		Average Overall	Data Effective D	accember 6, 2019	Despected Devenue for Desevenue with		a undete (20th Accur	nuletien)				
		Average Overall	Rate Effective D	ecember 6, 2018	Proposed Revenue for Recovery with	n semi-annual FAC rat	te update (26th Accur	nulation)				
	Total	Total	Tariff	Tariff	Deve Develop	Total	Total	Tariff	Tariff			
Base Revenue 2018 Rate Case Revenue per Stipulation	Revenue \$ 744,758,135	Sales kWh	Rate	w/Avg VAF	Base Revenue 2018 Rate Case Revenue per Stipulation	Revenue \$ 744,758,135	Sales kWh	Rate	w/Avg VAF			
2018 Rate Case Revenue Decrease	(23,981,212)				2018 Rate Case Revenue Decrease	(23,981,212)						
Total Revenue Required effective 12/6/2018	\$ 720,776,923	7,957,355,672 \$	0.09058 \$	0.09058 Avg Base Rate	Total Revenue Required effective 12/6/2018	\$ 720,776,923	7,957,355,672 \$	0.09058 \$	0.09058			
ER-2018-0146					ER-2018-0146							
Rider Revenue					Rider Revenue							
RESRAM effective 12/1/2018	\$ 7,207,581	8,719,922,175 \$	0.00083 \$	0.00083 Avg Rider Rate	RESRAM effective 12/1/2019	\$ 7,207,581	8,154,592,602 \$	0.00088 \$	0.00088			
ET-2019-0092	• • • • • •	-, ., ,	• • • • •	.	ET-2020-0092		., . , , ,					
FAC 21st Accumulation					FAC							
Recovered March 2018 - February 2019					25th Accumulation Recovered March 2020 - February 2021							
Total FPA includes true-up ER-2018-0180	\$ 8.315.398	8.761.343.321 \$	0.00095 \$	0.00096 Avg Rider Rate	Total FPA includes true-up ER-2020-0189	\$ 3.013.594	9,083,449,803 \$	0.00033 \$	0.00033	Total amounts		
Weighted Avg VAF using Rate Case ER-2018-0146	• • • • • • • • • •	0.010670	• • • • •	· · · · · ·	Weighted Avg VAF using Rate Case ER-2018-0146		0.010670					
22nd Accumulation					26th Accumulation							
Recovered September 2018 - August 2019	44 000 000	0 705 000 450	0.00100	0.00100	Recovered September 2020 - August 2021	C (0.400 507)	0.000.050.700	(0.00005) \$	(0.00005)	Total concerns		
Total FPA includes true-up ER-2018-0400 Weighted Avg VAF using Rate Case ER-2018-0146	\$ 11,366,822	8,785,320,152 \$ 0.010670	0.00129 \$	0.00130 Avg Rider Rate	Total FPA includes true-up ER-2020-XXXX Weighted Avg VAF using Rate Case ER-2018-0146	\$ (3,190,567)	9,098,259,796 \$ 0.010398	(0.00035) \$	(0.00035)	Total amounts		
Weighted Avg VAL Using Nate Case EIN-2010-0140		0.010070			Weighted Avg VAL daing Nate Case EIX-2010-0140		0.010390					
Total Revenue Allowed to Recover	\$ 747,666,724		\$	0.09367 Avg Overall Rate	Proposed Projected Revenue to Recover	\$ 727,807,531		\$	0.09144			
					_			-	(0.00000)			
						ate Incr / (Decr) over	Avg Overall Rate	\$	(0.00223)	After Adjustments		
					FIO	jected Rate Change			-2.30 %	After Adjustment:		
For rates effective Sep	ptember 1, 2020 (26th /	Accumulation)			Adjustment amount in excess of Avg Overall Rate Cap: 5.29	9%				Revised tariff amount	Revenue	Sales kWh Tariff Ra
		· · · · · ·			Amount Deferred (393.1655.5)	\$-	\$	- \$	-	Original 26th Accumulation	\$ (3,190,567)	9,098,259,796 \$ (0.000
	3% Avera	age Overall Rate Cap	is actually:	5.2858%						Amount Deferred	-	
					Proposed Projected Revenue to Recover	\$ 727,807,531		¢	0.09144	Final 26th Accumulation FPA	\$ (3,190,567)	9,098,259,796 \$ (0.000
					Proposed Projected Revenue to Recover	\$ 727,007,551			0.09144			
					R	ate Incr / (Decr) over	Avg Overall Rate	\$	(0.00223)			
					Proj	jected Rate Change		· · · · ·	-2.38%			
				Large Power 2% Cap (Section	n 393.1655.6)							
		0		<u> </u>	· · · · · · · · · · · · · · · · · · ·							
		Class Average Over		e December 6, 2018	n 393.1655.6) Proposed Revenue for Recovery with							
Deep Devenue D	Large Power	Large Power	LP Tariff	e December 6, 2018	Proposed Revenue for Recovery with	Large Power	Large Power	LP Tariff	LP Tariff			
	Large Power Revenue	-	LP Tariff	e December 6, 2018	Proposed Revenue for Recovery with Base Revenue LP	Large Power Revenue		LP Tariff	LP Tariff w/Avg VAF			
2018 Rate Case Revenue per Stipulation	Large Power	Large Power	LP Tariff	e December 6, 2018 LP Tariff	Proposed Revenue for Recovery with	Large Power	Large Power	LP Tariff				
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease	Large Power Revenue \$ 130,744,916 (4,209,986)	Large Power	LP Tariff	e December 6, 2018 LP Tariff w/Avg VAF	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation	Large Power Revenue \$ 130,744,916	Large Power	LP Tariff	w/Avg VAF			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease	Large Power Revenue \$ 130,744,916 (4,209,986)	Large Power Sales kWh	LP Tariff Rate	e December 6, 2018 LP Tariff w/Avg VAF	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease	Large Power Revenue \$ 130,744,916 (4,209,986)	Large Power Sales kWh	LP Tariff Rate	w/Avg VAF			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146	Large Power Revenue \$ 130,744,916 (4,209,986)	Large Power Sales kWh 2,060,228,862 \$	LP Tariff Rate	e December 6, 2018 LP Tariff w/Avg VAF	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146	Large Power Revenue \$ 130,744,916 (4,209,986)	Large Power Sales kWh 2,060,228,862 \$	LP Tariff Rate	w/Avg VAF			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930	Large Power Sales kWh 2,060,228,862 \$ 25.89%	LP Tariff Rate 0.06142 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930	Large Power Sales kWh 2,060,228,862 \$ 25.89%	LP Tariff Rate 0.06142 \$	w/Avg VAF 0.06142			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue	Large Power Revenue \$ 130,744,916 (4,209,986)	Large Power Sales kWh 2,060,228,862 \$ 25.89%	LP Tariff Rate	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930	Large Power Sales kWh 2,060,228,862 \$	LP Tariff Rate 0.06142 \$	w/Avg VAF 0.06142			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930	Large Power Sales kWh 2,060,228,862 \$ 25.89%	LP Tariff Rate 0.06142 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2019 ET-2020-0092	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930	Large Power Sales kWh 2,060,228,862 \$ 25.89%	LP Tariff Rate 0.06142 \$	w/Avg VAF 0.06142			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930	Large Power Sales kWh 2,060,228,862 \$ 25.89%	LP Tariff Rate 0.06142 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue ReSRAM LP effective 12/1/2019 ET-2020-0092	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877	Large Power Sales kWh 2,060,228,862 \$ 25.89%	LP Tariff Rate 0.06142 \$	w/Avg VAF 0.06142			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 <u>Rider Revenue</u> RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930	Large Power Sales kWh 2,060,228,862 \$ 25.89%	LP Tariff Rate 0.06142 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease effective 12/6/2018 Total Revenue Required effective 12/6/2018 Revenue Required effective 12/6/2018 Reservenue effective 12/6/2019 ET-2018-0146 ET-2020-0092 FAC 25th Accumulation LP - with 3% cap deferral when necessa	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877	Large Power Sales kWh 2,060,228,862 \$ 25.89%	LP Tariff Rate 0.06142 \$	w/Avg VAF 0.06142			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP Recovered March 2018 - February 2019	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798	Large Power Sales kWh 2,060,228,862 \$ 25.89% 2,257,587,851 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 ER-2018-0146 Rider Revenue effective 12/1/2019 FAC 25th Accumulation LP - with 3% cap deferral when necessa Recovered March 2020 - February 2021 201	Large Power Revenue \$ 130,744,916 (4,209,966) \$ 126,534,930 \$ 1,857,877 ary	Large Power Sales kWh 2,060,228,862 \$ 25.89% \$ 2,111,224,025 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$	w/Avg VAF 0.06142 0.00088			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP Recovered March 2018 - February 2019	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798	Large Power Sales kWh 2,060,228,862 \$ 25.89%	LP Tariff Rate 0.06142 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease effective 12/6/2018 Total Revenue Required effective 12/6/2018 Revenue Required effective 12/6/2018 Reservenue effective 12/6/2019 ET-2018-0146 ET-2020-0092 FAC 25th Accumulation LP - with 3% cap deferral when necessa	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877	Large Power Sales kWh 2,060,228,862 \$ 25.89%	LP Tariff Rate 0.06142 \$	w/Avg VAF 0.06142			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0180 Weighted Avg VAF using Rate Case ER-2018-0146 22nd Accumulation LP	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798	Large Power Sales kWh 2,060,228,862 25.89% 2,257,587,851 \$ 2,268,311,786 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 ER-2018-0146 Rider Revenue effective 12/1/2019 ET-2020-0092 FAC 25th Accumulation LP - with 3% cap deferral when necessa Recovered March 2020 - February 2021 Total FPA includes true-up ER-2020-0189 Weighted Avg VAF using Rate Case ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189	Large Power Sales kWh 2,060,228,862 \$ 25.89% 2,111,224,025 \$ 2,415,723,749 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$	w/Avg VAF 0.06142 0.00088			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0180 Weighted Avg VAF using Rate Case ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896	Large Power Sales kWh 2,060,228,862 25.89% \$ 2,257,587,851 \$ 2,268,311,786 0.010575 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2019 ET-2020-0092 FAC 25th Accumulation LP - with 3% cap deferral when necessa Recovered March 2020 - February 2021 Total FPA includes true-up Weighted Avg VAP using Rate Case ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa Recovered September 2020 - August 2021	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary	Large Power Sales kWh 2,060,228,862 \$ 25.89% 2,111,224,025 \$ 2,415,723,749 \$ 0.010326	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$	w/Avg VAF 0.06142 0.00088 0.00033			
ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP Recovered March 2018 - February 2019 ER-2018-0180 Weighted Avg VAF using Rate Case ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0146	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798	Large Power Sales kWh 2,060,228,862 \$ 2,257,587,851 \$ 2,268,311,786 \$ 0.010575 \$ 2,274,519,387 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 ER-2018-0146 Rider Revenue effective 12/1/2019 FAC 25th Accumulation LP - with 3% cap deferral when necessa Recovered March 2020 - February 2021 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa Recovered September 2020 - August 2021 Total FPA includes true-up ER-2020-XXXX	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary	Large Power Sales kWh 2,060,228,862 \$ 25.89% 2,111,224,025 \$ 2,415,723,749 \$ 0.010326 \$ 2,427,689,715 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$	w/Avg VAF 0.06142 0.00088 0.00033			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 <u>ER-2018-0146</u> <u>ER-2018-0146</u> <u>ER-2018-0146</u> <u>ER-2018-0146</u> <u>ET-2019-0092</u> FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0146 <u>22nd Accumulation LP</u> Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0400 Weighted Avg VAF using Rate Case ER-2018-0146	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130	Large Power Sales kWh 2,060,228,862 25.89% \$ 2,257,587,851 \$ 2,268,311,786 0.010575 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2019 ET-2020-0092 FAC 26th Accumulation LP - with 3% cap deferral when necessa Recovered March 2020 - February 2021 Total FPA includes true-up ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa Recovered September 2020 - August 2021 Total FPA includes true-up ER-2020-XXXX Weighted Avg VAF using Rate Case ER-2018-0146	Large Power <u>Revenue</u> \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691)	Large Power Sales kWh 2,060,228,862 \$ 25.89% 2,111,224,025 \$ 2,415,723,749 \$ 0.010326	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035)			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrase Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0400	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896	Large Power Sales kWh 2,060,228,862 \$ 2,257,587,851 \$ 2,268,311,786 \$ 0.010575 \$ 2,274,519,387 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 ER-2018-0146 Rider Revenue effective 12/1/2019 FAC 25th Accumulation LP - with 3% cap deferral when necessa Recovered March 2020 - February 2021 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa Recovered September 2020 - August 2021 Total FPA includes true-up ER-2020-XXXX	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary	Large Power Sales kWh 2,060,228,862 \$ 25.89% 2,111,224,025 \$ 2,415,723,749 \$ 0.010326 \$ 2,427,689,715 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$	w/Avg VAF 0.06142 0.00088 0.00033			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0400 Weighted Avg VAF using Rate Case ER-2018-0146	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130	Large Power Sales kWh 2,060,228,862 \$ 2,257,587,851 \$ 2,268,311,786 \$ 0.010575 \$ 2,274,519,387 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required diffective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2019 ET-2020-0092 FAC 25th Accumulation LP - with 3% cap deferral when necessa Recovered March 2020 - February 2021 Total FPA includes true-up ER-2020-0189 Weighted Avg VAF using Rate Case ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa Recovered September 2020 - August 2021 Total FPA includes true-up ER-2020-XXXX Weighted Avg VAF using Rate Case ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa Recovered March 12020 - February 2021 Total FPA includes true-up ER-2020-XXXX Weighted Avg VAF using Rate Case ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa Recovered September 2020 - August 2021 Total FPA includes true-up ER-2020-XXXX Weighted Avg VAF using Rate Case ER-2018-0146 Proposed Projected Revenue	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691) \$ 128,340,304	Large Power Sales kWh 2,060,228,862 \$ 2,111,224,025 \$ 2,415,723,749 \$ 0.010326 \$ 2,427,689,715 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$ (0.00035) \$ \$	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035) 0.06228			
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0400 Weighted Avg VAF using Rate Case ER-2018-0146	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130	Large Power Sales kWh 2,060,228,862 \$ 2,257,587,851 \$ 2,268,311,786 \$ 0.010575 \$ 2,274,519,387 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue Decrease Total Revenue Required Effective 12/6/2018 ER-2018-0146 RESRAM LP effective 12/1/2019 ET-2020-0092 FAC 26th Accumulation LP - with 3% cap deferral when necessa Recovered March 2020 - February 2021 Total FPA includes true-up ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa Recovered September 2020 - August 2021 Total FPA includes true-up ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa Recovered September 2020 - August 2021 Total FPA includes true-up ER-2020-XXXX Weighted Avg VAF using Rate Case ER-2018-0146 Proposed Projected Revenue to Recovere	Large Power <u>Revenue</u> \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691)	Large Power Sales kWh 2,060,228,862 \$ 2,111,224,025 \$ 2,415,723,749 \$ 0.010326 \$ 2,427,689,715 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035) 0.06228	After Adjustment:		
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 <u>ER-2018-0146</u> <u>ER-2018-0146</u> <u>ER-2018-0146</u> <u>ER-2018-0146</u> <u>ET-2019-0092</u> FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0146 <u>22nd Accumulation LP</u> Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0400 Weighted Avg VAF using Rate Case ER-2018-0146	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130	Large Power Sales kWh 2,060,228,862 \$ 2,257,587,851 \$ 2,268,311,786 \$ 0.010575 \$ 2,274,519,387 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue Decrease Total Revenue Required Effective 12/6/2018 ER-2018-0146 RESRAM LP effective 12/1/2019 ET-2020-0092 FAC 26th Accumulation LP - with 3% cap deferral when necessa Recovered March 2020 - February 2021 Total FPA includes true-up ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa Recovered September 2020 - August 2021 Total FPA includes true-up ER-2018-0146 26th Accumulation LP - with 3% cap deferral when necessa Recovered September 2020 - August 2021 Total FPA includes true-up ER-2020-XXXX Weighted Avg VAF using Rate Case ER-2018-0146 Proposed Projected Revenue to Recovere	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691) <u>\$ 128,340,304</u> cr / (Decr) over Class J	Large Power Sales kWh 2,060,228,862 \$ 2,111,224,025 \$ 2,415,723,749 \$ 0.010326 \$ 2,427,689,715 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$ (0.00035) \$ \$	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035) 0.06228 (0.00223)	<u>After Adjustment:</u>		
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 <u>ER-2018-0146</u> <u>ER-2018-0146</u> <u>ER-2018-0146</u> <u>ER-2018-0146</u> <u>ET-2019-0092</u> FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0146 <u>22nd Accumulation LP</u> Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0400 Weighted Avg VAF using Rate Case ER-2018-0146	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130 \$ 133,497,754	Large Power Sales kWh 2,060,228,862 \$ 2,257,587,851 \$ 2,257,587,851 \$ 2,268,311,786 \$ 0,010575 \$ 2,274,519,387 \$ 0,010575 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Required 2018 Rate Revenue 2018 Revenue 2018 Revenue 2018 Revenue 2018 Revenue 2019 Reternation LP - with 3% cap deferral when necessa 2019 Revenuelation LP - with 3% cap deferral when necessa 2019	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691) <u>\$ 128,340,304</u> cr / (Decr) over Class jected Rate Change 1%	Large Power Sales kWh 2,060,228,862 \$ 2,111,224,025 \$ 2,415,723,749 \$ 0.010326 \$ 2,427,689,715 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$ (0.00035) \$ \$	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035) 0.06228 (0.00223)	Revised tariff amount	Revenue	Sales kWh Tariff Ra
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required ffective 12/6/2018 ER-2018-0146 Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0400 Weighted Avg VAF using Rate Case ER-2018-0146 Total Revenue Allowed to Recover	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130 \$ 133,497,754 ptember 1, 2020 (26th A	Large Power Sales kWh 2,060,228,862 \$ 25.89% 2,257,587,851 \$ 2,268,311,786 \$ 0.010575 \$ 2,274,519,387 \$ 0.010575 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$ 0.00129 \$ <u>\$</u>	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate 0.00130 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required diffective 12/6/2018 ER2018-0146 Rider Revenue Reserance Reserance diffective 12/1/2019 ET-2020-0092 FAC Sth Accumulation LP - with 3% cap deferral when necessa Recovered March 2020 - February 2021 Total FPA includes true-up ER-2020-0189 Weighted Avg VAF using Rate Case ER-2018-0146 Sth Accumulation LP - with 3% cap deferral when necessas Recovered September 2020 - August 2021 Total FPA includes true-up ER-2020-XXX Weighted Avg VAF using Rate Case ER-2018-0146 Devored Parcide Avg VAF using Rate Case ER-2018-0146 Char Devored Avg VAF using Rate Case ER-2018-0146 Devored Parcide Avg VAF using Rate Case ER-2018-0146 Recovered Revenue to Recovered Recovered Revenue to Recovered Recovered Revenue to Recovered Recovered Revenue to Recover Recovered Revenue to Recover Recovered Revenue to Recover Recover	Large Power Revenue \$ 130,744,916 \$ 126,534,930 \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691) <u>\$ 128,340,304</u> cr / (Decr) over Class . jected Rate Change	Large Power Sales kWh 2,060,228,862 \$ 2,111,224,025 \$ 2,415,723,749 \$ 0.010326 \$ 2,427,689,715 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$ (0.00035) \$ \$	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035) 0.06228 (0.00223)	Revised tariff amount Original LP FPA	Revenue \$ (849,691)	
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 <u>RESRAM LP</u> effective 12/1/2018 <u>ET-2019-0092</u> FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0180 Weighted Avg VAF using Rate Case ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0400 Weighted Avg VAF using Rate Case ER-2018-0146 Total Revenue Allowed to Recover	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130 \$ 133,497,754 ptember 1, 2020 (26th A	Large Power Sales kWh 2,060,228,862 \$ 2,257,587,851 \$ 2,257,587,851 \$ 2,268,311,786 \$ 0,010575 \$ 2,274,519,387 \$ 0,010575 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$ 0.00129 \$ <u>\$</u>	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Required 2018 Rate Revenue 2018 Revenue 2018 Revenue 2018 Revenue 2018 Revenue 2019 Reternation LP - with 3% cap deferral when necessa 2019 Revenuelation LP - with 3% cap deferral when necessa 2019	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691) <u>\$ 128,340,304</u> cr / (Decr) over Class jected Rate Change 1%	Large Power Sales kWh 2,060,228,862 \$ 2,111,224,025 \$ 2,415,723,749 \$ 0.010326 \$ 2,427,689,715 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$ (0.00035) \$ \$	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035) 0.06228 (0.00223)	Revised tariff amount Original LP FPA Adjustment	\$ (849,691)	2,427,689,715 \$ (0.000
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required éffective 12/6/2018 ER-2018-0146 Research definition for the format of the f	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130 \$ 133,497,754 ptember 1, 2020 (26th A	Large Power Sales kWh 2,060,228,862 \$ 25.89% 2,257,587,851 \$ 2,268,311,786 \$ 0.010575 \$ 2,274,519,387 \$ 0.010575 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$ 0.00129 \$ <u>\$</u>	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate 0.00130 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required Generation Revenue Required Bergers Bergers<	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691) <u>\$ 128,340,304</u> cr / (Decr) over Class jected Rate Change 1%	Large Power Sales kWh 2,060,228,862 \$ 2,111,224,025 \$ 2,415,723,749 \$ 0.010326 \$ 2,427,689,715 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$ (0.00035) \$ \$	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035) 0.06228 (0.00223)	Revised tariff amount Original LP FPA		
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required éffective 12/6/2018 ER-2018-0146 Research definition for the format of the f	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130 \$ 133,497,754 ptember 1, 2020 (26th A	Large Power Sales kWh 2,060,228,862 \$ 25.89% 2,257,587,851 \$ 2,268,311,786 \$ 0.010575 \$ 2,274,519,387 \$ 0.010575 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$ 0.00129 \$ <u>\$</u>	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate 0.00130 Class Avg Rider Rate	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Decrease 2018 Rate Case Revenue Required 2018 Rate Revenue 2018 Revenue 2018 Revenue 2018 Revenue 2018 Revenue 2019 Reternation LP - with 3% cap deferral when necessa 2019 Revenuelation LP - with 3% cap deferral when necessa 2019	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691) <u>\$ 128,340,304</u> cr / (Decr) over Class. jected Rate Change 1% \$ -	Large Power Sales kWh 2,060,228,862 \$ 2,111,224,025 \$ 2,415,723,749 \$ 0.010326 \$ 2,427,689,715 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$ (0.00035) \$ \$	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035) 0.06228 (0.00223) -3.46%	Revised tariff amount Original LP FPA Adjustment Final LP FPA	\$ (849,691) - \$ (849,691)	2,427,689,715 \$ (0.000
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 2154 Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0146 2014 Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0146 Weighted Avg VAF using Rate Case ER-2018-0146 Total Revenue Allowed to Recover	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130 \$ 133,497,754 ptember 1, 2020 (26th A 2% Class Avera	Large Power Sales kWh 2,060,228,862 \$ 25,89% \$ 2,257,587,851 \$ 2,268,311,786 \$ 0,010575 \$ 2,274,519,387 \$ 0,010575 \$	LP Tariff Rate 0.06142 \$ 0.00083 \$ 0.00095 \$ 0.00129 \$ <u>\$</u> 0.00129 \$ <u>\$</u>	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate 0.00130 Class Avg Rider Rate 3.5090%	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue Decrease Total Revenue Required Effective 12/6/2018 ER2 Revenue Required Effective 12/1/2019 ER2 PAC Pactor Pacor Pactor	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691) \$ 128,340,304 cr / (Decr) over Class. \$ 128,340,304 cr / (Decr) over Class.	Large Power Sales kWh 2,060,228,862 \$ 2,111,224,025 \$ 2,415,723,749 \$ 0,010326 \$ 2,427,689,715 \$ 0,010326 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$ (0.00035) \$ \$	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035) 0.06228 (0.00223) -3.46% 0.06228 (0.00223)	Revised tariff amount Original LP FPA Adjustment Final LP FPA Ref. Tariff Sheet No. 127.23	\$ (849,691) - \$ (849,691) Line 11	2,427,689,715 \$ (0.000 2,427,689,715 \$ (0.000 Line 12 Line 13
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0400 Weighted Avg VAF using Rate Case ER-2018-0146 Total Revenue Allowed to Recover Total Revenue Allowed to Recover For rates effective Sep	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130 \$ 133,497,754 ptember 1, 2020 (26th / 2% Class Avera bt, but only at the reven	Large Power Sales kWh 2,060,228,862 \$ 25,89% \$ 2,257,587,851 \$ 2,268,311,786 \$ 0,010575 \$ 2,274,519,387 \$ 0,010575 \$ 2,274,519,387 \$ 0,010575 \$ Accumulation) age Overall Rate Cap	LP Tariff Rate 0.06142 0.00083 0.00095 0.000129 \$ 0.00129 \$ 0 is actually:	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate 0.00130 Class Avg Rider Rate 0.006451 Class Avg Overall Rate 3.5090%	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue Decrease Total Revenue Required Effective 12/6/2018 ER2 Revenue Required Effective 12/1/2019 ER2 PAC Pactor Pacor Pactor	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691) <u>\$ 128,340,304</u> cr / (Decr) over Class. jected Rate Change \$ - <u>\$ 128,340,304</u>	Large Power Sales kWh 2,060,228,862 \$ 2,111,224,025 \$ 2,415,723,749 \$ 0,010326 \$ 2,427,689,715 \$ 0,010326 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$ (0.00035) \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035) 0.06228 (0.00223) -3.46%	Revised tariff amount Original LP FPA Adjustment Final LP FPA Ref. Tariff Sheet No. 127.23 Final Non-LP FPA	\$ (849,691) • (849,691) Line 11 \$ (2,340,876)	2,427,689,715 \$ (0.000 2,427,689,715 \$ (0.000 Line 12 Line 13 6,670,570,081 \$ (0.000
2018 Rate Case Revenue per Stipulation 2018 Rate Case Revenue Decrease Total Revenue Required effective 12/6/2018 ER-2018-0146 Rider Revenue RESRAM LP effective 12/1/2018 ET-2019-0092 FAC 21st Accumulation LP Recovered March 2018 - February 2019 Total FPA includes true-up ER-2018-0146 22nd Accumulation LP Recovered September 2018 - August 2019 Total FPA includes true-up ER-2018-0400 Weighted Avg VAF using Rate Case ER-2018-0146 Total FPA includes true-up ER-2018-0400 Weighted Avg VAF using Rate Case ER-2018-0146	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,873,798 \$ 2,154,896 \$ 2,934,130 \$ 133,497,754 ptember 1, 2020 (26th / 2% Class Avera bt, but only at the reven	Large Power Sales kWh 2,060,228,862 \$ 25,89% \$ 2,257,587,851 \$ 2,268,311,786 \$ 0,010575 \$ 2,274,519,387 \$ 0,010575 \$ 2,274,519,387 \$ 0,010575 \$ Accumulation) age Overall Rate Cap	LP Tariff Rate 0.06142 0.00083 0.00095 0.000129 \$ 0.00129 \$ 0 is actually:	e December 6, 2018 LP Tariff w/Avg VAF 0.06142 Class Avg Base Rate 0.00083 Class Avg Rider Rate 0.00096 Class Avg Rider Rate 0.00130 Class Avg Rider Rate 0.00130 Class Avg Rider Rate 0.006451 Class Avg Overall Rate 3.5090%	Proposed Revenue for Recovery with Base Revenue LP 2018 Rate Case Revenue Decrease Total Revenue Required Effective 12/6/2018 ER2 Revenue Required Effective 12/1/2019 ER2 PAC Pactor Pacor Pactor	Large Power Revenue \$ 130,744,916 (4,209,986) \$ 126,534,930 \$ 1,857,877 ary \$ 797,189 ary \$ (849,691) \$ 128,340,304 cr / (Decr) over Class. \$ 128,340,304 cr / (Decr) over Class.	Large Power Sales kWh 2,060,228,862 \$ 2,111,224,025 \$ 2,415,723,749 \$ 0,010326 \$ 2,427,689,715 \$ 0,010326 \$	LP Tariff Rate 0.06142 \$ 0.00088 \$ 0.00033 \$ (0.00035) \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	w/Avg VAF 0.06142 0.00088 0.00033 (0.00035) 0.06228 (0.00223) -3.46% 0.06228 (0.00223)	Revised tariff amount Original LP FPA Adjustment Final LP FPA Ref. Tariff Sheet No. 127.23	\$ (849,691) - \$ (849,691) Line 11	2,427,689,715 \$ (0.00 2,427,689,715 \$ (0.00 Line 12 Line 1

Public

KCP&L Greater Missouri Operation Class Revenue - For Settlement - ER-2018-0146

				-3.22%					
GMO RATE CLASSIFICATION	Staff's Settled Sales (kWh)	Staff's Settled Revenues	Settled Decrease	Overall Decrease	Staff's Settled Sales (kWh)	% of Sales	Staff's Settled Revenues	\$/kWh	% of Revenue
LARGE POWER TOTAL	2,060,228,862	\$ 130,744,916	\$ (4,209,986.30)	-3.22%	2,060,228,862	25.89%	\$ 126,534,930 \$	0.06142	17.56%
LARGE GEN SVC TOTAL	1,259,931,380	\$ 99,182,696	\$ (3,193,682.81)	-3.22%	1,259,931,380	15.83%	\$ 95,989,013 \$	0.07619	13.32%
SMALL GEN SVC TOTAL	1,166,411,321	\$ 118,921,918	\$ (3,829,285.76)	-3.22%	1,166,411,321	14.66%	\$ 115,092,632 \$	0.09867	15.97%
RESIDENTIAL TOTAL	3,460,775,283	\$ 381,760,270	\$ (12,292,680.69)	-3.22%	3,460,775,283	43.49%	\$ 369,467,589 \$	0.10676	51.26%
GENERAL TOD	381,187	\$ 35,159	\$ (1,132.12)	-3.22%	381,187	0.00%	\$ 34,027 \$	0.08927	0.00%
THERMAL	8,281,604	\$ 528,228	\$ (17,008.94)	-3.22%	8,281,604	0.10%	\$ 511,219 \$	0.06173	0.07%
METERED LIGHTING	1,346,035	\$ 120,911	\$ (3,893.33)	-3.22%	1,346,035	0.02%	\$ 117,018 \$	0.08694	0.02%
GMO Metered TOTALS	7,957,355,672	\$ 731,294,098	\$ (23,547,670)				\$ 707,746,428 \$	0.08894	98.19%
UNMETERED LIGHTING GMO TOTAL	7,957,355,672	\$ 13,464,037 \$ 744,758,135	\$ (433,541.99) \$ (23,981,212)	-3.22% - 3.22%	7,957,355,672	100.00%	\$ 13,030,495 \$ 720,776,923 \$	0.09058	1.81% 100.00%

from COS GMO Rate Design Settlement

from COS GMO Rate Design Settlement									VAF	
	Large Power	Large Gen Svc	Small Gen Svc	Residential	General TOD	Thermal	Metered Light	TOTAL	ER-2018-0146	
Secondary	1,106,813,971	1,152,420,722	1,162,627,187	3,460,775,283	381,187	8,281,604	1,346,035	6,892,645,989	1.0426	7,186,272,708
Primary	565,903,500	107,510,658	3,784,133					677,198,291	1.0268	695,347,205
Primary (Transmission)	106,216,852	-	-					106,216,852	1.0100	107,279,021
Primary (Substation)	281,294,540	-	-					281,294,540	1.0133	285,035,757
	2,060,228,863	1,259,931,380	1,166,411,320	3,460,775,283	381,187	8,281,604	1,346,035	7,957,355,672	-	8,273,934,691
	(1)	0	1	(0)	(0)	-	-	0	Total Company	1.0398 Average loss or VAF

from COS GMO Rate Design Settlement

		VAF	
	Large Power	TOTAL ER-2018-0146	
Secondary	1,106,813,971	1,106,813,971 1.0426	1,153,964,246
Primary	565,903,500	565,903,500 1.0268	581,069,714
Primary (Transmission)	106,216,852	106,216,852 1.0100	107,279,021
Primary (Substation)	281,294,540	281,294,540 1.0133	285,035,757
	2,060,228,863	2,060,228,863	2,127,348,738
	(1)	(1) Large Power	1.0326 Average loss or VAF

GMO FAC Intra-Year CAGR Limits

	Overall	Large Power
Date	3.00%	2.00%
GMO Semi-Ani	nual FAC CAGF	R Dates
09/01/19	2.2110%	1.4740%
03/01/20	3.7281%	2.4807%
09/01/20	5.2858%	3.5090%
03/01/21	6.8312%	4.5246%
09/01/21	8.4356%	5.5735%
03/01/22	10.0361%	6.6151%
09/01/22	11.6887%	7.6850%
Annual Rate C	ase CAGR Date	s
12/06/19	3.0000%	2.0000%
12/06/20	6.0900%	4.0400%
12/06/21	9.2727%	6.1208%
12/06/22	12.5509%	8.2432%

~
-

>

	Lookup		3.0	0%	2.00%			
Date	Year	Day	Daily	CAGR	Daily	CAGR		
12/07/18	1	1	0.0082%	0.01%	0.0055%	0.01%		
01/01/19	1	26	0.0082%	0.21%	0.0055%	0.14%		
02/01/19	1	57	0.0082%	0.47%	0.0055%	0.31%		
03/01/19	1	85	0.0082%	0.70%	0.0055%	0.317		
04/01/19	1	116	0.0082%	0.95%	0.0055%	0.64%		
05/01/19	1	146	0.0082%	1.20%	0.0055%	0.80%		
06/01/19	1	177	0.0082%	1.45%	0.0055%	0.97%		
07/01/19	1	207	0.0082%	1.70%	0.0055%	1.13%		
08/01/19	1	238	0.0082%	1.96%	0.0055%	1.30%		
09/01/19	1	269	0.0082%	2.21%	0.0055%	1.479		
10/01/19	1	299	0.0082%	2.46%	0.0055%	1.64%		
11/01/19	1	330	0.0082%	2.71%	0.0055%	1.819		
12/01/19	1	360	0.0082%	2.96%	0.0055%	1.979		
12/06/19	1	365	0.0082%	3.00%	0.0055%	2.009		
Check	1			3.00%		2.009		
					•			
12/07/19	2	1	0.0085%	3.01%	0.0056%	2.019		
01/01/20	2	26	0.0085%	3.22%	0.0056%	2.159		
02/01/20	2	57	0.0085%	3.48%	0.0056%	2.32		
03/01/20	2	86	0.0085%	3.73%	0.0056%	2.489		
04/01/20	2	117	0.0085%	3.99%	0.0056%	2.65		
05/01/20	2	147	0.0085%	4.24%	0.0056%	2.82		
	2			4.24%				
06/01/20		178	0.0085%		0.0056%	2.999		
07/01/20	2	208	0.0085%	4.76%	0.0056%	3.169		
08/01/20	2	239	0.0085%	5.02%	0.0056%	3.349		
09/01/20	2	270	0.0085%	5.29%	0.0056%	3.519		
10/01/20	2	300	0.0085%	5.54%	0.0056%	3.689		
11/01/20	2	331	0.0085%	5.80%	0.0056%	3.859		
12/01/20	2	361	0.0085%	6.06%	0.0056%	4.02		
12/06/20	2	366	0.0085%	6.09%	0.0056%	4.049		
Check	2			6.09%		4.049		
10/07/00			0.00070/	0.400/	0.00570/	1.050		
		1	0.0087%	6.10%	0.0057%	4.059		
12/07/20	3				0.00570/	1 1 0 0		
01/01/21	3	26	0.0087%	6.32%	0.0057%			
01/01/21 02/01/21	3 3	26 57	0.0087% 0.0087%	6.32% 6.59%	0.0057%	4.369		
01/01/21 02/01/21 03/01/21	3 3 3	26 57 85	0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83%	0.0057% 0.0057%	4.369 4.529		
01/01/21 02/01/21 03/01/21 04/01/21	3 3 3 3	26 57 85 116	0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10%	0.0057% 0.0057% 0.0057%	4.36° 4.52° 4.70°		
01/01/21 02/01/21 03/01/21	3 3 3 3 3	26 57 85 116 146	0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36%	0.0057% 0.0057% 0.0057% 0.0057%	4.36° 4.52° 4.70° 4.87°		
01/01/21 02/01/21 03/01/21 04/01/21	3 3 3 3 3 3 3	26 57 85 116	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10%	0.0057% 0.0057% 0.0057%	4.36° 4.52° 4.70° 4.87°		
01/01/21 02/01/21 03/01/21 04/01/21 05/01/21	3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207	0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89%	0.0057% 0.0057% 0.0057% 0.0057%	4.36° 4.52° 4.70° 4.87° 5.05°		
01/01/21 02/01/21 03/01/21 04/01/21 05/01/21 06/01/21 07/01/21	3 3 3 3 3 3 3	26 57 85 116 146 177 207	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	4.36 [°] 4.52 [°] 4.70 [°] 4.87 [°] 5.05 [°] 5.22 [°]		
01/01/21 02/01/21 03/01/21 04/01/21 05/01/21 06/01/21	3 3 3 3 3 3 3 3 3	26 57 85 116 146 177	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	4.369 4.529 4.709 4.879 5.059 5.229 5.409		
01/01/21 02/01/21 03/01/21 04/01/21 05/01/21 06/01/21 07/01/21 08/01/21	3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	4.36' 4.52' 4.70' 4.87' 5.05' 5.22' 5.40' 5.57'		
01/01/21 02/01/21 03/01/21 04/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21	3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	4.36° 4.52° 4.70° 4.87° 5.05° 5.22° 5.40° 5.57° 5.74°		
01/01/21 02/01/21 03/01/21 05/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 8.97%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	4.36° 4.52° 4.70° 5.05° 5.22° 5.40° 5.57° 5.74° 5.57°		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 06/01/21 07/01/21 09/01/21 10/01/21 11/01/21 12/01/21	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330 360	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 8.97% 9.23%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	4.36' 4.52' 4.70' 5.05' 5.22' 5.40' 5.57' 5.74' 5.74' 5.92' 6.09'		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 8.97% 9.23% 9.27%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	4.36' 4.52' 4.70' 5.05' 5.22' 5.40' 5.57' 5.74' 5.74' 5.92' 6.09' 6.12'		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330 360	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 8.97% 9.23%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	4.36' 4.52' 4.70' 5.05' 5.22' 5.40' 5.57' 5.74' 5.74' 5.92' 6.09' 6.12'		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330 360	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 8.97% 9.23% 9.27%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	4.36° 4.52° 4.70° 4.87° 5.05° 5.22° 5.40° 5.57° 5.74° 5.92° 6.09° 6.12°		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330 360 365	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.27%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	4.36° 4.52° 4.70° 4.87° 5.05° 5.22° 5.40° 5.57° 5.74° 5.92° 6.09° 6.12° 6.13°		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 4	26 57 85 116 146 177 207 238 269 299 330 360 365 365 1 26	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.28% 9.51%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	$\begin{array}{c} 4.36^{\circ}\\ 4.52^{\circ}\\ 4.70^{\circ}\\ 5.05^{\circ}\\ 5.22^{\circ}\\ 5.40^{\circ}\\ 5.57^{\circ}\\ 5.57^{\circ}\\ 6.09^{\circ}\\ 6.12^{\circ}\\ 6.12^{\circ}\\ 6.13^{\circ}\\ 6.27^{\circ}\end{array}$		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 4 4	26 57 85 116 146 177 207 238 269 299 330 360 365 365 1 26 57	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 8.17% 8.44% 8.70% 8.97% 9.23% 9.27% 9.27% 9.27% 9.27% 9.27%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057%	$\begin{array}{c} 4.36^{\circ}\\ 4.52^{\circ}\\ 4.70^{\circ}\\ 4.87^{\circ}\\ 5.05^{\circ}\\ 5.22^{\circ}\\ 5.40^{\circ}\\ 5.57^{\circ}\\ 5.57^{\circ}\\ 6.09^{\circ}\\ 6.12^{\circ}\\ 6.12^{\circ}\\ 6.12^{\circ}\\ 6.13^{\circ}\\ 6.27^{\circ}\\ 6.45^{\circ}\\ \end{array}$		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22 03/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 4 4 4	26 57 85 116 146 177 207 238 269 299 330 360 365 365 1 26 57 85	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.63% 7.63% 8.17% 8.44% 8.70% 8.97% 9.23% 9.27% 9.27% 9.27% 9.27% 9.27% 9.27% 9.27%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058%	$\begin{array}{c} 4.36^{\circ}\\ 4.52^{\circ}\\ 4.70^{\circ}\\ 4.87^{\circ}\\ 5.05^{\circ}\\ 5.22^{\circ}\\ 5.40^{\circ}\\ 5.57^{\circ}\\ 5.57^{\circ}\\ 6.09^{\circ}\\ 6.12^{\circ}\\ 6.12^{\circ}\\ 6.12^{\circ}\\ 6.13^{\circ}\\ 6.27^{\circ}\\ 6.45^{\circ}\\ 6.62^{\circ}\\ \end{array}$		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22 03/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 4 4 4 4	26 57 85 116 146 177 207 238 269 299 330 360 365 365 116	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 8.17% 8.44% 8.70% 8.97% 9.23% 9.27% 9.27% 9.27% 9.27% 9.27% 9.27% 10.04% 10.31%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058%	$\begin{array}{c} 4.36^{\circ}\\ 4.52^{\circ}\\ 4.70^{\circ}\\ 4.87^{\circ}\\ 5.05^{\circ}\\ 5.22^{\circ}\\ 5.40^{\circ}\\ 5.57^{\circ}\\ 5.57^{\circ}\\ 6.09^{\circ}\\ 6.12^{\circ}\\ 6.12^{\circ}\\ 6.13^{\circ}\\ 6.27^{\circ}\\ 6.45^{\circ}\\ 6.62^{\circ}\\ 6.62^{\circ}\\ 6.80^{\circ}\\ \end{array}$		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22 03/01/22 04/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 4 4 4	26 57 85 116 146 177 207 238 269 299 330 360 365 365 116 146	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 8.17% 8.44% 8.70% 8.97% 9.23% 9.27% 9.27% 9.27% 9.27% 9.27% 9.27% 10.04% 10.31% 10.58%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058%	4.36° 4.52° 4.70° 5.05° 5.22° 5.40° 5.57° 5.74° 6.09° 6.12° 6.12° 6.13° 6.13° 6.27° 6.45° 6.45° 6.62° 6.80° 6.97°		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22 03/01/22 04/01/22 05/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 4 4	26 57 85 116 146 177 207 238 269 299 330 360 365 365 116 146 146 177	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.28% 9.51% 9.78% 10.04% 10.31% 10.58% 10.86%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058%	4.36° 4.52° 4.70° 5.05° 5.22° 5.40° 5.57° 5.74° 6.09° 6.12° 6.12° 6.13° 6.27° 6.45° 6.45° 6.62° 6.80° 6.97° 7.15°		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22 03/01/22 03/01/22 05/01/22 06/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	26 57 85 116 146 177 207 238 269 299 330 360 365 365 116 146 146 177 207	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.28% 9.51% 9.78% 10.04% 10.31% 10.58% 10.86% 11.13%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058%	4.36° 4.52° 4.70° 4.87° 5.05° 5.22° 5.40° 5.57° 6.09° 6.12° 6.12° 6.13° 6.13° 6.27° 6.45° 6.62° 6.62° 6.62° 6.63° 6.63° 7.15° 7.32°		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22 03/01/22 04/01/22 05/01/22 08/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330 360 365 365 116 146 177 207 238	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.28% 9.51% 9.78% 10.04% 10.58% 10.86% 11.13% 11.41%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058%	4.36° 4.52° 4.70° 4.87° 5.05° 5.22° 5.40° 5.57° 5.74° 6.09° 6.12° 6.12° 6.13° 6.13° 6.27° 6.45° 6.62° 6.62° 6.80° 6.80° 6.97° 7.15° 7.32°		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 02/01/22 03/01/22 05/01/22 05/01/22 08/01/22 09/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330 360 365 365 116 146 177 207 238 269	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.28% 9.51% 9.78% 10.04% 10.58% 10.86% 11.13% 11.41% 11.69%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058%	4.36° 4.52° 4.70° 5.05° 5.22° 5.40° 5.57° 5.74° 6.09° 6.12° 6.12° 6.12° 6.13° 6.27° 6.45° 6.62° 6.62° 6.62° 6.80° 6.97° 7.15° 7.32°		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 03/01/22 03/01/22 05/01/22 05/01/22 08/01/22 09/01/22 10/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330 360 365 365 116 146 177 207 238 269 299	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.28% 9.51% 9.78% 10.04% 10.58% 10.86% 11.13% 11.69% 11.96%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058%	4.36° 4.52° 4.70° 4.87° 5.05° 5.22° 5.40° 5.57° 5.74° 6.09° 6.12° 6.12° 6.12° 6.12° 6.12° 6.27° 6.45° 6.62° 6.80° 6.80° 6.97° 7.15° 7.32° 7.50°		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 03/01/22 03/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 08/01/22 09/01/22 10/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330 360 365 365 116 146 177 207 238 269	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.28% 9.51% 9.78% 10.04% 10.31% 10.58% 10.86% 11.13% 11.41% 11.69% 12.24%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058%	4.369 4.529 4.709 4.879 5.059 5.229 5.409 5.579 5.929 6.129 6.129 6.129 6.129 6.129 6.129 6.129 6.129 6.129 6.129 6.279 6.459 6.629 6.629 6.809 6.979 7.159 7.329 7.509 7.689 8.049		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/01/21 12/06/21 Check 12/07/21 01/01/22 03/01/22 03/01/22 05/01/22 05/01/22 08/01/22 09/01/22 10/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330 360 365 365 116 146 177 207 238 269 299	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.28% 9.51% 9.78% 10.04% 10.58% 10.86% 11.13% 11.69% 11.96%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058%	4.369 4.529 4.709 4.879 5.059 5.229 5.409 5.579 5.929 6.129 6.129 6.129 6.129 6.129 6.129 6.129 6.129 6.129 6.129 6.279 6.459 6.629 6.629 6.809 6.979 7.159 7.329 7.509 7.689 8.049		
01/01/21 02/01/21 03/01/21 05/01/21 06/01/21 07/01/21 08/01/21 09/01/21 10/01/21 11/01/21 12/07/21 01/01/22 02/01/22 03/01/22 03/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22 05/01/22	3 3 3 3 3 3 3 3 3 3 3 3 3 3	26 57 85 116 146 177 207 238 269 299 330 360 365 365 116 146 177 207 238 269 299 330	0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0087% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090% 0.0090%	6.32% 6.59% 6.83% 7.10% 7.36% 7.63% 7.89% 8.17% 8.44% 8.70% 9.23% 9.27% 9.28% 9.51% 9.78% 10.04% 10.31% 10.58% 10.86% 11.13% 11.41% 11.69% 12.24%	0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0057% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058% 0.0058%	4.199 4.369 4.369 4.529 4.709 4.879 5.059 5.229 5.409 5.579 5.749 6.099 6.129 6.129 6.129 6.129 6.129 6.129 6.129 7.509 7.159 7.329 7.509 7.689 8.249 8.249		