ELECTRIC SERVICE

APPLYING TO	MISS	SOURI	SERVICE	AREA				
	CANCELLING MO.P.S.C. SCHEDULE NO	6		3	3rd	Revised	SHEET NO.	54.1
	MO.P.S.C. SCHEDULE NO.	6			4th	Revised	SHEET NO.	54.1

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

 $\underline{\text{Fuel and Purchased Power Adjustment (Rider FAC)}}$ Applicable to all metered kilowatthours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

 $\underline{\text{Payments}}$ Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

 $\underline{\text{Term of Use}}$ Initial period one (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

DATE OF ISSUE _	April 29, 2019	DATE EFFECTIVE	May 29, 2019
ISSUED BY	Michael Moehn	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

APPLYING TO MISSOURI SERVICE AREA	
CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET	ю. <u>55.1</u>
MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET	ıo. 55 . 1

SERVICE CLASSIFICATION NO. 2 (M) SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatthours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of Energy.

 $\underline{\text{Payments}}$ Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

^{*} Indicates Addition.

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	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

APPLYING TO	MIS	SOURI	SERVICE	AREA			
	CANCELLING MO.P.S.C. SCHEDULE NO	6			2nd Revised	SHEET NO.	56.1
	MO.P.S.C. SCHEDULE NO.	6			3rd Revised	SHEET NO.	56.1

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatthours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

 $\underline{\text{Payments}}$ Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

^{*} Indicates Addition.

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	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

APPLYING TO MISSOURI SERVICE AREA	
CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET	io. <u>57.1</u>
MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET	ıo. 57 . 1

SERVICE CLASSIFICATION NO. 4 (M) SMALL PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

 $\underline{\text{Payments}}$ Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

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APPLYING TO	MIS	SOURI	SERVICE A	REA			
(CANCELLING MO.P.S.C. SCHEDULE NO.	6	_	2nd	Revised	SHEET NO.	58.3
	MO.P.S.C. SCHEDULE NO.	6	_	3rd	Revised	SHEET NO.	58.3

SERVICE CLASSIFICATION NO. 5 (M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED (Cont'd.)

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) The kilowatt-hours for lighting service provided under the terms of this Service Classification shall be subject to the provisions of Company's Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM).

The kilowatt-hour consumption of each lamp, whose operating hours are determined by a photoelectric control, shall be determined from the manufacturer's rated wattage multiplied by the number of hours of operation for the month, in accordance with the following schedules:

	Rating (Watts)	<u>Billing</u> Month	Burning Hours
LED Fixtures:	nacing (naces)	January	408
Bracket Mount - 100W Equivalent	48	February	347
Bracket Mount - 250W Equivalent	88	March	346
Bracket Mount - 400W Equivalent	195	April	301
Directional Flood - Small	89	May	279
Directional Flood - Medium	150	June	255
Directional Flood - Large	297	July	272
Post-Top - All Styles	51	August	298
		September	322
		October	368
Rating (Lumens)	Rating (Watts)	November	387
High Pressure Sodium Fixtures:		December	417
5,800	70		
9,500	120		
16,000	202		
25,500	307		
50,000	482		
140,000	1000		
Mercury Vapor Fixtures:			
3,300	127		
6,800	207		
11,000	294		
20,000	455		
42,000	700		
54,000	1080		
Metal Halide Fixtures:			
34,000	450		
100,000	1100		
*Indicates Addition.			

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ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6	_	4th	Revised	SHEET NO.	59
C	CANCELLING MO.P.S.C. SCHEDULE NO.	6	_	3rd	Revised	SHEET NO.	59
APPLYING TO	MIS	SOURI	SERVICE A	AREA			

SERVICE CLASSIFICATION NO. 6 (M) STREET AND OUTDOOR AREA LIGHTING - CUSTOMER-OWNED

MONTHLY RATE FOR METERED SERVICE

Customer Charge Per Meter \$6.97 per month Energy Charge 4.72¢ per kWh

RATE PER UNIT PER MONTH FOR UNMETERED SERVICE

	Energy &	
H.P. Sodium	Maintenance (1)	Energy Only (2)
9,500 Lumens, Standard	\$3.80	\$ 1.84
25,500 Lumens, Standard	\$6.61	\$ 4.70
50,000 Lumens, Standard	\$9.54	\$ 7.39
Metal Halide		
5,500 Lumens, Standard	\$5.49	N/A
12,900 Lumens, Standard	\$6.57	N/A
Mercury Vapor	(3)	
3,300 Lumens, Standard	\$3.80	\$ 1.95
6,800 Lumens, Standard	\$4.94	\$ 3.17
11,000 Lumens, Standard	\$ 6.69	\$ 4.51
20,000 Lumens, Standard	\$ 8.87	\$ 6.96
54,000 Lumens, Standard	\$18.93	\$16.57
Light Emitting Diodes (LED)		Energy Only

Energy Charge - per rated wattage per month

1.59¢

- (1) Company will furnish electric energy, furnish and replace lamps, and adjust and replace control mechanisms, as required. In conjunction with the Company's conversion of its Company-Owned lights to LED, Company anticipates eliminating 6(M) Energy & Maintenance service in the future but not prior to 6/1/2022. Customers remaining on Energy & Maintenance at that time will be transitioned to Energy Only service.
 - (2) Limited to lamps served under contracts initiated prior to September 27, 1988.
 - (3) Maintenance of lamps and fixtures limited to customers served under contracts prior to November 15, 1991.
- N/A Not Available.

Term of Contract One (1) year, terminable thereafter on three (3) days' notice.

Discount For Franchised Municipal Customers A 10% discount will be applied to bills rendered for lighting facilities served under the above rates and currently contracted for by municipalities with whom the Company has an ordinance granted electric franchise as of September 27, 1988. The above discount shall only apply for the duration of said franchise. Thereafter, the above discount shall apply only when the following two conditions are met: 1) any initial or subsequent ordinance granted electric franchise must be for a minimum term of twenty (20) years and 2) Company must have a contract for all lighting facilities for municipal lighting service provided by Company in effect.

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MO.P.S.C. SCHEDULE NO.	6		3rd Revised	SHEET NO.	59.1
CANCELLING MO.P.S.C. SCHEDULE NO.	6		2nd Revised	SHEET NO.	59.1
APPLYING TO MIS	SSOURI	SERVICE AREA			

SERVICE CLASSIFICATION NO. 6 (M) STREET AND OUTDOOR AREA LIGHTING - CUSTOMER-OWNED (Cont'd.)

* Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) The kilowatt-hours for lighting service provided under the terms of this Service Classification shall be subject to the provisions of Company's Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM).

The kilowatt-hour consumption of each lamp, whose operating hours are determined by a photoelectric control, shall be determined from the manufacturer's rated wattage multiplied by the number of hours of operation for the month, in accordance with the following schedules:

Lamp Size	Rating	Billing	Burning
(Lumens)	(Watts)	Month	Hours
H. P. Sodium		January	408
9,500	120	February	347
25 , 500	307	March	346
50,000	482	April	301
		May	279
		June	255
Mercury Vapor		July	272
3,300	127	August	298
6,800	207	September	322
11,000	294	October	368
20,000	455	November	387
54,000	1080	December	417
Metal Halide			
5,500	122		
12,900	206		

Light Emitting Diodes (LED)

Based on the rated wattage of individual customer lights.

<u>Payments</u> Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

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ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6		3	Brd Revised	SHEET NO.	61.1
CANCELLING MO.P.S.C. SCHEDULE NO.	6		2	nd Revised	SHEET NO.	61.1
APPLYING TO MIS	SSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 11(M) LARGE PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatthours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

* Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

 $\underline{\underline{Payments}}$ Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

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MO.P.S.C. SCHEDULE NO.	6		4th Revised	SHEET NO.	62
CANCELLING MO.P.S.C. SCHEDULE NO.	6		3rd Revised	SHEET NO.	62
APPLYING TO MIS	SOURI	SERVICE AREA			

SERVICE CLASSIFICATION NO. 12 (M) LARGE TRANSMISSION SERVICE RATE

RATE BASED ON MONTHLY METER READINGS

Summer Rate (Applicable during four (4) monthly billiperiods of June through September)	ıng	
Customer Charge - per month	\$323	.82
Low-Income Pilot Program Charge - per month	\$1,500	.00
Demand Charge - per kW of Billing Demand	\$15	.55
Energy Charge - per kWh	2	.953¢
Reactive Charge - per kVar	38	.000¢
Winter Rate (Applicable during eight (8) monthly bill periods of October through May)	ling	
Customer Charge - per month	\$323	.82
Low-Income Pilot Program Charge - per month	\$1,500	.00
Demand Charge - per kW of Billing Demand	\$5	.94
Energy Charge - per kWh	2	.600¢
Reactive Charge - per kVar	38	.000¢
Optional Time-of-Day Adjustments		
Additional Customer Charge - per month	\$	21.08
Energy Adjustment - per kWh	On-Peak Hours(1)	
Summer kWh (June-September Billing Periods)	+0.68¢	-0.38¢
Winter kWh (October-May Billing Periods)	+0.31¢	-0.17¢

(1) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

<u>Fuel and Purchased Power Adjustment (Rider FAC)</u> Applicable to all metered kilowatthours (kWh) of energy plus energy line losses from use of a transmission system other than Company's, if any.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

* Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

<u>Energy Line Loss Rate</u> Compensation for customer's energy line losses from use of the transmission system(s) outside Company's control area shall be in the form of energy solely supplied by Company to the transmission owner(s) and compensated by payment at a monthly rate of \$0.0399 per kWh after appropriate Rider C adjustment of meter readings.

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UNION ELECTRIC COMPANY ELECTRIC SERVICE

APPLYING TO	MIS	SOURI	SERVICE	AREA					
C	CANCELLING MO.P.S.C. SCHEDULE NO	6			2nd	Revised	SHEET NO.	70	
	MO.P.S.C. SCHEDULE NO	6			3rd	Revised	SHEET NO.	70	

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