	Aver	ge Overall Rat	te Effective Dece	cember 6, 2018	3	Proposed	Revenue for Recovery with	KCPL semi-annual FAC	rate update (9th Acc	cumulation)					
ne	Total Tota		Tariff	Tariff			•	Total	Total	Tariff	Tariff				
o. Base Revenue	Revenue Sales I			v/Avg VAF		Base Revenue		Revenue	Sales kWh	Rate	w/Avg VAF				
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease	\$ 879,347,467 (21,099,597)					2018 Rate Case Revenue 2018 Rate Case Revenue Decre		\$ 879,347,467 (21,099,597)							
Total Revenue effective 12/6/2018	\$ 858,247,870 8,267,44	5.689 \$	0.10381 \$	0.10381 A	Avg Base Rate	Total Revenue	effective 12/6/2018	\$ 858,247,870	8,267,445,689 \$	0.10381 \$	0.10381				
ER-2018-0145					•		ER-2018-0145								
Rider Revenue						Rider Revenue									
KCPL FAC 5th Accumulation						KCPL FAC 8th Accumulation									
Recovered April 2018 - March 2019						Recovered October 2019 - Septe	ember 2020								
Total FPA includes true-up ER-2018-0208	\$ 21,071,263 9,031,8		0.00233 \$	0.00237 A	Avg Rider Rate	Total FPA includes true-up	ER-2020-0025	\$ (2,513,329)	8,931,439,331 \$	(0.00028) \$	(0.00028)				
Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation	0.0	16290				Weighted Avg VAF using F 9th Accumulation	Rate Case ER-2018-0145		0.010526						
Recovered October 2018 - September 2019						Recovered April 2020 - March 20	021								
Total FPA includes true-up ER-2019-0031			0.00286 \$	0.00291 A	Avg Rider Rate	Total FPA includes true-up		\$ 3,433,909	8,880,647,913 \$	0.00039 \$	0.00039				
Weighted Avg VAF using Rate Case ER-2018-0145	0.0	16290				Weighted Avg VAF using F	Rate Case ER-2018-0145		0.010526						
Total Revenue Allowed to Recover	\$ 905,046,198		\$	0.10908 A	Avg Overall Rate	Proposed Project	cted Revenue to Recover	\$ 859,168,450		\$	0.10392				
							-	Rate Incr / (Decr) over	Avg Overall Rate	\$	(0.00516)				
							Pr	ojected Rate Change			-4.73%	After Adjustment:			
For rates effective Apr	ril 1, 2020 (9th Accumulation)					Adjustment amount in excess of	Avg Overall Rate Cap: 3.	99%	_	_		Revised tariff amount	Revenue	Sales kWh	
3%	Average Overall Rate Cap is ac	ually:	3.99049%			Amount Deferred (393.1655.5)		\$ -	\$	- \$	-	Original 9th Accumulation Amount Deferred	\$ 3,433,909	8,880,647,913	\$ 0.00039
576	Average Overall Rate Sup 13 ac	uuny.	0.5504576							_		Final 9th Accumulation FPA	\$ 3,433,909	8,880,647,913	\$ 0.00039
						Proposed Project	cted Revenue to Recover	\$ 859,168,450			0.10392				
								Rate Incr / (Decr) over	Avg Overall Rate	\$					
							Pr	ojected Rate Change			-4.73%				
				Large Pov	wer 2% Cap (Sect	ion 303 1655 6)									
						1011 333.1033.0)									
	Class A	erage Overall I	Rate Effective D		018		Revenue for Recovery with	KCPL semi-annual FAC	rate update (9th Acc	cumulation)					
	Large Power Large P	wer LP	Tariff L	December 6, 20	018	Proposed	Revenue for Recovery with	Large Power	Large Power	LP Tariff	LP Tariff				
	Large Power Large P Revenue Sales I	wer LP	Tariff L	December 6, 20	018	Proposed  Base Revenue LP	Revenue for Recovery with	Large Power Revenue		-	LP Tariff w/Avg VAF				
2018 Rate Case Revenue	Large Power Revenue Sales I	wer LP	Tariff L	December 6, 20	018	Proposed  Base Revenue LP 2018 Rate Case Revenue		Large Power Revenue \$ 142,622,718	Large Power	LP Tariff					
Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018	Large Power Revenue Sales II  \$ 142,622,718 (4,264,419)  \$ 138,358,299 1,913,19	ower LP Wh R	Tariff L	December 6, 20 LP Tariff w/Avg VAF	018 Class Avg Base Rate	Proposed  Base Revenue LP	ase effective 12/6/2018	Large Power Revenue	Large Power Sales kWh	LP Tariff	w/Avg VAF				
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease	Large Power Revenue Sales II  \$ 142,622,718 (4,264,419)  \$ 138,358,299 1,913,19	ower LP Wh R	'Tariff L Rate w	December 6, 20 LP Tariff w/Avg VAF		Proposed  Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue	ase	Large Power Revenue \$ 142,622,718 (4,264,419)	Large Power Sales kWh	LP Tariff Rate	w/Avg VAF				
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018	Large Power Revenue Sales II  \$ 142,622,718 (4,264,419)  \$ 138,358,299 1,913,19	ower LP Wh R	'Tariff L Rate w	December 6, 20 LP Tariff w/Avg VAF		Proposed  Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue	ase effective 12/6/2018	Large Power Revenue \$ 142,622,718 (4,264,419)	Large Power Sales kWh	LP Tariff Rate	w/Avg VAF				
2018 Rate Case Revenue           2018 Rate Case Revenue Decrease           Total Revenue         effective 12/6/2018           ER-2018-0145   Rider Revenue	Large Power Revenue Sales II  \$ 142,622,718 (4,264,419)  \$ 138,358,299 1,913,19	ower LP Wh R	'Tariff L Rate w	December 6, 20 LP Tariff w/Avg VAF		Proposed  Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrea	ase effective 12/6/2018	Large Power Revenue \$ 142,622,718 (4,264,419)	Large Power Sales kWh	LP Tariff Rate	w/Avg VAF				
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145	Large Power Revenue Sales II  \$ 142,622,718 (4,264,419)  \$ 138,358,299 1,913,19	ower LP Wh R	'Tariff L Rate w	December 6, 20 LP Tariff w/Avg VAF		Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Total Revenue  Rider Revenue	ase effective 12/6/2018	Large Power Revenue \$ 142,622,718 (4,264,419)	Large Power Sales kWh	LP Tariff Rate	w/Avg VAF				
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC	Large Power Revenue Sales II  \$ 142,622,718 (4,264,419)  \$ 138,358,299 1,913,19	ower LP Wh R	'Tariff L Rate w	December 6, 20 LP Tariff w/Avg VAF		Proposed  Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrea Total Revenue  Rider Revenue	ase effective 12/6/2018	Large Power Revenue \$ 142,622,718 (4,264,419)	Large Power Sales kWh	LP Tariff Rate	w/Avg VAF				
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation	Large Power Revenue Sales II  \$ 142,622,718 (4,264,419)  \$ 138,358,299 1,913,19	ower LP Wh R	'Tariff L Rate w	December 6, 20 LP Tariff w/Avg VAF		Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Decres Total Revenue  Rider Revenue  KCPL FAC 8th Accumulation LP	ase effective 12/6/2018 ER-2018-0145	Large Power Revenue \$ 142,622,718 (4,264,419)	Large Power Sales kWh	LP Tariff Rate	w/Avg VAF	Sth AD:			
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019	Large Power Revenue Sales II  \$ 142,622,718 (4,264,419)  \$ 138,358,299 1,913,19	ower LP Wh R 3,406 \$ 3.14%	'Tariff L Rate w	December 6, 20 LP Tariff w/Avg VAF 0.07232 CI		Proposed  Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrea Total Revenue  Rider Revenue	ase effective 12/6/2018 ER-2018-0145	Large Power Revenue \$ 142,622,718 (4,264,419)	Large Power Sales kWh	LP Tariff Rate	w/Avg VAF 0.07232	8th AP: Utilized 20.89% LP projecte	ed kWh to Total kWh		
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145	Large Power Revenue         Large P Sales I           \$ 142,622,718         (4,264,419)           \$ 138,358,299         1,913,13           \$ 4,869,630         2,089,93	ower LP Wh R 3,406 \$ 3.14%	Tariff L Rate w/	December 6, 20 LP Tariff w/Avg VAF 0.07232 CI	Class Avg Base Rate	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Decrei Total Revenue  Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septe Total FPA includes true-up Weighted Avg VAF using R	ase effective 12/6/2018 ER-2018-0145 ember 2020 ER-2020-0025 Rate Case ER-2018-0145	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299	Large Power Sales kWh  1,913,193,406 \$ 23.14%	LP Tariff Rate  0.07232 \$	w/Avg VAF 0.07232		ed kWh to Total kWh		
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation	Large Power Revenue         Large P Sales I           \$ 142,622,718         (4,264,419)           \$ 138,358,299         1,913,13           \$ 4,869,630         2,089,93	ower LP Wh R 3,406 \$ 3.14%	Tariff L Rate w/	December 6, 20 LP Tariff w/Avg VAF 0.07232 CI	Class Avg Base Rate	Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septe Total FPA includes true-up Weighted Avg VAF using I 9th Accumulation LP - with 3%	ase effective 12/6/2018 ER-2018-0145  ember 2020 ER-2020-0025 Rabel Case ER-2018-0145 cap deferral when necessal	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299	Large Power Sales kWh  1.913,193,406 \$ 23.14%  1.865,513,258 \$	LP Tariff Rate  0.07232 \$	w/Avg VAF 0.07232	Utilized 20.89% LP projecte	ed kWh to Total kWh		
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered October 2018 - September 2019	Large Power Revenue         Large P Sales I           \$ 142,622,718 (4,264,419)         1 138,358,299           \$ 138,358,299         1,913,11           \$ 4,869,630         2,089,9           0.0         0	ower LP Wh R 3,406 \$ 3,14%	Tariff L Rate w/	December 6, 20 LP Tariff w/Avg VAF  0.07232 Ci	Class Avg Base Rate Class Avg Rider Rate	Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septe Total FPA includes true-up Weighted Avg VAF using 8 H Accumulation LP - with 3% Recovered April 2020 - March 20	ase effective 12/6/2018 ER-2018-0145  ember 2020 ER-2020-0025 Rabel Case ER-2018-0145 cap deferral when necessal	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 \$ (522,344)	Large Power Sales kWh  1,913,193,406 \$ 23.14%  1,865,513,258 \$ 0.010362	LP Tariff Rate  0.07232 \$  (0.00028) \$	w/Avg VAF 0.07232 (0.00028)	Utilized 20.89% LP projects 9th AP:			
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered October 2018 - September 2019	Large Power Revenue   Sales	ower LP Wh R 3,406 \$ 3,14%	Tariff L Rate w/	December 6, 20 LP Tariff w/Avg VAF  0.07232 Ci	Class Avg Base Rate	Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septe Total FPA includes true-up Weighted Avg VAF using I 9th Accumulation LP - with 3%	ase effective 12/6/2018 ER-2018-0145  ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessai	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299	Large Power Sales kWh  1.913,193,406 \$ 23.14%  1.865,513,258 \$	LP Tariff Rate  0.07232 \$	w/Avg VAF 0.07232 (0.00028)	Utilized 20.89% LP projecte			
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031	Large Power Revenue   Sales	ower LP R 3,406 \$ 3,14%  0,110 \$ 10435	Tariff L Rate w/	December 6, 20 LP Tariff w/Avg VAF  0.07232 ci  0.00235 ci	Class Avg Base Rate Class Avg Rider Rate	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Decrei Total Revenue  Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septe Total FPA includes true-up Weighted Avg VAF using R 9th Accumulation LP - with 3% Recovered April 2020 - March 20 Total FPA includes true-up Weighted Avg VAF using R	ase effective 12/6/2018 ER-2018-0145  ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessai	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 \$ (522,344)	Large Power Sales kWh  1,913,193,406 \$ 23.14%  1,865,513,258 \$ 0.010362  1,897,314,041 \$	LP Tariff Rate  0.07232 \$  (0.00028) \$	w/Avg VAF 0.07232 (0.00028)	Utilized 20.89% LP projects 9th AP:			
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered Cotober 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145	Large Power Revenue         Large P Sales I           \$ 142,622,718 (4,264,419)         \$ 138,358,299         1,913,13           \$ 4,869,630         2,089,910,00           \$ 5,947,462         2,079,520,00	ower LP R 3,406 \$ 3,14%  0,110 \$ 10435	Tariff L Rate w/	December 6, 20 LP Tariff w/Avg VAF  0.07232 ci  0.00235 ci	Class Avg Base Rate Class Avg Rider Rate Class Avg Rider Rate	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Decrei Total Revenue  Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septe Total FPA includes true-up Weighted Avg VAF using R 9th Accumulation LP - with 3% Recovered April 2020 - March 20 Total FPA includes true-up Weighted Avg VAF using R	ase effective 12/6/2018 ER-2018-0145  ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessal	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299  \$ (522,344)  y  \$ 739,952  \$ 138,575,907	Large Power Sales kWh  1.913,193,406 \$ 23.14%  1.865,513,258 \$ 0.010362  1.897,314,041 \$ 0.010362	LP Tariff Rate  0.07232 \$  (0.00028) \$	w/Avg VAF  0.07232  (0.00028)  0.00039	Utilized 20.89% LP projects 9th AP:			
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145	Large Power Revenue         Large P Sales I           \$ 142,622,718 (4,264,419)         \$ 138,358,299         1,913,13           \$ 4,869,630         2,089,910,00           \$ 5,947,462         2,079,520,00	ower LP R 3,406 \$ 3,14%  0,110 \$ 10435	Tariff L Rate w/	December 6, 20 LP Tariff w/Avg VAF  0.07232 ci  0.00235 ci	Class Avg Base Rate Class Avg Rider Rate Class Avg Rider Rate	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Decrei Total Revenue  Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septe Total FPA includes true-up Weighted Avg VAF using R 9th Accumulation LP - with 3% Recovered April 2020 - March 20 Total FPA includes true-up Weighted Avg VAF using R	effective 12/6/2018 ER-2018-0145 ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessar 21 Rate Case ER-2018-0145 cted Revenue to Recover	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 \$ (522,344) Y	Large Power Sales kWh  1.913,193,406 \$ 23.14%  1.865,513,258 \$ 0.010362  1.897,314,041 \$ 0.010362	UP Tariff Rate  0.07232 \$  (0.00028) \$  0.00039 \$	w/Avg VAF  0.07232  (0.00028)  0.00039	Utilized 20.89% LP projects 9th AP:			
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue  ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPa includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145 Total Revenue Allowed to Recovere	Large Power Revenue         Large P Sales I           \$ 142,622,718 (4,264,419)         \$ 138,358,299         1,913,13           \$ 4,869,630         2,089,910,00           \$ 5,947,462         2,079,520,00	ower LP R 3,406 \$ 3,14%  0,110 \$ 10435	Tariff L Rate w/	December 6, 20 LP Tariff w/Avg VAF  0.07232 ci  0.00235 ci	Class Avg Base Rate Class Avg Rider Rate Class Avg Rider Rate	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Decret Total Revenue  Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septe Total FPA includes true-up Weighted Avg VAF using f 9th Accumulation LP - with 3% Recovered April 2020 - March 20 Total FPA includes true-up Weighted Avg VAF using f Proposed Project	effective 12/6/2018 ER-2018-0145 ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessal	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299  \$ (522,344)  y \$ 739,952 \$ 138,575,907	Large Power Sales kWh  1.913,193,406 \$ 23.14%  1.865,513,258 \$ 0.010362  1.897,314,041 \$ 0.010362	UP Tariff Rate  0.07232 \$  (0.00028) \$  0.00039 \$	w/Avg VAF  0.07232  (0.00028)  0.00039  0.07243  (0.00513)	Utilized 20.89% LP projecte 9th AP: Utilized 21.36% LP projecte		Sales kWh	Tariff Rate
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145 Total Revenue Allowed to Recover	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,11 \$ 138,358,299 2,000 \$ 5,947,462 2,079,50 0.0 \$ 149,175,391	ower LP Wh R 3,406 \$ 3,14%	Tariff   L	December 6, 20 LP Tariff w/Avg VAF  0.07232 ci  0.00235 ci  0.00289 ci  0.07756 ci	Class Avg Base Rate Class Avg Rider Rate Class Avg Rider Rate	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Decrei Total Revenue  Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septe Total FPA includes true-up Weighted Avg VAF using R 9th Accumulation LP - with 3% Recovered April 2020 - March 20 Total FPA includes true-up Weighted Avg VAF using R	effective 12/6/2018 ER-2018-0145 ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessal	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299  \$ (522,344)  y \$ 739,952 \$ 138,575,907  incr / (Decr) over Class / ojected Rate Change	Large Power Sales kWh  1.913,193,406 \$ 23.14%  1.865,513,258 \$ 0.010362  1.897,314,041 \$ 0.010362	UP Tariff Rate  0.07232 \$  (0.00028) \$  0.00039 \$	w/Avg VAF  0.07232  (0.00028)  0.00039  0.07243  (0.00513)  -6.61%	9th AP: Utilized 21.36% LP projecte  After Adjustment:  Revised tariff amount Original LP FPA	ed kWh to Total kWh		Tariff Rate \$ -
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145 Total Revenue Allowed to Recover	Large Power Revenue         Large P Sales I           \$ 142,622,718 (4,264,419)         \$ 138,358,299           \$ 138,358,299         1,913,11           \$ 4,869,630         2,089,91 (0.0           \$ 5,947,462         2,079,51 (0.0           \$ 149,175,391         149,175,391	ower LP Wh R 3,406 \$ 3,14%	Tariff   L	December 6, 20 LP Tariff w/Avg VAF  0.07232 ci  0.00235 ci	Class Avg Base Rate Class Avg Rider Rate Class Avg Rider Rate	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Proposed  Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septe Total FPA includes true-up Weighted Avg VAF using f 9th Accumulation LP - with 3% Recovered April 2020 - March 20 Total FPA includes true-up Weighted Avg VAF using f Proposed Project  Adjustment needed if over Class	effective 12/6/2018 ER-2018-0145 ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessal	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299  \$ (522,344)  y \$ 739,952  \$ 138,575,907  Incr / (Decr) over Class of ojected Rate Change 65%	Large Power Sales kWh  1,913,193,406 \$ 23.14%  1,865,513,258 \$ 0.010362  1,897,314,041 \$ 0.010362	UP Tariff Rate  0.07232 \$  (0.00028) \$  0.00039 \$	w/Avg VAF  0.07232  (0.00028)  0.00039  0.07243  (0.00513)  -6.61%	9th AP: Utilized 21.36% LP projecte  9th AP: Utilized 21.36% LP projecte  After Adjustment:  Revised tariff amount Original LP FPA Adjustment	ed kWh to Total kWh	- (	
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145 Total Revenue Allowed to Recover	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,11 \$ 138,358,299 2,000 \$ 5,947,462 2,079,50 0.0 \$ 149,175,391	ower LP Wh R 3,406 \$ 3,14%	Tariff   L	December 6, 20 LP Tariff w/Avg VAF  0.07232 ci  0.00235 ci  0.00289 ci  0.07756 ci	Class Avg Base Rate Class Avg Rider Rate Class Avg Rider Rate	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Protection of the Case Revenue Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septer Total FPA includes true-up Weighted Avg VAF using from the Case Recovered April 2020 - March 20 Total FPA includes true-up Weighted Avg VAF using from Proposed Project  Adjustment needed if over Class Adjustment (393.1655.6)	effective 12/6/2018 ER-2018-0145 ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessal	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299  \$ (522,344)  y \$ 739,952  \$ 138,575,907  Incr / (Decr) over Class of ojected Rate Change 65%	Large Power Sales kWh  1,913,193,406 \$ 23.14%  1,865,513,258 \$ 0.010362  1,897,314,041 \$ 0.010362	UP Tariff Rate  0.07232 \$  (0.00028) \$  0.00039 \$	w/Avg VAF  0.07232  (0.00028)  0.00039  0.07243  (0.00513)  -6.61%	9th AP: Utilized 21.36% LP projecte  After Adjustment:  Revised tariff amount Original LP FPA	Revenue S - S	- :	\$ - -
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145 Total Revenue Allowed to Recover	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 1,913,11 \$ 138,358,299 2,000 \$ 5,947,462 2,079,50 0.0 \$ 149,175,391	ower LP Wh R 3,406 \$ 3,14%	Tariff   L	December 6, 20 LP Tariff w/Avg VAF  0.07232 ci  0.00235 ci  0.00289 ci  0.07756 ci	Class Avg Base Rate Class Avg Rider Rate Class Avg Rider Rate	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Protection of the Case Revenue Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septer Total FPA includes true-up Weighted Avg VAF using from the Case Recovered April 2020 - March 20 Total FPA includes true-up Weighted Avg VAF using from Proposed Project  Adjustment needed if over Class Adjustment (393.1655.6)	effective 12/6/2018 ER-2018-0145  ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessal 21  Rate Case ER-2018-0145 cted Revenue to Recover  Rate  Pr  Avg Overall Rate cap 2	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299  \$ (522,344)  y \$ 739,952  \$ 138,575,907  nor / (Decr) over Class opected Rate Change 65% \$ - \$ 138,575,907	Large Power Sales kWh  1,913,193,406 \$ 23.14%  1,865,513,258 \$ 0.010362  1,897,314,041 \$ 0.010362  Avg Overall Rate	UP Tariff Rate  0.07232 \$  (0.00028) \$  0.00039 \$  \$  - \$	w/Avg VAF  0.07232  (0.00028)  0.00039  0.07243  (0.00513)  -6.61%	9th AP: Utilized 21.36% LP projecte  4fter Adjustment:  Revised tariff amount Original LP FPA Adjustment Final LP FPA	Revenue S - S	- :	\$ - - \$ -
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145  Rider Revenue  KCPL FAC 5th Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145  Total Revenue Allowed to Recover	Large Power Revenue Sales I 142,622,718 (4,264,419) \$ 138,358,299 1,913,11   \$ 4,869,630 2,089,91   \$ 5,947,462 2,079,51   \$ 149,175,391    ril 1, 2020 (9th Accumulation) 2% Class Average Over	wer LP Wh R 3,406 \$ 3,14% 0,110 \$ 10435 2,169 \$ 10435	Tariff   L	December 6, 20 LP Tariff w/Avg VAF  0.07232 ci  0.00235 ci  0.00289 ci  0.07756 ci	Class Avg Base Rate Class Avg Rider Rate Class Avg Overall Rate	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Protection of the Case Revenue Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septer Total FPA includes true-up Weighted Avg VAF using from the Case Recovered April 2020 - March 20 Total FPA includes true-up Weighted Avg VAF using from Proposed Project  Adjustment needed if over Class Adjustment (393.1655.6)	effective 12/6/2018 ER-2018-0145  ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessar 21  Rate Case ER-2018-0145 cted Revenue to Recover  Rate  Avg Overall Rate cap 2 cted Revenue to Recover  Rate case ER-2018-0145	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299  \$ (522,344)  Y \$ 739,952  \$ 138,575,907  nor / (Decr) over Class / ojected Rate Change  65% \$ -	Large Power Sales kWh  1,913,193,406 \$ 23.14%  1,865,513,258 \$ 0.010362  1,897,314,041 \$ 0.010362  Avg Overall Rate	LP Tariff Rate	w/Avg VAF  0.07232  (0.00028)  0.00039  0.07243  (0.00513)  -6.61%	9th AP: Utilized 21.36% LP projecte  4fter Adjustment:  Revised tariff amount Original LP FPA Adjustment Final LP FPA	Revenue S - S	- ( Line 12	\$ - - \$ -
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue ER-2018-0145  Rider Revenue  KCPL FAC Sth Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Sth Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up FR-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145 Total FPA includes true-up FR-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145  Total Revenue Allowed to Recover  For rates effective April	Large Power Revenue   Large P   Sales   142,622,718   (4,264,419)   \$ 138,358,299   1,913,11   1,2020 (9th Accumulation)   2% Class Average Over   but only at the revenue class let	ower LP Wh R  3,406 \$ 3,14%  0,110 \$ 10435  2,169 \$ 10435	Tariff   L   Rate   w	December 6, 20 LP Tariff w/Avg VAF  0.07232 ci  0.00235 ci  0.00289 ci  0.07756 ci  2.65392%	Class Avg Base Rate  Class Avg Rider Rate  Class Avg Rider Rate  Class Avg Overall Rate	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Protection of the Case Revenue Rider Revenue  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septer Total FPA includes true-up Weighted Avg VAF using from the Case Recovered April 2020 - March 20 Total FPA includes true-up Weighted Avg VAF using from Proposed Project  Adjustment needed if over Class Adjustment (393.1655.6)	effective 12/6/2018 ER-2018-0145  ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessar 21  Rate Case ER-2018-0145 cted Revenue to Recover  Rate  Avg Overall Rate cap 2 cted Revenue to Recover  Rate case ER-2018-0145	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299  \$ (522,344)  y \$ 739,952  \$ 138,575,907  nor / (Decr) over Class / ojected Rate Change 65% \$ - \$ 138,575,907	Large Power Sales kWh  1,913,193,406 \$ 23.14%  1,865,513,258 \$ 0.010362  1,897,314,041 \$ 0.010362  Avg Overall Rate	LP Tariff Rate	w/Avg VAF  0.07232  (0.00028)  0.00039  0.07243  (0.00513)  0.07243	9th AP: Utilized 21.36% LP projecte  After Adjustment:  Revised tariff amount Original LP FPA Adjustment Final LP FPA Ref. Tariff Sheet No. 50.3:	Revenue  S Line 11	- ( Line 12	\$ - - \$ - Line 13
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue  ### ER-2018-0145    Rider Revenue	Large Power Revenue   Large P   Sales   142,622,718   (4,264,419)   \$ 138,358,299   1,913,15   1,	ower LP Wh R  3,406 \$ 3,14%  0,110 \$ 0,415  2,169 \$ 0,435	Tariff L Rate wi  0.07232 \$  0.00233 \$  0.00286 \$  3	December 6, 20 LP Tariff w/Avg VAF  0.07232 ci  0.00235 ci  0.00289 ci  0.07756 ci  2.65392%	Class Avg Base Rate  Class Avg Rider Rate  Class Avg Rider Rate  Class Avg Overall Rate  Listrial)	Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Proposed  KCPL FAC 8th Accumulation LP Recovered October 2019 - Septe Total FPA includes true-up Weighted Avg VAF using 8 9th Accumulation LP - with 3% Recovered April 2020 - March 20 Total FPA includes true-up Weighted Avg VAF using 8 Proposed Project  Adjustment needed if over Class Adjustment (393.1655.6)	effective 12/6/2018 ER-2018-0145  ember 2020 ER-2020-0025 Rate Case ER-2018-0145 cap deferral when necessar 21  Rate Case ER-2018-0145 cted Revenue to Recover  Rate  Avg Overall Rate cap 2 cted Revenue to Recover  Rate case ER-2018-0145	Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299  \$ (522,344)  y \$ 739,952  \$ 138,575,907  nor / (Decr) over Class / ojected Rate Change 65% \$ - \$ 138,575,907	Large Power Sales kWh  1,913,193,406 \$ 23.14%  1,865,513,258 \$ 0.010362  1,897,314,041 \$ 0.010362  Avg Overall Rate	LP Tariff Rate	w/Avg VAF  0.07232  (0.00028)  0.00039  0.07243  (0.00513)  0.07243	9th AP: Utilized 20.89% LP projecte  After Adjustment:  Revised tariff amount Original LP FPA Adjustment Final LP FPA Ref. Tariff Sheet No. 50.3:	Revenue  S Line 11	- ( Line 12	\$ - - \$ - Line 13

Overall 3% Cap (Section 393.1655.3)

KCP&L - Missouri Jurisdiction Class REVENUE SUMMARY -Settlement - ER-2018-0145

-2.40%

MISSOURI RATE GROUP	Staff's Settled Sales (kWh)	Staff's Settled Revenues	S	Settled Decrease	Overall Percentage Decrease	Staff's Settled Sales (kWh)	% of Sales	Staff's Settled Revenues	\$/kWh	% of Revenue
LARGE POWER TOTAL	1,913,193,406	\$ 142,622,718	\$	(4,264,419.27)	-2.99%	1,913,193,406	23.14%	\$ 138,358,299 \$	0.07232	16.12%
LARGE GEN SVC TOTAL	2,072,826,752	\$ 192,760,826	\$	(5,763,548.70)	-2.99%	2,072,826,752	25.07%	\$ 186,997,277 \$	0.09021	21.79%
MEDIUM GEN SVC TOTAL	1,228,943,027	\$ 134,275,171	\$	(3,209,176.59)	-2.39%	1,228,943,027	14.86%	\$ 131,065,994 \$	0.10665	15.27%
SMALL GEN SVC TOTAL	437,976,053	\$ 60,724,346	\$	(2,872,261.57)	-4.73%	437,976,053	5.30%	\$ 57,852,084 \$	0.13209	6.74%
RESIDENTIAL TOTAL MO Metered TOTALS	2,014,000,401	\$ 338,392,590 \$ 868,775,651	_	(4,839,014.04) (20,948,420)	-1.43%	2,614,506,451	31.62%	\$ 333,553,576 \$ \$ 847,827,231 \$		38.86% 98.79%
MO Lighting TOTAL: MO TOTAL	8,267,445,689	\$ 10,571,816 <b>\$ 879,347,467</b>	_	(151,176.97) <b>(21,099,597)</b>	-1.43% <b>-2.40%</b>	8,267,445,689	100.00%	\$ 10,420,639 \$ 858,247,870 \$	0.10381	1.21% 100.00%

from COS KCPL Rate Design Settlement									
							VAF		
	Large Power	Large Gen Svc	Medium Gen Svc	Small Gen Svc	Residential	TOTAL	ER-2018-0145		
Secondary	400,678,519	1,620,627,254	1,186,504,907	436,372,548	2,614,506,451	6,258,689,679	1.0592	6,629,204,108	
Primary	990,125,820	452,199,498	42,438,120	1,603,505	-	1,486,366,943	1.0383	1,543,294,797	
Transmission	232,857,698				-	232,857,698	1.0129	235,861,562	
Substation	289,531,370				-	289,531,370	1.0162	294,221,778	
_	1,913,193,407	2,072,826,752	1,228,943,027	437,976,053	2,614,506,451	8,267,445,690	<del>-</del>	8,702,582,245	
	(1)	-	-	-	0	(1)	Total Company	1.05260	Average loss or VAF
from COS KCPL Rate Design Settlement									
							VAF		
	Large Power					TOTAL	ER-2018-0145		
Secondary	400,678,519					400,678,519	1.0592	424,398,687	
Primary	990,125,820					990,125,820	1.0383	1,028,047,639	
Transmission	232,857,698					232,857,698	1.0129	235,861,562	
Substation	289,531,370					289,531,370	1.0162	294,221,778	
_	1,913,193,407	-	-	-	-	1,913,193,407	<del>-</del>	1,982,529,667	
	(1)					(1)	Large Power	1.03620	Average loss or VAF

**KCPL FAC Intra-Year CAGR Limits** 

	Overall	Large Power				
Date	3.00%	2.00%				
KCPL Semi-An	nual FAC CAG	R Dates				
10/01/19	2.4575%	1.6384%				
04/01/20	3.9905%	2.6539%				
10/01/20	5.5397%	3.6767%				
04/01/21	7.1015%	4.7013%				
10/01/21	8.6972%	5.7445%				
04/01/22	10.3145%	6.7953%				
10/01/22	11.9581%	7.8594%				
Annual Rate Case CAGR Dates						
12/06/19	3.0000%	2.0000%				
12/06/20	6.0900%	4.0400%				
12/06/21	9.2727%	6.1208%				
12/06/22	12.5509%	8.2432%				

		Lookup			3.0	0%	2.00%			
	Date	Year	Day		Daily	CAGR	Daily	CAGR		
>	12/07/18	1	1		0.0082%	0.01%	0.0055%	0.01%		
	01/01/19	1	26		0.0082%	0.21%	0.0055%	0.14%		
	02/01/19	1	57		0.0082%	0.47%	0.0055%	0.31%		
	03/01/19	1	85		0.0082%	0.70%	0.0055%	0.47%		
	04/01/19	1	116		0.0082%	0.95%	0.0055%	0.64%		
	05/01/19	1	146		0.0082%	1.20%	0.0055%	0.80%		
	06/01/19	1	177		0.0082%	1.45%	0.0055%	0.97%		
	07/01/19	1	207	ļ	0.0082%	1.70%	0.0055%	1.13%		
	08/01/19	1	238	ł	0.0082%	1.96%	0.0055%	1.30%		
	09/01/19	1	269	ł	0.0082%	2.21%	0.0055% 0.0055%	1.47% 1.64%		
	10/01/19 11/01/19	1	299 330	ł	0.0082% 0.0082%	2.46% 2.71%	0.0055%	1.81%		
	12/01/19	1	360	ł	0.0082%	2.71%	0.0055%	1.97%		
	12/01/19	1	365	ł	0.0082%	3.00%	0.0055%	2.00%		
	Check	1	303	ł	0.0002 /6	3.00%	0.003378	2.00%		
	Cricon	'		J		0.0070		2.0070		
>	12/07/19	2	1		0.0085%	3.01%	0.0056%	2.01%		
	01/01/20	2	26		0.0085%	3.22%	0.0056%	2.15%		
	02/01/20	2	57		0.0085%	3.48%	0.0056%	2.32%		
	03/01/20	2	86		0.0085%	3.73%	0.0056%			
	04/01/20	2	117		0.0085%	3.99%	0.0056%	2.65%		
	05/01/20	2	147	l	0.0085%	4.24%	0.0056%	2.82%		
	06/01/20	2	178	l	0.0085%	4.51%	0.0056%	2.99%		
	07/01/20	2	208	ł	0.0085%	4.76%	0.0056%	3.16%		
	08/01/20	2	239	ł	0.0085%	5.02%	0.0056%	3.34%		
	09/01/20 10/01/20	2	270 300	ł	0.0085% 0.0085%	5.29% 5.54%	0.0056% 0.0056%	3.51% 3.68%		
	11/01/20	2	331	ł	0.0085%	5.80%	0.0056%	3.85%		
	12/01/20	2	361	ł	0.0085%	6.06%	0.0056%	4.02%		
	12/01/20	2	366	ł	0.0085%	6.09%	0.0056%	4.02%		
	Check	2	000	l	0.000070	6.09%	0.000070	4.04%		
		I.		3			L	•		
	12/07/20	3	1		0.0087%	6.10%	0.0057%	4.05%		
	01/01/21	3	26		0.0087%	6.32%	0.0057%	4.19%		
	02/01/21	3	57		0.0087%	6.59%	0.0057%	4.36%		
	03/01/21	3	85	ļ	0.0087%	6.83%	0.0057%	4.52%		
	04/01/21	3	116	l	0.0087%	7.10%	0.0057%	4.70%		
	05/01/21	3	146	ł	0.0087%	7.36%	0.0057%	4.87%		
	06/01/21	3	177	-	0.0087%	7.63%	0.0057%			
	07/01/21	3	207	ł	0.0087%	7.89%	0.0057% 0.0057%	5.22%		
	08/01/21 09/01/21	3	238 269	ł	0.0087% 0.0087%	8.17% 8.44%	0.0057%	5.40% 5.57%		
	10/01/21	3	209	ł	0.0087%	8.44%	0.0057%	5.74%		
	11/01/21	3	330	ł	0.0087%	8.97%	0.0057%	5.74%		
	12/01/21	3	360	ł	0.0087%	9.23%	0.0057%	6.09%		
	12/06/21	3	365	l	0.0087%	9.27%	0.0057%	6.12%		
	Check	3		1	3.333.70	9.27%	2.000.70	6.12%		
				-						
	12/07/21	4	1	l	0.0090%	9.28%	0.0058%	6.13%		
	01/01/22	4	26	ļ	0.0090%	9.51%	0.0058%	6.27%		
	02/01/22	4	57	l	0.0090%	9.78%	0.0058%	6.45%		
	03/01/22	4	85	ł	0.0090%	10.04%	0.0058%	6.62%		
	04/01/22	4	116	ł	0.0090%	10.31%	0.0058%	6.80%		
	05/01/22 06/01/22	4	146 177	ł	0.0090% 0.0090%	10.58%	0.0058% 0.0058%	6.97%		
	06/01/22	4	207	ł	0.0090%	10.86% 11.13%	0.0058%	7.15% 7.32%		
	08/01/22	4	238	l	0.0090%	11.13%	0.0058%	7.50%		
	09/01/22	4	269	ł	0.0090%	11.41%	0.0058%	7.50%		
	10/01/22	4	299	ł	0.0090%	11.96%	0.0058%	7.86%		
	11/01/22	4	330	l	0.0090%	12.24%	0.0058%	8.04%		
	12/01/22	4	360	1	0.0090%	12.51%	0.0058%	8.21%		
	12/06/22	4	365	1	0.0090%	12.55%	0.0058%	8.24%		
	Check	4		1		12.55%	72270	8.24%		
				-						

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