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October 16, 2020

Mr. Morris Woodruff Secretary/Chief Regulatory Law Judge Missouri Public Service Commission 200 Madison Street, Suite 100 Jefferson City, MO 65102

RE: Substitute Filing (Case No. ET-2021-0094) - Tariff Schedule to Adjust Renewable Energy Standard Rate Adjustment Mechanism rate of Evergy Missouri West, Inc. d/b/a Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)

Dear Mr. Woodruff:

On September 30, 2020, Evergy Missouri West or the "Company", filed a proposed rate schedule to adjust charges related to the Company's approved Renewable Energy Standard Rate Adjustment Mechanism ("RESRAM"). The Company is making this substitute tariff filing as a result of MPSC Staff's review of the proposed calculation which required a correction as summarized below. The revised rate schedule bears an issue date of September 30, 2020 and an effective date of December 1, 2020.

During Staff's review, Staff questioned whether the energy requirements related to the Special Rate for Incremental Load Service (Schedule SIL, Sheet No. 157) was included in the calculation of Projected Energy (kWh) used for the Effective Period of December 2020 through November 2021. The Company has confirmed that the Projected kWh for Schedule SIL was included in the Company's original filing and requires an adjustment.

The Company has revised the RESRAM to remove the kWh projections related to Schedule SIL. The revised RESRAM rate is now \$0.00090 per kWh as compared to the original filing of \$0.00087 per kWh and represents an increase of \$0.02 per month for customers using 1,000 kWh per month. The Allowable RESRAM Revenue Requirement has not changed from the previous filing. There is also no change to the total RESRAM expense balance at August 31, 2020 of \$27,792,908. Workpapers supporting the corrected proposed rate schedule have been provided.

Please feel free to email me at <u>lisa.starkebaum@evergy.com</u> with any questions concerning this filing.

Respectfully,

Lisa Starkebaum

Manager, Regulatory Affairs

Enclosures

cc: Office of the General Counsel Office of Staff Counsel

Office of the Public Counsel

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September 30, 2020

Mr. Morris Woodruff Secretary/Chief Regulatory Law Judge Missouri Public Service Commission 200 Madison Street, Suite 100 Jefferson City, MO 65102

> RE: Tariff Schedule to Adjust Renewable Energy Standard Rate Adjustment Mechanism rate of Evergy Missouri West, Inc. d/b/a Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)

Dear Mr. Woodruff:

Pursuant to 20 CSR 4240-20.100 of the regulations of the Missouri Public Service Commission ("Commission"), Evergy Missouri West or the "Company", hereby submits a proposed rate schedule to adjust charges related to the Company's approved Renewable Energy Standard Rate Adjustment Mechanism ("RESRAM"). The proposed rate schedule bears an issue date of September 30, 2020 and an effective date of December 1, 2020.

Retail customer revenues, as determined in general rate case, Case No. ER-2018-0146 which was approved in the Commission Order issued on December 6, 2018, is \$720,758,136; therefore, the RESRAM cost recovery is capped at an annual allowable RESRAM revenue requirement of \$7,207,581. This amount represents 1% of the electric retail customer revenues. The resulting proposed RESRAM rate applicable to customers' bills for the period of December 1, 2020 through November 30, 2021 is \$0.00087 per kWh and was calculated as follows:

Retail Customer Revenues (ER-2018-0146)	\$7	20,758,136
1% limit as stated in 20 CSR 4240-20.100(6)		1%
Allowable RESRAM Revenue Requirement	\$	7,207,581

Projected Energy (kWh) 8,271,404,610 **RESRAM per kWh rate** \$ 0.00087

This proposed RESRAM rate of \$0.00087 per kWh is a decrease of \$0.01 per month for customers using 1,000 kWh per month. The Allowance RESRAM Revenue Requirement has

not changed from the previous filing. However, the decrease in the RESRAM rate is driven by the change in the denominator used in the calculation from the prior kWh forecasted to be billed to customers. The total RESRAM expense balance at August 31, 2020 is \$27,792,908.

Concurrently, documentation containing information required by 20 CSR 4240-20.100(6)(12) consisting of a RESRAM revenue reconciliation as well as workpapers that support the proposed rate schedule have been provided.

Please feel free to email me at <u>lisa.starkebaum@evergy.com</u> with any questions concerning this filing.

Respectfully,

Lisa Starkebaum

Manager, Regulatory Affairs

Enclosures

cc: Office of the General Counsel

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Office of Staff Counsel

Office of the Public Counsel