

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 28

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 28

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

APPLICABILITY:

Applicable to each customer with behind the meter on-site parallel distributed generation and/or storage system(s) with a capacity of 100 kilowatts (kW) or more, as a modification to standard electric service supplied under either the tariffed rate schedules of Medium General Service (MGS), Large General Service (LGS), or Large Power Service (LPS).

Applicable to Small General Service (SGS) customers with a rated capacity of 50 kilowatts (kW) or more.

Customers with emergency backup, solar or wind generation that is not integrated with a storage system are exempt from this Rider. Customers with an existing net-metered interconnection agreement are ineligible for this rider.

DEFINITIONS:

1. **DISTRIBUTED GENERATION AND/OR STORAGE** - Customer's private on-site generation and/or storage that:
 - A. is located behind the meter on the customer's premises,
 - B. has a rated capacity of 50 kW or more applicable to SGS customers, or 100 kW or more applicable to MGS, LGS and LPS customers.
 - C. operates in parallel with the Company's system, and
 - D. adheres to applicable interconnection agreement entered into with the Company.
2. **SUPPLEMENTAL SERVICE** - Electric service provided by the Company to customer to supplement normal operation of the customer's on-site parallel distributed generation and/or storage in order to meet the customer's full-service requirements.
3. **STANDBY SERVICE** - Service supplied to the premises by the Company in the event of the customer exceeding its Supplemental Contract Capacity. Standby Service may be needed on either a scheduled or unscheduled basis. Standby Service comprises capacity and associated energy during the time it is used.
4. **BACKUP SERVICE** - Unscheduled Standby Service.
5. **MAINTENANCE SERVICE** - Scheduled Standby Service.
6. **BACK-UP SERVICE** - The portion of Standby Contract Capacity and associated energy used without advance permission from the Company. The customer must notify the Company within thirty (30) minutes of taking Back-up Service for amounts over five (5) megawatts (MW). For Back-up Service billed, the customer shall be charged the daily standby demand charge for back-up service and back-up energy charges associated with Standby Service. The rates for these charges as well as the monthly fixed charges are stated in this Rider. Back-up Service Charges will be shown and calculated separately on the customer bill.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

FORM NO. 13 P. S. C. MO. No. 7 First { ~~Original~~ } SHEET No. 28
 { Revised }
 Cancelling P. S. C. MO. No. 7 { Original } SHEET No. 28
 { ~~Revised~~ }

KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
 Community, Town or City
RECEIVED

Standby Service for Self-Generating Customers JUN 18 1997
Schedule SGC

MO. PUBLIC SERVICE COM

AVAILABILITY

Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for Customers having an electricity generator with maximum capacity over 100 kW. The Customer's generator must be capable of serving all or a portion of their full power demand requirement. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for standard retail service or resale. The Customer must enter into a contractual agreement with the Company (pursuant to Missouri Department of Economic Development Cogeneration Rule 4 CSR 240-20.060 if applicable) to receive service under this schedule.

SPECIAL PROVISIONS

A. Pricing Methodology:
 The energy prices are hourly and will be transmitted to the Customer by 4 p.m. on the day before the prices apply, except possibly on Sundays, Mondays and days following holidays, when KCPL will endeavor to provide the prices by 4 p.m. of the previous business day. Customers will pay a monthly Access Charge that depends on: 1) the tariff prices of the baseline or standard tariff at which the Customer would otherwise be taking service (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), 2) the billing determinants derived from the historical Customer Baseline Loads, and 3) the hourly energy prices. The composition of the Access Charge is detailed in the Bill Determination section below.

B. Metering of Load:
 Customers taking service under this option must have or have installed a conventional hourly recording meter. If the Customer is to sell power to the Company, they must also have meters that allow sales to KCPL to be recorded. KCPL will have the right to install and maintain load profile meters for monitoring the Customer's energy production and usage. This metering will be at the Customer's expense but must be accessible to the Company at any time.

TERM OF CONTRACT AND TERMINATION

The Customer may return to service under a standard, generally available tariff if they no longer require standby service by giving written notice six (6) months in advance. However, any incremental Facilities, Administrative and Interconnection costs must be paid for the remainder of the term of the contract if the Customer returns to service under a standard, generally available tariff.

FILED

JUL 13 1997

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997
 month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
 name of officer title address

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No 28
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.....
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

JUL 5 1996

RESERVED FOR FUTURE USE

MISSOURI
Public Service Commission

CANCELLED

JUL 13 1997

BY AKS 28
Public Service Commission
MISSOURI

FILED

JUL 9 1996

94 - 199

MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

First

Revised Sheet No. 28A

Canceling P.S.C. MO. No. 7

Original Sheet No. 28A

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

DEFINITIONS: (continued)

- 7. **MAINTENANCE SERVICE** - The portion of Standby Contract Capacity used with advance permission from the Company. The customer must schedule Maintenance Service with the Company not less than six (6) days prior to its use. Maintenance Service may be available during all months and shall not be greater than the seasonal Standby Contract Capacity. The scheduling of Maintenance Service may be restricted by the Company during times associated with system peaking conditions or other times as necessary. For Maintenance Service billed, the customer shall be charged the daily standby demand charge for maintenance service associated with Standby Service Demand. The rates for these daily demand charges as well as the monthly fixed charges are stated in this Rider. Energy charges for Maintenance Service associated with the Standby Service will be billed as standard energy charges per the applicable tariffed rate schedule. Maintenance Service charges will be shown and calculated separately on the customer bill.

- 8. **SUPPLEMENTAL CONTRACT CAPACITY** - The customer must designate and contract by season the maximum amount of demand, in kW, taken at the premises through the billing meter that may be billed on the applicable standard tariffed rate and shall be mutually agreeable to customer and Company. The Supplemental Contract Capacity shall insofar as possible estimate ninety percent (90%) of the historic or probable loads of the facility as adjusted for customer generation.

- 9. **STANDBY CONTRACT CAPACITY** - The higher of:
 - A. The number of kilowatts mutually agreed upon by Company with customer as representing the customer's maximum service requirements under all conditions of use less Supplemental Contract Capacity, and such demand shall be specified in customer's Electric Service Agreement. Such amount shall be seasonally designated and shall not exceed the nameplate rating(s) of the customer's own generation. The amount of Standby Contract Capacity will generally consider the seasonal (summer or winter billing periods) capacity ratings and use of the generator(s), or may be selected based on a Company approved load shedding plan.

 - B. The maximum demand established by customer in use of Company's service less the product of Supplemental Contract Capacity and 110%.

Fixed monthly charges for generation and transmission access and facilities shall be levied upon a capacity not to exceed the nameplate rating(s) of the customer's generating unit(s).

- 10. **SUPPLEMENTAL DEMAND** - The lesser of:
 - A. Supplemental Contract Capacity or

 - B. The Total Billing Demand in this Rider.

STANDBY SERVICE DEMAND - The Total Billing Demand as determined in this Rider in excess of the Supplemental Contract Capacity.

CANCELLED
October 1, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Standby Service for Self-Generating Customers **JUN 18 1997**
Schedule SGC (cont.)

MO. PUBLIC SERVICE COMMISSION

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard price schedule. The CBL normally will be based upon the Customer's pattern and level of kWh usage in the most recent calendar year prior to taking service under this schedule. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for service under this tariff. In general, the Company will not increase the CBL when a Customer increases load. If there is a significant decrease in the Customer's full electrical load, including the portion generated by the Customer, then the Company will review the CBL with the Customer to determine if it should be reduced.

BILL DETERMINATION

The bill for Standby Service is rendered after each monthly billing period. The charges cover system access; Back-up, Maintenance, and Supplemental Energy services; and Interconnection, Facilities, and Administrative charges. The Customer's Standby Bill is calculated as follows:

$$\begin{aligned} \text{Standby Bill} &= \text{Standard Bill} + \sum_{hr} \text{RTP}_{hr} \times [\text{ActualkWh}_{hr} - \text{CBLkWh}_{hr}] + \\ &\quad \text{Reactive} + \text{PC} - \text{Payment} \\ &= \text{Standard Bill} - \sum_{hr} [\text{RTP}_{hr} \times \text{CBLkWh}_{hr}] + \sum_{hr} [\text{RTP}_{hr} \times \text{ActualkWh}_{hr}] + \\ &\quad \text{Reactive} + \text{PC} - \text{Payment} \end{aligned}$$

Where:

- Standard Bill = Customer's bill for a specific month on usage as defined by the CBL and billed under the standard price schedule, including reactive billing if applicable;
- RTP_{hr} = The hourly Real-Time Prices based on Schedule RTP-Plus and adjustments as described below in the sections concerning Prices and Interruptible Service;
- CBLkWh_{hr} = The Customer Baseline kWh usage in each hour;
- ActualkWh_{hr} = The Customer's actual usage during each hour;

FILED
JUL 13 1997
97-113
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997
 month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
 name of officer title address

KCPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 28B
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 28B
For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

DEFINITIONS: (continued)

- 12. TOTAL BILLING DEMAND - Total Billing Demand for purposes of this Rider shall be the maximum 30-minute demand established during peak hours or 50% of the maximum 30 minute demand established during off-peak hours, whichever is greater, but in no event less than 25 kW for Medium General Service, 200 kW for Large General Service, nor less than 1,000 kW for Large Power Service. Small General Service is not subject to a minimum billing demand.
- 13. FACILITIES CHARGE FOR SUPPLEMENTAL SERVICE – The monthly facilities charge for supplemental service shall equal the facilities charge of the tariffed rate schedule multiplied by the Supplemental Contract Capacity.
- 14. OFF-PEAK PERIOD - Off-Peak Hours shall be as defined in Rider LPS-1.
- 15. ON-PEAK PERIOD - On-Peak Hours are all hours other than Off-Peak Hours.

GENERAL PROVISIONS:

The contract term shall be one (1) year, automatically renewable, unless usage, plant modifications or additional generation requires a change to Supplemental Contract Capacity or Standby Contract Capacity.

The Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder. The Company may inspect generation logs or other evidence that the customer's generator is being used in accordance with the provisions this Rider.

Power production equipment at the customer site shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed. The sale of excess energy to the Company may be included in the interconnection or other agreement.

If at any time customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

Those customers choosing to install more than one (1) generating unit on the same premises will have a seventy five percent (75%) discount applied to the monthly Generation and Transmission Access Charges and Facilities Charges applicable to each additional generator on the same premises.

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this Rider.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 28B
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 28B

For Missouri Retail Service Area

STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS
Schedule SGC

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
= Standard Bill - $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.03294 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.08048 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.03294 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Revised Sheet No. 28B
Canceling **P.S.C. MO. No.** 7 Sixth Revised Sheet No. 28B

For Missouri Retail Service Area

STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS
Schedule SGC

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
= Standard Bill - $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.03171 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.07747 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.03171 per kWh

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 28B
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 28B
 Revised
 For Missouri Retail Service Area

STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS
Schedule SGC (Continued)

BILL DETERMINATION (continued)

- Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;
- PC = Interconnection Charge + Facilities Charge + Administrative Charge; and
- Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
 = $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

- RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and
- QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

- Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
 = Standard Bill - $\sum_{hr} [RTP_{hr} \times CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.02839 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.06936 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.02839 per kWh

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ **January 26, 2013**
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
 September 29, 2015
 Missouri Public
 Service Commission
 ER-2014-0370; YE-2016-0078

Filed
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 28B
 Revised
 Cancelling P.S.C. MO. 7 Fourth Original Sheet No. 28B
 Revised
 For Missouri Retail Service Area

STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS Schedule SGC (Continued)

BILL DETERMINATION (continued)

- Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;
- PC = Interconnection Charge + Facilities Charge + Administrative Charge; and
- Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
 = $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

- RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and
- QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

- Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
 = Standard Bill - $\sum_{hr} [RTP_{hr} \times CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.02589 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.06326 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.02589 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO
CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fourth

Original

Sheet No. 28B

Revised

Cancelling P.S.C. MO. No.

7

Third

Original

Sheet No. 28B

Revised

For Missouri Retail Service Area

Standby Service for Self-Generating Customers Schedule SGC

(Continued)

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
= Standard Bill - $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.0246 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0601 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0246 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 28B

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 28B

Revised

For Missouri Retail Service Area

Standby Service for Self-Generating Customers Schedule SGC

(Continued)

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
= Standard Bill - $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

Hours	Price Adder
11:00 a.m. - 2:00 p.m.	\$ 0.0212 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0517 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0212 per kWh

~~January 1, 2008~~

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original Sheet No. 28B

Revised

Cancelling P.S.C. MO. No. 7 First

Original Sheet No. 28B

Revised

Missouri Retail Service
For Area

Standby Service for Self-Generating Customers Schedule SGC

(Continued)

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
= Standard Bill - $\sum_{hr} [RTP_{hr} \times CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

Hours	Price Adder
11:00 a.m. - 2:00 p.m.	\$ 0.0199 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0485 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0199 per kWh

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

First SHEET No. 28B
{ Original }
{ Revised }

SHEET No. 28B
{ Original }
{ Revised }

Missouri Retail Service Area
For Community, Town or City

Standby Service for Self-Generating Customers
Schedule SGC Missouri Public Service Commission (cont.)

REC'D APR 22 1999

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
= Standard Bill - $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

Hours	Price Adder
11:00 a.m. - 2:00 p.m.	\$ 0.0180 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0439 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0180 per kWh

Missouri Public Service Commission
99-313
FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled
January 1, 2006
Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

Standby Service for Self-Generating Customers
Schedule SGC

JUN 18 1997
(cont.)

MO. PUBLIC SERVICE COMMISSION

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
= $\sum_{hr} [RTP:MC_{hr} * QFKWh_{hr}]$;

Where:

RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFKWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
= Standard Bill - $\sum_{hr} [RTP_{hr} * CBLkWh_{hr}]$.

PRICES

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

August:

CANCELLED

AUG 01 1999
By *[Signature]*
Public Service Commission
MISSOURI

Hours	Price Adder
11:00 a.m. - 2:00 p.m.	\$ 0.0186 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.0454 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.0186 per kWh

FILED

JUL 13 1997
97-113
MO PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

First

Revised Sheet No. 28C

Canceling P.S.C. MO. No. 7

Original Sheet No. 28C

For Missouri Retail Service Area

<p>STANDBY SERVICE RIDER Schedule SSR</p>
--

RATES:

		<u>SGS Secondary Voltage</u>	<u>SGS Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.000	\$0.000
	b) Winter	\$0.000	\$0.000
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.000	\$0.000
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.207	\$0.202
	B. Maintenance (per KW)	\$0.103	\$0.101
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.207	\$0.202
	B. Maintenance (per KW)	\$0.103	\$0.101
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.17197	\$0.16804
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.13361	\$0.13058

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

Standby Service for Self-Generating Customers
Schedule SGC

JUN 18 1997
(cont.)

MO. PUBLIC SERVICE COM

PRICES (continued)

The transmission service hourly price adder will be applied only during the calendar months of July and August. The adder will not be included in the hourly energy price on Independence Day or any weekday celebrated as such if the holiday falls on a weekend. The transmission service adder values shown above are to be applied at the primary service voltage level. If the Customer is served at a voltage level other than primary, the value of the transmission adder will be adjusted for the appropriate difference in energy losses.

The RTP-Plus prices paid to the Customer for electric service sold to the Company are adjusted: 1) to reflect the marginal line loss specific to the Customer's location and voltage delivery level (rather than the averaged value used in the RTP-Plus prices); and 2) to remove the risk factor that KCPL includes to compensate for forecasting marginal costs one day ahead. The transmission service adder is not included in the hourly energy price paid to the Customer.

INTERCONNECTION CHARGE

Customers will be responsible to the Company for any additional cost associated with providing Interconnected Service under this tariff (as per Missouri 4 CSR 240-20.060(1)(C) and (2)(C)3 if applicable). This cost will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

FACILITIES CHARGE

A Facilities Charge will be assessed to cover the cost of any additional facilities that are necessary to serve the Customer under the terms of this tariff and that are not included in the Interconnection Charge. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's altered load under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

ADMINISTRATIVE CHARGE

This charge is to cover billing and administrative costs beyond those covered in the standard tariff. This charge will not include any cost already accounted for in the Interconnection or Facilities Charges. This cost will be collected from customers during the full term of the contract period, even if they return to service under the standard tariff before the contract period is complete.

FILED

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997 JUL 13 1997
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 28D
 Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 28D
 For Missouri Retail Service Area

<p>STANDBY SERVICE RIDER Schedule SSR</p>

RATES: (Continued)

		<u>MGS</u> <u>Secondary Voltage</u>	<u>MGS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.530	\$0.518
	b) Winter	\$0.270	\$0.263
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.530	\$0.518
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.428	\$0.386
	B. Maintenance (per KW)	\$0.214	\$0.193
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.342	\$0.302
	B. Maintenance (per KW)	\$0.171	\$0.151
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.11090	\$0.10825
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09584	\$0.09358

CANCELLED
 October 7, 2019
 Missouri Public
 Service Commission
 EN-2020-0063; JE-2020-0045

FILED
 Missouri Public
 Service Commission
 ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 28D
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 28D
For Missouri Retail Service Area

STANDBY SERVICE FOR SELF-GENERATING CUSTOMERS
Schedule SGC

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

If the Customer requests and qualifies for service under the MPOWER Rider, the MPOWER credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the MPOWER Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original

Sheet No. 28D

Revised

Cancelling P.S.C. MO. No. 7

Original

Sheet No. 28D

Revised

For Missouri Retail Service Area

**Standby Service for Self-Generating Customers
Schedule SGC (Continued)**

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS:

If the Customer requests and qualifies for service under the MPOWER Rider, the MPOWER credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the MPOWER Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 13, 2006
ISSUED BY: Chris Giles
Vice-President

DATE EFFECTIVE: May 14, 2006
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 29, 2015
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

Standby Service for Self-Generating Customers
Schedule SGC

JUN 18 1997
(cont.)

MO. PUBLIC SERVICE COM

SPECIAL PROVISIONS FOR INTERRUPTIBLE SERVICE

If the Customer requests and qualifies for service under the Peak Load Curtailment Credit (PLCC) Rider, the PLCC credits will be included in the calculation of the Standard Bill component of the total Standby Bill. Standby Service is interruptible to the same extent that it is reflected in the CBL used in calculating the Standard Bill. If the credit rates under the PLCC Rider change, corresponding adjustments will be made in the calculation of the Standard Bill under this tariff to reflect the modified credit value. The curtailment provisions of the rider will continue to apply as stated in the rider. During periods in which actual load interruption is requested by the Company, the CBL will be adjusted to the firm (non-interruptible) load level if this value is lower than the CBL. The outage cost component of the hourly RTP-Plus prices will not be applied to the interruptible portion of the Customer's Baseline and actual loads in any hour.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the hourly energy prices under this schedule, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This rider will not be available in combination with Standby Service.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For customers that are currently taking service with separately metered space heat, the kWh usage is determined by summing the usage from the separate meters, both for the CBL and for the current period.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

JUL 13 1997
97-113

MO. PUBLIC SERVICE COM

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 1/97)

Cancelled
May 14, 2006

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 28E

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

<p>STANDBY SERVICE RIDER Schedule SSR</p>
--

RATES: (Continued)

		<u>LGS Secondary Voltage</u>	<u>LGS Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$130.00	\$130.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.858	\$0.838
	b) Winter	\$0.462	\$0.451
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.858	\$0.838
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.572	\$0.525
	B. Maintenance (per KW)	\$0.286	\$0.263
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.444	\$0.400
	B. Maintenance (per KW)	\$0.222	\$0.200
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.10077	\$0.09851
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09259	\$0.09048

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 28F

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

<p>STANDBY SERVICE RIDER Schedule SSR</p>
--

RATES: (Continued)

		<u>LPS Secondary Voltage</u>	<u>LPS Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.922	\$0.901
	b) Winter	\$0.679	\$0.664
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.922	\$0.901
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.628	\$0.575
	B. Maintenance (per KW)	\$0.314	\$0.288
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.576	\$0.524
	B. Maintenance (per KW)	\$0.288	\$0.262
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09442	\$0.09226
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.08004	\$0.07821

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 28G

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

<p>STANDBY SERVICE RIDER Schedule SSR</p>
--

RATES: (Continued)

	LPS Substation Voltage	LPS Transmission Voltage
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$430.00	\$430.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.890	\$0.882
b) Winter	\$0.656	\$0.650
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.890	\$0.882
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.421	\$0.353
B. Maintenance (per KW)	\$0.210	\$0.176
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.371	\$0.303
B. Maintenance (per KW)	\$0.185	\$0.152
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09118	\$0.09037
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.07731	\$0.07660

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Third

Revised Sheet No. 29

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 29

For Missouri Retail Service Area

SPECIAL CONTRACT SERVICE
Schedule SCS

PURPOSE:

This tariff is designed for two purposes. First, it permits the Company to meet specific competitive threats, which if not responded to would result in lost margin to the Company. By attempting to meet competition, the Company will try to preserve some contribution to margin through customer retention. Second, this tariff can be used to serve customers who require a service structure not found in the Company's standard tariffs.

AVAILABILITY:

This service is available to all customers that either have competitive alternatives for serving all, or a portion, of their electric load requirements, or require a special form of service not otherwise available. In order for a Customer to receive service under this schedule, the Customer must have an annual peak demand measured on a thirty (30) minute basis that meets, or exceeds, 1,000 kW and agrees to abide by the Terms & Conditions of the service. This tariff is not available for standby, back-up, or supplemental service, but may be used in conjunction with tariffs that provide for these services.

TERMS & CONDITIONS:

Service under this tariff requires a written special contract between the Company and the Customer. Special contracts will be structured as far as possible to meet the Customer's needs. Departures from the applicable standard tariff must be documented according to the specification listed in the "Contract Documentation" section below. Each Special contract shall collect at least the expected average marginal cost incurred by the Company to serve the Customer. Incremental and Assignable costs shall be calculated, and Profitability must be demonstrated to confirm that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to offer service pursuant to each Special Contract. All charges for service under this rate shall be charges contained in the special contract between the Company and the Customer, to include any applicable Riders and Trackers.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

Missouri Public Service Commission

Special Contract Service Schedule SCS

REC'D MAY 05 2000

AVAILABILITY

Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for customers that either have competitive alternatives for serving a portion or all of their electric load requirements or require a special form of service.

In order to receive service under this schedule, the Customer must have a maximum half hour demand in excess of 1000 kW and must enter into a contractual agreement (Special Contract) with the Company.

Missouri Public Service Commission 99-485

SPECIAL PROVISIONS

FILED JUN 05 2000

A. Pricing Methodology:

The expected annual average prices for each customer under this schedule will be higher than the expected average marginal costs incurred by KCPL to serve each customer.

Customers will pay a monthly Access Charge that depends on: 1) the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA) at which the Customer would otherwise be taking service;

DATE OF ISSUE May 5, 2000 DATE EFFECTIVE June 5, 2000

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.

KCPL Form 861H002 (Rev 1/97)

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

RECEIVED

Special Contract Service
Schedule SCS

JUN 18 1997

AVAILABILITY

MO. PUBLIC SERVICE COMMISSION

Electric Service is available under this schedule at points on the Company's existing transmission or distribution facilities located within its retail service area for customers that either have competitive alternatives for serving a portion or all of their electric load requirements or require a special form of service not available in the Company's other available tariffs. In order to receive service under this schedule, the Customer must have a maximum half hour demand in excess of 1000 kW and must enter into a contractual agreement (Special Contract) with the Company. This schedule is not available for wholesale or resale service. The Company will not use undue discrimination in the application of this schedule. The Company reserves the right to determine the applicability or the availability of this schedule to any specific applicant for electric service who meets the above criteria.

SPECIAL PROVISIONS

A. Pricing Methodology:

The expected annual average prices for each customer under this schedule will be higher than the expected average marginal costs incurred by KCPL to serve each customer. In general, the marginal costs are calculated using the approach that underlies the pricing of the Company's experimental Real-Time Pricing (RTP or RTP-Plus) rate schedules, Incremental Energy Rider (IER), or Two Part Time-of-Use (TPP) schedule. Real-Time Pricing operations under this tariff will have the transmission of the hourly prices conform to the methods used by the Company in the RTP and RTP-Plus schedules.

Customers will pay a monthly Access Charge that depends on: 1) the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA) at which the Customer would otherwise be taking service; 2) the billing determinants derived from the historical Customer Baseline Loads; and 3) the costs or cost savings anticipated from special provisions of the individual contract. The Company will adjust the Access Charge, energy prices, and/or other pricing components to maximize the Customer's expected contribution to margin without exercise of undue price discrimination.

KCPL will bill customers on this tariff on a monthly basis.

B. Metering of Load:

Customers taking service under this option must have or have installed an hourly recording meter. This metering must be accessible to the Company at any time.

CANCELLED

FILED

JUL 13 1997

97-113

MO. PUBLIC SERVICE COMMISSION

JUN 05 2000

DATE OF ISSUE June 18, 1997 By JND RS 29 Public Service Commission MISSOURI July 13, 1997

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No 29
{ ~~Revised~~ }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.....
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

JUL 5 1996

RESERVED FOR FUTURE USE

**MISSOURI
Public Service Commission**

CANCELLED

JUL 13 1997
BY 1st RS 29
Public Service Commission
MISSOURI

FILED

JUL 9 1996

94-199
MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 29A

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 29A

For Missouri Retail Service Area

SPECIAL CONTRACT SERVICE
Schedule SCS

CONTRACT DOCUMENTATION:

Prior to the effective date of the Special Contract, the Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following seven (7) items:

1. **Customer Needs:** The Company shall provide a narrative description of the reasons why the Special Contract Customer should not, or cannot, use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer.
2. **Customer Alternatives:** The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract.
3. **Incremental and Assignable Costs:** The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract. All significant assumptions shall be identified that affect this quantification. The incremental cost analysis will generally follow the method outlined in the incremental cost analysis section of Schedule EDR.
4. **Profitability:** The Company shall quantify the profitability of the Special Contract as the difference between the revenue generated from the pricing provisions in the Special Contract compared to the Company's incremental costs. All significant assumptions shall be identified that affect this quantification.
5. **Revenue Change:** The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. **Other Ratepayer Benefits:** The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. **Other Economic Benefits to the Area:** The Company shall quantify the economic benefits to the state, metropolitan area, and/or the local area that the Company projects to be realized as a result of the Special Contract.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

Missouri Public Service Commission

REC'D MAY 05 2000

Special Contract Service Schedule SCS

(continued)

SPECIAL PROVISIONS (continued)

B. Metering of Load:

Customers taking service under this option must have or have installed an hourly recording meter. This metering must be accessible to the Company at any time.

TERM OF CONTRACT AND TERMINATION

The Customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided for in the Special Contract. The conditions for return to a standard tariff must be negotiated in the Special Contract. However, any incremental Facilities and Administrative costs must be paid during the remainder of the term of the Special Contract if the Customer returns to service under a standard, generally available tariff. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the Customer, in the event that the choice of alternative electric power suppliers becomes available to the Customer's standard tariff class subsequent to the effective date of the Special Contract.

CUSTOMER BASELINE LOAD (CBL)

The Access Charge is based on a Customer Baseline Load, which is defined as one complete year of Customer-specific load data representative of the electricity consumption pattern and level typical of this Customer's operation under the standard price schedule, unless otherwise agreed. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data.

BILL DETERMINATION

The bill for Special Contracts will depend substantially on the specific form of the Contract. However, the following is an example of the default form of these contracts. It is specified in terms of a two-part tariff similar to that found in the Company's RTP schedule.

Customer Bill = Access Charge + sum over hr [PRTP_hr x ActualkWh_hr] + Reactive + PC

Where:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBLkWh multiplied by the hourly RTP price;

= Standard Bill - sum over hr [CBLkWh_hr x PRTP_hr];

Where:

Standard Bill = Customer's bill for a specific month on CBL usage billed under the standard price schedule, including reactive pricing if applicable;

CBLkWh_hr = The Customer Baseline kWh in each hour; and

PRTP_hr = The hourly Real Time Prices.

ActualkWh_hr = The Customer's actual usage during each hour;

Missouri Public Service Commission

99-485 FILED JUN 05 2000

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE May 5, 2000 DATE EFFECTIVE June 5, 2000

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

Special Contract Service
Schedule SCS

JUN 18 1997

(cont.)

MO. PUBLIC SERVICE COMM

TERM OF CONTRACT AND TERMINATION

The Customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided for in the Special Contract. The conditions for return to a standard tariff must be negotiated in the Special Contract. However, any incremental Facilities and Administrative costs must be paid during the remainder of the term of the Special Contract if the Customer returns to service under a standard, generally available tariff. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the Customer, in the event that the choice of alternative electric power suppliers becomes available to the Customer's standard tariff class subsequent to the effective date of the Special Contract.

CUSTOMER BASELINE LOAD (CBL)

The Access Charge is based on a Customer Baseline Load, which is defined as one complete year of Customer-specific load data representative of the electricity consumption pattern and level typical of this Customer's operation under the standard price schedule, unless otherwise agreed. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data.

BILL DETERMINATION

The bill for Special Contracts will depend substantially on the specific form of the Contract. However, the following is an example of the default form of these contracts. It is specified in terms of a two-part tariff similar to that found in the Company's RTP schedule.

Customer Bill = Access Charge + $\sum_{hr} [PRTP_{hr} \times ActualkWh_{hr}] + Reactive + PC$

Where:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBLkWh multiplied by the hourly RTP price;
= Standard Bill - $\sum_{hr} [CBLkWh_{hr} \times PRTP_{hr}]$;

Where:

- Standard Bill = Customer's bill for a specific month on CBL usage billed under the standard price schedule, including reactive pricing if applicable;
- CBLkWh_{hr} = The Customer Baseline kWh in each hour; and
- PRTP_{hr} = The hourly Real Time Prices.

FILED

JUL 13 1997
97-113

MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 1/97)

CANCELLED

JUN 05 2000

By [Signature] Public Service Commission MISSOURI

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 29B

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 29B

For Missouri Retail Service Area

SPECIAL CONTRACT SERVICE
Schedule SCS

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

Special Contract Service Schedule SCS

(continued) Missouri Public Service Commission

BILL DETERMINATION (continued)

REC'D MAY 05 2000

- PC = Facilities Charge + Administrative Charge ; and
Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative.

PRICES

The baseline tariff prices that are used in the calculation of the Access Charge may be found on the Customer's standard tariff sheets (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), plus any adjustments for applicable riders. Special conditions as specified in the Special Contract can result in changes from these prices based on the Company's anticipated cost savings or market conditions. The hourly real time prices are equal to the Company's expected or actual hourly marginal costs, plus an adder. The adder may vary in size depending on the marginal cost and market considerations.

ADMINISTRATIVE CHARGE

This charge will cover billing and administrative costs beyond those that are covered in the standard tariff. These costs will be collected from customers for the full term of the Special Contract even if they return to service under the standard tariff before the contract period is complete.

FACILITIES CHARGE

A Facilities Charge incorporates incremental costs of serving the Customer that are not included elsewhere in the tariff. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of transmission or distribution facilities to accommodate a customer's altered load served under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the Special Contract, even if they return to service under the standard tariff before the contract period is complete.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

Missouri Public Service Commission 99-485 FILED JUN 05 2000

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE May 5, 2000 DATE EFFECTIVE June 5, 2000

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

Special Contract Service
Schedule SCS

(cont.)

RECEIVED

BILL DETERMINATION (continued)

JUN 18 1997

Actual kWh_{hr} = The Customer's actual usage during each hour;

PC = Facilities Charge + Administrative Charge ; and

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative.

MO. PUBLIC SERVICE COMMISSION

PRICES

The baseline tariff prices that are used in the calculation of the Access Charge may be found on the Customer's standard tariff sheets (SGS, MGS, LGS, LPS, SGA, MGA, or LGA), plus any adjustments for applicable riders. Special conditions as specified in the Special Contract can result in changes from these prices based on the Company's anticipated cost savings or market conditions. The hourly real time prices are equal to the Company's expected or actual hourly marginal costs, plus an adder. The adder may vary in size depending on the marginal cost and market considerations.

ADMINISTRATIVE CHARGE

This charge will cover billing and administrative costs beyond those that are covered in the standard tariff. These costs will be collected from customers for the full term of the Special Contract even if they return to service under the standard tariff before the contract period is complete.

FACILITIES CHARGE

A Facilities Charge incorporates incremental costs of serving the Customer that are not included elsewhere in the tariff. If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of transmission or distribution facilities to accommodate a customer's altered load served under this schedule, then an additional Facilities Charge will be assessed if the expansion is not revenue justified using KCPL's current methodology. The incremental costs related to these facilities will be collected from customers during the full term of the Special Contract, even if they return to service under the standard tariff before the contract period is complete.

CANCELLED

FILED

JUL 13 1997
97-113

JUN 05 2000

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 18, 1997 By 1st RS 29B DATE EFFECTIVE July 13, 1997
month day year Public Service Commission month day year
MISSOURI

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 29C

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 29C

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

RECEIVED

Special Contract Service
Schedule SCS

JUN 18 1997

SPECIAL RIDERS

MO. PUBLIC SERVICE COM

Applicable riders will be addressed with provisions in the Special Contract.

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, the Company will provide a copy of the Special Contract and supporting documentation to the Missouri Public Service Commission Staff. The supporting documentation will include the following eight items:

1. Customer Needs: The Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
2. Customer Alternatives: The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts.
3. Incremental and Assignable Costs: The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.
4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to the Company's long-run incremental costs. All significant assumptions shall be identified that affect this quantification.
5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may be brought about by the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.

CANCELLED

FILED

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE June 18, 1997
month day

By 151 8529C
DATE EFFECTIVE July 13, 1997
month day year
MO. PUBLIC SERVICE COM

ISSUED BY M. C. Sholander
name of officer

Public Service Commission
MISSOURI
General Counsel
title

1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 29D

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 29D

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

Missouri Public Service Commission

REC'D MAY 05 2000

Special Contract Service Schedule SCS

(continued)

KCPL Form 661H002 (Rev 1/97)

CONTRACT DOCUMENTATION (continued)

- 4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to the Company's long-run incremental costs. For the purposes of this documentation, profitability of the Special Contract shall be calculated based on projected revenues and costs that apply only to the regulated portions of the Company's electric utility operations. All significant assumptions shall be identified that affect this quantification.
- 5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may be brought about by the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
- 6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
- 7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that the Company projects to be realized as a result of the Special Contract.
- 8. Documentation: The Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Missouri Public Service Commission 99-485 FILED JUN 05 2000

DATE OF ISSUE May 5, 2000 DATE EFFECTIVE June 5, 2000

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

RECEIVED

Special Contract Service
Schedule SCS

JUN 18 1997(cont.)

CONTRACT DOCUMENTATION (continued)

MO. PUBLIC SERVICE COMM

- 6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
- 7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that the Company projects to be realized as a result of the Special Contract.
- 8. Documentation: The Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 1/97)

CANCELLED

JUN 05 2000
By 13th RS 29 D
Public Service Commission
MISSOURI

FILED
JUL 13 1997
97-113
MO. PUBLIC SERVICE COMM

DATE OF ISSUE June 18, 1997 DATE EFFECTIVE July 13, 1997
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth **Revised Sheet No.** 30
Canceling P.S.C. MO. No. 7 Ninth **Revised Sheet No.** 30
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 30
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 30

For Missouri Retail Service Area

STANDBY OR BREAKDOWN SERVICE (FROZEN)
Schedule SA

AVAILABILITY

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE

Demand Charge: \$15.963 per month per kW of demand.

Energy Charge: \$ 0.19771 per kWh.

MINIMUMS

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 30
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 30
For Missouri Retail Service Area

STANDBY OR BREAKDOWN SERVICE (FROZEN)
Schedule SA

AVAILABILITY

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE

Demand Charge: \$15.367 per month per kW of demand.

Energy Charge: \$ 0.19032 per kWh.

MINIMUMS

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Seventh Original Sheet No. 30
 Revised
Canceling P.S.C. MO. 7 Sixth Original Sheet No. 30
 Revised
For Missouri Retail Service Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$13.758 per month per kW of demand.

Energy Charge: \$ 0.17039 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE: January 16, 2013
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~
Kansas City, MO January 26, 2013

KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Sixth Original Sheet No. 30
 Revised
Canceling P.S.C. MO. 7 Fifth Original Sheet No. 30
 Revised
For Missouri Retail Service Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$12.548 per month per kW of demand.

Energy Charge: \$ 0.15541 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Fifth Original Sheet No. 30
 Revised
Canceling P.S.C. MO. 7 Fourth Original Sheet No. 30
 Revised
For Rate Area No. 1 – Urban Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$11.922 per month per kW of demand.

Energy Charge: \$ 0.14766 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Fourth Original Sheet No. 30
 Revised
Canceling P.S.C. MO. 7 Third Original Sheet No. 30
 Revised
For Rate Area No. 1 – Urban Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$10.264 per month per kW of demand.

Energy Charge: \$.12712 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Third

Original Sheet No. 30

Revised

Canceling P.S.C. MO. 7 Second

Original Sheet No. 30

Revised

For Rate Area No. 1 – Urban Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$9.637 per month per kW of demand.

Energy Charge: \$.11936 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: January 29, 2007 ^{Jan. 1, 07}

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7
 Cancelling P. S. C. MO. No. 7
 KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

Second { ~~Original~~ } SHEET No. 30
 Revised }
 First { ~~Original~~ } SHEET No. 30
 Revised }
 Rate Area No. 1 - Urban Area
 For Community, Town or City
 Missouri Public Service Commission

STANDBY OR BREAKDOWN SERVICE (FROZEN) REC'D APR 22 1999
 Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$8.724 per month per kW of demand.

Energy Charge: \$.10806 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

Missouri Public Service Commission
 99 - 313
 FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled
 January 1, 2006
 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 30

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 30

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area
Community, Town or City

RECEIVED

STANDBY OR BREAKDOWN SERVICE (FROZEN) DEC 4 1996
Schedule 1-SA

MISSOURI

AVAILABILITY: Public Service Commission

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$9.012 per month per kW of demand.

Energy Charge: \$.11163 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

CANCELLED

AUG 01 1999
By 2nd RS # 30
Public Service Commission
MISSOURI

FILED

JAN 1 1997

96-199

P.S. PUBLIC SERVICE COMM

December 4, 1996

January 1, 1997

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 6/94)

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 30
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area
Community, Town or City

RECEIVED

STANDBY OR BREAKDOWN SERVICE (FROZEN)
Schedule 1-SA

JUL 5 1996

AVAILABILITY:

MISSOURI
Public Service Commission

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$9.196 per month per kW of demand.

Energy Charge: \$.11391 per kWh.

CANCELLED

JAN 1 1997

let RS 30
service Commission

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

FILED

JUL 9 1996

94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 30A

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 30A

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original

Sheet No. 30A

Revised

Cancelling P.S.C. MO. No. 7

Original

Sheet No. 30A

Revised

For Rate Area No. 1 – Urban Area

**STANDBY OR BREAKDOWN SERVICE (FROZEN)
Schedule SA (Continued)**

LIMITATION OF DEMAND:

In case the number of kW of demand contracted for is less than the kW equivalent of Customer's entire load, Customer will install, at his own expense, a load limiting device of a type and at a location approved by the Company. Company shall have the right to inspect and test the device and adjust the device to break the connection with the Company's service in the event the Customer's demand shall at any time exceed the number of kW contracted for. Customer will not in any way interfere with or change the adjustment or operation of the load limiting device.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 16, 2013

ISSUED BY: S. W. Catron
Vice President

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013

1201 Walnut, Kansas City, Mo. 64106

Filed

Missouri Public
Service Commission

ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For.....Rate Area No. 1.: Urban Area.....
Community, Town or City

RECEIVED

STANDBY OR BREAKDOWN SERVICE (FROZEN)
Schedule 1-SA

JUL 5 1996
(continued)

MISSOURI
Public Service Commission

LIMITATION OF DEMAND:

In case the number of kW of demand contracted for is less than the kW equivalent of Customer's entire load, Customer will install, at his own expense, a load limiting device of a type and at a location approved by the Company. Company shall have the right to inspect and test the device and adjust the device to break the connection with the Company's service in the event the Customer's demand shall at any time exceed the number of kW contracted for. Customer will not in any way interfere with or change the adjustment or operation of the load limiting device.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/94)

FILED

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY CANCELLED
January 26, 2013
S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address
Missouri Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For..... **Missouri Retail Service Area**.....
Community, Town or City

RECEIVED

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

JUL 5 1996

AVAILABILITY:

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. Resale electric service will not be supplied under this schedule.

MISSOURI
Public Service Commission

APPLICABILITY:

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT:

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

KCPL Form 661H002 (Rev 6/94)

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
JUL 9 1996
94 - 199
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Twelfth Original Sheet No. 31A
 Revised
Cancelling P.S.C. MO. No. 7 Eleventh Original Sheet No. 31A
 Revised
For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.024 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
JE-2019-0142

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Eleventh Original Sheet No. 31A
 Revised
Cancelling P.S.C. MO. No. 7 Tenth Original Sheet No. 31A
 Revised

For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.016 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED
February 15, 2019
Missouri Public
Service Commission
JE-2019-0142

FILED
Missouri Public
Service Commission
JE-2017-0144

Issued: January 13, 2017
Issued by: Darrin Ives, Vice President

Effective: February 15, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Original Sheet No. 31A
 Revised
Cancelling P.S.C. MO. No. 7 Ninth Original Sheet No. 31A
 Revised
For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.019 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED
February 15, 2017
Missouri Public
Service Commission
JE-2017-0144

DATE OF ISSUE: January 15, 2015
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: February 15, 2015
Kansas City, Mo **FILED**
Missouri Public
Service Commission
JE-2015-0240

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Ninth

Original

Sheet No. 31A

Revised

Cancelling P.S.C. MO. No.

7

Eighth

Original

Sheet No. 31A

Revised

For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

(continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.020 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

DATE OF ISSUE: January 15, 2013

DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, Mo

CANCELLED

February 15, 2015
Missouri Public
Service Commission
JE-2015-0240

Filed
Missouri Public
Service Commission
JE-2013-0321

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Original Sheet No. 31A

Revised

Cancelling P.S.C. MO. No. 7 Seventh Original Sheet No. 31A

Revised

For Missouri Retail Service Area

**PARALLEL GENERATION CONTRACT SERVICE
Schedule PG (continued)**

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.021 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED
February 15, 2013
Missouri Public
Service Commission
JE-2013-0321

DATE OF ISSUE: January 14, 2011
ISSUED BY: Curtis D. Blanc, Senior Director

DATE EFFECTIVE: February 15, 2011
Kansas City, Mo

FILED
Missouri Public
Service Commission
JE-2011-0363

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh

Original

Sheet No. 31A

Revised

Cancelling P.S.C. MO. No. 7 Sixth

Original

Sheet No. 31A

Revised

For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.023 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

DATE OF ISSUE: January 15, 2009

DATE EFFECTIVE: February 15, 2009

CANCELLED ISSUED BY: Tim Rush
February 15, 2011
Missouri Public
Service Commission
JE-2011-0363

Regulatory Services

1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
JE-2009-0513

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth

Original

Sheet No. 31A

Revised

Cancelling P.S.C. MO. No. 7 Fifth

Original

Sheet No. 31A

Revised

For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.024 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

DATE OF ISSUE: January 15, 2007

DATE EFFECTIVE: February 20, 2007

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
February 15, 2009
Missouri Public
Service Commission
JE-2009-0513

Filed
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	<u>Fifth</u>	<input type="checkbox"/> Original	Sheet No.	<u>31A</u>
			<input checked="" type="checkbox"/> Revised		
Cancelling P.S.C. MO. No.	<u>7</u>	<u>Fourth</u>	<input type="checkbox"/> Original	Sheet No.	<u>31A</u>
			<input checked="" type="checkbox"/> Revised		

For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG (continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.019 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Cancelled

February 20, 2007
Missouri Public
Service Commission

Filed

Missouri Public
Service Commission

DATE OF ISSUE: January 26, 2005
ISSUED BY: William P. Herdegen
Vice President

DATE EFFECTIVE: February 28, 2005
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 31A

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 31A

Revised

For Missouri Retail Service Area

**Missouri Public
Service Commission**

PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

(continued)

REC'D MAR 14 2003

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.022 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount *no greater than the load at the Customer's facility of which the generating facility is a part.*
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED

FEB 28 2005

SWRS 31A
Public Service Commission
MISSOURI

**Missouri Public
Service Commission**

FILED APR 15 2003

DATE OF ISSUE: March 15, 2003
ISSUED BY: William H. Downey
President

DATE EFFECTIVE: April 15, 2003
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Third ~~Original~~ SHEET No. 31A
Revised

Second ~~Original~~ SHEET No. 31A
Revised

For Missouri Retail Service Area
Community, Town or City

Missouri Public
Service Commission

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

REC'D MAR 12 2001
(continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company and the Company shall pay for energy received according to the following:

CANCELLED

PAYMENT RATE:

\$0.0200 per kWh for all kWh received.

APR 15 2003
By 4th RS 31A
Public Service Commission
MISSOURI

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Missouri Public
Service Commission

FILED APR 15 2001

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 15, 2001 DATE EFFECTIVE April 15, 2001
month day year month day year

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

Second { ~~Original~~ } SHEET No. 31A
Revised

Cancelling P. S. C. MO. No. 7

First { ~~Original~~ } SHEET No. 31A
Revised

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

JAN 15 1999

(continued)

BILLING AND PAYMENT: (continued)

MO. PUBLIC SERVICE COMM

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0200 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED

APR 15 2001

3rd RS 31A
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED MAR 1 1999

DATE OF ISSUE January 15, 1999 DATE EFFECTIVE March 1, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 31A

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 31A

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

JAN 14 1997

(continued) MISSOURI

Public Service Commission

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0132 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED

FILED

MAR 01 1999

FEB 14 1997

By 2nd RS #31A
Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COM

DATE OF ISSUE January 14, 1997 DATE EFFECTIVE February 14, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For..... **Missouri Retail Service Area**.....
Bismarck, South St. City

RECEIVED

JUL 5 1996

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

MISSOURI (continued)

Public Service Commission

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0121 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

FEB 14 1997

B: 12785 514
Public Service Commission
MISSOURI

FILED

94 - 199
JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PARALLEL GENERATION CONTRACT SERVICE JUL 5 1996
Schedule PG (continued)

MISSOURI
Public Service Commission

OTHER TERMS AND CONDITIONS: (continued)

- 4. The Customer may be required to reimburse the Company for any equipment or facilities required solely as a result of the installation by the Customer of generation in parallel with the Company's service.
- 5. The Customer shall provide a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer must also provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
- 6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
- 7. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
- 8. No Customer's generating system or connecting device shall damage the Company's system or equipment or present an undue hazard to Company personnel.
- 9. The Company requires a special contract for conditions related to technical and safety aspects of parallel generation.
- 10. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.

KCPL Form 881H002 (Rev 6/94)

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
94 - 100
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 32
 Revised
Cancelling P.S.C. MO. No. 7 All previous sheets Original Sheet No. 32
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR (FROZEN)

PURPOSE:

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Missouri service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991. This Rider is not available to those Customers who have an EDR contract which has an effective date after the effective date of this tariff.

APPLICABILITY:

The Rider is applicable to new facilities or the additional separately metered facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

DATE OF ISSUE: October 9, 2013
ISSUED BY: Darrin R. Ives
Vice President, Regulatory Affairs

DATE EFFECTIVE: ~~November 8, 2013~~
October 19, 2013
Kansas City, Mo.

FILED
Missouri Public
Service Commission
ER-2014-0031, YE-2014-0167

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 32
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Town or City
RECEIVED

ECONOMIC DEVELOPMENT RIDER
Schedule EDR

JUL 5 1996

MISSOURI
Public Service Commission

PURPOSE:

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Missouri service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991.

APPLICABILITY:

The Rider is applicable to new facilities or the additional separately metered facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

FILED
94-199
JUL 9 1996

CANCELED

October 19, 2013
DATE OF ISSUE Missouri Public
Service Commission

July 5, 1996
month day year

DATE EFFECTIVE MO. PUBLIC SERVICE COMMISSION
month day year

ER-2014-009, PE-2014-0167

S. W. Cattron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KCPL Form 661H002 (Rev 6/84)

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 32A
 Revised
Cancelling P.S.C. MO. 7 All previous sheets Original Sheet No. 32A
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR (FROZEN)

(continued)

APPLICABILITY: (Continued)

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:

PAE = Projected Annual Energy (kWh)
HRS = Hours in year (8760)
PCD = Projected Customer Demand coincident with
Company System Peak Demand.

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

- a. The creation of 100 or more new permanent full-time jobs;
 - b. Capital investment of \$500,000 or more.
2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted to the Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

DATE OF ISSUE: October 9, 2013
ISSUED BY: Darrin R. Ives
Vice President, Regulatory Affairs

DATE EFFECTIVE: ~~November 8, 2013~~
October 19, 2013
Kansas City, Mo.

FILED
Missouri Public
Service Commission
ER-2014-0031, YE-2014-0167

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

ECONOMIC DEVELOPMENT RIDER JUL 5 1996
Schedule EDR (continued)

MISSOURI
Public Service Commission

APPLICABILITY: (Continued)

PAE
PCD * HRS

where:

- PAE = Projected Annual Energy (kWh)
- HRS = Hours in year (8760)
- PCD = Projected Customer Demand coincident with Company System Peak Demand.

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

- a. The creation of 100 or more new permanent full-time jobs;
 - b. Capital investment of \$500,000 or more.
2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted to the Commission.

FILED
94 - 199
JUL 9 1996

MO. PUBLIC SERVICE COMM

CANCELED

October 19, 2013

Missouri Public

Service Commission

ER-2014-0097, FE-2014-0167

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KCPL Form 661H002 (Rev 6/84)

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 32B
 Revised
Cancelling P.S.C. MO. 7 All previous sheets Original Sheet No. 32B
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR (FROZEN)

(continued)

INCENTIVE PROVISIONS:

- Revenue Determination:**
The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect. The reductions under this Rider shall not apply to service rendered to the Customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.

Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.
- Shifting of Existing Load:**
For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
- Local Service Facilities:**
The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

DATE OF ISSUE: October 9, 2013
ISSUED BY: Darrin R. Ives
Vice President, Regulatory Affairs

DATE EFFECTIVE: ~~November 8, 2013~~
October 19, 2013
Kansas City, Mo.

FILED
Missouri Public
Service Commission
ER-2014-0031, YE-2014-0167

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 32B
{ -Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

ECONOMIC DEVELOPMENT RIDER Schedule EDR JUL 5 1996 (continued)

INCENTIVE PROVISIONS:

MISSOURI Public Service Commission

- 1. Revenue Determination:
The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect. The reductions under this Rider shall not apply to service rendered to the Customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.

Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.
- 2. Shifting of Existing Load:
For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
- 3. Local Service Facilities:
The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

FILED
94-199
JUL 9 1996

CANCELED

MO. PUBLIC SERVICE COMMISSION

October 19, 2013
Missouri Public
Service Commission

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ER-2014-0099, FE-2014-0167

S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 32C
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 32C
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR (FROZEN) (continued)

FORM OF CONTRACT

This Agreement is entered into as of this _____ day of _____, 200_, by and between Kansas City Power & Light Company (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities located at (address) _____, (city) _____, (state) _____, (county) _____ shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Customer acknowledges that the rate reductions provided by the Rider do not apply to service rendered to the customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.
3. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

DATE OF ISSUE: October 9, 2013 DATE EFFECTIVE: ~~November 8, 2013~~ **October 19, 2013**
ISSUED BY: Darrin R. Ives Vice President, Regulatory Affairs Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 32C
 Revised
Cancelling P.S.C. MO. No. 7 Original Original Sheet No. 32C
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR

(continued)

FORM OF CONTRACT

This Agreement is entered into as of this _____ day of _____, 200_, by and between Kansas City Power & Light Company (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities located at (address) _____, (city) _____, (state) _____, (county) _____ shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Customer acknowledges that the rate reductions provided by the Rider do not apply to service rendered to the customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.
3. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

Filed
MO PSC

~~DATE OF ISSUE:~~ March 15, 2003
~~ISSUED BY:~~ William H. Downey
Missouri Public Service Commission President

DATE EFFECTIVE: April 15, 2003
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY
Name of Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

CANCELLED

RECEIVED

APR 15 2003
By *LSRS 32C*
Public Service Commission
MISSOURI

ECONOMIC DEVELOPMENT RIDER
Schedule EDR

JUL 5 1996 (continued)

FORM OF CONTRACT

MISSOURI
Public Service Commission

This Agreement is entered into as of this _____ day of _____ and between
Kansas City Power & Light Company (Company) and _____
(Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri
(Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately metered facilities
within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its
new facilities or additional separately metered facilities (Facilities) satisfied the Availability and
Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company
agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable
tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs,
and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from
time to time and filed with the Commission.
2. Customer acknowledges that the rate reductions provided by the Rider do not apply to
service rendered on the Customer's regular monthly bills for the months of June, July, and August.
3. Customer further acknowledges that this Agreement is not assignable voluntarily by
Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors
by operation of law.

FILED
94-199
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE _____
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 32D
 Revised
Cancelling P.S.C. MO. 7 All previous sheets Original Sheet No. 32D
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR (FROZEN) (continued)

FORM OF CONTRACT (continued)

4. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Kansas City Power & Light Company

Customer

By _____

By _____

DATE OF ISSUE: October 9, 2013
ISSUED BY: Darrin R. Ives
Vice President, Regulatory Affairs

DATE EFFECTIVE: ~~November 8, 2013~~
October 19, 2013
Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 32D
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

ECONOMIC DEVELOPMENT RIDER
Schedule EDR

JUL 5 1996
(continued)

FORM OF CONTRACT (continued)

MISSOURI
Public Service Commission

4. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Kansas City Power & Light Company

Customer

By _____

By _____

KCPL Form 661H002 (Rev 6/94)

FILED
94 - 199
JUL 9 1996

CANCELED

October 19, 2013

Missouri Public

Service Commission

ER-2014-0097, FE-2014-0167

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
MO. PUBLIC SERVICE COM year

S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 32E
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR

PURPOSE:

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri and retain existing load where possible. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company's service area. The qualifying load under this Rider shall be the entire load of a Customer's new facilities, the incremental new load of an existing Customer, or the portion of an existing Customer's load for which exit from the Company's service area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's MGS, LGS, LPS, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements.

This Rider is not available for customers shifting loads between either KCP&L Greater Missouri Operations Company ("GMO") or Kansas City Power & Light Company ("KCP&L"), unless the customer's search and consideration for moving includes viable electric supply options in other electric utility service territories. In such cases, the Company will verify the availability of such supply options and Customer's intent prior to making the Rider available to the Customer.

The availability of this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public.

APPLICABILITY:

The Rider is applicable to new or existing facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed a fifty-five percent (55%) annual load factor within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:

DATE OF ISSUE: October 9, 2013
ISSUED BY: Darrin R. Ives
Vice President, Regulatory Affairs

DATE EFFECTIVE: ~~November 8, 2013~~
October 19, 2013
Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 32F
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR

(continued)

APPLICABILITY: (Continued)

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:

PAE = Projected Annual Energy (kWh)
HRS = Hours in year (8760)
PCD = Projected Customer Peak Demand

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

- a. 100 or more new permanent full-time jobs created or percentage increase in existing permanent full-time jobs;
- b. Capital investment of \$5 million or more
- c. Additional Off-peak Usage

Any of the above alternate factors considered will be documented as part of the approval process. Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 32I and 32J, ensuring a positive contribution to fixed costs.

2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider. The Customer must maintain at least two-hundred (200) kW in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information and documentation shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider.

In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify the availability of a viable electric supply option outside of KCP&L's service territory and Customer's intent to select this viable electric supply option. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

DATE OF ISSUE: October 9, 2013 DATE EFFECTIVE: ~~November 8, 2013~~ **October 19, 2013**
ISSUED BY: Darrin R. Ives Vice President, Regulatory Affairs Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 32G
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR

(continued)

In the case of shifting of a customer's load between GMO and KCP&L, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify Customer's intent and the availability of a viable electric supply option outside of the service territories of GMO and KCP&L. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission, Commission Staff in the Energy Unit and the Office of Public Counsel. In the case of a Customer locating a new facility in KCP&L's service territory or expanding an existing facility in KCP&L's service territory, the contract will contain a statement that the Customer would not locate new facilities in KCP&L's service territory or expand its existing facilities in KCP&L's service territory but for receiving service under this Rider along with other incentives.

INCENTIVE PROVISIONS:

1. Revenue Determination:
The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the, MGS, LGS, LPS, , MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease unless provision #3 below applies. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the course of the five (5) years not exceeding 100% total and not exceed 30% in any single year. The selected discount percentage cannot change once signed as part of the contract. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load:
For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

DATE OF ISSUE: October 9, 2013
ISSUED BY: Darrin R. Ives
Vice President, Regulatory Affairs

DATE EFFECTIVE: ~~October 19, 2013~~
~~November 8, 2013~~
Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 32H
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____

For Missouri Retail Service Area

3. **Beneficial Location of Facilities:**
If the Company determines at the time of the approval of the EDR that loads under this Rider utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system, an additional incentive of up to 10% reduction during the 6th year can be applied to the pre-tax charges associated with the Customer's rate schedule. Documentation supporting the approval of this provision including relevant circuit utilization information will be provided with the contract and other supporting documentation submitted to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel for information purposes. This provision does not apply for the retention of Customers.
4. **Positive Contribution:**
Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 32I and 32J, ensuring a positive contribution to fixed costs.
5. **Separately Measured Service:**
For facilities contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as new load eligible for this Rider.

TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider shall lead to termination of service under this Rider.

DATE OF ISSUE: October 9, 2013 DATE EFFECTIVE: ~~November 8, 2013~~ **October 19, 2013**
ISSUED BY: Darrin R. Ives Vice President, Regulatory Affairs Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 321
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____

For Missouri Retail Service Area

INCREMENTAL COST ANALYSIS:

As confirmation that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to serve such Customers, the Company shall provide to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel an analysis of the Company's incremental cost of service in a format set forth in Sheet No. 32J. This analysis shall be provided at the time of the Company's triennial and annual updates filed under the Commission's Chapter 22 Electric Utility Resource Planning Rules.

This analysis shall be performed utilizing an hourly production cost simulation model such as Midas or equivalent along with current estimates of the market value of capacity. The incremental costs shall include the estimated cost of serving a 10 MW incremental retail electric customer load at varying load factors. The incremental cost shall include the impact of such retail load on the Company's purchased power costs, fuel costs, incremental capacity costs and wholesale sales. This analysis shall generally be forward looking, covering the current calendar year and subsequent four (4) calendar years and include the impact of the Company's view of forward wholesale energy market prices.

October 19, 2013

DATE OF ISSUE: October 9, 2013
ISSUED BY: Darrin R. Ives
Vice President, Regulatory Affairs

DATE EFFECTIVE: ~~November 8, 2013~~
Kansas City, Mo. **FILED**

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 32J
 Revised
 Cancelling P.S.C. MO. No. _____ Original Sheet No. _____

 For Missouri Retail Service Area

INCREMENTAL ANNUAL COST PER KWH:

KCP&L Incremental Cost Analysis Study by Load Factor
 (per procedure documented in KCP&L 32I and GMO 123.4)

Load Factor	20%	30%	40%	50%	60%	70%	80%	90%	100%
Year: \$0.00/kwh									
Year: \$0.00/kwh									
Year: \$0.00/kwh									
Year: \$0.00/kwh									

October 19, 2013

DATE OF ISSUE: October 9, 2013
 ISSUED BY: Darrin R. Ives
 Vice President, Regulatory Affairs

DATE EFFECTIVE: ~~November 8, 2013~~
 Kansas City, Mo. **FILED**

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 33
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 33
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)
Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

Not available for new service after December 6, 2018.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Monthly kWh</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	34	\$23.59	
8600 Lumen Mercury Vapor Unit*	71	\$24.81	
16000 Lumen High Pressure Sodium Unit	67		\$27.01
22500 Lumen Mercury Vapor Unit*	157	\$30.37	
22500 Lumen Mercury Vapor Unit*	157		\$30.37
27500 Lumen High Pressure Sodium Unit	109	\$28.72	
50000 Lumen High Pressure Sodium Unit	162		\$31.34
63000 Lumen Mercury Vapor Unit*	372		\$39.47

* Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.25
Each 35-foot ornamental steel pole installed	\$8.27
Each 30-foot wood pole installed	\$5.55
Each 35-foot wood pole installed	\$6.06
Each overhead span of circuit installed	\$4.06

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.11 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 33
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 33
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Monthly kWh	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit	34	\$23.93	
8600 Lumen Mercury Vapor Unit*	71	\$25.17	
16000 Lumen High Pressure Sodium Unit	67		\$27.40
22500 Lumen Mercury Vapor Unit*	157	\$30.81	
22500 Lumen Mercury Vapor Unit*	157		\$30.81
27500 Lumen High Pressure Sodium Unit	109	\$29.14	
50000 Lumen High Pressure Sodium Unit	162		\$31.79
63000 Lumen Mercury Vapor Unit*	372		\$40.04

* Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.35
Each 35-foot ornamental steel pole installed	\$8.39
Each 30-foot wood pole installed	\$5.63
Each 35-foot wood pole installed	\$6.15
Each overhead span of circuit installed	\$4.12

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.15 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 33
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 33
 For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE
Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Monthly kWh</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	34	\$23.04	
8600 Lumen Mercury Vapor Unit*	71	\$24.23	
16000 Lumen High Pressure Sodium Unit	67		\$26.38
22500 Lumen Mercury Vapor Unit*	157	\$29.66	
22500 Lumen Mercury Vapor Unit*	157		\$29.66
27500 Lumen High Pressure Sodium Unit	109	\$28.05	
50000 Lumen High Pressure Sodium Unit	162		\$30.60
63000 Lumen Mercury Vapor Unit*	372		\$38.54

* Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$7.08
Each 35-foot ornamental steel pole installed	\$8.08
Each 30-foot wood pole installed	\$5.42
Each 35-foot wood pole installed	\$5.92
Each overhead span of circuit installed	\$3.97

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.03 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

September 29, 2015

Issued: September 8, 2015
 Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 33
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 33
 Revised
 For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

		<u>Area Lighting</u>	<u>Flood Lighting</u>
5800	Lumen High Pressure Sodium Unit	\$20.63	
8600	Lumen Mercury Vapor Unit*	\$21.69	
16000	Lumen High Pressure Sodium Unit		\$23.62
22500	Lumen Mercury Vapor Unit*	\$26.55	
22500	Lumen Mercury Vapor Unit*		\$26.55
27500	Lumen High Pressure Sodium Unit	\$25.11	
50000	Lumen High Pressure Sodium Unit		\$27.40
63000	Lumen Mercury Vapor Unit*		\$34.50

* Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$6.34
Each 35-foot ornamental steel pole installed	\$7.23
Each 30-foot wood pole installed	\$4.85
Each 35-foot wood pole installed	\$5.30
Each overhead span of circuit installed	\$3.55

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.71 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 33
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 33
 Revised
 For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 18.82	
8600 Lumen Mercury Vapor Unit*	\$ 19.78	
16000 Lumen High Pressure Sodium Unit		\$ 21.54
22500 Lumen Mercury Vapor Unit*	\$ 24.22	
22500 Lumen Mercury Vapor Unit*		\$ 24.22
27500 Lumen High Pressure Sodium Unit	\$ 22.90	
50000 Lumen High Pressure Sodium Unit		\$ 24.99
63000 Lumen Mercury Vapor Unit*		\$ 31.47

* Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 5.78
Each 35-foot ornamental steel pole installed	\$ 6.59
Each 30-foot wood pole installed	\$ 4.42
Each 35-foot wood pole installed	\$ 4.83
Each overhead span of circuit installed	\$ 3.24

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.47 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 33
 Revised
 Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 33
 Revised
 For Missouri Retail Service Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 17.88	
8600 Lumen Mercury Vapor Unit*	\$ 18.79	
16000 Lumen High Pressure Sodium Unit		\$ 20.47
22500 Lumen Mercury Vapor Unit*	\$ 23.01	
22500 Lumen Mercury Vapor Unit*		\$ 23.01
27500 Lumen High Pressure Sodium Unit	\$ 21.76	
50000 Lumen High Pressure Sodium Unit		\$ 23.74
63000 Lumen Mercury Vapor Unit*		\$ 29.90

*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 5.49
Each 35-foot ornamental steel pole installed	\$ 6.26
Each 30-foot wood pole installed	\$ 4.20
Each 35-foot wood pole installed	\$ 4.59
Each overhead span of circuit installed	\$ 3.08

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.35 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE: July 8, 2009
 ISSUED BY: Curtis D. Blanc
 Sr. Director

DATE EFFECTIVE: September 1, 2009
 1201 Walnut, Kansas City, Mo. 64106

CANCELLED
 May 4, 2011
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

FILED
 Missouri Public
 Service Commission
 ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 33
 Revised
 Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 33
 Revised
 For Missouri Retail Service Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:
 The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 15.39	
8600 Lumen Mercury Vapor Unit*	\$ 16.18	
16000 Lumen High Pressure Sodium Unit		\$ 17.62
22500 Lumen Mercury Vapor Unit*	\$ 19.81	
22500 Lumen Mercury Vapor Unit*		\$ 19.81
27500 Lumen High Pressure Sodium Unit	\$ 18.73	
50000 Lumen High Pressure Sodium Unit		\$ 20.44
63000 Lumen Mercury Vapor Unit*		\$ 25.74

*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:
 If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.73
Each 35-foot ornamental steel pole installed	\$ 5.39
Each 30-foot wood pole installed	\$ 3.62
Each 35-foot wood pole installed	\$ 3.95
Each overhead span of circuit installed	\$ 2.65

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.02 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
 Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
 September 1, 2009
 Missouri Public
 Service Commission

ER-2009-0089; JE-2010-0014

FILED
 Missouri Public
 Service Commission
 ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 33
 Revised
 Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 33
 Revised
 For Missouri Retail Service Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:
 The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area</u> <u>Lighting</u>	<u>Flood</u> <u>Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 14.45	
8600 Lumen Mercury Vapor Unit*	\$ 15.19	
16000 Lumen High Pressure Sodium Unit		\$ 16.54
22500 Lumen Mercury Vapor Unit*	\$ 18.60	
22500 Lumen Mercury Vapor Unit*		\$ 18.60
27500 Lumen High Pressure Sodium Unit	\$ 17.59	
50000 Lumen High Pressure Sodium Unit		\$ 19.19
63000 Lumen Mercury Vapor Unit*		\$ 24.17

*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:
 If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.44
Each 35-foot ornamental steel pole installed	\$ 5.06
Each 30-foot wood pole installed	\$ 3.40
Each 35-foot wood pole installed	\$ 3.71
Each overhead span of circuit installed	\$ 2.49

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$1.90 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE: December 28, 2006
 ISSUED BY: Chris B. Giles
 Vice-President

DATE EFFECTIVE: ~~January 20, 2007~~ Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 33
Revised }
First { Original } SHEET No. 33
Revised }
Missouri Retail Service Area
For.....
Community, Town or City

Missouri Public Service Commission

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

REC'D APR 22 1999

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:
The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit	\$ 13.08	
8600 Lumen Mercury Vapor Unit*	\$ 13.75	
16000 Lumen High Pressure Sodium Unit		\$ 14.97
22500 Lumen Mercury Vapor Unit*	\$ 16.84	
22500 Lumen Mercury Vapor Unit*		\$ 16.84
27500 Lumen High Pressure Sodium Unit	\$ 15.92	
50000 Lumen High Pressure Sodium Unit		\$ 17.37
63000 Lumen Mercury Vapor Unit*		\$ 21.88

*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.02
Each 35-foot ornamental steel pole installed	\$ 4.58
Each 30-foot wood pole installed	\$ 3.08
Each 35-foot wood pole installed	\$ 3.36
Each overhead span of circuit installed	\$ 2.25

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$1.72 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

99-313

FILED AUG 01 1999

April 23, 1999

August 1, 1999

DATE OF ISSUE DATE EFFECTIVE

Cancelled

January 1, 2006

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

Missouri Public Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original- Revised } SHEET No. 33

Cancelling P. S. C. MO. No. 7

{ Original- Revised } SHEET No. 33

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE DEC 4 1996
Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

MISSOURI
Public Service Commission

CANCEL RATE:

AUG 01 1999

2nd DS # 33
Public Service Commission
MISSOURI

KCPL Form 661H002 (Rev 6/94)

A. Base Charge:
The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit	\$ 13.51	
8600 Lumen Mercury Vapor Unit*	\$ 14.20	
16000 Lumen High Pressure Sodium Unit		\$ 15.46
22500 Lumen Mercury Vapor Unit*	\$ 17.40	
22500 Lumen Mercury Vapor Unit*		\$ 17.40
27500 Lumen High Pressure Sodium Unit	\$ 16.45	
50000 Lumen High Pressure Sodium Unit		\$ 17.94
63000 Lumen Mercury Vapor Unit*		\$ 22.60

*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.15
Each 35-foot ornamental steel pole installed	\$ 4.73
Each 30-foot wood pole installed	\$ 3.18
Each 35-foot wood pole installed	\$ 3.47
Each overhead span of circuit installed	\$ 2.32

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$1.78 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

JAN 1 1997
DATE EFFECTIVE
9 2 - 1 9 9
MO. PUBLIC SERVICE COMMISSION

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

JUL 5 1996

MISSOURI
Public Service Commission

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit	\$ 13.79	
8600 Lumen Mercury Vapor Unit*	\$ 14.49	
16000 Lumen High Pressure Sodium Unit		\$ 15.78
22500 Lumen Mercury Vapor Unit*	\$ 17.75	
22500 Lumen Mercury Vapor Unit*		\$ 17.75
27500 Lumen High Pressure Sodium Unit	\$ 16.79	
50000 Lumen High Pressure Sodium Unit		\$ 18.31
63000 Lumen Mercury Vapor Unit*		\$ 23.06

*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.23
Each 35-foot ornamental steel pole installed	\$ 4.83
Each 30-foot wood pole installed	\$ 3.24
Each 35-foot wood pole installed	\$ 3.54
Each overhead span of circuit installed	\$ 2.37

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$1.82 per foot charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997

let RS 33
Service Commission

FILED

94-199

JUL 9 1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

MO. PUBLIC SERVICE COMM

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 33A
 Revised
Cancelling P.S.C. MO. 7 Second Original Sheet No. 33A
 Revised
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN) Schedule AL (Continued)

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

DATE OF ISSUE: November 6, 2018 DATE EFFECTIVE: December 6, 2018
ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

7 Second Original Sheet No. 33A
 Revised
Cancelling P.S.C. MO. 7 First Original Sheet No. 33A
 Revised
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE
Schedule AL **(Continued)**

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

7 First Original Sheet No. 33A
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 33A
 Revised
For Missouri Retail Service
Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL (Continued)

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ ^{Jan. 1, 07}

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission

ER-2010-0355; YE-2011-0523

ER-2006-0314

Filed
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL JUL 5 1996

(continued)

MISSOURI
Public Service Commission

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- A. The Customer shall make written application for this service on the Company's standard application form.
- B. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- C. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- D. All facilities required for service under this schedule will be furnished, owned, installed, and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- E. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- F. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

FILED
94-199

JUL 9 1996

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996

MO. PUBLIC SERVICE COMMISSION

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KCPL Form 661H002 (Rev 6/84)

Cancelled

January 1, 2006

Missouri Public
Service Commission

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 33B
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 33B
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)
Schedule AL

SPECIAL PROVISIONS (continued)

- (F) Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- (G) If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- (H) All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- (I) When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 33B
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 33B
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE
Schedule AL

SPECIAL PROVISIONS (continued)

- (F) Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- (G) If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- (H) All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- (I) When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 33B
 Revised
Cancelling P.S.C. MO. 7 First Original Sheet No. 33B
 Revised
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE Schedule AL

(Continued)

SPECIAL PROVISIONS: (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 33B
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 33B
 Revised
Missouri Retail Service
For Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

(Continued)

SPECIAL PROVISIONS: (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ ^{Jan. 1, 07}

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011

Missouri Public
Service Commission

ER-2010-0355; YE-2011-0523

ER-2006-0314

Filed
Missouri Public
Service Commission

RECEIVED

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
 Schedule AL JUL 5 1996 (continued)

SPECIAL PROVISIONS: (continued)

MISSOURI
Public Service Commission

- G. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- H. If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- I. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- J. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
 94 - 199
 JUL 9 1996

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
 month day year month day year
 ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.
 name of officer title address

KCPL Form 661H002 (Rev 6/84)

Cancelled
 January 1, 2006
 Missouri Public
 Service Commission

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Seventh

Revised Sheet No. 34

Canceling P.S.C. MO. No. 7

Sixth

Revised Sheet No. 34

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

DEFINITIONS

- A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.
- B. Commission means the Public Service Commission of the State of Missouri.
- C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
 - (1) Is powered by a renewable energy resource;
 - (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW DC);
 - (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator;
 - (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
 - (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
 - (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
 - (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
 - (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.
- D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.
- E. KCP&L or Supplier means Kansas City Power and Light Company.
- F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.
- G. Operational means all of the major components of the on-site system have been purchased and installed on the Customer-Generator's premises and the production of rated net electrical generation has been measured by the Company.
- H. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: October 15, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Sixth

Revised Sheet No. 34

Canceling P.S.C. MO. No. 7

Fifth

Revised Sheet No. 34

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

DEFINITIONS

- A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.
- B. Commission means the Public Service Commission of the State of Missouri.
- C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
 - (1) Is powered by a renewable energy resource;
 - (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
 - (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator;
 - (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
 - (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
 - (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
 - (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
 - (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.
- D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.
- E. KCP&L or Supplier means Kansas City Power and Light Company.
- F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.
- G. Operational means all of the major components of the on-site system have been purchased and installed on the Customer-Generator's premises and the production of rated net electrical generation has been measured by the Company.
- H. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

FILED
Missouri Public
Service Commission
JE-2016-0351

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 34
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 34
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM

DEFINITIONS

- A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.
- B. Commission means the Public Service Commission of the State of Missouri.
- C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
- (1) Is powered by a renewable energy resource;
 - (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
 - (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator;
 - (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
 - (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
 - (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
 - (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
 - (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.
- D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.
- E. Company or Supplier means Kansas City Power and Light Company.
- F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.
- G. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~November 18, 2013~~
~~December 8, 2013~~
Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 34
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 34
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM

DEFINITIONS:

- A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.
- B. Commission means the Public Service Commission of the State of Missouri.
- C. Customer-generator means the owner or operator of a qualified electric energy generation unit which:
- (1) Is powered by a renewable energy resource;
 - (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
 - (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-generator;
 - (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
 - (5) Is intended primarily to offset part or all of the Customer-generator's own electrical energy requirements;
 - (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
 - (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-generator is interrupted.
 - (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.
- D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.
- E. Company or Supplier means Kansas City Power and Light Company.
- F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-generator by the Company and the electrical energy supplied by the Customer-generator to the Company over the applicable billing period.
- G. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

DATE OF ISSUE: December 18, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 34
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 34
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS WITH CAPACITY OF 100 kW* OR LESS

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to Kansas City Power & Light Company's (KCPL) electrical system, you should first contact KCPL and ask for information related to interconnection of parallel generation equipment to KCPL's system and you should understand this information before proceeding with this Application. If you wish to apply for interconnection to KCPL's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to KCPL at:

Kansas City Power & Light Company
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679

You will be provided with an approval or denial of this Application. For Customer-Generators greater than 10 kW KCPL shall provide a decision within ninety (90) days. For Customer-Generators 10 kW or less KCPL shall provide a decision within thirty (30) days or less. If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and KCPL, it shall become a binding contract and shall govern your relationship with KCPL.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete this Application, and forward this Application to KCPL for review at:

Kansas City Power & Light Company
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679

KCPL will complete the utility portion of the Application and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, permit interconnection of the Customer-Generator System to KCPL's electrical system within fifteen (15) days of receipt by KCPL if electric service already exists to the premises, unless the Customer-Generator and KCPL agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, KCPL will permit interconnection of the Customer-Generator System to KCPL's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and KCPL agree to a later date.

*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008 DATE EFFECTIVE: March 15, 2008
ISSUED BY: Chris Giles, Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 34
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 34
 Revised
For Missouri Retail Service Area

**NET METERING
SCHEDULE NM**

**INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS
WITH CAPACITY OF 100 KW OR LESS**

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to Kansas City Power & Light Company's (KCPL) electrical system, you should first contact KCPL and ask for information related to interconnection of parallel generation equipment to KCPL's system and you should understand this information before proceeding with this Application. If you wish to apply for interconnection to KCPL's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to KCPL at:

Kansas City Power & Light Company
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141 -9679

You will be provided with an approval or denial of this Application within ninety (90) days of receipt by KCPL. If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and KCPL, it shall become a binding contract and shall govern your relationship with KCPL.

For Customers Who Have Received Approval of
Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to KCPL for review and completion of section G at:

Kansas City Power & Light Company
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141 -9679

KCPL will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, permit interconnection of the Customer-Generator System to KCPL's electrical system within fifteen (15) days of receipt by KCPL if electric service already exists to the premises, unless the Customer-Generator and KCPL agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, KCPL will permit interconnection of the Customer-Generator System to KCPL's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and KCPL agree to a later date.

For Customers Who Are Assuming Ownership or Operational
Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D and F of this Application/Agreement and forward to KCPL at:

Kansas City Power & Light Company
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141 -9679

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: ~~September 16, 2003~~ August 28, 2003
ISSUED BY: William H. Downey, President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED
March 15, 2008
Missouri Public
Service Commission

Filed
MO PSC

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First _____ Original Sheet No. 34
 Revised
Cancelling P.S.C. MO. No. 7 Original _____ Original Sheet No. 34
 Revised
For Rate Area No. 1 - Urban Area

RESERVED FOR FUTURE USE

Missouri Public
Service Commission
REC'D MAR 14 2003

CANCELLED
Aug 28th
~~SEP 18~~ 2003
By *2nd RS 34*
Public Service Commission
MISSOURI

Missouri Public
Service Commission
FILED APR 15 2003

DATE OF ISSUE: March 15, 2003
ISSUED BY: William H. Downey
President

DATE EFFECTIVE: April 15, 2003
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY
Name of Corporation or Municipality

For Rate Area No. 1 - Urban Area
Community, Town or City

CANCELLED

RECEIVED

APR 15 2003
BY ISRS 34
Public Service Commission
MISSOURI
AVAILABILITY:

COMMERCIAL STREET LIGHTING
Private Customers (Frozen)
Schedule 1-CL

JUL 5 1996

Available only to customers taking service under this schedule on October 15, 1964 and who are served hereunder continuously thereafter. Limited to the number of units in service on January 10, 1966 until removed.

MISSOURI
Public Service Commission

PROVISIONS:

The rate for street lights installed and maintained by the Company for private customers will be the rate provided in the Municipal Street Lighting Service Schedule 1-ML, increased by ten percent.

For street lights installed on private property, the customer shall pay the Company the cost of any investment necessary to provide the service from curb line to the point where such service is desired.

The posts, poles, lamps, switches, wires and other appliances are to remain the property of the Company, and its employees shall have access at any and all times for the purpose of inspecting and maintaining its equipment.

The customer shall agree to protect the property of the Company located upon private property from injury and damage and to pay the Company for all losses or damage which may be caused, whether due to the negligence of the customer or not. Ordinary wear, tear, depreciation and action of the elements are excepted.

All contracts shall be for a period of not less than ten years with the proviso that the customer may cancel at any time on 60 days notice by paying the Company the difference between the amount expended by the Company to serve the private street lights of the customer, less ten percent of such expenditure for each year, or proportionately for fractional parts thereof, that service was received by the customer.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
94 - 199
JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Fifth

Revised Sheet No. 34A

Canceling P.S.C. MO. No. 7

Fourth

Revised Sheet No. 34A

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

DEFINITIONS (continued)

- I. Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW DC.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: October 15, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Fourth

Revised Sheet No. 34A

Canceling P.S.C. MO. No. 7

Third

Revised Sheet No. 34A

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

DEFINITIONS (continued)

- I. Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development’s Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer’s electrical generating system exceeds 100 kW.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company’s Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company’s single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

FILED
Missouri Public
Service Commission
JE-2016-0351

Issued: June 13, 2016
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 34A
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 34A
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

DEFINITIONS (continued)

- H. Renewable energy resources means electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources.
- I. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator unless the Customer-Generator receives a solar rebate from the Company. For rebates paid on and after August 28, 2013 and as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~
~~December 8, 2013~~

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

Kansas City, Mo.
FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 34A
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 34A
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

DEFINITIONS (continued):

- H. Renewable energy resources means electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources.
- I. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY:

Applicable to Customer-generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW.

REC OWNERSHIP:

RECs associated with Customer-generated net-metered renewable energy resources shall be owned by the Customer-generator until explicitly transferred to another entity. Nothing in this rider gives the Company any preferential entitlement to the RECs generated by the Customer-generator's qualified electric energy generation system.

COMPANY OBLIGATIONS:

- A. Net metering shall be available to Customer-generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-generator but shall not charge the Customer-generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-generator.

DATE OF ISSUE: December 18, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 34A
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34A
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS
WITH CAPACITY OF 100 kW* OR LESS

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A and D of this Application/Agreement and forward to KCPL at:

Kansas City Power & Light Company
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679

KCPL will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by KCPL if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

A. Customer-Generator's Information

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Service/Street Address (if different from above): _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Emergency Contact Phone: _____
KCPL Account No. (from Utility Bill): _____

*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008 DATE EFFECTIVE: March 15, 2008
ISSUED BY: Chris Giles, Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 34A
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34A
 Revised
For Missouri Retail Service Area

**NET METERING
SCHEDULE NM**

KCPL will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by KCPL if the new Customer -Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer -Generator System. There are no fees or charges for the Customer -Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

A. Customer-Generator's Information

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Service/Street Address (if different from above): _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Emergency Contact Phone: _____
KCPL Account No. (from Utility Bill): _____

B. Customer-Generator's System Information

Manufacturer Name Plate (if applicable) AC Power Rating: _____ kW Voltage: _____ Volts
System Type: Solar _____ Wind _____ Biomass _____ Fuel Cell _____ Other (describe) _____
Service/Street Address: _____
Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Are Required System Plans & Specifications Attached? Yes _____ No _____
Inverter/Interconnection Equipment Location (describe): _____
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): _____

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts
Service Character: Single Phase _____ Three Phase _____

C. Installation Information/Hardware and Installation Compliance

Person or Company Installing: _____
Contractor's License No. (if applicable): _____
Approximate Installation Date: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electric Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: ~~September 18, 2003~~ August 28, 2003
ISSUED BY: William H. Downey 1201 Walnut, Kansas City, Mo. 64106
President

CANCELLED
March 15, 2008
Missouri Public
Service Commission

Filed
MO PSC

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Sixth

Revised Sheet No. 34B

Canceling P.S.C. MO. No. 7

Fifth

Revised Sheet No. 34B

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

COMPANY OBLIGATIONS (continued)

- C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.
- D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.
- E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section, shall be recoverable in the Company's rate structure.
- F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS

- A. Customer-Generator systems greater than ten kilowatts (10 kW DC) shall carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.
- B. Customer-Generator systems ten kilowatts (10 kW DC) or less shall not be required to carry liability insurance.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: October 15, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Fifth

Revised Sheet No. 34B

Canceling P.S.C. MO. No. 7

Fourth

Revised Sheet No. 34B

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

COMPANY OBLIGATIONS (continued)

- C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.
- D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.
- E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section, shall be recoverable in the Company's rate structure.
- F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS

- A. Customer-Generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.
- B. Customer-Generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance.

FILED
Missouri Public
Service Commission
JE-2016-0351

Issued: June 13, 2016
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 34B
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 34B
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

COMPANY OBLIGATIONS (continued)

- C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.
- D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.
- E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section, shall be recoverable in the Company's rate structure.
- F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS

- A. Customer-Generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.
- B. Customer-Generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance; however, absent clear and convincing evidence of fault on the part of the Company, the Company cannot be held liable for any action or cause of action relating to any damages to property or persons caused by the generation unit of a Customer-Generator or the interconnection thereof pursuant to section 386.890.11., RSMo. Further, Customer-Generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~
~~December 8, 2013~~
Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 34B
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 34B
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

COMPANY OBLIGATIONS (continued):

- C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.
- D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.
- E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-generator, as identified in the Qualified Electric Customer-Generator Obligations section, shall be recoverable in the Company's rate structure.
- F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS:

- A. Customer-generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.
- B. Customer-generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance; however, absent clear and convincing evidence of fault on the part of the Company, the Company cannot be held liable for any action or cause of action relating to any damages to property or persons caused by the generation unit of a Customer-generator or the interconnection thereof pursuant to section 386.890.11., RSMo. Further, Customer-generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

DATE OF ISSUE: December 18, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 34B
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 34B
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS
WITH CAPACITY OF 100* kW OR LESS

B. Customer-Generator's System Information

Manufacturer Name Plate (if applicable) AC Power Rating: _____ kW Voltage: _____ Volts
System Type: Solar _____ Wind _____ Biomass _____ Fuel Cell _____
Service/Street Address: _____
Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Are Required System Plans & Specifications Attached? Yes _____ No _____
Inverter/Interconnection Equipment Location (describe): _____

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): _____

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts
Service Character: Single Phase _____ Three Phase _____

C. Installation Information/Hardware and Installation Compliance

Person or Company Installing: _____
Contractor's License No. (if applicable): _____
Approximate Installation Date: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electric Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable

*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008
ISSUED BY: Chris Giles, Vice-President

DATE EFFECTIVE: March 15, 2008
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 34B
 Revised
Cancelling P.S.C. MO. No. 7 Original Original Sheet No. 34B
 Revised

For Missouri Retail Service Area

**NET METERING
SCHEDULE NM**

System type, these requirements include, but are not limited to, UL 1741, IEEE 929-2000 or IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of KCPL. The proposed System has a lockable, visible disconnect device, accessible at all times to KCPL personnel. The system is only required to include one lockable, visible disconnect device, accessible to KCPL. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to KCPL's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when KCPL's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCPL's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): _____ Date: _____

Name (Print): _____

D. Additional Terms and Conditions

In addition to abiding by KCPL's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1) Operation/Disconnection

If it appears to KCPL, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality or reliability of KCPL's electrical system, KCPL may immediately disconnect and lock-out the Customer-Generator's System from KCPL's electrical system. The Customer-Generator shall permit KCPL's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

2) Liability

The Customer-Generator agrees to carry no less than \$100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

3) Interconnection Costs

The Customer-Generator shall, at the Customer-Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer-Generator further agrees to pay or reimburse to KCPL all of KCPL's Interconnection Costs. Interconnection Costs are the reasonable costs incurred by KCPL for: (1) additional tests or analyses of the effects of the

DATE OF ISSUE: July 27, 2007
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: September 1, 2007
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
March 15, 2008
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 34B
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34B
 Revised
For Missouri Retail Service Area

**NET METERING
SCHEDULE NM**

System type, these requirements include, but are not limited to, UL 1741 and IEEE 929 -2000. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of KCPL. The proposed System has a lockable, visible disconnect device, accessible at all times to KCPL personnel. The system is only required to include one lockable, visible disconnect device, accessible to KCPL. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to KCPL's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when KCPL's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCPL's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): _____ Date: _____
Name (Print): _____

D. Additional Terms and Conditions

In addition to abiding by KCPL's other applicable rules and regulations, the Customer -Generator understands and agrees to the following specific terms and conditions:

1) Operation/Disconnection

If it appears to KCPL, at any time, in the reasonable exercise of its judgment, that operation of the Customer -Generator's System is adversely affecting safety, power quality or reliability of KCPL's electrical system, KCPL may immediately disconnect and lock-out the Customer-Generator's System from KCPL's electrical system. The Customer-Generator shall permit KCPL's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

2) Liability

The Customer-Generator agrees to carry no less than \$100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer -Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

3) Interconnection Costs

The Customer-Generator shall, at the Customer -Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer -Generator further agrees to pay or reimburse to KCPL all of KCPL's Interconnection Costs. Interconnection Costs are the reasonable costs incurred by KCPL for: (1) additional tests or analyses of the effects of the

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: ~~September 16, 2003~~ August 28, 2003
ISSUED BY: William H. Downey, President 1201 Walnut, Kansas City, Mo. 64106

**Filed
MO PSC**

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Fourth

Revised Sheet No. 34C

Canceling P.S.C. MO. No. 7

Third

Revised Sheet No. 34C

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS

- A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547, UL 1703 and UL 1741.
- B. The Company requires that a Customer-Generator’s system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator’s metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company’s distribution system.
- C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under Paragraph C of the Interconnection Application/Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator’s electric service.
- D. A Customer-Generator’s facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator’s existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator’s facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
- E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company’s system. Disconnecting the net metering unit from the Company’s electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.
- F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.
 - (1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
JE-2016-0351

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 34C
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 34C
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS

- A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547 and UL 1741.
- B. The Company requires that a Customer-Generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.
- C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under Paragraph C of the Interconnection Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator's electric service.
- D. A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
- E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.
- F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.
 - (1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~
~~December 8, 2013~~
Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 34C
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 34C
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS:

- A. Each qualified electric energy generation unit used by a Customer-generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547 and UL 1741.
- B. The Company requires that a Customer-generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.
- C. No Customer-generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under Paragraph C of the Interconnection Agreement section of this tariff have been met. For a Customer-generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-generator and terminate said Customer-generator's electric service.
- D. A Customer-generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-generator. If the Customer-generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-generator's facility, the Customer-generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-generator shall be paid for by the Customer-generator.
- E. Each Customer-generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.
- F. The Customer-generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.
 - (1) If the Customer-generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-generator by mail that the Customer-generator has thirty (30) days from the date the Customer-generator receives the request to provide the results of a test to the Company.

DATE OF ISSUE: December 18, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First _____ Original Sheet No. 34C
 Revised
Cancelling P.S.C. MO. No. 7 _____ Original Sheet No. 34C
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS WITH CAPACITY OF 100 kW* OR LESS

to System type, these requirements include, but are not limited to, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of KCPL. The proposed System has a lockable, visible disconnect device, accessible at all times to KCPL personnel. The system is only required to include one lockable, visible disconnect device, accessible to KCPL. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent; and to provide for System synchronization to KCPL's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when KCPL's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCPL's electrical system when the electrical system is not energized or not operating normally. These requirements are based on IEEE Standards.

Signed (Installer): _____ Date: _____

Name (Print): _____

D. Additional Terms and Conditions

In addition to abiding by KCPL's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1) Operation/Disconnection

If it appears to KCPL, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality or reliability of KCPL's electrical system, KCPL may immediately disconnect and lock-out the Customer-Generator's System from KCPL's electrical system. The Customer-Generator shall permit KCPL's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008
ISSUED BY: Chris Giles, Vice-President

DATE EFFECTIVE: March 15, 2008
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 34C
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34C
 Revised
For Missouri Retail Service Area

NET METERING

Operation of the Customer -Generator's system on KCPL's local distribution system, (2) additional metering, and (3) any necessary controls. These Interconnection Costs must be related to the installation of the physical facilities necessary to permit interconnected operation of the Customer -Generator's System with KCPL's system and shall only include those costs, or corresponding costs, which would not have been incurred by KCPL in providing service to the Customer -Generator solely as a consumer of electric energy from KCPL pursuant to KCPL's standard cost of service policies in effect at the time the Customer -Generator's System is first interconnected with KCPL's system. Upon request, KCPL shall provide the Customer-Generator with a not-to-exceed cost statement for interconnection with KCPL upon the plans and specifications provided by the Customer-Generator to KCPL.

4) Energy Pricing and Billing

Section 386.887 RSMo Supp. 2002 sets forth the valuation and billing of electric energy provided by KCPL to the Customer-Generator and to KCPL from Customer-Generator. The value of the electric energy delivered to the Customer -Generator shall be billed in accordance with the applicable retail rate schedule(s) _____, on file with the Missouri Public Service Commission (MPSC), as may be updated or changed from time to time as approved by the MPSC. The value of the electric energy delivered by the Customer-Generator to KCPL shall be credited in accordance with rate schedule PG, PARALLEL GENERATION CONTRACT SERVICE.

5) Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer -Generator and KCPL, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving KCPL at least thirty (30) days prior written notice. In such event, the Customer -Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer -Generator's System from parallel operation with KCPL's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer -Generator and KCPL. This agreement may also be terminated, by approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

6) Transfer of Ownership

If operational control of the Customer -Generator's System transfers to any other party than the Customer -Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer -Generator System. KCPL shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer -Generator's System. The person or persons taking over operational control of Customer -Generator's System must file a new Application/Agreement, and must receive authorization from KCPL, before the existing Customer-Generator System can remain interconnected with KCPL's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agrees to them. If no changes are being made to the Customer -Generator's System, completing sections A, D and F of this Application/Agreement will satisfy this requirement.

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: ~~September 18, 2003~~ August 28, 2003
ISSUED BY: William H. Downey 1201 Walnut, Kansas City, Mo. 64106
President

CANCELLED
March 15, 2008
Missouri Public
Service Commission

Filed
MO PSC

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Fourth

Revised Sheet No. 34D

Canceling P.S.C. MO. No. 7

Third

Revised Sheet No. 34D

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued)

- (2) If the Customer-Generator’s equipment ever fails this test, the Customer-Generator shall immediately disconnect the net metering unit.
- (3) If the Customer-Generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.
- (4) The net metering unit shall not be reconnected to the Company’s electrical system by the Customer-Generator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY

Net electrical energy measurement shall be calculated in the following manner:

- A. For a Customer-Generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator’s consumption and production of electricity;
- B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;
- C. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a billing period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule PG, Sheet 31A in the following billing period. This rate is calculated from the Company’s avoided fuel cost; and
- D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the Company.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
JE-2016-0351

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 34D
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 34D
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued)

- (2) If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the net metering unit.
- (3) If the Customer-Generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.
- (4) The net metering unit shall not be reconnected to the Company's electrical system by the Customer-Generator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY

Net electrical energy measurement shall be calculated in the following manner:

- A. For a Customer-Generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;
- B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;
- C. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a billing period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule PG, Sheet 31A in the following billing period. This rate is calculated from the Company's avoided fuel cost; and
- D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the Company.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~
~~December 8, 2013~~
Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 34D
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 34D
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued):

- (2) If the Customer-generator's equipment ever fails this test, the Customer-generator shall immediately disconnect the net metering unit.
- (3) If the Customer-generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.
- (4) The net metering unit shall not be reconnected to the Company's electrical system by the Customer-generator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY:

Net electrical energy measurement shall be calculated in the following manner:

- A. For a Customer-generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-generator's consumption and production of electricity;
- B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;
- C. If the electricity generated by the Customer-generator exceeds the electricity supplied by the Company during a billing period, the Customer-generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule PG, Sheet 31A in the following billing period. This rate is calculated from the Company's avoided fuel cost; and
- D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-generator disconnects service or terminates the net metering relationship with the Company.

DATE OF ISSUE: December 18, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 34D
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34D
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS
WITH CAPACITY OF 100 kW* OR LESS

D. Additional Terms and Conditions (Continued)

2) Liability

Liability insurance is not required for Customer-Generators when the generator is 10 kW or less. For generators greater than 10 kW, the Customer-Generator agrees to carry no less than \$100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

3) Customer-Generator Costs

The Customer-Generator shall, at the Customer-Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer-Generator further agrees to pay or reimburse to KCPL for additional tests or analyses of the effects of the Operation of the Customer-Generator's system on KCPL's local distribution system. These requirements are based on IEEE Standards.

4) Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and KCPL, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving KCPL at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with KCPL's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and KCPL. This agreement may also be terminated, by approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008
ISSUED BY: Chris Giles, Vice-President

DATE EFFECTIVE: March 15, 2008
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 34D
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34D
 Revised
For Missouri Retail Service Area

**NET METERING
SCHEDULE NM**

If no changes are being proposed to the Customer -Generator System, KCPL will assess no charges or fees for this transfer. KCPL will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer -Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer -Generator System. KCPL will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer -Generator, thereby notifying the new Customer-Generator that the new Customer -Generator is authorized to operate the existing Customer -Generator System in parallel with KCPL's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to KCPL a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

7) Dispute Resolution

If any disagreements between the Customer -Generator and KCPL arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240 -2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

8) Testing Requirement

The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer -Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from KCPL's electrical system. Disconnecting the net metering unit from KCPL's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer -Generator shall maintain a record of the results of these tests and, upon request by KCPL, shall provide a copy of the test results to KCPL. If the Customer -Generator is unable to provide a copy of the test results upon request, KCPL shall notify the Customer -Generator by mail that Customer -Generator has thirty (30) days from the date the Customer -Generator receives the request to provide to KCPL, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer -Generator shall immediately disconnect the Customer-Generator's System from KCPL's system. If the Customer -Generator does not provide results of a test to KCPL within thirty (30) days of receiving a request from KCPL or the results of the test provided to KCPL show that the Customer -Generator's net metering unit is not functioning correctly, KCPL may immediately disconnect the Customer -Generator's System from KCPL's system. The Customer-Generator's System shall not be reconnected to KCPL's electrical system by the Customer Generator until the Customer -Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of Section D, subsections 1 through 8 of this Application/Agreement.

Signed (Customer-Generator): _____ Date: _____

DATE OF ISSUE: August 19, 2003 DATE EFFECTIVE: ~~September 18, 2003~~ August 28, 2003
ISSUED BY: William H. Downey 1201 Walnut, Kansas City, Mo. 64106
President

CANCELLED
March 15, 2008
Missouri Public
Service Commission

Filed
MO PSC

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Sixth

Revised Sheet No. 34E

Canceling P.S.C. MO. No. 7

Fifth

Revised Sheet No. 34E

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

NET METERING RATES

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the Parallel Generation rate tariff sheet (Parallel Generation Contract Service, Schedule PG) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION APPLICATION/AGREEMENT

- A. Each Customer-Generator and Company shall enter into the interconnection application/agreement included herein.
- B. The solar rebate reference in the interconnection application/agreement is applicable to the Company.
- C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW DC) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.
- D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application/agreement.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: October 15, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Fifth

Revised Sheet No. 34E

Canceling P.S.C. MO. No. 7

Fourth

Revised Sheet No. 34E

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

NET METERING RATES

The Company shall file on or before January 15 of each odd-numbered year for the Commission’s approval in the Company’s tariff, a rate schedule with a net metering rate that is the same rate as the utility’s cogeneration rate. The Company’s cogeneration rate is filed for the Commission’s approval in the Company’s tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the Parallel Generation rate tariff sheet (Parallel Generation Contract Service, Schedule PG) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION APPLICATION/AGREEMENT

- A. Each Customer-Generator and Company shall enter into the interconnection application/agreement included herein.
- B. The solar rebate reference in the interconnection application/agreement is applicable to the Company.
- C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator’s electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company’s system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.
- D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application/agreement.

FILED
Missouri Public
Service Commission
JE-2016-0351

Issued: June 13, 2016
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 34E
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 34E
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

NET METERING RATES

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the Parallel Generation rate tariff sheet (Parallel Generation Contract Service, Schedule PG) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION AGREEMENT

- A. Each Customer-Generator and Company shall enter into the interconnection agreement included herein.
- B. The solar rebate reference in the interconnection agreement is applicable to the Company.
- C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Company Obligations section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.
- D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~
~~December 8, 2013~~
Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 34E
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 34E
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

NET METERING RATES:

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the Parallel Generation rate tariff sheet (Parallel Generation Contract Service, Schedule PG) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION AGREEMENT:

- A. Each Customer-generator and Company shall enter into the interconnection agreement included herein.
- B. The solar rebate reference in the interconnection agreement is applicable to the Company.
- C. Applications by a Customer-generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Company Obligations section of this tariff. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application.
- D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-generator shall be responsible for filing a new application.

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 34E
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 34E
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS
WITH CAPACITY OF 100 kW* OR LESS

D. Additional Terms and Conditions (Continued)

5) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. KCPL shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from KCPL, before the existing Customer-Generator System can remain interconnected with KCPL's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agrees to them. If no changes are being made to the Customer-Generator's System, completing sections A and D of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, KCPL will assess no charges or fees for this transfer. KCPL will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. KCPL will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with KCPL's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to KCPL a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

6) Dispute Resolution

If any disagreements between the Customer-Generator and KCPL arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission.

Governor Office Building
200 Madison Street
PO Box 360
Jefferson City, MO 65102-0360
Toll-free number is 1 + 800-392-4211

*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008
ISSUED BY: Chris Giles, Vice-President

DATE EFFECTIVE: March 15, 2008
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 34E
 Revised
Cancelling P.S.C. MO. No. 7 Original Original Sheet No. 34E
 Revised

For Missouri Retail Service Area

**NET METERING
SCHEDULE NM**

E. Electrical Inspection

The Customer-Generator System referenced above satisfies all requirements noted in Section C.

Inspector Name (print): _____
Inspector Certification: I am a Licensed Engineer in Missouri _____ or I am a Licensed Electrician in Missouri _____ License No. _____

Signed (Inspector): _____ Date: _____

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of KCPL's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices, the provisions of IEEE Standard 1547, and KCPL's interconnection standards. I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as KCPL's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on KCPL's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to KCPL's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify KCPL no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to KCPL.

I agree not to operate the Customer-Generator System in parallel with KCPL's electrical system until this Application/Agreement has been approved by KCPL.

Signed (Customer-Generator): _____ Date: _____

G. Utility Application Approval (completed by KCPL)

KCPL does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by KCPL on this _____ day of _____ (month), _____ (year).

KCPL Representative Name (print): _____

Signed KCPL Representative: _____

DATE OF ISSUE: July 27, 2007
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: September 1, 2007
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
March 15, 2008
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 34E
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34E
 Revised
For Missouri Retail Service Area

**NET METERING
SCHEDULE NM**

E. Electrical Inspection

The Customer-Generator System referenced above satisfies all requirements noted in Section C.

Inspector Name (print): _____
Inspector Certification: I am a Licensed Engineer in Missouri _____ or I am a Licensed Electrician in Missouri _____ License No. _____

Signed (Inspector): _____ Date: _____

F. Customer-Generator Acknowledgement

I am aware of the Customer -Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of KCPL's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer -Generator System in accordance with the manufacturer's recommended practices as well as KCPL's interconnection standards. If, at any time and for any reason, I believe that the Customer -Generator System is operating in an unusual manner that may result in any disturbances on KCPL's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to KCPL's electrical system until the Customer -Generator System is operating normally after repair or inspection. Further, I agree to notify KCPL no less than thirty (30) days prior to modification of the components or design of the Customer -Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to KCPL.

I agree not to operate the Customer -Generator System in parallel with KCPL's electrical system until this Application/Agreement has been approved by KCPL.

Signed (Customer-Generator): _____ Date: _____

G. Utility Application Approval (completed by KCPL)

KCPL does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer -Generator's System or the Customer -Generator's negligence.

This Application is approved by KCPL on this _____ day of _____ (month), _____ (year).

KCPL Representative Name (print): _____

Signed KCPL Representative: _____

DATE OF ISSUE: August 19, 2003
ISSUED BY: William H. Downey
President

DATE EFFECTIVE: ~~September 18, 2003~~
August 28, 2003
1201 Walnut, Kansas City, Mo. 64106

**Filed
MO PSC**

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Fourth

Revised Sheet No. 34F

Canceling P.S.C. MO. No. 7

Third

Revised Sheet No. 34F

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

APPLICATION STANDARDS

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:

- (1) Applications shall be legible.
- (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.
- (3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicant's association with the account holder.
- (4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.
- (5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.
 - (a) For customers with twelve (12) months usage:
Last 12 month's net usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.
 - (b) For customers with less than twelve (12) months usage:
Load Worksheet is available on KCPL.com
 - (c) The Solar capacity factor is 0.144 and for Wind is 0.311

B. Single-line diagrams:

- (1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
- (2) Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:

- (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
- (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):

- (1) Photovoltaic (PV) panel, Wind turbine, and Power inverter specification sheets are required proving UL certification, such as UL1703. Non-UL certified equipment will not be accepted.
- (2) The system must include a UL Listed "Grid Support Utility Interactive Inverter" or inverters from Go Solar California's approve list, found at <http://www.gosolarcalifornia.ca.gov/equipment/inverters.php>.
- (3) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.

E. Application submittal:

- (1) Applications will be accepted in hardcopy, electronic PDF format or through any online portal made available by the Company.
- (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Application/Agreement.
- (3) Electronic-copy applications shall be submitted in a single file email, presented in PDF format
 - (a) Unless the file size exceeds email limitations, multiple files will not be accepted.
- (4) Electronic-copy applications shall be emailed to: NetMeteringApp@kcpl.com.
- (5) Online submissions will be completed by following the appropriate link located on the Company's website.
- (6) All applications will be uniquely numbered and processed in the order received.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: October 15, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Third

Revised Sheet No. 34F

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 34F

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

APPLICATION STANDARDS

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:

- (1) Applications shall be legible.
- (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.
- (3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicants association with the account holder.
- (4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.
- (5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.
 - (a) For customers with twelve (12) months usage:
Last 12 month's net usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.
 - (b) For customers with less than twelve (12) months usage:
Load Worksheet is available on KCPL.com
 - (c) The Solar capacity factor is 0.144 and for Wind is 0.311

B. Single-line diagrams:

- (1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
- (2) Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:

- (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
- (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):

- (1) Photovoltaic (PV) panel, Wind turbine, and Power inverter specification sheets are required proving UL certification, such as UL1703. Non-UL certified equipment will not be accepted
- (2) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard. .

E. Application submittal:

- (1) Applications will be accepted in hardcopy or electronic PDF format.
- (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Application/Agreement.
- (3) Electronic-copy applications shall be submitted in a single file email, presented in PDF format .
 - (a) Unless the file size exceeds email limitations, multiple files will not be accepted.
- (4) Electronic-copy applications shall be emailed to: NetMeteringApp@kcpl.com.
- (5) All applications will be uniquely numbered and processed in the order received.

FILED
Missouri Public
Service Commission
JE-2016-0351

Issued: June 13, 2016
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 34F
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 34F
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

APPLICATION STANDARDS

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:

- (1) Applications shall be legible.
- (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.
- (3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicants association with the account holder.
- (4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.
- (5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.
 - (a) For customers with twelve (12) months usage:
Last 12 month's total usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.
 - (b) For customers with less than twelve (12) months usage:
Load Worksheet is available on KCPL.com
 - (c) The Solar capacity factor is 0.144 and for Wind is 0.311

B. Single-line diagrams:

- (1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
- (2) Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:

- (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
- (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):

- (1) Photovoltaic (PV) panel specification sheets are required proving UL certification, such as UL1703.
- (2) Wind turbine specification sheets are required proving UL certification.
- (3) Power inverter specification sheets are required proving UL certification.
- (4) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.
- (5) Non-UL certified equipment will not be accepted.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~
~~December 8, 2013~~

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

Kansas City, Mo.
FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 34F
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

APPLICATION STANDARDS:

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:

- (1) Applications shall be legible.
- (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.

B. Single-line diagrams:

- (1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
- (2) Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:

- (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
- (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):

- (1) Photovoltaic (PV) panel specification sheets are required referencing UL certification.
- (2) Wind turbine specification sheets are required referencing UL certification.
- (3) Power inverter specification sheets are required referencing UL certification.
- (4) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.
- (5) Non-UL certified equipment will not be accepted.

E. Application submittal:

- (1) Applications will be accepted in hardcopy or electronic format.
- (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Agreement.
- (3) Electronic-copy applications shall be submitted in a single file, presented in PDF format.
 - (a) JPEG, IMG or other file formats will not be accepted.
 - (b) Unless the file size exceeds email limitations, multiple files will not be accepted.
 - (c) The PDF file will be submitted in a single-email.
- (4) Electronic-copy applications shall be emailed to: NetMeteringApplications@kcpl.com.

DATE OF ISSUE: December 18, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 34F
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR RENEWABLE SOURCE NET METERING SYSTEMS
WITH CAPACITY OF 100 kW* OR LESS

D. Additional Terms and Conditions (Continued)

7) Testing Requirement

The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from KCPL's electrical system. Disconnecting the net metering unit from KCPL's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by KCPL, shall provide a copy of the test results to KCPL. If the Customer-Generator is unable to provide a copy of the test results upon request, KCPL shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to KCPL, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from KCPL's system. If the Customer-Generator does not provide results of a test to KCPL within thirty (30) days of receiving a request from KCPL or the results of the test provided to KCPL show that the Customer-Generator's net metering unit is not functioning correctly, KCPL may immediately disconnect the Customer-Generator's System from KCPL's system. The Customer-Generator's System shall not be reconnected to KCPL's electrical system by the Customer Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner. These requirements are based on IEEE Standards.

I have read, understand, and accept the provisions of Section D, subsections 1 through 7 of this Application/Agreement.

Signed (Customer-Generator): _____ Date: _____

*This tariff shall be made available to Public Education (schools) Customer-Generators with a capacity less than or equal to 1 megawatt contingent on meeting all other criteria as set out in this tariff.

DATE OF ISSUE: February 11, 2008 DATE EFFECTIVE: March 15, 2008
ISSUED BY: Chris Giles, Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0273

EE-2008-0260

FILED
Missouri Public
Service Commission

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Third

Revised Sheet No. 34G

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 34G

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

APPLICATION STANDARD (continued)

F. Pre-approval notification:

- (1) Pre-approval of your project will be provided by email after the Company review.
- (2) Pre-approval of projects prior to installation is preferred, but is not required.
 - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
 - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
- (3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.
- (4) An appeal or resubmittal of the application based on the rejection may be requested. If you choose to exercise an appeal or resubmittal of your application, please note that you will have one opportunity to make corrections in response to the conditions for rejection listed above.
 - (a) Appeal - a rejected application may be appealed once within 5 business days of the rejection of the application. An appeal should be based upon the conditions for rejection as indicated. An appealed application will not be returned to the end of the line during the appeal consideration. An appeal is not considered a re-submission of an application and should contain the following:
 - i. The reason for the customer's appeal.
 - ii. Detailed documentation of the appeal.
 - (b) Resubmittal - a rejected application may be re-submitted within 5 business days of the rejection of the application. One re-review will be allowed in order to address the omissions or deficiencies identified in the rejection. The one-time re-review will not be returned to the end of the line.

G. Project completion notification and request for inspection:

- (1) Notification of project completion will be in the form of email to: NetMeteringApp@kcpl.com
- (2) The notification will reference the following:
 - (a) Name of Applicant (customer)
 - (b) Address of installation
 - (c) Photos of the meter, disconnect, and solar installation
- (3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.
- (4) The Company may apply a service charge for additional inspections or site visits. The service charge will be \$81 per occurrence.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34G

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34G

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

APPLICATION STANDARD (continued)

F. Pre-approval notification:

- (1) Pre-approval of your project will be provided by email after the Company review.
- (2) Pre-approval of projects prior to installation is preferred, but is not required.
 - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
 - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
- (3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.
- (4) An appeal or resubmittal of the application based on the rejection may be requested. If you choose to exercise an appeal or resubmittal of your application, please note that you will have one opportunity to make corrections in response to the conditions for rejection listed above.
 - (a) Appeal - a rejected application may be appealed once within 5 business days of the rejection of the application. An appeal should be based upon the conditions for rejection as indicated. An appealed application will not be returned to the end of the line during the appeal consideration. An appeal is not considered a re-submission of an application and should contain the following:
 - i. The reason for the customer's appeal.
 - ii. Detailed documentation of the appeal.
 - (b) Resubmittal - a rejected application may be re-submitted within 5 business days of the rejection of the application. One re-review will be allowed in order to address the omissions or deficiencies identified in the rejection. The one-time re-review will not be returned to the end of the line.

G. Project completion notification and request for inspection:

- (1) Notification of project completion will be in the form of email to: NetMeteringApp@kcpl.com
- (2) The notification will reference the following:
 - (a) Name of Applicant (customer)
 - (b) Address of installation
 - (c) Photos of the meter, disconnect, and solar installation
- (3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.
- (4) The Company may apply a service charge for additional inspections or site visits. The service charge will be \$81 per occurrence.

H. Solar rebate payment:

- (1) Please see Schedule SR, Sheets 46 – 46B for details concerning the solar rebate.

FILED
Missouri Public
Service Commission
JE-2016-0351

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 34G
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34G
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

APPLICATION STANDARD (continued)

E. Application submittal:

- (1) Applications will be accepted in hardcopy or electronic format.
- (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Agreement.
- (3) Electronic-copy applications shall be submitted in a single file, presented in PDF format.
 - (a) JPEG, IMG or other file formats will not be accepted.
 - (b) Unless the file size exceeds email limitations, multiple files will not be accepted.
 - (c) The PDF file will be submitted in a single-email.
- (4) Electronic-copy applications shall be emailed to: NetMeteringApp@kcpl.com.
- (5) All applications will be uniquely numbered and processed in the order received.

F. Pre-approval notification:

- (1) Pre-approval of your project will be provided by email after the Company review.
- (2) Pre-approval of projects prior to installation is preferred, but is not required.
 - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
 - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
- (3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.
- (4) An appeal of the rejection may be requested.

G. Project completion notification and request for inspection:

- (1) Notification of project completion will be in the form of email to: NetMeteringApp@kcpl.com.
- (2) The notification will reference the following:
 - (a) Name of Applicant (customer)
 - (b) Address of installation
 - (c) Type of project (PV, wind, etc.)
- (3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.
- (4) The Company may apply a service charge for additional inspections or site visits. The service charge will be \$81 per occurrence.

H. Solar rebate payment:

- (1) Please see Schedule SR, Sheets 46 – 46B for details concerning the solar rebate.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 18, 2013~~
~~December 8, 2013~~
Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 34G
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

APPLICATION STANDARD (continued):

F. Pre-approval notification:

- (1) Pre-approval of your project will be provided by email after the Company review.
- (2) Pre-approval of projects prior to installation is preferred, but is not required.
 - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
 - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
- (3) The Company will notify the vendor of any issues regarding their application.

G. Project completion notification and request for inspection:

- (1) Notification of project completion will be in the form of email to:
NetMeteringApplications@kcpl.com.
- (2) The notification will reference the following:
 - (a) Name of Applicant (customer)
 - (b) Address of installation
 - (c) Type of project (PV, wind, etc.)

H. Solar rebate payment:

- (1) The solar rebate payment is processed at the time of the meter exchange request.
- (2) The solar rebate check will be mailed to the applicant (account holder) of the PV system.
 - (a) Solar rebate checks will be issued in the name of the applicant.

DATE OF ISSUE: December 18, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Third

Revised Sheet No. 34H

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 34H

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

**INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING
SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS**

KCP&L
PO Box 418679
Kansas City, MO 64141-9679
Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection

If you are interested in applying for interconnection to KCP&L's electrical system, you should first contact KCP&L and ask for information related to interconnection of parallel generation equipment to KCP&L's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to KCP&L's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to KCP&L at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by KCP&L for Customer-Generators of ten kilowatts (10 kW DC) or less and within ninety (90) days of receipt by KCP&L for Customer-Generators of greater than ten kilowatts (10 kW DC). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and KCP&L, it shall become a binding contract and shall govern your relationship with KCP&L.

**For Customers Who Have Received Approval of
Customer-Generator System Plans and Specifications**

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E and F of this Application, and forward this Application to KCP&L for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to KCP&L system, the Customer-Generator will furnish KCP&L a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If a local Authority Having Jurisdiction (AHJ) requires permits or certifications for construction or operation of the qualified generation unit, a Customer-Generator must show the permit number and approval certification to KCP&L prior to interconnection. If the application for interconnection is approved by KCP&L and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

Effective: October 15, 2018
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34H

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34H

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

**INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING
SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS**

KCP&L
PO Box 418679
Kansas City, MO 64141-9679
Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection

If you are interested in applying for interconnection to KCP&L's electrical system, you should first contact KCP&L and ask for information related to interconnection of parallel generation equipment to KCP&L's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to KCP&L's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to KCP&L at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by KCP&L for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by KCP&L for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and KCP&L, it shall become a binding contract and shall govern your relationship with KCP&L.

**For Customers Who Have Received Approval of
Customer-Generator System Plans and Specifications**

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E and F of this Application, and forward this Application to KCP&L for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to KCP&L system, the Customer-Generator will furnish KCP&L a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If a local Authority Having Jurisdiction (AHJ) requires permits or certifications for construction or operation of the qualified generation unit, a Customer-Generator must show the permit number and approval certification to KCP&L prior to interconnection. If the application for interconnection is approved by KCP&L and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

FILED
Missouri Public
Service Commission
JE-2016-0351

Issued: June 13, 2016
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 34H
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34H
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

KCP&L
PO Box 418679
Kansas City, MO 64141-9679
Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection

If you are interested in applying for interconnection to the Company's electrical system, you should first contact the Company and ask for information related to interconnection of parallel generation equipment to the Company's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to the Company's electrical system, please complete sections A, B, C, D, and H (except System Install Date) and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to the Company at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by the Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by the Company for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and the Company, it shall become a binding contract and shall govern your relationship with the Company.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E, F, H (System Install Date), I and J of this Application, and forward this Application to the Company for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to the Company system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

The Company will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Customer-Generator System to the Company's electrical system within fifteen (15) days of receipt by the Company if electric service already exists to the premises, unless the Customer-Generator and the Company agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, the Company will schedule a date for interconnection of the Customer-Generator System to the Company's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and the Company agree to a later date.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~ November 18, 2013

Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 34H
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

KCP&L
PO Box 418679
Kansas City, MO 64141-9679
Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection

If you are interested in applying for interconnection to the Company's electrical system, you should first contact the Company and ask for information related to interconnection of parallel generation equipment to the Company's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to the Company's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to the Company at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by the Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by the Company for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and the Company, it shall become a binding contract and shall govern your relationship with the Company.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to the Company for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to the Company system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

The Company will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Customer-Generator System to the Company's electrical system within fifteen (15) days of receipt by the Company if electric service already exists to the premises, unless the Customer-Generator and the Company agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, the Company will schedule a date for interconnection of the Customer-Generator System to the Company's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and the Company agree to a later date.

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Third

Revised Sheet No. 341

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 341

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

For Customers Who Have Received Approval of
Customer-Generator System Plans and Specifications (continued)

Within 21 days of when the Customer-Generator completes submission of all required post construction documentation, including sections E and F, other supporting documentation and local AHJ inspection approval (if applicable) to the electric utility, the electric utility will make any inspection of the Customer-Generator's interconnection equipment or system it deems necessary and notify the Customer-Generator:

1. That the net meter has been set and parallel operation by Customer Generator is permitted; or,
2. That the inspection identified no deficiencies and the net meter installation is pending; or,
3. That the inspection identified no deficiencies and the timeframe anticipated for the electric utility to complete all required system or service upgrades and install the meter; or,
4. Of all deficiencies identified during the inspection that need to be corrected by the Customer-Generator before parallel operation will be permitted; or,
5. Of any other issue(s), requirement(s), or condition(s) impacting the installation of the net meter or the parallel operation of the system.

For Customers Who Are Assuming Ownership or Operational
Control of an Existing Customer-Generator System

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to KCP&L at the address above. KCP&L will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by KCP&L if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

FILED Effective: October 15, 2018
Missouri Public 1200 Main, Kansas City, MO 64105
Service Commission
EE-2019-0056; JE-2019-0027

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34I

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34I

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

**For Customers Who Have Received Approval of
Customer-Generator System Plans and Specifications (continued)**

Within 21 days of when the Customer-Generator completes submission of all required post construction documentation, including sections E and F, other supporting documentation and local AHJ inspection approval (if applicable) to the electric utility, the electric utility will make any inspection of the Customer-Generator's interconnection equipment or system it deems necessary and notify the Customer-Generator:

1. That the net meter has been set and parallel operation by Customer Generator is permitted; or,
2. That the inspection identified no deficiencies and the net meter installation is pending; or,
3. That the inspection identified no deficiencies and the timeframe anticipated for the electric utility to complete all required system or service upgrades and install the meter; or,
4. Of all deficiencies identified during the inspection that need to be corrected by the Customer-Generator before parallel operation will be permitted; or,
5. Of any other issue(s), requirement(s), or condition(s) impacting the installation of the net meter or the parallel operation of the system.

For Customers Who Are Installing Solar Systems

Customer-Generators who are Missouri electric utility retail account holders will receive a solar rebate, if available, based on the capacity stated in the application, or the installed capacity of the Customer-Generator System if it is lower, if the following requirements are met:

- a. KCP&L must have confirmed the Customer-Generator's system is operational; and,
- b. Sections H and I of this Application must be completed.

The amount of the rebate will be based on the system capacity measured in direct current. The rebate will be based on the schedule below up to a maximum of 25,000 watts (25kW).

- \$2.00 per watt for systems operational on or before June 30, 2014;
- \$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;
- \$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;
- \$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;
- \$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;
- \$0.00 per watt for systems operational after June 30, 2020.

**For Customers Who Are Assuming Ownership or Operational
Control of an Existing Customer-Generator System**

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to KCP&L at the address above. KCP&L will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by KCP&L if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

FILED
Missouri Public
Service Commission
JE-2016-0351

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 341
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 341
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

For Customers Who Are Installing Solar Systems

Upon completion of section H, I and J, a rebate may be available from the Company on an expanded or new solar systems that becomes operational after 12/31/2009. Please refer to the Company's Schedule SR – Solar Photovoltaic Rebate Program for the applicable rebate rate and additional details and requirements.

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System

If no changes are being made to the existing Customer-Generator System, complete sections A, D, F and J of this Application/Agreement and forward to the Company at the address above. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by the Company if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~
November 18, 2013
Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 341
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

For Customers Who Are Installing Solar Systems

Upon completion of section H and I, a rebate of \$2/watt up to 25,000 watts (25kW) is available from the Company on an expanded or new system that becomes operational after 12/31/2009 with a maximum rebate of \$50,000.

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to the Company at the address above. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by the Company if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Third

Revised Sheet No. 34J

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 34J

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

A. Customer-Generator's Information

Name on KCP&L Electric Account: _____
Service/Street Address: _____
City: _____ State: _____ Zip Code: _____
Mailing Address (if different from above): _____
City: _____ State: _____ Zip Code: _____
E-mail address (if available): _____
Electric Account Holder Contact Person: _____
Daytime Phone: _____ Fax: _____ Email: _____
Emergency Contact Phone: _____
KCP&L Account No. (from Utility Bill): _____
If account has multiple meters, provide the meter number to which generation will be connected:

KCP&L Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC and _____ kW DC.
Voltage: _____ Volts
System Type: Wind Fuel Cell Solar Thermal Photovoltaic Hydroelectric Other (describe) _____
Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter: _____
Energy Storage Equipment Manufacturer (if applicable): _____
Energy Storage Capacity (if applicable): _____
Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of the disconnect switch is being requested:

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts
Service Character: Single Phase Three Phase
Total capacity of existing Customer-Generator System (if applicable): _____ kW DC

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: October 15, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34J

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34J

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

A. Customer-Generator's Information

Name on KCP&L Electric Account: _____

Service/Street Address: _____

City: _____ State: _____ Zip Code: _____

Mailing Address (if different from above): _____

City: _____ State: _____ Zip Code: _____

E-mail address (if available): _____

Electric Account Holder Contact Person: _____

Daytime Phone: _____ Fax: _____ Email: _____

Emergency Contact Phone: _____

KCP&L Account No. (from Utility Bill): _____

If account has multiple meters, provide the meter number to which generation will be connected:

KCP&L Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC and _____ kW DC.

Voltage: _____ Volts

System Type: Wind Fuel Cell Solar Thermal Photovoltaic Hydroelectric Other (describe) _____

Inverter/Interconnection Equipment Manufacturer: _____

Inverter/Interconnection Equipment Model No.: _____

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter: _____

Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of the disconnect switch is being requested:

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts

Service Character: Single Phase Three Phase

Total capacity of existing Customer-Generator System (if applicable): _____ kW

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

FILED
Missouri Public
Service Commission
JE-2018-0108

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

First

Revised Sheet No. 34J

Canceling P.S.C. MO. No. 7

Original Sheet No. 34J

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

A. Customer-Generator's Information

Name on KCP&L Electric Account: _____

Service/Street Address: _____

City: _____ State: _____ Zip Code: _____

Mailing Address (if different from above): _____

City: _____ State: _____ Zip Code: _____

E-mail address (if available): _____

Electric Account Holder Contact Person: _____

Daytime Phone: _____ Fax: _____ Email: _____

Emergency Contact Phone: _____

KCP&L Account No. (from Utility Bill): _____

If account has multiple meters, provide the meter number to which generation will be connected:

KCP&L Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC or DC (circle one)

Voltage: _____ Volts

System Type: Wind Fuel Cell Solar Thermal Photovoltaic Hydroelectric Other (describe) _____

Inverter/Interconnection Equipment Manufacturer: _____

Inverter/Interconnection Equipment Model No.: _____

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter: _____

Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of the disconnect switch is being requested:

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts

Service Character: Single Phase Three Phase

Total capacity of existing Customer-Generator System (if applicable): _____ kW

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

CANCELLED
March 31, 2018
Missouri Public
Service Commission
JE-2018-0108

FILED
Missouri Public
Service Commission
JE-2016-0351

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 34J
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

A. Customer-Generator's Information

Name on KCP&L Electric Account: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Service/Street Address (if different from above): _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ Email: _____
Emergency Contact Phone: _____
KCP&L Account No. (from Utility Bill): _____
If account has multiple meters, provide the meter number to which generation will be connected:

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC or DC (circle one)
Voltage: _____ Volts
System Type: Wind Fuel Cell Solar Thermal Photovoltaic Hydroelectric Other (describe)

Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Inverter/Interconnection Equipment Location (describe): _____

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter:

Describe the location of the disconnect switch: _____

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts
Service Character: Single Phase Three Phase
Total capacity of existing Customer-Generator System (if applicable): _____ kW

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

First

Revised Sheet No. 34K

Canceling P.S.C. MO. No. 7

Original Sheet No. 34K

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

C. Installation Information/Hardware and Installation Compliance

Company Installing System: _____

Contact Person of Company Installing System: _____ Phone Number: _____

Contractor's License No. (if applicable): _____

Approximate Installation Date: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Daytime Phone: _____ Fax: _____ Email: _____

Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1703, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of KCP&L. The proposed System has a lockable, visible AC disconnect device, accessible at all times to KCP&L personnel and switch is located adjacent to the Customer-Generator's electric service meter (except in cases where the Company has approved an alternate location). The System is only required to include one lockable, visible disconnect device, accessible to KCP&L. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement. The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to KCP&L's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when KCP&L's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCP&L's electrical system when the electrical system is not energized or not operating normally.

Printed Name (Installer): _____

Signed (Installer): _____

Date: _____

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
JE-2016-0351

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 34K
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

C. Installation Information/Hardware and Installation Compliance

Company Installing System: _____
Contact Person of Company Installing System: _____ Phone Number: _____
Contractor's License No. (if applicable): _____
Approximate Installation Date: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ Email: _____
Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of the Company. The proposed System has a lockable, visible AC disconnect device, accessible at all times to the Company personnel. The System is only required to include one lockable, visible disconnect device, accessible to the Company. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement. The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to the Company's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when the Company's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to the Company's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): _____ Date: _____

D. Additional Terms and Conditions

In addition to abiding by the Company's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1. Operation/Disconnection

If it appears to the Company, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of the Company's electrical system, the Company may immediately disconnect and lock-out the Customer-Generator's System from the Company's electrical system. The Customer-Generator shall permit the Company's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Third

Revised Sheet No. 34L

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 34L

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

D. Additional Terms and Conditions

In addition to abiding by KCP&L's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1. **Operation/Disconnection**
If it appears to KCP&L, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of KCP&L's electrical system, KCP&L may immediately disconnect and lock-out the Customer-Generator's System from KCP&L's electrical system. The Customer-Generator shall permit KCP&L's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.
2. **Liability**
Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW DC) or less. For generators greater than ten kilowatts (10 kW DC), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW DC) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.
3. **Metering and Distribution Costs**
A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for KCP&L to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse KCP&L for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by KCP&L, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
4. **Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)**
RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, if the Customer-Generator receives a solar rebate, the Customer-Generator transfers to KCP&L all rights, title, and interest in and to the RECs associated with the new or expanded solar electric system that qualified the Customer-Generator for the solar rebate for a period of ten (10) years from the date the electric utility confirms the solar electric system was installed and operational.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

Effective: October 15, 2018
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34L

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34L

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

D. Additional Terms and Conditions

In addition to abiding by KCP&L's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1. Operation/Disconnection

If it appears to KCP&L, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of KCP&L's electrical system, KCP&L may immediately disconnect and lock-out the Customer-Generator's System from KCP&L's electrical system. The Customer-Generator shall permit KCP&L's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

2. Liability

Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater than ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs

A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for KCP&L to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse KCP&L for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by KCP&L, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, if the Customer-Generator receives a solar rebate, the Customer-Generator transfers to KCP&L all rights, title, and interest in and to the RECs associated with the new or expanded solar electric system that qualified the Customer-Generator for the solar rebate for a period of ten (10) years from the date the electric utility confirms the solar electric system was installed and operational.

FILED
Missouri Public
Service Commission
JE-2016-0351

Issued: June 13, 2016
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: July 13, 2016
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 34L
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34L
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

D. Additional Terms and Conditions (continued)

2. Liability

Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater than ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs

A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator unless the Customer-Generator receives a solar rebate from the Company. For rebates paid on and after August 28, 2013 and as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~ November 18, 2013
Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 34L
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

D. Additional Terms and Conditions (continued)

2. Liability
Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater than ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.
3. Metering and Distribution Costs
A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)
RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator until explicitly transferred to another entity. Nothing in this contract gives the Company any preferential entitlement to the RECs generated by the Customer-Generator's system.

DATE OF ISSUE: December 18, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

First

Revised Sheet No. 34M

Canceling P.S.C. MO. No. 7

Original Sheet No. 34M

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

D. Additional Terms and Conditions (continued)

5. Energy Pricing and Billing

The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Utility's Applicable Rate Schedules. The value of the net electric energy delivered by the Customer-Generator to KCP&L shall be credited in accordance with the net metering rate schedule(s). The Customer-Generator shall be responsible for all other bill components charged to similarly situated customers.

Net electrical energy measurement shall be calculated in the following manner:

- (a) For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;
- (b) If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;
- (c) If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate customer charges as specified by the applicable Customer-Generator rate schedule for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in KCP&L's tariff filed at the Public Service Commission, with this credit applied to the following billing period; and
- (d) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

6. Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and KCP&L, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving KCP&L at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with KCP&L's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and KCP&L. This agreement may also be terminated, by approval of the commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
JE-2016-0351

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 34M
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

D. Additional Terms and Conditions (continued)

5. Energy Pricing and Billing

The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Utility's Applicable Rate Schedules. The value of the net electric energy delivered by the Customer-Generator to the Company shall be credited in accordance with the net metering rate schedule(s).

Net electrical energy measurement shall be calculated in the following manner:

- (a) For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;
- (b) If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;
- (c) If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate customer charges for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in the Company's tariff filed at the Public Service Commission, with this credit applied to the following billing period; and
- (d) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

6. Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and the Company, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving the Company at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with the Company's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and the Company. This agreement may also be terminated, by approval of the commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

DATE OF ISSUE: December 18, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34N

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34N

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

D. Additional Terms and Conditions (continued)

7. Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. KCP&L shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from KCP&L, before the existing Customer-Generator System can remain interconnected with KCP&L's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, KCP&L will assess no charges or fees for this transfer. KCP&L will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. KCP&L will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with KCP&L's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to KCP&L a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

8. Dispute Resolution

If any disagreements between the Customer-Generator and KCP&L arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
JE-2016-0351

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 34N
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34N
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

D. Additional Terms and Conditions (continued)

7. Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. The Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from the Company, before the existing Customer-Generator System can remain interconnected with the Company's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, F and J of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, the Company will assess no charges or fees for this transfer. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. The Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with the Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to the Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

8. Dispute Resolution

If any disagreements between the Customer-Generator and the Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~ ^{November 18, 2013}
Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 34N
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

D. Additional Terms and Conditions (continued)

(7) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. The Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from the Company, before the existing Customer-Generator System can remain interconnected with the Company's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, the Company will assess no charges or fees for this transfer. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. The Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with the Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to the Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

(8) Dispute Resolution

If any disagreements between the Customer-Generator and the Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

DATE OF ISSUE: December 18, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

First

Revised Sheet No. 340

Canceling P.S.C. MO. No. 7

Original Sheet No. 340

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

D. Additional Terms and Conditions (continued)

(9) Testing Requirement

IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from KCP&L's electrical system. Disconnecting the net metering unit from KCP&L's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by KCP&L, shall provide a copy of the test results to KCP&L. If the Customer-Generator is unable to provide a copy of the test results upon request, KCP&L shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to KCP&L, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from KCP&L's system. If the Customer-Generator does not provide results of a test to KCP&L within thirty (30) days of receiving a request from KCP&L or the results of the test provided to KCP&L show that the Customer-Generator's net metering unit is not functioning correctly, KCP&L may immediately disconnect the Customer-Generator's System from the KCP&L's system. The Customer-Generator's System shall not be reconnected to KCP&L's electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of section D, subsections 1 through 9 of this Application/Agreement.

Printed name (Customer-Generator): _____

Signed (Customer-Generator): _____ Date: _____

Must be signature of the KCP&L account holder (customer)

E. Electrical Inspection

If a local Authority Having Jurisdiction (AHJ) governs permitting/inspection of project:

Authority Having Jurisdiction (AHJ): _____

Permit Number: _____

Applicable to all installations:

The Customer-Generator System referenced above satisfies all requirements noted in section C.

Inspector Name (print): _____

Inspector Certification: Licensed Engineer in Missouri _____ Licensed Electrician in Missouri _____

License No. _____

Signed (Inspector): _____ Date: _____

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
JE-2016-0351

Issued: June 13, 2016
Issued by: Darrin R. Ives, Vice President

Effective: July 13, 2016
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 340
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

D. Additional Terms and Conditions (continued)

(9) Testing Requirement

IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from the Company's electrical system. Disconnecting the net metering unit from the Company's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by the Company, shall provide a copy of the test results to the Company. If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to the Company, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from the Company's system. If the Customer-Generator does not provide results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the Customer-Generator's net metering unit is not functioning correctly, the Company may immediately disconnect the Customer-Generator's System from the Company's system. The Customer-Generator's System shall not be reconnected to the Company's electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of section D, subsections 1 through 9 of this Application/Agreement.

Signed (Customer-Generator): _____ Date: _____
Must be signature of the Company account holder (customer)

E. Electrical Inspection

The Customer-Generator System referenced above satisfies all requirements noted in section C.

Inspector Name (print): _____
Inspector Certification: Licensed Engineer in Missouri _____ Licensed Electrician in Missouri _____
License No. _____

Signed (Inspector): _____ Date: _____

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34P

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34P

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of KCP&L's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as KCP&L's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on KCP&L's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to KCP&L's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify KCP&L no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to KCP&L.

I agree not to operate the Customer-Generator System in parallel with KCP&L's electrical system until this Application/Agreement has been approved by KCP&L.

System Installation Date: _____

Printed name (Customer-Generator): _____

Signed (Customer-Generator): _____ Date: _____

G. Utility Application/Agreement Approval (completed by KCP&L)

KCP&L does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by KCP&L on this _____ day of _____ (month), _____ (year).

KCP&L Representative Name (print): _____

Signed KCP&L Representative: _____

H. Solar System Data (For Solar Installations only)

Solar Module Manufacturer: _____ Inverter Rating: _____ kW

Solar Module Model No.: _____ Number of Modules/Panel: _____

Module rating: _____ DC Watts System rating (sum of solar panels): _____ kW

Module Warranty: _____ years (circle on spec sheet)

Inverter Warranty: _____ years (circle on spec sheet)

Location of modules: ___ Roof ___ Ground Installation type: ___ Fixed ___ Ballast

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
JE-2016-0351

Issued: June 13, 2016
Issued by: Darrin R. Ives, Vice President

Effective: July 13, 2016
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 34P
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34P
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of the Company's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as the Company's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on the Company's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to the Company's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify the Company no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to the Company. I agree not to operate the Customer-Generator System in parallel with the Company's electrical system until this Application/Agreement has been approved by the Company.

Signed (Customer-Generator): _____ Date: _____

G. Utility Application/Agreement Approval (completed by Company)

The Company does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by the Company on this _____ day of _____ (month), _____ (year).
Company Representative Name (print): _____
Signed Company Representative: _____

H. Solar System Data (For Solar Installations only)

Solar Module Manufacturer: _____ Inverter Rating: _____ kW
Solar Module Model No.: _____ Number of Modules/Panel: _____
Module rating: _____ DC Watts System rating (sum of solar panels): _____ kW
Module Warranty: _____ years (circle on spec sheet)
Inverter Warranty: _____ years (circle on spec sheet)
Location of modules: ___ Roof ___ Ground Installation type: ___ Fixed ___ Ballast
System Installation Date: _____

DATE OF ISSUE: November 8, 2013 DATE EFFECTIVE: ~~November 18, 2013~~
~~December 8, 2013~~
ISSUED BY: Darrin R. Ives, Vice President Kansas City, Mo.
CANCELLED July 13, 2016 Missouri Public Service Commission JE-2016-0351
FILED Missouri Public Service Commission ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 34P
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of the Company's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as the Company's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on the Company's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to the Company's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify the Company no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to the Company. I agree not to operate the Customer-Generator System in parallel with the Company's electrical system until this Application/Agreement has been approved by the Company.

Signed (Customer-Generator): _____ Date: _____

G. Utility Application/Agreement Approval (completed by Company)

The Company does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by the Company on this _____ day of _____ (month), _____ (year).

Company Representative Name (print): _____

Signed Company Representative: _____

H. Solar Rebate (For Solar Installations only)

Solar Module Manufacturer: _____ Inverter Rating: _____ kW
Solar Module Model No.: _____ Number of Modules/Panel: _____
Module rating: _____ DC Watts System rating (sum of solar panels): _____ kW
Module Warranty: _____ years (circle on spec sheet)
Inverter Warranty: _____ years (circle on spec sheet)
Location of modules: _____ Roof _____ Ground Installation type: _____ Fixed _____ Ballast
System Installation Date: _____

DATE OF ISSUE: December 18, 2012 DATE EFFECTIVE: January 17, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Third

Revised Sheet No. 34Q

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 34Q

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

RESERVE FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: October 15, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34Q

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34Q

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

H. Solar System Data (For Solar Installations only) (continued)

Solar system must be permanently installed on the applicant’s premises for a valid application
Required documents to receive solar rebate to be attached OR provided before KCP&L authorizes the rebate payment:

- Copies of detail receipts/invoices with purchase date circled
- Copies of detail spec sheets on each component
- Copies of proof of warranty sheet (minimum of 10 year warranty)
- Photo(s) of completed system
- Completed Taxpayer Information Form
- Customer Affidavit

I. Solar Rebate Declaration (For Solar Installations only)

I understand that the complete terms and conditions of the solar rebate program are included in KCP&L’s Schedule SR – Solar Photovoltaic Rebate Program.

I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year’s rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from KCP&L.

I understand that the solar system must be permanently installed and remain in place on premises for a minimum of 10 years and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the solar system.

I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate may be available from KCP&L in the amount of:

- \$2.00 per watt for systems operational on or before June 30, 2014;
- \$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;
- \$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;
- \$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;
- \$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;
- \$0.00 per watt for systems operational after June 30, 2020.

.I understand an electric utility may, through its tariff, require applications for solar rebates to be submitted up to one hundred eighty-two (182) days prior to the applicable June 30 operational date for the solar rebate.

I understand that a maximum of 25 kilowatts of new or expanded system capacity will be eligible for a rebate.

FILED
Missouri Public
Service Commission
JE-2016-0351

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 34Q
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 34Q
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

Solar system must be permanently installed on the applicant's premises for a valid application
Required documents to receive solar rebate (required to be attached for a valid application):

- Copies of detail receipts/invoices with purchase date circled
- Copies of detail spec sheets on each component
- Copies of proof of warranty sheet (minimum of 10 year warranty)
- Photo(s) of completed system
- Completed Taxpayer Information Form
- Customer Affidavit

I. Solar Rebate Declaration (For Solar Installations only)

I understand that the complete terms and conditions of the solar rebate program are included in Company's Schedule SR – Solar Photovoltaic Rebate Program.

I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from the Company.

I understand that the solar system must be permanently installed and remain in place on premises for the duration of its useful life – a minimum of 10 years and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the system.

I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate of \$2/watt up to 25,000 watts (25 kW) is available from the Company on expanded or new systems that become operational after 12/31/2009 with a maximum rebate of \$50,000. Effective July 1, 2014 the rebate for systems will be reduced until July 1, 2020 when the rebate will be eliminated. Please refer to the Company's Schedule SR – Solar Photovoltaic Rebate Program for the applicable rebate rate.

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~ ^{November 18, 2013}
Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 34Q
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

Solar system must be permanently installed on the applicant's premises for a valid application
Required documents to receive solar rebate (required to be attached for a valid application):

- Copies of detail receipts/invoices with purchase date circled
- Copies of detail spec sheets on each component
- Copies of proof of warranty sheet (minimum of 10 year warranty)
- Photo(s) of completed system
- Completed Taxpayer Information Form

I. Solar Rebate Declaration (For Solar Installations only)

I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from the Company.

I understand that the solar system must be permanently installed and remain in place on premises for the duration of its useful life – a minimum of 10 years.

I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate of \$2/watt up to 25,000 watts (25 kW) is available from the Company on expanded or new systems that become operational after 12/31/2009 with a maximum rebate of \$50,000.

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand business corporations receiving a rebate of \$600 or more will receive a 1099. (Please consult your tax advisor with any questions.)

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

Applicant's Signature _____

Installer's Signature _____

Print Solar Rebate Applicant's Name _____

Print Installer's Name _____

If System not owned by Applicant, Owner's Name _____

Owner's Address _____

DATE OF ISSUE: December 18, 2012
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34R

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34R

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM**

RESERVE FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public Service Commission
1200 Main, Kansas City, MO 64105
EE-2019-0056; JE-2019-0027

Effective: October 15, 2018

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

First

Revised Sheet No. 34R

Canceling P.S.C. MO. No. 7

Original Sheet No. 34R

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

I. Solar Rebate Declaration (For Solar Installations only) (continued)

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand I may receive an IRS Form related to my rebate amount. (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a solar rebate, I am transferring to KCP&L, all rights, title, and interest in and to the solar renewable energy credits (SRECs) associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years (10) from the date KCP&L confirmed that the solar electric system was installed and operational understand that, for systems of ten kilowatts (10 kW) or greater, a notarized affidavit must be provided to KCP&L, in addition to this declaration, before KCP&L will make a rebate payment.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

Installer's Signature _____

Print Installer's Name _____

Customer-Generator's Signature _____

Print Solar Rebate Customer-Generator's Name _____

If System not owned by Customer-Generator, Owner's Name _____

Owner's Address _____

FILED
Missouri Public
Service Commission
JE-2016-0351

CANCELLED

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Sheet No. 34R
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

NET METERING INTERCONNECTION AGREEMENT Schedule NM (continued)

I. Solar Rebate Declaration (For Solar Installations only) (continued)

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand business corporations receiving a rebate of \$600 or more will receive a 1099. (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational understand that, for systems of ten kilowatts (10 kW) or greater, a notarized affidavit must be provided to Company, in addition to this declaration, before Company will make a rebate payment.

Installer's Signature _____

Print Installer's Name _____

Customer-Generator's Signature _____

Print Solar Rebate Customer-Generator's Name _____

If System not owned by Customer-Generator, Owner's Name _____

Owner's Address _____

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~
November 18, 2013

Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34S

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34S

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM (continued)

RESERVE FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Effective: October 15, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

First

Revised Sheet No. 34S

Canceling P.S.C. MO. No. 7

Original Sheet No. 34S

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM (continued)

J. Solar Rebate Affidavit (Required For Solar Installations only)

I _____, certify that I am the Customer-Generator and the Solar system installed matches the design submitted.

Customer has the legal right and authority to transfer the Solar Energy Renewable Credits ("SRECs") to the Company, the SRECs were derived from a Missouri eligible technology, the SRECs being transferred to the Company have not been sold or promised for sale to any other party, nor have they been used to meet the requirements of any other local or state mandate; and 3) the SRECs will not be offered for sale or sold to any other party for ten years from the system operational date.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

IN WITNESS WHEREOF, I HAVE EXECUTED THIS DOCUMENT ON BEHALF
OF _____ ON THIS _____ DAY OF _____ 20__

Name

Title

Company Name

Subscribed and sworn to before me, a notary public, by the above named affiant this _____
Day of _____.

Notary Public

FILED
Missouri Public
Service Commission
JE-2016-0351

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Original
 Revised

Sheet No. 34S

Cancelling P.S.C. MO. No. _____

Original
 Revised

Sheet No. _____

For Missouri Retail Service Area

**NET METERING INTERCONNECTION AGREEMENT
Schedule NM (continued)**

J. Solar Rebate Affidavit (Required For Solar Installations only)

I _____, certify that I am the Customer-Generator and the Solar system installed matches the design submitted.

Customer has the legal right and authority to transfer the Solar Energy Renewable Credits ("SRECs") to the Company, the SRECs were derived from a Missouri eligible technology, the SRECs being transferred to the Company have not been sold or promised for sale to any other party, nor have they been used to meet the requirements of any other local or state mandate; and 3) the SRECs will not be offered for sale or sold to any other party for ten years from the system operational date.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

IN WITNESS WHEREOF, I HAVE EXECUTED THIS DOCUMENT ON BEHALF
OF _____ ON THIS _____ DAY OF _____ 20__

Name

Title

Company Name

Subscribed and sworn to before me, a notary public, by the above named affiant this _____
Day of _____.

Notary Public

DATE OF ISSUE: November 8, 2013
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~December 8, 2013~~
~~November 18, 2013~~
Kansas City, Mo.

CANCELLED
July 13, 2016
Missouri Public
Service Commission
JE-2016-0351

FILED
Missouri Public
Service Commission
ET-2014-0027; YE-2014-0213

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eleventh Revised Sheet No. 35
 Canceling P.S.C. MO. No. 7 Tenth Revised Sheet No. 35
 For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties..

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month⁽²⁾ ⁽³⁾</u>
1.1	5000 Lumen LED (Class A)(Type V pattern) ⁽¹⁾	16	\$20.48
1.2	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$20.48
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$23.04
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$24.57
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$26.62

2.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
2.1	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$11.27
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$13.82
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$15.36
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$17.41

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
3.1	4300 Lumen LED (Class K) (Acorn Style) ⁽¹⁾	26	\$64.21
3.2	10000 Lumen LED (Class L) (Acorn Style) ⁽¹⁾	41	\$65.66

⁽¹⁾Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

⁽²⁾Twin luminaires shall be two times the rate per single luminaire per month.

⁽³⁾Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

CANCELLED
 October 7, 2019
 Missouri Public
 Service Commission
 EN-2020-0063; JE-2020-0045

Issued: November 6, 2018
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
 1200 Main, Kansas City, MO 64105

FILED
 Missouri Public
 Service Commission
 ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 35
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 35

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire--</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month^{(2) (3)}</u>
1.1	5000 Lumen LED (Class A)(Type V pattern) ⁽¹⁾	16	\$20.78
1.2	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$20.78
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$23.37
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$24.93
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$27.01

2.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire--</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
2.1	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$11.43
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$14.02
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$15.58
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$17.66

⁽¹⁾Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

⁽²⁾Twin luminaires shall be two times the rate per single luminaire per month.

⁽³⁾Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 35
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 35

For Missouri Retail Service Area

<p>MUNICIPAL STREET LIGHTING SERVICE Schedule ML</p>
--

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month^{(2) (3)}</u>
1.1	5000 Lumen LED (Class A)(Type V pattern) ⁽¹⁾	16	\$20.00
1.2	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$20.00
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$22.50
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$24.00
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$26.00

2.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
2.1	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$11.00
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$13.50
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$15.00
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$17.00

⁽¹⁾Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

⁽²⁾Twin luminaires shall be two times the rate per single luminaire per month.

⁽³⁾Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

FILED
 Missouri Public
 Service Commission
 JE-2016-0344

Issued: June 1, 2016
 Issued by: Darrin R. Ives, Vice President

Effective: July 1, 2016
 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 35
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 35
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor and High Pressure Sodium Vapor) , 1MLML, 1MLSL

8.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u> ⁽²⁾
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	71	\$264.60
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	101	\$296.76
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	157	\$323.52
8.4	9500 Lumen High Pressure Sodium	49	\$258.24
8.5	16000 Lumen High Pressure Sodium	67	\$287.76
8.6	27500 Lumen High Pressure Sodium	109	\$305.88
8.7	50000 Lumen High Pressure Sodium	162	\$333.60

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

⁽²⁾Twin lamps shall be two times the rate per single lamp per year. kWh usage for twin lamps is two times the single monthly kWh.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105
Missouri Public Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 35
 Revised
 Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 35
 Revised

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Rate per Lamp</u> <u>per Year</u> ⁽²⁾
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$236.88
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	\$265.68
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	\$289.68
8.4	9500 Lumen High Pressure Sodium	\$231.24
8.5	16000 Lumen High Pressure Sodium	\$257.64
8.6	27500 Lumen High Pressure Sodium	\$273.84
8.7	50000 Lumen High Pressure Sodium	\$298.68

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

⁽²⁾Twin lamps shall be two times the rate per single lamp per year.

DATE OF ISSUE: January 16, 2013
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ **January 26, 2013**
 Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 35
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 35
 Revised
 For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Lamp</u>	<u>Rate per Lamp</u> <u>per Year</u> ⁽²⁾
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$216.00
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	\$242.28
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	\$264.24
8.4	9500 Lumen High Pressure Sodium	\$210.96
8.5	16000 Lumen High Pressure Sodium	\$234.96
8.6	27500 Lumen High Pressure Sodium	\$249.72
8.7	50000 Lumen High Pressure Sodium	\$272.40

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

⁽²⁾Twin lamps shall be two times the rate per single lamp per year.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0174; YE-2013-0325

FILED
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 35
 Revised
 Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 35
 Revised
 For Rate Area No. 1 – Urban
Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor):

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

	<u>Size of Lamp</u>	Rate per Lamp per Year
7.1	76000 Lumen ⁽¹⁾	\$ 1,064.88

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	Rate per Lamp per Year *
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$205.20
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	230.16
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	251.04
8.4	9500 Lumen High Pressure Sodium	200.40
8.5	16000 Lumen High Pressure Sodium	223.20
8.6	27500 Lumen High Pressure Sodium	237.24
8.7	50000 Lumen High Pressure Sodium	258.84

* Twin lamps shall be two times the rate per single lamp per year.

DATE OF ISSUE: July 8, 2009
 ISSUED BY: Curtis D. Blanc
 Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
 May 4, 2011
 Missouri Public
 Service Commission
 ER-2010-0355; YE-2011-0523

FILED
 Missouri Public
 Service Commission
 ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 35
 Revised
 Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 35
 Revised
 For Rate Area No. 1 – Urban
Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor):

7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

	<u>Size of Lamp</u>	Rate per Lamp per Year
7.1	76000 Lumen ⁽¹⁾	\$ 916.80

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	Rate per Lamp per Year *
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$176.64
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	198.12
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	216.12
8.4	9500 Lumen High Pressure Sodium	172.56
8.5	16000 Lumen High Pressure Sodium	192.12
8.6	27500 Lumen High Pressure Sodium	204.24
8.7	50000 Lumen High Pressure Sodium	222.84

* Twin lamps shall be two times the rate per single lamp per year.

~~January 1, 2008~~

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles
 Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
 September 1, 2009
 Missouri Public
 Service Commission

FILED
 Missouri Public
 Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 35
 Revised
 Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 35
 Revised
 For Rate Area No. 1 – Urban Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles or existing trolley poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	4000 Lumen (400 c.p.)*	\$ 145.80
1.2	6000 Lumen (600 c.p.)*	168.84
1.3	10000 Lumen (1000 c.p.)*	220.44
1.4	15000 Lumen (1500 c.p.)*	280.20

2.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (400 c.p.)*	\$ 180.48
2.2	6000 Lumen (600 c.p.)*	204.00
2.3	10000 Lumen (1000 c.p.)*	258.72

*Limited to the units in service on May 15, 1974 until removed.

DATE OF ISSUE: December 28, 2006 DATE EFFECTIVE: ~~January 29, 2007~~ ^{Jan. 1, 07}
 ISSUED BY: Chris B. Giles 1201 Walnut, Kansas City, Mo. 64106
 Vice-President

CANCELLED
January 1, 2008
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission
ER-2006-0314

FORM NO. 13 P. S. C. MO. No. 7

Second SHEET No. 35

Cancelling P. S. C. MO. No. 7

First SHEET No. 35

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

Rate Area No. 1 - Urban Area
Community, Town or City

MUNICIPAL STREET LIGHTING SERVICE
Schedule 1-ML

Missouri Public Service Commission

REC'D APR 22 1999

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles or existing trolley poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

Size of Lamp	Rate per Lamp per Year
1.1 4000 Lumen (400 c.p.)*	\$ 132.00
1.2 6000 Lumen (600 c.p.)*	152.88
1.3 10000 Lumen (1000 c.p.)*	199.56
1.4 15000 Lumen (1500 c.p.)*	253.68

2.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

Size of Lamp	Rate per Lamp per Year
2.1 4000 Lumen (400 c.p.)*	\$ 163.44
2.2 6000 Lumen (600 c.p.)*	184.68
2.3 10000 Lumen (1000 c.p.)*	234.24

*Limited to the units in service on May 15, 1974 until removed.

Missouri Public Service Commission

99-313

FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

April 23, 1999

August 1, 1999

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelled

January 1, 2006

Missouri Public Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 35

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 35

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area
Community, Town or City

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE
Schedule 1-ML

DEC 4 1996

AVAILABILITY:

MISSOURI
Public Service Commission

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles or existing trolley poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

Size of Lamp Rate per Lamp per Year

1.1	4000 Lumen (400 c.p.)*	\$ 136.32
1.2	6000 Lumen (600 c.p.)*	157.92
1.3	10000 Lumen (1000 c.p.)*	206.16
1.4	15000 Lumen (1500 c.p.)*	262.08

2.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

Size of Lamp Rate per Lamp per Year

2.1	4000 Lumen (400 c.p.)*	\$ 168.84
2.2	6000 Lumen (600 c.p.)*	190.80
2.3	10000 Lumen (1000 c.p.)*	242.04

*Limited to the units in service on May 15, 1974 until removed.

CANCELLED

AUG 01 1999
By *Ind RS #35*
Public Service Commission
MISSOURI

FILED
JAN 1 1997
94-199
MO. PUBLIC SERVICE COMMISSION

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 35
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For.....Rate Area No. 1 - Urban Area.....
Community, Town or City

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE
Schedule 1-ML

JUL 5 1996

AVAILABILITY:

Available for street lighting service through a Company-owned corporate limits of a municipality.

MISSOURI
Public Service Commission

Street Lighting System within

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles or existing trolley poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

Size of Lamp Rate per Lamp per Year

1.1	4000 Lumen (400 c.p.)*	\$ 139.08
1.2	6000 Lumen (600 c.p.)*	161.16
1.3	10000 Lumen (1000 c.p.)*	210.36
1.4	15000 Lumen (1500 c.p.)*	267.48

2.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

Size of Lamp Rate per Lamp per Year

2.1	4000 Lumen (400 c.p.)*	\$ 172.32
2.2	6000 Lumen (600 c.p.)*	194.64
2.3	10000 Lumen (1000 c.p.)*	246.96

*Limited to the units in service on May 15, 1974 until removed.

CANCELLED

JAN 1 1997

Let RS 35
Service Commission

FILED

94 - 199
JUL 9 1996

KCPL Form 661H002 (Rev 8/94)

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address