

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~5th6th~~ 6th7th
 Canceling P.S.C. MO. No. 1 ~~5th6th~~ 6th7th
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

Revised Sheet No. 127
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 For Territories Served as L&P and MPS

FUEL ADJUSTMENT CLAUSE – Rider FAC
 FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
 (Applicable to Service Provided January 26, 2013 and Thereafter)

Accumulation Period Ending:			<u>Month, Day, Year</u> <u>November 30, 2013</u>	
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		<u>\$74,197,414</u> <u>81,079,2</u> <u>60</u>	<u>\$26,597,011</u> <u>24,162,3</u> <u>40</u>
2	Net Base Energy Cost (B)	-	<u>\$70,819,311</u> <u>76,123,6</u> <u>25</u>	<u>\$23,473,914</u> <u>389,067</u>
	2.1 Base Factor (BF)		<u>Note (1)</u> <u>0.02278</u>	<u>Note (1)</u> <u>0.02076</u>
	2.2 Accumulation Period NSI (S _{AP})		<u>Note</u> <u>(2)</u> <u>3,341,686,787</u>	<u>Note</u> <u>(2)</u> <u>1,126,641,000</u>
3	(ANEC-B)		<u>\$3,378,103</u> <u>4,955,635</u>	<u>\$3,123,097</u> <u>773,273</u>
4	Jurisdictional Factor (J)	*	99. <u>490</u> <u>540</u> %	100.00%
5	(ANEC-B)*J		<u>\$3,360,875</u> <u>4,932,840</u>	<u>\$3,123,097</u> <u>773,273</u>
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)		<u>\$3,192,832</u> <u>4,686,198</u>	<u>\$2,966,942</u> <u>734,609</u>
8	True-Up Amount (T)	+	<u>(\$1,533,169)</u> <u>314,403</u>	<u>\$357,643</u> <u>110,415</u>
9	Interest (I)	+	<u>\$98,076</u> <u>101,071</u>	<u>\$61,802</u> <u>57,347</u>
10	Prudence Adjustment Amount (P)	+	\$0	\$0
11	Fuel and Purchased Power Adjustment (FPA)	=	<u>\$3,605,310</u> <u>254,100</u>	<u>\$3,386,387</u> <u>902,371</u>
12	Estimated Recovery Period Retail NSI (S _{RP})	÷	<u>6,449,075,970</u> <u>419,03</u> <u>3,464</u>	<u>2,278,340,155</u> <u>234,67</u> <u>8,659</u>
13	Current Period Fuel Adjustment Rate (FAR)	=	<u>\$0.00056</u> <u>00051</u>	<u>\$0.00149</u> <u>00040</u>
14	Current Period FAR _{Prim} = FAR x VAF _{Prim}		<u>\$0.00058</u> <u>00053</u>	<u>\$0.00155</u> <u>00042</u>
15	Prior Period FAR _{Prim}	+	<u>\$0.00150</u> <u>00058</u>	<u>\$0.00170</u> <u>00155</u>
16	Current Annual FAR _{Prim}		<u>\$0.00208</u> <u>00111</u>	<u>\$0.00325</u> <u>00197</u>
17	Current Period FAR _{Sec} = FAR x VAF _{Sec}		<u>\$0.00060</u> <u>00055</u>	<u>\$0.00159</u> <u>00043</u>
18	Prior Period FAR _{Sec}	+	<u>\$0.00150</u> <u>00060</u>	<u>\$0.00170</u> <u>00159</u>
19	Current Annual FAR _{Sec}		<u>\$0.00210</u> <u>00115</u>	<u>\$0.00329</u> <u>00202</u>
	MPS VAF _{Prim} = 1.0419			

	MPS VAF _{Sec} = 1.0712		
	L&P VAF _{Prim} = 1.0421		
	L&P VAF _{Sec} = 1.0701		

~~Note (1): Base for Dec. 1, 2012 – Jan 25, 2013 = \$0.02340 for MPS and \$0.01936 for L&P. Base for Jan 26, 2013 – May 31, 2013 = \$0.02278 for MPS and \$0.02076 for L&P.~~

~~Note (2): NSI kWh for Dec. 1, 2012 – Jan. 25, 2013 = 994,317,128 for MPS and 378,543,422 for L&P. NSI kWh for Jan. 26, 2013 – May 31, 2013 = 2,087,457,871 for MPS and 777,712,580 for L&P.~~

Issued: ~~July 1~~December 31, 2013

Effective: ~~September~~March 1, 2014~~3~~

Issued by: Darrin R. Ives, ~~Senior Director~~Vice President