

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

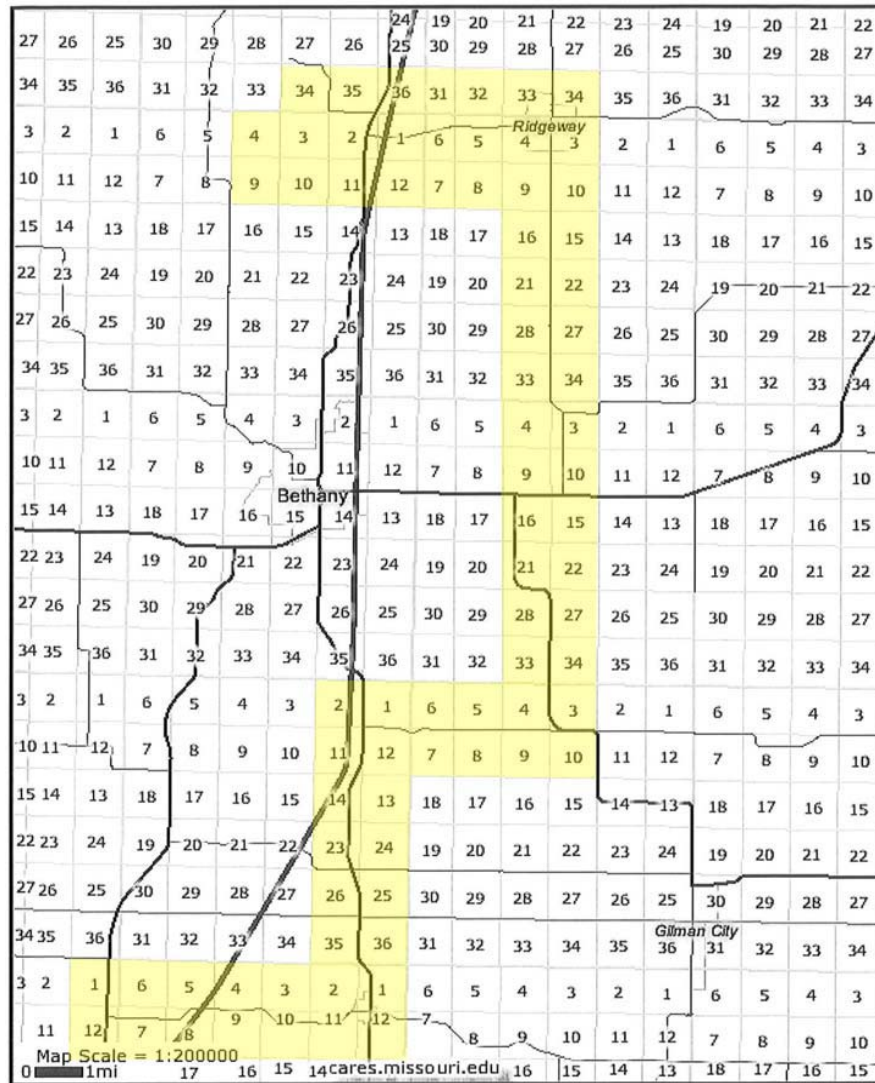
Original

Sheet No. 24th RevisedSheet No. 2

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: Gallatin Division+
Community, Town or City

MAP OF CERTIFICATED AREA



* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
June 30, 2017
Missouri Public
Service Commission
GA-2017-0016; YG-2017-0237

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

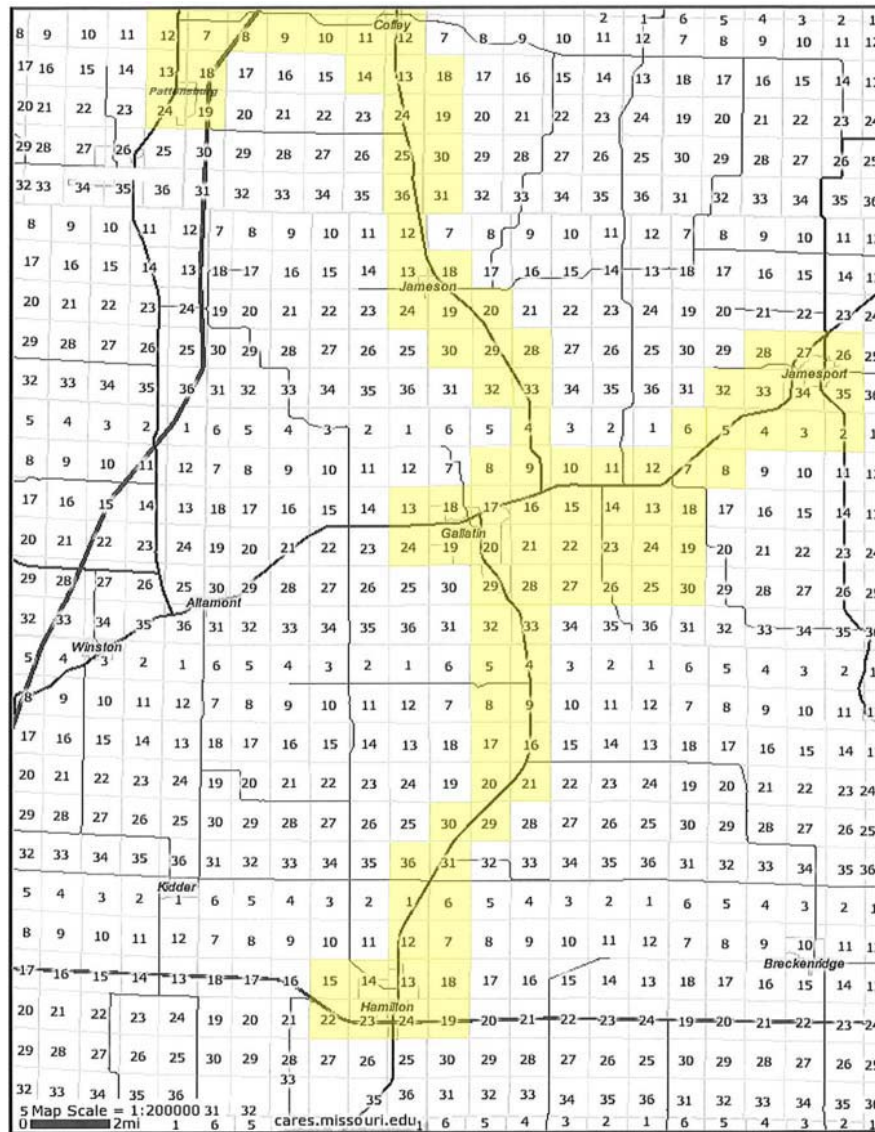
Original

4th RevisedSheet No. 3Sheet No. 3

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: Gallatin Division+
Community, Town or City

MAP OF CERTIFICATED AREA



* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
June 30, 2017
Missouri Public
Service Commission
GA-2017-0016; YG-2017-0237

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels P.S.C. MO No. 1

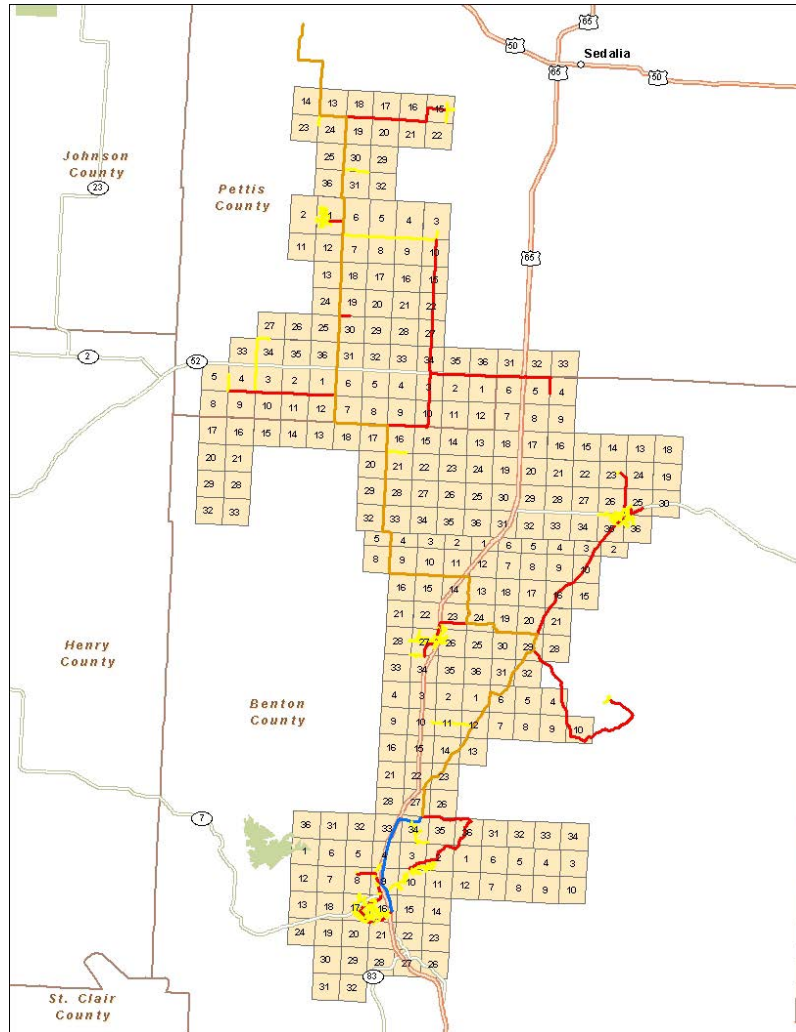
Original
5th Revised

Sheet No. 3A
Sheet No. 3A

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division+
Community, Town or City

MAP OF CERTIFICATED AREA



- * Indicates New Rate or Text
- + Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
June 30, 2017
Missouri Public
Service Commission
GA-2017-0016; YG-2017-0237

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 3

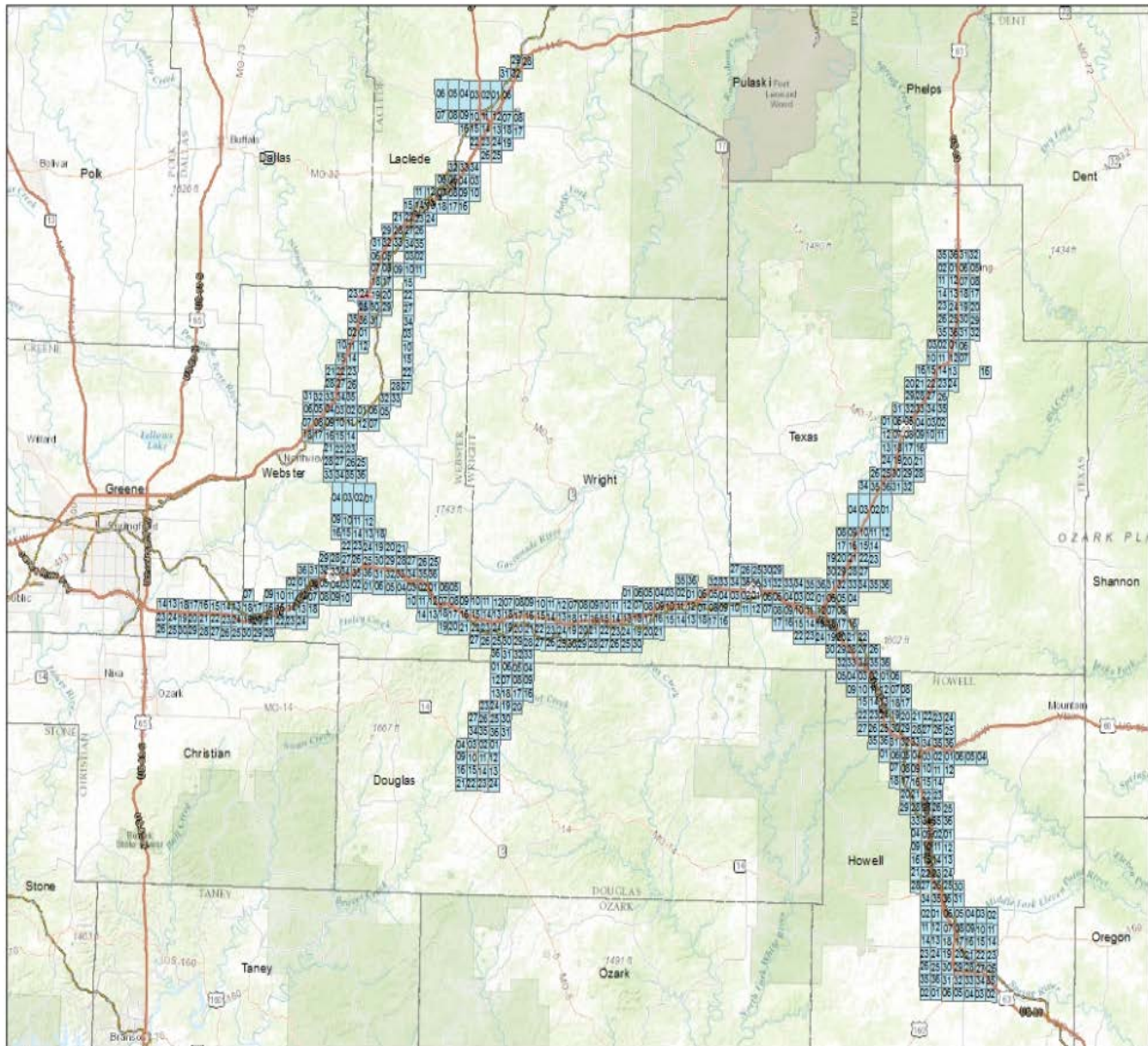
1st Revised
Original

Sheet No. 3C
Sheet No. 3C

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: Rogersville Division+
Community, Town or City

MAP OF CERTIFIED AREA



* Indicates New Rate or Text
+ Indicates Change

Issue Date: May 12, 2017
Month/Day/Year

Issued By: Kurt Adams
CEO
Name and Title of Issuing Officer

Effective Date: June 11, 2017
Month/Day/Year
June 30, 2017

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
June 5, 2020
Missouri Public
Service Commission
GA-2020-0251; YG-2020-0205

FILED
Missouri Public
Service Commission
GA-2017-0016; YG-2017-0237

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

GR-2014-0086; YG-2015-0207

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3	Cancels	P.S.C. MO No. 1	Original	Sheet No. <u>4</u>
			5 th Revised	Sheet No. <u>4</u>
<u>Summit Natural Gas of Missouri, Inc.+</u> Name of Issuing Company			For: <u>Gallatin Division+</u> Community, Town or City	

LEGAL DESCRIPTION

TERRITORY SERVED IN THE GALLATIN DIVISION *

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.

This territory includes the incorporated towns of Coffey, Gallatin, Hamilton, Jamesport, Pattonsburg and Ridgeway, and the village of Jameson. This territory also includes a portion of the rural areas of Harrison, Daviess and Caldwell Counties.+

<u>County*</u>	<u>Township</u>	<u>Range</u>	<u>Sections</u>
Harrison*	65 North	28 West	34, 35, 36
Harrison*	65 North	27 West	31, 32, 33, 34
Harrison*	64 North	28 West	1, 2, 3, 4, 9, 10, 11, 12
Harrison*	64 North	27 West	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 21, 22, 27, 28, 33, 34
Harrison*	63 North	27 West	3, 4, 9, 10, 15, 16, 21, 22, 27, 28, 33, 34
Harrison*	62 North	28 West	1, 2, 11, 12, 13, 14, 23, 24, 25, 26,
Harrison*	62 North	27 West	3, 4, 5, 6, 7, 8, 9, 10
Daviess*	62 North	28 West	35, 36
Daviess*	61 North	29 West	1, 12, 13, 24
Daviess*	61 North	28 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 18, 19, 24, 25, 36
Daviess*	61 North	27 West	18, 19, 30, 31
Daviess*	60 North	28 West	12, 13, 24
Daviess*	60 North	27 West	18, 19, 20, 28, 29, 30, 32, 33
Daviess*	60 North	26 West	26, 27, 28, 32, 33, 34, 35
Daviess*	59 North	28 West	13, 24
Daviess*	59 North	27 West	4, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33
Daviess*	59 North	26 West	2, 3, 4, 5, 6, 7, 8, 18, 19, 30
Daviess*	58 North	28 West	36
Daviess*	58 North	27 West	4, 5, 8, 9, 16, 17, 20, 21, 29, 30, 31
Caldwell*	57 North	28 West	1, 12, 13, 14, 15, 22, 23, 24
Caldwell*	57 North	27 West	6, 7, 18, 19

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3		Original	Sheet No. <u>4A</u>
	Cancels	P.S.C. MO No. 1	6 th Revised
			Sheet No. <u>4A</u>
Summit Natural Gas of Missouri, Inc.		For: <u>Warsaw Division+</u>	
Name of Issuing Company		Community, Town or City	

LEGAL DESCRIPTION

TERRITORY SERVED IN THE WARSAW DIVISION *

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.

This territory includes the incorporated towns of Green Ridge, Cole Camp, Lincoln and Warsaw. This territory also includes a portion of the rural areas of Benton and Pettis Counties.+

County	Township	Range	Sections
Pettis	45 North	23 West	13, 14, 23, 24, 25, 36
Pettis	45 North	22 West	15-22, 29, 30, 31, 32
Pettis	44 North	23 West	1, 2, 11, 12, 13, 24, 25, 26, 27, 33-36
Pettis	44 North	22 West	3-5, 6, 7, 8-10, 15-17, 18, 19, 20-22, 27-29, 30, 31, 32, 33, 34, 35, 36
Pettis	44 North	21 West	31, 32, 33
Pettis	43 North	23 West	1, 2, 3, 4, 5, 8, 9, 10, 11, 12
Benton	43 North	23 West	13, 14, 15, 16, 17, 20, 21, 28, 29, 32, 33
Pettis	43 North	22 West	1-12
Benton	43 North	22 West	13-18, 20-29, 32-36
Benton	43 North	21 West	4, 5, 6, 7-9, 13- 36
Benton	43 North	20 West	18, 19, 30
Benton	42 North	22 West	1-5, 8-16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36
Benton	42 North	21 West	2, 3, 4-8, 9, 10, 15-17, 18, 19-21, 28-32
Benton	41 North	23 West	36
Benton	41 North	22 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 26, 27, 28, 31, 32, 33, 34, 35, 36
Benton	41 North	21 West	4-10, 31-34
Benton	40 North	23 West	1, 12, 13, 24
Benton	40 North	22 West	1-12, 14-23, 26-32
Benton	40 North	21 West	3-10

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 2

Original
1st RevisedSheet No. 4E
Sheet No. viiSummit Natural Gas of Missouri, Inc.+
Name of Issuing CompanyFor: Rogersville Division+
Community, Town or City**LEGAL DESCRIPTION*****TERRITORY SERVED IN THE ROGERSVILLE DIVISION ***

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.*

This service area includes the corporate limits of: Rogersville, Fordland, Diggins, Marshfield, and Seymour that lie within Webster County.+

<u>County*</u>	<u>Township*</u>	<u>Range*</u>	<u>Sections*</u>
Webster*	28 North	19 West	1, 2, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 28, 29, 30 +
Webster*	29 North	19 West	36 +
Webster*	28 North	18 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 18 +
Webster*	29 North	18 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36 +
Webster*	30 North	18 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36 +
Webster*	31 North	18 West	31, 32, 33, 34, 35 +
Webster*	28 North	17 West	1, 2, 3, 4, 5, 6, 10, 11, 12, 13, 14 +
Webster*	29 North	17 West	18, 19, 20, 21, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 +
Webster*	28 North	16 West	5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21 +

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/YearEffective Date: December 14, 2014
Month/Day/YearIssued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
June 5, 2020
Missouri Public
Service Commission
GA-2020-0251; YG-2020-0205

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 2

Original
1st RevisedSheet No. 4F
Sheet No. viiiSummit Natural Gas of Missouri, Inc.+
Name of Issuing CompanyFor: Rogersville Division+
Community, Town or City**LEGAL DESCRIPTION****TERRITORY SERVED IN THE ROGERSVILLE DIVISION ***

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.*

This service area includes the corporate limits of: Ava, Mansfield, Norwood, and portions of Mountain Grove that lie within Wright County.+

<u>County*</u>	<u>Township*</u>	<u>Range*</u>	<u>Sections*</u>
Wright*	28 North	16 West	10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 36 +
Wright*	28 North	15 West	7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33 +
Wright*	28 North	14 West	1, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30 +
Wright*	28 North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 30 +
Wright*	29 North	13 West	35, 36 +
Wright*	28 North	12 West	4, 5, 6, 7, 8, 9, 16, 17, 18 +
Douglas*	27 North	15 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 30, 31 +
Douglas*	27 North	16 West	1, 12, 13, 14, 23, 24, 25, 26, 27, 34, 35, 36 +
Douglas*	26 North	16 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24 +

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/YearEffective Date: December 14, 2014
Month/Day/YearIssued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 2

Original
OriginalSheet No. 4G
Sheet No. ixSummit Natural Gas of Missouri, Inc.+
Name of Issuing CompanyFor: Rogersville Division+
Community, Town or City**LEGAL DESCRIPTION*****TERRITORY SERVED IN THE ROGERSVILLE DIVISION ***

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available, see the applicable rate schedules.*

This service area includes the corporate limits of portions of Mountain Grove, Cabool, Houston and Licking that lie within Texas County.+

<u>County*</u>	<u>Township*</u>	<u>Range*</u>	<u>Sections*</u>
Texas*	28 North	12 West	1, 2, 3, 10, 11, 12 +
Texas*	29 North	12 West	25, 26, 27, 34, 35, 36 +
Texas*	28 North	11 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 22, 23, 24 +
Texas*	29 North	11 West	29, 30, 31, 32, 33, 34, 35, 36 +
Texas*	29 North	10 West	1, 2, 3, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 19, 20, 21, 22, 23, 27, 28, 29, 30, 31, 32, 33, 34 +
Texas*	28 North	10 West	4, 5, 6, 7, 8, 16, 17, 18, 19, 21, 22, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36 +
Texas*	30 North	9 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32 +
Texas*	30 North	10 West	1, 12, 13, 24, 25, 26, 34, 35, 36 +
Texas*	31 North	9 West	1, 2, 3, 10, 11, 12, 13, 14, 15, 16, 20, 21, 22, 23, 24, 26, 27, 28, 29, 31, 32, 33, 34, 35 +
Texas*	31 North	8 West	6, 7, 16 +
Texas*	32 North	9 West	1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36 +
Texas*	32 North	8 West	5, 6, 7, 8, 17, 18, 19, 20, 29, 30, 31, 32 +
Texas*	33 North	9 West	35, 36 +
Texas*	33 North	8 West	31, 32 +

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+ Indicates Change

Issue Date: November 14, 2014
Month/Day/YearEffective Date: December 14, 2014
Month/Day/YearIssued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Cancels

P.S.C. MO NO. 3

1st revised Sheet No. 41
Original Sheet No. 41Summit Natural Gas of Missouri, Inc. +
Name of Issuing CompanyFor: Rogersville Division +
Community, Town or City**LEGAL DESCRIPTION *****Lebanon Route and Service Area**

<u>County*</u>	<u>Township</u>	<u>Range</u>	<u>Sections</u>	
Webster*	28 North	19 West	07	+
Webster*	30 North	17 West	05, 06, 07	+
Webster*	30 North	18 West	12	+
Webster	31 North	18 West	1, 2, 10, 11, 12, 14, 15, 21, 22, 23, 26, 27, 28	
Webster*	31 North	17 West	22, 27, 28, 32, 33	+
Webster	32 North	18 West	23, 24, 25, 35, 36	
Webster*	32 North	17 West	19, 20, 22, 27, 29, 30, 31, 34	+
Laclede*	31 North	17 West	3, 10, 15	+
Laclede*	32 North	17 West	2, 3, 5, 6, 7, 8, 9, 10, 11, 15, 17, 18	+
Laclede*	33 North	17 West	11, 12, 13, 14, 15, 21, 22, 23, 24, 26, 27, 28, 29, 31, 32, 33, 34, 35	+
Laclede*	33 North	16 West	3, 4, 5, 6, 7, 8, 9, 10, 16, 17, 18	+
Laclede*	34 North	16 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 32, 33, 34	+
Laclede*	34 North	15 West	6, 7, 8, 17, 18, 19	+
Laclede*	35 North	15 west	28, 29, 31, 32	+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: May 12, 2017
Month/Day/YearEffective Date: ~~June 11, 2017~~
Month/Day/Year
June 30, 2017Issued By: Kurt Adams
CEO
Name and Title of Issuing Officer7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing AddressCANCELLED
June 5, 2020
Missouri Public
Service Commission
GA-2020-0251; YG-2020-0205FILED
Missouri Public
Service Commission
GA-2017-0016; YG-2017-0237

P.S.C. MO No. 3

Cancels

P.S.C. MO NO. 2

Original

Sheet No. 41

Original

Sheet No. xiii

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: Rogersville Division+
Community, Town or City

LEGAL DESCRIPTION *

Lebanon Route and Service Area

<u>County*</u>	<u>Township</u>	<u>Range</u>	<u>Sections</u>
Webster*	31 North	18 West	1, 2, 10, 11, 12, 14, 15, 21, 22, 23, 26, 27, 28 +
Webster*	32 North	18 West	23, 24, 25, 35, 36 +
Webster*	32 North	17 West	19, 20, 29, 30, 31 +
Laclede*	32 North	17 West	5, 6, 7, 8, 9, 17, 18+
Laclede*	33 North	17 West	11, 12, 13, 14, 15, 21, 22, 23, 24, 27, 28, 29, 31, 32, 33 +
Laclede*	33 North	16 West	4, 5, 6, 7, 8, 18 +
Laclede*	34 North	16 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 16, 22, 23, 24, 26, 32, 33, 34 +
Laclede*	34 North	15 West	6, 7, 8, 17, 18 +

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+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
June 30, 2017
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GA-2017-0016; YG-2017-0237

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GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 2

Original

Sheet No. 4J

Original

Sheet No. xi

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: Branson Division+
Community, Town or City

LEGAL DESCRIPTION *

Branson Route and Service Area

Branson Route Only: Includes areas where the 8-inch main line will be located but no local distribution service is anticipated.

<u>County*</u>	<u>Township*</u>	<u>Range*</u>	<u>Sections*</u>
Christian*	27 North	24 West	19, 30 & 31 +
Barry*	25 North	25 West	1, 2, 3, 11, 12, 13 +
Barry*	26 North	25 West	33, 34 +
Lawrence*	26 North	25 West	19, 20, 28, 29, 30 +
Lawrence*	26 North	26 West	9, 14, 15, 16, 23, 24 +
Stone*	26 North	24 West	6, 7, 18, 19, 30, 31 +
Stone*	25 North	24 West	6, 7, 17, 18, 20, 21, 27, 28, 34, 35 +
Stone*	24 North	24 West	2, 3, 4, 11, 12, 13 +
Stone*	24 North	23 West	18, 19, 20, 28, 29, 33, 34 +
Stone*	23 North	23 West	2, 3, 11, 14, 23 +

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Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

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P.S.C. MO No. 3 Canceled	P.S.C. MO No. 2 Original Original	Sheet No. <u>4K</u> Sheet No. <u>xii</u>																																								
<u>Summit Natural Gas of Missouri, Inc. +</u> Name of Issuing Company		For: <u>Branson Division+</u> Community, Town or City																																								
<u>LEGAL DESCRIPTION*</u>																																										
<p>Branson Route and Service Area: Includes areas where the mainline will pass and where local distribution service is anticipated.</p> <p>This service area includes the corporate limits of Branson and Hollister that lie within Stone and Taney counties.*</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black;">County*</th> <th style="text-align: left; border-bottom: 1px solid black;">Township*</th> <th style="text-align: left; border-bottom: 1px solid black;">Range*</th> <th style="text-align: left; border-bottom: 1px solid black;">Sections*</th> </tr> </thead> <tbody> <tr> <td>Stone*</td> <td>23 North</td> <td>23 West</td> <td>12, 13, 24 +</td> </tr> <tr> <td>Stone*</td> <td>23 North</td> <td>22 West</td> <td>7, 16, 17, 18, 19, 20, 21, 28, 29, 30, 33 +</td> </tr> <tr> <td>Stone*</td> <td>22 North</td> <td>22 West</td> <td>4 +</td> </tr> <tr> <td>Taney*</td> <td>23 North</td> <td>22 West</td> <td>22, 23, 24, 25, 26, 27, 34, 35, 36 +</td> </tr> <tr> <td>Taney*</td> <td>23 North</td> <td>21 West</td> <td>19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 +</td> </tr> <tr> <td>Taney*</td> <td>22 North</td> <td>22 West</td> <td>1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 35, 36 +</td> </tr> <tr> <td>Taney*</td> <td>22 North</td> <td>21 West</td> <td>2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 +</td> </tr> <tr> <td>Taney*</td> <td>21 North</td> <td>22 West</td> <td>1, 2, 11, 12, 13, 14, 23, 24 +</td> </tr> <tr> <td>Taney*</td> <td>21 North</td> <td>21 West</td> <td>2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23 +</td> </tr> </tbody> </table> <p style="margin-top: 20px;"> * Indicates New Rate or Text + Indicates Change </p>			County*	Township*	Range*	Sections*	Stone*	23 North	23 West	12, 13, 24 +	Stone*	23 North	22 West	7, 16, 17, 18, 19, 20, 21, 28, 29, 30, 33 +	Stone*	22 North	22 West	4 +	Taney*	23 North	22 West	22, 23, 24, 25, 26, 27, 34, 35, 36 +	Taney*	23 North	21 West	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 +	Taney*	22 North	22 West	1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 35, 36 +	Taney*	22 North	21 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 +	Taney*	21 North	22 West	1, 2, 11, 12, 13, 14, 23, 24 +	Taney*	21 North	21 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23 +
County*	Township*	Range*	Sections*																																							
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Issue Date: November 14, 2014
 Month/Day/Year

Effective Date: December 14, 2014
 Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
 Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
 Company Mailing Address

P.S.C. MO No. 3	Cancels	P.S.C. MO No. 1	Original 3 rd Revised	Sheet No. <u>5</u> Sheet No. <u>5</u>
<u>Summit Natural Gas of Missouri, Inc.+</u> Name of Issuing Company		For: <u>Within SNG-MO Certificated Service Areas+</u> All Towns and Communities Community, Town or City		
<u>TABLE OF CONTENTS</u>				
				Sheet No.
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Maps of Certificated Territories				2-3D*
Legal Description of Certificated Territories				4-4K*
Table of Contents				5-7*
General Service (GS)				8-12*
Optional General Service (GS)				13-14*
Commercial Service (CS)				15-17A*
Large General Service (LGS)				18-19*
Large Volume Service (LVS)				20-24A*
Transportation Service (TS)				25-43C*
Billing of License, Occupation or Other Similar Charges or Taxes				44*
Experimental Missouri School Program Transportation Service Rate Schedule+				45-49*
Purchased Gas Adjustment Clause				50-58*
General Items				59-60*
* Indicates New Rate or Text + Indicates Change				

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
September 22, 2018
Missouri Public
Service Commission
GA-2018-0396; YG-2019-0024

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3		1st Revised Sheet No. <u>7</u>
	Cancels P.S.C. MO No. 3	Original Sheet No. <u>7</u>
<u>Summit Natural Gas of Missouri, Inc.</u>	For: <u>All Towns and Communities</u>	
Name of Issuing Company	<u>Within SNG-MO Certificated Service Areas</u>	Community, Town or City
<u>TABLE OF CONTENTS – RULES AND REGULATIONS</u>		
		Sheet No.
Extension of Distribution Facilities		77-78
Extension of Mains		78
Service Line Extensions		78-79
Main Distribution Line Extensions		79-80
Main Distribution Line Extensions to Undeveloped Areas		80-81
Main and Service Pipe Extensions Beyond the Free Allowance		81
Title to the Customer Extension		81
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Notice of Acceptance		86
Existing Commitments		87
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Special Meter Reading		88
Collection Trip Charge		88
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Low-Income Weatherization Assistance Program		90-91*
* Indicates New Rate or Text		
+ Indicates Change		

Issue Date: November 9, 2016
Month/Day/Year

Effective Date: December 9, 2016
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
October 14, 2018
Missouri Public
Service Commission
JG-2019-0045

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2017-0069

P.S.C. MO No. 3	Cancels	P.S.C. MO No. 1	Original 1 st Revised	Sheet No. <u>7</u> Sheet No. <u>7</u>
<u>Summit Natural Gas of Missouri, Inc.+</u> Name of Issuing Company	For:	All Towns and Communities <u>Within SNG-MO Certificated Service Areas+</u> Community, Town or City		
<u>TABLE OF CONTENTS – RULES AND REGULATIONS</u>				
				Sheet No.
Extension of Distribution Facilities				77-78*
Extension of Mains				78*
Service Line Extensions				78-79*
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Precedence				88*
Special Meter Reading				88*
Collection Trip Charge				88*
Average Payment Plan				88-89*
* Indicates New Rate or Text				
+ Indicates Change				

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 2

Original

3rd RevisedSheet No. 28Sheet No. 6

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: Rogersville Division+
Community, Town or City

TRANSPORTATION SERVICE (TS)

Availability

Natural Gas Transportation Service is available under the Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 12,500 Ccfs at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.*

Net Monthly Bill Industrial

Customer Charge per month (Exclusive of any consumption) \$300.00

All Gas Delivered to Shipper per Ccf:*	<u>Maximum</u>	<u>Minimum</u>
Transportation Charge	\$0.5446+	\$0.33
Other Charges	\$0.00	\$0.00
Total Cost per Ccf*	\$0.5446+	\$0.33

Commodity Charge Flex Provisions

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELED
January 16, 2015
Missouri Public
Service Commission
JG-2015-0221

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

Summit Natural Gas of Missouri, Inc.*
Name of Issuing Company

For: Branson Division*
Community, Town or City

TRANSPORTATION SERVICE (TS)*

Availability*

Natural Gas Transportation Service is available under the Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 12,500 Ccfs at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.*

Net Monthly Bill Industrial*

Customer Charge per month (Exclusive of any consumption)* \$300.00

All Gas Delivered to Shipper per Ccf:*	<u>Maximum*</u>	<u>Minimum*</u>
Transportation Charge*	\$0.7839+	\$0.33
Other Charges*	\$0.00	\$0.00
Total Cost per Ccf*	\$0.7839+	\$0.33

Commodity Charge Flex Provisions*

The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual TS contract, where it has determined that the cost of an alternative energy service on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its Shippers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELED
January 16, 2015
Missouri Public
Service Commission
IG-2015-0221

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original
2nd Revised

Sheet No. 55

Sheet No. 49

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

IV. REFUNDS

Any refunds the Company receives in connection with natural gas services purchased together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
October 30, 2021
Missouri Public
Service Commission
GT-2022-0093; JG-2022-0065

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3 Canceled	11 th Revised Sheet No. <u>56</u> 10 th Revised Sheet No. <u>56</u>																	
<u>Summit Natural Gas of Missouri, Inc.</u> Name of Issuing Company	For: <u>Gallatin Division</u> Community, Town or City																	
<u>PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)</u>																		
— ADJUSTMENT STATEMENT As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:																		
<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black;">Schedule</th> <th style="text-align: left; border-bottom: 1px solid black;">RPGA*</th> <th style="text-align: left; border-bottom: 1px solid black;">ACA*</th> <th style="text-align: left; border-bottom: 1px solid black;">Total PGA</th> </tr> </thead> <tbody> <tr> <td>GS</td> <td>\$0.5046+</td> <td>\$0.0155+</td> <td>\$0.5201+</td> </tr> <tr> <td>CS</td> <td>\$0.5046+</td> <td>\$0.0155+</td> <td>\$0.5201+</td> </tr> <tr> <td>LVS</td> <td>\$0.5046+</td> <td>\$0.0155+</td> <td>\$0.5201+</td> </tr> </tbody> </table>			Schedule	RPGA*	ACA*	Total PGA	GS	\$0.5046+	\$0.0155+	\$0.5201+	CS	\$0.5046+	\$0.0155+	\$0.5201+	LVS	\$0.5046+	\$0.0155+	\$0.5201+
Schedule	RPGA*	ACA*	Total PGA															
GS	\$0.5046+	\$0.0155+	\$0.5201+															
CS	\$0.5046+	\$0.0155+	\$0.5201+															
LVS	\$0.5046+	\$0.0155+	\$0.5201+															
<div style="margin-top: 20px;"> * Indicates New Rate or Text + Indicates Change </div>																		

Issue Date: <u>November 3, 2023</u> Month/Day/Year	Effective Date: <u>November 21, 2023</u> Month/Day/Year	
Issued By: <u>Kurt Adams</u> <u>President and CEO</u> Name and Title of Issuing Officer	<u>10825 E. Geddes Ave, Ste 410</u> <u>Centennial, Colorado 80112</u> Company Mailing Address	

P.S.C. MO No. 3 Cancells	10 th Revised Sheet No. <u>56</u> 9 th Revised Sheet No. <u>56</u>																	
<u>Summit Natural Gas of Missouri, Inc.</u> Name of Issuing Company	For: <u>Gallatin Division</u> Community, Town or City																	
<u>PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)</u>																		
ADJUSTMENT STATEMENT As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:																		
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Schedule	RPGA*	ACA*	Total PGA															
GS	\$1.0689+	\$0.0894+	\$1.1583+															
CS	\$1.0689+	\$0.0894+	\$1.1583+															
LVS	\$1.0689+	\$0.0894+	\$1.1583+															
* Indicates New Rate or Text + Indicates Change																		

Issue Date: <u>November 2, 2022</u> Month/Day/Year	Effective Date: <u>November 17, 2022</u> Month/Day/Year	
Issued By: <u>Kurt Adams</u> <u>President and CEO</u> Name and Title of Issuing Officer	<u>10825 E. Geddes Ave, Ste 410</u> <u>Centennial, Colorado 80112</u> Company Mailing Address	

P.S.C. MO No. 3	9 th Revised Cancels 8 th Revised	Sheet No. <u>56</u> Sheet No. <u>56</u>																
<u>Summit Natural Gas of Missouri, Inc.</u> Name of Issuing Company	For: <u>Gallatin Division</u> Community, Town or City																	
<u>PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)</u>																		
ADJUSTMENT STATEMENT As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:																		
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Schedule	RPGA*	ACA*	Total PGA															
GS	\$0.5975+	\$0.0563+	\$0.6538+															
CS	\$0.5975+	\$0.0563+	\$0.6538+															
LVS	\$0.5975+	\$0.0563+	\$0.6538+															
* Indicates New Rate or Text + Indicates Change																		

Issue Date: <u>June 14, 2022</u> Month/Day/Year	Effective Date: <u>July 1, 2022</u> Month/Day/Year
Issued By: <u>Kurt Adams</u> <u>President and CEO</u> Name and Title of Issuing Officer	<u>10825 E. Geddes Ave, Ste 410</u> <u>Centennial, Colorado 80112</u> Company Mailing Address

P.S.C. MO No. 3

Cancels

8th Revised

Sheet No. 56

7th Revised

Sheet No. 56

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Gallatin Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA*</u>	<u>ACA*</u>	<u>Total PGA</u>
GS	\$0.5375+	\$0.0563+	\$0.5938+
CS	\$0.5375+	\$0.0563+	\$0.5938+
LVS	\$0.5375+	\$0.0563+	\$0.5938+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: January 18, 2022
Month/Day/Year

Effective Date: February 1, 2022
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

CANCELLED
July 1, 2022
Missouri Public
Service Commission
GR-2022-0191; JG-2022-0277

FILED
Missouri Public
Service Commission
GR-2022-0191; JG-2022-0209

P.S.C. MO No. 3

Cancels

7th Revised

Sheet No. 56

6th Revised

Sheet No. 56

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Gallatin Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA*</u>	<u>ACA*</u>	<u>Total PGA</u>
GS	\$0.5984+	\$0.0563+	\$0.6547+
CS	\$0.5984+	\$0.0563+	\$0.6547+
LVS	\$0.5984+	\$0.0563+	\$0.6547+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 22, 2021
Month/Day/Year

Effective Date: December 8, 2021
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

CANCELLED
February 1, 2022
Missouri Public
Service Commission
GR-2022-0191; JG-2022-0209

FILED
Missouri Public
Service Commission
GR-2022-0122; YG-2022-0160

P.S.C. MO No. 3

Cancels

6th Revised

Sheet No. 56

5th Revised

Sheet No. 56

Summit Natural Gas of Missouri, Inc.

Name of Issuing Company

For: Gallatin Division

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA*</u>	<u>ACA*</u>	<u>Total PGA</u>
GS	\$0.4225+	(\$0.0446)+	\$0.3779+
CS	\$0.4225+	(\$0.0446)+	\$0.3779+
LVS	\$0.4225+	(\$0.0446)+	\$0.3779+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 30, 2020
Month/Day/Year

Effective Date: November 16, 2020
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

CANCELLED
December 8, 2021
Missouri Public
Service Commission
GR-2022-0122; YG-2022-0160

FILED
Missouri Public
Service Commission
GR-2021-0124; YG-2021-0108

P.S.C. MO No. 3

Cancels

5th Revised

Sheet No. 56

4th Revised

Sheet No. 56

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Gallatin Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA*</u>	<u>ACA*</u>	<u>Total PGA</u>
GS	\$0.3689+	(\$0.0139)+	\$0.3550+
CS	\$0.3689+	(\$0.0139)+	\$0.3550+
LVS	\$0.3689+	(\$0.0139)+	\$0.3550+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 31, 2019
Month/Day/Year

Effective Date: November 15, 2019
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 16, 2020
Missouri Public
Service Commission
GR-2021-0124; YG-2021-0108

FILED
Missouri Public
Service Commission
GR-2020-0123; YG-2020-0073

P.S.C. MO No. 3

Cancels

4th Revised

Sheet No. 56

3rd Revised

Sheet No. 56

Summit Natural Gas of Missouri, Inc.

Name of Issuing Company

For: Gallatin Division

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA*</u>	<u>ACA*</u>	<u>Total PGA</u>
GS	\$0.4554+	(\$0.0274)+	\$0.4280+
CS	\$0.4554+	(\$0.0274)+	\$0.4280+
LVS	\$0.4554+	(\$0.0274)+	\$0.4280+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 2, 2018
Month/Day/Year

Effective Date: November 19, 2018
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 15, 2019
Missouri Public
Service Commission
GR-2020-0123; YG-2020-0073

FILED
Missouri Public
Service Commission
GR-2019-00125; YG-2019-0077

P.S.C. MO No. 3

Cancels

3rd Revised

Sheet No. 56

2nd Revised

Sheet No. 56

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Gallatin Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA*</u>	<u>ACA*</u>	<u>Total PGA</u>
GS	\$0.4044+	\$0.0463+	\$0.4507+
CS	\$0.4044+	\$0.0463+	\$0.4507+
LVS	\$0.4044+	\$0.0463+	\$0.4507+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 25, 2017
Month/Day/Year

Effective Date: November 8, 2017
Month/Day/Year

Issued By: Matthew Kaply
Sr. Director Regulatory Affairs
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 19, 2018
Missouri Public
Service Commission
GR-2019-0125; YG-2019-0077

FILED
Missouri Public
Service Commission
GR-2018-0106; YG-2018-0045

P.S.C. MO No. 3

Cancels

2nd Revised

Sheet No. 56

1st Revised

Sheet No. 56

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Gallatin Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA*</u>	<u>ACA*</u>	<u>Total PGA</u>
GS	\$0.3658+	(\$0.0141)+	\$0.3517+
CS	\$0.3658+	(\$0.0141)+	\$0.3517+
LVS	\$0.3658+	(\$0.0141)+	\$0.3517+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 26, 2016
Month/Day/Year

Effective Date: November 9, 2016
Month/Day/Year

Issued By: Matthew Kaply
Sr. Director Legislative & Regulatory Affairs
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 8, 2017
Missouri Public
Service Commission
GR-2018-0106; YG-2018-0045

FILED
Missouri Public
Service Commission
GR-2017-0126; YG-2017-0062

P.S.C. MO No. 3

Cancels

1st Revised
Original

Sheet No. 56
Sheet No. 56

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Gallatin Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA*</u>	<u>ACA*</u>	<u>Total PGA</u>
GS	\$0.3491+	\$0.0341+	\$0.3832+
CS	\$0.3491+	\$0.0341+	\$0.3832+
LVS	\$0.3491+	\$0.0341+	\$0.3832+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 19, 2015
Month/Day/Year

Effective Date: November 1, 2015
Month/Day/Year

Issued By: M. Bryan Little
Vice President, Government & Regulatory Affairs
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 9, 2016
Missouri Public
Service Commission
GR-2017-0126; YG-2017-0062

FILED
Data center
Missouri Public
Service Commission
GR-2016-0091; JG-2016-0106

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original
14th Revised

Sheet No. 56

Sheet No. 51

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Gallatin Division+
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>Purchased Gas Cost</u>	<u>Actual Cost Adjustment</u>	<u>Total PGA</u>
GS	\$0.4676+	\$0.01553+	\$0.6229+
CS	\$0.4676+	\$0.01553+	\$0.6229+
LVS	\$0.4676+	\$0.01553+	\$0.6229+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 01, 2015
Missouri Public
Service Commission
GR-2016-0091; JG-2016-0106

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3	Cancels	10 th Revised	Sheet No. <u>57</u>																
		9 th Revised	Sheet No. <u>57</u>																
<u>Summit Natural Gas of Missouri, Inc.</u> Name of Issuing Company		For: <u>Warsaw Division and</u> <u>Lake of the Ozarks Division</u> Community, Town or City																	
<u>PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)</u>																			
<p>ADJUSTMENT STATEMENT</p> <p>As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:</p> <table style="margin: 20px auto; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black;">Schedule</th> <th style="text-align: left; border-bottom: 1px solid black;">RPGA</th> <th style="text-align: left; border-bottom: 1px solid black;">ACA</th> <th style="text-align: left; border-bottom: 1px solid black;">Total PGA</th> </tr> </thead> <tbody> <tr> <td>GS</td> <td>\$0.8917+</td> <td>\$0.5492+</td> <td>\$1.4409+</td> </tr> <tr> <td>CS</td> <td>\$0.8917+</td> <td>\$0.5492+</td> <td>\$1.4409+</td> </tr> <tr> <td>LVS</td> <td>\$0.8917+</td> <td>\$0.5492+</td> <td>\$1.4409+</td> </tr> </tbody> </table> <p style="margin-top: 20px;"> * Indicates New Rate or Text + Indicates Change </p>				Schedule	RPGA	ACA	Total PGA	GS	\$0.8917+	\$0.5492+	\$1.4409+	CS	\$0.8917+	\$0.5492+	\$1.4409+	LVS	\$0.8917+	\$0.5492+	\$1.4409+
Schedule	RPGA	ACA	Total PGA																
GS	\$0.8917+	\$0.5492+	\$1.4409+																
CS	\$0.8917+	\$0.5492+	\$1.4409+																
LVS	\$0.8917+	\$0.5492+	\$1.4409+																

Issue Date: November 2, 2022
 Month/Day/Year

Issued By: Kurt Adams
President and CEO
 Name and Title of Issuing Officer

Effective Date: November 17, 2022
 Month/Day/Year

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
 Company Mailing Address

P.S.C. MO No. 3

Cancels

9th RevisedSheet No. 578th RevisedSheet No. 57

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division and
Lake of the Ozarks Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.6822+	\$0.3047+	\$0.9869+
CS	\$0.6822+	\$0.3047+	\$0.9869+
LVS	\$0.6822+	\$0.3047+	\$0.9869+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: June 14, 2022
Month/Day/Year

Effective Date: July 1, 2022
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

FILED
Missouri Public
Service Commission
GR-2022-0191; JG-2022-0277

P.S.C. MO No. 3

Cancels

8th Revised

Sheet No. 57

7th Revised

Sheet No. 57

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division and
Lake of the Ozarks Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.6074+	\$0.3047+	\$0.9121+
CS	\$0.6074+	\$0.3047+	\$0.9121+
LVS	\$0.6074+	\$0.3047+	\$0.9121+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: January 18, 2022
Month/Day/Year

Effective Date: February 1, 2022
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

CANCELLED
July 1, 2022
Missouri Public
Service Commission
GR-2022-0191; JG-2022-0277

FILED
Missouri Public
Service Commission
GR-2022-0191; JG-2022-0209

P.S.C. MO No. 3

Cancels

7th Revised

Sheet No. 57

6th Revised

Sheet No. 57

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division and
Lake of the Ozarks Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.7046+	\$0.3047+	\$1.0093+
CS	\$0.7046+	\$0.3047+	\$1.0093+
LVS	\$0.7046+	\$0.3047+	\$1.0093+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 22, 2021
Month/Day/Year

Effective Date: December 8, 2021
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

CANCELLED
February 1, 2022
Missouri Public
Service Commission
GR-2022-0191; JG-2022-0209

FILED
Missouri Public
Service Commission
GR-2022-0122; YG-2022-0160

P.S.C. MO No. 3

Cancels

6th Revised

Sheet No. 57

5th Revised

Sheet No. 57

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division and
Lake of the Ozarks Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.4192+	(\$0.0414)+	\$0.3778+
CS	\$0.4192+	(\$0.0414)+	\$0.3778+
LVS	\$0.4192+	(\$0.0414)+	\$0.3778+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 30, 2020
Month/Day/Year

Effective Date: November 16, 2020
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

CANCELLED
December 8, 2021
Missouri Public
Service Commission
GR-2022-0122; YG-2022-0160

FILED
Missouri Public
Service Commission
GR-2021-0124; YG-2021-0108

P.S.C. MO No. 3

Cancels

5th Revised

Sheet No. 57

4th Revised

Sheet No. 57

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division and
Lake of the Ozarks Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.3901+	\$0.0596+	\$0.4497+
CS	\$0.3901+	\$0.0596+	\$0.4497+
LVS	\$0.3901+	\$0.0596+	\$0.4497+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 31, 2019
Month/Day/Year

Effective Date: November 15, 2019
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 16, 2020
Missouri Public
Service Commission
GR-2021-0124; YG-2021-0108

FILED
Missouri Public
Service Commission
GR-2020-0123; YG-2020-0073

P.S.C. MO No. 3

Cancels

4th Revised

Sheet No. 57

3rd Revised

Sheet No. 57

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division and
Lake of the Ozarks Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.4386+	(\$0.0483)+	\$0.3903+
CS	\$0.4386+	(\$0.0483)+	\$0.3903+
LVS	\$0.4386+	(\$0.0483)+	\$0.3903+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 2, 2018
Month/Day/Year

Effective Date: November 19, 2018
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 15, 2019
Missouri Public
Service Commission
GR-2020-0123; YG-2020-0073

FILED
Missouri Public
Service Commission
GR-2019-00125; YG-2019-0077

P.S.C. MO No. 3

Cancels

3rd Revised

Sheet No. 57

2nd Revised

Sheet No. 57

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division and
Lake of the Ozarks Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.4553+	(\$0.0217)+	\$0.4336+
CS	\$0.4553+	(\$0.0217)+	\$0.4336+
LVS	\$0.4553+	(\$0.0217)+	\$0.4336+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 25, 2017
Month/Day/Year

Effective Date: November 8, 2017
Month/Day/Year

Issued By: Matthew Kaply
Sr. Director Regulatory Affairs
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 19, 2018
Missouri Public
Service Commission
GR-2019-0125; YG-2019-0077

FILED
Missouri Public
Service Commission
GR-2018-0106; YG-2018-0045

P.S.C. MO No. 3

Cancels

2nd Revised

Sheet No. 57

1st Revised

Sheet No. 57

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division and
Lake of the Ozarks Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.5083+	(\$0.0419)+	\$0.4664+
CS	\$0.5083+	(\$0.0419)+	\$0.4664+
LVS	\$0.5083+	(\$0.0419)+	\$0.4664+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 26, 2016
Month/Day/Year

Effective Date: November 9, 2016
Month/Day/Year

Issued By: Matthew Kaply
Sr. Director Legislative & Regulatory Affairs
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 8, 2017
Missouri Public
Service Commission
GR-2018-0106; YG-2018-0045

FILED
Missouri Public
Service Commission
GR-2017-0126; YG-2017-0062

P.S.C. MO No. 3

Cancels

1st Revised
Original

Sheet No. 57
Sheet No. 57

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division and
Lake of the Ozarks Division
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.4869+	\$0.0221+	\$0.5091+
CS	\$0.4869+	\$0.0221+	\$0.5091+
LVS	\$0.4869+	\$0.0221+	\$0.5091+

- * Indicates New Rate or Text
- + Indicates Change

Issue Date: October 19, 2015
Month/Day/Year

Effective Date: November 1, 2015
Month/Day/Year

Issued By: M. Bryan Little
Vice President, Government & Regulatory Affairs
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 9, 2016
Missouri Public
Service Commission
GR-2017-0126; YG-2017-0062

FILED
Data center
Missouri Public
Service Commission
GR-2016-0091; JG-2016-0106

P.S.C. MO No. 3

Cancels P.S.C. MO No. 1

Original
8th Revised

Sheet No. 57
Sheet No. 52

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Warsaw Division and
Lake of the Ozarks Division+
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA*</u>	<u>ACA*</u>	<u>Total PGA</u>
GS	\$0.5853+	\$0.0533+	\$0.6385+
CS	\$0.5853+	\$0.0533+	\$0.6385+
LVS	\$0.5853+	\$0.0533+	\$0.6385+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 01, 2015
Missouri Public
Service Commission
GR-2016-0091; JG-2016-0106

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels

11th Revised Sheet No. 5810th Revised Sheet No. 58Summit Natural Gas of Missouri, Inc.
Name of Issuing CompanyFor: Rogersville and Branson Divisions
Community, Town or City**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)****ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.6746+	\$0.4487+	\$1.1233+
OGS	\$0.6746+	\$0.4487+	\$1.1233+
LGS+	\$0.6746+	\$0.4487+	\$1.1233+
LVS+	\$0.6746+	\$0.4487+	\$1.1233+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 3, 2023
Month/Day/YearEffective Date: November 21, 2023
Month/Day/YearIssued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

P.S.C. MO No. 3	Cancels	10 th Revised Sheet No. <u>58</u> 9 th Revised Sheet No. <u>58</u>																				
<u>Summit Natural Gas of Missouri, Inc.</u> Name of Issuing Company	For:	<u>Rogersville and Branson Divisions</u> Community, Town or City																				
<u>PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)</u>																						
ADJUSTMENT STATEMENT As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:																						
<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black;">Schedule</th> <th style="text-align: right; border-bottom: 1px solid black;">RPGA</th> <th style="text-align: right; border-bottom: 1px solid black;">ACA</th> <th style="text-align: right; border-bottom: 1px solid black;">Total PGA</th> </tr> </thead> <tbody> <tr> <td>GS</td> <td style="text-align: right;">\$0.8869+</td> <td style="text-align: right;">\$0.5178+</td> <td style="text-align: right;">\$1.4047+</td> </tr> <tr> <td>OGS</td> <td style="text-align: right;">\$0.8869+</td> <td style="text-align: right;">\$0.5178+</td> <td style="text-align: right;">\$1.4047+</td> </tr> <tr> <td>LGS+</td> <td style="text-align: right;">\$0.8869+</td> <td style="text-align: right;">\$0.5178+</td> <td style="text-align: right;">\$1.4047+</td> </tr> <tr> <td>LVS+</td> <td style="text-align: right;">\$0.8869+</td> <td style="text-align: right;">\$0.5178+</td> <td style="text-align: right;">\$1.4047+</td> </tr> </tbody> </table> <div style="margin-top: 20px;"> * Indicates New Rate or Text + Indicates Change </div>			Schedule	RPGA	ACA	Total PGA	GS	\$0.8869+	\$0.5178+	\$1.4047+	OGS	\$0.8869+	\$0.5178+	\$1.4047+	LGS+	\$0.8869+	\$0.5178+	\$1.4047+	LVS+	\$0.8869+	\$0.5178+	\$1.4047+
Schedule	RPGA	ACA	Total PGA																			
GS	\$0.8869+	\$0.5178+	\$1.4047+																			
OGS	\$0.8869+	\$0.5178+	\$1.4047+																			
LGS+	\$0.8869+	\$0.5178+	\$1.4047+																			
LVS+	\$0.8869+	\$0.5178+	\$1.4047+																			

Issue Date: November 2, 2022
 Month/Day/Year

Issued By: Kurt Adams
President and CEO
 Name and Title of Issuing Officer

Effective Date: November 17, 2022
 Month/Day/Year

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
 Company Mailing Address

P.S.C. MO No. 3	Cancels	9 th Revised Sheet No. <u>58</u> 8 th Revised Sheet No. <u>58</u>
<u>Summit Natural Gas of Missouri, Inc.</u> Name of Issuing Company	For:	<u>Rogersville and Branson Divisions</u> Community, Town or City
<u>PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)</u>		
ADJUSTMENT STATEMENT As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:		
<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>
<u>Total</u>	<u>PGA</u>	
GS	\$0.6622 +	\$0.3320+
OGS	\$0.6622+	\$0.3320+
LGS+	\$0.6622+	\$0.3320+
LVS+	\$0.6622+	\$0.3220+
* Indicates New Rate or Text + Indicates Change		

Issue Date: <u>June 14, 2022</u> Month/Day/Year	Effective Date: <u>July 1, 2022</u> Month/Day/Year
Issued By: <u>Kurt Adams</u> <u>President and CEO</u> Name and Title of Issuing Officer	<u>10825 E. Geddes Ave, Ste 410</u> <u>Centennial, Colorado 80112</u> Company Mailing Address

P.S.C. MO No. 3

Cancels

8th RevisedSheet No. 587th RevisedSheet No. 58

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Rogersville and Branson Divisions
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.5901+	\$0.3320+	\$0.9221+
OGS	\$0.5901+	\$0.3320+	\$0.9221+
LGS+	\$0.5901+	\$0.3320+	\$0.9221+
LVS+	\$0.5901+	\$0.3320+	\$0.9221+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: January 18, 2022
Month/Day/Year

Effective Date: February 1, 2022
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

CANCELLED
July 1, 2022
Missouri Public
Service Commission
GR-2022-0191; JG-2022-0277

FILED
Missouri Public
Service Commission
GR-2022-0191; JG-2022-0209

P.S.C. MO No. 3

Cancels

7th RevisedSheet No. 586th RevisedSheet No. 58

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Rogersville and Branson Divisions
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.6888+	\$0.3320+	\$1.0208+
OGS	\$0.6888+	\$0.3320+	\$1.0208+
LGS+	\$0.6888+	\$0.3320+	\$1.0208+
LVS+	\$0.6888+	\$0.3320+	\$1.0208+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 22, 2021
Month/Day/Year

Effective Date: December 8, 2021
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

CANCELLED
February 1, 2022
Missouri Public
Service Commission
GR-2022-0191; JG-2022-0209

FILED
Missouri Public
Service Commission
GR-2022-0122; YG-2022-0160

P.S.C. MO No. 3

Cancels

6th RevisedSheet No. 585th RevisedSheet No. 58

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Rogersville and Branson Divisions
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.4342+	(\$0.0126)+	\$0.4216+
OGS	\$0.4342+	(\$0.0126)+	\$0.4216+
LGS+	\$0.4342+	(\$0.0126)+	\$0.4216+
LVS+	\$0.4342+	(\$0.0126)+	\$0.4216+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 30, 2020
Month/Day/Year

Effective Date: November 16, 2020
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

10825 E. Geddes Ave, Ste 410
Centennial, Colorado 80112
Company Mailing Address

CANCELLED
December 8, 2021
Missouri Public
Service Commission
GR-2022-0122; YG-2022-0160

FILED
Missouri Public
Service Commission
GR-2021-0124; YG-2021-0108

P.S.C. MO No. 3

Cancels

5th Revised

Sheet No. 58

4th Revised

Sheet No. 58

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Rogersville and Branson Divisions
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.3680+	(\$0.0362)+	\$0.3318+
OGS	\$0.3680+	(\$0.0362)+	\$0.3318+
LGS+	\$0.3680+	(\$0.0362)+	\$0.3318+
LVS+	\$0.3680+	(\$0.0362)+	\$0.3318+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 31, 2019
Month/Day/Year

Effective Date: November 15, 2019
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 16, 2020
Missouri Public
Service Commission
GR-2021-0124; YG-2021-0108

FILED
Missouri Public
Service Commission
GR-2020-0123; YG-2020-0073

P.S.C. MO No. 3

Cancels

4th Revised

Sheet No. 58

3rd Revised

Sheet No. 58

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Rogersville and Branson Divisions
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0. 4433+	\$0.0166+	\$0.4599+
OGS	\$0. 4433+	\$0.0166+	\$0.4599+
LGS+	\$0. 4433+	\$0.0166+	\$0.4599+
LVS+	\$0. 4433+	\$0.0166+	\$0.4599+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 2, 2018
Month/Day/Year

Effective Date: November 19, 2018
Month/Day/Year

Issued By: Kurt Adams
President and CEO
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 15, 2019
Missouri Public
Service Commission
GR-2020-0123; YG-2020-0073

FILED
Missouri Public
Service Commission
GR-2019-00125; YG-2019-0077

P.S.C. MO No. 3

Cancels

3rd Revised

Sheet No. 58

2nd Revised

Sheet No. 58

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Rogersville and Branson Divisions
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.4868+	\$0.0254+	\$0.5122+
OGS	\$0.4868+	\$0.0254+	\$0.5122+
LGS+	\$0.4868+	\$0.0254+	\$0.5122+
LVS+	\$0.4868+	\$0.0254+	\$0.5122+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 25, 2017
Month/Day/Year

Effective Date: November 8, 2017
Month/Day/Year

Issued By: Matthew Kaply
Sr. Director Regulatory Affairs
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 19, 2018
Missouri Public
Service Commission
GR-2019-0125; YG-2019-0077

FILED
Missouri Public
Service Commission
GR-2018-0106; YG-2018-0045

P.S.C. MO No. 3

Cancels

2nd Revised

Sheet No. 58

1st Revised

Sheet No. 58

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Rogersville and Branson Divisions
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.5402+	(\$0.0344)+	\$0.5058+
OGS	\$0.5402+	(\$0.0344)+	\$0.5058+
LGS+	\$0.5402+	(\$0.0344)+	\$0.5058+
LVS+	\$0.5402+	(\$0.0344)+	\$0.5058+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: October 26, 2016
Month/Day/Year

Effective Date: November 9, 2016
Month/Day/Year

Issued By: Matthew Kaply
Sr. Director Legislative & Regulatory Affairs
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 8, 2017
Missouri Public
Service Commission
GR-2018-0106; YG-2018-0045

FILED
Missouri Public
Service Commission
GR-2017-0126; YG-2017-0062

P.S.C. MO No. 3

Cancels

1st Revised
OriginalSheet No. 58
Sheet No. 58Summit Natural Gas of Missouri, Inc.
Name of Issuing CompanyFor: Rogersville and Branson Divisions
Community, Town or City**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
GS	\$0.4988+	(\$0.0270)+	\$0.4718+
OGS	\$0.4988+	(\$0.0270)+	\$0.4718+
LGS+	\$0.4988+	(\$0.0270)+	\$0.4718+
LVS+	\$0.4988+	(\$0.0270)+	\$0.4718+

* Indicates New Rate or Text

+ Indicates Chang

Issue Date: October 19, 2015
Month/Day/YearEffective Date: November 1, 2015
Month/Day/YearIssued By: M. Bryan Little
Vice President, Government & Regulatory Affairs
Name and Title of Issuing Officer7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 9, 2016
Missouri Public
Service Commission
GR-2017-0126; YG-2017-0062

FILED
Data center
Missouri Public
Service Commission
GR-2016-0091; JG-2016-0106

P.S.C. MO No. 3

Original
Cancels P.S.C. MO No. 2 1st Revised

Sheet No. 58
Sheet No. 27

Summit Natural Gas of Missouri, Inc.
Name of Issuing Company

For: Rogersville and Branson Divisions+
Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	<u>RPGA*</u>	<u>ACA*</u>	<u>Total PGA</u>
GS	\$0.6001+	\$0.0651+	\$0.6652+
OGS	\$0.6001+	\$0.0651+	\$0.6652+
LVS	\$0.6001+	\$0.0651+	\$0.6652+
LGS	\$0.6001+	\$0.0651+	\$0.6652+

* Indicates New Rate or Text
+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
November 01, 2015
Missouri Public
Service Commission
GR-2016-0091; JG-2016-0106

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original

1st Revised

Sheet No. 64

Sheet No. 60

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

RULES AND REGULATIONS (CONT'D)

(5) Deposits

Residential Customers

The Company may require a security deposit or other guarantee from residential customers as a condition of new service due to any of the following:

(a) The customer has outstanding with a utility providing the same type of service, an unpaid service account which accrued within the last five (5) years and at a time of request for service, remains unpaid and not in dispute.+

(b) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on about or delivered to the customer's premises within the last five (5) years.

(c) The customer is unable to establish credit rating under standards contained in tariffs filed with and approved by the Commission. Pending approval of such tariffs, the customer shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria: owns or is purchasing a home; is and has been regularly employed on a full time basis for at least one (1) year; has an adequate regular source of income; or can provide adequate credit references from a commercial credit source.

(d) The Company may require a security deposit or other guarantee as a condition of continued service due to any of the following:

(1) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.

(2) In an unauthorized manner, the customer interfered with or diverted the service of the Company on or about or delivered to the customer's premises.

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
September 28, 2017
Missouri Public
Service Commission
JG-2018-0021

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3	Cancels	P.S.C. MO No. 1
	Original	Sheet No. <u>82</u>
	1st Revised	Sheet No. <u>78</u>
<u>Summit Natural Gas of Missouri, Inc.+</u> Name of Issuing Company	For:	All Towns and Communities <u>Within SNG-MO Certificated Service Areas+</u> Community, Town or City
<u>RULES AND REGULATIONS (CONT'D)</u>		
<p>(25) <u>Conversion Rules and Regulations+</u></p> <p>(a) Definitions</p> <p>(1) <u>Building Conversion</u> - The placement, connection, and testing of interior pipe, fittings, and/or orifice(s) from the point of connection to a customer unit where propane is used.</p> <p>(2) <u>Building Installation</u> - The placement, connection, and testing of interior pipe and fittings from the point of connection to a customer unit where propane is not used.</p> <p>(3) <u>Commercial Customer</u> - One who uses or will use natural gas in a business establishment for the primary purposes of space heating or cooling, water heating, the operation of appliances, and/or meets the tariff specifications.</p> <p>(4) <u>Customer Unit</u> - An. approved device or appliance designed to consume energy and produce heat according to the manufacturer's design and operating specifications. Approved units are listed in Sheet No. 85.+</p> <p>(5) <u>Industrial Customer</u> - One who uses or will use natural gas in a business establishment for the primary purpose of producing and/or manufacturing a product and meets tariff specifications of Large Volume Service or Transportation Service customer classes.+</p> <p>(6) <u>Point of Connection</u> - Generally described as the connection of inside pipe to the service line at a building entrance near the service meter.+</p> <p>(7) <u>Residential Customer</u> - One who uses or will use natural gas for the primary purposes of space heating or cooling, water heating, and/or other appliances.+</p> <p>* Indicates New Rate or Text + Indicates Change</p>		

Issue Date: November 14, 2014
 Month/Day/Year

Effective Date: December 14, 2014
 Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
 Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
 Company Mailing Address

CANCELLED
 January 16, 2019
 Missouri Public
 Service Commission
 GC-2016-0083; YG-2019-0118

FILED
 Missouri Public
 Service Commission
 GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3

Cancels

P.S.C. MO No. 1

Original

1st Revised

Sheet No. 83

Sheet No. 79

Summit Natural Gas of Missouri, Inc.+
Name of Issuing Company

For: All Towns and Communities
Within SNG-MO Certificated Service Areas+
Community, Town or City

RULES AND REGULATIONS (CONT'D)

(b) General Terms

(1) The Company performs building installations and conversions where feasible and only according to local, state and federal codes and regulations. Also, the Company reserves the right to inspect and test all installations and conversions performed by other providers.

(2) Installations and conversions are performed for residential, commercial, and industrial customers. Unit conversions are limited to the availability to standard orifice conversion kits and to specific qualifications of certified personnel. Under no circumstances will the Company authorize any customer units to be converted that adversely affect manufacturer's warranties, specifications, or safety of the unit.

(3) When customer units require conversion by certified manufacturer's personnel, the Company will assist such activity whenever possible to provide for safe and timely conversions.

(4) Where feasible; the point of connection (building entrance) will be located near the service meter.

(5) After installation or conversion and connection to the service meter, customers are billed for gas usage according to the rates and regulations specified in the tariff.

(6) All customers who receive conversions will be required to pay the monthly customer demand charge as determined by class of service which is defined in the tariff.+

* Indicates New Rate or Text

+ Indicates Change

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
January 16, 2019
Missouri Public
Service Commission
GC-2016-0083; YG-2019-0118

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3	Cancels	P.S.C. MO No. 1
	Original	Sheet No. <u>85</u>
	1st Revised	Sheet No. <u>83</u>
All Towns and Communities For: <u>Within SNG-MO Certificated Service Areas+</u> Name of Issuing Company Community, Town or City		
<u>RULES AND REGULATIONS (CONT'D)</u>		
<u>APPROVED UNIT LIST</u>		
Residential Units: Gas Furnace Gas Hot Water Heater Gas Range & Oven Gas Range Top Gas Built-In Oven Gas Clothes Dryer Gas Fireplace Commercial Units: Gas Furnace Gas Hot Water Heater Gas Range Top Gas Built-in Oven Gas Clothes Dryer Gas Deep Fryer Gas Grill Gas Cooling Unit (Refrigerator) Gas Cooling Unit (Air Conditioning) Industrial Units: Gas Furnace Gas Hot Water Heater Gas Operated Production Equipment Gas Cooling Unit (Air Conditioning) Gas Cooling Unit (Refrigerator)		
* Indicates New Rate or Text + Indicates Change		

Issue Date: November 14, 2014
Month/Day/Year

Effective Date: December 14, 2014
Month/Day/Year

Issued By: Timothy R. Johnston
Executive Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

CANCELLED
January 16, 2019
Missouri Public
Service Commission
GC-2016-0083; YG-2019-0118

FILED
Missouri Public
Service Commission
GR-2014-0086; YG-2015-0207

P.S.C. MO No. 3	Original Sheet No. <u>92</u> Sheet No.
All Towns and Communities	
Summit Natural Gas of Missouri, Inc.+ Name of Issuing Company	For: <u>Within SNG-MO Certificated Service Areas+</u> Community, Town or City
<u>EQUIPMENT REBATE PROGRAM PILOT</u>	
<p>PURPOSE The purpose of the Equipment Rebate Program (ERP) Pilot is to (1) promote the installation of high efficiency natural gas equipment within Summit Natural Gas of Missouri's (SNGMO or Company) service territories by offering rebates that are expected to be cost effective and (2) to perform an evaluation of the program implementation and results.</p> <p>DEFINITIONS <u>Administrator</u> – SNGMO will administer the program <u>Participant</u> – A customer that submits a rebate application to the Administrator after the installation and commissioning of qualifying equipment or requests a free opt-in water kit. <u>Participant Cost Test (PCT)</u> – The test of cost-effectiveness of demand-side programs that measures the economics of a demand-side program from the perspective of the participants in the program. <u>Program Year</u> – January 1 through December 31 <u>Total Resource Cost Test (TRC)</u> – The test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both utility and participant contributions), plus utility costs to administer, deliver, and evaluate each demand-side program. <u>Utility Cost Test (UCT)</u> – The test that compares the avoided utility costs to the sum of all utility incentive payments, plus utility costs to administer, deliver, and evaluate each demand-side program for supply-side resources.</p> <p>PROGRAM DESCRIPTION The measures proposed for the ERP Pilot include common market-ready technologies included in other successful utility energy efficiency programs. SNGMO will provide a financial incentive in the form of a rebate check to eligible Participants who purchase and install qualifying natural gas equipment identified in the table below. Rebate forms will be available for download on the Company website (https://summitnaturalgas.com). Participants will mail in the completed rebate application form along with copies of all required supporting documentation. SNGMO will process the rebate request and either mail the customer a check or a denial letter stating why the rebate application and/or installed equipment does not qualify within four to six (4-6) weeks.</p>	

Issue Date:

September 14, 2018
Month/Day/Year

Issued By: Kurt Adams, CEO

Name and Title of Issuing Officer

Effective Date: October 14, 2018
Month/Day/Year

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127

Company Mailing Address **FILED**
Missouri Public
Service Commission
JG-2019-0045

CANCELLED
November 23, 2021
Missouri Public
Service Commission
GT-2022-0052; JG-2022-0042

P.S.C. MO No. 3

Original
Sheet No.Sheet No. 93

All Towns and Communities

Summit Natural Gas of Missouri, Inc.+
Name of Issuing CompanyFor: Within SNG-MO Certificated Service Areas+
Community, Town or City**EQUIPMENT REBATE PROGRAM PILOT (CONT'D)**

Measure	Efficiency Level	Customer Rebate
Boiler	90% AFUE or higher	\$300
Furnace	90-94.9% AFUE	\$400
	95% AFUE or higher	\$500
Tankless Water Heater	0.90 EF or higher	\$400
Smart Thermostat	Nest® or Ecobee®	\$100

Opt-in water kits will be mailed to Participants who request them at no charge. These kits will include low flow shower heads, faucet aerators, and a water temperature card to help Participants reduce both water and natural gas consumption. Three kits, designed for one (1), one and a half (1.5) and two (2) bathroom homes, will be offered. Requests for opt-in water kits will be accepted through an online submission form on the Company's website, and orders will be processed periodically in batches, based on demand.

SNGMO staff will provide the overall strategic direction and administration of the program. SNGMO will process equipment rebate applications in-house but may procure an outside vendor to fulfill opt-in water kit requests.

SNGMO will market the program primarily through the Company website, bill stuffers and brochures. Radio or print advertising may also be utilized to drive participation.

In the event of program oversubscription, the Company may:

1. Establish a waiting list for payment of pending rebates in the following program year.
2. File for a program budget modification.
3. Notify customers via the Company website that program funds have been exhausted and remove links to the downloadable rebate forms.

AVAILABILITY

Equipment rebates under this program are available to active SNGMO customers who install qualifying equipment and receive service under the following rates:

1. General Service (GS) in Gallatin, Warsaw and Lake of the Ozarks
2. GS-Residential in Rogersville and Branson
3. Commercial Service (CS) within all SNGMO's service territories

Any active SNGMO customer, owner or tenant, within an eligible rate class may participate in the ERP Pilot; however, the installed measure must save energy (natural gas) delivered by SNGMO.

Issue Date:

September 14, 2018

Month/Day/Year

Issued By: Kurt Adams, CEO

Name and Title of Issuing Officer

Effective Date: October 14, 2018

Month/Day/Year

7810 Shaffer Parkway, Ste. 120

Littleton, Colorado 80127 **FILED**Company Mailing Address **Missouri Public
Service Commission
JG-2019-0045**

CANCELLED
November 23, 2021
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Service Commission
GT-2022-0052; JG-2022-0042

P.S.C. MO No. 3	Original Sheet No. <u>94</u> Sheet No.
All Towns and Communities	
<u>Summit Natural Gas of Missouri, Inc.+</u> Name of Issuing Company	For: <u>Within SNG-MO Certificated Service Areas+</u> Community, Town or City
<u>EQUIPMENT REBATE PROGRAM PILOT (CONT'D)</u>	
<p>For high efficiency natural gas furnace, water heater and boiler rebates, eligible installations include both new construction and equipment replacements in residential and commercial buildings. Smart thermostat rebates and opt-in water kits are available to residential customers only.</p> <p>Additional terms and conditions may be included on the Company's website, marketing materials, and rebate application forms.</p> <p>REPORTING</p> <p>The Company will submit its first ERP Pilot annual report on February 28, 2020, which will cover a partial Program Year 2018 and Program Year 2019. Subsequent annual reports will be submitted on February 28, 2021 and February 28, 2022. The annual reports shall include (1) a narrative description of the status of each program, (2) information (by program) on actual program expenditures and estimated impacts, and (3) a comparison (by program) of budgeted expenditures and impacts (CCF's, to the extent reasonably available) to actual expenditures and impacts.</p> <p>EVALUATION PLAN</p> <p>The evaluation, measurement and verification of the rebate program will be performed by an independent, third-party evaluator. The overall evaluation objectives will be to provide an impact evaluation including determining gross and net gas savings attributable to the ERP Pilot. Gross savings will be determined through a calibrated engineering approach (i.e., reviewing the program tracking data for actual equipment characteristics, such as efficiency levels, and updating the engineering algorithms accordingly). Net savings will be determined through a review of secondary data from similar programs. The evaluation contractor will also interview program and implementation staff to determine their perspective on the strengths and limitations of the ERP Pilot. Cost effectiveness tests (TRC, UCT and PCT) will be completed by the evaluator. The evaluation plan will begin October 1, 2020 and the Evaluation Report will be submitted with the Program Year 2020 Annual Report on February 28, 2021.</p> <p>PROGRAM BUDGET</p> <p>The annual budget for the ERP Pilot will be \$150,000 for each Program Year. This represents approximately 0.50% of SNGMO's three-year average gross revenues. The budget for Program Year 2019 will include a prorated budget for the partial 2018 Program Year. Program funds will be used to cover (1) rebates paid directly to program participants and (2) utility costs to administer, deliver, and evaluate the program. Funding for this program is set forth in the Stipulation and Agreement in Case No. GR-2014-0086.</p> <p>COST RECOVERY</p> <p>The Company shall be authorized to accumulate any energy efficiency costs for which there is a general consensus among the Advisory Group members in a regulatory asset account as the costs are incurred, for potential recovery in a future rate case. The regulatory asset account shall accrue interest at the Company's short-term debt rate through the Company's next rate case. Program costs in the regulatory asset account that have been prudently incurred will be included in rate base in the Company's next general rate case and amortized over six (6) years.</p>	

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P.S.C. MO No. 3	1 st Revised Original	Sheet No. 95 Sheet No. 95
Cancelling		
All Towns and Communities		
<u>Summit Natural Gas of Missouri, Inc.</u>	<u>For: Within SNG-MO Certificated Service Areas</u>	
Name of Issuing Company	Community, Town or City	
<u>EQUIPMENT REBATE PROGRAM PILOT (CONT'D)</u>		
<p>PROGRAM TERM</p> <p>The ERP Pilot will run from January 1, 2022 through December 31, 2024, unless funding for this program does not continue due to the elimination of funding resulting from a Commission order. The implementation of any changes to the tariff are contingent upon approval of this tariff.</p>		
<p>ENERGY EFFICIENCY ADVISORY GROUP</p> <p>An Energy Efficiency Advisory Group (Advisory Group) was established as a result of Commission order in Case No. GR-2014-0086. The Advisory Group will continue to provide feedback to the Company regarding the design, implementation, and evaluation of its energy efficiency programs. The Advisory Group shall convene meetings or conference calls at least one time per year, at which the Company shall provide updates on:</p> <ol style="list-style-type: none"> 1. The status of program design and implementation, including the amount of expenditures for the program and the level of customer participation. 2. The status of program evaluations, including consultants chosen, evaluation budgets, evaluation expenditures, and copies of any interim and final evaluations. 3. The status of new program selection and design efforts. 		
<p>* Indicates new rate or text</p> <p>+ Indicates change</p>		

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P.S.C. MO No. 3	Original Sheet No. <u>95</u> Sheet No.
All Towns and Communities <u>Summit Natural Gas of Missouri, Inc.+</u> For: <u>Within SNG-MO Certificated Service Areas+</u> Name of Issuing Company Community, Town or City	
<u>EQUIPMENT REBATE PROGRAM PILOT (CONT'D)</u>	
<p>PROGRAM TERM</p> <p>The ERP Pilot will run from October 1, 2018 through December 31, 2021, unless funding for this program does not continue due to the elimination of funding resulting from a Commission order. The implementation of any changes to the tariff are contingent upon approval of this tariff.</p> <p>All installations of qualifying measures must occur no later than November 30, 2021. All rebate forms submitted for eligible measures for this program must be submitted and postmarked no later than November 30, 2021.</p> <p>ENERGY EFFICIENCY ADVISORY GROUP</p> <p>An Energy Efficiency Advisory Group (Advisory Group) was established as a result of Commission order in Case No. GR-2014-0086. The Advisory Group will continue to provide feedback to the Company regarding the design, implementation, and evaluation of its energy efficiency programs. The Advisory Group shall convene meetings or conference calls at least two times per year, at which the Company shall provide updates on:</p> <ol style="list-style-type: none"> 1. The status of program design and implementation, including the amount of expenditures for the program and the level of customer participation. 2. The status of program evaluations, including consultants chosen, evaluation budgets, evaluation expenditures, and copies of any interim and final evaluations. 3. The status of new program selection and design efforts. 	

Issue Date:

September 14, 2018
 Month/Day/Year

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