

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 27
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 27

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLED
April 19, 2018
Missouri Public
Service Commission

GR-2017-0215; YG-2018-0117

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MO PSC

Missouri Public Service Commission

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

REC'D OCT 05 1999

Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

From \$.000 up to and including \$.100 per MMBtu,	10%
From \$.100 up to and including \$.200 per MMBtu,	20%
From \$.200 up to and including \$.300 per MMBtu,	30%
From \$.300 up to and including \$.400 per MMBtu,	40%
Greater Than \$.400 per MMBtu	50%

(1) The FTP shall be equal to the Five Year Historical ("New York Mercantile Exchange") NYMEX Price for the winter or summer season in which fixed price supplies are purchased less the difference between the last day NYMEX settlement price for the month in which such supplies are purchased and the index at the point of purchase for such month ("Index"). The Index shall be the Inside FERC Gas Market Report first-of-the-month index or, if such index is not available, the Gas Daily monthly index. Each year a Five Year Historical NYMEX Price shall be established for each winter (November through March) and summer (April through October) procurement season based on the average last day NYMEX settlement price for each month of the applicable season for the five years immediately preceding the start of such season.

(2) Gas cost savings for purposes of this section shall be the amount by which the actual Index applicable to the delivery point and month of purchase for each Firm Fixed Price purchase exceeds the Company's actual commodity cost for such supplies; however, such savings shall not be greater than the difference between the FTP and the Company's actual commodity cost for such supplies whenever the Index applicable to the delivery point and month of purchase is greater than the FTP;

(3) Gas cost savings shall be deemed to be zero whenever the Index applicable to the delivery point and month of purchase is less than the Company's actual commodity cost for such supplies;

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By K.J. Weises
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ISSUED BY K.J. Weises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

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Name of Issuing Corporation or Municipality Community, Town or City

SEP 14 1999
SCHEDULE OF RATES

MO. PUBLIC SERVICE COMMISSION
D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

d. The Company shall debit or credit the IA Account and credit or debit the IR Account with 30% of the decrease or increase, respectively, in the fixed cost of all transmission and storage services purchased by the Company from interstate or intra-state pipelines, exclusive of the amount, if any, of such decrease or increase that is attributable to a change in the planned utilization of Company-owned storage or other peaking facilities, the cost of which is not covered by the Company's incentive plan. Purchases of such services shall be based on the maximum rates approved by the responsible regulatory authority and shall include the fixed cost of transportation whenever such is bundled with gas supply. The cost associated with any increase in storage service purchased by the Company shall be reduced by the net gas supply savings resulting from the Company's ability to capture the difference in gas prices between storage injection and withdrawal periods. The transportation contracts in effect during the 1998-1999 ACA period shall be used for determining the amount of fixed costs from which such decrease or increase shall be measured, ("Base Period Cost"), unless otherwise provided by Section D.4. below. Such Base Period Cost shall be adjusted for the following reasons, subject to a prudence review conducted by the Staff with respect to item (ii) below:

i) a change in the maximum rates, charges, surcharges and fees approved by the responsible regulatory body applicable to such service, including rates, charges, surcharges and fees which may not have been in effect in the 1998-1999 ACA period; and

ii) an increase in transportation or storage service required by the Company to meet changes in its load requirements.

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ISSUED BY K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
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Laclede Gas Company

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Name of Issuing Corporation or Municipality

For

Community, Town or City

AUG 28 1996

SCHEDULE OF RATES

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D. Gas Supply Incentive Plan (Continued)

Off-system Sale Revenues (OF-Revenues) are the actual revenues received by the Company from an OF-Sale.

Cost of Gas Supply (CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs.

Off-system Cost of Gas Supply (OF-CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs, for a proposed OF-Sale. The OF-CGS is equal to the highest CGS from the CGS-Schedule (as defined below) associated with the quantity of actual OF-Sales for the pipeline on which the sale is made. The total OF-CGS to be booked as a cost to the OF-Sales Accounts shall be equal to the sum of the multiplication of the gas cost of each individual transaction by the associated quantities actually sold as shown on the CGS-Schedule.

Off-system Cost of Transportation (OF-COT) is the incremental cost of transportation related to the delivery of the gas supply for an OF-Sale to the point of delivery. The OF-COT shall include all commodity related transportation costs, including fuel, associated with the OF-Sale. OF-COT shall not include non-commodity related LDC system supply transportation costs.

Off-system Net Revenue (OF-Net-Revenue) is equal to OF-Revenues minus OF-CGS and OF-COT.

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ISSUED BY *K. J. Neises* Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

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Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

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ISSUED BY *R. J. Jaudes* Senior Vice President, 720 Olive Street, St. Louis, MO 63101
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CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28

Laclede Gas Company

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K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

GR-2005-0284

Address

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Laclede Gas Company For the Community, Town or City of St. Louis, MO. Refer to Sheet No. 1

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SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

(viii) In no event shall the combined impact on the IA and IR accounts described in (vi)(4) and (vii)(2) exceed 3% of the Total Index-Based Benchmark Cost of Gas. Such benchmark shall be equal to the sum of the Index-Based Benchmark Commodity Cost of Gas for each month of the ACA year plus the annualized demand charge benchmark defined in (iii) above. The Index-Based Benchmark Commodity Cost of Gas shall be equal to the product of total natural gas volumes purchased by the Company for system supply purposes during each month, including volumes purchased on a Firm Fixed Price basis, and the WACOG defined in (iv) above.

d. The Company shall debit or credit the IA Account and credit or debit the IR Account with 30% of the decrease or increase, respectively, in the fixed cost of all transmission and storage services purchased by the Company from interstate or intra-state pipelines, exclusive of the amount, if any, of such decrease or increase that is attributable to a change in the planned utilization of Company-owned storage or other peaking facilities, the cost of which is not covered by the Company's incentive plan. Purchases of such services shall be based on the maximum rates approved by the responsible regulatory authority and shall include the fixed cost of transportation whenever such is bundled with gas supply. The cost associated with any increase in storage service purchased by the Company shall be reduced by the net gas supply savings resulting from the Company's ability to capture the difference in gas prices between storage injection and withdrawal periods. The transportation contracts in effect during the 1998-1999 ACA period shall be used for determining the amount of fixed costs from which such decrease or increase shall be measured, ("Base Period Cost"), unless otherwise provided by Section D.4. below. Such Base Period Cost shall be adjusted for the following reasons, subject to a prudence review conducted by the Staff with respect to item (ii) below:

- i) a change in the maximum rates, charges, surcharges and fees approved by the responsible regulatory body applicable to such service, including rates, charges, surcharges and fees which may not have been in effect in the 1998-1999 ACA period; and
ii) an increase in transportation or storage service required by the Company to meet changes in its load requirements.

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.....SCHEDULE OF RATES.....

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

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month day year month day year

ISSUED BY *K. J. Neises*.....K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101.....
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

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SCHEDULE OF RATES

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D. Gas Supply Incentive Plan (Continued)

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Accounting

The Company shall maintain separate revenue and expense accounts to record its OF-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purposes are reviewed pursuant to the ACA process. Each OF-Sales transaction shall be accounted for and analyzed separately.

Record Keeping

For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to any OF-Sales. This information will include the location of sale, volume sold, sales price, total revenue from the sale, the unit commodity cost of gas used for the sale, unit transportation costs to point of sale, any other costs or cost reductions associated with the sale (eg. avoided penalty costs) and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with the OF-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to Company's system sales customers is at a higher cost than the OF-CGS for the OF-Sale, the Company shall document all reasons for each such occurrence and shall retain the documentation explaining such costing.

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ISSUED BY *K.J. Neises*
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

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Laclede Gas Company

Name of Issuing Corporation or Municipality

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Community, Town or City

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ISSUED BY... R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

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CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-a

Laclede Gas Company

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ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

GR-2005-0284

Address

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Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

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D. Gas Supply Incentive Plan

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above.

5. Unless terminated in accordance with Section D.4., the GSIP shall continue in effect through September 30, 2001, subject to the following terms and conditions which shall become effective October 1, 2000:

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DATE OF ISSUE June 12, 2000
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ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above.

5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 2000.

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K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

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For

Community, Town or City

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SCHEDULE OF RATES

MO. PUBLIC SERVICE COMMISSION

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above.

5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 2000.

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ISSUED BY *K. J. Neises*
K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
For Community, Town or City

SCHEDULE OF RATES

Missouri Public
Service Commission

REC'D OCT 16 1998

D. Gas Supply Incentive Plan (Continued)

For purposes of allocation to the Deferred Purchased Gas Cost Accounts, 50% of the foregoing net revenues shall be deemed to be gas supply related and allocable to firm sales customers only and 50% shall be deemed to be transportation capacity related and allocable to both firm sales customers and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b., unless the net revenues from OF-Sales do not include the provision of transportation service, in which case 100% of such net revenues shall be allocable to firm sales customers.

Limitation On Sales

The Company's OF-Sales shall be made on an as-available basis. The term of each sale shall not exceed one month.

The Company shall make no individual OF-Sales where a negative margin results.

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

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Laclede Gas Company
Name of Issuing Corporation or Municipality

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SCHEDULE OF RATES

AUG 28 1996

D. Gas Supply Incentive Plan (Continued)

MISSOURI
Public Service Commission

For purposes of allocation to the Deferred Purchased Gas Cost Accounts, 50% of the foregoing net revenues shall be deemed to be gas supply related and allocable to firm sales customers only and 50% shall be deemed to be transportation capacity related and allocable to both firm sales customers and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b., unless the net revenues from OF-Sales do not include the provision of transportation service, in which case 100% of such net revenues shall be allocable to firm sales customers.

Limitation On Sales

The Company's OF-Sales shall be made on an as-available basis. The term of each sale shall not exceed one month.

The Company shall make no individual OF-Sales where a negative margin results.

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the December revenue month, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

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name of officer title address

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By 1st RS#28a
Public Service Commission
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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-b
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b

Laclede Gas Company
Name of Issuing Corporation or Municipality

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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

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SCHEDULE OF RATES

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D. Gas Supply Incentive Plan

- a. With respect to Section D.1.a., the Company shall continue to share in capacity related revenues to the extent that the maximum daily quantities ("MDQs") of the Company's firm transportation contracts with Mississippi River Transmission Corporation ("MRT") do not exceed the Company's MDQs on MRT during the 1998-1999 ACA period.
- b. With respect to Sections D.1.b. and D.1.d., MRT shall be excluded from the pipelines that are covered by such sections.
- c. With respect to Section D.1.c.(viii), the combined impact on the IA and IR accounts shall not exceed \$5,300,000 for the twelve month period ending September 30, 2001.
- d. If the sum of the credits to the IR Account described in Sections D.1.a. through D.1.d., before the adjustment described in this paragraph, exceed \$9.0 million for the twelve month period ending September 30, 2001, such credits and related accounting entries shall be adjusted proportionately so that the total of such credits, after adjustment, equal \$9.0 million for such period.
- e. If an unusual and unforeseen event occurs which would have a significant impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company, Commission Staff, the Office of the Public Counsel and any other proper party shall have the right at any time to make a filing seeking to either terminate or modify the GSIP, including modifications to the Base Period Cost described in 1.d. above, provided that such filing shall not seek to terminate or modify in any manner, either directly or indirectly, the maximum amounts by which the Company may credit the IR account pursuant to Sections D.5.c. and d. The operation of the GSIP may also be suspended by the Commission, pending further action by the Commission on whether to terminate or modify the GSIP, in the event and at such time as legislation materially affecting the operation of the GSIP is passed by the Missouri General Assembly and implemented in accordance with the terms of such legislation.

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By *[Signature]*
Public Service Commission
MISSOURI

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ISSUED BY *[Signature]*
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b

Laclede Gas Company

Name of Issuing Corporation or Municipality

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Community, Town or City

SCHEDULE OF RATES

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MO. PUBLIC SERVICE COMMISSION

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K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

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Laclede Gas Company

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D. Gas Supply Incentive Plan (Continued)

MISSOURI

Public Service Commission

4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP.

5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 1999.

CANCELLED

OCT 01 1999
By *ISTR# 28-b*
Public Service Commission
MISSOURI

FILED

OCT 1 1996
96 - 193
MO. PUBLIC SERVICE COM

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE October 1, 1996
month day year

ISSUED BY *K. Neises*
K. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
 Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

TIER LEVELS

- Tier 1 less than or equal to \$4.000 per MMBtu
- Tier 2 greater than \$4.000 per MMBtu and less than or equal to the Incentive Sharing Ceiling set forth below
- Tier 3 greater than the Incentive Sharing Ceiling set forth below

The Incentive Sharing Ceiling price shall be as follows:
 \$8.00 per MMBtu effective October 1, 2007
 \$8.48 per MMBtu effective October 1, 2008
 \$8.99 per MMBtu effective October 1, 2009

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

DATE OF ISSUE July 20, 2007 DATE EFFECTIVE ~~August 20, 2007~~ August 1, 2007
 Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 April 19, 2018
 Missouri Public
 Service Commission
 GR-2017-0215; YG-2018-0117

FILED
 Missouri Public
 Service Commission
 GR-2007-0208

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 2005

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

TIER LEVELS

- Tier 1 less than or equal to \$4.000 per MMBtu
- Tier 2 greater than \$4.000 per MMBtu and less than or equal to \$7.500 per MMBtu
- Tier 3 greater than \$7.500 per MMBtu

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

DATE OF ISSUE	<u>August 31, 2005</u>	DATE EFFECTIVE	<u>October 1, 2005</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>K.J. Neises,</u>	<u>Executive Vice President,</u>	<u>720 Olive St., St. Louis, MO 63101</u>
	Name of Officer	Title	Address

GR-2005-0284

FILED

MO PSC

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.1
CANCELLING ALL Previous Schedules.

CANCELLED

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or City

Missouri Public

OCT 01 2005

by **IRS 28-b-1**

Public Service Commission
MISSOURI

REC'D NOV 08 2002

D. Gas Supply Incentive Plan, Effective November 1, 2002

Service Commission

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

TIER LEVELS

- Tier 1 less than or equal to \$3.000 per MMBtu
- Tier 2 greater than \$3.000 per MMBtu and less than or equal to \$5.000 per MMBtu
- Tier 3 greater than \$5.000 per MMBtu

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the Missouri Public Service Commission percentages to develop a FOM composite price:

Missouri Public Service Commission

GR-02-356
FILED NOV 09 2002

DATE OF ISSUE	November 8, 2002	DATE EFFECTIVE	December 9, 2002
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan (Continued)

CenterPoint Energy Gas Transmission ("CEGT") – East	22%
Natural Gas Pipeline Co. of America - Mid-Continent	8%
Natural Gas Pipeline Co. of America - South Texas	5%
Panhandle Eastern Pipe Line Co. ("PEPL")	10%
CEGT-West- PEPL index	24%
Trunkline Gas Co. – Louisiana	6%
Southern Star Gas Pipeline Central	12%
Mississippi River Transmission - West leg-Henry Hub less \$.07	13%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

c. Incentive Compensation

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period, up to a maximum of \$3,000,000 in incentive compensation. The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company's system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

DATE OF ISSUE July 20, 2007
 Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~ **August 1, 2007**
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 April 19, 2018

Missouri Public
 Service Commission

GR-2017-0215; YG-2018-0117

GR-2007-0208

FILED
 Missouri Public
 Service Commission

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.2
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
 Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 2005 (Continued)

CenterPoint Energy Gas Transmission ("CEGT") – East	8%
Natural Gas Pipeline Co. of America - Mid-Continent	9%
Natural Gas Pipeline Co. of America - South Texas	9%
Panhandle Eastern Pipe Line Co. ("PEPL")	12%
CEGT-West- PEPL index	18%
Trunkline Gas Co. – Louisiana	17%
Southern Star Gas Pipeline Central	6%
Mississippi River Transmission - West leg-Henry Hub less \$.07	21%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

c. Incentive Compensation

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period. Once the Company reaches \$5,000,000 in incentive compensation, the Company will receive incentive compensation of 1% of the remaining difference. The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company's system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

DATE OF ISSUE August 31, 2005
 Month Day Year

DATE EFFECTIVE October 1, 2005
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

GR-2005-0284 Address

FILED

MO PSC

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2
CANCELLING All Previous Schedules.**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City **Missouri Public**

SCHEDULE OF RATES

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D. Gas Supply Incentive Plan, Effective November 1, 2002 (Continued)

Reliant Energy Gas Transmission - West	18%
Reliant Energy Gas Transmission - East	8%
Natural Gas Pipeline Co. of America - Mid-Continent	9%
Natural Gas Pipeline Co. of America - South Texas	9%
Natural Gas Pipeline Co. of America - Louisiana	4%
Panhandle Eastern Pipe Line Co.	12%
Trunkline Gas Co. - Louisiana	13%
Williams Gas Pipelines Central	6%
Mississippi River Transmission - West leg	21%

Service Commission

CANCELLED

OCT 01 2005

1st RS 28-b-2
Public Service Commission
MISSOURI

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

c. Incentive Compensation

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period. Once the Company reaches \$5,000,000 in incentive compensation, the Company will receive incentive compensation of 1% of the remaining difference. The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include transportation costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in transportation costs, unless such transportation costs are necessitated by significant changes in the Company's system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

**Missouri Public
Service Commission**
GR-02-356
FILED NOV 09 2002

DATE OF ISSUE	November 8, 2002	DATE EFFECTIVE	December 9, 2002
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.3
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
 Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 2005 (Continued)

f. Subject to the market-out clause of this tariff, no revisions to the GSIP shall be made any sooner than the effective date of rates in the Company's next general rate case proceeding. Any party shall have the right to propose termination or modification of the program in case of significant impacts on the price of natural gas by such acts as acts of God, change in federal or state law or regulation, or significant change in gas supply market or system operating conditions.

g. During the course of the GSIP, the Company shall provide quarterly monitoring reports to the Staff and Public Counsel detailing any potential price reductions achieved under the GSIP, quantifying the Company's share of any such price reductions, explaining the measures used by the Company to reduce such prices, and a summary of all hedged positions. The reports shall also include monthly details regarding the actual volumes purchased and the actual FOM pricing index that said volumes were priced at compared to the Pipeline FOM Index table above. If any volumes were purchased with a different FOM pricing point (index) or pricing arrangement, separate accounting shall occur so that the actual indices used may be compared to the benchmark indices. This information shall be accumulated in such a fashion to allow a ready comparison of the actual volumes purchased by basin or FOM price point versus the FOM pipeline percentages set out in the table above. The quarterly monitoring reports shall also include details of the monthly volumes (both actual volumes and contracted volumes) of each type of supply contract including baseload supply contracts, combination supply contracts, swing supply contracts and any other type of supply contract. These reports will be due 30 days after the last day of each applicable quarter. The Company shall also provide with its annual ACA filing a reliability report explaining, in reasonable detail, why its gas supplies and transportation services are appropriate to meet anticipated requirements of its firm service customers.

2. The debits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold during the ACA period. Debits shall be allocated to the Company's on-system sales customers consistent with the allocation of commodity related charges set forth in A.2.c.

3. For each ACA year, the debits recorded in the IA Account, including any balance from the previous year, shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

4. These calculations exclude any volumes and costs relating to gas supplies sold to the Company by schools or their agents under the Company's Experimental School Aggregation Tariffs.

DATE OF ISSUE	August 31, 2005	DATE EFFECTIVE	October 1, 2005
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101		
	Name of Officer	Title	Address
		GR-2005-0284	

**FILED
 MO PSC**

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3
CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town of Missouri Public

SCHEDULE OF RATES

REC'D NOV 08 2002

D. Gas Supply Incentive Plan, Effective November 1, 2002 (Continued)

Service Commission

f. Subject to the market out clause of this tariff, the GSIP shall remain in effect until the conclusion of the ACA period following the effective date of new gas rates for the Company ordered in the Company's rate case subsequent to Case No. GR-2002-356, but in any event no later than September 30, 2005, unless extended by Order of the Commission. Any party shall have the right to propose termination or modification of the program in case of significant impacts on the price of natural gas by such acts as acts of God, change in federal or state law or regulation, or significant change in gas supply market or system operating conditions.

g. During the course of the GSIP, the Company shall provide quarterly monitoring reports to the Staff and Public Counsel detailing any potential price reductions achieved under the GSIP, quantifying the Company's share of any such price reductions, explaining the measures used by the Company to reduce such prices, and a summary of all hedged positions. These reports will be due 30 days after the last day of each applicable quarter. The Company shall also provide with its annual ACA filing a reliability report explaining, in reasonable detail, why its gas supplies and transportation services are appropriate to meet anticipated requirements of its firm service customers.

2. The debits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold during the ACA period. Debits shall be allocated to the Company's on-system sales customers consistent with the allocation of commodity related charges set forth in A.2.c.

3. For each ACA year, the debits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

4. These calculations exclude any volumes and costs relating to gas supplies sold to the Company by schools or their agents under the Company's Experimental School Aggregation Tariffs.

CANCELLED

OCT 01 2005
By *ISRS 28-b.3*
Public Service Commission
MISSOURI

Missouri Public
Service Commission
GR-02-356
FILED NOV 09 2002

DATE OF ISSUE November 8, 2002 DATE EFFECTIVE December 9, 2002
Month Day Year Month Day Year
ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-c
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

E. Filing Requirements & Applicability

1. The Company shall be allowed to make up to four PGA filings each year. One such filing shall be effective in November of each year. No more than one PGA filing shall become effective in any two consecutive calendar months unless specifically ordered by the Commission. At any PGA filing except the November filing, the Company may implement Unrecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those customers served under the LVTSS and VF rate schedules in order to recover or refund any over- or under-recoveries of gas costs that have accumulated since the Company's last ACA filing. Separate UACA factors shall be computed for each of the sales classifications by dividing the over- or under-recovery for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UACA factors and the next PGA filing, provided that such factors shall not exceed \$.05 per therm.

2. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least ten business days before applying any Purchased Gas Adjustment(s) the Company shall file with the Commission an Adjustment Statement showing:

a. The computation of the revised CPGA, ACA and UACA factors.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLED

April 19, 2018

Missouri Public

Service Commission

GR-2017-0215; YG-2018-0117

GR-2005-0284

FILED

NO POC

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City Missouri Public

SCHEDULE OF RATES

REC'D FEB 19 2002

Service Commission

E. Filing Requirements & Applicability

1. The Company shall make four PGA filings each year to be effective in January, March, June and November. Such filings shall be made in the last half of the month preceding the month in which the PGA shall become effective.
2. However, any increase in the CPGA must amount to at least \$0.010 per therm and any decrease in the CPGA must amount to at least \$0.005 per therm. At the time of any Winter PGA Filing except the November filing the Company may implement Unrecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those customers served under the LVTSS and VF rate schedules in order to recover or refund the estimated DCCB at the time of such filing. Separate UACA factors shall be computed for each of the sales classifications by dividing such DCCB for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UACA factors and the next June PGA filing, provided that such factors shall not exceed \$.05 per therm. Such factors shall remain in effect until the next June PGA filing; provided, however, that for its March PGA the Company shall modify or terminate such UACA factors based on the latest estimate of the DCCB. Any DCCB amount existing at the time of the next November PGA filing, including interest, shall be included in the determination of the new ACA factors for sales customers other than LVTSS and VF to be effective in such PGA filing.
3. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least ten business days before applying any Purchased Gas Adjustment(s) the Company shall file with the Commission an Adjustment Statement showing:
 - a. The computation of the revised CPGA, refund, ACA and UACA factors:

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OCT 01 2005
by WRS 28-c
Public Service Commission
MISSOURI

Missouri Public

FILED MAR 22 2002

02-387
Service Commission

DATE OF ISSUE February 19, 2002
Month Day Year

DATE EFFECTIVE March 22, 2002
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

Missouri Public

REC'D FEB 01 2002

E. Filing Requirements & Applicability

Service Commission

1. The Company shall make two scheduled PGA filings each year: a Winter PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 and the Summer PGA shall be filed between March 15 and April 4.

2. In addition, between the effective dates of the Winter and Summer PGA filings the Company may make an Unscheduled PGA filing provided that at the time of such filing, there is: (a) a projected under recovery in the Company's Deferred Carrying Cost Balance ("DCCB"), as defined in Section C.6., equal to or greater than fifteen percent of the Company's average annual cost of gas for the three most recent ACA periods or (b) a projected over recovery equal to or greater than ten percent of such average gas cost. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled PGA filing is made to (2) the estimated DCCB-related over or under recovery amount which, based on the Company's estimated costs at the time of the Unscheduled PGA filing, would otherwise occur in the ensuing monthly period absent the filing. At the time of the Unscheduled PGA Filing the Company may implement Unscheduled PGA Filing Adjustment ("UFA") factors for sales customers other than those customers served under the LVTSS and VF rate schedules in order to recover or refund the DCCB estimated balance at the time of such filing. Separate UFA factors shall be computed for each of the sales classifications by dividing such DCCB for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UFA factors and the next Summer PGA filing, provided that such factors shall not exceed \$.05 per therm. Such factors shall remain in effect until the next Summer PGA filing. Any DCCB amount existing at the time of the next Winter PGA filing, including interest, shall be included in the determination of the new ACA factors for sales customers other than LVTSS and VF to be effective in such PGA filing.

With the exception of the CPGA factor applicable to LVTSS and VF customers, at least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

a. The computation of the revised CPGA, refund, ACA and UFA factors.

Missouri Public

FILED MAR 04 2002

Service Commission

DATE OF ISSUE January 31, 2002

DATE EFFECTIVE March 4, 2002

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLED

MAR 22 2002
3rd RS 28-c
Missouri Public Service Commission

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Territory or State

RECEIVED

SCHEDULE OF RATES

JUL 23 1997

E. Filing Requirements & Applicability

MISSOURI
Public Service Commission

1. The Company shall make two scheduled PGA filings each year: A Winter PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 and the Summer PGA shall be filed between March 15 and April 4.

2. In addition, between the effective dates of the Winter and Summer PGA filings the Company may make an Unscheduled PGA filing provided that at the time of such filing, there is: (a) a projected under recovery in the Company's Deferred Carrying Cost Balance ("DCCB"), as defined in Section C.6., equal to or greater than fifteen percent of the Company's average annual cost of gas for the three most recent ACA periods or (b) a projected over recovery equal to or greater than ten percent of such average gas cost. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled PGA filing is made to (2) the estimated DCCB-related over or under recovery amount which, based on the Company's estimated costs at the time of the Unscheduled PGA filing, would otherwise occur in the ensuing monthly period absent the filing. At the time of the Unscheduled PGA Filing the Company may implement Unscheduled PGA Filing Adjustment ("UFA") factors for sales customers other than those customers served under the LVTSS rate schedule in order to recover or refund the DCCB estimated balance at the time of such filing. Separate UFA factors shall be computed for each of the sales classifications by dividing such DCCB for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UFA factors and the next Summer PGA filing, provided that such factors shall not exceed \$.05 per therm. Such factors shall remain in effect until the next Summer PGA filing. Any DCCB amount existing at the time of the next Winter PGA filing, including interest, shall be included in the determination of the new ACA factors for non-LVTSS sales customers to be effective in such PGA filing.

3. With the exception of the CPGA factor applicable to LVTSS customers, at least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

a. The computation of the CPGA, refund, ACA and UFA factors:

CANCELLED

MAR 04 2002

2nd RS# 28-c
Public Service Commission
MISSOURI

FILED

OCT 15 1997
97-401
MISSOURI
Public Service Commission

DATE OF ISSUE July 23, 1997
month day year

DATE EFFECTIVE October 15, 1997
month day year

ISSUED BY *K.J. Neises*
K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules.

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 28 1996

E. Filing Requirements

MISSOURI Public Service Commission

At least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

1. The computation of the revised CPGA, refund and ACA factor;
2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

CANCELLED

OCT 15 1997
let RS 28c
Public Service Commission
MISSOURI

FILED

OCT 1 1996

96 - 193

PUBLIC SERVICE COM

DATE OF ISSUE August 28, 1996

DATE EFFECTIVE October 1, 1996

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

E. Filing Requirements & Applicability (Continued)

b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, ACA, and UACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. At the time of the Company's filing, the Company shall also submit to the Commission Staff and the Office of the Public Counsel, detailed workpapers supporting its filing in electronic format. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

3. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, and UACA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof. For any customer billed under the Company's RG, C1, C2 or C3 rate schedules, during a winter billing month, the proration of PGA factors shall be based on the applicable blocked PGA factors for the time during which such PGA factors were in effect and, during a summer billing month, the proration of PGA factors shall be based on the applicable unblocked PGA factors for the time during which such PGA factors were in effect.

DATE OF ISSUE August 31, 2005 DATE EFFECTIVE October 1, 2005
 Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

GR-2005-0284

FILED
NO PGC

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City Missouri Public

SCHEDULE OF RATES

REC'D NOV 08 2002

E. Filing Requirements & Applicability (Continued)

Service Commission

- b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, ACA, refund and UACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
- c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.
4. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, refund and UACA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5., and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof. For any customer billed under the Company's RG, C1, C2 or C3 rate schedules, during a winter billing month the proration of PGA factors shall be based on the applicable blocked PGA factors for the time during which such PGA factors were in effect and during a summer billing month the proration of PGA factors shall be based on the applicable unblocked PGA factors for the time during which such PGA factors were in effect.

CANCELLED

OCT 01 2005
BY 3rd RS 28-c.1
Public Service Commission
MISSOURI

Missouri Public
Service Commission
GR-02-356
FILED NOV 09 2002

DATE OF ISSUE November 8, 2002 DATE EFFECTIVE December 9, 2002
Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

Missouri Public

SCHEDULE OF RATES

REC'D FEB 19 2002

Service Commission

E. Filing Requirements & Applicability (Continued)

b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, ACA, refund and UACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

4. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, refund and UACA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5., and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof.

CANCELLED

DEC 08 2002
2nd RS 28-c.1
Public Service Commission
MISSOURI

Missouri Public

FILED MAR 22 2002
02-387
Service Commission

DATE OF ISSUE February 19, 2002
Month Day Year

DATE EFFECTIVE March 22, 2002
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLING All Previous Schedules.

RECEIVED

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. JUL 23 1997
Community, Town or City

MISSOURI
Public Service Commission

SCHEDULE OF RATES

E. Filing Requirements & Applicability (Continued)

b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, ACA and UFA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

4. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, refund and UFA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof.

CANCELLED

MAR 22 2002
By 1st RS 28-c.1
Public Service Commission
MISSOURI

FILED
OCT 15 1997
97-401
MISSOURI
Public Service Commission

DATE OF ISSUE July 23, 1997
month day year

DATE EFFECTIVE October 15, 1997
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-d
 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

F. STANDARD VOLUMES

BEGINNING WITH THE NEW CPGA FACTORS THAT BECOME EFFECTIVE IN NOVEMBER 2008, THE FOLLOWING STANDARD VOLUMES SHALL BE USED FOR PURPOSES OF PARAGRAPH A. HEREOF:

	THERMS
FIRM SALES	725,225,235
SEASONAL & INTERRUPTIBLE SALES	6,360,831
 TOTAL SALES	 731,586,066
 FIRM TRANSPORTATION	 54,419,487
BASIC TRANSPORTATION	130,111,080
AUTHORIZED OVERRUN	639,548
 TOTAL THROUGHPUT	 916,756,181
 TOTAL PURCHASES	 750,967,135

DATE OF ISSUE

October 8, 2008

Month Day Year

DATE EFFECTIVE

November 8, 2008

Month Day Year

ISSUED BY

K. J. Neises

Name of Officer

Executive Vice President,

Title

720 Olive St.,

Address

St. Louis, MO 63101

CANCELLED
 April 19, 2018
 Missouri Public
 Service Commission

GR-2017-0215; YG-2018-0117

FILED
 Missouri Public
 Service Commission
 GR-2007-0208

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-d**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

Missouri Public
 Service Commission

REC'D DEC 22 1999

F. CURRENT PURCHASED GAS ADJUSTMENTS

THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHALL BE USED FOR PURPOSES OF PARAGRAPH A HEREOF:

	<u>THERMS</u>
FIRM SALES	842,766,046
SEASONAL & INTERRUPTIBLE SALES	<u>8,677,374</u>
TOTAL SALES	851,443,420
FIRM TRANSPORTATION	74,664,795
BASIC TRANSPORTATION	114,330,711
AUTHORIZED OVERRUN	<u>1,172,942</u>
TOTAL THROUGHPUT	<u>1,041,611,868</u>
TOTAL PURCHASES	873,820,923

Missouri Public
 Service Commission

99-315

FILED DEC 27 1999

DATE OF ISSUE December 21, 1999
 Month Day Year

DATE EFFECTIVE January 22, 2000
 Month Day Year

ISSUED BY

R.L. Sherwin
 R.L. Sherwin, Assistant Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer Title

Address

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 28 1996

F. STANDARD VOLUMES, BASIC RATES AND GAS COSTS.

THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHALL BE USED FOR PURPOSES OF PARAGRAPH A. HEREOF:

MISSOURI
Public Service Commission

	THERMS
FIRM SALES	842,766,046
SEASONAL & INTERRUPTIBLE SALES	8,677,374
TOTAL SALES	851,443,420
FIRM TRANSPORTATION	74,664,795
BASIC TRANSPORTATION	114,330,711
AUTHORIZED OVERRUN	1,172,942
TOTAL THROUGHPUT	1,041,611,868
TOTAL PURCHASES	873,820,923

	COST PER THERM
BASE GAS COST PER THERM EFFECTIVE SEPTEMBER 1, 1992	
FIRM SALES	\$0.28489
SEASONAL & INTERRUPTIBLE SALES	\$0.23570

CANCELLED

DEC 27 1999
By *LSRS #28-d*
Public Service Commission
MISSOURI

FILED

OCT 1 1996
96 - 193

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE October 1, 1996
month day year

ISSUED BY *K.J. Neises*
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-e
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-e

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

GR-2005-0284

Address

CANCELLED

April 19, 2018

Missouri Public

Service Commission

GR-2017-0215; YG-2018-0117

FILED

MO PSC

Laclede Gas Company **OCT 01 2005** Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

By **SMRS28e**
 Public Service Commission
MISSOURI

Missouri Public
 Service Commission

SCHEDULE OF RATES

REC'D MAR 27 2001

G. Experimental Price Stabilization Fund

1. Overview – For purposes of reducing the impact of natural gas price volatility on the Company's customers, the Company shall maintain a Price Stabilization Fund ("PSF") for the procurement of certain natural gas financial instruments, which procurement shall be subject to the incentive features described below. Except as modified by the terms of the September 1, 2000 Unanimous Stipulation and Agreement and the February 13, 2001 Order Modifying The Experimental Price Stabilization Program ("Order") approved by the Commission in Case No. GO-2000-394, and subject to the Company's notice of opting out of the price protection incentive features in year two, the parameters of the PSF are included in the Description of the Incentive Price Stabilization Program ("Program Description") filed by the Company on June 25, 1999 in Case No. GO-98-484, which description has been designated "Highly Confidential" and is only available to the Missouri Public Service Commission or to any proper party that executes a non-disclosure statement. Accordingly, the definitions of certain terms have not been disclosed herein but are available in such description. Pursuant to the Order, and notwithstanding any other tariff or program provision to the contrary, the PSF and Program Description shall be modified in two respects. First, the period specified in paragraph 2. B.ii. of the Program Description for when the Company may opt out of the Price Protection Incentive shall be reduced from 90 days to 60 days for the third year of the Incentive Price Stabilization Program ("Program") only. Second, the Maximum Recovery Amount ("MRA") that the Company is authorized to spend to procure financial instruments shall be increased from \$4 million to \$8 million for the third year of the Program only. The \$8 million amount shall be recovered through an increase in the Price Stabilization Charge described below, provided that during the period of such recovery the Company shall flow through to its customers, and relinquish any claim on, \$4 million of that portion of the gains which were realized from the Company's purchase and sale of financial instruments during the second year of the Program and which the Company claims it would otherwise be allowed to retain under the Program.

2. Accounting for Expenses and Revenues – The PSF shall be debited with all costs and expenses associated with the Company's procurement of financial instruments and credited with all gains realized from such instruments, subject to the provisions of the Price Protection Incentive and the Overall Cost Reduction Incentive set forth below.

Missouri Public
 Service Commission
 00-394
FILED APR 06 2001

DATE OF ISSUE March 26, 2001 DATE EFFECTIVE April 26, 2001
 Month Day Year Month Day Year
 ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

100

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

RECEIVED

SCHEDULE OF RATES

OCT 05 2000

MISSOURI
 Public Service Commission

G. Experimental Price Stabilization Fund

1. Overview – For purposes of reducing the impact of natural gas price volatility on the Company's customers, the Company shall maintain a Price Stabilization Fund ("PSF") for the procurement of certain natural gas financial instruments, which procurement shall be subject to the incentive features described below. Except as modified by the terms of the September 1, 2000 Unanimous Stipulation and Agreement approved by the Commission in Case No. GO-2000-394, and subject to the Company's notice of opting out of the price protection incentive features in year two, the parameters of the PSF are included in the Description of the Incentive Price Stabilization Program filed by the Company on June 25, 1999 in Case No. GO-98-484, which description has been designated "Highly Confidential" and is only available to the Missouri Public Service Commission or to any proper party that executes a non-disclosure statement. Accordingly, the definitions of certain terms have not been disclosed herein but are available in such description.

2. Accounting for Expenses and Revenues – The PSF shall be debited with all costs and expenses associated with the Company's procurement of financial instruments and credited with all gains realized from such instruments, subject to the provisions of the Price Protection Incentive and the Overall Cost Reduction Incentive set forth below.

Effective with the Company's 1999 Winter PGA rates, the Company shall include a Price Stabilization Charge in the Commodity-Related unit gas component set forth in paragraph A.2.c. of this clause, as such charge applies to all rate schedules other than LVTSS. Such charge shall be designed to recover from customers the Maximum Recovery Amount ("MRA") established by the Commission in Case No. GO-98-484 for purposes of procuring natural gas financial instruments. The PSF shall be credited with all revenues collected through such charge. Consistent with Section G.7 and subject to the provisions therein, such charge shall be terminated effective with the Company's 2002 Winter PGA rates.

CANCELLED

FILED

APR 06 2001

00-394

OCT 12 2000

by *K.J. Neises*
 Public Service Commission
 MISSOURI

MISSOURI
 Public Service Commission

DATE OF ISSUE October 5, 2000

DATE EFFECTIVE [REDACTED]

ISSUED BY

Month Day Year
K.J. Neises
 K.J. Neises, Senior Vice President,
 Name of Officer Title

Month Day Year
 720 Olive St.,
 Address St. Louis, MO 63101

OCT 12 2000

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

Missouri Public Service Commission

G. Experimental Price Stabilization Fund

REC'D JUN 25 1999

1. Overview - For purposes of reducing the impact of natural gas price volatility on the Company's customers, the Company shall maintain a Price Stabilization Fund ("PSF") for the procurement of certain natural gas financial instruments, which procurement shall be subject to the incentive features described below. The parameters of the PSF are included in the Description of the Incentive Price Stabilization Program filed by the Company on June 25, 1999 in Case No. GO-98-484, which description has been designated "Highly Confidential" and is only available to the Missouri Public Service Commission or to any proper party that executes a non-disclosure statement. Accordingly, the definitions of certain terms have not been disclosed herein but are available in such description.

2. Accounting for Expenses and Revenues - The PSF shall be debited with all costs and expenses associated with the Company's procurement of financial instruments and credited with all gains realized from such instruments, subject to the provisions of the Price Protection Incentive and the Overall Cost Reduction Incentive set forth below.

Effective with the Company's 1999 Winter PGA rates, the Company shall include a Price Stabilization Charge in the Commodity-Related unit gas component set forth in paragraph A.2.c. of this clause, as such charge applies to all rate schedules other than LVTSS. Such charge shall be designed to recover from customers the Maximum Recovery Amount ("MRA") established by the Commission in Case No. GO-98-484 for purposes of procuring natural gas financial instruments. The PSF shall be credited with all revenues collected through such charge. Consistent with Section G.7 and subject to the provisions therein, such charge shall be terminated effective with the Company's 2002 Winter PGA rates.

CANCELLED

OCT 12 2000

BY 3rd RS 28-e
Public Service Commission
MISSOURI

Missouri Public Service Commission

98-484

FILED JUL 23 1999

DATE OF ISSUE June 25, 1999

DATE EFFECTIVE [redacted]

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

LACLEDE GAS COMPANY

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

APR 28 1998

G. Experimental Price Stabilization Fund

MO. PUBLIC SERVICE COMM.

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 and 1998/1999 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Charge in the Commodity-Related unit gas cost component set forth in paragraph A.2.c., as such charge applies to all sales rate schedules other than LVTSS.

Beginning July 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Price Stabilization Fund and Charge shall be terminated effective with the Company's 1999 Summer PGA rates. Any debit or credit balance in the fund, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing.

CANCELLED

FILED

JUL 23 1999

MAY 29 1998

By *2 RS #28-e*
Public Service Commission
MISSOURI

98-484
MISSOURI
Public Service Commission

DATE OF ISSUE April 27, 1998
month day year

DATE EFFECTIVE May 29, 1998
month day year

ISSUED BY *K.J. Neises*, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet
Community, Town or City

RECEIVED

SCHEDULE OF RATES

JUL 23 1997

G. Experimental Price Stabilization Fund

MISSOURI
Public Service Commission

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 heating season, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Charge in the Commodity-Related unit gas cost component set forth in paragraph A.2.c., as such charge applies to all sales rate schedules other than LVTSS.

Beginning July 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one percentage point.

Unless otherwise requested by the Company and approved by the Commission, the fund shall be terminated effective July 31, 1998. Any debit or credit balance in the fund, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing.

CANCELLED

MAY 29 1998

By *LS RS #28-e*
Public Service Commission
MISSOURI

FILED

AUG 1 1997
97 - 401

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 23, 1997
month day year

DATE EFFECTIVE August 1, 1997
month day year

ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

(P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-f
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-f

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

CANCELLED

April 19, 2018

Missouri Public

Service Commission

GR-2017-0215; YG-2018-0117

Name of Officer

Title

GR-2005-0284

Address

FILED

NO PSC

CANCELLING All Previous Schedules. **CANCELLED**

Laclede Gas Company

OCT 01 2005

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For *LSHS 28-1* Community, Town or City

Public Service Commission
SCHEDULE MISSOURI

Missouri Public
Service Commission

G. Experimental Price Stabilization Fund

REC'D JUN 25 1999

3. Price Protection Incentive - To provide an incentive for the Company to procure natural gas financial instruments with the greatest amount of price protection, the Company and all customers other than those billed under the LVTSS rate schedule shall share certain gains and costs as follows:

- a) 100% of Type I Gains shall be credited to the PSF;
- b) 75% of Type II Gains shall be credited to the PSF and the remaining 25% shall be credited to the IR Account;
- c) 40% of Type III Gains shall be credited to the PSF and the remaining 60% shall be credited to the IR Account; and
- d) The IR Account shall be debited and the IA Account shall be credited for 100% of Type I Costs.

The foregoing gains and costs shall be calculated in conformance with the parameters approved by the Commission in Case No. GO-98-484.

4. Overall Cost Reduction Incentive - To provide an incentive for the Company to reduce the overall cost of price stabilization, at the end of each ACA year the Company shall account for any differences between the MRA and the net cost of price stabilization ("Actual Cost") for the preceding heating season, exclusive of the gains and costs covered by Section G.3, in accordance with the following schedule:

- a) If the Actual Cost exceeds the MRA, the IA Account shall be credited and the IR Account shall be debited for 100% of such excess;
- b) If the Actual Cost is less than the MRA, the IA Account shall be debited and the IR Account shall be credited for 40% of the difference between the MRA and the Actual Cost so long as such difference is less than \$6,666,666.66; and
- c) If the difference computed in 4.b) above is greater than or equal to \$6,666,666.66, the IA Account shall be debited and the IR Account shall be credited for \$2,666,666.66 plus 60% of the amount by which such difference exceeds \$6,666,666.66.

Missouri Public
Service Commission
98-484
FILED JUN 23 1999

DATE OF ISSUE June 25, 1999
month day year

DATE EFFECTIVE [redacted]
month day year

ISSUED BY *K.J. Neises*
K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

JUL 23 1999

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-g
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-g

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLED
April 19, 2018
Missouri Public
Service Commission

GR-2017-0215; YG-2018-0117

GR-2005-0284

FILED
MO PSC

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

Missouri Public

REC'D FEB 19 2002

Service Commission

G. Experimental Price Stabilization Fund

5. Carrying Costs – At the end of each month carrying costs shall be applied to any balance in the PSF at a simple rate of interest equal to the prime bank lending rate as published in The Wall Street Journal on the first day of such month) minus one percentage point.

6. Reconciliation – At the end of each ACA year, any debit or credit balance in the PSF applicable to the preceding heating season, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumulated and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in the IA Account. Any remaining balance shall be reflected in subsequent ACA computations.

7. Term – The Incentive Price Stabilization Program shall apply to the procurement and liquidation of certain financial instruments for the three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program. The Incentive Price Stabilization Program and the Price Stabilization Charge shall be terminated effective with the effective date of the Company's November 2002 PGA rates.

8. Year Three Revisions To The Program Description --Notwithstanding anything to contrary in this Section G or the Program Description, the Required Price Protection percentages for the 2001/2002 winter shall be reduced from 70% to 40%.

CANCELLED

Missouri Public

OCT 01 2005

FILED MAR 22 2002

02-387

by *3-RS-28g*
Public Service Commission
MISSOURI

Service Commission

DATE OF ISSUE February 19, 2002
Month Day Year

DATE EFFECTIVE March 22, 2002
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

Missouri Public

SCHEDULE OF RATES

REC'D MAR 21 2001

G. Experimental Price Stabilization Fund

Service Commission

5. Carrying Costs – At the end of each month carrying costs shall be applied to any balance in the PSF at a simple rate of interest equal to the prime bank lending rate as published in The Wall Street Journal on the first day of such month) minus one percentage point.

6. Reconciliation – At the end of each ACA year, any debit or credit balance in the PSF applicable to the preceding heating season, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumulated and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in the IA Account. Any remaining balance shall be reflected in subsequent ACA computations.

7. Term – The Incentive Price Stabilization Program shall apply to the procurement and liquidation of certain financial instruments for the three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program.

8. Year Three Revisions To The Program Description --Notwithstanding anything to contrary in this Section G or the Program Description, the Required Price Protection percentages for the 2001/2002 winter shall be reduced from 70% to 40%.

CANCELLED

Missouri Public

MAR 22 2002

2nd/RS 28-g
Public Service Commission
MISSOURI

FILED APR 18 2001
00-394

Service Commission

DATE OF ISSUE March 21, 2001
Month Day Year

DATE EFFECTIVE ~~April 20, 2001~~
Month Day Year

ISSUED BY K.J. Nesses, Senior Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

APR 18 2001

CANCELLING All Previous Schedules.

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES Missouri Public Service Commission

G. Experimental Price Stabilization Fund

REC'D JUN 25 1999

5. Carrying Costs - At the end of each month carrying costs shall be applied to any balance in the PSF at a simple rate of interest equal to the prime bank lending rate as published in The Wall Street Journal on the first day of such month) minus one percentage point.

6. Reconciliation - At the end of each ACA year, any debit or credit balance in the PSF applicable to the preceding heating season, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumulated and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in the IA Account. Any remaining balance shall be reflected in subsequent ACA computations.

7. Term - The Incentive Price Stabilization Program shall apply to the procurement and liquidation of certain financial instruments for the three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program.

CANCELLED

APR 18 2001
KJ RSA 28-g
Public Service Commission
MISSOURI

Missouri Public Service Commission
98-484
FILED JUL 23 1999

DATE OF ISSUE June 25, 1999 DATE EFFECTIVE
ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-h
CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

G. Gas Inventory Carrying Cost Recovery Account

The Company shall maintain a Gas Inventory Carrying Cost Recovery ("GICCR") Account which shall accumulate entries related to the Company's recovery of carrying costs, as defined below, associated with its investment in various natural gas and propane inventories. The inventories covered by this section include Current Gas Stored Underground (Account No. 164) for both Company-owned storage and leased storage and L.P. Gas Stock (Account No. 151). Each month, the Company shall debit the GICCR Account for the recovery of carrying costs by multiplying the end-of-month balances in the aforementioned inventory accounts by a rate equal to the average cost of short-term debt outstanding for the Laclede Group during the month or, if not available, the prime rate published in **The Wall Street Journal** on the first business day of such month minus two percentage points. Each month, the Company shall also credit the GICCR Account for the GICCR amounts billed to customers by multiplying the GICCR component of the Company's CPGA factors, as set forth in Section A.2.f. of this clause, by the Company's sales volumes. Each year, the debit or credit balance in the GICCR Account at the end of September shall be divided by the Company's total estimated sales volumes during the subsequent twelve months ended October period to produce the GICCR component of the Company's ACA factors that shall become effective with the PGA factors the Company implements during November and that shall remain in effect until the effective date of the Company's new ACA factors in the subsequent November. Such GICCR ACA component shall be applied to all volumes billed to each sales customer and all actual GICCR ACA revenue recovered therefrom shall be debited or credited to the GICCR ACA Account as appropriate.

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

GR-2005-0284

Address

CANCELLED
April 19, 2018
Missouri Public
Service Commission

GR-2017-0215; YG-2018-0117

FILED

MO PSC

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-i
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

H. Sharing of Off-System Sales and Capacity Release Revenues

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

Annual Off-System Sales Margins and Capacity Release Revenues	Firm Sales and Firm Transportation Customers Share	Company Share
First \$2,000,000	85%*	15%*
Next \$2,000,000	80%	20%
Next \$2,000,000	75%	25%
Over \$6,000,000	70%	30%

* From October 1, 2013 through September 30, 2016 the Customers Share and Company Share for this layer of margins and revenues shall be revised to 100% and 0%, respectively.

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

DATE OF ISSUE September 3, 2013
 Month Day Year

DATE EFFECTIVE ~~October 4, 2013~~
 Month Day Year

ISSUED BY Steven F. Mathews, Vice President Gas Operations, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 April 19, 2018
 Missouri Public
 Service Commission
 GR-2017-0215; YG-2018-0117

Filed
Missouri Public
Service Commission
 GC-2011-0098, GR-2005-0203, GR-2006-0288,
 GR-2008-0140, GR-2008-0387, GR-2010-0138, GR-2011-0055,
 GR-2012-0133; YG-2014-0110

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i
CANCELLING All Previous Schedules.**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

H. Sharing of Off-System Sales and Capacity Release Revenues

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

Annual Off-System Sales Margins and Capacity Release Revenues	Firm Sales and Firm Transportation Customers Share	Company Share
First \$2,000,000	85%	15%
Next \$2,000,000	80%	20%
Next \$2,000,000	75%	25%
Over \$6,000,000	70%	30%

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

CANCELLED

October 1, 2013

Missouri Public

Service Commission

GC-2011-0098, GR-2005-0203, GR-2006-0288

GR-2008-0140, GR-2008-0387, GR-2010-0138, GR-2011-0055,

GR-2012-0133; YG-2014-0110

DATE OF ISSUE July 20, 2007
Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~
Month Day Year

August 1, 2007

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

FILED
Missouri Public
Service Commission
GR-2007-0208

Spire Missouri Inc. d/b/a Spire

For

All Laclede Gas/Missouri Natural Areas

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	22.264¢	4.222¢	0.000¢	26.486¢
Block 2	46.675¢	4.222¢	0.000¢	50.897¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	18.964¢	4.222¢	0.000¢	23.186¢
Class I - Block 2	47.100¢	4.222¢	0.000¢	51.322¢
Class II - Block 1	30.064¢	4.222¢	0.000¢	34.286¢
Class II - Block 2	48.614¢	4.222¢	0.000¢	52.836¢
Class III - Block 1	23.059¢	4.222¢	0.000¢	27.281¢
Class III - Block 2	51.554¢	4.222¢	0.000¢	55.776¢
LVTSS	*	11.399¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	42.361¢	4.222¢	0.000¢	46.583¢
Seasonal & Interruptible	30.106¢	(3.0908¢)	0.000¢	27.015¢
L.P. Gas	195.008¢	34.312¢	--	229.320¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	9.080¢	-	4.856¢
Basic				0.000¢

DATE OF ISSUE October 31, 2017 DATE EFFECTIVE November 15, 2017
 Month Day Year Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101

Name of Officer Title Address

CANCELLED
 April 19, 2018
 Missouri Public
 Service Commission
 GR-2017-0215; YG-2018-0117

FILED
 Missouri Public
 Service Commission
 GR-2017-0299; YG-2018-0048

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	24.921¢	4.690¢	5.000¢	34.611¢
Block 2	49.332¢	4.690¢	5.000¢	59.022¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	21.621¢	4.690¢	5.000¢	31.311¢
Class I - Block 2	49.757¢	4.690¢	5.000¢	59.447¢
Class II - Block 1	32.721¢	4.690¢	5.000¢	42.411¢
Class II - Block 2	51.271¢	4.690¢	5.000¢	60.961¢
Class III - Block 1	25.716¢	4.690¢	5.000¢	35.406¢
Class III - Block 2	54.211¢	4.690¢	5.000¢	63.901¢
LVTSS	*	6.787¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	45.018¢	4.690¢	5.000¢	54.708¢
Seasonal & Interruptible	33.076¢	(0.164¢)	5.000¢	37.912¢
L.P. Gas	161.847¢	15.553¢	--	177.400¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	9.312¢	-	1.471¢
Basic				0.000¢

DATE OF ISSUE May 17, 2017
 Month Day Year

DATE EFFECTIVE June 1, 2017
 Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101

BY Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Sixth Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Fifth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General Winter Only:				
Block 1	22.980¢	4.690¢	(0.000¢)	27.670¢
Block 2	47.391¢	4.690¢	(0.000¢)	52.081¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	19.680¢	4.690¢	(0.000¢)	24.370¢
Class I - Block 2	47.816¢	4.690¢	(0.000¢)	52.506¢
Class II - Block 1	30.780¢	4.690¢	(0.000¢)	35.470¢
Class II - Block 2	49.330¢	4.690¢	(0.000¢)	54.020¢
Class III - Block 1	23.775¢	4.690¢	(0.000¢)	28.465¢
Class III - Block 2	52.270¢	4.690¢	(0.000¢)	56.960¢
LVTSS	*	6.787¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	43.077¢	4.690¢	(0.000¢)	47.767¢
Seasonal & Interruptible	30.675¢	(0.164¢)	0.000¢	30.511¢
L.P. Gas	161.847¢	15.553¢	--	177.400¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	9.256¢	-	1.471¢
Basic				0.000¢

DATE OF ISSUE October 28, 2016
 Month Day Year

DATE EFFECTIVE November 14, 2016
 Month Day Year

ISSUED BY L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101

.....
 Name of Officer Title Address

CANCELLED
 June 1, 2017
 Missouri Public
 Service Commission

GR-2017-0299; YG-2017-0239

FILED
 Missouri Public
 Service Commission
 GR-2016-0224; YG-2017-0064

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General Winter Only:				
Block 1	18.470¢	0.196¢	(0.000¢)	18.666¢
Block 2	42.881¢	0.196¢	(0.000¢)	43.077¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	15.170¢	0.196¢	(0.000¢)	15.366¢
Class I - Block 2	43.306¢	0.196¢	(0.000¢)	43.502¢
Class II - Block 1	26.270¢	0.196¢	(0.000¢)	26.466¢
Class II - Block 2	44.820¢	0.196¢	(0.000¢)	45.016¢
Class III - Block 1	19.265¢	0.196¢	(0.000¢)	19.461¢
Class III - Block 2	47.760¢	0.196¢	(0.000¢)	47.956¢
LVTSS	*	(3.764¢)	0.000¢	*
VF	*	(5.000¢)	0.000¢	*
All General Service Summer Only & Other Firm Service:	38.567¢	0.196¢	(0.000¢)	38.763¢
Seasonal & Interruptible	26.679¢	(0.371¢)	0.000¢	26.308¢
L.P. Gas	133.929¢	(52.158¢)	--	81.771¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	8.818¢	-	(1.269¢)
Basic				0.000¢

DATE OF ISSUE March 4, 2016
 Month Day Year

DATE EFFECTIVE March 21, 2016
 Month Day Year

ISSUED BY L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101

BY CANCELLED November 14, 2016 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Fourth Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty- Third Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General Winter Only:				
Block 1	21.808¢	0.196¢	(0.000¢)	22.004¢
Block 2	46.219¢	0.196¢	(0.000¢)	46.415¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	18.508¢	0.196¢	(0.000¢)	18.704¢
Class I - Block 2	46.644¢	0.196¢	(0.000¢)	46.840¢
Class II - Block 1	29.608¢	0.196¢	(0.000¢)	29.804¢
Class II - Block 2	48.158¢	0.196¢	(0.000¢)	48.354¢
Class III - Block 1	22.603¢	0.196¢	(0.000¢)	22.799¢
Class III - Block 2	51.098¢	0.196¢	(0.000¢)	51.294¢
LVTSS	*	(3.764¢)	0.000¢	*
VF	*	(5.000¢)	0.000¢	*
All General Service Summer Only & Other Firm Service:	41.905¢	0.196¢	(0.000¢)	42.101¢
Seasonal & Interruptible	30.017¢	(0.371¢)	0.000¢	29.646¢
L.P. Gas	141.829¢	(52.158¢)	--	89.671¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	8.818¢	-	(1.269¢)
Basic				0.000¢

DATE OF ISSUE October 28, 2015 DATE EFFECTIVE November 6, 2015
 Month Day Year Month Day Year
~~November 13, 2015~~

ISSUED BY L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101

BY CANCELLED Name of Officer Title Address FILED

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General Winter Only:				
Block 1	29.186¢	2.249¢	(0.000¢)	31.435¢
Block 2	53.597¢	2.249¢	(0.000¢)	55.846¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	25.886¢	2.249¢	(0.000¢)	28.135¢
Class I - Block 2	54.022¢	2.249¢	(0.000¢)	56.271¢
Class II - Block 1	36.986¢	2.249¢	(0.000¢)	39.235¢
Class II - Block 2	55.536¢	2.249¢	(0.000¢)	57.785¢
Class III - Block 1	29.981¢	2.249¢	(0.000¢)	32.230¢
Class III - Block 2	58.476¢	2.249¢	(0.000¢)	60.725¢
LVTSS	*	8.178¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	49.283¢	2.249¢	(0.000¢)	51.532¢
Seasonal & Interruptible	37.267¢	4.376¢	0.000¢	41.643¢
L.P. Gas	180.000¢	163.927¢	--	343.927¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	8.727¢	-	(1.702¢)
Basic				0.000¢

DATE OF ISSUE February 13, 2015 DATE EFFECTIVE March 1, 2015
 Month Day Year Month Day Year

ISSUED BY L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 720 Olive St., St. Louis, MO 63101

Name of Officer CANCELLED Title
 November 6, 2015
 Missouri Public
 Service Commission
 GR-2015-0201; YG-2016-0109

Address Missouri Public
 Service Commission
 GR-2015-0201, JG-2015-0258

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Second Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-First Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General Winter Only:				
Block 1	34.606¢	2.249¢	(0.000¢)	36.855¢
Block 2	59.017¢	2.249¢	(0.000¢)	61.266¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	31.306¢	2.249¢	(0.000¢)	33.555¢
Class I - Block 2	59.442¢	2.249¢	(0.000¢)	61.691¢
Class II - Block 1	42.406¢	2.249¢	(0.000¢)	44.655¢
Class II - Block 2	60.956¢	2.249¢	(0.000¢)	63.205¢
Class III - Block 1	35.401¢	2.249¢	(0.000¢)	37.650¢
Class III - Block 2	63.896¢	2.249¢	(0.000¢)	66.145¢
LVTSS	*	8.178¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	54.703¢	2.249¢	(0.000¢)	56.952¢
Seasonal & Interruptible	42.687¢	4.376¢	0.000¢	47.063¢
L.P. Gas	282.851¢	163.927¢	--	446.778¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	8.727¢	-	(1.702¢)
Basic				0.000¢

DATE OF ISSUE October 31, 2014
 Month Day Year

DATE EFFECTIVE November 18, 2014
 Month Day Year

ISSUED BY CRAIG DOWDY, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 720 Olive St., St. Louis, MO 63101

Name of Officer Title

Address

Missouri Public Service Commission

Missouri Public Service Commission

GR-2015-0201, JG-2015-0258

GR-2014-0231, GR-2015-0110, JG-2015-0201

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	34.876¢	1.558¢	(0.000¢)	36.434¢
Block 2	59.287¢	1.558¢	(0.000¢)	60.845¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	31.576¢	1.558¢	(0.000¢)	33.134¢
Class I - Block 2	59.712¢	1.558¢	(0.000¢)	61.270¢
Class II - Block 1	42.676¢	1.558¢	(0.000¢)	44.234¢
Class II - Block 2	61.226¢	1.558¢	(0.000¢)	62.784¢
Class III - Block 1	35.671¢	1.558¢	(0.000¢)	37.229¢
Class III - Block 2	64.166¢	1.558¢	(0.000¢)	65.724¢
LVTSS	*	(4.730)¢	0.000¢	*
VF	*	(5.000)¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	54.973¢	1.558¢	(0.000¢)	56.531¢
Seasonal & Interruptible	43.647¢	1.188¢	0.000¢	44.835¢
L.P. Gas	243.226¢	(8.753)¢	--	234.473¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	8.418¢	-	(1.132)¢
Basic	CANCELED			(0.002)¢

November 18, 2014
 Missouri Public
 Service Commission

FILED
 Missouri Public
 Service Commission
 GR-2014-0121, GR-2014-0231
 GT-2014-0230, YG-2014-0324

DATE OF ISSUE **GR-2014-0231, GR-2015-0110, JG-2015-0201**
 February 14, 2014 DATE EFFECTIVE March 4, 2014

ISSUED BY **L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 720 Olive St., St. Louis, MO 63101**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	30.168¢	1.558¢	(0.000¢)	31.726¢
Block 2	54.579¢	1.558¢	(0.000¢)	56.137¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	26.868¢	1.558¢	(0.000¢)	28.426¢
Class I - Block 2	55.004¢	1.558¢	(0.000¢)	56.562¢
Class II - Block 1	37.968¢	1.558¢	(0.000¢)	39.526¢
Class II - Block 2	56.518¢	1.558¢	(0.000¢)	58.076¢
Class III - Block 1	30.963¢	1.558¢	(0.000¢)	32.521¢
Class III - Block 2	59.458¢	1.558¢	(0.000¢)	61.016¢
LVTSS	*	(4.730)¢	0.000¢	*
VF	*	(5.000)¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	50.265¢	1.558¢	(0.000¢)	51.823¢
Seasonal & Interruptible	39.018¢	1.188¢	0.000¢	40.206¢
L.P. Gas	156.097¢	(8.753)¢	--	147.344¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	8.356¢	-	(1.132)¢
Basic				(0.002)¢

DATE OF ISSUE

October 31, 2013

DATE EFFECTIVE

November 16, 2013

ISSUED BY

CANCELLED
 March 4, 2014

Steven L. Lindsey, President, Laclede Gas Company, 720 Olive St., St. Louis, MO 63101

Service Commission

GR-2014-0121, GR-2014-0231

GT-2014-0230, YG-2014-0324

FILED
 Missouri Public
 Service Commission
 GR-2014-0121; JG-2014-0202

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Nineteenth Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Eighteenth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	28.027¢	5.465¢	(0.000¢)	33.492¢
Block 2	52.438¢	5.465¢	(0.000¢)	57.903¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	24.727¢	5.465¢	(0.000¢)	30.192¢
Class I - Block 2	52.863¢	5.465¢	(0.000¢)	58.328¢
Class II - Block 1	35.827¢	5.465¢	(0.000¢)	41.292¢
Class II - Block 2	54.377¢	5.465¢	(0.000¢)	59.842¢
Class III - Block 1	28.822¢	5.465¢	(0.000¢)	34.287¢
Class III - Block 2	57.317¢	5.465¢	(0.000¢)	62.782¢
LV TSS	*	4.255¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	48.124¢	5.465¢	(0.000¢)	53.589¢
Seasonal & Interruptible	38.203¢	3.294¢	0.000¢	41.497¢
L.P. Gas	157.476¢	(8.780¢)	--	148.696¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LV TSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	7.278¢	-	2.411¢
Basic				0.00¢

DATE OF ISSUE

June 27, 2013

DATE EFFECTIVE

July 8, 2013

Month Day Year

Month Day Year

ISSUED BY

M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

FILED

Missouri Public Service Commission
 GR-2013-0171; YG-2013-0613

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General Winter Only:				
Block 1	28.027¢	5.465¢	(0.000¢)	33.492¢
Block 2	52.438¢	5.465¢	(0.000¢)	57.903¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	24.727¢	5.465¢	(0.000¢)	30.192¢
Class I - Block 2	52.863¢	5.465¢	(0.000¢)	58.328¢
Class II - Block 1	35.827¢	5.465¢	(0.000¢)	41.292¢
Class II - Block 2	54.377¢	5.465¢	(0.000¢)	59.842¢
Class III - Block 1	28.822¢	5.465¢	(0.000¢)	34.287¢
Class III - Block 2	57.317¢	5.465¢	(0.000¢)	62.782¢
LVTSS	*	4.255¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	48.124¢	5.465¢	(0.000¢)	53.589¢
Seasonal & Interruptible	38.203¢	3.294¢	0.000¢	41.497¢
L.P. Gas	157.476¢	(8.780¢)	--	148.696¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	7.278¢	-	2.411¢
Basic - Firm Sales	CANCELLED July 8, 2013	-	-	(0.036¢)
Prior to 11/15/89	Missouri Public	-	FILED	
Basic - Other	Service Commission GR-2013-0171; YG-2013-0613	-	Missouri Public Service Commission GR-2013-0253; JG-2013-0213	0.063¢

DATE OF ISSUE

October 31, 2012

DATE EFFECTIVE

November 16, 2012

Month Day Year

Month Day Year

ISSUED BY

M.C. Darrell, Senior Vice President and General Counsel 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Seventeenth Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Sixteenth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	36.111¢	3.232¢	(0.000¢)	39.343¢
Block 2	60.522¢	3.232¢	(0.000¢)	63.754¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	32.811¢	3.232¢	(0.000¢)	36.043¢
Class I - Block 2	60.947¢	3.232¢	(0.000¢)	64.179¢
Class II - Block 1	43.911¢	3.232¢	(0.000¢)	47.143¢
Class II - Block 2	62.461¢	3.232¢	(0.000¢)	65.693¢
Class III - Block 1	36.906¢	3.232¢	(0.000¢)	40.138¢
Class III - Block 2	65.401¢	3.232¢	(0.000¢)	68.633¢
LVTSS	*	4.243¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	56.208¢	3.232¢	(0.000¢)	59.440¢
Seasonal & Interruptible	46.353¢	4.053¢	0.000¢	50.406¢
L.P. Gas	194.853¢	41.731¢	--	236.584¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	7.139¢	-	0.054¢
Basic - Firm Sales Prior to 11/15/89	CANCELLED November 16, 2012	-	FILED	0.050¢
Basic - Other	Missouri Public Service Commission GR-2013-0253; JG-2013-0213	-	Missouri Public Service Commission GR-2012-0133, JG-2012-0199	(0.112¢)

DATE OF ISSUE

October 31, 2011

DATE EFFECTIVE

November 16, 2011

Month Day Year

Month Day Year

ISSUED BY

M.C. Darrell, Senior Vice President and General Counsel 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Sixteenth Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifteenth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	40.672¢	3.324¢	(0.000¢)	43.996¢
Block 2	65.083¢	3.324¢	(0.000¢)	68.407¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	37.372¢	3.324¢	(0.000¢)	40.696¢
Class I - Block 2	65.508¢	3.324¢	(0.000¢)	68.832¢
Class II - Block 1	48.472¢	3.324¢	(0.000¢)	51.796¢
Class II - Block 2	67.022¢	3.324¢	(0.000¢)	70.346¢
Class III - Block 1	41.467¢	3.324¢	(0.000¢)	44.791¢
Class III - Block 2	69.962¢	3.324¢	(0.000¢)	73.286¢
LVTSS	*	(2.207¢)	0.000¢	*
VF	*	(1.767¢)	0.000¢	*
All General Service Summer Only & Other Firm Service:	60.769¢	3.324¢	(0.000¢)	64.093¢
Seasonal & Interruptible	50.294¢	4.620¢	0.000¢	54.914¢
L.P. Gas	152.709¢	2.366¢	--	155.075¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	7.181¢	-	0.005¢
Basic - Firm Sales	-	-	-	(0.075¢)
Prior to 11/15/89	-	-	-	
Basic - Other	-	-	-	0.046¢

DATE OF ISSUE

October 29, 2010

DATE EFFECTIVE

November 16, 2010

CANCELED

Month Day Year

Month Day Year

November 16, 2011

M.C. Darrell, Senior Vice President and General Counsel

720 Olive St., St. Louis, MO 63101

ISSUED BY Missouri Public

Name of Officer

Title

Address

Service Commission

Service Commission

P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifteenth Revised Sheet No. 29
CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourteenth Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	46.092¢	(0.951¢)	(0.000¢)	45.141¢
Block 2	70.503¢	(0.951¢)	(0.000¢)	69.552¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	42.792¢	(0.951¢)	(0.000¢)	41.841¢
Class I - Block 2	70.928¢	(0.951¢)	(0.000¢)	69.977¢
Class II - Block 1	53.892¢	(0.951¢)	(0.000¢)	52.941¢
Class II - Block 2	72.442¢	(0.951¢)	(0.000¢)	71.491¢
Class III - Block 1	46.887¢	(0.951¢)	(0.000¢)	45.936¢
Class III - Block 2	75.382¢	(0.951¢)	(0.000¢)	74.431¢
LVTSS	*	7.446¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	66.189¢	(0.951¢)	(0.000¢)	65.238¢
Seasonal & Interruptible	55.389¢	(7.022¢)	0.000¢	48.367¢
L.P. Gas	114.629¢	(40.382¢)	--	74.247¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	7.170¢	-	(0.221¢)
Basic - Firm Sales	CANCELLED	-	-	0.177¢
Prior to 11/15/89	November 16, 2010			
Basic - Other	Missouri Public	-	-	(0.265¢)
	Service Commission			
	GR-2011-0055; JG-2011-0224			

DATE OF ISSUE August 18, 2010
 Month Day Year

DATE EFFECTIVE September 1, 2010
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

FILED
 Missouri Public
 Service Commission
 GR-2010-0171; YG-2011-0074

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourteenth Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Thirteenth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	46.092¢	(0.951¢)	(0.000¢)	45.141¢
Block 2	70.503¢	(0.951¢)	(0.000¢)	69.552¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	42.792¢	(0.951¢)	(0.000¢)	41.841¢
Class I - Block 2	70.928¢	(0.951¢)	(0.000¢)	69.977¢
Class II - Block 1	53.892¢	(0.951¢)	(0.000¢)	52.941¢
Class II - Block 2	72.442¢	(0.951¢)	(0.000¢)	71.491¢
Class III - Block 1	54.092¢	(0.951¢)	(0.000¢)	53.141¢
Class III - Block 2	73.185¢	(0.951¢)	(0.000¢)	72.234¢
LVTSS	*	7.446¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	66.189¢	(0.951¢)	(0.000¢)	65.238¢
Seasonal & Interruptible	55.389¢	(7.022¢)	0.000¢	48.367¢
L.P. Gas	114.629¢	(40.382¢)	--	74.247¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	7.170¢	-	(0.221¢)
Basic - Firm Sales	-	-	-	0.177¢
Prior to 11/15/89	-	-	-	0.265¢
Basic - Other	-	-	-	0.265¢

FILED
Missouri Public
Service Commission
GR-2010-0138; JG-2010-0308

DATE OF ISSUE

October 30, 2009

DATE EFFECTIVE

November 17, 2009

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLED
 September 1, 2010
 Missouri Public
 Service Commission

GR-2010-0171; YG-2011-0074

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	58.594¢	4.472¢	(0.000¢)	63.066¢
Block 2	83.005¢	4.472¢	(0.000¢)	87.477¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	55.294¢	4.472¢	(0.000¢)	59.766¢
Class I - Block 2	83.430¢	4.472¢	(0.000¢)	87.902¢
Class II - Block 1	66.394¢	4.472¢	(0.000¢)	70.866¢
Class II - Block 2	84.944¢	4.472¢	(0.000¢)	89.416¢
Class III - Block 1	66.594¢	4.472¢	(0.000¢)	71.066¢
Class III - Block 2	85.687¢	4.472¢	(0.000¢)	90.159¢
LVTSS	*	2.463¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	78.691¢	4.472¢	(0.000¢)	83.163¢
Seasonal & Interruptible	66.935¢	6.916¢	0.000¢	73.851¢
L.P. Gas	182.627¢	42.563¢	--	225.190¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	CANCELLED	7.146¢	-	0.481¢
Basic - Firm Sales	November 17, 2009	-	-	0.106¢
Prior to 11/15/89	Missouri Public	-		
Basic - Other	Service Commission			(0.178¢)

GR-2010-0138; JG-2010-0308

DATE OF ISSUE October 31, 2008 DATE EFFECTIVE November 17, 2008
 Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

FILED
 Missouri Public
 Service Commission
 GR-2008-0387; JG-2009-0310

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Twelfth Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Eleventh Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	85.837¢	1.060¢	(0.000¢)	86.897¢
Block 2	110.248¢	1.060¢	(0.000¢)	111.308¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	82.537¢	1.060¢	(0.000¢)	83.597¢
Class I - Block 2	110.673¢	1.060¢	(0.000¢)	111.733¢
Class II - Block 1	93.637¢	1.060¢	(0.000¢)	94.697¢
Class II - Block 2	112.187¢	1.060¢	(0.000¢)	113.247¢
Class III - Block 1	93.837¢	1.060¢	(0.000¢)	94.897¢
Class III - Block 2	112.930¢	1.060¢	(0.000¢)	113.990¢
LVTSS	*	14.677¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	105.934¢	1.060¢	(0.000¢)	106.994¢
Seasonal & Interruptible	96.159¢	(3.262¢)	0.000¢	92.897¢
L.P. Gas	178.961¢	2.261¢	--	181.222¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	6.106¢	-	0.709¢
Basic - Firm Sales	CANCELLED	-	-	0.019¢
Prior to 11/15/89	November 17, 2008			
Basic - Other	Missouri Public	-	FILED	0.001¢
	Service Commission		Missouri Public	
	GR-2008-0387; JG-2009-0310		Service Commission	

DATE OF ISSUE

June 5, 2008

DATE EFFECTIVE

June 19, 2008

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

GR-2008-0387

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Eleventh Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Tenth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General Winter Only:				
Block 1	64.296¢	1.060¢	(0.000¢)	65.356¢
Block 2	88.707¢	1.060¢	(0.000¢)	89.767¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	60.996¢	1.060¢	(0.000¢)	62.056¢
Class I - Block 2	89.132¢	1.060¢	(0.000¢)	90.192¢
Class II - Block 1	72.096¢	1.060¢	(0.000¢)	73.156¢
Class II - Block 2	90.646¢	1.060¢	(0.000¢)	91.706¢
Class III - Block 1	72.296¢	1.060¢	(0.000¢)	73.356¢
Class III - Block 2	91.389¢	1.060¢	(0.000¢)	92.449¢
LVTSS	*	14.677¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	84.393¢	1.060¢	(0.000¢)	85.453¢
Seasonal & Interruptible	74.619¢	(3.262¢)	0.000¢	71.357¢
L.P. Gas	143.224¢	2.261¢	--	145.485¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	6.105¢	-	0.709¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.019¢
Basic - Other	-	-	-	0.001¢

DATE OF ISSUE

October 31, 2007

DATE EFFECTIVE

November 16, 2007

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLED
 June 19, 2008
 Missouri Public
 Service Commission

FILED
 Missouri Public
 Service Commission

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	65.616¢	4.784¢	(0.000¢)	70.400¢
Block 2	90.027¢	4.784¢	(0.000¢)	94.811¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	62.316¢	4.784¢	(0.000¢)	67.100¢
Class I - Block 2	90.452¢	4.784¢	(0.000¢)	95.236¢
Class II - Block 1	73.416¢	4.784¢	(0.000¢)	78.200¢
Class II - Block 2	91.966¢	4.784¢	(0.000¢)	96.750¢
Class III - Block 1	73.616¢	4.784¢	(0.000¢)	78.400¢
Class III - Block 2	92.709¢	4.784¢	(0.000¢)	97.493¢
LVTS	*	15.029¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	85.713¢	4.784¢	(0.000¢)	90.497¢
Seasonal & Interruptible	75.615¢	(2.251¢)	0.000¢	73.364¢
L.P. Gas	121.067¢	(7.786¢)	--	113.281¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	6.085¢	-	1.642¢
Basic - Firm Sales	-	-	-	(0.016¢)
Prior to 11/15/89				
Basic - Other	-	-	-	(0.001¢)

DATE OF ISSUE

July 20, 2007

DATE EFFECTIVE

~~August 20, 2007~~

August 1, 2007

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLED
November 16, 2007
Missouri Public
Service Commission

GR-2007-0208

FILED
Missouri Public
Service Commission

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-h, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General				
Winter Only:				
Block 1	64.883¢	4.784¢	(0.000¢)	69.667¢
Block 2	102.562¢	4.784¢	(0.000¢)	107.346¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	57.065¢	4.784¢	(0.000¢)	61.849¢
Class I - Block 2	100.406¢	4.784¢	(0.000¢)	105.190¢
Class II - Block 1	71.901¢	4.784¢	(0.000¢)	76.685¢
Class II - Block 2	100.406¢	4.784¢	(0.000¢)	105.190¢
Class III - Block 1	70.897¢	4.784¢	(0.000¢)	75.681¢
Class III - Block 2	100.406¢	4.784¢	(0.000¢)	105.190¢
LVTSS	*	15.029¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	85.713¢	4.784¢	(0.000¢)	90.497¢
Seasonal & Interruptible	75.615¢	(2.251¢)	0.000¢	73.364¢
L.P. Gas	121.067¢	(7.786¢)	--	113.281¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	6.085¢	-	1.642¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	(0.016¢)
Basic - Other	-	-	-	(0.001¢)

DATE OF ISSUE October 31, 2006 DATE EFFECTIVE November 16, 2006
 Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-h, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General Winter Only:				
Block 1	78.820¢	3.286¢	(0.000¢)	82.106¢
Block 2	116.499¢	3.286¢	(0.000¢)	119.785¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	71.002¢	3.286¢	(0.000¢)	74.288¢
Class I - Block 2	114.343¢	3.286¢	(0.000¢)	117.629¢
Class II - Block 1	85.838¢	3.286¢	(0.000¢)	89.124¢
Class II - Block 2	114.343¢	3.286¢	(0.000¢)	117.629¢
Class III - Block 1	84.834¢	3.286¢	(0.000¢)	88.120¢
Class III - Block 2	114.343¢	3.286¢	(0.000¢)	117.629¢
LVTSS	-	13.660¢	0.000¢	*
VF	-	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	99.650¢	3.286¢	(0.000¢)	102.936¢
Seasonal & Interruptible	89.726¢	2.068¢	0.000¢	91.794¢
L.P. Gas	131.873¢	3.621¢	-	135.494¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	5.951¢	-	1.574¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.124¢
Basic - Other	-	-	-	0.009¢

DATE OF ISSUE January 5, 2006
 Month Day Year

DATE EFFECTIVE January 11, 2006
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Seventh Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Sixth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-h, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General Winter Only:				
Block 1	90.385¢	3.286¢	(0.000¢)	93.671¢
Block 2	125.453¢	3.286¢	(0.000¢)	128.739¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	84.752¢	3.286¢	(0.000¢)	88.038¢
Class I - Block 2	124.027¢	3.286¢	(0.000¢)	127.313¢
Class II - Block 1	95.317¢	3.286¢	(0.000¢)	98.603¢
Class II - Block 2	124.027¢	3.286¢	(0.000¢)	127.313¢
Class III - Block 1	96.170¢	3.288¢	(0.000¢)	99.458¢
Class III - Block 2	124.027¢	3.288¢	(0.000¢)	127.313¢
LVTSS	*	13.660¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	109.763¢	3.286¢	(0.000¢)	113.049¢
Seasonal & Interruptible	99.839¢	2.068¢	0.000¢	101.807¢
L.P. Gas	141.479¢	3.621¢	-	145.100¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	5.951¢	-	1.574¢
Basic - Firm Sales	-	-	-	0.124¢
Prior to 11/15/89	-	-	-	-
Basic - Other	-	-	-	0.008¢

CANCELLED

JAN 11 2006
 2087 RS 29
 Public Service Commission

**FILED
 MO PSC**

DATE OF ISSUE	October 28, 2005	DATE EFFECTIVE	November 14, 2005	GR-2005-0203
	Month Day Year		Month Day Year	
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101	
	Name of Officer	Title	Address	

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-h, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General Winter Only:				
Block 1	55.828¢	2.314¢	(0.000¢)	58.140¢
Block 2	93.505¢	2.314¢	(0.000¢)	95.819¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	48.008¢	2.314¢	(0.000¢)	50.322¢
Class I - Block 2	91.349¢	2.314¢	(0.000¢)	93.663¢
Class II - Block 1	62.844¢	2.314¢	(0.000¢)	65.158¢
Class II - Block 2	91.349¢	2.314¢	(0.000¢)	93.663¢
Class III - Block 1	61.840¢	2.314¢	(0.000¢)	64.154¢
Class III - Block 2	91.349¢	2.314¢	(0.000¢)	93.663¢
LVTSS	-	14.753¢	0.000¢	-
VF	-	5.000¢	0.000¢	-
All General Service Summer Only & Other Firm Service:	78.656¢	2.314¢	(0.000¢)	78.970¢
Seasonal & Interruptible	66.829¢	(0.070¢)	0.000¢	66.759¢
L.P. Gas	105.709¢	2.792¢	-	108.501¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

CANCELLED

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>
Firm	-	5.655¢	
Basic - Firm Sales	-	-	
Prior to 11/15/89	-	-	
Basic - Other	-	-	

NOV 14 2005

By *207 MRS JA*
 Public Service Commission
 MISSOURI

DATE OF ISSUE

August 31, 2005

DATE EFFECTIVE

October 1, 2005

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

GR-2005-0284

FILED

NO PSC

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifth Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Residential:					
Block 1	56.792¢	2.314¢	(0.000¢)	(0.000¢)	59.106¢
Block 2	91.860¢	2.314¢	(0.000¢)	(0.000¢)	94.174¢
Commercial & Industrial					
Class I - Block 1	51.159¢	2.314¢	(0.000¢)	(0.000¢)	53.473¢
Class I - Block 2	90.434¢	2.314¢	(0.000¢)	(0.000¢)	92.748¢
Class II - Block 1	61.724¢	2.314¢	(0.000¢)	(0.000¢)	64.038¢
Class II - Block 2	90.434¢	2.314¢	(0.000¢)	(0.000¢)	92.748¢
Class III - Block 1	62.577¢	2.314¢	(0.000¢)	(0.000¢)	64.891¢
Class III - Block 2	90.434¢	2.314¢	(0.000¢)	(0.000¢)	92.748¢
LVTSS	-	14.753¢	0.000¢	(0.000¢)	*
VF	-	5.000¢	0.000¢	(0.000¢)	*
Other & Unblocked Firm	76.170¢	2.314¢	(0.000¢)	(0.000¢)	78.484¢
Seasonal & Interruptible	66.343¢	(0.070¢)	0.000¢	(0.000¢)	66.273¢
L.P. Gas	105.709¢	2.792¢	-	-	108.501¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.655¢	-	0.802¢	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.000¢)

CANCELLED

OCT 01 2005

by *John R. S. 29*
 Missouri Public Service Commission

DATE OF ISSUE

May 31, 2005

DATE EFFECTIVE

June 14, 2005

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

GR-2005-0203

Address

**FILED
 MO PSC**

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourth Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Third Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Residential:					
Block 1	55.568¢	2.314¢	(0.000¢)	(0.000¢)	57.882¢
Block 2	80.636¢	2.314¢	(0.000¢)	(0.000¢)	82.950¢
Commercial & Industrial					
Class I - Block 1	49.935¢	2.314¢	(0.000¢)	(0.000¢)	52.249¢
Class I - Block 2	89.210¢	2.314¢	(0.000¢)	(0.000¢)	91.524¢
Class II - Block 1	60.500¢	2.314¢	(0.000¢)	(0.000¢)	62.814¢
Class II - Block 2	89.210¢	2.314¢	(0.000¢)	(0.000¢)	91.524¢
Class III - Block 1	61.363¢	2.314¢	(0.000¢)	(0.000¢)	63.667¢
Class III - Block 2	89.210¢	2.314¢	(0.000¢)	(0.000¢)	91.524¢
LVTSS	*	14.753¢	0.000¢	(0.000¢)	*
VF	*	5.000¢	0.000¢	(0.000¢)	*
Other & Unblocked Firm	74.946¢	2.314¢	(0.000¢)	(0.000¢)	77.260¢
Seasonal & Interruptible	65.148¢	(0.070¢)	0.000¢	(0.000¢)	65.078¢
L.P. Gas	108.426¢	2.792¢	--	-	111.216¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.632¢	-	0.802¢	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.000¢)

CANCELLED

JUN 14 2005
 By 205th RS 29
 Distribution Commission

DATE OF ISSUE February 28, 2005
 Month Day Year

DATE EFFECTIVE March 14, 2005
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

GR-2005-0203

**FILED
 MO PSC**

Laclede Gas Company

For

Refer to Sheet No. 1

CANCELLED

Name of Issuing Corporation or Municipality

Community, Town or City

MAR 14 2005

203rd MS 29

Public Service Commission
 MISSOURI

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Residential:					
Block 1	49.304¢	2.314¢	(0.000¢)	(0.000¢)	51.618¢
Block 2	84.372¢	2.314¢	(0.000¢)	(0.000¢)	86.686¢
Commercial & Industrial					
Class I - Block 1	43.671¢	2.314¢	(0.000¢)	(0.000¢)	45.985¢
Class I - Block 2	82.946¢	2.314¢	(0.000¢)	(0.000¢)	85.260¢
Class II - Block 1	54.236¢	2.314¢	(0.000¢)	(0.000¢)	56.550¢
Class II - Block 2	82.946¢	2.314¢	(0.000¢)	(0.000¢)	85.260¢
Class III - Block 1	55.089¢	2.314¢	(0.000¢)	(0.000¢)	57.403¢
Class III - Block 2	82.946¢	2.314¢	(0.000¢)	(0.000¢)	85.260¢
LVTSS	*	14.753¢	0.000¢	(0.000¢)	*
VF	*	5.000¢	0.000¢	(0.000¢)	*
Other & Unblocked Firm	88.882¢	2.314¢	(0.000¢)	(0.000¢)	70.996¢
Seasonal & Interruptible	58.884¢	(0.070¢)	0.000¢	(0.000¢)	58.814¢
L.P. Gas	118.375¢	2.792¢	-	-	121.167¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.632¢	-	0.802¢	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.000¢)

DATE OF ISSUE December 30, 2004
 Month Day Year

DATE EFFECTIVE January 13, 2005
 Month Day Year

ISSUED BY K.J. Nelses, ⁰⁰⁰¹ Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

GR-202-0203

FILED
MO PSC

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Second Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and First Revised Sheet No. 29**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Residential:					
Block 1	61.231¢	2.314¢	(0.000¢)	(0.000¢)	63.545¢
Block 2	96.299¢	2.314¢	(0.000¢)	(0.000¢)	98.613¢
Commercial & Industrial					
Class I - Block 1	55.598¢	2.314¢	(0.000¢)	(0.000¢)	57.912¢
Class I - Block 2	94.873¢	2.314¢	(0.000¢)	(0.000¢)	97.187¢
Class II - Block 1	66.163¢	2.314¢	(0.000¢)	(0.000¢)	68.477¢
Class II - Block 2	94.873¢	2.314¢	(0.000¢)	(0.000¢)	97.187¢
Class III - Block 1	67.018¢	2.314¢	(0.000¢)	(0.000¢)	69.330¢
Class III - Block 2	94.873¢	2.314¢	(0.000¢)	(0.000¢)	97.187¢
LVTSS	*	14.753¢	0.000¢	(0.000¢)	*
VF	*	5.000¢	0.000¢	(0.000¢)	*
Other & Unblocked Firm	80.609¢	2.314¢	(0.000¢)	(0.000¢)	82.923¢
Seasonal & Interruptible	70.811¢	(0.070¢)	0.000¢	(0.000¢)	70.741¢
L.P. Gas	108.022¢	2.792¢	-	-	108.814¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.632¢	-	0.802¢	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.000¢)

CANCELLED

JAN 13 2005

By *203rd RS 29*
 Public Service Commission
 MISSOURI

DATE OF ISSUE

October 29, 2004
 Month Day Year

DATE EFFECTIVE

November 15, 2004
 Month Day Year

GR-2004-0273

ISSUED BY

K.J. Neises, Executive Vice President,
 Name of Officer Title

720 Olive St., St. Louis, MO 63101
 Address

**FILED
 MO PSC**

**P.S.C. MO. No. 5 Consolidated, Two Hundred and First Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundredth Revised Sheet No. 29**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
 Community, Town or City

Missouri Public
 Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

REC'D MAY 28 2004

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Residential:					
Block 1	52.710¢	(0.465¢)	(0.000¢)	(0.000¢)	52.245¢
Block 2	87.778¢	(0.465¢)	(0.000¢)	(0.000¢)	87.313¢
Commercial & Industrial					
Class I - Block 1	47.077¢	(0.465¢)	(0.000¢)	(0.000¢)	46.612¢
Class I - Block 2	86.352¢	(0.465¢)	(0.000¢)	(0.000¢)	85.887¢
Class II - Block 1	57.642¢	(0.465¢)	(0.000¢)	(0.000¢)	57.177¢
Class II - Block 2	86.352¢	(0.465¢)	(0.000¢)	(0.000¢)	85.887¢
Class III - Block 1	58.495¢	(0.465¢)	(0.000¢)	(0.000¢)	58.030¢
Class III - Block 2	86.352¢	(0.465¢)	(0.000¢)	(0.000¢)	85.887¢
LVTSS	-	14.190¢	0.000¢	(0.000¢)	-
VF	-	(5.000¢)	0.000¢	(0.000¢)	-
Other & Unblocked Firm	72.088¢	(0.465¢)	(0.000¢)	(0.000¢)	71.623¢
Seasonal & Interruptible	62.478¢	1.208¢	0.000¢	(0.000¢)	63.686¢
L.P. Gas	88.849¢	22.982¢	-	-	111.831¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Missouri Public
 Service Commission

Additional Transportation Charges, ACA Factors and Refunds

GR-2004-0273

FILED JUN 14 2004

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.384¢		(.175¢)	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-		0.000¢	0.000¢
Basic - Other	-	-		0.000¢	(0.000¢)

CANCELLED

NOV 15 2004

By *202nd RS 29*
 Public Service Commission
 MISSOURI

DATE OF ISSUE

May 28, 2004

Month Day Year

June 14, 2004

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

Missouri Public Service Commission

REC'D FEB 27 2004

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
<u>Residential:</u>					
Block 1	43.683¢	(0.465¢)	(0.000¢)	(0.000¢)	43.218¢
Block 2	78.751¢	(0.465¢)	(0.000¢)	(0.000¢)	78.286¢
<u>Commercial & Industrial</u>					
Class I - Block 1	38.050¢	(0.465¢)	(0.000¢)	(0.000¢)	37.585¢
Class I - Block 2	77.325¢	(0.465¢)	(0.000¢)	(0.000¢)	76.860¢
Class II - Block 1	48.615¢	(0.465¢)	(0.000¢)	(0.000¢)	48.150¢
Class II - Block 2	77.325¢	(0.465¢)	(0.000¢)	(0.000¢)	76.860¢
Class III - Block 1	49.468¢	(0.465¢)	(0.000¢)	(0.000¢)	49.003¢
Class III - Block 2	77.325¢	(0.465¢)	(0.000¢)	(0.000¢)	76.860¢
LVTSS	*	14.190¢	0.000¢	(0.000¢)	*
VF	*	(5.000¢)	0.000¢	(0.000¢)	*
Other & Unblocked Firm	63.061¢	(0.465¢)	(0.000¢)	(0.000¢)	62.596¢
Seasonal & Interruptible	53.450¢	1.208¢	0.000¢	(0.000¢)	54.658¢
L.P. Gas	96.985¢	22.982¢	--	--	119.967¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.395¢	-	(.175¢)	0.000¢
Basic - Firm Sales	-	-	-	0.000¢	0.000¢
Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.000¢)

CANCELLED

FILED MAR 12 2004

Missouri Public Service Commission

JUN 14 2004

DATE OF ISSUE

February 27, 2004

DATE EFFECTIVE

March 12, 2004

Month Day Year

Month Day Year

By *KS*
 Public Service Commission
 MISSOURI

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
 Community, Town or City **Missouri Public**

SCHEDULE OF RATES

REC'D DEC 31 2003

PURCHASED GAS ADJUSTMENT CLAUSE

Service Commission

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UACA	Refund	Total Adjustment
Residential:					
Block 1	48.987¢	(0.465¢)	(0.000¢)	(0.000¢)	48.522¢
Block 2	84.055¢	(0.465¢)	(0.000¢)	(0.000¢)	83.590¢
Commercial & Industrial					
Class I - Block 1	43.354¢	(0.465¢)	(0.000¢)	(0.000¢)	42.889¢
Class I - Block 2	82.629¢	(0.465¢)	(0.000¢)	(0.000¢)	82.164¢
Class II - Block 1	53.919¢	(0.465¢)	(0.000¢)	(0.000¢)	53.454¢
Class II - Block 2	82.629¢	(0.465¢)	(0.000¢)	(0.000¢)	82.164¢
Class III - Block 1	54.772¢	(0.465¢)	(0.000¢)	(0.000¢)	54.307¢
Class III - Block 2	82.629¢	(0.465¢)	(0.000¢)	(0.000¢)	82.164¢
LVTSS	*	14.190¢	0.000¢	(0.000¢)	*
VF	*	(5.000¢)	0.000¢	(0.000¢)	*
Other & Unblocked Firm	68.365¢	(0.465¢)	(0.000¢)	(0.000¢)	67.900¢
Seasonal & Interruptible	58.754¢	1.208¢	0.000¢	(0.000¢)	59.962¢
L.P. Gas	87.955¢	22.982¢	--	--	110.937¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.395¢	-	(.175¢)	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.000¢)

CANCELLED

MAR 12 2004

by 200th RS 29

Public Service Commission
 MISSOURI

Missouri Public
 Service Commission

GR-2004-0293
 FILED JAN 15 2004

DATE OF ISSUE

December 31, 2003

Month Day Year

January 15, 2004

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 **Missouri Public**
 Community, Town or City

REC'D OCT 31 2003

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Service Commission

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UACA	Refund	Total Adjustment
Residential:					
Block 1	42.058¢	(0.465¢)	(0.000¢)	(0.000¢)	41.593¢
Block 2	77.126¢	(0.465¢)	(0.000¢)	(0.000¢)	76.661¢
Commercial & Industrial					
Class I - Block 1	36.425¢	(0.465¢)	(0.000¢)	(0.000¢)	35.960¢
Class I - Block 2	75.700¢	(0.465¢)	(0.000¢)	(0.000¢)	75.235¢
Class II - Block 1	46.990¢	(0.465¢)	(0.000¢)	(0.000¢)	46.525¢
Class II - Block 2	75.700¢	(0.465¢)	(0.000¢)	(0.000¢)	75.235¢
Class III - Block 1	47.843¢	(0.465¢)	(0.000¢)	(0.000¢)	47.378¢
Class III - Block 2	75.700¢	(0.465¢)	(0.000¢)	(0.000¢)	75.235¢
LVTSS	*	14.190¢	0.000¢	(0.000¢)	*
VF	*	(5.000¢)	0.000¢	(0.000¢)	*
Other & Unblocked Firm	61.436¢	(0.465¢)	(0.000¢)	(0.000¢)	60.971¢
Seasonal & Interruptible	51.825¢	1.208¢	0.000¢	(0.000¢)	53.033¢
L.P. Gas	86.869¢	22.982¢	--	--	109.851¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.395¢	-	(.175¢)	0.000¢
Basic -- Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.000¢)

CANCELLED

JAN 15 2004
 by *MARK RS 29*
 Public Service Commission
MISSOURI

Missouri Public
 Service Commission

DATE OF ISSUE

October 31, 2003

Month Day Year

November 15, 2003

Month Day Year

FILED NOV 15 2003

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

For

Refer to Sheet No. 1 Missouri Public Service Commission
 Community, Town or City

Name of Issuing Corporation or Municipality

REC'D MAY 30 2003

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjustment</u>
<u>Residential:</u>					
Block 1	49.393¢	(2.850¢)	(0.000¢)	(0.039¢)	46.504¢
Block 2	84.461¢	(2.850¢)	(0.000¢)	(0.039¢)	81.572¢
<u>Commercial & Industrial</u>					
Class I - Block 1	43.760¢	(2.850¢)	(0.000¢)	(0.039¢)	40.871¢
Class I - Block 2	83.035¢	(2.850¢)	(0.000¢)	(0.039¢)	80.146¢
Class II - Block 1	54.325¢	(2.850¢)	(0.000¢)	(0.039¢)	51.436¢
Class II - Block 2	83.035¢	(2.850¢)	(0.000¢)	(0.039¢)	80.146¢
Class III - Block 1	55.178¢	(2.850¢)	(0.000¢)	(0.039¢)	52.289¢
Class III - Block 2	83.035¢	(2.850¢)	(0.000¢)	(0.039¢)	80.146¢
LVTSS	*	14.573¢	0.000¢	(0.039¢)	*
VF	*	-0-	0.000¢	(0.039¢)	*
Other & Unblocked Firm	68.771¢	(2.850¢)	(0.000¢)	(0.039¢)	65.882¢
Seasonal & Interruptible	60.362¢	(5.615¢)	0.000¢	(0.000¢)	54.747¢
L.P. Gas	93.994¢	(6.302¢)	--	--	87.692¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity</u> <u>Reservation</u>	<u>Other</u> <u>Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.491¢	-	0.851¢	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.055¢)

CANCELLED

NOV 15 2003

198th RS 29

Public Service Commission

MISSOURI

Missouri Public Service Commission

DATE OF ISSUE May 30, 2003
 Month Day Year

DATE EFFECTIVE June 13, 2003
 Month Day Year
 FILED JUN 13 2003

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company

For

Refer to Sheet No. 1

Missouri Public Service Commission

Name of Issuing Corporation or Municipality

Community, Town or City

REC'D FEB 28 2003

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
<u>Residential:</u>					
Block 1	44.808¢	(2.850¢)	(2.500¢)	(0.039¢)	39.419¢
Block 2	79.876¢	(2.850¢)	(2.500¢)	(0.039¢)	74.487¢
<u>Commercial & Industrial</u>					
Class I - Block 1	39.175¢	(2.850¢)	(2.500¢)	(0.039¢)	33.786¢
Class I - Block 2	78.450¢	(2.850¢)	(2.500¢)	(0.039¢)	73.061¢
Class II - Block 1	49.740¢	(2.850¢)	(2.500¢)	(0.039¢)	44.351¢
Class II - Block 2	78.450¢	(2.850¢)	(2.500¢)	(0.039¢)	73.061¢
Class III - Block 1	50.593¢	(2.850¢)	(2.500¢)	(0.039¢)	45.204¢
Class III - Block 2	78.450¢	(2.850¢)	(2.500¢)	(0.039¢)	73.061¢
LVTSS	*	14.573¢	0.000¢	(0.039¢)	*
VF	*	-0-	0.000¢	(0.039¢)	*
Other & Unblocked Firm	64.186¢	(2.850¢)	(2.500¢)	(0.039¢)	58.797¢
Seasonal & Interruptible	55.778¢	(5.615¢)	0.000¢	(0.000¢)	50.163¢
L.P. Gas	87.972¢	(6.302¢)	--	--	81.670¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	
Firm	-	5.490¢	-	0.851¢	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.055¢)

CANCELLED

JUN 13 2003

1974RS29

Missouri Public Service Commission

MISSOURI

DATE OF ISSUE February 28, 2003
 Month Day Year

DATE EFFECTIVE March 14, 2003
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Missouri Public Service Commission
 GR-2003-0224
 FILED MAR 14 2003
 Service Commission

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Missouri Public Service Commission
 Community, Town or City

SCHEDULE OF RATES

REC'D JAN 24 2003

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UACA	Refund	Total Adjustment
Residential:					
Block 1	33.931¢	(2.850¢)	1.700¢	(0.039¢)	32.742¢
Block 2	68.999¢	(2.850¢)	1.700¢	(0.039¢)	67.810¢
Commercial & Industrial					
Class I - Block 1	28.298¢	(2.850¢)	1.700¢	(0.039¢)	27.109¢
Class I - Block 2	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
Class II - Block 1	38.863¢	(2.850¢)	1.700¢	(0.039¢)	37.674¢
Class II - Block 2	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
Class III - Block 1	39.716¢	(2.850¢)	1.700¢	(0.039¢)	38.527¢
Class III - Block 2	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
LVTSS	*	14.573¢	0.000¢	(0.039¢)	*
VF	*	-0-	0.000¢	(0.039¢)	*
Other & Unblocked Firm	53.309¢	(2.850¢)	1.700¢	(0.039¢)	52.120¢
Seasonal & Interruptible	44.895¢	(5.615¢)	0.000¢	(0.000¢)	39.280¢
L.P. Gas	76.133¢	(6.302¢)	--	--	69.831¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.504¢	-	0.851¢	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.055¢)

CANCELLED

MAR 14 2003

By 1964hRS 29
 Missouri Public Service Commission
 MISSOURI

DATE OF ISSUE January 23, 2003
 Month Day Year

DATE EFFECTIVE March 1, 2003
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63104
 Name of Officer Title Address

Missouri Public Service Commission
 GR-2002-1103
 FILED MAR 01 2003
 Service Commission

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
 Community, Town of **Missouri Public Service Commission**

SCHEDULE OF RATES

REC'D DEC 31 2002

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Residential:					
Block 1	33.931¢	(2.850¢)	1.700¢	(0.039¢)	32.742¢
Block 2	68.999¢	(2.850¢)	1.700¢	(0.039¢)	67.810¢
Commercial & Industrial					
Class I - Block 1	28.298¢	(2.850¢)	1.700¢	(0.039¢)	27.109¢
Class I - Block 2	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
Class II - Block 1	38.863¢	(2.850¢)	1.700¢	(0.039¢)	37.674¢
Class II - Block 2	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
Class III - Block 1	39.716¢	(2.850¢)	1.700¢	(0.039¢)	38.527¢
Class III - Block 2	67.573¢	(2.850¢)	1.700¢	(0.039¢)	66.384¢
LVTSS and VF	*	14.573¢	0.000¢	(0.039¢)	*
Other & Unblocked Firm	53.309¢	(2.850¢)	1.700¢	(0.039¢)	52.120¢
Seasonal & Interruptible	44.895¢	(5.615¢)	0.000¢	(0.000¢)	39.280¢
L.P. Gas	76.133¢	(6.302¢)	--	--	69.831¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.504¢	-	0.851¢	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.055¢)

Missouri Public Service Commission
 GR-03-0224
FILED JAN 15 2003

CANCELLED

MAR 01 2003

DATE OF ISSUE

December 31, 2002

Month Day Year

Public Service Commission MISSOURI

January 15, 2003

Month Day Year

ISSUED BY

K. Neises
 K. Neises, Executive Vice President,

Name of Officer

720 Olive St.,

Title

St. Louis, MO 63101

Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
 Community, Town or City

CANCELLED
 JAN 15 2003
 PUBLIC SERVICE COMMISSION
 MISSOURI RATES

Missouri Public
 Service Commission
 REC'D NOV 12 2002

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UACA	Refund	Total Adjustment
Residential:					
Block 1	28.056¢	(2.850¢)	0.000¢	(0.039¢)	25.167¢
Block 2	63.124¢	(2.850¢)	0.000¢	(0.039¢)	60.235¢
Commercial & Industrial					
Class I - Block 1	22.423¢	(2.850¢)	0.000¢	(0.039¢)	19.534¢
Class I - Block 2	61.698¢	(2.850¢)	0.000¢	(0.039¢)	58.809¢
Class II - Block 1	32.988¢	(2.850¢)	0.000¢	(0.039¢)	30.099¢
Class II - Block 2	61.698¢	(2.850¢)	0.000¢	(0.039¢)	58.809¢
Class III - Block 1	33.841¢	(2.850¢)	0.000¢	(0.039¢)	30.952¢
Class III - Block 2	61.698¢	(2.850¢)	0.000¢	(0.039¢)	58.809¢
LVTSS and VF	*	14.573¢	0.000¢	(0.039¢)	*
Other & Unblocked Firm	47.434¢	(2.850¢)	0.000¢	(0.039¢)	44.545¢
Seasonal & Interruptible	39.042¢	(5.615¢)	0.000¢	(0.000¢)	33.427¢
L.P. Gas	61.466¢	(6.302¢)	-	-	55.164¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.521¢	-	0.851¢	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.055¢)

Missouri Public
 Service Commission
 GR-2002-1103
 FILED NOV 26 2002

DATE OF ISSUE: November 12, 2002 (Month: November, Day: 12, Year: 2002) DATE EFFECTIVE: November 26, 2002 (Month: November, Day: 26, Year: 2002)

ISSUED BY: K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer: K.J. Neises Title: Executive Vice President Address: 720 Olive St., St. Louis, MO 63101

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town, City, or Village

Missouri Public Service Commission

SCHEDULE OF RATES

REC'D NOV 08 2002

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UACA	Refund	Total Adjustment
Residential:					
Block 1	25.620¢	(1.207¢)	0.000¢	(0.000¢)	24.413¢
Block 2	60.688¢	(1.207¢)	0.000¢	(0.000¢)	59.481¢
Commercial & Industrial					
Class I - Block 1	19.987¢	(1.207¢)	0.000¢	(0.000¢)	18.780¢
Class I - Block 2	59.262¢	(1.207¢)	0.000¢	(0.000¢)	58.055¢
Class II - Block 1	30.552¢	(1.207¢)	0.000¢	(0.000¢)	29.345¢
Class II - Block 2	59.262¢	(1.207¢)	0.000¢	(0.000¢)	58.055¢
Class III - Block 1	31.405¢	(1.207¢)	0.000¢	(0.000¢)	30.198¢
Class III - Block 2	59.262¢	(1.207¢)	0.000¢	(0.000¢)	58.055¢
LVTSS and VF	*	(0.000¢)	0.000¢	(0.000¢)	*
Other & Unblocked Firm	44.998¢	(1.207¢)	0.000¢	(0.000¢)	43.791¢
Seasonal & Interruptible	36.777¢	(5.807¢)	0.000¢	(0.000¢)	30.970¢
L.P. Gas	53.693¢	2.393¢	-	-	56.086¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.484¢		(0.076¢)	0.000¢
Basic - Firm Sales	-			0.000¢	0.000¢
Prior to 11/15/89					
Basic - Other	-			0.000¢	(0.000¢)

CANCELLED

NOV 26 2002

By 19300 RS 19
 Missouri Public Service Commission

Missouri Public Service Commission

62-02-356

FILED NOV 09 2002

DATE OF ISSUE November 8, 2002
 Month Day Year

December 9, 2002
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
 Community, Town or City

Missouri Public

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

REC'D MAY 31 2002

Adjustment Statement

Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UACA	Refund	Total Adjustment
Firm other than LVTSS & VF	44.998¢	(1.207¢)	0.000¢	(0.000¢)	43.791¢
LVTSS and VF	*	(0.000¢)	-	(0.000¢)	*
Seas. & Int.	36.777¢	(5.807¢)	0.000¢	(0.000¢)	30.970¢
L.P.	53.693¢	2.393¢	-	-	56.086¢

Firm Other Than LVTSS & VF sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11)

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.484¢	-	(.076¢)	.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	.000¢	.000¢
Basic - Other	-	-	-	.000¢	(.000¢)

Missouri Public

CANCELLED

FILED JUN 14 2002

02-1103

Service Commission

DATE OF ISSUE

DEC 08 2002
 May 31, 2002

DATE EFFECTIVE

June 14, 2002

Public Service Commission
 MISSOURI

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City Missouri Public

SCHEDULE OF RATES

REC'D MAR 08 2002

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UACA	Refund	Total Adjustment
Firm other than LVTSS & VF	33.457¢	(1.207¢)	0.000¢	(0.000¢)	32.250¢
LVTSS and VF	*	(0.000¢)	-	(0.000¢)	*
Seas. & Int.	25.228¢	(5.807¢)	0.000¢	(0.000¢)	19.421¢
L.P.	61.837¢	2.393¢	-	-	64.230¢

Firm Other Than LVTSS & VF sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

CANCELLED

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

JUN 14 2002

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

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 Public Service Commission
 MISSOURI

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.490¢	-	(.076¢)	.000¢
Basic - Firm Sales Prior to 11/15/89	-	Missouri Public		.000¢	.000¢
Basic - Other	-	FILED MAR 22 2002 01-387		.000¢	(.000¢)

Service Commission

DATE OF ISSUE March 8, 2002
 Month Day Year

DATE EFFECTIVE April 8, 2002
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

MAR 22 2002

Laclede Gas Company
 Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

CANCELLED

MAR 22 2002

SCHEDULE OF RATES

Missouri Public

904HRS 29

PURCHASED GAS ADJUSTMENT CLAUSE

REC'D FEB 19 2002

Adjustment Statement

Public Service Commission
 MISSOURI

Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UACA	Refund	Total Adjustment
Firm other than LVTSS & VF	33.457¢	(1.207¢)	0.000¢	(0.000¢)	32.250¢
LVTSS and VF	*	(10.314¢)	-	(0.000¢)	*
Seas. & Int.	25.228¢	(5.807¢)	0.000¢	(0.000¢)	19.421¢
L.P.	61.837¢	2.393¢	-	-	64.230¢

Firm Other Than LVTSS & VF sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11)

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5,490¢	Missouri Public	(.076¢)	.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	.000¢	.000¢
Basic - Other	-	-	-	.000¢	(.000¢)

FILED MAR 22 2002

02 - 387

Service Commission

DATE OF ISSUE

February 19, 2002
 Month Day Year

DATE EFFECTIVE

March 22, 2002
 Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

Missouri Public

SCHEDULE OF RATES

REC'D FEB 21 2002

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UFA	Refund	Total Adjustment
Firm other than LVTSS & VF	33.457¢	(1.207¢)	0.000¢	(0.000¢)	32.250¢
LVTSS and VF	*	(10.314¢)	-	(0.000¢)	*
Seas. & Int.	25.228¢	(5.807¢)	0.000¢	(0.000¢)	19.421¢
L.P.	61.837¢	2.393¢	-	-	64.230¢

Firm Other Than LVTSS & VF sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11)

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.490¢	Missouri Public	(.076¢)	.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	.000¢	.000¢
Basic - Other	-	-	-	.000¢	(.000¢)

CANCELLED FILED MAR 07 2002

02 - 3 8 - 9

MAR 22 2002 Service Commission

DATE OF ISSUE

February 21, 2002
 Missouri

DATE EFFECTIVE

March 7, 2002
 Month Day Year

ISSUED BY

K.J. Neises,
 Name of Officer

Executive Vice President,
 Title

720 Olive St.,

St. Louis, MO 63101
 Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City Missouri Public

SCHEDULE OF RATES

REC'D FEB 01 2002

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UFA	Refund	Total Adjustment
Firm other than LVTSS & VF	42.457¢	(1.207¢)	0.000¢	(0.000¢)	41.250¢
LVTSS and VF	*	(10.314¢)	-	(0.000¢)	*
Seas. & Int.	34.228¢	(5.807¢)	0.000¢	(0.000¢)	28.421¢
L.P.	63.993¢	2.393¢	-	-	66.386¢

Firm Other Than LVTSS & VF sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11)

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	CANCELLED	5.490¢	-	(.076¢)	.000¢
Basic - Firm Sales Prior to 11/15/89				.000¢	.000¢
Basic - Other				.000¢	(.000¢)

MAR 07 2002

FILED MAR 04 2002

By 188th RS29
 Public Service Commission Service Commission
 MISSOURI

DATE OF ISSUE January 31, 2002
 Month Day Year

DATE EFFECTIVE March 4, 2002
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For _____ Refer to Sheet No. 1
 Community, Town or City

Missouri Public

SCHEDULE OF RATES

REC'D NOV 02 2001

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>UFA</u>	<u>Refund</u>	<u>Total</u> <u>Adjustment</u>
Firm Other Than LVTSS	42.457¢	(1.207¢)	0.000¢	(0.000¢)	41.250¢
LVTSS	*	(10.314¢)	-	(0.000¢)	*
Seas. & Int.	34.228¢	(5.807¢)	0.000¢	(0.000¢)	28.421¢
L.P.	63.993¢	2.393¢	-	-	66.386¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity</u> <u>Reservation</u>	<u>Other</u> <u>Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	CANCELLED	-	(.076¢)	.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	.000¢	.000¢
Basic - Other	-	-	-	.000¢	(.000¢)

MAR 04 2002
 8th RST 29
 Missouri Public Service Commission
 MISSOURI

Missouri Public

DATE OF ISSUE November 2, 2001
 Month Day Year

DATE EFFECTIVE November 19, 2001
 Month Day Year

FILED NOV 19 2001

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 01-38
 Name of Officer Title Address Service Commission

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City Missouri Public

SCHEDULE OF RATES

REC'D APR 04 2001
 Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE
 Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UFA	Refund	Total Adjustment
Firm Other Than LVTSS	65.952¢	1.812¢	0.000¢	(.025¢)	67.739¢
LVTSS	*	4.033¢	-	(.025¢)	*
Seas. & Int.	58.677¢	3.842¢	0.000¢	(0.000¢)	62.519¢
L.P.	74.550¢	20.366¢	-	-	94.916¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	1.010¢	Missouri Public	1.037¢	.000¢
Basic - Firm Sales Prior to 11/15/89	-	01 - 387		.000¢	.000¢
Basic - Other	-	-		.000¢	(.000¢)

Service Commission

01 - 387
 FILED APR 18 2001

DATE OF ISSUE April 4, 2001
 Month Day Year

DATE EFFECTIVE April 18, 2001
 Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For _____ Refer to Sheet No. 1
 Community, Town or City

RECEIVED

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

FEB 14 2001

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheets Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UFA	Refund	Total Adjustment
Firm Other Than LVTSS	58.524¢	1.812¢	5.000¢	(.025¢)	75.311¢
LVTSS	*	4.033¢	-	(.025¢)	*
Seas. & Int.	61.171¢	3.842¢	5.000¢	(0.000¢)	70.013¢
L.P.	97.546¢	20.366¢	-	-	117.912¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

By Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	4.670¢		1.037¢	.000¢
Basic - Firm Sales Prior to 11/15/89	-			.000¢	.000¢
Basic - Other	-			.000¢	(.000¢)

FILED
 01-3-8-7
 FEB 23 2001

MISSOURI

Public Service Commission

DATE OF ISSUE February 14, 2001
 Month Day Year

DATE EFFECTIVE March 1, 2001
 Month Day Year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

FEB 23 2001

CANCELLED

APR 18 2001

By Public Service Commission
 MISSOURI
 185th St. K529

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
 Community, Town or City

RECEIVED

JAN 12 2001

MISSOURI
 Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>UFA</u>	<u>Refund</u>	<u>Total</u> <u>Adjustment</u>
Firm Other Than LVTSS	84.524¢	1.812¢	5.000¢	(.025¢)	91.311¢
LVTSS	*	4.033¢	-	(.025¢)	*
Seas. & Int.	77.171¢	3.842¢	5.000¢	(0.000¢)	86.013¢
L.P.	87.546¢	20.368¢	-	-	117.912¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity</u> <u>Reservation</u>	<u>Other</u> <u>Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	4670¢	-	1.037¢	.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	.000¢	.000¢
Basic - Other	-	-	-	.000¢	(.000¢)

JAN 29 2001

01-387

MISSOURI
 Public Service Commission

FEB 23 2001

By 84th RS 29
 Public Service Commission
 MISSOURI

DATE OF ISSUE January 12, 2001
 Month Day Year

DATE EFFECTIVE January 29, 2001
 Month Day Year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For _____ Refer to Sheet No. 1
 Community, Town or City

Missouri Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

REC'D OCT 31 2000

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UFA	Refund	Total Adjustment
Firm Other Than LVTSS	64.524¢	1.812¢	(0.000¢)	(.025¢)	66.311¢
LVTSS	*	4.033¢	-	(.025¢)	*
Seas. & Int.	57.171¢	3.842¢	(0.000¢)	(0.000¢)	61.013¢
L.P.	84.606¢	20.366¢	-	-	104.972¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	CANCELLED	-	1.037¢	.000¢
Basic - Firm Sales Prior to 11/15/89	-	JAN 29 2001	-	.000¢	.000¢
Basic - Other	-	83 rd RS#29	-	.000¢	(.000¢)

Missouri Public Service Commission

DATE OF ISSUE October 30, 2000
 Month Day Year

DATE EFFECTIVE 11-6-22 November 15, 2000
 Month Day Year

FILED NOV 15 2000

ISSUED BY *K.J. Neises*
 K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

Missouri Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

REC'D JUN 30 2000

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UFA	Refund	Total Adjustment
Firm Other Than LVTSS	53.901¢	(.975¢)	(0.000¢)	(.224¢)	52.702¢
LVTSS	*	2.240¢	-	(.224¢)	*
Seas. & Int.	46.886¢	1.740¢	(0.000¢)	(0.000¢)	48.626¢
L.P.	63.373¢	3.243¢	-	-	66.616¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm		4.980¢	-	.477¢	.000¢
Basic - Firm Sales Prior to 11/15/99				.000¢	.000¢
Basic - Other				.000¢	(.157¢)

CANCELLED

Missouri Public Service Commission

NOV 15 2000

00-622
FILED JUL 15 2000

By 182nd RSH/29

Public Service Commission

DATE OF ISSUE

June 30 2000

DATE EFFECTIVE

July 15, 2000

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises,

Senior Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

Missouri Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

REC'D APR 11 4 2000

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UFA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Firm Other Than LVTSS	37.091¢	(.975¢)	(0.000¢)	(.224¢)	35.892¢
LVTSS	*	2.240¢	-	(.224¢)	*
Seas. & Int.	30.092¢	1.740¢	(0.000¢)	(0.000¢)	31.832¢
L.P.	63.373¢	3.243¢	-	-	66.616¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	4.967¢	-	.477¢	.000¢
Basic - Firm Sales Prior to 11/15/99	-	CANCELLED	-	.000¢	.000¢
Basic - Other	-	JUL 15 2000	-	.000¢	(.157¢)

By 181st RS 29

Missouri Public Service Commission

DATE OF ISSUE April 3, 2000 PUBLIC SERVICE COMMISSION EFFECTIVE April 18, 2000
 Month Day Year Month Day Year
 ISSUED BY R.L. Sherwin Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address
 FILED APR 18 2000

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

Missouri Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

REC'D DEC 22 1999

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UFA	Refund	Total Adjustment
Firm Other Than LVTSS	37.108¢	(.975¢)	(0.000¢)	(.224¢)	35.909¢
LVTSS	*	2.240¢	-	(.224¢)	*
Seas. & Int.	30.092¢	1.740¢	(0.000¢)	(0.000¢)	31.832¢
L.P.	46.179¢	3.243¢	-	-	49.422¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8)

* Revised each month in accordance with Section A.5 of the PGA clause.

CANCELLED

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	4.981¢	-	.477¢	.000¢
Basic - Firm Sales Prior to 11/15/99	-	-	-	.000¢	.000¢
Basic - Other	-	-	-	.000¢	(.157¢)

Missouri Public Service Commission

99-315
 FILED DEC 27 1999

APR 18 2000
 By 180th RSN
 Public Service Commission
 MISSOURI

DATE OF ISSUE

December 21, 1999

DATE EFFECTIVE

January 22, 2000

ISSUED BY

R.L. Sherwin, Assistant Vice President,

720 Olive St.,

DEC 27 1999
 St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

Missouri Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

REC'D NOV 04 1999

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	UFA	Refund	Total Adjustment
Firm Other Than LVTSS	8.619¢	(.975¢)	(0.000¢)	(.224¢)	7.420¢
LVTSS	*	2.240¢	-	(.224¢)	*
Seas. & Int.	6.522¢	1.740¢	(0.000¢)	(0.000¢)	8.262¢
L.P.	2.969¢	3.243¢	-	-	6.212¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	4.981¢	-	.477¢	.000¢
Basic - Firm Sales Prior to 11/15/99	-	-	-	.000¢	.000¢
Basic - Other	-	-	-	.000¢	(.157¢)

CANCELLED
 DEC 27 1999
 By 79428#29
 Missouri Public Service Commission

The above Current PGA Factors are based on the pipeline gas cost levels per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

Missouri Public Service Commission

99-316
 FILED NOV 19 1999

DATE OF ISSUE

November 3, 1999

DATE EFFECTIVE

November 19, 1999

Month day year

month day year

ISSUED BY

K.J. Neises

Senior Vice President

720 Olive St., St. Louis, MO 63101

name of officer

title

address

Missouri Public Service Commission

REC'D APR 02 1999

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 29
Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current				Total Adjustment
	PGA	ACA	UFA	Refund	
Firm Other CANCELLED	(2.065¢)	(1.681¢)	(0.000¢)	(0.000¢)	(3.746¢)
LVTSS	*	(.504¢)	-	(0.000¢)	*
Seas. & Int. NOV 19 1999	(4.412¢)	(.941¢)	(0.000¢)	(0.000¢)	(5.353¢)
L.P. Public Service Commission MISSOURI	.470¢	(1.171¢)	-	-	(4.641¢)

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.367¢	-	.505¢	(.000¢)
Basic - Firm Sales					
Prior to 11/15/89	-	-	-	.000¢	(.000¢)
Basic - Other	-	-	-	.000¢	(.000¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE April 1, 1999
month day year

Missouri Public Service Commission
DATE EFFECTIVE April 16, 1999
month day year

ISSUED BY **K. J. Weises** Senior Vice President
name of officer address
720 Olive St., St. Louis, MO 63101

FILED APR 16 1999

Missouri Public Service Commission

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

REC'D JAN 26 1999

SCHEDULE OF RATES

**PURCHASED GAS ADJUSTMENT CLAUSE
 Adjustment Statement**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current				Total Adjustment
	PGA	ACA	UFA	Refund	
Firm Other Than LVTSS	1.048¢	(1.681¢)	(2.000¢)	(1.015¢)	(3.648¢)
LVTSS	*	(.504¢)	-	(1.015¢)	*
Seas. & Int.	(1.354¢)	(.941¢)	(2.000¢)	(.063¢)	(4.358¢)
L.P.	(6.310¢)	(1.171¢)	-	-	(7.481¢)

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity	Other Non-	ACA	Refund
		Reservation	Commodity		
Firm	-	5.410¢	-	.505¢	(0.702¢)
Basic - Firm Sales	-	-	-	.000¢	.000
Prior to 11/15/89	-	-	-	.000¢	.000
Basic - Other	-	-	-	.000¢	.000

CANCELLED

APR 16 1999

By *[Signature]*
 Public Service Commission
 MISSOURI

Missouri Public Service Commission

The above Current PGA Factors are based on wholesale gas costs levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

FILED FEB 09 1999

DATE OF ISSUE January 26, 1999 DATE EFFECTIVE February 9, 1999

ISSUED BY *[Signature]* Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City
 Missouri Public Service Commission

..... 'SCHEDULE OF RATES'

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

REC'D NOV 04 1998

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current				Total Adjustment
	PGA	ACA	UFA	Refund	
Firm Other Than LVTSS	8.232¢	(1.681¢)	(0.000¢)	(1.015¢)	5.536¢
LVTSS	*	(.504¢)	-	(1.015¢)	*
Seas. & Int.	5.830¢	(.941¢)	(0.000¢)	(.063¢)	4.826¢
L.P.	(4.870¢)	(1.171¢)	-	-	(6.041¢)

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity	Other Non-	ACA	Refund
		Reservation	Commodity		
Firm	-	5.410¢	-	.505¢	(0.702¢)
Basic - Firm Sales	-				
Prior to 11/15/89	-			.000¢	.000
Basic - Other	-			.000¢	.000

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

CANCELLED

FEB 09 1999

By *Flaw RS #29*
 Public Service Commission
 MISSOURI

Missouri Public Service Commission

9 8 - 2 9 ' 7
 FILED NOV 19 1998

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 19, 1998
month day year month day year

ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

RECEIVED

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

APR 03 1998

..... SCHEDULE OF RATES

MO. PUBLIC SERVICE COMM

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current ¹⁹⁹⁸				Total Adjustment
	PGA	ACA	UFA	Refund	
Firm Other Than LVTSS	4.052¢	(1.288¢)	(0.000¢)	(1.101¢)	1.663¢
LVTSS	*	(1.288¢)	-	(1.101¢)	*
Seas. & Int.	2.011¢	1.167¢	(0.000¢)	(0.082¢)	3.096¢
L.P.	4.407¢	9.065¢	-	-	13.472¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.126¢	-	(1.116¢)	(0.702¢)
Basic - Firm Sales Prior to 11/15/89	-	-	-	.000¢	(0.012¢)
Basic - Other	-	-	-	.000¢	(0.011¢)

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NOV 19 1998

By *15WRS#29*
 Public Service Commission
 MISSOURI

DATE OF ISSUE April 2, 1998 DATE EFFECTIVE April 17, 1998

ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive St., St. Louis, MO 63101
 name of officer title

FILED

APR 17 1998
 APR 29 1998
 MISSOURI
 Public Service Commission

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

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SCHEDULE OF RATES

JAN 20 1998

PURCHASED GAS ADJUSTMENT CLAUSE
 Adjustment Statement

MO. PUBLIC SERVICE COMM

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current				Total
	PGA	ACA	UFA	Refund	Adjustment
Firm Other Than LVTSS	5.435¢	(1.288¢)	(5.000¢)	(0.086¢)	(0.939¢)
LVTSS	*	(1.288¢)	-	(0.086¢)	*
Seas. & Int.	3.259¢	1.167¢	(5.000¢)	(0.019¢)	(0.593¢)
L.P.	4.104¢	9.065¢	-	-	13.169¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.232¢		(1.116¢)	(0.586¢)
Basic - Firm Sales Prior to 11/15/89	-	-		.000¢	(0.012¢)
Basic - Other	-	-		.000¢	(0.011¢)

MO. PUBLIC SERVICE COMM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE January 19, 1998
 month day year

DATE EFFECTIVE February 3, 1998
 month day year

ISSUED BY K.J. Meises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

CANCELLED

APR 17 1998

FILED

FEB 3 1998
 98 - 297

By 1744/RS #29
 Public Service Commission
 MISSOURI

Laclede Gas Company
 For Missouri Gas Corporation or Municipality

Refer to Sheet No. 1
 Community, Town or City St. Louis

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SCHEDULE OF RATES NOV.. 4 1997

FEB 3 1998

173rd RS 29

PURCHASED GAS ADJUSTMENT CLAUSE
 Adjustment Statement

MISSOURI
 Public Service Commission

in accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current				Total Adjustment
	PGA	ACA	UFA	Refund	
Firm Other Than LVTSS	14.401¢	(1.288¢)	-	(0.086¢)	13.027¢
LVTSS	*	(1.288¢)	-	(0.086¢)	*
Seas. & Int.	12.225¢	1.167¢	-	(0.019¢)	13.373¢
L.P.	6.744¢	9.065¢	-	-	15.809¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.232¢	FILED	(1.312¢)	(0.000¢)
Basic - Firm Sales Prior to 11/15/89	-	-	NOV 19 1997	.000¢	(0.012¢)
Basic - Other	-	-	97-222	.000¢	(0.011¢)

MO. PUBLIC SERVICE COMM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE November 4, 1997

DATE EFFECTIVE November 19, 1997

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

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Name of Issuing Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

NOV. 19 1997 **SCHEDULE OF RATES** **OCT 3 1997**

172nd RS 29
Public Service Commission MISSOURI **Public Service Commission**
MISSOURI **Public Service Commission**

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>				<u>Total Adjustment</u>
	<u>PGA</u>	<u>ACA</u>	<u>UFA</u>	<u>Refund</u>	
Firm Other Than LVTSS	13.323¢	(2.799¢)	-	(0.090¢)	10.434¢
LVTSS	12.853¢	(2.799¢)	-	(0.090¢)	9.964¢
Seas. & Int.	10.784¢	(0.575¢)	-	(0.022¢)	10.187¢
L.P.	4.106¢	4.867¢	-	-	8.973¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.242¢	FILED	(1.631¢)	(0.000¢)
Basic - Firm Sales	-	-	OCT 18 1997	.000¢	(0.012¢)
Prior to 11/15/89	-	-	9 7 - 2 2 2	.000¢	(0.012¢)
Basic - Other	-	-	MO. PUBLIC SERVICE COMM	.000¢	(0.012¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE October 2, 1997 DATE EFFECTIVE October 18, 1997
month day year month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town

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SCHEDULE OF RATES

SEP 4 1997

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

**MISSOURI
Public Service Commission**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>				<u>Total Adjustment</u>
	<u>PGA</u>	<u>ACA</u>	<u>UFA</u>	<u>Refund</u>	
Firm Other Than LVTSS	6.551¢	(2.799¢)	-	(0.090¢)	3.662¢
LVTSS	6.081¢	(2.799¢)	-	(0.090¢)	3.192¢
Seas. & Int.	4.071¢	(0.575¢)	-	(0.022¢)	3.474¢
L.P.	8.790¢	4.867¢	-	-	13.657¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity</u>		<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
		<u>Reservation</u>				
Firm	-	5.242¢			(1.631¢)	(0.000¢)
Basic - Firm Sales						
Prior to 11/15/89	-	-			.000¢	(0.012¢)
Basic - Other	-	-			.000¢	(0.012¢)

FILED
SEP 18 1997
97-222
MO. PUBLIC SERVICE COMM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE September 3, 1997
month day year

DATE EFFECTIVE September 18, 1997
month day year

ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

CANCELLED

10/13/1997

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Service Commission
MISSOURI

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Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

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SEP 18 1997
170th RS 21

Public Service Commission
MISSOURI

SCHEDULE OF RATES MISSOURI

Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-e, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>				<u>Total</u>
	<u>PGA</u>	<u>ACA</u>	<u>UFA</u>	<u>Refund</u>	<u>Adjustment</u>
Firm Other Than LVTSS	2.296¢	(2.799¢)	-	(0.090¢)	(0.593¢)
LVTSS	1.826¢	(2.799¢)	-	(0.090¢)	(1.063¢)
Seas. & Int.	(0.146¢)	(0.575¢)	-	(0.022¢)	(0.743¢)
L.P.	5.240¢	4.867¢	-	-	10.107¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity</u>	<u>Other Non-</u>	<u>ACA</u>	<u>Refund</u>
		<u>Reservation</u>	<u>Commodity</u>		
Firm	-	5.242¢	FILED	(1.631¢)	(0.000¢)
Basic - Firm Sales	-	-	SEP 5 1997	.000¢	(0.012¢)
Prior to 11/15/89	-	-	97 - 222	.000¢	(0.012¢)
Basic - Other	-	-		.000¢	(0.012¢)

MO. PUBLIC SERVICE COM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE August 20, 1997 DATE EFFECTIVE September 5, 1997
month day year month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

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Include Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SEP 5 1997
 169
 Public Service Commission MISSOURI
 SCHEDULE OF RATES JUL 18 1997

PURCHASED GAS ADJUSTMENT CLAUSE
 Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current				Total Adjustment
	PGA	ACA	UFA	Refund	
Firm Other Than LVTSS	2.296¢	(2.799¢)	-	(0.013¢)	(0.516¢)
LVTSS	1.826¢	(2.799¢)	-	(0.013¢)	(0.986¢)
Seas. & Int.	(0.146¢)	(0.575¢)	-	(0.005¢)	(0.726¢)
L.P.	5.240¢	4.867¢	-	-	10.107¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	-	5.242¢	-	(1.631¢)	(0.008¢)
Basic - Firm Sales	-	-	-	.000¢	(0.000¢)
Prior to 11/15/89	-	-	-	.000¢	(0.000¢)
Basic - Other	-	-	-	.000¢	(0.000¢)

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AUG 1 1997
 97-222

MO. PUBLIC SERVICE COMM

The above Current PGA Factors are based on the pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE July 17, 1997 DATE EFFECTIVE August 1, 1997

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

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SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

MAY 23 1997

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	2.732¢	(2.799¢)	(0.013¢)	(.080¢)
Seasonal & Interruptible	(1.087¢)	(0.575¢)	(0.005¢)	(1.667¢)
L.P.	9.252¢	4.867¢	---	14.119¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	6.329¢	---	(1.631¢)	(0.008¢)

FILED

CANCELLED

Basic - Firm Sales Prior to November 15, 1989	---	---	JUN 9 1997	.000¢	(0.000¢)
Basic - Other	---	---	97-2-2	.000¢	(0.000¢)

MO. PUBLIC SERVICE COMM

MISSOURI
Public Service Commission
Y 167 RS 29

The above Current PGA Factors are based on wholesale levels, per therm, which include TOP, Capacity Reservation and Other Commodity.

DATE OF ISSUE May 22, 1997

DATE EFFECTIVE June 9, 1997

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

CANCELLED

JUN 9 1997

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Public Service Commission
MISSOURI

..... Clede Gas Company For Refer to Sheet No. 1
 Public Service Commission Community, Town, City, State

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SCHEDULE OF RATES

MAY 6 1997

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

**MISSOURI
Public Service Commission**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	2.732¢	(2.799¢)	(0.152¢)	(.219¢)
Seasonal & Interruptible	(1.087¢)	(0.575¢)	(0.005¢)	(1.667¢)
L.P.	9.252¢	4.867¢	---	14.119¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	6.329¢	---	(1.631¢)	(0.253¢)

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Basic - Firm Sales	---	---	MAY 21 1997	.000¢	(0.012¢)
Prior to November 15, 1989	---	---	9 7 - 2 2	.000¢	(0.007¢)
Basic - Other	---	---			

MO. PUBLIC SERVICE COM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE May 5, 1997 DATE EFFECTIVE May 21, 1997

ISSUED BY K.J. Meises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

RECEIVED
 MAR 4 1997

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Classification	Current			Total Adjust-ment
	PGA	ACA	Refund	
Seasonal & Interruptible	(1.033¢)	(2.799¢)	(0.152¢)	(3.984¢)
Firm	(4.835¢)	(0.575¢)	(0.005¢)	(5.415¢)
Total	32.979¢	4.867¢	---	37.846¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	6.342¢	---	(1.631¢)	(0.253¢)
Basic - Firm Sales					
Prior to					
November 15, 1989	---	---		.000¢	(0.012¢)
Basic - Other	---	---		.000¢	(0.007¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

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MAY 21 1997
 BY *66 26 29*
 Public Service Commission
 MISSOURI

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MAR 8 1997
 97 - 222

DATE OF ISSUE March 3, 1997

DATE EFFECTIVE March 8, 1997

ISSUED BY *K.J. Neises*, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

..... For
 Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE FEB 4 1997

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	11.159¢	(2.799¢)	(0.152¢)	8.208¢
Seasonal & Interruptible	7.246¢	(0.575¢)	(0.005¢)	6.666¢
L.P.	32.979¢	4.867¢	---	37.846¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	6.342¢	---	(1.631¢)	(0.253¢)
Basic - Firm Sales	---	---	---	---	---
Prior to November 15, 1989	---	---	---	.000¢	(0.012¢)
Basic - Other	---	---	---	.000¢	(0.007¢)

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--- FEB 8 1997 ---

--- 97 - 222 ---

MO. PUBLIC SERVICE COMMISSION

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

CANCELLED

MAR 8 1997

165-28
 Public Service Commission
 MISSOURI

DATE OF ISSUE February 3, 1997 DATE EFFECTIVE February 8, 1997

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company
 Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
 For
 Community, Town or City

RECEIVED

SCHEDULE OF RATES

JAN 23 1997

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	24.199¢	(2.799¢)	(0.152¢)	21.248¢
Seasonal & Interruptible	20.161¢	(0.575¢)	(0.005¢)	19.581¢
L.P.	32.979¢	4.867¢	---	37.846¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	6.342¢	---	(1.631¢)	(0.253¢)

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Basic - Firm Sales					
Prior to November 15, 1989	---	---		.000¢	(0.012¢)
Basic - Other	---	---		.000¢	(0.007¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

CANCELLED

FEB 8 1997
 PUBLIC SERVICE COMMISSION
 MISSOURI
 B. J. Neises

FEB 6 1997
 97 - 222

P.D. PUBLIC SERVICE COM.

DATE OF ISSUE January 22, 1997
 month day year

DATE EFFECTIVE February 6, 1997
 month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
 name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

JAN 6 1997

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	24.199¢	(2.799¢)	(0.139¢)	21.261¢
Seasonal & Interruptible	20.161¢	(0.575¢)	(0.000¢)	19.586¢
L.P.	32.979¢	4.867¢	---	37.846¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	6.342¢	---	(1.631¢)	(0.245¢)
Basic - Firm Sales					
Prior to November 15, 1989	---	---	JAN 23-1997	.000¢	(0.012¢)
Basic - Other	---	---	97 - 222	.000¢	(0.007¢)

MO. PUBLIC SERVICE COMM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE January 7, 1997
month day year

DATE EFFECTIVE January 23, 1997
month day year

ISSUED BY *K.J. Neises*
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLED

FEB 6 1997

BY 163rd RS 29

MISSOURI
Public Service Commission

FILED

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

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PURCHASED GAS ADJUSTMENT CLAUSE

DEC 1 1996

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	20.925¢	(2.799¢)	(0.139¢)	17.987¢
Seasonal & Interruptible	16.921¢	(0.575¢)	(0.000¢)	16.346¢
L.P.	22.212¢	4.867¢	---	27.079¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Basic - Firm Sales	---	6.347¢	FILED	(1.631¢)	(0.245¢)
Prior to November 15, 1989	---	---	DEC 1 1996 97-222	.000¢	(0.012¢)
Basic - Other	---	---	NO PUBLIC UTILITY	.000¢	(0.007¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE December 3, 1996

DATE EFFECTIVE December 18, 1996

ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive St., St. Louis, MO 63101

CANCELLING

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JAN 23 1997

JAN 23 1997

MISSOURI PUBLIC SERVICE COMMISSION

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

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SCHEDULE OF RATES

NOV 19 1996

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	8.606¢	(2.799¢)	(0.139¢)	5.668¢
Seasonal & Interruptible	4.760¢	(0.575¢)	(0.000¢)	4.185¢
L.P.	10.240¢	4.867¢	---	15.107¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm		347¢		(1.631¢)	(0.245¢)
Basic - Firm Sales					
Prior to November 15, 1989	DEC 15 1996		DEC 1 1996	.000¢	(0.012¢)
Basic - Other	16/1st RS 29		96-181	.000¢	(0.007¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE November 19, 1996

DATE EFFECTIVE December 5, 1996

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town

RECEIVED

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

NOV 4 1996

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>			<u>Total Adjustment</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	8.606¢	0.000¢	(0.139¢)	8.467¢
Seasonal & Interruptible	4.760¢	0.000¢	(0.000¢)	4.760¢
L.P.	10.240¢	0.000¢	---	10.240¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	---	6.347¢	---	.000¢	(0.245¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	NOV 1 1996	.000¢	(0.012¢)
Basic - Other	---	---	96 - 181	.000¢	(0.007¢)

FILED

MO. PUBLIC SERVICE COMMISSION

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE November 1, 1996
month day year

DATE EFFECTIVE November 19, 1996
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLED

DEC 5 1996

160th RS 29
Public Service Commission

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

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SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

001 20 1996

Adjustment Statement

MISSOURI

Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-d, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjustment
Firm	(1.030¢)	0.000¢	(0.139¢)	(1.169¢)
Seasonal & Interruptible	(3.761¢)	0.000¢	(0.000¢)	(3.761¢)
L.P.	7.825¢	0.000¢	---	7.825¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non- Commodity	ACA	Refund
Firm	---	5.465¢	---	.000¢	(0.245¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	.000¢	(0.012¢)
Basic - Other	---	---	---	.000¢	(0.007¢)

FILED

NOV 4 1996

96-181

MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE October 22, 1996

DATE EFFECTIVE November 4, 1996

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Public Service Commission

NOV 19 1996

CANCELLED

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

SEP 10 1996

Adjustment Statement

MISSOURI Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	(1.030¢)	1.065¢	(0.139¢)	(0.104¢)
Seasonal & Interruptible	(3.761¢)	2.129¢	(0.000¢)	(1.632¢)
L.P.	7.825¢	(4.612¢)	---	3.213¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	5.465¢		.450¢	(0.245¢)
Basic - Firm Sales Prior to November 15, 1989	---	---		.008¢	(0.012¢)
Basic - Other	---	---		.008¢	(0.007¢)

FILED

SEP 24 1996

96-181

MO. PUBLIC SERVICE COMMISSION

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE September 9, 1996

DATE EFFECTIVE September 24, 1996

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

CANCELLED NOV 4 1996

158th RS 29 SERVICE COMMISSION

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town, City

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SCHEDULE OF RATES

AUG 28 1996

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	4.419¢	1.065¢	(0.139¢)	5.345¢
Seasonal & Interruptible	1.673¢	2.129¢	(0.000¢)	3.802¢
L.P.	5.765¢	(4.612¢)	---	1.153¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	5.440	---	.450¢	(0.245¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	.008¢	(0.012¢)
Basic - Other	---	---	---	.008¢	(0.007¢)

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 BY SEP 24 1996
 R.S. # 29
 Public Service Commission
 MISSOURI

FILED

SEP 1 1996

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE August 28, 1996 DATE EFFECTIVE September 1, 1996

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

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 PUBLIC SERVICE COM

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

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SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

SEP 7 1996

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	3.957¢	1.065¢	(0.139¢)	4.883¢
Seasonal & Interruptible	1.637¢	2.129¢	(0.000¢)	3.766¢
L.P.	5.765¢	(4.612¢)	---	1.153¢

CANCELLED

SEP 1 1996
 BY *[Signature]*
 PUBLIC SERVICE COMMISSION

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	6.543¢	---	.450¢	(0.245¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	.008¢	(0.012¢)
Basic - Other	---	---	---	.008¢	(0.007¢)

FILED

AUG 22 1996
 96 - 181

MO. PUBLIC SERVICE COM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE August 6, 1996 DATE EFFECTIVE August 22, 1996

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town

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SCHEDULE OF RATES

JUL 8 1996

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	5.608¢	1.065¢	(0.139¢)	6.534¢
Seasonal & Interruptible	3.281¢	2.129¢	(0.000¢)	5.410¢
L.P.	5.765¢	(4.612¢)	---	1.153¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	6.543¢	---	.450¢	(0.245¢)
Basic - Firm Sales Prior to November 15, 1989			.008¢	(0.012¢)
Basic - Other			.008¢	(0.007¢)

CANCELLED

FILED

AUG 22 1995
BY 55# H.S. #29
Public Service Commission

JUL 23 1996
96-181

MO. PUBLIC SERVICE COMM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE July 23, 1996

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

RECEIVED

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

JUL 23 1996

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	3.566¢	1.065¢	(0.139¢)	4.492¢
Seasonal & Interruptible	1.247¢	2.129¢	(0.000¢)	3.376¢
L.P.	9.028¢	(4.612¢)	---	4.416¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	6.548¢	---	.450¢	(.245¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	.008¢	(0.012¢)
Basic - Other	---	---	---	.008¢	(0.007¢)

FILED

JUN 26 1996

96-181

MO. PUBLIC SERVICE COMMISSION

CANCELLED
 JUL 23 1996
 BY 15
 Public Service Commission
 MISSOURI
 RS-29

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE June 10, 1996
 month day year

DATE EFFECTIVE June 26, 1996
 month day year

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
 name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
 For Community, Town or City

RECEIVED

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

MAY 23 1996

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

CANCELLED

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	2.602¢	1.065¢	(0.139¢)	3.528¢
Seasonal & Interruptible	0.387¢	2.129¢	(0.000¢)	2.516¢
L.P.	11.183¢	(4.612¢)	---	6.571¢

JUN 20 1996
 BY 153rd
 Public Service Commission
 MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	6.450¢	---	.450¢	(0.245¢)
Basic - Firm Sales	---	---	---	---	---
Prior to November 15, 1989	---	---	---	.008¢	(0.012¢)
Basic - Other	---	---	---	.008¢	(0.007¢)

FILED

JUN 7 1996
 96-181

MO. PUBLIC SERVICE COMM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE May 23, 1996
 month day year

DATE EFFECTIVE June 7, 1996
 month day year

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
 For Community

RECEIVED

SCHEDULE OF RATES

MAY 9 1996

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

**MISSOURI
 Public Service Commission**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>			<u>Total Adjust-ment</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	2.602¢	1.065¢	(0.029¢)	3.638¢
Seasonal & Interruptible	0.387¢	2.129¢	(0.004¢)	2.512¢
L.P.	11.183¢	(4.612¢)	---	6.571¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	---	CANCELLED	---	.450¢	(0.025¢)
Basic - Firm Sales Prior to November 15, 1989	---	JUN 7 1996	---	.008¢	MAY-24 1996
Basic - Other	---	BY 152 RS 29 Public Service Commission MISSOURI	---	.008¢	96--18 MO. PUBLIC SERVICE COMMISSION

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE May 8, 1996
 month day year

DATE EFFECTIVE May 24, 1996
 month day year

ISSUED BY *K.J. Neises*
 K.J. Neises, Sr. Vice President, 720 Olive St., St. Louis, MO 63101
 name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community

RECEIVED

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

APR 9 1996

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	5.168¢	1.065¢	(0.029¢)	6.204¢
Seasonal & Interruptible	2.960¢	2.129¢	(0.004¢)	5.085¢
L.P.	14.267¢	(4.612¢)	---	9.655¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	6.427¢	---	.450¢	(0.025¢)

CANCELLED

FILED

Basic - Firm Sales
Prior to
November 15, 1989

MAY 24 1996

.008¢

APR 24 1996

Basic - Other

BY TSJ at RS29

.008¢

96 - 181

The above Current PGA is based on the Missouri Public Service Commission wholesale pipeline gas cost levels, per therm, which include the Capacity Reservation and Other Non-Commodity.

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 8, 1996

DATE EFFECTIVE April 24, 1996

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive St. Louis, MO 63101

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

RECEIVED

SCHEDULE OF RATES

FOR 1996

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>			<u>Total Adjustment</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	3.479¢	1.065¢	(0.029¢)	4.515¢
Seasonal & Interruptible	1.265¢	2.129¢	(0.004¢)	3.390¢
L.P.	11.979¢	(4.612¢)	---	7.367¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	---	6.42¢	CANCELLED	.450¢	(0.025¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	.008¢	---
Basic - Other	---	---	---	.008¢	---

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE March 5, 1996

DATE EFFECTIVE March 21, 1996

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

APR 21 1996
BY RS #29
Public Service Commission
Missouri
MAR 21 1996
96-181
MO. PUBLIC SERVICE COM.

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

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SCHEDULE OF RATES

FEB 28 1996

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	1.860¢	1.065¢	(0.029¢)	2.896¢
Seasonal & Interruptible	(0.365¢)	2.129¢	(0.004¢)	1.760¢
L.P.	7.380¢	(4.612¢)	---	2.768¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	6.760¢	---	.450¢	(0.025¢)

FILED

Basic - Firm Sales
Prior to
November 15, 1989

MAR 7 1996

.008¢ FEB 28 1996

Basic - Other

Public Service Commission
MISSOURI

.008¢

96 - 181

MO. PUBLIC SERVICE COMM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE February 7, 1996

DATE EFFECTIVE February 23, 1996

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For
 Community, Town or City

Refer to Sheet No. 1

RECEIVED

SCHEDULE OF RATES

JAN 23 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>			<u>Total Adjust-ment</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	5.267¢	1.065¢	(0.029¢)	6.303¢
Seasonal & Interruptible	3.032¢	2.129¢	(0.004¢)	5.157¢
L.P.	5.525¢	(4.612¢)	---	.913¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	---	6.460¢	---	.450¢	(0.025¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	.008¢	---
Basic - Other	---	---	---	.008¢	---

CANCELLED

FEB 23 1996

BY 48-AR.S.#29

Public Service Commission

MISSOURI

FILED

FEB - 7 1996

96-181

MO. PUBLIC SERVICE COMM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE January 22, 1996
 month day year

DATE EFFECTIVE February 7, 1996
 month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
 Community, Town or City

RECEIVED

SCHEDULE OF RATES

JAN 13 1996

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	5.267¢	1.065¢	(0.306¢)	6.026¢
Seasonal & Interruptible	3.032¢	2.129¢	(0.281¢)	4.880¢
L.P.	5.525¢	(4.612¢)	---	.913¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	CANCELLED	---	.450¢	(0.025¢)
Basic - Firm Sales Prior to November 15, 1989	---	FEB 7 1996	---	.008¢	
Basic - Other	---	BY 147 RS 29 Public Service Commission	---	.008¢	

FILED

JAN 18 1996
 96 - 181

MISSOURI
 MO. PUBLIC SERVICE COMM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE January 2, 1996
 month day year

DATE EFFECTIVE January 18, 1996
 month day year

ISSUED BY *K.J. Neises*
 K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

RECEIVED

SCHEDULE OF RATES

DEC 22 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

**MISSOURI
Public Service Commission**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	Current			<u>Total Adjustment</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	2.490¢	1.065¢	(0.306¢)	3.249¢
Seasonal & Interruptible	(0.202¢)	2.129¢	(0.281¢)	1.646¢
L.P.	5.525¢	(4.612¢)	---	.913¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	---	6	---	.450¢	(0.025¢)
Basic - Firm Sales Prior to November 15, 1989	---			.008¢	
Basic - Other	---			.008¢	

CANCELLED
BY 146th RS 29
Public Service Commission
MISSOURI

FILED

DEC 22 1995
96-101

MO. PUBLIC SERVICE COM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE December 6, 1995
month day year

DATE EFFECTIVE December 22, 1995
month day year

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Fourth Revised Sheet No. 29

CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Forty-Third Revised Sheet No. 29

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

RECEIVED

NOV 27 1995

Adjustment Statement

MISSOURI Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

CANCELLED

Sales Classification	Current	PGA	ACA	Refund	Total Adjustment
Firm	(1.638¢)	1.065¢	(0.306¢)	(.879¢)	
Seasonal & Interruptible	(4.611¢)	2.129¢	(0.281¢)	(2.763¢)	
L.P.	1.861¢	(4.612¢)	---	(2.751¢)	

DEC 22 1995

BY 145 RS 29

Public Service Co MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	7.234¢	---	.450¢	(0.025¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	.008¢	
Basic - Other	---	---	---	.008¢	

FILED

DEC 8 1995

95-181

MO. PUBLIC SERVICE COMMISSION

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE November 21, 1995 DATE EFFECTIVE December 6, 1995

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality For Community, Town or City

RECEIVED

SCHEDULE OF RATES

OCT 18 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

**MISSOURI
Public Service Commission**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	1.638¢	1.065¢	(0.511¢)	(1.084¢)
Seasonal & Interruptible	(4.611¢)	2.129¢	(0.431¢)	(2.913¢)
L.P.	1.861¢	(4.612¢)	---	(2.751¢)

FILED
 DEC 14 1995
 BY Public Service
 RS 29

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	7.234¢	---	.450¢	(0.225¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	.008¢	(.200¢)
Basic - Other	---	---	---	.008¢	(.145¢)

FILED

NOV 3 1995
95 - 159

MO PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE October 18, 1995 DATE EFFECTIVE November 3, 1995

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

OCT 10 1995

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	(1.638¢)	.283¢	(7.065¢)	(8.420¢)
Seasonal & Interruptible	(4.611¢)	1.424¢	(0.638¢)	(3.825¢)
L.P.	1.861¢	1.928¢	---	3.789¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	7.234¢	---	(1.064¢)	(5.950¢)

CANCELLED

Basic - Firm Sales
Prior to
November 15, 1989

NOV 3 1995

(.121¢)

OCT 25 1995

95 - 159

Basic - Other

BY 143rd St
Public Service Co

(.121¢)

MO. PUBLIC SERVICE COM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE October 6, 1995

DATE EFFECTIVE October 25, 1995

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

SEP 17 1995

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	(2.330¢)	.283¢	(7.065¢)	(9.112¢)
Seasonal & Interruptible	(5.294¢)	1.424¢	(0.638¢)	(4.508¢)
L.P.	(0.690¢)	1.928¢	---	1.238¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	7.234¢	---	(1.064¢)	(5.950¢)
Basic - Firm Sales					
Prior to					
November 15, 1989	---	---		(.121¢)	(.200¢)
Basic - Other	---	---		(.121¢)	(.145¢)

FILED

OCT 18 1995

MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

CANCELLED

OCT 25 1995
BY 142nd
Public Refund R529
Commission

DATE OF ISSUE September 11, 1995

DATE EFFECTIVE October 18, 1995

ISSUED BY K.J. Neises Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RECEIVED

SEP 20 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon where applicable, will become effective for bills rendered on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
Firm	(2.330¢)	.283¢	(7.065¢)	(9.112¢)
Seasonal & Interruptible	(5.294¢)	1.424¢	(0.638¢)	(4.508¢)
L.P.	(0.690¢)	1.928¢	---	1.238¢

CANCELLED
 OCT 17 1995
 BY 14127 RS29
 Public Service Commission
 MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity</u> <u>Reservation</u>	<u>Other Non-</u> <u>Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	---	7.234¢	---	(1.064¢)	(5.950¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(.121¢)	(.200¢)
Basic - Other	---	---	---	(.121¢)	(.145¢)

FILED
 OCT 5 1995
 95-159
 MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE September 19, 1995

DATE EFFECTIVE October 5, 1995

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company
 Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

SEP 11 1995

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	(2.330¢)	.283¢	(2.233¢)	(4.280¢)
Seasonal & Interruptible	(5.294¢)	1.424¢	(0.617¢)	(4.487¢)
L.P.	(0.690¢)	1.928¢	---	1.238¢

CANCELLED
 OCT 5 1995
 BY 140th PS 29
 Public Service Commission
 MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	7.234¢	---	(1.064¢)	(1.761¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(.121¢)	(.200¢)
Basic - Other	---	---	---	(.121¢)	(.145¢)

FILED
 SEP 26 1995
 05 - 150
 MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE September 8, 1995

DATE EFFECTIVE September 26, 1995

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

AUG 11 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	1.562¢	.283¢	(2.233¢)	(6.512¢)
Seasonal & Interruptible	(7.502¢)	1.424¢	(0.617¢)	(6.695¢)
L.P.	(0.690¢)	1.928¢	---	1.238¢

CANCELLED

SEP 23 1995
BY 139th R329
Public Service Commission
MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	7.234¢	---	(1.064¢)	(1.761¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(.121¢)	(.200¢)
Basic - Other	---	---	---	(.121¢)	(.145¢)

FILED

AUG 26 1995
95 - 159

MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE August 10, 1995

DATE EFFECTIVE August 26, 1995

ISSUED BY Gerald T. McNeive, Jr., Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
For Community, Town or City

SCHEDULE OF RATES

RECEIVED

JUL 7 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	(3.543¢)	.283¢	(2.233¢)	(5.493¢)
Seasonal & Interruptible	(6.492¢)	1.424¢	(0.617¢)	(5.685¢)
L.P.	(0.690¢)	1.928¢	---	1.238¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	7.234¢	---	(1.064¢)	(.138¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(.121¢)	(.200¢)
Basic - Other	---	---	---	(.121¢)	(.145¢)

CANCELLED

AUG 26 1995

BY 138 R.S. #29
Public Service Commission
MISSOURI

FILED

JUL 22-1995
95-159

MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE July 6, 1995

DATE EFFECTIVE July 22, 1995

ISSUED BY *K.J. Neises*
K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED
JUN 6 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
Firm	(1.287¢)	.283¢	(2.233¢)	(3.237¢)
Seasonal & Interruptible	(4.242¢)	1.424¢	(0.617¢)	(3.435¢)
L.P.	(0.690¢)	1.928¢	---	1.238¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity</u> <u>Reservation</u>	<u>Other Non-</u> <u>Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	---	7.215¢	---	(1.064¢)	(1.761¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(.121¢)	(.145¢)
Basic - Other	---	---	---	(.121¢)	(.145¢)

CANCELLED

FILED

JUL 23 1995

JUN 21 1995
95 - 159

BY 37th RS # 29
Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE June 5, 1995

DATE EFFECTIVE June 21, 1995

ISSUED BY Kenneth J. Neises, Sr. Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

MAY 24 1995

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>			<u>Total Adjustment</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	(1.620¢)	.283¢	(2.233¢)	(3.570¢)
Seasonal & Interruptible	(4.667¢)	1.424¢	(0.617¢)	(3.860¢)
L.P.	(0.690¢)	1.928¢	---	1.238¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	---	7.3	---	(1.064¢)	(1.761¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(.121¢)	(.200¢)
Basic - Other	---	---	---	(.121¢)	(.145¢)

CANCELLED
JUN 21 1995
BY 136th R.S.#29
Public Service Commission
MISSOURI

FILED
95 - 159
JUN 8 1995
MO. PUBLIC SERVICE COM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE May 23, 1995
month day year

DATE EFFECTIVE June 8, 1995
month day year

ISSUED BY Kenneth J. Neises, Sr. Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

..... Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES **RECEIVED**

MAY 9 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

**MISSOURI
Public Service Commission**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>			<u>Total Adjust-ment</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	(1.620¢)	.283¢	(8.325¢)	(9.662¢)
Seasonal & Interruptible	(4.667¢)	1.424¢	(6.777¢)	(10.020¢)
L.P.	(0.690¢)	1.928¢	---	1.238¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Basic - Firm Sales Prior to November 15, 1989	---	---	MAY 24-1995 95 - 159	(.121¢)	(.196¢)
Basic - Other	---	---	MO. PUBLIC SERVICE COMM	(.121¢)	(.145¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

CANCELLED
 JUN 08 1995
 BY *[Signature]* # 29
 Public Service Commission
 MISSOURI

FILED

DATE OF ISSUE May 8, 1995 DATE EFFECTIVE May 24, 1995
month day year month day year

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

APR 24 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	(2.905¢)	.283¢	(8.325¢)	(10.947¢)
Seasonal & Interruptible	(5.939¢)	1.424¢	(6.777¢)	(11.292¢)
L.P.	3.539¢	1.928¢	---	5.467¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	7.310¢	---	(1.064¢)	(12.259¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(.121¢)	(.196¢)
Basic - Other	---	---	---	(.121¢)	(.145¢)

CANCELLED

MAY 24 1995

BY 34-259 P.S. # 29
Public Service Commission
MISSOURI

FILED

MAY 9 1995
95-159
MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE April 21, 1995

DATE EFFECTIVE May 9, 1995

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

APR 11 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	(2.905¢)	.283¢	(3.915¢)	(6.537¢)
Seasonal & Interruptible	(5.939¢)	1.424¢	(2.367¢)	(6.882¢)
L.P.	3.539¢	1.928¢	---	5.467¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm		7.310¢	---	(1.064¢)	(2.259¢)
Basic - Firm Sales Prior to November 15, 1989			---	(.121¢)	(.196¢)
Basic - Other			---	(.121¢)	(.145¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

CANCELLED

FILED

MAY 9 1995
BY 33rd R.S. #29
Public Service Commission
MISSOURI
APR 25 1995
95-159
MO. PUBLIC SERVICE COMM

DATE OF ISSUE April 7, 1995

DATE EFFECTIVE April 25, 1995

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

FEB 7 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	(3.937¢)	.283¢	(3.915¢)	(7.569¢)
Seasonal & Interruptible	(7.232¢)	1.424¢	(2.367¢)	(8.175¢)
L.P.	3.539¢	1.928¢	---	5.467¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA	Refund
Firm	---	7. CANCELLED	---	(1.064¢)	(2.259¢)
Basic - Firm Sales Prior to November 15, 1989	---			(.121¢)	(.196¢)
Basic - Other	---			(.121¢)	(.145¢)

APR 25 1995
BY 32nd R.S. #29
Public Service Commission
MISSOURI

FILED
FEB 22 1995
95 - 159
MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE February 6, 1995

DATE EFFECTIVE February 22, 1995

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RECEIVED

JAN 23 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Firm	(.839¢)	.283¢	(3.915¢)	(4.471¢)
Seasonal & Interruptible	(4.160¢)	1.424¢	(2.367¢)	(5.103¢)
L.P.	2.290¢	1.928¢	---	4.218¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	---	7.584¢	---	(1.064¢)	(.196¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(.121¢)	(.145¢)
Basic - Other	---	---	---	(.121¢)	(.145¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

CANCELLED

FEB 22 1995

BY B. R. S. #29
Public Service Commission
MISSOURI

FILED

FEB 7 1995

95 - 159
MO. PUBLIC SERVICE COM.

DATE OF ISSUE January 20, 1995
month day year

DATE EFFECTIVE February 7, 1995
month day year

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

JAN - 6 1995

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(.839¢)	.283¢	(3.638¢)	(4.194¢)
Seasonal & Interruptible	(4.160¢)	1.424¢	(2.090¢)	(4.826¢)
L.P.	2.290¢	1.928¢	---	4.218¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non- Commodity	ACA	Refund
Firm	---	7.584¢	CANCELLED	(1.064¢)	(2.259¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	FEB 7 - 1995	(.121¢)	(.196¢)
Basic - Other	---	---	BY 130th R.S. # 29	.121¢	(.145¢)

The above Current PGA Factors are based on wholesale pipeline gas levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

FILED

JAN 21 1995
95-159

DATE OF ISSUE January 5, 1995

DATE EFFECTIVE January 21, 1995

ISSUED BY Gerald T. McNeive, Jr. Vice President, 720 Olive St., St. Louis, MO 63101

MO. PUBLIC SERVICE COM

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

NOV 21 1994

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI

Adjustment Statement

Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjustment</u>
Firm	.081¢	.283¢	(3.638¢)	(3.436¢)
Seasonal & Interruptible	(3.630¢)	1.424¢	(2.090¢)	(4.296¢)
L.P.	2.290¢	1.928¢	---	4.218¢

CANCELLED

JAN 21 1995
BY R.S.#29
Public Service Commission
MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity</u> <u>Reservation</u>	<u>Other Non-</u> <u>Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	---	7.809¢	---	(1.064¢)	(2.259¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(.121¢)	(.196¢)
Basic - Other	---	---	---	(.121¢)	(.145¢)

FILED

DEC 6 1994
95 - 159

MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE November 18, 1994

DATE EFFECTIVE December 6, 1994

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

NOV 10 1994

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	(.081¢)	.283¢	(3.433¢)	(3.231¢)
Seasonal & Interruptible	(3.630¢)	1.424¢	(1.940¢)	(4.146¢)
L.P.	2.290¢	1.928¢	---	4.218¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity		ACA	Refund
		Reservation	Other Non-Commodity		
Firm	---	7.809¢	---	(1.064¢)	(2.059¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(.121¢)	---
Basic - Other	---	---	---	(.121¢)	---

CANCELLED

FILED

DEC 6 1994
BY 128th R.S. # 29
Public Service Commission
MISSOURI

NOV 25 1994
95 - 159

MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE November 9, 1994

DATE EFFECTIVE November 25, 1994

ISSUED BY Gerald T. McNeive, Jr. Vice President, 720 Olive, St. Louis, Missouri 63101

Gerald T. McNeive, Jr.

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

OCT 19 1994

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(2.815¢)	.283¢	(3.433¢)	(5.965¢)
Seasonal & Interruptible	(5.877¢)	1.424¢	(1.940¢)	(6.393¢)
L.P.	2.290¢	1.928¢	---	4.218¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non- Commodity	ACA	Refund
Firm	---	7.41¢	---	(1.064¢)	(2.059¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(.121¢)	---
Basic - Other	---	---	---	(.121¢)	---

CANCELLED
NOV 25 1994
BY 127 R.S. # 29
Public Service Commission
MISSOURI

FILED

NOV 3 1994
94 - 150
MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE October 19, 1994

DATE EFFECTIVE November 3, 1994

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

OCT 11 1994

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	(2.815¢)	.680¢	(1.711¢)	(3.846¢)
Seasonal & Interruptible	(5.877¢)	.461¢	(1.754¢)	(7.170¢)
L.P.	2.290¢	8.417¢	---	10.707¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>Refund</u>
Firm	---	0.10¢	---	(.523¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	---
Basic - Other	---	---	---	.004¢

CANCELLED

FILED

NOV 3 1994

OCT 26 1994

BY 126 R.S. # 29
Public Service Commission
MISSOURI

94 - 150
MO. PUBLIC SERVICE COMM.

The above Current PGA Rates are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE October 7, 1994

DATE EFFECTIVE October 26, 1994

ISSUED BY Gerald T. McNeive, Jr., Vice President, 720 Olive, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

SEP 13 1994

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI Public Service Commission

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjustment
Firm	(1.870¢)	.680¢	(1.711¢)	(2.901¢)
Seasonal & Interruptible	(2.942¢)	.461¢	(1.754¢)	(6.235¢)
L.P.	.056¢	8.417¢	---	8.473¢

CANCELLED

OCT 26 1994
BY [Signature] R.S. [Signature]
Public Service Commission
MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	Refund
Firm	---	7.410¢	---	(.523¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	.004¢
Basic - Other	---	---	---	---

FILED

OCT 5 1994
94-328
MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE September 16, 1994

DATE EFFECTIVE October 5, 1994

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For
 Community, Town or City

Refer to Sheet No.
 Community, Town or City

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SCHEDULE OF RATES SEP. 19 1994

PURCHASED GAS ADJUSTMENT CLAUSE

MO. PUBLIC SERVICE COMM.

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	(1.870¢)	.680¢	(1.448¢)	(2.638¢)
Seasonal & Interruptible	(4.942¢)	.461¢	(1.491¢)	(5.972¢)
L.P.	.056¢	8.417¢	---	8.473¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>Refund</u>
Firm	---	7.410¢	---	(2.006¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(1.479¢)
Basic - Other	---	---	---	(.483¢)

CANCELLED
 OCT 5 1994
 BY 124th R.S. #39
 Public Service Commission
 MISSOURI

FILED
 OCT 1 1994
 94-150
 MISSOURI
 Public Service Commission

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE September 16, 1994 DATE EFFECTIVE October 1, 1994

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES **RECEIVED**

PURCHASED GAS ADJUSTMENT CLAUSE

SEP 14 1994

Adjustment Statement

**MISSOURI
Public Service Commission**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	(2.034¢)	.680¢	(1.448¢)	(2.802¢)
Seasonal & Interruptible	(5.106¢)	.461¢	(1.491¢)	(6.136¢)
L.P.	.056¢	8.417¢	---	8.473¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>Refund</u>
Firm	---	7.410¢	1.074¢	(2.006¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	---	(1.479¢)
Basic - Other	---	---	---	(1.483¢)

CANCELLED
 OCT 01 1994
 BY 123 R.S.#39
 Public Service Commission
 MISSOURI 1074¢

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SEP 29 1994
 94 - 150
 MO. PUBLIC SERVICE COM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE September 13, 1994 DATE EFFECTIVE September 29, 1994

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company
 Name of Issuing Corporation or Municipality
 For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

RECEIVED
AUG 8 1994

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	559¢	.680¢	(1.448¢)	.791¢
Seasonal & Interruptible	2.343¢	.461¢	(1.491¢)	(3.373¢)
L.P.	.056¢	8.417¢	---	8.473¢

CANCELLED
 SEP 29 1994
 BY 122nd R. # 29
 Public Service Commission
 MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Customer Groups	TOP	Capacity Reservation		Other Non-Commodity	Refund
		Capacity Reservation	Other		
Firm	---	8.212¢	1.149¢	(2.006¢)	
Basic - Firm Sales Prior to November 15, 1989	---	---	1.149¢	(1.479¢)	
Basic - Other	---	---	1.149¢	(1.483¢)	

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE August 5, 1994 DATE EFFECTIVE August 18, 1994

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

FILED
 AUG 18 1994
 94 - 150
 MO. PUBLIC SERVICE COM

Laclede Gas Company
 Name of Issuing Corporation or Municipality For
 Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

RECEIVED
 JUL 13 1994

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI
 Public Service Commission

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u> PGA	<u>ACA</u>	<u>Refund</u>	<u>Total</u> Adjust- ment
Firm	2.693¢	.680¢	(1.448¢)	1.925¢
Seasonal & Interruptible	(1.222¢)	.461¢	(1.491¢)	(2.252¢)
L.P.	.056¢	8.417¢	---	8.473¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity</u> <u>Reservation</u>	<u>Other</u> <u>Non-Commodity</u>	<u>Refund</u>
Firm	---	CANCELLED	.998¢	(2.006¢)
Basic - Firm Sales Prior to November 15, 1989	---	AUG 18 1994	.998¢	(1.479¢)
Basic - Other	---	BY 12/21 R.S. # 29	.998¢	(1.483¢)

Public Service Commission
MISSOURI

FILED
 JUL 28 1994
 94 - 150
MO. PUBLIC SERVICE COM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE July 15, 1994 DATE EFFECTIVE July 28, 1994

ISSUED BY *Robert M. Lee* Robert M. Lee, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RECEIVED

JUN 15 1994

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	1.462¢	.680¢	(1.448¢)	.694¢
Seasonal & Interruptible	(2.450¢)	.461¢	(1.491¢)	(3.480¢)
L.P.	.056¢	8.417¢	---	8.473¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Customer Groups	TOP	Capacity		Refund
		Reservation	Other Non-Commodity	
Firm	---	8.000¢	.998¢	(2.006¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	.998¢	---
Basic - Other	---	---	.998¢	(1.483¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE June 14, 1994

DATE EFFECTIVE June 25, 1994

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

CANCELLED
JUL 28 1994
BY 120 TR R.S. #
Public Service Commission
MISSOURI

FILED
JUN 25 1994
94 - 150
MO. PUBLIC SERVICE COMM.

Laclede Gas Company
 Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

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MAY 27 1994

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	4.238¢	.680¢	(1.448¢)	3.470¢
Seasonal & Interruptible	.295¢	.461¢	(1.491¢)	(.735¢)
L.P.	.056¢	8.417¢	---	8.473¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>Refund</u>
Firm	---	8.223¢	.998¢	(2.006¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	.998¢	(1.479¢)
Basic - Other	---	---	.998¢	(1.483¢)

FILED
 JUN 8 1994
 MO. PUBLIC SERVICE COMM.
 94 - 150

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE May 26, 1994 DATE EFFECTIVE June 8, 1994

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101

CANCELLED
 JUN 25 1994
 BY [Signature]
 Public Service Commission
 MISSOURI

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality For Community, Town or City

SCHEDULE OF RATES

RECEIVED

MAY 17 1994

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	4.238¢	.680¢	(.000¢)	4.918¢
Seasonal & Interruptible	.295¢	.461¢	(.000¢)	.756¢
L.P.	.056¢	8.417¢	---	8.473¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Customer Groups	TOP	Capacity Reservation		Other Non-Commodity	Refund
		TOP	Other		
Firm	---	8.223¢	.998¢	(0.000¢)	
Basic - Firm Sales	---				
Prior to	---				
November 15, 1989	---				
Basic - Other	---		.998¢	(0.000¢)	

CANCELLED
 JUN 8 1994
 BY 118th B.S. #29
 Public Service Commission
 MISSOURI

FILED
 MAY 27 1994
 94-150
 MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE May 16, 1994 DATE EFFECTIVE May 27, 1994

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

LACLEDE GAS COMPANY For REFER TO SHEET NO. 1
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED
APR 13 1994

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	3.437¢	.680¢	(.000¢)	4.117¢
Seasonal & Interruptible	(.487¢)	.461¢	(.000¢)	(.026¢)
L.P.	.056¢	8.417¢	---	8.473¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Customer Groups	TOP	Capacity		Other Non-Commodity	Refund
		Reservation	Other		
Firm	---	8.211¢	.979¢	(0.000¢)	
Basic - Firm Sales	---	---	---	---	
Prior to	---	---	---	---	
November 15, 1989	---	---	.979¢	(0.000¢)	
Basic - Other	---	---	.979¢	(0.000¢)	

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

CANCELLED
MAY 27 1993
BY 117 th P.S. # 29
Missouri Service Commission
MISSOURI
FILED
APR 23 1994
94 - 150
MO. PUBLIC SERVICE COM. M.

DATE OF ISSUE April 12, 1994 DATE EFFECTIVE April 23, 1994
month day year month day year

ISSUED BY *K. J. Neises* Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

LACLEDE GAS COMPANY
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RECEIVED

MAR 14 1994

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	7.227¢	.680¢	(.000¢)	7.907¢
Seasonal & Interruptible	3.164¢	.461¢	(.000¢)	3.625¢
L.P.	2.197¢	8.417¢	---	10.614¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8). CANCELLED

Additional Transportation Charges and Refunds

Customer Groups	TOP	Capacity Reservation		Other Non-Commodity	Refund
		TOP	Other		
Firm	---	8.309¢	.977¢		
Basic - Firm Sales					
Prior to					
November 15, 1989	---	---	.977¢	(0.000¢)	
Basic - Other	---	---	.977¢	(0.000¢)	

APR 24 1994
Refund 66th R.S. # 29
BY Public Service Commission
MISSOURI

The above Current PGA Factors are based on wholesale pipeline gas levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

FILED

MAR 24 1994

DATE OF ISSUE March 14, 1994

DATE EFFECTIVE March 24, 1994 94-150

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

MO. PUBLIC SERVICE COM

.....Laclede Gas Company..... For Refer to Sheet No. 1.....
 Name of Issuing Corporation or Municipality Community, Town or City

.....SCHEDULE OF RATES.....

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FEB 14 1994

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

**MISSOURI
Public Service Commission**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>			<u>Total</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Adjustment</u>
Firm	6.187¢	.680¢	(.000¢)	6.867¢
Seasonal & Interruptible	2.129¢	.461¢	(.000¢)	2.590¢
L.P.	.328¢	8.417¢	---	8.745¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Customer Groups</u>	<u>Capacity</u>	<u>Other</u>	<u>Refund</u>
	<u>Reservation</u>	<u>Non-Commodity</u>	
Firm	8.309¢	.253¢	(0.000¢)
Basic - Firm Sales			
Prior to			
November 15, 1989		.253¢	(0.000¢)
Basic - Other		.03¢	(0.000¢)

CANCELLED
 MAR 24 1994
 BY 115th RS # 29
 Public Service Commission
 MISSOURI

FILED

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

FEB 26 1994

**94-15
MO. PUBLIC SERVICE COM**

DATE OF ISSUE February 10, 1994
month day year

DATE EFFECTIVE ~~February 10, 1994~~ FEB 26 1994
month day year

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City

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JAN 11 1994
MISSOURI
Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>			<u>Total Adjustment</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	3.837¢	.680¢	(.000¢)	4.517¢
Seasonal & Interruptible	(.189¢)	.461¢	(.000¢)	.272¢
L.P.	2.650¢	8.417¢	---	11.067¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity</u>		<u>Refund</u>
		<u>Reservation</u>	<u>Other Non-Commodity</u>	
Firm	---	8.300¢	.253¢	(0.000¢)
Basic - Firm Sales Prior to November 15, 1989	---	---	.253¢	(0.000¢)
Basic - Other	---	---	.253¢	(0.000¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

CANCELLED
FEB 26 1994
BY 14 DE R S. II 29
Public Service Commission
MISSOURI
FILED
JAN - 21 1994
94 - 150
MO PUBLIC SERVICE COMM

DATE OF ISSUE January 10, 1994 DATE EFFECTIVE January 21, 1994
 ISSUED BY Kenneth J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES DEC 10 1993

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Table with 5 columns: Sales Classification, Current PGA, ACA, Refund, Total Adjustment. Rows include Firm, Seasonal & Interruptible, and L.P.

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Table with 5 columns: Customer Groups, TOP, Capacity Reservation, Other Non-Commodity Refund, Refund. Rows include Firm, Basic - Firm Sales, and Basic - Other.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

DATE OF ISSUE December 9, 1993

DATE EFFECTIVE December 20, 1993

ISSUED BY Kenneth J. Neises Vice President 720 Olive St. Louis, MO 63101

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DEC 10 1993

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JAN 21 1994

BY 113 R.S. # 29 Public Service Commission MISSOURI

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DEC 20 1994

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MO. PUBLIC SERVICE COMMISSION

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

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NOV 24 1993

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	3.595¢	.680¢	(.000¢)	4.275¢
Seasonal & Interruptible	.152¢	.461¢	(.000¢)	.613¢
L.P.	1.165¢	8.417¢	---	9.582¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	Refund
Firm	(.048¢)	7.96¢	.069¢	(0.000¢)
Basic - Firm Sales Prior to November 15, 1989	(.048¢)		.069¢	(0.000¢)
Basic - Other	(.048¢)		.069¢	(0.000¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

CANCELLED
DEC 20 1993
BY 112th RS # 29069¢
Public Service Commission
MISSOURI

FILED

DEC 6 1993
94 - 150
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE November 23, 1993

DATE EFFECTIVE December 6, 1993

ISSUED BY Gerald T. McNeive, Jr. Assistant Vice President & Associate General Counsel, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

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NOV 4 1993

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	3.595¢	.680¢	(.116¢)	4.159¢
Seasonal & Interruptible	.152¢	.461¢	(.095¢)	.518¢
L.P.	1.165¢	8.417¢	---	9.582¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	
Firm	(.048¢)	7.796¢	.069¢	(0.000¢)
Basic - Firm Sales Prior to November 15, 1989	(.048¢)	--	.069¢	(0.000¢)
Basic - Other	(.048¢)	--	.069¢	(0.000¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

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BY 1117 R.S. #29
Public Service Commission
MISSOURI

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MO. PUBLIC SERVICE COM

DATE OF ISSUE November 3, 1993

DATE EFFECTIVE November 14, 1993

Gerald T. McNeive, Jr.

Assistant Vice President & Associate General Counsel, 720 Olive, St. Louis, MO 63101

ISSUED BY name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

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OCT 22 1993

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI
Public Service Commission

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	2.967¢	.680¢	(.116¢)	3.531¢
Seasonal & Interruptible	(.660¢)	.461¢	(.095¢)	(.294¢)
L.P.	3.542¢	8.417¢	---	11.959¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	Refund
Firm	(.048¢)	7.971¢	.069¢	(0.097¢)
Basic - Firm Sales Prior to November 15, 1989	(.048¢)	--	.069¢	(0.000¢)
Basic - Other	(.048¢)	--	.069¢	(0.000¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP, Capacity Reservation and Other Non-Commodity.

CANCELLED
BY 110th R.S. 29
Public Service Commission
MISSOURI

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NOV 3 1993
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MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 21, 1993
month day year

DATE EFFECTIVE November 3, 1993
month day year

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Gas Purchasing Corporation or Municipality

For

Community, Town or City

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SCHEDULE OF RATES

OCT. 25 1993

NOV 3 1993
 BY 109# B.S. # 99
 Public Service Commission
 MISSOURI

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
 Public Service Commission

According to the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	2.967¢	.373¢	(.271¢)	3.069¢
Seasonal & Interruptible	(.660¢)	.636¢	(.019¢)	(.043¢)
L.P.	3.542¢	(1.050¢)	---	2.492¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Customer Groups	Additional Transportation Charges			Refund
	TOP	Capacity Reservation	Other Non-Commodity	
Firm	(.048¢)	7.971¢	.069¢	(0.230¢)
Basic - Firm Sales		CANCELLED		
Prior to November 15, 1989	(.048¢)	--	.069¢	(0.001¢)
Basic - Other	(.048¢)	--	.069¢	(0.001¢)

The above Current PGA Factors are based on the resale pipeline gas cost levels, per therm, which include TOP, Pipeline Demand and Other Non-Commodity.

NOV 1 1993
 93 - 149

MO. PUBLIC SERVICE COM.

DATE OF ISSUE October 25, 1993

DATE EFFECTIVE November 1, 1993

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

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SCHEDULE OF RATES

OCT 5 1993

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Firm	3.468¢	.373¢	(.271¢)	3.570¢
Seasonal & Interruptible	.902¢	.636¢	(.019¢)	1.519¢
L.P.	3.542¢	(1.050¢)	---	2.492¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline Demand</u>	
Firm	(.048¢)	7.485¢	(0.230¢)
Basic - Firm Sales Prior to November 15, 1989	(.048¢)		(0.001¢)
Basic - Other	(.048¢)		(0.001¢)

CANCELLED

NOV 01 1993
BY 108th R. S. # 29
Public Service Commission
MISSOURI

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OCT 15 1993
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MO. PUBLIC SERVICE COMM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE October 4, 1993

DATE EFFECTIVE October 15, 1993

Gerald T. McNeive, Jr. Assistant Vice President &
Gerald T. McNeive, Jr. Associate General Counsel, 720 Olive, St. Louis, MO 63101

ISSUED BY name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

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SCHEDULE OF RATES

SEP 2 1993

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MO. PUBLIC SERVICE COMM

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust-ment</u>
Firm	7.407¢	.373¢	(.271¢)	7.509¢
Seasonal & Interruptible	4.841¢	.636¢	(.019¢)	5.458¢
L.P.	3.542¢	(1.050¢)	---	2.492¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline Demand-Refund</u>	<u>Refund</u>
Firm	(.048¢)	7.485¢	(0.230¢)
Basic - Firm Sales Prior to November 15, 1989	(.048¢)		(0.001¢)
Basic - Other	(.048¢)		(0.001¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE September 1, 1993

DATE EFFECTIVE September 12, 1993

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

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 BY 107 R.S. # 29
 Public Service Commission
 MISSOURI
 OCT 15 1993

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SEP 12 1993
 93-149
 MISSOURI
 Public Service Commission

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

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SCHEDULE OF RATES

AUG 11 1993

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	4.332¢	.373¢	(.271¢)	4.434¢
Seasonal & Interruptible	1.815¢	.636¢	(.019¢)	2.432¢
L.P.	1.665¢	(1.050¢)	---	.615¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline Demand</u>	<u>Refund</u>
Firm	(.031¢)	7.436¢	(0.230¢)
Basic - Firm Sales Prior to November 15, 1989	(.031¢)		(0.001¢)
Basic - Other	(.031¢)		(0.001¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

CANCELLED

SEP 12 1993
BY 106th P.S. #29
Public Service Commission
MISSOURI

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AUG 14 1993
93-149
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE August 3, 1993
month day year

DATE EFFECTIVE August 14, 1993
month day year

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

JUN 10 1993

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	2.558¢	.373¢	(.271¢)	2.660¢
Seasonal & Interruptible	.041¢	.636¢	(.019¢)	.658¢
L.P.	1.665¢	(1.050¢)	---	.615¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Transportation Customer Groups	Pipeline		Refund
	TOP	Demand	
Firm	(.031¢)	7.436¢	(0.230¢)
Basic - Firm Sales Prior to November 15, 1989	(.031¢)		(0.001¢)
Basic - Other	(.031¢)		(0.001¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

CANCELLED
AUG 14 1993
BY 105 [Signature]
Public Service Commission

FILED

JUN 20 1993

93-149

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE June 9, 1993 DATE EFFECTIVE June 20, 1993

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	.54¢	.373¢	(.271¢)	3.856¢
Seasonal & Interruptible	.680¢	.636¢	(.019¢)	2.297¢
L.P.	7.181¢	(1.050¢)	---	6.131¢

CANCELLED
 JUN 20 1993
 BY 104 R.S. #29
 Public Service Commission

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline Demand	Refund
Firm	(.031¢)	6.993¢	(0.230¢)
Basic - Firm Sales Prior to November 15, 1989	(.031¢)	---	(0.001¢)
Basic - Other	(.031¢)	---	(0.001¢)

FILED
 MAY 7 1993
 93 - 149

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE April 26, 1993

DATE EFFECTIVE May 7, 1993

ISSUED BY G.T. McNeive, Jr., Ass't. Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

RECEIVED

SCHEDULE OF RATES

APR 15 1993

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjustment</u>
Firm	1.754¢	.373¢	(.397¢)	3.730¢
Seasonal & Interruptible	1.680¢	.636¢	(.066¢)	2.250¢
L.P.	7.181¢	(1.050¢)	---	6.131¢

CANCELLED
MAY 7 1993
BY 103 rd R.S. Jg
Public Service Commission
MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline</u> <u>Demand</u>	<u>Refund</u>
Firm	(.031¢)	6.993¢	(0.354¢)
Basic - Firm Sales Prior to November 15, 1989	(.031¢)	--	(0.002¢)
Basic - Other	(.031¢)		(0.001¢)

FILED

APR 15 1993
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MO PUBLIC SERVICE COM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE April 2, 1993 DATE EFFECTIVE April 15, 1993

ISSUED BY K.J. Neises, Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

MAR 2 1993

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	.591¢	.373¢	(.397¢)	.567¢
Seasonal & Interruptible	.525¢	.636¢	(.066¢)	1.095¢
L.P.	9.790¢	(1.050¢)	---	8.740¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Transportation Customer Groups	Pipeline		Refund
	TOP	Demand	
Firm	(.031¢)	4.985¢	(0.354¢)
Basic - Firm Sales Prior to November 15, 1989	(.031¢)		(0.002¢)
Basic - Other	(.031¢)		(0.001¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

CANCELLED
APR 15 1993
BY 102 R.S. 29
Public Service Commission
MISSOURI

FILED

MAR 13 1993
93-149

MO. PUBLIC SERVICE COM.

DATE OF ISSUE March 2, 1993

DATE EFFECTIVE March 13, 1993

ISSUED BY *G. T. McNeive, Jr.*
G. T. McNeive, Jr., Assistant Vice President, 720 Olive St., St. Louis, MO 63101

name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

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PURCHASED GAS ADJUSTMENT CLAUSE

FEB 3 1993

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	(1.942¢)	.373¢	(.397¢)	(1.966¢)
Seasonal & Interruptible	(2.008¢)	.636¢	(.066¢)	(1.438¢)
L.P.	9.790¢	(1.050¢)	---	8.740¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAR 10 1993

BY 101 of P.S. # 29

Additional Transportation Charges and Refunds

Transportation Customer Groups	Pipeline Demand		Public Service Commission MISSOURI
	TOP	Demand	
Firm	(.031¢)	4.985¢	(0.354¢)
Basic - Firm Sales Prior to November 15, 1989	(.031¢)	--	(0.002¢)
Basic - Other	(.031¢)	--	(0.001¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

Public Service Commission

DATE OF ISSUE February 2, 1993

DATE EFFECTIVE February 13, 1993

ISSUED BY K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

FEB 10 1993
93-149

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

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SCHEDULE OF RATES

JAN 7 1993

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

**MISSOURI
Public Service Commission**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	1.843¢	.373¢	(.397¢)	1.819¢
Seasonal & Interruptible	1.777¢	.636¢		2.347¢
L.P.	3.857¢	(1.050¢)		2.807¢

CANCELLED

FEB 10 1993

BY 100th RS # 29

**MISSOURI
Public Service Commission**

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Firm Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline</u>	<u>Refund</u>
		<u>Demand</u>	
Firm	(.031¢)	4.985¢	(0.354¢)
Basic - Firm Sales Prior to November 15, 1989	(.031¢)		(0.002¢)
Basic - Other	(.031¢)		(0.001¢)

FILED

JAN 17 1993

93-149

MO. PUBLIC SERVICE COM

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE January 6, 1993
month day year

DATE EFFECTIVE January 17, 1993
month day year

ISSUED BY *K.J. Neises*
K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

NOV 24 1992

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	3.089¢	.373¢	(.397¢)	3.065¢
Seasonal & Interruptible	3.089¢	.636¢	(.066¢)	3.659¢
L.P.	(0.110¢)	(1.050¢)		

CANCELLED

JAN 17 1993

BY *gg* 29

Public Service Commission

Firm Gas Service is rendered under General Service Rate (Sheet No. 15), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline</u>		<u>Refund</u>
		<u>Demand</u>		
Firm	(.405¢)	4.919¢		(0.354¢)
Basic - Firm Sales Prior to November 15, 1989	(.405¢)	--		(0.002¢)
Basic - Other	(.405¢)	--		(0.001¢)

FILED

DEC 04 1992

93-149

Public Service Commission

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE November 23, 1992

DATE EFFECTIVE December 4, 1992

ISSUED BY K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

For Community, Town

RECEIVED

SCHEDULE OF RATES

NOV. 3, 1992

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	CANCELLED			<u>Total Adjustment</u>
	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	3.089¢	.373¢	(.146¢)	3.316¢
Seasonal	3.89¢	.636¢	(.047¢)	3.678¢
L.P.	(0.110¢)	(1.050¢)	---	(1.160¢)

DEC 4 1992
BY 98BS29
Public Service Commission
MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline Demand</u>	<u>Refund</u>
Firm	(.405¢)	4.919¢	(0.144¢)
Basic - Firm Sales Prior to November 15, 1989	(.405¢)	--	(0.001¢)
Basic - Other	(.405¢)	--	(0.001¢)

FILED

NOV 13 1992
93-149

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand. Public Service Commission

DATE OF ISSUE November 2, 1992

DATE EFFECTIVE November 13, 1992

ISSUED BY K. J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
For Community, Town or City

SCHEDULE OF RATES				RECEIVED
PURCHASED GAS ADJUSTMENT CLAUSE				OCT 23 1992
Adjustment Statement				MO. PUBLIC SERVICE COMM
<p>In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.</p>				
Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	8.580¢	.373¢	(.146¢)	8.807¢
Seasonal & Interruptible	8.580¢	.636¢	(.047¢)	9.169¢
L.P.	(3.710¢)	(1.050¢)	---	(4.760¢)
<p><u>Firm Gas Service</u> is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.</p>				
<p><u>Seasonal and Interruptible Service</u> is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).</p>				
<p><u>L.P. Gas Service</u> is rendered under the General L.P. Gas Service Rate (Sheet No. 8).</p>				
Additional Transportation Charges and Refunds				CANCELLED
Transportation Customer Groups	TOP	Pipeline Demand	Refund	NOV 13 1992
Firm	(.306¢)	.919¢	(0.144¢)	BY 94th B.S. # 29
Basic - Firm Sales Prior to November 15, 1989	(.306¢)	.000¢	(0.001¢)	Public Service Commission
Basic - Other	(.306¢)	.000¢	(0.000¢)	MISSOURI
<p>FILED NOV-3 1992 92-89 Public Service Commission</p>				
<p>The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.</p>				

DATE OF ISSUE October 22, 1992

DATE EFFECTIVE November 3, 1992

ISSUED BY *K.J. Neises*
K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

NAME of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

SEP 29 1992

Adjustment Statement

MO. PUBLIC SERVICE COMM

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

CANCELLED

Sales Classification	Current PGA	ACA	Refund	Total
				Adjustment
Firm	8.580¢	1.562¢	(2.363¢)	7.779¢
Seasonal & Interruptible	8.580¢	1.617¢	(.337¢)	9.860¢
L.P.	(3.710¢)	(9.199¢)	---	(12.909¢)

NOV 1 1992
BY 96th R.S. #29
Public Service Commission
MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline	Refund
		Demand	
Firm	(.306¢)	4.919¢	(1.960¢)
Basic - Firm Sales Prior to November 15, 1989	(.306¢)	--	(0.006¢)
Basic - Other	(.306¢)	--	(0.005¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

FILED

OCT 9 1992

MO. PUBLIC SERVICE COMM

DATE OF ISSUE September 28, 1992

DATE EFFECTIVE October 9, 1992

ISSUED BY K.J. Neises, Vice President, 720 Olive St. St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

SEP 2 1992

Adjustment Statement

MO. PUBLIC SERVICE COMM.

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current			Total Adjustment
	PGA	ACA	Refund	
Firm	0.913¢	1.562¢	(2.363¢)	0.112¢
Seasonal & Interruptible	0.913¢	1.617¢	(.337¢)	2.193¢
L.P.	(3.710¢)	(9.199¢)	---	(12.909¢)

CANCELLED
 OCT 19 1992
 952 AS #29
 MO. PUBLIC SERVICE COMMISSION

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Transportation Customer Groups	Pipeline		Refund
	TOP	Demand	
Firm	(.306¢)	4.919¢	(1.960¢)
Basic - Firm Sales Prior to November 15, 1989	(.306¢)	--	(0.006¢)
Basic - Other	(.306¢)	--	(0.005¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

FILED

SEP 12 1992

Public Service Commission

DATE OF ISSUE September 1, 1992

DATE EFFECTIVE September 12, 1992

ISSUED BY *K. J. Neises*
 K. J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

AUG 2 - 1992

Adjustment Statement

REG. PUBLIC SERVICE COM. MO.

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current	ACA	Refund	Total
	PGA			Adjustment
Firm	0.000¢	1.562¢	(2.363¢)	(0.801¢)
Seasonal & Interruptible	0.000¢	1.617¢	(.337¢)	1.280¢
L.P.	(5.501¢)	(9.199¢)	---	(14.700¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

SEP 13 1992

BY 94th R.S. #29

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline Demand	Refund
			Public Service Commission MISSOURI
Firm	(.306¢)	4.919¢	(1.960¢)
Basic - Firm Sales Prior to November 15, 1989	(.306¢)	--	(0.006¢)
Basic - Other	(.306¢)	--	(0.005¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

92-165

DATE OF ISSUE August 21, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

Public Service Commission

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

CANCELLED

SCHEDULE OF RATES

SEP 1 1992

PURCHASED GAS ADJUSTMENT CLAUSE

AUG 18 1992

Public Service Commission

Adjustment Statement

MISSOURI PUBLIC SERVICE COMMISSION

IN accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>			<u>Total Adjust-ment</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	(2.602¢)	1.562¢	(2.363¢)	(3.403¢)
Seasonal & Interruptible	(0.142¢)	1.617¢	(.337¢)	1.138¢
L.P.	(5.501¢)	(9.199¢)	---	(14.700¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline</u>	
		<u>Demand</u>	<u>Refund</u>
Firm	(.302¢)	4.661¢	(1.960¢)
Basic - Firm Sales Prior to November 15, 1989	(.302¢)		(0.006¢)
Basic - Other	(.302¢)		(0.005¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE August 12, 1992

DATE EFFECTIVE August 23, 1992

ISSUED BY *K.J. Neises* K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

FILED

AUG 23 1992
92 - 89

Public Service Commission

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

JUL 2 1992

Adjustment Statement

MO. PUBLIC SERVICE COMM.

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current	ACA	Refund	Total
	PGA			Adjustment
Firm	(6.758¢)	1.562¢	(2.363¢)	(7.559¢)
Seasonal & Interruptible	(4.298¢)	1.617¢	(.337¢)	(3.018¢)
L.P.	(5.501¢)	(9.199¢)	---	(14.700¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

AUG 22 1992
BY 92nd R.S. #29

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline	Refund
		Demand	
Firm	(.302¢)	4.661¢	(1.960¢)
Basic - Firm Sales Prior to November 15, 1989	(.302¢)		(0.006¢)
Basic - Other	(.302¢)		(0.005¢)

MISSOURI

FILED

JUL 12 1992

92-89

Public Service Commission

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE July 1, 1992

DATE EFFECTIVE July 12, 1992

ISSUED BY K. J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

MAY 4 1992

Adjustment Statement

MO. PUBLIC SERVICE COMM.

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current	ACA	Refund	Total
	PGA			Adjustment
Firm	(7.623¢)	1.562¢	(2.363¢)	(8.424¢)
Seasonal & Interruptible	(5.720¢)	1.617¢	(.337¢)	(4.440¢)
L.P.	(2.310¢)	(9.199¢)	---	(11.509¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

JUL 12 1992
BY 914 R.S. 29

Public Service Commission
MISSOURI

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline	Refund
		Demand	
Firm	(.478¢)	5.218¢	(1.960¢)
Basic - Firm Sales Prior to November 15, 1989	(.478¢)	---	(0.006¢)
Basic - Other	(.478¢)	---	(0.005¢)

FILED

MAY 14 1992

92-89
Public Service Commission

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE May 1, 1992

DATE EFFECTIVE May 14, 1992

ISSUED BY *K. J. Neises* Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality For Community, Town or City

SCHEDULE OF RATES				RECEIVED
PURCHASED GAS ADJUSTMENT CLAUSE				APR 27 1992
Adjustment Statement			MO. PUBLIC SERVICE COMM.	
<p>In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.</p>				
Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(9.568¢)	1.562¢	(2.363¢)	(10.369¢)
Seasonal & Interruptible	(7.794¢)	1.617¢	(.337¢)	(6.514¢)
L.P.	(1.910¢)	(9.199¢)	--	(11.109¢)
<p><u>Firm Gas Service</u> is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.</p>				
<p><u>Seasonal and Interruptible Service</u> is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).</p>				
<p><u>L.P. Gas Service</u> is rendered under the General L.P. Gas Service Rate (Sheet No. 8).</p>				
Additional Transportation Charges and Refunds				
Transportation Customer Groups	TOP	Pipeline Demand	Refund	
Firm	(.478¢)	5.347¢	(1.960¢)	
Basic - Firm Sales Prior to November 15, 1989	(.478¢)	--	(.006¢)	
Basic - Other	(.478¢)	--	(0.005¢)	
<p>The above Current PGA Factors are based on wholesale pipeline levels, per therm, which include TOP and Pipeline Demand.</p>				

CANCELLED

MAY 14 1992
 BY 90th R.S. # 29
 Public Service Commission
 MISSOURI

FILED

DATE OF ISSUE April 24, 1992
month day year

DATE EFFECTIVE May 7, 1992
month day year

ISSUED BY R. J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

MAY 7 1992
 Public Service Commission

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE APR 1 1992

Adjustment Statement MO. PUBLIC SERVICE COMM.

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>			<u>Total Adjustment</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	(9.568¢)	1.562¢	(2.237¢)	(10.243¢)
Seasonal & Interruptible	(7.794¢)	1.617¢	(.290¢)	(6.467¢)
L.P.	(1.910¢)	(9.199¢)	--	(11.109¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAY 7 - 1992
BY 89th P.S. # 29

Public Service Commission
MISSOURI

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline Demand</u>	<u>Refund</u>
Basic - Firm Sales Prior to November 15, 1989	(.478¢)	--	(0.005¢)
Basic - Other	(.478¢)	--	(0.005¢)

FILED

APR 11 1992
92 - 89

Public Service Commission

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE March 31, 1992 DATE EFFECTIVE April 11, 1992
month day year month day year

ISSUED BY *K. J. Neises* K. J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED
MAR 2 1992

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MO. PUBLIC SERVICE COMM.

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
Firm	(8.320c)	1.562c	(2.237c)	(8.995c)
Seasonal & Interruptible	(6.546c)	1.617c	(.290c)	(5.219c)
L.P.	(.210c)	(9.199c)	--	(9.409c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline</u> <u>Demand</u>	<u>Refund</u>
Firm	(.478c)	5.347c	(1.836c)
Basic - Firm Sales	(.478c)		(0.005c)
Basic - Other	(.478c)		(0.005c)

CANCELLED
 APR 11 1992
 BY 88th BS # 29
 Public Service Commission
 MISSOURI

FILED
 MAR 12 1992
 92 -- 89
 Public Service Commission

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE February 28, 1992 DATE EFFECTIVE March 12, 1992
month day year month day year

ISSUED BY K. J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED
 FEB 3 1992

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MO. PUBLIC SERVICE COMM.

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(7.644c)	1.562c	(2.237c)	(8.319c)
Seasonal & Interruptible	(5.882c)	1.617c	(.290c)	(4.555c)
L.P.	2.790c	(9.199c)	--	(6.409c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAR 12 1992

BY 89 OF S. 29

Public Service Commission
 MISSOURI

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline Demand	Refund
Firm	(.583c)	5.359c	(1.836c)
Basic - Firm Sales Prior to November 15, 1989	(.583c)		(0.005c)
Basic - Other	(.583c)		(0.005c)

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FEB 13 1992
 92 - 89

Public Service Commission

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE January 31, 1992 DATE EFFECTIVE February 13, 1992
month day year month day year

ISSUED BY K. J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

JAN 6 1992

Adjustment Statement

MO. PUBLIC SERVICE COMM.

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(3.151¢)	1.562¢	(2.237¢)	(3.826¢)
Seasonal & Interruptible	(1.389¢)	1.617¢	(.290¢)	(0.062¢)
L.P.	2.790¢	(9.199¢)	--	(6.409¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline Demand	Refund
Firm	.175¢	5.359¢	(1.836¢)
Basic - Firm Sales Prior November 15, 1989			(0.005¢)
Basic - Other	.175¢		(0.005¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

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FEB 13 1992

Public Service Commission
MISSOURI

92-89

DATE OF ISSUE January 3, 1992

DATE EFFECTIVE January 16, 1992

ISSUED BY K. J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

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DEC 23 1991

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	(1.956c)	1.562c	(2.237c)	(2.631c)
Seasonal & Interruptible	(.194c)	1.617c	(.290c)	1.133c
L.P.	2.790c	(9.199c)	--	(6.409c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline Demand</u>	<u>Refund</u>
Firm	.175c	5359c	(1.836c)
Basic - Firm Sales Prior to November 15, 1989	.175c		(0.005c)
Basic - Other	.175c		(0.005c)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

CANCELLED

JAN 16 1992

BY 85th R.S. #29

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JAN 8 - 1992
92 - 89

PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 20, 1991

DATE EFFECTIVE January 8, 1992

ISSUED BY R. C. Jaudes, President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

RECEIVED

SCHEDULE OF RATES

DEC 20 1991

PURCHASED GAS ADJUSTMENT CLAUSE

MO. PUBLIC SERVICE COMM.

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	(1.956c)	1.562c	(2.257c)	(2.651c)
Seasonal & Interruptible	(.194c)	1.617c	(0.456c)	.967c
L.P.	2.790c	(9.199c)	--	(6.409c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

JAN 8 1992
BY R. C. GAUDES #
Public Service Commission
MISSOURI

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline Demand</u>	<u>Refund</u>
Firm	.175c	5.859c	(1.836c)
Basic - Firm Sales Prior to November 15, 1989	.175c	JAN 1 1992	(0.005c)
Basic - Other	.175c	92 - 89	(0.005c)

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PUBLIC SERVICE COMMISSION

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE December 19, 1991

DATE EFFECTIVE January 1, 1992

ISSUED BY R. C. Gaudes, President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

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NOV 25 1991

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MO. PUBLIC SERVICE COMMISSION

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(1.492c)	1.562c	(2.257c)	(2.187c)
Seasonal & Interruptible	.155c	1.617c	(0.456c)	1.316c
L.P.	8.290c	(9.199c)	--	(.909c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

R.S. #29

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline Demand	Refund
Firm	.579c	5.474c	(1.836c)
Basic - Firm Sales Prior to November 15, 1989	.579c	--	(0.005c)
Basic - Other	.579c	--	(0.005c)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

FILED
DEC 5 1991
92-89

DATE OF ISSUE November 22, 1991

DATE EFFECTIVE Public Service Commission

ISSUED BY R. C. Jaudes, President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

NOV 15 1991

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

MISSOURI
 Public Service Commission

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(1.492¢)	1.562¢	(2.304¢)	(2.234¢)
Seasonal & Interruptible	.155¢	1.617¢	(0.458¢)	1.314¢
L.P.	8.290¢	(9.199¢)	--	(.909¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 5), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

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DEC - 5 1991

Seasonal and Interruptible Service is rendered under the Seasonal Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

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MISSOURI
 PUBLIC SERVICE COMMISSION

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

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Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline Demand	Refund
Firm	.579¢	5.474¢	(1.883¢)
Basic - Firm Sales Prior to November 15, 1989	.579¢	--	(0.009¢)
Basic - Other	.579¢	--	(0.007¢)

NOV 28 1991

92-89

MO. PUBLIC SERVICE COMMISSION

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE November 15, 1991 DATE EFFECTIVE November 28, 1991

ISSUED BY R. C. Jaudes, President, 720 Olive St., St. Louis, MO 63101

.....Iacleda Gas Company..... ForRefer to Sheet No. 1.....
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED

NOV 4 1991

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	(1.924¢)	1.562¢	(2.304¢)	(2.666¢)
Seasonal & Interruptible	(0.277¢)	1.617¢	(0.458¢)	.882¢
L.P.	8.290¢	(9.199¢)	--	(.909¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

NOV 28 1991

BY 81 R.S. 29

Public Service Commission

Additional Transportation Charges and Refunds

MISSOURI

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline Demand</u>	<u>Refund</u>
Firm	.579¢	5.474¢	(1.883¢)
Basic - Firm Sales Prior to November 15, 1989	.579¢		(0.009¢)
Basic - Other	.579¢		(0.007¢)

FILED

NOV 14 1991

92 -- 89

Public Service Commission

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE November 1, 1991

DATE EFFECTIVE November 14, 1991

ISSUED BY R. C. Jaudes, President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

OCT 25 1991

Adjustment Statement

MISSOURI

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(2.241¢)	1.562¢	(2.304¢)	(2.983¢)
Seasonal & Interruptible	(0.594¢)	1.617¢	(0.458¢)	.565¢
L.P.	0.290¢	(9.199¢)	--	(8.909¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

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NOV 14 1991

BY 80th R.S. #29

Public Service Commission

MISSOURI

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline Demand	Refund
Firm	.579¢	5.474¢	(1.883¢)
Basic - Firm Sales Prior to November 15, 1989	.579¢		(0.009¢)
Basic - Other	.579¢		(0.007¢)

FILED

NOV 4 1991
91-170

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

NO PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 24, 1991

DATE EFFECTIVE November 4, 1991

ISSUED BY R. C. Jaudes, President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

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SCHEDULE OF RATES

OCT 7 1991

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI
 Public Service Commission

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(2.241c)	2.648c	(0.067c)	0.340c
Seasonal & Interruptible	(0.594c)	0.110c	(0.168c)	(0.652c)
L.P.	0.290c	16.754c	--	17.044c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

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Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline Demand	Refund
Firm	.579c	5.474c	(0.047c)
Basic - Firm Sales Prior to November 15, 1989	.579c	--	(0.004c)
Basic - Other	.579c	--	(0.002c)

MO. PUBLIC SERVICE COMM.

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

FILED

OCT 17 1991
 91-170

DATE OF ISSUE October 4, 1991
month day year

DATE EFFECTIVE October 17, 1991
month day year

ISSUED BY *K. J. Neises*
 K. J. Neises, Vice President, 720 Olive, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED
SEP 3 1991

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI
Public Service Commission

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjustment</u>
Firm	(5.281c)	2.648c	(0.067c)	(2.700c)
Seasonal & Interruptible	(3.634c)	0.110c	(0.168c)	(3.692c)
L.P.	(6.835c)	16.754c	--	9.919c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible **CANCELLED** (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

OCT 17 1991
BY *RS* # 29

Public Service Commission
MISSOURI

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline</u> <u>Demand</u>	<u>Refund</u>
Firm	1.095c	5.474c	(0.047c)
Basic - Firm Sales Prior to November 15, 1989	1.095c	--	(0.004c)
Basic - Other	1.095c	--	(0.002c)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

FILED
SEP 14 1991
91-170

DATE OF ISSUE September 3, 1991 DATE EFFECTIVE September 14, 1991
 month day year month day year

ISSUED BY R. C. Jaudes
 name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

AUG 2 1991

Adjustment Statement

MISSOURI

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current</u>			<u>Total Adjustment</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	
Firm	(5.945c)	2.648c	(0.067c)	(3.364c)
Seasonal & Interruptible	(5.662c)	0.110c	(0.168c)	(5.720c)
L.P.	(5.085c)	16.754c	--	11.669c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

SEP 12 1991

BY 27th R.S. # 29

Public Service Commission

MISSOURI

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline</u>		<u>Refund</u>
		<u>Demand</u>	<u>Refund</u>	
Firm	1.095c	6.838c	(0.047c)	
Basic - Firm Sales Prior to November 15, 1989	1.095c	--	(0.004c)	
Basic - Other	1.095c	--	(0.002c)	

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The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

AUG 12 1991

Public Service Commission

DATE OF ISSUE August 1, 1991

DATE EFFECTIVE August 12, 1991

ISSUED BY R. C. Jaudes, President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

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..... SCHEDULE OF RATES
 PURCHASED GAS ADJUSTMENT CLAUSE JUL 12 1991

Adjustment Statement

**MISSOURI
Public Service Commission**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	(5.575¢)	2.648¢	(0.067¢)	(2.994¢)
Seasonal & Interruptible	(5.292¢)	0.110¢	(0.168¢)	(5.350¢)
L.P.	(5.085¢)	16.754¢	--	11.669¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

**CANCELLED
AUG 12 1991
BY 762 R.S.#29
Public Service Commission
MISSOURI**

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline Demand</u>	<u>Refund</u>
Firm	1.843¢	6.838¢	(0.047¢)
Basic - Firm Sales Prior to November 15, 1989	1.843¢	--	(0.004¢)
Basic - Other	1.843¢	--	(0.002¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE July 11, 1991
 month day year

DATE EFFECTIVE July 22, 1991
 month day year

FILED

ISSUED BY R. C. Jaudes, President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

JUL 22 1991
 91-170

Public Service Commission

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

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MAR 29 1991

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

CANCELLED

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(3.998c)	2.648c	(0.067c)	(1.417c)
Seasonal & Interruptible	(3.609c)	0.110c	(0.168c)	(3.667c)
L.P.	(1.335c)	16.754c	--	15.419c

JUL 22 1991

BY 75th P.S. No. 29
 Public Service Commission

MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline Demand	Refund
Firm	1.843c	FILED	(0.047c)
Basic - Firm Sales Prior to November 15, 1989	1.843c	APR 9 1991	(0.004c)
Basic - Other	1.843c	91-170 Public Service Commission	(0.002c)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE March 28, 1991
 month day year

DATE EFFECTIVE April 9, 1991
 month day year

ISSUED BY R. C. Jaudes, President
 name of officer

720 Olive Street, St. Louis, MO 63101
 title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES				RECEIVED
PURCHASED GAS ADJUSTMENT CLAUSE				MAR 4 1991
Adjustment Statement				MISSOURI Public Service Commission
<p>In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.</p>				
Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	(4.010c)	2.648c	(0.067c)	(1.429c)
Seasonal & Interruptible	(3.621c)	0.110c	(0.168c)	(3.679c)
L.P.	9.624c	16.754c	--	26.378c
<p><u>Firm Gas Service</u> is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.</p>				
<p><u>Seasonal and Interruptible Service</u> is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).</p>				
<p><u>L.P. Gas Service</u> is rendered under the General L.P. Gas Service Rate (Sheet No. 8).</p>				
Additional Transportation Charges and Refunds				
Transportation Customer Groups	TOP	Pipeline Demand	Refund	
Firm	.584c	6.732c	(0.047c)	
Basic - Firm Sales Prior to November 15, 1989		--	(0.004c)	
Basic - Other	.584c	--	(0.002c)	
<p>The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.</p>				

CANCELLED

APR 9 1991
 BY 74 R.S.#29
 Public Service Commission
 MISSOURI

FILED

MAR 14 1991
 91-170
 Public Service Commission

DATE OF ISSUE March 1, 1991 DATE EFFECTIVE March 14, 1991
month day year month day year

ISSUED BY R. C. Jaudes, President 720 Olive Street St. Louis, MO 63101
(Name of officer title address)

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED

SCHEDULE OF RATES FEB 4 1991

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
Firm	(4.344c)	2.648c	(0.067c)	(1.763c)
Seasonal & Interruptible	(3.950c)	0.110c	(0.168c)	(4.008c)
L.P.	9.624c	16.754c	--	26.378c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline Demand</u>	<u>Refund</u>
Firm	.226c	6.727c	(0.047c)
Basic - Firm Sales Prior to November 15, 1989	.226c	--	(0.004c)
Basic - Other	.226c	--	(0.002c)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

CANCELLED
 MAR 14 1991
 BY 72 R.S.# 29
 Public Service Commission
 MISSOURI

FILED

FEB 14 1991
 91 - 170
 Public Service Commission

DATE OF ISSUE February 1, 1991 DATE EFFECTIVE February 14, 1991

ISSUED BY R. C. Jaudes, President 720 Olive Street St. Louis, MO 63101
 (name of officer) (title) (address)

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

FEB 22 1991

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current	ACA	Refund	Total Adjustment
Firm	(0.589c)	2.648c	(0.067c)	1.992c
Seasonal & Interruptible	(0.195c)	0.110c	(0.168c)	(0.253c)
L.P.	9.624c	16.754c	--	26.378c

CANCELLED

FEB 14 1991
 BY 72 R.S.#24
 Public Service Commission
 MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline Demand	Refund
Firm	.226c	6.727c	(0.047c)
Basic - Firm Sales Prior to November 15, 1989	.226c	--	(0.004c)
Basic - Other	.226c	--	(0.002c)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

FEB 1 1991

91-170

DATE OF ISSUE January 21, 1991

DATE EFFECTIVE February 1, 1991

ISSUED BY R. C. Landes, President

720 Olive Street, St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES JAN 9 1991

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI
 Public Service Commission

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this **CANCELLED**

<u>Sales Classification</u>	<u>Current</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Firm	(0.815c)	2.648c	(0.067c)	1.766c
Seasonal & Interruptible	(0.421c)	0.110c	(0.168c)	(0.479c)
L.P.	9.624c	16.754c	--	26.378c

CANCELLED
 FEB 1 1991
 BY 71st R.S. #29
 Public Service Commission
 MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

<u>Transportation Customer Groups</u>	<u>TOP</u>	<u>Pipeline Demand</u>	<u>Refund</u>
Firm	.000c	6.727c	(0.047c)
Basic - Firm Sales Prior to November 15, 1989	.000c		(0.004c)
Basic - Other	.000c		(0.002c)

FILED
 JAN 19 1991
 91-170
 Public Service Commission

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE January 8, 1991 DATE EFFECTIVE January 19, 1991
 month day year month day year

ISSUED BY R. C. Jaudes, President 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

RECEIVED

SCHEDULE OF RATES

DEC 24 1990

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

Sales Classification	Current	ACA	Refund	Total
	PGA			Adjustment
Firm	0.494¢	2.648¢	(0.067¢)	3.075¢
Seasonal & Interruptible	0.888¢	0.110¢	(0.168¢)	0.830¢
L.P.	20.790¢	16.754¢	--	37.544¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline	Refund
		Demand	
Firm	(0.082¢)	6.727¢	(0.047¢)
Basic - Firm Sales Prior to November 15, 1989	(0.082¢)	--	(0.004¢)
Basic - Other	(0.082¢)	--	(0.002¢)

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

CANCELLED
 JAN 19 1991
 BY 70-BS-#29
 Public Service Commission
 MISSOURI

FILED

DATE OF ISSUE December 21, 1990

DATE EFFECTIVE January 8, 1991

ISSUED BY R. C. Jaudes, President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

91-170

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

NOV 26 1990

Adjustment Statement

MISSOURI

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of tariff.

CANCELLED

Sales Classification	Current PGA	ACA	Refund	Total Adjust- ment
Firm	0.494c	2.648c	(0.047c)	3.095c
Seasonal & Interruptible	0.888c	0.110c	(0.002c)	0.996c
L.P.	20.790c	16.754c	--	37.544c

JAN 8 1991
 BY 67-RS-#29
 Public Service Commission
 MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges and Refunds

Transportation Customer Groups	TOP	Pipeline Demand	Refund
Firm	(0.082c)	6.727c	(0.047c)
Basic - Firm Sales Prior to November 15, 1989	(0.082c)		(0.004c)
Basic - Other	(0.082c)		(0.002c)

FILED
 91 - 470
 DEC 5 1990
 90 - 4190 - 322
 Public Service Commission

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include TOP and Pipeline Demand.

DATE OF ISSUE November 21, 1990

DATE EFFECTIVE December 5, 1990

ISSUED BY R. C. Daudes, President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

CANCELLED

SCHEDULE OF RATES

RECEIVED

DEC 5 1990
 BY 68th R.S. #29
 Public Service Commission
 MISSOURI

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

NOV 21 1990

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	.494c	2.648c	(0.131c)	3.011c
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	.888c	0.110c	(0.123c)	.875c
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	20.790c	16.754c	--	37.544c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include the following components:

- Take-Or-Pay Related (TOP) Cost - per therm (.082c)
- Pipeline Demand Costs - per therm 6.727c

FILED
 91-17 U
 DEC 1 1990
 90-32290-41
 Public Service Commission

DATE OF ISSUE November 20, 1990 DATE EFFECTIVE December 1, 1990

ISSUED BY R. C. Naudes, President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company For
 Name of Issuing Corporation or Municipality Community, Town or City

.....SCHEDULE OF RATES.....

RECEIVED
OCT 31 1990
MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause (contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjustment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	1.001c	2.648c	(0.131c)	3.518c
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	1.330c	0.110c	(0.123c)	1.317c
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	31.790c	16.754c	--	48.544c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

The above Current PGA Factors are based on wholesale pipeline gas levels, per therm, which include the following components:

Take-Or-Pay Related (TOP) Cost - per therm	1.206c
Pipeline Demand Costs - per therm	6.72c

CANCELLED
DEC 1 1990
BY 67 P.S. #29
MISSOURI
Public Service Commission

DATE OF ISSUE October 30, 1990 DATE EFFECTIVE November 10, 1990
month day year month day year

ISSUED BY R. C. Jaudes, President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES				RECEIVED
<u>PURCHASED GAS ADJUSTMENT CLAUSE</u>				OCT 23 1990
<u>Adjustment Statement</u>				MISSOURI Public Service Commission
<p>In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.</p>				
	<u>Current</u>			<u>Total</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Adjustment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(1.360¢)	2.648¢	(0.131¢)	1.157¢
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(1.031¢)	0.110¢	(0.123¢)	(1.044¢)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	11.790¢	16.754¢	--	28.544¢
<p><u>Firm Gas Service</u> is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.</p>				
<p><u>Seasonal and Interruptible Service</u> is rendered under the Seasonal Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).</p>				
<p><u>L.P. Gas Service</u> is rendered under the General L.P. Gas Service Rate (Sheet No. 8).</p>				
<p>The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include the following components:</p>				
Take-Or-Pay Related (TOP) Cost - per therm	1.206¢			
Pipeline Demand Costs - per therm	6.792¢			

CANCELLED

NOV 20 1990

BY 66-1579

Public Service Commission

MISSOURI

90-4190-322

NOV 2 1990

Public Service Commission

FILED

DATE OF ISSUE October 22, 1990 DATE EFFECTIVE November 2, 1990

ISSUED BY R. C. Jaudes name of officer
720 Olive Street, St. Louis, MO 63101 address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

.....SCHEDULE OF RATES.....

OCT 22 1990

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(1.360¢)	1.107¢	(0.131¢)	(0.384¢)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(1.031¢)	0.057¢	(0.123¢)	(1.097¢)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	11.790¢	20.995¢	--	32.785¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include the following components:

Take-Or-Pay Related (TOP) Cost - per therm	1.206¢
Pipeline Demand Costs - per therm	6.792¢

CANCELLED
 NOV 2 1990
 BY 65-B S#29
 Public Service Commission
 MISSOURI
FILED
 NOV 1 1990
 90-4190-32
 Public Service Commission

DATE OF ISSUE October 17, 1990 DATE EFFECTIVE November 1, 1990

ISSUED BY R. C. Jaudes
 name of officer title address

Laclede Gas Company Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality For Community, Town or City

SCHEDULE OF RATES

RECEIVED

OCT 9 1990

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(1.887c)	1.107c	(0.131c)	(0.911c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(1.558c)	0.057c	(0.123c)	(1.624c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	7.290c	20.995c	--	28.285c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm, which include the following components:

Take-Or-Pay Related (TOP) Cost - per therm	1.206c
Pipeline Demand Costs - per therm	6.792c

CANCELLED

NOV 1 1990

BY *[Signature]* R.S.#29

MISSOURI
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OCT 19 1990

0 - 3 2 2 9 0 - 4 1
 Public Service Commission

DATE OF ISSUE October 5, 1990 DATE EFFECTIVE October 19, 1990
 month day year month day year

ISSUED BY D. L. Godiner, Vice President 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality For Community, Town or City

..... SCHEDULE OF RATES **RECEIVED**

PURCHASED GAS ADJUSTMENT CLAUSE

JUL 11 1990

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(3.412c)	1.107c	(0.131c)	(2.436c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(3.085c)	0.057c	(0.123c)	(3.151c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(7.960c)	20.995c	--	13.035c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

The above Current PGA Factors are based on wholesale pipeline levels, per therm, which include the following components:

Take-Or-Pay Related (TOP) Cost - per therm	1.181c
Pipeline Demand Costs - per therm	6.794c

CANCELLED
 OCT 19 1990
 BY 62 RS #29
 Public Service Commission
 MISSOURI

FILED

AUG 1 1990
 90 - 120
 Public Service Commission

DATE OF ISSUE July 11, 1990 DATE EFFECTIVE August 1, 1990
 month day year month day year
 ISSUED BY D. L. Godiner
 name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE JUN 29 1990

Adjustment Statement MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(13.446c)	1.107c	(0.131c)	(12.470c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.526c)	0.057c	(0.123c)	(13.592c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(7.960c)	20.995c	--	13.035c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED
AUG 1 1990
BY 672nd P.S. #29
Public Service Commission
MISSOURI

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm or per gallon, which include the following components:

Take-Or-Pay Related (TOP) Cost - per therm	1.192c
Pipeline Demand Costs - per therm	6.732c

FILED
90 - 41 90 - 322
JUL 9 1990
Public Service Commission

DATE OF ISSUE June 28, 1990 DATE EFFECTIVE July 9, 1990

ISSUED BY R. C. Jaudes
 name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

MAY 22 1990

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

CANCELLED
JUL 9 1990
BY 612 R.S.#29
Public Service Commission
MISSOURI

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(13.203c)	1.107c	(0.131c)	(12.227c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.521c)	0.057c	(0.123c)	(13.587c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(7.960c)	20.995c	--	13.035c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm of sales, which include the following components:

Take-Or-Pay Related (TOP) Cost - per therm	1.192c	JUN 1 1990
Pipeline Demand Costs - per therm	6.966c	90 - 322

DATE OF ISSUE May 21 1990
month day year

DATE EFFECTIVE June 1, 1990
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

APR 27 1990

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

CANCELLED

JUN 1 1990

BY 60# R.S.#29
 Public Service Commission
 MISSOURI

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(12.761c)	1.107c	(0.131c)	(11.785c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.165c)	0.057c	(0.123c)	(13.231c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(5.437c)	20.995c	--	15.558c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm of sales, which include the following components:

Take-Or-Pay Related (TOP) Cost - per therm	1.115c
Pipeline Demand Costs - per therm	7.055c

FILED

MAY 8 1990
 90-41

Public Service Commission

DATE OF ISSUE April 26, 1990
 month day year

DATE EFFECTIVE May 8, 1990
 month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

.....Laclede Gas Company..... For Refer to Sheet No. 1.....
 Name of Issuing Corporation or Municipality Community, Town or City

<p>CANCELLED</p> <p>MAY 9 1990 BY 59#RS#29 Public Service Commission MISSOURI</p>	<p>SCHEDULE OF RATES</p> <p><u>PURCHASED GAS ADJUSTMENT CLAUSE</u></p> <p>Adjustment Statement</p>	<p>RECEIVED</p> <p>APR 19 1990</p> <p>MISSOURI Public Service Commission</p>				
<p>In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.</p>						
	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center; border-bottom: 1px solid black;">Current PGA</th> <th style="text-align: center; border-bottom: 1px solid black;">ACA</th> <th style="text-align: center; border-bottom: 1px solid black;">Refund</th> <th style="text-align: center; border-bottom: 1px solid black;">Total Adjust- ment</th> </tr> </thead> </table>	Current PGA	ACA	Refund	Total Adjust- ment	
Current PGA	ACA	Refund	Total Adjust- ment			
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(12.761c)	1.063c	(0.131c)	(11.829c)		
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.165c)	(0.040c)	(0.123c)	(13.328c)		
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(5.437c)	(0.904c)	--	(6.341c)		
<p><u>Firm Gas Service</u> is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.</p>						
<p><u>Seasonal and Interruptible Service</u> is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.</p>						
<p><u>L.P. Gas Service</u> is rendered under the General L.P. Gas Service Rate (Sheet No. 8).</p>						
<p>The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm of sales, which include the following components:</p>						
Take-Or-Pay Related (TOP) Cost - per therm				1.115c		
Pipeline Demand Costs - per therm				7.055c		

FILED

MAY 1 1990
 90 - 41

Public Service Commission

DATE OF ISSUE April 18, 1990 DATE EFFECTIVE May 1, 1990
month day year month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

.....Laclede Gas Company..... For Refer to Sheet No. 1.....
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES				RECEIVED
<u>PURCHASED GAS ADJUSTMENT CLAUSE</u>			MAR 22 1990	
<u>Adjustment Statement</u>			MISSOURI	
			Public Service Commission	
<p>In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.</p>				
<p style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">CANCELED</p> <p style="font-size: 1.2em; font-weight: bold;">MAY 1 1990</p> <p style="font-size: 1.2em; font-weight: bold;">BY 584 R.S.#29</p> <p style="font-size: 1.2em; font-weight: bold;">Public Service Commission</p>				
	<u>Current</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.037c)	1.063c	(0.131c)	(9.105c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(10.441c)	(0.040c)	(0.123c)	(10.604c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	8.193c	(0.904c)	--	7.289c
<p><u>Firm Gas Service</u> is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.</p>				
<p><u>Seasonal and Interruptible Service</u> is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.</p>				
<p><u>L.P. Gas Service</u> is rendered under the General L.P. Gas Service Rate (Sheet No. 8).</p>				
<p>The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm of sales, which include the following components:</p>				
Take-Or-Pay Related (TOP) Cost - per therm		1.115c		
Pipeline Demand Costs - per therm		7.055c		

DATE OF ISSUE March 21, 1990 DATE EFFECTIVE April 1, 1990
month day year month day year

ISSUED BY R. M. Lee, Vice President - Marketing, 720 Olive Street, St. Louis, MO 63101
name of officer title address

FILED
 APR 1 1990
 90-41
 Public Service Commission

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

INDUSTRY
 FEB 16 1990

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

CANCELLED

APR 1 1990 Current
 57-2-29 PGA

	ACA	Refund	Total Adjustment	
<u>PGA Factors Applicable to All Rate Schedules</u>	(10.942c)	1.063c	(0.131c)	(10.010c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(8.550c)	(0.040c)	(0.123c)	(8.713c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	8.193c	(0.904c)	--	7.289c

Public Service Commission
 MISSOURI

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm of sales, which include the following components:

Take-Or-Pay Related (TOP) Cost - per therm	1.115c
Pipeline Demand Costs - per therm	4.259c

FILED

MAR 1 1990
 90-41

Public Service Commission

DATE OF ISSUE February 15, 1990 DATE EFFECTIVE March 1, 1990

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

JAN 5 1990

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, shall become effective on and after the effective date of this tariff.

CANCELLED
 MAR 1 1990
 BY 56 R.S. #29
 PUBLIC SERVICE COMMISSION
 MISSOURI

	ACA	Refund	Total Adjust-ment
<u>PGA Factors Applicable to Rate Schedules</u>	(9.003c)	1.063c	(8.071c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(6.316c)	(0.040c)	(6.479c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(11.814c)	--	(12.718c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm of sales, which include the following components:

Take-Or-Pay Related (TOP) Cost - per therm	1.161c
Pipeline Demand Costs - per therm	3.964c

FILED

JAN 15 1990

0 - 41 89 - 22
 Public Service Commission

DATE OF ISSUE January 5, 1990
 month day year

DATE EFFECTIVE January 15, 1990
 month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED
 DEC 20 1989

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

CANCELLED
 JAN 15 1990
 BY 55-RS-#29
 Missouri Public Service Commission

	ACA	Refund	Total Adjustment	
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.286c)	1.063c	(0.131c)	(9.354c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(7.599c)	(0.040c)	(0.123c)	(7.762c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(11.814c)	(0.904c)	--	(12.718c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm of sales, which include the following components: **FILED**

Take-Or-Pay Related (TOP) Cost - per therm	1.161c	JAN 1 1990 90-4189-222 Public Service Commission
Pipeline Demand Costs - per therm	3.954c	

DATE OF ISSUE December 19, 1989 DATE EFFECTIVE January 1, 1990
 month day year month day year
 ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

NOV 20 1989

Adjustment Statement

MISSOURI Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.266c)	1.063c	(0.131c)	(9.334c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(7.578c)	(0.040c)	(0.123c)	(7.741c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(11.814c)	(0.904c)	--	(12.718c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

FILED
DEC 20 1989
90-105

The above Current PGA Factors are based on wholesale pipeline gas cost levels, per therm of sales, which include the following components:

Take-Or-Pay Related (TOP) Cost - per therm	1.161c
Pipeline Demand Costs - per therm	3.964c

Public Service Commission
CANCELLED

JAN 1 1990
BY 54# R.S.#12

DATE OF ISSUE December 15, 1989

DATE EFFECTIVE December 15, 1989

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality COMMUNITY, TOWN or CITY

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

NOV 22 1989

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.266c)	1.063c	(0.131c)	(9.334c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(7.578c)	(0.040c)	(0.123c)	(7.741c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(11.814c)	(0.904c)	--	(12.718c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

DEC 20 1988

BY 53 ^{RS} #29

Public Service Commission
 MISSOURI

FILED

DEC 5 1989

90-41-89-222
 Public Service Commission

DATE OF ISSUE November 22, 1989
month day year

DATE EFFECTIVE December 5, 1989
month day year

ISSUED BY R. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, Mo. 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

NOV 20 1989

MISSOURI

Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.266c)	1.063c	(0.000c)	(9.203c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(7.578c)	(0.040c)	(0.000c)	(7.618c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(11.814c)	(0.904c)	--	(12.718c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

DEC 5, 1988
 BY 527 R. S. #29
 Public Service Commission
 MISSOURI

FILED

DEC 1 1989
 90 - 41 89 - 222
 Public Service Commission

DATE OF ISSUE November 20, 1989
month day year

DATE EFFECTIVE December 1, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
Name of officer Title address

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

OCT 25 1989

Adjustment Statement

MISSOURI

Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.452c)	1.063c	(0.000c)	(9.389c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(8.546c)	(0.040c)	(0.000c)	(8.586c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(13.185c)	(0.904c)	--	(14.089c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

FILED

DEC 1 1988

BY 51st R.S. #29
Public Service Commission
MISSOURI

OCT 31 1989
89 - 85

Public Service Commission

DATE OF ISSUE October 24, 1989
month day year

DATE EFFECTIVE October 31, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

AUG 21 1989

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.403c)	1.063c	(0.000c)	(9.340c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(9.701c)	(0.040c)	(0.000c)	(9.741c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(13.185c)	(0.904c)	--	(14.089c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

OCT 31 1989

BY Soth R.S. 29

Public Service Commission
MISSOURI

FILED

90 - 41
SEP 1 1989
89 - 85

Public Service Commission
89 - 136

DATE OF ISSUE August 17, 1989
Month day year

DATE EFFECTIVE September 1, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality For Community, Town or City

..... SCHEDULE OF RATES RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE JUN 26 1989

Adjustment Statement MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(11.318c)	1.063c	(0.000c)	(10.255c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(10.660c)	(0.040c)	(0.000c)	(10.700c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(12.166c)	(0.904c)	--	(13.070c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

SEP 1 1989
 BY 49th P.S.#29
 Public Service Commission
 MISSOURI

FILED
 JUL 7 1989
 89 - 222
 Public Service Commission

DATE OF ISSUE June 23, 1989 DATE EFFECTIVE July 7, 1989
month day year month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES

RECEIVED

JUN 20 1989

MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjustment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(11.318c)	1.063c	(0.086c)	(10.341c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(10.660c)	(0.040c)	(0.076c)	(10.776c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(12.166c)	(0.904c)	--	(13.070c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

JUL 7 1989

BY 48# P.S.#29

Public Service Commission

MISSOURI

FILED

JUL 1 1989

89-222

Public Service Commission

DATE OF ISSUE June 19, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY D.A. Novatny
 name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

MAY 22 1989

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(11.521c)	1.063c	(0.086c)	(10.544c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(10.660c)	(0.040c)	(0.076c)	(10.776c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(12.166c)	(0.904c)	--	(13.070c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

JUL 1 1989
 BY 47 P.S.#29
 Public Service Commission
 MISSOURI

FILED

JUN 1 1989
 89-222
 Public Service Commission

DATE OF ISSUE May 19 1989
 month day year

DATE EFFECTIVE June 1, 1989
 month day year

ISSUED BY D. A. Novatny
 name of officer title address
 D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

APR 28 1989

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.528c)	1.063c	(0.086c)	(9.551c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(9.596c)	(0.040c)	(0.076c)	(9.712c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(12.645c)	(0.904c)	--	(13.549c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

JUN 1 1989
BY 46# R.S.#29
Public Service Commission
MISSOURI

FILED

MAY 8 1989
89 - 222
Public Service Commission

DATE OF ISSUE April 27, 1989
month day year

DATE EFFECTIVE May 8, 1989
month day year

ISSUED BY R. C. Jaudes
R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES

RECEIVED
 FEB 17 1989
 MISSOURI
 Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u>
	<u>PGA</u>			<u>Adjustment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.528c)	0.630c	(0.086c)	(9.984c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(9.596c)	0.047c	(0.076c)	(9.625c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(12.645c)	4.351c	--	(8.294c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAY 8 1989
 BY 45# RS #29
 Public Service Commission
 MISSOURI

FILED

MAR 1 1989
 89-136
 Public Service Commission

DATE OF ISSUE February 16, 1989 DATE EFFECTIVE March 1, 1989
 month day year month day year

ISSUED BY D. A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

JAN 20 1989

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.491c)	0.630c	(0.086c)	(9.947c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(9.534c)	0.047c	(0.076c)	(9.563c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(10.117c)	4.351c	--	(5.766c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAR 1 1989

BY 44-RS#29
Public Service Commission
MISSOURI

FILED

FEB 1 1989

89-136

Public Service Commission

DATE OF ISSUE January 19, 1989
month day year

DATE EFFECTIVE February 1, 1989
month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE DEC 23 1988

Adjustment Statement **MISSOURI**
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff:

	<u>Current</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u>
	<u>PGA</u>			<u>Adjustment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.529c)	0.630c	(0.086c)	(9.985c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(9.185c)	0.047c	(0.076c)	(9.214c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(10.117c)	4.351c	--	(5.766c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

FEB 1 1989

BY 43rd P.S.#29

Public Service Commission

MISSOURI

FILED

JAN 6 1989

G A O 1608

Public Service Commission

DATE OF ISSUE December 22, 1988 DATE EFFECTIVE January 6, 1989
month day year month day year

ISSUED BY *D. A. Novatny* Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

RECEIVED

NOV 18 1988

MISSOURI

Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.529c)	0.630c	(0.107c)	(10.006c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(9.185c)	0.047c	(0.086c)	(9.224c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(10.117c)	4.351c	--	(5.766c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

FILED

JAN 6 1989

DEC 1 1988

BY 42ms R.S.#29
Public Service Commission
MISSOURI

GAO 1602
Public Service Commission

DATE OF ISSUE November 18, 1988
month day year

DATE EFFECTIVE December 1, 1988
month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

..... RECEIVED
 SCHEDULE OF RATES
 AUG 22 1988

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(13.083c)	0.630c	(0.107c)	(12.560c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.154c)	0.047c	(0.086c)	(13.193c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(11.210c)	4.351c	--	(6.859c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

DEC 1 1988

BY 41st R.S. #29
 Public Service Commission
 MISSOURI

FILED

SEP 1 1988

GAO 1585
 Public Service Commission

DATE OF ISSUE August 19, 1988
 month day year

DATE EFFECTIVE September 1, 1988
 month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

JUL 22 1988

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(15.399c)	0.630c	(0.107c)	(14.876c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(17.874c)	0.047c	(0.086c)	(17.913c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(9.488c)	4.351c	--	(5.137c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

SEP 1 1988
BY 40 ~~ERS~~ #29
Public Service Commission
MISSOURI

FILED

AUG 1 1988
G-401577
Public Service Commission

DATE OF ISSUE July 21, 1988
month day year

DATE EFFECTIVE August 1, 1988
month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

JUN 27 1988

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(15.231c)	0.630c	(0.107c)	(14.708c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(17.870c)	0.047c	(0.086c)	(17.909c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(9.488c)	4.351c	--	(5.137c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

FILED

AUG 1 1988
 BY 39th L.S.#29
 Public Service Commission
 MISSOURI

JUL 7 1988
 GR-88-274
 Public Service Commission

DATE OF ISSUE June 24, 1988 DATE EFFECTIVE July 7, 1988
 month day year month day year

ISSUED BY D. A. Novatny 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

JUN 20 1988

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	Total Adjust- <u>ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(15.231c)	0.630c	(0.021c)	(14.622c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(17.870c)	0.047c	(0.010c)	(17.833c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(9.488c)	4.351c	--	(5.137c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

FILED

JUL 7 1988

JUL 1 1988

BY 38# R.S.#29
PUBLIC SERVICE COMMISSION
OF MISSOURI

GR-88-274
Public Service Commission

DATE OF ISSUE June 17, 1988
month day year

DATE EFFECTIVE July 1, 1988
month day year

ISSUED BY D. A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

MAY 20 1988

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(15.053c)	0.630c	(0.021c)	(14.444c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(17.870c)	0.047c	(0.010c)	(17.833c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(9.488c)	4.351c	--	(5.137c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

JUL 1 1988
BY 374 R.S.#29
Public Service Commission
MISSOURI

FILED

JUN 1 1988
GR-88-274
Public Service Commission

DATE OF ISSUE May 20, 1988
month day year

DATE EFFECTIVE June 1, 1988
month day year

ISSUED BY *DA Novatny*
D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

RECEIVED

SCHEDULE OF RATES

APR 26 1988

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(12.368¢)	0.630¢	(0.021¢)	(11.759¢)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.727¢)	0.047¢	(0.010¢)	(13.690¢)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(12.707¢)	4.351¢	--	(8.356¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

JUN 1 1988
BY 36 *RS#29*
Public Service Commission
MISSOURI

FILED

MAY 6 1988
GAO 1558
Public Service Commission

DATE OF ISSUE April 25, 1988
month day year

DATE EFFECTIVE May 6, 1988
month day year

ISSUED BY *D.A. Novatny*
D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

JAN 26 1988

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(12.368c)	1.739c	(0.021c)	(10.650c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.727c)	(0.063c)	(0.010c)	(13.800c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(12.707c)	(8.927c)	--	(21.634c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAY 6 1988
BY 35th R.S. #29
Public Service Commission
MISSOURI

FILED
FEB 5 1988
GAO 1533
Public Service Commission

DATE OF ISSUE January 22, 1988
month day year

DATE EFFECTIVE February 5, 1988
month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES **RECEIVED**

PURCHASED GAS ADJUSTMENT CLAUSE **DEC 29 1987**

Adjustment Statement **MISSOURI**
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjustment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(12.368c)	1.739c	(0.105c)	(10.734c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.727c)	(0.063c)	(0.069c)	(13.859c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(12.707c)	(8.927c)	--	(21.634c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED
 FEB 5 1988
 BY 340 R.S. #29
 Public Service Commission
 MISSOURI

FILED
 JAN 7 1988
 GA 01527
 Public Service Commission

DATE OF ISSUE December 22, 1987 DATE EFFECTIVE January 7, 1988
 month day year month day year

ISSUED BY D.A. Novatny 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

OCT 21 1987

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(12.368c)	1.739c	(0.084c)	(10.713c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.727c)	(0.063c)	(0.059c)	(13.849c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(12.707c)	(8.927c)	--	(21.634c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

JAN 7 1988
 BY 33 rd RS #29
 Public Service Commission
 MISSOURI

FILED

NOV 01 1987
 GAO 1507
 Public Service Commission

DATE OF ISSUE October 20, 1987 DATE EFFECTIVE November 1, 1987
 month day year month day year

ISSUED BY D. A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

AUG 21 1987

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(12.389¢)	1.739¢	(0.084¢)	(10.734¢)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.748¢)	(0.063¢)	(0.059¢)	(13.870¢)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(12.707¢)	(8.927¢)	--	(21.634¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

FILED

NOV 1 1987

BY 32nd R.S. #29

Public Service Commission
MISSOURI

SEP 3 1987

GAO 1494

Public Service Commission

DATE OF ISSUE August 20, 1987
month day year

DATE EFFECTIVE September 3, 1987
month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

AUG 29 1987

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(12.389c)	1.739c	(0.094c)	(10.744c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.748c)	(0.063c)	(0.070c)	(13.881c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(12.707c)	(8.927c)	--	(21.634c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

SEP 3 1987
BY 30 R.S.#29
Public Service Commission
MISSOURI

FILED

SEP 01 1987
GAO 1492
Public Service Commission

DATE OF ISSUE August 19, 1987
month day year

DATE EFFECTIVE September 1, 1987
month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RECEIVED

APR 30 1987

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
<u>PGA Factors Applicable to Firm</u> <u>Rate Schedules</u>	(14.081¢)	1.739¢	(0.094¢)	(12.436¢)
<u>PGA Factors Applicable to Seasonal</u> <u>and Interruptible Rate Schedules</u>	(15.930¢)	(0.063¢)	(0.070¢)	(16.063¢)
<u>PGA Factors Applicable to L.P. Rate</u> <u>Schedules</u>	(8.883¢)	(8.927¢)	--	(17.810¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

SEP 1 1987
BY 30th R.S. #29
Public Service Commission
MISSOURI

FILED

MAY 7 1987
GAO 1465
Public Service Commission
Permanently Approved
GR-84-158

DATE OF ISSUE April 24, 1987

DATE EFFECTIVE May 7, 1987

ISSUED BY D.A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community Code No. 0000

RECEIVED
 FEB 19 1987
 MISSOURI
 Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(14.630c)	.641c	(0.160c)	(14.149c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(16.559c)	.328c	(0.118c)	(16.349c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(8.883c)	2.697c	--	(6.186c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAY 7 1987
 BY 29 R.S.#29
 Public Service Commission
 MISSOURI

RECEIVED
 MAR 1 1987
 GA01449
 PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 18, 1987
 month day year

DATE EFFECTIVE March 1, 1987
 month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No.
 Community, Town or City

RECEIVED
 JAN 26 1987
 MISSOURI
 Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(13.916c)	.641c	(0.160c)	(13.435c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(15.755c)	.328c	(0.118c)	(15.545c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(3.346c)	2.697c	--	(0.649c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAR 1 1987
 BY 28th R.S.#29
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 FEB 5 1987
 GA01443
 Public Service Commission

DATE OF ISSUE January 23, 1987
 month day year

DATE EFFECTIVE February 5, 1987
 month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

DEC 10 1986

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current</u>			<u>Total</u>
	<u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Adjustment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(13.916c)	.641c	(0.076c)	(13.351c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(15.755c)	.328c	(0.059c)	(15.486c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(3.346c)	2.697c	--	(0.649c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

FEB 5 1987

BY D. A. Novatny
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JAN 1 1987
GA01433
Public Service Commission

DATE OF ISSUE December 18, 1986

DATE EFFECTIVE January 1, 1987

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

NOV 25 1986

**MISSOURI
Public Service Commission**

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(13.933c)	.641c	(0.076c)	(13.368c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(15.772c)	.328c	(0.059c)	(15.503c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(3.346c)	2.697c	--	(0.649c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 6), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED
JAN 1987
BY 26-R.S.# 29
PUBLIC SERVICE COMMISSION
OF MISSOURI

PAID
DEC 4 1986
GAO 1426
Public Service Commission

DATE OF ISSUE November 24, 1986
month day year

DATE EFFECTIVE December 4, 1986
month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

RECEIVED
 NOV 25 1986
 MISSOURI
 Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(13.933c)	.641c	(0.798c)	(14.090c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(15.772c)	.328c	(0.863c)	(16.307c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(3.346c)	2.697c	--	(0.649c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

DEC 4 1986

BY 25th R.S.# 29
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED

DEC 1 1986

GA01425
 Public Service Commission

DATE OF ISSUE November 24, 1986 DATE EFFECTIVE December 1, 1986
month day year month day year

ISSUED BY D. A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

OCT 24 1986

Adjustment Statement

Missouri
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(13.856c)	.641c	(0.798c)	(14.013c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(17.260c)	.328c	(0.863c)	(17.795c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(3.346c)	2.697c	--	(0.649c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

DEC 1 1986

BY 24th RS #29
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
NOV 3 1986
GA01420
Public Service Commission

DATE OF ISSUE October 24, 1986
month day year

DATE EFFECTIVE November 3, 1986
month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

SEP 22 1986

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(13.856c)	.641c	(0.915c)	(14.130c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(17.260c)	.328c	(0.948c)	(17.880c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(3.346c)	2.697c	--	(0.649c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7); and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

NOV 3 1986
 BY 23rd R.S.#29
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

PAID
 OCT 1 1986
 GAO 1409
 Public Service Commission

DATE OF ISSUE September 19, 1986
 month day year

DATE EFFECTIVE October 1, 1986
 month day year

ISSUED BY D. A. Nozary Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company For Refer to Sheet No.
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED
 AUG 27 1986
 MISSOURI
 Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE
Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff:

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment:</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(10.258¢)	.641¢	(0.915¢)	(10.532¢)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(13.662¢)	.328¢	(0.948¢)	(14.282¢)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	(3.346¢)	2.697¢	--	(0.649¢)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

OCT 1 1986
 BY 22 RS #29
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 SEP 4 1986
 GAO 1403
 Public Service Commission

DATE OF ISSUE August 22, 1986 DATE EFFECTIVE September 4, 1986
 month day year month day year

ISSUED BY D. A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to sheet No. 1

Community, Town or City

ST. LOUIS, MISSOURI

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

AUG 2 1986

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
<u>PGA Factors Applicable to Firm</u> <u>Rate Schedules</u>	(10.258c)	.641c	(0.905c)	(10.522c)
<u>PGA Factors Applicable to Seasonal</u> <u>and Interruptible Rate Schedules</u>	(13.662c)	.328c	(0.937c)	(14.271c)
<u>PGA Factors Applicable to L.P. Rate</u> <u>Schedules</u>	(3.346c)	2.697c	--	(0.649c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

SEP 4 1986
BY 21st R.S.#29
PUBLIC SERVICE COMMISSION
OF MISSOURI

FAILED
SEP 1 1986
GA01399
Public Service Commission

DATE OF ISSUE August 20, 1986
month day year

DATE EFFECTIVE September 1, 1986
month day year

ISSUED BY D. A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 4
Community, Town or City

RECEIVED
JUL 21 1986
MISSOURI
Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(6.225c)	.641c	(0.905c)	(6.489c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(9.800c)	.328c	(0.937c)	(10.409c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	12.321c	2.697c	--	15.018c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

SEP 1 1986
BY 20th R.S. # 29
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
AUG 1 1986
GAO 1393
Public Service Commission

DATE OF ISSUE July 18, 1986
month day year

DATE EFFECTIVE August 1, 1986
month day year

ISSUED BY A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality For Refer to Sheet No. 17
 Community, Town or City St. Louis

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

APR 25 1986
 MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective for bills rendered on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(4.345c)	.641c	(0.905c)	(4.609c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(7.728c)	.328c	(0.937c)	(8.337c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	12.321c	2.697c	--	15.018c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

AUG 1 1986
 BY 19th R.S. #29
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

MAILED
 MAY 7 1986
 GA0 1382
 Public Service Commission

DATE OF ISSUE April 24, 1986 month day year DATE EFFECTIVE May 7, 1986 month day year

ISSUED BY D. A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(4.345c)	(.474c)	(0.839c)	(5.658c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(7.728c)	(.580c)	(0.889c)	(9.197c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	12.321c	(2.826c)	--	9.495c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAY 7 1986

BY 18th R.S. #29
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED

MAY 1 1986

GAD 1380

Public Service Commission

DATE OF ISSUE April 18, 1986
month day year

DATE EFFECTIVE May 1, 1986
month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

MAR 25 1986

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(4.292¢)	(.474¢)	(0.839¢)	(5.605¢)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(7.684¢)	(.580¢)	(0.889¢)	(9.153¢)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	12.321¢	(2.826¢)	--	9.495¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAY 1 1986

BY 17th R.S. #29
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

APR 8 1986

GAO 1372
Public Service Commission

DATE OF ISSUE March 25, 1986
month day year

DATE EFFECTIVE April 8, 1986
month day year

ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

FEB 18 1986

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current</u> <u>PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u> <u>Adjust-</u> <u>ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(4.292¢)	(.474¢)	(1.312¢)	(6.078¢)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(7.684¢)	(.580¢)	(1.355¢)	(9.619¢)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	12.321¢	(2.826¢)	--	9.495¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

APR 8 1986

BY 16 R.S.# 79
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 MAR 1 1986
 GAO 1361
 Public Service Commission

DATE OF ISSUE February 18, 1986
 month day year

DATE EFFECTIVE March 1, 1986
 month day year

ISSUED BY D.A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

RECEIVED
JAN 23 1985
MISSOURI
Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(3.623c)	(.474c)	(1.312c)	(5.409c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(5.931c)	(.580c)	(1.355c)	(7.866c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	2.355c	(2.826c)	--	(0.471c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAR 1 1986

BY 15th R.S. # 29
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
FEB 5 1986
GAO 1356
Public Service Commission

DATE OF ISSUE ... January 23, 1986 ...
month day year

DATE EFFECTIVE ... February 5, 1986 ...
month day year

ISSUED BY ... D. A. Novak ... Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

...Laclede Gas Company..... For Refer to Sheet No. 1.....
 Name of Issuing Corporation or Municipality Community, Town or City

MISSOURI
 Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(3.623c)	(.474c)	(1.444c)	(5.541c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(5.931c)	(.580c)	(1.492c)	(8.003c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	2.355c	(2.826c)	--	(0.471c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

FEB 5 1986

BY 14th R.S. #29
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 JAN 1 1986
 GA01349
 Public Service Commission

DATE OF ISSUE December 20, 1985..... DATE EFFECTIVE January 1, 1986.....
 month day year month day year

ISSUED BY D. A. Novakny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

RECEIVED
NOV 25 1985
MISSOURI
Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(3.633c)	(.474c)	(1.444c)	(5.551c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(5.941c)	(.580c)	(1.492c)	(8.013c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	2.355c	(2.826c)	--	(0.471c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

JAN 1 1986

BY 13th R.S. #29
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
DEC 4 1985
GAO 1342
Public Service Commission

DATE OF ISSUE November 22, 1985
month day year

DATE EFFECTIVE December 4, 1985
month day year

ISSUED BY D. A. Novatny
name of officer title address
D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

NOV 21 1985

MISSOURI

Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(3.633c)	(.474c)	(1.015c)	(5.122c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(5.941c)	(.580c)	(1.082c)	(7.603c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	2.355c	(2.826c)	--	(0.471c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5); the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

DEC 4 1985

BY 12th R.S. 29
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

DEC 1 1985

GAO 1340
Public Service Commission

DATE OF ISSUE November 20, 1985
month day year

DATE EFFECTIVE December 1, 1985
month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED
RECEIVED
 OCT 22 1985
MISSOURI
Public Service Commission

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u>
	<u>PGA</u>			<u>Adjust-</u>
				<u>ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(3.994c)	(.474c)	(1.015c)	(5.483c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(3.323c)	(.580c)	(1.082c)	(4.985c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	2.355c	(2.826c)	--	(0.471c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

DEC 1 1985
 BY 11th R.S.#29
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 NOV 1 1985
 GA01332
 Public Service Commission

DATE OF ISSUE October 21, 1985 DATE EFFECTIVE November 1, 1985
month day year month day year

ISSUED BY D. A. Norbury Senior Vice President, 720 Olive Street, St. Louis, MO. 63101
name of officer title address

Laclede Gas company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

SEP 20 1985

MISSOURI
 Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total Adjust- ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	(3.994c)	(.474c)	(.659c)	(5.127c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	(3.323c)	(.580c)	(.656c)	(4.559c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	2.355c	(2.826c)	--	(0.471c)

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5); the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

NOV 1 1985

BY 10th R.S. #29
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED

OCT 1 1985

GAO 1321

Public Service Commission

DATE OF ISSUE September 20, 1985
 month day year

DATE EFFECTIVE October 1, 1985
 month day year

ISSUED BY D. A. Novak Senior Vice President, 720 Olive Street, St. Louis, MO 63101.
 name of officer title address

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

RECEIVED AUG 20 1985 MISSOURI Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

Table with 4 columns: Current PGA, ACA, Refund, Total Adjustment. Rows include PGA Factors Applicable to Firm Rate Schedules, Seasonal and Interruptible Rate Schedules, and L.P. Rate Schedules.

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

OCT 1 1985 BY [Signature] R.S. # 29 PUBLIC SERVICE COMMISSION OF MISSOURI

FILED SEP 1 1985 GAO 1311 Public Service Commission

DATE OF ISSUE August 21 1985

DATE EFFECTIVE September 1 1985

ISSUED BY D.A. Novatny, Senior Vice President, 720 Olive, St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED
 JUL 22 1985
MISSOURI
Public Service Commission

..... SCHEDULE OF RATES
 PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current</u>	<u>ACA</u>	<u>Refund</u>	<u>Total</u>
	<u>PGA</u>			<u>Adjust-</u>
				<u>ment</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	0.039¢	(.474¢)	(.659¢)	(1.094¢)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	0.118¢	(.580¢)	(.656¢)	(1.118¢)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	10.674¢	(2.826¢)	--	7.848¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

SEP 1 1985

BY 8th B.S.# 29
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 6
 AUG 27 1985
 nm
Public Service Commission

DATE OF ISSUE July 19, 1985 DATE EFFECTIVE August 6, 1985
month day year month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

APR 20 1985

MISSOURI

Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	0.039c	(.474c)	(1.731c)	(2.166c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	0.118c	(.580c)	(1.135c)	(1.597c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	10.674c	(2.826c)	--	7.848c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

AUG 6 1985

BY 7th R.S. # 29
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

MAY - 7 1985

GAO 1290

Public Service Commission

DATE OF ISSUE April 26, 1985

DATE EFFECTIVE May 7, 1985

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

APR 22 1985

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	0.039c	(.584c)	(1.731c)	(2.276c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	0.118c	(.598c)	(1.135c)	(1.615c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	10.674c	(3.240c)	--	7.434c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAY - 7 1985
 BY *W.A. Novatny*
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED
 MAY - 1 1985
 GAO 1287
 Public Service Commission

DATE OF ISSUE April 19, 1985
 month day year

DATE EFFECTIVE May 1, 1985
 month day year

ISSUED BY *W.A. Novatny* Senior Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

RECEIVED
MAR 28 1985
MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	1.111¢	(.584¢)	(1.731¢)	(1.204¢)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	0.688¢	(.598¢)	(1.135¢)	(1.045¢)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	10.674¢	(3.240¢)	--	7.434¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAY -1 1985
BY 5th RS 29
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
APR 08 1985
GAO 1278
Public Service Commission

DATE OF ISSUE March 29, 1985
month day year

DATE EFFECTIVE April 8, 1985
month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

FEB 20 1985

Adjustment Statement

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	Current PGA	ACA	Refund	Total Adjust- ment
<u>PGA Factors Applicable to Firm Rate Schedules</u>	1.111c	(.584c)	(1.258c)	(0.731c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	0.688c	(.598c)	(0.669c)	(0.579c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	10.674c	(3.240c)	--	7.434c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

APR - 8 1985
BY *HR* *RS* *29*
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
MAR - 1 1985
6A0 1271
Public Service Commission

DATE OF ISSUE February 19, 1985 DATE EFFECTIVE March 1, 1985
month day year month day year

ISSUED BY *D.A. Novak* SENIOR Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

RECEIVED

JAN 24 1985

MISSOURI
Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	1.165¢	(.584¢)	(1.258¢)	(0.677¢)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	0.446¢	(.598¢)	(0.669¢)	(0.821¢)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	8.715¢	(3.240¢)	--	5.475¢

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

MAR -1 1985

BY 3rd RS 29

PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

FEB -5 1985

GAO 1262

Public Service Commission

DATE OF ISSUE January 25, 1985 DATE EFFECTIVE February 5, 1985
month day year month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

NOV 21 1984

Adjustment Statement

MISSOURI
 Public Service Commission

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective with sales on and after the effective date of this tariff.

	<u>Current PGA</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>PGA Factors Applicable to Firm Rate Schedules</u>	1.165c	(.584c)	(1.126c)	(0.545c)
<u>PGA Factors Applicable to Seasonal and Interruptible Rate Schedules</u>	0.446c	(.598c)	(0.532c)	(0.684c)
<u>PGA Factors Applicable to L.P. Rate Schedules</u>	8.715c	(3.240c)	--	5.475c

Firm Gas Service is rendered under General Service Rate (Sheet No. 2), the General Space Heating Service Rate (Sheet No. 3), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

Seasonal and Interruptible Service is rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), the Interruptible Service Rate (Sheet No. 7), and all special contracts for seasonal and interruptible service.

L.P. Gas Service is rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED

FEB - 5 1985

BY 2nd R.S. #29
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

FILED

DEC - 4 1984

84-161

Public Service Commis

DATE OF ISSUE November 19, 1984
month day year

DATE EFFECTIVE December 4, 1984
month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Cancelling All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
For Community, Town or City

SCHEDULE OF RATES

RECEIVED

SEP 29 1983

MISSOURI
Public Service Commission

CANCELLED

DEC - 4 1984

BY 1st RS 29
PUBLIC SERVICE COMMISSION
OF MISSOURI

(Reserved for future use.)

FILED

OCT - 8 1983

83 - 233

Public Service Commission

DATE OF ISSUE September 29, 1983
month day year

DATE EFFECTIVE October 8, 1983
month day year

ISSUED BY R. C. Jaudes Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

**P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 30
 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 30**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

RECONNECTION CHARGES

Charges for reconnection of service as described in Rule No. 15 of this tariff, shall be as follows:

- (A) Residential Customer \$62.00
- (B) Commercial or Industrial Customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22 of this tariff, shall be as follows:

Charge for Non-Access \$10.00

DATE OF ISSUE July 20, 2007 DATE EFFECTIVE ~~August 20, 2007~~ **August 1, 2007**
 Month Day Year Month Day Year

ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 April 19, 2018
 Missouri Public
 Service Commission
 GR-2017-0215; YG-2018-0117

FILED
 Missouri Public
 Service Commission
 GR-2007-0208

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 30
 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 30**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

Missouri Public
 Service Commission

SCHEDULE OF RATES

RECONNECTION CHARGES

REC'D DEC 22 1999

Charges for reconnection of service as described in Rule No. 15 of this tariff, shall be as follows:

- (A) Residential Customer \$54.00
- (B) Commercial or Industrial Customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22 of this tariff, shall be as follows:

Charge for Non-Access \$10.00

Missouri Public
 Service Commission

99-315
 FILED DEC 27 1999

DATE OF ISSUE December 21, 1999
 Month Day Year

DATE EFFECTIVE ~~January 22, 2000~~
 Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG. 28 1996

RECONNECTION CHARGES

MISSOURI Public Service Commission

Charges for reconnection of service as described in Rule No. 15 of this tariff, shall be as follows:

- (A) Residential customer. \$43.00
- (B) Commercial or industrial customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22 of this tariff, shall be as follows:

Charge For Non-Access. \$10.00

CANCELLED

DEC 27 1999
By *44RS#30*
Public Service Commission
MISSOURI

FILED

SEP 1 1996

96 - 193

MO. PUBLIC SERVICE COM.

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY *K.J. Neises*
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 2
Community, Town or City

SCHEDULE OF RATES AUG 21 1992

RECONNECTION CHARGES

INC. PUBLIC SERVICE COMMISSION

Charges for reconnection of service as described in Rule No. 15, page R-13 of this tariff, shall be as follows:

- (A) Residential customer - \$43
- (B) Commercial or industrial customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22, page R-26 of this tariff, shall be as follows:

Charge For Non-Access. \$10

CANCELLED
SEP 1 1996
BY 3rd RS 30
Public Service Commission

FILED
SEP 1 1992
92-165
Public Service Commission

DATE OF ISSUE August 21, 1992
month day year

DATE EFFECTIVE September 1, 1992
month day year

ISSUED BY K.J. Neises
K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

RECEIVED

SCHEDULE OF RATES

JUL 11 1990

RECONNECTION CHARGES

MISSOURI
Public Service Commission

Effective with the effective date of this tariff sheet, charges for reconnection of service as described in Rule No. 15, page R-10 of this tariff, shall be as follows:

- (A) Residential customer -
- (B) Commercial or industrial customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

CANCELLED

SEP 1 1992

BY *JWB* *RS* #30
Public Service Commission
MISSOURI

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 22, Page R-22, of this tariff shall be as follows:

Special Meter Reading Charge -

FILED

\$5
AUG 1 1990
90 - 120

COLLECTION TRIP CHARGE

Public Service Commission

Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 23, Page R-22, of this tariff shall be as follows:

Collection Trip Charge -

\$9

DATE OF ISSUE July 11, 1990
month day year

DATE EFFECTIVE August 1, 1990
month day year

ISSUED BY *D. L. Godiner*
D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Canceling All Previous Schedules.

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

SEP 29 1983

RECONNECTION CHARGES

MISSOURI
Public Service Commission

Effective with the effective date of this tariff sheet, charges for reconnection of service as described in Rule No. 15, page R-10 of this tariff, shall be as follows:

(a) Residential customer:

- 1. Laclede and St. Charles divisions - \$20
- 2. Missouri Natural and Midwest divisions - \$15

(b) Commercial or industrial customer, the greater of:

- 1. The applicable charge set out in (a) above; or
- 2. A charge that is equal to the actual labor and material costs that are incurred to complete the reconnection of service.

(c) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

- 1. The applicable charge set out in (a) or (b) above; or
- 2. A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

CANCELLED

AUG 1 1990

BY lat. R.S. #30

Public Service Commission
MISSOURI

FILED

OCT - 8 1983

83 - 233

Public Service Commission

DATE OF ISSUE September 29, 1983
month day year

DATE EFFECTIVE October 8, 1983
month day year

ISSUED BY R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

**P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 31
 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 31**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
 Community, Town or City

SCHEDULE OF RATES

COLLECTION TRIP CHARGE

The collection trip charge as described in Rule No. 23 of this tariff shall be as follows:

Collection Trip Charge \$9.00

RETURNED PAYMENT CHARGE

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge \$15.00

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows:

Residential

Relocate outside meter assembly	\$150.00
Move inside meter to outside	\$250.00
Move inside meter to a new inside location	\$100.00
Adjust height of meter assembly due to a grade change	\$125.00
Temporarily disconnect service line	\$ 60.00
Relocate or extend a service line:	
0 to 10 feet	\$120.00
11 to 20 feet	\$180.00
21 to 30 feet	\$230.00
31 to 40 feet	\$270.00
41 to 50 feet	\$300.00
Over 50 feet	\$300.00 plus \$5.00 per foot

Miscellaneous Time and material

Commercial and Industrial Time and material

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

DATE OF ISSUE	August 31, 2005 Month Day Year	DATE EFFECTIVE	October 1, 2005 Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address
		GR-2005-0284	

**FILED
NO POC**

RECEIVED

Laclede Gas Company
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
For
Community, Town or City

SEP 26 1997

SCHEDULE OF RATES

COLLECTION TRIP CHARGE

MISSOURI
Public Service Commission

The collection trip charge as described in Rule No. 23 of this tariff shall be as follows:

Collection Trip Charge \$9.00

RETURNED PAYMENT CHARGE

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge. \$10.00

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows:

Residential

Relocate outside meter assembly	\$150.00
Move inside meter to outside	\$250.00
Move inside meter to a new inside location	\$100.00
Adjust height of meter assembly due to a grade change	\$125.00
Temporarily disconnect service line	\$ 60.00
Relocate or extend a service line:	
0 to 10 feet	\$120.00
11 to 20 feet	\$180.00
21 to 30 feet	\$230.00
31 to 40 feet	\$270.00
41 to 50 feet	\$300.00
Over 50 feet	\$300.00 plus
	\$5.00 per
	foot

FILED

NOV 14 1997

Miscellaneous Time and material

Commercial and Industrial MO. PUBLIC SERVICE COMM Time and material

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

DATE OF ISSUE September 25, 1997
month day year

DATE EFFECTIVE November 14, 1997
month day year

ISSUED BY *K. J. Neises* Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

CANCELLED

OCT 01 2005

by *LAHRS31*
Public Service Commission
MISSOURI

Laclede Gas Company

Refer to Sheet No. **RECEIVED**

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

AUG 28 1996

COLLECTION TRIP CHARGE

MISSOURI Public Service Commission

The collection trip charge as described in Rule No. 23 of this tariff shall be as follows:

Collection Trip Charge \$9.00

RETURNED CHECK CHARGE

A charge shall be assessed for any check submitted to the Company for payment whenever such check has been returned to the Company unpaid.

Returned Check Charge \$10.00

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows:

Residential

Relocate outside meter assembly	\$150.00
Move inside meter to outside	\$250.00
Move inside meter to a new inside location	\$100.00
Adjust height of meter assembly due to a grade change	\$125.00
Temporarily disconnect service line	\$ 60.00
Relocate or extend a service line:	
0 to 10 feet	\$120.00
11 to 20 feet	\$180.00
21 to 30 feet	\$230.00
31 to 40 feet	\$270.00
41 to 50 feet	\$300.00
Over 50 feet	\$300.00 plus
	\$5.00 per
	foot

CANCELLED

NOV 14 1997
By 9th RS # 31
Public Service Commission
MISSOURI

Miscellaneous

Time and material

Commercial and Industrial

Time and material

FILED

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at customer's option, over a period of up to three months with no interest or finance costs.

SEP 1 1996
96 - 193
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

..... Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES

AUG 21 1992

COLLECTION TRIP CHARGE

NO. PUBLIC SERVICE COMMISSION

The collection trip charge as described in Rule No. 23, Page R-26, of this tariff shall be as follows:

Collection Trip Charge - \$9

CANCELLED

SEP 1 1996
BY 8th RS #31
Public Service Commission
[Signature]

FILED

SEP 1 1992

92-165

Public Service Commission

DATE OF ISSUE August 21, 1992
month day year

DATE EFFECTIVE September 1, 1992
month day year

ISSUED BY K. J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

RECEIVED

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

JUL 11 1990

SCHEDULE OF RATES

MISSOURI

Public Service Commission

(This space reserved for future use.)

CANCELLED

SEP 1 1992

BY 7th R.S. #31

Public Service Commission
MISSOURI

FILED

AUG 1 1990

90-120
Public Service Commission

DATE OF ISSUE July 11, 1990
month day year

DATE EFFECTIVE August 1, 1990
month day year

ISSUED BY D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED

SCHEDULE OF RATES

SEP 1 1989

Residential Conservation Service Program

MISSOURI
Public Service Commission

In compliance with the amended Missouri RCS Plan of 1988, Laclede discontinued offering energy inspections to residential customers effective June 30, 1989. The purpose of this tariff provision is to provide a bill credit to refund the over-collection of RCS program costs to residential customers.

The Company will apply a credit of \$.22 per month to all residential bills rendered from October 4, 1989, through November 1, 1989, under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

CANCELLED

AUG 1 1990

BY 6th R.S. #31
Public Service Commission
MISSOURI

FILED

OCT 4 1989
80 - 40
Public Service Commission

DATE OF ISSUE August 31, 1989 DATE EFFECTIVE October 4, 1989
month day year month day year
ISSUED BY R. C. Jaudes
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

SEP 2 1988

Residential Conservation Service Program

MISSOURI
Public Service Commission

Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294), as further amended by the Conservation Service Reform Act of 1986 (P.L. 99-412), provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program.

On and after the effective date of this tariff provision, the Company will:

- (1) provide, upon request, an inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$82.00;
- (2) apply a surcharge of 3¢ per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above.

CANCELLED

OCT 4 1989

BY 5-RS-31
Public Service Commission
MISSOURI

FILED

OCT 4 1988

80-40
Public Service Commission

DATE OF ISSUE September 1, 1988
month day year

DATE EFFECTIVE October 4, 1988
month day year

ISSUED BY D.A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED

..... SCHEDULE OF RATES SEP 4 1987

Residential Conservation Service Program **MISSOURI**
Public Service Commission

Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294), as further amended by the Conservation Service Reform Act of 1986 (P.L. 99-412), provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program.

On and after the effective date of this tariff provision, the Company will:

- (1) provide, upon request, an inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$80.00;
- (2) apply a surcharge of 0c per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above.

CANCELLED **FILED**
OCT 4 1988 OCT 5 1987
BY 4th R.S.#31 00-80-40
Public Service Commission Public Service Commission
MISSOURI

DATE OF ISSUE September 3, 1987 DATE EFFECTIVE October 5, 1987
month day year month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

RECEIVED

SCHEDULE OF RATES

SEP 2 1986

Residential Conservation Service Program

MISSOURI
Public Service Commission

Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294), as further amended by the Conservation Service Reform Act (P.L. 99-), provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program.

On and after the effective date of this tariff provision, the Company will:

- (1) provide, upon request, an inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$80.00;
- (2) apply a surcharge of 0¢ per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above.

CANCELLED

OCT 5 1987
BY 3rd R.S.#3/
Public Service Commission
MISSOURI

FILED
OCT 3 1986
00-80-40
Public Service Commission

DATE OF ISSUE September 3, 1986
month day year

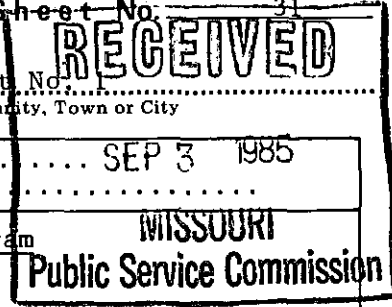
DATE EFFECTIVE October 3, 1986
month day year

ISSUED BY D. A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Cancelling P. S. C. MO. No. 5 Consolidated, Original Sheet No. 31

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No.
Community, Town or City



SCHEDULE OF RATES

Residential Conservation Service Program

Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294) provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information and assistance to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program.

On and after the effective date of this tariff provisions, the Company will:

- (1) provide, upon request, on inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$47.85;
- (2) apply a credit surcharge of 4¢ per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above.

CANCELLED

OCT 3 1986
BY *2nd R.S. #31*
PUBLIC SERVICE COMMISSION
OF MISSOURI



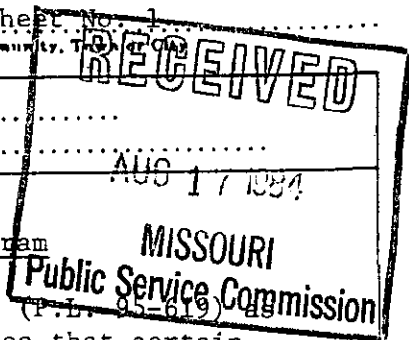
DATE OF ISSUE September 3, 1985
month day year

DATE EFFECTIVE October 3, 1985
month day year

ISSUED BY *D.A. Novatny* Senior Vice President, 720 Olive Street, St. Louis, MO 63101.
name of officer title address

Cancelling All Previous Schedules.

Laclede Gas Company For... Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or Village



SCHEDULE OF RATES

Residential Conservation Service Program

Title II of the National Energy Conservation Policy Act (P.L. 95-619) amended by the Energy Security Act (P.L. 96-294) provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information and assistance to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program.

On and after the effective date of this tariff provision, the Company will:

- (1) provide, upon request, one inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$48.75;
- (2) apply a surcharge of 16¢ per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above.

CANCELLED

OCT 8 1985
BY 1st R.S. #31
PUBLIC SERVICE COMMISSION
OF MISSOURI



DATE OF ISSUE... August 17, 1984

DATE EFFECTIVE... September 16, 1984

ISSUED BY... D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

EXCESS FLOW VALVE CHARGES

The charges for installation, removal, replacement or maintenance of an excess flow valve, as described in Rule No. 31 of the tariff, shall be as follows:

Installation of valve during the installation of a new or replacement service	\$ 45.00
Installation of valve after the installation of a new or replacement service or renewal	\$560.00
Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00

SERVICE INITIATION CHARGE

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	\$ 25.00
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Such charge shall be billed to the customer in equal installments over a four month period.

DATE OF ISSUE July 20, 2007
 Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~ August 1, 2007
 Month Day Year

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 April 19, 2018
 Missouri Public
 Service Commission
 GR-2017-0215; YG-2018-0117

FILED
 Missouri Public
 Service Commission
 GR-2007-0208

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town **Missouri Public**

SCHEDULE OF RATES

REC'D NOV 21 2001

METER TEST CHARGES

Service Commission

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

EXCESS FLOW VALVE CHARGES

The charges for installation, removal, replacement or maintenance of an excess flow valve, as described in Rule No. 31 of the tariff, shall be as follows:

Installation of valve during the installation of a new or replacement service	\$ 45.00
Installation of valve after the installation of a new or replacement service or renewal	\$560.00
Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00

SERVICE INITIATION CHARGE

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	\$36.00
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Such charge shall be billed to the customer in equal installments over a four month period.

DATE OF ISSUE November 21, 2001
 Month Day Year

DATE EFFECTIVE ~~XXXXXXXXXX~~
 Month Day Year

ISSUED BY *R. L. Sherwin*
 R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Missouri Public
 DEC 01 2001
FILED DEC 01 2001

CANCELLED
 August 1, 2007
 Missouri Public
 Service Commission

01-629
 Service Commission

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

Missouri Public Service Commission

REC'D MAR 26 1999

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

EXCESS FLOW VALVE CHARGES

The charges for installation, removal, replacement or maintenance of an excess flow valve, as described in Rule No. 31 of the tariff, shall be as follows:

Installation of valve during the installation of a new or replacement service	\$ 45.00
Installation of valve after the installation of a new or replacement service or renewal	\$560.00
Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00

CANCELLED

DEC 01 2001
By *2nd RS 31-a*
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED APR 30 1999

DATE OF ISSUE March 25, 1999
month day year

DATE EFFECTIVE April 30, 1999
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules.

RECEIVED

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

AUG 28 1996

SCHEDULE OF RATES

MISSOURI

Public Service Commission

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

CANCELLED

APR 30 1999
By *[Signature]*
Public Service Commission
MISSOURI

FILED

SEP 1 1996
96 - 193

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996

DATE EFFECTIVE September 1, 1996

ISSUED BY *[Signature]*
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

Missouri Public Service Commission

SCHEDULE OF RATES

REC'D DEC 22 1999

LARGE VOLUME TRANSPORTATION AND SALES SERVICE

A. Availability:

1. Gas transportation service and supplementary gas sales service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 therms and an annual usage equal to, or greater than, 300,000 therms, except as provided in paragraph A.2 below, and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any Customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company. In addition, such Customer shall obtain and maintain a dedicated phone line or provide access for other suitable communication equipment to be made available by Company or Customer upon mutual agreement for connection to the telemetering equipment supplied by the Company.
2. For purposes of applying the monthly balancing provisions of Section D.4.3. below and the charge for gas used in excess of the Customer's Daily Scheduled Quantities ("DSQ") as described in Section B.1. below, any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff for the same class of transportation service as such class is defined in Section B below, may aggregate the receipts and deliveries related to such facilities, provided that at least one facility meets the eligibility requirements set forth in Paragraph 1 above and each other facility is covered by a separate transportation contract with a Billing Demand equal to, or greater than, 1,000 therms and an annual usage equal to, or greater than, 200,000 therms. Transportation service shall only be provided to facilities with a Billing Demand between 1,000 and 1,500 therms and an annual usage between 200,000 and 300,000 therms when the receipts and deliveries of such facilities are aggregated with the receipts and deliveries of other facilities as provided by this paragraph.
3. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.

Missouri Public Service Commission

99-315
FILED DEC 27 1999

DATE OF ISSUE December 21, 1999
Month Day Year

DATE EFFECTIVE January 22, 2000
Month Day Year

ISSUED BY CANCELLED R.L. Sherwin, Assistant Vice President, 720 Olive St. St. Louis, MO 63101
name of officer title address

April 19, 2018
Missouri Public Service Commission
GR-2017-0215; YG-2018-0117

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No.
Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 28 1996

LARGE VOLUME TRANSPORTATION AND SALES SERVICE

MISSOURI
Public Service Commission

A. AVAILABILITY:

1. Gas transportation service and supplementary gas sales service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 therms and an annual usage equal to, or greater than, 300,000 therms, except as provided in paragraph A.2 below, and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company.
2. For purposes of applying the monthly balancing provisions of Section D.4.3. below and the charge for gas used in excess of the Customer's Daily Scheduled Quantities ("DSQ") as described in Section B.1. below, any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff for the same class of transportation service as such class is defined in Section B below, may aggregate the receipts and deliveries related to such facilities, provided that at least one facility meets the eligibility requirements set forth in Paragraph 1 above and each other facility is covered by a separate transportation contract with a Billing Demand equal to, or greater than, 1,000 therms and an annual usage equal to, or greater than, 200,000 therms. Transportation service shall only be provided to facilities with a Billing Demand between 1,000 and 1,500 therms and an annual usage between 200,000 and 300,000 therms when the receipts and deliveries of such facilities are aggregated with the receipts and deliveries of other facilities as provided by this paragraph.
3. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.

CANCELLED

DEC 27 1999
By *[Signature]*
Public Service Commission
MISSOURI

FILED

SEP 1 1996

96 - 193

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY *[Signature]* K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

All Areas Served By All Company Divisions
Community, Town or City

CANCELLED

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NOV 20 1989

MISSOURI
Public Service Commission

SEP 1 1996
BY *Let RS 32*
Public Service Commission

LARGE VOLUME TRANSPORTATION AND SALES SERVICE

A. AVAILABILITY:

1. Gas transportation service and supplementary gas sales service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 therms and an annual usage equal to, or greater than, 300,000 therms and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company.
2. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.
3. Service under this tariff shall require execution of a Gas Transportation Service Contract (the "Contract") between the Company and the customer requesting transportation service.

FILED

DEC 20 1989
90 - 105

Public Service Commission

B. CHARACTER OF SERVICE

1. The Company will provide the following classes of transportation service.

Basic Service - The Company will transport and deliver on a firm basis Customer-owned gas up to the Customer's Daily Scheduled Quantities ("DSQ"). A Customer's natural gas use in excess of the DSQ, may be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY *R. C. Jaudes*
R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules.

RECEIVED

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

AUG 28 1996

SCHEDULE OF RATES

MISSOURI

Public Service Commission

A. AVAILABILITY (Continued):

4. Service under this tariff shall require execution of a Gas Transportation Service Contract (the "Contract") between the Company and the customer requesting transportation service.

B. CHARACTER OF SERVICE

1. The Company will provide the following classes of transportation service.

Basic Service - The Company will transport and deliver on a firm basis Customer-owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ, may be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of the DSQ shall be at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be less than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, and the Company may lock the customer's meter(s) or take other appropriate steps to discontinue such unauthorized use.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company, for each separately metered gas service for which the customer elects to change from Basic Service to Firm Service, the additional

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SEP 1 1996

96 - 193

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY [Signature] Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLED April 19, 2018 Missouri Public Service Commission

RECEIVED

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

AUG 28 1996

SCHEDULE OF RATES

MISSOURI

B. CHARACTER OF SERVICE (Continued) Public Service Commission

pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

Firm Service - The Company will transport and deliver Customer-owned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

- 2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.
- 3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.
- 4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R24 and R25 of the Company's Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

FILED

SEP 1 1996

96 - 193

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY *A. J. Neises* Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

LaClede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City
AUG 2 1992

SCHEDULE OF RATES

the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, and the Company may lock the customer's meter or take other appropriate steps to discontinue such unauthorized use.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

Firm Service - The Company will transport and deliver Customer-owned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.
3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.
4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R24 and R25 of the Company's

DATE OF ISSUE August 21, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Public Service Commission

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SEP 1 1996

P. B. Ball P.S.C. No. 5-33
Public Service Commission

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Laclede Gas Company For All Areas Served By All Company Divisions
 Name of Issuing Corporation or Municipality Community, Town or City 11 1550

MISSOURI
 Public Service Commission

the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

Firm Service - The Company will transport and deliver Customer-owned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.
3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.
4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R21 and R22 of the Company's Tariffs and (b) such gas is

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SEP 1, 1992
 BY *[Signature]*
 Public Service Commission
 MISSOURI

FILED

DATE OF ISSUE July 11, 1990 DATE EFFECTIVE August 1, 1990
 month day year month year
 ISSUED BY *[Signature]* MO 65101
 name of officer title address
 Public Service Commission

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

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the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

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BY let. R.S. #33

Public Service Commission

MISSOURI

Firm Service - The Company will transport and deliver Customer-owned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand.

3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.

4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R21 and R22 of the Company's Tariffs and (b) such gas is

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DEC 20 1989
90-105

Public Service Commission

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101.
name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer’s DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month – Prior to September 1, 2013	
Each account except where noted below.	\$1,893.00
Each account in excess of eight accounts (#).	\$1,531.00
Customer Charge - per month – On and after September 1, 2013	
Each account except where noted below.	\$2,069.94
Each account in excess of eight accounts (#).	\$1,707.94
Reservation Charge - per billing demand therm.	60¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	2.509¢
For all therms transported in excess of 36,000 therms	1.050¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	2.509¢
For all therms sold in excess of 36,000 therms	1.050
Storage Charge - per therm for any full or partial month.	4.000¢
Authorized Overrun Charge – per therm transported.	4.701¢

(#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

DATE OF ISSUE June 27, 2013 DATE EFFECTIVE July 8, 2013
 Month Day Year Month Day Year

ISSUED BY April M. C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101
 Missouri Public Service Commission Name of Officer Title Address

FILED
 Missouri Public Service Commission
 GR-2013-0171; YG-2013-0613

**P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 34
 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 34**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer’s DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company’s system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below.	\$1,893
Each account in excess of eight accounts (#).	\$1,531
Reservation Charge - per billing demand therm.	60¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	2.509¢
For all therms transported in excess of 36,000 therms	1.050¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	2.509¢
For all therms sold in excess of 36,000 therms	1.050
Storage Charge - per therm for any full or partial month.	4.000¢
Authorized Overrun Charge – per therm transported.	4.701¢

CANCELLED
 July 8, 2013
 Missouri Public
 Service Commission
 GR-2013-0171; YG-2013-0613

(#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

DATE OF ISSUE	August 18, 2010	DATE EFFECTIVE	September 1, 2010
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

FILED
 Missouri Public
 Service Commission
 GR-2010-0171; YG-2011-0074

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

- 5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer’s DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

- 6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below.....	\$1,703
Each account in excess of eight accounts (#).....	\$1,376
Reservation Charge - per billing demand therm.	54¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	2.244¢
For all therms transported in excess of 36,000 therms939¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	2.244¢
For all therms sold in excess of 36,000 therms939¢
Storage Charge - per therm for any full or partial month.	2.000¢
Authorized Overrun Charge – per therm transported.	4.204¢

(#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

DATE OF ISSUE July 20, 2007 DATE EFFECTIVE ~~August 20, 2007~~ August 1, 2007
 Month Day Year Month Day Year
 ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below.	\$1,473
Each account in excess of eight accounts (#).	\$1,190
Reservation Charge - per billing demand therm.	48¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	1.997¢
For all therms transported in excess of 36,000 therms827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.997¢
For all therms sold in excess of 36,000 therms827¢
Storage Charge - per therm for any full or partial month.	2.000¢
Authorized Overrun Charge – per therm transported.	3.742¢

(#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

DATE OF ISSUE	August 31, 2005	DATE EFFECTIVE	October 1, 2005
	Month Day Year		Month Day Year
ISSUED BY	K.J. Nelses, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

GR-2005-0284

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Laclede Gas Company
 Name of Issuing Corporation or Municipality

For _____ Refer to Sheet No. Missouri Public
 Community, Town or City

REC'D NOV 08 2002

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

Service Commission

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below	\$1183
Each account in excess of eight accounts (#)	\$900
Reservation Charge - per billing demand therm.	48¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	1.997¢
For all therms transported in excess of 36,000 therms827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.997¢
For all therms sold in excess of 36,000 therms827¢
Storage Charge - per therm for any full or partial month.	2.000¢
Authorized Overrun Charge – per therm transported.	3.742¢

CANCELLED

OCT 01 2005
 By LOH RS 34
 Public Service Commission
 MISSOURI

(#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

Missouri Public Service Commission

DATE OF ISSUE November 8, 2002
 Month Day Year

DATE EFFECTIVE December 9, 2002
 Month Day Year

GR-02-354
 FILED NOV 09 2002

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City Missouri Public

SCHEDULE OF RATES

REC'D NOV 21 2001

B. CHARACTER OF SERVICE (Continued)

Service Commission

5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts - Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

CANCELLED

DEC 09 2002

By Public Service Commission Missouri
 WRS 34

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	\$900
Reservation Charge - per billing demand therm.	48¢
Transportation Charge - per therm transported (*).	
For the first 36,000 therms transported per month	1.997¢
For all therms transported in excess of 36,000 therms827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.997¢
For all therms sold in excess of 36,000 therms827¢
Storage Charge - per therm for any full or partial month	2.000¢
Authorized Overrun Charge - per therm transported	3.742¢

(*) See footnote on Sheet No. 34-a

DATE OF ISSUE November 21, 2001
 Month Day Year

DATE EFFECTIVE [Redacted] Missouri Public
 Month Day Year

ISSUED BY R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

DEC 01 2001

FILED DEC 01 2001

01-629 Service Commission

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

Missouri Public Service Commission

REC'D DEC 22 1999

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts - Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

CANCELLED

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

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 By 8420 # 34
 Public Service Commission
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Customer Charge - per month	\$835
Reservation Charge - per billing demand therm	48¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	1.646¢
For all therms transported in excess of 36,000 therms827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.646¢
For all therms sold in excess of 36,000 therms827¢
Storage Charge - per therm for any full or partial month	2.000¢
Authorized Overrun Charge - per therm transported	3.742¢

(*) See footnote on Sheet No. 34-a

99-315
 FILED DEC 27 1999

DATE OF ISSUE December 21, 1999
 Month Day Year

DATE EFFECTIVE [REDACTED]
 Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

DEC 27 1999

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES Missouri Public Service Commission

B. CHARACTER OF SERVICE (Continued)

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- 5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts - Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 70% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Table with 2 columns: Description of charge and Amount. Includes Customer Charge (\$790), Reservation Charge (45¢), Transportation Charge (1.724¢ and 1.000¢), Commodity Charge (30.213¢ and 29.489¢), Storage Charge (2.00¢), and Authorized Overrun Charge (3.709¢).

CANCELLED

DEC 27 1999 By Mr. RS#34 Public Service Commission MISSOURI

Missouri Public Service Commission 98-374 FILED OCT 27 1998

DATE OF ISSUE October 15, 1998 month day year

DATE EFFECTIVE month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

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Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

AUG 28 1996

B. CHARACTER OF SERVICE (Continued)

MISSOURI Public Service Commission

5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	\$790
Reservation Charge - per billing demand therm	45¢
Transportation Charge - per therm transported *	
For the first 36,000 therms transported per month.....	1.724¢
For all therms transported in excess of 36,000 therms.....	1.121¢
Commodity Charge - per therm sold *	
For the first 36,000 therms sold per month.....	30.213¢
For all therms sold in excess of 36,000 therms.....	29.610¢
Storage Charge - per therm for any full or partial month.....	0.50¢
Authorized Overrun Charge - per therm transported.....	3.709¢

CANCELLED

OCT 27 1998
By Cath RS #34
Public Service Commission
MISSOURI

FILED

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M.O. PUBLIC SERVICE COMI

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
Community, Town or City

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SCHEDULE OF RATES

AUG 25 1994

MO. PUBLIC SERVICE COMM.

Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

- 5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

C. RATES

The monthly charge shall consist of the charges set forth below:

Customer Charge - per month	\$700
Reservation Charge - per billing demand therm	45¢
Transportation Charge - per therm transported *	
For the first 36,000 therms transported per month	1.724¢
For all therms transported in excess of 36,000 therms	1.121¢
Commodity Charge - per therm sold *	
For the first 36,000 therms sold per month	30.213¢
For all therms sold in excess of 36,000 therms	29.610¢
Storage Charge - per therm for any full or partial month	0.50¢
Authorized Overrun Charge - per therm transported.....	3.709¢

FILED

SEP - 1 1994

MISSOURI

DATE OF ISSUE August 24, 1994
month day year

DATE EFFECTIVE September 1, 1994
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLED

SEP 1 1996
BY 5th RS 34
Public Service Commission

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 34

RECEIVED

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

NOV 1 1993

SCHEDULE OF RATES

MISSOURI

Public Service Commission

Tariffs and (b) such gas is available for delivery to the company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

- 5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

CANCELLED

C. RATES

Table with 2 columns: Description of charge and Amount. Includes Customer Charge (\$7.00), Reservation Charge (45¢), Transportation Charge (1.221¢), Commodity Charge (29.710¢), Storage Charge (0.50¢), and Authorized Overrun Charge (3.709¢).

SEP 1 1994

DR. R.S. #34

Service Commission

MISSOURI

Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge and other non-commodity related gas cost charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost (or capacity reservation charge) per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

FILED

NOV 1 1993

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MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 30, 1993

DATE EFFECTIVE November 1, 1993

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101

Laclede Gas Company For Refer to Sheet No. 34
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES AUG 21 1992

Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

- 5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

C. RATES

The monthly charge shall consist of the charges set forth below

Customer Charge - per month	BY \$200
Reservation Charge - per billing demand term	Public Service Commission
Transportation Charge - per therm transported	MISSOURI
Commodity Charge - per therm sold	1.221¢
Storage Charge-per therm for any full or partial month	29.710¢
Authorized Overrun Charge - per therm transported	0.50¢
	3.709¢

Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

DATE OF ISSUE August 21 1992 DATE EFFECTIVE September 1 1992

ISSUED BY K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

CANCELLED

NOV 01 1993 R.S.# 34 Public Service Commission MISSOURI

SEP 1 1992 92-165

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 JUL 11 1990

Laclede Gas Company For All Areas Served By All Company Divisions
 Name of Issuing Corporation or Municipality Community, Town or City
Public Service Commission

SCHEDULE OF RATES

available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

CANCELLED

SEP 1 1992
 BY 2nd B.S. #34
 Public Service Commission
 MISSOURI

Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

C. RATES

The monthly charge shall consist of the charges set forth below:

Customer Charge - per month	\$650
Reservation Charge - per billing demand therm	65c
Transportation Charge - per therm transported	1.808c
Commodity Charge - per therm sold	32.660c
Storage Charge-per therm for any full or partial month	0.50c
Authorized Overrun Charge - per therm transported.....	5.40c

Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

FILED

DATE OF ISSUE July 11, 1990
 month day year

DATE EFFECTIVE August 1, 1990 - 1.2.0.
 month day year

ISSUED BY *D. L. Godiner*
 D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address
Public Service Commission

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

All Areas Served By All Company Divisions
Community, Town or City

RECEIVED

NOV 20 1989

available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

CANCELLED

AUG 1 1990

BY let R.S. #34

C. RATES

The monthly charge shall consist of the charges set forth below

Public Service Commission
MISSOURI

Customer Charge - per month	\$650
Reservation Charge - per billing demand therm	80c
Transportation Charge - per therm transported	2.040c
Commodity Charge - per therm sold	42.876c
Storage Charge-per therm for any full or partial month	0.50c
Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.	

FILED

DEC 20 1989

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Public Service Commission

Additional Transportation Charges For all therms transported on either Basic or Firm Service, the Transportation Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

RECEIVED

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SEP 28 1996

SCHEDULE OF RATES

MISSOURI

PUBLIC Service Commission

* The first block transportation and commodity charges shall collectively apply to no more than 36,000 therms of throughput in any month for each separately metered location, whether such throughput is associated with sales volumes, transportation volumes, or a combination of sales and transportation volumes.

Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge and other non-commodity related gas cost charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost (or capacity reservation charge) per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

FILED

SEP 1 1996

96 - 193
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY *K. J. Neises* Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLED
April 19, 2018

Missouri Public
Service Commission

CANCELLING All Previous Schedules.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. _____

Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 25 1994

* The first block transportation and commodity charges shall collectively apply to no more than 36,000 therms of throughput in any month, whether such throughput is associated with sales volumes, transportation volumes, or a combination of sales and transportation volumes.

MO. PUBLIC SERVICE COMMISSION

Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge and other non-commodity related gas cost charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost (or capacity reservation charge) per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

CANCELLED

SEP 1 1996
By Let RS 34-a
Public Service Commission

FILED

SEP - 1 1994

MISSOURI

DATE OF ISSUE August 24, 1994

DATE EFFECTIVE September 1, 1994

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

**P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 35
 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 35**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

C. RATES (Continued)

Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29.

Unauthorized Use Charge – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of the higher of \$2.00 per therm or the thermal equivalent of the daily NYMEX price for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. DEFINITIONS – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A “day” shall be a period of twenty-four (24) consecutive hours commencing at nine o’clock (9:00) a.m. Central Clock Time (“CT”).

1.2 A “month” shall be a period of one calendar month commencing at nine o’clock (9:00) a.m. CT on the first day of such month.

1.3 A “year” shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o’clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DATE OF ISSUE	August 18, 2010	DATE EFFECTIVE	September 1, 2010
	Month Day Year		Month Day Year

ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

CANCELLED
 April 19, 2018
 Missouri Public
 Service Commission
 GR-2017-0215; YG-2018-0117

FILED
 Missouri Public
 Service Commission
 GR-2010-0171; YG-2011-0074

**P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 35
 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 35**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

Missouri Public
Service Commission

C. RATES (Continued)

REC'D DEC 22 1999

Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29.

Unauthorized Use Charge – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$2.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. DEFINITIONS – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A “day” shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time (“CT”).

1.2 A “month” shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A “year” shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

Missouri Public
Service Commission
99-315

FILED DEC 27 1999

DATE OF ISSUE

December 21, 1999

DATE EFFECTIVE

January 22, 2000

ISSUED BY

R.L. Sherwin, Assistant Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0171; YG-2011-0074

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES Missouri Public Service Commission

C. RATES (Continued)

REC'D OCT 16 1998

Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March in the Company has restricted Basic Service deliveries to the DSQ. Withstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Unauthorized Use Charge - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$2.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. DEFINITIONS - The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DATE OF ISSUE October 15, 1998
month day year

DATE EFFECTIVE N
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101
name of officer title address

CANCELLED

DEC 27 1999
By Cath RS #35
Public Service Commission
MISSOURI

Missouri Public Service Commission
98-374
FILED OCT 27 1998

OCT 27 1998

RECEIVED

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

JUL 23 1997

SCHEDULE OF RATES

MISSOURI

Public Service Commission

C. RATES (Continued)

Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Unauthorized Use Charge - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance provisions of the Company set forth under Section B(1) hereof.

CANCELLED

D. TERMS AND CONDITIONS

1. DEFINITIONS - The following terms when used in this tariff, in the Contract and in transactions relating to such tariffs shall have the following meanings:

OCT 27 1998
541 RS 135
Public Service Commission
MISSOURI

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

FILED

OCT 16 1997

DATE OF ISSUE July 23, 1997

DATE EFFECTIVE October 15, 1997

ISSUED BY

R.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

MISSOURI Public Service Commission

97-401

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Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

MAY 19 1997

SCHEDULE OF RATES

MISSOURI

Public Service Commission

Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Unauthorized Use Charge - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. DEFINITIONS

The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

FILED

JUN 19 1997

MO. PUBLIC SERVICE COMM

DATE OF ISSUE May 16, 1997
month day year

DATE EFFECTIVE June 19, 1997
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

CANCELLED

OCT 15 1997

4 to RS 35
MISSOURI
Public Service Commission

RECEIVED

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

MISSOURI

Service Commission

SCHEDULE OF RATES

Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Unauthorized Use Charge - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. DEFINITIONS

The following terms when used in this tariff, in the Contract and transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at seven o'clock (7:00) a.m. Central Standard Time ("CST").

1.2 A "month" shall be a period of one calendar month commencing at seven o'clock (7:00) a.m. CST on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at seven o'clock (7:00) a.m. CST, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

CANCELLED BY JUN 19 1997 Public Service Commission MISSOURI

FILED

SEP 1 1996 96-193

PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996 month day year

DATE EFFECTIVE September 1, 1996 month day year

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 name of officer title address

.....Laclede Gas Company..... ForRefer to Sheet No. 1.....
Name of Issuing Corporation or Municipality Community, Town or City

.....SCHEDULE OF RATES.....AUG 21 1992.....

Determination of Billing Demand The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand or b) the maximum amount of gas (in therms) transported and/or purchased during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Unauthorized Use Charge On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the discontinuance rights of the Company set forth under Section B(1) hereof.

CANCELLED

SEP 1 1996
BY 2nd RG35
Public Service Commission

D. TERMS AND CONDITIONS

1. DEFINITIONS

The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at seven o'clock (7:00) a.m. Central Standard Time ("CST").

1.2 A "month" shall be a period of one calendar month commencing at seven o'clock (7:00) a.m. CST on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at seven o'clock (7:00) a.m. CST, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

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month day year month day year

ISSUED BY K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

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Determination of Billing Demand The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand or b) the maximum amount of gas (in therms) transported and/or purchased during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29.

Unauthorized Use Charge On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein.

CANCELLED

SEP 1 1992

BY 1st L.S. #35

Public Service Commission
MISSOURI

D. TERMS AND CONDITIONS

1. DEFINITIONS

The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at seven o'clock (7:00) a.m. Central Standard Time ("CST").

1.2 A "month" shall be a period of one calendar month commencing at seven o'clock (7:00) a.m. CST on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at seven o'clock (7:00) a.m. CST, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

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DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101.
name of officer title address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 36
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 36

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

1.4 The term "thermally equivalent quantities" shall mean two or more measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas.

1.5 The term "DSQ" shall mean the Daily Scheduled Quantities of customer-owned gas which is scheduled to be delivered and is actually delivered to the Company for transportation hereunder in accordance with the terms of the Contract.

1.6 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer.

1.7 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company.

1.8 The term "balancing" shall mean the process of partially or totally eliminating any difference between the quantities of gas received by the Company at the Receipt Point(s) pursuant to a contract at any time and the quantities of gas delivered by the Company at the Delivery Point(s).

1.9 The term "Receipt Point(s)" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer.

1.10 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer.

1.11 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

1.12 The term "notification" as it is used in Sections B.1 and B.6 of the Company's Large Volume Transportation and Sales Service rate schedule shall mean contacting the Customer by telephone and either e-mail or facsimile, when such contact information is provided by the Customer; however, in cases where either e-mail or facsimile access is available and the Company's attempt to make personal telephone contact is unsuccessful, such e-mail or facsimile contact shall constitute notification. The Company shall solicit such contact information at least annually and it is the responsibility of Customer to notify the Company of contact changes in the interim.

DATE OF ISSUE August 31, 2005 DATE EFFECTIVE October 1, 2005
Month Day Year Month Day Year
ISSUED BY K.J. Naises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

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MO PSC

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

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OCT 01 2005

Public Service Commission

by *1st RS 34*
Public Service Commission

MISSOURI

DATE OF ISSUE December 15, 1989
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month day year

ISSUED BY *R.C. Jaudes*
R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

Missouri Public
Service Commission

REC'D DEC 22 1999

2. RULES AND REGULATIONS

Transportation service shall be furnished under this tariff and unless stated otherwise in this tariff, such service shall be subject to the Company's Tariff Rules and Regulations.

3. BILLING

3.1 The Company will render bills monthly for the transportation and sales service furnished during the previous monthly period, and such billing shall become due 15 days after the date of the invoice. Should the Customer fail to pay the amount of any such billing by the due date, an additional charge of 2% of such bill shall be owed. If such failure shall continue for fifteen (15) days after such payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas to such Customer until all overdue billing amounts are paid.

3.2 The Customer agrees to reimburse the Company for all taxes and other fees levied in connection with the transportation service which the Company is obligated to pay to any governmental, municipal or taxing authority.

4. CONDITIONS OF RECEIPT AND DELIVERY

4.1 The Customer will provide for the delivery of quantities of gas to be transported to a Receipt Point on the Company's system selected by the Company and the Company shall deliver to the Customer at the appropriate Delivery Point like quantities of gas. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the Customer in the State of Missouri and shall not be resold by the Customer.

4.2 The Customer and the Company shall establish by mutual agreement the date on which the receipt and delivery of gas hereunder shall commence.

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ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
CANCELLED April 19, 2018
Name of Officer Title Address

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Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

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2. RULES AND REGULATIONS

Transportation service shall be furnished under this tariff and unless stated otherwise in this tariff, such service shall be subject to the Company's Tariff Rules and Regulations.

DEC 27 1999
By *LSR* #37
Public Service Commission
MISSOURI
Public Service Commission

3. BILLING

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4.2 The Customer and the Company shall establish by mutual agreement the date on which the receipt and delivery of gas hereunder shall commence.

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Public Service Commission

4.3 Monthly Balancing. Monthly transportation gas receipts and deliveries shall be maintained in balance by the Customer to the maximum extent practicable. Despite the best efforts of the Customer to keep such

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month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY *R. C. Jaudes*
R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

Missouri Public

SCHEDULE OF RATES

REC'D DEC 22 1999

4.3 Monthly Balancing. Monthly transportation gas receipts and deliveries shall be in balance by the Customer to the maximum extent practicable. Despite the best efforts of the Customer to keep such receipts and deliveries in balance, any imbalance which does occur shall be subject to the terms and conditions of this Section.

- (a) Monthly Balancing of Over-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is greater than the quantity of gas received by the Company on behalf of the Customer, the Company will sell to the Customer the quantity of gas required so that any such over-delivery imbalance at the end of the month is not greater than five (5) percent of the actual quantity of gas received by the Company during such month on behalf of the Customer.
- (b) Monthly Balancing of Under-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer, the storage charge, as set forth above, shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company during such month.
- (c) Excessive Over-Delivery and Under-Delivery: Notwithstanding the foregoing, whenever, in the sole judgement of the Company, the quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, by telephone, facsimile or electronic messaging, of such excessive over-delivery or under-delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under-delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery, the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract. The Company reserves the right to reject increased DSQs by an affiliate or marketer representing the Customer, which increase in the Company's judgment is intended to offset the reduced DSQ. Notwithstanding the foregoing reduction, such reduction shall remain in effect until a DSQ change is submitted by the Customer and accepted by the Company.

Missouri Public
Service Commission

99-315
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DATE EFFECTIVE ~~January 22, 2000~~
Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

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April 19, 2018
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Laclede Gas Company
Name of Issuing Corporation or Municipality

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Community, Town or City

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Public Service Commission

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DEC 27 1989

Public Service Commission
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(b) Monthly Balancing of Under-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer, the storage charge, as set forth above, shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company during such month.

(c) Excessive Over-Delivery and Under-Delivery: Notwithstanding the foregoing, whenever, in the sole judgement of the Company, the quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, in writing, of such excessive over-delivery or under-delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under-delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery, the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract.

DEC 26 1989
90-105

(d) Final Balancing: If an over-delivery imbalance exists at the expiration or termination of a contract, the Company will sell to the Customer the quantity of gas necessary to eliminate such imbalance. Any final under-delivery imbalance shall be resolved by the mutual agreement of the Company and the Customer.

4.4 Sequence of Deliveries. Unless agreed otherwise between the Company and the Customer, gas delivered to the Customer by the Company shall be

DATE OF ISSUE December 15, 1989
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DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

Missouri Public
Service Commission

SCHEDULE OF RATES

REC'D DEC 22 1999

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4.4 Sequence of Deliveries. Unless agreed otherwise between the Company and the Customer, gas delivered to the Customer by the Company shall be deemed to be delivered or accounted for to the Customer in the following sequence:

- (a) Any gas which is used to eliminate or reduce any imbalance incurred by the Customer;
- (b) All current DSQ;
- (c) Gas sold by the Company to the customer in the current billing period.

4.5 Before the Customer commences, or causes to be commenced, the delivery of any gas to the Company for transport, such Customer shall furnish to the Company adequate information which demonstrates to the Company's satisfaction that the gas supplies the Customer will purchase, and the third party transportation to be provided such supplies, will conform to the delivery specifications of the Company and of the Transporter's tariff, and that such supplies are reasonably reliable for the purpose of meeting the Customer's DSQ requirements.

4.6 The determination of system capacity limitations shall be in the sole discretion of the Company, which discretion will be exercised reasonably. If capacity limitations restrict the quantities of gas which the Customer desires to be transported, the Customer may request the Company to make reasonable enlargements and/or modifications in its existing facilities, which request(s) the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements and/or modifications are paid by the Customer. Title to such enlarged and/or modified facilities shall be, and remain, in the Company free and clear of any lien or equity interest by the Customer, or any other person or party. Nothing herein contained shall be construed as obligating the Company to construct any extensions or modify its facilities.

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Service Commission
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Month Day Year

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Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President,
Name of Officer Title

720 Olive St., St. Louis, MO 63101
Address

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April 19, 2018
Missouri Public
Service Commission

CANCELLING All Previous Schedules.

.....
Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
.....
Community, Town or City

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Public Service Commission

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- (c) Gas sold by the Company to the customer in the current billing period.

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5. SCHEDULING

DEC 20 1989
90-105

Public Service Commission

5.1 Schedules of the Customer's DSQ must be received by the Company by the times provided herein, and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

DATE OF ISSUE December 15, 1989
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month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

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By Public Service Commission
MISSOURI

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

Missouri Public
Service Commission

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5. SCHEDULING

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5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.

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DATE EFFECTIVE ~~January 22, 2000~~
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ISSUED BY R.L. Sherwin, Assistant Vice President 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLED

April 19, 2018

Missouri Public

Service Commission

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community Missouri Public Service Commission

SCHEDULE OF RATES
5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.
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DEC 27 1999
By [Signature] #40
Public Service Commission
MISSOURI
Missouri Public Service Commission
98-374
FILED OCT 27 1998

DATE OF ISSUE October 15, 1998 month day year

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ISSUED BY K.D. Neises Senior Vice President 720 Olive Street St. Louis, MO 63101 name of officer title address

OCT 27 1998

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Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City MAY 19 1997

SCHEDULE OF RATES

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Public Service Commission

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By 3rd RS #40
Public Service Commission
MISSOURI

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JUN 19 1997

MO. PUBLIC SERVICE COMM

DATE OF ISSUE May 16, 1997
month day year

DATE EFFECTIVE June 19, 1997
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
For
Community, Town

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SCHEDULE OF RATES

AUG 25 1994

5.2 At least five (5) working days prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. Such changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice.

MO. PUBLIC SERVICE COMM.

CANCELLED

JUN 19 1997

BY 2nd RS40
Public Service Commission
MISSOURI

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SEP -1 1994

MISSOURI

DATE OF ISSUE August 24, 1994
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ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

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5.2 At least five (5) working days prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall give the Company at least forty-eight (48) hours notice prior to the effective day of any such DSQ schedule change, or such shorter notice as may be agreed to by the Company. Such changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice.

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MISSOURI

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month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. E. Jaudes
name of officer Executive Vice President, 720 Olive Street, St. Louis, MO 63101
title address

**P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 41
 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 41**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

EXPERIMENTAL SCHOOL AGGREGATION SERVICE

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities ("ESEs"), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association ("Association") on behalf of such ESEs. The Association shall be responsible for the acquisition of the ESEs' aggregated gas supplies and delivery of such supplies to the Company's distribution system in accordance with Section C below. The Company shall provide distribution service to the ESEs by delivering such gas supplies acquired by the Association to the ESEs' premises.

B. Availability of Service:

This service shall be available to all ESEs. By September 1 of each year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1.

C. Supply Planning Obligations:

1. By October 1 each year the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). However, the Company and the Association may make adjustments as needed to the requirements indicated by the Delivery Schedule in order to reflect the consumption pattern of the schools throughout the year and to minimize the accumulation of the imbalances as described in Section D below. The Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section I. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

DATE OF ISSUE November 3, 2009
 Month Day Year

DATE EFFECTIVE December 4, 2009
 Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 April 19, 2018
 Missouri Public
 Service Commission
 GR-2017-0215; YG-2018-0117

FILED
 Missouri Public
 Service Commission
 JG-2010-0324

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

EXPERIMENTAL SCHOOL AGGREGATION SERVICE

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities (“ESEs”), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association (“Association”) on behalf of such ESEs. The Association shall be responsible for the acquisition of the ESEs’ aggregated gas supplies and delivery of such supplies to the Company’s distribution system in accordance with Section C below. The Company shall provide distribution service to the ESEs by delivering such gas supplies acquired by the Association to the ESEs’ premises.

B. Availability of Service:

This service shall be available to all ESEs. By September 1 of each year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1.

C. Supply Planning Obligations:

1. By October 1 each year the Company shall provide the Association with an initial temperature based equation (“Delivery Schedule”) which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company’s distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period (“Aggregation Year”). Such Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company’s tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section I. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

DATE OF ISSUE September 17, 2007
 Month Day Year

DATE EFFECTIVE November 1, 2007
 Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 41
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 41**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

Missouri Public
Service Commission

EXPERIMENTAL SCHOOL AGGREGATION SERVICE

REC'D JUL 25 2003

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities ("ESEs"), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association ("Association") on behalf of such ESEs. The participating ESEs or their agent shall sell such aggregated supplies to the Company, which, in turn, will deliver gas to such ESEs at the rates and charges provided for in the Company's applicable sales service rate schedules.

B. Availability of Service:

This service shall be available to eligible public school districts only during the first year following the initial November 1, 2002 effective date of such service ("First Aggregation Year") and to all ESEs thereafter. By September 1 of each year except for the First Aggregation Year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1. For the First Aggregation Year only, the Association shall provide the Company with a list of participating customers anytime after the effective date of the Commission's order approving aggregation service.

C. Supply Planning Obligations:

1. By October 1 each year, except for the First Aggregation Year, the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). Such Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section K. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

DATE OF ISSUE

July 25, 2003

Month Day Year

DATE EFFECTIVE

August 28, 2003

Month Day Year
AUG 24 2003

ISSUED BY

R. L. Sherwin, Assistant Vice President,

Name of Officer

720 Olive St.,

Title

St. Louis, MO 63101

Address

Missouri Public
Service Commission

67-2003-0032

FILED AUG 24 2003

CANCELLED
November 1, 2007
Missouri Public
Service Commission

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 41
CANCELLING All Previous Schedules

Missouri Public
Service Commission

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

REC'D AUG 01 2002

SCHEDULE OF RATES

CANCELLED

EXPERIMENTAL SCHOOL DISTRICT AGGREGATION SERVICE

AUG 28 2003

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school districts ("ESEs"), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association ("Association") on behalf of such ESEs. The participating ESEs or their agent shall sell such aggregated supplies to the Company, which, in turn, will deliver gas to such ESEs at the rates and charges provided for in the Company's applicable sales service rate schedules.

by STARS 41
Public Service Commission
MISCELLANEOUS

B. Availability of Service:

This service shall be available to eligible public school districts only during the first year following the initial effective date of such service ("First Aggregation Year") and to all ESEs thereafter. By September 1 of each year except for the First Aggregation Year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1. For the First Aggregation Year only, the Association shall provide the Company with a list of participating customers anytime after the effective date of the Commission's order approving aggregation service.

C. Supply Planning Obligations:

1. By October 1 each year, except for the First Aggregation Year, the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). Such Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section K. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

Missouri Public

DATE OF ISSUE August 1, 2002
Month Day Year

DATE EFFECTIVE November 1, 2002
Month Day Year

GT-2003-0632

FILED NOV 01 2002

ISSUED BY R.L.Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Service Commission

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

**Missouri Public
 Service Commission**

SCHEDULE OF RATES

REC'D JUL 25 2003

C. Supply Planning Obligations (Continued):

Delivery Schedule which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent January 1 through October 31 period. For the First Aggregation Year only, the Company shall provide the Association with a Delivery Schedule within twenty business days of receipt of the list of participating customers, after which aggregation service may commence as early as the first day of the month following the provision of such Delivery Schedule.

2. Once per week during the October 15 through April 30 period, the Company shall provide the Association with the forecasted daily temperature for the one week period beginning the next day. Such forecast is to be used by the Association with the Delivery Schedule to determine the daily delivery requirements for such week. If for any business day during the October 15 through April 30 period the Company or the pipeline issues a critical day flow order or period of curtailment, or the Company determines a system operational need, then by 9:00 a.m. of such day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Delivery Schedule to determine the applicable following day's (days') delivery requirements. The information under this paragraph shall normally be provided by email.

D. Imbalances:

Any difference between the total volumes sold to all of the participating ESEs and the volumes of gas purchased by the Company from the participating ESEs or their agent, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.

E. Transportation Capacity:

The Company will release to the participating ESEs or their agent firm transportation capacity on Mississippi River Transmission Corporation ("MRT") at the Company's cost of such capacity in accordance with the capacity release procedures contained in MRT's Federal Energy Regulatory Commission approved tariff. Such capacity shall be released to and taken by the party designated by the Association at MRT's maximum FERC-approved rate on a recallable basis, but will not be recalled by the Company unless requested by the Association and agreed to by the Company, or unless the Association fails to deliver gas supplies in accordance with the Delivery Schedule, adjusted for

DATE OF ISSUE July 25, 2003
 Month Day Year

DATE EFFECTIVE [REDACTED]
 Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President,
 Name of Officer Title

720 Olive St., St. Louis, MO 63101
 Address

CANCELLED
 November 1, 2007
 Missouri Public
 Service Commission

**Missouri Public
 Service Commission**
 67-2003-0032
 FILED AUG 24 2003

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

REC'D AUG 01 2002

SCHEDULE OF RATES

C. Supply Planning Obligations (Continued):

Delivery Schedule which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent January 1 through October 31 period. For the First Aggregation Year only, the Company shall provide the Association with a Delivery Schedule within twenty business days of receipt of the list of participating customers, after which aggregation service may commence as early as the first day of the month following the provision of such Delivery Schedule.

- Once per week during the October 15 through April 30 period, the Company shall provide the Association with the forecasted daily temperature for the one week period beginning the next day. Such forecast is to be used by the Association with the Delivery Schedule to determine the daily delivery requirements for such week. If for any business day during the October 15 through April 30 period the Company or the pipeline issues a critical day flow order or period of curtailment, or the Company determines a system operational need, then by 9:00 a.m. of such day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Delivery Schedule to determine the applicable following day's (days') delivery requirements. The information under this paragraph shall normally be provided by email.

D. Imbalances:

Any difference between the total volumes sold to all of the participating ESEs and the volumes of gas purchased by the Company from the participating ESEs or their agent, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.

E. Transportation Capacity:

The Company will release to the participating ESEs or their agent firm transportation capacity on Mississippi River Transmission Corporation ("MRT") at the Company's cost of such capacity in accordance with the capacity release procedures contained in MRT's Federal Energy Regulatory Commission approved tariff. Such capacity shall be released to and taken by the party designated by the Association at MRT's maximum FERC-approved rate, through May 31, 2003, on a recallable basis, but will not be recalled by the Company unless requested by the Association and agreed to by the Company, or unless the Association fails to deliver gas supplies in accordance with the Delivery Schedule, adjusted for

CANCELLED
AUG 28 2003
By ISHSYR
Public Service Commission
Missouri

DATE OF ISSUE August 1, 2002
Month Day Year

DATE EFFECTIVE November 1, 2002
Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Missouri Public
GT-2003-0634
FILED NOV 01 2002
Service Commission

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

E. Transportation Capacity (Continued):

any imbalance, as set forth in Section G. The amount of capacity released shall equal during the November through March winter months and during the April through October summer months 135% and 60% respectively, of the average daily consumption of participating ESEs in the peak usage month for each such ESE that occurred during the 24 months ending September 30, 2002. If such usage history is not available, such consumption shall be estimated using the factors described in Sheet No. R-40 of the Company's tariff for such ESE and the peak monthly degree days that occurred during the 24 months ending September 30, 2002.

F. Billing, Payment and Reporting Responsibilities

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the non-gas distribution rates under which service is provided to such entity. In addition, the Company shall bill each ESE a \$.004 per therm aggregation and balancing fee on every therm delivered to each ESE plus any additional charges and Incremental Costs as described in Sections G and H below. Payment for such service shall be due the later of the due date appearing on each individual bill or ten days from the date the Company submits an aggregated electronic billing statement, if any, to the Association. In the absence of such an aggregated billing statement, the Company shall provided individual ESE monthly billing data in electronic format to the Association. The Company shall be responsible for the periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period based on the non-gas distribution billings made to each customer. The Association shall be responsible for the periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period based on the natural gas and transportation services purchased directly by the Association on behalf of the ESEs located within each such municipality.

DATE OF ISSUE September 17, 2007
 Month Day Year

DATE EFFECTIVE November 1, 2007
 Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 43
CANCELLING P.S.C. MO. No. 5, Consolidated Original Sheet No. 43

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

Missouri Public
Service Commission

SCHEDULE OF RATES

E. Transportation Capacity (Continued):

REC'D JUL 25 2003

any imbalance, as set forth in Section H. The amount of capacity released shall equal during the November through March winter months and during the April through October summer months 135% and 60% respectively, of the average daily consumption of participating ESEs in the peak usage month for each such ESE that occurred during the 24 months ending September 30, 2002.

F. Payments By The Customer And The Company:

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the rates in effect for the sales service rate schedule under which the customer would otherwise receive gas if it were not participating in the program. After the end of each calendar month the participating ESEs or their agent shall invoice the Company for the natural gas purchased and received by the Company from the ESEs or their agent in such calendar month. Such invoice shall be based on the schools' cost of gas including transportation charges and for any other applicable charges necessary to effect delivery of such gas to the Company's city gate. The Company shall remit the amount due to the schools in immediately available funds on or before 10 business days after receipt of the invoice by the Company. At the end of each billing month the Company shall also credit or charge the Association an amount equal to the difference between the total Purchased Gas Adjustment recovery from all of the ESEs (except for the first year of the program during which only Current Purchased Gas Adjustment recovery shall be used) and the sum of the gas cost paid by the Company to the Association for gas delivered to the entities. The gas costs paid shall include the effect of any imbalance volumes and corresponding costs from the previous month, along with a credit for a pro-rata share of the system-wide discount the Company receives from MRT. In addition, the amount credited or charged to the Association shall be adjusted to reflect the Company's retention of a \$.004 per therm aggregation and balancing fee on every therm sold plus any additional charges and Incremental Costs as described in Sections H and J below. The Company's periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period shall be based on billings made to each customer under the applicable sales service rate schedule as adjusted, as soon thereafter in the Company's next such remittance, for the other credits or charges made pursuant to this paragraph.

DATE OF ISSUE July 25, 2003 DATE EFFECTIVE [REDACTED]
Month Day Year Month Day Year
ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLED
November 1, 2007
Missouri Public
Service Commission

Missouri Public
Service Commission
GT-2003-0032
FILED AUG 24 2003

REC'D AUG 01 2002

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

E. Transportation Capacity (Continued):

any imbalance, as set forth in Section H. The amount of capacity released through May 31, 2003 shall equal 150% of the average daily consumption of participating ESEs in the peak usage month for each such ESE that occurred during the 24 months ending September 30, 2002. Within 60 days of the effective date of this tariff, the Company, Staff, Association and Office of the Public Counsel shall meet to determine if they can reach a mutually acceptable recommendation for revising the treatment of capacity costs or other program provisions subsequent to May 31, 2003. Such parties shall file either their joint recommendation or, if an agreement is not reached, their individual recommendations regarding such matters, by March 17, 2003 together with testimony explaining why such revisions are appropriate and consistent with the requirements of §393.310. The parties will request that the Commission issue its decision to be effective June 1, 2003.

F. Payments By The Customer And The Company:

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the rates in effect for the sales service rate schedule under which the customer would otherwise receive gas if it were not participating in the program. After the end of each calendar month the participating ESEs or their agent shall invoice the Company for the natural gas purchased and received by the Company from the ESEs or their agent in such calendar month. Such invoice shall be based on the schools' cost of gas including transportation charges and for any other applicable charges necessary to effect delivery of such gas to the Company's city gate. The Company shall remit the amount due to the schools in immediately available funds on or before 10 business days after receipt of the invoice by the Company. At the end of each billing month the Company shall also credit or charge the Association an amount equal to the difference between the total Purchased Gas Adjustment recovery from all of the ESEs (except for the first year of the program during which only Current Purchased Gas Adjustment recovery shall be used) and the sum of the gas cost paid by the Company to the Association for gas delivered to the entities. The gas costs paid shall include the effect of any imbalance volumes and corresponding costs from the previous month, along with a credit for a pro-rata share of the system-wide discount the Company receives from MRT. In addition, the amount credited or charged to the Association shall be adjusted to reflect the Company's retention of a \$.004 per therm aggregation and balancing fee on every therm sold plus any additional charges and Incremental Costs as described in Sections H and J below. The Company's periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period shall be based on billings made to each customer under the applicable sales service rate schedule as adjusted, as soon thereafter in the Company's next such remittance, for the other credits or charges made pursuant to this paragraph.

CANCELLED

AUG 28 2003

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Missouri Public Service Commission
MISSOURI

Missouri Public

GT-2003-0032

FILED NOV 01 2002

DATE OF ISSUE

August 1, 2002

Month Day Year

DATE EFFECTIVE

November 1, 2002

Month Day Year

ISSUED BY

R.L. Sherwin,

Assistant Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

Service Commission

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 44
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.44

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

G. Failure To Deliver Supplies:

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Adjusted Delivery Schedule, as further adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Adjusted Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Adjusted Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each therm not delivered in accordance with the Adjusted Delivery Schedule.

H. Incremental Costs:

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully

DATE OF ISSUE November 3, 2009
Month Day Year

DATE EFFECTIVE December 4, 2009
Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 44
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No.44

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

G. Failure To Deliver Supplies:

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Delivery Schedule, adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each therm not delivered in accordance with the Delivery Schedule.

H. Incremental Costs:

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully

DATE OF ISSUE September 17, 2007
Month Day Year

DATE EFFECTIVE November 1, 2007
Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

REC'D AUG 01 2002

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

G. Accounting For Costs On The Company's Books:

The costs of gas supply and transportation services purchased by the Company from the participating ESEs or their agent shall be debited to a separate School District Aggregation account and shall not affect the costs borne by other sales customers. Such account shall also be credited for the PGA recovery from participating customers plus the aforementioned credits or charges to the Association.

H. Failure To Deliver Supplies:

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Delivery Schedule, adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each therm not delivered in accordance with the Delivery Schedule.

I. Availability Of Individual Customer Billing Data:

The Company shall cooperate fully with the Association in sharing individual customer billing data in order for the Association to make adjustments to the amounts initially paid by each customer to the Company.

J. Incremental Costs:

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully

Missouri Public
 GT-2003-0032
FILED NOV 01 2002

DATE OF ISSUE August 1, 2002
 Month Day Year

DATE EFFECTIVE November 1, 2002
 Month Day Year

CANCELLED
 ISSUED BY
 November 1, 2007
 Missouri Public
 Service Commission

R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Service Commission

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

H. Incremental Costs (Continued):

recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any undercollection shall be recovered over a period of twelve months. Payments for capacity made available by the Company under Section E shall not be considered capacity release revenues, and shall be credited to the Deferred Purchase Gas Cost Account, provided that the Company may seek to recover, through an ACA adjustment, any losses in such revenues that the Company experiences as a result of making such capacity available, and provided further that the Company shall not be required to absorb the cost of any pipeline capacity formerly reserved to satisfy the requirements of the ESEs prior to the onset of the program.

I. Normalization Adjustment Factors:

The Normalization Adjustment Factors for each month to be used in the derivation of the Delivery Schedule described in Section C above are as follows:

October	1.2
November	1.3
December	1.6
January	1.8
February	1.7
March	1.6
April	1.3
May	1.2
June	1.1
July	1.0
August	1.0
September	1.1

J. Disposition of Gas Cost Differences Accrued Prior to November 1, 2007

Any differences accrued under the program prior to November 1, 2007 between the Association's cost of gas, including the \$.004 per therm aggregation and balancing fee, and the gas costs billed to the ESEs through the Company's Purchased Gas Adjustment rates shall continue to be flowed through to the ESEs until such cost differences are extinguished.

DATE OF ISSUE September 17, 2007 DATE EFFECTIVE November 1, 2007
 Month Day Year Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 45
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 45**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

**Missouri Public
 Service Commission**

SCHEDULE OF RATES

REC'D JUL 25 2003

J. Incremental Costs (Continued):

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K. Normalization Adjustment Factors:

The Normalization Adjustment Factors for each month to be used in the derivation of the Delivery Schedule described in Section C above are as follows:

October	1.2
November	1.3
December	1.6
January	1.8
February	1.7
March	1.6
April	1.3
May	1.2
June	1.1
July	1.0
August	1.0
September	1.1

L. Term of Experiment:

Consistent with Section 393.310 of the RSMo, this service will expire June 30, 2005. At the end of the twelve months ended June 30, 2006 period, any customer who participated in the aggregation program during its final year, shall be subject to a one-time separate charge or credit that is intended to offset the flow-through of any ACA or refund credits or charges that were billed to such customer for sales service rendered by the Company during the twelve months ended June 30, 2006 period.

DATE OF ISSUE July 25, 2003
 Month Day Year

DATE EFFECTIVE [REDACTED]
 Month Day Year

ISSUED BY

R.L. Sherwin, Assistant Vice President,
 Name of Officer Title

720 Olive St., St. Louis, MO 63101
 Address

CANCELLED
 November 1, 2007
 Missouri Public
 Service Commission

**Missouri Public
 Service Commission**
 BT-2003-0032
 FILED AUG 24 2003

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 45
CANCELLING All Previous Schedules**

**Missouri Public
Service Commission**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

REC'D AUG 01 2002

SCHEDULE OF RATES

J. Incremental Costs (Continued):

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AUG 28 2003
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Public Service Commission
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Missouri Public

FILED NOV 01 2002

GT-2003-0032
Service Commission

L. Term of Experiment:

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DATE OF ISSUE	<u>August 1, 2002</u>	DATE EFFECTIVE	<u>November 1, 2002</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>R.L. Sherwin, Assistant Vice President,</u>	<u>720 Olive St.,</u>	<u>St. Louis, MO 63101</u>
	Name of Officer	Title	Address

BUDGET BILLING SOLVES BUDGET PROBLEMS

Laclede is once again offering its customers a Budget Billing payment plan. We are the only utility in the St. Louis area to offer such a billing program.

All Laclede customers have been mailed a Budget Billing brochure along with their recent gas bill. The brochure explains how the budget plan works and how a customer may sign up for the plan.

The plan itself is simple. Here's how it works: Laclede runs a computer study on each customer to predict how much gas the customer will consume in the coming year. The total is divided into twelve monthly amounts. Each month for eleven months the customer is billed this amount. Of course, Laclede still reads the customer's meter each month. The actual meter reading and the cost of gas used is shown on each bill. This way both the customer and Laclede can see if gas consumption is significantly more or less than expected. If it is, budget payments will be adjusted accordingly.

Barring any significant difference in actual and estimated consumption, the only change in the customer's budget payment comes at the end of the twelve-month billing period. At this time an adjustment is made for any difference between the actual cost of the gas the customer consumed during the year and the total of his budget payments.

Budget Billing is a regular payment plan Laclede designed for the convenience of its customers. Over 60,000 customers have taken advantage of our Budget Billing offer in the past year and have found it to be a convenient way to avoid large wintertime gas bills which might otherwise strain a limited budget. There is, of course, no charge for this service.

Budget Billing—just one of the reasons we say, "Public Service Is Our Daily Business".

Next winter's heating bills can be easier to handle with Budget Billing.

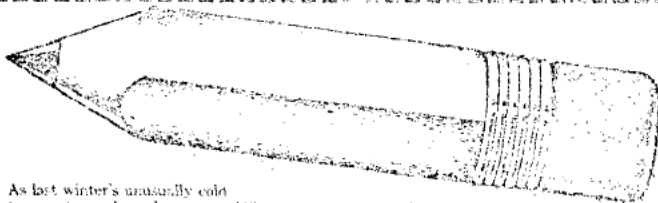
And it's as easy as sending us this coupon.

Laclede's Budget Billing Plan
An extra service for all our heating customers.

Yes, I'd like to be billed for gas service in equal monthly amounts throughout the year. Please sign me up for Budget Billing at no extra charge.

NAME _____
ADDRESS _____
CITY _____ STATE _____ ZIP _____

MAIL TO: Laclede Gas Co. • Budget Billing Plan • 720 Olive St. St. Louis, MO 63101



As last winter's unusually cold temperatures showed, your gas bills vary according to the weather. During the four months which are normally the coldest — December through March — you usually spend more for Gas than you do the other eight months combined. And these fluctuations make it difficult to plan your budget.

Now you can pay equal monthly amounts for gas service all year, with Laclede's Budget Billing Plan. Here's how it works:

We run a computer study to predict how much Gas you'll use in the coming year. Then we divide the total into 12 monthly amounts. We still read your meter each month. We also check your account periodically, and if we find you used significantly

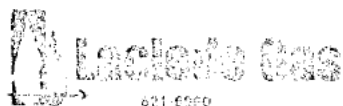
more or less gas than expected, your budget payments will be adjusted accordingly.

Otherwise, the only change in your budget payments occurs on the twelfth month's billing. In the twelfth month an adjustment is made for any difference between the actual cost of the Gas you used during the year and the total of your budget payments.

All heating customers can arrange for this extra service. Naturally, there's no extra charge.

Plan now to make next winter's heating bills a lot easier to pay. Fill in Laclede's Budget Billing Plan by sending us this coupon today.

This advertisement about Laclede's Budget Billing Plan is appearing in local papers to remind our customers that it's time to sign up for Laclede's exclusive budget payment program.



CANCELLED
April 23, 2018
Missouri Public
Service Commission
GR-2017-0215



Missouri Public Service Commission

Area Code 314
751-3234

P.O. BOX 360
JEFFERSON CITY
MISSOURI 65102

July 6, 1983

Commissioners:

JOHN C. SHAPLEIGH

Chairman

LEAH BROCK MCCARTNEY

CHARLES J. FRAAS

LARRY W. DORITY

CHARLOTTE MUSGRAVE

HARVEY G. HUBBS

Secretary

KENT M. RAGSDALE

General Counsel

Mr. Robert M. Lee
Laclede Gas Company
720 Olive Street
St. Louis, Missouri 63101

RE: PSC MO NO. 5 CONSOLIDATED INTERIM ORIGINAL SHEET
NO. 11 - (HEATPUMP TARIFF)

Dear Mr. Lee:

This letter is to inform you that upon advice of Counsel, we have removed Laclede Gas Company's tariff involving the heatpump demand charge. If the Missouri Court of Appeals Western District overturns Judge Kinder's decision the heatpump tariff may be reinstated.

Thank you for your continuing cooperation.

Very truly yours,

Harvey G. Hubbs
Secretary

/sa