## **KANSAS CITY POWER & LIGHT COMPANY**

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P.S.C. MO. No.

First Original Revised Sheet No.2

Canceling P.S.C. MO. No.

\_\_\_\_ Original Sheet No.\_\_\_<u>2</u>\_\_\_

For Missouri Retail Service Area

## RULES AND REGULATIONS ELECTRIC

|                     | 23.01 BUSI   | NT (continued)         |              |                  |
|---------------------|--|------------------------|--------------|------------------|
|                     | Expected Annual kW Demand Savings Targets at<br>Customer Side of Meter |                        |              |                  |
|                     |  |                        |              | Sum of Annual by |
|                     |  |                        |              | Program          |
|                     | Program Plan<br>Year 1   | Program Plan<br>Year 2 | Program Plan |                  |
| Strategic Energy    | reari  | rear z                 | Year 3       |                  |
| Management          | 674  | 674                    | 674          | 2,022            |
| Business Energy     | 014  | 0/4                    | 0/4          | 2,022            |
| Efficiency Rebates- |  |                        |              |                  |
| Custom              | 3,912  | 4,108                  | 4,108        | 12,128           |
| Business Energy     |  |                        |              |                  |
| Efficiency Rebates- |  |                        |              |                  |
| Standard            | 3,645  | 3,645                  | 3,645        | 10,935           |
| Block Bidding       | 436  | 436                    | 872          | 1,744            |
| Small Business      |  |                        |              |                  |
| Direct Install      | 113  | 225                    | 225          | 563              |
| Business            |  |                        |              |                  |
| Programmable        |  |                        |              |                  |
| Thermostat          | 89   | 89                     | 89           | 267              |
| Demand Response     |  |                        |              |                  |
| Incentive           | 10,000   | 13,000                 | 15,000       | 38,000           |
| TOTAL               | 18,869   | 22,177                 | 24,613       | 65,659           |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

## PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate **schedules.** All **customers taking service under said rate schedules shall pay the charge regardless of** whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

## **PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff. **\*\*CHANGES IN MEASURES OR INCENTIVES:** 

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission<u>pursuant</u> to 4 CSR 240-20.094(4). Measures being offered and Incentives available to customers will be listed on KCP&L's website, <u>www.kcpl.com</u>. The Measures and Incentives being offered are subject to change. Customers must consult <u>www.kcpl.com</u> for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

\*\*- The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

–<u>, 2017</u>