

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 18
Revised Sheet No. 18
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

| | |
|---------------------------------------|-----------|
| Service Charge for each bill..... | \$9.54 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$.1191 |
| Billing cycles October through May | |
| for the first 650 kWh's..... | \$.1058 |
| for all over 650 kWh's..... | \$.0780 |
| MEEIA DSIM Charge all kWh..... | \$0.00311 |

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 19
Revised Sheet No. 19
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

| | |
|---------------------------------------|-----------|
| Service Charge for each bill..... | \$9.54 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$.1191 |
| Billing cycles October through May | |
| for the first 1000 kWh's | \$.0876 |
| for all over 1000 kWh's | \$.0590 |
| MEEIA DSIM Charge all kWh..... | \$0.00311 |

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 21
Revised Sheet No. 21
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

| | |
|---------------------------------------|-----------|
| Service Charge for each bill..... | \$10.51 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$.1742 |
| Billing cycles October through May | |
| for all kWh's..... | \$.1272 |
| MEEIA DSIM Charge all kWh..... | \$0.00311 |

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 22
Revised Sheet No. 22
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

| | |
|---------------------------------------|-----------|
| Service Charge for each bill..... | \$5.11 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$.1223 |
| Billing cycles October through May | |
| for all kWh's..... | \$.0705 |
| MEEIA DSIM Charge all kWh..... | \$0.00311 |

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 23
Revised Sheet No. 23
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – LIMITED DEMAND
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

| | |
|---------------------------------------|-----------|
| Service Charge for each bill..... | \$18.85 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$0.1595 |
| Billing cycles October through May | |
| for all kWh's..... | \$0.1148 |
| MEEIA DSIM Charge all kWh..... | \$0.00202 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 24
Revised Sheet No. 24
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first ten (10) Facilities kW, per bill \$43.07
For all over ten (10) Facilities kW, per each Facilities kW \$3.14

Energy Charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW \$0.1323
For all over 150 kWh's per Actual kW \$0.0970

Billing cycles October through May

For the first 150 kWh's per Actual kW \$0.0897
For all over 150 kWh's per Actual kW \$0.0698

MEEIA DSIM Charge all kWh.....\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$43.07 + ((25-10) * \$3.14) = \$90.07 for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: January 16, 2013

Effective: February 15, 2013

Issued by: Darrin R. Ives, Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 25
 Revised Sheet No. 25
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – SHORT TERM SERVICE
 ELECTRIC

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

| | |
|---------------------------------------|-----------|
| Service Charge for each bill..... | \$18.85 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$0.1595 |
| Billing cycles October through May | |
| for all kWh's..... | \$0.1149 |
| MEEIA DSIM Charge all kWh..... | \$0.00202 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 28
Revised Sheet No. 28
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

| | |
|---------------------------------------|-----------|
| Service Charge for each bill..... | \$9.65 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| For all kWh's | \$0.1595 |
| Billing cycles October through May | |
| For all kWh's | \$0.0689 |
| MEEIA DSIM Charge all kWh..... | \$0.00202 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 29
 Revised Sheet No. 29
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO938 (Primary), MO939 (Substation), MO940 (Secondary)

| | |
|---|-----------|
| Facilities kW Charge | |
| For the first forty (40) Facilities kW, per bill | \$141.06 |
| For all over forty (40) Facilities kW, per each Facilities kW | \$1.89 |
| Billed Demand Charge | |
| Billing cycles June through September | |
| for each kW | \$4.86 |
| Billing cycles October through May | |
| for each kW less than or equal to Previous Summer Peak kW | \$2.29 |
| for each kW over Previous Summer Peak kW | \$37 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for the first 200 kWh's per Actual kW | \$0.0910 |
| for all over 200 kWh's per Actual kW | \$0.0614 |
| Billing cycles October through May | |
| for the first 200 kWh's per Actual kW | \$0.0633 |
| for all over 200 kWh's per Actual kW | \$0.0539 |
| MEEIA DSIM Charge all kWh..... | \$0.00202 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$141.06 + ((150-40) * \$1.89) = \$349.06 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 31
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 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

| |
|---------------------------------|
| LARGE POWER SERVICE ELECTRIC |
|---------------------------------|

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944 (Secondary), MO945 (Primary), MO946 (Substation), MO947 (Transmission)

| | |
|---|-----------|
| <u>Facilities kW Charge</u> | |
| For the first five hundred (500) Facilities kW, per bill..... | \$1140.56 |
| For all over five hundred (500) Facilities kW, per each Facilities kW | \$1.81 |
| <u>Billed Demand Charge</u> | |
| Billing cycles June through September | |
| for each kW | \$13.12 |
| Billing cycles October through May | |
| for each kW less than or equal to Previous Summer Peak kW | \$5.60 |
| for each kW over Previous Summer Peak kW | \$.36 |
| <u>Energy Charge per kWh</u> | |
| Billing cycles June through September | |
| for each "on-peak" kWh..... | \$.0607 |
| for each "off-peak" kWh..... | \$.0427 |
| Billing cycles October through May | |
| for each "on-peak" kWh..... | \$.0501 |
| for each "off-peak" kWh..... | \$.0377 |
| MEEIA DSIM Charge all kWh..... | \$0.00202 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be $\$1140.56 + ((1200 - 500) * \$1.81) = \$2407.56$ for the current billing period.*

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 52
Revised Sheet No. 52
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE (continued)
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

| | <u>Summer</u> | <u>Winter</u> |
|------------------------|-------------------------|-------------------|
| Customer Charge | \$17.18 per month | \$17.18 per month |
| Energy Charge | | |
| All Energy | \$0.1304 per kWh..... | \$0.1079 per kWh |
| MEEIA DSIM Charge..... | \$0.00311 per kWh..... | \$0.00311 per kWh |

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 55
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 55

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued)
ELECTRIC

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: January 16, 2013

Effective: February 15, 2013

Issued by: Darrin R. Ives, Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 57
 Revised Sheet No. 57
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE (continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

| | <u>Summer</u> | <u>Winter</u> |
|-------------------------------|-------------------------|-------------------|
| Customer Charge | \$66.73 per month | \$66.73 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$3.41 per kW..... | \$2.06 per kW |
| Seasonal Billing Demand | \$3.41 per kW..... | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use | \$0.0906 per kWh..... | \$0.0663 per kWh |
| Next 180 hours of use..... | \$0.0663 per kWh..... | \$0.0558 per kWh |
| Over 360 hours of use | \$0.0527 per kWh..... | \$0.0527 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use | \$0.0906 per kWh..... | \$0.0397 per kWh |
| Next 180 hours of use..... | \$0.0663 per kWh..... | \$0.0397 per kWh |
| Over 360 hours of use | \$0.0527 per kWh..... | \$0.0397 per kWh |
| MEEIA DSIM Charge..... | \$0.00202 per kWh..... | \$0.00202 per kWh |

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 61

Revised Sheet No. 61

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as MPS

LARGE POWER SERVICE (continued)
ELECTRIC

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.40 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 66
 Revised Sheet No. 66
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE TIME-OF-DAY
 ELECTRIC

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|-----------------|--------------------|--------------------|
| <u>Weekdays</u> | | |
| Peak | 1:00 PM - 8:00 PM | 7:00 AM -10:00 PM |
| Shoulder | 6:00 AM - 1:00 PM | |
| Shoulder | 8:00 PM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | 10:00 PM - 7:00 AM |
| <u>Weekends</u> | | |
| Shoulder | 6:00 AM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | All hours |

MONTHLY RATE, MO600

| | <u>Summer</u> | <u>Winter</u> |
|------------------------|-------------------------|-------------------|
| Customer Charge | \$18.46 per month | \$18.46 per month |
| Energy Charge | | |
| Peak | \$0.2036 per kWh..... | \$0.1307 per kWh |
| Shoulder | \$0.1131 per kWh | |
| Off-Peak | \$0.0679 per kWh..... | \$0.0522 per kWh |
| MEEIA DSIM Charge..... | \$0.00311 per kWh..... | \$0.00311 per kWh |

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 69
Canceling P.S.C. MO. No. 1 1ST Revised Sheet No. 69

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY (Continued)
ELECTRIC

MONTHLY BILLING DEMAND

Monthly billing demand for customers on CIS+ rate codes MO620, MO630 and MO640 shall be the customer's maximum 15-minute integrated demand measured during the Peak billing periods of the month.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 71
Revised Sheet No. 71
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

THERMAL ENERGY STORAGE PILOT PROGRAM (continued)
ELECTRIC

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660 FROZEN

| | <u>Summer</u> | <u>Winter</u> |
|-------------------------|--------------------------|--------------------|
| Customer Charge | \$200.91 per month | \$200.91 per month |
| Demand Charge | \$8.50 per kW | \$5.46 per kW |
| Energy Charge | | |
| Peak | \$0.0811 per kWh | \$0.0455 per kWh |
| Shoulder | \$0.0455 per kWh | |
| Off-Peak | \$0.0408 per kWh | \$0.0408 per kWh |
| MEEIA DSIM Charge | \$0.00202 per kWh | \$0.00202 per kWh |

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR). The two six-month accumulation periods each year through January 25, 2017, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods

June – November
December – May

Filing Dates

By January 1
By July 1

Recovery Periods

March – February
September – August

A recovery period consists of the billing months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment (FPA) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges, emission allowance costs and the costs described below associated with the Company’s hedging programs - all as incurred during the accumulation period . These costs will be offset by jurisdictional off-system sales revenues, applicable Southwest Power Pool (SPP) revenues and costs, revenue from the sale of Renewable Energy Certificates or Credits (REC), and emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission.

The FAR is the result of dividing the FPA by forecasted retail net system input (S_{RP}) for the recovery period, expanded for Voltage Adjustment Factors (VAF), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR times kWhs billed.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. 125

Revised Sheet No. 125

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territories Served as L&P and MPS

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = $95\% * ((ANEC - B) * J) + T + I + P$

95% = Customer responsibility for fuel variance from base level.

ANEC = Actual Net Energy Costs = $(FC + E + PP + TC - OSSR-R)$

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity and transportation, accessorial charges, applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel additives, fuel quality adjustments, fuel hedging costs, fuel adjustments included in commodity and transportation costs, and broker commissions, fees and margins, oil costs, propane costs, combustion product disposal revenues and expenses, consumable costs related to Air Quality Control Systems (AQCS) operation, such as ammonia, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in Account 501.

The following costs reflected in FERC Account Number 547: natural gas, oil, landfill gas and alternative fuel generation costs related to commodity, transportation, storage, fuel losses, hedging costs for natural gas, oil, and natural gas used to cross-hedge purchased power, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, and broker commissions fees and margins.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Numbers 509, 411.8 and 411.9: emission allowance costs offset by revenues from the sale of emission allowances including any associated hedging costs, and broker commissions, fees, commodity based services, and margins.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555: purchased power costs, capacity charges for capacity purchases less than 12 months in duration, energy charges from capacity purchases of any duration, settlements, insurance recoveries, and subrogation recoveries for

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. 126

Revised Sheet No. 126

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territories Served as L&P and MPS

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

purchased power expenses, virtual energy charges, generating unit price adjustments, load/export charges, energy position charges, ancillary services including penalty and distribution charges, hedging costs, broker commissions, fees, and margins, SPP EIS market charges, and SPP Integrated Market charges.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565 (excluding Base Plan Funding costs and costs associated with the Crossroads generating station): transmission costs that are necessary to receive purchased power to serve native load and transmission costs that are necessary to make off system sales.

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447: all revenues from off-system sales but excluding revenues from full and partial requirements sales to Missouri municipalities that are associated with GMO, hedging costs, SPP EIS market charges, and SPP Integrated Market revenues.

R = Renewable Energy Credit Revenue:

Revenues reflected in FERC account 509 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Hedging

Costs = Hedging costs are defined as realized losses and costs (including broker commissions fees and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances, transmission and purchased power costs, including but not limited to, the Company's use of derivatives whether over-the counter or exchange traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars, and swaps.

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

FUEL ADJUSTMENT CLAUSE – Rider FAC
 FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
 (Applicable to Service Provided January 26, 2013 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Base Energy costs will be calculated as shown below:

$$\begin{aligned} & \text{L\&P } S_{AP} \times \text{Base Factor (BF)} \\ & \text{MPS } S_{AP} \times \text{Base Factor (BF)} \end{aligned}$$

S_{AP} = Net system input (NSI) in kWh for the accumulation period

J = Missouri Retail Energy Ratio = Retail kWh NSI/ S_{AP}
 Where: total system kWh equals retail and full and partial requirement NSI associated with GMO.

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews (“P”), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings (“T”) provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company’s short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$

Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$

Annual Secondary Voltage $FAR_{Sec} =$

Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage $FAR_{Prim} =$

Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 126.2
Canceling P.S.C. MO. No. _____ Sheet No. _____
KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS
KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period retail NSI in kWh, at the generator

VAF = Expansion factor by voltage level

VAF_{Sec} = Expansion factor for lower than primary voltage customers

VAF_{Prim} = Expansion factor for primary and higher voltage customers

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant FAR will be applied to the bills of customers in the respective rate districts and voltage levels.

BASE FACTOR (BF)

Company base factor costs per kWh:

\$0.02076 for L&P

\$0.02278 for MPS

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its FAR filing. Any true-up adjustments shall be reflected in "T" above. Interest on the true-up adjustment will be included in item I above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in item "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in item "I" above.

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Effective: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 127
 Revised Sheet No. 127
 For Territories Served as L&P and MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
 FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
 (Applicable to Service Provided January 26, 2013 and Thereafter)

| Accumulation Period Ending: | | Month, Day, Year | |
|-----------------------------|--|------------------|---------|
| | | MPS | L&P |
| 1 | Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R) | | |
| 2 | Net Base Energy Cost (B) | - | |
| | 2.1 Base Factor (BF) | | |
| | 2.2 Accumulation Period NSI (S _{AP}) | | |
| 3 | (ANEC-B) | | |
| 4 | Jurisdictional Factor (J) | * | % % |
| 5 | (ANEC-B)*J | | |
| 6 | Customer Responsibility | * | 95% 95% |
| 7 | 95% *((ANEC-B)*J) | | |
| 8 | True-Up Amount (T) | + | |
| 9 | Interest (I) | + | |
| 10 | Prudence Adjustment Amount (P) | + | |
| 11 | Fuel and Purchased Power Adjustment (FPA) | = | |
| 12 | Estimated Recovery Period Retail NSI (S _{RP}) | ÷ | |
| 13 | Current Period Fuel Adjustment Rate (FAR) | = | |
| 14 | Current Period FAR _{Prim} = FAR x VAF _{Prim} | | |
| 15 | Prior Period FAR _{Prim} | + | |
| 16 | Current Annual FAR _{Prim} | | |
| 17 | Current Period FAR _{Sec} = FAR x VAF _{Sec} | | |
| 18 | Prior Period FAR _{Sec} | + | |
| 19 | Current Annual FAR _{Sec} | | |
| | | | |
| | | | |
| | MPS VAF _{Prim} = 1.0419 | | |
| | MPS VAF _{Sec} = 1.0712 | | |
| | L&P VAF _{Prim} = 1.0421 | | |
| | L&P VAF _{Sec} = 1.0701 | | |

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Effective: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 127.6
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.6
KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided July 1, 2011 through January 25, 2013)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

The two six-month accumulation periods each year through May 31, 2015, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

| <u>Accumulation Periods</u> | <u>Filing Dates</u> | <u>Recovery Periods</u> |
|-----------------------------|---------------------|-------------------------|
| June – November | By January 1 | March – February |
| December – May | By July 1 | September – August |

A recovery period consists of the billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel Adjustment Clause (FAC) will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, including costs associated with the Company's fuel hedging program; purchased power energy charges, and emission allowance costs - all as incurred during the accumulation period. These costs will be offset by off-system sales revenues, applicable net SPP revenues, and any emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the FAC mechanism and approval by the Missouri Public Service Commission.

The CAF is the result of dividing the Fuel and Purchased Power Adjustment (FPA) by forecasted retail net system input (RNSI) during the recovery period, expanded for losses, rounded to the nearest \$.0001, and aggregating over two accumulation periods. A CAF will appear on a separate line on retail customers' bills and represents the rate charged to customers to recover the FPA.

| |
|---|
| FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC (Applicable to Service Provided July 1, 2011 through January 25, 2013) |
|---|

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- The following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, fuel losses, hedging costs, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547.

EC = Net Emissions Costs:

- The following costs reflected in FERC Account Number 509 or any other account FERC may designate for emissions expenses in the future: Emission allowances costs offset by revenues from the sale of emission allowances.

PP = Purchased Power Costs:

- Purchased power costs reflected in FERC Account Numbers 555: Purchased power costs, settlement proceeds, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding capacity charges for purchased power contracts with terms in excess of one (1) year.

TC = Transmission Costs:

- Transmission costs for Off System Sales included in FERC Account Number 565 except for costs for the Crossroads facility.

OSSR = Revenues from Off-System Sales:

- Revenues from Off-system Sales shall exclude full and partial requirements sales to Missouri municipalities that are associated with GMO.

B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:

L&P NSI x Applicable Base Energy Cost

MPS NSI x Applicable Base Energy Cost

J = Energy retail ratio = Retail kWh sales/total system kWh

Where: total system kWh equals retail and full and partial requirements sales associated with GMO.

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

I = Interest on deferred electric energy costs calculated at a rate equal to the weighted average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 127.9
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.9
KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided July 1, 2011 through January 25, 2013)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

RNSI = Forecasted recovery period net system input in kWh, at the generator

XF = Expansion factor by voltage level

XF_{Sec} = Expansion factor for lower than primary voltage customers

XF_{Prim} = Expansion factor for primary and higher voltage customers

NSI = Net system input (kWh) for the accumulation period

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy costs per kWh:

\$0.01936 for L&P

\$0.02340 for MPS

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.