P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 27 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 27

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Laclede Gas Company Name of Issuing Corporation or Municipality

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For

Refer to Sheet No. 1 Community, Town or City

	SCHEDULE OF RATES	
	(SPACE RESERVED FOR FUTURE USE)	
DATE OF ISSUE	August 31, 2005 Month Day Year Month Day Year	
SSUED BY	K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO Name of Officer Title O.D. 2005, 028.4 Address	63101

Service Commission GR-2017-0215; YG-2018-0117 P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 27

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 27

Missouri Public Service Commission

Laclede Gas Company Name of Leving Corporation or Municipality RECD OF 1999 Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

From \$.000 up to and including \$.100 per MMBtu,10%From \$.100 up to and including \$.200 per MMBtu,20%From \$.200 up to and including \$.300 per MMBtu,30%From \$.300 up to and including \$.400 per MMBtu,40%Greater Than \$.400 per MMBtu50%

(1) The FTP shall be equal to the Five Year Historical ("New York Mercantile Exchange") NYMEX Price for the winter or summer season in which fixed price supplies are purchased less the difference between the last day NYMEX settlement price for the month in which such supplies are purchased and the index at the point of purchase for such month ("Index"). The Index shall be the Inside FERC Gas Market Report first-of-the-month index or, if such index is not available, the Gas Daily monthly index. Each year a Five Year Historical NYMEX Price shall be established for each winter (November through March) and summer (April through October) procurement season based on the average last day NYMEX settlement price for each month of the applicable season for the five years immediately preceding the start of such season.

(2) Gas cost savings for purposes of this section shall be the amount by which the actual Index applicable to the delivery point and month of purchase for each Firm Fixed Price purchase exceeds the Company's actual commodity cost for such supplies; however, such savings shall not be greater than the difference between the FTP and the Company's actual commodity cost for such supplies whenever the Index applicable to the delivery point and month of purchase is greater than the FTP;

(3) Gas cost savings shall be deemed to be zero whenever the Index applicable to the delivery point and month of purchase is less than the Company's actual commodity cost for such supplies;

CANCELLED Missouri Public Nee Commission OCT 0 1 2005 99-303 31 44RS27 FILED NOV 0 5 1999 Public Service Commission MISSOURI October 4, 1999 DATE EFFECTIVE November 4, 1999 DATE OF ISSUE day year 720 Olive Street, St. Louis, MO 63101 Senior Vice President, ISSUED BY title address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>27</u> CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>27</u>

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[ame of lawing Corporation or Municipality Community, Towa or City
D.	MU. FUDLIN SCHVIDE OUNIM Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)
	 d. The Company shall debit or credit the IA Account and credit of debit the IR Account with 30% of the decrease or increase, respectively, in the fixed cost of all transmission and storage services purchased by the Company from interstate or intra-state pipelines, exclusive of the amount, if any, of such decrease or increase that is attributable to a change in the planned utilization of Company-owned storage or other peaking facilities, the cost of which is not covered by the Company's incentive plan. Purchases of such services shall be based on the maximum rates approved by the responsible regulatory authority and shall include the fixed cost of transportation whenever such is bundled with gas supply. The cost associated with any increase in storage service purchased by the Company's ability to capture the difference in gas prices between storage injection and withdrawal periods. The transportation contracts in effect during the 1998-1999 ACA period cost shall be adjusted for the following reasons, subject to a prudence review conducted by the Staff with respect to item (ii) below: i) a change in the maximum rates, charges, surcharges and fees approved by the responsible regulatory body applicable to suc service, including rates, charges, surcharges and fees which may not have been in effect in the 1998-1999 ACA period; and
	CANCELLED
	NOV 0 5 1999 9 9 - 3 0 3 By Service Commission Public Service Commission MISSOURI
L	sue September 14, 1999 DATE EFFECTIVE October 1, 1999

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 27

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 27

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	ede Gas Company Corporation or Municipality	KOP	Sheet No. 1 . Town AUG' 2 8 1996
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D. Gas Supp	oly Incentive Plan (Contin		Service Commiss
	Off-system Sale Revenue received by the Company		he actual revenues
	Cost of Gas Supply (CGS purchase of gas supply,		
	Off-system Cost of Gas related to the purchase transportation costs, f equal to the highest CG below) associated with pipeline on which the s booked as a cost to the the sum of the multipli individual transaction sold as shown on the CG	e of gas supply, exclu for a proposed OF-Sale SS from the CGS-Schedu the quantity of actua sale is made. The tot OF-Sales Accounts sh ication of the gas cos by the associated qua	sive of The OF-CGS is le (as defined I OF-Sales for the al OF-CGS to be all be equal to of each
	Off-system Cost of Tran cost of transportation supply for an OF-Sale t shall include all commo including fuel, associa include non-commodity r costs.	related to the delive to the point of delive odity related transpor ated with the OF-Sale.	ery of the gas ery . The OF-COT tation costs, OF-COT shall not
	Off-system Net Revenue OF-Revenues minus OF-CO	•	equal to
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27 P.S.C. MO. No. 5 Consolidated, Original SHEET No. Cancelling All Previous Schedules. Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 City SCHEDULE OF RATES NEN (0)SEP 2 9 1983 **MISSOURI Public Service Commission** (Reserved for future use.) CANVEELLED ост FILED 0CT - 8 (633) 83-233 Public Service Commission October 8, 1983 DATE OF ISSUE. September 29, 1983 DATE EFFECTIVE month day 7=a7 or Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY title address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28

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Laclede	Corporation or Municipality		For	Refe	r to Sheet No. 1 nunity, Town or City	• * = = = = = = = = = = = = = = = = = =
	Corporation or Municipality	10-10-00-00-00-00-00-00-00-00-00-00-00-0				_
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DATE OF ISSUE	August 31, 200		DATE EFFE		October 1, 2005	
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ISSUED BY	K.J. Neises, Name of Officer	Executive Vic		720 Oliv	e St., St. Louis, MO 63 Address	101 •
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Service Commission GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28 Missouri Public Somico Commission Mame of Lanuing Corporation or Municipality HECD OF A E 1985 Community, Town or City Community, Town or CitySCHEDULE OF RATES D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued) (viii) In no event shall the combined impact on the IA and IR accounts described in (vi)(4) and (vii)(2) exceed 3% of the Total CANCELLED Index-Based Benchmark Cost of Gas. Such benchmark shall be equal to the sum of the Index-Based Benchmark Commodity Cost of Gas for each month of the ACA year plus the annualized demand charge er 0 1 2005 benchmark defined in (iii) above. The Index-Based Benchmark KS28 Commodity Cost of Gas shall be equal to the product of total Poblic Service Commission tural gas volumes purchased by the Company for system supply MISSOURI purposes during each month, including volumes purchased on a Firm Fixed Price basis, and the WACOG defined in (iv) above. The Company shall debit or credit the IA Account and credit or d. debit the IR Account with 30% of the decrease or increase, respectively, in the fixed cost of all transmission and storage services purchased by the Company from interstate or intra-state pipelines, exclusive of the amount, if any, of such decrease or increase that is attributable to a change in the planned utilization of Company-owned storage or other peaking facilities, the cost of which is not covered by the Company's incentive plan. Purchases of such services shall be based on the maximum rates approved by the responsible regulatory authority and shall include the fixed cost of transportation whenever such is bundled with gas The cost associated with any increase in storage service supply. purchased by the Company shall be reduced by the net gas supply savings resulting from the Company's ability to capture the difference in gas prices between storage injection and withdrawal periods. The transportation contracts in effect during the 1998-1999 ACA period shall be used for determining the amount of fixed costs from which such decrease or increase shall be measured, ("Base Period Cost"), unless otherwise provided by Section D.4. below. Such Base Period Cost shall be adjusted for the following reasons, subject to a prudence review conducted by the Staff with respect to item (ii) below: a change in the maximum rates, charges, surcharges and i) fees approved by the responsible regulatory body applicable to such service, including rates, charges, surcharges and fees which may not have been in effect in the 1998-1999 ACA period; and ii) an increase in transportation or storage service required by the Company to meet changes in its load requirements. Missouri Public Some Commission DATE EFFECTIVE November 5, 1999 <u>, 19</u>99 - 505 99 DATE OF ISSUE dav THELD NOV VAAZ Senior Vice President, ses, 720 Olive Street, St. Louis, MO 63101 ISSUED BY K.J name of officer address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28 RECEIVEN

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Laclede Gas Company Name of Leaving Corporation or Municipality Name of Leaving Corporation or Municipality Community, Town or City

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D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

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NOV 0 5 1999 By 3rd RS*28 Public Service Commission MISSOURI

DATE OF ISSUE September 14, 1999

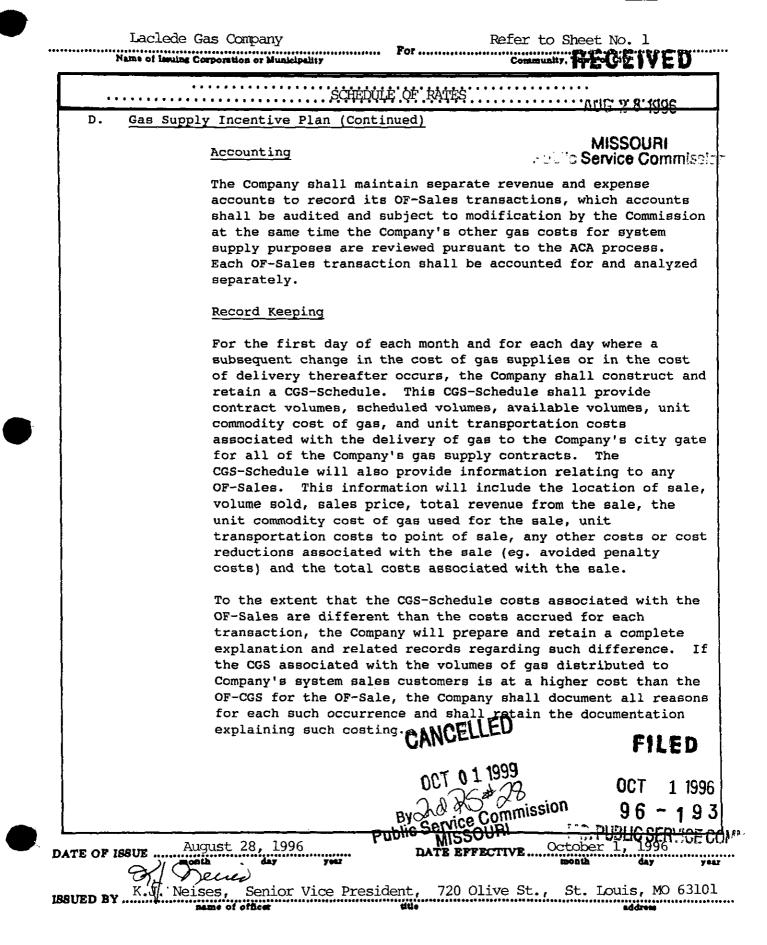
DATE EFFECTIVE October 1, 1999

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es. Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. ____28____

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28



Laclede Gas Company Name of Issuing Corporation	or Lunicipality	For Refer to	Sheet No. 1 Community, Town or City
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R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

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P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-a

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Laciede Name of Issuing	Gas Company	For	Refer to Sheet No. 1 Community, Town or City	******
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	August 31, 2005		October 1, 2005	-
ATE OF ISSUE	Month Day Year	DATE EFFE	Month Day Year	
SSUED BY		tive Vice President,	720 Olive St., St. Louis, MC	63101
CANCELLED April 19, 2018	Name of Officar	Title GR-200	Address 5-0284	

Missouri Public Service Commission GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-a

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D. <u>Gas Supply Incentive Plan</u>		JUN 13 20
classifications, based on the from item 1.b. and 1.d. shall customers consistent with th	o the IA Account shall be allocated to the a volumes sold and/or transported during th l be allocated to the Company's firm sales a ne allocation of capacity reservation charge from item 1.c. shall be allocated to the Cor	e ACA period. Debits and firm transportation es set forth in Section
balance from the previous y incentive adjustments. For twelve-month period beginn incentive adjustment balance Gas Costs Account balances revenue recovery which is a	debits and credits recorded in the IA Accor rear shall be accumulated to produce a cum purposes of computing new ACA factors f ning with the effective date of the Winter F ces shall be combined with the appropriate s. The Company shall separately record th attributable to recovery of the IA Account I reflected in the subsequent ACA computat	ulative balance of for the subsequent GA, such cumulative Deferred Purchased at portion of ACA balances. Any
gas costs, such as, an act of including tax laws, or a sigr conditions, the Company re	urs which would have a significant adverse God, a significant change in federal or sta nificant change in gas supply market or sys serves the right at any time to make a filin IP, including modification to the Base Peri	te laws or regulations, stem operating g seeking to either
	cordance with Section D.4., the GSIP shall 1, subject to the following terms and condi , 2000:	
	CANCELLED F	ILED
	OCT 0 1 2005 JU By SURS 28 A Public Service Commission M MISSOURI Public Ser	L 1 4 2000 ISSOURI

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-a

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-a

	SCHEDULE OF RATES
D.	Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)
	2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.
	3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.
	4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above.
	5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 2000.
	CANCELLED
	JUL 1 4 2000 By イヤ R S 28-~ Public Service Commission MISSOURI
OF	ISSUE October 4, 1999 DATE EFFECTIVE November 5, 1999

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. _____28-a____

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CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-a

	NU. PUDLIU SERVICE OUIVIII
D.	Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)
	4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above.
	5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 2000.
	CANCELLED
	NOV 0 5 1999 By 3rd St 28-a Public Service Commission MISSOURI
	99-303 FILED OCT 01 1999

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. _____28-a___

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-a

	SCHEDULE OF RATES Service Commission
	D. Gas Supply Incentive Plan (Continued) RECD OCT 1 6 1998
	For purposes of allocation to the Deferred Purchased Gas Cost Accounts, 50% of the foregoing net revenues shall be deemed to be gas supply related and allocable to firm sales customers only and 50% shall be deemed to be transportation capacity related and allocable to both firm sales customers and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b., unless the net revenues from OF-Sales do not include the provision of transportation service, in which case 100% of such net revenues shall be allocable to firm sales customers.
	Limitation On Sales
	The Company's OF-Sales shall be made on an as-available basis. The term of each sale shall not exceed one month.
	The Company shall make no individual OF-Sales where a negative margin results.
	2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.
	3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the
	subsequent ACA computations CANUELLE Missouri Public Missouri Public Service Commission
	OCT 01 P 28-2 98-374 By 2 Frice CommissionFILED OCT 27 1998 ATE OF ISSUE October 15, 1998 Public Service OUPH MISSOUHI MISSOUHI
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P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____

CANCELLING All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE OF RATES AUG 2 8-1996 Gas Supply Incentive Plan (Continued) D. MISSOURI in the Service Commission For purposes of allocation to the Deferred Purchased Gas Cost Accounts, 50% of the foregoing net revenues shall be deemed to CANCELLED he gas supply related and allocable to firm sales customers only and 50% shall be deemed to be transportation capacity related and allocable to both firm sales customers and firm OCT_2 7 1998 transportation customers, consistent with the allocation of 131 A Commission inless the net revenues from OF-Sales do not include the provision of transportation convict capacity reservation charges set forth in Section A.2.b., UN provision of transportation service, in which case 100% of MISSOURI Public such net revenues shall be allocable to firm sales customers. Limitation On Sales The Company's OF-Sales shall be made on an as-available basis. The term of each sale shall not exceed one month. The Company shall make no individual OF-Sales where a negative margin results. 2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only. For each ACA year, the debits and credits recorded in the IA з. Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the December revenue month, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations. OCT 1 1996 96 - 1 9 **B. PUBLIC SERVICE CO** DATE EFFECTIVE October 1, 1996 month day August 28, 1996 DATE OF ISSUE day Alun 720 Olive St., St. Louis, MO 63101 Neises, Sen Senior Vice President, 720 K.J ISSUED BY

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-b CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b

Laciege Name of Issuing	Gas Company Corporation or Municipality		Refer to She Community, To	et NO. 1 wn or City	
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SUED BY	K.J. Neises, Exec	cutive Vice President,	720 Olive St.,	St. Louis, MO 63101	5.66
CANCELLED	Name of Officer		Addre: 005-0284		
April 19, 2018 Missouri Public		un-z			

Service Commission GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b

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Name of Issuing Corporation or Municipality	1	Community, Te	own or City وهم توسير بنهای و که منهای منهای ا
	SCHEDULE OF R	ATES	
D. <u>Gas Supply Incentive Plan</u>			JUN 1 3 2000
revenues to the extent the transportation contracts exceed the Company's E	ction D.1.a., the Company hat the maximum daily qua with Mississippi River Tr MDQs on MRT during the ctions D.1.b. and D.1.d., N	antities ("MDQs") of ansmission Corporat 9998-1999 ACA pe	ion ("MRT") do not riod.
are covered by such sec c. With respect to Se		bined impact on the	IA and IR accounts shall
before the adjustment d period ending Septembe	redits to the IR Account de lescribed in this paragraph, er 30, 2001, such credits an the total of such credits, af	, exceed \$9.0 million nd related accounting	for the twelve month g entries shall be adjusted
purchased gas costs, su regulations, including t operating conditions, th any other proper party s terminate or modify the above, provided that su directly or indirectly, th pursuant to Sections D. Commission, pending t GSIP, in the event and	unforeseen event occurs w ch as, an act of God, a sign ax laws, or a significant ch he Company, Commission shall have the right at any e GSIP, including modifica- the filing shall not seek to he maximum amounts by v .5.c. and d. The operation further action by the Comm at such time as legislation uri General Assembly and	nificant change in fea nange in gas supply r Staff, the Office of t time to make a filing ations to the Base Pe terminate or modify which the Company r of the GSIP may als nission on whether to materially affecting	deral or state laws or market or system he Public Counsel and seeking to either riod Cost described in 1.d. in any manner, either may credit the IR account o be suspended by the o terminate or modify the the operation of the GSIP
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Laclede Gas Company Name of Leving Corporation or Municipality	Refer to Sheet No.
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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b

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hich would have a significant adverse ch as, an act of God, a significant r regulations, including tax laws, or a market or system operating conditions, any time to make a filing seeking to IP. nce with subparagraph D.4., the GSIP	impact on purchased gas cost change in federal or state significant change in gas so the Company reserves the ri- either terminate or modify
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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b.1 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.1

Laclede Gas Company

Name of Issuing Corporation or Municipality

Service Commission

GR-2017-0215; YG-2018-0117

For _____ Refer to Sheet No. 1

Community, Town or City

GR-2007-0208

Service Commision

		SCHEDULE	OF RATES	
D. Gas Sup	ply Incentive P	lan		
custome	rs, a Gas Supp	ng the impact of upward natura ly Incentive Plan (GSIP) shall price reductions earned by the	be established in which th	
able to a price. If	cquire supplies f the Company	hat the Company, through varies of natural gas for its on-system can acquire natural gas common ne of those price reductions, if	n customers at levels belo dity prices below the ber	ow an established benchmark
consum instrum Price"), through portion	ers, inclusive ents divided b for all volume September A of certain cost	s to the total commodity cost of the cost and price reductio y actual purchase volumes fo es purchased by the Company CA period. The Company sh reductions the Company rea s supply portfolio.	ns associated with the C r on-system customers, v for on-system resale du all retain in an Incentive	Company's use of financial ("Net Commodity Gas uring the Company's October e Revenue (IR) Account a
pu Mi	rchasing activ MBtu of natur		ice per MMBtu and the	npensation due to its Annual Benchmark Price per nine in which of the following
		TIER LEVELS		
		less than or equal to \$4.000 pe greater than \$4.000 per MMB Ceiling set forth below greater than the Incentive Sh	u and less than or equal t	-
		The Incentive Sharing Ceilin \$8.00 per MMBtu effective (\$8.48 per MMBtu effective (\$8.99 per MMBtu effective (Detober 1, 2007 Detober 1, 2008	ws:
Pri Ga	ce per MMBtu s Price per MM	he Company to be able to rea a must be below the Annual B MBtu must fall within Tier 1 within Tier 2 or Tier 3.	Benchmark Price per MM	MBtu and the Net Commodity
AC Ins	A period, the a	nmark Price per MMBtu shall l ssociated First-of-Month (FOM s Market Report shall be weigh	1) index prices as shown	below and as reported in the
DATE OF ISSUE		20, 2007 DA Day Year		ugust 20, 2007 nth Day Year August 1, 200
ISSUED BY CANCELLE April 19, 20 Missouri Put	18 Name of Offi	-		St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.1 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.1

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

*********	SCHEDULE OF RATES
D. <u>Gas Sup</u>	ply Incentive Plan, Effective October 1, 2005
Compan Compan	oses of reducing the impact of upward natural gas commodity price volatility on the y's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the y shall have the opportunity to share in price reductions earned by the Company in the on of natural gas commodities.
may be a establish benchma	P recognizes that the Company, through various purchasing techniques, including hedging, ble to acquire supplies of natural gas for its on-system customers at levels below an ed benchmark price. If the Company can acquire natural gas commodity prices below the irk, then it will have the opportunity to keep some of those price reductions, if those prices in certain pre-defined pricing tiers.
system o use of fi ("Net C during t an Incer	e GSIP applies to the total commodity cost of natural gas supplies purchased for on- consumers, inclusive of the cost and price reductions associated with the Company's nancial instruments divided by actual purchase volumes for on-system customers, ommodity Gas Price"), for all volumes purchased by the Company for on-system resale he Company's October through September ACA period. The Company shall retain in tive Revenue (IR) Account a portion of certain cost reductions the Company realizes in ion with the acquisition and management of its gas supply portfolio.
pur Pri	In order to determine if the Company is eligible for incentive compensation due to its chasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark ce per MMBtu of natural gas for the ACA period will be evaluated to determine in ich of the following tiers each respective price falls.
	TIER LEVELS
	Tier 1less than or equal to \$4,000 per MMBtuTier 2greater than \$4,000 per MMBtu and less than or equal to \$7,500 per MMBtuTier 3greater than \$7,500 per MMBtu
Cor MN	In order for the Company to be able to receive incentive compensation, Net mmodity Gas Price per MMBtu must be below the Annual Benchmark Price per (Btu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2, ther, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.
of t rep	Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month he ACA period, the associated First-of-Month (FOM) index prices as shown below and as orted in the Inside FERC's Gas Market Report shall be weighted by the following centages to develop a FOM composite price:
ATE OF ISSUE	August 31, 2005 DATE EFFECTIVE October 1, 2005 Month Day Year Month Day Year
SUED BY	K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101



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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.1 CANCELLING All Previous Schedules.

	Laclede Gas Company		Refer to Sheet No. 1
	Name of Issuing Corporation or Municipality	007.01 2005 By 151RS 28-6-	Community, Town or tany Society -
	Put	IC SCHERE WISSOUTH RATE	RECTINOV 082002
D.	Gas Supply Incentive Plan, Effe	ective November 1, 2002	Service Commissi
	Company's customers, a Gas S	upply Incentive Plan (GSIP) unity to share in price reduc	commodity price volatility on the) shall be established in which the tions earned by the Company in the
	may be able to acquire supplies established benchmark price. I	s of natural gas for its on-sys f the Company can acquire i e opportunity to keep some	urchasing techniques, including hedging, tem customers at levels below an natural gas commodity prices below the of those price reductions, if those prices
	system consumers, inclusive of use of financial instruments d ("Net Commodity Gas Price" during the Company's Octobe	of the cost and price reduct livided by actual purchase), for all volumes purchase er through September ACA count a portion of certain	tural gas supplies purchased for on- tions associated with the Company's volumes for on-system customers, ed by the Company for on-system resale a period. The Company shall retain in cost reductions the Company realizes in gas supply portfolio.
	purchasing activities, Ne Price per MMBtu of natu	et Commodity Gas Price pe	e for incentive compensation due to its er MMBtu and the Annual Benchmark d will be evaluated to determine in falls.
		TIER LEVELS	
		or equal to \$3.000 per MME an \$3.000 per MMBtu and I	
	Tier 2greater thTier 3greater th	han \$5.000 per MMBtu	ess than or equal to \$5.000 per MMBtu
	Tier 3 greater the b. In order for the Com Commodity Gas Price po MMBtu and the Net Cor	han \$5.000 per MMBtu pany to be able to receive er MMBtu must be below t nmodity Gas Price per MM	incentive compensation, Net the Annual Benchmark Price per 4Btu must fall within Tier 1 or Tier 2. must fall within Tier 2 or Tier 3.
	Tier 3 greater the b. In order for the Com Commodity Gas Price po MMBtu and the Net Cor Further, the Annual Ben The Annual Benchmark H of the ACA period, the as	han \$5.000 per MMBtu pany to be able to receive er MMBtu must be below t nmodity Gas Price per MM chmark Price per MMBtu s Price per MMBtu shall be ca ssociated First-of-Month (FC RC's Gas Market Report sha	incentive compensation, Net the Annual Benchmark Price per ABtu must fall within Tier 1 or Tier 2. must fall within Tier 2 or Tier 3. Iculated as follows: First, for each month DM) index prices as shown below and as
DATE	Tier 3 greater the b. In order for the Com Commodity Gas Price po MMBtu and the Net Cor Further, the Annual Ben The Annual Benchmark H of the ACA period, the as reported in the Inside FEB	han \$5.000 per MMBtu pany to be able to receive er MMBtu must be below to nmodity Gas Price per MM chmark Price per MMBtu shall be ca sociated First-of-Month (FC RC's Gas Market Report sha FOM composite price: 002 DATE EFFE	incentive compensation, Net the Annual Benchmark Price per ABtu must fall within Tier 1 or Tier 2. must fall within Tier 2 or Tier 3. Iculated as follows: First, for each month OM) index prices as shown below and as all be weighted by the fills out Public Service Commission A-02-356 FLED NOV 0 9 2002

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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b.2 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.2

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality		Community, Town or City	
SCHE	DULE OF RAT	ES	
D. Gas Supply Incentive Plan (Continued)			
D. Cas supply meenive I han (commundar)			
CenterPoint Energy Gas Tr	영상 영상 이 이 이 이 이 이 이 이 이 가지 않는 것을 같았다.	1982 - FR	22%
Natural Gas Pipeline Co. of			8%
Natural Gas Pipeline Co. of			5%
Panhandle Eastern Pipe Lin	ne Co. ("PEPL")		10%
CEGT-West-PEPL index Trunkline Gas Co. – Louisi	0.00		24% 6%
and the second			12%
Southern Star Gas Pipeline Mississippi River Transmis		Henry Hub less \$ 07	13%
	sion - westieg	110111y 1100 1033 \$.07	1570
Second, the Annual Benchmark	Price will then	be calculated by taking the n	nonthly
FOM composite price as calcul	ated above for ea	ch month and weighting sai	d price by
each month's associated actual	purchase volume	es for on-system customers.	
c. Incentive Compensation			
The Company will be eligible for			
falls in either Tier 1 or Tier 2, is b Annual Benchmark Price per MM			
satisfied, the Company will receiv			
between the Net Commodity Gas I			
multiplied by the Company's purc		•	
period, up to a maximum of \$3,00	그는 친구님 옷에 가지 않는 것을 만들었다. 그는 것이 많은 가슴이 많다. 나는 것을 다 있다. 나는 것을 가지 않는 것을 수 있다. 나는 것을 다 있다. 나는 것을 하는 것을 하는 것을 하는 것을 하는 것을 하는 것을 하는 것을 수 있다. 나는 것을 하는 것을 하는 것을 수 있다. 나는 것을 수 있다. 나는 것을 하는 것을 수 있다. 나는 것을 것을 수 있다. 나는 것을 것을 수 있다. 나는 것을 수 있다. 아내는 것을 수 있다. 나는 것을 수 있다. 아니 사는 것을 수 있다. 아니 것을 것 같이 않다. 아니 사는 것을 것 같이 않다. 아니 아니 것 않다. 아니 것 같이 않다. 아니 아니 아니 것 같이 않다. 아니	이야지 ~~ 가슴 옷을 가지 않는 것 같아요. 이야지 않는 것 같아요. 이야지 않는 것 같아요. 이야지 않는 것 같아요. 이야지 않는 것 같아요.	A CALL AND A
Adjustment (IA) Account shall be			ensation
amount and the IR Account will be	e credited by the	same amount.	
d. Gas costs not included in this	mechanism inclu	de nineline service costs sto	arage costs
demand charges, and any reduction			
contracts that increase transportati			
incentive compensation will be give	ven for reduction	s in actual gas prices if such	reductions
are tied to any increase in pipeline			
or charges are necessitated by sign	ificant changes i	n the Company's system op	erating
conditions.			
e. The Commission shall retain the	he ability to eval	uate and determine the prude	ence of the
Company's efforts in connection v			
supply demand and transportation	services.		
DATE OF ISSUE July 20, 2007	DATE EFFE	TIVE August 20, 2007	
Month Day Year		Month Day Year	August 1, 2007
ISSUED BY K.J. Neises, Executive V	ice President,	720 Olive St., St. Louis, MO	63101
CANCELL'EDName of Officer Title			05101
April 19, 2018		Autess	FILED
Missouri Public Service Commission		GR-2007-0	Missouri Public
CP_2017_0215: VC_2018_0117		GR-2007-0.	200 Service Commision

GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.2 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2

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Name of Issui	le Gas Company	For	Refer to Sheet	NO. 1	
	ng Corporation or Municipality		Community, Town	or City	
	S(CHEDULE OF RATE	S.	-	1
D. <u>Gas Sup</u>	ply Incentive Plan, Effective	October 1, 2005 (Con	tinued)		
	CenterPoint Energy Gas	s Transmission ("CE	GT") – East	8%	
	Natural Gas Pipeline Co			9%	
	Natural Gas Pipeline Co	o. of America - Sout	n Texas	9%	
	Panhandle Eastern Pipe	Line Co. ("PEPL")		12%	
	CEGT-West-PEPL inde	ex		18%	ĺ
	Trunkline Gas Co. – Lo	uisiana		17%	
	Southern Star Gas Pipel			6%	
	Mississippi River Trans	mission - West leg-	Henry Hub less \$.	07 21%	
	Second, the Annual Benchm FOM composite price as ca each month's associated act	lculated above for ca	ch month and weig	hting said price by	
c.	Incentive Compensation				
bet mu per wi Ad am	isfied, the Company will re- tween the Net Commodity C altiplied by the Company's p riod. Once the Company re- Il receive incentive compen- ljustment (IA) Account shal count and the IR Account wi	Bas Price and the Anr purchase volumes for aches \$5,000,000 in i sation of 1% of the ra 1 be debited by the C ill be credited by the	ual Benchmark Pr on-system sales d ncentive compensa maining differenc ompany's appropri same amount.	ice per MMBtu, wring the ACA ation, the Company e. The Incentive ate compensation	
den con inc are or	Gas costs not included in t mand charges, and any redu ntracts that increase transpo- centive compensation will be tied to any increase in pipe charges are necessitated by nditions.	ctions in natural gas rtation costs to achie e given for reduction eline service costs and	supply due to bund ve lower gas suppl s in actual gas pric s/or demand charg	lled transportation y costs. No es if such reduction es, unless such costs	s
-	The Commission shall reta ompany's efforts in connection oply demand and transportation	ion with its procurem		÷	
Co	ppry domain and multiporta	tion services.			
Co		(10n services.			
Co	August 31, 2005 Month Day Year	DATE EFFE	TIVE October	1, 2005 Jay Year	

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2 CANCELLING All Previous Schedules.

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manic or issuing	Corporation or Municipality		Community,	Town on	issou	ri Pudikc
		CHEDULE OF RAT				1 8 0 0000
	C	CHEDULE OF RAI	=9 	RE(CD NOV	0 8 2002
D. <u>Gas Supp</u> l	y Incentive Plan, Effectiv	e November 1, 2002 (0	Continued)			
				Serv	vice Co	ommissior
	Reliant Energy Gas Transi			18%		
	Reliant Energy Gas Transı			8%		ANCELLED
	Natural Gas Pipeline Co. c			9%	2	AIM GELLED
	Natural Gas Pipeline Co. o Natural Gas Pipeline Co. o			9% 4%		
	Panhandle Eastern Pipe Li			12%		DCT 0 1 2005 ARS28-1
	Trunkline Gas Co Louis				10	H252B-1
	Williams Gas Pipelines Co			6%	untic S	avice Commi
	Mississippi River Transmi			21%	. Unite O	ervice Commi MISSOURI
	Second, the Annual Bench	mark Price will then h	e calculated by			
	composite price as calcula					
	month's associated actual					
	Incentive Compensation	-	-			
0.	incentive Compensation					
The	Company will be eligible	e for incentive compe	nsation if the 1	Net Comn	nodity Ga	as Price
	in either Tier 1 or Tier 2					
Ann	ual Benchmark Price per	MMBtu is in either	lier 2 or Tier 3	. If those	e conditio	ns are
	sfied, the Company will r					
	veen the Net Commodity					
	tiplied by the Company's					
	od. Once the Company r receive incentive compe					
	ustment (IA) Account sha					
•	ount and the IR Account v			-	componise	
				-		
	Gas costs not included in					
	and charges, and any redu					
	tracts that increase transpo pensation will be given fo					
	ease in transportation cost					
	nges in the Company's sys				2 - 0-	
cnai		-			•	
	The Commission shall re					
e.	npany's efforts in connec	•	nent of gas and	•		is gas
e. Con	also done and and soon on an					
e. Con	ply demand and transport	lation services.		Mis	sour I	Public
e. Con	ply demand and transpor	lation services.		Servic		Public nmiasion
e. Con	ply demand and transpor	ation services.		Mis Servic	R-02	-356
e. Con	ply demand and transpor	ation services.		Servic FILE	R-02	Public nmission - 356 0 9 2002
e. Con	ply demand and transpor			Servic FILEI	R-02	-356
e. Con sup	ply demand and transport			Servic FILE) NOV	-356
e. Con		DATE EFFI		FILE	2002	-356
e. Con sup	November 8, 2002 Month Day Year			FILE cember 9,	2002 Year	0 9 2002.

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.3 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3

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Lacled	de Gas Company	For	Refer to Sheet No. 1	
Name of Isau	ing Corporation or Municipality		Community, Town or City	_
N 178 178		SCHEDULE OF RATE		
D. <u>Gas Su</u>	pply Incentive Plan, Effective	e October 1, 2005 (Con	tinued)	1
an pr pr Ge	y sooner than the effective oceeding. Any party shall l ogram in case of significan	a date of rates in the Co have the right to propo at impacts on the price ate law or regulation, or	o revisions to the GSIP shall be made empany's next general rate case se termination or modification of the of natural gas by such acts as acts of r significant change in gas supply	
rej un thi po pu thi F(thi be pu tal vo ind of rei	ports to the Staff and Publi der the GSIP, quantifying e measures used by the Con- sitions. The reports shall is inchased and the actual FOI e Pipeline FOM Index table OM pricing point (index) of e actual indices used may be accumulated in such a fast rehased by basin or FOM y ole above. The quarterly m lumes (both actual volume cluding baseload supply co d any other type of supply each applicable quarter. T liability report explaining,	ic Counsel detailing an the Company's share of mpany to reduce such also include monthly d M pricing index that sa e above. If any volume r pricing arrangement, be compared to the ben hion to allow a ready of price point versus the f onitoring reports shall as and contracted volume ontracts, combination s contract. These report The Company shall also in reasonable detail, w	all provide quarterly monitoring y potential price reductions achieved of any such price reductions, explaining prices, and a summary of all hedged etails regarding the actual volumes tid volumes were priced at compared to es were purchased with a different separate accounting shall occur so that chmark indices. This information shall comparison of the actual volumes ² OM pipeline percentages set out in the also include details of the monthly nes) of each type of supply contract upply contracts, swing supply contracts s will be due 30 days after the last day o provide with its annual ACA filing a thy its gas supplies and transportation ments of its firm service customers.	
based o	on the volumes sold during em sales customers consist	the ACA period. Deb	he applicable customer classifications, its shall be allocated to the Company's of commodity related charges set forth	
previou For pur with the be com Compa recover subsequ	is year, shall be accumulate poses of computing new A e effective date of the Win bined with the appropriate ny shall separately record to y of the IA Account balan- uent ACA computations.	ed to produce a cumula CA factors for the sub ter PGA, such cumulat Deferred Purchased G that portion of ACA re ces. Any remaining ba	account, including any balance from the ative balance of incentive adjustments. sequent twelve-month period beginning tive incentive adjustment balances shall as Costs Account balances. The venue recovery which is attributable to alance shall be reflected in the	
	ny by schools or their agen		elating to gas supplies sold to the 's Experimental School Aggregation	
DATE OF ISSUE	August 31, 2005 Month Day Year	DATE EFFEC	CTIVE October 1, 2005 Month Day Year	
ISSUED BY CANCELLED	K.J. Neises, Execu Name of Officer		720 Olive St., St. Louis, MO 63101	
	Name of Omcer	Title GR-2005-	0284 Address	

April 19, 2018 Missouri Public Service Commission GR-2017-0215; YG-2018-0117

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GR-2005-0284 Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3 CANCELLING All Previous Schedules.

	Gas Company Corporation or Municipality	For	Refer to She Community, Tov	et No. 1 vn o Missour i	Public
		SCHEDULE OF RATE			
f. f. conc Com any Any case in fe oper g. f repo und the f	y Incentive Plan, Effection Subject to the market on Iusion of the ACA peri- pany ordered in the Co- event no later than Sept party shall have the rig of significant impacts of deral or state law or reg- ating conditions. During the course of the rts to the Staff and Pub- er the GSIP, quantifying neasures used by the Co-	ve November 1, 2002 (Co at clause of this tariff, the od following the effectiv mpany's rate case subsect tember 30, 2005, unless of the propose termination on the price of natural ga gulation, or significant cl e GSIP, the Company sha lic Counsel detailing any g the Company's share of ompany to reduce such p	e GSIP shall rem e date of new gr quent to Case N extended by Ord n or modificatio is by such acts a hange in gas sup all provide quart potential price f any such price rices, and a sur	Service Co nain in effect un as rates for the o. GR-2002-356 ler of the Comm n of the program s acts of God, cl oply market or sy terly monitoring reductions achie reductions, expl unary of all hedg	til the but in ission. in nange stem
The in re mee 2. The on the vo	Company shall also pro asonable detail, why its t anticipated requirement debits to the IA Account lumes sold during the AC	Ill be due 30 days after the ovide with its annual AC is gas supplies and transp ints of its firm service cur t shall be allocated to the a CA period. Debits shall be e allocation of commodity	A filing a reliab ortation services stomers. applicable custom allocated to the	ility report expla s are appropriate ner classifications Company's on-s	ining, to , based ystem
previous purposes effective with the a separatel	year shall be accumulate of computing new ACA date of the Winter PGA, appropriate Deferred Pur y record that portion of A	ts recorded in the IA Accord d to produce a cumulative factors for the subsequent such cumulative incentive chased Gas Costs Account ACA revenue recovery wh g balance shall be reflected	balance of incer twelve-month p adjustment bala t balances. The ich is attributable	itive adjustments, eriod beginning v ances shall be cor Company shall to recovery of th	For vith the nbined ne IA
		any volumes and costs r ents under the Company'	s Experimental		
		CANCELLED OCT 0 1 2005 By SRS 28- Public Service Comm MISSOURI		Missouri F GR-02- FILED NOV	356
ATE OF ISSUE	November 8, 2002 Month Day Year	DATE EFFEC		nber 9, 2002 Day Year	
SSUED BY	K.J. Neises, Exer Name of Officer	cutive Vice President,	720 Olive St., S Addres	St. Louis, MO 631	01

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P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-c CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c ----

Name of Issuing	Gas Company For Refer to Sheet No. 1 Corporation or Municipality Community, Town or City
	SCHEDULE OF RATES
E Filing Rea	wirements & Applicability
 The C filing sha become a Commise Unrecove customer over-or u filing. Se dividing estimated factors an With ten busin with the 	uirements & Applicability Company shall be allowed to make up to four PGA filings each year. One such II be effective in November of each year. No more than one PGA filing shall effective in any two consecutive calendar months unless specifically ordered by the tion. At any PGA filing except the November filing, the Company may implement ered Actual Cost Adjustment ("UACA") factors for sales customers other than those s served under the LVTSS and VF rate schedules in order to recover or refund any nder-recoveries of gas costs that have accumulated since the Company's last ACA parate UACA factors shall be computed for each of the sales classifications by the over- or under-recovery for each such classification by the corresponding I sales volume for the period of time between the effective date of the UACA ad the next PGA filing, provided that such factors shall not exceed \$.05 per therm. the exception of the CPGA factor applicable to LVTSS and VF customers, at least ess days before applying any Purchased Gas Adjustment(s) the Company shall file Commission an Adjustment Statement showing: The computation of the revised CPGA, ACA and UACA factors.

Missouri Public Service Commission GR-2017-0215; YG-2018-0117

CANCELLED^{***}

April 19, 2018

Name of Officer

Title

GR-2005-0284 Address

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c

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Laclede Gas Company Name of Issuing Corporation or Municipality		fer to Sheet No. 1 ommunity, Town or City Missouri Pub.
	SCHEDULE OF RATES	REC'D FEB 1 9 200
E. Filing Requirements & Appli	icability	Service Commissi
	e four PGA filings each year to be eff shall be made in the last half of the m ffective.	fective in January, March, June and
 in the CPGA must amount to the November filing the Correst factors for sales customers of schedules in order to recover UACA factors shall be compleach such classification by the effective date of the UAC not exceed \$.05 per therm. Sprovided, however, that for it factors based on the latest est November PGA filing, include factors for sales customers of 3. With the exception of the the exception exception of the exception of the exception ex	n the CPGA must amount to at least \$ o at least \$0.005 per therm. At the time inpany may implement Unrecovered A ther than those customers served und r or refund the estimated DCCB at the buted for each of the sales classification the corresponding estimated sales volue CA factors and the next June PGA fill Such factors shall remain in effect unt ts March PGA the Company shall mot timate of the DCCB. Any DCCB am ding interest, shall be included in the ther than LVTSS and VF to be effect e CPGA factor applicable to LVTSS and g any Purchased Gas Adjustment(s) a Statement showing:	e of any Winter PGA Filing except Actual Cost Adjustment ("UACA") er the LVTSS and VF rate e time of such filing. Separate ons by dividing such DCCB for ume for the period of time between ing, provided that such factors shall til the next June PGA filing; odify or terminate such UACA sount existing at the time of the next determination of the new ACA ive in such PGA filing.
a. The computation of	f the revised CPGA, refund, ACA and	I UACA factors:
	CANCELLED OCT 0 1 2005	
i ř	OCT 0 1 2005 ALARS 28-C Public Service Commission MISSOURI	Missouri Public
	Mr	FILED MAR 2 2 2002 0 2 - 3 8 7
<u> </u>	<u></u>	Service Commission
DATE OF ISSUE February 19, 2 Month Day Y	2002 DATE EFFECTIVE	March 22, 2002 Month Day Year
SSUED BY K.J. Neises, Name of Officer	Executive Vice President, 720	O Olive St., St. Louis, MO 63101 Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c ... CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c

•		Gas Company		• •	Refer to Sheet	
	me of issuing Ci		SCHEDULE			Missouri Pub
					F	RECDFEB0120
E .	Filing Req	uirements & Applica	<u>bility</u>		Sei	rvice Commis
	1. The C	Company shall make	two schedule	d PGA filings	each year: a V	Winter PGA and a
		PGA. The Winter PG PGA shall be filed bet				November 4 and the
J8-C ission	Company there is: (a ("DCCB") Company' projected projected under reco the estima estimated ensuing m Company customers order to re UFA facto for each s time betw provided effect unt next Wint ACA fact	dition, between the e may make an Unsche a) a projected under re b, as defined in Section 's average annual cost over recovery equal to under or over recover overy amount in the D ated DCCB-related over costs at the time of the nonthly period absent may implement Unset s other than those cust ecover or refund the D ors shall be computed such classification by ween the effective dates that such factors shall til the next Summer Pet ter PGA filing, includ tors for sales customes h the exception of the	eduled PGA f ecovery in the n C.6., equal t of gas for the o or greater t ty shall be de DCCB at the to er or under r he Unschedul the filing. A cheduled PGA tomers served DCCB estimat for each of the the correspon- e of the UFA I not exceed S GA filing. A ling interest, rs other than	iling provided to or greater to to or greater to the three most r han ten percent termined by a time the Unscl ecovery amound ed PGA filing t the time of the A Filing Adjust the sales classified the sales classified the	I that at the tim Deferred Carry than fifteen pe- ecent ACA pe- nt of such aver dding: (1) the heduled PGA i nt which, base would otherw he Unscheduled stment ("UFA" /TSS and VF i the time of su ifications by d d sales volume a sales volume such factors ount existing a led in the dete	ne of such filing, ying Cost Balance ercent of the eriods or (b) a rage gas cost. The actual net over or filing is made to (2) ed on the Company's wise occur in the ed PGA Filing the a") factors for sales rate schedules in uch filing. Separate lividing such DCCB ne for the period of er PGA filing, rs shall remain in at the time of the ermination of the new tive in such PGA
AND 2.2002 3 rd/77 Service Comm	Rast ten b	h the exception of the business days before a with the Commission	applying any	Purchased Ga	s Adjustment	
Service Service	a.		-			Missouri Publ
-ublic Video					· F	FILED MAR 04 20
					Sei	rvice Commis
DATE C	F ISSUE	January 31, 2002	2	DATE EFFECTI	VE March Month	h 4, 2002 Day Year
ISSUED) BY 	······	ecutive Vice	President,	720 Olive St. Address	., St. Louis, MO 63
		Name of Officer	Title		7001655	

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-c

Refer to Sheet Laclede Gas Company ***************** ****** Community, THE GETVED For Name of Issuing Corporation or Municipality SCHEDULE OF RATES Filing Requirements & Applicability Ε. MISSOURI Public Service Commission The Company shall make two scheduled PGA filings 1. PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 and the Summer PGA shall be filed between March 15 and April 4. In addition, between the effective dates of the Winter and Summer PGA 2. filings the Company may make an Unscheduled PGA filing provided that at the time of such filing, there is: (a) a projected under recovery in the Company's Deferred Carrying Cost Balance ("DCCB"), as defined in Section C.6., equal to or greater than fifteen percent of the Company's average annual cost of gas for the three most recent ACA periods or (b) a projected over recovery equal to or greater than ten percent of such average gas cost. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled PGA filing is made to (2) the estimated DCCB-related over or under recovery amount which, based on the Company's estimated costs at the time of the Unscheduled PGA filing, would otherwise occur in the ensuing monthly period absent the filing. At the time of the Unscheduled PGA Filing the Company may implement Unscheduled PGA Filing Adjustment ("UFA") factors for sales customers other than those customers served under the LVTSS rate schedule in order to recover or refund the DCCB estimated balance at the time of such filing. Separate UFA factors shall be computed for each of the sales classifications by dividing such DCCB for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UFA factors and the next Summer PGA filing, provided that such factors shall not exceed \$.05 per therm. Such factors shall remain in effect until the next Summer PGA filing. Any DCCB amount existing at the time of the next Winter PGA filing, including interest, shall be included in the determination of the new ACA factors for non-LVTSS sales customers to be effective in such PGA filing. 3. With the exception of the CPGA factor applicable to LVTSS customers, at least ten business days before applying any Purchased Gas Adjustment(s), the Company (AACELICE) th the Commission an Adjustment Statement showing: The computation diAched dev2002d CPGA, refund, ACA and UFA a. factors: OCT 15 199 ublic S MISSO Commission 1997 October 15, 1997 DATE OF ISSUE DATE EFFECTIVE month da v Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY eddress

P.S.C. MO. No. 5 Consolidated, Original Sheet No. _____28-c____

CANCELLING All Previous Schedules.

Refer to Sheet No. 1 Laclede Gas Company Name of Lauring Corporation or Municipality SCHEDULE OF RATES ····· AUG. 2.8 Filing Requirements Е. MISSOURI Service Commission At least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing: The computation of the revised CPGA, refund and ACA factor; 1. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of 2. the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. The Company shall also file with the Commission, as soon as з. available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement. CANCELLED OCT 1 5 1997 PL - in Service PUICSCUT FILED OCT 1 1996 96 - 193+ C. PUBLIC SERVICE CON" August 28, 1996 DATE EFFECTIVE October 1, 1996 DATE OF ISSUE 7067 720 Olive St., St. Louis, MO 63101 Senior Vice President, ISSUED BY title

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c.1 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c.1

Laclede Gas Company	For	Refer to Sheet No. 1				
Name of laauling Corporation or Municipality		Community, Town or City				
SCHEDULE OF RATES						

E. Filing Requirements & Applicability (Continued)

b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, ACA, and UACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. At the time of the Company's filing, the Company shall also submit to the Commission Staff and the Office of the Public Counsel, detailed workpapers supporting its filing in electronic format. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

3. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, and UACA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof. For any customer billed under the Company's RG, C1, C2 or C3 rate schedules, during a winter billing month, the proration of PGA factors shall be based on the applicable blocked PGA factors for the time during which such PGA factors were in effect and, during a summer billing month, the proration of PGA factors shall be based on the applicable unblocked PGA factors for the time during which such PGA factors were in effect.

DATE OF ISSUE	August 31, 2	005		CTIVE		r 1, 2005		
	Month Day	Year			Month	Day	Year	
ISSUED BY	K.J. Neises,	Executive Vice	e President,	720 Oliv	/e St.,	St. Lø	uis, MÖ 6310	
CANCELLED April 19, 2018 Missouri Public	Name of Officer	Title	GR-200		Addree	55	1997 42 1 44 MI 48 II 1 1 59 1 99 1 47 97 48 1	HO PSC
Service Commissio	n							

GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c.1 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c.1

Name or issuing t	Corporation or Municipality		Community, Town Witssouri Public
		SCHEDULE OF RATE	RECTINOV 082002
E. Filing Rea	quirements & Ap	plicability (Continued)	Service Commiss
which expre Adjus	the Purchased Gassed to the nearest to the nearest to the nearest to the nearest term of CF	as Adjustment(s) is to be ap t .001¢ to be used in compu	rth the rate classes of the Company to plied, the net amount per therm, ting the Total Purchased Gas CA) applicable to customers' bills such adjustment.
any o Comp inforr	rders or other performed bany by its supplies nation will be des lissouri Public Ser	tinent information applicable ers. Any supporting materia signated "Highly Confidentia	ssion, as soon as available, copies of e to the wholesale rate(s) charged the l disclosing market-specific al" and will only be made available to party that executes a non-disclosure
or decrea basis beg date prov that any s hereof. F during a blocked F summer b	se in the CPGA, A inning with the ef- ided by paragraph such proposed inc for any customer winter billing mon PGA factors for the pilling month the	ACA, refund and UACA fac ffective date of the revised T in A.5., and shall be fully effective rease or decrease in charges billed under the Company's nth the proration of PGA fac he time during which such P proration of PGA factors sh	gas service resulting from an increase etors shall be effective on a pro-rata Cariff Sheet No. 29, or the effective ective one month thereafter, provided satisfies the terms of Section E RG, C1, C2 or C3 rate schedules, etors shall be based on the applicable GA factors were in effect and during a all be based on the applicable n PGA factors were in effect.
		CANCELLED OCT 0 1 2005	
		OCT 0 1 2005 By Briles 28 Public Service Commis MISSOURI	C.\ Service Commission GL-02-356 FILED NON 09 200
ATE OF ISSUE	November 8, 20	002 DATE EFFE	December 9, 2002
ATE OF ISSUE	Month Day Y	***************************************	Month Day Year

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c.1 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-c.1

Lacled	J	For	Refer to Sheet No		
Name of Issui	ing Corporation or Municipality		Community, Town or C	^{ity} Missouri	р,
	S	CHEDULE OF RATE	S	Drow	
·······				<u> </u>	9
E. <u>Filing F</u>	Requirements & Applicabi	lity (Continued)		RECD FEB 1 Service Comr	nie
exp Adj	A revised PGA Tariff Shich the Purchased Gas Adjusted to the nearest .001¢ justment (sum of CPGA, A ler each rate schedule, and	ustment(s) is to be app to be used in comput ACA, refund and UAC	plied, the net amount ing the Total Purcha (A) applicable to cus	per therm, sed Gas	
Cor info the	The Company shall also orders or other pertinent in mpany by its suppliers. An ormation will be designated Missouri Public Service Co ement.	nformation applicable 1y supporting materia 1 "Highly Confidentia	to the wholesale rat l disclosing market-s l" and will only be n	e(s) charged the pecific nade available to	
4. The	resulting increases or deci	reases in charges for g	gas service resulting	from an increase	
or decre basis be date pro	ease in the CPGA, ACA, re eginning with the effective ovided by paragraph A.5., a y such proposed increase or	efund and UACA fact date of the revised T and shall be fully effe	ariff Sheet No. 29, or ctive one month ther	e on a pro-rata the effective eafter, provided	
or decre basis be date pro that any	ease in the CPGA, ACA, re eginning with the effective ovided by paragraph A.5., a y such proposed increase or	efund and UACA fact date of the revised Ta and shall be fully effe r decrease in charges	ariff Sheet No. 29, or ctive one month ther	e on a pro-rata the effective eafter, provided	
or decre basis be date pro that any	ease in the CPGA, ACA, re eginning with the effective ovided by paragraph A.5., a y such proposed increase or	efund and UACA fact date of the revised Ta and shall be fully effe r decrease in charges	ariff Sheet No. 29, or ctive one month ther satisfies the terms of	e on a pro-rata the effective eafter, provided	
or decre basis be date pro that any	ease in the CPGA, ACA, re eginning with the effective ovided by paragraph A.5., a y such proposed increase or	efund and UACA fact date of the revised Ta and shall be fully effe r decrease in charges	ariff Sheet No. 29, or ctive one month ther satisfies the terms of	e on a pro-rata the effective eafter, provided	
or decre basis be date pro that any	ease in the CPGA, ACA, re eginning with the effective ovided by paragraph A.5., a y such proposed increase or	efund and UACA fact date of the revised Ta and shall be fully effe r decrease in charges	ariff Sheet No. 29, or ctive one month ther satisfies the terms of C. Assian Mice FILED	on a pro-rata the effective eafter, provided Section E Section E WAR 2 2 2002	
or decre basis be date pro that any	ease in the CPGA, ACA, re eginning with the effective ovided by paragraph A.5., a y such proposed increase or	efund and UACA fact date of the revised Ta and shall be fully effe r decrease in charges	ariff Sheet No. 29, or ctive one month ther satisfies the terms of C. Assian Mice FILED	on a pro-rata the effective reafter, provided Section E	
or decre basis be date pro that any hereof.	ease in the CPGA, ACA, re eginning with the effective ovided by paragraph A.5., a y such proposed increase of February 19, 2002	efund and UACA fact date of the revised Ta and shall be fully effe r decrease in charges	ariff Sheet No. 29, or ctive one month ther satisfies the terms of Miss FILED 0 Service	e on a pro-rata the effective eafter, provided Section E Section E WAR 2.2 2002 2 - 3 8 7 Commission	
or decre basis be date pro that any	ease in the CPGA, ACA, re eginning with the effective ovided by paragraph A.5., a y such proposed increase of February 19, 2002 Month Day Year	efund and UACA fact date of the revised Ta and shall be fully effer r decrease in charges CANCELLED DEC 0 0 2002 DEC 0 0 2002 DEC 0 0 2002 DEC 0 0 2007 DEC 0 0 2007 DEC 0 0 2007	ariff Sheet No. 29, or ctive one month ther satisfies the terms of Miss FILED Service	e on a pro-rata the effective eafter, provided Section E Souri Public WAR 2 2 2002 2 - 3 8 7 Commission	

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-c.1

CANCELLING All Previous Schedules.

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Ε.	Filing Requirements & Applicability (Continued) b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, ACA and UFA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be
E.	 b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, ACA and UFA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be
	<pre>of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, ACA and UFA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.</pre> c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be
	available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be
	made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.
	4. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, refund and UFA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof.
	CANCELLED
	MAR 2 2 2002 By 1 ST PS 28-C.1 Public Service Commission FILED MISSOURI FILED
	OCT 15 1997 97-401 MISSOURI Public Service Commission
DATE OF I	ISSUE July 23, 1997 Month day year X. Densid K. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-d CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d

***************************************	e Gas Company g Corporation or Municipality		Refer to Sheet No. 1 Community, Town or City	
		SCHEDULE OF R	ATES	
	ITH THE NEW CPGA FAC LOWING STANDARD VO	CTORS THAT BECOME EFFE		
		THERMS		
FIRM SALES SEASONAL & I	NTERRUPTIBLE SALES	725,225,235 6,360,831		
TOTAL SALES		731,586,066		
FIRM TRANSPO BASIC TRANSP AUTHORIZED O TOTAL THROU	PORTATION	54,419,487 130,111,080 639,548 916,756,181		
TOTAL PURCH		750,967,135		
			r	
DATE OF ISSUE	October 8, 200 Month Day	08 DATE EF Year	FECTIVE November 8, 2008 Month Day Year	
ISSUED BY	K. J. Neises	Executive Vice Preside	ent, 720 Olive St., St. Louis, MC	63101

Name of Officer Title

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Address

CANCELLED April 19, 2018 Missouri Public Service Commission GR-2017-0215; YG-2018-0117 FILED Missouri Public Service Commision GR-2007-0208 P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-d

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Service Commission

	Gas Company For	Refer to Sheet No. 1 Community, Town or City
	SCHEDULE OF RATE	S Sandoa Communi
		RECTIDEC 22 19
F. <u>CURREN</u>	T PURCHASED GAS ADJUSTMENTS	
THE FOLLOWIN OF PARAGRAPI	G STANDARD VOLUMES, BASIC RATES AND GAS (COSTS SHALL BE USED FOR PURPOSES
		THERMS
FIRM SALES		842,766,046
SEASONAL & IN	TERRUPTIBLE SALES	<u> </u>
TOTAL SALES		851,443,420
FIRM TRANSPO		74,664,795
BASIC TRANSP	ORTATION	114,330,711
AUTHORIZED C	VERRUN	1,172,942
TOTAL THROUG	GHPUT	<u>1,041,611,868</u>
TOTAL PURCH	, ASES	873,820,923
		Service Commission 99-315
		FILED DEC 27 1999
DATE OF ISSUE	December 21, 1999 DATE EFFEC	Udbudby ZE, ZEVOV STRA
ISSUED BY	R.L. Sherwin, Assistant Vice President,	Month Day Year DEC 2 7 1999 720 Olive St., St. Louis, MO 63

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-d

CANCELLING All Previous Schedules.

F. STANDARD VOLUMES, BASIC RATES AND GAS COSTS. THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND FOR PURPOSES OF PARAGRAPH A. HEREOF: FIRM SALES SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT TOTAL PURCHASES		AUG 2 8 199 MISSOURI C Service Con THERMS 842,766,046 8,677,374 851,443,420 74,664,795 114,330,711 1,172,942 1,041,611,868
THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND FOR PURPOSES OF PARAGRAPH A. HEREOF: FIRM SALES SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT	D GAS COSTS SHALL BE USED	Service Con THERMS 842,766,046 8,677,374 851,443,420 74,664,795 114,330,711 1,172,942 1,041,611,868
SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT		842,766,046 8,677,374 851,443,420 74,664,795 114,330,711 1,172,942 1,041,611,868
SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT		8,677,374 851,443,420 74,664,795 114,330,711 1,172,942 1,041,611,868
FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT		74,664,795 114,330,711 1,172,942 1,041,611,868
BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT		114,330,711 1,172,942 1,041,611,868
TOTAL PURCHASES		
		873,820,923
FIRM SALES SEASONAL & INTERRUPTIBLE SALES	CANCELLED	\$0.28489 \$0.23570
Ρι	DEC 27 1999 By State Commission Ublic Service Commission MISSOURI	FILED
		OCT 1 1996 96 - 19 PUBLIC SERVICE C
E OF IBSUE August 28, 1996		er 1, 1996

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-e CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-e

Laclede Gas Company

Refer to Sheet No. 1

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Name of Isaulog Corporation or Municipality	For	Refer to Sheet No. 1 Community, Town or City	
Name of Isauing Corporation or Municipality		Community, Town or City	
	IEDULE OF RATE		
(SDACE DEST		אין אסדור (און אסדור)	
(SFACE RESE	RVED FOR FU	IORE 03E)	
DATE OF ISSUE August 31, 2005	DATE EFFEC	TIVE October 1, 2005	
Month Day Year		Month Day Year	

ISSUED BY K.J., Neises, 720 Olive St., St. Louis, MO 63101 Executive Vice President, CANCELLED **** Name of Officer Title Address April 19, 2018 GR-2005-0284 Missouri Public Service Commission GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 `onsolidated, Fourth Revised `` eet No. 28-e CANCELLING P.S.C. M_. No. 5 Consolidated, Third Re..sed Sheet No. 28-e

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 Experimental Price Stabilization Fund <u>Overview</u> – For purposes of reducin Company's customers, the Company sha procurement of certain natural gas finand to the incentive features described below 1, 2000 Unanimous Stipulation and Agro The Experimental Price Stabilization Pro Case No. GO-2000-394, and subject to t protection incentive features in year two Description of the Incentive Price Stabili Company on June 25, 1999 in Case No. "Highly Confidential" and is only availal any proper party that executes a non-disc certain terms have not been disclosed he to the Order, and notwithstanding any of PSF and Program Description shall be m in paragraph 2. B.ii. of the Program Desc Price Protection Incentive shall be reduc Incentive Price Stabilization Program (" Amount ("MRA") that the Company is a shall be increased from \$4 million to \$8 \$8 million amount shall be recovered the described below, provided that during the protection function of the function of the certain terms shall be recovered the described below, provided that during the certain terms have not described below. 	Il maintain cial instrun v. Except a cogram ("O he Compan , the param ization Pro GO-98-48 ble to the N closure stat erein but ar ther tariff o nodified in cription for ced from 90 Program") authorized	act of na n a Price nents, w as modif d the Fet Order") a ny's noti neters of ogram (" 4, which Missouri tement. re availat or progra two resp or when t 0 days to 0 only. S	e Stabi which p ified by ebruary approv- tice of of the P "Progra- ch desc ri Publi Acco able in ram pro- spects. the Co co 60 di Second	gas price pilization procure by the te by 13, 20 by d by to f opting PSF are cription polic Serv ordingly n such d rovision s. First, company days for	ce volatilit n Fund ("H ement shal erms of the 001 Order the Comm out of the encluded scription") has been vice Comm y, the defin lescription to the con the period y may opt the third	PSF") for the ll be subject e September Modifying hission in e price in the) filed by the designated mission or to nitions of h. Pursuant ntrary, the d specified out of the year of the
 Experimental Price Stabilization Fund <u>Overview</u> – For purposes of reducin Company's customers, the Company sha procurement of certain natural gas finand to the incentive features described below 2000 Unanimous Stipulation and Agree The Experimental Price Stabilization Pro Case No. GO-2000-394, and subject to t protection incentive features in year two Description of the Incentive Price Stabili Company on June 25, 1999 in Case No. "Highly Confidential" and is only availal any proper party that executes a non-disc certain terms have not been disclosed he to the Order, and notwithstanding any of PSF and Program Description shall be m in paragraph 2. B.ii. of the Program Desc Price Protection Incentive shall be reduc Incentive Price Stabilization Program (" Amount ("MRA") that the Company is a shall be increased from \$4 million to \$8 \$8 million amount shall be recovered the described below, provided that during the 	ng the impa II maintain cial instrun v. Except a cogram ("O he Compan , the param ization Pro GO-98-48 ble to the N closure stat erein but ar ther tariff o nodified in cription for ced from 90 Program") authorized	act of na n a Price nents, w as modif d the Fet Order") a ny's noti neters of ogram (" 4, which Missouri tement. re availat or progra two resp or when t 0 days to 0 only. S	e Stabi which p ified by ebruary approv- tice of of the P "Progra- ch desc ri Publi Acco able in ram pro- spects. the Co co 60 di Second	gas price pilization procure by the te by 13, 20 oved by to f opting PSF are cription polic Serv ordingly n such d rovision s. First, company days for	ce volatilit n Fund ("F ement shal erms of the 001 Order the Comm out of the e included scription") n has been vice Comm y, the defin lescription n to the com the period y may opt the third	PSF") for the ll be subject e September Modifying hission in e price in the) filed by the designated mission or to nitions of h. Pursuant ntrary, the d specified out of the year of the
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 through to its customers, and relinquish which were realized from the Company' the second year of the Program and which allowed to retain under the Program. 2. Accounting for Expenses and Revel expenses associated with the Company's with all gains realized from such instrum Protection Incentive and the Overall Cost 	rough an ir ne period o any claim 's purchase ch the Com <u>nues</u> – The s procurem	or the thin ncrease i of such re- on, \$4 m e and sal- npany cla e PSF sh nent of fi	ird yea in the recover millior le of fi laims i hall be	e Price S ery the C on of tha financia it would e debite	e Program Stabilizatio Company s at portion of al instrume ld otherwis ed with all ruments an	instruments on Oharge shall flow of the gains ents during se be costs and nd credited

DATE OF ISSUE	March 26, 2		E EFFECTIVE	April 26,		
ISSUED BY	Month Day R.L. Sherwin,	Year Assistant Vice Pres	sident, 720	Olive AST.	6. 2001 , MO 6	3101
1434	Name of Officer	Title		Address		

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-e CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-e

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		SCHEDULE OF F			CCT 05 20
G. <u>Experim</u> e	ental Price Stabil	lization Fund		Publ	MISSOURI c Service Com
Company the procu- subject to Septemb Case No protectio Descript 1999 in 0 and is on executes	y's customers, the arement of certain o the incentive fe er 1, 2000 Unani . GO-2000-394, a on incentive featu ion of the Incenti Case No. GO-98- ily available to the a non-disclosure	boses of reducing the imple Company shall maintain n natural gas financial in eatures described below. imous Stipulation and Ag and subject to the Complete res in year two, the para ive Price Stabilization Pr -484, which description the Missouri Public Servi- te statement. Accordingly t are available in such de	in a Price Stab istruments, wh Except as mo greement appr any's notice of meters of the I cogram filed by has been desig ce Commissio y, the definitio	gas price volatil ilization Fund (' ich procurement odified by the ter oved by the Con copting out of th PSF are included y the Company of mated "Highly Con n or to any prop	ity on the 'PSF") for for t shall be ms of the nmission in e price l in the on June 25, Confidential" er party that
expenses with all	s associated with gains realized	enses and Revenues – T a the Company's procure from such instruments the Overall Cost Reduct	ment of finan s, subject to	cial instruments the provisions	and credited
Stabiliza A.2.c. of charge ("MRA" natural through	ation Charge in t f this clause, as a shall be designe be designe clause of the stablished by gas financial ins such charge. Co	bany's 1999 Winter PGA the Commodity-Related such charge applies to a ed to recover from cus the Commission in Case struments. The PSF shi onsistent with Section G. ed effective with the Con	unit gas comp ill rate schedu stomers the M e No. GO-98-4 all be credited 7 and subject	ponent set forth les other than L Maximum Recov 184 for purposes 1 with all reven to the provisions	in paragraph VTSS. Such very Amount of procuring ues collected therein, such
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	by Public	Htheres 28-E Service Commussion MISSOURI		MISS(Public Service)URI Commission
TE OF ISSUE	October 5, Month, Day	2000 DATE	EFFECTIVE	Month Day Ye	

La	iclede Gas Company	Refer to Sheet No. 1
1	Name of Lawing Corporation or Municipality	Community, Town or City
••	SCHEDULE OF RATE	SSanios Commiss
G.	Experimental Price Stabilization Fund	RECD JUN 2 5 199
	1. Overview - For purposes of reducing to volatility on the Company's customers, the Stabilization Fund ("PSF") for the procur financial instruments, which procurement features described below. The parameters Description of the Incentive Price Stabil Company on June 25, 1999 in Case No. GO-9 been designated "Highly Confidential" and Missouri Public Service Commission or to non-disclosure statement. Accordingly, to have not been disclosed herein but are av	the Company shall maintain a Price rement of certain natural gas shall be subject to the incention of the PSF are included in the Lization Program filed by the 98-484, which description has d is only available to the any proper party that executes the definitions of certain terms
	2. Accounting for Expenses and Revenues all costs and expenses associated with th financial instruments and credited with a instruments, subject to the provisions of and the Overall Cost Reduction Incentive	ne Company's procurement of all gains realized from such E the Price Protection Incentive
	Effective with the Company's 1999 Winter include a Price Stabilization Charge in t component set forth in paragraph A.2.c. of applies to all rate schedules other than designed to recover from customers the Ma established by the Commission in Case No. procuring natural gas financial instrumer with all revenues collected through such Section G.7 and subject to the provisions terminated effective with the Company's 2	the Commodity-Related unit gas of this clause, as such charge LVTSS. Such charge shall be aximum Recovery Amount ("MRA") . GO-98-484 for purposes of hts. The PSF shall be credited charge. Consistent with s therein, such charge shall be
	CANCELLED	
	OCT 122000 BY 312 RS 28-e Thlic Service Commission MISSOURT	Missouri Public 9 8 - 4 8 4 FILED JUL 2 3 1999

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-e

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-e

LACLEDE GAS COMPANY Refer to Sheet No. 1 RECEIVED Por Name of Issuing Corporation of Municipality

SCHEDULE OF RATES

Experimental Price Stabilization Fund G.

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For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 and 1998/1999 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Charge in the Commodity-Related unit gas cost component set forth in paragraph A.2.c., as such charge applies to all sales rate schedules other than LVTSS.

Beginning July 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Price Stabilization Fund and Charge shall be terminated effective with the Company's 1999 Summer PGA rates. Any debit or credit balance in the fund, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing.

CANCELLED

JUL 2 3 1999

By 2 RS #28-2 Public Service Commission MISSOURI

DATE OF ISSUE .

ISSUED BY

K..



MAY 2 9 1998 Public Service Commission

DATE EFFECTIVE May 29, 1998 1998 April Senior Vice President, 720 Olive St., St. Louis, MO 63101

MO. PUBLIC SERVICE COMM.

CANCELLING All Previous Schedules

JUL 2 3 1997	Śchedule of rates
MISSOURI Public Service Comm	G. Experimental Price Stabilization Fund
7/1998 heating season, the ice Stabilization Fund for financial instruments in n designated "Highly he Missouri Public Service	For purposes of reducing the impact on the Company's customers during the 199 Company shall maintain an Experimental Pr purposes of procuring certain natural gas accordance with parameters which have bee Confidential" and are only available to t Commission or to any party that executes
a Price Stabilization Charg mponent set forth in paragra	The Company shall recover all costs such procurement through the inclusion of in the Commodity-Related unit gas cost co A.2.c., as such charge applies to all sal LVTSS.
nstruments shall be charged the Price Stabilization Cha shall be credited to the costs shall be applied to an nterest equal to the prime b reet Journal on the first da	Beginning July 1, 1997, all costs an attributable to the procurement of such is the fund. All revenues collected through and any financial gains derived therefrom fund. At the end of each month carrying balance in the fund at a simple rate of is lending rate (as published in <u>The Wall St</u> of such month) minus one percentage point
effective July 31, 1998. An uding interest, shall be LVTSS sales customers throug	Unless otherwise requested by the Commission, the fund shall be terminated debit or credit balance in the fund, inc. charged or returned to the Company's non- the ACA factor established in the next W
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(P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-f CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-f

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Laclede Gas Company Name of Itsuing Corporation or Municipality

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For _____

Refer to Sheet No. 1 Community, Town or City

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ATE OF ISSUE	August 31, 2005 Month Day Year DATE EFFECTIVE October 1, 2005 Month Day Year

Service Commission GR-2017-0215; YG-2018-0117

	CELLING All Previous Schedules. CANCELLED
	Laclede Gas Company OCT 0 1 2005 _{Refer} to Sheet No. 1 Name of Lowing Corporation or Municipality By LSHK S 28-Scommunity, Town or City
•	Schedule Missouri Publ
G.	Experimental Price Stabilization Fund RECD JUN 2 5 19
	3. <u>Price Protection Incentive</u> - To provide an incentive for the Company to procure natural gas financial instruments with the greatest amount o price protection, the Company and all customers other than those billed under the LVTSS rate schedule shall share certain gains and costs as follows:
	a) 100% of Type I Gains shall be credited to the PSF;
	b) 75% of Type II Gains shall be credited to the PSF and the remaining 25% shall be credited to the IR Account;
	c) 40% of Type III Gains shall be credited to the PSF and the remainin 60% shall be credited to the IR Account; and
	d) The IR Account shall be debited and the IA Account shall be credite for 100% of Type I Costs.
	The foregoing gains and costs shall be calculated in conformance with t parameters approved by the Commission in Case No. GO-98-484.
	4. <u>Overall Cost Reduction Incentive</u> - To provide an incentive for the Company to reduce the overall cost of price stabilization, at the end of each ACA year the Company shall account for any differences between the MRA and the net cost of price stabilization ("Actual Cost") for the preceding heating season, exclusive of the gains and costs covered by Section G.3, in accordance with the following schedule:
	a) If the Actual Cost exceeds the MRA, the IA Account shall be credite and the IR Account shall be debited for 100% of such excess;
	b) If the Actual Cost is less than the MRA, the IA Account shall be debited and the IR Account shall be credited for 40% of the difference between the MRA and the Actual Cost so long as such difference is less than \$6,666,666.66; and
	c) If the difference computed in 4.b) above is greater than or equal t \$6,666,666.66, the IA Account shall be debited and the IR Account shall be credited for \$2,666,666.66 plus 60% of the amount by which such difference exceeds \$6,666,666.66. Wissouri Public 9 8 - 4 8 4 FLD 10 2 3 1999

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-g CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-g

Laclede Gas Company Neme of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

.1+11466	SCHEDULE OF RATES	
	(SPACE RESERVED FOR FUTURE USE)	
ATE OF ISSUE	August 31, 2005 DATE EFFECTIVE October 1, 2005 Month Day Year Month Day Year	
SUED BY	K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101	
CANCELLED April 19, 2018 Missouri Public	K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101 Name of Officer Title GR-2005-0284 Address	Ĩ,

Service Commission GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-g CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-g

Lacleo	de Gas Company	For	Refer to Sheet No. 1	-
Name of Issu	ing Corporation or Municipality	·····	Community, Town or City Missouri Pi	
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G. <u>Experi</u>	mental Price Stabilization	<u>ı Fund</u>	Service Commi	20
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			ying costs shall be applied to any to the prime bank lending rate as	l
	*	-	y of such month) minus one percentage	
point.	······································	<u></u> 012	/	
applica the Con Winter balance approp record in the I comput 7. <u>Te</u> liquida the 199 the Pro	ble to the preceding heat mpany's non-LVTSS sale PGA filing. Also, any d e from the previous ACA riate Deferred Purchased that portion of ACA reve A Account. Any remain tations. <u>erm</u> – The Incentive Price tion of certain financial in 09/2000 season. The Con- ogram annually and, if new	ing season, including es customers through the lebits or credits record year, shall be accume Gas Cost Account ba enue recovery which is ing balance shall be re estabilization Program nstruments for the thr numission retains the re cessary, revise it to co	any debit or credit balance in the PSF g interest, shall be charged or returned to the ACA factor established in the next rded in the IA Account, including any nulated and combined with the balances. The Company shall separately is attributable to recovery of the balance reflected in subsequent ACA and shall apply to the procurement and ree heating seasons commencing with right, but not the obligation, to review correct any major deficiencies on or	
and the		ge shall be terminated	ne Incentive Price Stabilization Program and effective with the effective date of the	
contrar		Program Description	tionNotwithstanding anything to n, the Required Price Protection ed from 70% to 40%.	
		CANCELLED) Missouri Public	
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ATE OF ISSUE	February 19, 2002 Month Day Year	2 DATE EFFE	ECTIVE March 22, 2002 Month Day Year	J
SUED BY	•	utive Vice President,	720 Olive St., St. Louis, MO 63101	
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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-g CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-g

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	Corporation or Municipality	Community, Town or City
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G. <u>Experime</u>	ental Price Stabilization Fund	Service Comm
	rying Costs – At the end of each month carryin in the PSF at a simple rate of interest equal to t	g costs shall be applied to any
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	onciliation – At the end of each ACA year, any le to the preceding heating season, including in	
the Com	pany's non-LVTSS sales customers through the GA filing. Also, any debits or credits recorder	e ACA factor established in the next
balance i	from the previous ACA year, shall be accumul	ated and combined with the
	ate Deferred Purchased Gas Cost Account balanat portion of ACA revenue recovery which is	
	Account. Any remaining balance shall be ref	
7. Ten	m – The Incentive Price Stabilization Program	shall apply to the procurement and
liquidati	on of certain financial instruments for the three 0/2000 season. The Commission retains the rig	e heating seasons commencing with
the Prog	ram annually and, if necessary, revise it to con	
before F	ebruary 15, of each year of the Program.	
8. <u>Yea</u>	ar Three Revisions To The Program Descriptio	
8. <u>Yea</u> contrary	in this Section G or the Program Description,	the Required Price Protection
8. <u>Yea</u> contrary		the Required Price Protection
8. <u>Yea</u> contrary	in this Section G or the Program Description, ges for the 2001/2002 winter shall be reduced	the Required Price Protection
8. <u>Yea</u> contrary	in this Section G or the Program Description,	the Required Price Protection from 70% to 40%.
8. <u>Yea</u> contrary	in this Section G or the Program Description, ges for the 2001/2002 winter shall be reduced	the Required Price Protection from 70% to 40%. Missouri Public
8. <u>Yea</u> contrary	in this Section G or the Program Description, ages for the 2001/2002 winter shall be reduced CANCELLED MAR 2 2 2002 $2^{nQ}/R 5 = 28-9$	the Required Price Protection from 70% to 40%. Missouri Public FILED APR 1 8 200
8. <u>Yea</u> contrary	in this Section G or the Program Description, ages for the 2001/2002 winter shall be reduced CANCELLED	the Required Price Protection from 70% to 40%. Missouri Public FILED APR 1 8 200 0 0 - 3 9 4
8. <u>Yea</u> contrary	in this Section G or the Program Description, ages for the 2001/2002 winter shall be reduced CANCELLED MAR 2 2 2002 $2^{nQ}/R 5 = 28-9$	the Required Price Protection from 70% to 40%. Missouri Public FILED APR 1 8 200
8. <u>Yea</u> contrary	in this Section G or the Program Description, ages for the 2001/2002 winter shall be reduced CANCELLED MAR 2 2 2002 $2^{nQ}/R 5 = 28-9$	the Required Price Protection from 70% to 40%. Missouri Public FILED APR 1 8 200 0 0 - 3 9 4 Service Commissio

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-g

CANCELLING All Previous Schedules.

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5. <u>Carrying Costs</u> - At the end of each month carrying costs shall be applied to any balance in the PSF at a simple rate of interest equal the prime bank lending rate as published in <u>The Wall Street Journal</u> of the first day of such month) minus one percentage point. 6. <u>Reconciliation</u> - At the end of each ACA year, any debit or credit balance in the PSF applicable to the preceding heating season, includinterest, shall be charged or returned to the Company's non-LVTSS sal customers through the ACA factor established in the next Winter PGA filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumulate and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in IA Account. Any remaining balance shall be reflected in subsequent <i>F</i> computations.		schedule of rates
applied to any balance in the PSF at a simple rate of interest equal the prime bank lending rate as published in <u>The Wall Street Journal</u> of the first day of such month) minus one percentage point. 6. <u>Reconciliation</u> - At the end of each ACA year, any debit or credit balance in the PSF applicable to the preceding heating season, includ interest, shall be charged or returned to the Company's non-LVTSS sal customers through the ACA factor established in the next Winter PCA filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumulate and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in IA Account. Any remaining balance shall be reflected in subsequent P computations. 7. <u>Term</u> - The Incentive Price Stabilization Program shall apply to the procurement and liquidation of certain financial instruments for the three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program. CANCELLEP APR 18 2001 APR 18 2001	G.	Experimental Price Stabilization Fund RECD JUN 2 5 19
balance in the PSF applicable to the preceding heating season, includinterest, shall be charged or returned to the Company's non-LVTSS sal customers through the ACA factor established in the next Winter PGA filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumulate and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in IA Account. Any remaining balance shall be reflected in subsequent A computations. 7. Term - The Incentive Price Stabilization Program shall apply to the procurement and liquidation of certain financial instruments for the three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program. CANCELLED APR 18 2001 APR 2001		applied to any balance in the PSF at a simple rate of interest equal t the prime bank lending rate as published in The Wall Street Journal on
procurement and liquidation of certain financial instruments for the three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program. CANCELLED APR 1 8 2001 H R H 28-9 Jublic Service Commussion Missouri Public Service Commussion Nissouri Source Commission 9 8 - 4 8 4		filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumulated and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in t IA Account. Any remaining balance shall be reflected in subsequent AC
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sorvine Commission 98-484		Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program.
		Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program. CANCELLED APR 1 8 2001 HE SAUSSION
		Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program. CANCELLED APR 1 8 2001 H & A & A & A & A H & A & A & A & A H & A & A & A & A & A & A & A & A & A &
		Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program. CANCELLED APR 1 8 2001 HR SA 28-9 FUENCE Communication MISSOURI MISSOURI 9 8 - 4 8 4
of issue June 25, 1999 DATE EFFECTIVE		Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program. CANCELLED APR 1 8 2001 HR SA 28-9 FUENCE Communication MISSOURI MISSOURI 9 8 - 4 8 4

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-h CANCELLING All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality

GR-2017-0215; YG-2018-0117

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

G. Gas Inventory Carrying Cost Recovery Account

The Company shall maintain a Gas Inventory Carrying Cost Recovery ("GICCR") Account which shall accumulate entries related to the Company's recovery of carrying costs, as defined below, associated with its investment in various natural gas and propane inventories. The inventories covered by this section include Current Gas Stored Underground (Account No. 164) for both Company-owned storage and leased storage and L.P. Gas Stock (Account No. 151). Each month, the Company shall debit the GICCR Account for the recovery of carrying costs by multiplying the end-of-month balances in the aforementioned inventory accounts by a rate equal to the average cost of short-term debt outstanding for the Laclede Group during the month or, if not available, the prime rate published in The Wall Street Journal on the first business day of such month minus two percentage points. Each month, the Company shall also credit the GICCR Account for the GICCR amounts billed to customers by multiplying the GICCR component of the Company's CPGA factors, as set forth in Section A.2.f. of this clause, by the Company's sales volumes. Each year, the debit or credit balance in the GICCR Account at the end of September shall be divided by the Company's total estimated sales volumes during the subsequent twelve months ended October period to produce the GICCR component of the Company's ACA factors that shall become effective with the PGA factors the Company implements during November and that shall remain in effect until the effective date of the Company's new ACA factors in the subsequent November. Such GICCR ACA component shall be applied to all volumes billed to each sales customer and all actual GICCR ACA revenue recovered therefrom shall be debited or credited to the GICCR ACA Account as appropriate.

DATE OF ISSUE	August 31, 2 Month Day	2005 Year			ber 1, 20 Day		
ISSUED BY	K.J. Neises,	Executive Vice f		-		is, MO 63101	7722 27
CANCELLED	Name of Officer	Title	GR-2005-0284	Addres	58	19 91 48 55) 12 549 54 54 54 54 54 54 54 54 54 55 55	
April 19, 2018							
Missouri Public							
Service Commissio	n						

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-i CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

H. Sharing of Off-System Sales and Capacity Release Revenues

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

	Firm Sales and	
	Firm	
Annual Off-System Sales Margins	Transportation	Company
and Capacity Release Revenues	Customers Share	Share
First \$2,000,000	85%*	15%*
Next \$2,000,000	80%	20%
Next \$2,000,000	75%	25%
Over \$6,000,000	70%	30%

* From October 1, 2013 through September 30, 2016 the Customers Share and Company Share for this layer of margins and revenues shall be revised to 100% and 0%, respectively.

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

DATE OF ISSUE	September 3, 2013	October 1, 2013 October 4, 2013
	Month Day Year	Month Day Year
ISSUED BY	Steven F. Mathews, Vice Presider	nt Gas Operations, 720 Olive St., St. Louis, MO 63101
	Name of Officer Title	Address Filed
		Missouri Public
	_	Service Commission
	-	GC-2011-0098, GR-2005-0203, GR-2006-0288,
April 19, 20 Missouri Put		GR-2008-0140, GR-2008-0387, GR-2010-0138, GR-2011-0055
Service Commi		GR-2012-0133; YG-2014-0110
GR-2017-0215; YG-	2018-0117	···, · · · · ·

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i CANCELLING All Previous Schedules.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

H. Sharing of Off-System Sales and Capacity Release Revenues

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

Annual Off-System Sales Margins and Capacity Release Revenues	Firm Sales and Firm Transportation Customers Share	Company Share
First \$2,000,000	85%	15%
Next \$2,000,000	80%	20%
Next \$2,000,000	75%	25%
Over \$6,000,000	70%	30%

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation customers based on the contribution that each customer class firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the volumes sold and/or transported to the applicable customer classification customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

CANCELLED October 1, 2013 Missouri Public Service Commission GC-2011-0098, GR-2005-0203, GR-2006-0288 GR-2008-0140, GR-2008-0387, GR-2010-0138, GR-2011-0055, GR-2012-0133; YG-2014-0110

DATE OF ISSUE	July 20, 20	07 DATE EFF	ECTIVE August 20, 2007	
	Month Day	Year	Month Day Year	August 1, 2007
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101	
	Name of Officer	Title	Address	

FILED Missouri Public Service Commision

GR-2007-0208

Spire Missouri Inc. d/b	d/b/a Spire For		All Laclede Gas/Missouri Natural Area		
Name of Issuing Corporation or Mu	nicipality		Community, Town		
	SCHEDUL	E OF RATES			
PL	JRCHASED GAS	ADJUSTMEN'	T CLAUSE		
		tment Statement			
In accordance with the Company			ined in Sheet Nos.	15 through 28-i, inclusive	
and the Company's Purchased L					
therm or per gallon, where applic					
		ACA-Including	10 0110012 1 1		
Sales Classification	Current PGA	Refunds	UACA	Total Adjustment	
Residential General					
Winter Only:					
Block 1	22.264¢	4.222¢	0.000¢	26.486¢	
Block 2	46.675¢	4.222¢	0.000¢	50.897¢	
Commercial & Industrial					
General Winter Only:					
Class I - Block 1	18.964¢	4.222¢	0.000¢	23.186¢	
Class I - Block 2	47.100¢	4.222¢	0.000¢	51.322¢	
Class II - Block 1	30.064¢	4.222¢	0.000¢	34.286¢	
Class II - Block 2	48.614¢	4.222¢	0.000¢	52.836¢	
Class III - Block 1	23.059¢	4.222¢	0.000¢	27.281¢	
Class III - Block 2	51.554¢	4.222¢	0.000¢	55.776¢	
LVTSS	*	11.399¢	0.000¢	*	
		11.0004	0.000ψ		
VF	*	5.000¢	0.000¢	*	
All General Service Summer					
Only & Other Firm Service:	42.361¢	4.222¢	0.000¢	46.583¢	
Seasonal & Interruptible	30.106¢	(3.0908¢)	0.000¢	27.015¢	
L.P. Gas	195.008¢	34.312¢		229.320¢	

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u> Firm Basic	<u>TOP</u>	<u>Capacity Reservation</u> 9.080¢	Other Non-Commodity -	<u>ACA</u> 4.856¢ 0.000¢
DATE OF ISSUE	October 31, 2017 Month Day Year	DATE EFFECTIVE	November 15, 2 Month Day	2017 Year
ISSUED C. Eri BY	c Lobser, VP – Regulatory	and Governmental Affairs,	700 Market, St. Louis, N	lo. 63101
CANCELLED April 19, 2018 Missouri Public	Name of Officer	Title	Address	FILED Missouri Public ervice Commission

Missouri Public Service Commission GR-2017-0215; YG-2018-0117

GR-2017-0299; YG-2018-0048

P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Seventh Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty- Sixth Revised Sheet No. 29

•	any	For	Refer to Sheet	No. 1
Name of Issuing Corporation or			Community, Town	
	SCHEDUI	_E OF RATES		
-	PURCHASED GAS		NT CLAUSE	
	5	tment Statement		5.1 1.00
In accordance with the Compa				
and the Company's Purchased				
therm or per gallon, where app	plicable, will become eff	ACA-Including	the effective date of	this tariff.
Sales Classification	Current PGA	Refunds	UACA	Total Adjustment
Residential General	<u>ounciller on</u>	<u>Iteranas</u>		
Winter Only:				
Block 1	24.921¢	4.690¢	5.000¢	34.611¢
Block 2	49.332¢	4.690¢	5.000¢	59.022¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	21.621¢	4.690¢	5.000¢	31.311¢
Class I - Block 2	49.757¢	4.690¢	5.000¢	59.447¢
Class II - Block 1	32.721¢	4.690¢	5.000¢	42.411¢
Class II - Block 2	51.271¢	4.690¢	5.000¢	60.961¢
Class III - Block 1	25.716¢	4.690¢	5.000¢	35.406¢
Class III - Block 2	54.211¢	4.690¢	5.000¢	63.901¢
LVTSS	+	0 707 4	0.000 /	*
		6.787¢	0.000¢	
VF	*	5.000¢	0.000¢	*
All General Service Summer				
	45.018¢	4.690¢	5.000¢	54.708¢
Only & Other Firm Service:				
Seasonal & Interruptible	33.076¢	(0.164¢)	5.000¢	37.912¢

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

<u>Custome</u> Firm	r Groups	<u>TOP</u> -	Capacity Reservation 9.312¢	Other Non-Commodity	<u>ACA</u> 1.471¢
Basic					0.000¢
DATE OF ISS	SUE May 1 Month	7, 2017 Day Y	DATE EFFEC	CTIVE June 1, 2017 Month Da	
ISSUED BY	C. Eric Lobser,	VP – Regula	atory and Governmental Af	ffairs, 700 Market, St. Louis	, Mo. 63101
CANCELLED November 15, 2017 Missouri Public Service Commission	Name of C	officer	Title	Addres	S FILED Missouri Public Service Commission

P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Sixth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Fifth Revised Sheet No. 29

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Laclede Gas Company

For

Refer to Sheet No. 1 Community, Town or City

Name of Issuing Corporation or Municipality

.....

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

		ACA-Including		
Sales Classification	Current PGA	Refunds	UACA	Total Adjustment
Residential General				
Winter Only:				
Block 1	22.980¢	4.690¢	(0.000¢)	27.670¢
Block 2	47.391¢	4.690¢	(0.000¢)	52.081¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	19.680¢	4.690¢	(0.000¢)	24.370¢
Class I - Block 2	47.816¢	4.690¢	(0.000¢)	52.506¢
Class II - Block 1	30.780¢	4.690¢	(0.000¢)	35.470¢
Class II - Block 2	49.330¢	4.690¢	(0.000¢)	54.020¢
Class III - Block 1	23.775¢	4.690¢	(0.000¢)	28.465¢
Class III - Block 2	52.270¢	4.690¢	(0.000¢)	56.960¢
LVTSS	*	6.787¢	0.000¢	*
		0.7074	0.000¢	
VF	*	5.000¢	0.000¢	*
All General Service Summer				
Only & Other Firm Service:	43.077¢	4.690¢	(0.000¢)	47.767¢
Seasonal & Interruptible	30.675¢	(0.164¢)	0.000¢	30.511¢
L.P. Gas	161.847¢	15.553¢		177.400¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

<u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

<u>Customer Gro</u> Firm Basic	oups <u>T</u> (<u>ty Reservation</u> 9.256¢	Other Non-Commodity -	<u>ACA</u> 1.471¢ 0.000¢
DATE OF ISSUE	October 28, 20 Month Day	16 Year	DATE EFFECTIVE	November 14, 2 Month Day	2016 Year
ISSUED L. BY	Craig Dowdy, Sr. VP,	Ext. Affairs, Corp	. Comm. & Mkt.,	700 Market St., St. Louis,	MO 63101
CANCELLED June 1, 2017 Missouri Public	Name of Officer	Title		Address	Missouri Public Service Commission GR-2016-0224; YG-2017-0064

P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Fifth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Fourth Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1 Community, Town or City

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

		ACA-Including		
Sales Classification	Current PGA	Refunds	UACA	Total Adjustment
Residential General				
Winter Only:				
Block 1	18.470¢	0.196¢	(0.000¢)	18.666¢
Block 2	42.881¢	0.196¢	(0.000¢)	43.077¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	15.170¢	0.196¢	(0.000¢)	15.366¢
Class I - Block 2	43.306¢	0.196¢	(0.000¢)	43.502¢
Class II - Block 1	26.270¢	0.196¢	(0.000¢)	26.466¢
Class II - Block 2	44.820¢	0.196¢	(0.000¢)	45.016¢
Class III - Block 1	19.265¢	0.196¢	(0.000¢)	19.461¢
Class III - Block 2	47.760¢	0.196¢	(0.000¢)	47.956¢
LVTSS	*	(3.764¢)	0.000¢	*
		(011 0 1 0)	010000	
VF	*	(5.000¢)	0.000¢	*
All General Service Summer				
Only & Other Firm Service:	38.567¢	0.196¢	(0.000¢)	38.763¢
Seasonal & Interruptible	26.679¢	(0.371¢)	0.000¢	26.308¢
L.P. Gas	133.929¢	(52.158¢)		81.771¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

<u>Customer Groups</u> Firm Basic	<u>TO</u>		<u>y Reservation</u> 3.818¢	Other Non-Commodity -	ACA (1.269¢) 0.000¢
DATE OF ISSUE	March 4, 2016 Month Day	Year	DATE EFFECTIVE	March 21, 2016 Month Day	Year
ISSUED L. Crai BY CANCELLED	ig Dowdy, Sr. VP,	Ext. Affairs, Corp.	Comm. & Mkt.,	700 Market St., St. Louis,	MO 63101
November 14, 2016 Missouri Public	Name of Officer	Title		Address	FILED Missouri Public

P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty- Third Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1 Community, Town or City

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

		ACA-Including		
Sales Classification	Current PGA	Refunds	UACA	Total Adjustment
Residential General				
Winter Only:				
Block 1	21.808¢	0.196¢	(0.000¢)	22.004¢
Block 2	46.219¢	0.196¢	(0.000¢)	46.415¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	18.508¢	0.196¢	(0.000¢)	18.704¢
Class I - Block 2	46.644¢	0.196¢	(0.000c)	46.840¢
Class II - Block 1	29.608¢	0.196¢	(0.000¢)	29.804¢
Class II - Block 2	48.158¢	0.196¢	(0.000¢)	48.354¢
Class III - Block 1	22.603¢	0.196¢	(0.000¢)	22.799¢
Class III - Block 2	51.098¢	0.196¢	(0.000¢)	51.294¢
LVTSS	*	(3.764¢)	0.000¢	*
		(011010)	0.0000	
VF	*	(5.000¢)	0.000¢	*
All General Service Summer				
Only & Other Firm Service:	41.905¢	0.196¢	(0.000¢)	42.101¢
Seasonal & Interruptible	30.017¢	(0.371¢)	0.000¢	29.646¢
L.P. Gas	141.829¢	(52.158¢)		89.671¢

<u>Residential</u> sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Service Commission

GR-2016-0224; JG-2016-0227

<u>Customer Groups</u> Firm Basic	TOP	Capacity Reservation 8.818¢	Other Non-Commodity -	A <u>CA</u> (1.269¢) 0.000¢
DATE OF ISSUE	October 28, 2015 Month Day Yea	DATE EFFECTIVE	November 6, 201 <u>November 13, 201</u> Month Day	5
ISSUED L. Cra BY _{CANCELLED}	ig Dowdy, Sr. VP, Ext. A	ffairs, Corp. Comm. & Mkt.,	700 Market St., St. Louis, M	O 63101
March 21, 2016 Missouri Public	Name of Officer	Title	Address	FILED Missouri Public

lideted Two Hundred and Twenty Third Poviced Sheet No. 20 CA lo. 29

	P.5.C. MO. NO	5. 5 Consolidated,	I wo Hundred and	a Twenty-Third Revis	ea Sneet No. 29
ANCEL	LING P.S.C. M	IO. No. 5 Consolid	ated, Two Hundre	ed and Twenty-Secon	d Revised Sheet No

Laclede Gas Compar		For	Refer to Sheet	
Name of Issuing Corporation or M	lunicipality		Community, Town	or City
	SCHEDU	LE OF RATES		
D		S ADILISTMEN'		
<u> </u>	URCHASED GAS		I CLAUSE	
In accordance with the Comp	5	tment Statement		Mag 15 through 2
In accordance with the Comp				
inclusive and the Company's				
adjustments per therm or per g	sallon, where applicab	le, will become effec	ctive on and after tr	ie effective date of t
tariff.				
Salas Classification	Current DCA	ACA-Including		Total Adjustme
Sales Classification Residential General	Current PGA	Refunds	UACA	Total Adjustme
Winter Only:				
Block 1	29.186¢	2.249¢	(0.000¢)	31.435¢
Block 2	53.597¢	2.249¢	(0.000¢)	55.846¢
	r	· · · r	(,	r
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	25.886¢	2.249¢	(0.000¢)	28.135¢
Class I - Block 2	54.022¢	2.249¢	(0.000¢)	56.271¢
Class II - Block 1	36.986¢	2.249¢	(0.000¢)	39.235¢
Class II - Block 2	55.536¢	2.249¢	(0.000¢)	57.785¢
Class III - Block 1 Class III - Block 2	29.981¢ 58.476¢	2.249¢ 2.249¢	(0.000ϕ)	32.230¢ 60.725¢
Class III - DIUCK 2	30.470¥	2.249¢	(0.000¢)	00.723¢
LVTSS	*	8.178¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer				
Only & Other Firm Service:	49.283¢	2.249¢	(0.000¢)	51.532¢
Seasonal & Interruptible	37.267¢	4.376¢	0.000¢	41.643¢
L.P. Gas				

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

<u>Customer Grou</u> Firm Basic	os <u>TOP</u>	Capacity Reservation 8.727¢	n Other Non-Commodity -	ACA (1.702¢) 0.000¢
DATE OF ISSUE	February 13, 2015 Month Day	DATE EFFE	CTIVE March 1, 2015 Month Day	Year
ISSUED BY	· · · · · · · · · · · · · · · · · · ·		m. & Mkt., 720 Olive St., St. Lo	
	Name of Officer CANCE November Missouri Service Co GR-2015-0201;	6, 2015 Public mmission		Missouri Public ervice Commission 15-0201, JG-2015-0258

P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-First Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1 Community, Town or City

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

.In.accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA-Including <u>Refunds</u>	UACA	Total Adjustment
Residential General				
Winter Only:				
Block 1	34.606¢	2.249¢	(0.000¢)	36.855¢
Block 2	59.017¢	2.249¢	(0.000¢)	61.266¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	31.306¢	2.249¢	(0.000¢)	33.555¢
Class I - Block 2	59.442¢	2.249¢	(0.000¢)	61.691¢
Class II - Block 1	42.406¢	2.249¢	(0.000¢)	44.655¢
Class II - Block 2	60.956¢	2.249¢	(0.000¢)	63.205¢
Class III - Block 1	35.401¢	2.249¢	(0.000¢)	37.650¢
Class III - Block 2	63.896¢	2.249¢	(0.000¢)	66.145¢
LVTSS	*	8.178¢	0.000¢	*
		0.170φ	0.000φ	
VF	*	5.000¢	0.000¢	*
All General Service Summer				
Only & Other Firm Service:	54.703¢	2.249¢	(0.000¢)	56.952¢
Seasonal & Interruptible	42.687¢	4.376¢	0.000¢	47.063¢
L.P. Gas	282.851¢	163.927¢		446.778¢

<u>Residential</u> sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

<u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

<u>Customer Groups</u> Firm	TOP -	Capacity Reservation 8.727¢	Other Non-Commodity	<u>ACA</u> (1.702¢)
Basic				0.000¢
DATE OF ISSUE	tober 31, 2014	DATE EFFECTIVE	November 18, 2	2014
	onth Day Year		Month Day	Year
ISSUED BY March 1, 2015	ig Dowdy, Sr. VP, Ext	. Affairs, Corp. Comm. & M	lkt., 720 Olive St., St. Lo	uis, MO 63101 FILED
Missouri Publico	e of Officer	Title	Addres	ssouri Public
Service Commissio	n			ce Commission
GR-2015-0201, JG-2018	5-0258		GR-2014-0231, GI	R-2015-0110, JG-2015-0201

P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-First Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twentieth Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. ACA-Including Sales Classification Total Adjustment **Current PGA** Refunds <u>UACA</u> **Residential General** Winter Only: 34.876¢ 1.558¢ (0.000c)36.434¢ Block 1 Block 2 59.287¢ 1.558¢ (0.000¢) 60.845¢ **Commercial & Industrial** General Winter Only: Class I - Block 1 31.576¢ 1.558¢ (0.000c)33.134¢ 1.558¢ (0.000c)61.270¢ Class I - Block 2 59.712¢ 42.676¢ 1.558¢ (0.000c)44.234¢ Class II - Block 1 61.226¢ Class II - Block 2 1.558¢ (0.000c)62.784¢ Class III - Block 1 35.671¢ 1.558¢ (0.000¢) 37.229¢ 65.724¢ Class III - Block 2 64.166¢ 1.558¢ (0.000¢) LVTSS (4.730)¢ 0.000¢ VF (5.000)¢ 0.000¢ All General Service Summer Only & Other Firm Service: 1.558¢ (0.000¢) 56.531¢ 54.973¢ Seasonal & Interruptible 1.188¢ 0.000¢ 44.835¢ 43.647¢ L.P. Gas 234.473¢ 243.226¢ (8.753)¢ Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

<u>Customer Grou</u> Firm	ps <u>TOP</u>	Capacity Re 8.418		Other Non-Commodity	ACA (1.132)¢
Basic	CANCE November 1 Missouri F Service Com	8, 2014 Public		Missou Service C	LLD uri P(09992)¢ Commission I, GR-2014-0231
DATE OF ISSUE	R-2014-0231, GR-2015 February 14, 2014	a a a a a a a a a a a a a a a a a a a	201 TE EFFECTIVE	G1-2014-0230 March 4, 2014 Month Day), YG-2014-0324 Year
ISSUED BY	L. Craig Dowdy, Sr. VP Name of Officer	, Ext. Affairs, Corp Title	o. Comm. & Mł	kt., 720 Olive St., St. Lou Address	uis, MO 63101

P.S.C. MO. No. 5 Consolidated, Two Hundred and Twentieth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Nineteenth Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. ACA-Including Sales Classification **Current PGA** Refunds <u>UACA</u> **Total Adjustment Residential General** Winter Only: Block 1 30.168¢ 1.558¢ (0.000c)31.726¢ Block 2 54.579¢ 1.558¢ (0.000c)56.137¢ **Commercial & Industrial** General Winter Only: Class I - Block 1 26.868¢ 1.558¢ (0.000ϕ) 28.426¢ Class I - Block 2 55.004¢ 1.558¢ (0.000ϕ) 56.562¢ Class II - Block 1 37.968¢ 1.558¢ (0.000ϕ) 39.526¢ Class II - Block 2 56.518¢ 1.558¢ (0.000 c)58.076¢ Class III - Block 1 30.963¢ 1.558¢ (0.000ϕ) 32.521¢ Class III - Block 2 59.458¢ 1.558¢ (0.000c)61.016¢ LVTSS (4.730)¢ 0.000¢ VF (5.000)¢ 0.000¢ All General Service Summer Only & Other Firm Service: 50.265¢ 1.558¢ (0.000c)51.823¢ Seasonal & Interruptible 39.018¢ 1.188¢ 0.000¢ 40.206¢ L.P. Gas 156.097¢ (8.753)¢ 147.344¢ Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

<u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

GT-2014-0230 YG-2014-0324

<u>Customer Groups</u> Firm	TOP	Capacity Reservation 8.356¢	Other Non-Commodity	<u>ACA</u> (1.132)¢
Basic				(0.002)¢
DATE OF ISSUE Octob	per 31, 2013	DATE EFFECTIVE	November 16, 3	2013
CANCE			Month Day	Year
		t, Laclede Gas Company,	720 Olive St., St. Louis,	MO 63101 FILED
Service Commis	officer	Title	Address	Missouri Public
GR-2014-0121, GR-2	2014-0231			Service Commission GR-2014-0121: JG-2014-0202
				GR-2014-0121, JG-2014-0202

P.S.C. MO, No. 5 Consolidated, Two Hundred and Nineteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Eighteenth Revised Sheet No. 29

For

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. ACA-Including Sales Classification **Current PGA** Refunds UACA **Total Adjustment Residential General** Winter Only: Block 1 28.027¢ 5.465¢ (0.000c)33.492¢ Block 2 52.438¢ 5.465¢ (0.000c)57.903¢ Commercial & Industrial **General Winter Only:** Class I - Block 1 24.727¢ 5.465¢ (0.000¢) 30.192¢ Class I - Block 2 52.863¢ 5.465¢ (0.000c)58.328¢ Class II - Block 1 35.827¢ 5.465¢ (0.000c)41.292¢ Class II - Block 2 54.377¢ 5.465¢ (0.000c)59.842¢ Class III - Block 1 28.822¢ 5.465¢ (0.000c)34.287¢ Class III - Block 2 57.317¢ 5.465¢ (0.000c)62.782¢ LVTSS 4.255¢ 0.000¢ VF 5.000¢ 0.000¢ All General Service Summer Only & Other Firm Service: 48.124¢ 5.465¢ (0.000c)53.589¢ Seasonal & Interruptible 38.203¢ 3.294¢ 0.000¢ 41.497¢ L.P. Gas 157.476¢ (8.780¢) 148.696¢ Residential sales are rendered under Residential General Service (Sheet No. 2) Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11). Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9). Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7). L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8). * Revised each month in accordance with Section A.5 of the PGA clause. Additional Trans ortation Char es ACA Factors and Refunds

<u>Customer Gro</u> Firm Basic	Dups <u>TOP</u> -	<u>Capacity Reserv</u> 7.278¢	vation <u>Other Non-Commo</u> -	2.4	<u>CA</u> ŀ11¢ 00¢
DATE OF ISSUE	June 27, 2013 Month Day	DATE E	EFFECTIVE July 8, 2 Month	013 Day Year	
ISSUED BY ANCELLED mber 16, 2013 securi Public te Commission	M.C. Pendergast, Vio	e President, External A _{Title}	ffairs, 720 Olive St., St. Lou A	ddress	FILED Missouri Public Service Commissi

Servio GR-2014-0121; JG-2014-0202

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nission -2013-0613 GR-2013-0171: \

P.S.C. MO. No. 5 Consolidated, Two Hundred and Eighteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Seventeenth Revised Sheet No. 29

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Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

......

Name of issuing corporation of Mu	morpanty		Community, Town					
SCHEDULE OF RATES								
DUDCUASED CAS ADUISTMENT CLAUSE								
<u>1 C</u>	PURCHASED GAS ADJUSTMENT CLAUSE							
In accordance with the Compo	Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i,							
inclusive and the Company's F								
adjustments per therm or per ga	llion, where applicable	e, will become effect	ive on and after the	he effective date of this				
tariff.								
Colos Classification	Current DCA	ACA-Including						
<u>Sales Classification</u> Residential General	<u>Current PGA</u>	Refunds	UACA	Total Adjustment				
Winter Only:								
Block 1	28.027¢	5.465¢	(0.000¢)	33.492¢				
Block 2	52.438¢	5.465¢	(0.000¢)	57.903¢				
	0	011009	(0.000)	01.0000				
Commercial & Industrial								
General Winter Only:								
Class I - Block 1	24.727¢	5.465¢	(0.000¢)	30.192¢				
Class I - Block 2	52.863¢	5.465¢	(0.000¢)	58.328¢				
Class II - Block 1	35.827¢	5.465¢	(0.000¢)	41.292¢				
Class II - Block 2	54.377¢	5.465¢	(0.000¢)	59.842¢				
Class III - Block 1	28.822¢	5.465¢	(0.000¢)	34.287¢				
Class III - Block 2	57.317¢	5.465¢	(0.000¢)	62.782¢				
LVTSS	*	4.255¢	0.000¢	*				
		4.200¢	0.000¢					
VF	*	5.000¢	0.000¢	*				
		0.000ψ	0.000¢					
All General Service Summer								
Only & Other Firm Service:	48.124¢	5.465¢	(0.000¢)	53.589¢				
			(0.000)	00.0000				
Seasonal & Interruptible	38.203¢	3.294¢	0.000¢	41.497¢				
L.P. Gas				ŕ				
L.F. Gas	157.476¢	(8.780¢)		148.696¢				

Residential sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

<u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

<u>Customer Gro</u> Firm	ups <u>TOP</u>	<u>Capacity Reservation</u> <u>Ot</u> 7.278¢	ther Non-Commodity <u>ACA</u> - 2.411¢
Basic – Firm S		-	- FILED (0.036¢)
Prior to 11/1 Basic – Other		3 -	Missouri Public Service Commission 0.063¢ GR-2013-0253; JG-2013-0213
DATE OF ISSUE	October 31, 2012	***************************************	November 16, 2012
	Month Day	Year	Month Day Year
ISSUED BY	M.C. Darrell, Senior \	/ice President and General Counsel	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Two Hundred and Seventeenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Sixteenth Revised Sheet No. 29

Laclede Gas Company For

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or City

	SCHEDUI	LE OF RATES		
	PURCHASED GAS	ADJUSTMENT	CLAUSE	
		tment Statement		
In accordance with the Cor			ontained in Sheet	Nos 15 through 28-
inclusive and the Company				
adjustments per therm or pe	r gallon where applicable	le will become effect	tive on and after t	he effective date of the
tariff.	i gunon, miere appricaoi	ie, will become effect.	Ive on and alter u	Te effective date of un
		ACA-Including		
Sales Classification	Current PGA	Refunds	UACA	Total Adjustment
Residential General	<u>vervier vr.</u>		0/10/1	<u>Total Aujustinoni</u>
Winter Only:				
Block 1	36.111¢	3.232¢	(0.000¢)	39.343¢
Block 2	60.522¢	3.232¢	(0.000¢)	63.754¢
		·	,	
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	32.811¢	3.232¢	(0.000¢)	36.043¢
Class I - Block 2	60.947¢	3.232¢	(0.000¢)	64.179¢
Class II - Block 1	43.911¢	3.232¢	(0.000¢)	47.143¢
Class II - Block 2	62.461¢	3.232¢	(0.000¢)	65.693¢
Class III - Block 1	36.906¢	3.232¢	(0.000¢)	4 0.138¢
Class III - Block 2	65.401¢	3.232¢	(0.000¢)	68.633¢
LVTSS	*	4.243¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer				
Only & Other Firm Service:		0.000		
	56.208¢	3.232¢	(0.000¢)	59.440¢
Seasonal & Interruptible	46.353¢	4.053¢	0.000¢	50.406¢
L.P. Gas	194.853¢	41.731¢		236.584¢

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

<u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

<u>Customer Gro</u> Firm Basic – Firm S Prior to 11/1 Basic – Other	CANCELLED S/89 November 16, 2012 Missouri Public Service Commission	Miss	Other Non-Commod - FILED - ouri Public Commission	ity <u>ACA</u> 0.054¢ 0.050¢ (0.112¢)
	GR-2013-0253; JG-2013-0213	GR-2012-01	33, JG-2012-0199	
DATE OF ISSUE	October 31, 2011 Month Day Ye	DATE EFFECTI	Novembe	
ISSUED BY	M.C. Darrell, Senior Vic	ear e President and General Cc	Month unsel 720 Olive St.,	Day Year St. Louis, MO 63101
	Name of Officer	Title	Ado	lress

P.S.C. MO. No. 5 Consolidated, Two Hundred and Sixteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifteenth Revised Sheet No. 29

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

For

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

		ACA-Including		
Sales Classification	Current PGA	Refunds	UACA	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	40.672¢	3.324¢	(0.000¢)	43.996¢
Block 2	65.083¢	3.324¢	(0.000¢)	68.407¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	37.372¢	3.324¢	(0.000¢)	40.696¢
Class I - Block 2	65.508¢	3.324¢	(0.000¢)	68.832¢
Class II - Block 1	48.472¢	3.324¢	(0.000¢)	51.796¢
Class II - Block 2	67.022¢	3.324¢	(0.000¢)	70.346¢
Class III - Block 1	41.467¢	3.324¢	(0.000¢)	44.791¢
Class III - Block 2	69.962¢	3.324¢	(0.000¢)	73.286¢
LVTSS	*	(2.207¢)	0.000¢	*
VF	*	(1.767¢)	0.000¢	*
All General Service Summer				
Only & Other Firm Service:	60.769¢	3.324¢	(0.000¢)	64.093¢
Seasonal & Interruptible	50.294¢	4.620¢	0.000¢	54.914¢
L.P. Gas	152.709¢	2.366¢		155.075¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

<u>Customer Groups</u> Firm	TOP	Capacity Reservation 7.181¢	Other Non-Commodity	<u>ACA</u> 0.005¢
Basic – Firm Sales	-	-	-	(0.075¢)
Prior to 11/15/89 Basic – Other	-	-		0.046¢

DATE OF ISSUE	October 29, 201	0	DATE EFFECTIVE	November 16, 2	2010
CANCELED	Month Day	Year		Month Day	Year
November 16, 2011 ISSUED By Missouri Public	M.C. Darrell, Senior	Vice President	and General Counsel	720 Olive St., St. L	ouis, MO 03101 Missouri Public
Service Commission	Name of Officer	Title		Address	Service Commission
GR-2012-0133, JG-2012-0	0199			GR	-2011-0055: JG-2011-0224

P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourteenth Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. ACA-Including Sales Classification Current PGA Refunds UACA **Total Adjustment Residential General** Winter Only: Block 1 46.092¢ (0.951¢) (0.000c)45.141¢ Block 2 70.503¢ (0.951c)(0.000c)69.552¢ **Commercial & Industrial General Winter Only:** Class I - Block 1 42.792¢ (0.951¢) (0.000c)41.841¢ Class I - Block 2 70.928¢ (0.951c)(0.000c)69.977¢ Class II - Block 1 53.892¢ (0.951c)(0.000¢)52.941¢ Class II - Block 2 72.442¢ (0.951c) (0.000ϕ) 71.491¢ Class III - Block 1 (0.000c)45.936¢ 46.887¢ (0.951c)Class III - Block 2 75.382¢ (0.951c)(0.000c)74.431¢ LVTSS * 0.000¢ 7.446¢ VF 5.000¢ 0.000¢ **All General Service Summer** Only & Other Firm Service: (0.000c)66.189¢ (0.951¢) 65.238¢ Seasonal & Interruptible 55.389¢ (7.022 c)0.000¢ 48.367¢ L.P. Gas 114.629¢ (40.382¢) 74.247¢ -Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

<u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

<u>Customer Grou</u> Firm	ps <u>TOP</u>	<u>Capacity Reservation</u> 7.170¢	Other Non-Commodity -	ACA (0.221¢)
Basic – Firm Sa Prior to 11/15		-	-	0.177¢
Basic – Other	GR-2011-0055; JG-2011-02;	-		(0.265¢)
DATE OF ISSUE	August 18, 2010 Month Day Ye	DATE EFFEC	TIVE September Month Da	
ISSUED BY	K.J. Neises, Execu	tive Vice President,	720 Olive St., St. Louis	, MO 63101 FILED Missouri Public
	Name of Officer	Title	Addres	

P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Thirteenth Revised Sheet No. 29

For

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

.....

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

		ACA-Including		
Sales Classification	Current PGA	Refunds	UACA	Total Adjustment
Residential General				
Winter Only:				
Block 1	46.092¢	(0.951¢)	(0.000¢)	45.141¢
Block 2	70.503¢	(0.951¢)	(0.000¢)	69.552¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	42.792¢	(0.951¢)	(0.000¢)	41.841¢
Class I - Block 2	70.928¢	(0.951c)	(0.000φ)	69.977¢
Class II - Block 1	53.892¢	(0.951c)	(0.000ϕ)	52.941¢
Class II - Block 2	72.442¢	(0.951c)	(0.000ϕ)	71.491¢
Class III - Block 1	54.092¢	(0.951¢)	(0.000ϕ)	53.141¢
Class III - Block 2	73.185¢	(0.951¢)	(0.000¢)	72.234¢
LVTSS				
LVISS	*	7.446¢	0.000¢	*
VF	*	5.000¢	0.0004	*
		5.000¢	0.000¢	
All General Service Summer				
Only & Other Firm Service:	66.189¢	(0.951¢)	(0.000¢)	65.238¢
	00.1009	(0.00.19)	(0.000)	0012009
Seasonal & Interruptible	55.389¢	(7.022¢)	0.000¢	48.367¢
L.P. Gas	114.629¢	(40.382¢)		74.247¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

<u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

	Customer Groups Firm	2	TOP	Capacity Reservation 7.170¢	n	Other Non-	Commodity	<u>ACA</u> (0.221¢)	
	Basic – Firm Sale		-	-		-	FILED	0.177¢	
	Prior to 11/15/8 Basic – Other	9	-	-			ssouri Public ce Commissior	(0.265¢)	
						GR-2010-(0138; JG-2010	-0308	
	DATE OF ISSUE	October 30, 2 Month Day	2009 Year	DATE EFFE	CTIVE		ber 17, 2009 Month Day	Year	
CA	ISSUED BY	K.J. Neises,	Executive	Vice President,	720 O	live St.,	St. Louis, MC) 63101	
Mis	ember 1, 2010 ······ souri Public se Commission	Name of Officer		Title			Address	-	

Miss Service (GR-2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Two Hundred and Thirteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twelfth Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1

.....

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

		ACA-Including		
Sales Classification	Current PGA	Refunds	<u>UACA</u>	Total Adjustment
Residential General				
Winter Only:				
Block 1	58.594¢	4.472¢	(0.000¢)	63.066¢
Block 2	83.005¢	4.472¢	(0.000¢)	87.477¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	55.294¢	4.472¢	(0.000¢)	59.766¢
Class I - Block 2	83.430¢	4.472¢	(0.000¢)	87.902¢
Class II - Block 1	66.394¢	4.472¢	(0.000¢)	70.866¢
Class II - Block 2	84.944¢	4.472¢	(0.000¢)	89.416¢
Class III - Block 1	66.594¢	4.472¢	(0.000¢)	71.066¢
Class III - Block 2	85.687¢	4.472¢	(0.000¢)	90.159¢
LVTSS	*	2.463¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer				
Only & Other Firm Service:	78.691¢	4.472¢	(0.000¢)	83.163¢
Seasonal & Interruptible	66.935¢	6.916¢	0.000¢	73.851¢
L.P. Gas	182.627¢	42.563¢		225.190¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u> Firm Basic – Firm Sale Prior to 11/15/8 Basic – Other	CANCELLED S November 17, 2009	<u>Capacity Reservation</u> 7.146¢ - -	Other Non-Commodity - -	<u>ACA</u> 0.481¢ 0.106¢ (0.178¢)
DATE OF ISSUE	October 31, 2008	DATE EFFECTIVE	November 17, 200	8
	Month Day Year		Month Day	Year
ISSUED BY	K.J. Neises, Executive	Vice President, 720	Olive St., St. Louis,	MO 63101 EILED

Month Day Year Month Day Year 3Y K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101 FILED Name of Officer Title Address Missouri Public Service Commision GR-2008-0387; JG-2009-0310

P.S.C. MO. No. 5 Consolidated, Two Hundred and Twelfth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Eleventh Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1 Community, Town or City

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

		ACA-Including		
Sales Classification	Current PGA	Refunds	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	85.837¢	1.060¢	(0.000¢)	86.897¢
Block 2	110.248¢	1.060¢	(0.000¢)	111.308¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	82.537¢	1.060¢	(0.000¢)	83.597¢
Class I - Block 2	110.673¢	1.060¢	(0.000¢)	111.733¢
Class II - Block 1	93.637¢	1.060¢	(0.000¢)	94.697¢
Class II - Block 2	112.187¢	1.060¢	(0.000¢)	113.247¢
Class III - Block 1	93.837¢	1.060¢	(0.000¢)	94.897¢
Class III - Block 2	112.930¢	1.060¢	(0.000¢)	113.990¢
LVTSS	*	14.677¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer				
Only & Other Firm Service:	105.934¢	1.060¢	(0.000¢)	106.994¢
Seasonal & Interruptible	96.159¢	(3.262¢)	0.000¢	92.897¢
L.P. Gas	178.961¢	2.261¢		181.222¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u> Firm	TOP	Capacity Reservation 6.106¢	Other Non-Commodity	<u>ACA</u> 0.709¢
Basic – Firm Sale	· · · · · · · · · · · · · · · · · · ·	-	-	0.019¢
Prior to 11/15/89 Basic – Other	 November 17, 2008 Missouri Public Service Commission GR-2008-0387; JG-2009-0310 	-	FILED Missouri Public Service Commision	0.001¢
DATE OF ISSUE	June 5, 2008 Month Day Year	DATE EFFECTIVE	June 19, 2008 Month Day	Year
ISSUED BY	K.J. Neises, Executive	Vice President, 720 0	Olive St., St. Louis, M	10 63101

Title

Address GR-2008-0387

P.S.C. MO. No. 5 Consolidated, Two Hundred and Eleventh Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Tenth Revised Sheet No. 29

For

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

_____ SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. ACA-Including UACA **Total Adjustment** Sales Classification Current PGA Refunds **Residential General** Winter Only: (0.000¢) 65.356¢ Block 1 64.296¢ 1.060¢ 89.767¢ Block 2 88.707¢ 1.060¢ (0.000¢)**Commercial & Industrial** General Winter Only: 1.060¢ (0.000¢) 62.056¢ Class I - Block 1 60.996¢ Class I - Block 2 89.132¢ 1.060¢ (0.000¢) 90.192¢ 73.156¢ Class II - Block 1 72.096¢ 1.060¢ (0.000ϕ) 91.706¢ Class II - Block 2 90.646¢ 1.060¢ (0.000c)73.356¢ (0.000¢) Class III - Block 1 72.296¢ 1.060¢ 92.449¢ 1.060¢ (0.000¢) Class III - Block 2 91.389¢ LVTSS * 14.677¢ 0.000¢ VF 5.000¢ 0.000¢ **All General Service Summer** Only & Other Firm Service: 84.393¢ 1.060¢ (0.000ϕ) 85.453¢ Seasonal & Interruptible 0.000¢ 71.357¢ 74.619¢ (3.262¢) L.P. Gas 143.224¢ 2.261¢ 145.485¢ Residential sales are rendered under Residential General Service (Sheet No. 2) Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). <u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u> Firm	TOP	<u>Capacity Reservation</u> 6.105¢	Other Non-Commodity	<u>ACA</u> 0.709¢
Basic – Firm Sales	~	-	-	0.019¢
Prior to 11/15/89 Basic – Other	-	The Angle of the		0.001¢

DATE OF ISSUE	October 31, 2 Month Day		DATE EFF	Nover	nber 16, 2007 Month Day Year	
ISSUED BY	K.J. Neises,	Executive V	ice President,	720 Olive St.,	St. Louis, MO 6310	
June 19, 2008 Missouri Public Service Commission	Name of Officer	Tit	le	an tsh a taa ay	Address	FILED Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Two Hundred and Tenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Ninth Revised Sheet No. 29

Laclede Gas Company	For	Refer to Sheet No. 1
		Community, Town or City
Name of Issuing Corporation or Municipality		

......

Name of Issuing Corporation or Mu	nicipality		Community, Town or City						
SCHEDULE OF RATES									
PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this									
tariff. <u>Sales Classification</u> Residential General Winter Only: Block 1	Current PGA 65.616¢	ACA-Including <u>Refunds</u> 4.784¢	<u>UACA</u> (0.000¢)	<u>Total Adjustment</u> 70.400¢ 94.811¢					
Block 2 Commercial & Industrial General Winter Only: Class I - Block 1 Class I - Block 2 Class II - Block 1 Class II - Block 2 Class III - Block 1	90.027¢ 62.316¢ 90.452¢ 73.416¢ 91.966¢ 73.616¢	4.784¢ 4.784¢ 4.784¢ 4.784¢ 4.784¢ 4.784¢ 4.784¢	(0.000ϕ) (0.000ϕ) (0.000ϕ) (0.000ϕ) (0.000ϕ) (0.000ϕ)	67.100¢ 95.236¢ 78.200¢ 96.750¢ 78.400¢					
Class III - Block 2 LVTSS VF	92.709¢ * *	4.784¢ 15.029¢ 5.000¢	(0.000¢) 0.000¢ 0.000¢	97.493¢ * *					
All General Service Summer Only & Other Firm Service: Seasonal & Interruptible	85.713¢ 75.615¢	4.784¢ (2.251¢)	(0.000¢) 0.000¢	90.497¢ 73.364¢					
L.P. Gas	121.067¢	(7.786¢)		113.281¢					

Residential sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u> Firm	TOP	Capacity Reservation 6.085¢	Other Non-Commodity -	<u>ACA</u> 1.642¢
Basic – Firm Sales	-	-	-	(0.016¢)
Prior to 11/15/89 Basic – Other	-	-		(0.001¢)

DATE OF ISSUE	July 20, 20		DATE EFI		August 20, 20(August 1, 2007
	Month Day	Year	••		Month Day	Year	
ISSUED BY	K.J. Neises,	Executive Vice	President,	720 Olive St.,	St. Louis, M	O 63101	
CANCELLED November 16, 2007	Name of Officer	Title		••••••	Address		FILED
Missouri Public Service Commission					GR-2007-02	208	Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Two Hundred and Ninth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Eighth Revised Sheet No. 29

Laclede Gas Company

For

.

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

..... SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-h, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. ACA-Including UACA Total Adjustment Current PGA Refunds Sales Classification **Residential General** Winter Only: Block 1 64.883¢ 4.784¢ (0.000¢) 69.667¢ 107.346¢ Block 2 102.562¢ 4.784¢ (0.000¢) Commercial & Industrial General Winter Only: 61.849¢ 57.065¢ 4.784¢ (0.000¢) Class I - Block 1 Class I - Block 2 100.406¢ 4.784¢ (0.000¢) 105.190¢ Class II - Block 1 71.901¢ 4.784¢ (0.000¢) 76.685¢ 105.190¢ 4.784¢ (0.000¢) Class II - Block 2 100.406¢ 75.681¢ Class III - Block 1 70.897¢ 4.784¢ (0.000¢) (0.000¢) 105.190¢ Class III - Block 2 100.406¢ 4.784¢ LVTSS * 0.000¢ 15.029¢ VF × 5.000¢ * 0.000¢ All General Service Summer Only & Other Firm Service: 90.497¢ 85.713¢ 4.784¢ (0.000¢) Seasonal & Interruptible 0.000¢ 73.364¢ 75.615¢ (2.251¢) L.P. Gas 113.281¢ 121.067¢ (7.786¢) Residential sales are rendered under Residential General Service (Sheet No. 2) Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u> Firm	TOP	Capacity Reservation 6.085¢	Other Non-Commodity	<u>ACA</u> 1.642¢
Basic – Firm Sales Prior to 11/15/89	-		-	(0.016¢)
Basic – Other	-	. -		(0.001¢)

DATE OF ISSUE	October 31 Month Day		DATE EFF		November 16, 2006 Month Day Year	
ISSUED BY	K.J. Neises,	Executive Vic	e President,	720 Olive St.,	St. Louis, MO 6310	1
CANCELLED August 1, 2007.	Name of Officer	Title			Address	Filed
Vissouri Public					CD 0000 0000	Missouri Public

Aua Missouri Public Service Commission

GR-2006-0288

Service Commission

P.S.C. MO. No. 5 Consolidated, Two Hundred and Eighth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Seventh Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

			ULE OF RATE				
	 PUI	RCHASED G	AS ADJUSTN	IENT CLAUS	SE		
		Adi	justment Stateme	nt			
In accordance wi	th the Compan	v's Purchased G	as Adjustment Cl	ause contained in	n Sheet Nos. 1	5 through 28-h,	
inclusive and the	Company's Pu	rchased L.P. Ga	as Adjustment C	lause contained (on Sheet No. 8	8, the following	
adjustments per th	erm or per gall	lon, where applic	able, will become	e effective on and	after the effec	ctive date of this	
tariff.		•••	ACA-Includ				
Sales Classificatio	n	Current PGA	<u>Refunds</u>		CA To	<u>otal Adjustment</u>	
Residential Gen	nral	<u>Çûjjejir POA</u>	<u>i totana</u> a	<u>.</u>	<u></u> <u></u>		
Winter Only:	ÇI BI						
Block 1		78.820¢	3.286¢	(0.00)0¢)	82.106¢	
Block 2		116.499¢	3.286¢)0¢)	119.785¢	
Commercial & Ir	ndustrial						
General Winter	-				N A)	74 0004	
Class I - Block		71.002¢	3.286¢			74.288¢	
Class I - Block		114.343¢	3.286¢			117.629¢	
Class II - Block		85.838¢	3.286¢			89.124¢	
Class II - Block		114.343¢	3.286¢	1		117.629¢ 88.120¢	
Class III - Block		84.834¢	3.286¢			88.120¢ 117.629¢	
Class III - Block	K 2	114.343¢	3.286¢	(0.00	(\$0¢)	117.0294	
LVTSS		•	13.660¢	0.00	Ю¢	*	
VF		•	5.000¢	0.00)0¢	*	
	_				,		
All General Servic							
Only & Other Firm	Service:	99.650¢	3.286¢	(0.00)O¢)	102.936¢	
Seasonal & Inte	rruptible	89.726¢	2.068¢	0.00)O¢	91.794¢	
L.P. Gas		131.873¢	3.621¢	-		135.494¢	
Commercial & LVTSS sales are <u>Other Firm</u> sa Service Rate <u>Seasonal and</u> No. 4), the C (Sheet No. 7) <u>L.P. Gas</u> sale	<u>k Industrial</u> sales are rendered under rendered under t ales are rendered (Sheet No. 9). <u>Interruptible</u> sal commercial & Ind s are rendered un a month in accorda	are rendered under er the Large Volum he Vehicular Fuel under the Large es are rendered un dustrial Seasonal S nder the General I ncc with Section A.	ieneral Service (She Commercial & Indi te Transportation and I Rate (Sheet No. 1 Volume Service Ri nder the Residentia Service Rate (She L.P. Gas Service R S of the PGA clause	ustrial General Service Rat 1). ate (Sheet No. 5) a al Seasonal Air Co et No. 4-a) and the ate (Sheet No. 8).	e (Sheet No. 34) and the Unmeter nditioning Servi Interruptible Se). ed Gas Light ice Rate (Sheet	
	<u>Add</u>	ntional Transporta	tion Charges, ACA	ractors and Kerund	2		
Customer Groups Firm			apacity Reservatio 5.951¢	n <u>Other No</u>	on-Commodity -	<u>ACA</u> 1.574¢	
Basic – Firm Sales		-	-		•	0.12 4 ¢	
Prior to 11/15/89 Basic – Other		-	•			0.009¢	
E OF ISSUE	January 5,	2006	DATE EFFE		January 20	January 11	, 2
	Month Day				Month Day	Year	
UED BY	K.J. Neises,	Executive Vic	e President.	720 Olive St.,		MO 63101	
•			,				F
,	Name of Officer	Title			Address		

Name of Officer

Title

Address GR-2006-0288

Missouri Public

Service Commission

P.S.C. MO. No. 5 Consolidated, Two Hundred and Seventh Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Sixth Revised Sheet No. 29

Laclede Gas Company Refer to Sheet No. 1 For Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-h, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. ACA-Including Sales Classification Current PGA Refunds UACA Total Adjustment **Residential General** Winter Only: Block 1 90.385¢ 3.286¢ (0.000¢) 93.671¢ Block 2 125.453¢ 3.286¢ (0.000¢) 128.739¢ Commercial & Industrial General Winter Only: Class I - Block 1 84.752¢ 3.286¢ (0.000¢)88.038¢ Class I - Block 2 124.027¢ 3.286¢ (0.000¢) 127.313¢ Class II - Block 1 98.603¢ 95.317¢ 3.266¢ (0.000¢) (0.000¢) Class II - Block 2 3.286¢ 124.027¢ 127.313¢ Class III - Block 1 96.170¢ 3.288¢ (0.000e) 99.456¢ Class III - Block 2 124.027¢ 3.288¢ (0.000¢) 127.313¢ LVTSS 13.660¢ 0.000¢ VF 5.000¢ 0.000¢ All General Service Summer Only & Other Firm Service: 109.763¢ 3.286¢ (0.000¢) 113.049¢ Seasonal & Interruptible 99.839¢ 2.068¢ 0.000¢ 101.007¢ L.P. Gas 141.479¢ 3.621¢ 145.100¢ Residential sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-s and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VE sales are rendered under the Vchicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

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L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Group</u> Firm	<u>.</u>	TOP	<u>Capacity Reservatio</u> 5.951¢	00 Other No	<u>n-Commodity</u> -	<u>ACA</u> 1.574¢	
Basic – Firm Sal Prior to 11/15/		-	-		•	0. 124 ≰	FILED
Basic - Other	09	•	-			0.009¢	FILED
				<u>.</u>	<u></u>		MO PSC
DATE OF ISSUE	October 28 Month Day	, 2005 Year	DATE EFFI	ECTIVE	November 14 Month Day	, 2005 Year	GR-2005-0203
ISSUED BY	K.J. Neises,	Executive	Vice President,	720 Olive \$t.,	St. Louis, I	MO 63101	
	Name of Officer		Tite		Address		

P.S.C. MO. No. 5 Consolidated, Two Hundred and Sixth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifth Revised Sheet No. 29

Laclede Gas Company

Name of Isauing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-h, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff,

		ACA-Including		
Sales Classification	Current PGA	Refunds	UACA	Total Adjustment
Residential General				
Winter Only:				
Block 1	55.826¢	2.314¢	(0.000¢)	58.140¢
Block 2	93.505¢	2.314¢	(0.000¢)	95.819¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	48.008¢	2.314¢	(0.000¢)	50.322¢
Class I - Block 2	91.349¢	2.314¢	(0.000¢)	93.663¢
Class II - Block 1	62.844¢	2.314¢	(0.000¢)	65.158¢
Class II - Block 2	91.349¢	2.314¢	(0.000¢)	93.663¢
Class III - Block 1	61.840¢	2.314¢	(0.000¢)	64.154¢
Class III - Block 2	91.349¢	2.314¢	(0.000¢)	93.863¢
LVTSS	•	14.753¢	0.000¢	•
VF	•	5.000¢	0.000¢	•
All General Service Summer				
Only & Other Firm Service:	76.656¢	2.314¢	(0.000¢)	78.970¢
Seasonal & interruptible	66.829¢	(0.070¢)	0.000¢	66.759¢
L.P. Gas	105.709¢	2.792¢	-	108.501¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vchicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

CANCELLED

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u> Firm	TOP	<u>Capacity Reservation</u> 5.655¢	NOV 1 4 2005 Other Non-Commodity By 2074 RS 29
Basic – Firm Sales Prior to 11/15/89	-	•	Public Service Commission MISSOURI
Basic - Other	-	•	•

DATE OF ISSUE	August 31, Month Day	2005 DATE Year	EFFECTIVE	October 1, 2005 Month Day Year	Fit ED
ISSUED BY	K.J. Neises,	Executive Vice President	• •	St. Louis, MO 63101	
	Name of Officer	Title GF	-2005-0284	Address	

P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourth Revised Sheet No. 29

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	e Gas Company ng Corporation or		For		er to Sheet No. munity, Town or Cit		•••
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	*****		SCHEDULE OF	RATES	**)		
	Ē	URCHASI	ED GAS ADJU		USE		7
. .	·		Adjustment Stat			• • • • • • • • • • • • • • • • • • •	í
in accorda		Company's Pur	chased Gas Adjustr	nent Clause contain	ned in Sheet Nos	10 through 25-g,	{
			P. Gas Adjustmen				1
	therm or per	gallon, where	applicable, will be	come effective on	and after the err	ective date of this	
tariff.		D				Total	
O-les Ol-ssifest	•	Current		114.04	Defined	Total Adjustmost	
Sales Classificat	<u>ion</u>	<u>PGA</u>	ACA	UACA	<u>Refund</u>	<u>Adjustment</u>	1
Residential:		58 700A	7 7444	(0.0004)	(0.0004)	50 106#	l l
Block 1		56.792¢		(0.000¢)	(0.000¢)	59.106¢	1
Block 2		91.660¢	2.314¢	(0.000¢)	(0.000¢)	94.174¢	
Commonatel R I	ا منطقه ا						1
Commercial & I			*** **	10 000 AL	(2.0004)	50 4704	1
Class I - Bloc		51.159¢		(0.000¢)	(0.000¢)	53.473¢	ſ
Class I - Bloc	-	90.434¢		(0.000¢)	(0.000¢)	92.748¢	1
Class II - Bloc		61.724¢		(0.000¢)	(0.000¢)	84.038¢	l l
Class II - Blog		90.434¢		(0.000¢)	(0.000¢)	92.748¢	
Class III - Blo		62.577¢		(0.000¢)	(0.000¢)	64.891¢	ļ
Class III - Blo	CK Z	90.434¢		(0.000¢)	(0.000¢)	92.748¢	1
LVTSS		•	14.753¢	0.000¢	(0.000¢)	*	l
VF		•	5.000¢	0.000¢	(0.000¢)	•	1
Other & Unbloc	ked Firm	76.170¢	2.314¢	(0.000¢)	(0.000¢)	78.484¢	{
Seasonal & Inte		66.343¢		0.000¢	(0.000¢)	66.273¢	
L.P. Gas				,	•		ļ
		105.709		<u> </u>		108.501¢	1
Commercia and 3-b)	al & Industria	<u>i)</u> sales are ren	Residential General dered under Commo	ercial & Industrial	General Service (
VF sales a Other Firm	re rendered u n sales are rei	under the Veh ndered under	Large Volume Transp licular Fuel Rate (S the Large Volume	Sheet No. 11).		r	
	ind Interrupti	ible sales are	rendered under the				ł
Rate (Sheet No	. 4), the Com	mercial & In	dustrial Seasonal S	ervice Rate (She	et No. 4-a) and i		1
Service Rate (S			-		-	CANCE	i Pr
<u>L.P. Gas</u> s	ales are rende	ered under th	e General L.P. Gas	1 Service Rate (Sh	ieet No. 8).		╺┠┖┖┺╘╱
* Revised each mo	nth in accordance	ce with Section ,	A.5 of the PGA clause.				
					4 .	OCT O	1 2009
	Δ	dditional Tran	sportation Charges.	ACA Factors and K	<u>efunds</u>	1 20 at	うりくち
				-			/h =
			Capacity	Other		Public Service Refund SSC	Çommiss
Customer Grou	<u>þ\$</u>	TOP	Reservation	Non-Commodity		Ketuph SSC	Juri
Firm		-	5.655¢	-	0.802¢	0.000¢	ſ
Basio – Firm Sa	les	-	-	-	0.000¢	0.000¢	1
Prior to 11/15		_			P		1
		-	-	-	0.000¢	(0.000¢)	1
Basio - Other						(
Basic - Other	<u></u>					,	1
			DATE	EFFECTIVE	June 14, 2	2005	
<u> </u>	May 31	1, 2005			445 0127 1 CONT 1 2 00 0 10 1 1 20 0 100 1 1 2 1		101
<u> </u>		1, 2005 Day Year	and designed and a set of the lease of	areas H	Month De	ay Year	
ATE OF ISSUE		Day Yea	and designed and a set of the lease of	. 720 Olive :			71 FN
Basic - Other	Month	Day Year 5. Executi	un de la companya de La companya de la comp	, 720 Olive : GR-2005-0	St., St. Louis	s, MO 63101	FILED 10 PSC

P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Third Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1 Community, Town or City

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current				Total
Sales Classification	PGA	ACA	<u>UACA</u>	Refund	<u>Adjustment</u>
Residential:					
Block 1	55.508¢	2.314¢	(0.000¢)	(0.000¢)	57.882¢
Block 2	90.636¢	2.314¢	(0.000¢)	(0.000¢)	92.950¢
Commercial & Industrial					
Class I - Block 1	49.935¢	2.314¢	(0,000¢)	(0.000¢)	52.249¢
Class - Block 2	89.210¢	2.314¢	(0.000¢)	(0.000¢)	91.524¢ 🗖
Class II - Block 1	60.500¢	2.314¢	(0.000¢)	(0.000¢)	62.814¢ 🛄
Class II - Block 2	89.210¢	2.314¢	(0.000¢)	(0.000¢)	91.524¢ 🖸 62.814¢ 🛄 91.524¢ —
Class III - Block 1	61.353¢	2.314¢	(0.000¢)	(0.000¢)	
Class III - Block 2	89.210¢	2.314¢	(0.000¢)	(0,000¢)	91.524¢
LVTSS	*	14.753¢	0.000¢	(0.000¢)	
VF	*	5.000¢	0.000¢	(0.00¢)	63.667¢ 91.524¢
Other & Unblocked Firm	74.946¢	2.314¢	(0.000¢)	(0.00 0¢)	77.260¢ C
Seasonal & Interruptible	65.148¢	(0.070¢)	0.000¢	(0.000¢)	65.078¢
L.P. Gas	108.426¢	2.792¢		-	111.218¢

<u>Residential</u> sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

<u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). <u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

<u>Other Firm</u> sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

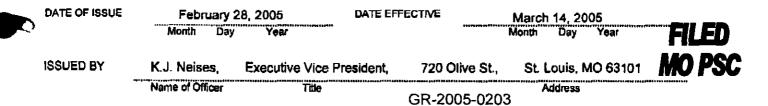
<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u> Firm	TOP	Capacity <u>Reservation</u> 5.632¢	Other Non-Commodity	<u>ACA</u> 0.802¢	<u>Refund</u> 0.000¢
Basic – Firm Sales Prior to 11/15/89	-	•	•	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.000¢)



P.S.C. MO. No. 5 Consolidated, Two Hundred and Third Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Second Revised Sheet No. 29

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	a or Municipality	For	Comm	to Sheet No.	CANCE	
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1955151571751751751866 27 097 5149156	S	CHEDULE O	FRATES	Han a a a a a a a a a a a a a a a a a a		SJ
	PURCHASE	GAS ADJU	JSTMENT CLAU	USE		ыслани
		Adjustment St	atement		MISSO	рні
In accordance with th					. 15 through 28-g,	1
inclusive and the Compan						ĺ
adjustments per therm or						Į
tariff.						1
Color Classification	Current			0-6	Total	
Sales Classification	<u>PGA</u>	<u>ACA</u>	<u>UACA</u>	Refund	<u>Adjustment</u>	1
Residential:	40.0044	0.0444	(0 0004)	10 000 1	E1 0104	
Block 1	49.304¢	2.314¢	(0.000¢)	(0.000¢)	51.618¢	Į
Block 2	84.372¢	2.314¢	(0.000¢)	(0.000¢)	86.686¢	
Commercial & Industrial						
Class I - Block 1	43.671¢	2.314¢	(0.000¢)	(0.000¢)	45.985¢	
Class I - Block 2	82.946d	2.314¢	(0.000¢)	(0.000¢)	85.260¢	
Class II - Block 1	54.236¢		(0.000¢)	(0.000¢)	56.550¢	
Class II - Block 2	82.946¢``	2.314¢	(0.000¢)	(0.000¢)	85.260¢	1
Class III - Block 1	55.089¢	2.314¢	(0.000¢)	(0.000¢)	57.403¢	
Class III - Block 2	62.946¢	2.314¢	(0.000¢) (0.000¢)	(0.000¢)	85.260¢	l
LVTSS	*	14.753¢	0.000¢	(0.000¢)	*	
VF	*	5.000¢	0.000¢	(0.000¢)	*	
		0.0000	0.0009	(0.0004)		
Other & Unblocked Firm	68.682¢	2.314¢	(0.000¢)	(0.000¢)	70.9 96¢	
Seasonal & Interruptible	58.884¢	(0.070¢)	0.000¢	(0.000¢)	58.814¢	
L.P. Gas	' 118.375¢ '	2.792¢	_	-	121.167¢	
Commercial & Indus	<u>trial</u> sales are rende	red under Comm	iercial & Industrial G	eneral Service (Sheet Nos. 3. 3-a	
and 3-b) <u>LVTSS</u> sales are rend <u>VF</u> sales are rendere	ed under the Vehic	ular Fuel Rate (spontation and Sales S (Sheet No. 11).	Service Rate (S	heet No. 34).	
and 3-b) <u>LVTSS</u> sales are rendere <u>VF</u> sales are rendere <u>Other Firm</u> sales are Gas Light Service Rate (Seasonal and Interne	ed under the Vehic rendered under the Sheet No. 9). <u>Intible</u> sales are re	ular Fuel Rate (le Large Volum ndered under th	sportation and Sales S (Sheet No. 11). e Service Rate (She e Residential Seaso:	Service Rate (S) et No. 5) and th nal Air Conditio	heet No. 34). he Unmetered oning Service	
and 3-b) <u>LVTSS</u> sales are rendered <u>VF</u> sales are rendered <u>Other Firm</u> sales are Gas Light Service Rate (Seasonal and Interner Rate (Sheet No. 4), the C Service Rate (Sheet No. 7)	ed under the Vehic rendered under the Sheet No. 9). <u>uptible</u> sales are re commercial & Indu 7).	ular Fuel Rate (le Large Volum ndered under th strial Seasonal	sportation and Sales S (Sheet No. 11). e Service Rate (She e Residential Seaso: Service Rate (Shee	Service Rate (S et No. 5) and th nal Air Condition t No. 4-a) and t	heet No. 34). he Unmetered oning Service	
and 3-b) <u>LVTSS</u> sales are rendered <u>Other Firm</u> sales are Gas Light Service Rate (Seasonal and Interna Rate (Sheet No. 4), the C Service Rate (Sheet No. 7) <u>L.P. Gas</u> sales are re	ed under the Vehice rendered under the Sheet No. 9). <u>uptible</u> sales are re commercial & Indu 7). Endered under the (ular Fuel Rate (le Large Volum indered under th istrial Seasonal General L.P. Ga	sportation and Sales S (Sheet No. 11). e Service Rate (She e Residential Seaso: Service Rate (Shee as Service Rate (She	Service Rate (S et No. 5) and th nal Air Condition t No. 4-a) and t	heet No. 34). he Unmetered oning Service	
and 3-b) <u>LVTSS</u> sales are rendered <u>VF</u> sales are rendered <u>Other Firm</u> sales are Gas Light Service Rate (Seasonal and Interner Rate (Sheet No. 4), the C Service Rate (Sheet No. 7)	ed under the Vehice rendered under the Sheet No. 9). <u>uptible</u> sales are re commercial & Indu 7). Endered under the (ular Fuel Rate (le Large Volum indered under th istrial Seasonal General L.P. Ga	sportation and Sales S (Sheet No. 11). e Service Rate (She e Residential Seaso: Service Rate (Shee as Service Rate (She	Service Rate (S et No. 5) and th nal Air Condition t No. 4-a) and t	heet No. 34). he Unmetered oning Service	
and 3-b) <u>LVTSS</u> sales are rendered <u>Other Firm</u> sales are Gas Light Service Rate (Seasonal and Interna Rate (Sheet No. 4), the C Service Rate (Sheet No. 7) <u>L.P. Gas</u> sales are re	ed under the Vehic rendered under the Sheet No. 9). <u>uptible</u> sales are re- commercial & Indu 7). Endered under the section A.S	ular Fuel Rate (le Large Volum indered under th istrial Seasonal General L.P. Ga of the PGA clause ortation Charges.	sportation and Sales S (Sheet No. 11). e Service Rate (She le Residential Season Service Rate (Shee as Service Rate (Shee b. ACA Factors and Re	Service Rate (S) et No. 5) and th nal Air Condition t No. 4-a) and t set No. 8).	heet No. 34). he Unmetered oning Service	
and 3-b) <u>LVTSS</u> sales are rendered <u>Other Firm</u> sales are Gas Light Service Rate (Seasonal and Intern Rate (Sheet No. 4), the C Service Rate (Sheet No. 7 <u>L.P. Gas</u> sales are re * Revised cach month in accord	ed under the Vehic e rendered under the Sheet No. 9). <u>aptible</u> sales are re- commercial & Indu 7). Endered under the dance with Section A.S <u>Additional Transp</u>	ular Fuel Rate (le Large Volum indered under th istrial Seasonal General L.P. Ga of the PGA clause ortation Charges, Capacity	sportation and Sales S (Sheet No. 11). e Service Rate (She le Residential Season Service Rate (Shee as Service Rate (Shee b. <u>ACA Factors and Re</u> Other	Service Rate (S et No. 5) and th nal Air Condition t No. 4-a) and t eet No. 8). <u>funds</u>	heet No. 34). he Unmetered oning Service he Interruptible	
and 3-b) <u>LVTSS</u> sales are rendered <u>VF</u> sales are rendered <u>Other Firm</u> sales are Gas Light Service Rate (S <u>Seasonal and Intern</u> Rate (Sheet No. 4), the C Service Rate (Sheet No. 7 <u>L.P. Gas</u> sales are re * Revised cach month in accord <u>Gustomer Groups</u>	ed under the Vehic e rendered under the Sheet No. 9). <u>aptible</u> sales are re- commercial & Indu 7). Endered under the dance with Section A.S <u>Additional Transp</u>	ular Fuel Rate (he Large Volum indered under th istrial Seasonal General L.P. Ga of the PGA clause ortation Charges. Capacity Reservation	sportation and Sales S (Sheet No. 11). e Service Rate (She le Residential Season Service Rate (Shee as Service Rate (Shee b. ACA Factors and Re	Service Rate (S et No. 5) and th nal Air Condition t No. 4-a) and t eet No. 8). funds <u>ACA</u>	heet No. 34). he Unmetered oning Service he Interruptible	
and 3-b) <u>LVTSS</u> sales are rendered <u>Other Firm</u> sales are Gas Light Service Rate (Seasonal and Interner Rate (Sheet No. 4), the C Service Rate (Sheet No. 7) <u>L.P. Gas</u> sales are re * Revised each month in accord <u>Gustomer Groups</u> Firm	ed under the Vehic e rendered under the Sheet No. 9). <u>aptible</u> sales are re- commercial & Indu 7). Endered under the dance with Section A.S <u>Additional Transp</u>	ular Fuel Rate (le Large Volum indered under th istrial Seasonal General L.P. Ga of the PGA clause ortation Charges, Capacity	sportation and Sales S (Sheet No. 11). e Service Rate (She le Residential Season Service Rate (Shee as Service Rate (Shee b. <u>ACA Factors and Re</u> Other	Service Rate (S et No. 5) and th nal Air Condition t No. 4-a) and t eet No. 8). <u>funds</u>	heet No. 34). he Unmetered oning Service he Interruptible	
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P.S.C. MO. No. 5 Consolidated, Two Hundred and Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and First Revised Sheet No. 29

Name of Issuine Cohoral	ompany Ion or Municipality	For		to Sheet No. 1	104487 10 147 147 14 / 1974 (4+7 17 /
*****	<u> </u>	SCHEDULE OF	RATES	1	
	PURCHASE	D GAS ADJU	STMENT CLAU	<u>JSE</u>	
		Adjustment Sta			15 -t
In accordance with	the Company's Pure	chased Gas Adjust	ment Clause containe	ed in Sheet Nos.	15 (nrougn 28-g, 8 the following
nclusive and the Comp idjustments per therm or	per gallon, where	.P. Gas Aujusune Applicable, will be	ecome effective on a	ind after the effe	ctive date of this
ariff.	Current				Total
Sales Classification	PGA	ACA	UACA	<u>Refund</u>	Adjustment
Residential:					
Block 1	61.231¢	2.31 4 ¢	(0.000¢)	(0.000¢)	63.545¢
Block 2	96.299¢	2.314¢	(0.000¢)	(0.000¢)	98.613¢
Commercial & Industrial	(
Class I - Block 1		0.04.44	10.00045	(0.000¢)	57.912¢
Class I - Block 2	55.598¢ 94.873¢	2.314¢ 2.314¢	(0.000¢) (0.000¢)	(0.000¢)	97.187¢
Class II - Block 1	66.163¢	2.314¢	(0.000¢)	(0.000¢)	68.477¢
Class II - Block 2	94.873¢	2.314¢	(0.000¢)	(0.000¢)	97.187¢
Class III - Block 1	67.016¢	2.314¢	(0.000¢)	(0.000¢)	69.330¢
Class III - Block 2	94.873¢	2.314¢	(0.000¢)	(0.000¢)	97.187¢
VTSS	1	14.753¢	0.000¢	(0.000¢)	*
/F	*	5.000¢	0.000¢	(0.000¢)	*
Other & Unblocked Firm	80.609¢	2.314¢	(0.000¢)	(0.000ø)	82.923¢
Seasonal & Interruptible		(0.070¢)	0.000¢	(0.000¢)	70.741¢
B 0		((,,,	, , , , , , , , , , , , , , , , , , ,
P. Gas	108.022¢	•	-		108.8 14 ¢
	70 7017070707 115757 6	anidantial Conser	l Comuleo (Sheet No. 1	? \	
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Commercial & Indu and 3-b) <u>LVTSS</u> sales are ren <u>VF</u> sales are rende: <u>Other Firm</u> sales and Gas Light Service Rate <u>Seasonal and Intern</u> Rate (Sheet No. 4), the Service Rate (Sheet No. <u>L.P. Gas</u> sales are render to sales are Firm Basic – Firm Sales Prior to 11/15/89 Basic - Other	istrial sales are rend indered under the L red under the Vehi re rendered under (Sheet No. 9). <u>ruptible</u> sales are r Commercial & Ind 7). rendered under the ordance with Section A <u>Additional Trans</u> <u>TOP</u>	lered under Comm arge Volume Trans icular Fuel Rate (the Large Volume rendered under th lustrial Seasonal e General L.P. Ga 	ercial & Industrial G sportation and Sales S Sheet No. 11). e Service Rate (Shee e Residential Seasor Service Rate (Shee as Service Rate (Shee as Service Rate (Shee <u>ACA Factors and Re</u> Other <u>Non-Commodity</u>	Seneral Service (Service Rate (Sheet No. 5) and the nal Air Condition t No. 4-a) and the set No. 8). funds PU <u>ACA</u> 0.802¢ 0.000¢ 0.000¢	eet No. 34). e Unmetered ining Service the Interruptible JAN 1 3 2000 By 203 dR 5 5 blic Service Comm RAHSSOURI 0.000¢ (0.000¢ (0.000¢) 15, 2004 GR-2004-02
Commercial & Indu and 3-b) LVTSS sales are render Other Firm sales and Gas Light Service Rate Seasonal and Intern Rate (Sheet No. 4), the Service Rate (Sheet No. L.P. Gas sales are Revised each month in acco Customer Groups Firm Basic – Firm Sales Prior to 11/15/89 Basic - Other	istrial sales are rend indered under the L red under the Vehi re rendered under (Sheet No. 9). <u>ruptible</u> sales are r Commercial & Ind 7). rendered under the ordance with Section A <u>Additional Trans</u> <u>TOP</u>	lered under Comm arge Volume Trans icular Fuel Rate (the Large Volume rendered under th lustrial Seasonal e General L.P. Ga 	ercial & Industrial G sportation and Sales S Sheet No. 11). e Service Rate (Shee e Residential Season Service Rate (Shee as Service Rate (Shee ACA Factors and Re Other Non-Commodity	Service Rate (Sheet No. 5) and the nal Air Condition t No. 4-a) and the set No. 8). <u>funds</u> <u>ACA</u> 0.802¢ 0.000¢ 0.000¢ <u>November</u> Month Day	eet No. 34). e Unmetered ining Service the Interruptible JAN 1 3 2000 By 203 dR 5 5 blic Service Comm RAHSSOURI 0.000¢ (0.000¢ (0.000¢) 15, 2004 GR-2004-02

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P.S.C. MO. No. 5 Consolidated, Two Hundred and First Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundredth Revised Sheet No. 29

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Laclede Gas Con Neme of Issuing Corporation		For	Сопяп	nunity, Town or C	łty
					-Missouri-Public
	SI	CHEDULE OF	RATES	Se	ervice Commission
	PURCHASEI	D GAS ADJU	STMENT CLA	USE D	REC'D MAY 28 200
		Adjustment Sta	tement	— r	100 MAI 20 200
In accordance with th	e Company's Purch	ased Gas Adjust	ment Clause contain	ed in Sheet No	s. 15 through 28-g,
inclusive and the Compar					
adjustments per therm or p					
tariff.	•				1
	Current				Total
Sales Classification	<u>PGA</u>	<u>ACA</u>	UACA	<u>Refund</u>	<u>Adjustment</u>
Residential:					
Block 1	52.710¢	(0. 465¢)	(0.000¢)	(0.000¢)	52.245¢
Block 2	87.778¢	(0.465¢)	(0.000¢)	(0.000¢)	87.313¢
Commercial & Industrial					10.010
Class I - Block 1	47.077¢	(0.465¢)	(0.000¢)	(0.000¢)	46.612¢
Class I - Block 2 Class II - Block 1	86.352¢	(0.465¢)	(0.000¢)	(0.000¢)	85.887¢
Class II - Block 2	57.642¢	(0.465¢)	(0.000¢)	(0.000¢)	57.177¢
Class III - Block 1	86.352¢	(0.465¢)	(0.000¢)	(0.000¢)	85.887¢
Class III - Block 2	58.495¢	(0.465¢)	(0.000¢)	(0.000¢)	58.030¢
LVTSS	86.352¢	(0.465¢)	(0.000¢)	(0.000¢) (0.000¢)	85.887¢
VF		14,190¢ (5.000¢)	0.000¢ 0.000¢	(0.000¢)	•
••		(5.000¢)	0.0004	(0.0004)	1
Other & Unblocked Firm	72.086¢	(0.465¢)	(0.0 00¢)	(0.000¢)	71.623¢
Seasonal & Interruptible	62.478¢	1.208¢	0.000¢	(0.000¢)	63.686¢
L.P. Gas	88.849¢	22.982¢	-		111.831¢
<u>Residential</u> sales are	,	•	Service (Sheet No.	2)	
Commercial & Indust					(Sheet Nos 3 3-4
and 3-b)	<u>2 191</u> 911119 (J. o. 191199				
LVTSS sales are rend	ered under the Su	me Volume Trans	montation and Sales	Service Rote (Sheet No. 34)
<u>VF</u> sales are rendere				Del Lineo Franco (
Other Firm sales are				at No. 5) and	the Linmetered
Gas Light Service Rate (S		te Large Volum	e Service Rate (Suc	EINO. 5) and	the Oblightered
-			- 7		
Seasonal and Interru					
Rate (Sheet No. 4), the Co		ismai Seasonai	Service Rate (Sned	ct No. 4-a) and	the interruptione
Service Rate (Sheet No. 7			a ' a (d)		1
<u>L.P. Gas</u> sales are re	ngeneg myger Me	General L.P. Ga	a Service Rate (Sn	eet No. 8).	
* Revised each month in accord	lance with Section A	S of the PGA clause			Missouri Public
			•		Service Commission
	Additional Transp	octation Charges.	ACA Factors and Re	efunds	
					GR-2004-0278
		Capacity	Other		FILED JUN 14 20
Customer Groups	<u>тор</u> <u>в</u>	Reservation	Non-Commodity	ACA	Refund
Firm	•	5.394¢		(.175¢)	
Papia Firm Pola-		CAN	CELLED	• • • •	
Basic – Firm Sales Prior to 11/15/89	-		•	0.000¢	0.000¢
Basic - Other	_	<u>.</u>		0.000¢	(0.000¢)
Fran - Andi	-	¯ NΩ'	V 1 5 2004	0.0004	(0.0006)
			n De M		l l
		Ву 20.	Ho Koot		
TE OF ISSUE May	28, 2004	Dublic SATE	Commissi	ON June 14,	2004
Month	Day Year	T HOUR ON MI	ŚSOURI		2004 Day Year
		1911			ray (am
SUED BY K.J. Neis		Vice Presiden	t. 720 Ölive S	St Stion	uis, MO 63101
				*************	\$9346244444444444444444444444444444444444
Name of O	flicer	Tille		Addi	1658

P.S.C. MO. No. 5 Consolidated, Two Hundredth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Ninth Revised Sheet No. 29 ^{Aissouri} Public Refer to Sheet No. 1 Laclede Gas Company For Community, Town or Name of Issuing Corporation or Municipality SCHEDULE OF RATES Servic PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Current Total Sales Classification PGA ACA UACA Refund Adjustment Residential: 43.218¢ Block 1 43.683d (0.465¢) (0.000 c)(0.000d)Block 2 78.286¢ 78.751¢ (0.465¢) (0.000c) (0.000ϕ) Commercial & Industrial Class I - Block 1 38.050¢ 37.585¢ (0.465¢) (0.000ϕ) (0.000ϕ) Class I - Block 2 77.325¢ (0.465¢) (0.000¢) 76.860¢ $(0.000 \neq)$ 48.150¢ Class II - Block 1 48.615¢ (0.465¢) (0.000¢) (0.000¢) Class !! - Block 2 77.325¢ (0.465¢) (0.000ϕ) (0.000ϕ) 76.860¢ Class III - Block 1 49.468¢ (0.465¢) $(0.000 \neq)$ 49.003¢ $(0.000 \notin)$ Class III - Block 2 77.325¢ (0.465¢) (0.000ϕ) (0.000¢)76.860¢ LVTSS 14.190¢ 0.000¢ (0.000d)VF 0.000¢ (0.000c)(5.000¢) Other & Unblocked Firm 63.061¢ (0.465¢) (0.000ϕ) (0.000¢)62.596¢ Seasonal & Interruptible (0.000ϕ) 53.450¢ 1.208¢ 0.000¢ 54.658¢ L.P. Gas 96.985¢ 22.982¢ 119.967¢ Residential sales are rendered under Residential General Service (Sheet No. 2) Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11). Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9). Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7). Missouri Public L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8) Service Commiss On * Revised each month in accordance with Section A.5 of the PGA clause. FILFD MAR 12 2004 Additional Transportation Charges, ACA Factors and Refunds Capacity Other Customer Groups Reservation Refund TOP Non-Commodity ACA Firm 5.395¢ (.175¢) 0.000¢ Basic - Firm Sales 0.000¢ 0.000¢ Prior to 11/15/89 **CANCELLED** 0.000¢ Basic - Other (0.000ϕ) JUN 1 4 2004 DATE OF ISSUE STIVE 27 February 27, 2004 March 12, 2004 By Q Month Dev Month Day Year Public Service Commission MISSOURI ISSUED BY K.J. Neises. Executive Vice President. 720 Olive St., St. Louis, MO 63101 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Ninth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Eighth Revised Sheet No. 29

Laclede Gas Company Refer to Sheet No. For Missouri Public Community, Town or Name of Issuing Corporation or Municipality RECD DEC 31 2003 SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE Service Commission Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Current Total Sales Classification PGA ACA UACA Refund Adjustment Residential: Block 1 48.987¢ (0.465¢)(0.000c) (0.000ϕ) 48.522¢ Block 2 84.055¢ 83.590¢ (0.000ϕ) (0.000ϕ) (0.465c)Commercial & Industrial Class I - Block 1 43.354¢ (0.465¢) (0.000¢)(0.000c)42.889¢ Class I - Block 2 82.629¢ (0.465¢) (0.000ϕ) (0.000ϕ) 82.164¢ Class II - Block 1 53.919¢ (0.465c) (0.000ϕ) (0.000ϕ) 53.454¢ Class II - Block 2 82.629¢ (0.465c) (0.000ϕ) (0.000 c)82.164¢ Class III - Block 1 54.772¢ (0.465c)(0.000c)(0.000¢)54.307¢ Class III - Block 2 82.629¢ (0.465c)(0.000¢)(0.000¢) 82.164¢ LVTSS 14.190¢ 0.000¢ (0.000¢) VF (5.000¢) 0.000¢ (0.000¢) Other & Unblocked Firm 68.365¢ (0.465 c)(0.000 c) (0.000ϕ) 67.900¢ Seasonal & Interruptible 58.754¢ 1.208¢ 0.000¢ (0.000ϕ) 59.962¢ L.P. Gas 110.937¢ 87.955¢ 22.982¢ Residential sales are rendered under Residential General Service (Sheet No. 2) Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11). Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9). Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Service Rate (Sheet No. 7). L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8). MAR 1 2 2004 * Revised each month in accordance with Section A.5 of the PGA clause. 15 200th RS 29 Additional Transportation Charges, ACA Factors and Refunds Public Service Commission Capacity Other MISSOURI Customer Groups TOP Reservation Non-Commodity ACA Refund (.175¢) Firm 5.395¢ 0.000¢ Basic – Firm Sales 0.000¢ 0.000¢ Prior to 11/15/89 Basic - Other 0.000¢ (0.000 c)Missouri Public Service Commission - 2004 DØ DATE OF ISSUE December 31, 2003 52004 '**fAN** January 15, 2004

ISSUED BY K.J. Neises, Executive Vice President, Name of Officer

Month

Dav

Title

Year

720 Olive St.,

St. Louis, MO 63101

Day

Year

Month

P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Eighth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Seventh Revised Sheet No. 29

Name of Issuing Corporation or Mu	micipality	For "		nunity, Town or City	Missouri Publi
<u> </u>	unicipality		Comm		<u>" " " " " " " " " " " " " " " " " " " </u>
	SC	CHEDULE OF R		nu	CD OCT 31 20
					vice Commise
<u>PL</u>		<u>) GAS ADJUST</u>		<u>USE</u> Cer	vice Commis
		Adjustment Stater			
In accordance with the Co inclusive and the Company's 1					
adjustments per therm or per g					
tariff.	unon, more uj	spinedole, will beec			circo date or dillo
	Current				Total
Sales Classification	<u>PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Adjustment</u>
Residential: Block 1	10.0594	(0.4654)	(0.000¢)	(0.000¢)	41.593¢
Block 2	42.058¢ 77.126¢	(0.465¢) (0.465¢)	(0.000¢) (0.000¢)	(0.000¢) (0.000¢)	41.593¢ 76.661¢
LIGGR L	77.1 2 09	(000\$)	(0.000¢)	(0.000\$)	1010010
Commercial & Industrial					
Class I - Block 1 Class I - Block 2	36.425¢	(0.465c)	(0.000¢)	(0.000¢)	35.960¢
Class I - Block 2 Class II - Block 1	75.700¢	(0.465¢)	(0.000¢)	(0.000¢)	75.235¢
Class II - Block 1 Class II - Block 2	46.990¢	(0.465¢)	(0.000¢)	(0.000¢)	46.525¢
Class III - Block 1	75.700¢ 47.843¢	(0.465¢)	(0.000¢) (0.000¢)	(0.000¢) (0.000¢)	75.235¢ 47.378¢
Class III - Block 2	75.700¢	(0.465¢) (0.465¢)	(0.000¢) (0.000¢)	(0.000¢) (0.000¢)	75.235¢
_VTSS	10.1000	14.190¢	0.000¢	(0.000¢)	*
VF	*	(5.000¢)	0.000¢	(0.000¢)	*
		(0.0004)	0.000¢	(0.000¢)	
Other & Unblocked Firm	61.436¢	(0.465¢)	(0.000¢)	(0.000¢)	60.971¢
Seasonal & Interruptible	51.825¢	1.208¢	0.000¢	(0.000¢)	53.033¢
L.P. Gas	86.869¢	22.982¢			109.851¢
Residential sales are rend	,	,	ervice (Sheet No	2)	100.0010
<u>Commercial & Industrial</u>			•		heat Nos 3 3 a
	sales ale tenue		ar & muustrar v	Jellerat Service (S	licet 1408. 5, 5-a
and 3-b)	. .			G	
TIMOO O 1 1 1	l under the Lar				
LVTSS sales are rendered		• •		Service Rate (Sn	eet No. 34).
<u>LVTSS</u> sales are rendered <u>VF</u> sales are rendered un		• •		Service Kate (Sn	eet No. 34j.
	der the Vehic	ular Fuel Rate (Sh	eet No. 11).	· ·	,
<u>VF</u> sales are rendered un <u>Other Firm</u> sales are rend	der the Vehic dered under th	ular Fuel Rate (Sh	eet No. 11).	· ·	,
<u>VF</u> sales are rendered un <u>Other Firm</u> sales are rend Gas Light Service Rate (Shee	der the Vehic dered under th t No. 9).	ular Fuel Rate (Sh e Large Volume S	eet No. 11). ervice Rate (She	eet No. 5) and the	Unmetered
<u>VF</u> sales are rendered un <u>Other Firm</u> sales are rend Gas Light Service Rate (Shee <u>Seasonal and Interruptib</u>	ider the Vehic dered under th t No. 9). <u>le</u> sales are ren	ular Fuel Rate (Sh e Large Volume S ndered under the F	eet No. 11). ervice Rate (She Residential Seaso	eet No. 5) and the	Unmetered ning Service
<u>VF</u> sales are rendered un <u>Other Firm</u> sales are rend Gas Light Service Rate (Shee <u>Seasonal and Interruptib</u> Rate (Sheet No. 4), the Comm	ider the Vehic dered under th t No. 9). <u>le</u> sales are ren	ular Fuel Rate (Sh e Large Volume S ndered under the F	eet No. 11). ervice Rate (She Residential Seaso	eet No. 5) and the	Unmetered ning Service
<u>VF</u> sales are rendered un <u>Other Firm</u> sales are rend Gas Light Service Rate (Shee <u>Seasonal and Interruptib</u> Rate (Sheet No. 4), the Comm Service Rate (Sheet No. 7).	ider the Vehic dered under th t No. 9). <u>le</u> sales are ren percial & Indu	ular Fuel Rate (Sh e Large Volume S ndered under the F strial Seasonal Sei	eet No. 11). ervice Rate (She Residential Seaso vice Rate (Sheo	eet No. 5) and the onal Air Conditio et No. 4-a) and th	Unmetered ning Service
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<u>VF</u> sales are rendered un <u>Other Firm</u> sales are rend Gas Light Service Rate (Shee <u>Seasonal and Interruptib</u> Rate (Sheet No. 4), the Comm Service Rate (Sheet No. 7). <u>L.P. Gas</u> sales are render	ider the Vehic dered under th t No. 9). <u>le</u> sales are ren percial & Indu red under the (ular Fuel Rate (Sh e Large Volume S ndered under the F strial Seasonal Ser General L.P. Gas S	eet No. 11). ervice Rate (She Residential Seaso vice Rate (Sheo	eet No. 5) and the onal Air Conditio et No. 4-a) and th	Unmetered ning Service
<u>VF</u> sales are rendered un <u>Other Firm</u> sales are rend Gas Light Service Rate (Shee <u>Seasonal and Interruptib</u> Rate (Sheet No. 4), the Comm Service Rate (Sheet No. 7). <u>L.P. Gas</u> sales are render * Revised each month in accordance	Ider the Vehic dered under th t No. 9). <u>le</u> sales are ren percial & Indu red under the (with Section A.2	ular Fuel Rate (Sh e Large Volume S ndered under the F strial Seasonal Ser General L.P. Gas S 5 of the PGA clause.	eet No. 11). ervice Rate (She esidential Seaso vice Rate (She Service Rate (Sh	eet No. 5) and the onal Air Conditio et No. 4-a) and th eet No. 8).	Unmetered ning Service e Interruptible CANCELLED
<u>VF</u> sales are rendered un <u>Other Firm</u> sales are rend Gas Light Service Rate (Shee <u>Seasonal and Interruptib</u> Rate (Sheet No. 4), the Comm Service Rate (Sheet No. 7). <u>L.P. Gas</u> sales are render * Revised each month in accordance	Ider the Vehic dered under th t No. 9). <u>le</u> sales are ren percial & Indu red under the (with Section A.2	ular Fuel Rate (Sh e Large Volume S ndered under the F strial Seasonal Ser General L.P. Gas S	eet No. 11). ervice Rate (She esidential Seaso vice Rate (She Service Rate (Sh	eet No. 5) and the onal Air Conditio et No. 4-a) and th eet No. 8).	Unmetered ning Service e Interruptible CANCELLED JAN 1 5 2004 MMM RS 27
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P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Seventh Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Sixth Revised Sheet No. 29

Refer to Sheet No. Service Commission Laclede Gas Company For Name of Issuing Corporation or Municipality **30** 2003 RECT MAY SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Current Total Sales Classification PGA ACA UACA Refund Adjustment Residential: Block 1 49.393¢ (2.850¢) 46.504¢ (0.000d)(0.039d)Block 2 84.461¢ (2°850¢) (0.000¢) (0.039 c)81.572¢ Commercial & Industrial Class I - Block 1 40.871¢ 43.760¢ (2.850¢) (0.000 c) (0.039ϕ) (2.850¢) Class | - Block 2 83.035¢ (0.000¢) (0.039¢)80.146¢ Class II - Block 1 54.325¢ (0.000¢) 51.436¢ (2.850¢) (0.039ϕ) Class II - Block 2 83.035¢ (2.850¢) (0.000ϕ) (0.039¢) 80.146¢ Class III - Block 1 55.178¢ (2.850c)(0.000c) $(0.039 \notin)$ 52.289¢ Class III - Block 2 80.146¢ 83.035¢ (2.850¢)(0.000c)(0.039¢) LVTSS 14.573¢ 0.000¢ (0.039 c)VF -0-0.000¢ (0.039ϕ) Other & Unblocked Firm 68.771¢ (2.850¢) (0.000¢) (0.039ϕ) 65.882¢ Seasonal & Interruptible 60.362¢ (5.615¢) 0.000¢ $(0.000 \notin)$ 54.747¢ L.P. Gas 93.994¢ (6.302¢) 87.692¢ Residential sales are rendered under Residential General Service (Sheet No. 2) Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11). Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9). Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7). CANCELLED L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8). * Revised each month in accordance with Section A.5 of the PGA clause. NOV 1 5 2003 198th RS 29 Additional Transportation Charges, ACA Factors and Refunds Public Service Commission Capacity Other MISSQUR Customer Groups ACA TOP Reservation Non-Commodity 0.851¢ 0.000¢ Firm 5.491¢ Basic - Firm Sales 0.000¢ 0.000¢ Prior to 11/15/89 Basic - Other 0.000¢ (0.055¢)Aissouri Public June 13, 2003 DATE OF ISSUE DATE EFFECTIVE May 30, 2003 Month Day IIN 13 2003 Year Month Dav ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101 Name of Officer Title Address

P.S.C. MO, No. 5 Consolidated, One Hundred and Ninety-Sixth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Fifth Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1 Service Commissi

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

FEB 28 2001

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current				Total
Sales Classification	<u>PGA</u>	<u>ACA</u>	UACA	<u>Refund</u>	<u>Adjustment</u>
Residential:			-		
Block 1	44.808¢	(2.850¢)	(2.500¢)	(0.039¢)	39.419¢
Block 2	79.876¢	(2.850¢)	(2.500¢)	(0.039¢)	74.487¢
Commercial & Industrial					
Class I - Block 1	39.175¢	(2.850¢)	(2.500¢)	(0.039¢)	33.786¢
Class I - Block 2	78.450¢	(2.850¢)	(2.500¢)	(0.039¢)	73.061¢
Class II - Block 1	49.740¢	(2.850¢)	(2.500¢)	(0.039¢)	44.351¢
Class II - Block 2	78.450¢	(2.850¢)	(2.500¢)	(0.039¢)	73.061¢
Class III - Block 1	50.593¢	(2.850¢)	(2.500¢)	(0.039¢)	45.204¢
Class III - Block 2	78.450¢	(2.850¢)	(2.500¢)	(0.039¢)	73.061¢
LVTSS	*	14.573¢	0.000¢	(0.039¢)	*
VF	•	-0-	0.000¢	(0.039¢)	*
Other & Unblocked Firm	64.186¢	(2.850¢)	(2.500¢)	(0.039¢)	58. 7 97¢
Seasonal & Interruptible	5 5.778¢	(5.615¢)	0.000¢	(0.000¢)	50.163¢
L.P. Gas	87.972¢	(6.302¢)			81.670¢
T			/	• 1	

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7). CANCELLER

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Gro</u> Firm	ups	TOP	Capacity <u>Reservation</u> 5.490¢	Other <u>Non-Commodity</u> -	<u>منابع ACA</u> 0.851¢	C Service Cordinissi Residuri 0.000¢	01 ⁻ .
Basic – Firm S Prior to 11/1		-	-	-	0.000¢	0.000¢	
Basic - Other		-	-	-	0.000¢	(0.055¢)	
DATE OF ISSUE	Feb Month	uary 28, 200 Day א)3 DAT ′ear	E EFFECTIVE	March 14, 20 Month Day	18 - 2003- 0.224	
SSUED BY	K.J. Neis		utive Vice Preside	nt, 720 Olive St.,	St. Louris	D MAR 14 2003	
	Name of O	nicer	Title		Address		

Service Commission

JUN 1 3 2011

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P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Fifth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Fourth Revised Sheet No. 29

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	SC	HEDULE OF	RATES		REC'D JAN 27
<u>F</u>	URCHASED	GAS ADJUS	TMENT CLA	USE	
		Adjustment State			
In accordance with the C					
inclusive and the Company's					
adjustments per therm or per	gallon, where ap	plicable, will bec	come effective on	and after the effe	ctive date of this
tariff.	Current				Total
Sales Classification	PGA	ACA	UACA	Refund	Adjustment
Residential:			0/10/1	<u>rtona</u> ria	<u>r tofuottiont</u>
Block 1	33.931¢	(2.850¢)	1.700¢	(0.039¢)	32.742¢
Block 2	68.999¢	(2.850¢)	1.700¢	(0.039¢)	67.810¢
Commercial & Industrial					
Class I - Block 1	28.298¢	(2.850¢)	1.700¢	(0.039¢)	27.109¢
Class I - Block 2	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
Class II - Block 1	38.863¢	(2.850¢)	1.700¢	(0.039¢)	37.674¢
Class II - Block 2	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
Class III - Block 1	39.716¢	(2.850¢)	1.700¢	(0.039¢)	38.527¢
Class III - Block 2	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
LVTSS VF		14.573¢	0.000¢	(0.039¢)	•
VF	-	-0-	0.000¢	(0.039¢)	-
Other & Unblocked Firm	53.309¢	(2.850¢)	1.700¢	(0.039¢)	52.120¢
Seasonal & Interruptible	44.895¢	(5.615¢)	0.000¢	(0.000¢)	39.2 80 ¢
L.P. Gas	70 4004	(0.000.4)			00.0044
	76.133¢	(6.302¢)			69.831¢
Residential sales are re					
Commercial & Industria	<u>l</u> sales are render.	ed under Comme	rcial & Industrial	General Service (Sheet Nos. 3, 3-a
and 3-b)					
<u>LVTSS</u> sales are rendered	ed under the Lar	ge Volume Transp	ortation and Sales	Service Rate (Sl	heet No. 34).
<u>VF</u> sales are rendered a		nai ruci Kale (3	meet 140. 11 <i>j</i> .		
				neet No. 5) and th	e Unmetered
Other Firm sales are re	ndered under the			neet No. 5) and th	e Unmetered
Other Firm sales are re Gas Light Service Rate (She	ndered under the et No. 9).	e Large Volume	Service Rate (Sh		
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Other Firm sales are re Gas Light Service Rate (She Seasonal and Interrupt Rate (Sheet No. 4), the Con Service Rate (Sheet No. 7).	endered under the eet No. 9). <u>ible</u> sales are rer nmercial & Indu:	e Large Volume dered under the strial Seasonal S	Service Rate (Sh Residential Seas ervice Rate (She	sonal Air Conditi eet No. 4-a) and t	oning Service he Interruptible
Other Firm sales are re Gas Light Service Rate (She Seasonal and Interrupt Rate (Sheet No. 4), the Con	endered under the eet No. 9). <u>ible</u> sales are rer nmercial & Indu:	e Large Volume dered under the strial Seasonal S	Service Rate (Sh Residential Seas ervice Rate (She	sonal Air Conditi eet No. 4-a) and t	oning Service
Other Firm sales are re Gas Light Service Rate (She Seasonal and Interrupt Rate (Sheet No. 4), the Con Service Rate (Sheet No. 7).	endered under the eet No. 9). <u>ible</u> sales are rer nmercial & Indus lered under the C	e Large Volume dered under the strial Seasonal S General L.P. Gas	Service Rate (Sh Residential Seas ervice Rate (She	sonal Air Conditi eet No. 4-a) and t	oning Service he Interruptible CANCELLED
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Other Firm sales are re Gas Light Service Rate (She <u>Seasonal and Interrupt</u> Rate (Sheet No. 4), the Con Service Rate (Sheet No. 7). <u>L.P. Gas</u> sales are rend * Revised each month in accordan	endered under the cet No. 9). <u>ible</u> sales are rer nmercial & Indus lered under the C ice with Section A.5	e Large Volume adered under the strial Seasonal S General L.P. Gas of the PGA clause.	Service Rate (Sh Residential Seas ervice Rate (She	sonal Air Conditi eet No. 4-a) and t heet No. 8).	oning Service he Interruptible CANCELLED
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P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-FourthRevised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Third Revised Sheet No. 29

	SCI		ATES	סבריז	DEC 3120
			······		LEC OF CO
-	PURCHASED			USE	
In accordance with the s		djustment Stater		ned in Chast Mat	15 through 20 -
In accordance with the inclusive and the Company					
adjustments per therm or per tariff.	ganon, where app	incable, will becc	ome effective on	and after the effe	cuve date of this
[a] III.	Current				Total
Sales Classification	PGA	<u>ACA</u>	UACA	Refund	Adjustment
Residential:					
Block 1	33.931¢	(2.850¢)	1.700¢	(0.039¢)	32.742¢
Block 2	68.999¢	(2.850¢)	1.700¢	(0.039¢)	67.810¢
Commercial & Industrial	00.000	10.070 ()	4 700 /	(0.000.0	07 (00 (
Class I - Block 1	28.298¢	(2.850¢)	1.700¢	(0.039¢)	27.109¢
Class I - Block 2	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
Class II - Block 1	38.863¢	(2.850¢)	1.700¢	(0.039¢)	37.674¢
Class II - Block 2	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
Class III - Block 1 Class III - Block 2	39.716¢	(2.850¢)	1.700¢	(0.039¢)	38.527¢
Ciass III - BIOCK Z	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
LVTSS and VF	•	14.573¢	0.000¢	(0.039¢)	•
				,	.
Other & Unblocked Firm	53.309¢	(2.850¢)	1.700¢	(0.039¢)	52.120¢
Seasonal & Interruptible	44.895¢	(5.615¢)	0.000¢	(0.000¢)	39.280¢
L.P. Gas	76.133¢	(6.302¢)			69.831¢
				()	
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Commercial & Industri and 3-b) LVTSS sales are rendered Other Firm sales are r Gas Light Service Rate (Sh Seasonal and Interrup Rate (Sheet No. 4), the Con Service Rate (Sheet No. 7) L.P. Gas sales are ren * Revised each month in accorda	<u>al</u> sales are rendered red under the Larg under the Vehicu endered under the neet No. 9). <u>tible</u> sales are rend mmercial & Indus dered under the G nce with Section A.5 of <u>Additional Transpor</u>	ed under Commere e Volume Transpo lar Fuel Rate (Sh Large Volume S dered under the H trial Seasonal Se eneral L.P. Gas S of the PGA clause. ttation Charges, A Capacity <u>eservation</u> 5.504¢	cial & Industrial ortation and Sales neet No. 11). Service Rate (Sh Residential Seas rvice Rate (Sh Service Rate (Sh Service Rate (Sh <u>CA Factors and F</u> Other Non-Commodity - SLLED	General Service (S s Service Rate (Sh neet No. 5) and the conal Air Condition the No. 4-a) and the heet No. 8).	eet No. 34). e Unmetered oning Service ne Interruptible Missouri Put <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i> <i>Colore</i>
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Commercial & Industri and 3-b) LVTSS sales are rendered Other Firm sales are r Gas Light Service Rate (Sh Seasonal and Interrup Rate (Sheet No. 4), the Con Service Rate (Sheet No. 7) L.P. Gas sales are ren * Revised each month in accorda Customer Groups Firm Basic – Firm Sales Prior to 11/15/89 Basic - Other	al sales are rendered red under the Larg under the Vehicu endered under the leet No. 9). tible sales are rend mmercial & Indus dered under the G nce with Section A.5 of Additional Transport C TOP Ref -	ed under Commere e Volume Transpo lar Fuel Rate (Sh Large Volume S dered under the H trial Seasonal Se eneral L.P. Gas S of the PGA clause. rtation Charges, A Capacity <u>eservation</u> 5.504¢	cial & Industrial reation and Sales heet No. 11). Service Rate (Sho Residential Seas rvice Rate (Sho Service Rate (Sho Service Rate (Sho CA Factors and F Other Non-Commodity SLLED	General Service (S s Service Rate (Sh neet No. 5) and the sonal Air Condition eet No. 4-a) and the heet No. 8).	heet No. 34). e Unmetered oning Service he Interruptible Misself Communication $Misself Communication Misself Communi$
Commercial & Industri and 3-b) LVTSS sales are rendered Other Firm sales are r Gas Light Service Rate (Sh Seasonal and Interrup Rate (Sheet No. 4), the Con Service Rate (Sheet No. 7) L.P. Gas sales are ren * Revised each month in accorda Customer Groups Firm Basic – Firm Sales Prior to 11/15/89 Basic - Other	al sales are rendered red under the Larg under the Vehicu endered under the leet No. 9). tible sales are rend mmercial & Indus dered under the G nce with Section A.5 of Additional Transport C TOP Ref -	ed under Commere e Volume Transpo lar Fuel Rate (Sh Large Volume S dered under the H trial Seasonal Se eneral L.P. Gas S of the PGA clause. rtation Charges, A Capacity <u>eservation</u> 5.504¢	cial & Industrial ortation and Sales neet No. 11). Service Rate (Sh Residential Seas rvice Rate (Sh Service Rate (Sh Service Rate (Sh <u>CA Factors and F</u> Other Non-Commodity - SLLED	General Service (S s Service Rate (Sh neet No. 5) and the sonal Air Condition eet No. 4-a) and the heet No. 8).	eet No. 34). e Unmetered oning Service ne Interruptible Missouri Put GR-03-05 LED JAN 15 <u>Refund</u> 0.000¢ (0.055¢)
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Commercial & Industri and 3-b) LVTSS sales are rendered Other Firm sales are r Gas Light Service Rate (Sh Seasonal and Interrup Rate (Sheet No. 4), the Con Service Rate (Sheet No. 7) L.P. Gas sales are ren * Revised each month in accorda Customer Groups Firm Basic – Firm Sales Prior to 11/15/89 Basic - Other	al sales are rendered red under the Larg under the Vehicu endered under the leet No. 9). tible sales are rend mmercial & Indus dered under the G nce with Section A.5 of Additional Transport TOP Ref - - - - - - - - - - - - - - - - - - -	ed under Commere e Volume Transpo lar Fuel Rate (Sh Large Volume S dered under the H trial Seasonal Se eneral L.P. Gas S of the PGA clause. rtation Charges, A Capacity <u>eservation</u> 5.504¢	cial & Industrial reation and Sales heet No. 11). Service Rate (Sho Residential Seas rvice Rate (Sho Service Rate (Sho Service Rate (Sho CA Factors and F Other Non-Commodity SLLED	General Service (S s Service Rate (Sh neet No. 5) and the conal Air Condition the No. 4-a) and the heet No. 8). Refunds ACA 0.851¢ 0.000¢ 0.000¢ Month Day	eet No. 34). e Unmetered oning Service ne Interruptible Missouri Put CR-03-0 LED JAN 15 <u>Refund</u> 0.000¢ (0.055¢) 2003

In accordance with the Company's Purc adjustments per therm or per gallor tariff. Sales Classification Residential: Block 1 Block 2 Commercial & Industrial Class I - Block 1 Class I - Block 2 Class II - Block 2 Class II - Block 1 Class II - Block 2 Class III - Block 2	CHASED Anny's Purchass chased L.P.	Gas Adjustme licable, will b <u>ACA</u> (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) 14.573¢ (2.850¢)	29 TRATES USTMENT atement tment Clause ent Clause co	CLAUSEcontained in Shontained on Shontained (0.0) Δ Ref ϕ (0.0)	neet Nos. 15 th neet No. 8, th r the effective und 4 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	NOV J & Total 28-g, the following date of this Total Adjustment 25.167¢ 60.235¢ 19.534¢ 58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢ 30.952¢ 58.809¢
In accordance with the Company's Purc adjustments per therm or per gallor tariff. Sales Classification Residential: Block 1 Block 2 Commercial & Industrial Class I - Block 1 Class I - Block 2 Class II - Block 2 Class II - Block 1 Class II - Block 2 Class III - Block 2	CHASED (A my's Purchas thased L.P. n, where app Current PGA 28.056¢ 63.124¢ 22.423¢ 61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ 33.841¢ 61.698¢	Adjustment Sta sed Gas Adjust Gas Adjust Gas Adjust (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢)	atement tment Clause ent Clause co ecome effect 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	contained in Shontained on Shontained on Short and after A Ref Φ (0.0	neet Nos. 15 th neet No. 8, th r the effective und 4 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	rough 28-g, the following date of this Total Adjustment 25.167¢ 60.235¢ 19.534¢ 58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢
In accordance with the Company's Purc adjustments per therm or per gallor tariff. Sales Classification Residential: Block 1 Block 2 Commercial & Industrial Class I - Block 1 Class I - Block 2 Class II - Block 2 Class II - Block 2 Class III - Block 1 Class III - Block 2 Class III - Block 2	A ny's Purchas chased L.P. n, where app Current <u>PGA</u> 28.056¢ 63.124¢ 22.423¢ 61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ - 47.434¢	Adjustment Sta sed Gas Adjust Gas Adjust Gas Adjust (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢)	atement tment Clause ent Clause co ecome effect 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	contained in Shontained on Shontained on Short and after A Ref Φ (0.0	neet Nos. 15 th neet No. 8, th r the effective (und <u>A</u> 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	Total 25.167¢ 60.235¢ 19.534¢ 58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢ 30.952¢ 58.809¢
In accordance with the Company's Purc adjustments per therm or per gallor tariff. Sales Classification Residential: Block 1 Block 2 Commercial & Industrial Class I - Block 1 Class I - Block 2 Class II - Block 2 Class II - Block 2 Class III - Block 1 Class III - Block 2 Class III - Block 2	A ny's Purchas chased L.P. n, where app Current <u>PGA</u> 28.056¢ 63.124¢ 22.423¢ 61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ - 47.434¢	Adjustment Sta sed Gas Adjust Gas Adjust Gas Adjust (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢)	atement tment Clause ent Clause co ecome effect 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	contained in Shontained on Shontained on Short and after A Ref Φ (0.0	neet No. 8, th r the effective (und <u>A</u> 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	Total Adjustment 25.167¢ 60.235¢ 19.534¢ 58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢
inclusive and the Company's Purc adjustments per therm or per gallor tariff. <u>Sales Classification</u> Residential: Block 1 Block 2 Commercial & Industrial Class I - Block 1 Class I - Block 2 Class II - Block 2 Class II - Block 2 Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	ny's Purchas chased L.P. 1, where app Current <u>PGA</u> 28.056¢ 63.124¢ 22.423¢ 61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ 47.434¢	ed Gas Adjust Gas Adjustme licable, will b <u>ACA</u> (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢)	tment Clause ent Clause co ecome effect 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	ontained on Sh ive on and after A Ref \$	neet No. 8, th r the effective (und <u>A</u> 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	Total Adjustment 25.167¢ 60.235¢ 19.534¢ 58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢
Sales Classification Residential: Block 1 Block 2 Commercial & Industrial Class I - Block 1 Class I - Block 2 Class II - Block 2 Class II - Block 2 Class III - Block 1 Class III - Block 2 Class III - Block 2 LVTSS and VF Other & Unblocked Firm	PGA 28.056¢ 63.124¢ 22.423¢ 61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ • 47.434¢	(2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) 14.573¢ (2.850¢)	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0	39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	Adjustment 25.167¢ 60.235¢ 19.534¢ 58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢
Residential: Block 1 Block 2 Commercial & Industrial Class I - Block 1 Class I - Block 2 Class II - Block 2 Class III - Block 2 Class III - Block 2 Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	28.056¢ 63.124¢ 22.423¢ 61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ • 47.434¢	(2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) 14.573¢ (2.850¢)	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0 10 (0.0	39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	25.167¢ 60.235¢ 19.534¢ 58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢
Block 1 Block 2 Commercial & Industrial Class I - Block 1 Class I - Block 2 Class II - Block 2 Class II - Block 2 Class III - Block 1 Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	63.124¢ 22.423¢ 61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ • 47.434¢	(2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) 14.573¢ (2.850¢)	0.000 0.000 0.000 0.000 0.000 0.000 0.000	¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0	39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	60.235¢ 19.534¢ 58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢
Block 2 Commercial & Industrial Class I - Block 1 Class I - Block 2 Class II - Block 2 Class II - Block 2 Class III - Block 1 Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	63.124¢ 22.423¢ 61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ • 47.434¢	(2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) 14.573¢ (2.850¢)	0.000 0.000 0.000 0.000 0.000 0.000 0.000	¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0	39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	60.235¢ 19.534¢ 58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢
Commercial & Industrial Class I - Block 1 Class I - Block 2 Class II - Block 2 Class II - Block 2 Class III - Block 2 Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	22.423¢ 61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ 47.434¢	(2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) 14.573¢ (2.850¢)	0.000 0.000 0.000 0.000 0.000 0.000	¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0 ¢ (0.0	39¢) 39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	19.534¢ 58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢
Class I - Block 1 Class I - Block 2 Class II - Block 2 Class II - Block 1 Class III - Block 2 Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ • 47.434¢	(2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) 14.573¢ (2.850¢)	0.000 0.000 0.000 0.000 0.000 0.000	ϕ ϕ ϕ (0.0) ϕ ϕ (0.0) ϕ	39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢ *
Class I - Block 1 Class I - Block 2 Class II - Block 2 Class II - Block 1 Class III - Block 2 Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ • 47.434¢	(2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) 14.573¢ (2.850¢)	0.000 0.000 0.000 0.000 0.000 0.000	ϕ ϕ ϕ (0.0) ϕ ϕ (0.0) ϕ	39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢ *
Class I - Block 2 Class II - Block 1 Class II - Block 2 Class III - Block 2 Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	61.698¢ 32.988¢ 61.698¢ 33.841¢ 61.698¢ • 47.434¢	(2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) 14.573¢ (2.850¢)	0.000 0.000 0.000 0.000 0.000 0.000	ϕ ϕ ϕ (0.0) ϕ ϕ (0.0) ϕ	39¢) 39¢) 39¢) 39¢) 39¢) 39¢)	58.809¢ 30.099¢ 58.809¢ 30.952¢ 58.809¢ *
Class II - Block 1 Class II - Block 2 Class III - Block 2 Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	32.988¢ 61.698¢ 33.841¢ 61.698¢ 47.434¢	(2.850¢) (2.850¢) (2.850¢) (2.850¢) (2.850¢) 14.573¢ (2.850¢)	0.000 0.000 0.000 0.000 0.000	ゆく (0.0 ゆく (0.0 ゆく (0.0 ゆく (0.0 ゆく (0.0	39¢) 39¢) 39¢) 39¢) 39¢)	30.099¢ 58.809¢ 30.952¢ 58.809¢ *
Class II - Block 2 Class III - Block 1 Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	61.698¢ 33.841¢ 61.698¢ 47.434¢	(2.850¢) (2.850¢) (2.850¢) 14.573¢ (2.850¢)	0.000 0.000 0.000 0.000	¢ (0.0 ¢ (0.0)¢ (0.0)¢ (0.0	39¢) 39¢) 39¢) 39¢)	58.809¢ 30.952¢ 58.809¢ *
Class III - Block 1 Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	33.841¢ 61.698¢ • 47.434¢	(2.850¢) (2.850¢) 14.573¢ (2.850¢)	0.000 0.000 0.000	¢¢ (0.0)¢ (0.0)¢ (0.0	39¢) 39¢) 39¢)	30.952¢ 58.809¢ ∗
Class III - Block 2 LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	61.698¢ • 47.434¢	(2.850¢) 14.573¢ (2.850¢)	0.000)¢ (0.0)¢ (0.0	39¢) 39¢)	58.809¢ *
LVTSS and VF Other & Unblocked Firm Seasonal & Interruptible	4 7.434¢	14.573¢ (2.850¢)	0.000	¢ (0.0	39¢)	*
Other & Unblocked Firm Seasonal & Interruptible	,	(2.850¢)				*
Seasonal & Interruptible	,	• • • • •	0.000)¢ (0.0	204)	4 4 E 4E 4
	39. 04 2¢				(39¢)	44.545¢
L.P. Gas		(5.615¢)	0.000)¢ (0.0	00¢)	33.427¢
	61.466¢	(6.302¢)				55.164¢
Residential sales are rendered Commercial & Industrial sales and 3-b)	d under Resi s are rendere	dential Genera d under Comn	nerciał & Ind	ustrial General		t Nos. 3, 3-a
<u>LVTSS</u> sales are rendered und <u>VF</u> sales are rendered under <u>Other Firm</u> sales are rendered Gas Light Service Rate (Sheet No <u>Seasonal and Interruptible</u> sa Rate (Sheet No. 4), the Commerc Service Rate (Sheet No. 7). <u>L.P. Gas</u> sales are rendered of	the Vehicul ed under the 5. 9). ales are rend ial & Indust	lar Fuel Rate Large Volum dered under th trial Seasonal	(Sheet No. 1 ne Service Ra ne Residentia Service Rate	1). ate (Sheet No. al Seasonal Air e (Sheet No. 4	5) and the Un Conditioning -a) and the In 8).	metered g Service nterruptible
* Revised each month in accordance with	n Section A.5 c	of the PGA claus	e.		Ser	/issouri P vjce Comi
Additic	onal Transpor	rtation Charges	s, ACA Factor	s and Refunds	7 11	GR-2002
					T IL	ED NOV 2
	C	Capacity	Other			
Customer Groups TO		servation	Non-Com		ACA	Refund
Firm -		5.521¢	-		0.851¢	0.000¢
Basic – Firm Sales -				•		
		-	-		0.000¢	0.000¢
Prior to 11/15/89					0.0004	(0.0554)
Basic - Other -		-	-		0.000¢	(0.055¢)
ATE OF ISSUE November 12	2 2002		E EFFECTIVE			
Month Day	Year		=		vember 26, 2 nth Day	Year

P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-First Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1 Community, Town Missouri Public

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE Service Commission

RECD NOV 0 8 2002

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	A.C.A	UACA	Refund	Total Adiustment
Residential:	FOA	<u>ACA</u>	UACA	Relund	<u>Adjustment</u>
Block 1	25.620¢	(1.207¢)	0.000¢	(0.000¢)	24.413¢
Block 2	60.688¢	(1.207¢)	0.000¢	(0.000¢)	59.481¢
Commercial & Industrial					
Class I - Block 1	19.987¢	(1.207¢)	0.000¢	(0.000¢)	18.780¢
Class I - Block 2	59.262¢	(1.207¢)	0.000¢	(0.000¢)	58.055¢
Class II - Block 1	30.552¢	(1.207¢)	0.000¢	(0.000¢)	29.345¢
Class II - Block 2	59.262¢	(1.207¢)	0.000¢	(0.000¢)	58.055¢
Class III - Block 1	31.405¢	(1.207¢)	0.000¢	(0.000¢)	30.198¢
Class III - Block 2	59.262¢	(1.207¢)	0.000¢	(0.000¢)	58.055¢
LVTSS and VF	•	(0.000¢)	0.000¢	(0.000¢)	•
Other & Unblocked Firm	44 .998¢	(1.207¢)	0.000¢	(0.000¢)	43.791¢
Seasonal & Interruptible	36.777¢	(5.807¢)	0.000¢	(0.000¢)	30.970¢
L.P. Gas	53.693¢	2.393¢		-	56.086¢

<u>Residential</u> sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Grour</u> Firm Basic – Firm Sa Prior to 11/15/ Basic - Other	- les -		Capacity eservatic 5.484¢		Dther <u>-Commodity</u> LLED 2002	<u>ACA</u> (0.076¢) 0.000¢ 0.000¢ Mie Servic	<u>Refund</u> 0.000¢ 0.000¢ (0.000¢) SSOUTI Publi	c
DATE OF ISSUE	November 8 Month Day		Public	SETVICE	emmission IRI	December Month Day	102-356 NIN 09-2	002
ISSUED BY	K.J. Neises, Name of Officer	Executive	Vice Pre	esident,	720 Olive St.,	St. Louis, M	IO 63101	••1

P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-First Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Ninetieth Revised Sheet No. 29

Laclede Gas Com Name of Issuing Corporation or I				er to Sheet N munity, Town or C	City
		HEDULE OF R			Missouri Pul
<u><u>P</u></u>		GAS ADJUST ljustment State			RECD MAY 31
In accordance with Nos. 15 through 28-g, inc contained on Sheet No. 8 will become effective on	clusive and the , the following	Company's Pur adjustments pe	chased L.P. (r therm or pe	it Clause con Gas Adjustm	ent Clause
<u>Sales Classification</u> Firm other than LVTSS & VF	Current <u>PGA</u> 44.998¢	<u>ACA</u> (1.207¢)	<u>UACA</u> 0.000¢	<u>Refund</u> (0.000¢)	Total <u>Adjustment</u> 43.791¢
LVTSS and VF	*	(0.000¢)	-	(0.000¢)	*
Seas. & Int.	36.777¢	(5.807¢)	0.000¢	(0.000¢)	30.970¢
L.P.	53.693¢	2.393¢	-	-	56.086¢
<u>VF</u> sales are rend <u>Seasonal and Inte</u> Service Rate (Sheet No.	erruptible sale 4), and the In	s are rendered terruptible Ser	under the Se vice Rate (SI	asonal Air (heet No. 7).	
<u>L.P. Gas</u> sales ar				ervice Rate (Sheet No. 8).
* Revised each month in accord					
Addition	-	ion Charges, A		and Refunds	5
<u>Customer Groups</u> Firm		5.484¢	Other on-Commodity	<u>ACA</u> (.076¢)	<u>Refund</u> .000¢
Basic – Firm Sales Prior to 11/15/89	-	Missouri		.000¢	.000¢
·		FILED JUN 02-11 Service Cor	03	,000¢	(.000¢)
TE OF ISSUE	Roch 29	DATE EF		-	
D. L. is Assister 1	1, 2002 ·		FECTIVE	************	4, 2002
BUED BY K.J. Neise	Ray Cominissi SOURI	ða		Month	4, 2002 _{Day Year} Louis, MO 63101

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P.S.C. MO. No. 5 Consolidated, One Hundred and Ninetieth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Ninth Revised Sheet No. 29

				14112	souri Public
	S	CHEDULE OF	RATES	REC'D	MAR 0 8 2002
			STMENT CLA		
	A	djustment Sta	tement	Service	e Commissio
In accordanc Nos. 15 through 28- contained on Sheet I will become effectiv	No. 8, the followin	e Company's P lg adjustments	urchased L.P. C per therm or per	Bas Adjustmen	t Clause
Sales Classification Firm other than LVTSS &	Current <u>PGA</u> VF 33.457¢	<u>ACA</u> (1.207¢)	<u>UACA</u> 0.000¢	<u>Refund</u> (0.000¢)	Total <u>Adjustment</u> 32.250¢
VTSS and VF	*	(0.000¢)	-	(0.000¢)	*
Seas. & Int.	25.228¢	(5.807¢)	0.000¢	(0.000¢)	19 .421 ¢
P.	61.837¢	2.393¢	-	-	64.230¢
<u>LVTSS</u> sale Rate (Sheet No. 34)	s are rendered una).	der the Large `			JUN 1 4 2002 91872529
<u>LVTSS</u> sale Rate (Sheet No. 34) <u>VF</u> sales are <u>Seasonal an</u>	s are rendered un). e rendered under t <u>d Interruptible</u> sal	der the Large ` he Vehicular I les are rendere	Fuel Rate (Shee d under the Sea	et No. 11) ubl asonal Air Co	CANCELLEI Sales Service JUN 1 4 2002 JUN 1 4 2002 JUN 1 4 2002 JUN 1 4 2002 Service Comm
<u>LVTSS</u> sale Rate (Sheet No. 34) <u>VF</u> sales are <u>Seasonal and</u> Service Rate (Sheet	s are rendered un). e rendered under t <u>d Interruptible</u> sal	der the Large he Vehicular I les are rendere Interruptible S	Fuel Rate (Shee d under the Sea ervice Rate (Sh	et No. 11) ubl asonal Air Co neet No. 7).	CANCELLEI Sales Service JUN 1 4 2002 JUN 1 4 2002
<u>LVTSS</u> sale Rate (Sheet No. 34) <u>VF</u> sales are <u>Seasonal and</u> Service Rate (Sheet <u>L.P. Gas</u> sal	s are rendered une). e rendered under t <u>d Interruptible</u> sal t No. 4), and the I es are rendered un	der the Large he Vehicular I les are rendere Interruptible S nder the Gener	Fuel Rate (Shee d under the Sea ervice Rate (Sh ral L.P. Gas Se	et No. 11) ubl asonal Air Co neet No. 7).	CANCELLEI Sales Service JUN 1 4 2002 JUN 1 4 2002
<u>LVTSS</u> sale Rate (Sheet No. 34) <u>VF</u> sales are <u>Seasonal and</u> Service Rate (Sheet <u>L.P. Gas</u> sal • Revised each month in	s are rendered une). e rendered under t <u>d Interruptible</u> sal t No. 4), and the I es are rendered un	der the Large T he Vehicular I les are rendere Interruptible S nder the Gener on A.5 of the PGA	Fuel Rate (Shee d under the Sea ervice Rate (Sh ral L.P. Gas Se clause.	et No. 11) asonal Air Co neet No. 7). rvice Rate (Sl	CANCELLEI Sales Service JUN 1 4 2002 JUN 1 4 2002
<u>LVTSS</u> sale Rate (Sheet No. 34) <u>VF</u> sales are <u>Seasonal and</u> Service Rate (Sheet <u>L.P. Gas</u> sal • Revised each month in <u>Add</u> <u>Customer Groups</u>	s are rendered une). e rendered under t <u>d Interruptible</u> sal t No. 4), and the I es are rendered un accordance with Section	der the Large T he Vehicular I les are rendere Interruptible S nder the Gener on A.5 of the PGA	Fuel Rate (Shee d under the Sea ervice Rate (Sh ral L.P. Gas Se clause.	et No. 11) asonal Air Co neet No. 7). rvice Rate (Sl	CANCELLEI Sales Service JUN 1 4 2002 JUN 1 4 2002
Rate (Sheet No. 34) <u>VF</u> sales are <u>Seasonal and</u> Service Rate (Sheet <u>L.P. Gas</u> sal • Revised each month in	s are rendered une). e rendered under t <u>d Interruptible</u> sal t No. 4), and the I es are rendered un accordance with Section	der the Large T he Vehicular I les are rendere Interruptible S nder the Gener on A.5 of the PGA ation Charges, Capacity Reservation	Fuel Rate (Shee ed under the Sea ervice Rate (Sh ral L.P. Gas Se clause. <u>ACA Factors a</u> Other <u>Non-Commodity</u>	et No. 11) ub asonal Air Co neet No. 7). rvice Rate (Sh and Refunds <u>ACA</u>	CANCELLEI Sales Service JUN 1 4 2002 JUN 1 4 2002 JUN 1 4 2002 Service Common Inditioning neet No. 8).
<u>LVTSS</u> sale Rate (Sheet No. 34) <u>VF</u> sales are <u>Seasonal and</u> Service Rate (Sheet <u>L.P. Gas</u> sal Revised each month in <u>Add</u> <u>Customer Groups</u> Firm Basic – Firm Sales Prior to 11/15/89	s are rendered und). e rendered under t <u>d Interruptible</u> sal t No. 4), and the I es are rendered un accordance with Section <u>itional Transports</u> <u>TOP</u> -	der the Large he Vehicular I les are rendere Interruptible S nder the Gener on A.5 of the PGA ation Charges, Capacity Reservation 5.490¢ Missouri FILED MAR 0 1	Fuel Rate (Shee d under the Sea ervice Rate (Sh ral L.P. Gas Se clause. <u>ACA Factors a</u> Other <u>Non-Commodity</u> Public 2 2 2002 - 3 8 7	et No. 11) asonal Air Co neet No. 7). rvice Rate (Sh and Refunds (.076¢)	CANCELLEI Sales Service JUN 1 4 2002 JUN 1 4 2002
<u>LVTSS</u> sale Rate (Sheet No. 34) <u>VF</u> sales are <u>Seasonal and</u> Service Rate (Sheet <u>L.P. Gas</u> sal Revised each month in <u>Add</u> <u>Customer Groups</u> Firm Basic – Firm Sales Prior to 11/15/89 Basic - Other	s are rendered und). e rendered under t <u>d Interruptible</u> sal t No. 4), and the I es are rendered un accordance with Section <u>itional Transports</u> <u>TOP</u> -	der the Large T he Vehicular I les are rendere Interruptible S nder the Gener on A.5 of the PGA ation Charges, Capacity Reservation 5.490¢ Missouri FILED MAR 0 1	Fuel Rate (Shee d under the Sea ervice Rate (Sh ral L.P. Gas Se clause. <u>ACA Factors a</u> Other <u>Non-Commodity</u> Public 2 2 2002 - 3 8 7	et No. 11) asonal Air Co neet No. 7). rvice Rate (Sh and Refunds (.076¢) .000¢	CANCELLE Sales Service JUN 1 4 2002 JUN 1 4 2002 JUN 1 4 2002 Service Comm nditioning neet No. 8). <u>Refund</u> .000¢ .000¢

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P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Ninth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Eighth Revised Sheet No. 29

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CANOBEE	a concoration or Munic	l y ipality			r to Sheet No unity, Town or City	***************************************
	Prporation or Munic					Missouri Puk
MAR 2.2.2	002	SCI	HEDULE OF R			
, goth RS	, CI PUR		GAS ADJUST		JSE	RECDFEB192
one Service	and sign and	Ad	justment State	ment	Sei	Nice o
Nos. 15 throu contained on	ordance with th 1gh 28-g, inclus Sheet No. 8, the effective on and	ive and the e following	Company's Pur adjustments pe	rchased L.P. G er therm or per	as Adjustmen	it Clause
<u>Sales Classificat</u> Firm other than L		Current <u>PGA</u> 33.457¢	<u>ACA</u> (1.207¢)	<u>UACA</u> 0.000¢	<u>Refund</u> (0.000¢)	Total <u>Adjustment</u> 32.250¢
LVTSS and VF		*	(10.314¢)	-	(0.000¢)	•
Seas. & Int.		25.228¢	(5.807¢)	0.000¢	(0.000¢)	19.421¢
L.P.		61.837¢	2.393¢	-	-	64.230¢
Rate (Sheet 1			-	-		Sales Service
Rate (Sheet I <u>VF</u> sa <u>Seaso</u> Service Rate	No. 34). ales are rendere onal and Interry (Sheet No. 4),	ed under the <u>uptible</u> sale and the In	e Vehicular Fu s are rendered terruptible Ser	el Rate (Shee under the Sea vice Rate (Sh	t No. 11) Isonal Air Co eet No. 7).	nditioning
Rate (Sheet I <u>VF</u> sa <u>Seaso</u> Service Rate <u>L.P. (</u>	No. 34). ales are rendere o <u>nal and Interru</u> (Sheet No. 4), <u>Gas</u> sales are re	ed under the <u>uptible</u> sale and the In endered und	e Vehicular Fu s are rendered terruptible Ser ler the Genera	el Rate (Shee under the Sea vice Rate (Sh l L.P. Gas Ser	t No. 11) Isonal Air Co eet No. 7).	nditioning
Rate (Sheet I <u>VF</u> sa <u>Seaso</u> Service Rate <u>L.P. (</u>	No. 34). ales are rendere onal and Interry (Sheet No. 4), <u>Gas</u> sales are re nonth in accordance	ed under the <u>uptible</u> sale and the In endered und e with Section	e Vehicular Fu s are rendered terruptible Ser ler the Genera	el Rate (Shee under the Sea vice Rate (Sh I L.P. Gas Ser ause.	t No. 11) Isonal Air Co eet No. 7). rvice Rate (SI	nditioning
Rate (Sheet I <u>VF</u> sa <u>Seaso</u> Service Rate <u>L.P. (</u>	No. 34). ales are rendere onal and Interry (Sheet No. 4), Gas sales are re nonth in accordanc <u>Additional</u>	ed under the <u>uptible</u> sale and the In endered und e with Section <u>Fransportat</u>	e Vehicular Fu s are rendered terruptible Ser ler the Genera A.5 of the PGA cl ion Charges, A capacity	el Rate (Shee under the Sea vice Rate (Sh I L.P. Gas Ser ause. ACA Factors a Other ton-Commodity	t No. 11) Isonal Air Co eet No. 7). rvice Rate (SI	nditioning
Rate (Sheet I <u>VF</u> sa <u>Seaso</u> Service Rate <u>L.P. (</u> * Revised each r <u>Customer Grou</u>	No. 34). ales are rendere onal and Interry (Sheet No. 4), Gas sales are re nonth in accordanc <u>Additional</u> ups <u>T</u> ales	ed under the <u>uptible</u> sale and the In endered und e with Section <u>Fransportat</u>	e Vehicular Fu s are rendered terruptible Ser ler the Genera A.5 of the PGA cl ion Charges, A capacity servation <u>h</u>	el Rate (Shee under the Sea vice Rate (Sh I L.P. Gas Ser ause. ACA Factors a Other Other Public	t No. 11) Isonal Air Co eet No. 7). Tvice Rate (Sl and Refunds <u>ACA</u>	nditioning neet No. 8). <u>Refund</u>
Rate (Sheet I <u>VF</u> sa <u>Seaso</u> Service Rate <u>L.P. (</u> * Revised each r <u>Customer Grou</u> Firm Basic – Firm Sa	No. 34). ales are rendere onal and Interry (Sheet No. 4), Gas sales are re nonth in accordanc <u>Additional</u> ups <u>T</u> ales	ed under the <u>uptible</u> sale and the In endered und e with Section <u>Fransportat</u> <u>OP</u> <u>Re</u>	e Vehicular Fu s are rendered terruptible Ser ler the Genera A.5 of the PGA cl ion Charges, A sapacity servation 5,490,550071	el Rate (Shee under the Sea vice Rate (Sh I L.P. Gas Ser ause. ACA Factors a Other <u>ACA Factors a</u> Other <u>ACA Factors a</u> 2 2 2002 3 8 7	t No. 11) Isonal Air Co eet No. 7). Tvice Rate (Si and Refunds <u>ACA</u> (.076¢) .000¢ .000¢	nditioning neet No. 8). <u>Refund</u> .000¢
Rate (Sheet I <u>VF</u> sa <u>Seaso</u> Service Rate <u>L.P. (</u> * Revised each r <u>Customer Grou</u> Firm Basic – Firm Sa Prior to 11/15/8	No. 34). ales are rendere onal and Interry (Sheet No. 4), Gas sales are re nonth in accordanc <u>Additional</u> ups <u>I</u> ales 39	ed under the <u>uptible</u> sale and the In endered und e with Section <u>Transportat</u> <u>OP</u> <u>Re</u> - - - <u>S</u> 19, 2002	e Vehicular Fu s are rendered terruptible Ser ler the General A.5 of the PGA cl ion Charges, A sapacity servation <u>N</u> 5,490,500000 FILED MAR - 02 - ervice Cor	el Rate (Shee under the Sea vice Rate (Sh I L.P. Gas Ser ause. ACA Factors a Other <u>ACA Factors a</u> Other <u>ACA Factors a</u> 2 2 2002 3 8 7	t No. 11) Isonal Air Co eet No. 7). Twice Rate (Sl and Refunds	nditioning neet No. 8). <u>Refund</u> .000¢ .000¢ (.000¢)

P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Eighth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Seventh Revised Sheet No. 29

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Laclede Gas Comp		For		r to Sheet No.	1
Name of Issuing Corporation or M	unicipality		Comm	unity, Town or City	issouri Publi
	SC	HEDULE OF F	RATES		
	ID CU A SED		THAT AT AT	REC REC	DFFB 2 1 20h
P		justment State	<u>rMENT CLAU</u>		
	<u>7 10</u>	<u>Justinent stat</u>		Servia	e Commissi
In accordance with	h the Company	's Purchased (Jas Adjustment	Clause contai	ned in Sheet
Nos. 15 through 28-g, inc					
contained on Sheet No. 8, will become effective on a	-		-	gallon, where	applicable,
Sales Classification	Current	ACA		Potund	Total Adjustment
Firm other than LVTSS & VF	<u>PGA</u> 33.457¢	(1.207¢)	<u>UFA</u> 0.000¢	<u>Refund</u> (0.000¢)	32.250¢
LVTSS and VF	*	(10.314¢)	-	(0.000¢)	*
Seas. & Int.	25.228¢	(5.807¢)	0.000¢	(0.000¢)	19.421¢
L.P.	61.837¢	2.393¢		(0.0007)	64.230¢
Б ,Г.	01.037¢	2.393¥	-	-	04.2304
Firm Other Then I	VTCC & VE	alos aro rondo	rad under Cone	ral Corrigo Do	to (Shoot No
<u>Firm Other Than I</u>					`
2), the Large Volume Ser- No. 9), and all special con			Jnmetered Gas	Light Service	Rate (Sheet
itto. 9), and an special con	dets for min	501 4100.			
LVTSS sales are	rendered unde	er the Large V	olume Transpo	ortation and S	ales Service
Rate (Sheet No. 34).					
<u>VF</u> sales are rend	ered under the	e Vehicular Fu	iel Rate (Sheet	No. 11)	
Seasonal and Inte		- ara randorad	under the See	anal Air Con	ditioning
Service Rate (Sheet No.	·····				attioning
,		-			
<u>L.P. Gas</u> sales are	rendered und	ler the Genera	I L.P. Gas Ser	vice Rate (She	et No. 8).
* Revised each month in accord	ance with Section	A.5 of the PGA c	lause.		
Addition	il Transportat	ion Charges.	ACA Factors a	nd Refunds	
	•			<u> </u>	
Customer Groups		apacity servation	Other Non-Commodity	ACA	Refund
Firm			ouri Public		.000¢
Basic - Firm Sales		_	-	000#	.000¢
Prior to 11/15/89	CANCELL	ED FILFD M	AR 0 7 2002	7	
Basic - Other	-	02	IAR 0 7 2002 3 8 9	000¢	(.000¢)
	MAR 2 2 20		0 a y Commissii	• · ·	(/ /
#i	10012 2 4	10	<u>Sourcessi</u>	on	
ATE OF ISSUE	1071 / S	DATE E	FFECTIVE	March 7, 2	2002
Month (ay MISSOURI	mission		Month Day	***************************************
				.	
SUED BY K.J. Neises	, Executive	Vice Presider	nt, 720 Olive	St., St. Lou	uis, MO 63101
Name of Office	r T	itle		Address	3 _,

P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Seventh Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Sixth Revised Sheet No. 29

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ł	Laclede	Gas Company		For		r to Sheet No.	
-	Name of Issuing	Corporation or Municip	······································		Commi		ouri Public
			SCHED	ULE OF RA			<u></u>
┟		PURC	HASED GAS	S ADJUSTI	MENT CLAU	JSE	
				ment Staten			Commissior
	In accor Nos. 15 throug contained on S will become ef	heet No. 8, the	e and the Con following adju	npany's Purc	chased L.P. G. therm or per	as Adjustment	Clause
	<u>Sales Classificatio</u> Firm other than LV	n	Current <u>PGA</u> 42.457¢	<u>ACA</u> (1.207¢)	<u>UFA</u> 0.000¢	<u>Refund</u> (0.000¢)	Total <u>Adjustment</u> 41.250¢
	LVTSS and VF		* (10.314¢)	-	(0.000¢)	*
	Seas. & Int.		34.228¢	(5.807¢)	0.000¢	(0.000¢)	28.421¢
	L.P.		63.993¢	2.393¢	-	-	66.386¢
	Rate (Sheet N <u>VF</u> sale <u>Season</u> Service Rate (special contrac	ts for firm ser lered under th l under the Vo <u>otible</u> sales ar and the Interr	vice. he Large Vo ehicular Fue e rendered t uptible Serv	lume Transpo el Rate (Shee under the Sea vice Rate (Sh	ortation and S t No. 11) sonal Air Con eet No. 7).	ales Service
	 Revised each mo 	onth in accordance	with Section A.5	of the PGA cla	use.		
		Additional T	ransportation	<u>Charges</u> , A	CA Factors a	ind Refunds	
	<u>Customer Group</u> Firm Basic – Firm Sal	CANC	5.49	<u>ation N</u> 0¢	Other on-Commodity souri Put	000¢	<u>Refund</u> .000¢ .000¢
	Prior to 11/15/89 Basic - Other		7 2002 (MAR 04	.000¢	(.000¢)
)	DATE OF ISSUE	Miss January 31 Month Day	OURI		FECTIVE	March 4, Month Da	***************************************
	ISSUED BY	K.J. Inerses, Name of Officer	Executive Vic		, 720 Oliv	e St., St. Lo	ouis, MO 63101

P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Sixth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Fifth Revised Sheet No. 29

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	SCI	HEDULE OF R	ATES		D NOV 02 200
	PURCHASED	GAS ADJUST	MENT CLAU		
		<u>justment State</u>			ce Commiss
In accordance v Nos. 15 through 28-g, i contained on Sheet No will become effective of	. 8, the following	Company's Pur adjustments pe	rchased L.P. G er therm or per	as Adjustmen	t Clause
	Current				Total
Sales Classification Firm Other Than LVTSS	<u>PGA</u> 42.457¢	<u>ACA</u> (1.207¢)	<u>UFA</u> 0.000¢	<u>Refund</u> (0.000¢)	Adjustment 41.250¢
LVTSS	*	(10.314¢)	-	(0.000¢)	*
Seas. & Int.	34.228¢	(5.807¢)	0.000¢	(0.000¢)	28.421¢
L.P.	63.993¢	2.393¢	-	-	66.386¢
9), Vehicular Fuel Rate <u>LVTSS</u> sales a Rate (Sheet No. 34). <u>Seasonal and I</u>	e (Sheet No. 11) a are rendered und <u>interruptible</u> sale	and all special of er the Large V s are rendered	olume Transp under the Sea	rm service. ortation and s sonal Air Co	Sales Service
9), Vehicular Fuel Rate <u>LVTSS</u> sales a Rate (Sheet No. 34). <u>Seasonal and I</u> Service Rate (Sheet N	e (Sheet No. 11) a are rendered und <u>interruptible</u> sale	and all special over the Large V s are rendered terruptible Ser	contracts for fi olume Transp under the Sea vice Rate (Sh	rm service. ortation and S asonal Air Co eet No. 7).	Sales Service nditioning
9), Vehicular Fuel Rate <u>LVTSS</u> sales a Rate (Sheet No. 34). <u>Seasonal and I</u> Service Rate (Sheet N <u>L.P. Gas</u> sales * Revised each month in acc	e (Sheet No. 11) a are rendered unde <u>interruptible</u> sale Io. 4), and the In are rendered und	and all special of er the Large V s are rendered terruptible Ser der the Genera A.5 of the PGA cl	contracts for fi olume Transp under the Sea cvice Rate (Sh Il L.P. Gas Ser ause.	rm service. ortation and S sonal Air Co eet No. 7). vice Rate (Sł	Sales Service nditioning
9), Vehicular Fuel Rate <u>LVTSS</u> sales a Rate (Sheet No. 34). <u>Seasonal and I</u> Service Rate (Sheet N <u>L.P. Gas</u> sales * Revised each month in acc <u>Additi</u>	e (Sheet No. 11) a are rendered undo <u>interruptible</u> sale No. 4), and the In are rendered und cordance with Section <u>onal Transportat</u>	and all special of er the Large V s are rendered terruptible Ser der the Genera A.5 of the PGA cl ion Charges, A	contracts for fi olume Transp under the Sea twice Rate (Sh il L.P. Gas Ser ause. <u>ACA Factors a</u> Other	rm service. ortation and S asonal Air Co eet No. 7). rvice Rate (Sh and Refunds	Sales Service nditioning neet No. 8).
9), Vehicular Fuel Rate <u>LVTSS</u> sales a Rate (Sheet No. 34). <u>Seasonal and I</u> Service Rate (Sheet N <u>L.P. Gas</u> sales * Revised each month in acc	e (Sheet No. 11) a are rendered undo <u>interruptible</u> sale to. 4), and the In are rendered und cordance with Section <u>onal Transportat</u>	and all special of er the Large V s are rendered terruptible Ser der the Genera A.5 of the PGA cl ion Charges, A	contracts for fi olume Transp under the Sea vice Rate (Sh il L.P. Gas Ser ^{ause.}	rm service. ortation and S sonal Air Co eet No. 7). vice Rate (Sł	Sales Service nditioning
 9), Vehicular Fuel Rate <u>LVTSS</u> sales a Rate (Sheet No. 34). <u>Seasonal and I</u> Service Rate (Sheet N <u>L.P. Gas</u> sales * Revised each month in acc <u>Additi</u> <u>Customer Groups</u> 	e (Sheet No. 11) a are rendered undo <u>interruptible</u> sale No. 4), and the In are rendered und cordance with Section <u>onal Transportat</u>	and all special of er the Large V s are rendered terruptible Ser der the Genera A.5 of the PGA of <u>ion Charges, A</u> apacity <u>servation</u>	contracts for fi olume Transp under the Sea twice Rate (Sh il L.P. Gas Ser ause. <u>ACA Factors a</u> Other	rm service. ortation and S sonal Air Co eet No. 7). rvice Rate (Sh and Refunds <u>ACA</u>	Sales Service nditioning neet No. 8). <u>Refund</u>
 9), Vehicular Fuel Rate <u>LVTSS</u> sales a Rate (Sheet No. 34). <u>Seasonal and I</u> Service Rate (Sheet N <u>L.P. Gas</u> sales * Revised each month in acc <u>Additi</u> <u>Customer Groups</u> Firm Basic – Firm Sales 	e (Sheet No. 11) a are rendered under <u>Interruptible</u> sale to. 4), and the In are rendered und cordance with Section <u>onal Transportat</u> <u>TOP</u> CAN MAR	and all special of er the Large V s are rendered terruptible Ser der the Genera A.5 of the PGA of <u>ion Charges, A</u> apacity <u>servation</u> 0 4 2002 h R SH S	contracts for fi olume Transp under the Sea twice Rate (Sh il L.P. Gas Ser ause. <u>ACA Factors a</u> Other	rm service. ortation and S asonal Air Co eet No. 7). rvice Rate (Sh and Refunds <u>ACA</u> (.076¢)	Sales Service nditioning neet No. 8). <u>Refund</u> .000¢
9), Vehicular Fuel Rate <u>LVTSS</u> sales a Rate (Sheet No. 34). <u>Seasonal and I</u> Service Rate (Sheet N <u>L.P. Gas</u> sales * Revised each month in acc <u>Additi</u> <u>Customer Groups</u> Firm Basic – Firm Sales Prior to 11/15/89 Basic - Other	e (Sheet No. 11) a are rendered under <u>interruptible</u> sale to. 4), and the In are rendered und cordance with Section <u>onal Transportat</u> <u>TOP</u> CAN	and all special of er the Large V s are rendered terruptible Ser der the Genera A.5 of the PGA of ion Charges, A sapacity servation 0 4 2002 h R SH SA ce Commission	contracts for fi olume Transp under the Sea twice Rate (Sh il L.P. Gas Ser ause. <u>ACA Factors a</u> Other	rm service. ortation and S asonal Air Co eet No. 7). rvice Rate (St and Refunds (.076¢) .000¢ .000¢	Sales Service nditioning neet No. 8). <u>Refund</u> .000¢ .000¢

P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Fifth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Fourth Revised Sheet No. 29

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ANC.		SCH	HEDULE OF R		r to Sheet No	REC'D
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NOV 1 3540	The PURC		<u>GAS ADJUST</u> justment State			
alotherin	11.130	<u>Au</u>	justilient state	ment		^{rvice} Comm
100 Contac	cordance with the	e Company	's Purchased G	as Adjustmen	t Clause conta	ined in Sheet
Nos. 15 thro	ugh 28-g, inclusi	ve and the	Company's Pur	chased L.P. G	as Adjustmen	t Clause
contained of	i Sheet No. 8, me	tonowing	aujusunems pe	a menn or per	gallon, where	e applicable,
will become	effective on and	after the ef	fective date of	this tariff.		
·		Current				Total
Sales Classifica		<u>PGA</u>	ACA	UFA	<u>Refund</u>	<u>Adjustment</u>
Firm Other Th	an LVTSS	65.952¢	1.812¢	0.000¢	(.025¢)	67.739¢
LVTSS		*	4.033¢	-	(.025¢)	*
Seas. & Int.		58.677¢	3.84 2 ¢	0.000¢	(0.000¢)	62.519¢
L.P.		74.550¢	20.366¢	-	-	94.916¢
ļ						
	<u>SS</u> sales are ren	dered unde	er the Large V	olume Transp	ortation and S	Sales Service
Rate (Sheet <u>Seas</u>		<u>ptible</u> sale	s are rendered	under the Sea	asonal Air Co	
Rate (Sheet <u>Seas</u> Service Rat	No. 34). onal and Interru	<u>ptible</u> sale: and the In	s are rendered terruptible Ser	under the Sea vice Rate (Sh	asonal Air Co leet No. 7).	nditioning
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u>	No. 34). <u>onal and Interru</u> e (Sheet No. 4),	<u>ptible</u> sales and the In ndered unc	s are rendered terruptible Ser ler the Genera	under the Sea vice Rate (Sh l L.P. Gas Sea	asonal Air Co leet No. 7).	nditioning
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u>	No. 34). onal and Interru e (Sheet No. 4), <u>Gas</u> sales are re month in accordance	<u>ptible</u> sales and the In ndered unc with Section	s are rendered terruptible Ser ler the Genera	under the Sea vice Rate (Sh l L.P. Gas Sea ause.	asonal Air Co leet No. 7). rvice Rate (Sl	nditioning
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u>	No. 34). onal and Interru e (Sheet No. 4), <u>Gas</u> sales are re month in accordance	<u>ptible</u> sale: and the In ndered unc with Section <u>Transportat</u>	s are rendered terruptible Ser ler the Genera A.5 of the PGA cli ion Charges, A	under the Sea vice Rate (Sh l L.P. Gas Sea ause.	asonal Air Co leet No. 7). rvice Rate (Sl	nditioning
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u> * Revised each <u>Customer Gro</u>	No. 34). onal and Interru e (Sheet No. 4), <u>Gas</u> sales are re month in accordance <u>Additional T</u>	ptible sales and the In ndered und with Section <u>Transportat</u> <u>CP Re</u>	s are rendered terruptible Ser ler the Genera A.5 of the PGA cli ion Charges, A apacity servation <u>N</u>	under the Sea vice Rate (Sh l L.P. Gas Sen ause. ACA Factors a Other <u>Jon-Commodity</u>	asonal Air Co leet No. 7). rvice Rate (Sl and Refunds <u>ACA</u>	nditioning neet No. 8). <u>Refund</u>
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u> * Revised each	No. 34). onal and Interru e (Sheet No. 4), <u>Gas</u> sales are re month in accordance <u>Additional T</u>	ptible sales and the In ndered und with Section <u>Transportat</u> <u>CP Re</u>	s are rendered terruptible Ser ler the Genera A.5 of the PGA cli ion Charges, A apacity servation <u>N</u>	under the Sea vice Rate (Sh l L.P. Gas Sen ause. ACA Factors a Other Jon-Commodity Public	asonal Air Co leet No. 7). rvice Rate (Sl and Refunds	nditioning neet No. 8).
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u> * Revised each <u>Customer Gro</u> Firm Basic – Firm S	No. 34). <u>onal and Interru</u> e (Sheet No. 4), <u>Gas</u> sales are re month in accordance <u>Additional T</u> <u>oups</u> <u>TC</u> Sales	ptible sales and the In ndered und with Section <u>Transportat</u> <u>CP Re</u>	s are rendered terruptible Ser ler the Genera A.5 of the PGA cli ion Charges, A apacity servation MISSOUTI F	under the Sea vice Rate (Sh 1 L.P. Gas Ser ause. ACA Factors a Other Jon-Commodity Public 8 7 -	asonal Air Co leet No. 7). rvice Rate (Sl and Refunds <u>ACA</u>	nditioning neet No. 8). <u>Refund</u>
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u> * Revised each <u>Customer Gro</u> Firm	No. 34). <u>onal and Interru</u> e (Sheet No. 4), <u>Gas</u> sales are re month in accordance <u>Additional T</u> <u>oups</u> <u>TC</u> Sales	ptible sales and the In ndered und with Section <u>Transportat</u> <u>CP Re</u>	s are rendered terruptible Ser ler the Genera A.5 of the PGA cli ion Charges, A apacity servation <u>N</u>	under the Sea vice Rate (Sh 1 L.P. Gas Ser ause. ACA Factors a Other Jon-Commodity Public 8 7 -	asonal Air Co leet No. 7). rvice Rate (Sl and Refunds <u>ACA</u> 1.037¢	nditioning neet No. 8). <u>Refund</u> .000¢
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u> * Revised each <u>Customer Gro</u> Firm Basic – Firm S	No. 34). <u>onal and Interru</u> e (Sheet No. 4), <u>Gas</u> sales are re month in accordance <u>Additional T</u> <u>oups</u> <u>TC</u> Sales	ptible sales and the In ndered unc with Section <u>Transportat</u> <u>CP</u> <u>Re</u>	s are rendered terruptible Ser ler the Genera A.5 of the PGA cli ion Charges, A apacity <u>servation</u> MISSOURI 0 1 - 3 ILED APR 1	under the Sea vice Rate (Sh I L.P. Gas Sea ause. ACA Factors a Other Jon-Commodity Public B 7 8 2001	asonal Air Co leet No. 7). rvice Rate (Sl and Refunds <u>ACA</u> 1.037¢	nditioning neet No. 8). <u>Refund</u> .000¢
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u> * Revised each <u>Customer Gro</u> Firm Basic – Firm S Prior to 11/15	No. 34). <u>onal and Interru</u> e (Sheet No. 4), <u>Gas</u> sales are re month in accordance <u>Additional T</u> <u>oups</u> <u>TC</u> Sales	ptible sales and the In ndered unc with Section <u>Transportat</u> <u>CP</u> <u>Re</u>	s are rendered terruptible Ser ler the Genera A.5 of the PGA cli ion Charges, A apacity servation M MISSOUTI F	under the Sea vice Rate (Sh I L.P. Gas Sea ause. ACA Factors a Other Jon-Commodity Public B 7 8 2001	asonal Air Co leet No. 7). rvice Rate (Sl and Refunds <u>ACA</u> 1.037¢ .000¢	nditioning neet No. 8). <u>Refund</u> .000¢ .000¢
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u> * Revised each <u>Customer Gro</u> Firm Basic – Firm S Prior to 11/15	No. 34). <u>onal and Interru</u> e (Sheet No. 4), <u>Gas</u> sales are re month in accordance <u>Additional T</u> pups <u>TC</u> Sales /89	ptible sales and the In ndered unc with Section Transportat CP Re F	s are rendered terruptible Ser ler the Genera A.5 of the PGA cli ion Charges, A apacity servation MISSOURI MISSOURI ILED APR 1	under the Sea vice Rate (Sh I L.P. Gas Sea ause. ACA Factors a Other Jon-Commodity Public B 7 8 2001	asonal Air Co leet No. 7). rvice Rate (Sl and Refunds <u>ACA</u> 1.037¢ .000¢ .000¢	nditioning neet No. 8). <u>Refund</u> .000¢ .000¢ (.000¢)
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u> * Revised each <u>Customer Gro</u> Firm Basic – Firm S Prior to 11/15 Basic - Other	No. 34). <u>onal and Interru</u> e (Sheet No. 4), <u>Gas</u> sales are re month in accordance <u>Additional T</u> <u>oups</u> <u>TC</u> Sales	ptible sales and the In ndered unc with Section Transportat CP Re F	s are rendered terruptible Ser ler the Genera A.5 of the PGA cli ion Charges, A apacity servation MISSOURI MISSOURI ILED APR 1	under the Sea vice Rate (Sh I L.P. Gas Sea ause. ACA Factors a Other Jon-Commodity Public B 7 - B 2001	asonal Air Co leet No. 7). rvice Rate (Sl and Refunds <u>ACA</u> 1.037¢ .000¢	nditioning neet No. 8). <u>Refund</u> .000¢ .000¢ (.000¢) 2001
Rate (Sheet <u>Seas</u> Service Rat <u>L.P.</u> * Revised each <u>Customer Gro</u> Firm Basic – Firm S Prior to 11/15 Basic - Other	No. 34). <u>onal and Interru</u> e (Sheet No. 4), <u>Gas</u> sales are re month in accordance <u>Additional T</u> <u>oups</u> Sales /89 <u>April 4, 20</u>	ptible sales and the In ndered unc with Section <u>Transportat</u> <u>CP</u> <u>Re</u> F	s are rendered terruptible Ser ler the Genera A.5 of the PGA cli ion Charges, A apacity servation MISSOURI MISSOURI ILED APR 1	under the Sea vice Rate (Sh I L.P. Gas Sea ause. ACA Factors a Other Jon-Commodity Public B 7 - B 2001	asonal Air Co leet No. 7). rvice Rate (Sl and Refunds <u>ACA</u> 1.037¢ .000¢ .000¢	nditioning neet No. 8). <u>Refund</u> .000¢ .000¢ (.000¢) 2001

P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Third Revised Sheet No. 29

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أشخصهمي ويهيبون بيها التقاطية البلا سيوجي ويهانا اللغ	de Gas Compan	ويوبين بيداري والمتحد ويكافيهم	For		r to Sheet No	فتشفينا التدود ويزجزوني والوجون والجوج والمتحرجة والمتحرج
Name of Issu	ing Corporation or Munic	:ipelity 		Camm	iunity, Town or City	RECEIVE
# Hisson	يو بيرون ا الثلثة خدار _{جريبي} محمد الأربي الثلثة عن محمد الأربي	SCI	EDULE OF R	ATES	د برورانی و بیرانان اک ناللہ جرب بروری کہ زخور بولکا ک	
	PUR	CHASED	GAS ADJUST	MENT CLAU	USE	FR 14 2001
Nos. 15 throu contained on	cordance with th ugh 28-g, inclusi Sheet No. 8, the effective on and	e Company ive and the following	Company's Pur adjustments pe	as Adjustment chased L.P. G ar therm or per	ias Adjustmen	
will become	enective on and		LECUYE DALE OF			
<u>Sales Classifica</u> Firm Other Tha		Current <u>PGA</u> 68.524¢	<u>ACA</u> 1.812¢	<u>UFA</u> 5.000¢	<u>Rşfund</u> (.025¢)	Total <u>Adiustment</u> 75.311¢
LVTSS		*	4.033¢	-	(.025¢)	•
Seas. & Int.		61,171¢	3.842¢	5.000¢	(0.000¢)	70.013¢
Ĺ Р.		97.54 6 ¢	20.366¢	-	-	117.912¢
` n	No. 34).	. "1				
Service Rate	onal and Interru e (Sheet No. 4), Gas sales are re	, and the In endered und	terruptible Ser ler the Genera	vice Rate (Sh l L.P. Gas Sei	eet No. 7).	
Service Rate	onal and Interru e (Sheet No. 4), Gas sales are re month in accordance	, and the In endered und with Section	terruptible Ser ler the Genera	vice Rate (Sh l L.P. Gas Sei ause.	eet No. 7). rvice Rate (S	
Service Rate	onal and Interry e (Sheet No. 4), Gas sales are re month in accordance Additional 1	, and the In endered und e with Section Cransportat	terruptible Ser ler the Genera A.5 of the PGA cl ion Charges, A apacity servation <u>N</u>	vice Rate (Sh l L.P. Gas Ser ause. A <u>CA Factors a</u> Other ion-Commodity	eet No. 7). rvice Rate (S	
Service Rate	onal and Internu e (Sheet No. 4), Gas sales are re month in accordance Additional 7 ups <u>TC</u> Sales	, and the In endered und e with Section Cransportat	terruptible Ser ler the Genera A.5 of the PGA cl ion Charges, A apacity servetion 4.670¢	vice Rate (Sh l L.P. Gas Ser ^{ause.} A <u>CA Factors a</u> Other	eet No. 7). rvice Rate (S and <u>Refunds</u> <u>ACA</u>	heet No. 8). <u>Retund</u>
Service Rate Signature Signature Souther Service Rate L.P. L.P. L.P. Souther Service Rate L.P. Souther Service Rate Signature Souther Service Rate Signature Souther Service Rate Souther Service Rate	onal and Internu e (Sheet No. 4), Gas sales are re month in accordance Additional 7 ups <u>TC</u> Sales	, and the In endered und e with Section Cransportat	terruptible Ser ler the Genera A.5 of the PGA cl ion Charges, A apacity servation 4.670¢ Fill 0 1 - FEB 2	vice Rate (Sh I L.P. Gas Ser ause. A <u>CA Factors a</u> Other ton-Commodity .ED 3-8-7 2 3 2001	eet No. 7). rvice Rate (Si and <u>Refunds</u> <u>ACA</u> 1.037¢	heet No. 8). <u>Retund</u> .000#
Service Rate Service Rate L.P. L.P. Servised cach Servised ca	onal and Internu e (Sheet No. 4), Gas sales are re month in accordance Additional 7 ups <u>TC</u> Sales	, and the In endered und e with Section Cransportat	terruptible Ser ler the Genera A.5 of the PGA cl ion Charges, A apacity servation 4.670¢ Fill 0 1 - FEB 2 MIS	vice Rate (Sh I L.P. Gas Ser ause. ACA Factors a Other ton-Commodity 5-8-7 2 3 2001 SOURI	eet No. 7). rvice Rate (Si and Refunds ACA 1.037¢ .000¢ .000¢	heet No. 8). <u>Refund</u> .000¢ .000¢
Service Rate Service Rate L.P. L.P. Servised cach Servised ca	onal and Internu e (Sheet No. 4), Gas sales are re month in accordance Additional 7 ups <u>TC</u> Sales	and the In endered und e with Section Cransportat CDP Re -	terruptible Ser ler the Genera A.5 of the PGA cl ion Charges, A apacity servetion 4.670¢ FIL 0 1 - FEB 2 MISI Public Service	vice Rate (Sh I L.P. Gas Ser ause. ACA Factors a Other ton-Commodity 5-8-7 2 3 2001 SOURI	eet No. 7). rvice Rate (Si and Refunds <u>ACA</u> 1.037¢ .000¢ .000¢	heet No. 8). <u>Refund</u> .000¢ (.000¢)
Service Rate L.P. L.P. Construction Cons	onal and Internu e (Sheet No. 4), Gas sales are re- month in accordance Additional T ups IC Seles 89	and the In endered und e with Section Cransportat CDP Re -	terruptible Ser ler the Genera A.5 of the PGA cl ion Charges, A apacity servetion 4.670¢ FIL 0 1 - FEB 2 MISI Public Service	vice Rate (Sh 1 L.P. Gas Ser ause. ACA Factors a Other bon-Commodity J-ED 3-8-7 2 3 2001 SOURI COMMISSION	eet No. 7). rvice Rate (Si and Refunds <u>ACA</u> 1.037¢ .000¢ .000¢	heet No. 8). <u>Refund</u> .000¢ (.000¢)
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P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Third Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Second Revised Sheet No. 29

April 64

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	Company an ar Municipality	For		er to Sheet No nunity, Town or City	ار بین این که محمد اما بین ور بین امید میمیدیا ۲۰ داده است. ا
	• و ۲۰۰۱ بالبرین و کمک اطراف می است. • و ۲۰۰۱ بالبرین و کمک اطراف می است.	HEDULE OF R	ATES		JAN 1 2 200
د جه و و و ه کام استخد ، در منظم کام بر _{مرک} و و می کام و می و در ۲۰	PURCHASED	· · · · بور الشناع ويربي 10 فالشناع	••••••••••••••••••••••••••••••••••••••		IDIIO MISSOU
		justment State			blic Service Com
In accordance Nos. 15 through 28-g, contained on Sheet No will become effective <u>Sales Classification</u>	o. 8, the following	Company's Pur adjustments pe ffective date of	chased L.P. C ar therm or per	Sas Adjustmen	t Clause
Firm Other Than LVTSS		<u>ACA</u> 1.812¢	5.000¢	(.025¢)	91.311¢
LVTSS	•	4.033¢	-	(.025¢)	•
Seas. & Int.	77.171¢	3.842¢	5.000¢	(0.000¢)	86.013¢
L.P.	97.546¢	20.368¢	-	-	117,912¢
9), Vehicular Fuel Ra <u>LVTSS</u> sales Rate (Sheet No. 34).	are rendered unde	•			Sales Service
<u>LVTSS</u> sales Rate (Sheet No. 34). <u>Seasonal and</u> Service Rate (Sheet 3	are rendered unde <u>Interruptible</u> sales No. 4), and the Int	er the Large V s are rendered terruptible Ser	olume Transp under the Se vice Rate (S)	oortation and s asonal Air Co leet No. 7).	nditioning
<u>LVTSS</u> sales Rate (Sheet No. 34). <u>Seasonal and</u> Service Rate (Sheet 3	are rendered unde <u>Interruptible</u> sales No. 4), and the Int s are rendered und	er the Large V s are rendered terruptible Ser ler the Genera	olume Transp under the Se vice Rate (S) l L.P. Gas Se	oortation and s asonal Air Co leet No. 7).	
<u>LVTSS</u> sales Rate (Sheet No. 34). <u>Seasonal and</u> Service Rate (Sheet 1 <u>L.P. Gas</u> sale	are rendered unde <u>Interruptible</u> sales No. 4), and the Int s are rendered und	er the Large V s are rendered terruptible Ser ler the Genera	olume Transp under the Se vice Rate (S) l L.P. Gas Se	oortation and s asonal Air Co leet No. 7).	nditioning
<u>LVTSS</u> sales Rate (Sheet No. 34). <u>Seasonal and</u> Service Rate (Sheet : <u>L.P. Gas</u> sale: * Revised each month in a	are rendered unde <u>Interruptible</u> sales No. 4), and the Int s are rendered und	er the Large V s are rendered terruptible Ser ler the Genera A.5 of the PGA cl	olume Transp under the Service Rate (S) l L.P. Gas Se ause.	oortation and s asonal Air Co leet No. 7). rvice Rate (Si <u>and Refunds</u>	nditioning heet CANCELLE FEB 2 3 2001 By 844-R5 2
<u>LVTSS</u> sales Rate (Sheet No. 34). <u>Seasonal and</u> Service Rate (Sheet : <u>L.P. Gas</u> sale. • Revised each month in an <u>Addin</u>	are rendered unde <u>Interruptible</u> sales No. 4), and the Int s are rendered und coordance with Section tional Transportat	er the Large V s are rendered terruptible Ser ler the Genera A.5 of the PGA cl <u>ion Charges, A</u> capacity	olume Transp under the Service Rate (S) l L.P. Gas Se ause.	oortation and s asonal Air Co leet No. 7). rvice Rate (Si <u>and Refunds</u>	nditioning heet CANCELLE FEB 2 3 2001
<u>LVTSS</u> sales Rate (Sheet No. 34). <u>Seasonal and</u> Service Rate (Sheet : <u>L.P. Gas</u> sale. Revised each month in an <u>Addin</u>	are rendered under <u>Interruptible</u> sales No. 4), and the Internation s are rendered under coordance with Section <u>tional Transportat</u> <u>TOP</u>	er the Large V s are rendered terruptible Ser ler the Genera A.5 of the PGA cl ion Charges. A capacity servation D	olume Transp under the Service Rate (SP l L.P. Gas Se ause. <u>CA Factors</u> Other	oortation and s asonal Air Co neet No. 7). rvice Rate (Si <u>and Refunds</u> Pu <u>ACA</u>	nditioning FEB 2 3 2001 By 844-R5 2 blic Service Comm <u>MISS</u> OURI
<u>LVTSS</u> sales Rate (Sheet No. 34). <u>Seasonal and</u> Service Rate (Sheet : <u>L.P. Gas</u> sale Revised each month in an <u>Addit</u> <u>Customer Groups</u> Finn Basic - Firm Sales	are rendered under <u>Interruptible</u> sales No. 4), and the Ini- s are rendered und coordance with Section <u>tional Transportat</u> JA	er the Large V s are rendered terruptible Ser ler the Genera A.5 of the PGA cl <u>ion Charges, A</u> capacity	olume Transp under the Service Rate (SP l L.P. Gas Se ause. ACA Factors Other ion-Commodity	oortation and s asonal Air Co neet No. 7). rvice Rate (Si <u>and Refunds</u> Pu <u>ACA</u> 1.037¢	nditioning FEB 2 3 2001 By 844-R5 2 blic Service Comm <u>MISS</u> OURI
<u>LVTSS</u> sales Rate (Sheet No. 34). <u>Seasonal and</u> Service Rate (Sheet : <u>L.P. Gas</u> sale: Revised each month in an <u>Addin</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to 11/15/89 Basic - Other	are rendered under <u>Interruptible</u> sales No. 4), and the Internation s are rendered under coordance with Section <u>tional Transportat</u> <u>IOP</u> JA <u>Public Sec</u> nuary 12, 2001	er the Large V s are rendered terruptible Ser ler the Genera A.5 of the PGA cl ion Charges, A capacity	olume Transp under the Service Rate (SP l L.P. Gas Se ause. ACA Factors Other ion-Commodity	oortation and s asonal Air Co neet No. 7). rvice Rate (Si <u>and Refunds</u> Pu <u>ACA</u> 1.037¢ _000¢	nditioning FEB 2 3 2001 By 844 R5 2 blic Service Comm <u>MISSOURI</u> .000¢ (.000¢)

P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-First Revised Sheet No. 29

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Lacled	e Gas Compan	y	For	Refe	r to Sheet No.	1
Name of Issuir	ng Corporation or Munic	ipality		Comm	unity, Town or City	
	·····	SC	HEDULE OF R			
_	<u>PUR</u>		GAS ADJUST		JSE NLVD	OCI DI SUU
		<u>Au</u>	ljustment State	inent		
Nos. 15 throu contained on	ordance with th gh 28-g, inclusi Sheet No. 8, the effective on and	ive and the following	Company's Pur adjustments pe	rchased L.P. G or therm or per	as Adjustmen	t Clause
		Current				Total
<u>Sales Classificat</u> Firm Other Tha	<u>ion</u> n LVTSS	<u>PGA</u> 64.524¢	<u>ACA</u> 1.812¢	<u>UFA</u> (0.000¢)	<u>Refund</u> (.025¢)	Adjustment 66.311¢
LVTSS		*	4.033¢	-	(.025¢)	*
Seas. & Int.		57.171¢	3.842¢	(0.000¢)	(0.000¢)	61.013¢
L.P.		84.606¢	20.366¢	-	-	104.972¢
Service Rate	onal and Interry (Sheet No. 4), Gas sales are re	, and the Ir	terruptible Ser	vice Rate (Sh	eet No. 7).	
* Revised each r	nonth in accordance					
	Additional	<u>i ransporta</u>	tion Charges, A	ACA Factors a	ana Kerunas	ł
<u>Customer Grou</u> Firm	ups <u>T</u> e	<u>op</u> Č		Other Non-Commodity -	<u>ACA</u> 1.037¢	<u>Refund</u> .000¢
Basic – Firm S Prior to 11/15/		- Ji	AN 2 9 2001	-	.000¢	.000¢
Basic - Other		- rublic Se	B3 ¹⁰ RS#: TVICE Commis MISSOURI		.000¢	(.000¢)
			<u>MISSOURI</u> Se	Missouri F	Publie Mission	(.000¢)
Basic - Other DATE OF ISSUE	October (Month Day	30, 2000	MISSOURI DATE E	Missourit	2 ublic mission 2 2 Novembe	(.000¢) er 15, 2000

P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-First Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Eightieth Revised Sheet No. 29

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Laclede Gas Cor	npany	For	Refe	r to Sheet No.	1
Name of Issuing Corporation o				unity, Town or City	بد فقطه الله چه پور ساخ کا غلی کا جوچ چپ دا کا ۵ کا ۵ کا دو ا
······································		HEDULE OF R			los Commia
	مربع بن مربع المنظور الله المربع		، ۵ او بر ۲۰۰۰ ۲۰ و بر زود « ۲۰۰ مخطط» ام زور و ۲۰ و او بر ۲۰		
	PURCHASED Ad	GAS ADJUST		<u>ise</u> REC	D JUN 30 20
In accordance wi Nos. 15 through 28-g, in contained on Sheet No. 1 will become effective or	clusive and the 8, the following	Company's Pur adjustments po	rchased L.P. G er therm or per	as Adjustmen	Clause
	Current				Total
<u>Sales Classification</u> Firm Other Than LVTSS	<u>PGA</u> 53.901¢	<u>ACA</u> (.975¢)	<u>UFA</u> (0.000¢)	<u>Refund</u> (.224¢)	Adjustment 52.702¢
LVT\$S	*	2.240¢	-	(.224¢)	•
Seas. & Int.	45.686¢	1.740¢	(0.000¢)	(0.000¢)	48.626¢
L.P.	63.373¢	3.243¢	-	-	66.616¢
LVTSS sales ar Rate (Sheet No. 34).		-	contracts for fi olume Transp		Sales Service
	e rendered und <u>sterruptible</u> sale 5. 4), and the Ir are rendered un	er the Large V s are rendered iterruptible Se der the Genera	olume Transp under the Sea rvice Rate (Sh d L.P. Gas Sea	ortation and S isonal Air Co eet No. 7).	nditioning
Rate (Sheet No. 34). <u>Seasonal and In</u> Service Rate (Sheet No. <u>L.P. Gas</u> sales a Revised each month in acco	e rendered und <u>terruptible</u> sale 5. 4), and the Ir are rendered un rdance with Section	er the Large V s are rendered iterruptible Se der the Genera A 5 of the PGA c	olume Transp under the Sea rvice Rate (Sh I L.P. Gas Sea lause.	ortation and S isonal Air Co eet No. 7). rvice Rate (Sh	nditioning
Rate (Sheet No. 34). <u>Seasonal and In</u> Service Rate (Sheet No. <u>L.P. Gas</u> sales a Revised each month in acco	e rendered und <u>terruptible</u> sale o. 4), and the Ir are rendered un rdance with Section onal Transporta	er the Large V s are rendered iterruptible Se der the Genera A 5 of the PGA c tion Charges.	olume Transp under the Sea rvice Rate (Sh Il L.P. Gas Sea lause. <u>ACA Factors a</u>	ortation and S isonal Air Co eet No. 7). rvice Rate (Sh	nditioning
Rate (Sheet No. 34). <u>Seasonal and In</u> Service Rate (Sheet No. <u>L.P. Gas</u> sales a • Revised each month in acco <u>Additio</u> <u>Customer Groups</u>	e rendered und <u>terruptible</u> sale o. 4), and the Ir are rendered un rdance with Section onal Transporta	er the Large V s are rendered iterruptible Se der the Genera A 5 of the PGA c tion Charges.	olume Transp under the Sea rvice Rate (Sh I L.P. Gas Sea lause.	ortation and S isonal Air Co eet No. 7). rvice Rate (Sh and <u>Refunds</u>	nditioning neet No. 8). <u>Refund</u>
Rate (Sheet No. 34). <u>Seasonal and In</u> Service Rate (Sheet No. <u>L.P. Gas</u> sales a • Revised each month in acco <u>Additio</u> <u>Customer Groups</u> Firm	e rendered und <u>terruptible</u> sale o. 4), and the Ir are rendered un rdance with Section onal Transporta	er the Large V es are rendered iterruptible Se der the Genera A 5 of the PGA c tion Charges, capacity 25 ervation	olume Transp under the Sea rvice Rate (Sh I L.P. Gas Sea lause. ACA Factors a Other Non-Commodity	ortation and S isonal Air Co eet No. 7). rvice Rate (Sh and Refunds <u>ACA</u> .477¢	nditioning neet No. 8).
Rate (Sheet No. 34). <u>Seasonal and In</u> Service Rate (Sheet No. <u>L.P. Gas</u> sales a • Revised each month in acco <u>Additio</u> <u>Customer Groups</u> Firm Basic - Firm Sales	e rendered und <u>terruptible</u> sale o. 4), and the Ir are rendered un rdance with Section onal Transporta <u>TOP</u> Re	er the Large V es are rendered iterruptible Se der the Genera A 5 of the PGA c tion Charges. Capacity A.980¢ Service	olume Transp under the Sea rvice Rate (Sh al L.P. Gas Sea lause. ACA Factors a Other Non-Commodity	ortation and S isonal Air Co eet No. 7). rvice Rate (Sh and Refunds <u>ACA</u> .477¢	nditioning neet No. 8). <u>Refund</u> .000¢
Rate (Sheet No. 34). <u>Seasonal and In</u> Service Rate (Sheet No. <u>L.P. Gas</u> sales a • Revised each month in acco <u>Additio</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to 11/15/99	e rendered und <u>terruptible</u> sale o. 4), and the Ir are rendered un ordance with Section <u>mal Transporta</u> <u>TOP</u> Re CANCELLE	er the Large V es are rendered iterruptible Se der the Genera A 5 of the PGA c tion Charges. Capacity A.980¢ Service	olume Transp under the Sea rvice Rate (Sh I L.P. Gas Sea lause. ACA Factors a Other Non-Commodity	ortation and S isonal Air Co eet No. 7). rvice Rate (Sh and Refunds <u>ACA</u> .477¢	nditioning neet No. 8). <u>Refund</u> .000¢ .000¢
Rate (Sheet No. 34). <u>Seasonal and In</u> Service Rate (Sheet No. <u>L.P. Gas</u> sales a Revised each month in acco <u>Addition</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to 11/15/99 Basic - Other By Public	e rendered und <u>terruptible</u> sale 5. 4), and the Ir are rendered un rdance with Section mal Transporta TOP Re CANCELLEI NOV. 1 5 2000 18 2 M RSH	er the Large V es are rendered iterruptible Se der the Genera A.5 of the PGA c tion Charges capacity aservation 4.980¢ Service (FILED J	olume Transp under the Sea rvice Rate (Sh al L.P. Gas Sea lause. ACA Factors a Other Non-Commodity	ortation and S isonal Air Co eet No. 7). twice Rate (Sh and Refunds $\frac{ACA}{.477\phi}$ 000ϕ 000ϕ	nditioning neet No. 8). <u>Refund</u> .000¢ .000¢ (.157¢)
Rate (Sheet No. 34). <u>Seasonal and In</u> Service Rate (Sheet No. <u>L.P. Gas</u> sales a Revised each month in acco <u>Addition</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to 11/15/99 Basic - Other By Public	e rendered und <u>terruptible</u> sale 5. 4), and the Ir are rendered un ordance with Section <u>mal Transporta</u> <u>TOP</u> <u>Re</u> CANCELLE NOV. 1 5 2000 182 RSH	er the Large V es are rendered iterruptible Se der the Genera A.5 of the PGA c tion Charges capacity aservation 4.980¢ Service (FILED J	olume Transp under the Sea rvice Rate (Sh al L.P. Gas Sea lause. ACA Factors a Other Non-Commodity Other Non-Commodity Other Non-Commodity Other Non-Commodity Other Non-Commodity Other Non-Commodity Other Non-Commodity Other Non-Commodity	ortation and S isonal Air Co eet No. 7). rvice Rate (Sh and Refunds <u>ACA</u> .477¢	nditioning neet No. 8). <u>Refund</u> .000¢ .000¢ (.157¢)
Rate (Sheet No. 34). <u>Seasonal and In</u> Service Rate (Sheet No. <u>L.P. Gas</u> sales a Revised each month in acco <u>Additio</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to 11/15/99 Basic - Other <u>By</u> <u>Public</u>	e rendered und <u>terruptible</u> sale D. 4), and the Ir are rendered un ordance with Section <u>mal Transporta</u> <u>TOP</u> <u>Re</u> CANCELLE NOV. 1 5 2000 18 2 M RSH Service Commission <u>Service Commission</u> Day Year	er the Large V es are rendered iterruptible Se der the Genera A.5 of the PGA c tion Charges capacity aservation 4.980¢ Service (FILED J	olume Transp under the Sea rvice Rate (Sh al L.P. Gas Sea lause. ACA Factors a Other Non-Commodity Other Non-Commodity Other Non-Commodity Other Non-Commodity Other Non-Commodity Other Non-Commodity Other Non-Commodity Other Non-Commodity	ortation and S isonal Air Colect No. 7). rvice Rate (Sh and Refunds ACA A77¢ A70¢ A70	nditioning neet No. 8). <u>Refund</u> .000¢ .000¢ (.157¢)

P.S.C. MO. No. 5 Consolidated, One Hundred and Eightieth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Ninth Revised Sheet No. 29

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Laclede Gas Co Name of Issuing Corporation	***************************************			to Sheet No.	1	
				A	Alssouri Pu Alssouri Pu	þlig
	SC	HEDULE OF R	ATES			ssic
	PURCHASED Ad	GAS ADJUST ljustment State		<u>ISE</u> RE	8日 APR 11 生	2000
In accordance v Nos. 15 through 28-g, contained on Sheet No will become effective	. 8, the following	Company's Pur adjustments pe	rchased L.P. Ga	as Adjustment	Clause	
<u>Sales Classification</u> Firm Other Than LVTSS	Current <u>PGA</u> 37.091¢	<u>ACA</u> (.975¢)	<u>UFA</u> (0.000¢)	<u>Refund</u> (.224¢)	Total <u>Adjustment</u> 35.892¢	
LVTSS	*	2.240¢	-	(.224¢)	*	
Seas. & Int.	30.092¢	1.740¢	(0.000¢)	(0.000¢)	31.832¢	
L.P.	63.373¢	3.243¢	-	-	66.616¢	
Service Rate (Sheet N	Interruptible sale No. 4), and the Ir are rendered un	nterruptible Ser	rvice Rate (Sho	eet No. 7).	-	
* Revised each month in ac	cordance with Section	n A.5 of the PGA cl	lause.			
Addit	ional Transporta	tion Charges, A	ACA Factors a	nd Refunds		r F
<u>Customer Groups</u> Firm		Capacity <u>eservation</u> [4.967¢	Other <u>Non-Commodity</u> -	<u>ACA</u> .477¢	<u>Refund</u> .000¢	
Basic – Firm Sales Prior to 11/15/99	-	CANCELLE	D -	.000¢	.000¢	
Basic - Other	-			.000¢	(.157¢)	
<u> </u>	By	18157 RS Service Com	29 mission		Missouri I Bivice Com	
DATE OF ISSUE	il 3, 2000 Day Year	MISSOURIE	FFECTIVE	April 18, Month Da		8 20
SSUED BY R.L. St	Servin, Assista	int Vice Preside	ent, 720 Oliv	ve St., St. L	ouis, MO 63101	
Name of (Officer	Title		Addres	55	••••

P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Ninth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Eighth Revised Sheet No. 29

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	Municipality		Comm	er to Sheet No. nunity, Town or City	
	SCł	IEDULE OF F			f Pupily Striviasion
<u></u> <u>P</u>	URCHASED Ad	GAS ADJUS justment Stat	TMENT CLA	URECT DEC	22 1999
In accordance wit Nos. 15 through 28-g, inc contained on Sheet No. 8 will become effective on	clusive and the , the following	Company's Pu adjustments p	urchased L.P. C per therm or per	as Adjustmen	t Clause
<u>Sales Classification</u> Firm Other Than LVTSS	Current <u>PGA</u> 37.108¢	<u>ACA</u> (.975¢)	<u>UFA</u> (0.000¢)	<u>Refund</u> (.224¢)	Total <u>Adjustment</u> 35.909¢
LVTSS	•	2.240¢	-	(.224¢)	•
Seas. & Int.	30.092¢	1.740¢	(0.000¢)	(0.000¢)	31.832¢
L.P.	46.179¢	3.243¢	-	-	49.422¢
<u>LVTSS</u> sales are Rate (Sheet No. 34).	e rendered unde	er the Large V	Volume Transp	portation and	Sales Service
Rate (Sheet No. 34). <u>Seasonal and Int</u> Service Rate (Sheet No	<u>erruptible</u> sale . 4), and the In	s are rendere terruptible So	d under the Se ervice Rate (Sl	asonal Air Co heet No. 7).	onditioning
Rate (Sheet No. 34). Seasonal and Int	<u>erruptible</u> sale . 4), and the In re rendered und	s are rendere terruptible So der the Gener	d under the Se ervice Rate (Sl cal L.P. Gas Se	asonal Air Co heet No. 7). ervice Rate (6	onditioning
Rate (Sheet No. 34). <u>Seasonal and Int</u> Service Rate (Sheet No <u>L.P. Gas</u> sales an * Revised each month in accor	<u>erruptible</u> sale . 4), and the In re rendered und dance with Section	s are rendere- terruptible So der the Gener A.5 of the PGA	d under the Se ervice Rate (Sl cal L.P. Gas Se	asonal Air Co heet No. 7). ervice Rate (S and Refunds	ANCELLED
Rate (Sheet No. 34). <u>Seasonal and Int</u> Service Rate (Sheet No <u>L.P. Gas</u> sales an * Revised each month in accor	erruptible sale . 4), and the In re rendered und dance with Section nal Transportat	s are rendere- terruptible So der the Gener A.5 of the PGA	d under the Se ervice Rate (Sl ral L.P. Gas Se clause.	asonal Air Co heet No. 7). crvice Rate (G and Refunds Public S	onditioning
Rate (Sheet No. 34). <u>Seasonal and Int</u> Service Rate (Sheet No <u>L.P. Gas</u> sales an * Revised each month in accor <u>Addition</u> <u>Customer Groups</u>	erruptible sale . 4), and the In re rendered und dance with Section nal Transportat	s are rendere terruptible So der the Gener A.5 of the PGA <u>tion Charges</u> , capacity <u>eservation</u>	d under the Se ervice Rate (Sl cal L.P. Gas Se clause. <u>ACA Factors</u> Other	asonal Air Co heet No. 7). crvice Rate (C and Refunds Public S ACA	ANCELLED ANCELLED APR 1 8 2000 I SOHARS M ervice Commiss MISS <u>QURI</u>
Rate (Sheet No. 34). <u>Seasonal and Int</u> Service Rate (Sheet No <u>L.P. Gas</u> sales an * Revised each month in accor <u>Addition</u> <u>Customer Groups</u> Firm Basic - Firm Sales	erruptible sale . 4), and the In re rendered und dance with Section nal Transportat	s are rendere terruptible So der the Gener A.5 of the PGA <u>tion Charges</u> , <u>capacity</u> <u>eservation</u> 4.981¢	d under the Se ervice Rate (Sl cal L.P. Gas Se clause. <u>ACA Factors</u> Other	asonal Air Co heet No. 7). crvice Rate (6) and Refunds Public S ACA 477¢	ANCELLED ANCELLED APR 1 8 2000 I SOHARS M ervice Commiss MISSOURI .000¢
Rate (Sheet No. 34). <u>Seasonal and Int</u> Service Rate (Sheet No <u>L.P. Gas</u> sales an * Revised each month in accor <u>Addition</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to 11/15/99 Basic - Other	erruptible sale . 4), and the In re rendered und dance with Section nal Transportat	s are rendere terruptible So der the Gener A.5 of the PGA tion Charges, servation 4.981¢ FLED DE	d under the Se ervice Rate (Sl cal L.P. Gas Se clause. <u>ACA Factors</u> Other <u>Non-Commodity</u>	asonal Air Co heet No. 7). crvice Rate (6) and Refunds Public S ACA 477¢	ARCELLED APR 1 8 2000 I SOHARS M ervice Commiss MISSOURI .000¢

P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Eighth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Seventh Revised Sheet No. 29

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Name of Issuing Corporation or N	pany Municipality			r to Sheet No. unity, Town or City	I
	SC	HEDULE OF F	ATES	soMes	ouri Puplic
		D GAS ADJUST		REC'D N	OV 0 4 199
In accordance with	tha Company's	Purchased Gas	Adjustment Clau	isa containad in	Sheet Nos 15
through 28-g, inclusive and the	•		-		
the following adjustments pe			-		
effective date of this tariff.	a menn or per	ganon, where ap			
	Current				Total
Sales Classification	PGA	ACA	UFA	Refund	Adjustment
Firm Other Than LVTSS	8.619¢	(.975¢)	(0.000¢)	(.224¢)	7.420¢
LVTSS	*	2.240¢	-	(.224¢)	*
	0.000	,	(0.000.1)		
Seas. & Int.	6.522¢	1.740¢	(0.000¢)	(0.000¢)	8.262¢
L.P.	2.969¢	3.243¢	-	-	6.212¢
34).		-	ransportation an		
34). Seasonal and Interro (Sheet No. 4), and the Interro <u>L.P. Gas</u> sales are r	uptible sales are uptible Service F endered under t	rendered under Rate (Sheet No. 7 he General L.P. (the Seasonal Air '). Gas Service Rate	Conditioning Se	
34). Seasonal and Interro (Sheet No. 4), and the Interro	uptible sales are uptible Service F endered under t	rendered under Rate (Sheet No. 7 he General L.P. (the Seasonal Air '). Gas Service Rate	Conditioning Se	
 34). Seasonal and Internation (Sheet No. 4), and the Internation <u>L.P. Gas</u> sales are r * Revised each month in additional sectors. 	uptible sales are uptible Service F endered under t ccordance with \$	rendered under Rate (Sheet No. 7 he General L.P. (Section A.5 of the	the Seasonal Air '). Gas Service Rate	Conditioning Se (Sheet No. 8).	
 34). Seasonal and Internation (Sheet No. 4), and the Internation (Sheet No. 4), and the Internation (<u>L.P. Gas</u> sales are not the sales ar	uptible sales are uptible Service F endered under t ccordance with S <u>itional Transport</u>	rendered under Rate (Sheet No. 7 he General L.P. (Section A.5 of the lation Charges, A Capacity	the Seasonal Air '). Gas Service Rate PGA clause. CA Factors and Other	Conditioning Se (Sheet No. 8). <u>Refunds</u>	rvice Rate
 34). Seasonal and Internation (Sheet No. 4), and the Internation <u>L.P. Gas</u> sales are r * Revised each month in additional sectors. 	uptible sales are uptible Service F endered under t ccordance with S <u>itional Transport</u>	rendered under Rate (Sheet No. 7 he General L.P. 0 Section A.5 of the lation Charges, A Capacity eservation	the Seasonal Air 7). Gas Service Rate PGA clause. <u>CA Factors and</u> Other <u>Non-Commodity</u>	Conditioning Se (Sheet No. 8). <u>Refunds</u> <u>ACA</u>	rvice Rate <u>Refund</u>
 34). Seasonal and Internal (Sheet No. 4), and the Internal L.P. Gas sales are r * Revised each month in an Add <u>Add</u> <u>Customer Groups</u> Firm 	uptible sales are uptible Service F endered under t ccordance with S <u>itional Transport</u>	rendered under Rate (Sheet No. 7 he General L.P. 0 Section A.5 of the lation Charges, A Capacity eservation	the Seasonal Air 7). Gas Service Rate PGA clause. <u>CA Factors and</u> Other <u>Non-Commodity</u>	Conditioning Se e (Sheet No. 8). <u>Refunds</u> <u>ACA</u> .477¢	rvice Rate <u>Refund</u> .000¢
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P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Seventh Revised Sheet No.

P.S.C. MO. NO. D CONBULTANCE, _____ CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Sixth Revised Sheet No. 29 Missouri Public Commission

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	PURCHASED G		ENT CLAUSE	· · · · · · · · · · · · · · · · · · ·	
	Adjust	ment Staten	nent		
In accordance wi contained in Sheet Nos					
L.P. Gas Adjustment Cl					
per therm or per gallo					
the effective date of	-	•			
	Current				Total
Sales Classification	PGA	ACA	UFA	Refund	Adjustmen
Firm Other CANCELLE	D (2.065°)	(1.681¢)	(0.000¢)	(0.000¢)	(37.746¢)
LVTSS	*	(.504¢)	-	(0.000¢)	*
NOV 1 9 199	9				
Seas. & Int.	G (4.412¢)	(.941¢)	(0.000¢)	(0.000¢)	(5.353¢)
L.PPublic Jervice Comr	- 1 nissian , 470¢)	(1.171¢)	_	_	(4.641¢)
MISSOURI	11100IWH- 4704)	(1.1/1+)			(110127)
Firm Other Than	LVTSS sales a	re rendered	d under Gen	eral Servic	ce Rate
(Sheet No. 2), the Lar	ge Volume Ser	vice Rate	(Sheet No.	5), the Unr	metered
(Sheet No. 2), the Lar Gas Light Service Rate	ge Volume Ser (Sheet No. 9	vice Rate), Vehicula	(Sheet No.	5), the Unr	metered
(Sheet No. 2), the Lar Gas Light Service Rate all special contracts	ge Volume Ser (Sheet No. 9 for firm serv	vice Rate (), Vehicula ice.	(Sheet No. ar Fuel Rat	5), the Unr e (Sheet No	netered 5. 11) and
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P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Sixth Revised Sheet No. ____29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Fifth Revised Sheet No. 29

Missouri Public Service Commission Refer to Sheet No. 1 Laclede Gas Company Por COMMUNELY, TORECEDY JAN 26 1999 Name of lawing Corporation or Municipality SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjustment Sales Classification Refund PGA ACA UFA (1.681¢)(2.000¢)(1.015¢)1.048¢ (3.648¢)Firm Other Than LVTSS (.504¢) (1.015¢) LVTSS (.941¢) (2.000¢) (.063¢) Seas. & Int. (1.354¢) (4.358¢)(7.481¢) L.P. (6.310¢) (1.171¢) Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service. LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8). * Revised each month in accordance with Section A.5 of the PGA clause. Additional Transportation Charges, ACA Factors and Refunds Capacity Other Non-Refund Customer Groups TOP Reservation Commodity ACA .505¢ Firm 5.410¢ (0.702¢)CANCE Basic - Firm Sales .000¢ .000 Prior to 11/15/89 APR 1 6 1999 BVITTH RE .000 .000¢ Basic - Other mission Missouri Public m wholes as property as constrained as 6 The above Current PGA FPUDIC Service Commission The above Current PGA Frequence was and on wholes are there are the second to the seco Commodity. January 26, 1999 February 9, 1999: DATE OF ISSUE DATE EFFECTIVE dav 7042 Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY of officer title stars

P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Fifth Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Fourth Revised Sheet No. 29

PURCHASED GAS ADJUSTMENT CLAUSE RL() NUV () Adjustment Statement Adjustment Statement RL() NUV () Adjustment Statement Adjustment Statement RL() NUV () L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjust per therm or per gallon, where applicable, will become effective on and the effective date of this tariff. T Current T T T Sales Classification PGA ACA UFA Refund Adjust Firm Other Than LVTSS 8.232¢ (1.681¢) (0.000¢) (1.015¢) 5. LVTSS * (.504¢) - (1.015¢) 5. Seas. & Int. 5.830¢ (.941¢) (0.000¢) (.063¢) 4. L.P. (4.870¢) (1.171¢) - - (6. Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 34). Seasonal and Interruptible sales are rendered under the Seasonal P Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Figure Figure Figure Figure
In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Pur L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjus per therm or per gallon, where applicable, will become effective on and the effective date of this tariff. Current Sales Classification PGA ACA UFA Refund Adju Firm Other Than LVTSS 8.232¢ (1.681¢) (0.000¢) (1.015¢) 5. LVTSS * (.504¢) - (1.015¢) Seas. & Int. 5.830¢ (.941¢) (0.000¢) (.063¢) 4. L.P. (4.870¢) (1.171¢) (6. <u>Firm Other Than LVTSS</u> sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) all special contracts for firm service. <u>LVTSS</u> sales are rendered under the Seasonal A Conditioning Service Rate (Sheet No. 4), and the Interruptible Service F (Sheet No. 7). <u>L.P. Gas</u> sales are rendered under the Seasonal A Conditioning Service Rate (Sheet No. 4), and the Interruptible Service F (Sheet No. 7). <u>L.P. Gas</u> sales are rendered under the Seasonal A Conditioning Service Rate (Sheet No. 4), and the Interruptible Service F (Sheet No. 8). * Revised each month in accordance with Section A.5 of the PGA classing A Additional Transportation Charges, ACA Factors and Refunds
<pre>contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Pur L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjus per therm or per gallon, where applicable, will become effective on and the effective date of this tariff. Current T Sales Classification PGA ACA UFA Refund Adju Firm Other Than LVTSS 8.232¢ (1.681¢) (0.000¢) (1.015¢) 5. LVTSS * (.504¢) - (1.015¢) Seas. & Int. 5.830¢ (.941¢) (0.000¢) (.063¢) 4. L.P. (4.870¢) (1.171¢) (6. Pirm Other Than LVTSS sales are rendered under General Service Rat (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) all special contracts for firm service. LVTSS sales are rendered under the Seasonal J Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8). * Revised each month in accordance with Section A.5 of the PGA CJ Additional Transportation Charges, ACA Factors and Refunds</pre>
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Firm Other Than LVTSS sales are rendered under General Service Rat (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) all special contracts for firm service. <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). <u>Seasonal and Interruptible</u> sales are rendered under the Seasonal A Conditioning Service Rate (Sheet No. 4), and the Interruptible Service F (Sheet No. 7). <u>L.P. Gas</u> sales are rendered under the General L.P. Gas Service Rat (Sheet No. 8). * Revised each month in accordance with Section A.5 of the PGA cl <u>Additional Transportation Charges, ACA Factors and Refunds</u>
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Basic - Firm Sales
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Basic - other - By 7(AW RS#29 .000¢ .000 By 7(AW RS#29 .000¢ .000 Missouri P Deblic Service Commission Missouri P
The above current for factor Missouria on anotocare presente gab
levels, per therm, which include TOP, Capacity Reservation and Other No.
Commodity.

P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Third Revised Sheet No. 29

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	SCHEDULE	OF PATES			ສປປປາການແດ
	PURCHASED G	AS ADJUSTME	NT CLAUSE		PUBLIC SERVIC
		ment Statem			
In accordance with contained in Sheet Nos. L.P. Gas Adjustment Clar per therm or per gallon the effective date of t	15 through use containe where appl	28-e, inclu d on Sheet icable, wil	sive and t No. 8, the	he Company following	's Purchased adjustments
Sales Classification	PGA	ACA	UFA	Refund	Adjustment
Firm Other Than LVTSS	4.052¢	(1.288¢)	(0.000¢)	(1.101¢)	1.663¢
LVTSS	*	(1.288¢)	-	(1.101¢)	*
Seas. & Int.	2.011¢	1.167¢	(0.000¢)	(0.082¢)	3.096¢
L.P.	4.407¢	9.065¢	-	-	13.472¢
LVTSS sales are r Sales Service Rate (She			e Volume Tr	ransportati	on and
LVTSS sales are r	endered unde et No. 34). <u>rruptible</u> sa te (Sheet No	r the Large les are ren . 4), and t	ndered und the Interro	er the Seas uptible Ser	sonal Air svice Rate
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P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Third Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Second Revised Sheet No. 29

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	SCHED	ILE OF RATE	S	····· 10N	2 11 1000
	PURCHASED G	AS ADJUSTME	NT CLAUSE		
	Adjust	ment Statem	lent	MO PUBLIC	SERVICE COM
In accordance wi	ith the Compan	v's Purchas	ed Gas Adi		+ ••••
contained in Sheet Nos L.P. Gas Adjustment Cl per therm or per gallo the effective date of	lause containe on, where appl	d on Sheet	No. 8, the	following	adjustment
	Current				Total
Sales Classification Firm Other Than LVTSS	PGA 5.435¢	<u>ACA</u> (1.288¢)	<u>UFA</u> (5.000¢)	<u>Refund</u> (0.086¢)	Adjustmen (0.939¢)
LVTSS	*	(1.288¢)	-	(0.086¢)	*
Seas. & Int.	3.259¢	1.167¢	(5.000¢)	(0.019¢)	(0.593¢)
L.P.	4.104¢	9.065¢	-	-	13.169¢
all special contracts <u>LVTSS</u> sales are Sales Service Rate (S) <u>Seasonal and In</u> Conditioning Service 1 (Sheet No. 7).	for firm serv rendered unde heet No. 34). terruptible sa Rate (Sheet No	ice. r the Large les are rer . 4), and t	e Volume Tr ndered unde the Interry	ansportati er the Seas uptible Ser	on and onal Air vice Rate
all special contracts <u>LVTSS</u> sales are Sales Service Rate (S) <u>Seasonal and In</u> Conditioning Service 1 (Sheet No. 7). <u>L.P. Gas</u> sales a (Sheet No. 8).	for firm serv rendered unde heet No. 34). terruptible sa Rate (Sheet No are rendered u	ice. r the Large les are rer . 4), and t nder the Ge	e Volume Tr ndered unde the Interru eneral L.P.	ansportati er the Seas uptible Ser Gas Serve	on and onal Air vice Rate ANCEELED
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P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-Second Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-First Revised Sheet No. 29

	SCHEDU	LE OF RATES	• • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	NOV. 4 199
FEB 3 1998	PURCHASED G	AS ADJUSTMEN	T CLAUSE		<u> </u>
173rd K529	Adjust	ment Stateme	nt	Dublici	MISSOUR
Service Commission			-) Coo 1-	Public:	Service Con
contained in Sheet Nos	. 15 through	28-e. inclus	d Gas Ad ive and	the Company	ause 's Purchase
L.P. Gas Adjustment Cla					
per therm or per gallo		icable, will	become	effective o	n and after
the effective date of t					Total
Sales Classification	Current PGA	ACA	UFA	Refund	Adjustmer
Firm Other Than LVTSS	14.401¢	(1.288¢)		(0.086¢)	13.027¢
		•			
LVTSS	*	(1.288¢)	-	(0.086¢)	*
Seas. & Int.	12.225¢	1.167¢	_	(0.019¢)	13.373¢
Seast a fine.	12.1237	1110/7		(0101377)	1010707
L.P.	6.744¢	9.065¢	-	-	15.809¢
all special contracts LVTSS sales are : Sales Service Rate (She <u>Seasonal and Inte</u> Conditioning Service Rate (Sheet No. 7).	rendered unde eet No. 34). er <mark>ruptible</mark> sa	ice. r the Large les are rend	Volume T ered und	er the Seas	on and onal Aír
LVTSS sales are : Sales Service Rate (Sho Seasonal and Into Conditioning Service Ra	rendered unde eet No. 34). erruptible sa ate (Sheet No re rendered u	ice. r the Large les are rend . 4), and th nder the Gen	Volume T ered und e Interr eral L.P	er the Seas ouptible Ser Gas Servi	on and onal Air vice Rate ce Rate
LVTSS sales are : Sales Service Rate (She <u>Seasonal and Inte</u> Conditioning Service Ra (Sheet No. 7). <u>L.P. Gas</u> sales a: (Sheet No. 8).	rendered unde eet No. 34). erruptible sa ate (Sheet No re rendered u month in acco ansportation	ice. r the Large les are rend . 4), and th nder the Gen rdance with Charges, ACA	Volume T ered und e Interr eral L.P Section <u>Factors</u>	ransportati er the Seas uptible Ser . Gas Servi A.5 of the	on and onal Aír vice Rate ce Rate PGA clause
LVTSS sales are : Sales Service Rate (She <u>Seasonal and Inte</u> Conditioning Service Ra (Sheet No. 7). <u>L.P. Gas</u> sales a: (Sheet No. 8). * Revised each m <u>Additional Tra</u>	rendered unde eet No. 34). erruptible sa ate (Sheet No re rendered u month in acco ansportation Capac	ice. r the Large les are rend . 4), and th nder the Gen rdance with <u>Charges, ACA</u> ity Oth	Volume T ered und e Interr eral L.F Section <u>Factors</u> er Non-	er the Seas Tuptible Ser Gas Servi A.5 of the and Refund	on and onal Aír vice Rate ce Rate PGA clause <u>s</u>
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LVTSS sales are : Sales Service Rate (Sho <u>Seasonal and Inte</u> Conditioning Service Rate (Sheet No. 7). <u>L.P. Gas</u> sales a: (Sheet No. 8). * Revised each m <u>Additional Tran</u> <u>Customer Groups</u> Firm	rendered unde eet No. 34). erruptible sa ate (Sheet No re rendered u month in acco ansportation Capac TOP <u>Reserv</u>	ice. r the Large les are rend . 4), and th nder the Gen rdance with <u>Charges, ACA</u> ity Oth <u>ation Com</u>	Volume T ered und e Interr eral L.F Section <u>Factors</u> er Non-	er the Seas ouptible Ser Gas Servi A.5 of the and Refund <u>ACA</u>	on and onal Aír vice Rate ce Rate PGA clause <u>s</u> <u>Refund</u>
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P.S.C. MO. No. 5 Consolidated, One Hundred and Seventy-First Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventieth Revised Sheet No. 29

NOV.1.9 1997					GT
172nd R529		VIE OF RATE:	· · · · · · · ·		
Ublic Service Commission		AS ADJUSTMEN ment Statemen		Public Se	ervice Commis
In accordance wit contained in Sheet Nos. L.P. Gas Adjustment Cla per therm or per gallor the effective date of t	. 15 through ause containe n, where appl	28-e, inclus d on Sheet No	ive and o. 8, th	the Company e following	's Purchased adjustments
	Current				Total
Sales Classification Firm Other Than LVTSS	<u>PGA</u> 13.323¢	<u>ACA</u> (2.799¢)	UFA -	<u>Refund</u> (0.090¢)	Adjustment 10.434¢
LVTSS	12.853¢ ·	(2.799¢)	-	(0.090¢)	9.964¢
Seas. & Int.	10.784¢	(0.575¢)	-	(0.022¢)	10.187¢
					8.973¢
L.P. <u>Firm Other Than 1</u> (Sheet No. 2), the Large Gas Light Service Rate all special contracts <u>LVTSS</u> sales are 1	ge Volume Ser (Sheet No. 9 for firm serv rendered unde	vice Rate (S), Vehicular vice.	heet No. Fuel Ra	5), the Un te (Sheet N	ce Rate metered o. 11) and
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P.S.C. MO. No. 5 Consolidated, One Hundred and Seventieth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Ninth Revised Sheet No. 29

Laclede Gas Company Refer to Sheet No. 1 Name of issuing Corporation or Municipality Por Community, Town SCHEDULE OF RATES ANCELLE 7 1997 PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement MISSOURI Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments pertitherm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Sales Classification PGA ACA UFA Refund Adjustment Firm Other Than LVTSS 6.551¢ (2.799¢)(0.090¢)3.662¢ (0.090¢)LVTSS 6.081¢ (2.799¢)3.192¢ Seas. & Int. (0.022¢) 4.071¢ (0.575¢) 3.474¢ L.P. 8.790¢ 4.867¢ 13.657¢ Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service. LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Other Non-Capacity Customer Groups TOP Reservation Commodity ACA Refund Firm (1.631¢)(0.000¢)5.242¢ ΕIJ Basic - Firm Sales SEP 1 8 1997 Prior to 11/15/89 .000¢ (0.012¢)97-222 Basic - Other .000¢ (0.012¢)MO. PUBLIC SERVICE COMM The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. September 18, 1997 September 3, 1997 DATE OF ISSUE 7967 day Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY ...K. of officer sddress

P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Ninth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Eighth Revised Sheet No. 29

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	o 1 ° 1° 15 Mar As SSOUR					rvice Comm
5			AS ADJUSTMEN			
CANCELLED	SEP Servis	Adjust	ment Statemer	lt		
3	In accordance with	the Company	v's Purchase	l Gas Ad	iustment Cla	ause
	contained in Sheet Nos.					
	L.P. Čäs Adjustment Clau					
	per therm or per gallon					or bills
	rendered on and after the	ne effective	date of this	s tariir	•	
		Current	- 1			Total
	Sales Classification	PGA	ACA	UFA	Refund	Adjustmen
	Firm Other Than LVTSS	2.296¢	(2.799¢)	-	(0.090¢)	(0.593¢)
	LVTSS	1.826¢	(2.79 9 ¢)	-	(0.090¢)	(1.063¢)
	Seas. & Int.	(0.146¢)	(0.575¢)		(0.022¢)	(0.743¢)
	L.P.	5.240¢	4.867¢	-	-	10.107¢
	Firm Other Than L (Sheet No. 2), the Larg Gas Light Service Rate all special contracts f <u>LVTSS</u> sales are r Sales Service Rate (She	e Volume Ser (Sheet No. 9 or firm serv endered unde et No. 34).	vice Rate (S), Vehicular ice. r the Large	heet No. Fuel Ra Volume I	5), the Un te (Sheet N Transportati	metered o. 11) and on and
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P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Bighth Revised Sheet No. 29

CANCELLED

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Seventh Revised Sheet No. 29

RECEIVED Refer to Sheet No. 1 Name of Larving Corporation of Municipality JUL I 8 1997 SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Public Service Commission Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased I.F. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments perttherm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Current Total Sales Classification PGA ACA UFA Refund Adjustment Firm Other Than LVTSS (2.799¢)(0.013¢)2.296¢ (0.516¢)(2.799¢) LVTSS (0.013¢) 1.826¢ (0.986¢)Seas. & Int. (0.005¢) (0.146¢) (0.575¢) (0.726¢)L.P. 5.240¢ 4.867¢ 10.107¢ Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service. LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34). Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Capacity Other Non-Customer Groups TOP Reservation Commodity ACA Refund Firm (1.631¢)5.242¢ (0.008¢)FILED Basic - Firm Sales Prior to 11/15/89 .000¢ (0.000¢)AUG 1 1997 Basic - Other .000¢ (0.000¢)97-222 The above Current PGA Factore OF PUBLIC SERVICE (PLANE pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. DATE OF ISSUE .July 17. 1997 DATE EFFECTIVE August 1. 1997 Senior Vice President, 720 Olive Street, St. Louis, MO 63101 K.J ISSUED BY of officer title

P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Seventh Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Sixth Revised Sheet No. 29

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		stment Statem		D	MISSOUR
In accordance w contained in Sheet No L.P. Gas Adjustment C ments per therm or pe bills rendered on and	lause contai gallon, wh	n 28-d, inclu ned on Sheet ere applicabl	No. 8, the .e, will bec	following	y adjust-
Sales Classification		PGA	ACA	Refund	ment
Firm		2.732¢	(2.799¢)	(0.013¢)	(.080¢)
Seasonal & Inter	ruptible	(1.087¢)	(0.575¢)	(0.005¢)	(1.667¢)
L.P.		9.252¢	4.867¢		14.119¢
contracts for firm se Seasonal and In Conditioning Service	nterruptible	<u>Service</u> is re		er the Se	asonal Air
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P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Sixth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Fifth Revised Sheet No. 29

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					Total
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<u>Sales Classi</u> Firm	Ilcation	PGA 2.732¢	<u>ACA</u> (2.799¢)	<u>Refund</u> (0.152¢)	<u>ment</u> (.219¢)
Seasona	al & Interruptible	(1.087¢)	(0.575¢)	(0.005¢)	(1.667¢)
L.P.		9.252¢	4.867¢	<u> </u>	14.119¢
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Rate (Sheet contracts for <u>Seasor</u> Conditioning (Sheet No. 7 <u>L.P. 6</u> (Sheet No. 8 <u>Add</u> <u>Customer Gro</u> Firm Basic - Firm Prior to November 19 Basic - Othe	No. 9), Vehicular Fi or firm service. <u>Aal and Interruptible</u> y Service Rate (Sheer). <u>Gas Service</u> is render). <u>Aitional Transportat</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Cou</u>	uel Rate (Sheet <u>e Service</u> is ret t No. 4), and t red under the (<u>ion Charges, A(</u> <u>apacity Of</u> <u>servation Ca</u> 6.329¢ FI MAY MO.PUBLCS	E No. 11) a endered und the Interru General L.P CA Factors ther Non- ommodity LED 2 1 1997 - 2-2 2 ERVICE COMM	nd all spe er the Sea ptible Ser . Gas Serv and Refund (<u>ACA</u> (1.631¢) .000¢ .000¢	cial sonal Air vice Rate vice Rate <u>s</u> (0.253¢) (0.012¢) (0.007¢)
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Rate (Sheet contracts for Seasor Conditioning (Sheet No. 7 (Sheet No. 7 (Sheet No. 8 <u>Add</u> <u>Customer Gro</u> Firm Basic - Firm Prior to November 19 Basic - Othe The ab	No. 9), Vehicular Fi or firm service. <u>Aal and Interruptible</u> y Service Rate (Sheer). <u>Gas Service</u> is render). <u>Aitional Transportat</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>TOP</u> <u>Re</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Coups</u> <u>Cou</u>	e Service is ret t No. 4), and t red under the (ion Charges, A(apacity Of servation Ca 6.329¢ F) MAY 97 MO.PUBLCS tors are based	E No. 11) a endered und the Interru General L.P CA Factors ther Non- ommodity LED 2 1 1997 - 2-2 2 ERVICE COMM on Wholesa	nd all spe er the Sea ptible Ser . Gas Serv and Refund (1.631¢) .000¢ .000¢ le pipelir	cial sonal Air vice Rate ice Rate <u>s</u> (0.253¢) (0.012¢) (0.007¢) ae gas cost

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Fourth Revised Sheet No. 29

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	SCHEI	ULE OF RATES			ECEIV
	PURCHASED	GAS ADJUSTMEN	T CLAUSE		MAR 4 19
	Adj	ustment Statem	ent		- 10
:	In accordance with the Component contained in Sheet Nos. 15 through L.P. Gas Adjustment Clause conta ments for therm or per gallon, we after the effective date of this Sales Essification	gh 28-d, inclu ined on Sheet here applicabl	sive and th No. 8, the e, will bed <u>ACA</u>	ne Company following	's Purchased adjust-
M A V	A Seconal & Interruptible	(4.835¢)	(0.575¢)	(0.005¢)	(5.415¢)
		32.979¢	4.867¢		37.846¢
	contracts tor tirm corrigo				
	contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render	No. 4), and t	he Interruj	ptible Ser	vice Rate
	Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7).	No. 4), and t	he Interruj eneral L.P	ptible Ser . Gas Serv	vice Rate vice Rate
	Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportati</u> Ca <u>Customer Groups</u> <u>TOP</u> <u>Res</u> Firm <u></u> 6 Basic - Firm Sales	No. 4), and t ed under the G on Charges, AC pacity Ot ervation Co 5.342¢	he Interruj eneral L.P	ptible Ser . Gas Serv	vice Rate vice Rate
	Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportati</u> Ca <u>Customer Groups</u> <u>TOP</u> <u>Res</u> Firm <u></u> 6	No. 4), and t ed under the G on Charges, AC pacity Ot ervation Co 5.342¢ FII MAR 9 7 -	he Interruj eneral L.P A Factors her Non- mmodity .ED 6-1-397 . 2 2 2	ptible Ser . Gas Serv <u>and Refund</u> (<u>ACA</u> (1.631¢) .000¢	vice Rate vice Rate L <u>s</u> <u>Refund</u>
	Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7). L.P. Gas Service is render (Sheet No. 8). Additional Transportati Ca Customer Groups TOP Res Firm 6 Basic - Firm Sales Prior to November 15, 1989	No. 4), and t ed under the G on Charges, AC pacity Ot pacity Ot .342¢ FIL MAR 97 - 	he Interrum eneral L.P A Factors her Non- menodity .ED .2.2.2 on wholesa	ptible Ser Gas Serv and Refund (<u>ACA</u> (1.631¢) .000¢ .000¢ le pipelir	vice Rate rice Rate <u>Refund</u> (0.253¢) (0.012¢) (0.007¢) ne gas cost
	Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7). L.P. Gas Service is render (Sheet No. 8). Additional Transportati Ca Customer Groups TOP Res Firm G Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Current PGA Fact levels, per therm, which include	No. 4), and t ed under the G on Charges, AC pacity Ot ervation Co 342¢ FIL MAR 97 - J, J, J cors are based TOP, Capacity . DATE I	he Interrug eneral L.P A Factors her Non- ommodity .ED A -1997 .2222 A constant on wholesa r Reservati	<pre>ptible Ser . Gas Serv and Refund (ACA (1.631¢) .000¢ .000¢ .000¢ le pipelir on and Oth March 8, month</pre>	vice Rate vice Rate Refund (0.253¢) (0.012¢) (0.007¢) ne gas cost ner Non- 1997 day yea

P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Fourth Revised Sheet No.

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Third Revised Sheet No. 29

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	SCHEDULE OF RATES			S J V (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
PUR	CHASED GAS ADJUSTME	NT CLAUSE	FEB	4 1997
	Adjustment State	ement	1 2	
In accordance with t contained in Sheet Nos. 15 L.P. Gas Adjustment Clause ments per therm or per gal after the effective date o	through 28-d, incl contained on Sheet lon, where applicab	usive and t No. 8, the	he Company following	's Purchase adjust- tive on and
	Current			Total Adjust-
Sales Classification	PGA	ACA	Refund	ment
Firm	11.159¢		(0.152¢)	8.208¢
Seasonal & Interrupti	ble 7.246¢	(0.575¢)	(0.005¢)	6.666¢
L.P.	32.979¢	4.867¢		37.846¢
contracts for firm service <u>Seasonal and Interry</u> Conditioning Service Rate (Shear No. 7).	ptible Service is 1			
Seasonal and Interry Conditioning Service Rate (Shert No. 7).	optible Service is r (Sheet No. 4), and	the Interru General L.P	ptible Ser . Gas Serv	asonal Air vice Rate vice Rate
Seasonal and Interry Conditioning Service Rate (Shert No. 7). (Shert No. 7). (Shert No. 8). (Shert No. 8). (Shert No. 8).	ptible Service is r (Sheet No. 4), and rendered under the portation Charges, A	the Interru General L.P ACA Factors	ptible Ser . Gas Serv	asonal Air vice Rate vice Rate
Seasonal and Interry Conditioning Service Rate (Shert No. 7).	(Sheet No. 4), and rendered under the portation Charges, A Capacity (<u>Reservation</u> 6.3424	the Interru General L.P ACA Factors Other Non- Commodity	ptible Ser . Gas Serv	asonal Air vice Rate vice Rate
Seasonal and Interry Conditioning Service Rate (Sheat No. 7). (Sheat No. 7). (Sheat No. 8). (Sheat No. 8).	(Sheet No. 4), and rendered under the portation Charges, A Capacity (<u>Reservation</u> (the Interru General L.P ACA Factors Other Non- Commodity	ptible Ser Gas Serv and Refund <u>ACA</u>	isonal Air vice Rate vice Rate <u>is</u> <u>Refund</u>
Seasonal and Interry Conditioning Service Rate (Sheet No. 7). (Sheet No. 7). (Sheet No. 8). (Sheet No. 8).	Sheet No. 4), and rendered under the cortation Charges, 7 Capacity <u>Reservation</u> 6.342¢ FILEN FEB 81	the Interru General L.P ACA Factors Other Non- Commodity 	ptible Ser Gas Serv and Refund <u>ACA</u>	isonal Air vice Rate vice Rate <u>is</u> <u>Refund</u>
Seasonal and Interry Conditioning Service Rate (Sheat No. 7). (Sheat No. 7). (Sheat No. 8). (Sheat No. 8). (She	Inptible Service is r (Sheet No. 4), and rendered under the Dortation Charges, N Capacity Capacity 6.342¢ FILEI FEB 81 97-22	the Interru General L.P ACA Factors Other Non- Commodity) 997 2 2	ptible Serv . Gas Serv and Refund <u>ACA</u> (1.631¢)	Asonal Air Evice Rate Vice Rate As <u>Refund</u> (0.253¢)
Seasonal and Interry Conditioning Service Rate (Sheat No. 7). L.P. Gas Service is (Sheat No. 8). Market No.	Capacity Capaci	the Interru General L.P ACA Factors Other Non- Commodity 997 22 CECOMR d on wholesa	ptible Ser . Gas Serv and Refund (1.631¢) .000¢ .000¢ .000¢	Asonal Air Evice Rate vice Rate ds <u>Refund</u> (0.253¢) (0.012¢) (0.007¢) ne gas cost
Seasonal and Interry Conditioning Service Rate (Shear No. 7). (Shear No. 8). (Shear No. 8). (She	Capacity Capaci	the Interru General L.P ACA Factors Other Non- Commodity 997 22 CECOMR d on wholesa	ptible Ser . Gas Serv and Refund (1.631¢) .000¢ .000¢ .000¢	Asonal Air Evice Rate vice Rate ds <u>Refund</u> (0.253¢) (0.012¢) (0.007¢) ne gas cost

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Second Revised Sheet No. 29

1	• • • • • • • • • • • • • • • • • • •	SCHE	DULE OF RAT	ES		1.2 3 1997
		PURCHASED	GAS ADJUST	TENT CLAUSE		
						SSOURI
		Aaj	ustment Stat	Lement	Pur Blan	vice 🔿 👘 👘
1	In accordance					
	ntained in Sheet N					
	P. Gas Adjustment nts per therm or p					
	lls rendered on ar					
						Total
1			Current			Adjust-
Sa	les Classification	1	PGA	ACA	Refund	ment
	Firm		24.199¢	(2.799¢)) (0.152¢)	21.248¢
	Seasonal & Inte	erruptible	20.161¢	(0.575¢)) (0.005¢)	19.581¢
	L.P.		32 . 979¢	4.8 67¢		37.846¢
Ra co Co	Firm Gas Servi te Large Volume Servi te (Sheet No. 9), intracts for firm s Seasonal and 1 indicioning Service the No. 7).	vice Rate (S Vehicular Fu service. Interruptible Rate (Sheet	heet No. 5) el Rate (Sho <u>Service</u> is No. 4), and	, the Unmeter eet No. 11) ; rendered und d the Interry	red Gas Lig and all spo der the Sea uptible Sea	ght Service ecial asonal Air rvice Rate
Ra co 2661 00	te Large Volume Sen te (Sheet No. 9), intracts for firm s <u>Seasonal and</u> nothioning Service No. 7). Des P. Gas Servi the Solo. 8).	vice Rate (S Vehicular Fu service. Interruptible e Rate (Sheet ice is render	heet No. 5) el Rate (Sho Service is No. 4), and red under th	, the Unmeter eet No. 11) a rendered und d the Interra e General L.	red Gas Lig and all sp der the Sea uptible Sea P. Gas Ser	ght Service ecial asonal Air rvice Rate vice Rate
Ra co 2651 00 S	te Large Volume Sen te (Sheet No. 9), intracts for firm s <u>Seasonal and</u> nothioning Service No. 7). Des P. Gas Servi the Solo. 8).	vice Rate (S Vehicular Fu service. Interruptible Rate (Sheet	heet No. 5) el Rate (Sho Service is No. 4), and red under th	, the Unmeter eet No. 11) a rendered und d the Interra e General L.	red Gas Lig and all sp der the Sea uptible Sea P. Gas Ser	ght Service ecial asonal Air rvice Rate vice Rate
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P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-First Revised Sheet No. 29

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•••••••	SCHEDULE OF RATE	\$		
PUF	RCHASED GAS ADJUST	TMENT CLAUSE	JAN	0 1997
	Adjustment Sta	atement		SSOURI rice Commiss
In accordance with t contained in Sheet Nos. 15 L.P. Gas Adjustment Clause ments per therm or per gal after the effective date o	5 through 28-d, in e contained on She llon, where applic	nclusive and t eet No. 8, the	he Company following	's Purchased adjust-
	Curren	t		Adjust-
Sales Classification	PGA		Refund	ment
Firm	24.199	¢ (2.799¢)	(0.139¢)	21.261¢
Seasonal & Interrupt	ible 20.161	¢ (0.575¢)	(0.000¢)	19.586¢
L.P.	32.979	¢ 4.867¢		37.846¢
Contracts for firm service Seasonal and Interr Conditioning Service Rate	e. uptible Service i	s rendered und	and all spe der the Sea	sonal Air
Rate (Sheet No. 9), Vehico contracts for firm service <u>Seasonal and Interr</u> Conditioning Service Rate (Sheet No. 7). <u>L.P. Gas Service</u> is (Sheet No. 8).	e. <u>uptible Service</u> i (Sheet No. 4), a	s rendered und nd the Interru	and all spe der the Sea uptible Ser P. Gas Serv	cial sonal Air v CANGELU ^{ig} FEB ^{ate} 19
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contracts for firm service <u>Seasonal and Interr</u> Conditioning Service Rate (Sheet No. 7). <u>L.P. Gas Service</u> is (Sheet No. 8). <u>Additional Trans</u>	e. <u>uptible Service</u> i (Sheet No. 4), a rendered under t <u>portation Charges</u> Capacity	s rendered und ind the Interru the General L.I A, ACA Factors Other Non-	and all spe der the Sea uptible Ser P. Gas Serv and Repuis	cial sonal Air v GANGELU i FEBate 19 / <u>k3l R</u> Service Con MISSOUR
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Contracts for firm service Seasonal and Interr Conditioning Service Rate (Sheet No. 7). L.P. Gas Service is (Sheet No. 8). Additional Trans Customer Groups Firm Basic - Firm Sales	e. <u>uptible Service</u> i (Sheet No. 4), a rendered under t <u>portation Charges</u> <u>Capacity</u> <u>Reservation</u> 6.342¢	s rendered und ind the Interru the General L.I A ACA Factors Other Non- <u>Commodity</u>	and all spe der the Sea uptible Ser P. Gas Serv and Repuse ACA	cial sonal Air v GANGELU 'i FEBate 19 /63rd R Service Con MISSOUR Refund
Customer Groups	e. <u>uptible Service</u> i (Sheet No. 4), a rendered under t <u>portation Charges</u> <u>Capacity</u> <u>Reservation</u> 6.342¢	s rendered und ind the Interru the General L.I A ACA Factors Other Non- <u>Commodity</u>	and all spe der the Sea uptible Ser P. Gas Serv and Refunction ACA (1.631¢)	cial sonal Air v GANGELU 'i FEBate 19 /63.4 R Service Con MISSOUR Refund
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Contracts for firm service Seasonal and Interr Conditioning Service Rate (Sheet No. 7). L.P. Gas Service (Sheet No. 7). L.P. Gas Service (Sheet No. 8). Additional Trans Customer Groups Firm Basic - Firm Sales Prior to November 15, 1989	e. <u>uptible Service</u> i (Sheet No. 4), a rendered under t <u>portation Charges</u> <u>Capacity</u> <u>Reservation</u> 6.342¢ <u>9</u> NO.PUBLI PGA Factors are ba	s rendered und ind the Interru the General L.I ACA Factors Other Non- <u>Commodity</u> FILED AN 23-1997 7 - 222 ICSERVICE COMM ased on wholes	and all spe der the Sea uptible Ser P. Gas Serv and Republic ACA (1.631¢) .000¢ .000¢ ale pipelin	cial sonal Air CANGELU d'FEB ^{at} C 19 <i>163rd R</i> Service Con MISSOUR (0.245¢) (0.007¢) he gas cost
Contracts for firm service Seasonal and Interr Conditioning Service Rate (Sheet No. 7). L.P. Gas Service is (Sheet No. 7). L.P. Gas Service is (Sheet No. 8). Additional Trans Customer Groups TOP Firm TOP Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Current P Ievels, per therm, which	e. <u>uptible Service</u> i (Sheet No. 4), a rendered under t <u>portation Charges</u> <u>Capacity</u> <u>Reservation</u> 6.342¢ J S NO. PUBL CA Factors are ba include TOP, Capa	s rendered und ind the Interru the General L.I ACA Factors Other Non- <u>Commodity</u> FILED AN 23-1997 7 - 222 ICSERVICE COMM ased on wholes	and all spe der the Sea uptible Ser P. Gas Serv and Refunct ACA (1.631¢) .000¢ .000¢ ale pipelin ion and Oth	cial sonal Air CANGELU d'FEBate 19 <i>163rd R</i> Service Con MISSOUR (0.012¢) (0.007¢) he gas cost her Non-

P.S.C. MO. No. 5 Consolidated, One Hundred and Sixty-First Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixtieth Revised Sheet No. 29

Laclede Gas Company Name of Lanuing Corporations or Municipality Refer to Sheet No. 1 Community, Town or City Schedule of Rates PURCHASED GAS ADJUSTMENT CLAUSE DCC 1996 Adjustment Statement In accordance with the Company's Purchased Gas Adjustments Clause O. Co...missipn contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Jan CEL $\tilde{\mathbf{o}}^{\mathcal{N}}$ Total os V Current Adjust-CV Gales Classification Refund ment PGA ACA AN Var (2.799¢) (0.139¢)20.925¢ 17.987¢ Firm Seasonal & Interruptible 16.921¢ (0.575¢) (0.000¢)16.346¢ L.P. 22.212¢ 4.867¢ 27.079¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). ISSOURI-Vice Count Additional Transportation Charges, ACA Factors and Refunds Capacity Other Nonas omer Groups Commodity Reservation ACA Refund TOP J AN Firm 6.347¢ (1.631¢) (0.245¢)FILED Basic - Firm Sales Prior to DEC 1 1996 97 - 222 .000¢ November 15, 1989 (0.012¢)--- MC. MERLA SETTING .000¢ (0.007¢) Basic - Other ----The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. DATE EFFECTIVE December 18, 1996 December 3, 1996 DATE OF ISSUE Piner Neises, Senior Vice President; 720 Olive St., St. Louis, MO 63101 ISSUED BY

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Ninth Revised Sheet No. 29

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	PURCHASED (GAS ADJUSTME	NT CLAUSE		1000
	Adju	stment Stater	nent T	MISSI J Service	DURI Coamb
In accordance contained in Sheet 1 L.P. Gas Adjustment ments per therm or 1	Clause contain	h 28-d, inclu ned on Sheet	usive and t No. 8, the	he Company following	's Purc adjust
bills rendered on a					0170 10
					Tota
		Current		_	Adjus
<u>Sales Classificatio</u> Firm	<u>n</u>	<u>PGA</u> 8.606¢	<u>ACA</u> (2.799¢)	<u>Refund</u> (0.139¢)	<u>ment</u> 5.6684
Seasonal & Int	erruptible	4.760¢	(0.575¢)	(0.000¢)	4.1854
L.P.		10.240¢	4.867¢		15.107
Rate (Sheet No. 9), contracts for firm Seasonal and	Vehicular Fue service. Interruptible	l Rate (Shee Service is re	t No. 11) a endered und	nd all spe er the Sea	cial sonal A
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7).	Vehicular Fue service. Interruptible	l Rate (Shee Service is ro No. 4), and	t No. 11) a endered und the Interru	nd all spe er the Sea ptible Ser	cial sonal A vice Ra
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8).	Vehicular Fue service. Interruptible e Rate (Sheet)	l Rate (Shee <u>Service</u> is ro No. 4), and d under the (t No. 11) a endered und the Interru General L.P	nd all spe er the Sea ptible Ser . Gas Serv	cial sonal A vice Ra ice Rat
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u>	Vehicular Fue service. <u>Interruptible</u> e Rate (Sheet) <u>ice</u> is rendered <u>Transportatio</u> Cap	l Rate (Shee <u>Service</u> is ro No. 4), and d under the (<u>n Charges, A</u> acity O	t No. 11) a endered und the Interru General L.P <u>CA Factors</u> ther Non-	nd all spe er the Sea ptible Ser . Gas Serv and Refund	cial sonal A vice Ra ice Rat
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8).	Vehicular Fue service. <u>Interruptible</u> e Rate (Sheet) <u>ice</u> is rendered <u>Transportatio</u> Cap	l Rate (Shee <u>Service</u> is re- No. 4), and the d under the (<u>n Charges, A</u> <u>acity Or- rvation Cr</u>	t No. 11) a endered und the Interru General L.P <u>CA Factors</u>	nd all spe er the Sea ptible Ser . Gas Serv	cial sonal A vice Ra ice Rat
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u> <u>Customer Groups</u> Firm Basic - Firm Sales	Vehicular Fue service. Interruptible e Rate (Sheet) ice is rendered Transportatio Cap <u>TOP Rese</u> ANCELLED	l Rate (Sheet <u>Service</u> is re- No. 4), and the d under the (<u>n Charges, A</u> <u>acity Or- rvation Charges</u>	t No. 11) a endered und the Interru General L.P <u>CA Factors</u> ther Non- ommodity	nd all spe er the Sea ptible Ser . Gas Serv and Refund <u>ACA</u> (1.631¢)	sonal A vice Ra ice Rat <u>Refund</u> (0.245¢
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u> <u>Customer Groups</u> Firm	Vehicular Fue service. Interruptible e Rate (Sheet) ice is rendered Transportatio Cap <u>TOP Rese</u> ANCELLED	l Rate (Sheet <u>Service</u> is re- No. 4), and the d under the (<u>n Charges, A</u> <u>acity Or- rvation Charges</u>	t No. 11) a endered und the Interru General L.P <u>CA Factors</u> ther Non- ommodity	nd all spe er the Sea ptible Ser . Gas Serv and Refund <u>ACA</u> (1.631¢)	sonal A vice Ra ice Rat <u>Refund</u> (0.245¢
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to	Vehicular Fue service. Interruptible e Rate (Sheet) ice is rendered Transportatio Cap <u>TOP Rese</u> ANCELLED	l Rate (Sheet <u>Service</u> is re- No. 4), and the d under the (<u>n Charges, A</u> <u>acity Or- rvation Charges</u>	t No. 11) a endered und the Interru General L.P <u>CA Factors</u> ther Non- ommodity	nd all spe er the Sea ptible Ser . Gas Serv and Refund <u>ACA</u> (1.631¢)	sonal A vice Ra ice Rat <u>Refund</u> (0.245¢
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other	Vehicular Fue service. Interruptible e Rate (Sheet) ice is rendered Transportatio Cap <u>TOP Rese</u> ANCELLED DEC 1 1996 <i>16/J RS 29</i> JOIVICE Commi	1 Rate (Sheer <u>Service</u> is re- No. 4), and d under the of <u>n Charges, Ac- acity Or- rvation Charges, Ac- pEC <u>96</u> cr j.[</u>	t No. 11) a endered und the Interru General L.P <u>CA Factors</u> ther Non- <u>ommodity</u> 1920 - 181 0 1920	nd all spe er the Sea ptible Ser . Gas Serv and Refund <u>ACA</u> (1.631¢) .000¢ . 000¢ le pipelin	cial sonal A vice Ra ice Rat <u>s</u> (0.245¢ (0.012¢ (0.007¢ ae gas c

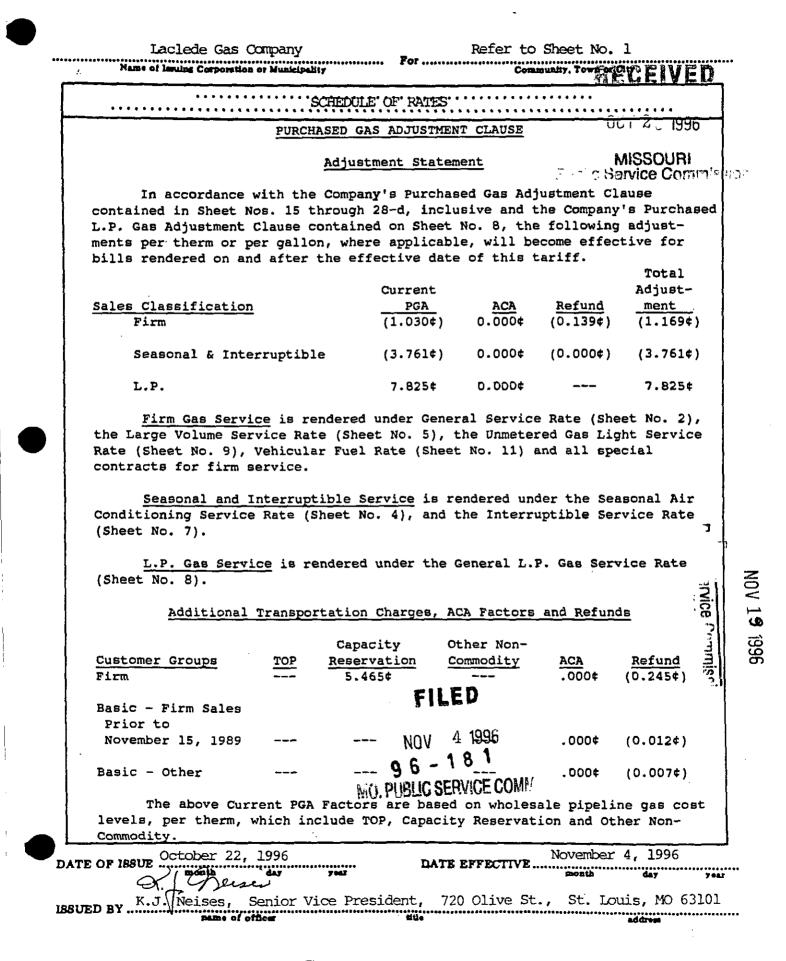
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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Eighth Revised Sheet No. 29

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	PURCHASED	GAS ADJUSTME	NT CLAUSE	F.	5. 4 1996
	<u>Adju</u>	stment State	ment	Public Se	MISSOURI Prvice Comr
In accordance w contained in Sheet No L.P. Gas Adjustment C ments per therm or per after the effective d	os. 15 throug Clause contai er gallon, wh	h 28-d, incl ned on Sheet ere applicat	usive and t No. 8, the	the Company following	's Purchas adjust-
					Total
		Current			Adjust-
Sales Classification Firm		PGA 8.606¢	<u>ACA</u> 0.000¢	<u>Refund</u> (0.139¢)	<u>ment</u> 8.467¢
Seasonal & Inter	ruptible	4. 760¢	0.000¢	(0.000¢)	4.760¢
L.P.		10.240¢	0.000¢		10.240¢
Rate (Sheet No. 9), W contracts for firm se <u>Seasonal and Ir</u> Conditioning Service (Sheet No. 7).	vice Rate (Sh Vehicular Fue ervice. <u>nterruptible</u> Rate (Sheet	eet No. 5), 1 Rate (Shee <u>Service</u> is 1 No. 4), and	et No. 11) a rendered und the Interry	and all spe der the Sea uptible Ser	cial sonal Air vice Rate
the Large Volume Serv Rate (Sheet No. 9), V contracts for firm se <u>Seasonal and Ir</u> Conditioning Service (Sheet No. 7). <u>L.P. Gas Servic</u> (Sheet No. 8).	vice Rate (Sh Vehicular Fue ervice. <u>nterruptible</u> Rate (Sheet <u>ce</u> is rendere	eet No. 5), el Rate (Shee <u>Service</u> is r No. 4), and ed under the	et No. 11) a rendered und the Interro General L.	and all spe der the Sea uptible Ser P. Gas Serv	cial sonal Air vice Rate
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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Seventh Revised Sheet No. 29



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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Sixth Revised Sheet No. 29

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	EDULE OF RAIE	S.		RECEIVE
PURCHASED	GAS ADJUSTME	NT CLAUSE		SEP 10 1996
Adj	ustment State	ment	Duta	MISSOUR lic Service Com
In accordance with the Com contained in Sheet Nos. 15 throu L.P. Gas Adjustment Clause conta ments per therm or per gallon, w after the effective date of this	igh 23, inclus lined on Sheet where applicab	ive and the No. 8, the	e Company's e following	Purchased adjust-
				Total
	Current		D. C	Adjust-
<u>Sales Classification</u> Firm	<u>PGA</u> (1.030¢)	<u>ACA</u> 1.065¢	<u>Refund</u> (0.139¢)	<u>ment</u> (0.104¢)
Seasonal & Interruptible	(3.761¢)	2.129¢	(0.000¢)	(1.632¢)
L.P.	7.825¢	(4.612¢)		3.213¢
contracts for firm service. Seasonal and Interruptible Conditioning Service Rate (Sheet	<u>e Service</u> is r	endered und		sonal Air
Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7). L.P. Gas Service is render [Sheet No. 8).	<u>e Service</u> is r No. 4), and red under the	endered und the Interru General L.1	der the Sea optible Ser P. Gas Serv	sonal Air vice Rate vice Rate
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P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Sixth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Fifth Revised Sheet No. 29

Laclede Gas Company Refer to Sheet No. 1 Name of Issuing Corporation or Municipality SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-ACA Refund ment Sales Classification PGA 1.065¢ (0.139¢)Firm 4.419¢ 5.345¢ 1.673¢ (0.000¢)Seasonal & Interruptible 2.129¢ 3.802¢ 5.765¢ 1.153¢ L.P. (4.612¢)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Capacity Other Non-Refund Reservation Commodity Customer Groups TOP ACA .450¢ (0.245¢)Firm Basic - Firm Sales Prior to (0.012¢) FILED .008¢ November 15, 1989 (0.007\$) SEP Basic - Other .008¢ 1996 The above Current PGA Factor are based on wholesale pipeline gas $\cos 6$ levels, per therm, which include TOP, Capacity Reservation and Other PUBLIC SERVICE COM Commodity. August 28, 1996 September 1, 1996 DATE OF ISSUE day year Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY ame of officer address

P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Fifth Revised Sheet No. _____29

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Fourth Revised Sheet No. 29

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	P	URCHASED GAS	ADJUSTME	NT CLAUSE		
		Adjustn	nent State	ment	M Public Ser	ISSOURI
contained in L.P. Gas Adju ments per the after the eff Sales Classif Firm Seasonal L.P. <u>Firm Ga</u> the Large Vol	Sheet Nos. stment Clau rm or per g ective date CANCE ication & Interrup BUSSEP & Interrup BUSSEP	se contained allon, where this tan 1996 1996 1996 1996 1996 1996 1996 199	23, inclus d on Sheet e applicab riff. Current <u>PGA</u> 3.957¢ 1.637¢ 5.765¢ under Gene	ive and the No. 8, the le, will be <u>ACA</u> 1.065¢ 2.129¢ (4.612¢) ral Service	e Company's e following ecome effect (0.139¢) (0.000¢) e Rate (She	Purchased adjust- tive on ar Total Adjust- <u>ment</u> 4.883¢ 3.766¢ 1.153¢
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contracts for <u>Seasona</u> Conditioning (Sheet No. 7)	o. 9), Vehi firm servi <u>l and Inter</u> Service Rat <u>s Service</u> i	cular Fuel 1 .ce. ruptible Se	Rate (Shee <u>rvice</u> is r . 4), and	t No. 11) a endered und the Interry	and all spe der the Sea uptible Ser	cial sonal Air vice Rate
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contracts for <u>Seasona</u> Conditioning (Sheet No. 7) <u>L.P. Ga</u> (Sheet No. 8) <u>Addi</u> <u>Customer Grou</u> Firm Basic - Firm Prior to	o. 9), Vehi firm servi Service Rat	cular Fuel 1 ce. ruptible Ser e (Sheet No s rendered n nsportation (Capac <u>OP Reserv</u> 6.54	Rate (Shee <u>rvice</u> is r . 4), and under the <u>Charges, A</u> ity O <u>ation</u> <u>C</u> 3¢ FIL AUG 2 96-	t No. 11) a endered und the Interra General L.1 <u>CA Factors</u> Other Non- commodity ED 2 1996 1 8 1	and all spe der the Sea uptible Ser P. Gas Serv <u>and Refund</u> <u>ACA</u> .450¢	cial sonal Air vice Rate vice Rate <u>Refund</u> (0.245¢)
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P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Third Revised Sheet No. 29

 	HEDULE OF RATES		••••••	
PURC	HASED GAS ADJUSTM	ENT CLAUSE		. <u>8 1996</u>
	Adjustment State	ement	Mi Public Serv	SSOURI /ice Comm
In accordance with the contained in Sheet Nos. 15 L.P. Gas Adjustment Clause ments per therm or per gall after the effective date of	through 23, inclu contained on Shee on, where applica	sive and the the side of the second sec	e Company's e following	Purchase adjust- tive on a
	Current			Total Adjust-
Sales Classification	PGA	ACA	Refund	ment
Firm	5.608¢	1.065¢	(0.139¢)	6.534¢
Seasonal & Interruptib	le 3.281¢	2.129¢	(0.000¢)	5.410¢
L.P.	5.765¢	(4.612¢)		1.153¢
the Large Volume Service Ra Rate (Sheet No. 9), Vehicul contracts for firm service. <u>Seasonal and Interrup</u> Conditioning Service Rate (ar Fuel Rate (She tible Service is	the Unmete et No. 11) rendered un	red Gas Lig and all spe der the Sea	ht Servic cial sonal Air
the Large Volume Service Ra Rate (Sheet No. 9), Vehicul contracts for firm service.	te (Sheet No. 5), ar Fuel Rate (She <u>tible Service</u> is Sheet No. 4), and	the Unmete et No. 11) rendered un the Interr	red Gas Lig and all spe der the Sea uptible Ser	ht Servic cial sonal Air vice Rate
the Large Volume Service Ra Rate (Sheet No. 9), Vehicul contracts for firm service. <u>Seasonal and Interrup</u> Conditioning Service Rate ((Sheet No. 7). <u>L.P. Gas Service</u> is r	te (Sheet No. 5), ar Fuel Rate (She tible Service is Sheet No. 4), and endered under the	the Unmete et No. 11) rendered un the Interr General L.	red Gas Lig and all spe der the Sea uptible Ser P. Gas Serv	ht Servic cial sonal Air vice Rate ice Rate
the Large Volume Service Ra Rate (Sheet No. 9), Vehicul contracts for firm service. Seasonal and Interrup Conditioning Service Rate ((Sheet No. 7). L.P. Gas Service is r (Sheet No. 8). Additional Transpo Firm	te (Sheet No. 5), ar Fuel Rate (She <u>tible Service</u> is Sheet No. 4), and endered under the rtation Charges, Capacity <u>Reservation</u> 6.543¢	the Unmete et No. 11) rendered un the Interr General L. ACA Factors Other Non- <u>Commodity</u>	red Gas Lig and all spe der the Sea uptible Ser P. Gas Serv <u>and Refund</u> <u>ACA</u>	ht Servic cial sonal Air vice Rate ice Rate
the Large Volume Service Ra Rate (Sheet No. 9), Vehicul contracts for firm service. Seasonal and Interrup Conditioning Service Rate ((Sheet No. 7). L.P. Gas Service is r (Sheet No. 8). Additional Transpo Firm	te (Sheet No. 5), ar Fuel Rate (She <u>tible Service</u> is Sheet No. 4), and endered under the rtation Charges, Capacity <u>Reservation</u> 6.543¢	the Unmete et No. 11) rendered un the Interr General L. <u>ACA Factors</u> Other Non-	red Gas Lig and all spe der the Sea uptible Ser P. Gas Serv <u>and Refund</u> <u>ACA</u>	ht Servic cial sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u>
the Large Volume Service Ra Rate (Sheet No. 9), Vehicul contracts for firm service. <u>Seasonal and Interrup</u> Conditioning Service Rate ((Sheet No. 7). <u>L.P. Gas Service</u> is r (Sheet No. 8). <u>Additional Transpo</u> <u>Customer Groups</u> Firm	te (Sheet No. 5), ar Fuel Rate (She <u>tible Service</u> is Sheet No. 4), and endered under the rtation Charges, Capacity <u>Reservation</u> 6.543¢	the Unmete et No. 11) rendered un the Interr General L. ACA Factors Other Non- <u>Commodity</u>	red Gas Lig and all spe der the Sea uptible Ser P. Gas Serv and Refund <u>ACA</u> .450¢	ht Servic cial sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u>
the Large Volume Service Ra Rate (Sheet No. 9), Vehicul contracts for firm service. Seasonal and Interrup Conditioning Service Rate ((Sheet No. 7). L.P. Gas Service is r (Sheet No. 8). Additional Transpo Firm	te (Sheet No. 5), ar Fuel Rate (She tible Service is Sheet No. 4), and endered under the rtation Charges, Capacity Dreservation 6.543¢ FI 1995 JUL 1995 JUL 96	the Unmete et No. 11) rendered un the Interr General L. ACA Factors Other Non- Commodity LED 2 3-1996 - 1 8 1	red Gas Lig and all spe der the Sea uptible Ser P. Gas Serv <u>and Refund</u> <u>ACA</u> .450¢ .008¢	ht Servic cial sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u> (0.245¢)
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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Second Revised Sheet No. 29

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	ule of Rates	• • • • • • • • • • • •	••••••	
PURCHASED	GAS ADJUSTME	NT CLAUSE		-1 1995
Adju	ustment State	ment	Mis Public Serv	SSOURI lice Comm
In accordance with the Comp contained in Sheet Nos. 15 throug L.P. Gas Adjustment Clause conta- ments per therm or per gallon, wi after the effective date of this	gh 23, inclus ined on Sheet here applicab	ive and the No. 8, the	e Company's e following	Purchase adjust-
Sales Classification	PGA	ACA	Refund	ment
Firm	3.566¢	1.065¢	(0.139¢)	4.492¢
Seasonal & Interruptible	1.247¢	2.129¢	(0.000¢)	3.376¢
L.P.	9.028¢	(4.612¢)		4.416¢
Rate (Sheet No. 9), Vehicular Function contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7).	el Rate (Shee Service is r	t No. 11) a endered und	ier the Sea	cial sonal Air
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P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-Second Revised Sheet No. 29_

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-First Revised Sheet No. 29

Name of lasuing Corporation or Municipality		<u>مى يەرىكى مە</u>	Dunity, Town or	<u>Geiver</u>
SCHED	·····		ER AN	
PURCHASED (GAS ADJUSTME	NT CLAUSE	WIA:	1231996
Adju	stment State	ment		ISSOURI
In accordance with the Compa	any's Purcha	sed Gas Adj	Public Ser ustment Cl	vice Comm
contained in Sheet Nos. 15 through	h 23, inclus	ive and the	Company's	B Purchase
L.P. Gas Adjustment Clause contain				
ments per therm or per gallon, who bills rendered on and after the ex				ctive for
	LIECCIVE dat			Total
CANCELLED	Current			Adjust-
Sales Classification	PGA	ACA	<u>Refund</u>	_ment
Firm	2.602¢	1.065¢	(0.139¢)	3.528¢
JUN 36 1996	0 2024	2 120+	(0.000¢)	9 E16+
Seasonal & Interruptible 29	0.387¢	2.129¢	(0.0004)	2.516¢
L.P. Public Service Commissio MISSOURI	11.183¢	(4.612¢)		6.571¢
INT CONTRACTOR OF A				
Firm Gas Service is rendered				
the Large Volume Service Rate (She Rate (Sheet No. 9), Vehicular Fue	•			-
Race (Sheet No. 9), Venicular Fde.				
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet) (Sheet No. 7).	Service is r	endered und	ler the Sea	asonal Air
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Seasonal and Interruptible Conditioning Service Rate (Sheet) (Sheet No. 7). <u>L.P. Gas Service</u> is rendere (Sheet No. 8). <u>Additional Transportatio</u> Cap <u>Customer Groups</u> <u>TOP</u> <u>Rese</u> Firm 6. Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Current PGA Facto	Service is r No. 4), and d under the <u>n Charges, A</u> acity <u>C</u> rvation <u>C</u> rvation <u>C</u> JUN <u>96</u> MO, FUBLO C rs are based	rendered und the Interru General L.I ACA Factors Other Non- Commodity 7 1996 7 1996 7 1996 7 1996 7 1996 7 1996	er the Sea optible Sea C. Gas Serven and Refund <u>ACA</u> .450¢ .008¢ .008¢ ale pipeli	asonal Air rvice Rate vice Rate <u>ds</u> <u>Refund</u> (0.245¢) (0.012¢) (0.007¢) ne gas cos
Seasonal and Interruptible Conditioning Service Rate (Sheet No. 7). L.P. Gas Service is rendere (Sheet No. 7). Additional Transportatio Cap Customer Groups Firm Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other	Service is r No. 4), and d under the <u>n Charges, A</u> acity <u>C</u> rvation <u>C</u> rvation <u>C</u> JUN <u>96</u> MO, FUBLO C rs are based	rendered und the Interru General L.I ACA Factors Other Non- Commodity 7 1996 7 1996 7 1996 7 1996 7 1996 7 1996	er the Sea optible Sea C. Gas Serven and Refund <u>ACA</u> .450¢ .008¢ .008¢ ale pipeli	asonal Air rvice Rate vice Rate <u>ds</u> <u>Refund</u> (0.245¢) (0.012¢) (0.007¢) ne gas cos
Seasonal and Interruptible Conditioning Service Rate (Sheet 1 (Sheet No. 7). L.P. Gas Service is rendere (Sheet No. 8). Additional Transportatio Cap Customer Groups TOP Rese Firm 6. Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Current PGA Facto levels, per therm, which include Commodity.	Service is r No. 4), and d under the n Charges, A acity C rvation C 450¢ JUN 96 10, PUBLOC rs are based TOP, Capacit	rendered und the Interru General L.I ACA Factors Other Non- Commodity 7 1996 7 1996 - 1 8 1 SPNC COLV d on wholes ty Reservat	er the Second ptible Second Cas Server and Refund ACA .450¢ .008¢ .008¢ ale pipeli ion and Ot	asonal Air rvice Rate vice Rate <u>ds</u> (0.245¢) (0.012¢) (0.007¢) ne gas cos her Non-
Seasonal and Interruptible Conditioning Service Rate (Sheet 1 (Sheet No. 7). L.P. Gas Service is rendere (Sheet No. 8). Additional Transportatio Cap Customer Groups TOP Rese Firm 6. Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Current PGA Facto levels, per therm, which include Commodity.	Service is r No. 4), and d under the n Charges, A acity C rvation C 450¢ JUN 96 10, PUBLOC rs are based TOP, Capacit	rendered und the Interru General L.I ACA Factors Other Non- Commodity 7 1996 7 1996 7 1996 7 1996 7 1996 7 1996	er the Sea optible Sea C. Gas Serven and Refund <u>ACA</u> .450¢ .008¢ .008¢ ale pipeli	asonal Air rvice Rate vice Rate <u>ds</u> (0.245¢) (0.012¢) (0.007¢) ne gas cos her Non-
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P.S.C. MO. No. 5 Consolidated, One Hundred and Fifty-First Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fiftieth Revised Sheet No. 29

·····SCHEI	ULE OF RATES.		• • • • • • • • •	
	GAS ADJUSTME			୬ 1996
Adj	ustment State	ment Pu	MISS(blic Service	OURI Commissio
In accordance with the Com	pany's Purcha			
contained in Sheet Nos. 15 throu				
L.P. Gas Adjustment Clause conta ments per therm or per gallon, w				
after the effective date of this		- ,		
	Guarant			Total Adjust-
Sales Classification	Current PGA	ACA	Refund	ment
Firm	2.602¢	1.065¢	(0.029¢)	3.638¢
Seasonal & Interruptible	0.387¢	2.129¢	(0.004¢)	2. 512¢
L.P.	11.183¢	(4.612¢)		6.571¢
contracts for firm service.	<u>Service</u> is r	endered und		sonal Air
contracts for firm service.	Service is r No. 4), and	endered und the Interru	ler the Sea ptible Ser	sonal Air vice Rate
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render	<u>Service</u> is r No. 4), and red under the	endered und the Interru General L.F	ler the Sea ptible Ser 9. Gas Serv	sonal Air vice Rate ice Rate
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportation</u> Ca	<u>Service</u> is r No. 4), and red under the ion Charges, A apacity C	endered und the Interru General L.F CA Factors Other Non-	ler the Sea ptible Ser 9. Gas Serv and Refund	sonal Air vice Rate ice Rate <u>s</u>
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportations</u> <u>Castomer Groups</u> <u>TOP</u> <u>Res</u>	Service is r No. 4), and red under the ion Charges, A apacity C servation C	endered und the Interru General L.F CA Factors	ler the Sea ptible Ser . Gas Serv and Refund <u>ACA</u>	sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u>
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportation</u> Ca	<u>Service</u> is r No. 4), and red under the ion Charges, A apacity C	endered und the Interru General L.F CA Factors Other Non-	ler the Sea ptible Ser 9. Gas Serv and Refund	sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u> (0.025¢)
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportations</u> <u>Castomer Groups</u> <u>TOP</u> <u>Res</u> <u>Firm</u> <u>TOP</u> <u>Res</u> <u>Castomer Groups</u> <u>TOP</u> <u>Res</u> <u>Castomer Groups</u> <u>TOP</u> <u>Castomer Groups</u> <u>Castomer Groups</u> <u>TOP</u> <u>Castomer Groups</u> <u>Castomer Groups</u> <u>Ca</u>	e Service is r No. 4), and red under the ton Charges, A apacity C servation C	endered und the Interru General L.F CA Factors Other Non-	ler the Sea ptible Ser . Gas Serv and Refund <u>ACA</u>	sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u>
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportations</u> <u>Castomer Groups</u> <u>TOP</u> <u>Res</u> <u>Firm</u> <u>TOP</u> <u>Res</u> <u>Castomer Groups</u> <u>TOP</u> <u>Res</u> <u>Castomer Groups</u> <u>TOP</u> <u>Castomer Groups</u> <u>Castomer Groups</u> <u>TOP</u> <u>Castomer Groups</u> <u>Castomer Groups</u> <u>Ca</u>	e Service is r No. 4), and red under the ton Charges, A apacity C servation ANCELLED	endered und the Interru General L.F CA Factors Other Non-	ler the Sea ptible Ser . Gas Serv and Refund <u>ACA</u>	sonal Air vice Rate ice Rate s <u>Refund</u> (0.025¢)
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportations</u> <u>Castomer Groups</u> Firm <u>TOP</u> Res Firm <u>Castomer Sales</u> Prior to November 15, 1989	Service is r No. 4), and red under the ton Charges, A apacity Servation ANOELLED	endered und the Interru General L.F CA Factors Other Non- commodity 	ler the Sea ptible Ser . Gas Serv and Refund <u>ACA</u> .450¢ .008¢	sonal Air vice Rate ice Rate <u>s</u> (<u>Refund</u> (0.025¢) FILED MAY-2 <u>A</u> 19
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportations</u> <u>Additional Transportation</u> <u>Castomer Groups</u> Firm <u>TOP</u> Res <u>Firm</u> <u>TOP</u> <u>Res</u> <u>Firm</u> <u>TOP</u> <u>Res</u> <u>Castomer Groups</u> <u>TOP</u> <u>Castomer Groups</u> <u>TOP</u> <u>TOP</u> <u>Castomer Groups</u> <u>TOP</u> <u>Castomer Groups</u> <u>TOP</u> <u>TOP</u> <u>Castomer Groups</u> <u>TOP</u>	<u>e Service</u> is r No. 4), and red under the ion Charges, A apacity servation ANCELLED	endered und the Interru General L.F CA Factors Other Non- Commodity	ler the Sea optible Ser c. Gas Serv and Refund <u>ACA</u> .450¢ .008¢ .008¢	sonal Air vice Rate ice Rate $\frac{s}{(0.0254)}$ FILED MAY-24 19 96-= 18
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportation</u> <u>Additional Transportation</u> <u>Castomer Groups</u> Firm <u>TOP</u> Basic - Firm Sales Prior to November 15, 1989 Basic - Other <u>Public Service</u> The above Current PGA Factor	e Service is r No. 4), and red under the ton Charges, A apacity servation ANOELLED JUN 7 1996 52 CS 29 Service Commiss MISCOLRI tors are based	endered und the Interru General L.F CA Factors Other Non- commodity 	er the Sea ptible Ser . Gas Serv and Refund <u>ACA</u> .450¢ .008¢ .008¢ .008¢	sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u> (0.025¢) FILED MAY-2 <u>4</u> 19 96-= 18 BLICSERVIC
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportations</u> <u>Additional Transportation</u> <u>Castomer Groups</u> Firm <u>TOP</u> Res <u>Firm</u> <u>TOP</u> <u>Res</u> <u>Firm</u> <u>TOP</u> <u>Res</u> <u>Castomer Groups</u> <u>TOP</u> <u>Castomer Groups</u> <u>TOP</u> <u>TOP</u> <u>Castomer Groups</u> <u>TOP</u> <u>Castomer Groups</u> <u>TOP</u> <u>TOP</u> <u>Castomer Groups</u> <u>TOP</u>	e Service is r No. 4), and red under the ton Charges, A apacity servation ANOELLED JUN 7 1996 52 CS 29 Service Commiss MISCOLRI tors are based	endered und the Interru General L.F CA Factors Other Non- commodity 	er the Sea ptible Ser Gas Serv and Refund <u>ACA</u> .450¢ .008¢ .008¢ <u>MO.P</u> ale pipelin ion and Oth	sonal Air vice Rate ice Rate <u>s</u> (<u>Refund</u> (0.025¢) FILED MAY-2 4 19 9 6-= 1 8 BLIC SERVIC e gas cost her Non-
contracts for firm service. <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Transportation</u> <u>Additional Transportation</u> <u>Castomer Groups</u> Firm <u>TOP</u> <u>Real</u> Basic - Firm Sales Prior to November 15, 1989 Basic - Other <u>Public Service</u> The above Current PGA Face levels, per therm, which include	e Service is r No. 4), and red under the ton Charges, A apacity servation ANOELLED JUN 7 1996 52 CS 29 Service Commiss MISCOLRI tors are based	endered und the Interru General L.F CA Factors Other Non- commodity 	ler the Sea ptible Ser Gas Serv and Refund <u>ACA</u> .450¢ .008¢ <u>MO.P</u> ale pipelin	sonal Air vice Rate ice Rate <u>s</u> (<u>Refund</u> (0.025¢) FILED MAY-2 4 19 9 6-= 1 8 BLIC SERVIC e gas cost her Non-

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Ninth Revised Sheet No. 29

• • • • • •	SCH	EDULE OF RATE	5		
	PURCHASE	D GAS ADJUSTM	ENT CLAUSE	- APR	9 1996
		ljustment Stat		MISS	OURI Commissio
In accordance	with the Co	ompany's Purch			
contained in Sheet					
L.P. Gas Adjustment					-
ments per therm or after the effective			ble, will be	ecome effec	tive on and
aiter the effective	e date of thi	.9 Calili.			Total
		Current			Adjust-
Sales Classificatio	on	PGA	ACA	Refund	ment
Firm		5.168¢	1.065¢	(0.029¢)	6.204¢
Seasonal & Int	erruptible	2.960¢	2.129¢	(0.004¢)	5.085¢
L.P.		14.267¢	(4.612¢)		9.655¢
the Large Volume Se Rate (Sheet No. 9), contracts for firm	ervice Rate (Vehicular F service.		the Unmeter et No. 11) a	red Gas Lig and all spe	ht Service cial
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7).	ervice Rate (Vehicular F service. <u>Interruptibl</u> ce Rate (Shee	Sheet No. 5), Fuel Rate (She Le Service is	the Unmeter et No. 11) a rendered und the Interru	red Gas Lig and all spe der the Sea uptible Ser	ht Service cial sonal Air vice Rate
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8).	vice Rate (Vehicular F service. <u>Interruptibl</u> ce Rate (Shee vice is rende	Sheet No. 5), Fuel Rate (She <u>e Service</u> is et No. 4), and	the Unmeter et No. 11) a rendered und the Interru General L.F	ed Gas Lig and all spe der the Sea uptible Ser P. Gas Serv	ht Service cial sonal Air vice Rate ice Rate
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8).	vice Rate (Vehicular F service. <u>Interruptibl</u> Rate (Shee <u>vice</u> is rende	Sheet No. 5), Fuel Rate (She est No. 4), and ered under the cion Charges,	the Unmeter et No. 11) a rendered und the Interru General L.F	ed Gas Lig and all spe der the Sea uptible Ser P. Gas Serv	ht Service cial sonal Air vice Rate ice Rate
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u> Customer Groups	vice Rate (Vehicular F service. <u>Interruptibl</u> Rate (Shee <u>vice</u> is rende Transportat	Sheet No. 5), Fuel Rate (She <u>te Service</u> is et No. 4), and ered under the <u>cion Charges</u> , Capacity eservation	the Unmeter et No. 11) a rendered und the Interru General L.F <u>ACA Factors</u>	and all spender the Sea aptible Ser and Refund <u>ACA</u>	ht Service cial sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u>
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u>	vice Rate (Vehicular F service. <u>Interruptibl</u> Rate (Shee <u>vice</u> is rende Transportat	Sheet No. 5), Fuel Rate (She end Ender the cion Charges, Capacity eservation 6.427¢	the Unmeter et No. 11) a rendered und the Interru General L.F <u>ACA Factors</u> Other Non- <u>Commodity</u>	and all spender the Sea aptible Ser and Refund <u>ACA</u>	ht Service cial sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u> (0.025¢)
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u> Customer Groups Firm Basic - Firm Sales	vice Rate (Vehicular F service. <u>Interruptibl</u> Rate (Shee <u>vice</u> is rende Transportat	Sheet No. 5), Fuel Rate (She <u>te Service</u> is et No. 4), and ered under the <u>cion Charges</u> , Capacity eservation	the Unmeter et No. 11) a rendered und the Interru General L.F <u>ACA Factors</u> Other Non- <u>Commodity</u>	and all spender the Sea aptible Ser and Refund <u>ACA</u>	ht Service cial sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u> (0.025¢)
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u> Customer Groups Firm	vice Rate (Vehicular F service. <u>Interruptibl</u> Rate (Shee <u>vice</u> is rende Transportat	Sheet No. 5), Fuel Rate (She end Example 1 (She end 1 (She ered under the cion Charges, Capacity eservation 6.427¢ CANCELLED	the Unmeter et No. 11) a rendered und the Interru General L.F ACA Factors Other Non- Commodity	and all spender the Sea aptible Ser and Refund <u>ACA</u>	ht Service cial sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u> (0.025¢) FILE
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u> Customer Groups Firm Basic - Firm Sales Prior to November 15, 1989	Prvice Rate (Vehicular F service. <u>Interruptibl</u> ce Rate (Shee <u>vice</u> is rende <u>Top Re</u> 	Sheet No. 5), Fuel Rate (She end Exercise is end No. 4), and ered under the cion Charges, Capacity eservation 6.427¢ CANCELLED	the Unmeter et No. 11) a rendered und the Interru General L.F ACA Factors Other Non- Commodity	and all spea der the Sea aptible Ser c. Gas Serv <u>and Refund</u> <u>ACA</u> .450¢ .008¢	ht Service cial sonal Air vice Rate ice Rate <u>s</u> (<u>Refund</u> (0.025¢) FILE APR 2 4 1
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u> Customer Groups Firm Basic - Firm Sales Prior to	Prvice Rate (Vehicular F service. <u>Interruptibl</u> ce Rate (Shee <u>vice</u> is rende <u>Top Re</u> 	Sheet No. 5), Fuel Rate (She end Exercise is end No. 4), and ered under the cion Charges, Capacity eservation 6.427¢ CANCELLED	the Unmeter et No. 11) a rendered und the Interru General L.F ACA Factors Other Non- Commodity	ed Gas Lig and all spectrum der the Sea aptible Ser . Gas Serv <u>and Refund</u> <u>ACA</u> .450¢ .008¢ .008¢	ht Service cial sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u> (0.025¢) FILE APR 2 4 1 9_6 - 1
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u> Customer Groups Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Cur	Vehicular F service. Interruptibl ce Rate (Shee vice is rende Transportat TOP Re BY crent PGP (1)	Sheet No. 5), Fuel Rate (She e Service is et No. 4), and ered under the cion Charges, Capacity eservation 6.427¢ CANCELLED MAY 24 1990 157 J RS G Service Comm	the Unmeter et No. 11) a rendered und the Interru General L.F ACA Factors Other Non- Commodity 29 29	ed Gas Lig and all spectrum der the Sea uptible Ser . Gas Serv and Refund <u>ACA</u> .450¢ .008¢ .008¢ MO.F ale pipelin	ht Service cial sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u> (0.025¢) FILE APR 2 4 1 9_6 - 1 UBLC SERVI e gas cost
the Large Volume Se Rate (Sheet No. 9), contracts for firm <u>Seasonal and</u> Conditioning Servic (Sheet No. 7). <u>L.P. Gas Serv</u> (Sheet No. 8). <u>Additional</u> Customer Groups Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other	Vehicular F service. Interruptibl ce Rate (Shee vice is rende Transportat TOP Re BY crent PGP (1)	Sheet No. 5), Fuel Rate (She e Service is et No. 4), and ered under the cion Charges, Capacity eservation 6.427¢ CANCELLED MAY 24 1990 157 J RS G Service Comm	the Unmeter et No. 11) a rendered und the Interru General L.F ACA Factors Other Non- Commodity 29 29	ed Gas Lig and all spectrum der the Sea uptible Ser . Gas Serv and Refund <u>ACA</u> .450¢ .008¢ .008¢ MO.F ale pipelin	ht Service cial sonal Air vice Rate ice Rate <u>s</u> <u>Refund</u> (0.025¢) FILE APR 24 9_6 - 1 UBLC SERVI e gas cost

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Eighth Revised Sheet No. 29

Laclede Gas Company Refer to Sheet No. 1 Community. Town of Ging WE Name of Issuing Corporation or Municipality For SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-ACA ment Sales Classification Refund PGA 1.065¢ (0.029¢)4.515¢ Firm 3.479¢ Seasonal & Interruptible 1.265¢ 2.129¢ (0.004¢)3.390¢ L.P. 11.979¢ (4.612¢) 7.367¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Capacity Other Non-Customer Groups TOP Reservation Commodity ACA Refund Firm 1 -- {} .450¢ (0.025¢)FILED Basic - Firm Sales Prior to .008¢ MAR 21 1995 November 15, 1989 96 -18 Public Service Commissio .008¢ Basic - Other LIO. PUBLIC SERVICE COM COCHER ! The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. March 5, 1996 March 21, 1996 DATE EFFECTIVE Booth day year DATE OF ISSUE 7142 day Senior Vice President, 720 Olive Street, St. Louis, MO 63101 Neises. ISSUED BY widte to e 1111 address

P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Bighth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Seventh Revised Sheet No. 29

Laclede Gas Company Refer to Sheet No. 1 SCREDOLE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current ACA Refund ment Sales Classification PGA (0.029¢)2.896¢ 1.065¢ 1.860¢ Firm Seasonal & Interruptible (0.365¢) 2.129¢ (0.004¢) 1.760¢ 2.768¢ 7.380¢ (4.612¢)---L.P. Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Capacity Other Noncommodity Refund TOP ACA Customer Groups Rese .450¢ (0.025¢)Firm FILED Basic - Firm Sales 1996 Prior to -6 AR μ November 15, 1989 ·008¢ FEB-2-3 1996 .008¢ 96 -181 Julic-Estvice Commissie-Basic - Other ---MISSOURI MO. PUBLIC SERVICE COMM The above Current PGA Factors are based on wholesale pipeline gas cos levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. February 7, 1996 February 23, 1996 DATE EFFECTIVE DATE OF ISSUE 7443 $\mathbf{\mathcal{O}}$ ersin th J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101 ISSUED BY Kenn

P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Seventh Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Sixth Revised Sheet No. 29

Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality For SCHEDULE OF RATES JAN 2 3 1995 PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement MISSOURI Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Adjust-Current Sales Classification PGA ment ACA Refund Firm 5.267¢ 1.065¢ (0.029¢)6.303¢ 3.032¢ 2.129¢ (0.004¢) Seasonal & Interruptible 5.157¢ 5.525¢ (4.612¢).913¢ L.P. ____ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Capacity Other Non-Reservation CANG Customer Groups TOP ACA Refund Firm .450¢ (0.025¢)FILED Basic - Firm Sales Prior to mmissi908¢ FFR_-7 1996 November 15, 1989 96-18 Basic - Other NO. PUBLIC SERVICE DOMM The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. DATE OF ISSUE January 22, 1996 February 7, 1996 DATE EFFECTIVE month day year Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY name of officer

P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Sixth Revised Sheet No. 29

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Fifth Revised Sheet No. 29

	SCHEDULE OF RATE	\$		JAN · · · 3 10
PURCHA	SED GAS ADJUSTME	NT CLAUSE		
	Adjustment State	ment	Public S	MISSOUR Service Cor
In accordance with the contained in Sheet Nos. 15 th L.P. Gas Adjustment Clause co ments per therm or per gallon and after the effective date	rough 23, inclus ntained on Sheet , where applicab	ive and the No. 8, the	e Company's following	Purchased adjust- tive on
	Current			Total Adjust-
Sales Classification	PGA	ACA	Refund	ment
Firm	5.267¢	1.065¢	(0.306¢)	6.026¢
Seasonal & Interruptible	3.032¢	2.129¢	(0.281¢)	4.880¢
L.P.	5.525¢	(4.612¢)		.913¢
Rate (Sheet No. 9), Vehicular contracts for firm service. <u>Seasonal and Interrupti</u> Conditioning Service Rate (Sh (Sheet No. 7).	ble Service is r	endered und	ier the Sea	cial sonal Air
contracts for firm service. Seasonal and Interrupti Conditioning Service Rate (Sh	ble Service is r eet No. 4), and	endered und the Interru	and all spe der the Sea uptible Ser	cial sonal Air vice Rate
contracts for firm service. <u>Seasonal and Interrupti</u> Conditioning Service Rate (Sh (Sheet No. 7). <u>L.P. Gas Service</u> is ren	ble Service is r eet No. 4), and dered under the	endered und the Interro General L.1	and all spe der the Sea uptible Ser P. Gas Serv	cial sonal Air vice Rate ice Rate
contracts for firm service. <u>Seasonal and Interrupti</u> Conditioning Service Rate (Sh (Sheet No. 7). <u>L.P. Gas Service</u> is ren (Sheet No. 8). <u>Additional Transport</u>	ble Service is r meet No. 4), and dered under the mation Charges, A Capacity O	endered und the Interro General L.1	and all spe der the Sea uptible Ser P. Gas Serv	cial sonal Air vice Rate ice Rate
contracts for firm service. <u>Seasonal and Interrupti</u> Conditioning Service Rate (Sh (Sheet No. 7). <u>L.P. Gas Service</u> is ren (Sheet No. 8). <u>Additional Transport</u>	ble Service is r weet No. 4), and dered under the mation Charges, A Capacity O	endered und the Interru General L.I CA Factors	and all spea der the Sea uptible Ser P. Gas Serv <u>and Refund</u> <u>ACA</u>	cial sonal Air vice Rate ice Rate
contracts for firm service.Seasonal and InterruptiConditioning Service Rate (Sheet No. 7).L.P. Gas Service is ren(Sheet No. 7).Additional TransportCustomer Groups TOP	ble Service is r meet No. 4), and dered under the mation Charges, A Capacity O	endered und the Interro General L.I CA Factors ther Non-	and all spea der the Sea uptible Ser P. Gas Serv <u>and Refund</u> <u>ACA</u> .450¢	cial sonal Air vice Rate ice Rate <u>B</u> <u>Refund</u>
Contracts for firm service. Seasonal and Interrupti Conditioning Service Rate (Sheet No. 7). L.P. Gas Service is ren (Sheet No. 7). L.P. Gas Service is ren (Sheet No. 8). Additional Transport Customer Groups TOP Firm	ble Service is r meet No. 4), and dered under the mation Charges, A Capacity O Reservation C CANGELLED	endered und the Interro General L.I CA Factors ther Non-	and all spea der the Sea uptible Ser P. Gas Serv <u>and Refund</u> <u>ACA</u> .450¢	cial sonal Air vice Rate ice Rate <u>B</u> <u>Refund</u> (0.025¢)
contracts for firm service. <u>Seasonal and Interrupti</u> Conditioning Service Rate (Sh (Sheet No. 7). <u>L.P. Gas Service</u> is ren (Sheet No. 8). <u>Additional Transport</u> <u>Customer Groups</u> <u>TOP</u> Firm <u></u> Basic - Firm Sales	ble Service is r beet No. 4), and dered under the ation Charges, A Capacity O Reservation C CANGELLED FEB 7 1996	endered und the Interro General L.1 CA Factors ther Non- commodity	and all spea der the Sea uptible Ser P. Gas Serv <u>and Refund</u> <u>ACA</u> .450¢	cial sonal Air vice Rate ice Rate <u>B</u> <u>Refund</u> (0.025¢) FILED
contracts for firm service. <u>Seasonal and Interrupti</u> Conditioning Service Rate (Sh (Sheet No. 7). <u>L.P. Gas Service</u> is ren (Sheet No. 8). <u>Additional Transport</u> <u>Customer Groups</u> <u>TOP</u> Firm <u></u> Basic - Firm Sales Prior to November 15, 1989	ble Service is r meet No. 4), and dered under the ation Charges, A Capacity O Reservation C FEB 7 1996 FEB 7 1996	endered und the Interro General L.I <u>CA Factors</u> ther Non- <u>commodity</u> 	and all spea der the Sea uptible Ser P. Gas Serv <u>and Refund</u> <u>ACA</u> .450¢ .008¢ JA .008¢	cial sonal Air vice Rate ice Rate <u>Refund</u> (0.025¢) FILED N T 8-1998 6 1 8
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contracts for firm service. <u>Seasonal and Interrupti</u> Conditioning Service Rate (Sh (Sheet No. 7). <u>L.P. Gas Service</u> is ren (Sheet No. 8). <u>Additional Transport</u> <u>Customer Groups</u> <u>TOP</u> Firm <u></u> Basic - Firm Sales Prior to November 15, 1989 Basic - Other <u></u> The above Current PGA F levels, per therm, which incl	ble Service is r meet No. 4), and dered under the ation Charges, A Capacity O Reservation CANGELLED FEB 7 1996 July RS 2' Dic Service Commis MISSOURI actors are based	endered und the Interru General L.I CA Factors ther Non- commodity 	and all spec der the Sea uptible Ser P. Gas Serv and Refund ACA .450¢ .008¢ JA .008¢	cial sonal Air vice Rate ice Rate <u>E</u> <u>Refund</u> (0.025¢) FILED N 1 8 1998 6 1 8 C SERVICE
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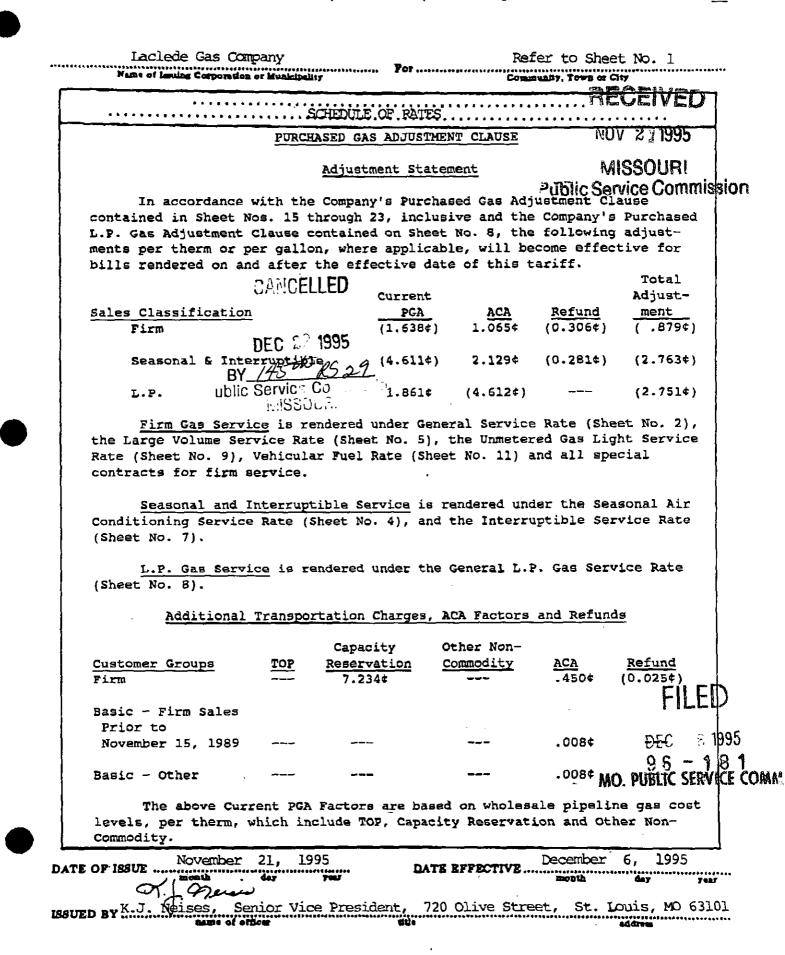
P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Fifth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Fourth Revised Sheet No. 29

Laclede Gas Company Name of leaving Corporation or Municipality Refer to Sheet No. 1 *************** RECEIVED . SCHEDULE OF RATES 1995 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commis In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-Sales Classification PGA ACA Refund ment Firm 2.490¢ 1.065¢ (0.306¢)3.249¢ (0.202¢) 2.129¢ (0.281¢)1.646¢ Seasonal & Interruptible .913¢ 5.525¢ L.P. (4.612)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Other Non-Capacity Reservation Commodity ACA Refund Customer Groups TOP .450¢ (0.025¢)Firm FILAD Basic - Firm Sales -**JAN 1**8 **1996** Prior to BY 146 PS 29 Public Service Commission November 15, 1989 .008¢ Basic - Other .008¢ MO. PUBLIC SERVICE COM The above Current PGA Factors NSS pased on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. December 6, 1995 December 22, 1995 DATE OF ISSUE DATE EFFECTIVE .. der 7992 month. day year month : Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY bame of officer

LACLEDE GAS

P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Fourth Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Third Revised Sheet No. 29



P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Third Revised Sheet No. 29

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Second Revised Sheet No. 29

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	PURCHA	SED GAS ADJUS	STMENT CLAUSE		-90T 1#1995
	į	Adjustment St	atement	O.Mail:	MISSOURI
In accordance	with the	Company's Pu	chased Gas Ad		Service Com
contained in Sheet N	los. 15 th	rough 23, inc	clusive and th	e Compan y'	s Purchased
L.P. Gas Adjustment ments per therm or p					
bills rendered on an					
		_			Total
Sales Classification	,	1095 Curren		Refund	Adjust- ment
Firm	DEC	R5 2 11.638		(0.511¢)	(1.084¢)
Seasonal & Inte	BY SERVIC	(4.61)	1¢) 2.129¢	(0.431¢)	(2.913¢)
L.P. U		1.861	1¢ (4.612¢)		(2.751¢)
<u>Seasonal and 1</u> Conditioning Service	[nterrupti]				
Seasonal and 1 Conditioning Service (Sheet No. 7). L.P. Gas Servi (Sheet No. 8).	<u>Interrupti</u> Rate (Sh <u>ice</u> is ren	eet No. 4), a dered under 1	and the Intern	ruptible Se P. Gas Ser	rvice Rate vice Rate
Conditioning Service (Sheet No. 7). L.P. Gas Servi (Sheet No. 8).	<u>Interrupti</u> Rate (Sh <u>ice</u> is ren	eet No. 4), a dered under 1	and the Intern	ruptible Se P. Gas Ser	rvice Rate vice Rate
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Seasonal and 1 Conditioning Service (Sheet No. 7). L.P. Gas Servi (Sheet No. 8). Additional Customer Groups Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Curr levels, per therm, w Commodity.	Interrupti Rate (Sh ice is ren Transport TOP rent PGA F which incl 1995	eet No. 4), a dered under to ation Charges Capacity Reservation 7.234¢ NO 9 MO PUBLI actors are ba ude TOP, Capa	And the Internation the General L. ACA Factors Other Non- <u>Commodity</u> FILED V 3 1995 5 - 1 - 9 C SERVICE COM ased on wholes	P. Gas Ser P. Gas Ser <u>and Refun</u> <u>ACA</u> .450¢ .008¢ M. sale pipeli	rvice Rate vice Rate <u>ds</u> (0.225¢) (.200¢) (.145¢) ne gas cost

P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Second Revised Sheet No. 29

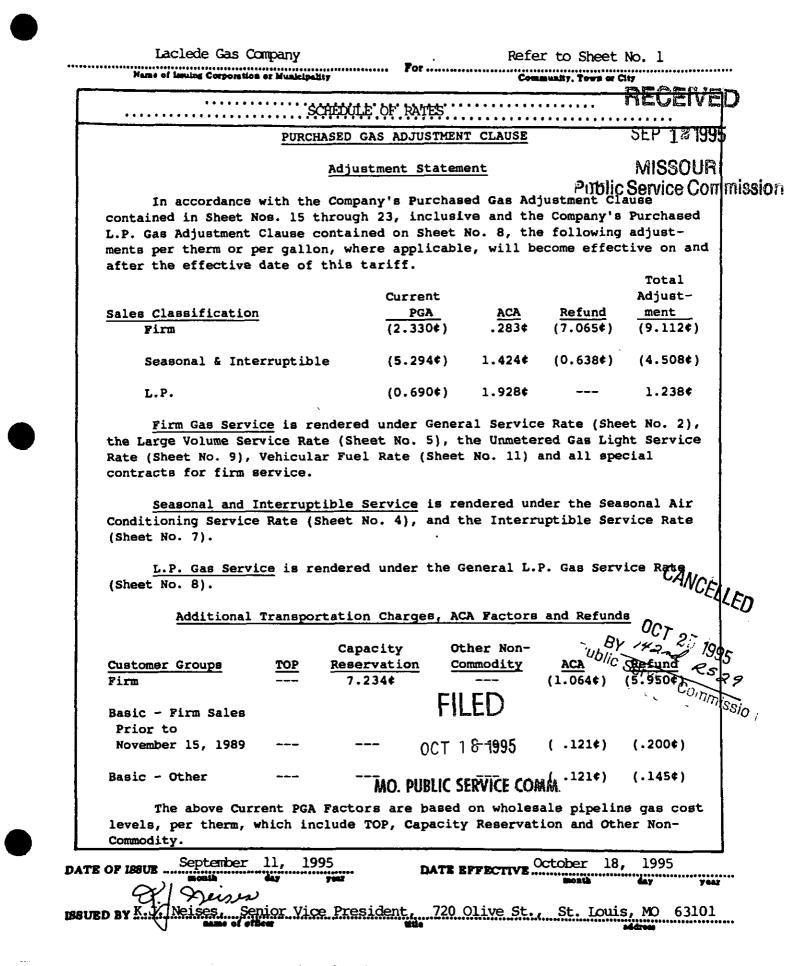
CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-First Revised Sheet No. 29

	n or Municipality	Por	Com	munity, Town or	
•••••	SCHE	DULE OF RATES	••••••••••••••••••••••••••••••••••••••		
	PURCHASED	GAS ADJUSTME	NT CLAUSE	Č	CT 10 1995
	Adj	ustment State	ment	Dublic	MISSOURI Service Com
In accordance	with the Com	panv's Purcha	sed Gas Ad		
contained in Sheet N					
L.P. Gas Adjustment					
ments per therm or p	er gallon, w	here applicab	le, will be	ecome effec	tive on and
after the effective	date of this	tariff.			_
					Total
		Current	202	D = f =	Adjust-
Sales Classification Firm	1	<u> </u>	<u>ACA</u> .283¢	<u>Refund</u> (7.065¢)	<u>ment</u> (8.420¢)
Firm		(1.0304)	.2034	(7:0054)	(8.4204)
Seasonal & Inte	erruptible	(4.611¢)	1 .424¢	(0.638¢)	(3.825¢)
L.P.		1.861¢	1.928¢		3.789¢
Seasonal and I	interruptible	Service is r	endered und		sonal Air
Seasonal and I Conditioning Service (Sheet No. 7). L.P. Gas Servi	nterruptible Rate (Sheet	Service is r No. 4), and	endered und the Interru	der the Sea uptible Ser	sonal Air vice Rate
<u>Seasonal and I</u> Conditioning Service (Sheet No. 7). <u>L.P. Gas Servi</u> (Sheet No. 8).	nterruptible Rate (Sheet .ce is render	Service is r No. 4), and	endered und the Interr General L.	der the Sea uptible Ser P. Gas Serv	sonal Air vice Rate ice Rate
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P.S.C. HO. No. 5 Consolidated, One Hundred and Forty-First Revised Sheet No. ____

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fortieth Revised Sheet No. 29



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P.S.C. MO. No. 5 Consolidated, One Hundred and Fortieth Revised Sheet No. _____29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-Ninth Revised Sheet No. 29

Laclede Gas Company Por Refer to Sheet No. 1 Name of Linuing Corporation of Municipality Community, Town or City SCHEDULE OF RATES SEP 20 1995 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallow where applicable, will become effective for bills rendered on and affect the effective date of this tariff. Total C'bi Current Adjust-ISSID PGA ment ACA Refund Sales Classification (2.330¢).283¢ (7.065¢) (9.112¢)Firm Seasonal & Intera (5.294¢) 1.424¢ (0.638¢) (4.508¢)Public 1.238¢ (0.690¢) 1.928¢ L.P. Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Capacity Other Non-ACA Refund TOP Reservation Commodity Customer Groups 7.234¢ (1.064¢) (5.950¢)Firm Basic - Firm Sales Prior to November 15, 1989 (.121¢) (.200¢) (.121¢) (.145¢) Basic - Other MO. PUBLIC SERVICE COMM. The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. September 19, 1995 DATE EFFECTIVE' October 5. 1995 DATE OF ISSUE Neises, Senior Vice President, 720 Olive St. St. Louis, MO 63101 ISSUED BY K.J.

P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-Ninth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-Eighth Revised Sheet No. 29 Laclede Gas Company Refer to Sheet No. 1 Name of Issuing Corporation of Municipality For Community, Town or City RECEIVED SCHEDULE OF RATES SEP 111995 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Complission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Sales Classification NCELLED Total Adjust-Current ment PGA ACA Refund (2.330¢)Firm .283¢ (2.233¢)(4.280¢)DCT noi Seasonal & InterruptIbl Comm L.P. BY Service COURI Public Service MISSOURI (5.294¢)1.424¢ (0.617¢)(4.487¢)(0.690¢)1.928¢ 1.238¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Capacity Other Non-Customer Groups TOP Reservation Commodity ACA Refund Firm (1.064) (1.761)7.234¢ FILE Basic - Firm Sales Prior to November 15, 1989 SEP 26 1995---(.121¢) (.200¢)Basic ~ Other (.145¢)

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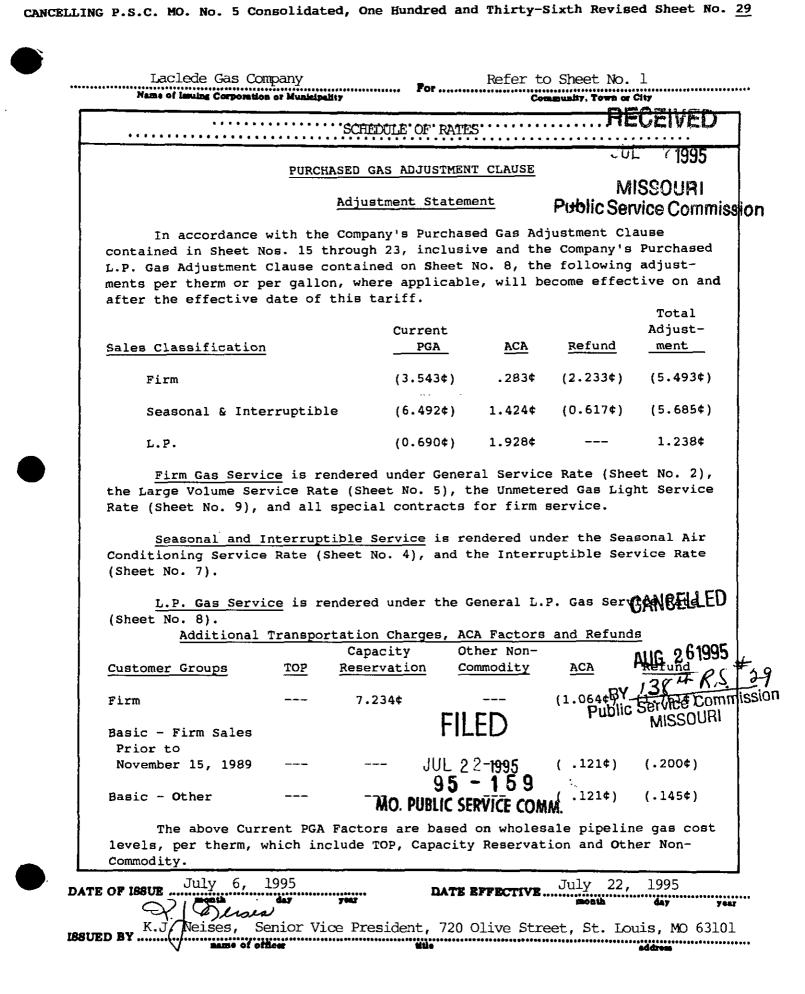
The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE September 8, 1995 ATE EFFECTIVE September 26, 1995 Marie Gay year K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-Eighth Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-Seventh Revised Sheet No. 29

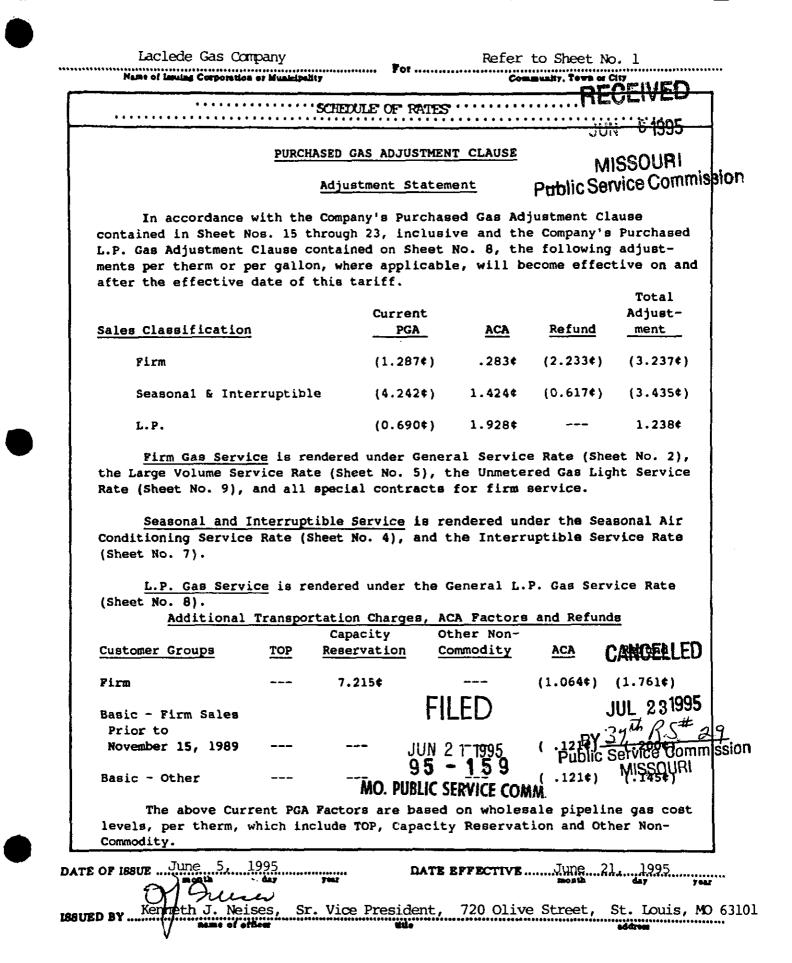
Refer to Sheet No. 1 Laclede Gas Company Name of Lawing Corporation or Municipality For SCHEDULE OF RATES RECEIVED AUG 111995 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Sales Classification Total Adjust-Current PGA ACA Refund ment (40^(562¢) .283¢ (2.233¢)(6.512¢)Firm Seasonal & Interruptible BY SEIVICE (7.502¢)1.424¢ (0.617¢)(6.695¢)MISSOURI Public (0.690¢)1.928¢ 1.238¢ L.P. Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Other Non-Capacity Customer Groups TOP Reservation Commodity ACA Refund (1.064¢) (1.761¢)7.234¢ Firm FILED Basic - Firm Sales Prior to (.121¢) November 15, 1989 (.200¢)AUG 26 1995 95 - 1.5.9 MO. PUBLIC SERVICE COMM. (. 121¢) Basic - Other (.145¢)The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. 10 1995 August Auqust 26, 1995 DATE EFFECTIVE DATE OF ISSUE Gerald T. McNeive, Jr., Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY name of officer

P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-Seventh Revised Sheet No. 29



P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-Sixth Revised Sheet No. 29

CANCELLING P.S.C. NO. No. 5 Consolidated, One Hundred and Thirty-Fifth Revised Sheet No. 29



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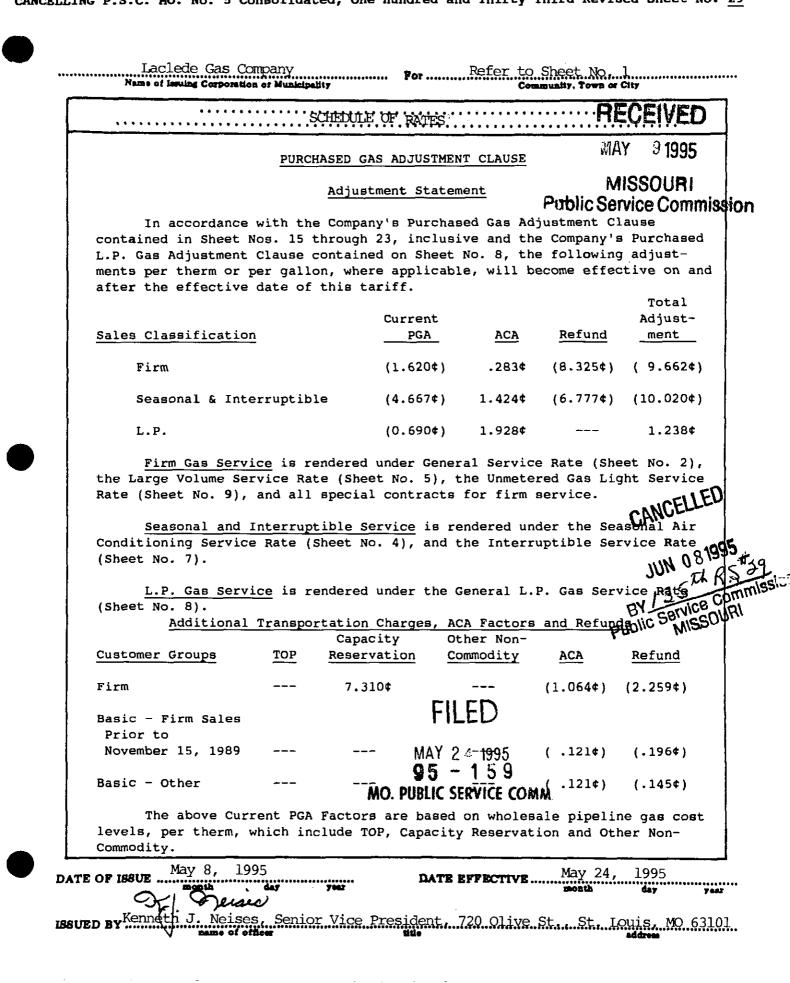
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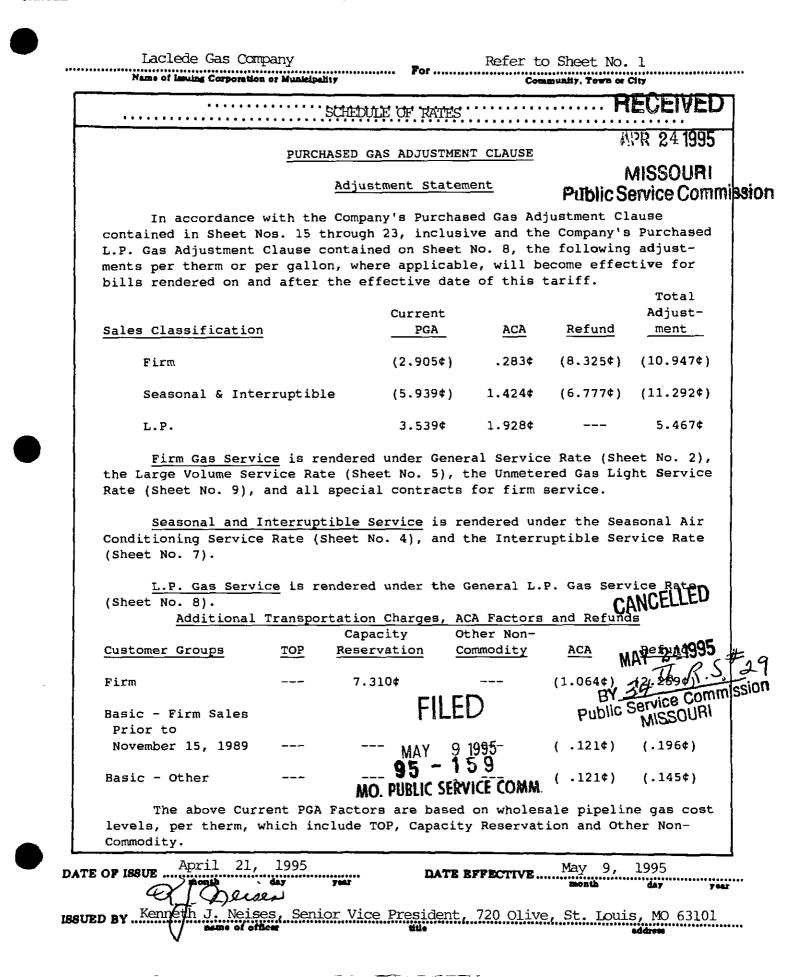
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contained in Sheet No L.P. Gas Adjustment (ments per therm or po bills rendered on and	os. 15 throug Clause contai er gallon, wh	gh 23, inclusi ined on Sheet nere applicabl	ive and the No. 8, the le, will be	e Company's e following ecome effec	Purchased adjust-
					Total
Sales Classification		Current PGA	ACA	Refund	Adjust- <u>ment</u>
Firm		(1.620¢)	.283¢	(2.233¢)	(3.570¢)
Seasonal & Inte	rruptible	(4.667¢)	1.424¢	(0.617¢)	(3.860¢)
L.P.		(0.690¢)	1.928¢		1.238¢
Rate (Sheet No. 9), <u>Seasonal and I</u> Conditioning Service	vice Rate (S) and all speci nterruptible	heet No. 5), t ial contracts <u>Service</u> is re	the Unmete for firm endered un	red Gas Lig service. der the Sea	ht Service sonal Air
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P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-Fourth Revised Sheet No. _____ 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-Third Revised Sheet No. 29



CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-Second Revised Sheet No. 29



P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-First Revised Sheet No. 29

Laclede Gas Company Refer to Sheet No. 1 Name of Lowing Corporation or Municipality SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current ment ACA Refund Sales Classification PGA (3.915¢) (6.537¢) (2.905¢) .283¢ Firm (2.367¢) (6.882¢)Seasonal & Interruptible (5.939¢) 1.424¢ 5.467¢ L.P. 3.539¢ 1.928¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Other Non-Capacity Customer Groups TOP Reservation Commodity ACA Refund CANCELLED 7.310¢ ___ (1.064¢) (2.259¢)Firm Basic - Firm Sales 91995 November 15, 1989 (.121¢) (.196¢) 2200 Basic - Other BY 23 Inscit APR 25 1995 Public Service Commission APR 25 1995 (.121¢) (.145¢)95 - 159 MISSOURI The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. April 7, 1995 April 25, 1995 DATE EFFECTIVE DATE OF ISSUE day year Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY

P.S.C. MO. No. 5 Consolidated, One Hundred and Thirty-first Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Thirtieth Revised Sheet No. 29

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PURCHA	ASED GAS ADJUST	MENT CLAUSE		MISSOURI
	Adjustment Sta	itement	Public	Service Com
In accordance with the	Company's Purc	hased Gas Ad		
contained in Sheet Nos. 15 th				
L.P. Gas Adjustment Clause co ments per therm or per gallon				-
after the effective date of t				
	Current			Total Adjust-
Sales Classification	PGA	ACA	Refund	ment
Firm	(3.937¢	;) .283¢	(3.915¢)	(7.569¢)
Seasonal & Interruptible	e (7.232¢	;) 1.424¢	(2.367¢)	(8.175¢)
L.P.	3.539¢	1.928¢		5.467¢
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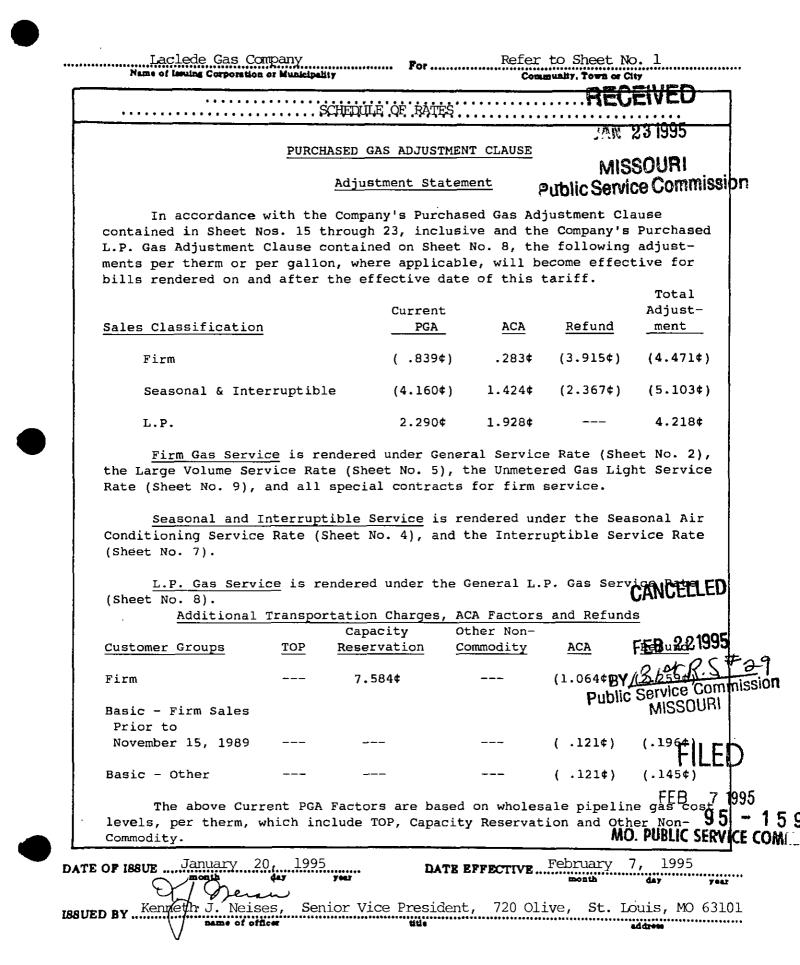
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P.S.C. MO. No. 5 Consolidated, One Hundred and Thirtieth Revised Sheet No. ____29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Ninth Revised Sheet No. 29



P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Ninth Revised Sheet No. _____29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Eighth Revised Sheet No. 29

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				JAN	- 6 1995
	PURCHA	SED GAS ADJUSTN	MENT CLAUSE		
		Adjustment Stat	- amont (ivit: Public Serv	SSOURI
	4	Aujuschent Stat		-uplic Selv	
		Company's Purch		-	
contained in Sheet N L.P. Gas Adjustment		-			
ments per therm or p					
after the effective	date of t	his tariff.			
		Current			Total Adjust-
Sales Classification	ı	PGA	ACA	Refund	ment
	-				
Firm		(.839¢)) .283¢	(3.638¢)	(4.194¢)
Seasonal & Inte	erruptible	(4.160¢)) 1.424¢	(2.090¢)	(4.826¢)
L.P.		2.290¢	1.928¢		4.218¢
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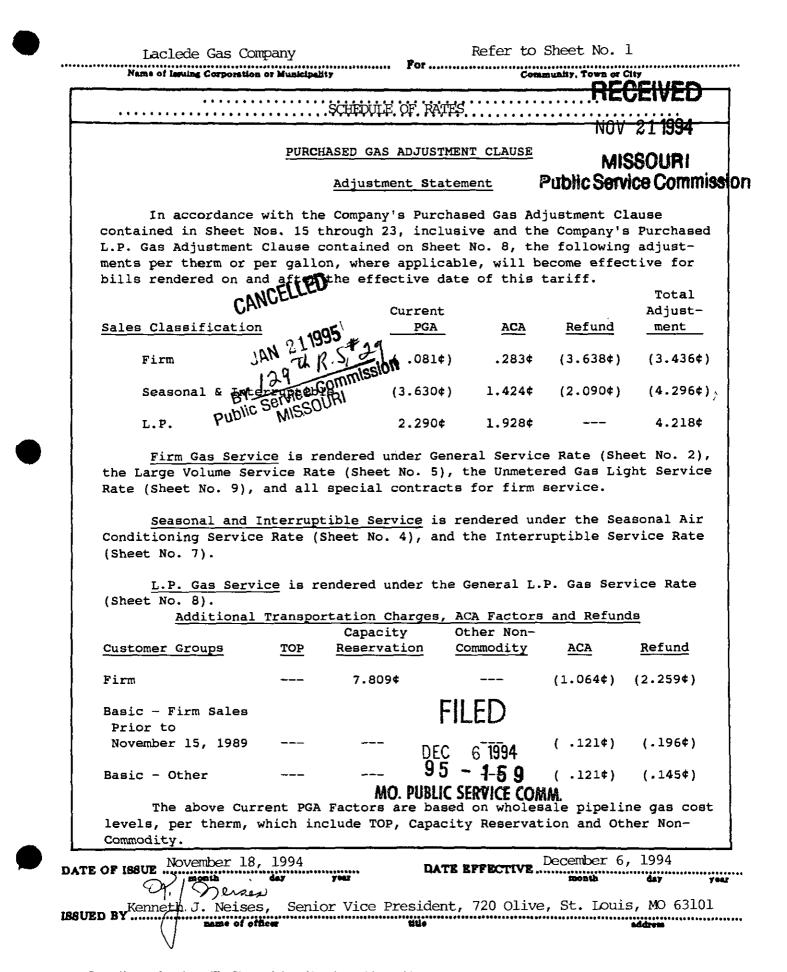
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P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Bighth Revised Sheet No. 29

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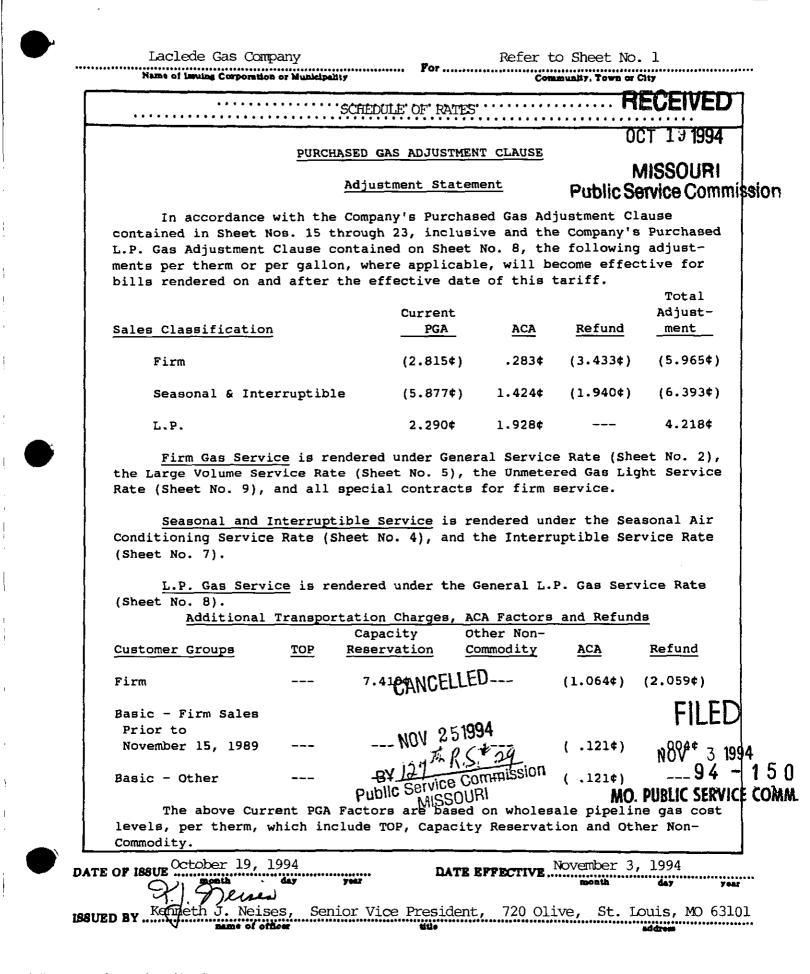
CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Seventh Revised Sheet No. 29



P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Seventh Revised Sheet No. _____29____ CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Sixth Revised Sheet No. 29

Refer to Sheet No. 1 Laclede Gas Company For Name of Louing Corporation of Municipality Community, Town or City SCHEDULE OF RATES NOV 10 1994 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current ment Sales Classification PGA ACA Refund (3.433¢)Firm (.081¢).283¢ (3.231)(1.940¢)Seasonal & Interruptible (3.630¢)1.424¢ (4.146)L.P. 2.290¢ 1.928¢ 4.218¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges, ACA Factors and Refunds Capacity Other Non-Customer Groups TOP Reservation Commodity ACA Refund 7.809 CANCELLED (1.064¢)(2.059¢)Firm Basic - Firm Sales Prior to November 15, 1989 (.121¢) (.121¢) Basic - Other MO. PUBLIC SERVICE COMM. The above Current PGA Face of are Noised on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. DATE EFFECTIVE November 25, 1994 November 9 1994 DATE OF ISSUE 744 IBSUED BY Gera 720 Olive, St. Louis, Missouri 63101

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Fifth Revised Sheet No. 29



P.S.C. NO. No. 5 Consolidated, One Hundred and Twenty-Fifth Revised Sheet No. _____29

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Fourth Revised Sheet No. 29

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	PURCHASED	GAS ADJUSTMEN	T CLAUSE	0CT 1	1 1994
	Adju	stment Statem		MISS blic Service	
In accordance w	-	-	ed Gas Ad	justment Cl	ause
contained in Sheet No	-				
L.P. Gas Adjustment C ments per therm or pe				_	-
and after the effectiv	-		C, WIII 2.	Soome Brice	C11C 0.1
					Total
		Current			Adjust
Sales Classification		PGA	ACA	Refund	
Firm		(2.815¢)	.680¢	(1.711¢)	(3.846
Seasonal & Inter	ruptible	(5.877¢)	.461¢	(1.754¢)	(7.170
L.P. <u>Firm Gas Servic</u> the Large Volume Serv Rate (Sheet No. 9), a <u>Seasonal and In</u> Conditioning Service	ice Rate (Sh nd all speci terruptible	neet No. 5), t al contracts Service is re	he Unmeter for firm a ndered und	red Gas Lig service. der the Sea	et No. 2 ht Servi sonal Ai
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P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Third Revised Sheet No. 29

		LE OF RATES			···SEP ·1 3 199
	PURCHASED GA	AS ADJUSTME	NT CLAUSE	241	MISSOUR
	Adjust	ment Stater	nent	Publ	ic Service Con
In accordance w		-			
contained in Sheet Nor L.P. Gas Adjustment C	-			-	
ments per therm or pe	r gallon, when	re applicabi	le, will be	come effe	-
bills rendered on and		ective date	e of this t	aritt.	Total
	CANCELLED	Current	202	Dofund	Adjust-
bares or appreciation		PGA	ACA	Refund	ment
Firm	DCT 261994	(1.870¢)	.680¢	(1.711¢)	(2.901¢)
Seasonal & Inter	ruption R.S.	P4.942¢)	.461¢	(1.754¢)	(6.235¢)
Firm Seasonal & Inter BY L.P. Public	c Service Comr MISSOURI	nission .056¢	8.417¢		8.473¢
Firm Gas Servic	e is rendered	under Gene	ral Service	e Rate (Sh	eet No. 2),
the Large Volume Serv	=	-			ght Service
Rate (Sheet No. 9), a	nd all special	L CONTRACTS	tor firm s	service.	
Seasonal and In					
Conditioning Service : (Sheet No. 7).	Rate (Sheet No	5.4), and 1	the Interru	iptible Se	rvice Rate
I D Can Sorvia	o is rondorod	under the	Conoral I. I) Cae Ser	vice Rate
L.P. Gas Servic (Sheet No. 8).	<u>e</u> is rendered	under the (General L.I	P. Gas Ser	vice Rate
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(Sheet No. 8).	ional Transpo Ci			efunds c	vice Rate <u>Refund</u>
(Sheet No. 8). Addit	ional Transpo Ci TOP Rei	rtation Cha apacity	rges and Re Other	efunds c	
(Sheet No. 8). <u>Addit</u> <u>Customer Groups</u> Firm Basic - Firm Sales	ional Transpo Ci TOP Rei	rtation Cha apacity servation	rges and Re Other <u>Non-Commo</u> 	efunds r odity	Refund
(Sheet No. 8). <u>Addit</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to	ional Transpo Ci TOP Rei	rtation Cha apacity servation 7.410¢	rges and Re Other <u>Non-Comme</u> 	odity	Refund
(Sheet No. 8). <u>Addit</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to November 15, 1989	ional Transpo Ci TOP Rei	rtation Cha apacity servation 7.410¢	rges and Re Other <u>Non-Comme</u> 	odity	<u>Refund</u> (.523¢)
(Sheet No. 8). <u>Addit</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to	ional Transpo Ci TOP Rei	rtation Cha apacity servation 7.410¢	rges and Re Other <u>Non-Comme</u> 	odity	<u>Refund</u> (.523¢)
(Sheet No. 8). <u>Addit</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to November 15, 1989	ional Transpo Ca <u>TOP Re</u> nt PGA Factor	rtation Cha apacity servation 7.410¢ MU s are based	rges and Re Other Non-Commo FILE OCT 5 94 -3 PUBLIC SERV on wholes	D 994 28 ICE COMMA.	<u>Refund</u> (.523¢) .004¢ ne gas cost

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-Second Revised Sheet No. 29

29

Laclede Gas Company Refer to Shero NHED Name of Lawing Corporation or Municipality PURCHASED GAS ADJUSTMENT CLAUSE MO. PUBLIC SERVICE COMM. Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current Sales Classification PGA Refund ment ACA (1.870¢) Firm .680¢ (1.448¢)(2.638¢)Seasonal & Interruptible (4.942¢) .461¢ (1.491¢) (5.972¢) .056¢ 8.417¢ 8.473¢ L.P. Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges and Refunds Capacity Other Non-Commodity Customer Groups TOP Reservation Refund 🕔 7.410¢ CANCELLED Firm (2.006)OCT 5 199 124 th R.S. Basic - Firm Sales Prior to November 15, 1989 (1.479¢) DCT 34 11 1994 Basic - Other The above Current PGA Factors are based on wholesale pipeline Mass levels, per therm, which include TOP, Capacity Reservation and bits CONMISSION Commodity. DATE OF ISSUE September 16, 1994 DATE EFFECTIVE October. 1. 1994 th J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101 Kenr ISSUED BY

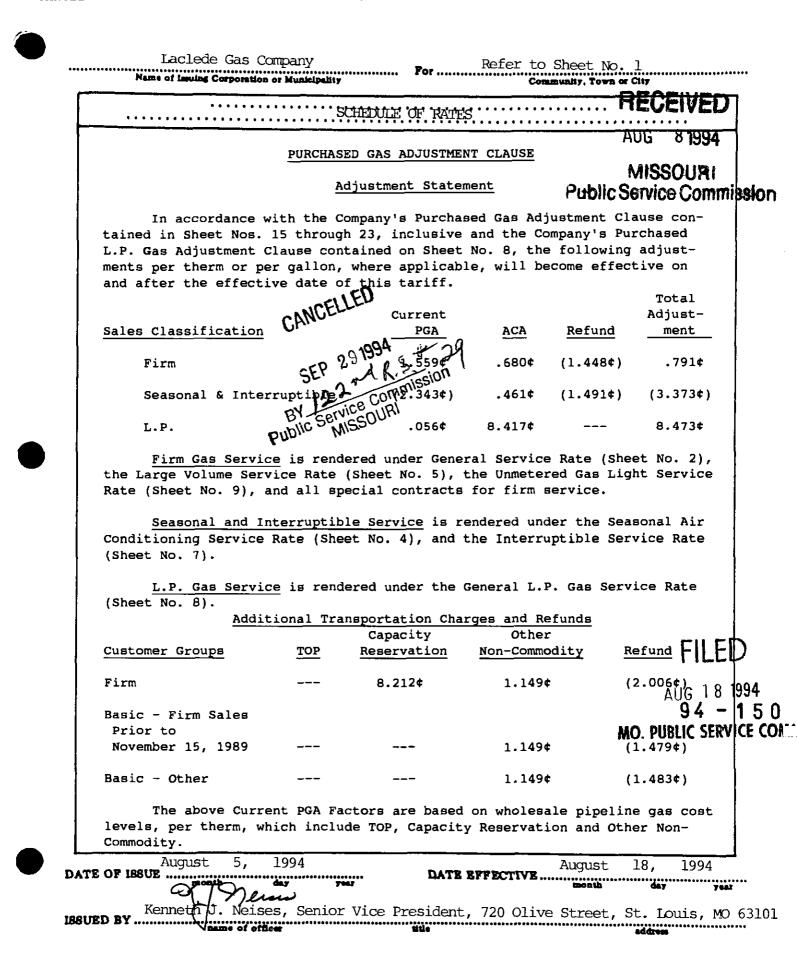
P.S.C. HO. No. 5 Consolidated, One Hundred and Twenty-Second Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-First Revised Sheet No. 29

••••••••••	SCHED	ule of rates		• • • • • • • • • • • • •	RECEIVI
1	PURCHASED	GAS ADJUSTMEN	T CLAUSE		SEP 1419
	Ndiu	stment Statem	ont		MISSOU
	naju	Bemene Belleem		Publi	c Service Co
In accordance with					
con-tained in Sheet Nos. L.P. Gas Adjustment Clau		•			
ments per therm or per (gallon, wh	ere applicable		-	-
after the effective date	e of this	tariff.			Total
	/	Current			Adjust-
Sales Classification		PGA_	ACA	Refund	
Firm		(2.034¢)	.680¢	(1.448¢)	(2.802¢)
Seasonal & Interru	ptible	(5.106¢)	.461¢	(1.491¢)	(6.136¢)
L.P.		.056¢	8.417¢		8.473¢
Firm Gas Service	ie rendere	d under Gener	al Service	a Rato (She	et No 2)
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Rate (Sheet No. 9), and <u>Seasonal and Inte</u> Conditioning Service Ra (Sheet No. 7). <u>L.P. Gas Service</u>	all speci rruptible te (Sheet	Service is re No. 4), and t	for firm andered und he Interra	service. der the Sea uptible Ser	sonal Air vice Rate
Rate (Sheet No. 9), and <u>Seasonal and Inte</u> Conditioning Service Ra (Sheet No. 7). <u>L.P. Gas Service</u> (Sheet No. 8).	all speci rruptible te (Sheet is rendere	Service is re No. 4), and t ed under the G	for firm andered und he Interra eneral L.	service. der the Sea uptible Ser P. Gas Serv	sonal Air vice Rate
Rate (Sheet No. 9), and <u>Seasonal and Inte</u> Conditioning Service Ra (Sheet No. 7). <u>L.P. Gas Service</u> (Sheet No. 8).	all speci rruptible te (Sheet is rendere	Service is re No. 4), and t ed under the G	for firm a ndered und he Interra eneral L. ges and Re	service. der the Sea uptible Ser P. Gas Serv efunds	sonal Air vice Rate
Rate (Sheet No. 9), and <u>Seasonal and Inte</u> Conditioning Service Ra (Sheet No. 7). <u>L.P. Gas Service</u> (Sheet No. 8).	all speci rruptible te (Sheet is rendere nal Transp	Service is re No. 4), and t ed under the G	for firm andered und he Interra eneral L. ges and Re	service. der the Sea uptible Ser P. Gas Serv efunds	sonal Air vice Rate
Rate (Sheet No. 9), and <u>Seasonal and Inte</u> Conditioning Service Ra (Sheet No. 7). <u>L.P. Gas Service</u> (Sheet No. 8). <u>Additio</u>	all speci rruptible te (Sheet is rendere nal Transp	Service is re No. 4), and t ed under the G portation Char Capacity Reservation 7.410 ANCE	for firm andered und he Interration eneral L. Ges and R Other Non-Commu- LED 1.074	service. der the Sea uptible Ser P. Gas Serv efunds	sonal Air vice Rate vice Rate
Rate (Sheet No. 9), and <u>Seasonal and Inte</u> Conditioning Service Ra (Sheet No. 7). <u>L.P. Gas Service</u> (Sheet No. 8). <u>Additio</u> <u>Customer Groups</u>	all speci rruptible te (Sheet is rendere nal Transp	Service is re No. 4), and t ed under the G portation Char Capacity Reservation 7.410 ANCE	for firm andered und he Interration eneral L. Ges and R Other Non-Commu- LED 1.074	service. der the Sea uptible Ser P. Gas Serv efunds	sonal Air vice Rate vice Rate Refund 2.006¢)
Rate (Sheet No. 9), and <u>Seasonal and Inte</u> Conditioning Service Ra (Sheet No. 7). <u>L.P. Gas Service</u> (Sheet No. 8). <u>Additio</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to	all speci rruptible te (Sheet is rendere nal Transp	Service is re No. 4), and t ed under the G portation Char Capacity Reservation 7.410 ANCE	for firm andered und he Interration eneral L. Ges and R Othe Non-Comm LED 1.074	ervice. der the Sea uptible Ser P. Gas Serv efunds r odity <u>F</u>	sonal Air vice Rate vice Rate Refund (2.006¢)
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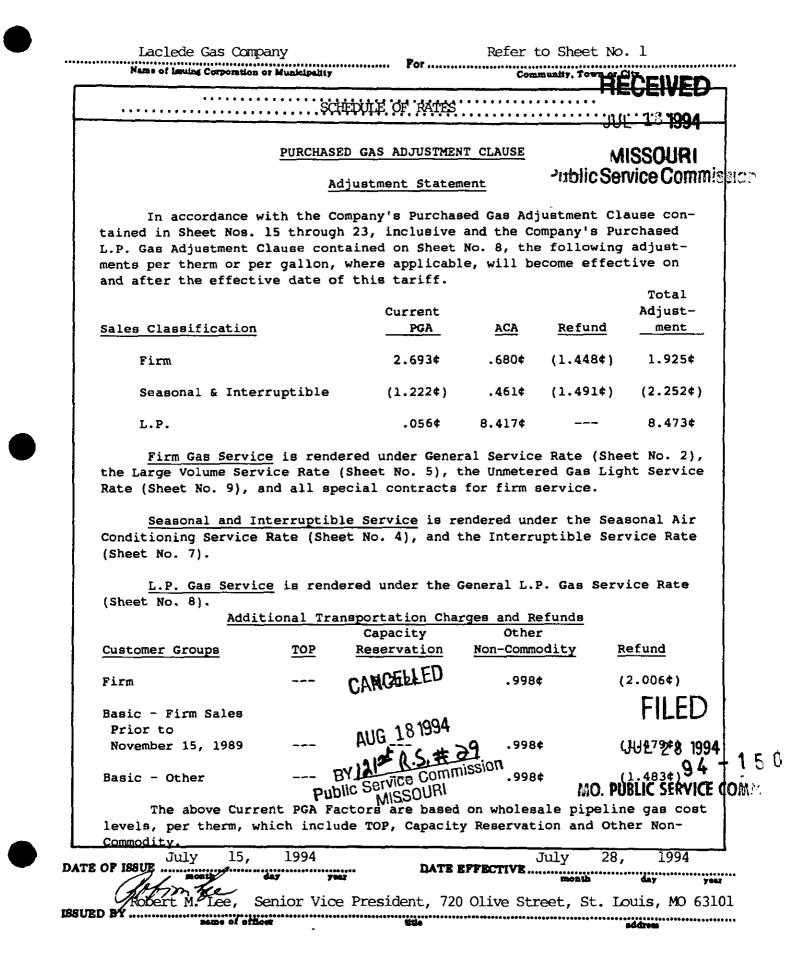
P.S.C. MO. No. 5 Consolidated, One Hundred and Twenty-First Revised Sheet No. _

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Twentieth Revised Sheet No. 29



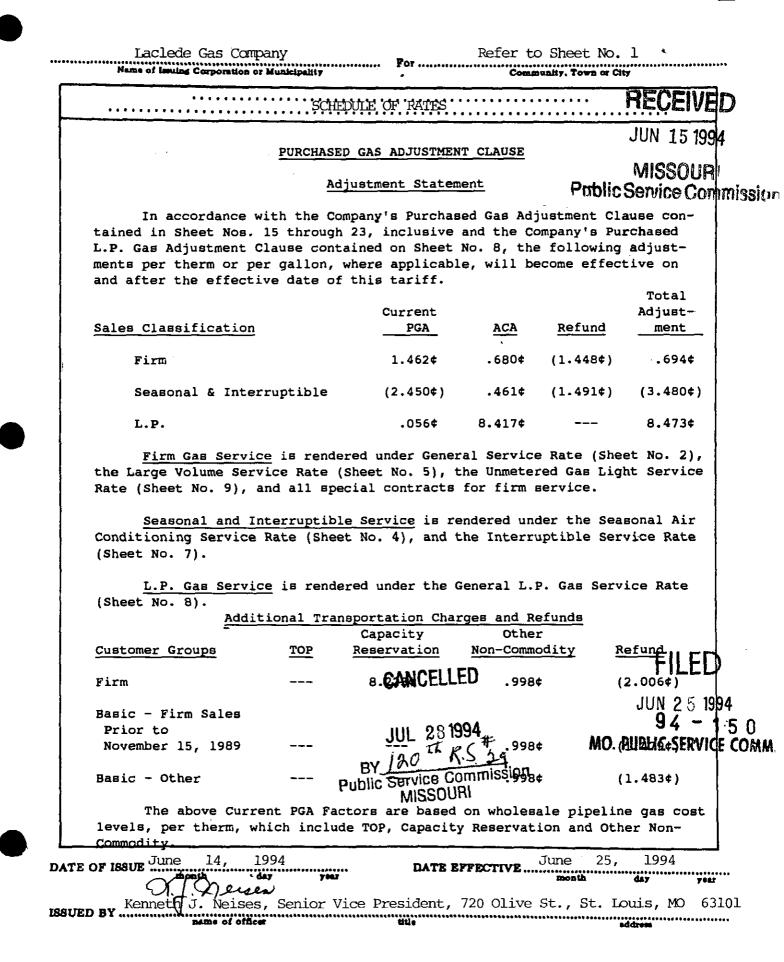
P.S.C. MO. No. 5 Consolidated, One Hundred and Twentieth Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Nineteenth Revised Sheet No. 29



P.S.C. MO. No. 5 Consolidated, One Hundred and Nineteenth Revised Sheet No. _

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Bighteenth Revised Sheet No. $\frac{29}{2}$



P.S.C. MD. No. 5 Consolidated, One Hundred and Bightsenth Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventeenth Revised Sheet No.29

	r Municipality	Por	Com	Buaity, Town or C	lty
••••••	SCHEDU	le of rates	* * * * * * * * * * *	··· RECE	IVED
	PURCHASED	GAS ADJUSTMEN	T CLAUSE	MAY 2	
	Adj	ustment Statem	ent Pu	MISS blic Service	Commissio
In accordance w			-		
tained in Sheet Nos. L.P. Gas Adjustment C.	-				
ments per therm or per				-	-
bills rendered on and	after the	effective date	of this t	ariff.	
		Current			Total Adjust-
Sales Classification		PGA	ACA	Refund	ment
Firm		4.238¢	.680¢	(1.448¢)	3.470¢
Seasonal & Inter	ruptible	.295¢	.461¢	(1.491¢)	(.735¢)
L.P.		,056¢	8.417¢		8.473
Firm Gas Servic	e is render	ed under Gener	al Service	Rate (She	NCR0. 2),
the Large Volume Serv	ice Rate (S	heet No. 5), t	he Unmeter	ed Gas Lig	nt Service
Rate (Sheet No. 9), a	nd all spec	ial contracts	for firm a	service.	51994
Rate (Sheet No. 9), a <u>Seasonal and In</u> Conditioning Service (Sheet No. 7).	terruptible	Service is re	ndered und	ler the Sea	Hal Aitu
Conditioning Service	Rate (Sheet	No. 4), and t	he Interry	ptible Ser	1 per mater br
(Sheet No. 7).				B	ServiceOUP
L.P. Gas Servic				B. Gas SHP	ICE Rate
L.P. Gag Servic (Sheet No. 8).	e is render		eneral L.	B. Gas SHO	C Service OUP
L.P. Gas Servic (Sheet No. 8). Addit	e is render ional Trans	ed under the G portation Char Capacity	eneral L.I ges and Re Other	e. Gas Surv	C Selvisouu.
L.P. Gag Servic (Sheet No. 8).	e is render	ed under the G	eneral L.I	e. Gas Surv	C Service OUF
L.P. Gas Servic (Sheet No. 8). Addit	e is render ional Trans	ed under the G portation Char Capacity	eneral L. ges and Re Other Non-Comme	e. Gas Surv	efund
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L.P. Gas Servic (Sheet No. 8). <u>Addit</u> <u>Customer Groups</u> Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Curre levels, per therm, wh	e is render ional Trans <u>TOP</u> ent PGA Fact	ed under the G portation Char Capacity Reservation 8.223¢ cors are based	eneral L.I <u>ges and Ro</u> Other <u>Non-Commo</u> .998 .998 MO. PUB .998 .998 .998	e. Gas Surv afunds odity R FILED (JN 8 1994 LIC SERVICE (4 - 1 5 ate pipelin	<u>efund</u> 2.006¢) 1.479¢) COMM 1.483¢) 0 8 gas cost
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P.S.C. MO. No. 5 Consolidated, One Hundred and Seventeenth Revised Sheet No.

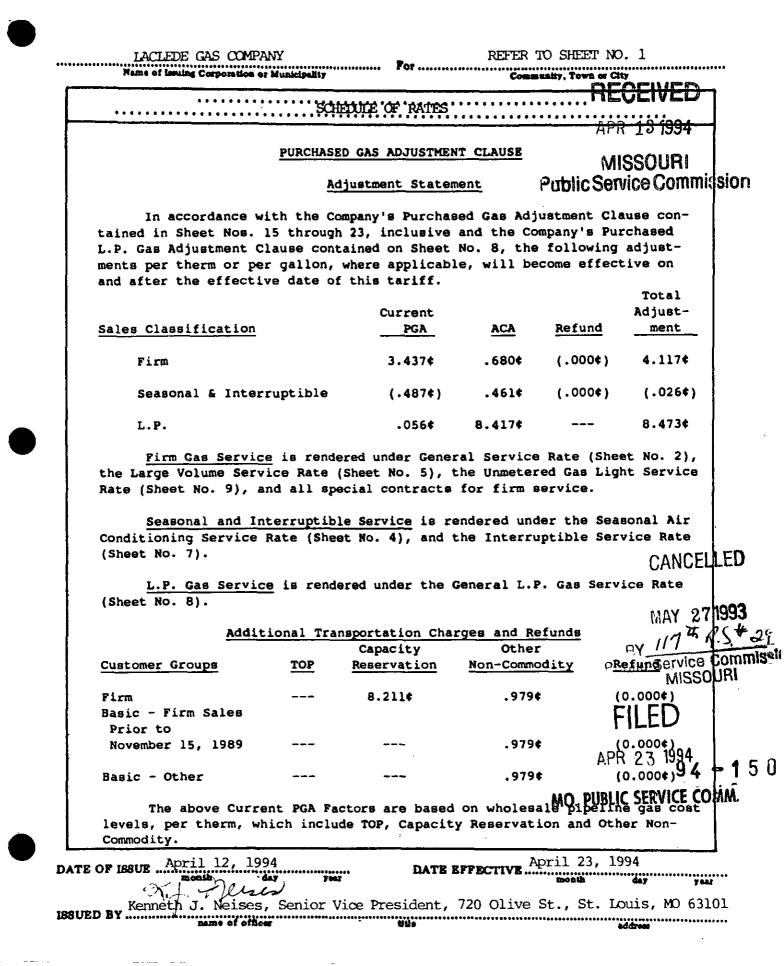
CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixteenth Revised Sheet No. 29

29

Laclede Gas Company Refer to Sheet No. 1 Name of lawing Corporation or Municipality For Community, Town or City SCHEDULE OF RATES MAY 17 1994 PURCHASED GAS ADJUSTMENT CLAUSE **MISSOURI** Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-Sales Classification Refund PGA ACA ment .680¢ (.000¢)Firm 4.238¢ 4.918¢ Seasonal & Interruptible .295¢ .461¢ (.000¢).756¢ L.P. .056¢ 8.417¢ 8.473¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges and Refunds Capacity FD Other Customer Groups TOP Reser Non-Commodity Refund JUN 8 1994 ;998¢ (0.000¢)Firm 8.223¢ Basic - Firm Sales MAY 27 Prior to November 15, 1989 MO. PUBLIC SERVICE COMM Public S Basic - Other .998¢ (0.000¢)The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity. DATE OF ISSUE May 16, 1994 DATE EFFECTIVE May 27, 1994 day Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 ቀኮእ .፲ Keni ISSUED BY

P.S.C. NO. No. 5 Consolidated, One Hundred and Sixteenth Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fifteenth Revised Sheet No. 29



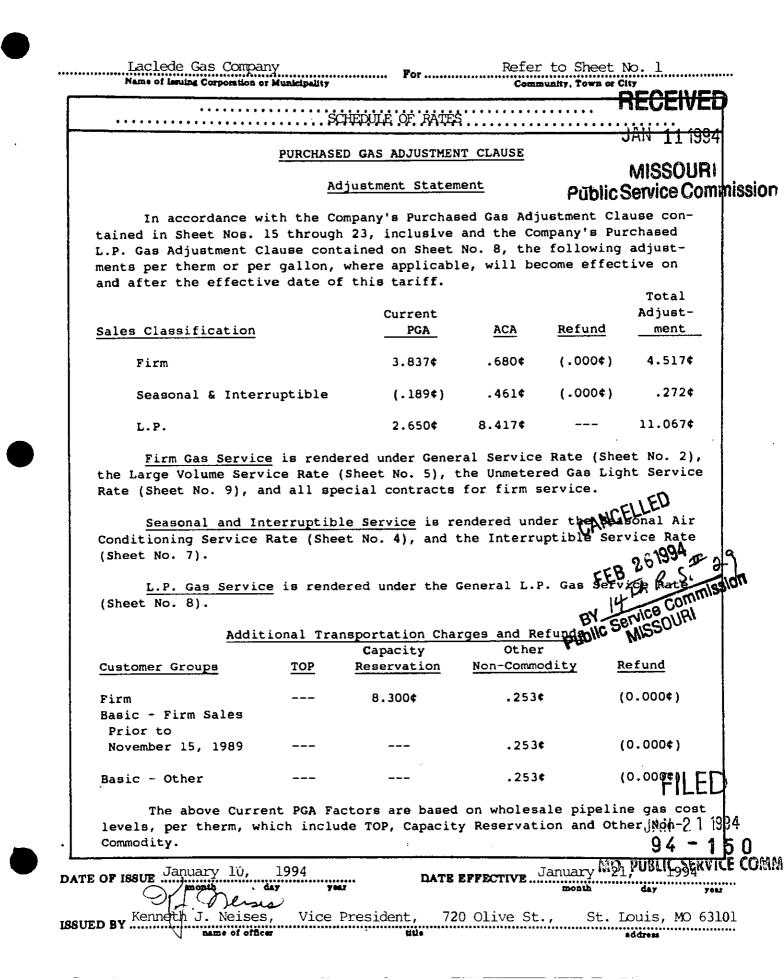
P.S.C. MO. No. 5 Consolidated, One Hundred and Fifteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fourteenth Revised Sheet No. 29

LACLEDE GAS COMPANY Refer to Sheet No. 1 For Name of Lewing Corporation or Municipality Community, Town or City ··MEC SCHEDULE OF RATES MAR 14 1994 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement **Public Service Commission** In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current. Sales Classification ACA Refund ment PGA Firm 7.227¢ .680¢ (,000¢). 7.907¢ Seasonal & Interruptible 3.164¢ .461¢ (.000¢) 3.625¢ 2.197¢ 8.417¢ 10.614¢ L.P. Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service ANCELLED (Sheet No. 8). APR 241994 Additional Transportation Charges and Refunds Capacity Other Customer Groups TOP Reservation Non-Commodity Public Service Commiss Firm 8.309¢ .977¢ Basic - Firm Sales Prior to November 15, 1989 .977¢ (0.000¢)(0.000¢)Basic - Other .977¢ The above Current PGA Factors are based on wholesale pipeline gas dose levels, per therm, which include TOP, Capacity Reservation and Other Non-MAR 2 4 1994 Commodity. 1994 **94 - 15** (DATE OF ISSUE March 24, 1994 March 14, DATE EFFECTIVE day year Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY name of officer

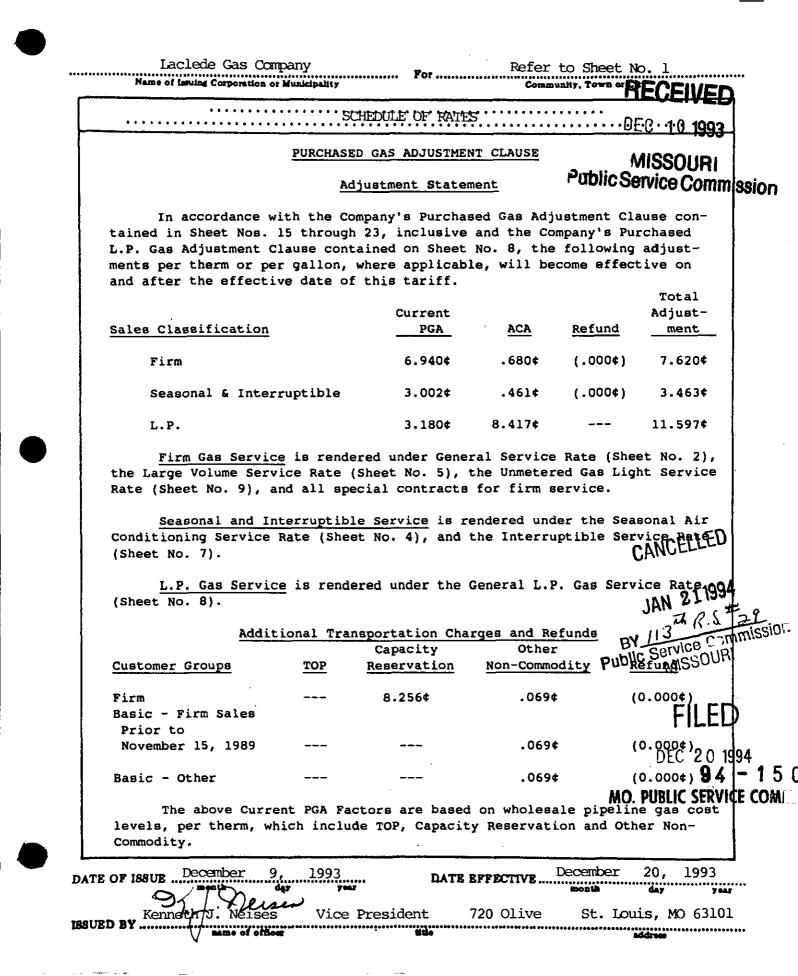
P.S.C. MO. No. 5 Consolidated, One Hundred and Fourteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Thirteenth Revised Sheet No. $\frac{29}{2}$

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	Adju	ustment Statem	ent p	MIS ublic Servi	SOURI ce Commi
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		A			Total
Sales Classification		Current <u>PGA</u>	ACA	Refund	Adjust-
Firm		6.187¢	.680¢	(,000¢)	6.867¢
Seasonal & Interr	uptible	2.129¢	.461¢	(.000¢)	2.590¢
L.P.		.328¢	8.417¢		8.745¢
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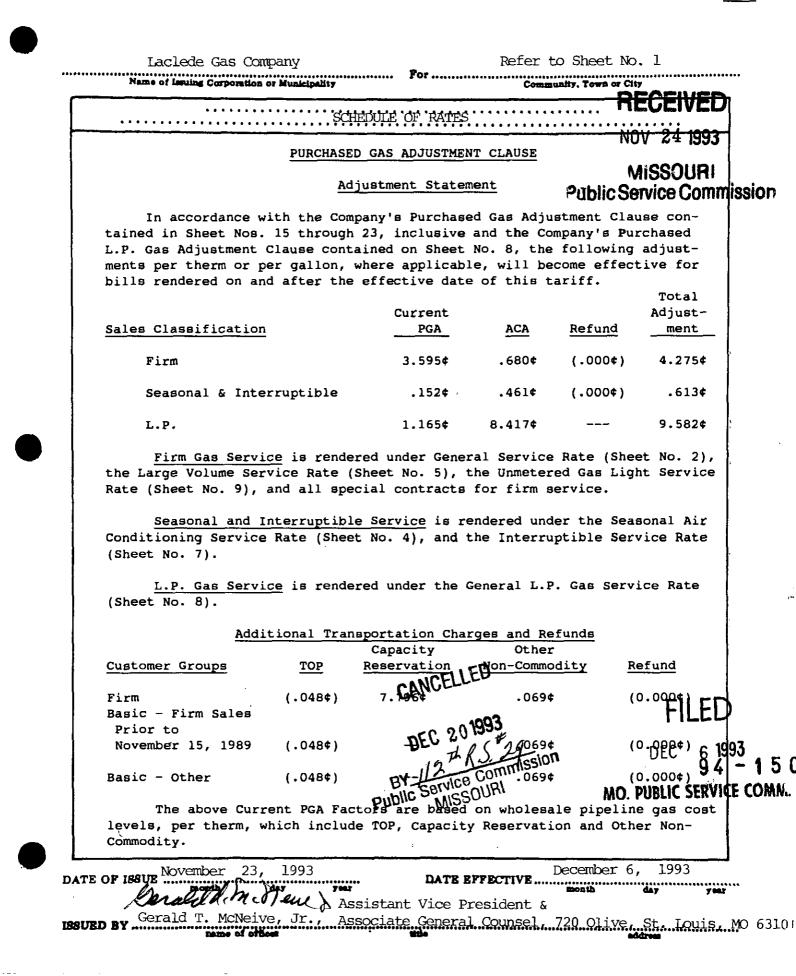
P.S.C. MO. No. 5 Consolidated, One Hundred and Thirteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Twelfth Revised Sheet No. 29

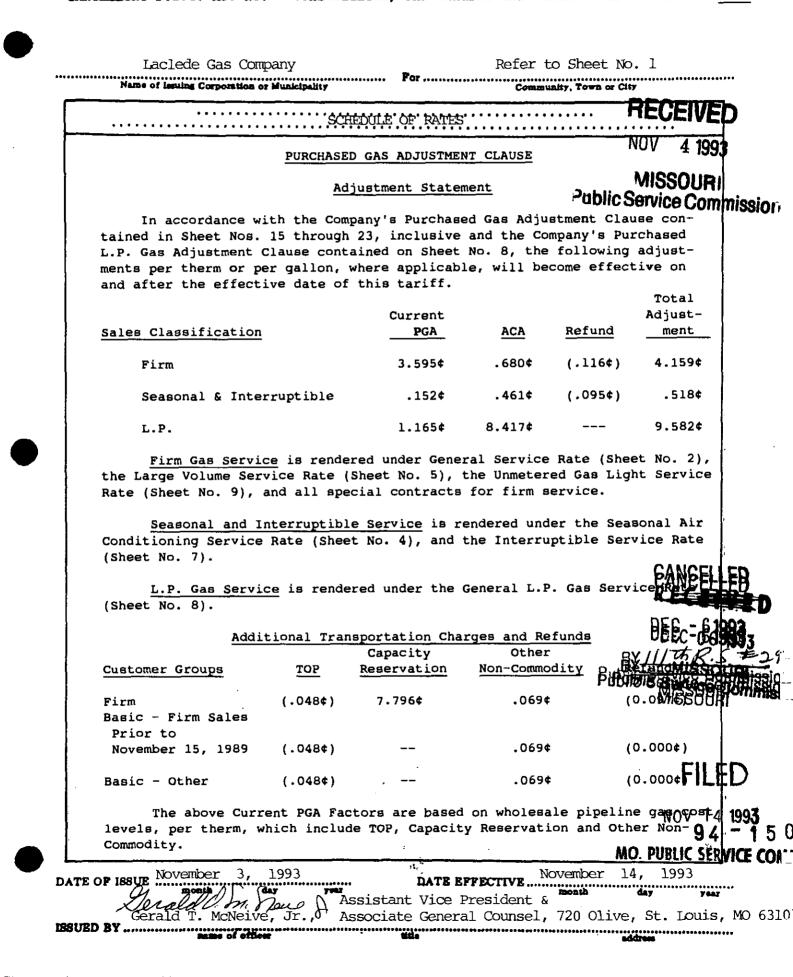


CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Eleventh Revised Sheet No. 27



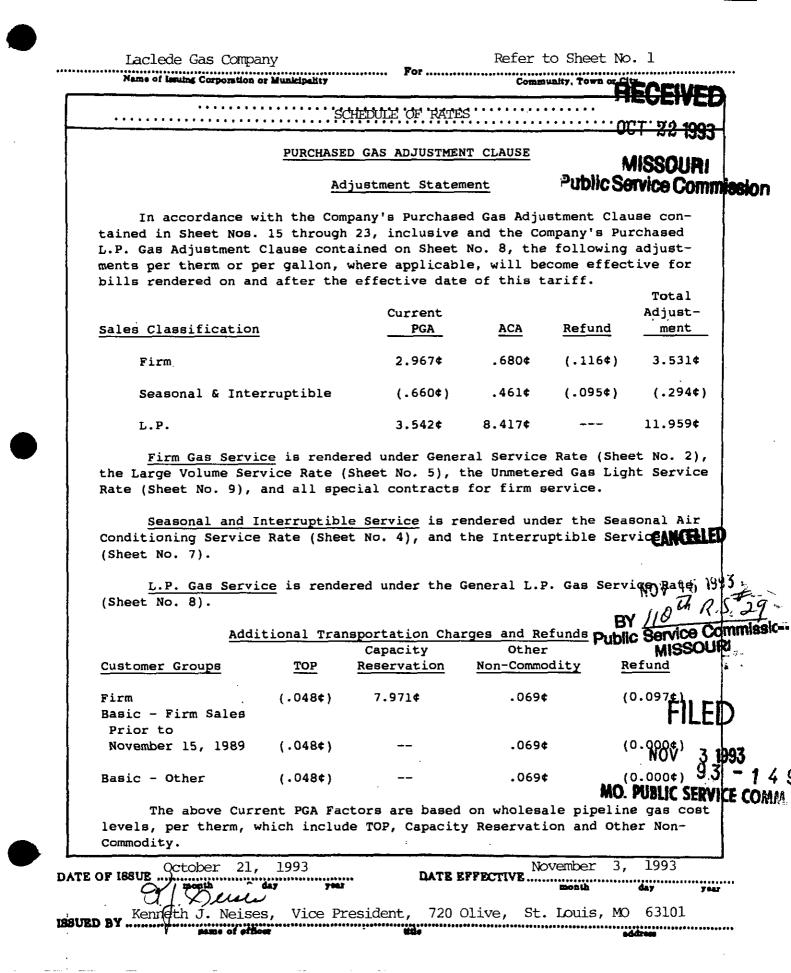
P.S.C. MO. No. 5 Consolidated, One Hundred and Eleventh Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Tenth Revised Sheet No.





P.S.C. MO. No. 5 Consolidated, One Hundred and Ninth Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Bighth Revised Sheet No.



P.S.C. MO. No. 5 Consolidated, One Hundred and Eighth Revised Sheet No. _____

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Seventh Revised Sheet No. 29

		EDULE OF RATES		Q	CT. 25 199
NOV 3 1995 # 29	PURCHASE	D GAS ADJUSTME	NT CLAUSE		NOTE
C Service Commission MISSQUE	Ad	justment Stater			en de Cen
MISSuccordance w	ith the Com	pany's Purchase	ed Gas Adju	stment Clav	16e Duuchaad
contained in Sheet N L.P. Gas Adjustment					Purchased
adjustments per ther	m or per ga	llon, where app	plicable, w	ill become	
effective on and aft	er the effe	ctive date of 1	this tariff	•	Total
		Current			Adjust-
Sales Classification	<u>1</u>	PGA	ACA	Refund	ment
Firm		2.967¢	.373¢	(.271¢)	3.069¢
Seasonal & Inte	erruptible	(.660¢)	.636¢	(.019¢)	(.043¢)
L.P.		3.542¢	(1.050¢)		2.492¢
the Large Volume Ser Rate (Sheet No. 9), <u>Seasonal and I</u> Conditioning Service (Sheet No. 7).	and all spe	ecial contracts <u>e Service</u> is re	for firm s endered und	ervice. er the Sea:	sonal Air
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Rate (Sheet No. 9), <u>Seasonal and 1</u> Conditioning Service (Sheet No. 7). <u>L.P. Gas Servi</u> (Sheet No. 8).	and all spe Interruptibl Rate (Shee ice is rende itional Trar	ecial contracts <u>e Service</u> is rest t No. 4), and ered under the asportation Cha	for firm s endered und the Interru General L.F rges and Re	ervice. er the Sea ptible Ser . Gas Serv funds	sonal Air vice Rate
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P.S.C. MO. No. 5 Consolidated, One Hundred and Seventh Revised Sheet No. 29

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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Sixth Revised Sheet No. $\frac{29}{2}$

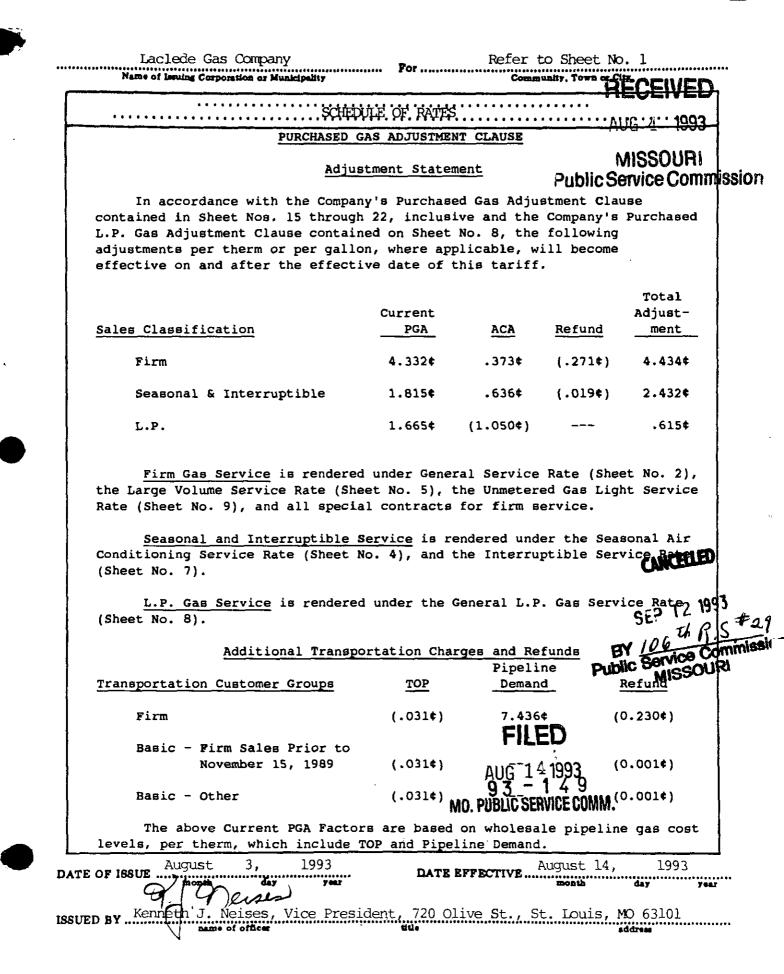
Laclede Gas Company	-			
Name of Issuing Corporation or Municipality	For	Comm	inity, Town or Ci	ECEIVED
SCHE	DULE OF RATE		•••••	- our cap
PURCHASED	GAS ADJUSTME	NT CLAUSE	•••••••••••••••••••••••••••••••••••••••	<u>)</u>
<u> </u>			A	AISSOURI
Adju	stment State	nent		noocon avice Commiss
In accordance with the Compa	avia Durchag	d Can Adiu		
contained in Sheet Nos. 15 through	h 22. inclus	ive and the	Company's	Purchased
L.P. Gas Adjustment Clause contai	ned on Sheet	No. 8, the	following	
adjustments per therm or per gall				
effective on and after the effect	ive date of	this tariff	•	
				Total
	Current			Adjust-
Sales Classification	PGA	ACA	Refund	ment
Firm	3.468¢	.373¢	(.271¢)	3.570¢
Seasonal & Interruptible	.902¢	.636¢	(.019¢)	1.519¢
L.P.	3.542¢	(1.050¢)		2,492¢
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CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Fifth Revised Sheet No. 29

29

Laclede Gas Company Refer to Sheet No. 1RECEIVED Name of Imuting Corporation or Municipality For Community, Town or City PURCHASED GAS ADJUSTMENT CLAUSE MO. PUBLIC SERVICE COMM Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current ACA Refund ment Sales Classification PGA .373¢ (.271¢) 7.509¢ Firm 7.407¢ Seasonal & Interruptible 4.841¢ .636¢ (.019¢) 5.458¢ (1.050¢)3.542¢ 2.492¢ L.P. Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Reference (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rates 1993 (Sheet No. 8). Public Service Commissi Additional Transportation Charges and Refunds MISSO Pipeline Transportation Customer Groups TOP -Demand-(.048¢) (0.230¢)Firm SEP 1 2 1993 Basic - Firm Sales Prior to (0.001¢) November 15, 1989 (.048¢) 93--149 MISSOURI (.048¢)ublic Service Commission(0.001¢) Basic - Other The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand. 1993 September 12, 1993 September 1, DATE BFFECTIVE DATE OF ISSUE day y 7002 Dersen Kenneth J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY hame of officer title

CANCELLING P.S.C., MO. No. 5 Consolidated, One Hundred and Fourth Revised Sheet No. 29



P.S.C. MO. No. 5 Consolidated, One Hundred and Fourth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Third Revised Sheet No. 29

	SCHEDULE OF RAT	ES	• • • • • • •	
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<u> </u>	djustment State	ment	Public San	
In accordance with the Co		-		
contained in Sheet Nos. 15 thr	-			
L.P. Gas Adjustment Clause cor adjustments per therm or per o		-	-	
effective on and after the eff	-	-		
				Total
	Current	1.61	D. 6	Adjust-
Sales Classification	PGA	ACA	Refund	ment
Firm	2.558¢	.373¢	(.271¢)	2.660¢
Seasonal & Interruptible	.041¢	.636¢	(.019¢)	.658¢
L.P.	1.665¢	(1.050¢)		.615¢
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the Large Volume Service Rate Rate (Sheet No. 9), and all sp Seasonal and Interruptik Conditioning Service Rate (She	(Sheet No. 5), pecial contracts ple Service is r pet No. 4), and	the Unmeter for firm s endered und the Interru	ed Gas Lig ervice. er the Sea	sonal fir
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P.S.C. MO. No. 5 Consolidated, One Hundred and Third Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Second Revised Sheet No. 29

Laclede Gas Company Name of Leving Corporation or Municipality		RELECT	o Sheet No	>.⊥
reasons of assume Corporation or Municipality	For		unity, Town or C	
Şchepu	LE OF RATES			
PURCHASED GA			- APR 2	<u></u>
Adjust	ment Statem	ent	12.16	
		FUL .		
In accordance with the Company		-		
contained in Sheet Nos. 15 through L.P. Gas Adjustment Clause containe	-			Purchaseu
adjustments per therm or per gallon			-	
effective for bills rendered on and				is tariff.
	_			
-I E)			Total
Salog Classification - ANCELLE	Current	እርእ	Refund	Adjust-
Sales Classification CANCELLER	1 AFAQ	ACA	Refund	ment
Firm IN 20 TR	S 3 754¢	.373¢	(.271¢)	3.856¢
So of the	mission			
Sales Classification CANCELLER Firm JUN 201993 Seasonal & Interrupt of CANCELLER L.P. Public 3070126	0 111: 680¢	.636¢	(.019¢)	2.297¢
10 30 VISO	- 1014	() 050+)		c 101+
L.P. PUDIIC	1.181¢	(1.050¢)		6.131¢
Seasonal and Interruptible Se Conditioning Service Rate (Sheet No (Sheet No. 7).	. 4), and t			
L.P. Gas Service is rendered	under the G	eneral L.P.	Gas Serv:	ice Rate
(Sheet No. 8).	under the G	eneral L.P.	Gas Serv:	ice Rate
		ges and Rei	undg	ice Rate
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P.S.C. MO. No. 5 Consolidated, One Hundred and Second Revised Sheet No. _

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and First Revised Sheet No. $\frac{29}{2}$

		Commi	anity, Town or C	<u>ienenven</u>
••••••••••••••••	HEDULE OF RATES			
				PR: 5 1993
PURCHASE	D GAS ADJUSTMEN	T CLAUSE		
Ad	ljustment Statem	ent		MISSOURI
			Publics	ervice Comm
In accordance with the Com		-		
contained in Sheet Nos. 15 thro L.P. Gas Adjustment Clause cont	-			
adjustments per therm or per ga				
effective on and after the effe				
	-n			Total
CANCELL	Current			Adjust-
Sales Classification	PGA	ACA	Refund	ment
Sales Classification MAY	1957 29			
Firm	1, 3, 754¢	.373¢	(.397¢)	3.730¢
Sales Classification Firm Seasonal & Interrustuice L.P.		.636¢	(.066¢)	2.250¢
Public Sparse	UH!		(*****)	
L.P.	7.181¢	(1.050¢)		6.131¢
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Rate (Sheet No. 9), and all spe	ecial contracts Le <u>Service</u> is re et No. 4), and t	for firm s endered und the Interru	ervice. er the Sea ptible Ser	ht Service sonal Air vice Rate
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P.S.C. MO. No. 5 Consolidated, One Hundred and First Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, One-Hundredth Revised Sheet No. 29

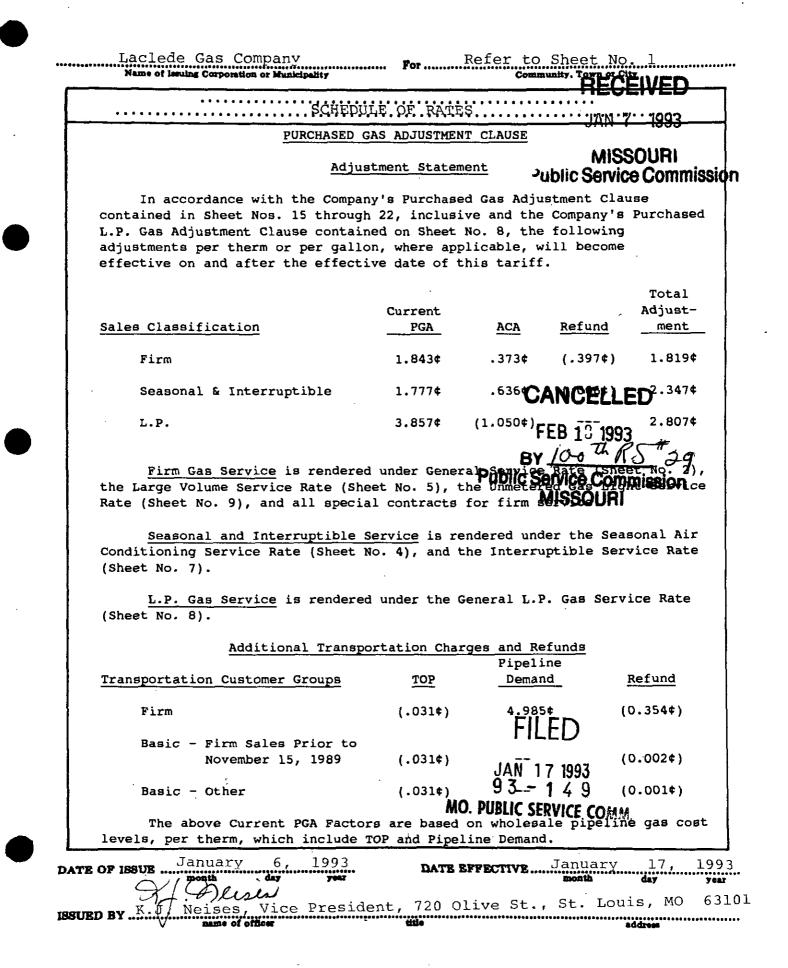
	Por	Refer to S		
Name of Issuing Corporation or Municipality		Commu	nity. Town or C	
	DULE OF RATE	s		31643
PURCHASED	GAS ADJUSTME	NT CLAUSE		
Adju	istment State	ment Pu		SOURI ce Commissi
In accordance with the Compa contained in Sheet Nos. 15 throug L.P. Gas Adjustment Clause contai adjustments per therm or per gall effective on and after the effect	ned on Sheet on, where ap	ive and the No. 8, the plicable, w	Company's following ill become	Purchased
				Total
	Current			Adjust-
Sales Classification	PGA	ACA	Refund	
Firm	.591¢	.373¢	(.397¢)	.567¢
Seasonal & Interruptible	.525¢	. 636¢	(.066¢)	1.095¢
L.P.	9.790¢	(1.050¢)		8.740¢
	neet No. 5),	the Unmeter	ed Gas Lìg	
the Large Volume Service Rate (Sr Rate (Sheet No. 9), and all speci Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7).	neet No. 5), al contracts <u>Service</u> is r No. 4), and	the Unmeter for firm s endered und the Interru	ed Gas Lig ervice. er thé Sea ptib cAN	the Service
the Large Volume Service Rate (Sr Rate (Sheet No. 9), and all speci Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7).	neet No. 5), al contracts <u>Service</u> is r No. 4), and	the Unmeter for firm s endered und the Interru	ed Gas Lig ervice. er the Sea ptiteANA APR	ht Service
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the Large Volume Service Rate (Sr Rate (Sheet No. 9), and all speci Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7).	neet No. 5), al contracts <u>Service</u> is r No. 4), and	the Unmeter for firm s endered und the Interru	ed Gas Lig ervice. er the Sea ptiteANA APR	ht Service
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the Large Volume Service Rate (Sr Rate (Sheet No. 9), and all speci Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7).	eet No. 5), al contracts <u>Service</u> is r No. 4), and ed under the portation Cha	the Unmeter for firm s endered und the Interru General L.P rges and Re Pipeli	ed Gas Lig ervice. er thé Sea ptib CAN . Gas Serv BY BY Ma	ht Service
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the Large Volume Service Rate (Sr Rate (Sheet No. 9), and all speci Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendere (Sheet No. 8). <u>Additional Transp</u> Transportation Customer Groups Firm Basic - Firm Sales Prior to	eet No. 5), al contracts <u>Service</u> is r No. 4), and ed under the <u>portation Cha</u> <u>TOP</u> (.031¢)	the Unmeter for firm s endered und the Interru General L.P rges and Re Pipeli	ed Gas Lig ervice. er thé Sea ptib CAN . Gas Serv BY BY BY	ht Service Free Rate 15 1993 Act Rate Vice Commis ISSOURI Refund 0.354¢)
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P.S.C. MO. No. 5 Consolidated, One-Hundredth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninety-Ninth Revised Sheet No. 29

Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation of Municipality For Community, Town or City RECEIVEN SCHEDULE OF RATES FEB 3 1993 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-Sales Classification Refund PGA ACA ment Firm (1.942¢).373¢ (.397¢) (1.966)Seasonal & Interruptible (2.008¢).636¢ (.066¢)(1.438¢)L.P. 8.740¢ 9.790¢ (1.050¢)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). CANCELLED L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). MAR 10 1993 BY 101 of 29 Additional Transportation Charges and Refunds Pipeline Public Service Commission Transportation Customer Groups TOP Demand MISSOURI Firm (.031¢) 4.985¢ (0.354¢)Basic - Firm Sales Prior to (0.002¢) November 15, 1989 (.031¢) Basic - Other (.031¢)(0.001¢)FR 1 3 The above Current PGA Factors are based on wholesale pipeline gas cost Pullic Service Commission levels, per therm, which include TOP and Pipeline Demand. 2, February 1993 DATE EFFECTIVE February 13. 1993 DATE OF ISSUE day anes) Neises, Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY name of officer

P.S.C. MO. No. 5 Consolidated, Ninety-Ninth Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, Ninety-Eighth Revised Sheet No. 29



P.S.C. MO. No. 5 Consolidated, Ninety-Eighth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninety-Seventh Revised Sheet No. 29

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	SCHEDI	ule of rate	ş	• • • • • • • • • • • •	
	PURCHASED	GAS ADJUSTMEN	T CLAUSE	NON 2	4 1992 1992
	Adju	istment Statem	ent		
•	Annen with the Gener	mula Dunchase	VUN Vita - a c		
contained in a	dance with the Compa Sheet Nos. 15 throug	h ²² , inclusi	ve and the	Company's	Purchased
-	stment Clause contai per gallon, where ap			-	
-	nd after the effecti			LIECLIVE I	OI DIIIB
		Current			Total Adjust-
Sales Classif	ication	PGA	ACA	Refund	ment
Firm		3.089¢	.373¢	(.3974)	NCCPITCO
Seasonal	& Interruptible	3.089¢	.636¢	(.066¢)	3,659¢
Seabonar	u incorrepcibie			Ĵ/	AN 17 1993
L.P.		(0.110¢)	(1.050¢)	BY	99th 88+5
	<u>s Service</u> is rendere ume Service Rate (Sh			Rate (Sh	
the Large Vol Rate (Sheet N	ume Service Rate (Sh No. 9), and all speci	leet No. 5), t al contracts.	he Unmetere for firm se	Rate (Sh ed Gas Lig ervice.	MSSOURI, ht Service
the Large Vol Rate (Sheet N <u>Seasona</u> Conditioning	ume Service Rate (Sh To. 9), and all speci al and Interruptible Service Rate (Sheet	eet No. 5), t al contracts <u>Service</u> is re	he Unmetere for firm se endered under	Rate (Sh ed Gas Lig ervice. er the Sea	ASSOURI, ht Service sonal Air
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the Large Vol Rate (Sheet N <u>Seasona</u> Conditioning (Sheet No. 7)	ume Service Rate (Sh To. 9), and all speci al and Interruptible Service Rate (Sheet as Service is rendere	eet No. 5), t al contracts <u>Service</u> is re No. 4), and t	he Unmetere for firm se endered unde he Interru	Rate (Sha ed Gas Lig ervice. er the Sea ptible Ser	ASSOURI, ht Service sonal Air vice Rate
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the Large Vol Rate (Sheet N <u>Seasona</u> Conditioning (Sheet No. 7) <u>L.P. Ga</u> (Sheet No. 8)	ume Service Rate (Sh o. 9), and all speci al and Interruptible Service Rate (Sheet <u>Additional Transp</u>	eet No. 5), t al contracts <u>Service</u> is re No. 4), and t ed under the G	he Unmetere for firm se ndered unde he Interrup eneral L.P <u>ges and Re</u> Pipelin	Rate (Sha ed Gas Lig ervice. er the Sea ptible Ser . Gas Serv funds ne	ASSOURI, ht Service sonal Air vice Rate
the Large Vol Rate (Sheet N <u>Seasona</u> Conditioning (Sheet No. 7) <u>L.P. Ga</u> (Sheet No. 8)	ume Service Rate (Sh o. 9), and all speci al and Interruptible Service Rate (Sheet as Service is rendere	eet No. 5), t al contracts <u>Service</u> is re No. 4), and t	he Unmetere for firm se endered unde he Interru eneral L.P	Rate (Sha ed Gas Lig ervice. er the Sea ptible Ser . Gas Serv funds ne	ASSOURI, ht Service sonal Air vice Rate
the Large Vol Rate (Sheet N <u>Seasona</u> Conditioning (Sheet No. 7) <u>L.P. Ga</u> (Sheet No. 8)	ume Service Rate (Sh o. 9), and all speci al and Interruptible Service Rate (Sheet <u>Additional Transp</u>	eet No. 5), t al contracts <u>Service</u> is re No. 4), and t ed under the G	he Unmetere for firm se ndered unde he Interrup eneral L.P <u>eges and Re</u> Pipelin	Rate (She ed Gas Lig ervice. er the Sea ptible Ser . Gas Serv funds ne d_ (ARSOURI, ht Service sonal Air vice Rate vice Rate rice Rate Refund 0 4 199 0.3546
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the Large Vol Rate (Sheet N <u>Seasona</u> Conditioning (Sheet No. 7) <u>L.P. Ga</u> (Sheet No. 8) Transportatio Firm Basíc -	ume Service Rate (Sh o. 9), and all speci al and Interruptible Service Rate (Sheet <u>Additional Transp</u>	eet No. 5), t al contracts <u>Service</u> is re No. 4), and t ed under the G portation Char <u>TOP</u>	he Unmetere for firm se endered unde he Interrup General L.P ges and Re Pipelin Demand	Rate (Sha ed Gas Lig ervice. er the Sea ptible Ser . Gas Serv funds ne d (Pu	ARSOURI, ht Service sonal Air vice Rate vice Rate rice Rate Refund 0 4 199 0.3546
the Large Vol Rate (Sheet N <u>Seasona</u> Conditioning (Sheet No. 7) <u>L.P. Ga</u> (Sheet No. 8) Transportatio Firm Basíc -	Aume Service Rate (Sh (o. 9), and all speci <u>al and Interruptible</u> Service Rate (Sheet <u>Additional Transpon Customer Groups</u> Firm Sales Prior to November 15, 1989	eet No. 5), t al contracts <u>Service</u> is re No. 4), and t ed under the G <u>portation Char</u> (.405¢)	he Unmetere for firm se endered unde he Interrup General L.P ges and Re Pipelin Demand	Rate (Sha ed Gas Lig ervice. er the Sea ptible Ser . Gas Serv <u>funds</u> ne <u>d</u> (Puj	ARSOLIRI, ht Service sonal Air vice Rate vice Rate Refund 0 4 199 0.354¢ blic Service Com
the Large Vol Rate (Sheet N <u>Seasona</u> Conditioning (Sheet No. 7) <u>L.P. Ga</u> (Sheet No. 8) Transportatio Firm Basic - Basic - The abo	Additional Transpon Customer Groups Firm Sales Prior to November 15, 1989 Other	Service is re No. 4), and t od under the G cortation Char (.405¢) (.405¢) (.405¢) (.405¢)	he Unmetere for firm so ndered undo he Interru eneral L.P <u>ges and Re</u> <u>Pipelin</u> <u>Deman</u> 4.919 on wholesa	Rate (Sha ed Gas Lig ervice. er the Sea ptible Ser . Gas Serv funds ne d (Pu ((le pipelin	ARSOLIRI, ht Service asonal Air vice Rate vice Rate vice Rate Arcon Arcon Rate Arcon Rate Arcon Rate Arcon Rate Arco
the Large Vol Rate (Sheet N <u>Seasona</u> Conditioning (Sheet No. 7) <u>L.P. Ga</u> (Sheet No. 8) Transportatio Firm Basic - Basic - The abo levels, per t	Aume Service Rate (Sh (o. 9), and all speci <u>al and Interruptible</u> Service Rate (Sheet <u>Additional Transpon Customer Groups</u> Firm Sales Prior to November 15, 1989 Other	Service is re No. 4), and t ed under the G cortation Char (.405¢) (.405¢) (.405¢) ors are based TOP and Pipel	he Unmetere for firm so ndered undo he Interru eneral L.P <u>ges and Re</u> <u>Pipelin</u> <u>Deman</u> 4.919 on wholesa	Rate (Sha ed Gas Lig ervice. er the Sea ptible Ser . Gas Serv funds ne d t (Pu ((le pipelin	ARSOLIRI, ht Service asonal Air vice Rate vice Rate vice Rate Arcon Arcon Rate Arcon Rate Arcon Rate Arcon Rate Arco

P.S.C. MO. No. 5 Consolidated, Ninety-Seventh Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, Ninety-Sixth Revised Sheet No. 29

Laclede Gas Company	P	Refer to	Sheet_	No. 1	
Name of louing Corposition of Municipality	For	Ceut	auliy, Town 🧗	ECEIVED	
			N	QV. 3 1992	
PURCHASED GAS	ADJUSTMEN	T CLAUSE		AISSOUR	ļ
Adjusta	ment Staten	ent	, Public S	MISSOURI ervice Commi	Sion
In accordance with the Company' contained in Sheet Nos. 15 through 2 L.P. Gas Adjustment Clause contained per therm or per gallon, where appli the effective date of this tariff.	2, inclus 1 on Sheet	ve and the No. 8, the	Company's following	Purchased adjustments	
				Total	1
CANCELLED	Current			Adjust-	
Sales Classification	PGA	ACA	Refund	ment	,
DEC 4 1992 BY 988529	3.089¢	.373¢	(.146¢)	3. 316¢	
Seasonal Public Service Commis	\$1911 89¢	.636¢	(.047¢)	3.678¢	
L.P. MISSOURI	(0.110¢)	(1.050¢)		(1.160¢)	
Rate (Sheet No. 9), and all special <u>Seasonal and Interruptible Sea</u> Conditioning Service Rate (Sheet No. (Sheet No. 7). <u>L.P. Gas Service</u> is rendered of (Sheet No. 8). Additional Transport	rvice is ro . 4), and t under the 0	endered unde the Interrup General L.P.	r the Sea tible Ser Gas Serv	vice Rate	
Addicional franspor		Pipelir			ł
Transportation Customer Groups	TOP	Demand	L_	Refund	[
Firm	(.405¢)	4.9194	; (0.144¢)	
Basic - Firm Sales Prior to November 15, 1989	(.405¢)		(0.6014ED	in the second seco
Basic - Other	(.405¢)	~-	(0100001 3 1992	
The above Current PGA Factors levels, per therm, which include TO			le pipelin Publ	e gas cost ic Service Comn	9 rissio
DATE OF IBSUE November 2, 1992		E EFFECTIVE.			
K.J. Neises, Vice Presid	tent, 720	UIIVe SC.	, 3L. L(edāres	

CANCELLING P.S.C. MO. No. 5 Consolidated, Ninety-Fifth Revised Sheet No. 29

Laclede Gas Company Refer to Sheet No. 1 Mane of Leving Corporation or Municipality Community, Tewn of City PURCHASED GAS ADJUSTMENT CLAUSE OCT 23 1992 Adjustment Statement MD. PUBLIC SERVICE COMM In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Adjust- . . Current Sales Classification ACA Refund ment PGA 8.580¢ .373¢ (.146¢) 8.807¢ Firm 9.169¢ .636¢ (.047¢) 8.580¢ Seasonal & Interruptible (4.760¢)(3.710¢) (1.050¢) L.P. Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). CANCELLED L.P. Gas Service is rendered under the General L.P. Gas Service Rate NOV 13 1992 (Sheet No. 8). BY 977 R.S.# Additional Transportation Charges and Refunds Public Service Commissio Pipeline Re AND SOUR TOP Demand Transportation Customer Groups (0.144¢)(.306¢) Firm Basic - Firm Sales Prior to NOV-9 1992 (.306¢) (0.001¢)November 15, 1989 92 - 89(.306¢) (0.000¢)Basic - Other Public Service Commission The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand. DATE EFFECTIVE NOVEMber 3, 1992 DATE OF ISSUE October 22, 1992 lessed Neises, Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY

P.S.C. MO. No. 5 Consolidated, Ninety-Fifth Revised Sheet No. 29

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CANCELLING P.S.C. MO. No. 5 Consolidated, Ninety-Fourth Revised Sheet No. 29

Mans of lowing Corporation or Municipality	For		o Sheet	***************************************	•••
		Com		RECEIV	En
	DULE OF R			******	
PURCHASED GA	S ADJUSTMEN	T CLAUSE		SEP 291	h92
Adjust	ment Stater	ent		MO. PUBLIC SERV	
In accordance with the Company	" Purchase	d Gas Adju			UE UU
contained in Sheet Nos. 15 through					[
L.P. Gas Adjustment Clause containe	ed on Sheet	No. 8, the	following	adjustments	
per therm or per gallon, where appl the effective date of this tariff.	licable, wil	l become e	ffective o	on and after	
CANCELLE	ר				
UANUELLE				Total	
11002	Current	BC B	Refund	Adjust- ment	
Sales Classification NOV 1 1992	PGA	ACA	Keruna		
Pirm BY <u>G6th R.S.</u> Public Service Corror	24 	1.562¢	(2.363¢)	7.779¢	
Seasonal & Interraissouri	8.580¢	1.617¢	(.337¢)	9.860¢	
L.P.	(3.710¢)	(9.199¢)		(12.909¢)	
Seasonal and Interruptible Conditioning Service Rate (Sheet No (Sheet No. 7).	o.4), and t	the Interru	ptible Se:	rvice Rate	
L.P. Gas Service is rendere (Sheet No. 8).	ed under the	a General L	.P. Gas S	ervice Rate	
Additional Transpor	rtation Cha				
	reacton one.	rges and Re	funds		
		Pipeli	ne		
Transportation Customer Groups	TOP		ne	Refund	
Transportation Customer Groups Firm		Pipeli	ne d	<u>Refund</u> (1.960 ¢)	
	TOP	Pipeli Deman	ne d		
Firm	TOP	Pipeli Deman	ne d_ ¢		
Firm Basic - Firm Sales Prior to November 15, 1989	<u>TOP</u> (.306¢) (.306¢)	Pipeli Deman	ne d ¢	(1.960¢) (0.006¢) FILE	D
Firm Basic - Firm Sales Prior to	<u>TOP</u> (.306¢)	Pipeli Deman	ne d ¢	(1.960¢)	De
Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other	<u>TOP</u> (.306¢) (.306¢) (.306¢)	Pipeli <u>Deman</u> 4.919 	ne d_ ¢	(0.006¢) (0.006¢) (0.005¢) CT 9	D 81 1992
Firm Basic - Firm Sales Prior to November 15, 1989	<u>TOP</u> (.306¢) (.306¢) (.306¢) ors are base	Pipeli <u>Deman</u> 4.919 ed on whole	ne d_ ¢ sale pipe	(0.006¢) (0.006¢) (0.005¢) CT 9	1992
Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Current PGA Facto	<u>TOP</u> (.306¢) (.306¢) (.306¢) (.306¢) ors are base OP and Pipe	Pipeli <u>Deman</u> 4.919 ed on whole	ne d_ ¢ sale pipe	(1.960¢) (0.006¢) (0.005¢) (0.	1992 CE CO
Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Current PGA Facto levels, per therm, which include To	<u>TOP</u> (.306¢) (.306¢) (.306¢) (.306¢) ors are base OP and Pipe	Pipeli <u>Deman</u> 4.919 ed on whole line Demand	ne d_ ¢ sale pipe	(1.960¢) (0.006¢) (0.005¢) OCT 9 line gas cost MO. PUBLIC SERV	1992 CE CO

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P.S.C. MO. No. 5 Consolidated, Ninety-Fourth Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, Ninety-Third Revised Sheet No. 29

Refer to Sheet No. 1 Laclede Gas Company schedule of rates PURCHASED GAS ADJUSTMENT CLAUSE 2 1992 SEP Adjustment Statement MO. PUBLIC SERVICE COMM. In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current ACA Refund Sales Classification PGA ment 0.913¢ 1.562¢ (2.363¢) 0.112¢ Firm Seasona 0.913¢ 1.617¢ (.337¢) 2.193¢ (12.909¢)(3.710¢) (9.199¢) L.P. Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges and Refunds Pipeline Transportation Customer Groups TOP Demand Refund Firm (.306¢) 4.919¢ (1.960¢)Basic - Firm Sales Prior to (0.006¢)(.306¢) November 15, 1989 Basic - Other (.306¢) (0.005¢)SEP 12 190 The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand. Public Service Commis September 12, 1992 September 1, 1992 DATE OF ISSUE .. DATE EFFECTIVE Neises, Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY name of officer

P.S.C. MO. No. 5 Consolidated, Ninety-Third Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, Ninety-Second Revised Sheet No. 29

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,	CREDULE OF I	RATES		A Comercial
PURCHASED	GAS ADJUSTME	NT CLAUSE	F.UG I	8 - 1552
Adi	ustment Stater	ment	67.00 mm #153	EUTINEE CLASSA
				ļ
In accordance with the Comp contained in Sheet Nos. 15 throu L.P. Gas Adjustment Clause conta per therm or per gallon, where a the effective date of this tarif	gh 22, inclus ined on Sheet pplicable, wi	ive and the No. 8, the	e Company's e following	Purchased adjustments
				Total
Sales Classification	Current PGA	ACA	Refund	Adjust- ment
Firm	0.000¢	1.562¢	(2.363¢)	(0.801¢)
Seasonal & Interruptible	0.000¢	1.617¢	(.337¢)	1.280¢
L.P.	(5.501¢)	(9.199¢)		(14.700¢)
Rate (Sheet No. 9), and all spec	heet No. 5), the set of the set o	the Unmeter for firm s	ed Gas Lig service.	ght Service
the Large Volume Service Rate (S Rate (Sheet No. 9), and all spec Seasonal and Interruptib Conditioning Service Rate (Sheet (Sheet No. 7).	theet No. 5), ial contracts le Service is No. 4), and	the Unmeter for firm s rendered u the Interru	ed Gas Lig service. Inder the S Iptible Sea	The Service Seasonal Air Trice Rate
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the Large Volume Service Rate (S Rate (Sheet No. 9), and all spec Seasonal and Interruptib Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rend (Sheet No. 8). <u>Additional Trans</u> Transportation Customer Groups Firm Basic - Firm Sales Prior to	theet No. 5), ial contracts o <u>le Service</u> is No. 4), and lered under the portation Cha <u>TOP</u> (.306¢)	the Unmeter for firm s rendered w the Interry e General I rges and Re Pipels Deman	ed Gas Lig service. Inder the S optible Sea C.P. Gas Se <u>efunds</u> ine Public et	Seasonal Air Evice Rate CANCELLED SEP 12 1992 BY 944 R.S Service Commis MISSOURI (1.960¢)
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P.S.C. MO. No. 5 Consolidated, Ninety-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninety-First Revised Sheet No. 29

Adjustment s ne Company's Pur 5 through 22, in 2 contained on s where applicable	cchased Gas Ad nclusive and f Sheet No. 8, f	djustment Cla the Company's	9 Purchased
5 through 22, in e contained on S where applicable	Clusive and the Sheet No. 8, the Sheet N	djustment Cla the Company's	use 9 Purchased
s tariff.), Will Decom	e effective o	
			Total
		Refund	Adjust- ment
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ible (0.14	1.617¢	‡ (.337¢)	1.138¢
(5.50)1¢) (9.1990	¢)	(14.700¢)
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roups <u>T</u>	-		Refund
(.3)	02¢) <u>4</u> .0	66 <u>1</u> ¢	(1.960¢)
		len las Las	
rior to 1989 (.30			(0.006¢)
rior to 1989 (.30	D2¢) AUG-2 92. D29blic Servic		• •
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Laclede Gas Company Refer to Sheet No. 1 For Name of Issuing Corporation or Municipality Community, Town or City ···HECE "SCHEDULE OF RATES JUL 2 1992 PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement MO. PUBLIC SERVICE COMM. In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total .. . Adjust-Current <u>ment</u> Sales Classification PGA ACA Refund (6.758¢) 1.562¢ (2.363¢) (7.559¢) Firm (.337¢) (3.018¢) (4.298¢) 1.617¢ Seasonal & Interruptible (14.700¢)L.P. (5.501¢)(9.199¢) ---Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air 'Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate CANCELLED (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Bate 92 (Sheet No. 8). BY 92md R.S Additional Transportation Charges and Refun Pipeline MISSOURI Transportation Customer Groups Demand TOP 4.661¢ (1.960¢)Firm (.302¢)FILED Basic - Firm Sales Prior to (0.006¢)November 15, 1989 (.302¢) JUL 121992 92 Public Service Commission005¢) Basic - Other (.302¢_ The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand. DATE EFFECTIVE July 12, 1992 <u>992</u> DATE OF ISSUE . Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY ...

P.S.C. MO. No. 5 Consolidated, Ninetieth Revised Sheet No. _

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CANCELLING P.S.C. MO. No. 5 Consolidated, Eighty-Ninth Revised Sheet No. 29

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PURCHASED	GAS ADJUSTME	NT CLAUSE	MAY	4 1992
Adj	ustment Stater	ment	MO. PUBL	IC SERVICE COMM.
In accordance with the Comp contained in Sheet Nos. 15 throu L.P. Gas Adjustment Clause conta per therm or per gallon, where a the effective date of this tarif	igh 22, inclus ined on Sheet pplicable, wi	ive and the No. 8, the	e Company's following	s Purchased adjustments
Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(7.623¢)		(2.363¢)	(8.424¢)
Seasonal & Interruptible	(5.720¢)	1.617¢	(.337¢)	(4.440¢)
2	Sheet No. 5),	the Unmeter	.ce Rate (S ed Gas Lig	
Firm Gas Service is rend the Large Volume Service Rate (S Rate (Sheet No. 9), and all spec Seasonal and Interruptik Conditioning Service Rate (Sheet (Sheet No. 7).	dered under Ger Sheet No. 5), sial contracts ble Service is No. 4), and	neral Servi the Unmeter for firm g rendered u the Interru	ce Rate (S ed Gas Lig service. ander the S aptible Sen	Sheet No. 2), Sheet
Firm Gas Service is rend the Large Volume Service Rate (S Rate (Sheet No. 9), and all spec	dered under Ger Sheet No. 5), sial contracts ble Service is No. 4), and	neral Servi the Unmeter for firm g rendered u the Interru	ce Rate (S ed Gas Lig service. ander the S aptible Sen	Sheet No. 2), Sheet
Firm Gas Service is rend the Large Volume Service Rate (S Rate (Sheet No. 9), and all spec Seasonal and Interruptik Conditioning Service Rate (Sheet (Sheet No. 7). L.P. Gas Service is rend	dered under Ger Sheet No. 5), Sial contracts <u>ole Service</u> is No. 4), and dered under the	neral Servi the Unmeter for firm s rendered u the Interru e General I rges and Re	ce Rate (S ed Gas Lig service. ander the S aptible Ser P. G funds	Sheet No. 2), sht Service CANCELLE Seasonal Air rvicguRate 1992 BY 91 4-R.5 BY 91 4-R.5
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Firm Gas Service is rend the Large Volume Service Rate (S Rate (Sheet No. 9), and all spec Seasonal and Interruptik Conditioning Service Rate (Sheet (Sheet No. 7). L.P. Gas Service is rend (Sheet No. 8). <u>Additional Trans</u> Transportation Customer Groups Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other	dered under Ger Sheet No. 5), cial contracts <u>ole Service</u> is No. 4), and dered under the <u>portation Cha</u> (.478¢) (.478¢) (.478¢) Pub	neral Servi the Unmeter for firm s rendered u the Interru e General I rges and Re Pipeli Demar 5.218 FIL MAY 1 92 Nic Service	ce Rate (S red Gas Lig service. ander the S aptible Ser c.P. G funds ine d set ED 4 1992 8 9 Commission	Sheet No. 2), sht Service CANCELLE Seasonal Air rvicgURate 1992 BY 91 4 R.5 Refund (1.960¢) (0.005¢) DR
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P.S.C. MO. No. 5 Consolidated, Eighty-Ninth Revised Sheet No.

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CANCELLING P.S.C. MO. No. 5 Consolidated, Eighty-Eighth Revised Sheet No. 29____

			RECEN	
SCHE	DULE. OF .RAT	ES	.1. Line	
PURCHASED GAS	ADJUSTMENT CL	AUSE	APR 27	1992
Adjustmen	t Statement	MO	. PUBLIC SER	VICE COMM.
In accordance with the Compan				
ntained in Sheet Nos. 15 through 22, P. Gas Adjustment Clause contained o		-		
r therm or per gallon, where applica e effective date of this tariff.				
				Total
	Current			Adjust-
Salag Classification	PGA	ACA	Refund	ment
Sales Classification				
Firm	(9.568¢)	1.562¢	(2.363¢)	(10.369¢)
Seasonal & Interruptible	(7.794¢)	1 .6 17¢	(.337¢)	(6.514¢)
L.P.	(1.910¢)	(9.199¢)		(11.109¢)
Firm Gas Service is rendered the Large Volume Service Rate (She Rate (Sheet No. 9), and all specia Seasonal and Interruptible Se Conditioning Service Rate (Sheet N	eet No. 5), th al contracts f ervice is rend	e Unmetere or firm se lered under	ed Gas Lig ervice. : the Sease	ht Service onal Air
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the Large Volume Service Rate (She Rate (Sheet No. 9), and all specia <u>Seasonal and Interruptible Se</u> Conditioning Service Rate (Sheet N (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8). <u>Additional Transport</u> <u>Transportation Customer Groups</u> Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Current PGA Factore	eet No. 5), the al contracts f ervice is rend to. 4), and the under the Ger ctation Charge (.478¢) (.478¢) (.478¢) s are based or and Pipeline I	e Unmetere or firm se lered under le Interrup heral L.P. <u>es and Refu</u> Pipeline <u>Demand</u> 5.347¢ h wholesale bemand.	ed Gas Lig ervice. the Sease tible Ser Gas Serve (1.96 (1.96 (0.00 e pipeline	ht Service onal Air vice Rate MAY 14 1992 90 th R.S Wrvice Com MJSSOURI 6¢) 5¢)

29 P.S.C. MO. No. 5 Consolidated, Eighty-Eighth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Eighty-Seventh Revised Sheet No. 29 Laclede Gas Company Refer to Sheet No. Name of Issuing Corporation or Municipality Community, To HECEIVED SCHEDULE OF RATES 199Z APR I PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement MO. PUBLIC SERVICE COMM. In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current PGA ACA Refund 🥠 ment Sales Classification Firm (9.568)1.562¢ (2.237c)(10.243)Seasonal & Interruptible (6.467c)(7.794¢) 1.617¢ (.290¢) L.P. (1.910¢) (9.199c)(11.109)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service ANGELLED (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate 7 (Sheet No. 8). RY X Public Service Commise Additional Transportation Charges and Refunds MISSOURI Pipeline Transportation Customer Groups TOP Demand Refund (.478¢) 5.347¢ Firm (1.836¢) Basic - Firm Sales Prior to FILED (.478¢) (0.005¢) November 15, 1989 APR 1 1 1992 (.478¢) (0.005¢ Basic - Other The above Current PGA Factors are based on wholesale pipeli /n cost levels, per therm, which include TOP and Pipeline Demand. DATE EFFECTIVE April 11. 1992 h 31, 1992 DATE OF ISSUE . Vice President, 720 Olive St., St. Louis, MO 63101 Neises. ISSUED BY

P.S.C. MO. No. 5 Consolidated, Eighty-Seventh Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighty-Sixth Revised Sheet No. 29

	CHEDULE OF RAT		T CLAUSE	MAR	2``1992
	Adjustment	Stateme	nt	MO. PUBLIC	SERVICE CON
In accordance with the in Sheet Nos. 15 through 22 Adjustment Clause contained or per gallon, where applic effective date of this tar:	2, inclusive and 1 on Sheet No. cable, will be	nd the 4 8, the	Company's following	Purchased I adjustment	.P. Gas s per the
		rent GA	ACA	Refund	Adjust- ment
Sales Classification		_		<u> </u>	
Firm	(8	.320¢)	1.562¢	(2.237¢)	(8.995¢
Seasonal & Interrupti	ble (6	.546¢)	1.617¢	(.290¢)	(5.219¢
T D					
L.P. <u>Firm Gas Service</u> is r the Large Volume Service R Rate (Sheet No. 9), and al <u>Seasonal and Interrup</u> Conditioning Service Rate (Sheet No. 7).	endered under ate (Sheet No. l special cont tible Service	5), th racts f is rend	Service F le Unmetere for firm se lered under	ed Gas Ligh ervice. r the Seaso:	No. 2), t Service nal Air
<u>Firm Gas Service</u> is r the Large Volume Service R Rate (Sheet No. 9), and al <u>Seasonal and Interrup</u> Conditioning Service Rate (Sheet No. 7). <u>L.P. Gas Service</u> is r	endered under ate (Sheet No. l special cont <u>tible Service</u> (Sheet No. 4),	General 5), th racts f is rend and th	Service F le Unmetere for firm se lered under he Interrup	ed Gas Ligh ervice. r the Seaso ptible Serv	No. 2), t Service nal Air ice Rate
<u>Firm Gas Service</u> is r the Large Volume Service R Rate (Sheet No. 9), and al <u>Seasonal and Interrup</u> Conditioning Service Rate (Sheet No. 7). <u>L.P. Gas Service</u> is r (Sheet No. 8).	endered under ate (Sheet No. 1 special cont <u>tible Service</u> (Sheet No. 4), endered under	General 5), th racts f is rend and th the Ger	Service F le Unmetere for firm se lered unden ne Interrup neral L.P.	ed Gas Ligh ervice. r the Seaso ptible Serv Gas Servic	No. 2), t Service nal Air ice Rate
<u>Firm Gas Service</u> is r the Large Volume Service R Rate (Sheet No. 9), and al <u>Seasonal and Interrup</u> Conditioning Service Rate (Sheet No. 7). <u>L.P. Gas Service</u> is r (Sheet No. 8). <u>Additiona</u>	endered under ate (Sheet No. 1 special cont <u>tible Service</u> (Sheet No. 4), endered under	General 5), th racts f is rend and th the Ger	Service F le Unmetere for firm se lered under he Interrup meral L.P.	ed Gas Ligh ervice. r the Season ptible Serv Gas Servic <u>efunds</u> Pipeline	No. 2), t Service nal Air ice Rate e Rate
<u>Firm Gas Service</u> is r the Large Volume Service R Rate (Sheet No. 9), and al <u>Seasonal and Interrup</u> Conditioning Service Rate (Sheet No. 7). <u>L.P. Gas Service</u> is r (Sheet No. 8). <u>Additiona</u>	endered under ate (Sheet No. 1 special cont <u>tible Service</u> (Sheet No. 4), endered under	General 5), th racts f is rend and th the Ger	Service F le Unmetere for firm se lered under he Interrup meral L.P.	ed Gas Ligh ervice. r the Seaso ptible Serv Gas Servic <u>efunds</u>	t Service nal Air ice Rate
Firm Gas Service is r the Large Volume Service R Rate (Sheet No. 9), and al <u>Seasonal and Interrup</u> Conditioning Service Rate (Sheet No. 7). <u>L.P. Gas Service</u> is r (Sheet No. 8). <u>Additiona</u> Transportation Customer Gr Firm	endered under ate (Sheet No. 1 special cont <u>tible Service</u> (Sheet No. 4), endered under <u>1 Transportati</u> NCELLED	General 5), th racts f is rend and th the Ger the Ger <u>the Ger</u> (.43	Service F le Unmetere for firm se lered under le Interrup meral L.P. rges and R <u>OP</u> 78C)	ed Gas Ligh ervice. T the Season ptible Serv Gas Servic <u>efunds</u> Pipeline <u>Demand</u> 5.347c	No. 2), t Service nal Air ice Rate e Rate <u>Refun</u>
Firm Gas Service is r the Large Volume Service R Rate (Sheet No. 9), and al <u>Seasonal and Interrup</u> Conditioning Service Rate (Sheet No. 7). <u>L.P. Gas Service</u> is r (Sheet No. 8). <u>Additiona</u> Transportation Customer Gr Firm	endered under ate (Sheet No. 1 special cont <u>tible Service</u> (Sheet No. 4), endered under <u>1 Transportati</u> NCELLED	General 5), th racts f is rend and th the Ger the Ger <u>the Ger</u> (.43	Service F le Unmetere for firm se lered under le Interrup meral L.P. rges and R <u>OP</u> 78C)	ed Gas Ligh ervice. T the Season ptible Serv Gas Servic <u>efunds</u> Pipeline <u>Demand</u> 5.347c FILED	No. 2), t Service nal Air ice Rate e Rate <u>Refun</u> (1.836
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Firm Gas Service is r the Large Volume Service R Rate (Sheet No. 9), and al <u>Seasonal and Interrup</u> Conditioning Service Rate (Sheet No. 7). <u>L.P. Gas Service</u> is r (Sheet No. 8). <u>Additiona</u> Transportation Customer Gr Firm	endered under ate (Sheet No. 1 special cont tible Service (Sheet No. 4), endered under 1 Transportati NCELLED NCELLED NCELLED 1988 1988 Service Comp Service Comp Service Comp Service Comp	General 5), th racts f is rend and th the Ger <u>the Ger</u> (.4) 29 niss(0) (.4) (.4)	Service F le Unmetere for firm se lered unden he Interrup heral L.P. rges and R <u>OP</u> 78c) 78c) 78c) 78c) 78c) 78c)	ed Gas Ligh ervice. The Season ptible Serv Gas Servic <u>efunds</u> Pipeline <u>Demand</u> 5.347c FILED MAR 12199 92-89 Service Con e pipeline	No. 2), t Service nal Air ice Rate e Rate (1.836 (0.005 (0.005 nmission

		hedvle of rate	\$		
	PURCHASED	GAS ADJUSTMEN	T CLAUSE	FE	B 3 1992
	<u>Ad jus</u>	tment Stateme	nt	۲CI	
In accordance in Sheet Nos. 15 t Adjustment Clause or per gallon, whe effective date of	contained on She ere applicable, w	sive and the et No. 8, the	Company's following	stment Clau: Purchased J g adjustmen	L.P. Gas ts per thei
		Current PGA	ACA	Refund	Adjust- ment
Sales Classificati	on		AUA	Kerdid	<u> </u>
Firm		(7.644¢)	1.562¢	(2.237¢)	(8.319¢)
Seasonal & In	nterruptibl e	(5.882¢)	1.617¢	(.290¢)	(4.555¢)
L.P.		2.790¢	(9.199¢)		(6.409¢
		et No. 5), the	e Unmeter	ed Gas Ligh	No. 2), t Service
Rate (Sheet No. 9) <u>Seasonal and</u> Conditioning Serva (Sheet No. 7). <u>L.P. Gas Serv</u>), and all specia Interruptible Se	al contracts f ervice is rend No. 4), and th	e Unmeter or firm s lered unde le Interru	ed Gas Ligh ervice. r the Seaso ptible Serv	t Service nal Air ice CANC e Rate
Rate (Sheet No. 9) <u>Seasonal and</u> Conditioning Serv: (Sheet No. 7). <u>L.P. Gas Ser</u> (Sheet No. 8).), and all specia <u>Interruptible Se</u> ice Rate (Sheet N <u>vice</u> is rendered	al contracts f ervice is rend No. 4), and th under the Gen	e Unmeter or firm s lered unde le Interru heral L.P.	ed Gas Ligh ervice. r the Seaso ptible Serv Gas Servic Pu	t Service nal Air ice CANC e Rate BY <u>89</u>
Rate (Sheet No. 9) <u>Seasonal and</u> Conditioning Serv: (Sheet No. 7). <u>L.P. Gas Ser</u> (Sheet No. 8).), and all specia <u>Interruptible Se</u> ice Rate (Sheet N	ervice is rend No. 4), and th under the Gen portation Char	e Unmeter or firm s lered unde le Interru heral L.P.	ed Gas Ligh ervice. r the Seaso ptible Serv Gas Servic <u>Pul</u> <u>efunds</u> Pipeline	t Service nal Air ice CANC MAR 1 e Rate BY <u>89</u> blic Service MISS
Rate (Sheet No. 9) <u>Seasonal and</u> Conditioning Serv: (Sheet No. 7). <u>L.P. Gas Ser</u> (Sheet No. 8).), and all specia <u>Interruptible Se</u> ice Rate (Sheet M <u>vice</u> is rendered Additional Transp	al contracts f ervice is rend No. 4), and th under the Gen	e Unmeter or firm s lered unde le Interru heral L.P.	ed Gas Ligh ervice. r the Seaso ptible Serv Gas Servic Pu efunds	t Service nal Air ice CANC MAR 1 e Rate BY <u>89</u> blic Service MISSO
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Rate (Sheet No. 9) <u>Seasonal and</u> Conditioning Serve (Sheet No. 7). <u>L.P. Gas Serve</u> (Sheet No. 8). <u>Transportation Cus</u> Firm Basic - Firm), and all specia <u>Interruptible Se</u> ice Rate (Sheet M <u>vice</u> is rendered Additional Transp	al contracts f ervice is rend No. 4), and th under the Gen portation Char <u>TC</u>	e Unmeter or firm s lered unde le Interru heral L.P. <u>ges and R</u> <u>OP</u> 33¢)	ed Gas Ligh ervice. r the Seaso ptible Serv Gas Servic <u>Putefunds</u> Pipeline <u>Demand</u> 5.359¢ FILED	t Service nal Air ice DANC MAR 1 e Rate BY <u>80</u> blic Service MISSO <u>Refun</u> (1.836
Rate (Sheet No. 9) <u>Seasonal and</u> Conditioning Serve (Sheet No. 7). <u>L.P. Gas Serve</u> (Sheet No. 8). <u>Transportation Cus</u> Firm Basic - Firm), and all specia <u>Interruptible Se</u> ice Rate (Sheet M <u>vice</u> is rendered <u>Additional Transp</u> <u>stomer Groups</u> Sales Prior to mber 15, 1989	al contracts f ervice is rend No. 4), and th under the Gen cortation Char <u>TC</u> (.58	e Unmeter or firm s lered unde le Interru heral L.P. <u>ges and R</u> <u>OP</u> 33¢)	ed Gas Ligh ervice. r the Seaso ptible Serv Gas Servic Put efunds Pipeline Demand 5.359¢ FILED 5.359¢ FILED	t Service nal Air ice CANC MAR 1 e Rate BY <u>82</u> blic Service MISS <u>Refun</u> (1.836

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P.S.C. MO. No. 5 Consolidated, Eighty-Fifth Revised Sheet No. _

CANCELLING P.S.C. MO. No. 5 Consolidated, Eighty-Fourth Revised Sheet No.

Laclede Gas Company Name of losuing Corporation or Municipality

Refer to Sheet No. 1 Community, Town or City

SCHEDULE RATES ΟF'

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MO. PUBLIC SERVICE COMM.

JAN 6 1992

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total

Sales Classification	Current PGA	ACA	Refund	Adjust-
Firm	(3.151¢)	1.562¢	(2.237¢)	(3.826¢)
Seasonal & Interruptible	(1.389¢)	1.617¢	(.290¢)	(0.062¢)
L.P.	2.790¢	(9.199¢)		(6.409¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Addi	itional Transpo	rtation Charges	and Refunds	
			Pipeline	
Transportation Custom	ner Groups	TOP	Demand	Refund
Firm	CANC		5.359¢	(1.836¢)
Firm Basic - Firm Sal November	les Prior FO :B r 15, 1989	131992 21 S#22 20.1111133581	92 - 89 10800 000	(0.005¢)
Basic - Other	Public Sc	1050URI .1255		ssion (0.005¢)
The above Curren levels, per therm, wh		are based on who	repare brberrue s	as cost
DATE OF ISSUE	3, 1992	DATE EFFEC	January	16, 1992
BSUED BY K. J. Neises	, Vice Presi	dent, 720 Oliv	ve St., St. Lou	uis, MO 63101

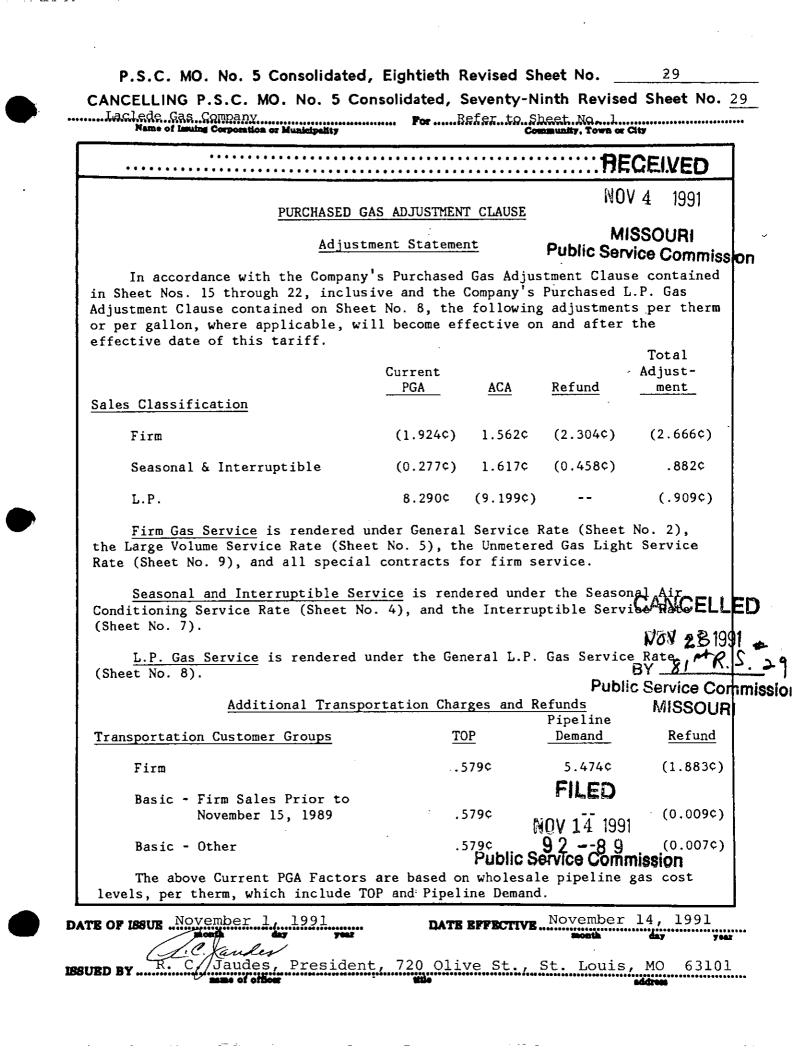
P.S.C. MO. No. 5 Consolidated, Eighty-Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighty-Third Revised Sheet No. 29 Laclede Gas Company Refer to Sheet No. 1 Name of Leving Corporation or Munistra newaity, Town or City RECEIVED SCHEDULE OF RATES DEC 23 1991 PURCHASED GAS ADJUSTMENT CLAUSE MISSOUR! Adjustment Statement Public Scrvice Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Current Adjust-ACA Refund ment PGA Sales Classification Firm (1.956¢) 1.562¢ (2.237¢) (2.631¢) Seasonal & Interruptible (.194¢) 1.617¢ (.290¢) 1.133¢ (6.409c)L.P. 2.790¢ (9.199c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). CANCELLED L.P. Gas Service is rendered under the General L.P. Gas Service Rate JAN 16 199 (Sheet No. 8). BY Additional Transportation Charges and Refunds Pipel meblin Service Commissio Transportation Customer Groups TOP Demand MRefundJR .175¢ 💾 1836¢) Firm Basic - Firm Sales Prior to JAN G- 1992 (0.005¢) .175¢ November 15, 1989 92 - 89Basic - Other 0.005¢) PUBLIC SERVICE COMMISSION The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand. December 20 1991 1992 DATE OF ISSUE R Januarv DATE EFFECTIVE. Jaudes, President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

一、"你们们,我们们就能给我的保证。" P.S.C. MO. No. 5 Consolidated, Eighty-Third Revised Sheet No. ___ -29 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighty-Second Revised Sheet No. 29 Laclede Gas Company Name of Lieuing Corporation or Municipality Refer to Sheet No. 1 For .. SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE MO. PUBLIC SERVICE COMM. Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment Sales Classification Firm (1.956c)1.562¢ (2.257c)(2.651c)Seasonal & Interruptible (.194¢) 1.617¢ (0.456c).967¢ L.P. 2.790¢ (9.199c)(6.409c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2). the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light GANCELLED Rate (Sheet No. 9), and all special contracts for firm service. 8 **1992** Seasonal and Interruptible Service is rendered under the Seasonal Alt Conditioning Service Rate (Sheet No. 4), and the Interruptible Servine Rate (Sheet No. 7). Public Service Commissio L.P. Gas Service is rendered under the General L.P. Gas Service RateSOUR (Sheet No. 8). Additional Transportation Charges and Refunds Pipeline Transportation Customer Groups TOP Demand Refund Firm (1.836c)Basic - Firm Sales Prior to (0.005¢) November 15, 1989 .175¢ JAN 1 1992 92 - 8.9.175¢ Basic - Other (0.005c)PUBLIC SERVICE COMMISSION The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand. DATE OF ISSUE .December 19, 1991 DATE EFFECTIVE Januar President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

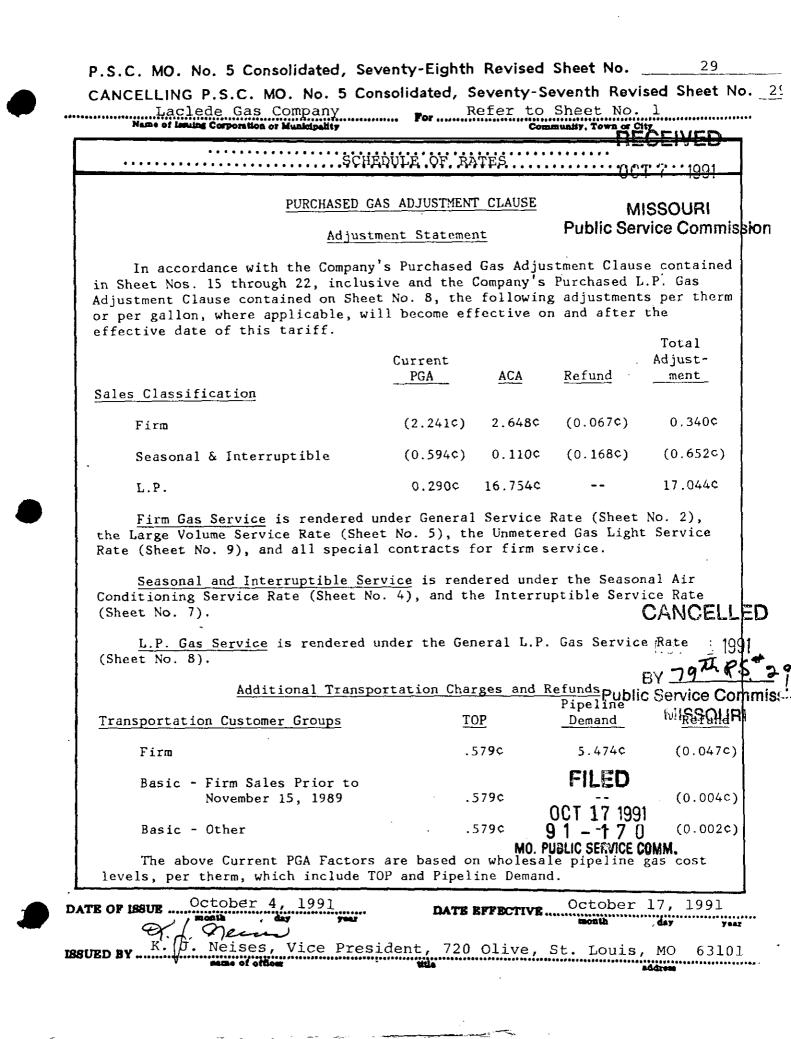
P.S.C. MO. No. 5 Consolidated, Eighty-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighty-Firest Revised Sheet No. 29 Laclede Gas Company Refer to Sheet No. 1 Name of Issuing Corposition of Mun For mity, Town or City RECEIVED SCHEDULE OF BATES NUV 25 1991 PURCHASED GAS ADJUSTMENT CLAUSE MO. PUBLIC SERVICE COMM. Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment Sales Classification Firm (1.492¢) 1.562¢ (2.257¢) (2.187¢) 1.617¢ (0.456c)1.316¢ Seasonal & Interruptible .155¢ L.P. 8.290¢ (9.199c)(.909¢) Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service (Sheet No. 8). Additional Transportation Charges and Refunds Pipeline Refund Demand Transportation Customer Groups TOP (1,836¢) 5.474¢ .579¢ Firm Basic - Firm Sales Prior to 0.005¢) .579¢ November 15, 1989 105¢) .579¢ Basic - Other The above Current PGA Factors are based on wholesale pipeling gas levels, per therm, which include TOP and Pipeline Demand. November 22, 1991 Pablickervice Commission DATE OF ISSUE DATE EFFECTIVE President, 720 Olive St., St. Louis, MO Jaudes 63101 ISSUED BY

	SCHEDULE OF F	ATES	••••	
DIDCHASI	ED GAS ADJUSTMEN	T CLAUSE	F	RECEIVED
<u></u>	justment Stateme		ľ	NOV 15 1991
In accordance with the Comp in Sheet Nos. 15 through 22, ind Adjustment Clause contained on S or per gallon, where applicable effective date of this tariff.	clusive and the Sheet No. 8, the	Company's following	Purchased adjustmen	ts per therm the
	Current			Total Adjust-
Sales Classification	PGA	ACA	Refund	ment
Firm	(1.492¢)	1.562¢	(2.304¢)	(2.234¢)
Seasonal & Interruptible	.155¢	1.617¢	(0.458¢)	1.314¢
L.P.	8.290¢	(9.199¢)		(0004)
Firm Gas Service is render	ed under General	l Service I		
<u>Firm Gas Service</u> is render the Large Volume Service Rate (Rate (Sheet No. 9), and all spe <u>Seasonal and Interruptible</u> Conditioning Service Rate (Shee (Sheet No. 7).	ed under General Sheet No. 5), th cial contracts f Service is rend	l Service I ne Unmeter for firm so dered unde:	ed Gas Ligh ervice. r the Seasc	No. GANCE DEC - 5 DEC - 5 Decal Rife 82
the Large Volume Service Rate (Rate (Sheet No. 9), and all spe <u>Seasonal and Interruptible</u> Conditioning Service Rate (Shee	ed under General Sheet No. 5), th cial contracts f <u>Service</u> is reno t No. 4), and th	l Service I ne Unmetere for firm se lered unde: ne Interrup	ed Gas Ligh ervice. r the Seasc ptible Serk	No. GANCE DEC - 5 DEC - 5 Data Str 82 Misson Misson
the Large Volume Service Rate (Rate (Sheet No. 9), and all spe <u>Seasonal and Interruptible</u> Conditioning Service Rate (Shee (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8).	ed under General Sheet No. 5), th cial contracts f <u>Service</u> is reno t No. 4), and th	l Service I ne Unmetero for firm so dered unde: ne Interruj neral L.P.	ed Gas Ligh ervice. r the Seasc otible Ser Gas Servic efunds	No. GANCE DED - 5 DED - 5 DED - 5 Missource C Missource C
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the Large Volume Service Rate (Rate (Sheet No. 9), and all spe <u>Seasonal and Interruptible</u> Conditioning Service Rate (Shee (Sheet No. 7). <u>L.P. Gas Service</u> is render (Sheet No. 8). <u>Additional Tra</u> <u>Transportation Customer Groups</u>	ed under General Sheet No. 5), th cial contracts f <u>Service</u> is rend t No. 4), and th red under the Gen unsportation Chan <u>T(</u>	Service I ne Unmetero for firm so dered under ne Interrup neral L.P. rges and R	ed Gas Ligh ervice. r the Seasc ptible Serk Gas Servic <u>efunds</u> Pipeline <u>Demand</u>	No. GANCE DEC - 5 DEC - 5 Data Strain Missou Missou ce Rate FILE NOV 28 MO. FUBLICAERY
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P.S.C. MO. No. 5 Consolidated, Seventy-Ninth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventy-Eighth Revised Sheet No. 29 Laclede Gas Company Name of Lewing Corporation or Municipality Refer to Sheet No. 1 Por Community, Town or City * * * * * * * * * * * * * * * SCHEDULE. OF. RATES. PURCHASED GAS ADJUSTMENT CLAUSE OCT 25 1991 Adjustment Statement MISSOURI In accordance with the Company's Purchased Gas Adjustmen Solving Commission in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Adjust-Current PGA ACA Refund ment Sales Classification (2.304c)(2.983¢) 1.562¢ Firm (2.241c)Seasonal & Interruptible (0.594c)1.617¢ (0.458c).565¢ (8.909c)0.290¢ (9.199c)L.P. Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 4), (Sheet No. 7). NOV 4 4 1991 L.P. Gas Service is rendered under the General L.P. Gas Service Rate BY 80 # R 5 + 29 (Sheet No. 8). Public Service Commissi Additional Transportation Charges and Refunds MISSOURI Pipeline Refund Demand Transportation Customer Groups TOP 5.474¢ (1.883¢) .579¢ Firm Basic - Firm Sales Prior to FILED (0.009c)November 15, 1989 .579¢ Nov 4. 1991 **91 - 1**7 0 (0.007c).579¢ Basic - Other The above Current PGA Factors are based on who Nesa UBLIC SERVICE CAMMcost levels, per therm, which include TOP and Pipeline Demand. 1991 October 24 November 1991 DATE OF ISSUE ... DATE EFFECTIVE 7962 Jaudes, President, 720 Olive St. St. Louis, MO 63101 ISSUED BY



29 P.S.C. MO. No. 5 Consolidated, Seventy-Seventh Revised Sheet No. ____ CANCELLING P.S.C. MO. No. 5 Consolidated, Seventy-Sixth Revised Sheet No. 29 Laclede Gas Company Refer to Sheet No. 1 Name of Lawing Corporation or Municipality For Community, Town or City RECEIVE schedule of rates PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commissio In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current PGA ACA Refund ment Sales Classification 2.648¢ (0.067c)(2.700c)Firm (5.281¢) (0.168¢) (3.692c)Seasonal & Interruptible (3.634c)0.110¢ 9.919¢ (6.835¢) 16.754¢ L.P. Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible CANERATE ED (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Ra 1991 BY 18#RS (Sheet No. 8). Additional Transportation Charges and Refunds Pipeline MISSOURI Transportation Customer Groups TOP Demand Refund (0.047¢) 1.095¢ 5.474¢ Firm Basic - Firm Sales Prior to (0.004c)1.095¢ November 15, 1989 (0.002¢) 1.095¢ Basic - Other FILED The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand. DONC Service Commission September 3 1991 14, DATE OF ISSUE 1991 ptemper DATE EFFECTIVE Saudes, President, 720 Olive Street, St. Louis, MD 63101 ISSUED BY ..

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P.S.C. MO. No. 5 Consolidated, Seventy-Sixth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventy-Fifth Revised Sheet No. 29

	HEDULE OF RATE		RECE	
PURCHASED	GAS ADJUSTMEN	T CLAUSE	AUG 2	1991
Adju	stment Stateme	nt	MISS	OURI
In accordance with the Comparin Sheet Nos. 15 through 22, inclued Adjustment Clause contained on Shoor per gallon, where applicable, we ffective date of this tariff.	usive and the eet No. 8, the	Company's followin;	Purchased] g adjustmen	L.P. Gas ts per ther
	Current			Adjust-
Sales Classification	PGA	ACA	Refund	
Firm ·	(5.945¢)	2.648¢	(0.067¢)	(3.364¢)
Seasonal & Interruptible	(5.662¢)	0.110¢	(0.168¢)	(5.720¢)
L.P.	(5.085¢)	16.754¢		11.669¢
Rate (Sheet No. 9), and all speci <u>Seasonal and Interruptible S</u> Conditioning Service Rate (Sheet (Sheet No. 7).	al contracts f ervice is rend	ered unde e Interru	CANCEL r the Seaso pt strip forry	LED nal Air igg Rate
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Seasonal and Interruptible S Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered	al contracts f ervice is rend No. 4), and th under the Gen	ered unde e Interru eral Fub ii	ervice. CANCEL r the Seaso pt the Seaso pt the Seaso pt the Seaso Pt the Seaso Pt the Seaso Pt the Seaso MISSOU efunds	LED inal Air ing Rate S. Tog Rate ommission
Seasonal and Interruptible S Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8).	al contracts f ervice is rend No. 4), and th under the Gen	ered unde le Interru neral Fub ii ges and R	ervice. CANCEL r the Seaso pt t	LED inal Air igg Rate S. E Rate ommission
Seasonal and Interruptible S Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8). <u>Additional Trans</u>	al contracts f ervice is rend No. 4), and th under the Gen portation Char <u>TC</u>	ered unde le Interru neral Fub ii ges and R	ervice. CANCEL r the Seaso ptople for ptople for BY 27 R CService C MISSOU efunds Pipeline	LED nal Air igg Rate S. Tog e Rate ommission RI <u>Refund</u>
Seasonal and Interruptible S Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8). <u>Additional Trans</u> Transportation Customer Groups	al contracts f <u>ervice</u> is rend No. 4), and th under the Gen <u>portation Char</u> <u>TC</u> 1.0	ered unde e Interru eral Fub li ges and R	ervice. CANCEL r the Seaso pt the Seaso pt the Seaso pt the Seaso Pipeline Demand	LED nal Air igg Rate S. 5. 7 <u>e Rate</u> Ommission RI <u>Refund</u> (0.047¢
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Seasonal and Interruptible S Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8). <u>Additional Trans</u> <u>Transportation Customer Groups</u> Firm Basic - Firm Sales Prior to November 15, 1989	al contracts f ervice is rend No. 4), and th under the Gen portation Char <u>TC</u> 1.C 1.C 1.C	ered unde e Interru eral Fub i ges and R <u>P</u> 995¢ 995¢ 995¢	ervice. CANCEL r the Seaso pt the Seaso pt the Seaso Part of the Seaso MISSOU efunds Pipeline Demand 6.838c F e pipeline	LED nal Air igg Rate S
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Seasonal and Interruptible S Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8). <u>Additional Trans</u> <u>Transportation Customer Groups</u> Firm Basic - Firm Sales Prior to November 15, 1989 Basic - Other The above Current PGA Factor	al contracts f ervice is rend No. 4), and th under the Gen portation Char <u>TO</u> 1.0 1.0 5 are based or TOP and Pipeli	ered unde e Interru eral Fub i ges and R 095¢ 095¢ 095¢ n wholesal	ervice. CANCEL r the Seaso ptoble ferv BY 27 2 R CService C MISSOU efunds Pipeline Demand 6.838c F e pipeline AUG	LED nal Air S. Rate S. Tog ommission RI (0.0470 (0.0040) (0.0040 (0.0040) (0.004

P.S.C. MO. No. 5 Consolidated, Seventy-Fifth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventy-Fourth Revised Sheet No. 29

	GAS ADJUSTMEN			<u>. 1.2.1991</u> SSOURI
Adju	stment Stateme	nt	•	rice Commis
In accordance with the Comparin In Sheet Nos. 15 through 22, including Adjustment Clause contained on She for per gallon, where applicable, we effective date of this tariff.	usive and the eet No. 8, the	Company's followin	Purchased I g adjustment	.P. Gas s per therm
	Current PGA	ACA	Refund	Adjust- ment
Sales Classification				
Firm	(5.575¢)	2.648¢	(0.067¢)	(2.994¢)
Seasonal & Interruptible	(5.292¢)	0.110¢	(0.168¢)	(5.350¢)
L.P.	(5.085¢)	16.754¢		11.669¢
Seasonal and Interruptible S Conditioning Service Rate (Sheet	<u>ervice</u> is rend	ered unde		
Seasonal and Interruptible S Conditioning Service Rate (Sheet) (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8).	<u>ervice</u> is rend No. 4), and th	ered unde e Interru	r the Se GA ptible Serv Al Gas Ser Bic Public Se	ICE Rate JG 1 2 1991 The RS Prote Comm
Conditioning Service Rate (Sheet (Sheet No. 7). L.P. Gas Service is rendered	<u>ervice</u> is rend No. 4), and th under the Gen	ered unde e Interru eral L.P.	r the Se GA ptible Serv Al Gas Ser Bic Public Se <u>efunds</u>	IG 1 1991 The RS
Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8).	<u>ervice</u> is rend No. 4), and th under the Gen	ered unde e Interru eral L.P. ges and R	r the Se GA ptible Serv Al Gas Ser Bic Public Se	ICE Rate JG 1 2 1991 The RS Prote Comm
Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8). <u>Additional Trans</u>	ervice is rend No. 4), and th under the Gen portation Char <u>TO</u>	ered unde e Interru eral L.P. ges and R	r the Se GA ptible Serv Al Gas Ser Bic Public Se <u>efunds</u> Pipeline	ICE Rate JG 1 1991 The RS Trvice Comm ISSOURI Refund
Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8). <u>Additional Trans</u> Fransportation Customer Groups	<u>ervice</u> is rend No. 4), and th under the Gen <u>portation Char</u> <u>TO</u> 1.8	ered unde e Interru eral L.P. ges and R <u>P</u>	r the Se GA ptible Serv Al Gas Ser Bic Public Se <u>efunds</u> Pipeline <u>Demand</u>	ICE Rate JG 1 2 1991 Truice Comm AISSOURI <u>Refund</u> (0.047c)
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Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8). <u>Additional Trans</u> Fransportation Customer Groups Firm Basic - Firm Sales Prior to November 15, 1989	ervice is rend No. 4), and th under the Gen <u>portation Char</u> <u>TO</u> 1.8 1.8 1.8 1.8	ered unde e Interru eral L.P. <u>ges and R</u> <u>P</u> 43¢ 43¢ 43¢ 43¢	r the Se GA ptible Servi Al Gas Ser Bic Public Se <u>efunds</u> Pipeline <u>Demand</u> 6.838¢ e pipeline	ice Rate JG 1 1991 Truice Comm ISSOURI <u>Refund</u> (0.047c) (0.004c) (0.002c)

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P.S.C. MO. No. 5 Consolidated, Seventy-Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventy-Third Revised Sheet No. 29 Laclede Gas Company Name of Larving Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City MECEIVED SCHEDULE OF RATES MAR 2 9 1991 PURCHASED GAS ADJUSTMENT CLAUSE MASSOURI Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total CANCELLED Current Adjust-PGA ACA Refund ment Sales ClassificationUL 221991 BY 75th RS. 10.29 (3.998c)(0.067c)Firm 2.648¢ (1.417c)Public Service Commission Seasonal & Intemissouri (3.609c)0.110c (0.168c)(3.667c)(1.335c) 16.754c L.P. 15.419¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges and Refunds Pipeline Transportation Customer Groups TOP Demand Refund Firm 1.843¢ (0.047¢) FILED Basic - Firm Sales Prior to APR 9_ 1991 1.843¢ November 15, 1989 (0.004c)1.843 Public Service Commission 02c) Basic - Other The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand. DATE EFFECTIVE April 9, 1991 DATE OF ISSUE _____March 28, 1991 Hudes, President 720 Olive Street, St. Louis, MO 63101 ISSUED BY

P.S.C. MO. No. 5 Consolidated, Seventy-Third Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventy-Second Revised Sheet No. 29 Laclede Gas Company Name of Issuing Corporation of Municipality For Refer to Sheet No. 1 community, Town or City schedule of rates 1991 MAR 4 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment Sales Classification Firm (4.010c)2.648¢ (0.067c)(1.429c)Seasonal & Interruptible (3.621c)0.110¢ (0.168c)(3.679c)L.P. 9.624¢ 16.754¢ 26.378¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas_Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges and Refunds Pipeline Transportation Customer Groups CANCELLED Demand TOP Refund .584¢ Firm 6.732¢ (0.047c)Basic - Firm Sales Prior topR 9 November 15, 1989 FILED BY 24 Public Service Commission (0.004c)MAR 14 1991 Basic - Other BIC Service CURI .584c 91 - 70 (0.00 Public Service Commission The above Current PGA Factors are based on wholesale pipeline gas cost (0.002c)levels, per therm, which include TOP and Pipeline Demand. DATE EFFECTIVE March 14, 1991 1991 DATE OF ISSUE es, President 720 Olive Street, St. Louis, MO 63101 **ISSUED BY** ..

P.S.C. MO. No. 5 Consolidated, Seventy-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventy-First Revised Sheet No. 29

Laclede Gas Company Name of Isruing Corporation or Municipality For Refer to Sheet No. Community, Town or VED \$CHEDULE. OF. RATES. FFB-4 1991 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current PGA ACA Refund ment Sales Classification (4.344c)2.648¢ (0.067c)(1.763c)Firm Seasonal & Interruptible (3.950c)0.110¢ (0.168)(4.008c)9.624¢ 16.754¢ 26.378¢ L.P. Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Additional Transportation Charges and Refunds Pipeline Refund Transportation Customer Groups TOP Demand .226¢ (0.047**q**)6.727¢ Firm Basic - Firm Sales Price to November November 15, 1989 HAR AF Stringsion Basic - Other The above Current PGA Fancors are based on wholesale pipe Birle4gas9cost levels, per therm, which include TOP and Pipeline Demand. 91 - 17 0 Public Service Commission (0.0044)-FILED (0.0024) DATE OF ISSUE February ... 1.991

ISSUED BY R. C. Aaudes, President. 720. Olive Street. St. Louis, MO 63101

Name of Issuing Corporation or Municipality	For	Refer to S	heet No. 1	V
•••••••••••••••••••••••••••••••••••••••	CHEDULE OF RA	tės	· · · · · · · · · · · · · · · · · · ·	9 1 <u>9</u> 91
PURCHASE	D_GAS_ADJUSTM	ENT CLAUSE		
Adj	ustment State	ment	ىد. ئىلى يىن مارىرد	ها ^{الر} اديد مرد م
In accordance with the Comp in Sheet Nos. 15 through 22, inc Adjustment Clause contained on S or per gallon, where applicable, effective date of this tapital	lusive and th heet No. 8, t Mill become	e Company' he followi	s Purchased ng adjustmen	L.P. Gas ts per th
Sales Classification FEB 14 19 FEB 14 19 BY 7 BY 7	S. H2 PGA	ACA	Refund	Adjust- ment
Firm BY Firm	URI (0.589¢) 2.648¢	(0.067¢)	1.992
Seasonal & Interruptible	(0.195¢) 0.110¢	(0.168¢)	(0.253
L.P.	9.624¢	16.754¢		26.378
			e Rate (Sheet Gas Ligh	
the Large Volume Service Rate (S Rate (Sheet No. 9), and all spece Seasonal and Interruptible Conditioning Service Rate (Sheet (Sheet No. 7).	Sheet No. 5), Sial contracts Service is re	the Unmete for firm endered unc	ered Gas Ligh service. ler the Seasc	t Service onal Air
the Large Volume Service Rate (S Rate (Sheet No. 9), and all spec <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet	Sheet No. 5), Sial contracts Service is re No. 4), and	the Unmete for firm endered und the Intern	ered Gas Ligh service. ler the Seasc cuptible Serv	nt Service onal Air vice Rate
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the Large Volume Service Rate (S Rate (Sheet No. 9), and all spece <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8). <u>Additional Tran</u>	Sheet No. 5), sial contracts <u>Service</u> is re No. 4), and ed under the G	the Unmete for firm endered und the Intern General L.H marges and	ered Gas Ligh service. der the Seasc cuptible Serv 2. Gas Servic <u>Refunds</u> Pipeline	nt Service onal Air vice Rate
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the Large Volume Service Rate (S Rate (Sheet No. 9), and all spece <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8). <u>Additional Tran</u> <u>Transportation Customer Groups</u> Firm Basic - Firm Sales Prior to	Sheet No. 5), sial contracts <u>Service</u> is re t No. 4), and ed under the Consportation Ch	the Unmete for firm endered und the Intern General L.H <u>marges and</u> <u>TOP</u> .226¢	ered Gas Ligh service. der the Seasc cuptible Serv 2. Gas Servic <u>Refunds</u> <u>Pipeline</u> <u>Demand</u>	nt Service mal Air vice Rate ce Rate <u>Refu</u> (0.04 (0.00
the Large Volume Service Rate (S Rate (Sheet No. 9), and all spec <u>Seasonal and Interruptible</u> Conditioning Service Rate (Sheet (Sheet No. 7). <u>L.P. Gas Service</u> is rendered (Sheet No. 8). <u>Additional Tran</u> <u>Transportation Customer Groups</u> Firm Basic - Firm Sales Prior to November 15, 1989	Sheet No. 5), cial contracts <u>Service</u> is re- t No. 4), and ed under the G <u>nsportation Ch</u> o	the Unmeter for firm endered und the Intern General L.H <u>marges and</u> <u>TOP</u> .226¢ .226¢ .226¢ .226¢ .226¢ on wholes	ered Gas Ligh service. ler the Seaso cuptible Serv C. Gas Service <u>Refunds</u> Pipeline <u>Demand</u> 6.727c ale pipeline	nt Service mal Air vice Rate ce Rate (0.04 (0.00

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••••••	SCHED	ULE OF RATE	s	• • • • • • • • • • • •	JAN 9 1991
	PURCHASED GAS	ADJUSTMEN	CLAUSE		MISSOUR
	Adjustme	ent Stateme	nt	Publ	ic Service Contain
In accordance with n Sheet Nos. 15 throug djustment Clause conta r per gallon, where an ffective date of this	sh 22, inclusive ained on Sheet oplicable ED11	ve and the (No. 8, the l become ef	Compan y's following	Purchased 1 ; adjustment	L.P. Gas ts per therm the Total
ales Classification	FEB 1 (931 BY 21 AL R.S. # 2 Service Common MISSOURI	PGA	ACA	Refund	Adjust-
Firm	Service URI	(0.815¢)	2.648¢	(0.067¢)	1.766¢
Seasonal & Interr	aptible	(0.421¢)	0.110¢	(0 <i>.</i> 168¢)	(0.479¢)
L.P.		9.624¢	16.754¢		26.378¢
the Large Volume Servi (ate (Sheet No. 9), an <u>Seasonal and Inte</u> Conditioning Service R (Sheet No. 7). <u>L.P. Gas Service</u> (Sheet No. 8).	d all special o <u>rruptible Serv</u> ate (Sheet No.	contracts f <u>ice</u> is rend 4), and th	or firm se ered unde: e Interruj	ervice. r the Seaso ptible Serv	nal Air ice Rate
Addit	ional Transpor	tation Char	ges and R	efunds	
	r Groups	<u>TC</u>	<u>P</u>	Pipeline Deman d	Refund
Transportation Custome		0.0)0¢	6.727¢	(0.047¢)
Fírm	- Destant -	•01		FILED	1
Firm Firm Basic - Firm Sale November		·	ך ₂₀₀		(0.004¢)
Fírm Basic - Firm Sale		.0(ل 9 هەر	FILED AN 19 ⁻¹ 991 1 - 17 1 arvice Com)(0.002¢)

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	For		heet No. 1	erved.
	CHEDULE OF RAT			<u>.4.1990.</u>
	stment Stateme	ont		SOUSI commission
In accordance with the Compar in Sheet Nos. 15 through 22, inclu Adjustment Clause contained on She or per gallon, where applicable, w and after the effective date of th	usive and the eet No. 8, the will become ef	Company ¹ s following	Purchased g adjustmen	L.P. Gas ts per therm ndered on
	Current. PGA	ACA	Refund	Total Adjust- ment
Sales Classification Firm	0.494¢	2.648¢		3.075¢
Seasonal & Interruptible	0.888¢	2.048¢	(0.067¢) (0.168¢)	0.830¢
L.P.	20.790¢	16.754¢	(0.108¢)	37.544¢
Rate (Sheet No. 9), and all species Seasonal and Interruptible So Conditioning Service Rate (Sheet No. 7).	ervice is rend	dered unde:	r the Seaso	ice Rate
•			Can Samuia	e Rate JAN 19 199
L.P. Gas Service is rendered (Sheet No. 8).	under the Ger	neral L.P.		JAN 10
				BY THE S
(Sheet No. 8).		rges and R		BY AN IS BY AN IS BY AN IS BY AN IS BUBLIC Service Co Refinisson
(Sheet No. 8). Additional Trans	portation Char	rges and R		Public Service Co (0.047c)
(Sheet No. 8). <u>Additional Transportation Customer Groups</u>	portation Char TC	nges and R DP 32¢)	<u>efunds</u> Pipeline Demand	BY A CONTRACT OF CONTRACTON OF C
(Sheet No. 8). <u>Additional Transportation Customer Groups</u> Firm Basic - Firm Sales Prior to	portation Char <u>TC</u> (0.08	<u>oges and R</u> <u>DP</u> 32¢) 32¢)	<u>efunds</u> Pipeline Demand	BY AUCE CO Public Service Co <u>Refina</u> SSO (0.047c)
(Sheet No. 8). <u>Additional Transportation Customer Groups</u> Firm Basic - Firm Sales Prior to November 15, 1989	<u>portation Char</u> <u>TC</u> (0.08 (0.08 (0.08 s are based or	<u>op</u> 32¢) 32¢) 32¢) 32¢) n wholesal	<u>efunds</u> Pipeline <u>Demand</u> 6.727¢ e pipeline	BY AUCE CO Public Service Co RefuildSSO (0.047¢) (0.004¢) (0.002¢)

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	For Rele	er to Shee Comm	nunity, Town or Cit	7
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PURCH	IASED GAS ADJUSTMEN	T CLAUSE	910V 2	26 1990
	Adjustment Stateme	nt	Mis	SCUTI
In accordance with the C in Sheet Nos. 15 through 22, Adjustment Clause contained c or per gallon, where applicat and after the effective date	inclusive and the on Sheet No. 8, the ole, will become ef	Company's following	Purchased I g adjustment	D.P. Gas as per ther ndered on
	Current			Total Adjust-
Sales Classification JAN 8	1991 Current PGA HS Hay estion	ACA	Refund	ment
Sales Classification JANO Firm BY A Seasonal & Interruption L.P.	CE COMMISSI 0.4940	2,648¢	(0.047¢)	3.095¢
Seasonal & Interruption	0.8880	0.110¢	(0.002¢)	0.996¢
L.P.	20.790¢	16.754c		37.544¢
Seasonal and Interruptil Conditioning Service Rate (Sh (Sheet No. 7).	neet No. 4), and th	ne Interru	Gas Service	ice Rate
L.P. Gas Service is rend (Sheet No. 8).		1 5	Pipeline	
(Sheet No. 8).	Transportation Char	rges and R		
(Sheet No. 8).		rges and R	Demand	Refun
(Sheet No. 8). Additional		OP	6.727¢	<u>Refund</u> (0.047)
(Sheet No. 8). Additional 7 Transportation Customer Group	<u>ps T(</u> (0.08 r to	<u>DP</u> 82¢)		
(Sheet No. 8). <u>Additional</u> <u>Transportation Customer Group</u> Firm Basic - Firm Sales Prio	<u>ps T(</u> (0.08 r to	0P 82c) 82c) 9 82c) 0	6.727c FILED 1 - 1.70 EC 5 1990 4 1 - 90 -	(0.047)
(Sheet No. 8). <u>Additional 7</u> <u>Transportation Customer Group</u> Firm Basic - Firm Sales Prio November 15, 194	<u>ps</u> <u>T(</u> (0.0) r to 89 (0.0) (0.0) actors are based on	DP 62c) 82c) 9 82c) 82c 0 - Public Sa n wholesa	6.727c FILED 1 - 1.7 0 EC 5 1990 4 1 - 9 0 - FVICE Comm le pipeline	(0.047 (0.004) 322 nission

P.S.C. MO. No. 5 Consolidated, Sixty-Seventh Revised Sheet No. 29 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixty-Sixth Revised Sheet No._ Laclede Gas Company For Refer to Sheet No. Name of Issuing Corporation or Municipality Community, Town or City CANCELLED. SCHEDULE OF RATES RECEIVED DEC 5 1990 PURCHASED GAS ADJUSTMENT CLAUSE NUV 21 1990 Public Service Commission Adjustment Statement MISSOURI INISCOURI INISCOURI E Commission INISCOURI Commission in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules .494c 2.648c (0.131c)3.011¢ PGA Factors Applicable to Seasonal and Interruptible Rate Schedules .888¢ 0.110¢ (0.123c).875¢ PGA Factors Applicable to L.P. Rate Schedules 20.790c 16.754¢ 37.544¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include the following components: FILEU 91 Take-Or-Pay Related (TOP) Cost - per therm (.082¢) DEC 1 300 Pipeline Demand Costs - per therm 6.7 Public Service Co 1990 DATE EFFECTIVE December 1 DATE OF ISSUE President, 720 Olive Street, St. Louis, MO 63101 **ISSUED BY..** address

Laclede Gas Company Name of Leaving Corporation of Municipali	1 17	For	fer to She	et No. 1	City
•••••••••••••••••	SCHEDU	LE QF RATES		•••••	
PURCH	ASED GA	S ADJUSTMEN	T CLAUSE	REC	CEIVED
		ent Stateme		OCT	31 1990
In accordance with the C in Sheet Nos. 15 through 22, Adjustment Clause contained o or per gallon, where applicab tive date of this tariff.	inclusi n Sheet	ve and the No. 8, the	Company's followin	Public Solau stment Solau Purchased g adjustmen	L.P. Gas ts per th
		Current PGA	ACA	Refund	Total Adjust- ment
PGA Factors Applicable to Fir Rate Schedules	<u>m</u>	1.001¢	2.648¢	(0.131¢)	3.518
PGA Factors Applicable to Sea and Interruptible Rate Schedu		1.330¢	0.110¢	(0.123¢)	1.317
PGA Factors Applicable to L.P. Schedules	. <u>Rate</u>	31.790¢	16.754¢		48.544
<u>Firm Gas Service</u> is rend the Large Volume Service Rate Rate (Sheet No. 9), and all s	e (Sheet	No. 5), t	he Unmeter	ed Gas Ligh	
Seasonal and Interruptit Conditioning Service Rate (Sh (Sheet No. 7).	ieet No.	$\overline{4}$, and t	he Interru	ptible Serv	vice Rate
L.P. Gas Service is rend (Sheet No. 8).				DEC	1 1990 7 R S. 7
The above Current PGA Fallevels, per therm, which incl	actors a lude the	are based o e following	n wholesal component	le pipeljne s:	REHEED
Take-Or-Pay Related				1.206¢ g	10 10 19 10 - 17
Pipeline Demand Cos	sts - pe	er therm		69.1991ic S	ervice Co

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Name of Issuing Corporation or Municipality	Fo	r	r to Shee Comm	unity, Town or Ci	ty
	chedule of	RATES			
PURCHA	SED GAS AD.	JUSTMEN	r clause	00	T 2 3 1990
A	djustment :	Statemen	<u>it</u>		NSSOUTH rvice Commi
In accordance with the Co n Sheet Nos. 15 through 22, i djustment Clause contained on r per gallon, where applicabl nd after the effective date o	nclusive an Sheet No. e, will be	nd the (8, the come ef	Company ^T s following	Purchased gʻadjustmen	L.P. Gas ts per therm
		rent GA	ACA	Refund	Total Adjust- ment
GA Factors Applicable to Firm ate Schedules		.360¢)	2.648¢	(0.131¢)	1.157¢
GA Factors Applicable to Seas nd Interruptible Rate Schedul		.031¢)	0.110¢	(0.123¢)	(1.044c)
GA Factors Applicable to L.P. chedules		.790¢	16.754¢		28.544¢
<u>Firm Gas Service</u> is rende he Large Volume Service Rate ate (Sheet No. 9), and all sp	(Sheet No.	5), th	e Unmeter	ed Gas Ligh	
Seasonal and Interruptibl Conditioning Service Rate (She Sheet No. 7).	le Service eet No. 4),	is rend and th	ered unde e Interru	r the Seasc ptible Serv	
<u>L.P. Gas Service</u> is rende Sheet No. 8).				Gas Servic	the sate of the second
The above Current PGA Fac levels, per therm, which inclu	ctors are b ide the fol	ased on lowing	wholesal component	e pipeline s:	
Take-Or-Pay Related	(TOP) Cost	- per	therm	^{1.206} 90	- 4 1 0 0
Pipeline Demand Cost	ts - per th	lerm			blic Service

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P.S.C. MO. No. 5 Consolidated, Sixty-Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixty-Third Revised Sheet No. 29 Refer to Sheet No, 1 Laclede Gas Company Name of Issuing Corporation or Municipality n or City SCHEDULE OF RATES **nct 22 1990** PURCHASED GAS ADJUSTMENT CLAUSE MICHOULI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm (1.360¢) Rate Schedules 1.107¢ (0.131c)(0.384c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (1.031c)0.057¢ (0.123c)(1.097c)PGA Factors Applicable to L.P. Rate Schedules 11.790¢ 20.995¢ 32.785¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate CANCEL (Sheet No. 7). <u>L.P. Gas Service</u> is rendered under the General L.P. Gas Service Rate 1390(Sheet No. 8). The above Current PGA Factors are based on wholesale pipeline gasNcost levels, per therm, which include the following components: Take-Or-Pay Related (TOP) Cost - per therm 1.206¢ NOV 1 1990 90 - 4190•32 Pipeline Demand Costs - per therm 6.792¢ Public Service Commis November 1, 1990 DATE OF ISSUE DATE EFFECTIVE Year President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

	For	Comm	unity, Town or Cit	
			REC	FIVED-
SCHĒĐŲ	le of RATES.			
			UUT	0 1000
PURCHASED (GAS ADJUSTMEN		MIE	SOUTH
Adjust	tment Stateme	int	Public Serv	ice Commis
In accordance with the Company in Sheet Nos. 15 through 22, inclus Adjustment Clause contained on She or per gallon, where applicable, w tive date of this tariff.	sive and the et No. 8, the	Company's following	Purchased) g adjustmen	L.P. Gas ts per therm
	Current			Total Adjust-
	PGA	ACA	Refund	ment
PGA Factors Applicable to Firm Rate Schedules	(1.887¢)	1.107¢	(0.131¢)	(0.911¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(1.558¢)	0.057c	(0.123¢)	(1.624¢)
PGA Factors Applicable to L.P. Rat Schedules	<u>e</u> 7.290¢	20.995¢		28.285¢
Firm Gas Service is rendered the Large Volume Service Rate (She Rate (Sheet No. 9), and all specia	et No. 5), th 11 contracts f	ne Unmeter for firm s	ed Gas Ligh ervice.	t Service
<u>Seasonal and Interruptible Se</u> Conditioning Service Rate (Sheet N (Sheet No. 7).				ice Rate
L.P. Gas Service is rendered	under the Ger	neral L.P.	Gas Serve	ANCELLE
(Sheet No. 8).				101 1 1990
				UPD SH
The above Current PGA Factors levels, per therm, which include t	are based or he following	n wholesal component	ප e pipeline s:	Service Con MISSOUP
Take-Or-Pay Related (TOP	•		1.206¢	
-	per therm		6.792 G በ	OCT 19 199 - 3 2 2 9

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P.S.C. MO. No. 5 Consolidated, Sixty-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixty-First Revised Sheet No. 29

Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE OF RATESRECEIVED PURCHASED GAS ADJUSTMENT CLAUSE JUL 1 1 1990 Adjustment Statement MISSOURI Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (3.412¢) 1.107C (0.131c)(2.436c)PGA Factors Applicable to Seasonal (3.085c)and Interruptible Rate Schedules 0.057¢ (0.123¢) (3.151c)PGA Factors Applicable to L.P. Rate Schedules (7.960¢) 20.995¢ 13.035¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7). L.P. Gas Service is rendered under the General L.P. Gas Service Rat (Sheet No. 8). The above Current PGA Factors are based on wholesale pipeline service Commission s, per therm, which include the following components: levels, per therm, which include the following components: 1.181¢ Take-Or-Pay Related (TOP) Cost - per therm AUG 1 1990 6.794¢ Pipeline Demand Costs - per therm <u>9 N</u> Public Service Com lesio August DATE OF ISSUE ________11, 1990 DATE EFFECTIVE .. day Gódiner, Vice President, 720 Olive Street, St. Louis, MO 63101 D. L. ISSUED BY ... address

Laclede Gas Company Name of Lanuing Corporation or Municipality	For	er to Shee Com	t No. 1 munity, Town or C	lity
	SCHEDULE OF RAT	ES	Ŕec	EIVED
PURCHASE	D GAS ADJUSTMEN	T CLAUSE	JUN	29 1990
<u>Adj</u>	ustment Stateme	_	MIS Public Servi	SOU'II
In accordance with the Comp in Sheet Nos. 15 through 20, inc Adjustment Clause contained on S or per gallon, where applicable, and after the effective date of	lusive and the heet No. 8, the will become ef	Gas Adju Company's followin	stment Claus Purchased B g_adjustment	se contain L.P. Gas ts per the
	Current PGA	ACA	Refund	Total Adjust- <u>ment</u>
PGA Factors Applicable to Firm Rate Schedules	(13,446¢)	1.107¢	(0.131¢)	(12.470¢
PGA Factors Applicable to Season and Interruptible Rate Schedules		0.057¢	(0.123¢)	(13.592¢
PGA Factors Applicable to L.P. R Schedules	<u>late</u> (7.960¢)	20.995¢		13.035¢
Firm Gas Service is rendered the General Space Heating Service Rate (Sheet No. 5), the Unmetered all special contracts for firm s	e Rate (Sheet N d Gas Light Ser	lo. 3), th	e Large Vol	ume Servic
Seasonal and Interruptible Conditioning Service Rate (Sheet No. 7), and all special contract	No. 4), the In	terruptib	le Service	Rate (Shee
L.P. Gas Service iCANCE (Sheet No. 8).	Luedr the Gen	weral L.P.	Gas Servic	e Rate
AUG 1				
The above Current FGA Factor levels, per therm 34019 S, VM90 MISSO	m include the i	n wholesal following	e pipeline components:	gas cost FILE
Take-Or-Pay Related (T Pipeline Demand Costs	COP) Cost - per	therm	1.192¢ 90 6.732¢	- 4 1 9 c Service

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Name of Issuing Corporation or Mu	nicipality C	Community, Town or	
••••••	SCHEDULE OF RATES	BEC	EWED
PI	URCHASED GAS ADJUSTMENT CLAUSE	E MAY	2 2 1990
	Adjustment Statement		SOURI ce Commission
in Sheet Nos. 15 through : Adjustment Clause contain	he Company's Purchased Gas Ad 20, inclusive and the Company ed on Shent No. 8, the follow: could will become effective	's Purchased ing adjustmen	L.P. Gas ts per therm
JUL BY PGA Factors Applicable to Rate Schedules	1990 1990 1 R.S.#29 2 R.S.#29 PGA ACA ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Rate Schedules</u>	(13.203¢) 1.1070	c (0.131¢)	(12.227¢)
PGA Factors Applicable to and Interruptible Rate Sc	Seasonal	c (0.123¢)	(13.587¢)
PGA Factors Applicable to Schedules	L.P. Rate (7.960¢) 20.9959	c	13.035¢
the General Space Heating Rate (Sheet No. 5), the U all special contracts for <u>Seasonal and Interru</u> Conditioning Service Rate No. 7), and all special c	rendered under General Service Service Rate (Sheet No. 3), nmetered Gas Light Service Rat firm service. <u>ptible Service</u> is rendered und (Sheet No. 4), the Interrupt ontracts for seasonal and int rendered under the General L.	the Large Vol te (Sheet No. der the Seaso ible Service erruptible se	ume Service 9), and nal Air Rate (Sheet rvice.
	A Factors are based on wholes s, which include the followin ated (TOP) Cost - per therm l Costs - per therm	1.1920	^{gas c} hi LED JUN 1 1990 90 - 32 ic Service Com

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Name of Issuing Corporation or Municipality	For		et No. 1 numity, Town or Ci	lty
	CHEPULE OF RATES			IVED
PURCHASE	D GAS ADJUSTMEN	T CLAUSÉ	APR 2	7 1990
Ad	ustment Stateme		MISS(Iblic Service	DURI Commission
In accordance with the Comp in Sheet Nos. 15 through 20, ind Adjustment Clause contained on a or per gallon, where applicable and after the effective date of JUN 1 1991	clusive and the beet No. 8, the Will become ef this tariff.	Company [†] s following	Purchased : g adjustmen	L.P. Gas ts per therm
BY 60 Service Cor	#29 Current nmission _{PGA}	ACA	Refund	Total Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(12.761¢)	1.107¢	(0.131¢)	(11.785¢)
PGA Factors Applicable to Season and Interruptible Rate Schedule		0.057¢	(0.123¢)	(13.231¢)
PGA Factors Applicable to L.P. Schedules	<u>Rate</u> (5.437¢)	20.995¢		15.558¢
<u>Firm Gas Service</u> is render the General Space Heating Servi Rate (Sheet No. 5), the Unmeter all special contracts for firm	ce Rate (Sheet N ed Gas Light Ser service.	io. 3), th vice Rate	e Large Vol (Sheet No.	ume Service (9), and
Seasonal and Interruptible Conditioning Service Rate (Shee No. 7), and all special contrac	t No. 4), the Ir	terruptib	le Service	Rate (Sheet
<u>L.P. Gas Service</u> is render (Sheet No. 8).	ed under the Ger	neral L.P.	Gas Servic	e Rate
The above Current PGA Fact levels, per therm of sales, whi				
Take-Or-Pay Related (TOP) Cost - per	therm	1.115¢	MAY 8 19
Pipeline Demand Costs			7.055¢	90 - 4

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P.S.C. MO. No. 5 Consolidated, Fifty-Eighth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Fifty-Seventh Revised Sheet No. 29 For Refer to Sheet No. 1 Laclede Gas Company Community, Town or City Name of Issuing Corporation or Municipality EN RECEIVED APR 1 9 1990 PURCHASED GAS ADJUSTMENT CLAUSE Public Service Commission MISSOURI Adjustment Statement

Public Service Commission

29

MISSOURI In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effecive date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(12.761¢)	1.063c	(0.131¢)	(11.829c)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(13.165¢)	(0.040c)	(0.123¢)	(13.328¢)
PGA Factors Applicable to L.P. Rate Schedules	(5.437¢)	(0.904¢)		(6.341¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm of sales, which include the following components: FILED

Take-Or-Pay Related (TOP) Cost - per therm 1.115¢ Pipeline Demand Costs - per therm

	100
7.055c Public Service Com	1155

May 1990 1 DATE EFFECTIVE

Executive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

Laclede Gas Company Name of Lasuing Corpor	ation or Municipality	For	er to Shee Com	t No. 1 munity, Town or C	City
••••	şçhei	DULE OF RATE	Ş	RECE	SIVED
	PURCHASED G	AS ADJUSTMEN	T CLAUSE	MAR 2	2 199 0
	Adjust	ment Stateme		MISS(Iblic Service	OURI Commissio
In accordance in Sheet Nos. 15 t Adjustment Clause or per gallon, whe ive date of this t	contained on Shea re applicatel	ive and the t No. 8, the 11 become ef	Company's following	Purchased 1 g adjustment	L.P. Gas ts per therm
		Current misspGA	ACA	Refund	Adjust-
P PGA Factors Applic Rate Schedules	ublic Service	(10.037¢)	1.063¢	(0.131¢)	(9.105¢)
PGA Factors Applic and Interruptible	able to Seasonal	(10.441¢)		(0.123¢)	(10.604¢)
PGA Factors Applic Schedules	able to L.P. Rate	8.193¢	(0.904¢)		7.289¢
Firm Gas Serv the General Space Rate (Sheet No. 5) all special contra	, the Unmetered G	late (Sheet N as Light Sei	No. 3), th	e Large Vol	ume Service
<u>Seasonal and</u> Conditioning Serv No. 7), and all sp		. 4), the In	nterruptib	le Service	Rate (Sheet
L.P. Gas Serv (Sheet No. 8).	<u>vice</u> is rendered u	under the Ge	neral L.P.	Gas Servic	e Rate
levels, per therm		include the	following	components:	
	-Pay Related (TOP)	_	therm	1.115¢	9 °° - 4 ¹⁹
ripeiin	e Demand Costs - j			/ Públic	c Service Co

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Laclede Gas Company Name of Laguing Corporation or Municip	FOT	Refer to Sh Com	eet No. 1 munity. Town or (City
•••••••••••••••••••••••••••••••••••••••	SCHEDULE.OF.RAT	res.		
PURC	CHASED GAS ADJUSTME	T CLAUSE	• • • •	
	Adjustment Stateme	ent	FEB 1	8 1990
		~		ائر آ محصف جا
In accordance with the in Sheet Nos. 15 through 20, Adjustment Clause contained or per gallon, where applica ive date of this tariff.	, inclusive and the on Sheet No. 8. the able, will become e	Company's e following	Purchased 1 g adjustmen	L.P. Gas ts`per t
CANC	$\frac{1}{12} \frac{1990}{12} Current}{52} \frac{1990}{12} Current}{52} \frac{1990}{12} 199$			Tota) Adjusi
APR	2 2 CH 29 PGA	ACA	Refund	ment
PGA Factors Applicable to A Rate Schedules PGA Factors Applicable to Schedules and Interruptible Rate Schedules	AISSOURI (10.9420)	1,063c	(0.131¢)	(10.0
PGA Factors Applicable to S and Interruptible Rate Schee	easonal dules (8.550c)	(0.040c)	(0.123¢)	(8.7
PGA Factors Applicable to L Schedules	. <u>P. Rate</u> 8.193c	(0.904¢)		7.2
Firm Gas Service is ret the General Space Heating S Rate (Sheet No. 5), the Unm all special contracts for f	ervice Rate (Sheet etered Gas Light Se	No. 3), th	e Large Vol	ume Ser
Seasonal and Interrupt Conditioning Service Rate (No. 7), and all special con	Sheet No. 4), the I	nterruptib	le Service	Rate (S
<u>L.P. Gas Service</u> is re (Sheet No. 8).	endered under the Ge	eneral L.P.	Gas Servic	ce Rate
The above Current PGA levels, per therm of sales,	•			
Take-Or-Pay Relat	ted (TOP) Cost - per	therm	1.115¢	שפר היטניין אנות ה- 1
	losts - per therm		4.259c	MAK 1

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lede Gas Company Name of Issuing Corporation or Munici	••••••••••••••••••••••••••••••••••••••	Community, Town or C	ity
*****	śchedule of rates	nece	ived
PURC	CHASED GAS ADJUSTMENT CLAUS	E JAN 5	1990
	<u>Adjustment Statement</u>	MISS Public Service	
n Sheet Nos. 15 through 20 ijustment Clause contained r per gallon, where application we date of this tariff	Company's Purchased Gas Ac, inclusive and the Company on Sheet No. 8, the follow able, with become effective	ijustment Claus 's Purchased L sing adjustment	e contained .P. Gas s per therm
GA Factors Applicable too.R ate Schedules PUD	1 100 . 14		Total Adjust-
GA Factors Applicable to R ate Schedules ?UD	<u>arh</u> (5500 (9.003c) 1.06	3c (0.131c)	(8.071¢)
GA Factors Applicable to S nd Interruptible Rate Sche	easonal	0c) (0.123c)	(6.479c)
GA Factors Applicable to L chedules	<u>P. Rate</u> (11.814¢) (0.90	4c)	(12.718¢)
he General Space Heating S	ndered under General Servi Gervice Rate (Sheet No. 3), Metered Gas Light Service R Firm service.	the Large Volu	ume Service
onditioning Service Rate (ible Service is rendered u Sheet No. 4), the Interrup stracts for seasonal and in	tible Service I	late (Sheet
L.P. Gas Service is re Sheet No. 8).	endered under the General L	.P. Gas Servic	e Rate
	Factors are based on whole , which include the followi		gas cost FILED
Take-Or-Pay Relay	ted (TOP) Cost - per therm	1.161¢	JAN 15 1390
Pipeline Demand (Costs - per therm	3.964cg () Bublic	- 4 1 8 9 Service Com

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Name of Issuin	Ompany Corporation or Mun	veipality	ForRe	fer to She Com	et No. 1 munity, Town or C	117
••••	•••••	SCHED	ile .of .rates		HECI	ENVED
	• <u>P</u>	URCHASED G	AS ADJUSTMEN	T CLAUSE	DEC 2	0 1989
		Adjustn	nent Stateme		MBS NISS	SCUNI Se Comm issio
n Sheet Nos. djustment Cl	dance with t 15 through lause contain , where appl this tariff.	20, inclus: ed on Sheet icable EVI	ive and the No. 8, the Ebecome ef	Gas Adjus Company's following	stment Clau Purchased gadjustmen	se contained L.P. Gas ts per therm
		JAN 15 15 BY 55 BS	190 #Entrention	ACA	Refund	Total Adjust- ment
GA Factors A late Schedule	Applicable to Applicable to	Nice Miss)URI (10.286¢)	1.063¢	(0.131¢)	(9.354¢)
	Applicable to tible Rate Sc		(7.599c)		(0.123¢)	(7.7 6 2¢)
GA Factors A chedules	Applicable to	L.P. Rate	(11.814¢)	(0.904¢)		(12.718¢)
the General State (Sheet) Ill special <u>Seasona</u> Conditioning No. 7), and <u>L.P. Ga</u>	s Service is Space Heating No. 5), the U contracts for <u>1 and Interru</u> Service Rate all special c <u>s Service</u> is	Service R Inmetered G firm serv optible Ser (Sheet No contracts f	ate (Sheet N as Light Ser ice. <u>vice</u> is renc . 4), the Ir or seasonal	io. 3), the vice Rate lered unde iterruptib and inter	e Large Vol (Sheet No. r the Seaso le Service ruptible se	ume Service 9), and nal Air Rate (Sheet rvice.
	ve Current PC therm of sale					
	ke-Or-Pay Rel	lated (TOP) 1 Costs - p	-	therm	1.161¢ 90-	JAN 1 1990 4 1 8 9 - Service Comm

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Aclede Gas Company Name of Lenning Corporation or Municipality		efer to Sh Com	eet No. 1 punity, Town or (2189
	hedule of kates		• • • • • • • • •	
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PURCHASE	D GAS ADJUSTMEN	T CLAUSE	ИОЛ	201989
<u>ébé</u>	ustment Stateme		Mili Public Sen	SSCUNI
in Sheet Nos. 15 through 20, inc Adjustment Clause contained on S or per gallon, where applicable, and after the effective date of	Sheet No. 8, the , will become ef	following	adjustmen	ts per th
	Current			Total Adjust-
	PGA	ACA	Refund	ment
PGA Factors Applicable to Firm Rate Schedules	(10.266¢)	1.063¢	(0.131¢)	(9.334
PGA Factors Applicable to Seasor and Interruptible Rate Schedules		(0.040¢)	(0.123¢)	(7.741
PGA Factors Applicable to L.P. H Schedules	<u>Rate</u> (11.814¢)	(0.904¢)		(12.718
Firm Gas Service is rendered the General Space Heating Service Rate (Sheet No. 5), the Unmetered all special contracts for firm s	ce Rate (Sheet N ed Gas Light Ser	lo. 3), the	e Large Vol	ume Servi
Seasonal and Interruptible Conditioning Service Rate (Sheet No. 7), and all special contract	t No. 4), the Ir	terruptib.	le Service	Rate (She
L.P. Gas Service is rendere (Sheet No. 8).	ed under the Ger	neral L.P.		2.0 1989
		_	<u>9</u> 0'-	105
The above Current PGA Factor levels, per therm of sales, which	ors are based or ch include the i	r muoreser.	ublic Servi e pipeline components	gas cost
Take-Or-Pay Related (TOP) Cost - per	therm	1,161¢	IAN 1
	- per therm		3.964¢	54th

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P.S.C. MD. No. 5 Consolidated, Fifty-Second Revised Sheet No. 29 CANCELLING P.S.C. MD. No. 5 Consolidated, Fifty-First Revised Sheet No. 29

Laclede Gas Company Refer to Sheet No. 1 Name of Lating Corporation or Municipality Community, Town of City CEWERS ALL SCEAR FO. LUCIES. NOV 22 1989 PURCHASED GAS ADJUSTMENT CLAUSE MERSON Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Current Adjust-PGA ACA . Refund . ment PGA Factors Applicable to Firm Rete Schedules (10.266c)1.063c (0.131c)(9.334c) PGA Factors Applicable to Seasonal (7.578c) (0.040c) and Interruptible Rate Schedules (0.123c)(7.741c)PGA Factors Applicable to L.P. Rate (11.514c) (0.904c)Schedules (12.718c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2). the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible. Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Ges Service is rendered under the General L.P. Gas Service Rate (Sheer No. 8). CANCELLED DEC 20 1988 FILED BY53 R.S.#29 DEC 5 1989 Public Service Commission 90-41 BOTTING MISSOURI DATE OF ISSUE November 22. 1989 1989 DATE EFFECTIVE December 5. 720 Olive Street, Executive Vice President, St. Louis, Mo. 63101

ISSUED BY

P.S.C. MD. No. 5 Consolidated, Fifty-First Revised Sheet No. 29 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Fiftieth Revised Sheet No. _ For Refer to Sheet No. 1 Laclede Gas Commany TOTAL TOTAL OF CITY Name of Louing Corporation of Municipality SCHEDULE OF RATES RECEIVED PURCHASED GAS ADJUSTMENT CLAUSE NOV 2 0 1989 Adjustment Statement MISSOUH Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current PGA ACA Refund bent PGA Factors Applicable to Firm Rate Schedules (10.266c) 1.063c (0.0000) (9.203c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (7.578c) (0.040c) (0.000c)(7.618c)PGA Factors Applicable to L.P. Rate Schedules (11.814c) (0.904c)(12.718c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2). the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seesonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). CANCELLED DEC 5, 1988 FILED BY5272.5.# 29 Public Service Commission 1989 DFC 1 MISSOURI 98 - 41 Public Service Commission DATE OF ISSUE November 20 1989 DATE EFFECTIVE .. <u>December</u> 720 Olive Street, Executive Vice President, St. Louis, MO 63101 ISSUED BYR.

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PUR	CHASED GA	AS ADJUSTMEN	T_CLAUSE	OCT 25	1989
	Adjust	ment Stateme	<u>nt</u>	MISSI	
In accordance with the in Sheet Nos. 15 through 20 Adjustment Clause contained or per gallon, where applic tive date of this tariff.), inclus: 1 on Sheet	ive and the t No. 8, the	Gas Adjus Company's following	dic Servics tment Claus Purchased D adjustment	Commissio se contained L.P. Gas ts per there
		Current PGA	ACA	Refund	Total Adjust- ment
PGA Factors Applicable to F Rate Schedules	<u>irm</u>	(10.452c)	1.063c	(0.000¢)	(9.389¢)
PGA Factors Applicable to S and Interruptible Rate Sche		(8.546 ¢)	(0.040¢)	(0.000¢)	(8.586¢)
PGA Factors Applicable to I Schedules	L.P. Rate		(0.904¢)		(14.089¢)
<u>Firm Gas Service</u> is re the General Space Heating S Rate (Sheet No. 5), the Unr all special contracts for s	Service R metered G	ate (Sheet N as Light Ser	No. 3), the	e Large Vol	ume Service
Seasonal and Interrupt Conditioning Service Rate No. 7), and all special con	(Sheet No	. 4), the Ir	iterruptib	le Service	Rate (Sheet
L.P. Gas Service is re (Sheet No. 8).	endered u	nder the Ger	neral L.P.	Gas Servic	e Rate
	Ċ	ANCELLE	ED		
		DEC 1 1988	В		ED
· · · · ·	-	Service Con MISSOUR	<u>#79</u> nmission	0CT 3] 89 - lic Service	

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P.S.C. MO. No. 5 Consolidated, Forty-Ninth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Forty-Eighth Revised Sheet No. 29

Refer to Sheet No. 1 Laclede Gas Company For ------Name of Issuing Corporation or Municipality Community, Town or City ·····RECEIVED SCHEDULE OF RATES AUG 21 1989 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement **Public Service Commission** In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm (0.000c)(9.340c)Rate Schedules (10.403c)1.063¢ PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (9.701¢) (0.040¢) (0.000¢) (9.741c)PGA Factors Applicable to L.P. Rate (13.185c) (0.904c)Schedules (14.089c)Firm Gas Service is rendered under General Service Rate (Sheet No: 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). CANCELLED OCT 31 1989 FILED BY <u>Soth</u> R.S. 29 Public Service Commission Public Se gice Commission MISSOURI Б. DATE OF ISSUE August 17, 1989 September 1, 1989 DATE EFFECTIVE month Executive Vice President, 720 Olive Street, St. Louis, MO 63101

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Address

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29 P.S.C. MO. No. 5 Consolidated, Forty-Eighth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Forty-Seventh Revised Sheet No. -Laclede Gas Company Refer to Sheet No. 1 Name of leaving Corporation or Municipality For . Community, Town or City SCHEDULE OF RATES RECEIVER PURCHASED GAS ADJUSTMENT CLAUSE JUN 26 1989 Adjustment Statement MISSOURI Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (11.318c)(0.000c)1.063¢ (10.255c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (10.660c) (0.040c) (0.000c)(10.700c)PGA Factors Applicable to L.P. Rate Schedules (12.166c) (0.904c)(13.070¢) Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). CANCELLED SEP 1 1989 49#R.S.#29 FILED Public Service Commission MISSOURI Public Service Commission DATE EFFECTIVE July 7, 1989 month day year 1989 June 23. DATE OF ISSUE moni Executive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY ... me of office address

P.S.C. MO. No. 5 Consolidated, Forty-Seventh Revised Sheet No. 29 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Forty-Sixth Revised Sheet No. _ Refer to Sheet No. 1 Laclede Gas Company For Name of lesuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES. PURCHASED GAS ADJUSTMENT CLAUSE JUN 20 1989 Adjustment Statement MISSOURI Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (11.318¢) 1.063C (0.086¢) (10.341c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (10.660c) (0.040c) (0.076c)(10.776c)PGA Factors Applicable to L.P. Rate Schedules (12.166c) (0.904c)(13.070c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. S), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). CANCELLED JUL 7 1989 FILED Public Service Commission IUL 1 - 1989 MISSOURI Public Service Commission DATE EFFECTIVE July 1, 1989 DATE OF ISSUE June 19, 1989

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Forty-Sixth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Forty-Fifth Revised Sheet No. 29 Laclede Gas Company Refer to Sheet No. 1 For ... Name of Issuing Corporation or Municipality Community, Town or CityRECEIVED SCHEDULE OF RATES MAY 22 1989 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (11.521c)1.063¢ (0.086c)(10.544c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (10.660c) (0.040c) (0.076c)(10.776)PGA Factors Applicable to L.P. Rate Schedules (12.166c) (0.904c)(13.070c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). CANCELLED JUL 1. 1989 FILED Public Service Commission JUN 1 1989 89-222 Public Service Commission DATE OF ISSUE May 19, 1989 DATE EFFECTIVE June 1, 1989 Executive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

Laclede Gas Company Name of Lasuing Corporation or Municipality	ReRe	fer to She Comm	et No. 1 unity, Town or C	ity
Sche	dule of rat	ES		CEIVED
PURCHASED GA	S ADJUSTMEN	T CLAUSE	APR	28 1989
Adjustm	ent Stateme	_		SSOURI vice Commis
In accordance with the Company' in Sheet Nos. 15 through 20, inclusi Adjustment Clause contained on Sheet or per gallon, where applicable, wil and after the effective date of this	ve and the No. 8, the 1 become ef	Gas Adjus Company's following	tment Clau Purchased , adjustmen	se contained L.P. Gas ts per therm
	Current PGA	ACA	<u>Refund</u>	Total Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(10.528¢)	1.063¢	(0.086¢)	(9.551¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(9 .596¢)	(0.040¢)	(0.076¢)	(9.712¢)
PGA Factors Applicable to L.P. Rate Schedules	(12.645¢)	(0.904¢)	•••	(13.549¢)
Firm Gas Service is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm service <u>Seasonal and Interruptible Serv</u> Conditioning Service Rate (Sheet No. No. 7), and all special contracts for	ate (Sheet N as Light Ser ice. <u>/ice</u> is rend . 4), the Ir	lo. 3), the vice Rate lered under iterruptib	E Large Vol (Sheet No. the Seasc le Service	ume Service 9), and mal Air Rate (Sheet
	ELLED	meral L.P.	Gas Servic	ce Rate
	1989 K.S.# 29 Commissi	07	FI	LED
	ce Commissi SOURI		MAY 8 9 ublic Servi	8 1989 - 2 2 2 ce Commiss
2 OF ISSUE April 27, 1989	DATE 1	EFFECTIVE	May 8, 19	89

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29 P.S.C. MO. No. 5 Consolidated, Forty-Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Forty-Third Revised Sheet No. -Refer to Sheet No. Laclede Gas Company For Name of lasuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES RECEIVED PURCHASED GAS ADJUSTMENT CLAUSE FEB 17 1989 Adjustment Statement MISSOURT In accordance with the Company's Purchased Gas Adjustment Plause Contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (10.528c) 0.630c (0.086c)(9.984c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (9.596¢) 0.047¢ (0.076c)(9.625c)PGA Factors Applicable to L.P. Rate Schedules (12.645c) 4.351c (8.294c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). CANCELLED MAY 8 1989 BY 45 R.S.#2 FILED Public Service Commission MAR 1 1989 89-136 Public Service Commission MISSOURI DATE OF ISSUE ______ February 16, 1989 DATE EFFECTIVE March 1, 1989 Executive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY .

P.S.C. MQ. No. 5 Consolidated, Forty-Third Revised Sheet No. 29 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Forty-Second Revised Sheet No. -Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE OF RATES ······ RECEIVED JAN 20 1989 PURCHASED GAS ADJUSTMENT CLAUSE MISSOUTH Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (10.491¢) 0.630¢ (0.086c)(9.947c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (9.534c) 0.047c (0.076c)(9.563c)PGA Factors Applicable to L.P. Rate Schedules (10.117¢) 4.351¢ (5.766c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate CANCELLED MAR 1 1989 BY 44 R SHZS (Sheet No. 8). FILED Public Service Commission FEB 1 1989 Public Service Commission 19, 1989 year DATE EFFECTIVE February 1, 1989 month day year DATE OF ISSUEJanuary Executive Vice President, 720 Olive Street, St. Louis, MO 63101 n. /X ISSUED BY name of officer

P.S.C. MO. No. 5 Consolidated, Forty-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Forty-First Revised Sheet No. —

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI Public Service Commission

DEC 23 1988

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current <u>PGA</u>	ACA	Refund	Total Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(10.529¢)	0.630c	(0.086¢)	(9.985c)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(9.185¢)	0.047c	(0.076¢)	(9.214¢)
PGA Factors Applicable to L.P. Rate Schedules	(10.117c)	4.351¢	. 	(5.766¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

<u>Seasonal and Interruptible Service</u> is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

<u>L.P. Gas Service</u> is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

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FEB 1 1989 BY 43 P.S.# 29 BY 43 Commission	JAN 6 1989 GAOLGOS Public Service Commission	
DATE OF ISSUE December 22, 1988 DATE EFFE	1 (1000	 53101
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P.S.C. MO. No. 5 Consolidated, Forty-First Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, Fortieth Revised Sheet No. -

Laclede Gas Company Name of Lawing Corporation or Municipality

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

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Adjustment Statement

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In accordance with the Company's Purchased Gas Adjustment Clause Contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(10.529¢)	0.630¢	(0.107¢)	(10.006¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(9.185¢)	0.047¢	(0.086¢)	(9.224¢)
PGA Factors Applicable to L.P. Rate Schedules	(10.117¢)	4.351¢		(5.766¢)

<u>Firm Gas Service</u> is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

<u>L.P. Gas Service</u> is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED FILED JAN 6 ,1989 DEC 1 1988 GAO Public Service Commission 1602 Public Service Commission MISSOURI DATE EFFECTIVE November 18, 1988 December 1. 1988 DATE OF ISSUE ... Year cutive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY ..

P.S.C. MO. No. 5 Consolidated, Fortieth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirty-Ninth Revised Sheet No. 29 Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality ******** Community, Town or City RECEIVED SCHEDULE OF RATES AUG 22 1988 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (13.083¢). 0.630¢ (0.107¢) (12.560c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (13.154¢) 0.047¢ (0.086¢) (13.193c)PGA Factors Applicable to L.P. Rate Schedules (11.210¢) 4.351¢ (6.859¢) Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). CANCELLED FILED n'EC 1 1988 BY 4/st. R.S. # 29 SEP 1 1988 Public Service Commission GAO 1585 Public Service Commission MISSOURI DATE EFFECTIVE September 1, 1988 month day August 19, 1988 DATE OF ISSUE ... day year

> A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title

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ISSUED BY ..

P.S.C. MO. No. 5 Consolidated, Thirty-Ninth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirty-Eighth Revised Sheet No. 29

Laclede Gas Company Refer to Sheet No. 1 For Community, Town or City Name of Issuing Corporation or Municipality SCHEDULE OF PURCHASED GAS ADJUSTMENT CLAUSE JUL 22 1988 Adjustment Statement MISSOURI Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Adjust-Current PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (15.399¢) 0.630¢ (0.107c)(14.876c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (0.086c)(17.874c) 0.047c (17.913¢) PGA Factors Applicable to L.P. Rate Schedules (9.488c) 4.351c (5.137 c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). CANCELLED SEP 1 . 1988 FILED Public Service Commission AUG 1 1988 GA01577 Public Service Commission MISSOURI DATE EFFECTIVE August 1 1988 DATE OF ISSUEJuly 21, 1988 day month YOAT

ISSUED BY

ecutive Vice President, 720 Olive Street, St. Louis, MO 63101

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P.S.C. MO. No. 5 Consolidated, Thirty-Eighth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirty-Seventh Revised Sheet No. 29

Laclede Gas Company Name of Lauling Corporation or Municipality Name of Lauling Corporation or Municipality Community, Town or City

SCHEDULE OF RATES RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI Public Service Commission

Total

JUN 27 1988

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(15.231¢)	0.630¢	(0.107c)	(14.708¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(17.870¢)	0.047c	(0.086¢)	(17.909¢)
<u>PGA Factors Applicable to L.P. Rate</u> <u>Schedules</u>	(9.488c)	4.351¢		.(5.137¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED FILED AUG 1 1988 JUL 7 1988 Public Service Commission GR-88-274 Public Service Commission MISSOURI DATE OF ISSUEJune 24, 1988 DATE EFFECTIVE July 7, 1988 day year Executive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY name of officer title address



P.S.C. MO. No. 5 Consolidated, Thirty-Seventh Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirty-Sixth Revised Sheet No.

Laclede Gas Company Refer to Sheet No. For ... Name of Issuing Corporation or Municipality Community, Town or City

. SCHEDULE OF RATES ······RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI Public Service Commission

Total

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In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per thermi or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(15.231¢)	0.630c	: (0.021¢)	(14.622c)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(17.870¢)	0.047c	(0.010¢)	(17.833¢)
PGA Factors Applicable to L.P. Rate Schedules	(9,488C)	4.351c		(5,137c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

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GANGELLEU FILED JUL 7 1988 1988 GR-88-274 Public Service Commission OF MISHOUR

DATE OF ISSUEJune 17, 1988

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DATE EFFECTIVE July 1, 199

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xecutive Vice President, 720 Olive Street, St. Louis, NO 63101

P.S.C. MO. No. 5 Consolidated, Thirty-Sixth Revised Sheet No. <u>29</u> CANCELLING P.S.C. MO. No. 5 Consolidated, Thirty-Fifth Revised Sheet No. <u>29</u>

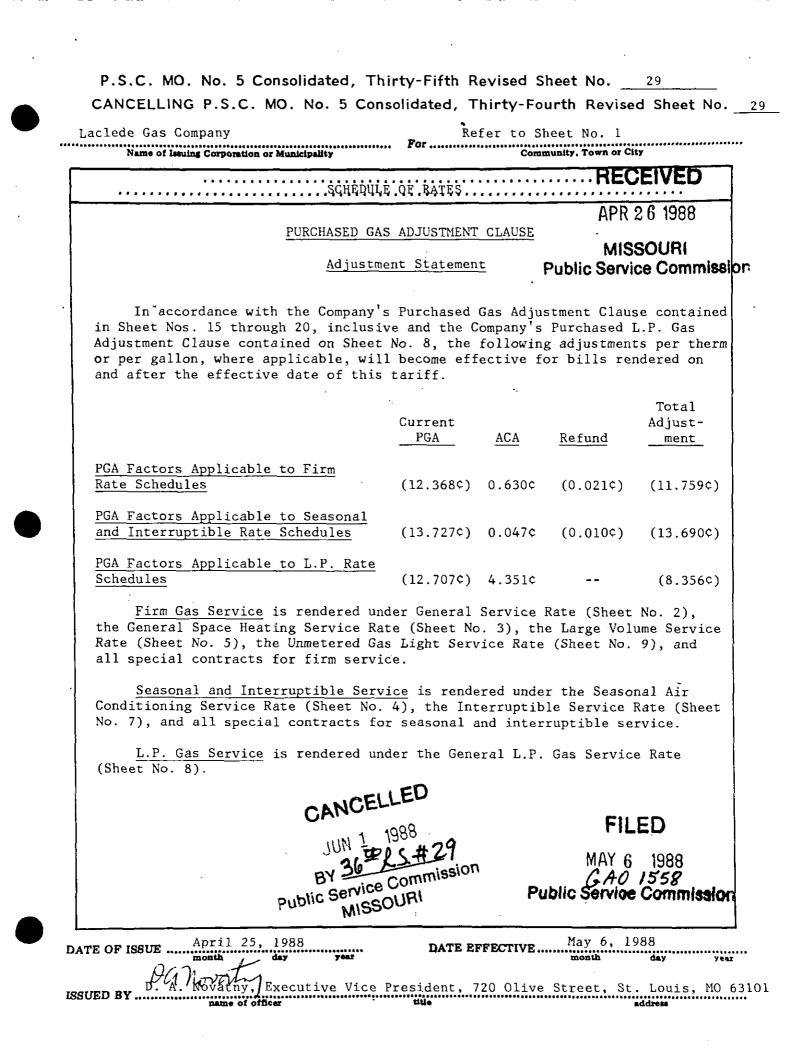
Refer to Sheet No. 1 Laclede Gas Company For . Name of Issuing Corporation or Municipality Community, Town or City SCREDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE MAY 20 1988 Adjustment Statement MISSOURI **Public Service Commission** In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA Refund ACA ment PGA Factors Applicable to Firm Rate Schedules (15.053¢) 0.630¢ (0.021c)(14.444c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (17.870¢) 0.047¢ (0.010c)(17.833c)PGA Factors Applicable to L.P. Rate (9.488¢) 4.351¢ Schedules (5.137c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). CANCELLED JUL 1 1988 FILED Public Service Commission JUN 1 1988 CR-88-274 Public Service Commission MISSOURI

DATE OF ISSUE May 20, 1988 Month day year Martine DATE EFFECTIVE.

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

June 1, 1988 month day

year



P.S.C. MO. No. 5 Consolidated, Thirty-Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirty-Third Revised Sheet No.

SCHEDULE OF RATES RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI Public Service Commission

JAN 26 1988

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- <u>ment</u>
PGA Factors Applicable to Firm Rate Schedules	(12.368¢)	1.739c	(0.021¢)	(10.650¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(13.727¢)	(0.063¢)	(0.010¢)	(13.800¢)
PGA Factors Applicable to L.P. Rate Schedules	(12.707¢)	(8.927¢)		(21.634¢)

<u>Firm Gas Service</u> is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

<u>Seasonal and Interruptible Service</u> is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAY 6 1988 BY 35 R.S.#7

Public Service Commission MISSOURI

DATE OF ISSUE January 22, 1988

DATE EFFECTIVE February 5, 1988 month day yes

FILED

FEB 5 1988

GAO 1533 Public Service Commission

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title address

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P.S.C. MO. No. 5 Consolidated, Thirty-Third Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirty-Second Revised Sheet No. 29 Laclede Gas Company Refer to sheet No. 1 Name of Issuing Corporation or Municipality For . Community, Town or City SCHEDULE OF RATES ······RECEIVED PURCHASED GAS ADJUSTMENT CLAUSE DEC 2 3 1987 Adjustment Statement MISSOURI Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (12.368¢) 1.739¢ (0,105¢) (10.734c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (13.727c) (0.063c) (0.069c)(13.859c)PGA Factors Applicable to L.P. Rate Schedules (12.707c) (8.927c) (21.634c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate CANCELLED (Sheet No. 8). FEB 5 1988 BY 34 BAS + 09 FILED Public Service Commission **JAN** 7 1988 MISSOURI Q AO 1527 Public Service Commission DATE OF ISSUE December 22, 1987 DATE EFFECTIVE January 7, 1988 month day year , Executive Vice President, 720 Olive Street, St. Louis, MO 63101 D ISSUED BY .

P.S.C. MO. No. 5 Consolidated, Thirty-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirty-First Revised Sheet No. 29

Laclede Gas Company For Refer to Sheet No. 1

Name of Lasuing Corporation or Municipality Community, Town or City SCHEDULE, OF, RATES

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PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

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OCT 21 1987

Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- <u>ment</u>
PGA Factors Applicable to Firm Rate Schedules	(12.368¢)	1.739¢	(0.084¢)	(10.713¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(13.727¢)	(0.063¢)	(0.059c)	(13.849c)
PGA Factors Applicable to L.P. Rate Schedules	(12.707¢)	(8.927¢)		(21.634¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED JAN 7 1988 FILED Public Service Commission NOV 0 1 1987 GAO 1507 Public Service Commission MISSOURI November 1, month October 20, 1987 1987 DATE EFFECTIVE DATE OF ISSUE day year xecutive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY address

P.S.C. MO. No. 5 Consolidated, Thirty-First Revised Sheet No. _

CANCELLING P.S.C. MO. No. 5 Consolidated, Thirtieth Revised Sheet No.

Laclede Gas Company Refer to Sheet No. 1 For Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE AUG 21 1987 Adjustment Statement MISSOURI Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Adjust-Current PGA Refund ACA ment PGA Factors Applicable to Firm Rate Schedules (12.389¢) 1.739¢ (0.084c)(10.734c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (13.870¢) (13.748c) (0.063c) (0.059c)PGA Factors Applicable to L.P. Rate Schedules (12.707c) (8.927c) (21.634c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). CANCELLED FILED NOV 10 1987 DS #J SEP 3 1987 GA0 1494 Public Service Commission Public Service Commission MISSOURI DATE EFFECTIVE September 3, 1987 DATE OF ISSUE August 20, 1987 cecutive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

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P.S.C. MO. No. 5 Consolidated, Thirtieth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Ninth Revised Sheet No. 29

Schedule of rates

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

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In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(12.389¢)	1.739¢	(0.094¢)	(10.744¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(13.748¢)	(0.063¢)	(0.070¢)	(13.881¢)
PGA Factors Applicable to L.P. Rate Schedules	(12.707¢)	(8.927¢)		(21.634¢)

<u>Firm Gas Service</u> is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

<u>Seasonal and Interruptible Service</u> is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED SEP 3 1987 BY 30 P.S.# FILED Public Service Commission SEP 0 1 1987 740 1492 Public Service Commissi August 19, 1987 DATE EFFECTIVE September 1 1987 DATE OF ISSUE 7442 month day YEAT Efecutive Vice President, 720 Olive Street, St. Louis, MO 63101 D I ISSUED BY title adrivess

P.S.C. MO. No. 5 Consolidated, Twenty-Ninth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Eighth Revised Sheet No. 29

Laclede Gas Company Name of lawing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

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Public Service Commission

APR 30 1987

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Adjust-
PGA Factors Applicable to Firm Rate Schedules	(14.081¢)	1,739¢	(0,094¢)	(12,436¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(15,930¢)	(0.063¢)	(0.070¢)	(16.063¢)
PGA Factors Applicable to L.P. Rate Schedules	(8.883¢)	(8.927¢)		(17.810¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED SEP 1 1987 Public Service Commission MISSOURI

MAY 7. 1987 GAO 1465 Public Service Commission Cermanently approved GR-89-158

FILED

DATE OF ISSUE <u>April</u> 24, 1987 <u>month</u> <u>day</u> <u>year</u> DATE EFFECTIVE <u>May 7, 1987</u> <u>month</u> <u>day</u> <u>year</u> DATE EFFECTIVE <u>May 7, 1987</u> <u>month</u> <u>day</u> <u>year</u> <u>Month</u> <u>day</u> <u>year</u>

ISSUED BY DYAY Novatny, Exocutive Vice President, 720 Olive Street, St. Louis. MO 63101

P.S.C. MO. No. 5 Consolidated, Twenty-Eighth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Seventh Revised Sheet No. 29

Laclede Gas Company Name of Issuing Corporation or Municipal	For Refer to Shee Comm	TRECEIVED
• • • • • • • • • • • • • • • • • • • •	SCHEDULE OF RATES	· · · · · · · · · · · · · · · · · · ·
PURC	HASED GAS ADJUSTMENT CLAUSE	FEB 1 9 1987
	Adjustment Statement	MISSUURI Public Service Commiss
in Sheet Nos. 15 through 20, Adjustment Clause contained	Company's Purchased Gas Adju inclusive and the Company's on Sheet No. 8, the followin ble, will become effective o	Purchased L.P. Gas g adjustments per the

	Current PGA	ACA	Refund	Total Adjust- <u>ment</u>
PGA Factors Applicable to Firm Rate Schedules	(14.630¢)	.641c	(0.160¢)	(14.149¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(16.559¢)	.328c	(0.118¢)	(16.349¢)
PGA Factors Applicable to L.P. Rate Schedules	(8.883¢)	2.697c		(6.186¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

<u>L.P. Gas Service</u> is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED MAY 7 1987 By <u>29THR.S.H.2</u> 9 Public Service Commission MISSOURI	MAR 1 1987 GAD 1449 Fund Since Commission
TE OF ISSUE February 18, 1987 DATE EFFECT	month day year

P.S.C. MO. No. 5 Consolidated, Twenty-Seventh Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Sixth Revised Sheet No. 29 Refer to She Laclede Gas Company For . Name of laguing Corporation or Municipality SCHEDULE OF RATES 2.6 1987 WIZZONKI PURCHASED GAS ADJUSTMENT CLAUSE **Public Service Commission** Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Current Adjust-PGA 👘 ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (13.916¢) .641¢ (0.160c)(13.435c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (0.118c)(15.755).328¢ (15.545c)PGA Factors Applicable to L.P. Rate Schedules (3.346¢) 2.697¢ (0.649c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). MAR 1_ 1987 $(\forall \forall ?) \in H$ FEB 5 1987 PUBLIC SERVICE COMMISSION GA0 1443 OF MISSOURI Public Service Commission DATE OF ISSUE January 23, 1987 DATE EFFECTIVE February 5, 1987 Vear cecutive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

P.S.C. MO. No. 5 Consolidated, Twenty-Sixth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Fifth Revised Sheet No. 29

	LE OF RATES	•••••	出。因此	
PURCHASED_GA	S ADJUSTMENT	CLAUSE	DEC 1	1950
Adjustm	ent Statement	- 5	miss Public Service	
In accordance with the Company' in Sheet Nos. 15 through 20, inclusi Adjustment Clause contained on Sheet or per gallon, where applicable, wil the effective date of this tariff.	ve and the Co No. 8, the f	ompany's following	Purchased 1 adjustment	L.P. Gas ts per ther
	Current PGA	ACA	Refund	Total Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(13.916¢)	.641¢	(0.076¢)	(13.351¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(15.755¢)	.328¢	(0.059¢)	(15.486¢)
PGA Factors Applicable to L.P. Rate Schedules	(3.346¢)	2.697¢		(0.649¢)
Firm Gas Service is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi Seasonal and Interruptible Serv	ite (Sheet No is Light Serv ice.	. 3), the ice Rate	e Large Vol (Sheet No.	ume Service 9), and
Conditioning Service Rate (Sheet No. No. 7), and all special contracts for	4), the Int	erruptib	le Service	Rate (Sheet
L.P. Gas Service is rendered ur (Sheet No. 8).	nder the Gene	ral L.P.	Gas Servic	e Rate
FAX BELLED			- PALI	えり) 1987
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4007	:	F	GAO UDIC Service	1433 Commission

P.S.C. MO. No. 5 Consolidated, Twenty-Fifth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Fourth Revised Sheet No. 29

PUR	CHASED GA				
		S ADJUSTMENT	CLAUSE	. NU	IV 2 5 1980
	Adjustm	ent Statemen	t		MISSOUKI ervice Commi
In accordance with the Sheet Nos. 15 through 20 justment Clause contained per gallon, where applic d after the effective dat	, inclusi on Sheet able, wil	ve and the C No. 8, the l become eff	ompany's following	Purchased I g. adjustment	L.P. Gas ts per therm
		Current PGA	ACA	Refund	Total Adjust- ment
<u>A Factors Applicable to F te Schedules</u>	irm	(13.933c)	.641¢	(0.076¢)	(13.368¢)
A Factors Applicable to S d Interruptible Rate Sche		(15.772¢)	.328¢	(0.059¢)	(15.503¢)
A Factors Applicable to L hedules	.P. Rate	(3.346¢)	2.697¢		(0.649c)
Firm Gas Service is re the General Space Heating S te (Sheet No. 5), the Unm I special contracts for f	ervice Ra etered Ga	ite (Sheet No as Light Serv	o. 3), th	e Large Vol	ume Service
Seasonal and Interrupt onditioning Service Rate (p. 7), and all special con	Sheet No	seasonal a	and inter	ruptible se	rvice.
<u>L.P. Gas Service</u> is re Sheet No. 8).	AL.	Ider the Gene R.S.H.J. SERVICE COMMISS SERVICE COMMISS		Gas Servic	e Rate
	PUBLIC	OF MISSUE		DEC 4 GAO 14	1986
		÷	PI	iblic Service (
F ISSUE November 24, 1986		DATE E	FECTIVE	December 4	4, 1986

P.S.C. MO. No. 5 Consolidated, Twenty-Fourth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Third Revised Sheet No. 29

Schedul	e of rates	••••		
PURCHASED GA	S ADJUSTMENT	CLAUSE	N	IOV 25 1980
Adjustm	ent Statemen	<u>L</u>	Public	MISSUURI Service Com
In accordance with the Company's in Sheet Nos. 15 through 20, inclusing Adjustment Clause contained on Sheet or per gallon, where applicable, wil the effective date of this tariff.	ve and the Co No. 8, the	ompany [†] s following	Purchased I adjustment	.P. Gas s per ther
	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm</u> Rate Schedules	(13.933¢)	.641¢	(0.798¢)	(14.090¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(15.772¢)	.328¢	(0.863¢)	(16.307¢)
<u>PGA Factors Applicable to L.P. Rate</u> <u>Schedules</u>	(3.346¢)	2.697¢		(0.649¢)
<u>Firm Gas Service</u> is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi	te (Sheet No s Light Serv	. 3), th	e Large Vol	ume Service
Seasonal and Interruptible Serv Conditioning Service Rate (Sheet No. No. 7), and all special contracts fo	4), the Int	erruptib	le Service	Rate (Sheet
<u>L.P. Gas Service</u> is rendered un (Sheet No. 8).	der the Gene	ral L.P.	Gas Servic	e Rate
GANCE	ILLED	Γ	FALE	<u>ש</u>
DEC 4	1986		DEC 1 GAOI	1986
BY 25th R		Pl	iblic Service (
PUBLIC SERVICE OF MISI				

P.S.C. MO. No. 5 Consolidated, Twenty-Third Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Second Revised Sheet No. 29

29

Refer to Sheet No. 1 Laclede Gas Company For .. Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE 00T **2** 4986 Adjustment Statement 111220 UNI Public Service In accordance with the Company's Purchased Gas Adjustment in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (0.798¢) (14.013¢) (13.856c).641¢ PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (17.260c).328¢ (0.863c)(17.795c)PGA Factors Applicable to L.P. Rate Schedules (3.346¢) 2.697¢ (0.649c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). Gangelled DFC 1 1986 GA01420 ublic Service Commission PUBLIC SERVICE COMMISSION OF MISSOURI DATE EFFECTIVE November 3, DATE OF ISSUE October 24, 1986 1986 day month year Recutive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BYD name of officer

P.S.C. MO. No. 5 Consolidated, Twenty-Second Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-First Revised Sheet No. 29 Laclede Gas Company Refer to Sheet No. 1 For Name of Issuing Corporation or Municipality Community, Town or City REGE 15 SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE SEP 22 1986 Adjustment Statement MISSOURI **Public Service Commission** In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (13.856¢) .641c (0.915¢) (14.130c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (17.260c).328¢ (0.948c)(17.880c)PGA Factors Applicable to L.P. Rate Schedules (3.346¢) 2.697¢ (0.649c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7); and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). GAY PELLED FALED 1986. NOV 3 **OCT 1** 1986 GAO 1409 PUBLIC SEPVICE COMMISSION Public Service Commission OF MISSOUL September 19, 1986 DATE EFFECTIVE ... October 1, 1986 DATE OF ISSUE 7867 month cutive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY.

name of officer

P.S.C. MO. No. 5 Consolidated, Twenty-First Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Twentieth Revised Sheet No. 29 Laclede Gas Company For Name of Issuing Corporation or Municipality 1211 SCHEDULE OF RATES 2.7 1960 PURCHASED GAS ADJUSTMENT CLAUSE MISSCERF Public Service Commission Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff. Total Adjust-Current PGA ACA Refund ment[.] PGA Factors Applicable to Firm Rate Schedules (10.258c).641¢ (0.915c)(10.532c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (13.662c) (0.948c)(14.282c).328¢ PGA Factors Applicable to L.P. Rate (3.346c) 2.697¢ Schedules (0.649c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). GARBELLED FILED OCT 1 1986 SEP 4 1986 GA01403 Public Service Commission . PUBLIC SERVICE COMMISSION of Missouri DATE OF ISSUE August 22, 1986 DATE EFFECTIVE September ________

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Twentieth Revised Sheet No.___ 29 ancelling P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 29 Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to sheet No SCHEDULE OF RATES AUG 2 1927 PURCHASED GAS ADJUSTMENT CLAUSE MIPPORKI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm (0.905c)(10.258c).641¢ (10.522c)Rate Schedules PGA Factors Applicable to Seasonal (14.271¢) and Interruptible Rate Schedules (13.662c).328c (0.937c)PGA Factors Applicable to L.P. Rate (3.346¢) 2.697¢ (0.649c)Schedules Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). GANCELLED ISM ISN SEP 4 1986 SEP 1 1986. GA01399 PUBLIC SERVICE CON OF MISSOURI ublic Service Commission September 1, month 1986 DATE OF ISSUE ... DATE EFFECTIVE year

ISSUED BY D. A. Novarny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. <u>29</u> Cancelling P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. <u>29</u>

Laclede Gas Company Name of Issuing Corporation or Municipality	For Refer to Sheet NO A PARTICIPA
schedy	LE. OF. RATES
PURCHASED GAS	
Adjustmer	MISSUJRI Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	Current PGA	<u>ACA</u>	Refund	Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(6.225¢)	.641¢	(0.905¢)	(6.489¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(9.800¢)	.328¢	(0.937¢)	(10.409¢)
PGA Factors Applicable to L.P. Rate Schedules	12.321¢	2.697¢		15.018¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

GANGELLED	FALED
SEP 1 1986 BY 20 Th B. S. # 29 PUBLIC SERVICE COMMISSION OF MISSOUN	AUG 1 1986 G-A-0 1393 Public Service Commission
	E EFFECTIVE August 1, 1986 month day ye
ISSUED BY .DA. Novatny, Executive Vice President, name of officer une	720 Olive Street, St. Louis, MO (

P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. <u>29</u> Cancelling P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. <u>29</u>

Laclede Gas Company Name of Issuing Corporation or Municipality	Community, Town or City/
SCHEDULE OF RATES	
PURCHASED GAS ADJUSTMENT CLAUS	APK 25 1986
Adjustment Statement	NESSINIAL Public Service Commission

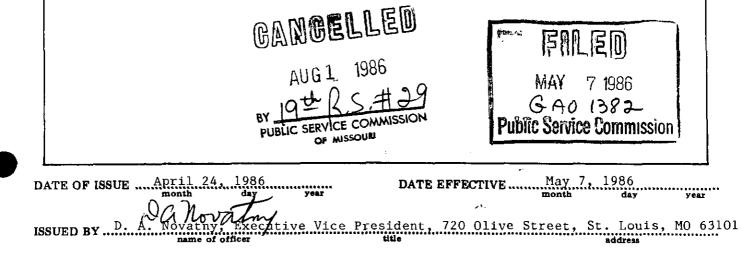
In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(4.345¢)	.641c	(0.905¢)	(4.609¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(7.728¢)	.328¢	(0.937¢)	(8.337¢)
PGA Factors Applicable to L.P. Rate Schedules	12.321¢	2.697¢		15.018¢

<u>Firm Gas Service</u> is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

<u>L.P. Gas Service</u> is rendered under the General L.P. Gas Service Rate (Sheet No. 8).





P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No.__ 29 Cancelling P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.<u>29</u> Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES. PURCHASED GAS ADJUSTMENT CLAUSE SPR 2 Prove Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause Contained in Sheet Nos: 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (4.345¢) (.474¢) (0.839c)(5.658c)PGA Factors Applicable to Seasonal (7.728c) (.580c) (0.889c) and Interruptible Rate Schedules (9.197)PGA Factors Applicable to L.P. Rate Schedules $12.321c \cdot (2.826c)$ 9.495¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). GANGELLED FALED MAY 7 1986 えまし MAY 1 . 1986 GAO 1380 PUBLIC SERVICE COMMISSION OF MISSOUN Public Service Commiss DATE EFFECTIVE May 1, 1986 DATE OF ISSUE APLIL.18.

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.____ 29 ancelling P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 29 Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF PURCHASED GAS ADJUSTMENT CLAUSE LAAR 2.5 1985 Adjustment Statement MISSCURE Public Service Commission In accordance with the Company's Purchased Gas Adjustment in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff. Total Current Adjust-Refund PGA ACA ment PGA Factors Applicable to Firm (0.839c)Rate Schedules (4.292¢) (.474¢) (5.605c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (7.684¢) (.580¢) (0.889¢) (9.153¢) PGA Factors Applicable to L.P. Rate Schedules 12.321¢ (2.826)9.495¢ Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). GANDELLED FNLED MAY 1 1986 APR 8 1986 GAO 1372 MERS Public Service Commission PUBLIC SERVICE COMMISSION OF MISSOURI DATE OF ISSUE __March_25, 1986 DATE EFFECTIVE April 8, 1986 year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

ACLEDE Gas Company Name of laguing Corporation or Municipality			t. No., 1 munity, Town or (
•••••••••••••••••••••••••••••••••••••••	SCHEDULE OF	RATES	RE	CE M
PURCHASI	ED GAS ADJUSTMEN	T CLAUSE		EB 1 8 198
Ad	justment Stateme	nt		MISSUCR
In accordance with the Comp in Sheet Nos. 15 through 20, in Adjustment Clause contained on 3 or per gallon, where applicable the effective date of this tari	clusive and the Sheet No. 8, the , will become ef	Company's following	tment-Claus Purchased 1 adjustment	L.P. Gas ts per the
	Current PGA	ACA	Refund	Total Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	(4.292¢)	(1474¢)	(1.312¢)	(6.078¢)
PGA Factors Applicable to Seaso and Interruptible Rate Schedule		(.580¢)	(1.355¢)	(9.619¢)
PGA Factors Applicable to L.P. Schedules	<u>Rate</u> 12.321¢	(2.826¢)		9.495¢
Firm Gas Service is render the General Space Heating Servi Rate (Sheet No. 5), the Unmeter all special contracts for firm	ce Rate (Sheet N ed Gas Light Ser	No. 3), the	e Large Vol	ume Servi
Seasonal and Interruptible Conditioning Service Rate (Shee No. 7), and all special contrac	t No. 4), the Ir	terruptib	le Service	Rate (She
L.P. Gas Service is render (Sheet No. 8).		neral L.P.	Gas Servic	e Rate
GANCEL			序阶	LED)
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P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No.___ 29 Cancelling P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. <u>29</u> Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE OF RATES JAN 23 1985 PURCHASED GAS ADJUSTMENT CLAUSE MISSCHI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff. Total Adjust-Current PGA ACA Refund ment PGA Factors Applicable to Firm (3.623¢) (.474¢) (1.312¢) (5.409c)Rate Schedules PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (5.931¢) (.580c) (1.355c)(7.866)PGA Factors Applicable to L.P. Rate 2.355¢ (2.826c)(0.471c)Schedules Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). GANGELLED MAR 1 1986 FEB 5 **1986** GAO 1356 PUBLIC SERVICE COMMISS Public Service Commission OF MISSOUR DATE OF ISSUE ... January 23, 1986 DATE EFFECTIVE February 5, 1986 nior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY titl address

	Name of Issuing Corporation or Municipality	For Refe	r to Shee Com	t NO. 1 munity, Town or C	<u>?</u> .⊕.∜995.
	зснер	ULE OF RAT	ËS		ISSUERI
	PURCHASED GAS	ADJUSTMEN	T CLAUSE	I LUNC OG	
	Adjustme	nt Stateme	nt		
A	In accordance with the Company's In Sheet Nos. 15 through 20, inclusive djustment Clause contained on Sheet B or per gallon, where applicable, will the effective date of this tariff.	e and the No. 8, the	Company's followin	Purchased g adjustmen	L.P. Gas ts per th
		Current PGA	ACA	Refund	Total Adjust- ment
_	PGA Factors Applicable to Firm Rate Schedules	(3.623¢)	(.474c)	(1.444c)	(5.5410
_	PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	(5.931¢)	(.580¢)	(1.492¢)	(8.0030
	PGA Factors Applicable to L.P. Rate Schedules	2.355¢	(2.826¢)		(0.471
I	<u>Firm Gas Service</u> is rendered und the General Space Heating Service Rat Rate (Sheet No. 5), the Unmetered Gas all special contracts for firm service	e (Sheet N Light Ser	lo. 3), th	e Large Vol	ume Serv
	Seasonal and Interruptible Servi Conditioning Service Rate (Sheet No. No. 7), and all special contracts for	$\overline{4}$, the Ir	iterruptib	le Service	Rate (She
	L.P. Gas Service is rendered und (Sheet No. 8).	ler the Ger	neral L.P.	Gas Servio	e Rate
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	BY 14th R.S. # 29	•		GAC	01349
	PUBLIC SERVICE COMMISSION		Ť Į	Public Service) Commiss

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P. S. C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. <u>29</u> Cancelling P. S. C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. <u>29</u>

Laclede Gas Company For Refer to Sheet No. Name of Issuing Corporation or Municipality Communit TORENIE 001-41 SCHEDULE OF RATES シビンリリにか NOV 25 1985 PURCHASED GAS ADJUSTMENT CLAUSE MISSOUR Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (3.633¢) (.474¢) (1.444c)(5.551c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (5.941¢) (.580¢) (1.492¢) (8.013c)PGA Factors Applicable to L.P. Rate Schedules 2.355¢ (2.826c)(0.471c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

 $\underline{\text{L.P. Gas Service}}$ is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

all special contracts for firm service.

JAN 1. 1986	IFIILICIU
BY 13th R.S. #29 PUBLIC SERVICE COMMISSION	DEC 4 1985 GAO 1342 Public Service Commissio
OF MISSOUN	Public Service Commissio

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.____29 Cancelling P. S. C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 29 Laclede Gas Company Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATE PURCHASED GAS ADJUSTMENT CLAUSE NOV 2 1 1985 Adjustment Statement MISSOURI In accordance with the Company's Purchased Gas Adjustment Stause Cooncision in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (3.633¢) (.474¢) (1.015¢) (5.122c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (5.941¢) (~.580¢) (1.082¢) (7.603c)PGA Factors Applicable to L.P. Rate 2.355¢ (2.826¢) Schedules (0.471c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). GANGELLED FNLED) DEC 4 1985 DEC 1 1985 or 12= R.S. 29 GA0 1340 Public Service Commission PUBLIC SERVICE COMMISSION OF MISSOURI DATE EFFECTIVE ... December 1, 1985

ISSUED BY .D. A. Novatny, Senior Vice President, 720. Olive Street, St. Louis, MO. 63101... name of officer uie address

P. S. C. MO. No. 5 Consolidated, Tenth Revised Sheet No. ___ 29. Cancelling P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 29 Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality ាលាក្នាចាំខ្លាំងព្រាខ្លា クロレフトリ SCHEDULE OF RATES OCT 2 2 1985 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement **Public Service Commission** In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (3.994¢) (.474¢) (1.015¢) (5.483¢) PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (3.323c) (.580c) (1.082c) (4.985c)PGA Factors Applicable to L.P. Rate Schedules 2.355¢ (2.826c)(0.471c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). GANGELLED FILED NFC 1 1985 **+0**√ 1 GA0 1332 PUBLIC SERVICE COMMISSION Public Service Commission OF MISSOURI DATE OF ISSUE ...October 21, 1985

ISSUED BY

Jor Vice President. 720.01ive Street. St. Louis. MO. 63101...

P. S. C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 29 Cancelling P. S. C. MO. No.5 Consolidated, Eighth Revised Sheet No. 29

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	EDULE OF RA	TES,		
PURCHASED GA	S ADJUSTMEN	IT CLAUSE	LE SE	P 2 0 1995
. Adjustm	ent Stateme	ent	1	HRZDON:
				evice Commis
In accordance with the Company' in Sheet Nos. 15 through 20, inclusi Adjustment Clause contained on Sheet or per gallon, where applicable, wil the effective date of this tariff.	ve and the No. 8, the	Company's following	Purchased adjustmer	L.P. Gas its per the
				Total
	Current PGA	ACA	Refund	Adjust- ment
PCA Feators Applicable to P/	<u></u>			
PGA Factors Applicable to Firm Rate Schedules	(3.994c)	(.474¢)	(.659¢)	(5.127¢)
PGA Factors Applicable to Seasonal				·
and Interruptible Rate Schedules	(3.323¢)	(.580¢)	(.656¢)	(4.559¢)
PGA Factors Applicable to L.P. Rate		÷		-
				-
<u>Schedules</u> <u>Firm Gas Service</u> is rendered un	2.355¢	(2.826¢) I Service	Rate (Shee	(0.471¢) t No. 2),
<u>Firm Gas Service</u> is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi <u>Seasonal and Interruptible Serv</u> Conditioning Service Rate (Sheet No. No. 7), and all special contracts for	der General ite (Sheet M is Light Sen ice. <u>vice</u> is rend 4), the In or seasonal	l Service I No. 3), th rvice Rate dered unde nterruptib and inter	Rate (Sheet e Large Vo (Sheet No r the Sease le Service ruptible s	t No. 2), lume Servic . 9), and onal Air Rate (Shee ervice.
<u>Firm Gas Service</u> is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi <u>Seasonal and Interruptible Serv</u> Conditioning Service Rate (Sheet No.	der General ite (Sheet M is Light Sen ice. <u>vice</u> is rend 4), the In or seasonal	l Service I No. 3), th rvice Rate dered unde nterruptib and inter	Rate (Sheet e Large Vo (Sheet No r the Sease le Service ruptible s	t No. 2), lume Servic . 9), and onal Air Rate (Shee ervice.
<u>Firm Gas Service</u> is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi <u>Seasonal and Interruptible Serv</u> Conditioning Service Rate (Sheet No. No. 7), and all special contracts for <u>L.P. Gas Service</u> is rendered un	der General ite (Sheet M is Light Sen ice. <u>vice</u> is rend 4), the In or seasonal	l Service I No. 3), th rvice Rate dered unde nterruptib and inter	Rate (Sheet e Large Vo (Sheet No r the Sease le Service ruptible s Gas Service	t No. 2), lume Servic . 9), and onal Air Rate (Shee ervice.
<u>Firm Gas Service</u> is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi <u>Seasonal and Interruptible Serv</u> Conditioning Service Rate (Sheet No. No. 7), and all special contracts for <u>L.F. Gas Service</u> is rendered un (Sheet No. 8).	der General ite (Sheet M is Light Sen ice. <u>vice</u> is rend 4), the In or seasonal	l Service I No. 3), th rvice Rate dered unde nterruptib and inter	Rate (Sheet e Large Vo (Sheet No r the Sease le Service ruptible s Gas Service [5]] 00T	t No. 2), lume Servic . 9), and onal Air Rate (Shee ervice. ce Rate
<u>Firm Gas Service</u> is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi <u>Seasonal and Interruptible Serv</u> Conditioning Service Rate (Sheet No. No. 7), and all special contracts for <u>L.P. Gas Service</u> is rendered un (Sheet No. 8). <u>MOV 1 1985</u> BY <u>10th R.S. # 39</u>	der General ite (Sheet M is Light Sen ice. <u>vice</u> is rend 4), the In or seasonal	l Service I No. 3), th rvice Rate dered unde nterruptib and inter	Rate (Sheet e Large Vo (Sheet No r the Sease le Service ruptible s Gas Service Of T G-A	t No. 2), lume Servic . 9), and onal Air Rate (Shee ervice. ce Rate LED 1 1985 0 \321
<u>Firm Gas Service</u> is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi <u>Seasonal and Interruptible Service</u> Conditioning Service Rate (Sheet No. No. 7), and all special contracts for <u>L.P. Gas Service</u> is rendered un (Sheet No. 8). NOV 1 1985	der General ite (Sheet M is Light Sen ice. <u>vice</u> is rend 4), the In or seasonal	l Service I No. 3), th rvice Rate dered unde nterruptib and inter	Rate (Sheet e Large Vo (Sheet No r the Sease le Service ruptible s Gas Service Of T G-A	t No. 2), lume Servic . 9), and onal Air Rate (Shee ervice. ce Rate LED 1 1985 0 \321
<u>Firm Gas Service</u> is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi <u>Seasonal and Interruptible Serv</u> Conditioning Service Rate (Sheet No. No. 7), and all special contracts for <u>L.P. Gas Service</u> is rendered un (Sheet No. 8). <u>BANGELLED</u> NOV 1 1985 BY <u>DER REG</u> PUBLIC SERVICE COMMISSION	der General ite (Sheet M is Light Ser ice. <u>vice</u> is rend 4), the In or seasonal ider the Gen	l Service i No. 3), th rvice Rate dered unde nterruptib and inter neral L.P.	Rate (Sheet e Large Vo (Sheet No r the Sease le Service ruptible s Gas Service Of T G-A	t No. 2), lume Servic . 9), and onal Air Rate (Shee ervice. ce Rate [[E]] 1 1985 0 \32] ice Commissi

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 29 Cancelling P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 29 Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community - Town or Cl ៣១៣វ៉ាំទាំតំទាំ 民辺区IIVに凹 SCHEDULE OF RATES. AUG 2 0 1985 PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Adjustment Statement Public Service Commission In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff. Total Current Adjust-PGA ACA Refund ment PGA Factors Applicable to Firm Rate Schedules (3.981c) (.474c) (.659¢) (5.114c)PGA Factors Applicable to Seasonal and Interruptible Rate Schedules (3.323¢) (⁷,⁵80¢) (.656¢) (4.559¢) PGA Factors Applicable to L.P. Rate 2.355¢ Schedules (2.826)(0.471c)Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service. Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service. L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). GANGELLED OCT 1 1985 1985 SEP 1 GAO 1311 Public Service Commission PUBLIC SERVICE CON OF MISSOURI

DATE OF ISSUE ... August ... 2.1 ... 1985......

DATE EFFECTIVE September 1, 1985

ISSUED BY D.A. Novatny, Senior Vice President, 720 Olive, St. Louis, MO 63101 name of officer utle address P. S. C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 29 Cancelling P. S. C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 29

Name of Issuing Corporation or Municipality		er to Shee Co	THE REC	EIVED
S.CHE	DULE OF RAT	ES.		<u> </u>
PURCHASED GA	S ADJUSTMEN	TT CLAUSE	JUL	221985
Adjustm	ent Stateme	ent.		SSOURI ice Commission
In accordance with the Company' in Sheet Nos. 15 through 20, inclusi Adjustment Clause contained on Sheet or per gallon, where applicable, wil the effective date of this tariff.	ve and the No. 8, the	Company's following	Purchased g adjustmer	L.P. Gas its per therm
	Current PGA	ACA	Refund	Total Adjust- ment
PGA Factors Applicable to Firm Rate Schedules	0.039¢	(.474¢)	(.659¢)	(1.094¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	0.118¢	(.580¢)	(.656¢)	(1.118¢)
PGA Factors Applicable to L.P. Rate Schedules	10.674¢	(2.826¢)	· 	7.848¢
<u>Firm Gas Service</u> is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm serve	ite (Sheet l is Light Se	No. 3), th	e Large Vo	lume Service
Seasonal and Interruptible Serv Conditioning Service Rate (Sheet No. No. 7), and all special contracts for	$\overline{4}$, the I:	nterruptib	le Service	Rate (Sheet
L.P. Gas Service is rendered un (Sheet No. 8). GANGELLED	nder the Ge	neral L.P.	Gas Servi	ce Rate
SEP 1 1985				FNLED
BY 8th R.S. # 29			A	1985
PUBLIC SERVICE COMMISSION OF MISSOURI			Public	Service Commis
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ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Name of Issuing Corporation or Municipality	ForRe		nunity, Town or C	Sity
SCHEI	DULE OF RAT	ES.		REGEN
PURCHASED GAS	S ADJUSTMEN	T CLAUSE		
Adjustme	ent Stateme	nt		APR 2014
In accordance with the Company's In Sheet Nos. 15 through 20, inclusion adjustment Clause contained on Sheet or per gallon, where applicable, will the effective date of this tariff.	ve and the No. 8, the	Company's following	Purchas <u>ed i</u> adjustment	s per ther
				Total
	Current PGA	ACA	Refund	Adjust-
PGA Factors Applicable to Firm Rate Schedules	0.039¢	(.474¢)	(1.731¢)	(2 .166¢)
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	0.118¢	(.580¢)	(1.135¢)	(1.597¢)
PGA Factors Applicable to L.P. Rate Schedules	10.674¢	(2.826¢)		7.848¢
<u>Firm Gas Service</u> is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi <u>Seasonal and Interruptible Serv</u> Conditioning Service Rate (Sheet No. No. 7), and all special contracts for <u>L.P. Gas Service</u> is rendered ur	te (Sheet) is Light Se ice. <u>vice</u> is ren 4), the I or seasonal	No. 3), the rvice Rate dered under nterruptib and inter	E Large Vol (Sheet No. The Seaso le Service Suptible se	ume Service 9), and nal Air Rate (Sheer rvice.
(Sheet No. 8).				
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AUG 6 1985			MAY -	7 1985
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PUBLIC SERVICE COMMISSION OF MISSOURI			Public Servic	e Commissio

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ede Gas Company Name of Issuing Corporation or Municipality	For Re:	fer to She	et No. 1 nunity, Town or C	ity
S.CHEDU	LE OF RATE	s	REGE	VED
PURCHASED GA	S ADJUSTMEN	T CLAUSE	APR 2 2	1985
Adjustm	ent Stateme		MISSU blic Service (
In accordance with the Company' in Sheet Nos. 15 through 20, inclusi Adjustment Clause contained on Sheet or per gallon, where applicable, wil the effective date of this tariff.	ve and the No. 8, the	l Gas A djuu Company's e following	tment Clau Purchased g adjustmen	<u>se cont</u> L.P. Ga ts per
	Current PGA	ACA	Refund	Tota Adjus men
PGA Factors Applicable to Firm Rate Schedules	0.039¢	(.584¢)	(1.731¢)	(2.27
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	0.118¢	(.598¢)	(1.135¢)	(1.61
PGA Factors Applicable to L.P. Rate Schedules	10.674¢	(3.240¢)		7.434
<u>Firm Gas Service</u> is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi <u>Seasonal and Interruptible Serv</u> Conditioning Service Rate (Sheet No. No. 7), and all special contracts for	ate (Sheet) as Light Se ice. <u>vice</u> is ren 4), the I	No. 3), th rvice Rate dered unde nterruptib	e Large Vol (Sheet No. r the Seasc le Service	lume Ser 9), an onal Air Rate (S
L.P. Gas Service is rendered un	nder the Ge	neral L.P.	-	
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MAY	PG 20 RVICE COMMIS OF MISSOURI	SION	MAY - GAO Public Servic	-1 1985 1287

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ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title address

Name of Issuing Corporation or Municipality	. For Refe	r to Sneet Comm	nunity, Town or Ci	ity
SCHEDUI	E OF RATES		REGEN	4EM
PURCHASED GAS	ADJUSTMEN	T CLAUSE		
Adjustme	nt Stateme	<u>nt</u>	MAR 28	
In accordance with the Company's in Sheet Nos. 15 through 20, inclusiv Adjustment Clause contained on Sheet or per gallon, where applicable, will the effective date of this tariff.	e and the No. 8, the	Company's following	Purchased adjustment	eminissi L-P-Ga ts per 1
	Current PGA	ACA	Refund	Tota Adjus men
PGA Factors Applicable to Firm Rate Schedules	1.111¢	(.584¢)	(1.731¢)	(1.20
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	0.688¢	(.598¢)	(1.135¢)	(1.04
PGA Factors Applicable to L.P. Rate Schedules	10.674¢	(3.240¢)		7.434
Firm Gas Service is rendered und the General Space Heating Service Rat Rate (Sheet No. 5), the Unmetered Gas all special contracts for firm servi- <u>Seasonal and Interruptible Serv</u> Conditioning Service Rate (Sheet No. No. 7), and all special contracts fo <u>L.P. Gas Service</u> is rendered un (Sheet No. 8).	te (Sheet M s Light Sen ce. <u>ice</u> is rend 4), the In r seasonal	No. 3), th rvice Rate dered unde nterruptib and inter neral L.P.	e Large Vol (Sheet No. r the Seaso le Service ruptible se	ume Ser 9), an onal Air Rate (S ervice.
BY 5th A	1 1985 25 29 E COMMISSION SEOURI		APR 08 GAO Ublic Service	1278

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Name of Issuing Corporation or Municipality	For Refe	r to Sheet	NO. 1	7
ŞÇHED	VLE OF RATES.	·	REGE	AME
PURCHASED	GAS ADJUSTMEN	T CLAUSE		
Adjus	tment Stateme	ent	FEB 2	
In accordance with the Compan in Sheet Nos. 15 through 20, inclu Adjustment Clause contained on She or per gallon, where applicable, w the effective date of this tariff.	sive and the et No. 8, the ill become effective	Company's' following	Purchased g adjustmen	L.P. C ts per
	Current PGA	ACA	Refund	Tot Adju
PGA Factors Applicable to Firm Rate Schedules	1.111¢	(.584¢)	(1.258¢)	(0.7
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	0.688¢	(.598¢)	(0.669¢)	(0.)
PGA Factors Applicable to L.P. Rat Schedules	<u>.e</u> 10.674¢	(3.240¢)	 .	7.4
Firm Gas Service 1s rendered the General Space Heating Service Rate (Sheet No. 5), the Unmetered all special contracts for firm ser <u>Seasonal and Interruptible Se</u> Conditioning Service Rate (Sheet N	Rate (Sheet) Gas Light Se vice. ervice is ren lo. 4), the I	No. 3), th rvice Rate dered unde nterruptib	e Large Vol (Sheet No. r the Seasc le Service	onal A Rate
No. 7), and all special contracts <u>L.P. Gas Service</u> is rendered (Sheet No. 8).			-	
	APR - 8 19 APR - 8 19 PUBLIC SERVICE CO	AQ MINIDUN		

Laclede Gas Company Name of Issuing Corporation or Municipality	For Re	fer to She	et No. 1 munity, Town or C	itv
	LE OF RATES		RECEN	VED
PURCHASED GA				
Adjustm	nent Stateme	ent	JAN 24	1985
			MISSOL	
In accordance with the Company in Sheet Nos. 15 through 20, inclusi Adjustment Clause contained on Sheet or per gallon, where applicable, will the effective date of this tariff.	ive and the t No. 8, the	Company 's e followin,	Purchased g adjustmen	L.P. Gas ts per t
	Current PGA	ACA	Refund	Total _PGA
PGA Factors Applicable to Firm Rate Schedules	1.165¢	(.584¢)	(1.258¢)	(0.677
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	0.446¢	(.598¢)	(0.669¢)	(0.82)
PGA Factors Applicable to L.P. Rate Schedules	8.715¢	(3.240¢)	~ -	5.4750
Firm Gas Service is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi Seasonal and Interruptible Serv	ite (Sheet M is Light Sei lce.	No. 3), the rvice Rate	e Large Vol (Sheet No.	ume Serv 9), and
Conditioning Service Rate (Sheet No. No. 7), and all special contracts for	4), the In	nterruptib	le Service	Rate (Sł
L.P. Gas Service is rendered up (Sheet No. 8).	nder The Ger	neral L.P.	Gas Servic	e Rate
BY JUBLIC SERVICE OF MISS	COMMISSION		FEB -5	D 1985
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1ede Gas Company Name of Issuing Corporation or Municipality	. For Refe	er to Sheet	t No. 1 munity, Town or C	ity
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PURCHASED GA	S ADJUSTME	NT CLAUSE	1.ev 21	,
Adjustm In accordance with the Company' in Sheet Nos. 15 through 20, inclusi Adjustment Clause contained on Sheet or per gallon, where applicable, wil the effective date of this tariff.	ve and the No. 8, the	d Gas Adğu: Company's e followin	Lblic Service Stment Claus Purchased J g adjustment	Commissi se conta L.P. Gas ts per t
	Current PGA	ACA	Refund	Total <u>PGA</u>
PGA Factors Applicable to Firm Rate Schedules	1.165¢	(.584¢)	(1.126¢)	(0.545
PGA Factors Applicable to Seasonal and Interruptible Rate Schedules	0.446¢	(.598¢)	(0.532¢)	(0.684
PGA Factors Applicable to L.P. Rate Schedules	8.715¢	(3.240¢)		5.475¢
Firm Gas Service is rendered un the General Space Heating Service Ra Rate (Sheet No. 5), the Unmetered Ga all special contracts for firm servi Seasonal and Interruptible Serv	te (Sheet s Light Se ce. <u>fice</u> is ren 4), the I	No. 3), th rvice Rate dered unde nterruptib and inter	e Large Vol (Sheet No. r the Seaso le Service ruptible se	ume Serv 9), and nal Air Rate (Sh rvice.
Conditioning Service Rate (Sheet No. No. 7), and all special contracts for <u>L.P. Gas Service</u> is rendered un (Sheet No. 8).	der the Ge	neral L.P.	Gas Servic	

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ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer utle P.S.C. MO. No. 5 Consolidated, Original SHEET No. ____29_

Cancelling All Previous Schedules.

	SCHEDULE OF RATI	ES	
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		OF MISSOURI	
	(Reserved for future	use.)	
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		er un	

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 30 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 30

Laclede Gas Company
Name of Issuing Corporation or Municipality

Missouri Public Service Commission

GR-2017-0215; YG-2018-0117

For Refer to Sheet No. 1 Community, Town or City

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	SCHEDULE OF RATES		
	RECONNECTION CHARGES		
Charg follows:	es for reconnection of service as described in Rule No. 15 of this tariff, shall be as		
(A)	Residential Customer \$62.00		
(B) Commercial or Industrial Customer, the greater of::			
	(1) The applicable charge set out in (A) above; or		
	(2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.		
(C)	Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:		
	(1) The applicable charge set out in (A) or (B) above; or		
	(2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.		
	METER READING NON-ACCESS CHARGE		
The charge	e for non-access as described in Rule No. 22 of this tariff, shall be as follows:		
Charg	e for Non-Access \$10.00		
TE OF ISSUE	July 20, 2007 DATE EFFECTIVE August 20, 2007 Month Day Year August 1, 2		
SUED BY	K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101		
CANCELL April 19, 20	ED Name of Officer Title Address		

FILED
Missouri Public
Service Commision

GR-2007-0208

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 30 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 30

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Missouri Public Service Commission

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	de Gas Company ung Corporation or Municipality	Com	r to Sheet No. 1 nunity, Town or City
	SCI	HEDULE OF RATES	Miss Cornalisio
	RECO	NNECTION CHARGES	RECT DEC 22 1999
Charge follows:	es for reconnection of service	as described in Rule No. 1	5 of this tariff, shall be as
(A)	Residential Customer		\$54.00
(B)	Commercial or Industrial C	ustomer, the greater of:	
	(1) The applicable charge	set out in (A) above; or	
		o the actual labor and mate ction and the reconnection of	rial costs that are incurred to of service.
(C)	Residential, Commercial, or disconnected and/or whose tampering, the greater of:		
	(1) The applicable charge	set out in (A) or (B) above;	or
	the removal of the met	to the actual labor and mate er or disconnection of the s eter or the reconnection of t	
	METER REA	DING NON-ACCESS CH	ARGE
The charg	e for non-access as described	in Rule No. 22 of this tarif	f, shall be as follows:
Charg	ge for Non-Access		\$10.00
			Miceouri Publiq anice Commission
			FILED DEC 27 1999
DATE OF ISSU	E December 21, 1999	DATE EFFECTIVE	Month Day Year
ISSUED BY	KL Shami	ant Vice President, 720	Month Day Year DEC 2 7 1999 Olive St., St. Louis, MO 6310

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. _____30____

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 30

	SCHEDULE OF RATES AUG. 2.8 1996
	RECONNECTION CHARGES MISSOURI Service Company Service Company Service Company and the service as described in Rule No. 15 of this shall be as follows:
(A)	Residential customer
(B)	Commercial or industrial customer, the greater of:
	(1) The applicable charge set out in (A) above; or
	(2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
(C)	Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
	(1) The applicable charge set out in (A) or (B) above; or
	(2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.
	METER READING NON-ACCESS CHARGE
The charg be as fol	ge for non-access as described in Rule No. 22 of this tariff, shall
Chai	rge For Non-Access
	CANCELLED
	DEC 27 1999 FILED
	By Link Commission SEP 1 1996 Public Service Commission 96-1
	August 28, 1996 DATE EFFECTIVE September 1, 1996
OF ISSUE	month day year DATE EFFECTIVE month day y

Lacl	ING P.S.C. MO. No. 5 Consolidated, First Revised Sheet ede Gas Company Refer to Sheet No.	
Paske of Let	uing Corposition of Municipality Community, Town or Al	
	Schedule of rates 1992 19	<u>92</u>
	RECONNECTION CHARGES (C.F.C.M.C.T.M	GEGELL. 15, page
(A)	Residential customer -	\$43
(B)	Commercial or industrial customer, the greater of:	
	(1) The applicable charge set out in (A) above; or	
	(2) A charge that is equal to the actual labor and mate costs that are incurred to complete the disconnecti the reconnection of service.	
(C)	Residential, commercial, or industrial customer whose se pipe was disconnected and/or whose meter was removed by fraudulent use or tampering, the greater of:	
	(1) The applicable charge set out in (A) or (B) above;	or
	(2) A charge that is equal to the actual labor and mater costs that are incurred in the removal of the meter disconnection of the service pipe and the reinstall of the meter or the reconnection of the service pip	r or Lation
	METER READING NON-ACCESS CHARGE	
-	e for non-access as described in Rule No. 22, page R-26 o hall be as follows:	of this
Char	ge For Non-Ассевв	>
	CANCELLED	
	CANCELLED SEP 1 1996 SEP 1 05 30 BLOSE Commission SEP 1 1) 992
	V 92-1	<u>55.</u>

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RECONNECTION CHARGES Public Servic Effective with the effective date of this tariff sheet, charges for the service as described in Rule No. 15, page R-10 of this shall be as follows: (A) Residential customer - (B) Commercial or industrial customer, the greater of: (A) showe: or	Name of law	npany For Refer to Sheet No. Community, T	Begeived
RECONNECTION CHARGES Public Service Effective with the effective date of this tariff sheet, charges for reconnection of service as described in Rule No. 15, page R-10 of this shall be as follows: (A) Residential customer - (A) Residential customer - (B) Commercial or industrial customer, the greater of: (I) The applicable charge set out in (A) above; or Public S (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection of the reconnection of service. (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reast fraudulent use or tampering, the greater of: (1) The applicable charge set out in (A) or (B) above; or (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reast fraudulent use or tampering, the greater of: (1) The applicable charge set out in (A) or (B) above; or (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.	<u></u>	SCHEDULE. OF. RATES	<u>, 11 1990</u>
 reconnection of service as described in Rule No. 15, page R-10 of this shall be as follows: (A) Residential customer - (B) Commercial or industrial customer, the greater of: (1) The applicable charge set out in (A) above; or Public S (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection of the reconnection of service. (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reast fraudulent use or tampering, the greater of: (1) The applicable charge set out in (A) or (B) above; or (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe. 		RECONNECTION CHARGES Public	MISSOURI Service Commissi
 (B) Commercial or industrial customer, the greater of: (1) The applicable charge set out in (A) above; or Public S (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection of the reconnection of service. (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reas fraudulent use or tampering, the greater of: (1) The applicable charge set out in (A) or (B) above; or (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe. 	onnection	of service as described in Rule No. 15, page R-10	
 The applicable charge set out in (A) above; or Public S A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection of the reconnection of service. Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reas fraudulent use or tampering, the greater of: The applicable charge set out in (A) or (B) above; or A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe. 	(A) Res	sidential customer -	CANCELLE
 (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection a the reconnection of service. (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reas fraudulent use or tampering, the greater of: (1) The applicable charge set out in (A) or (B) above; or (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe. 	(B) Con	nmercial or industrial customer, the greater of:	SEP 1 1992
 (2) A charge that is equal to one detail habit and material costs that are incurred to complete the disconnection a the reconnection of service. (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reas fraudulent use or tampering, the greater of: (1) The applicable charge set out in (A) or (B) above; or (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe. 	(1)) The applicable charge set out in (A) above; or	BY2-NoRS.
 pipe was disconnected and/or whose meter was removed by reas fraudulent use or tampering, the greater of: (1) The applicable charge set out in (A) or (B) above; or (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe. 	(2)	costs that are incurred to complete the disconne	ublic Service Comm ateria MISSOURI ction and
(2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.	pip	pe was disconnected and/or whose meter was removed	· · · · · · · · · · · · · · · · · · ·
costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.	(1)) The applicable charge set out in (A) or (B) abov	e; or
SPECIAL METER READING CHARGE	(2)	costs that are incurred in the removal of the me disconnection of the service pipe and the reinst	ter or allation
		SPECIAL METER READING CHARGE	
Effective with the effective date of this tariff sheet, charges customer-requested special meter reading by appointment as described Rule No. 22, Page R-22, of this tariff shall be as follows:	stomer-req	uested special meter reading by appointment as desc	
	Special	Meter Reading Charge -	\$5 AUG 1_1990
COLLECTION TRIP CHARGE Public Se		COLLECTION TRIP CHARGE	Iblic Service Comm
Effective with the effective date of this tariff sheet, the coll		ve with the effective date of this tariff sheet, th as described in Rule No. 23, Page R-22, of this tar	

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 30

Cancelling All Previous Schedules.

	SCHEDULE OF R	ATES MICUEUVEU
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		SEP 2 9 1983
	RECONNECTION CHA	RGES
Effortivo	with the effective date of this ta	
reconnect	ion of service as described in Rule hall be as follows:	No. 15, page R-10 of this
(a)	Residential customer:	
	1. Laclede and St. Charles divisi	ons - \$20
	2. Missouri Natural and Midwest d	livisions - \$15
(b)	Commercial or industrial customer,	, the greater of:
	1. The applicable charge set out	in (a) above; or
	 A charge that is equal to the material costs that are incurr reconnection of service. 	
(c)	Residential, commercial, or indust was disconnected and/or whose mete ulent use or tampering, the greate	er was removed by reason of fraud-
	l. The applicable charge set out	in (a) or (b) above; or
	that are incurred in the remov	actual labor and material costs val of the meter or disconnection einstallation of the meter or the ipe.
	CANCELLED	
	AUG 1 1990	序几度回
-	BY lat. R.S. #30	0 2
Pub	lic Service Commission MISSOURI	0CT - 8 1983
	(M10000	83-23 Public Service Comm
E OF ISSU	r September 29, 1983	DATE EFFECTIVE October 8, 1983

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 31 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 31

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

COLLECTION TRIP CHARGE

The collection trip charge as described in Rule No. 23 of this tariff shall be as follows: Collection Trip Charge \$9.00

RETURNED PAYMENT CHARGE

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows:

<u>Residen</u>	<u>tial</u>
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Relocate outside meter assembly	\$150.00
Move inside meter to outside	\$250.00
Move inside meter to a new inside location	\$100.00
Adjust height of meter assembly due to a grade change	\$125.00
Temporarily disconnect service line	\$ 60.00
Relocate or extend a service line:	
0 to 10 feet	\$120.00
11 to 20 feet	\$180.00
21 to 30 feet	\$230.00
31 to 40 feet	\$270.00
41 to 50 feet	\$300.00
Over 50 feet	\$300.00 plus \$5.00
	per foot
Miscellaneous	Time and material

Commercial and Industrial

Time and material

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

DATE OF ISSUE	August 31, Month Da		DATE EFFE	CTIVE	Octob	er 1, 2005 Day Year	A	
ISSUED BY	K.J. Neises,	Executive Vice I	President,		Olive St.,		, MO 63101	
CANCELLED "" April 23, 2018	Name of Officer	Tite	GR-200		Add	ress		F 155
Missouri Public								
Service Commissior	า							
GR-2017-0215; YG-2018	-0117							

·	CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised	
	Laclede Gas Company Refer to Sheet N Name of Laving Corporation or Municipality Community, Town	
	schedule of rates	SEP 26 1997
:	COLLECTION_TRIP_CHARGE Pub	MISSOURI lic Service Commi
CAN	The collection trip charge as described in Rule No. 23 of	this tariff
DC.	0 1 2005 Collection Trip Charge	. \$9.00
int	RETURNED PAYMENT CHARGE	
ndiic of W	SOURI A charge shall be assessed for any check or electronic parts to the Company by or on behalf of a customer whenever such pay returned by the financial institution through which such payme been made.	rment has been ent was to have
	Returned Payment Charge	\$10.00
	SERVICE AND METER RELOCATION CHARGES	
	The charges for changing the location of a customer's ser	ALCC PIPE OF
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: Residential	
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly	
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside	\$150.00 \$250.00
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location	\$150.00 \$250.00 \$100.00
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change</pre>	\$150.00 \$250.00 \$100.00 \$125.00
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location	\$150.00 \$250.00 \$100.00
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet</pre>	\$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet</pre>	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$180.00</pre>
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet</pre>	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$180.00 \$230.00</pre>
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet</pre>	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$180.00 \$230.00 \$270.00</pre>
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet 41 to 50 feet	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$120.00 \$120.00 \$120.00 \$130.00 \$230.00 \$270.00 \$300.00</pre>
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet</pre>	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$120.00 \$120.00 \$120.00 \$120.00 \$300.00 \$300.00 \$300.00 plus</pre>
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet 41 to 50 feet Over 50 feet	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$180.00 \$230.00 \$230.00 \$300.00 \$300.00 plus \$5.00 per</pre>
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet 41 to 50 feet Over 50 feet NOV 14 1997	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$120.00 \$120.00 \$120.00 \$120.00 \$300.00 \$300.00 \$300.00 plus</pre>
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet 41 to 50 feet Over 50 feet NOV 14 1997 Miscellaneous Time	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$180.00 \$230.00 \$230.00 \$300.00 \$300.00 plus \$5.00 per foot</pre>
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet 41 to 50 feet Over 50 feet NOV 14 1997 Miscellaneous	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$60.00 \$120.00 \$120.00 \$120.00 \$120.00 \$230.00 \$230.00 \$270.00 \$300.00 plus \$5.00 per foot e and material e and material e and material comer's bill for ents, at the</pre>

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 31 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 31 Refer to Sheet RECEIVED Laclede Gas Company Name of lawing Corporation or Municipality Community, Town or City AUG 2 8 1996 SCHEDULE OF RATES MISSOURI COLLECTION TRIP CHARGE Fuelic Service Commission The collection trip charge as described in Rule No. 23 of this tariff shall be as follows: \$9.00 RETURNED CHECK CHARGE A charge shall be assessed for any check submitted to the Company for payment whenever such check has been returned to the Company unpaid. \$10.00 SERVICE AND METER RELOCATION CHARGES The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows: Residential Relocate outside meter assembly \$150.00 Move inside meter to outside \$250.00 Move inside meter to a new inside location \$100.00 Adjust height of meter assembly due to a grade change \$125.00 Temporarily disconnect service line \$ 60.00 Relocate or extend a service line: CANCELLED 0 to 10 feet \$120.00 11 to 20 feet \$180.00 21 to 30 feet \$230.00 NOV 1 & 1997 31 to 40 feet \$270.00 41 to 50 feet \$300.00 Over 50 feet \$300.00 plus \$5.00 per foot Miscellaneous Time and material Commercial and Industrial Time and material FILED The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at SERe 1 1996 customer's option, over a period of up to three months with no interest or 96 - 193finance costs. 10. PUBLIC SERVICE COM" DATE OF ISSUE _____August 28, 1996 DATE EFFECTIVE month day year September 1, 1996 Neisés, Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY.

P.S.C. MO. No. 5 Consolidate	ed, Seventh Revised Shee	t No31
CANCELLING P.S.C. MO. No	. 5 Consolidated, Sixth R	evised Sheet No
Laclede Gas Company Mamas of Leaving Corporation at Municipality		Sheet No. 1
ści	HEDULE OF RATES	· · · · · · · · · · · · · · · · · · ·
		AUG 2 1992
c	OLLECTION TRIP CHARGE	CO. PRIMICE COMMERCEMENT
The collection trip char this tariff shall be as follo	ge as described in Rule No ws:	o. 23, Page R-26, of
Collection Trip Charge -		\$9
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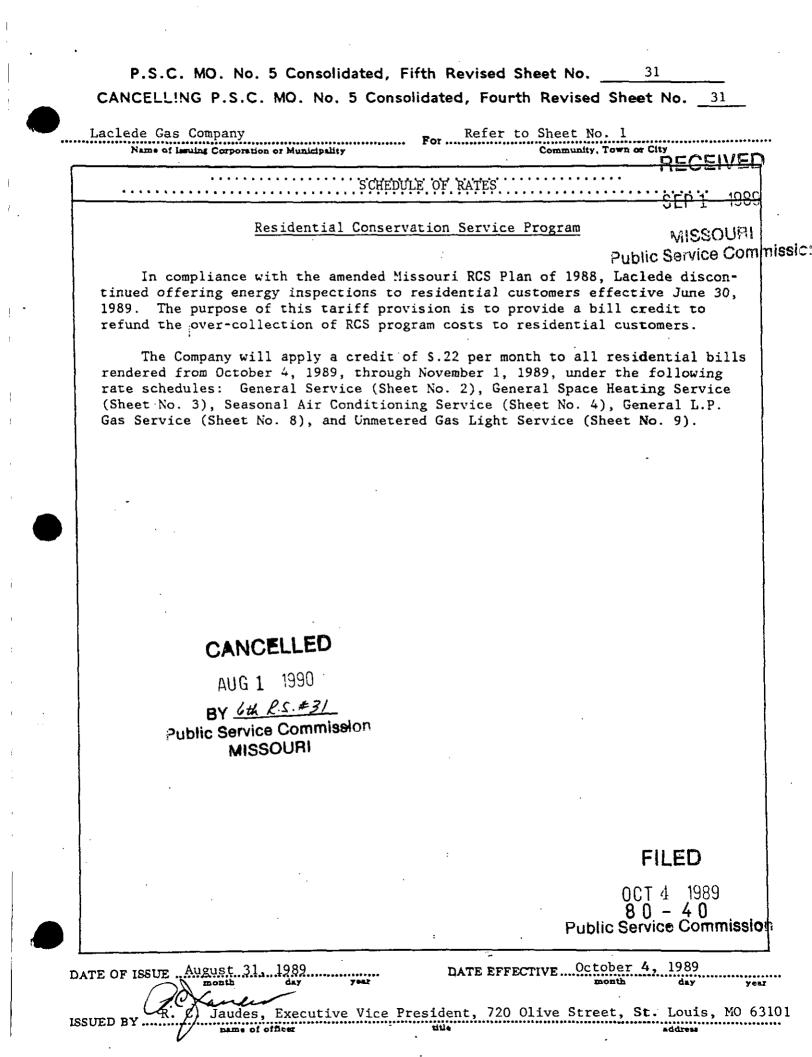
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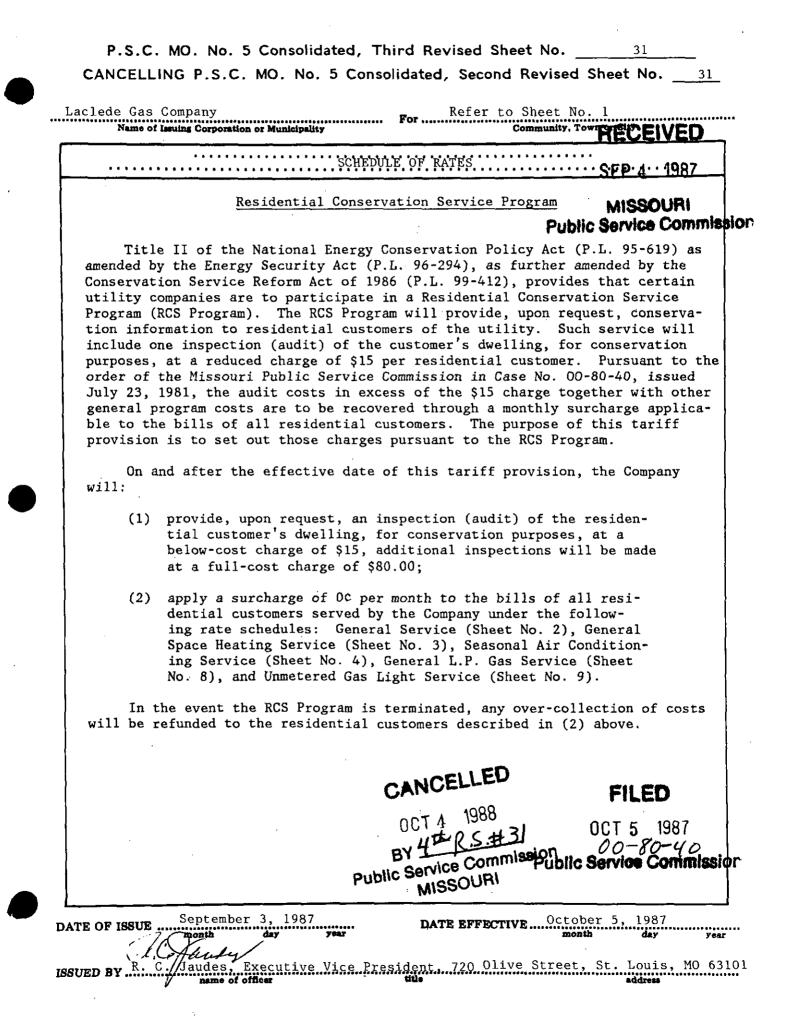
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P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 31 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 31 RECEIVED Laclede Gas Company Name of Issuing Corporation or Municipality Refer to Direct 1990 SCHEDULE OF RATES Missouri Public Service Commission (This space reserved for future use.) CANCELLED SEP 1 1992 BY 74-R.S.H.31 Public Service Commission MISSOURI FILED AUG 1 1390 Public Service Commission DATE EFFECTIVE August 1, 1990 month day DATE OF ISSUE year Vice President, 720 Olive Street, St. Louis, MO 63101 D. odiner. ISSUED BY ... o of office



P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 31 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 31

Laclede Gas Company Refer to Sheet No. 1 For Community. Town or CIMECEIVED Name of Issuing Corporation of Municipality SCHEDULE OF RATESSEP-2 1988 Residential Conservation Service Program MISSOURI Public Service Commission Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294), as further amended by the Conservation Service Reform Act of 1986 (P.L. 99-412), provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS - Program. On and after the effective date of this tariff provision, the Company will: (1) provide, upon request, an inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$82.00; (2) apply a surcharge of 3° per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9). In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above. CANCELLED OCT 4 1989 FILED BY 52-R 5= Public Service Commission OCT 4 1988 80-40 MISSOURI Public Service Commission September 1, 1988 DATE EFFECTIVE October 4 1988 DATE OF ISSUE ... year day month Recutive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY



P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 31 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 31 For Refer to Sheet Not 1DE Laclede Gas Company Name of Issuing Corporation or Municipality Community SCHEDULE OF RATES ····QED 2 MISSOURI Residential Conservation Service Program Public Service Commission Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294), as further amended by the Conservation Service Reform Act (P.L. 99-), provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program. On and after the effective date of this tariff provision, the Company will: (1) provide, upon request, an inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$80.00; (2) apply a surcharge of OC per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9). In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential ED tomers described in (2) above. FALED Public Service Commission **OCT** 3 1986 MISSOURI 00-80-40 Public Service Commission September 3. 1986..... DATE EFFECTIVE October 3, 1986 DATE OF ISSUE month Executive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY .

ede Gas Co Name of Is	suing Corporation or Municipality Community, Town or City
· · · · · ·	Schedule of rates. SEP 3 1985
	Residential Conservation Service Program WISSUUKI Public Service Comm
amended b companies Program). and assis include o purposes, order of July 23, general p ble to th provision	of the National Energy Conservation Policy Act (P.L. 95-619) as y the Energy Security Act (P.L. 96-294) provides that certain util are to participate in a Residential Conservation Service Program The RCS Program will provide, upon request, conservation informat tance to residential customers of the utility. Such service will ne inspection (audit) of the customer's dwelling, for conservation at a reduced charge of \$15 per residential customer. Pursuant to the Missouri Public Service Commission in Case No. 00-80-40, issue 1981, the audit costs in excess of the \$15 charge together with ot rogram costs are to be recovered through a monthly surcharge appli e bills of all residential customers. The purpose of this tariff is to set out those charges pursuant to the RCS Program.
On and af	ter the effective date of this tariff provisions, the Company will
(1)	provide, upon request, on inspection (audit) of the residen- tial customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$47.85;
(2)	apply a credit surcharge of 4¢ per month to the bills of all residential customers served by the Company under the follow- ing rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Condition- ing Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).
	ent the RCS Program is terminated, any over-collection of costs wi led to the residential customers described in (2) above.
	GANSELLED
۰.	OCT 3 1986 PUBLIC SERVICE COMMISSION OF MISSOURI OF MI

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ISSUED BY IN ALNOVATRY, Jenior Vice President, 720 Olive Street, St. Louis, MO 63101. name of officer title address P.S.C. MO. No. 5 Consolidated, Original SHEET No. 31

Cancelling All Previous Schedules.

	SCHEDULE OF RAT	
		E.D
		AUS 17 1284
		Milos
	Residential Conservation Se	Public ONISSOURI
Title II	of the National Energy Conservation	Policy Act Commission
amended b	by the Energy Security Act (P.L. 96-2	(194) provides that certain
	companies are to participate in a Res	
	(RCS Program). The RCS Program will	
	iformation and assistance to resident	•
	vice will include one inspection (aud ervation purposes, at a reduced charg	ę,
	csuant to the order of the Missouri P	
Case No.	00-80-40, issued July 23, 1981, the	audit costs in excess of the
	ge together with other general progra	
-	a monthly surcharge applicable to the	
	s. The purpose of this tariff provis to the RCS Program.	sion is to set out those charges
pursuanc	to the Kob Hogram.	
On and af	fter the effective date of this tarif	f provision, the Company will:
(1)	provide, upon request, one inspecti	ion (audit) of the
	residential customer's dwelling, fo	or conservation pur-
	poses, at a below-cost charge of \$1	
	spections will be made at a full-co	ost charge of \$48.75;
(2)	apply a surcharge of 16¢ per month	to the bills of all
· · ·	residential customers served by the	e Company under the
	following rate schedules: General	
	General Space Heating Service (Shee Air Conditioning Service (Sheet No.	
	Gas Service (Sheet No. 8), and Unme	
	vice (Sheet No. 9).	
T - the s		
	vent the RCS Program is terminated, a refunded to the residential customers	
	GANCELLED	
	OCT 3 1985	FILED
	OCT 3 1985	
	1 At R.S. #31_	SEP 16 1984
	PUBLIC SERVICE COMMISSION	80-40
	OF MISSOUR	Public Service Commission

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 31-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 31-a

Laclede Gas Company	For Refer to	Sheet No. 1
Name of Issuing Corporation or Municipality	Communi	ity, Town or City
SCHEDU	ILE OF RATES	
METER T	EST CHARGES	
The charges for each test of a customer more than once in a twelve month period, unl in excess of 2%, as described in Rule No. 10	ess the meter registration	n is proved to be inaccurate
Residential meter Commercial and Industrial meter		\$ 75.00 \$125.00
EXCESS FLOW	VALVE CHARGES	
The charges for installation, removal, rep as described in Rule No. 31 of the tariff, shal		e of an excess flow valve,
Installation of valve during the installa replacement service Installation of valve after the installati		\$ 45.00
replacement service or renewal Removal, replacement or maintenance as noted in Rule No. 31	costs, except	\$560.00 \$560.00
SERVICE INI	TIATION CHARGE	
The charge for initiation of gas service as	described in Rule No. 3	2 is as follows:
Service initiation charge		\$ 25.00
Such charge shall be billed to the custo period.	omer in equal installment	ts over a four month
DATE OF ISSUE July 20, 2007 Month Day Year		ugust 20, 2007 nth Day Year August 1, 2007
ISSUED BY K.J. Neises Executive Vice Pro	esident, 720 Olive St.,	St. Louis, MO 63101
CANCELLED Name of Officer Title April 19, 2018		Address

Missouri Public Service Commission GR-2017-0215; YG-2018-0117

GR-2007-0208

FILED Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 31-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 31-a

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Laclede Gas Company Name of Issuing Corporation or Municipality		Refer to Sheet No. 1 Community, Town VII SOURI PUBLIC
	SCHEDULE OF RATES	
ľ	METER TEST CHARG	E <u>S</u> Servi ce Commissic
	period, unless the meter re	performed at the customer's request gistration is proved to be inaccurate all be as follows:
Residential meter		\$ 75.00
Commercial and Industrial	meter	\$125.00
<u>EXC</u>	ESS FLOW VALVE CH	ARGES
The charges for installation, re as described in Rule No. 31 of the	, 1	aintenance of an excess flow valve,
Installation of valve during replacement service Installation of valve after th		or \$ 45.00
replacement service or		\$560.00
Removal, replacement or n as noted in Rule No. 3	· •	\$560.00
SER	VICE INITIATION CH	ARGE
The charge for initiation of ga	s service as described in H	Rule No. 32 is as follows:
Service initiation charge		\$36.00
Such charge shall be billed period.	to the customer in equal i	nstallments over a four month
,		
DATE OF ISSUE November 21, 20	01 DATE EFFECT	
	Year	Month Day DEC 0 1 2009
SSUED BY R. L. Sherwin, Assis	tant Vice President, 720 C	Dive St., St. Louis, MO 63101 DEC 01
Name of Officer	Title	Address 01-629 Service Commi

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Service Commission

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 31-a

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CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 31-a

METER TEST CHARGES	RECD MAR 2 6 19
The charges for each test of a customer's meter w customer's request more than once in a twelve month pe registration is proved to be inaccurate in excess of 2 No. 10 of the tariff, shall be as follows:	riod, unless the meter
Residential meter Commercial and Industrial meter	\$ 75.00 \$125.00
EXCESS FLOW VALVE CHARGES	
The charges for installation, removal, replacement excess flow valve, as described in Rule No. 31 of the follows:	
Installation of valve during the installation of a new or replacement service Installation of valve after the installation	\$ 45.00
of a new or replacement service or renewal Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00 \$560.00
CANCELLED	
DEC 012001 By Ad RS#31-a Public Service Commission MISSOURI	
Ser	Alesouri Public Nee Commission
FIL	ED APR 3 0 1999
OF ISSUE March 25, 1999 DATE EFFECTIV	A AN ANTAL AND ANTA

P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____31-a

CANCELLING All Previous Schedules.

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SCHEDULE OF RATES	MISSOURI
METER TEST CHARGES	
The charges for each test of a customer's meter customer's request more than once in a twelve month registration is proved to be inaccurate in excess of No. 10 of the tariff, shall be as follows:	Deriod, duress due moves
Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00
CANCE APR 3 By HAR Public Service	0 1999 2#31-a
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	FILED
	SEP 1 199
	96 - 19
	E.O. PUBLIC SERVICE
ATE OF ISSUE August 28, 1996 DATE EFFEC	September 1, 1996
ATE OF ISSUE	month day yes
K.J. Neises, Senior Vice President, 720 Olive	St St Louis MO 63101

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 32 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 32

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	Sas Company		Refer to S	heet No. 1 Town (Carolyn P	
		SCHEDULE OF RA		RECT DEC 22	A
]	LARGE VOLUME	RANSPORTATION	AND SALES		
is av min ther prov Con arra puro Cor line ava	lity: transportation service vailable to any custor imum term of one yee ms and an annual us vided in paragraph A npany pursuant to the ngements. Any Custo chase its own gas for npany. In addition, so or provide access foo ilable by Company of metering equipment	ner contracting for se ar with a Billing Der age equal to, or great 2 below, and for whi e State of Missouri or tomer receiving trans delivery to the Comp such Customer shall or r other suitable comm r Customer upon mut	eparately metere nand equal to, c er than, 300,000 om gas can be t federally author portation servic pany at a Receip obtain and main nunication equip tual agreement	ed gas service for a or greater than, 1,50) therms, except as ransported to the prized transportation e under this tariff s of Point acceptable tain a dedicated pho pment to be made	0 n hall to the one
and ("D faci for belo that abo Bill or g faci bet faci	purposes of applying the charge for gas us SQ") as described in lities where separate the same class of tran- ow, may aggregate the tat least one facility ove and each other fac- ling Demand equal to greater than, 200,000 ilities with a Billing I ween 200,000 and 30 ilities are aggregated this paragraph.	sed in excess of the C Section B.1. below, ly metered gas service asportation service as he receipts and delive meets the eligibility r cility is covered by a b, or greater than, 1,0 therms. Transportat Demand between 1,0 00,000 therms when t	Customer's Daily any end-user, we be is or will be p s such class is de- ries related to su- requirements set separate transpo- 00 therms and a ion service shal 00 and 1,500 th he receipts and	y Scheduled Quanti which owns or contro- rovided under this efined in Section B uch facilities, provi- t forth in Paragraph protation contract wi- in annual usage equ- l only be provided to erms and an annual deliveries of such	ties ols the tariff ded 1 th a th a tal to, to usage
upo Con pro ser pre	insportation service up on request when the (impany determines the wide the requested service a written explan- liminary indication of time required to pro-	Company has sufficient at it does not have supervice, it will provide ation of its distribution of the necessary change	ent distribution s afficient distribu- to the customer on system capac- ges to facilities,	system capacity. If tion system capacity requesting transpo- ty determination a the approximate cu	the by to prtation
	December 04, 400		•	HLL9 DEC	27 1999
DATE OF ISSUE	December 21, 199	`	FECTIVE Mor		
ISSUEDINGELLED April 19, 2018 Missouri Public Service Commissior GR-2017-0215; YG-2018	name of officer	sistant Vice Presider		SREC S8. 120199,944 dress	D 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. ____32___

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 32

****	AUG 2 8 1996
	LARGE VOLUME TRANSPORTATION AND SALES SERVICE MISSOURI
A. AVA	
1.	Gas transportation service and supplementary gas sales service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 therms and an annual usage equal to, or greater than, 300,000 therms, except as provided in paragraph A.2 below, and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company.
BY DEC 27 C Service 27 MISCO Com	For purposes of applying the monthly balancing provisions of Section D.4.3. below and the charge for gas used in excess of the Customer's Daily Scheduled Quantities ("DSQ") as described in Section B.1. below, any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff for the same class of transportation service as such class is defined in Section B below, may aggregate the receipts and deliveries elated to such facilities, provided that at least one facility meets the eligibility requirements set forth in Paragraph 1 above and each other facility is covered by a separate transportation contract with a Billing Demand equal to, or greater than, 1,000 therms. Transportation service shall only be provided to facilities with a Billing Demand between 1,000 and 1,500 therms and an annual usage between 200,000 and 300,000 therms when the receipts and deliveries of such facilities are aggregated with the receipts and deliveries of other facilities as provided by this paragraph.
ign d 3.	Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the D necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service. SEP 1 1995 96 - 193
	August 28, 1996 September 1, 1996

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 32 CANCELLING All Previous Schedules.

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SEP	1 PS	LARGE VOLUME TRANSPORTATION AND SALES SERVICE	NOV 2 0 1989
5-6	NICE		MISSOURI
Α.	AVAI	ABILITY:	Public Service Comm
	1.	Gas transportation service and supplementary gas a pursuant to this tariff is available to any custom separately metered gas service for a minimum term Billing Demand equal to, or greater than, 1,500 th usage equal to, or greater than, 300,000 therms and be transported to the Company pursuant to the State federally authorized transportation arrangements. receiving transportation service under this tarifit its own gas for delivery to the Company at a Receiv to the Company.	mer contracting for of one year with a herms and an annual nd for whom gas can te of Missouri or Any customer ff shall purchase
	2.	Transportation service under this tariff will be a eligible customers upon request when the Company b distribution system capacity. If the Company deta not have sufficient distribution system capacity requested service, it will provide to the customer portation service a written explanation of its dis capacity determination and a preliminary indication changes to facilities, the approximate cost and the provide such requested transportation service.	has sufficient ermines that it does to provide the r requesting trans- stribution system on of the necessary
	3.	Service under this tariff shall require execution tation Service Contract (the "Contract") between customer requesting transportation service.	
B.	CHARA	CTER OF SERVICE	DEC 26, 1989 90 - 105
	1.	Publ The Company will provide the following classes of service.	ic Service Commission transportation
		<u>Basic Service</u> - The Company will transport a basis Customer- owned gas up to the Customer Quantities ("DSQ"). A Customer's natural ga the DSQ, may be delivered and sold to the Cu Section D (4.3) hereof at the sales rate set Notwithstanding the foregoing, such delivery	s's Daily Scheduled as use in excess of stomer pursuant to forth herein.
	ISSUE	December 15, 1989 DATE EFFECTIVE De	cember 20, 1989

CANCELLING All Previous Schedules.

Service Commission GR-2017-0215; YG-2018-0117

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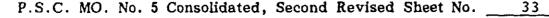
 A. <u>AVAILABILITY (continued):</u> Service under this tariff shall require exacution of a Gas Transportation Service Contract (the "Contract") between the Company and the customer requesting transportation service. CHARACTER OF SERVICE The Company will provide the following classes of transportation service. <u>Basic Service</u> - The Company will transport and deliver on a firm basis Customer: owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ, may be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of the DSQ shall be at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be lease than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, but the existence and charge does not entitle the application for such charge otherwaits and the company may folk the outcomer's meter(s) or take other appropriate steps to discontinue such unauthorized use. Customer show elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filled gala	************************	aclede Gas Company For Refer to Sheet No. 1 Lawling Corporation or Munkipelity Community. Town or CHTUG 2 8 1996 SCHEDULE OF RATES MISSOURI
tation Service Contract (the "Contract") between the Company and the customer requesting transportation service. 5. CHARACTER OF SERVICE 1. The company will provide the following classes of transportation service. Basic Service - The Company will transport and deliver on a firm basis Customer- owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ may be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of the DSQ shall be at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be less than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas in excess of the DSQ, and the Company may lock the customer to firm sales service used for excess of the DSQ, and the Company may lock the customer to firm sale service user as chedule shall make written application for such change. The Company may file D subsequently request a change to Firm Service hereunder or to firm sales service to Firm Service hereunder or to firm sales service to Firm Service hereunder or to firm sales service to Firm Service hereunder or to firm sales service user sets to baland by the Company and (1i) the Customer pays to the Company may [1936 - 19] DATE OF ISBUE Accent 23, 1996 NATE OF ISBUE	A. AV	
1. The Company will provide the following classes of transportation service. Basic Service - The Company will transport and deliver on a firm basis Gustomer-owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ hall be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of the DSQ shall be at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be leas than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, and the Company may lock the customer's meter(s) or take other appropriate steps to discontinue such unauthorized use. Customers who elect to receive Basic Service and who subsequently request a change to firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may LCC Company and (ii) the Customer pays to the Company, for SEcht 1 separately metered gas service for Which the customer elect 9 - 19 to change from Basic Service to Firm Service, the additional to change from Basic Service to Firm Service, the additional to change from Basic Service to Firm Service, the additional to change from Basic Service to Firm Service, the additional to change from Basic Service to Firm Service, the additional to change from Basic Service to Firm Service, the additional to change from Basic Service to Firm Service, the additional to change from	4.	tation Service Contract (the "Contract") between the Company and the
<pre>service.</pre> Basic Service - The Company will transport and deliver on a firm basis Customer- owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ may be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of the DSQ shall be at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as euch term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be least than four hours prior to the beginning of the gas, day in which the foregoing limitation will become effective but in no event shall such notice be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, and the Company allock the customer's meter(s) or take other appropriate steps to discontinue such unauthorized use. Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company metric and request sonly if (i) in the Company and (ii) the Customer pays to the Company metric and requests only if (i) in the Company, for SEAN 1 [1996 - 19] to change from Basic Service to Firm Service, the additional company and (ii) the Customer pays to the Company metric and the company and (ii) the Customer pays to the Company metric and the company for SEAN 1 [1996 - 19] to change from Basic Service to Firm Service, th	в. <u>Сна</u>	RACTER OF SERVICE
firm basis Customer- owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ, may be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of the DSQ shall be at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be lease than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such dags in excess of the DSQ, and the Company may lock the customer's meter(s) or take other appropriate steps to discontinue such unauthorized use. Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schelle shall make written application for such change. The Company for Setch 1 1996 company and (ii) the Customer pays to the Company, for Setch 1 1996 to change from Basic Service to Firm Service, the additional for the set of the Set of the DSQ for the customer leater (2 - 1 9 to change from Basic Service to Firm Service, the additional for your the set of the Set of t	1.	• • • • •
Subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company marile D grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company, for SEACH 1 Separately metered gas service for which the customer electer 6 - 19 to change from Basic Service to Firm Service, the additional LO. PUBLIC SERVICE COMM. August 28, 1996 DATE OF ISSUE August 28, 1996 William day year		firm basis Customer- owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ, may be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of the DSQ shall be at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be less than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, and the Company may lock the customer's meter(s) or take other appropriate steps to discontinue such
Company and (ii) the Customer pays to the Company, for SEAch 1 1996 separately metered gas service for which the customer electers 6 - 19 to change from Basic Service to Firm Service, the additional CO. PUBLIC SERVICE COMIN CO. PUBLIC SERVICE COMINE CO. PUBLICE COMINE CO. PUBLIC SERVICE COMINE CO. PUBLIC SERVICE C		subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company maril and
DATE OF ISSUE August 28, 1996 Window day your DATE EFFECTIVE September 1, 1996 DATE EFFECTIVE Month day your		judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company, for SEACH 1 1996 separately metered gas service for which the customer elected $G = 1000$
	DATE OF ISSUE	August 28, 1996 DATE EFFECTIVE September 1, 1996

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. _____33____

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 33

•••••••	Laclede Gas Company Name of Lawing Corporation or Municipality	For	Refer to Sheet No. 1 Community, Town or Clay AUG 2 8 1996
	*****		1
-	SCHE	DULE OF RATE	MISSOURI
з. <u>с</u>	CHARACTER OF SERVICE (Continued)		Public Service Commiss
	pipeline demand gas cost charg Additional Transportation Char the Customer if the Customer H of (a) the period for which t (b) the preceeding twelve mont charges received by the Compar deferred gas cost account desc Clause.	rges which wo had received the Customer ths. Such ac hy shall be (buld have been applicable to Firm Service during the lesser received Basic Service, or dditional demand gas cost credited to the Company's
• • •	Firm Service - The Company will gas up to the Customer's DSQ a DSQ up to the currently effect	and will pro	vide sales gas in excess of the
2.	In no event shall the Customer's billing demand except as permitted set forth under Section $B(5)$ here	ed under the	
3.	In the event service curtailment capacity constraints on the Comp discriminate between transportat determining the order and priorit	any's system ion and sale	, the Company shall not s customers for purposes of
4.	customer shall be exercised by t exhausted reasonable efforts to other sources. Such right shall to the Company from other source higher priority customers on who gas by the Company was made. Th purchased under this provision s	to meet the right to: on behalf of Company imp t to Step 4 R25 of the the Company nt; or (2) ompany's rig he Company o obtain the n terminate o s are suffic se behalf th hall be equa- t of alterna fuel oil as	need of all customers in the (1) purchase the natural gas , any of its transportation lements curtailment of natural of the Emergency Curtailment Company's Tariffs and (b) such under the terms of an existing temporarily suspend gas ht to purchase gas owned by a only after the Company has eccessary gas supplies from once the gas supplies from once the gas supplies available tient to serve the needs of the e purchase of customer owned by the Company for gas and by the Company for gas of the fuel, or the then suprent 1996 posted in <u>The Oil Daily</u>
'E OF	ISSUE August 28, 1996	DATE EF	FECTIVE September 1, 1996
men 🖌	WEIT Neises, Senior Vice Preside	ent, 720 Oli	VE St., St. Louis NO 63101

GR-2017-0215; YG-2018-0117



CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 433

Hans of Louis Company For Refer to Sheet No. 1 Hans of Louis Corporation of Musicipality Community, Town of Cate No. 1992

SCHEDULE OF RATES

the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the SDSQ, and the Company may lock the customer's meter or take other appropriate steps to discontinue such unauthorized use.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

Firm Service - The Company will transport and deliver Customerowned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

- In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.
- 3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.
- 4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R24 and R25 of the Company's

DATE OF ISSUE August 21, 1992

1996

Q.

ISSUED BY.

Vice President, 720 Olive St. , stor Louis, MO 63101

DATE EFFECTIVE September 1,

1992

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 33 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 33

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August

Laclede Gas Company Name of Issuing Corporation or Municipality

All Areas Served By All Company Divisions For ... Community, Town or City 11 1550

MISSOURI Commisbion

the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

Firm Service - The Company will transport and deliver Customerowned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

- 2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.
- 3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.
- 4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R21 and R22 of the Company's Tariffs and (b) such gas is

DATE EFFECTIVE ...

1990 July 11, DATE OF ISSUE day Godiner, Vice President, 720 Olive Street, St. Lougsbind D. L. fiestuene, ...

name of officer

ISSUED BY

SANCELLET

P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____ CANCELLING All Previous Schedules.

Laclede Gas Company

For All Areas Served By All Company Divisions Community, Town or City

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the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such dimitation mission order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

AUG 1 1990 Firm Service - The Company will transport and deliver Customerowned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

Public Service Commission

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MISSOURIn no event shall the Customer's DSQ exceed the Customer's contracted for billing demand.

- 3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such-curtailments. 90 - 105
- 4. In the event the supply of natural gas available to the temperior inside any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R21 and R22 of the Company's Tariffs and (b) such gas is

DATE OF ISSUE December 15, 1989

DATE EFFECTIVE December 20, 1989 month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 34

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

******* SCHEDULE OF RATES Β. CHARACTER OF SERVICE (Continued) Authorized Overrun Provision - When requested by the Customer, and authorized by 5. the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand. Period of Excess Receipts - Effective at the beginning of any day, as such term is 6. defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a bestefforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company. C. RATES The monthly charge per each separately metered location shall consist of the charges set forth below: Customer Charge - per month - Prior to September 1, 2013 Each account except where noted below..... \$1,893.00 Each account in excess of eight accounts (#)..... \$1,531.00 Customer Charge - per month - On and after September 1, 2013 Each account except where noted below..... \$2,069.94 Each account in excess of eight accounts (#). \$1,707.94 Reservation Charge - per billing demand therm. 60¢ Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month 2.509¢ For all therms transported in excess of 36,000 therms 1.050¢ Commodity Charge - per therm sold (*) For the first 36,000 therms sold per month 2.509¢ For all therms sold in excess of 36,000 therms 1.050 Storage Charge - per therm for any full or partial month. 4.000¢ Authorized Overrun Charge – per therm transported. 4.701¢ (#) Single customers with multiple accounts located on contiguous property (*) See footnote on Sheet No. 34-a

DATE EFFECTIVE June 27, 2013 DATE OF ISSUE July 8, 2013 Month Day Year Month Day Year CANCELLED FILED ISSUED BY 19, 201 M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101 Missouri Public Missouri Public Name of Officer Title Addres GR-2013-0171 YG-2013-0171 GR-2013-0171; YG-2013-0613 GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 34

Laclede Gas Company Refer to Sheet No. 1 For _____ Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES B. CHARACTER OF SERVICE (Continued) 5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand. 6. <u>Period of Excess Receipts</u> – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Such purchases by the Company shall be used to satisfy the Texok deliveries. Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a bestefforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company. С. RATES The monthly charge per each separately metered location shall consist of the charges set forth below: Customer Charge - per month Each account except where noted below..... \$1,893 Each account in excess of eight accounts (#). \$1,531 Reservation Charge - per billing demand therm. 60¢ Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month 2.509¢ For all therms transported in excess of 36,000 therms 1.050¢

For the first 36,000 therms transported per month2.509¢For all therms transported in excess of 36,000 therms1.050¢Commodity Charge - per therm sold (*)2.509¢For the first 36,000 therms sold per month2.509¢For all therms sold in excess of 36,000 therms1.050Storage Charge - per therm for any full or partial month4.000¢Authorized Overrun Charge – per therm transported4.701¢

CANCELLED July 8, 2013 Missouri Public Service Commission GR-2013-0171; YG-2013-0613

(#) Single customers with multiple accounts located on contiguous property

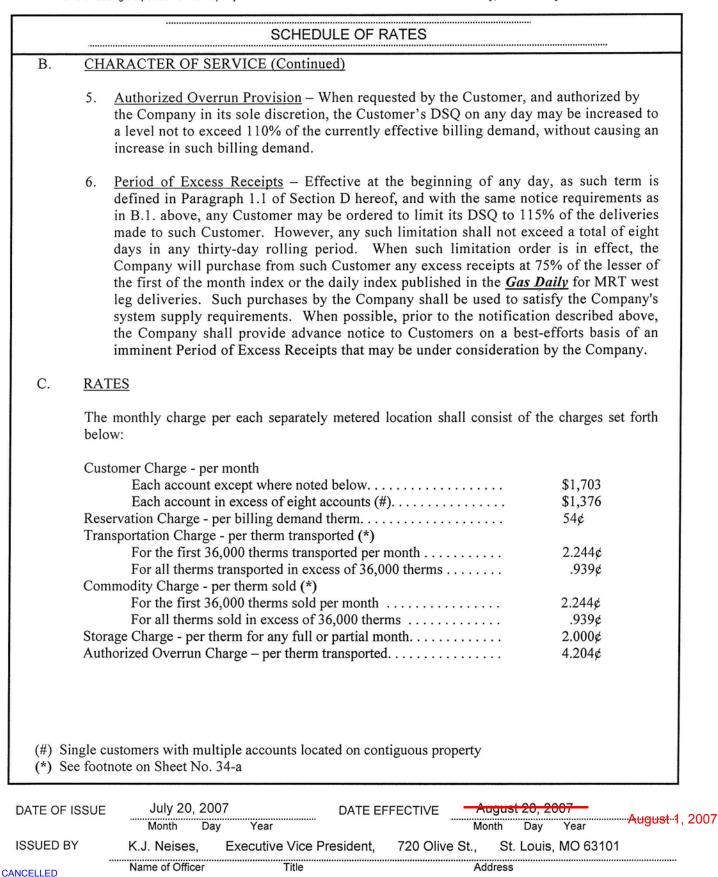
(*) See footnote on Sheet No. 34-a

DATE OF ISSUE	August 18,			,	2010	
	Month Da	y Year	Mor	ith Day	Year	
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St.,	- 1	MO 63101	Missouri Public
	Name of Officer	Title	Add	lress		Service Commission
					GR-2	2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 34

Laclede Gas Company Name of Issuing Corporation or Municipality For _____

Refer to Sheet No. 1 Community, Town or City



September 1, 2010 Missouri Public Service Commission GR-2010-0171; YG-2011-0074

GR-2007-0208

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 34

	SCHEDULE OF RATES	
B. <u>CHAI</u>	ACTER OF SERVICE (Continued)	•
ť	Authorized Overrun Provision – When requested by the Customer, a be Company in its sole discretion, the Customer's DSQ on any day level not to exceed 110% of the currently effective billing demand acrease in such billing demand.	may be increased to
d i n d C t 1 s t	Period of Excess Receipts – Effective at the beginning of any d effined in Paragraph 1.1 of Section D hereof, and with the same no in B.1. above, any Customer may be ordered to limit its DSQ to 11 hade to such Customer. However, any such limitation shall not ex- lays in any thirty-day rolling period. When such limitation or Company will purchase from such Customer any excess receipts at he first of the month index or the daily index published in the <u>Gas</u> eg deliveries. Such purchases by the Company shall be used to say system supply requirements. When possible, prior to the notification he Company shall provide advance notice to Customers on a bes maninent Period of Excess Receipts that may be under consideration	tice requirements as 5% of the deliveries ceed a total of eight ler is in effect, the 75% of the lesser of <u>Daily</u> for MRT west tisfy the Company's on described above, t-efforts basis of an
C. <u>RATI</u>	۲ ۵	
The n		the charges set forth
The n below	nonthly charge per each separately metered location shall consist of	the charges set forth
below	nonthly charge per each separately metered location shall consist of :	the charges set forth
below	nonthly charge per each separately metered location shall consist of	\$1,473
below Custo	nonthly charge per each separately metered location shall consist of mer Charge - per month Each account except where noted below Each account in excess of eight accounts (#)	\$1,473 \$1,190
below Custo Reser	nonthly charge per each separately metered location shall consist of mer Charge - per month Each account except where noted below Each account in excess of eight accounts (#) vation Charge - per billing demand therm.	\$1,473
below Custo Reser	monthly charge per each separately metered location shall consist of mer Charge - per month Each account except where noted below Each account in excess of eight accounts (#) vation Charge - per billing demand therm portation Charge - per therm transported (*)	\$1,473 \$1,190 48¢
below Custo Reser	monthly charge per each separately metered location shall consist of mer Charge - per month Each account except where noted below Each account in excess of eight accounts (#) vation Charge - per billing demand therm portation Charge - per therm transported (*) For the first 36,000 therms transported per month	\$1,473 \$1,190 48¢ 1.997¢
below Custo Reser Trans	nonthly charge per each separately metered location shall consist of mer Charge - per month Each account except where noted below Each account in excess of eight accounts (#) vation Charge - per billing demand therm portation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms	\$1,473 \$1,190 48¢
below Custo Reser Trans	nonthly charge per each separately metered location shall consist of mer Charge - per month Each account except where noted below Each account in excess of eight accounts (#) vation Charge - per billing demand therm portation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms modity Charge - per therm sold (*)	\$1,473 \$1,190 48¢ 1.997¢ .827¢
below Custo Reser Trans	nonthly charge per each separately metered location shall consist of mer Charge - per month Each account except where noted below Each account in excess of eight accounts (#) vation Charge - per billing demand therm portation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms nodity Charge - per therm sold (*) For the first 36,000 therms sold per month	\$1,473 \$1,190 48¢ 1.997¢ .827¢ 1.997¢
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below Custo Reser Trans Comr Stora	nonthly charge per each separately metered location shall consist of mer Charge - per month Each account except where noted below Each account in excess of eight accounts (#) vation Charge - per billing demand therm portation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms nodity Charge - per therm sold (*) For the first 36,000 therms sold per month	\$1,473 \$1,190 48¢ 1.997¢ .827¢ 1.997¢ .827¢
below Custo Reser Trans Comr Stora, Autho	mer Charge - per month Each account except where noted below. Each account in excess of eight accounts (#). vation Charge - per billing demand therm. portation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms. nodity Charge - per therm sold (*) For the first 36,000 therms sold per month For all therms sold in excess of 36,000 therms. For all therms sold in excess of 36,000 therms.	\$1,473 \$1,190 48¢ 1.997¢ .827¢ 1.997¢ .827¢ 2.000¢

CANCELLED August 1, 2007 Missouri Public Service Commission

ISSUED BY

K.J. Nelses,

Name of Officer

Executive Vice President,

Title

720 Olive St.,

GR-2005-0284

Address

St. Louis, MO 63101

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P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 34

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Name of Issuin	e Gas Company g Corporation or Municipality		efer to Sheet Na Aissouri Public Community, Town or City
<u> </u>	SCI	HEDULE OF RATES	REC'D NOV 08200
B. <u>CHA</u>	RACTER OF SERVICE (Co	ntinued)	Service Commiss
1	the Company in its sole discr	etion, the Customer's D f the currently effective	the Customer, and authorized by SQ on any day may be increased to billing demand, without causing an
	defined in Paragraph 1.1 of S in B.1. above, any Customer made to such Customer. Ho days in any thirty-day rolli Company will purchase from the first of the month index of leg deliveries. Such purchas system supply requirements. the Company shall provide	Section D hereof, and wi may be ordered to limit wever, any such limitati ng period. When such a such Customer any exc or the daily index publish ses by the Company shal When possible, prior t advance notice to Custo	aning of any day, as such term is ith the same notice requirements as its DSQ to 115% of the deliveries on shall not exceed a total of eight limitation order is in effect, the cess receipts at 75% of the lesser of hed in the <u>Gas Daily</u> for MRT west ll be used to satisfy the Company's to the notification described above, omers on a best-efforts basis of an er consideration by the Company.
C. <u>RAT</u>	<u>ES</u>		
The below		arately metered location s	shall consist of the charges set forth
Rese	omer Charge - per month Each account except where Each account in excess of a rvation Charge - per billing de	eight accounts (#)	\$900
	sportation Charge - per therm For the first 36,000 therms For all therms transported modity Charge - per therm sol	transported per month in excess of 36,000 therms	
Stora	For the first 36,000 therms For all therms sold in exce age Charge - per therm for any	sold per month ss of 36,000 therms full or partial month	
Auth	orized Overrun Charge – per 1	herm transported	
		Public	OCT 0 1 2005 OUT RS 34 Service Commission
		ts located on continuous r	DIORATESOLIAI
(#) Single cu (*) See foot	ustomers with multiple accoun note on Sheet No. 34-a		Missouri Publ
(#) Single cu (*) See foots TE OF ISSUE	ustomers with multiple account note on Sheet No. 34-a November 8, 2002 Month Day Year	DATE EFFECTIVE	Missouri Publ Service Commis GR-02-354

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 34

	SCHEDULE OF RATES	RECTINOV 21 2001
В.	CHARACTER OF SERVICE (Continued)	Servi ce Commissic
	5. <u>Authorized Overrun Provision</u> – When requested by the Cust authorized by the Company in its sole discretion, the Custom day may be increased to a level not to exceed 110% of the cu billing demand, without causing an increase in such billing demand	ner's DSQ on any urrently effective
CANCELL	115% of the deliveries made to such Customer. However,	th the same notice to limit its DSQ to any such limitation
DEC 0 9 2 Aline	shall not exceed a total of eight days in any thirty-day rolling limitation order is in effect, the Company will purchase from	n such Customer any
C MKD	34 excess receipts at 75% of the lesser of the first of the mon min	ries. Such purchases
MOSOUR	by the Company shall be used to satisfy the Compa requirements. When possible, prior to the notification d	
	Company shall provide advance notice to Customers on a be imminent Period of Excess Receipts that may be under of Company.	est-efforts basis of an
C.	RATES	
	The monthly charge per each separately metered location shall con forth below:	sist of the charges set
	Customer Charge - per month	\$900
1	Reservation Charge - per billing demand therm. Transportation Charge - per therm transported (*).	•
1	For the first 36,000 therms transported per month	1.997¢
	For all therms transported in excess of 36,000 therms Commodity Charge - per therm sold (*)	
1	For the first 36,000 therms sold per month	1.997¢
	For all therms sold in excess of 36,000 therms	
	Storage Charge - per therm for any full or partial month	
· ,	Authorized Overrun Charge – per therm transported	3.742¢
(*) 5	See footnote on Sheet No. 34-a	

Name of Officer

Section.

Tib

Title

01-629 Service Commission

Address

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 34

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	Laclede Gas Company	For	Refer to Sheet No.	***************************************
Nam	ne of Issuing Corporation or Municipality		Community, Town or City	
		SCHEDULE OF RATES	Service	Commissio
В.	CHARACTER OF SERVI	CE (Continued)	RECT) D	EC 22 1999
D.	<u>OIMICKOTEK OF DEKVI</u>	<u>CE (Continued)</u>		
	authorized by the Con day may be increased	<u>rovision</u> – When request apany in its sole discreti- to a level not to exceed ut causing an increase in	on, the Customer's 110% of the current	DSQ on any ly effective
	is defined in Paragra requirements as in B. 115% of the deliverie shall not exceed a tota limitation order is in e excess receipts at 75% index published in the by the Company sh requirements. When Company shall provide	eipts – Effective at the l aph 1.1 of Section D f 1. above, any Customer es made to such Custom al of eight days in any th effect, the Company will % of the lesser of the fi e <u>Gas Daily</u> for MRT w hall be used to satisf a possible, prior to the le advance notice to Cus Excess Receipts that m	hereof, and with the may be ordered to her. However, any hirty-day rolling period l purchase from such rst of the month indovest leg deliveries. Ty the Company's notification descriptions stomers on a best-effective stomers on	he same notice imit its DSQ to such limitation od. When such h Customer any lex or the daily Such purchases system supply bed above, the forts basis of an
C.	RATES			
	<u>RATES</u> The monthly charge per ea forth below: Customer Charge - per mor Reservation Charge - per be	DE th separately metered loo By SJ Public Se	cation shall consist o vice Commission	f the charges set
	Customer Charge - per mor	nth	MI22001#	\$835
	Reservation Charge - per 0.	ming demand mornin.		48¢
	Transportation Charge - per			
		therms transported per m		1.646¢
		ported in excess of 36,00		.827¢
	Commodity Charge - per th	therms sold (*)		1.646¢
		in excess of 36,000 therm		.827¢
	Standard Channel and the	for any full an any dial and		2 0004
	Authorized Overrun Charg	e – per therm transported	Missouri Publ	3 .742¢
	č	·	99-3	
	(*) See footnote on Sheet	No. 34-a 🛛 🗖		
<u>-</u>	(*) See footnote on Sheet	No. 34-a		<u>199</u>
	FISSUE December 21, 1	999 DATE EFFEC	I FD DEC 27 19	9 <u>9</u>
	FISSUE December 21, 1		EDDEC 27 19	99

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 34

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 34

	SCHEDULE OF RATES Service Commission
	SCHEDULE OF RATES Service Commission
в.	CHARACTER OF SERVICE (Continued) RECD OCT 1 6 1998
	5. <u>Authorized Overrun Provision</u> - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSG on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
	6. Period of Excess Receipts - Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 70% of the lesser of the first of the month index or the daily index published in the <u>Gas Daily</u> for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements.
c.	RATES
	The monthly charge per each separately metered location shall consist of the charges set forth below:
	Customer Charge - per month
	DEC 27 1999 DEC 27 1999 Missouri Public Service Commission 98-374 FILED 0CT 27 1998
	F ISSUE October 15, 1998 DATE EFFECTIVE

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P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 34

CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 34

	Laclede Gas Company Refer to Sheet RECEIVED Name of Lawing Corporation or Municipality Community, Town or City
_	schedule of pates AUG 2 8 1996
в.	CHARACTER OF SERVICE (Continued) MISSOURI
	5. <u>Authorized Overrun Provision</u> - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
c.	RATES
	The monthly charge per each separately metered location shall consist of the charges set forth below:
	Customer Charge - per month
	Commodity Charge - per therm sold * For the first 36,000 therms sold per month
	CANCELLED
	OCT 2 7 1998 By Coth RS 4 34 Public Service Commission MISSOURI
	FILED
	SEP 1 1996 96 - 19 10. PUBLIC SERVICE CO
TE OF	ISSUE August 28, 1996 DATE EFFECTIVE September 1, 1996
SUED B	K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 34

Laclede Gas Company Refer to Sheef Winkipality Community, Town or City

SCHEDULE OF RATES

Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

5. <u>Authorized Overrun Provision</u> - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

C. RATES

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The monthly charge shall consist of the charges set forth	below:
Customer Charge - per month	\$700
Reservation Charge - per billing demand therm	45¢
Transportation Charge - per therm transported *	
For the first 36,000 therms transported per month	1.724¢
For all therms transported in excess of 36,000 therm	s 1.121¢
Commodity Charge - per therm sold *	
For the first 36,000 therms sold per month	30.213¢
For all therms sold in excess of 36,000 therms	29.610¢
Storage Charge - per therm for any full or partial month	0.500
Authorized Overrun Charge - per therm transported	SEP - 1 1994
	MISSOURI
DF ISSUE August 24, 1994 DATE EFFECTIVE Several Contraction of the several contraction of the several	Senicegan

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

	LLING P.S.C. MO. No. 5 Consolidated, First Revised S	
Б.Ч. Name e	clede Gas Company	
	SCHEDULE OF RATES	21 iSS2
	under the terms of an existing transportation service or (2) temporarily suspend gas transportation hereur Company's right to purchase gas owned by a customer s exercised by the Company only after the Company has a reasonable efforts to obtain the necessary gas suppli- sources. Such right shall terminate once the gas sup available to the Company from other sources are suff- the needs of the higher priority customers on whose b purchase of customer-owned gas by the Company was made to be paid by the Company for gas purchased under the shall be equal to the Customer's then current thermal cost of alternate fuel, or the then current thermal st. Louis area, whichever cost is the lowest.	nder. The shall be exhausted ies from other pplies icient to serv behalf the de. The price is provision lly equivalent y equivalent
5.	Authorized Overrun Provision - When requested by the authorized by the Company in its sole discretion, the DSQ on any day may be increased to a level not to ex- the currently effective billing demand, without caus	e Customer's ceed 110% of
	in such billing demand.	CANCELLED
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Th Cu Re Tr Co St Au Mi	ES e monthly charge shall consist of the charges set forth stomer Charge - per month	CANCELLED bolder R 5 Y 500 C Service Com 1.MISSOURI 29.710¢ 0.50¢ 3.709¢
Th Cu Re Tr Co St Au <u>Mi</u> Ch Ba Ch an 29 in de tr co	ES e monthly charge shall consist of the charges set forth stomer Charge - per month	CANCELLED beided A St beided A St beided A St beided A St c Service Com 1.MSSOURI 1.MSSOURI 1.MSSOURI 29.710¢ 0.50¢ 3.709¢ and the Demand orted on eithe orized Overrun ive level of on Sheet No. further f the pipeline ch additional tion of gas

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>34</u> CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet Nor<u>EC3/VED</u>

JUL 1 1 1990

All Areas Served By All Company Divisions Laclede Gas Company Name of Issuing Corporation or Municipality For .. community office Commission \$CHEDULE OF RATES available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas Esupplies available to the Company from other sources are sufficient Supplies available to the Company from other sources are sufficient serve the needs of the higher priority customers on whose behalf he purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provi-ion shall be equal to the Customer's then current thermally equiva-cent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest. Louis area, whichever cost is the lowest. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand. C. RATES The monthly charge shall consist of the charges set forth below: Customer Charge - per month \$650 Reservation Charge - per billing demand therm 65¢ Transportation Charge - per therm transported 1.808¢ Commodity Charge - per therm sold 32.660¢ Storage Charge-per therm for any full or partial month 0.50¢ Authorized Overrun Charge - per therm transported..... 5.40¢ Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge. Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adj Clause. AUG I July 11, 1990 DATE EFFECTIVE ... August <u>99. – 1. 2</u> DATE OF ISSUE ... month grouper Public Service Commission D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 34 **CANCELLING All Previous Schedules.** For All Areas Served By All Company Divisions Laclede Gas Company Name of Larving Corporation or Municipality Community, Town or City HELFIVED NOV 2 0 1989 available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temponarily suspand gas is sion transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest. CANCELLED AUG 1 1990 C. RATES BY lat R.S. # 34 The monthly charge shall consist of the charges set forth below MISSOURI Customer Charge - per month \$650 Reservation Charge - per billing demand therm 80¢ Transportation Charge - per therm transported 2.040¢ Commodity Charge - per therm sold 42.876¢ 0.50LED Storage Charge-per therm for any full or partial month DEC 26 1989 Minimum Monthly Charge - The sum of the Customer Charge 90 - 105and the Demand Charge. Public Service Commission Additional Transportation Charges For all therms transported on either Basic or Firm Service, the Transportation Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in

Section C of the Company's Purchased Gas Adjustment Clause.

1989 **701** DATE OF ISSUE December 15, 1

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A C./Jaudes,

ISSUED BY

DATE EFFECTIVE ... December 20, 1989

Executive Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 34-a

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CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 34-a RECENTED

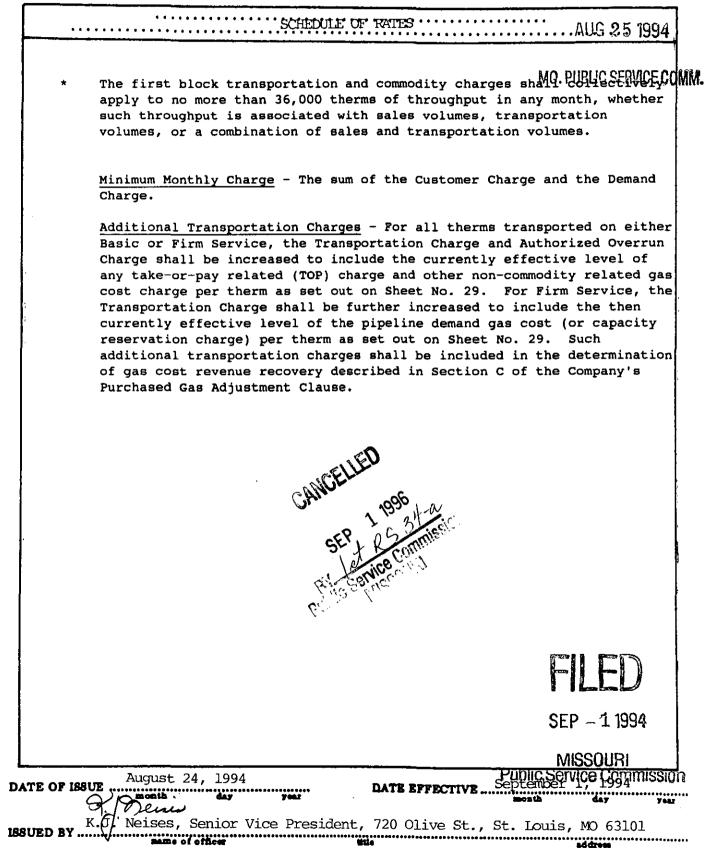
	SCHEDULE OF RATES
	* The first block transportation and commodity charges shall collectively apply to no more than 36,000 therms of throughput in any month for each separately metered location, whether such throughput is associated with sales volumes, transportation volumes, or a combination of sales and transportation volumes.
	Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.
	Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge and other non-commodity related gas cost charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost (or capacity reservation charge) per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.
	Filed
	SEP 1 199 96 - 19 100. PUBLIC SERVICE
ſE	OF ISSUE August 28, 1996 DATE EFFECTIVE September 1, 1996
	CANCELLED Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original Sheet No.

34-a

CANCELLING All Previous Schedules.

Laclede Gas Company Name of Leving Corporation or Municipality



P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 35 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 35

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

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	SCHEDULE OF RATES
ڥ	RATES (Continued)
	<u>Determination of Billing Demand</u> – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.
	<u>Purchased Gas Adjustment (PGA)</u> – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29.
	<u>Unauthorized Use Charge</u> – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of the higher of \$2.00 per therm or the thermal equivalent of the daily NYMEX price for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.
D.	TERMS AND CONDITIONS
	1. <u>DEFINITIONS</u> – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:
	1.1 A <u>"day</u> " shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").
	1.2 A <u>"month"</u> shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.
	1.3 A <u>"year"</u> shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DATE OF ISSUE	August 18, 2	.010 DATE E	FFECTIVE September 1, 20	10
	Month Day	Year	Month Day	Year
ISSUED April 19, 2018	K.J. Neises, E	xecutive Vice President,	720 Olive St., St. Louis	
Missouri Public	Name of Officer	Title	Address	Service Commission
Service Commissio	n			GR-2010-0171; YG-2011-0074
GR-2017-0215; YG-2018	3-0117			

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 35 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 35

Refer to Sheet No. 1 Laclede Gas Company For Community, Town or City Name of Issuing Corporation or Municipality Service Commission SCHEDULE OF RATES C. RATES (Continued) RECT DEC 22 1999 Determination of Billing Demand - The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months. Purchased Gas Adjustment (PGA) – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29. Unauthorized Use Charge – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$2.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof. **TERMS AND CONDITIONS** D.

1. DEFINITIONS - The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A <u>"day</u>" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

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Month

Address

720 Olive St.

CANC ELLED September 1, 2010 Missou Service C GR-2010-0171

4.	The state of the s
on . Y	mission G-2011-0074 commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year
ł	which contains the date of February 29 shall consist of three thandred sixty-six (366) consecutive days.

Assistant Vice President,

Title

December 21, 1999

Sherwin,

Name of Officer

Year

DATE	OF	ISSUE

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ISSU	IED.	RY	

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.

35

CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 35

Laclede Gas Company Refer to Sheet No. 1 For Community, Town or City Name of Issuing Corporation or Municipality . Missouri Public RECT) OCT 1 6 1998 c. RATES (Continued) Determination of Billing Demand - The billing demand for each month shall the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) Fansported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March 1999 and the Company has restricted Basic Service deliveries to the DSQ. Rewithstanding the foregoing provisions, the billing demand for any month Small not be less than the highest billing demand for any of the last

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Unauthorized Use Charge - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$2.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

Seceding 11 months.

1. DEFINITIONS - The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commented Control Contro 98-374 o'clock (9:00) a.m. CT on the first day of such month.

1.3 A <u>"year"</u> shall be a period of three hundred sixty-five [365) Consecu 1998 tive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DATE EFFECTIVE

addr

Senior Vice President, 720 Olive, St. Louis, MO 63101 ISSUED BY

DATE OF ISSUE

October 15, 1998

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 35

d Third Dominad Shoot No. 25 . _ 12 .4 _ . . .

*******	Laclede Gas Company Name of Laving Corporation or Municipality Name of Laving Corporation or Municipality Refer to Sheet No. 1 Community, Town or CityJUL 23 1997
	SCHEDULE OF RATES MISSOURI
c.	Public Service Commis
	Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.
	<u>Purchased Gas Adjustment (PGA)</u> - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm. <u>Unauthorized Use Charge</u> - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such
	limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance and the beam of the Company set forth under Section B(1) hereof.
D.	TERMS AND CONDITIONS OCT 2 7 1998
	1. <u>DEFINITIONS</u> - The following terms when used in this Bariff, in the mission Contract and in transactions relating to such tariff polic Service that I have the following meanings:
	1.1 A <u>"day"</u> shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").
	1.2 A <u>"month"</u> shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.
	1.3 A <u>"year"</u> shall be a period of three hundred sixty-five (367 pones) tive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.
TE OF	F ISSUE July 23, 1997 MASSOURIAN MASSOURIAN Public Service Commiss K. J. Weises Senior Vice President 720 Olive Street. St. Louis. MO 63101

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.

35

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 35 RECEIVED

Laclede Gas Company Refer to Sheet No. 1. Name of Lawing Corporation of Municipality Community, Town or City IIAT 1.9.1997.

MISSOURI SCHEDULE. OF. RATES. Públic Service Commissi(....

Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month vishall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

<u>Unauthorized Use Charge</u> - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

CANCELLED

1. DEFINITIONS

The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A <u>"day"</u> shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A <u>"year"</u> shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, pinvided 1997 that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DATE OF ISSUE May 16, 1997

DATE EFFECTIVE June 19, 1997 month day year

MO. PUBLIC SERVICE COMM

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ____35

CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 35 RECEIVED

Laclede Gas Company Refer to Sheet No. 1 Name of Larving Corporation or Municipality For Community, Town or formula 2 0 1990

SCHEDULE' OF' RATES MISSOURI Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months. Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm. Unauthorized Use Charge - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the

D. TERMS AND CONDITIONS

1. DEFINITIONS

August 28, 1996

day

DATE OF ISSUE

The following terms when used in this tariff, in the Contract and transactions relating to such tariff or contract shall have the for meanings:

Company set forth under Section B(1) hereof.

1.1 A <u>"day"</u> shall be a period of twenty-four (24) consecutive hours commencing at seven o'clock (7:00) a.m. Central Standard Time ("CST").

1.2 A "month" shall be a period of one calendar month commencing at seven o'clock (7:00) a.m. CST on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at seven o'clock (7:00) a.m. CST, prstided 1 1996 that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

N , A REFLIC

DATE EFFECTIVE September 1, 1996

ISSUED BY K.U. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

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	NCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 35
••••	Laclede Gas Company For Refer to Sheet No. 1 Mane of Lowing Corporation of Municipality Community, Tevra of City Community, Tevra of City
	schedule of rates AJG 2.1892.
	Determination of Billing Demand The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand or b). the maximum amount of gas (in therms) transported and/or purchased during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ Notwithstanding the foregoing provisions, the billing demand for any mont shall not be less than the highest billing demand for any of the last preceding 11 months.
	<u>Purchased Gas Adjustment (PGA)</u> The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.
	Unauthorized Use Charge On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauth- orized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the discontinuance rights of the Company set forth under Section B(1) hereof.
_	TERMS AND CONDITIONS SEP 1 1996
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D.	1. DEFINITIONS
D.	1. <u>DEFINITIONS</u> The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:
D.	The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following
D.	The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings: 1.1 A <u>"day"</u> shall be a period of twenty-four (24) consecutive hours
D .	The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings: 1.1 A <u>"day"</u> shall be a period of twenty-four (24) consecutive hours commencing at seven o'clock (7:00) a.m. Central Standard Time ("CST"). 1.2 A <u>"month"</u> shall be a period of one calendar month commencing at seve

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P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____ CANCELLING All Previous Schedules.

Laclede Gas Company Name of Laguing Corporation or Municipality For All Areas Served By All Company Divisions Community, Town or City

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Determination of Billing Demand The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand or mb)SS OF the maximum amount of gas (in therms) transported and/or purchased during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

<u>Purchased Gas Adjustment (PGA)</u> The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29.

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D. TERMS AND CONDITIONS

1. DEFINITIONS

The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

SEP 1 1992 BY <u>A A S.#35</u> Public Service Commission

Executive Vice President, 720 Olive Street, St. Louis, MO 63101

1.1 A <u>"day</u>" shall be a period of twenty-four (24) consecutive hours commencing at seven o'clock (7:00) a.m. Central Standard Time ("CST").

1.2 A <u>"month</u>" shall be a period of one calendar month commencing at seven o'clock (7:00) a.m. CST on the first day of such month.

1.3 A <u>"year</u>" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at seven o'clock (7:00) a.m. GST, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DEC 21 1989 90-105

Public Service Commission

DATE OF ISSUE December 15, 1989

C./Jaudes

ISSUED BY

DATE EFFECTIVE December 20, 1989

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P.S.C. MD. No. 5 Consolidated, First Revised Sheet No. 36 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 36

			Refer to Sheet No. 1 Community, Town or City
*****************	S	CHEDULE OF RATES	
gas havin;			ean two or more measured volumes of ntities" of gas shall mean thermally
which is s		d and is actually deliver	mantities of customer-owned gas red to the Company for transportation
identified		ngement under which the	erstate or intrastate pipeline company e Company is to receive customer-
	term <u>"transportation"</u> sha Company.	all mean the transmission	, exchange or displacement of natural
between th	he quantities of gas receiv	ved by the Company at th	lly or totally eliminating any difference the Receipt Point(s) pursuant to a contract any at the Delivery Point(s).
			oints specified in the Contract where the count of a specified Customer.
	term <u>"Delivery Point(s)"</u> any agrees to deliver gas		points specified in the Contract where pecified Customer.
by any go or privileg	vernmental, municipal or	other lawful taxing auth, gathering, transporting,	w or hereafter levied, assessed or made ority on the gas itself or on the act, right handling, selling or delivering gas,
Transport and either however, make pers notificatio	ation and Sales Service ra- e-mail or facsimile, whe in cases where either e-ma sonal telephone contact is	ate schedule shall mean c n such contact information ail or facsimile access is unsuccessful, such e-ma olicit such contact inform	nd B.6 of the Company's Large Volume contacting the Customer by telephone on is provided by the Customer; available and the Company's attempt to all or facsimile contact shall constitute mation at least annually and it is the et changes in the interim.
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CANCELLED Name of Officer April 19, 2018 Missouri Public Service Commission GR-2017-0215; YG-2018-0117

GR-2005-0284

Address

Title

P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____ CANCELLING All Previous Schedules.

For All Areas Served By All Company Divisions Laclede Gas Company Name of Lewing Corporation or Municipality Community, Town or City REGEIVED 201989 MISSOUM 1.4 The term "thermally equivalent quantities" shall mean the Sorving Commission measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas. 1.5 The term "DSQ" shall mean the Daily Scheduled Quantities of customerowned gas which is scheduled to be delivered and is actually delivered to the Company for transportation hereunder in accordance with the terms of the Contract. 1.6 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer. 1.7 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company. 1.8 The term "balancing" shall mean the process of partially or totally eliminating any difference between the quantities of gas received by the Company at the Receipt Point(s) pursuant to a contract at any time and the quantities of gas delivered by the Company at the Delivery Point(s). 1.9 The term <u>"Receipt Point(s)</u>" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer. 1.10 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer. 1.11 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied. FILED CANCELLED DEC 20 1989 90 - 105 OCT 0 1 2005 Public Service Commission Public Service Compaission MISSOURI December 15, 1989 DATE EFFECTIVE December 20, 1989 DATE OF ISSUE ... Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY ... name of officer

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 37 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 37

	Gas Company		Refer to Sheet No. 1
Name of Issuing	Corporation or Municipality		Community, Town or City
	S	CHEDULE OF RATE	s Micooun Public
2. <u>Ruleş</u>	AND REGULATION	<u>S</u>	RECTI DEC 22 1999
,			riff and unless stated otherwise in this Tariff Rules and Regulations.
3. <u>BILLIN</u>	<u>(G</u>		
furnishe after the billing l shall co additior	ed during the previous me e date of the invoice. Sh by the due date, an addit ntinue for fifteen (15) da	onthly period, and suc ould the Customer fail ional charge of 2% of ays after such payment may have, may suspen	ansportation and sales service ch billing shall become due 15 days if to pay the amount of any such such bill shall be owed. If such failure at is due, then the Company, in and further receipt and/or delivery of ts are paid.
connect	-	ion service which the G	for all taxes and other fees levied in Company is obligated to pay to any
4. <u>COND</u>	ITIONS OF RECEIPT A	AND DELIVERY	
Receipt deliver transpo	t Point on the Company's to the Customer at the a rted hereunder shall be a cclusively by the Custom	s system selected by the oppropriate Delivery Po- delivered to the Compa	antities of gas to be transported to a he Company and the Company shall oint like quantities of gas. Gas any in the State of Missouri, shall be souri and shall not be resold by the
	e Customer and the Con eipt and delivery of gas I		by mutual agreement the date on which dence.
	、		99-315 FILED DEC 27 1999
DATE OF ISSUE	December 21, 199		Month Day Year
ISSUED BY CANCELLED, April 19, 2018 Missouri Public	Name of Officer	istant Vice President, Title	720 Olive St., DEC 2.7 100 St. Louis, MO 63101 Address

Service Commission GR-2017-0215; YG-2018-0117

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P.S.C. MO. No. 5 Consolidated, Original Sheet No. **CANCELLING All Previous Schedules.**

Laclede Gas Company Name of Issuing Corporation or Municipality For All Areas Served By All Company Divisions Community, Town or City

37

ANCELLED RECEINED NOV 2 0 1989 MISCOURI RULES AND REGULATIONS 2. Transportation service sha Public Service Commission Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Public Service Public Service Public Service Commission stated otherwise in this tariff, such service shall be subject to the Company's Tariff Rules and Regulations. 3. BILLING 3.1 The Company will render bills monthly for the transportation and sales service furnished during the previous monthly period, and such billing shall become due 15 days after the date of the invoice. Should the Customer fail to pay the amount of any such billing by the due date,

an additional charge of 2% of such bill shall be owed. If such failure shall continue for fifteen (15) days after such payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas to such Customer until all overdue billing amounts are paid.

3.2 The Customer agrees to reimburse the Company for all taxes and other fees levied in connection with the transportation service which the Company is obligated to pay to any governmental, municipal or taxing authority.

CONDITIONS OF RECEIPT AND DELIVERY

4.1 The Customer will provide for the delivery of quantities of gas to be transported to a Receipt Point on the Company's system selected by the Company and the Company shall deliver to the Customer at the appropriate Delivery Point like quantities of gas. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the Customer in the State of Missouri and shall not be is by the Customer.

DEC 2.6 1989 4.2 The Customer and the Company shall establish by mutual agreement the 5 date on which the receipt and delivery of gas hereunder sh Service Commission

4.3 Monthly Balancing. Monthly transportation gas receipts and deliveries shall be maintained in balance by the Customer to the maximum extent practicable. Despite the best efforts of the Customer to keep such

December 15, 1989 DATE OF ISSUE ... month

DATE EFFECTIVE December 20, month 1989

Taudes Executive Vice President. 720.01ive Street. St. Louis, MO 63101 ISSUED BY ..

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 38 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 38

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Name of Issuing Corporation of Maniparty	Laclede (Gas Company	For	Refer to Sheet No. 1
A.3 Monthly Balancing. Monthly transportation gas receipts and deliveries shall be in balance by the Customer to the maximum extent practicable. Despite the best efforts of the Customer to keep such receipts and deliveries in balance, any imbalance which does occur shall be subject to the terms and conditions of this Section. (a) Monthly Balancing of Over-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is greater than the quantity of gas received by the Company on behalf of the Customer, the Company will sell to the Customer the quantity of gas required so that any such over-delivery imbalance at the end of the month is not greater than five (5) percent of the actual quantity of gas received by the Company during such month on behalf of the Customer. (b) Monthly Balancing of Under-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer is less than the quantity of gas received by the Company on behalf of the Customer is less than the quantity of gas received by the Company on behalf of the Customer the storage charge, as set forth above, shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company during such month. (c) Excessive Over-Delivery and Under-Delivery: Notwithstanding the foregoing, whenever, in the sole judgement of the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under- delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under-delivery the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract. The Company reserves the right to reject increased DSQs by an affiliate or marketer representing the Customer	Name of Issuing C	corporation or Municipality		Micoquid Public
 by the Customer to the maximum extent practicable. Despite the best efforts of the Customer to keep such receipts and deliveries in balance, any imbalance which does occur shall be subject to the terms and conditions of this Section. (a) <u>Monthly Balancing of Over-Delivery to Customer</u>: During any month when the quantity of gas delivered to the Customer is greater than the quantity of gas received by the Company on behalf of the Customer. He company will sell to the Customer the quantity of gas required so that any such over-delivery imbalance at the end of the month is not greater than five (5) percent of the actual quantity of gas received by the Company during such month on behalf of the Customer. (b) <u>Monthly Balancing of Under-Delivery to Customer</u>: During any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer. During any month when the quantity of gas delivered to the Customer, the storage charge, as set forth above, shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, by telephone, facsimile or electronic messaging, of such excessive over-delivery or under-delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessarty to eliminate such excessive over-delivery or under-delivery. The Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate exceassive over-delivery or under-delivery. the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate exceassive over-delivery or under-delivery. The Customer and accepted by the Company. DATE OF ISSUE December 21, 1999 DATE EFFECTIVE Month <u>DECY 2 7 1999</u> SUED BY CAL		S	CHEDULE OF RATE	S
 quantity of gas delivered to the Customer is greater than the quantity of gas received by the Company on behalf of the Customer, the Company will sell to the Customer the quantity of gas required so that any such over-delivery imbalance at the end of the month is not greater than five (5) percent of the actual quantity of gas received by the Company during such month on behalf of the Customer. (b) Monthly Balancing of Under-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer. Buring any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer, the storage charge, as set forth above, shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, by telephone, facsimile or electronic messaging, of such excessive over-delivery or under-delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under-delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery. If the Customer fails to eliminate excessive over-delivery or under-delivery, the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract. The Company reserves the right to reject increased DSQs by an affiliate or marketer representing the Customer, which increase in the Company's judgment is intended to offset the reduced DSQ. Nothwithstanding the foregoing reduction, such reduction shall remain in effect until a DSQ change is submitted by the Customer and accepted by the Company. The there are the method	by the Custom keep such rece	er to the maximum extension of the maximum ext	nt practicable. Despi lance, any imbalance	te the best efforts of the Customer to
 quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer, the storage charge, as set forth above, shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company during such month. (c) Excessive Over-Delivery and Under-Delivery. Notwithstanding the foregoing, whenever, in the sole judgement of the Company, the quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, by telephone, facsimile or electronic messaging, of such excessive over-delivery or under-delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under-delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery, the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract. The Company reserves the right to reject increased DSQs by an affiliate or marketer representing the Customer, which increase in the Company's judgment is intended to offset the reduced DSQ. Nothwithstanding the foregoing reduction, such reduction shall remain in effect until a DSQ change is submitted by the Customer and accepted by the Company. 		quantity of gas delivere received by the Compar Customer the quantity of the end of the month is	ed to the Customer is ny on behalf of the C of gas required so that not greater than five	greater than the quantity of gas ustomer, the Company will sell to the it any such over-delivery imbalance at (5) percent of the actual quantity of
whenever, in the sole judgement of the Company, the quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, by telephone, facsimile or electronic messaging, of such excessive over-delivery or under- delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under- delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery, the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract. The Company reserves the right to reject increased DSQs by an affiliate or marketer representing the Customer, which increase in the Company's judgment is intended to offset the reduced DSQ. Nothwithstanding the foregoing reduction, such reduction shall remain in effect until a DSQ change is submitted by the Customer and accepted by the Company. PLED DEC 2 7 1999 DATE OF ISSUE December 21, 1999 DATE EFFECTIVE Month Day Year DATE OF ISSUE December 21, 1999 DATE EFFECTIVE RL. Shervin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101	(b)	quantity of gas delivered by the Company on beh shall be applicable to an five (5) percent of the a	ed to the Customer is half of the Customer, ny such under-delive	less than the quantity of gas received the storage charge, as set forth above, ry imbalance which is in excess of
ISSUED BY CANCELLED North Day Year R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101	(c)	whenever, in the sole ju the Company on behalt under-delivery of gas, t facsimile or electronic delivery. Upon receipt whatever steps are need delivery. If the Custom under-delivery, the Com DSQ to an appropriate the Contract. The Com affiliate or marketer rej judgment is intended to reduction, such reducti	udgement of the Com f of the Customer has the Company will no messaging, of such e c of such notice, the C essary to eliminate su ner fails to eliminate mpany may, at its sol level to eliminate ex npany reserves the rig presenting the Custom o offset the reduced I ion shall remain in ef	ipany, the quantity of gas received by resulted in excessive over-delivery or tify the Customer, by telephone, excessive over-delivery or under- customer will immediately take ach excessive over-delivery or under- such excessive over-delivery or te option: (1) modify such Customer's cessive imbalances; or (2) terminate ght to reject increased DSQs by an mer, which increase in the Company's DSQ. Nothwithstanding the foregoing fect until a DSQ change is submitted any. 99-315
ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101	DATE OF ISSUE			
· · · · · · · · · · · · · · · · · · ·	CANCELLED			720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____ CANCELLING All Previous Schedules.

Laclede Gas Company Name of Leving Corporation or Municipality For All Areas Served By All Company Divisions Community, Town or City

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MISSOURI

receipts and deliveries in balance, any imbalance which does occur shall be subject to the terms and conditions of this Section.

- (a) Monthly Balancing of Over-Delivery to Customer: FublingSanyiCe Conmission month when the quantity of gas delivered to the Customer is greater than the quantity of gas received by the Company on behalf of the Customer, the Company will sell to the Customer the quantity of gas required so that any such over-delivery imbalance at the end of the month is not greater than five (5) percent of the actual quantity of gas received by the Company during such month on behalf of the Customer.
- (b) Monthly Balancing of Under-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer, the storage charge, as set forth above, shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company during such month.
- (c) Excessive Over-Delivery and Under-Delivery: Notwithstanding the foregoing, whenever, in the sole judgement of the Company, the quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, in writing, of such excessive over-delivery or under-delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under-delivery or under-delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery, the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract.
- (d) <u>Final Balancing</u>: If an over-delivery imbalancebinits vite themmission expiration or termination of a contract, the Company will sell to the Customer the quantity of gas necessary to eliminate such imbalance. Any final under-delivery imbalance shall be resolved by the mutual agreement of the Company and the Customer.

4.4 <u>Sequence of Deliveries</u>. Unless agreed otherwise between the Company and the Customer, gas delivered to the Customer by the Company shall be

DATE OF ISSUE __________ December 15, 1989

ISSUED BY.

/Jaudes,

of office

DATE EFFECTIVE December 20, 1989 month day year

Executive Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 39 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 39

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Laclede Gas Company Name of Issuing Corporation or Municipality		Refer to Sheet No. 1
	SCHEDULE OF RATE	ES RECTO DEC 22 1999
a contract, the Company eliminate such imbalance	y will sell to the Customer	xists at the expiration or termination of the quantity of gas necessary to ery imbalance shall be resolved by the mer.
	the Company shall be de	ween the Company and the Customer, emed to be delivered or accounted for
(a) Any gas which is use Customer;	ed to eliminate or reduce a	any imbalance incurred by the
(b) All current DSQ;		
(c) Gas sold by the Com	pany to the customer in the	he current billing period.
 the Company for transport, such which demonstrates to the Comp purchase, and the third party tran delivery specifications of the Coreasonably reliable for the purport 4.6 The determination of system Company, which discretion will quantities of gas which the Custor Company to make reasonable entrequest(s) the Company shall not indirect costs) of such system ento such enlarged and/or modified any lien or equity interest by the 	Customer shall furnish to pany's satisfaction that the isportation to be provided impany and of the Transpo- se of meeting the Custom im capacity limitations sha be exercised reasonably. I omer desires to be transpo- largements and/or modified t unreasonably refuse, pro- largements and/or modified facilities shall be, and re incustomer, or any other p	such supplies, will conform to the orter's tariff, and that such supplies are der's DSQ requirements. All be in the sole discretion of the If capacity limitations restrict the orted, the Customer may request the cations in its existing facilities, which ovided that the actual cost (including cations are paid by the Customer. Title main, in the Company free and clear of erson or party. Nothing herein o construct any extensions or modify its
		99-315 FILED DEC 27 1999
DATE OF ISSUE December 21	, 1999 DATE EFFE	Month Day Year
ISSUED BY CANCELLED April 19, 2018 Missouri Public Service Commission	Assistant Vice President, Title	720 Olive St., DE St. Louis, MO 63101 Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____ CANCELLING All Previous Schedules.

Laclede Gas Company Name of Leaving Corporation or Municipality

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(b)

For All Areas Served By All Company Divisions Community, Town or City

39

MISSOURI

Public Service Commission

deemed to be delivered or accounted for to the Customer in the following of sequence:

Any gas which is used to eliminate or reduce any imbalance 1989 incurred by the Customer.

All current DSQ;

(c) Gas sold by the Company to the customer in the current billing period.

5.5 Before the Customer commences, or causes to be commenced, the deliv-Bary of any gas to the Company for transport, such Customer shall furnish to the Company adequate information which demonstrates to the Company's satisfaction that the gas supplies the Customer will purchase, and the third party transportation to be provided such supplies, will conform to the delivery specifications of the Company and of the Transporter's tariff, and that such supplies are reasonably reliable for the purpose of meeting the Customer's DSQ requirements.

4.6 The determination of system capacity limitations shall be in the sole discretion of the Company, which discretion will be exercised reasonably. If capacity limitations restrict the quantities of gas which the Customer desires to be transported, the Customer may request the Company to make reasonable enlargements and/or modifications in its existing facilities, which request(s) the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements and/or modifications are paid by the Customer. Title to such enlarged and/or modified facilities shall be, and remain, in the Company free and clear of any lien or equity interest by the Customer, or any other person or party. Nothing herein contained shall be construed as obligating the Company to construct any extensions or modify its facilities.

5. SCHEDULING

5.1 Schedules of the Customer's DSQ must be received by the Company by the times provided herein, and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

DATE OF ISSUE December 15, 1989

DATE EFFECTIVE December 20, 1989 month day year

ISSUED BY R. C. Jaudes, Exe

Executive Vice President, 720 Olive Street, St. Louis, MO 63101

DEC 20 1989 90-105

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 40 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 40

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City
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		3000 CTCC

5. SCHEDULING

GR-2017-0215; YG-2018-0117

5.1 Schedules of the Customer's DSQ must be received by the Company by the times provided herein, and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

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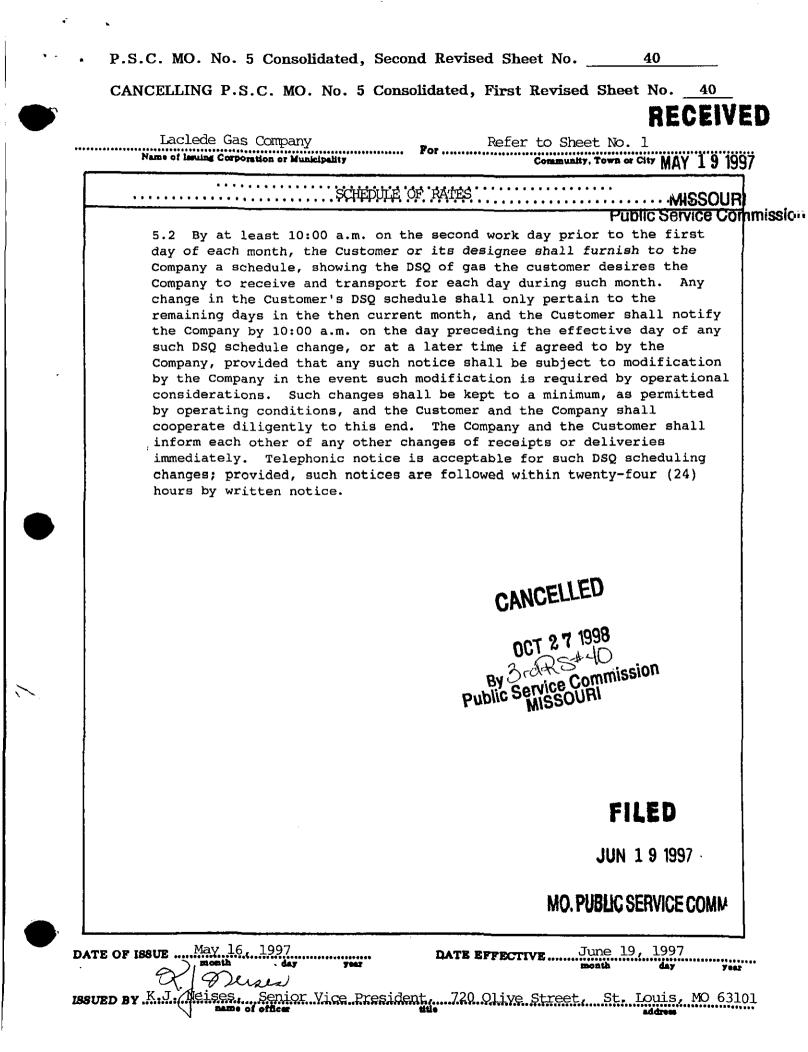
5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.

DATE OF ISSUE	December 2	1, 1999 Year	DATE EFFECTI		
ISSUED BY	R.L. Sherwin,	Assistant Vice		DEC 2 7 1999 720 Olive St., St. Louis, MO 6	
April 19, 2018	Name of Officer	Title		Address	
Missouri Public					
Service Commission					

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 40

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 40

Laclede Gas Company Refer to Sheet No. For Name of Issuing Corporation or Municipality Community Wisseruri Public Sahr SCHEDULE OF RATE 5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Anv change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday. CANCELLED Public Service Commission Missouri Public 98 FILED OCT 27 1998 1998 DATE OF ISSUE DATE EFFECTIVE 7442 wath day OCT 27 1998 enjor Vice President 720 Olive Street St. Louis, MO 63101 ISSUED BY ..



(CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 40
·····	Laclede Gas Company Refer to Sheet No. 1 Name of Invite Corporation of Municipality Community, Town Fills
	SCHEDULE OF RATES
	5.2 At least five (5) working days prior to the first day of each week month, the Customer or its designee shall furnish to the Company to schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. Such changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice.
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P.S.C. MO. No. 5 Consolidated, Original Sheet No. _____ CANCELLING All Previous Schedules.

Laclede Gas Company Name of Leving Corporation or Municipality For All Areas Served By All Company Divisions Community, Town or City

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5.2 At least five (5) working days prior to the first day of each month, SO JRI the Customer or its designee shall furnish to the Company a schedule Service Commission showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall give the Company at least forty-eight (48) hours notice prior to the effective day of any such DSQ schedule change, or such shorter notice as may be agreed to by the Company. Such changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice.

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Public Service Commission

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DATE OF ISSUE December 15, 1989

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ISSUED BY

Executive

of officer

DATE EFFECTIVE December 20, 1989 month day year

President, 720 Olive Street, St. Louis, MO 63101

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 41 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 41

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

For

EXPERIMENTAL SCHOOL AGGREGATION SERVICE

A. <u>Overview</u>:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities ("ESEs"), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association ("Association") on behalf of such ESEs. The Association shall be responsible for the acquisition of the ESEs' aggregated gas supplies and delivery of such supplies to the Company's distribution system in accordance with Section C below. The Company shall provide distribution service to the ESEs by delivering such gas supplies acquired by the Association to the ESEs' premises.

B. Availability of Service:

This service shall be available to all ESEs. By September 1 of each year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1.

C. Supply Planning Obligations:

1. By October 1 each year the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). However, the Company and the Association may make adjustments as needed to the requirements indicated by the Delivery Schedule in order to reflect the consumption pattern of the schools throughout the year and to minimize the accumulation of the imbalances as described in Section D below. The Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section I. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

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ISSUED BY CANCELLED	Kenneth	J. Neise	es, Executive	Vice Pre	sident, 7	20 Oliv	e St.,	St.	Louis,	MO 63	101	FII FD	
April 19, 2018	Name of	Officer		Title				Address			Miss	souri Pub	olic
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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 41 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 41

Laclede	Gas	Com	pany
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Name of Issuing Corporation or Municipality

For _____

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

EXPERIMENTAL SCHOOL AGGREGATION SERVICE

A. <u>Overview</u>:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities ("ESEs"), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association ("Association") on behalf of such ESEs. The Association shall be responsible for the acquisition of the ESEs' aggregated gas supplies and delivery of such supplies to the Company's distribution system in accordance with Section C below. The Company shall provide distribution service to the ESEs by delivering such gas supplies acquired by the Association to the ESEs' premises.

B. Availability of Service:

This service shall be available to all ESEs. By September 1 of each year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1.

C. <u>Supply Planning Obligations</u>:

1. By October 1 each year the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). Such Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section I. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

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ISSUED BY	Kenneth J. Neises, Exc	ecutive Vice President,	720 Olive St.,	St. Louis,	MO 63101
CANCELLED "" December 4, 2009 Missouri Public Service Commission	Name of Officer	Title an on and		Address	FILED Missouri Public Service Commission
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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 41 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 41

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Na	me of Issuing Corporation or Municip	pality	Community, Toy	wn or City
		SCHEDULE OF R	ATES	— Missouri Pub Sarvice Commik
	EXPERI	MENTAL SCHOOL AGG	EGATION SERV	
Α.	Overview:			RECTO JUL 25
	("ESEs"), as defined in natural gas supply and t for-profit school associa their agent shall sell suc	3.310 of the RSMo, the Compa such section, to participate in transportation requirements of ation ("Association") on behal ch aggregated supplies to the C and charges provided for in the	an experimental prog participating ESEs as f of such ESEs. The p company, which, in tu	gram under which the re aggregated by a not- participating ESEs or urn, will deliver gas to
B.	Availability of Service:			
	the initial November 1, ESEs thereafter. By Sep Association shall provide address and the Compar- following November. B additional projected agg original projected volum between September 1 ar only, the Association sh	ailable to eligible public schoo 2002 effective date of such se ptember 1 of each year except de the Company with an initia ny account number, where suc by November 1 the Association gregation volumes resulting fr mes by more than 20%. The a nd November 1 shall commen hall provide the Company with of the Commission's order app	rvice ("First Aggrega for the First Aggrega list of each school p h service is to be pro- may supplement suc- om such supplement of ggregation service for ce January 1. For the a list of participating	tion Year") and to all ation Year, the remise, including the vided starting the ch list so long as the do not exceed the or any customers added e First Aggregation Year g customers anytime
C.	Supply Planning Obliga	ations:		
	Association with an used by the Associa arrange for delivery requirements of the period ("Aggregatic estimated base load estimated loads are Adjustment Factors reflect, among othe determined annuall percentage by Octo the departure of act	year, except for the First Agg a initial temperature based equation to determine the daily any y into the Company's distribut e participating schools during to on Year"). Such Delivery Sch and estimated heating load for described in Sheet No. R-40 or s described in Sheet No. R-40 er factors, unaccounted-for-gas by by the Company. The Com- ober 1, which percentage shall tual unaccounted-for-gas from By December 1 the Company	ation ("Delivery Schu nount of natural gas the ion system to meet the he subsequent 12 mo- edule shall consist of r all of the participation of the Company's tari- are set forth in Section , as a percentage of s- boary shall notify the consist of a base level such base level in the	edule") which will be the Association must the gas supply on the ending October 31 The sum of the sum of such sum of sum of sum of sum sum of sum of sum of sum sum of sum of sum of sum of sum of sum sum of
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DATE O	FISSUE July 25, 20 Month Day			G 2°4 2003
ISSUED	BY R. L. Sherwin	Assistant Vice President	, 720 Olive St.,	St. Louis, MO 63101
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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 41 CANCELLING All Previous Schedules

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Missouri Public Service Commission

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	SCHEDULE OF RATES CANCELLED
	EXPERIMENTAL SCHOOL DISTRICT AGGREGATION SERVICE 2 8 2003
A.	Overview: Public Service Commission
	Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school enuities! ("ESEs"), as defined in such section, to participate in an experimental program under which the
	natural gas supply and transportation requirements of participating ESEs are aggregated by a not- for-profit school association ("Association") on behalf of such ESEs. The participating ESEs or their agent shall sell such aggregated supplies to the Company, which, in turn, will deliver gas to such ESEs at the rates and charges provided for in the Company's applicable sales service rate schedules.
B.	Availability of Service:
	This service shall be available to eligible public school districts only during the first year following the initial effective date of such service ("First Aggregation Year") and to all ESEs thereafter. By September 1 of each year except for the First Aggregation Year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1. For the First Aggregation Year only, the Association shall provide the Company with a list of participating customers anytime after the effective date of the Commission's order approving aggregation service.
C.	Supply Planning Obligations:
	 By October 1 each year, except for the First Aggregation Year, the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). Such Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section K. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised
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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 42 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 42

Na	Laclede Gas Company For Refer to Sheet No. 1 me of Issuing Corporation or Municipality Community, Town or City
	SCHEDULE OF RATES
C.	<u>Supply Planning Obligations (Continued)</u> : Delivery Schedule which will be used by the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent January 1 through October 31 period.
	2. Once per week during the October 15 through April 30 period, the Company shall provide the Association with the forecasted daily temperature for the one week period beginning the next day. Such forecast is to be used by the Association with the Delivery Schedule, adjusted as described in Section C.1. above ("Adjusted Delivery Schedule"), to determine the daily delivery requirements for such week. If for any business day during the October 15 through April 30 period the Company or the pipeline issues a critical day flow order or period of curtailment, or the Company determines a system operational need, then by 9:00 a.m. of such day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Adjusted Delivery Schedule to determine the applicable following day's (days') delivery requirements. The information under this paragraph shall normally be provided by email.
D.	Imbalances:
	Any difference between the total volumes delivered to all of the participating ESEs and the volumes of gas nominated by the ESEs' agent for delivery into the Company's distribution system, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.
E.	Transportation Capacity:
	The Company will release to the participating ESEs or their agent firm transportation capacity on Mississippi River Transmission Corporation ("MRT") at the Company's cost of such capacity in accordance with the capacity release procedures contained in MRT's Federal Energy Regulatory Commission approved tariff. Such capacity shall be released to and taken by the party designated by the Association at MRT's maximum FERC-approved rate on a recallable basis, but will not be recalled by the Company unless requested by the Association and agreed to by the Company, or unless the Association fails to deliver gas supplies in accordance with the Adjusted Delivery Schedule, as further adjusted for
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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 42 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 42

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Laclede Gas Company Name of Issuing Corporation or Municipality

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For Refer to Sheet No. 1 Community, Town or City

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C.	Supply Planning Obligations (Continued):
	Delivery Schedule which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent January 1 through October 31 period.
	2. Once per week during the October 15 through April 30 period, the Company shall provide the Association with the forecasted daily temperature for the one week period beginning the next day. Such forecast is to be used by the Association with the Delivery Schedule to determine the daily delivery requirements for such week. If for any business day during the October 15 through April 30 period the Company or the pipeline issues a critical day flow order or period of curtailment, or the Company determines a system operational need, then by 9:00 a.m. of such day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Delivery Schedule to determine the applicable following day's (days') delivery requirements. The information under this paragraph shall normally be provided by email.
D.	Imbalances:
	Any difference between the total volumes delivered to all of the participating ESEs and the volumes of gas nominated by the ESEs' agent for delivery into the Company's distribution system, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.
E.	Transportation Capacity:
	The Company will release to the participating ESEs or their agent firm transportation capacity on Mississippi River Transmission Corporation ("MRT") at the Company's cost of such capacity in accordance with the capacity release procedures contained in MRT's Federal Energy Regulatory Commission approved tariff. Such capacity shall be released to and taken by the party designated by the Association at MRT's maximum FERC-approved rate on a recallable basis, but will not be recalled by the Company unless requested by the Association and agreed to by the Company, or unless the Association fails to deliver gas supplies in accordance with the Delivery Schedule, adjusted for
ATE OF	FISSUE September 17, 2007 DATE EFFECTIVE November 1, 2007 Month Day Year Month Day Year
SSUED	BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
	Name of Officer Title Address

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 42 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 42

	me of Issuing Corporation or Municipality	Community, Town or City Missouri Publ Service Community
	SCHEDUL	E OF RATES
C.	Supply Planning Obligations (Continued):	RE(7) JUL 252
	natural gas the Association must arrange to meet the gas supply requirements of th 1 through October 31 period. For the Fir- the Association with a Delivery Schedule	y the Association to determine the daily amount of c for delivery into the Company's distribution system he participating schools during the subsequent January st Aggregation Year only, the Company shall provide e within twenty business days of receipt of the list of regation service may commence as early as the first n of such Delivery Schedule.
	Association with the forecasted daily ten day. Such forecast is to be used by the A the daily delivery requirements for such through April 30 period the Company or of curtailment, or the Company determin such day the Company shall provide the (days') forecasted daily temperature that	rough April 30 period, the Company shall provide the nperature for the one week period beginning the next Association with the Delivery Schedule to determine week. If for any business day during the October 15 the pipeline issues a critical day flow order or period has a system operational need, then by 9:00 a.m. of Association with the applicable following day's is to be used by the Association with the Delivery llowing day's (days') delivery requirements. The ormally be provided by email.
D.	Imbalances:	
	gas purchased by the Company from the part differences that arise from the Company's re month purchases of gas supplies, shall be acc or under-delivery of gas in such imbalance a	old to all of the participating ESEs and the volumes of ticipating ESEs or their agent, after adjusting for the evenue cycle billing of customers and the calendar cumulated in an imbalance account. Any over-delivery account shall be used to ratably increase or reduce the for daily delivery into the Company's distribution
E.	Transportation Capacity:	
	Mississippi River Transmission Corporation accordance with the capacity release procedu Commission approved tariff. Such capacity by the Association at MRT's maximum FER recalled by the Company unless requested by	ing ESEs or their agent firm transportation capacity on ("MRT") at the Company's cost of such capacity in ures contained in MRT's Federal Energy Regulatory y shall be released to and taken by the party designated RC-approved rate on a recallable basis, but will not be y the Association and agreed to by the Company, or applies in accordance with the Delivery Schedule,
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Missouri Public Service Commission

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 42 CANCELLING All Previous Schedules

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Na	Laclede Gas Company		Refer to Sheet No. 1 Community, Town or City	RECTO AUG 01
	SCI	HEDULE OF RAT	ES	
С.	Supply Planning Obligations (Contin	nued):		
	Delivery Schedule which will be natural gas the Association must to meet the gas supply requirement 1 through October 31 period. For the Association with a Delivery participating customers, after wh day of the month following the p	arrange for deliver ents of the participa r the First Aggregat Schedule within two hich aggregation ser	y into the Company's distributing schools during the substion Year only, the Company enty business days of receip vice may commence as early	bution system sequent January y shall provide t of the list of
	2. Once per week during the Octob Association with the forecasted of day. Such forecast is to be used the daily delivery requirements for through April 30 period the Com of curtailment, or the Company of such day the Company shall pro- (days') forecasted daily temperate Schedule to determine the applic information under this paragraph	daily temperature for by the Association for such week. If for apany or the pipelin determines a system vide the Association ture that is to be use cable following day'	or the one week period begin with the Delivery Schedule or any business day during the e issues a critical day flow of a operational need, then by 9 a with the applicable follow d by the Association with the s (days') delivery requirement	nning the next to determine he October 15 order or period 9:00 a.m. of ing day's ne Delivery
D.	Imbalances:			
	Any difference between the total vol gas purchased by the Company from differences that arise from the Comp month purchases of gas supplies, sha or under-delivery of gas in such imb amount of gas the Association must system in the subsequent month.	the participating E bany's revenue cycle all be accumulated i palance account shal	SEs or their agent, after adj e billing of customers and th n an imba lance occumt. An l beused to ratably increase	usting for the ne calendar ny over-delivery e or reduce the
E.	Transportation Capacity:		by Lonvice Commiss	ion
	The Company will release to the par Mississippi River Transmission Cor- accordance with the capacity release Commission approved tariff. Such by the Association at MRT's maxim recallable basis, but will not be recal agreed to by the Company, or unless with the Delivery Schedule, adjusted	poration ("MRT") a procedures contain capacity shall be rel tum FERC-approved led by the Company s the Association fai	t the Company's cost of suc ed in MRT's Federal Energ leased to and taken by the p l rate, through May 31, 200 y unless requested by the As	ch capacity in y Regulatory arty designated 3, on a ssociation and
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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 43 CANCELLING P.S.C. MO. No. 5, First Revised Sheet No. 43

	e Gas Company For Refer to Sheet No. 1
Name of Issuir	Ing Corporation or Municipality Community, Town or City
	SCHEDULE OF RATES
E. Transp	portation Capacity (Continued):
Noven 135% usage such u descrit	balance, as set forth in Section G. The amount of capacity released shall equal during the aber through March winter months and during the April through October summer months and 60% respectively, of the average daily consumption of participating ESEs in the peak month for each such ESE that occurred during the 24 months ending September 30, 2002. If sage history is not available, such consumption shall be estimated using the factors bed in Sheet No. R-40 of the Company's tariff for such ESE and the peak monthly degree hat occurred during the 24 months ending September 30, 2002.
F. <u>Billing</u>	, Payment and Reporting Responsibilities
the nor Compa deliver G and individ stateme Compa Associ to each billing of gros the nat	nonth the Company shall bill each eligible entity for gas metered at each entity's premise at n-gas distribution rates under which service is provided to such entity. In addition, the my shall bill each ESE a \$.004 per therm aggregation and balancing fee on every therm ed to each ESE plus any additional charges and Incremental Costs as described in Sections H below. Payment for such service shall be due the later of the due date appearing on each hual bill or ten days from the date the Company submits an aggregated electronic billing ent, if any, to the Association. In the absence of such an aggregated billing statement, the my shall provided individual ESE monthly billing data in electronic format to the ation. The Company shall be responsible for the periodic remittance of gross receipts taxes in municipality for the most recent applicable billing period based on the non-gas distribution s made to each customer. The Association shall be responsible for the periodic remittance s receipts taxes to each municipality for the most recent applicable billing period based on ural gas and transportation services purchased directly by the Association on behalf of the occated within each such municipality.
DATE OF ISSUE	September 17, 2007 DATE EFFECTIVE November 1, 2007
ISSUED BY	Month Day Year Month Day Year Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
	Name of Officer Title Address
CANCELLED April 19, 2018	FILED Missouri Pub

Missouri Public Service Commission GR-2017-0215; YG-2018-0117

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 43 CANCELLING P.S.C. MO. No. 5, Consolidated Original Sheet No. 43

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			SCHEDULE OF F		galaieo gallilli
E.	Transporta	tion Capacity (Co	ntinued):		RFCTI JUL 25
	November 135% and	through March w 60% respectively,	inter months and during of the average daily cor	the April through C sumption of partici	ed shall equal during the Detober summer months ipating ESEs in the peak ing September 30, 2002.
F.	Payments :	By The Customer	And The Company:	, · · ·	
	the rates in receive gas participati received b shall be ba applicable Company business da Company total Purch program d sum of the gas costs p previous n receives fr adjusted to every ther J below. T most recer applicable	a effect for the sale s if it were not part ing ESEs or their by the Company f ased on the school charges necessa shall remit the amo tys after receipt of t shall also credit or based Gas Adjustri uring which only gas cost paid by to baid shall include to nonth, along with or MRT. In addi or effect the Comp m sold plus any ac the Company's per at applicable billing sales service rate	es service rate schedule of ticipating in the program agent shall invoice the from the ESEs or their a ols' cost of gas includin ry to effect delivery of bunt due to the schools in i he invoice by the Compar- r charge the Association nent recovery from all of Current Purchased Gas a the Company to the Asso the effect of any imbalar a credit for a pro-rata sh tion, the amount credited bany's retention of a \$.00 diditional charges and Inc riodic remittance of gross ag period shall be based of	ander which the cus a. After the end of Company for the in- agent in such calen- g transportation ch- such gas to the Co- mmediately available y. At the end of ease an amount equal to The ESEs (except f Adjustment recovery- position for gas deli- ace volumes and con- are of the system-w- l or charged to the A 4 per therm aggrega- remental Costs as co- s receipts taxes to e- on billings made to soon thereafter in t	ch billing month the the difference between the for the first year of the y shall be used) and the vered to the entities. The rresponding costs from the ride discount the Company Association shall be ation and balancing fee on described in Sections H and each municipality for the each customer under the the Company's next such
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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 43ervice Commission CANCELLING All Previous Schedules

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Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer t

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

E. Transportation Capacity (Continued):

any imbalance, as set forth in Section H. The amount of capacity released through May 31, 2003 shall equal 150% of the average daily consumption of participating ESEs in the peak usage month for each such ESE that occurred during the 24 months ending September 30, 2002. Within 60 days of the effective date of this tariff, the Company, Staff, Association and Office of the Public Counsel shall meet to determine if they can reach a mutually acceptable recommendation for revising the treatment of capacity costs or other program provisions subsequent to May 31, 2003. Such parties shall file either their joint recommendation or, if an agreement is not reached, their individual recommendations regarding such matters, by March 17, 2003 together with testimony explaining why such revisions are appropriate and consistent with the requirements of §393.310. The parties will request that the Commission issue its decision to be effective June 1, 2003.

F. Payments By The Customer And The Company:

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the rates in effect for the sales service rate schedule under which the customer would otherwise receive gas if it were not participating in the program. After the end of each calendar month the participating ESEs or their agent shall invoice the Company for the natural gas purchased and received by the Company from the ESEs or their agent in such calendar month. Such invoice shall be based on the schools' cost of gas including transportation charges and for any other applicable charges necessary to effect delivery of such gas to the Company's city gate. The Company shall remit the amount due to the schools in immediately available funds on or before 10 business days after receipt of the invoice by the Company. At the end of each billing month the Company shall also credit or charge the Association an amount equal to the difference between the total Purchased Gas Adjustment recovery from all of the ESEs (except for the first year of the program during which only Current Purchased Gas Adjustment recovery shall be used) and the sum of the gas cost paid by the Company to the Association for gas delivered to the entities. The gas costs paid shall include the effect of any imbalance volumes and corresponding costs from the previous month, along with a credit for a pro-rata share of the system-wide discount the Company receives from MRT. In addition, the amount credited or charged to the Association shall be adjusted to reflect the Company's retention of a \$.004 per therm aggregation and balancing fee on every therm sold plus any additional charges and Incrmental Costs as described in Sections H and J below. The Company's periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period shall be based on billings made to each customer under the applicable sales service rate schedule as adjusted, as soon thereafter in the Company's next such remittance, for the other credits or charges made pursuant to this paragraph.

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	DATE OF ISSUE	August 1, 2	DATE EF	FECTIVE Nove	mber 1, 2002	
		Month Day	Year	Month	n Day Year	
	ISSUED BY	R.L. Sherwin,	Assistant Vice President,	720 Olive St.,	St. Louis, MO 63101	
	•••	Name of Officer	Title	Addr	ess	•••••

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 44 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.44

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

G. Failure To Deliver Supplies:

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Adjusted Delivery Schedule, as further adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Adjusted Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Adjusted Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each therm not delivered in accordance with the Adjusted Delivery Schedule.

H. Incremental Costs:

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully

DATE OF ISSUE	November 3, 2009 DATE EFFI	ECTIVE December 4, 2009 Month Day Year	
ISSUED BY	Kenneth J. Neises, Executive Vice President,	720 Olive St., St. Louis, MO 63101	
	Name of Officer Title	Address	
CANCELLE)		FILED
April 19, 201			Missouri Public
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Service Commis	sion		
CP-2017-0215 VC-2	018-0117		JG-2010-0324

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 44 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No.44

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

Failure To Deliver Supplies: G.

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Delivery Schedule, adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each therm not delivered in accordance with the Delivery Schedule.

Incremental Costs: H.

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So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully

DATE OF ISSUE	September 17	7, 2007	DATE EFFECTIVE	November 1,	2007		
	Month Day	Year		Month Day	Year		
ISSUED BY	Kenneth J. Neises,	Executive Vice I	President, 720 Oliv	ve St., St. Louis,	MO 63101		
	Name of Officer	Title		Address			
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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 44 Missouri Public CANCELLING All Previous Schedules Sorvice Commiccion

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	SCHEDULE OF RATES
. <u>Accounti</u>	ng For Costs On The Company's Books:
ESEs or t affect the	of gas supply and transportation services purchased by the Company from the participating heir agent shall be debited to a separate School District Aggregation account and shall not costs borne by other sales customers. Such account shall also be credited for the PGA from participating customers plus the aforementioned credits or charges to the Association.
. <u>Failure T</u>	o Deliver Supplies:
Company imbalance the ESEs delivery of may term supplies with the I when the as descrift schedule, not delive then such that the d are limite Volume T behalf of	bed above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the 's distribution system in accordance with the Delivery Schedule, adjusted for any e. In the event such supplies are not so delivered, the Company shall be entitled to convert to regular sales service from the Company until the Association is able to resume the of such supplies, and the aggregation service shall be temporarily suspended. The Company inate the aggregation service if the Association is unable to resume the delivery of such within five business days, or if the Association has failed to make deliveries in accordance Delivery Schedule for a third time within the same Aggregation Year. Except in a period Company's Basic Transportation customers are limited to their Daily Scheduled Quantities bed in Section C of the Company's Large Volume Transportation and Sales Service rate the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes ered in accordance with the Delivery Schedule. In the event the ESEs exercise this option, event will not be counted as a failure to deliver for purposes of this section. To the extent elivery failure occurs during a period when the Company's Basic Transportation customers d to their Daily Scheduled Quantities as described in Section C of the Company's Large Transportation and Sales Service rate schedule, the Company shall bill the Association, on the ESEs, the Unauthorized Use Charge set forth in such section for each therm not in accordance with the Delivery Schedule.
<u>Availabil</u>	ity Of Individual Customer Billing Data:
	pany shall cooperate fully with the Association in sharing individual customer billing data or the Association to make adjustments to the amounts initially paid by each customer to pany.
Incremen	tal Costs:
its other	ensure that this aggregation program will not have any negative impact on the Company or customers, and that the charges for the service produce revenues sufficient to recover all tal costs of the service, charges for this service shall be adjusted, as necessary, to fully

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		~~		November 1, 2002 G	
DATE OF ISSUE	August 1, 200	02 D/	ATE EFFECTIVE	November 1, 2002 C	
	Month Day	Year		Month Day	NOV 01 2002
СА В СБЕР November 1, 2007	R.L. Sherwin,	Assistant Vice Presi			
Missouri Public	Name of Officer	Title		Address Service	Commission
Service Commission					

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 45 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 45

	Laclede Gas Company	For	Refer to Sheet No. 1	
Na	me of Issuing Corporation or Municipality		Community, Town or City	
	SCH	EDULE OF RATE	S	
Н. 1	Incremental Costs (Continued):			
1 1 1 2 2 1 2 2 1 2	recover the incremental cost of providing recovered through other provisions of the period of twelve months. Payments for or shall not be considered capacity release of Cost Account, provided that the Company losses in such revenues that the Company and provided further that the Company s capacity formerly reserved to satisfy the	is tariff. Any under capacity made avai revenues, and shall by may seek to reco y experiences as a hall not be required	collection shall be recover lable by the Company und be credited to the Deferred wer, through an ACA adju result of making such capa i to absorb the cost of any	ed over a er Section E d Purchase Gas stment, any icity available, pipeline
I.]	Normalization Adjustment Factors:	en secon	<i>1.</i>	-
	The Normalization Adjustment Factors f Schedule described in Section C above a		e used in the derivation of	the Delivery
A c t	October November December January February March April May June July August September Disposition of Gas Cost Differences Acc Any differences accrued under the progra- tost of gas, including the \$.004 per therm he ESEs through the Company's Purcha bough to the ESEs until such cost differences	am prior to Novem aggregation and b sed Gas Adjustmen	ber 1, 2007 between the A palancing fee, and the gas o at rates shall continue to be	costs billed to
t	hough to the ESEs until such cost differe	ences are extinguisi	ied.	
DATE OF	ISSUE September 17, 2007 Month Day Year	DATE EFFEC		7 ear
ISSUED B	Kenneth J. Neises, Executive	Vice President,	720 Olive St., St. Louis,	MO 63101
Apr	NCELLED Name of Officer Title	9.0	Address	FILED Missouri Pu

Missouri Public Service Commission GR-2017-0215; YG-2018-0117

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 45 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 45

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			SCHEDULE OF R	ATES			_
J.	Incremental Co	osts (Continued):				RECTO JUL	25
K.	recovered thro period of twelv shall not be co Cost Account, losses in such and provided f capacity forme By March 1 ar Staff and the C costs of the pro- shall provide a	eremental cost of provided ther provisions we months. Payments onsidered capacity releases that the Correvenues that the Correvenues that the Correvenues that the Correvenues that the Correvenues that the Correctly reserved to satisfy and June 1 of 2003 and Office of Public Courrogram, in sufficient data final report with the Adjustment Factors:	of this tariff. Any us for capacity made ease revenues, and mpany may seek to npany experiences any shall not be req y the requirements by June 1 of 2004, sel information doo etail to allow Staff same detail by Aug	ndercollection available by the shall be credited recover, throug as a result of m uired to absorb of the ESEs prior the Company so umenting and co and Public Cou	shall be reco e Company us d to the Defer gh an ACA as aking such ca the cost of a or to the onse shall submit t categorizing t	vered over a inder Section E rred Purchase Ga djustment, any apacity available ny pipeline et of the program so the Commission the revenues and	 on
		ation Adjustment Fac ribed in Section C ab		to be used in th	he derivation	of the Delivery	
		October	1	2			
		November	1	3			
		December		6			
		January		8			
		February		.7			
		March		.6			
		April		.3			
		May		.2			
		June		.1			
		July		.0			
		August		.0			
		September	1	.1			
L.	Term of Exper	riment:					
	the twelve mo program durin to offset the fl	th Section 393.310 of onths ended June 30, 2 ng its final year, shall low-through of any A ce rendered by the Co	2006 period, any cu be subject to a one CA or refund credi	stomer who par time separate c ts or charges the	ticipated in t harge or crec at were billed	he aggregation lit that is intende l to such custome	d
	OF ISSUE	July 25, 2003					
	N	fonth Day Year		-	Month Day	Year 4, 2003 101	
SUE	- D	· · · · · · · · · · · · · · · · · · ·	nt Vice President,	720 Olive St	•	Missou Service G	A 🖽
	2007 ^{Na}	ume of Officer	Title		~001855	IVIISSOU	u 🗂

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 45 CANCELLING All Previous Schedules

Missouri Public Service Commissio For Refer to Sheet No. 1 RFCD AUG 01 2002 Laclede Gas Company Community, Town or City Name of Issuing Corporation or Municipality SCHEDULE OF RATES J. Incremental Costs (Continued): recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any undercollection shall be recovered over a period of twelve months. Payments for capacity made available by the Company under this program shall not be considered capacity release revenues, and shall be credited to the Deferred Purchase Gas Cost Account, provided that the Company may seek to recover, through an ACA adjustment, any losses in such revenues that the Company experiences as a result of making such capacity available. By March 1 and June 1 of 2003 and by June 1 of 2004, the Company shall submit to the Commission Staff and the Office of Public Counsel information documenting and categorizing the revenues and costs of the program, in sufficient detail to allow Staff and Public Counsel to audit the program and shall provide a final report with the same detail by August 1, 2005. Κ. Normalization Adjustment Factors: The Normalization Adjustment Factors for each month to be used in the derivation of the Delivery Schedule described in Section C above are as follows: CANCELLED October 1.2 November 1.3 December 1.6 1.8 January February 1.7March 1.6 April 1.3 Mav 1.2 June 1.1 Miasouri Public 1.0 July August 1.0 FILED NOV 01 2002 September 1.1 GT-2003-0032 Term of Experiment: L. Service Commission Consistent with Section 393.310 of the RSMo, this service will expire June 30, 2005. At the end of the twelve months ended June 30, 2006 period, any customer who participated in the aggregation program during its final year, shall be subject to a one-time separate charge or credit that is intended to offset the flow-through of any ACA or refund credits or charges that were billed to such customer for sales service rendered by the Company during the twelve months ended June 30, 2006 period.

November 1, 2002 August 1, 2002 DATE EFFECTIVE DATE OF ISSUE Day Year Month Day Year Month ISSUED BY 720 Olive St., Assistant Vice President, R.L. Sherwin, St. Louis, MO 63101 Name of Officer Address Title

BUDGET BILLING SOLVES BUDGET PROBLEMS Laclede is once again offering its customers a Budget Billing payment plan. We are the only utility in the St. Louis area to offer such a billing program.

All Laclede customers have been mailed a Budget Billing brochure along with their recent gas bill. The brochure explains how the budget plan works and how a customer may sign up for the plan.

Next winter's heating bills can be easier to handle with Budget Billing.



621-6260

The plan itself is simple. Here's how it works: Laclede runs a computer study on each customer to predict how much gas the customer will consume in the coming year. The total is divided into twelve monthly amounts. Each month for eleven months the customer is billed this amount. Of course, Laclede still reads the customer's meter each month. The actual meter reading and the cost of gas used is shown on each bill. This way both the customer and Laclede can see if gas consumption is significantly more or less than expected. If it is, budget payments will be adjusted accordingly.

Barring any significant difference in actual and estimated consumption, the only change in the customer's budget payment comes at the end of the twelve-month billing period. At this time an adjustment is made for any difference between the actual cost of the gas the customer consumed during the year and the total of his budget payments.

Budget Billing is a regular payment plan Laclede designed for the convenience of its customers. Over 60,000 customers have taken advantage of our Budget Billing offer in the past year and have found it to be a convenient way to avoid large wintertime gas bills which might otherwise strain a limited budget. There is, of course, no charge for this service.

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Budget Billing-just one of the reasons we say, "Public Service Is Our Daily Business".

This advertisement about Laclede's Budget Billing Plan is appearing in local papers to remind our customers that it's time to sign up for Laclede's exclusive budget payment program.

Service Commission GR-2017-0215;

CANCELLED April 23, 2018 Missouri Public

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Missouri Public Service Commission

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Area Code 314 751-3234

P.O. BOX 360 JEFFERSON CITY MISSOURI 65102

July 6, 1983

Commissioners: John C. Shapleigh Chairman Leah Brock McCartney Charles J. Fraas Larry W. Dority Charlotte Musgrave

> HARVEY G. HUBBS Secretary

KENT M. RAGSDALE General Counsel



Mr. Robert M. Lee Laclede Gas Company 720 Olive Street St. Louis, Missouri 63101

RE: PSC MO NO. 5 CONSOLIDATED INTERIM ORIGINAL SHEET NO. 11 - (HEATPUMP TARIFF)

Dear Mr. Lee:

This letter is to inform you that upon advice of Counsel, we have removed Laclede Gas Company's tariff involving the heatpump demand charge. If the Missouri Court of Appeals Western District overturns Judge Kinder's decision the heatpump tariff may be reinstated.

Thank you for your continuing cooperation.

Very truly yours,

tello

Harvey G. Hubbs Secretary

/sa

