			Ove	erall 3% Cap (Section 393	.1655.3)								
	Average Overall Rate Effective December 6, 2018				Proposed Revenue for Recovery with KCPL semi-annual FAC rate update (7th Accumulation)								
Base Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Fotal Revenue effective 12/6/2018 ER-2018-0145	Total Revenue \$ 879,347,467 (21,099,597) \$ 858,247,870	Total Sales kWh 8,267,445,689	Tariff Tariff Rate w/Avg V/ 0.10381 \$ 0.10	AF 0381 Avg Base Rate	Base Revenue 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145	Total Revenue \$ 879,347,467 (21,099,597) \$ 858,247,870	Total Sales kWh 8,267,445,689	Tariff Rate 0.10381 \$	Tariff w/Avg VAF 0.10381				
Rider Revenue					Rider Revenue								
CCPL FAC Sith Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 Sith Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031	\$ 21,071,263 \$ 25,727,065	0.016290		0237 Avg Rider Rate 0291 Avg Rider Rate	KCPL FAC 6th Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145 7th Accumulation Recovered April 2019 - March 2020 Total FPA includes true-up	\$ 25,727,065 \$ 8,755,994	8,986,742,303 \$ 0.016290 8,982,300,350 \$	0.00286 \$ 0.00097 \$					
Weighted Avg VAF using Rate Case ER-2018-0145		0.016290			Weighted Avg VAF using Rate Case ER-2018-0145		0.016290	0.00097 φ					
Total Revenue Allowed to Recover	\$ 905,046,198		\$ 0.10	Avg Overall Rate	Proposed Projected Revenue to Recover	\$ 892,730,929 ate Incr / (Decr) over	Ava Overall Pate	<u>\$</u> \$	0.10770				
						ected Rate Change	Avg Overall Kale	Ψ	-1.27%	After Adjustment:			
					Adjustment amount in excess of 3% Avg Overall Rate Cap: Amount Deferred (393.1655.5)	<u>:</u> \$-	\$	- \$	-	Revised tariff amount Original 7th Accumulation Amount Deferred	Revenue \$ 8,755,994	Sales kWh 8,982,300,350	Tarif 0 \$ 0.0
					Proposed Projected Revenue to Recover	\$ 892,730,929		\$	0.10770	Final 7th Accumulation	\$ 8,755,994	8,982,300,350	0 \$ 0.
						ate Incr / (Decr) over	Avg Overall Rate	\$	1				
			Large	Power 2% Cap (Section 3	Proje	ate Incr / (Decr) over	Avg Overall Rate	\$	(0.00138) -1.27%				
		Class Average Over	Large		Proje	ected Rate Change			1				
Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease 2018 Revenue effective 12/6/2018 ER-2018-0145	Large Power Revenue \$ 142.622.718 (4.264.419) \$ 138.358.299	-	rall Rate Effective Decemb LP Tariff LP Tarif Rate w/Avg V/	ner 6, 2018	93.1655.6)	ected Rate Change	AC rate update (7th A		-1.27% LP Tariff w/Avg VAF				
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Fotal Revenue effective 12/6/2018	Revenue \$ 142,622,718 (4,264,419)	Large Power Sales kWh	rall Rate Effective Decemb LP Tariff LP Tarif Rate w/Avg V/	Her 6, 2018	Proje 93.1655.6) Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018	ected Rate Change KCPL semi-annual F Large Power Revenue \$ 142,622,718 (4,264,419)	AC rate update (7th A Large Power Sales kWh 1,913,193,406 \$	ccumulation) LP Tariff Rate	-1.27% LP Tariff w/Avg VAF				
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Fotal Revenue effective 12/6/2018 ER-2018-0145	Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299	Large Power Sales kWh 1,913,193,406 \$ 23.14% 2,089,970,110 \$ 0.010435	Interfective Decemb LP Tariff LP Tariff Rate w/Avg V/ 0.07232 0.07 0.00233 0.00	Her 6, 2018	Project 93.1655.6) Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145	KCPL semi-annual F Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299	AC rate update (7th A Large Power Sales kWh 1,913,193,406 \$	ccumulation) LP Tariff Rate	-1.27%				
2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Cotal Revenue effective 12/6/2018 ER-2018-0145 Rider Revenue KCPL FAC th Accumulation Recovered April 2018 - March 2019 Fotal FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 th Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2018-0208	Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 \$ 4,869,630	Large Power Sales kWh 1,913,193,406 \$ 23,14% 2,089,970,110 \$ 0.010435 2,079,532,169 \$	In the second	rer 6, 2018 ff AF 7232 Class Avg Base Rate 0235 Class Avg Rider Rate	Project 93.1655.6) Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145 Rider Revenue KCPL FAC 6th Accumulation LP Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145 7th Accumulation LP - with 3% cap deferral when neces Recovered April 2019 - March 2020 Total FPA includes true-up	Eacted Rate Change KCPL semi-annual F Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 \$ 5,947,462 ssary	AC rate update (7th A Large Power Sales kWh 1,913,193,406 \$ 23,14% 2,079,532,169 \$ 0,010435 2,078,504,301 \$	Ccumulation) LP Tariff Rate 0.07232 \$ 0.00286 \$	-1.27%				
1018 Rate Case Revenue 2018 Rate Case Revenue Decrease Sofal Revenue effective 12/6/2018 ER-2018-0145 Rider Revenue CCPL FAC Sth Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 Sth Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145	Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 \$ 4,869,630 \$ 5,947,462	Large Power Sales kWh 1,913,193,406 \$ 23,14% 2,089,970,110 \$ 0.010435 2,079,532,169 \$	In the second	Per 6, 2018 If AF 7232 Class Avg Base Rate 0235 Class Avg Rider Rate 0289 Class Avg Rider Rate	Project P33.1655.6) Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145 Rider Revenue KCPL FAC 6th Accumulation LP Recovered April 2019 - March 2019 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Th Accumulation LP - with 3% cap deferral when necess Recovered April 2019 - March 2020 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Th Accumulation LP - with 3% cap deferral when necess Recovered April 2019 - March 2020 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145	KCPL semi-annual F Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 \$ 5,947,462 ssary \$ 2,016,149	AC rate update (7th A Large Power Sales kWh 1,913,193,406 \$ 23.14% 2,079,532,169 \$ 0.010435 2,078,504,301 \$ 0.010435	Ccumulation) LP Tariff Rate 0.07232 \$ 0.00286 \$ 0.00097 \$ <u>\$</u>	-1.27%	<u>After Adjustment:</u>			
1018 Rate Case Revenue 2018 Rate Case Revenue Decrease Sofal Revenue effective 12/6/2018 ER-2018-0145 Rider Revenue CCPL FAC Sth Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 Sth Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145	Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 \$ 4,869,630 \$ 5,947,462	Large Power Sales kWh 1,913,193,406 \$ 23,14% 2,089,970,110 \$ 0.010435 2,079,532,169 \$	In the second	Per 6, 2018 If AF 7232 Class Avg Base Rate 0235 Class Avg Rider Rate 0289 Class Avg Rider Rate	Project P33.1655.6) Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue 2018 Rate Case Revenue Decrease Total Revenue effective 12/6/2018 ER-2018-0145 Rider Revenue KCPL FAC 6th Accumulation LP Recovered April 2019 - March 2019 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Th Accumulation LP - with 3% cap deferral when necess Recovered April 2019 - March 2020 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Th Accumulation LP - with 3% cap deferral when necess Recovered April 2019 - March 2020 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145	KCPL semi-annual F Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 \$ 5,947,462 ssary \$ 2,016,149 \$ 146,321,910 cr / (Decr) over Class ected Rate Change	AC rate update (7th A Large Power Sales kWh 1,913,193,406 \$ 23.14% 2,079,532,169 \$ 0.010435 2,078,504,301 \$ 0.010435	Ccumulation) LP Tariff Rate 0.07232 \$ 0.00286 \$ 0.00097 \$ <u>\$</u>	-1.27% LP Tariff w/Avg VAF 0.07232 0.00289 0.00098 0.00098 0.07619 (0.00137) -1.77%	Revised tariff amount Original LP FPA	Revenue \$ 2,016,149	Sales kWh 2.078,504,301	
1018 Rate Case Revenue 2018 Rate Case Revenue Decrease Sofal Revenue effective 12/6/2018 ER-2018-0145 Rider Revenue CCPL FAC Sth Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 Sth Accumulation Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145	Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 \$ 4,869,630 \$ 5,947,462	Large Power Sales kWh 1,913,193,406 \$ 23,14% 2,089,970,110 \$ 0.010435 2,079,532,169 \$	In the second	Per 6, 2018 If AF 7232 Class Avg Base Rate 0235 Class Avg Rider Rate 0289 Class Avg Rider Rate	Projection of the second structure of the second struc	cted Rate Change KCPL semi-annual F Large Power Revenue \$ 142,622,718 (4,264,419) \$ 138,358,299 \$ 5,947,462 ssary \$ 2,016,149 \$ 146,321,910 cr / (Decr) over Class ected Rate Change	AC rate update (7th A Large Power Sales kWh 1,913,193,406 \$ 23.14% 2,079,532,169 \$ 0.010435 2,078,504,301 \$ 0.010435 Avg Overall Rate	Image: commutation Image: commutation LP Tariff Rate 0.07232 \$ 0.00286 \$ 0.00097 \$	-1.27% LP Tariff w/Avg VAF 0.07232 0.00289 0.00098 0.00098 0.07619 (0.00137) -1.77% -	Revised tariff amount			

Any amount in excess of the 2% limitation shall be allocated to all other Non-LP rate classes through a uniform percentage adjustment. Reference Section 7 workpapers,
 Fuel and Purchased Power Adjustment (FPA) line item for the 6-month accumulation period that ties to the Final LP FPA calculated above.