P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1

<u>Original</u> <u>Fifth Revised</u> SHEET No. <u>40</u> SHEET No. <u>40</u>

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE VOLUME SERVICE

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$259.34. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

 DATE OF ISSUE
 April
 24
 2014
 DATE EFFECTIVE
 May
 1, 2014

 month
 day
 year
 DATE EFFECTIVE
 May
 24, 2014

 Month
 day
 year
 DATE EFFECTIVE
 May
 24, 2014

 ISSUED BY:
 L. Craig Dowdy,
 Sr. VP, Ext. Affairs, Corp. Communications & Marketing

Laclede Gas Company, St. Louis, MO. 63101

Fifth Revised Fourth Revised SHEET No. <u>40</u> SHEET No. <u>40</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

LARGE	VOLUME	SERVICE
	LV	

<u>AVAILABLE</u>

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$250.04. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

February 28, 2010DATE OF ISSUEFebruary 16, 2010DATE EFFECTIVEMarch 18, 2010monthdayyearmonthdayyear

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Fourth Revised Third Revised

SHEET No. 40 SHEET No. <u>40</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE LV

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$239.67. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

DATE OF ISSUE	<u>March 28, 2007</u> month day year	DATE EFFECTIVE	<u>April 28 2007</u> month day year April 3, 2007
ISSUED BY:	Michael R. Noack	Director, Pricing	and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. o

CANCELLED February 28, 2010 **Missouri Public** Service Commission GR-2009-0355; YG-2010-0500



GR-2006-0422

Third Revised Second Revised

LARGE VOLUME SERVICE

SHEET No. 40 SHEET No. 40

Missouri Gas Energy, a Division of Southern Union Company

For:	All	Missou	ri Servic	e Areas

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

AVAILABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the customer charge will be \$204.65. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

DATE OF ISSUE <u>September 24, 2004</u> month day year	DATE EFFECTIVE <u>October 24, 2004</u> month day year
monun aug year	Ocotober 2, 2004
ISSUED BY: <u>Michael R. Noack</u>	<u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

Service Commission

GR-2004-0209

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CANCELLED

Second Revised First Revised SHEET No. <u>40</u> SHEET No. <u>40</u>

	LARGE VOLUME SERVICE
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AVAIL	ABLE Service Commis
	At points on the Company's existing distribution facilities located in the communities specified in the Index.
<u>APPLI</u>	CABLE
	To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12 month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos, 50 through 53, as applicable, unless otherwise authorized by state law.
E	Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.
ommission JRI	For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.
Public Service C MISSOU	When more than one meter is set at a single address or location, as of June 30, 2000, for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, customer charges will be computed at 50 percent of the LVS customer charge. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.
ATE OI	FISSUE July 16, 2001 DATE EFFECTIVE

UED BY: <u>Robert J. Hack</u> Micsouri PViedRresident, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

FILED AUG 06 2001

01-292 Service Commission

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CANCELLED

First Revised Original

'SHEET No. <u>40</u> SHEET No. <u>40</u>

	Gas Energy, of Southern Union Company	For:	All Missouri Service Areas
	LARGE VOL	<u>LUME SERVICE</u>	Missouri Public Service Commissio
AVAIL	ABLE		REC'D AUG 2 8 1998
	At points on the Company's e communities specified in the Index.	+	acilities located in the
APPLI	CABLE		
	To natural gas service supplied to natural gas requirements at a single exceed 15,000 Ccf in any one mo such customers shall be subject Company, in the form of Sheet otherwise authorized by state law.	address or location the address or location the of a 12 month bit to a contract betweer	ne Company expects will Illing period. Service to in the customer and the
40 ission	Customers receiving service und requirement at a single address or most recent 12 month period en exceed 15,000 Ccf in the following rate for the following contract year to meet this requirement shall be current contract year and will be a such reduced requirement until s service hereunder in accordance w	location has exceeded ded February, or the contract year will retain beginning November come ineligible for this served under the appli- uch time as the custo	d 15,000 Ccf during the company expects will ain their eligibility for this 1. Any customer failing s rate at the end of the licable rate schedule for omer may re-qualify for
Commiss Commiss	For purposes of this schedule, a customer's contiguous premises, ir within an area completely surround	cluding streets, alleys	and other rights of way,
Lunc Service MISSI	When more than one meter is customer's convenience, an LVS of the first two meters. For each suc will be computed at 50 percent of through all meters set at a single purpose of calculating the monthly	customer charge shall th remaining installed in of the LVS customer address or location w	be assessed for each of meter, customer charges charge. Gas delivered ill be aggregated for the
DATE O	F ISSUE <u>August 28 1998</u> month day year	DATE EFFECTIVE	month day year
ISSUED	BY: <u>Charles B. Hernandez</u>		SEP 0 2 1998 Pricing and Regulatory Affairs rgy, Kansas City, MO, 64111 Service Composite Service Composite
			gy, Kansas City, MO, 6411

Missouri Gas Ener a Division of Sout	gy, hern Union Compar	<u>ny</u> For	<u>All Mi</u>	ssouri Ser	ECEN	<u>ED</u>
	La	rge Volume S LV	ervice	——		994
AVAILABLE	<u> </u>		<u> </u>	PublicS	<u>MISSOL</u> ervice C	
•	n the Company's ex n the Index.	kisting distribu	tion facilities le	ocated in t	he comm	unities
APPLICABLE						
gas require 1,500 MC customers	gas service supplied ements at a single a F in any one mon shall be subject to a f Sheet Nos. 50 thro	address or loc th of a 12 m a contract betw	ation the Com Nonth billing p ween the custo	pany expe period . S pmer and t	icts will e Service to he Comp	exceed o such any, in
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recent 12 m MCF in the following of requirement and will be until such	nt at a single address month period ended e following contrac contract year begins at shall become inelig served under the a time as the custom bove paragraph.	s or location ha February, or f t year will re ning Novembe gible for this ra applicable rate	as exceeded 1, the Company e tain their eligil er 1. Any cus ite at the end o schedule for s	,500 MCF expects wi bility for the tomer failing of the curre such reduct	during the ll exceed his rate the ng to me nt contra ced require	e most 1,500 for the et this ct year rement
recent 12 m MCF in the following of requirement and will be until such with the all For purpose customer's	month period ended e following contrac contract year begin nt shall become inelig served under the a time as the custom	s or location ha February, or t t year will re ning Novembe gible for this ra applicable rate er may re-qua ule, a single ses, including	as exceeded 1, the Company e tain their eligil or 1. Any cus ite at the end o schedule for s lify for service address or lo streets, alleys	,500 MCF expects wi bility for the tomer failing of the curre such reduce the hereunde cation is and other	during the ll exceed his rate the ng to me nt contra ced requin r in acco defined r rights o	e most 1,500 for the et this ct year rement rdance as the
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F. Jay Cummings

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Third Revised Second Revised SHEET No. <u>41</u> SHEET No. <u>41</u>

Missouri Gas Energy,

LARGE VOLU L customer meeting the eligibility re any 12 months written notice before chedule to this schedule, unless the ned to reimburse the Company for e sales service to the customer a ph other reasonably available me ne charges for storage and transport ase in purchase volumes. Custon notice to switch from the transport	equirements of this schedule shap ore switching from a general sa e customer has paid the Compan or any costs which have been and which cannot be avoided or eans. Such costs may include ortation and higher gas costs be	les service by a charge incurred to r recouped interstate cause of a
any 12 months written notice befor chedule to this schedule, unless the ned to reimburse the Company for e sales service to the customer a ph other reasonably available me he charges for storage and transpor ase in purchase volumes. Custo	ore switching from a general sa e customer has paid the Compan or any costs which have been i and which cannot be avoided of eans. Such costs may include ortation and higher gas costs be	les service by a charge incurred to r recouped interstate cause of a
any 12 months written notice befor chedule to this schedule, unless the ned to reimburse the Company for e sales service to the customer a ph other reasonably available me he charges for storage and transpor ase in purchase volumes. Custo	ore switching from a general sa e customer has paid the Compan or any costs which have been i and which cannot be avoided of eans. Such costs may include ortation and higher gas costs be	les service by a charge incurred to r recouped interstate cause of a
ule, unless sales gas is otherwise any the incremental cost of providi notice would have otherwise bec nental pipeline transportation and	tation service to a general sales s a available and the customer haing such service in the period pri come effective. Such costs m	service rate is paid the or to when ay include
ression of natural gas for use as a	fuel in vehicular combustion engi	nes – CNG
se of compressing natural gas		
ompany, provided they are located gas other than the compression o g, water heating, processing or bo	at the same premise. Service f f natural gas for vehicle use, suc	or any end h as space
ner's convenience, a separate cu		
•	chedule does not include the p	rovision of
		ary 28, 2010 <u>18, 2010</u> day ye
	bany the incremental cost of provide notice would have otherwise bed mental pipeline transportation and pression of natural gas for use as a cable to gas service provided under use of compressing natural gas ustion engines. The under these schedules shall be to ompany, provided they are located of gas other than the compression of the service provided. In more than one meter or meter mer's convenience, a separate cu or metering facility installed. Service provided under this rate so ression services or facilities.	pression of natural gas for use as a fuel in vehicular combustion engines cable to gas service provided under contract to retail distributors for use of compressing natural gas for use as a fuel in vehicular ustion engines. ce under these schedules shall be through one or more meters at the ompany, provided they are located at the same premise. Service for f gas other than the compression of natural gas for vehicle use, such ng, water heating, processing or boiler fuel use, is not permitted under so provided. a more than one meter or metering facility is set at a single located are provided under this rate schedule does not include the performance or facilities. SUE February SUE February Event Action

ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

Second Revised First Revised SHEET No. <u>41</u> SHEET No. <u>41</u>

Missouri Gas Energy,

a Division of Southern Union Company	For:	All Missouri Service Area
LARGE VOLU	IME SERVICE	
<u> </u>	<u>V</u>	
Each customer meeting the eligibility re Company 12 months written notice bef rate schedule to this schedule, unless the designed to reimburse the Company for provide sales service to the customer through other reasonably available me pipeline charges for storage and transport decrease in purchase volumes. Custo written notice to switch from the transport schedule, unless sales gas is otherwise Company the incremental cost of provid such notice would have otherwise be incremental pipeline transportation and si	fore switching from a e customer has paid t or any costs which h and which cannot be eans. Such costs r ortation and higher ga omers must give the tation service to a ger e available and the c ing such service in th come effective. Suc	general sales service the Company a charge ave been incurred to avoided or recouped may include interstate as costs because of a Company 12 months neral sales service rate ustomer has paid the e period prior to when ch costs may include
CONTRACT DEMAND OPTION	5	5 5 11 5
 To the extent permitted by the Company initial Contract Demand levels will be acc October 31 of the current year. Custome amend their Contract Demand level effect days prior written notice to the Compa customer to make a Contract Demand el cause for the Company to extend that following year. Increases in the Contra approval of the Company which shall n customers eligible to specify Contract requirement for such gas large enough (2) the net change results in an increase secure a sufficient gas supply and/or tr increased requirements. 	cepted at any time an ers receiving service h ctive on each Noveml any. Failure by an lection at the required at existing Contract act Demand level mand to be withheld if (1) t Demand levels re- to accommodate the ed requirement and th	d will continue through hereunder may elect to ber 1 with at least 180 existing transportation time shall be sufficient Demand level for the ay be made only with the net change by all sults in a decreased requested increase or he Company is able to
DATE OF ISSUE <u>August 28 1998</u> month day year	DATE EFFECTIVE	<u>September 02 199</u> month day yea
ISSUED BY: Charles B. Hernandez	Director, Pri	cing and Regulatory Affai
	Missouri Gas Energy	r, Kansas City, MO. 6411



anceling P.S.C.MO. No. 1 Iissouri Gas Energy,	<u>First Revised</u> Original	SHEET No. 4
Division of Southern Union Compa	any For	<u>All Missouri Service Are</u>
		RECEIVED
	Large Volume Service LV	OCT 27 1995
	<u> </u>	
SERVICE OPTIONS		MISSOURI Public Service Commiss
one service option; Sales of Company 12 months write transportation service, und designed to reimburse the to provide sales service recouped through other re interstate pipeline charges because of a decrease Company 12 months write service, unless sales gas is Company the incremental when such notice would be	or Transportation Service, tten notice before they less the customer has p company for any costs to the customer and wh asonably available means for storage and transpor in purchase volumes. If tten notice to switch from s otherwise available and cost of providing such se have otherwise become of transportation and st	of this schedule shall elect Customers must give the may switch from sales to aid the Company a charge which have been incurred nich cannot be avoided or s. Such costs may include tation and higher gas costs Customers must give the om transportation to sales the customer has paid the ervice in the period prior to effective. Such costs may orage capacity and higher
<u>NET MONTHLY BILL</u> Sales Service		4 2 na RW Sht. 41
the Customer Charge to the Purchase Ga Adjustment (TA) sched	and the Sales Charge. S	period shall be the sum of ervice hereunder is subject PGA) schedule, the Tax as hereinafter described.
Transportation Service		
sum of the Customer Charge, and the Sales to the Purchased C	r Charge, the Transport Charge, if applicable. S Gas Cost Adjustment (ch billing period shall be the ation Charge, the Demand Service hereunder is subject (PGA) schedule, the Tax as hereinafter described.
DATE OF ISSUE October 27, 19	295 Vear NOV 26 1995	CTIVE <u>November 26, 19</u> month day yea

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	ri Gas Energy, ion of Southern L	Jnion Company	ForAll	<u>Missouri Service /</u>	Areas
		Large	e Volume Service	_ REC	EIVED
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SERVIC	CE OPTIONS				
	service option; S 12 months writte unless the custo	ales or Transpor en notice before t omer has paid t	bility requirements of t rtation Service. Custon they may switch from sa the Company a charge	this schadule shall ners must give the iles to transportatio designed to reim	Company on service, aburse the
	customer and v available means. transportation a	which cannot be Such costs ma nd higher gas c	have been incurred to e avoided or recouper y include interstate pipe osts because of a dec npany 12 months write	d through other is eline charges for s crease in purchase	reasonably torage and volumes.
	transportation to customer has paid period prior to whe may include increase supply costs. F	o sales service, id the Company nen such notice emental pipeline for a period of s	unless sales gas is of the incremental cost of would have otherwise be transportation and sto six months after the ef irement will be waived	otherwise availabl providing such ser ecome effective. rage capacity and fective date of O	e and the vice in the Such costs higher gas
	ONTHLY BILL Sales Service				
	Customer C Purchase Ga	harge and the S as Cost Adjust	bill for each billing pe Sales Charge. Service ment (PGA) schedule ns as hereinafter descri	hereunder is sub , the Tax Adjust	ject to the
	ransportation Se	rvice			
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I	of the Custor Sales Charge Cost Adjust	mer Charge, the e, if applicable.	ereby the bill for each b Transportation Charge, Service hereunder is s edule file tax fourth scribed.	the Demand Char subject to the Purc	ge, and the hased Gas
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I	of the Custor Sales Charge Cost Adjust	mer Charge, the e, if applicable. ment (PGA) sch	Transportation Charge, Service hereunder is s edule Affectad Adjustm scribed. NOV 26 1995	the Demand Char subject to the Purc tent (TA) schedult FEB 9 4	ge, and the hased Gas and pher 1 1994

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<u>First Revised</u> <u>Original</u> SHEET No. <u>41.1</u> SHEET No. <u>41.1</u>

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE

CONTRACT DEMAND OPTION

1. To the extent permitted by the Company's gas sales and transportation agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31 of the current year. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 with at least 180 days prior written notice to the Company. Failure by an existing transportation customer to make a Contract Demand election at the required time shall be sufficient cause for the Company to extend that existing Contract Demand level for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if (1) the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

2. The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service schedule contained in its General Terms and Conditions and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its Contract Demand. In the event that the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable Unauthorized Use Charges as set forth in the Transportation Provisions (TRPR) schedule. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of gas supply.

	February 28, 2010
DATE OF ISSUE February 16, 2010	DATE EFFECTIVE <u>March 18, 2010</u>
month day year	month day year
	Discourse Distance and Denviloame Affaire
ISSUED BY: <u>Michael R. Noack</u>	Director, Pricing and Regulatory Affairs
	Missouri Gas Energy, Kansas City, MO. 64111

<u>Original</u>

Divi	ision of Southern Union Company	<u>For:</u>	All Missouri Service Area
	LARGE VC	DLUME SERVICE	
		LV	
	If the Company is unable to secure capacity for this purpose, the added g will be allocated among the custon Demand level based on the proportion the total increase requested by all custom	gas supply and/or transp ners requesting an inc on each customer's requ	ortation capacity, if any, rease in their Contract
2.	The Company shall be bound only t Contract Demand level to the extent a sufficient to provide such gas without according to the Company's priority Terms and Conditions and the Compa- customer in the event of curtailment of require the customer to curtail its usage the customer, after such notice, fails t Company, it shall be liable for all appl the Transportation Provisions (TRPR for establishing and maintaining alt customer's sole judgment, to prevent curtailment of gas supply.	a supply of natural gas i jeopardizing service to h of service schedule co any shall not be liable fo of gas supply. In such e ge below its Contract De to conform its usage to the licable Unauthorized Use) schedule. The custon ernate fuel burning fac	is available in quantities higher priority customers ontained in its General or loss or damage to the vent, the Company may mand. In the event that he level specified by the e Charges as set forth in her shall be responsible cilities adequate, in the
٩ΤΕ	OF ISSUE <u>August 28 1998</u>	DATE EFFECTIVE	September 02 19
	month day year		month day ye
	ED BY: <u>Charles B. Hernandez</u>	Director Pr	icing and Regulatory Affa



P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1

Original Eighth Revised

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE VOLUME SERVICE
NET MONTHLY BILL
The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.
Rate
Fixed Monthly Charge: \$904.56 per month
Volumetric Delivery Charge:
For all gas delivered during the billing months of November through March:
\$0.05636 per Ccf for the first 30,000 Ccf delivered, plus \$0.04424 per Ccf for all additional gas delivered.
For all gas delivered during the billing months of April through October:
\$0.03565 per Ccf for the first 30,000 Ccf delivered, plus \$0.02352 per Ccf for all additional gas delivered.
Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.
Maximum Delivery Charge: The delivery charge as stated above.
Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:
Basic service charge plus \$0.0005 per Ccf.
DATE OF ISSUE <u>April 24 2014</u> DATE EFFECTIVE <u>May 1, 2014</u> month day year month day year
ISSUED BY: <u>L. Craig Dowdy,</u> <u>Sr. VP, Ext. Affairs, Corp. Communications & Marketing</u> Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

<u>Rate</u>

Fixed Monthly Charge: \$872.12 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$ 0.05434 per Ccf for the first 30,000 Ccf delivered, plus \$ 0.04265 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$ 0.03437 per Ccf for the first 30,000 Ccf delivered, plus \$ 0.02268 per Ccf for all additional gas delivered.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.0005 per Ccf.

DATE OF ISSUE February 16, 2010 month day year
DATE EFFECTIVE
February 28, 2010
March 18, 2010
month day year
Director, Pricing and Regulatory Affairs

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

<u>Rate</u>

Fixed Monthly Charge: \$835.95 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$ 0.05209 per Ccf for the first 30,000 Ccf delivered, plus \$ 0.04088 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$ 0.03294 per Ccf for the first 30,000 Ccf delivered, plus \$ 0.02174 per Ccf for all additional gas delivered.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.0005 per Ccf.

DATE OF ISSUE	March	28,	2007	DATE EFFECTIVE <u>April 28, 2007</u>
	month	day	year	month day year
				April 3, 2007
ISSUED BY:	Michael R	. Noac	k	Director, Pricing and Regulatory Affairs
				Missouri Gas Energy, Kansas City, MO. 64111



GR-2006-0422

Sixth Revised Fifth Revised

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

<u>Rate</u>

Customer Charge: \$478.75 per month

Sales or Transportation Charge:

For all gas delivered during the billing months of November through March:

\$ 0.05209 per Ccf for the first 30,000 Ccf transported, plus \$ 0.04088 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$ 0.03294 per Ccf for the first 30,000 Ccf transported, plus \$ 0.02174 per Ccf for all additional gas transported.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Transportation Charge: The transportation charge as stated above.

Minimum Transportation Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum transportation charge be below an amount equivalent to:

Customer charge plus \$0.0005 per Ccf.

DATE OF ISSUE <u>September 24, 2004</u> month day year DATE EFFECTIVE <u>October -24, 2004</u> month day year <u>October 2, 2004</u>

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

GR-2004-0209



Filed Missouri Public Service Commission

DRM NO. 13		
S.C. MO. No. <u>1</u>	Fifth Revised	SHEET No. 4
anceling P.S.C. MO. No. 1	Fourth Revised	SHEET No. 4
issouri Gas Energy,		Missouri Public
Division of Southern Union Compan	v	For: All Missouri Service Area
		KECD JUL 16 ZUUT
LAN	COLUME SERVICE	
		Service Commission
NET MONTHLY BILL		
The bill for each billing peri-		
Transportation Charge, the		
Service hereunder is subject		
schedule, the Tax Adjustmen described.	it (TA) schedule and otr	•
described.		CANCELLED
Rate		
······		OCT 0 2 2004
Customer Charge: \$409	.30 per month	1.1102542
		By Convice Commissi
Sales or Transportation Cha	arge:	By LAWR 542 Public Service Commissi MISSOURI
For all gas delivered during	the billing months of Nov	
Tor an gas derivered during	the binning months of NOV	ember unough March.
\$ 0.04468 pe	er Ccf for the first 30,000	Ccf transported, plus
\$ 0.03507 pe	er Ccf for all additional ga	s transported.
— II II		
For all gas delivered during	the billing months of Apr	il through October:
\$ 0 02826 pc	er Ccf for the first 30,000	Cof transported plus
	er Ccf for all additional ga	
ý P		
Contract Demand Charge:		rate as set forth in the
Purchased Gas Adjustment	t schedule Sheet 24.7.	
Movimum Tronghodotics O		
Maximum Transportation C	narge: I ne transportat	ion charge as stated above.

Minimum Transportation Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum transportation charge be below an amount equivalent to:

Customer charge plus \$0.0005 per Ccf.

DATE OF ISSUE	July	16,	2001	DATE EFFECTIVE	Augustania 2001
	month	day	year		month day year
		ь	<i>4</i> .		AUG 06 2001
ISSUED BY:	Robert J.	Hack N	/lissouri	Publice President,	Pricing and Regulatory Affairs
				Missouri Gas Ene	rgy, Kansas City, MO. 64111
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			01-2	292 mission	
		Ser	/ice Cor	nmission	

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i I Fourth Revised Third Revised SHEET No. <u>42</u> SHEET No. <u>42</u>

Division of Southern Union Cor		For: All Missouri Service Areas
	LARGE VOLUME SERVICE	Missouri Public Service Commission
NET MONTHLY BILL		REC'D OCT 13 2000
Transportation Charge, Service hereunder is s	period shall be the sum of the Contract Demand Charg ubject to the Purchased Ga tment (TA) schedule and oth	ge, and the EGM Charge. as Cost Adjustment (PGA)
Rate		CANCELLED
Customer Charge:	6409.30 per month	AUG 062001 54 RS 42
Sales or Transportation	n Charge: Fub	MISSOURI
For all gas delivered du	uring the billing months of Nove	ember through March:
	67 per Ccf for the first 30,000 (49 per Ccf for all additional gas	• • •
For all gas delivered d	uring the billing months of Apri	I through October:
	99 per Ccf for the first 30,000 (81 per Ccf for all additional gas	•
	rge: The Contract Demand ment schedule Sheet 24.7.	rate as set forth in the
Maximum Transportati	on Charge: The transportati	on charge as stated above.
consumption plus appl forth by contract, but s 7.02 of the Company	on Charge: The higher of licable adjustments and surcha ubject to the Company's prora 's General Terms and Condi n charge be below an amount	arges, or the minimum as set tion rule contained in Section
Customer charge plus	\$0.0005 per Ccf.	98-140 FILED NOV 01 20
ATE OF ISSUE <u>October 13.</u> month day	2000 DATE EFFEC	TIVE <u>Normann</u> month day year
SUED BY: <u>Robert J. Hack</u>	Vice Presid	NOV 0 1 2000 lent, Pricing and Regulatory Affair

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Missouri Gas Energy, Kansas City, MO. 64111

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Third Revised Second Revised SHEET No. <u>42</u> SHEET No. <u>42</u>

Missouri Gas Energy,	
a Division of Southern Union Company	For: All Missouri Service Areas
LARGE VOLUME S LV	ERVICE Missouri Public Service Commission
NET MONTHLY BILL	REC'D AUG 2 8 1998
The bill for each billing period shall be the Transportation Charge, the Contract Dema Service hereunder is subject to the Purce schedule, the Tax Adjustment (TA) schedul described.	and Charge, and the EGM Charge. hased Gas Cost Adjustment (PGA)
Rate	CANCELLED
Customer Charge: \$409.30 per month	
Sales or Transportation Charge:	By HMRS#42 Public Service Commission
For all gas delivered during the billing mon	ths of November through March:
\$ 0.04270 per Ccf for the fir \$ 0.03351 per Ccf for all add	st 30,000 Ccf transported, plus ditional gas transported.
For all gas delivered during the billing mon	ths of April through October:
\$ 0.02701 per Ccf for the fi \$ 0.01782 per Ccf for all ac	rst 30,000 Ccf transported, plus Iditional gas transported.
Contract Demand Charge: The Contract Purchased Gas Adjustment schedule She	1
Maximum Transportation Charge: The t	ransportation charge as stated above.
Minimum Transportation Charge: The consumption plus applicable adjustments forth by contract, but subject to the Compa 7.02 of the Company's General Terms minimum transportation charge be below a	and surcharges, or the minimum as set any's proration rule contained in Section and Conditions. In no event may the an amount equivalian souri Public Service Commission
Customer charge plus \$0.0005 per Ccf.	98-140 FILED SEP 021998
DATE OF ISSUE <u>August 28 1998</u> DA month day year	TE EFFECTIVE month day year SEP 0 2 1998
ISSUED BY: <u>Charles B. Hernandez</u>	<u>Director, Pricing and Regulatory Affairs</u> Souri Gas Energy, Kansas City, MO. 64111

Second Revised First Revised

SHEET No. 42 SHEET No. 42

M	lissouri Gas Energy,		
<u>a</u>	Division of Southern	Union	Company

a Division of Southern Union Company	For: All Missouri Service Areas	
	RECEI	VED
LARGE VOLUME SERVICE		
	MAR 12	1997
NET MONTHLY BILL		
· · · ·	Missol	IRI
<u>Rate</u>	Public Service C	
Customer Charge:		
-		
\$409.30 per month		
Sales or Transportation Charge:		
For all gas delivered during the billing months o	f November through March:	
\$0.3742 MCF for the first 3,000 MCF sold or tra	ansported, plus	
\$0.2937 MCF for all additional gas sold or trans	• •	
For all gas delivered during the billing months o	f April through October:	
\$0.2367 MCF for the first 3,000 MCF sold or tra	penorted plus	
\$0.1562 MCF for all additional gas sold or trans		
	Missouri Public Service Commissio	
Maximum Transportation Charge:	Service Commissio	n
The transportation charge as stated above.	CANC SEP 0 2 1998	
	by 3rd RW.SH	
Minimum Transportation Charge:	0 42	
The higher of the above rate for zero	consumption plus applicable	
adjustments and surcharges, or the minimum	•	
subject to the Company's proration rule con Company's General Terms and Conditions.		
transportation charge be below an amount equi	-	
	E 1	LED
Customer charge plus \$0.005 per MCF.		1.6 V
In the event that a billing cycle has usage in more th sales and transportation charge will be prorated.	han one calendar month, the	2 1 1997
sales and transportation charge will be profated.	9.6	- 285
	MO. PUBLL	
DATE OF ISSUE March 18 1997 DATE EFFE	CTIVE <u>March 21 1997</u>	
month day year	month day year	
ISSUED BY:Charles B. HernandezDire	ctor. Pricing and Regulatory Affair	<u>s</u>

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

anceling P.S.C. MO. No. 1 <u>Orig</u> Iissouri Gas Energy,	<u>yinal</u> ^u			SHEET No
Division of Southern Union Company		For: /	All Missour	r <u>i Service Are</u>
		VICENCECO	minieste	
NET MONTHLY BILL		CA	NCELLE)
Rate		-		
Customer Charge:		By B	AR 21 199	37
\$409.30 per month.		Public Se	ervice Con MISSOUR	nmission
Sales or Transportation Charge:			MIDOCO	
For all gas delivered during the bi	illing mor	ths of Noverr	ber throug	gh March:
\$0.3742 MCF for the first 3,000 M \$0.2937 MCF for all additional ga		•	d, plus	
For all gas delivered during the bi	illing mor	iths of April th	rough Oct	tober:
\$0.2367 MCF for the first 3,000 M \$0.1562 MCF for all additional ga		•	d, plus	
Maximum Transportation Charge:				
The transportation charge as stat	ted above	e.		
Minimum Transportation Charge:				
In no event may the minimum tra equivalent to:	insportati	on charge be	_	amount
Customer charge plus \$0.005 pe	er MCF.		9-6	1 1997.
In the event that a billing cycle has us sales and transportation charge will b			calendarı 0.76320	
DATE OF ISSUE month day year	DATE E	FFECTIVE	<u>Februar</u> month	<u>/ 1 199</u> day y
SSUED BY: <u>Charles B. Hernandez</u>		Director Pri	icina and F	Regulatory Af

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	I	P.S.C.MO. No.	1	<u>Original</u>	SH	EET No	42	
		Sas Energy, of Southern Unio		For	All Missouri Serv	vice Areas		
Ī				e Volume Service	- · · · ·	RECEIV	En	
		-	<u></u>			-		
	NET MON		<u></u>			JAN - 71		
		<u>THLY BILL</u>			Jublic	MISSOU Somica C	IRI ommission	
	Ba	te				Pervice		
		Customer Charge \$409.30 per						
		Sales or Transpo	rtation Cha	irge:				
		For all gas de	livered duri	ng the billing monti	h of November th	rough Marc	:h:	
		\$0.3555 per MCF for the first 3,000 MCF sold or transported, plus \$0.2750 per MCF for all additional gas sold or transported.						
		For all gas delivered during the billing months of April through October:						
		\$0.2180 per MCF for the first 3,000 MCF sold or transported, plus \$0.1375 per MCF for all additional gas sold or transported.						
	, E	Maximum Trans	portation Cl	narge:				
97	$\frac{4}{2}$	The transport	ation charg	je as stated above.			<i>,</i>	
1 199	Son	Minimum Transp	ortation Ch	arge:	- - -			
E E E E	Lat Bervice MISS	In no event n equivalent to	•	imum transportatio	n charge be below	v an amou	nt	
	6	-		0.075 per MCF.				
		the event that a bi d transportation o		nas usage in more t be prorated.	han one calendar i	nonth, the	sales	
						FILED)	
					-	EB 1 19	٩٨	
					F	N	0	
	DATE OF I	SSUE January	7	1994 DATE EFF	MO. PUI ECTIVE_February	EIC SERVIC	E COMM. 1994	
			day y	/ear	month	day	year	
	ISSUED BY			Vice Preside	nt, Rates and Reg	ulatory Aff	airs	
		F. Jay Cumming	15					

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CANCELLED

FORM NO. 13

P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u> First Revised Original SHEET No. 43 SHEET No. 43

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

Kansas City, MO. 64111

LARGE VOLUME SERVICE

NET MONTHLY BILL

Rate (continued)

The Purchased Gas Adjustment (PGA) rate applicable to the consumption by customers who are required or who have elected to have electronic gas measuring (EGM) equipment installed, shall be billed at the PGA rate in effect during the billing cycle. For billing cycles which have multiple PGA rates, the respective rates will be applied to the consumption measured by EGM for the periods in which the consumption occurred. The Company may from time to time at its sole discretion reduce its charge for transportation service by any amount down to the minimum transportation charge for customers who have alternative energy sources, which on an equivalent BTU basis, can be shown to be less than the sum of the Company's transportation rate and the cost of natural gas available to the customer.

Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to acquire new customers.

The Company will reduce its transportation rate on a case by case basis only after the customer demonstrates to the Company's satisfaction that a feasible alternative energy source exists.

If the Company reduces its transportation charge hereunder, it may, unless otherwise provided for by contract upon 2 days notice to the customer, further adjust that price within the rates set forth above.

DATE OF ISSUEAugust11,1997
monthDATE EFFECTIVESeptember1,1997
monthISSUED BYCharles B. HernandezDirector, Pricing and Regulatory Affairs
Missouri Gas Energy

P.S.C.MO. No. <u>1</u>

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Original SHEET No. 43

1

Missouri Gas Energy, a Division of Southern Union Company For <u>All Missouri Service Areas</u>

Large Volume Service	
LV	jan - 7 1994
IEXT MONTHLY BILL (continued)	MISSOURI Public Service Commissi
Rate (continued)	
The Company may from time to time at its sole d transportation service by any amount down to the min customers who have alternative energy sources, wh can be shown to be less than the sum of the Compa- cost of natural gas available to the customer.	nimum transportation charge for ich on an equivalent BTU basis,
Such reductions will only be permitted if, in the Com necessary to retain or expand services to an existing o to a previous customer or to acquire new customers	customer, to re-establish service
The Company will reduce its transportation rate on a customer demonstrates to the Company's satisfact energy source exists.	•
If the Company reduces its transportation charge here provided for by contract upon 2 days notice to the cu within the rates set forth above.	· · · · · · · · · · · · · · · · · · ·
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Public Servic	1 1997 <u>RS #3</u> ce Commission SOURI
	FILED
	FEB 1 1994 94-40
	MO. PUBLIC SERVICE COM
ATE OF ISSUE <u>January 7 1994</u> DATE EFFEC month day year	TIVE <u>February 1 199</u> month day year
	t Pater and Pagulatory Affairs
UED BYVice President	t. Rates and Regulatory Affairs

F. Jay Cummings

P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1 Original Fourth Revised

GR-2014-0007; YG-2014-0428

Laclede Gas Company

Service Commission GN-2018-0032; JG-2018-0013 For: All Missouri Gas Energy Service Areas

NET MONTHLY BILL (continued) In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer. Delayed Payment Charge 1.5% will be added to the current 30-day past due balance on all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.	
In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer. <u>Delayed Payment Charge</u> 1.5% will be added to the current 30-day past due balance on all bills not paid within 15 days after rendition, unless otherwise required by law or	
1.5% will be added to the current 30-day past due balance on all bills not paid within 15 days after rendition, unless otherwise required by law or	
May 1, 2014 DATE OF ISSUE April 24 2014 DATE EFFECTIVE <u>May 24 201</u>	14
	ear
ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing	-
Laclede Gas Company, St. Louis, MO. 63101	
File 30, 2017 Missouri	

Fourth Revised Third Revised SHEET No. <u>44</u> SHEET No. <u>44</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	UME SERVICE				
NET MONTHLY BILL (continued)					
Unauthorized Use In the event the customer is no Company under an existing inter during a local distribution sys Company's General Terms and monthly nomination, then all deli contracted Contract Demand lev and shall be billed unauthoriz Transportation Provisions schedu best efforts to provide advar curtailments to the customer.	rstate pipeline to stem curtailme Conditions or iveries to the cu vel shall be cons red use charge ule (TRPR). Th	ransporta nt as s in the e stomer, i sidered u es, as d he Comp	tion contra pecified ir event of a n excess of nauthorize escribed in any shall u	act, or the zero of any d use n the use its	
<u>Delayed Payment Charge</u> 0.5% will be added to all bills unless otherwise required by law	not paid within or other regulat	15 days ions.	after ren	dition,	
	<u>я</u>				
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			Octobor	24	2004
DATE OF ISSUE <u>September 24, 2004</u> month day year	DATE EFFE	CIVE	<u>October</u> month	day	year

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i T Third Revised Second Revised

Missouri Gas Energy, a Division of Southern Union Company	For: All Missouri Service Areas
LARGE VOLUME SERVICE	Missouri Public Service Commission RECD AUG 2 8 1998
NET MONTHLY BILL (continued)	
<u>Unauthorized Use</u> In the event the customer is not entitled to ha Company under an existing interstate pipeline tr during a local distribution system curtailmer Company's General Terms and Conditions or monthly nomination, then all deliveries to the cur contracted Contract Demand level shall be cons and shall be billed unauthorized use charge Transportation Provisions schedule (TRPR). Th best efforts to provide advance notice of curtailments to the customer. Delayed Payment Charge 1.5% will be added to all bills not paid within unless otherwise required by law or other regulat	ansportation contract, or that as specified in the in the event of a zero stomer, in excess of any sidered unauthorized use is, as described in the the Company shall use its operational orders and 15 days after rendition,
CANCELLED	
OCT 0 8 2004 By 444RS 44 Public Service Commission MISSOURI	Missouri Public Service Commission 98 - 140 FILED SEP 021998
	ECTIVE month day year SEP 0 2 1998 ector, Pricing and Regulatory Affairs as Energy, Kansas City, MO. 64111

P.S.C. MO. No.1 Canceling P.S.C. MO. No.1

Second Revised First Revised

SHEET No. 44 SHEET No. 44

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

LARGE VOLUME SERVICE	REC	EIVED
	MAR 1	2 1997
NET MONTHLY BILL (continued)	Miss Public Service	OURI Comm.e:
Unauthorized Use In the event the customer is not entitled to have gas del Company under an existing interstate pipeline transportat then all deliveries to the customer, in excess of any contra- Demand level, shall be considered unauthorized use and s pursuant to the Unauthorized Use Charges (UUC) schedule.	tion contract; cted Contract	
Minimum Bill The higher of the above rate for zero consumption plu adjustments and surcharges, or the minimum as set forth by subject to the Company's proration rule contained in Sectio Company's General Terms and Conditions.	contract, but	
<u>Delayed Payment Charge</u> 2% will be added to all bills not paid within 15 days after rer otherwise required by law or other regulations.	idition, unless	
Missouri Public Service Commissi	on	
CANC SEP 02 1998 by 3rd RW.Sh	t.44 FIL	ED
- - -	i	
DATE OF ISSUE: <u>March 18 1997</u> DATE EFFECTIVE: month day year	March 21 199 month day	97 year
ISSUED BY: <u>Charles B, Hernandez</u> <u>Director, Rates a</u> Missouri Gas Energy, Kansa	and Regulatory Affa	

FORM NO. 13

P.S.C. MO. No.<u>1</u> Cancelling P.S.C. MO. No.<u>1</u> Original

SHEET No. 44 SHEET No. 44

Missouri Gas Energy, a Division of Southern Uni

a Division of Southern Union Company Name of Issuing Corporation

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For: All Missouri Service Areas
Community, Town or City
Public Contra Contratices

LARGE VOLUME SERVICE

NET MONTHLY BILL (continued)

Unauthorized Use

In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline gas transportation contract, then all deliveries to the customer, in excess of any contracted Contract Demand level, shall be considered unauthorized use and shall be billed pursuant to the Unauthorized Use Charges (UUC) schedule.

Minimum Bill

The monthly minimum bill will be the higher of the monthly customer charge or the minimum set forth by contract.

Delayed Payment Charge

2% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

CANCELLED

MAR 21 1997

BY 2nd R5 44
Pr' a Service Commission
MISSOURI

DATE OF ISSUE		, 30, 1997	D
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ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

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		Large	Volume Service	JAN - 7 1994
		tious d)		MISSOURI
	ITHLY BILL (cor			Public Service Commiss
De	mand Charges			
rec sp the wi cu su su be Ac	quirements (here ecified by the cu e Company will th purchases the stomers, gas pu pplied strictly of available to the e subject to the	ainafter referred istomer and in a supply natural g he Company m irchase requirem n an as-available customer. Con applicable char	to as the "Contract Den coordance with the provi as up to and including akes from its suppliers ents in excess of the Co basis and only when a tract Demand service ar ges stated in the Comp	a level of maximum daily nand level"). To the extent isions of this rate schedule, the Contract Demand level s. For Panhandle Eastern ntract Demand level will be alternative gas supplies are nd as-available service shall any's Purchased Gas Cost illed to the customer each
1.	The product of charge, plus	of the specified	Contract Demand level	and the Contract Demand
2.	of the product	of the Contract		omer each month in excess number of days in the billing
	approval by th	e Commission, a		ds, the Company may upon charge based on deliveries iod.
			CANCELLED	
			FEB 1 1997	FILED
		B	1 t RS 44	
		B) Pubiro	Jut RS 44 Service Commission MISSOURI	FEB 1 1994 94 - 40 MO. PUBLIC SERVICE COMM

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Third Revised Second Revised SHEET No. <u>45</u> SHEET No. <u>45</u>

Missouri Gas Energy,

a Division of Southern Union Company

Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

LARGE VOLUME SERVICE

<u>LV</u>

OTHER TERMS AND CONDITIONS

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).

2. Transportation Provisions (TRPR).

3. Electronic Gas Measurement Equipment (EGM).

4. Infrastructure Replacement Surcharge (ISRS).

DATE OF ISSUE <u>September 24, 2004</u> month day year	DATE EFFECTIVE <u>October 24 2004</u> month day year
ISSUED BY: Michael R. Noack	Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

Second Revised First Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

OTHER TERMS AND CONDITIONS

For: All Missouri Service Areas

Service Commission

Community, Town or City Missouri Public

LARGE VOLUME SERVICE

REC'D AUG 2 8 1998

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

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- 2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:
 - 1. General Terms and Conditions (GTC).
 - 2. Transportation Provisions (TRPR).
 - 3. Electronic Gas Measurement Equipment (EGM).

CANCELLED	Missouri Public Service Commission
OCT 0 2 2004	FILED SEP 021998
By 3rdRS 45 Public Service Commissi MISSOURI	on
DATE OF ISSUE <u>August 28 1998</u> month day year	DATE EFFECTIVE month day year SEP 0 2 1998
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO, 64111

FORM NO. 13

P.S.C. MO. No.1 Cancelling P.S.C. MO. No.1 First Revised Original SHEET No. 45 SHEET No. 45

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation For: All Missouri Service Areas

ິນ: € ດ ເລະ-Community, Town or City ທີ່ € ດ ເລຍ/

LARGE VOLUME SERVICE MISSOURI

LV Public Source Commission

OTHER TERMS AND CONDITIONS

1. To the extent permitted by the Company's gas sales and transportation or gas coordination agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 on at least 180 days prior written notice to the Company by executing and transmitting the Company's standard form for such purpose to the Company. The customer's Contract Demand level may be decreased by any amount to be effective November 1. Customer's failure to make a Contract Demand election at the required time shall be sufficient cause for the Company to reduce the Contract Demand to zero for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or if the net change results in an increased requirement and the Company is able to secure a sufficient supply of gas to meet such increased requirements. If the Company is unable to secure a sufficient gas supply for this purpose, the added supply, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

Missouri Public Service Commission CANC SEP 0 2 1998 by and RW. SHLUS FILED CORNERAN 30, (997 Jan. DATE OF ISSUE DATE EFFECTIVE 1997 February 1 month day month day year year Director, Pricing and Regulatory Affairs ISSUED BY: Charles B. Hernandez

Missouri Gas Energy, Kansas City, MO. 64111

		P.S.C.MO. No.	1	Original	SHEET No	45		
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	i	a Division of Southern U	<u>nion Company</u>	For <u>All M</u>	ssouri Service Areas	IVED		
ļ			Large Y	Volume Service LV	JAN -	7 1994		
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		NET MONTHLY BILL (cor	ntinued)		² ublic Service	Commission		
		Demand Charge/A	<u> Minimum Bill Cree</u>	<u>dit</u>				
CANCELLED	If the Company fails or is unable to deliver during any one or more days the quantity of natural gas which the customer desires to purchase, up to the Contract Demand level, the Demand Charges as determined herein shall be reduced by an amount equal to the daily demand charge multiplied by the difference between the volume of natural gas actually delivered on the days involved and the volume of natural gas, up to the Contract Demand level, which the customer in good faith demanded to receive on such days. A reduction to the customer's minimum bill charge shall also be made to the extent the Company's failure or inability to deliver previously scheduled gas volumes to customer, either due to curtailment, force majeure, or other reason, causes customer's usage to fall below that level required to satisfy the minimum bill charge.							
		Default Sales Cha	Default Sales Charges (not applicable to Panhandle Eastern customers)					
	7	In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline gas transportation contract and fails to make arrangements to procure gas supplies through the Company, then all deliveries to the customer, in excess of the customer's Contract Demand level, shall be billed at a rate equal to 120% of the effective rate for the Large Volume customer class as specified on Sheet No. 18 of the Purchased Gas Cost Adjustment Schedule.						
		Minimum Bill						
		The monthly minimum bill will be the higher of the monthly customer charge or the minimum set forth by contract.						
		Delayed Payment	Charge					
		2% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.						
					FEB 1 19 94 - 4)94 0		
			<u></u>		MO. PUBLIC SERVI	CE COMW_		
1		DATE OF ISSUE January month	<u>7 1994</u> day		<u>ebruary 1</u> Jay year	1994		
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		ISSUED BY	0	Vice President, I	Rates and Regulatory	<u>Affairs</u>		
		F. Ja	y Cummings					

Third Revised Second Revised

SHEET No. <u>46</u> SHEET No. <u>46</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

LARGE VOLUM				
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DATE OF ISSUE <u>August 28 1998</u> month day year	DATE EFFECTIVE	<u>September 02</u> month day	<u>1998</u> year	
ISSUED BY: Charles B. Hernandez	Director, Pricing and Regulatory Affairs			

Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No.1 Cancelling P.S.C. MO. No.1 Second Revised First Revised

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

Community, Town or City

	175362 (1) 1 20m
	LARGE VOLUME SERVICE Service Commission
OTI	HER TERMS AND CONDITIONS (continued)
2.	During curtailment as specified in the Company's General Terms and Conditions, use of gas in excess of the sum of transportation volumes and the customer's Contract Demand level shall subject the customer to unauthorized use charges and interruption of service.
3.	The Company shall use its best efforts to provide advance notice of such curtailment to the customer. In the event the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable charges as set forth in Company's Unauthorized Use Charges (UUC) schedule.
4.	The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's curtailment schedule contained in its General Terms and Conditions and shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event Company may require the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable charges as set forth in Company's Unauthorized Use Charges (UUC) schedule. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.
	Missouri Public Service Commission
	by 3ra Rev Sht. 46 FILED
	FED 1 1997 96-285 MO.PUELCBERVICECON
DATE	OF ISSUE month day year DATE EFFECTIVE February 1 1997 month day year

ISSUED BY: <u>Charles B. Hernandez</u>

<u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111 P.S.C. MO. No. 1 Canceling P.S.C.MO. No. 1 Missouri Gas Energy, a Division of Southern Union Company First Revised Original SHEET No. <u>46</u> SHEET No. <u>46</u>

All Missouri Service Areas

Large Volume Service

For

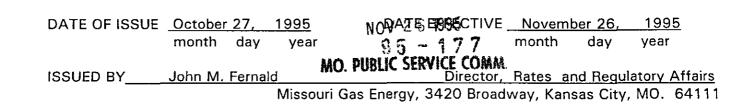
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MISSOURI

OTHER TERMS AND CONDITIONS

- Public Service Commission To the extent permitted by the Company's gas sales and transportation or gas coordination agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 on at least 180 days prior written notice to the Company by executing and transmitting the Company's standard form for such, purpose to the Company. The customer's Contract Demand level × may be decreased by any amount to be effective November 1. Customer's failure to make a Contract Demand election at the required time shall be sufficient cause for the Company to reduce the Contract Demand to zero for the following year. Such reductions shall relieve the Company of the obligation to serve the customer's needs in excess of the Contract Demand level. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or if the net change results in an increased requirement and the Company is able to secure a sufficient supply of gas to meet such increased requirements. If the Company is unable to secure a sufficient gas supply for this purpose, the added supply, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers. The balance of the customer's daily requirements in excess of the sum of the Contract Demand level and the transportation volumes owned by the customer and delivered to the Company on the customer's behalf will be met by the Company from other sources strictly on an as-available basis.
- 2. For Panhandle Eastern customers, whenever the customer expects its daily requirements will be greater by 10% or more than the sum of its Contract Demand level (as may be reduced by curtailment orders of the Company) and the amount of transportation gas scheduled to be delivered daily to the Company for the customer's account, the customer shall notify the Company not less than 24 hours in advance of that fact and provide an estimate of its daily requirements to the Company.



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	Sas Energy, of Southern Union Company	For <u>All</u>	Missouri Service Areas
	Large V	olume Service	JAN - 7 1994
OTHER T	RMS AND CONDITIONS		MISSOURI Public Service Commis
	To the extent permitted by the coordination agreements, initial time and will continue throug hereunder may elect to amend November 1 on at least 180 executing and transmitting the C Company. The customer's Co amount on each November 1. election at the required time sha the Contract Demand to zero for the Company of the obligation Contract Demand level. Increa only with approval of the Comp by all customers eligible to spec requirement for such gas large or if the net change results in an to secure a sufficient supply of Company is unable to secure a supply, if any, will be allocated their Contract Demand level bas increase bears to the total incr the customer's daily requirement level and the transportation volu Company on the customer's I sources strictly on an as-availa	Contract Demand I gh October 31. If their Contract Der days prior written Company's standard ontract Demand lev Customer's failure all be sufficient cause r the following year. to serve the custor ses in the Contrac any which shall not ify Contract Deman enough to accomm n increased requiren gas to meet such in sufficient gas suppl among the custor sed on the proportion ease requested by a not in excess of the umes owned by the behalf will be met ble basis.	les and transportation or gas evels will be accepted at any Customers receiving service nand level effective on each notice to the Company by I form for such purpose to the el may be decreased by any to make a Contract Demand se for the Company to reduce Such reductions shall relieve mer's needs in excess of the t Demand level may be made be withheld if the net change d levels results in a decreased odate the requested increase nent and the Company is able icreased requirements. If the y for this purpose, the added lers requesting an increase in m each customer's requested ill customers. The balance of sum of the Contract Demand customer and delivered to the by the Company from other
2.	For Panhandle Eastern custom requirements will be greater to Demand level (as may be reduce amount of transportation gas so the customer's account, the cu hours in advance of that fact an the Company.	by 10% or more the ed by curtailment or cheduled to be delive stomer, shall notify t	han the sum of its Contract ders of the Company) and the ered daily to the Company for the Company not less than 24
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Third Revised Second Revised SHEET No. 47 SHEET No. 47

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE <u>August 28 1998</u> month day year	DATE EFFECTIVE	<u>September 02</u> month day	<u>1998</u> year			
ISSUED BY: Charles B. Hernandez	Director, Pr	icing and Regulatory	<u>/ Affairs</u>			

Missouri Gas Energy, Kansas City, MO. 64111

Second Revised First Revised

RECEIVED SHEET No. 47

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas

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SHEET No. 47

LARGE VOLUME SERVICE

MO PUBLIC SERVICE COMM

OTHER TERMS AND CONDITIONS (continued)

5. The transporting customer shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the city gate location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

- 6. Service hereunder is further subject to the following terms and conditions as approved by the State Public Service Commission:
 - 1. General Terms and Conditions (GTC).
 - 2. Transportation Provisions (TRPR).
 - 3. Electronic Gas Measurement Equipment (EGM).
 - 4. Supply Coordination and Delivery Service Rider (SCDS).

	FILED
	SEP - 1 1997
DATE OF ISSUE <u>July 17, 1997</u> month day year	DATE EFFECTIVE <u>September 1, 1997</u> month desSOURear Public Service Commission
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulatory Affairs
	Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13

P.S.C. MO. No.<u>1</u> Cancelling P.S.C. MO. No.<u>1</u> <u>First Revised</u> <u>Original</u>

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SHEET No. 47 SHEET No. 47

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas

LARGE VOLUME SERVICE MISSOURI

REFERENCE

OTHER TERMS AND CONDITIONS (continued)

- 5. Service hereunder is further subject to the following terms and conditions as approved by the State Public Service Commission:
 - 1. General Terms and Conditions (GTC).
 - 2. Transportation Provisions (TRPR).
 - 3. Electronic Gas Measurement Equipment (EGM).
 - 4. Supply Coordination and Delivery Service Rider (SCDS).

CANCELLED

	SEP 1 1997 isy <u>2nd R 547</u> Public Service Commission MISSOURI
	FILED FED 1 1997 96-285 NOLFISESSENTERCOMM
DATE OF ISSUE month day year	DATE EFFECTIVE <u>February 1 1997</u> month day year
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

F	P.S.C.MO. No.	1	<u>Origir</u>	nal	SHEET No	47
	Sas Energy, of Southern Uni	on Company	For	<u>All Misso</u>	uri Service Are	VED
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:B 1 1997 レイ K S チ7 Vice Commission .+	Contract Dema customer to int Deliveries of as on the Compa determines that requirements of Company, in its of such gas to customer to cu best efforts to the event the c specified by the charge, reserve attributable to	xcess of the nd level with erruption of s available gas ny's system it it has insu f all its custor s sole discreti be uneconor rtail its use of provide adva ustomer, after the Company, ation charge, such failure to neral Terms a	sum of transpo out prior approv service and/or o will be curtailed and may be o ufficient volume ners for whom a on, determines nic. In such en as-available na- ance notice of s er such notice, f it shall be liab overrun penal to curtail gas us and Conditions a	rtation volume val of the Com- verrun penalti l before any ot curtailed by t es of such gas the continued vent, the Com- tural gas. The uch curtailme fails to conform le for any del sage in the am-	es and the cust pany shall subjects. ther category of the Company we as to provide to were acquired of purchase and of pany may request Company shall nt to the custor n its usage to the	omer's act the service when it for the lelivery uire the use its ner. In ne level standby penalty d in the
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FORM NO. 13

P.S.C. MO. No.<u>1</u> Cancelling P.S.C. MO. No.1

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For:	All Missouri Service Areas
	Community, Town or City

SHEET No. 48

SHEET No. 48

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DATE OF ISSUE	<u>January</u> month	30 day	<u>1997</u> year	DATE EFF	ECTIVE	<u>February</u> month	1 day	<u>199</u> (
	Charles B.	Herna	andez	<u>Director, Pricin</u> Missouri G	g and Reg	ulatory Affa	airs	
ELLED				Missouri G	as Energy	, Kansas C	ity, MC). 64

First Revised

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	Gas Energy, n of Southern Un	ion Compan	<u>v For</u>	All Missouri	Service Area	VED
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P.S.C. MO. No.1

Original

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

LARGE VOLUME SERVICE LV	
STATE OF MISSOURI SALES TAX APPLICABILITY	*
Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax. Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas	* * * * *
and facilities and vacant units. This tariff is intended to satisfy the provisions of section 144.030(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax. Taxes other than state sales taxes may still be applicable.	* * *
DATE OF ISSUE: June 5 1996 month day year DATE EFFECTIVE: July 5 month day year	<u>1996</u> year
ISSUED BY: <u>Dennis S. Gillmore</u> Vice President, Customer and Regulatory Rela Missouri Gas Energy, Kansas City, Missouri 64	

First Revised Original SHEET No. <u>48.2</u> SHEET No. <u>48.2</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

LARGE VOLU	ME SERVICE					
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DATE OF ISSUE <u>August 28 1998</u> month day year	DATE EFFECTIVE	<u>September 02</u> month day	<u>1998</u> year			
ISSUED BY: Charles B. Hernandez	Director, Pr	icing and Regulatory	<u>Affairs</u>			

FORM NO. 13 P.S.C. MO. No.<u>1</u>

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<u>Original</u>

SHEET No. 48.2

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas

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ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

First Revised Original SHEET No. <u>49</u> SHEET No. <u>49</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

LARGE VOLUME	SERVICE
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DATE OF ISSUE <u>August 28 1998</u> month day year	DATE EFFECTIVE <u>September 02 199</u> month day yea
ISSUED BY: Charles B. Hernandez	Director, Pricing and Regulatory Affair

Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No. <u>1</u><u>Original</u>SHEET No. <u>49</u>

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3.	Customers must Large Volume S	• •	•	of gas over Coi	npany's faci	lities und	er the
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First Revised Original SHEET No. <u>49.1</u> SHEET No. <u>49.1</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE August 28 1998	DATE EFFECTIVE	September 02	
month day year ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pr	month day	

Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No. <u>1</u>

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	Supply Coordination and Delivery
	Services Rider SCDS JAN - 7 1994
4.	Missouries If interstate pipeline transportation or storage is provided to Customer as Germiss of this service, such transportation or storage shall be provided at a price equal to or higher than the price for similar transportation or storage posted on the interstate pipeline's electronic bulletin board, and revenues from such transportation or storage shall be credited back to the PGA.
5.	This service cannot be used to provide balancing between a customer's nominated gas deliveries and actual requirements.
6.	Service provided under this rider shall not be detrimental to other customers.
	Missouri Public Service Commission
	CANC SEP 02 1998 by 1st RW. Sht. 49.1
	CANC SEP 0 2 1998
	CANC SEP 0 2 1998 by 1st RW. sint.49.1 FILED FEB 1 1994 94-40
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First Revised Original SHEET No. <u>50</u> SHEET No. <u>50</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

SALE or TRANSPORTATION of NATURAL GAS CONTRACT

CONTRACT FOR SALE or TRANSPORTATION OF NATURAL GAS

THIS AGREEMENT, made this _____ day of _____, 19____, between MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY, hereinafter referred to as "Company", ______ hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport natural gas through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants, and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to sell to or transport for Customer and Customer agrees to transport through Company, natural gas for use at its facility at ______, at the rates and charges due and payable therefore pursuant to the Company's applicable Gas Rate Schedule **LV**, a copy of which is attached hereto and made a part hereof by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service," all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of "General Terms and Conditions" upon request.

2. Customer's level of maximum daily requirements (hereinafter referred to as "Contract Demand") is _____ Ccf per day. Such Contract Demand shall be used to allocate any demand, gas reservation, capacity, or other similar charge incurred by Company in order to obtain natural gas supplies for Customer. Customer may elect to amend its Contract Demand level effective on each November 1 beginning in ______ by providing at least 180 days prior written notice to Company in the form of a "Contract Demand Level Amendment" which shall be provided upon request.

DATE OF ISSUE <u>August 28 1998</u> month day year DATE EFFECTIVE September 02 1998 month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111 P.S.C.MO. No. __1 ___ Original SHEET No. ___50 ___

	Missouri Gas Energy, a Division of Southern Union Company For <u>All Missouri Service Reaseived</u>
	PUBLISALE OR TRANSPORTATION OF INDUSTRIAL GAS OR JAN - 7 1994
	MISSOUR
Se	ANC SEP 0 2 1998 MISSOURI GAS ENERGY Public Service Commission
	CANC SEP US 19950 MISSOURI GAS ENERGY -UDIC Service Commission
	THIS AGREEMENT, made this day of, 19, between
	Missouri Gas Energy, a Division of Southern Union Company hereinafter
	referred to as "Company", and
	, hereinafter referred to as
	"Customer".
	WITNESSETH: That Company owns and operates facilities for the
	distribution, sale and transportation of natural gas and Customer desires to
	purchase natural gas from Company and/or transport natural gas through
	Company's distribution facilities.
	NOW, THEREFORE, for and in consideration of the mutual covenants, and
	agreements hereof, Company and Customer have agreed and do hereby
	covenant and agree each with the other as follows, to-wit:
	1.1 Subject to all the terms and conditions of this Contract, Company
	agrees to sell to or transport for Customer and Customer agrees to purchase
	from or transport through Company, natural gas for use at its
	at
	, at the rates and charges due and payable therefore pursuant to the
	Company's applicable Gas Rate Schedule, a copy of which is
	attached hereto and made a part hereof by reference, and upon the terms and
	conditions set forth in such Rate Schedule and in the Company's "General
	Terms and Conditions for Gas Service", all as now on file with the regulatory
	authority having jurisdiction herein, and as reissued and made effecreps from 1994
	time to time as provided by law. $94 - 40$
	MO. PUBLIC SERVICE COMM
	DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
	month day year month day year
	ISSUED BY Vice President, Rates and Regulatory Affairs F. Jay Cummings
	· · · · · · · · · · · · · · · · · · ·

Missouri Public Service Commission GN-2018-0032; JG-2018-0013 First Revised Original SHEET No. <u>51</u> SHEET No. <u>51</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

SALE or TRANSPORTATION	of NATURAL GAS CONTRACT

3. Customer shall receive transportation service from Company at their existing facility located at ______ from ______ delivery location ______, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

SERVICE ADDRESS	ACCOUNT NO.	<u>RATE</u>	<u>METER NO.</u>

Changes to qualifying accounts shall be made by completing "Accounts Qualified for Sale or Transportation at Single Locations Amendment".

4. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.

5. This Contract shall continue from the date of execution through the next October 31. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the November 1st renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

6. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

DATE OF ISSU	JE <u>August</u> month	<u>28</u> day	<u>1998</u> year	DATE EFFECTIVE	<u>Septem</u> month	<u>ber 02</u> day	<u>1998</u> year
ISSUED BY:	Charles B	. Herna	andez	Director, Pric	ing and	Regulator	y Affairs
CANCELLED				Missouri Gas Energy,	Kansas	City, MO.	64111

P.S.C.MO. No. <u>1</u>	<u>Original</u>	S	HEET No	51
Missouri Gas Energy, a Division of Southern Union Company	For	<u>All Missouri Se</u>		ED
SALE OR TRANSPORTATIO		<u>ACT</u>	MISSO	

1.2 Prior to Customer's execution of this Contract and its acceptance by Company, Customer has specified the level of its maximum daily requirements (hereinafter referred to as "Contract Demand"). Customer's Contract Demand is _____ MCF per day. Such Contract Demand shall be used to allocate any demand, gas reservation, capacity, or other similar charge incurred by Company in order to obtain natural gas supplies for Customer. Customer may elect to amend its Contract Demand level effective on each November 1 on at least 180 days prior written notice to Company by executing and transmitting to Company with its written notice a copy of the form contained in Exhibit A to this Contract.

1.3 Customer may elect to receive transportation service from Company for daily volumes and to delivery locations as set forth on Exhibit B attached, as that Exhibit may be amended from time to time by mutual agreement.

1.4 Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be set forth on Exhibit C attached.

MO. PUBLIC SERVICE COMM DATE OF ISSUE January 7 <u>1994</u> DATE EFFECTIVE February 1994 1 month day year month day year **ISSUED BY** Vice President, Rates and Regulatory Affairs F. Jay Cummings

CANC SEP 0 2 1998 by 15 RW 5 At.51

FEB 1 199 94 - 40

First Revised Original SHEET No. <u>52</u> SHEET No. <u>52</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

SALE or TRANSPORTATION of NATURAL GAS CONTRACT

7. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulations, and orders of any other regulatory authority having jurisdiction of the subject matter or either of the parties hereto.

8. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

9. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

10. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

11. This contract shall insure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

DATE OF ISSUE	August	28	<u>1998</u>	DATE EFFECTIVE <u>September 02</u>	<u>1998</u>
	month	day	year	month day	year
ISSUED BY:	Charles B.	Herna	andez	Director, Pricing and Regulatory A Missouri Gas Energy, Kansas City, MO. 6	

P.S.C.MO. No. 1 Original

Missouri Gas Energy, a Division of Sout

hern Union Company	For	All Missouri	ServicesAreas	
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SALE OR TRANSPORTATION	I OF INDUS	STRIAL GAS		
COMMERCIAL GA	S CONTRA	VCT	JAN - 719	94

COMMERCIAL GAS CONTRACT

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1.5 Should Company be requested by Customer to install new facilities in Ommission order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in Exhibit D.

2.1 This Contract shall continue from the date of execution through the next October 31. This Contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the November 1st renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

3.1 The referenced General Terms and Conditions and rate schedule have been filed with the regulatory authority having jurisdiction and are subject to change by order of said authority at any time during the term of this Contract or any extension thereof.

3.2 Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any such changes.

3.3 This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulations, and orders of any other regulatory authority Nating United Child the subject matter or either of the parties hereto.

DATE OF ISSUE January 1994 DATE EFFECTIVE 7 month day vear month day vear ISSUED BY Vice President, Rates and Regulatory Affairs F. Jay Cummings

First Revised Original

SHEET No. 53 SHEET No. 53

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

SALE or TRANSPOR	TATION of NATURAL GAS CONTRACT
	y agreements between the Company and Customer and all prior andings whether oral or in writing shall be considered canceled as of
IN WITNESS WHEREOF , the partie first above written.	es hereto have executed this Contract in duplicate the day and year
SOUTHERN	MISSOURI GAS ENERGY, A DIVISION OF UNION COMPANY
Ву	Ву
ATTEST:	ATTEST:
	Legal Department Approval
DATE OF ISSUE August 28 1998 month day year	DATE EFFECTIVE <u>September 02 1998</u> month day year
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No.

Original

Missouri Gas Energy,

a Division of Southern Union Company	For <u>A</u>	All Missouri-Service: Areas
SALE OR TRANSPORT		
COMMERCIA	<u>AL GAS CONTRAC</u>	<u>. JAN - 7 1994</u>

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4.1 Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

5.1 The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

6.1 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

7.1 This Contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

7.2 This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered cancelled as of the date of this Contract.

Missouri Public Service Commission CANC SEP 0 2 199 by 15t RW. Sht.

 DATE OF ISSUE_January
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 1994
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 ISSUED BY______
 Vice President, Rates and Regulatory Affairs_____

F. Jay Cummings

<u>Original</u> Fourth Revised SHEET No. <u>54</u> SHEET No. <u>54</u>

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PR	
STP	

This program is established pursuant to section 393.310 RSMo.

AVAILABLE

Available to any seven-director, urban or metropolitan school district as defined pursuant to section 160.011, RSMo. Also available to any school for elementary or secondary education whether a charter, private or parochial school or school district. Such eligible school entities purchasing gas on an aggregated basis through a not-for-profit school association may enroll in this transportation program as provided hereinafter.

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Aggregation Fee, the Balancing Fee (if applicable), and the EGM Charge (if applicable). Service hereunder is subject to the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Customer Charge and Delivery Charge

The Customer Charge and the Delivery Charge shall be those applicable based upon the class of service under which the eligible school entity took service immediately prior to enrolling in the school transportation program; provided that changes in usage volumes while enrolled in the school transportation program shall result in a change in class of service (and rates) as provided in the applicable rate schedules of this tariff.

 May 1, 2014

 DATE OF ISSUE
 April
 24
 2014
 DATE EFFECTIVE
 May
 24,
 2014

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 year
 DATE EFFECTIVE
 May
 24,
 2014

 ISSUED BY:
 L. Craig Dowdy,
 Sr. VP, Ext. Affairs, Corp. Communications & Marketing

Laclede Gas Company, St. Louis, MO. 63101

Fourth Revised Third Revised

SHEET No. 54 SHEET No. 54

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

SCHOOL TRANSPORTATION PROGRAM STP

This program is established pursuant to section 393.310 RSMo.

AVAILABLE

Available to any seven-director, urban or metropolitan school district as defined pursuant to section 160.011, RSMo. Also available to any school for elementary or secondary education whether a charter, private or parochial school or school district. Such eligible school entities purchasing gas on an aggregated basis through a not-forprofit school association may enroll in this transportation program as provided hereinafter.

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Commodity Charge, the Aggregation Fee, the Balancing Fee (if applicable), and the EGM Charge (if applicable). Service hereunder is subject to the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Customer Charge and Commodity Charge

The Customer Charge and the Commodity Charge shall be those applicable based upon the class of service under which the eligible school entity took service immediately prior to enrolling in the school transportation program; provided that changes in usage volumes while enrolled in the school transportation program shall result in a change in class of service (and rates) as provided in the applicable rate schedules of this tariff.

DATE OF ISSUE	February	16	2010	DATE EFFECTIVE
	month			

February 28, 2010 March 18.

2010 month day year

ISSUED BY: <u>Michael R. Noack</u>

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Third Revised Second Revised SHEET No. <u>54</u> SHEET No. <u>54</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM ESTP

This program is established pursuant to section 393.310 RSMo.

<u>AVAILABLE</u>

Available to any seven-director, urban or metropolitan school district as defined pursuant to section 160.011, RSMo. Beginning July 11, 2003 the program will be available to any school for elementary or secondary education whether a charter, private or parochial school or school district. Such eligible school entities purchasing gas on an aggregated basis through a not-for-profit school association may enroll in this transportation program as provided hereinafter.

This program shall terminate June 30, 2007.

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Commodity Charge, the Aggregation Fee, the Balancing Fee (if applicable), and the EGM Charge (if applicable). Service hereunder is subject to the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Customer Charge and Commodity Charge

The Customer Charge and the Commodity Charge shall be those applicable based upon the class of service under which the eligible school entity took service immediately prior to enrolling in the experimental school program; provided that changes in usage volumes while enrolled in the experimental school program shall result in a change in class of service (and rates) as provided in the applicable rate schedules of this tariff.

DATE OF ISSUE	May	24,	2005	DATE EFFECTIVE	June	23	2005
	month	day	year		month	day	year
ISSUED BY:	Robert J.	Hack		VP, Prici	ing and Re	qulatory	Affairs
				Missouri Gas Energy	, Kansas (Čity, MÓ	. 64111



Missouri Public

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FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

SHEET No. 54 First Revised/ice CommissionSHEET No. 54

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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JUN 2 3 2005

Commission

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM ESTP

This program is established pursuant to section 393.310 RSMo.

AVAILABLE

Available to any seven-director, urban or metropolitan school district as defined pursuant to section 160.011, RSMo. Beginning July 11, 2003 the program will be available to any school for elementary or secondary education whether a charter, private or parochial school or school district. Such eligible school entities purchasing gas on an aggregated basis through a not-for-profit school association may enroll in this transportation program as provided hereinafter.

This program shall terminate June 30, 2005.

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Commodity Charge, the Aggregation Fee, the Balancing Fee (if applicable), and the EGM Charge (if applicable). Service hereunder is subject to the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Customer Charge and Commodity Charge

The Customer Charge and the Commodity Charge shall be those applicable based upon the class of service under which the eligible school entity took service immediately prior to enrolling in the experimental school program; provided that changes in usage volumes while enrolled in the experimental school program shall result in a change in class of service (and rates) as provided in the applicable rate schedules of this tariff.

DATE OF ISSUE October 18 2002 month day year DATE EFFECTIVE October 28 2002 month day year

ISSUED BY: ____Robert J. Hack

VP, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Missouri Public

FILED OCT 2 8 2002

Service Commission

<u>First Revised</u> Original SHEET No. <u>54</u> SHEET No. <u>54</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

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DATE OF ISSUE	<u>August</u> month	28 1998 day year	DATE EFFECTIVE month day year
			SEP 0 2 1998
ISSUED BY:	Charles B.	Hernandez	Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111
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P.S.C.N	10. No.	1	<u>Origina</u>	al S	HEET No	54
Missouri Gas a Division of	Southern U	nion Company	For	<u>All Missouri Se</u>	rvice Areas	
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duplica	ate the day	and year first	above written.			
	(Customer))	MISSOURI GA A DIVISION O	S ENERGY, F SOUTHERN UN		ANY
By Ti	tle:	President	Title:	President		
ATTE	ST:		_ ATTEST:		_	
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DATE OF ISSU	JE <u>January</u> month	7 <u>1994</u> day y	L DATE EFFEC	TIVE February month		<u>1994</u> ye:
SSUED BY		mings	<u>Vice President,</u>	Rates and Regula	tory Affairs	

<u>Original</u> Fourth Revised

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
<u>STP</u>
In the event that a billing cycle has usage in more than one calendar month, the Delivery Charge will be prorated.
Aggregation Fee
An eligible school entity enrolled in the STP shall be assessed an Aggregation Fee of \$0.003 per Ccf for all gas delivered. This fee is subject to adjustment on an annual basis.
Balancing Fee
An eligible school entity enrolled in the STP shall be assessed a Balancing Fee of \$0.001 per Ccf for all gas delivered through any meter on which EGM equipment is not installed. This fee is intended to recover costs for such customers associated with any difference between actual daily deliveries and actual daily consumption. This fee shall be credited to the Purchased Gas Adjustment Clause and is subject to adjustment on an annual basis.
Incremental Costs
So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any under collection shall be recovered over a period of twelve months. <u>EGM</u>
An eligible school entity enrolled in the STP shall be required to have EGM equipment installed for individual meters reasonably expected to register more than 100,000 Ccf of usage per year. The terms and conditions governing the installation of such EGM equipment are found in Sheet Nos. 70, 71 and 71.1.
May 1, 2014
DATE OF ISSUE <u>April 24 2014</u> DATE EFFECTIVE <u>May 24, 2014</u> month day year month day year
SSUED BY: <u>L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp.Communications & Marketing</u> Laclede Gas Company, St. Louis, MO. 63101

Third Revised Second Revised

SHEET No. <u>55</u> SHEET No. <u>55</u>

For: All Missouri Service Areas

GR-2014-0007; YG-2014-0428

Missouri Gas Energy, a Division of Southern Union Company

	SCHOOL T	RANSPORTATION PROGRA	M	
		STP		
	he event that a billing nmodity Charge will be pr	cycle has usage in more t rorated.	han one calendar mo	nth, the
Aggregat	ion Fee			
An e \$0.0	eligible school entity en 03 per Ccf for all gas del	rolled in the STP shall be as lívered. This fee is subject to a	sessed an Aggregation idjustment on an annua	Fee of basis.
Balancing	<u>j Fee</u>			
per (This betw	Ccf for all gas delivered fee is intended to recover actual daily delivered	olled in the STP shall be asses through any meter on which b over costs for such customers es and actual daily consumption ent Clause and is subject to ad	EGM equipment is not i associated with any di on. This fee shall be cre	nstalled. ifference edited to
Reporting	Requirements			
reve Staff shall Coun time prev may, in ra rese <u>EGM</u>	nues and expenses asso f of the Missouri Public S I be categorized in suffic nsel to determine what u and to determine what ent any harm to the gro , no later than November ates it deems appropria rves all rights available u		records shall be provide Office of the Public Court Staff and Office of the ness may be taking place be appropriate at that ion 393.310. The Com am, implement any adju- ction 393.310. The C	ed to the nsel and e Public e at that t time to mission ustments company
insta usag	illed for individual meter	rolled in the STP shall be req rs reasonably expected to reg ns and conditions governing et Nos. 70, 71 and 71.1.	ister more than 100,00	0 Ccf of
<u>Minimum</u>				
and	sum of the above fees a surcharges, but subject Company's General Term	and charges for zero consumpt to the Company's proration ru ns and Conditions.	ion plus applicable adju Ile contained in Section	stments 7.02 of
DATE OF ISSUE	<u>February 16 2010</u> month day year	DATE EFFECTIVE		<u>2010</u> year
SSUED BY: <u>M</u>	lichael R. Noack		, Pricing and Regulatory ergy, Kansas City, MO.	
CANCELLED May 1, 2014 Missouri Public		WISSOUR GAS ER	sryy, itansas olly, ino.	FILED Missouri Public Service Commiss
Service Commission	00		GI	R-2009-0355; YG-20

FORM NO. 13

P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1 Second Revised First Revised SHEET No. <u>55</u> SHEET No. <u>55</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM ESTP

In the event that a billing cycle has usage in more than one calendar month, the Commodity Charge will be prorated.

Aggregation Fee

An eligible school entity enrolled in the ESTP shall be assessed an Aggregation Fee of \$0.003 per Ccf for all gas delivered. This fee is subject to adjustment on an annual basis.

Balancing Fee

An eligible school entity enrolled in the ESTP shall be assessed a Balancing Fee of \$0.001 per Ccf for all gas delivered through any meter on which EGM equipment is not installed. This fee is intended to recover costs for such customers associated with any difference between actual daily deliveries and actual daily consumption. This fee shall be credited to the Purchased Gas Adjustment Clause and is subject to adjustment on an annual basis.

Reporting Requirements

The Company shall, no later than June 1st of each year of the ESTP, provide records of the revenues and expenses associated with the ESTP. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PSC Staff and Office of the Public Counsel to determine what under-or-over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMo section 393.310. The Commission may, no later than November 1st of each year of the experimental program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310. The Company reserves all rights available under the law.

<u>EGM</u>

An eligible school entity enrolled in the ESTP shall be required to have EGM equipment installed for individual meters reasonably expected to register more than 100,000 Ccf of usage per year. The terms and conditions governing the installation of such EGM equipment are found in Sheet Nos. 70, 71 and 71.1.

<u>Minimum</u>

The sum of the above fees and charges for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

DATE OF ISSUE October 18 2002 month day year DATE EFFECTIVE

October 28 2002 month day year

Filed

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ISSUED BY: ____ Robert J. Hack

<u>VP, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED February 28, 2010 Missouri Public Service Commission GR-2009-0355; YG-2010-0500

<u>First Revised</u> <u>Original</u> SHEET No. <u>55</u> SHEET No. <u>55</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

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		SHEET No5	5
Missouri Gas Energy, a Division of Southern Union Company	For <u>All Mis</u>	souri Service Areas	
SALE OR TRANSPORTATIO)
EXHII	BIT A EMAND LEVEL	JAN - 7 1994 MISSOURI Public Service Comm	nisa
This Contract Demand Level Amendme	ent attached to and i	ncorporated in the	
Contract for Sale or Transportation	of Industrial Gas or	Commercial Gas	
between Missouri Gas Energy, a D (Company) and			
(Customer), dated (Contr	ract), specifies the t	erms under which	
Company will sell and Customer will	l purchase natural ç	gas for use at its	
facilities at	as follows:		
1. <u>Period of Delivery</u> November		r 31, 19	
2. Contract Demand Level		·	
Execution of this Amendment by		Customer constitutes	an
agreement to deliver and receive ga			
conditions of the Contract.	as respectively, pur	Source to the terms a	, iu
ACCEPTED AND AGREED TO THIS			
(Customer)	MISSOURI GAS A DIVISION (COMPANY	ENERGY, OF SOUTHERN UNIC	NС
Ву	Ву		
By Title: President	Title:	President	
ATTEST:	ATTEST:	FILED	
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<u>Original</u> Fourth Revised SHEET No. <u>56</u> SHEET No. <u>56</u>

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Laclede Gas Company

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For:	All Missouri	Gas Energy	Service Areas

	EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM STP
A	djustments and Surcharges
	Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:
	 Tax Adjustment (TA) General Terms and Conditions (GTC) Transportation Provisions (TRPR) Electronic Gas Measurement Equipment (EGM) Small General Service (SGS) Large General Service (LGS)
OTHER 1	ERMS AND CONDITIONS
	Service hereunder is also subject to the following terms and conditions as approved by the Commission:
	 <u>Gross Receipts Taxes</u>To enroll in the STP, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, on the basis of actual gas supply costs in a manner similar to the way such taxes would be paid if service were not taken under the STP but as traditional sales service under rate schedules SGS, LGS or LVS. It shall be the responsibility of the school aggregator or administrator to make the tax payments directly to the appropriate taxing authority. <u>Contract</u>To enroll in the STP, an eligible school entity shall execute and provide to the Company the contract contained in Sheet Nos. 58.1 through 58.4. <u>Billing through Designated Agent</u>Billing of charges will occur through the not-for- profit association, or its designated agent. The company will render bills to the not-for-profit school association, or its designated agent, which shall in turn render bills to the participating individual eligible school entities. <u>Capacity Release</u>Provisions for dealing with the Company's pipeline capacity costs shall be the same as those for large industrial or commercial basic transportation customers served under rate schedule LGS. Schools billed under the SGS rate schedule will be treated the same as transportation customers served under the LGS rate schedule.
DATE OF I	
	month day year month day year
	Y: <u>L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp.Communications & Marketing</u> Laclede Gas Company, St. Louis, MO. 63101 Filed
CANCELLED ugust 30, 2017 /issouri Public	Missouri Public
vice Commission -0032; JG-2018-0013	Service Commissio GR-2014-0007; YG-201

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

Fourth Revised Third Revised

SHEET No. <u>56</u> SHEET No. <u>56</u>

Missouri Gas Energy, a Division of Southern Union Company

SCHOOL TRANSPORTATION PROGRAM
<u>STP</u>
Adjustments and Surcharges
The rates and charges hereunder are subject to adjustments as provided in the following schedules:
1. Tax Adjustment (TA).
OTHER TERMS AND CONDITIONS
Service hereunder is also subject to the following terms and conditions as approved by the Commission:
 <u>Gross Receipts Taxes</u>To enroll in the STP, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, on the basis of actual gas supply costs in a manner similar to the way such taxes would be paid if service were not taken under the STP but as traditional sales service under rate schedules SGS, LGS or LVS. It shall be the responsibility of the school aggregator or administrator to make the tax payments directly to the appropriate taxing authority. <u>Contract</u>To enroll in the STP, an eligible school entity shall execute and provide to the Company the contract contained in Sheet Nos. 58.1 through 58.4. <u>Billing through Designated Agent</u>Billing of charges will occur through the not-for- profit association, or its designated agent. The company will render bills to the not-for-profit school association or its designated agent, which shall in turn render bills to the participating individual eligible school entities. <u>Capacity Release</u>The Company shall release interstate pipeline capacity to the not-for-profit school association or its designated agent for a cost equal to the company's system-wide average interstate transportation cost. All capacity release revenue received pursuant to this provision from the not-for-profit school association or its designated agent will be credited to the Company's PGA account. The Company shall determine the amount of capacity needed to be released based on the participating eligible school entities' total peak month with an assumed peak day requirement equal to 150% of the average daily consumption during such peak month.
ATE OF ISSUE <u>February 16 2010</u> DATE EFFECTIVE <u>February 28, 2010</u> month day year month day year
SSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

Third Revised Second Revised SHEET No. <u>56</u> SHEET No. <u>56</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM <u>ESTP</u> Adjustments and Surcharges The rates and charges hereunder are subject to adjustments as provided in the following schedules: 1. Tax Adjustment (TA). **OTHER TERMS AND CONDITIONS** Service hereunder is also subject to the following terms and conditions as approved by the Commission: 1. Gross Receipts Taxes -- To enroll in the ESTP, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, on the basis of actual gas supply costs in a manner similar to the way such taxes would be paid if service were not taken under the ESTP but as traditional sales service under rate schedules SGS, LGS or LVS. It shall be the responsibility of the school aggregator or administrator to make the tax payments directly to the appropriate taxing authority. 2. Contract--To enroll in the ESTP, an eligible school entity shall execute and provide to the Company the contract contained in Sheet Nos. 58.1 through 58.4. 3. Billing through Designated Agent--Billing of charges will occur through the not-forprofit association, or its designated agent. The company will render bills to the not-for-profit school association, or its designated agent, which shall in turn render bills to the participating individual eligible school entities. 4. Capacity Release -- The Company shall release interstate pipeline capacity to the not-for-profit school association or its designated agent for a cost equal to the company's system-wide average interstate transportation cost. All capacity release revenue received pursuant to this provision from the not-for-profit school association or its designated agent will be credited to the Company's PGA account. The Company shall determine the amount of capacity needed to be released based on the participating eligible school entities' total peak month with an assumed peak day requirement equal to 150% of the average daily consumption during such peak month. The Company will release up to 4,500 MMbtu/day of pipeline capacity on the Southern Star Gas Pipeline Central System. If the price of the Southern Star capacity is below the Company's system-wide average interstate transportation cost, the not-for-profit school association or its designated agent shall also purchase capacity on the Enbridge Pipeline Company System in sufficient quantity to raise the overall average price for released capacity to the level of the system-wide average. Any additional capacity which is needed will be made available on the Enbridge Pipeline Company System at the Company's system wide average interstate transportation cost. 2004 DATE EFFECTIVE October September 24 2004 DATE OF ISSUE month day vear month day year Director, Pricing and Regulatory Affairs Michael R. Noack SSUED BY: Februa Missouri Gas Energy, Kansas City, MO. 64111

Missouri Public Service Commission GR-2009-0355; YG-2010-0500

GR-2004-0209

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FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. REC'D OCT 1 8 2002 SHEET No. 56 First Revised SHEET No. 56 Service Commission

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM ESTP

Adjustments and Surcharges

The rates and charges hereunder are subject to adjustments as provided in the following schedules:

1. Tax Adjustment (TA).

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OTHER TERMS AND CONDITIONS

Service hereunder is also subject to the following terms and conditions as approved by the Commission:

- <u>Gross Receipts Taxes</u>--To enroll in the ESTP, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, on the basis of actual gas supply costs in a manner similar to the way such taxes would be paid if service were not taken under the ESTP but as traditional sales service under rate schedules SGS, LGS or LVS. It shall be the responsibility of the school aggregator or administrator to make the tax payments directly to the appropriate taxing authority.
- 2. <u>Contract</u>--To enroll in the ESTP, an eligible school entity shall execute and provide to the Company the contract contained in Sheet Nos. 58.1 through 58.4.
- <u>Billing through Designated Agent</u>--Billing of charges will occur through the not-forprofit association, or its designated agent. The company will render bills to the not-for-profit school association, or its designated agent, which shall in turn render bills to the participating individual eligible school entities.

4. <u>Capacity Release</u>—The Company shall release interstate pipeline capacity to the not-for-profit school association or its designated agent for a cost equal to the company's system-wide average interstate transportation cost. The Company shall determine the amount of capacity needed to be released based on the participating eligible school entities' total peak month with an assumed peak day requirement equal to 150% of the average daily consumption during such peak month. The Company will release up to 4,500 MMbtu/day of pipeline capacity on the Williams Gas Pipeline Central System. If the price of the Williams capacity is below the Company's system-wide average interstate transportation cost, the not-for-profit school association or its designated agent shall also purchase capacity on the Kansas Pipeline Operating Company System in sufficient quantity to raise the overall average price for released capacity to the level of the system-wide average. Any additional capacity which is needed will be made available on the Kansas Pipeline Operating Company System at the Company's system wide average interstate transportation cost.

DATE OF ISSUE	October	18 2002	DATE EFFECTIVE	October	28 2002	2
	month	day year		month	day	year

ISSUED BY: Robert J. Hack

VP, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Missouri Public

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Service Commission

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

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<u>First Revised</u> <u>Original</u> SHEET No. <u>56</u> SHEET No. <u>56</u>

Missouri Gas Energy, a Division of Southern Union Company

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ISSUED BY: <u>Charles B. Hernandez</u>	SEP 0 2 1998 Director, Pricing and Regulatory Affairs
	Missouri Gas Energy, Kansas City, MO. 64111

I	P.S.C.MO. No.	1	Original	SHEET No. 56
<u>a Divi</u>	uri Gas Energy sion of Souther	n Union Company	For <u>All</u>	Missouri Service Areas
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			tation of Industrial Gas	
			y, a Division of South	
	- •		he terms under which C	
		-	ral gas for use at its fac	
		as follows:		
	Supplier/pipel		Maximum Daily Quantity	Status of
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	¹ Provide nam	e of entity which	will deliver gas to the fa	cilities of Company.
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	By Title:	President	By Title:	FEB 1 1994
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	F. Jay (Cummings		

FORM NO. 13 P.S.C. MO. No.1 Canceling P.S.C. MO. No. 1

Third Revised Second Revised

SHEET No. <u>57</u> SHEET No. <u>57</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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 <u>Delivery Points</u>So long as volumes delivered under the STP do not, an are not reasonably expected to, exceed 30,000,000 Ccf in a twelve (12 month period, volumes of natural gas to be transported on th Company's distribution system under this schedule STP shall be delivered into the Company's Kansas City market area and the Compan will deliver such thermally equivalent volumes of gas less any retainage to the outlet side of the Company's meters at customer's premises. Th gas retained by the Company shall be two percent of the volume delivered to the Company's lost and unaccounted for and Company ungas. Gas transported hereunder will be delivered to the Company is lost and unaccounted for and Company ungas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately by consumed. <u>Nominations</u>—The usage of eligible school entities enrolled in the ST may be aggregated into pools for purposes of nominations, balancing assessment of unauthorized use charges and billing. Eligible school entities enrolled in the STP with EGM shall not be pooled with eligible school entities enrolled in the STP without EGM. All members of a poor shall be on the same billing cycle. Prior to the commencement of deliveries of gas hereunder, the transporting pipeline shall be notifie of its new nomination level 24 hours prior to making any such change The transporting pipeline company will notify Company of any such change the transporting pipeline company will notify Company of any such change the transport of maxing any such change the transport of the pool's daily nomination level 24 hours prior to making any such change The transporting pipeline company will notify Company of any such change the transport of pipeline company of any such change the transport of pipeline company of any such change the transport of making any such change the transport of making any such change the transport of making any such change the transport to making any such change the
transporting pipeline shall notify Company of the pool's daily nomination of MMBTUs to be transported. Should the pool's daily requirement for transportation volumes change, the transporting pipeline shall be notifien of its new nomination level 24 hours prior to making any such change
nomination change.
For purposes of coordinating nominations, confirmations, scheduling, an delivery of volumes with the transporting pipeline (s), Company may at it sole discretion, communicate customers' daily usage information and/o grant electronic access to such information as requested by transportin pipelines.
February 28, 2010 DATE OF ISSUE <u>February 16 2010</u> DATE EFFECTIVE <u>March 18 2010</u>
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CANCELLED August 30, 2017 Missouri Public Service Commission Missouri Public

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

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Second Revised First Revised SHEET No. <u>57</u> SHEET No. <u>57</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM ESTP
 <u>Delivery Points</u>So long as volumes delivered under the ESTP do not, and are not reasonably expected to, exceed 30,000,000 Ccf in a twelve (12) month period, volumes of natural gas to be transported on the Company's distribution system under this schedule ESTP shall be delivered into the Company's Kansas City market area and the Company will deliver such thermally equivalent volumes of gas less any retainages to the outlet side of the Company's meters at customer's premises. The gas retained by the Company shall be two percent of the volume delivered to the Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately by consumed. <u>Nominations</u>—The usage of eligible school entities enrolled in the ESTP may be aggregated into pools for purposes of nominations, balancing, assessment of unauthorized use charges and billing. Eligible school entities enrolled in the ESTP with EGM shall not be pooled with eligible school entities enrolled in the ESTP without EGM. All members of a pool shall be on the same billing cycle.
Prior to the commencement of deliveries of gas hereunder, the transporting pipeline shall notify Company of the pool's daily nomination of MMBTUs to be transported. Should the pool's daily requirement for transportation volumes change, the transporting pipeline shall be notified of its new nomination level 24 hours prior to making any such change. The transporting pipeline company will notify Company of any such nomination change.
DATE OF ISSUE October 18 2002 DATE EFFECTIVE October 28 2002 month day year month day year
ISSUED BY: <u>Robert J. Hack</u> <u>VP, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED February 28, 2010 Missouri Public Service Commission GR-2009-0355; YG-2010-0500

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FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

<u>First Revised</u> <u>Original</u> SHEET No. <u>57</u> SHEET No. <u>57</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

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ISSUED BY: Charles B. Hernandez	Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

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P.S.C.	MO. No.	1	-	_Original	l	SHEET No <u>57</u>
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FORM NO. 13 P.S.C. MO. No.1 Canceling P.S.C. MO. No.1

Fourth Revised Third Revised

SHEET No. 58 SHEET No. 58

Missouri Gas Energy, a Division of Southern Union Company

<u>STP</u>	
The transporting pool shall, at all times, cause gas to be delivered to "city gate" (an interconnection point between the delivering upstre pipeline system and the Company's local distribution system over wh the gas is being delivered to the customer's facilities where it is to ultimately consumed) which is acceptable to the Company.	eam nich
The Company will not accept gas from a pool where such pool caus gas to be delivered at a city gate location which could jeopardize, at a time, delivery of gas purchased by the Company for resale to its f customers.	any
The Company shall retain all records associated with its decision to de a pool transportation service and/or to deny service at any specific of gate interconnection point. The Company will provide an explanation its decision and supporting documentation to the pool, or its designat agent, upon request. The Company will also provide pertinent records the staff of the Missouri Public Service Commission and the Office Public Counsel upon request, subject to claims of privilege.	city n of ited s to
 <u>Refunds</u>Except for the Balancing Fee as provided hereinabove, it is the Company's general intention that reconciling factors within the Purchas Gas Adjustment clause not apply to volumes transported under the ST provided, however, that the Commission shall retain authority to orce otherwise upon good cause shown. 	sed TP;
 <u>General Transportation Provisions</u>The following Transportation Provisions (TRPR) also apply to service under this schedule STP: a. Responsibility for Transported Gas (Sheet No. 59) b. Daily Quantity (Sheet No. 60); c. Quality, Heat Content and Delivery Pressure for Transportati (Sheet Nos. 60a, 61 and 61.1); d. Cash Out (Sheet 61.2) e. Priority of Service (Sheet Nos. 61.4, 62, 62.1 and 63); f. Unauthorized Deliveries and Penalties (Sheet Nos. 64, 65 and 66) 	
February 28, 2010DATE OF ISSUEFebruary 162010DATE EFFECTIVEMarch182010monthdayyearmonthdayyear	
ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> <u>CANCELLED</u> August 30, 2017 Missouri Gas Energy, Kansas City, MO. 64411	_
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FORM NO. 13 F^I.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

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Third Revised Second Revised

SHEET No. 58 SHEET No. 58

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Nissouri Gas Energy, <u>a Division of Southern Union Company</u>

	"city gate" (an intercom pipeline system and the	nection point between e Company's local distr red to the customer's	e gas to be delivered to a in the delivering upstream ribution system over which facilities where it is to be e Company.
	gas to be delivered at a	a city gate location which	ol where such pool causes ch could jeopardize, at any pany for resale to its firm
	 a pool transportation segate interconnection points decision and support agent, upon request. The staff of the Misson Public Counsel upon request. 7. <u>Refunds</u>Except for the Company's general inter Gas Adjustment claus ESTP; provided, however order otherwise upon get. 8. <u>General Transportation</u> 8. <u>General Transportation</u> 8. <u>Canneral Transportation</u> 8. <u>Canneral Transportation</u> 9. Daily Quantity (Sheet Nos. 60, 61) 10. Cash Out (Sheet 6) 11. Provisions 	ervice and/or to deny s int. The Company will ting documentation to he Company will also p uri Public Service Com quest, subject to claims Balancing Fee as pro- ention that reconciling fa- e not apply to volum ver, that the Commissi od cause shown. <u>on Provisions</u> The papply to service under Transported Gas (Sheef pet No. 60); ntent and Delivery Pr and 61.1);	vided hereinabove, it is the actors within the Purchased les transported under the on shall retain authority to following Transportation this schedule ESTP: t No. 59) ressure for Transportation 2);
DATE OF ISSUE	<u>October 23 2003</u> month day year	DATE EFFECTIVE	November 1, 2003 November 22 2003 month day year
ISSUED BY:I	Robert J. Hack	VP, Pric	sing and Regulatory Affairs
			, Kansas City, MO. 64111

Missouri Public

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

Second Revised 0 0C1 1 8 2002 SHEET No. 58 First Revised SHEET No. 58

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Service Commission

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
ESTP
The transporting pool shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company.
The Company will not accept gas from a pool where such pool causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.
 The Company shall retain all records associated with its decision to deny a pool transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the pool, or its designated agent, upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege. 7. Refunds—Except for the Balancing Fee as provided hereinabove, it is the Company's general intention that reconciling factors within the Purchased Gas Adjustment clause not apply to volumes transported under the ESTP; provided, however, that the Commission shall retain authority to order otherwise upon good cause shown. 8. General Transportation Provisions—The following Transportation Provisions (TRPR) also apply to service under this schedule ESTP: a. Quantity Applicable to All Other Customers (bottom of Sheet No. 61); b. Unauthorized Use Charges (Sheet Nos. 61.3 and 61.4); c. Quality and Pressure of Gas Delivered for Transportation (Sheet Nos. 62 and 63); d. Thermal Balancing (Sheet Nos. 64 and 65); e. Priority of Service (Sheet Nos. 65 and 66); f. Responsibility for Transported Gas (Sheet Nos. 66 and 67); and g. Other Provisions (Sheet No. 69).
DATE OF ISSUE October 18 2002 DATE EFFECTIVE October 28 2002 month day year month day year
ISSUED BY: <u>Robert J. Hack</u> Missouri Gas Energy, Kansas City, MO P64/bitc

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Service Commission

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

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<u>First Revised</u> <u>Original</u> SHEET No. <u>58</u> SHEET No. <u>58</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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DATE OF ISSUE	<u>1998</u> v year	DATE EFFECTIVE	month day year SEP 0 2 1998

P.S.C	.MO.	No.	1

<u>Original</u>

Missouri Gas Energy, a Division of Southern Union Company For All Missouri Service Areas SALE OR TRANSPORTATION OF INDUSTRIAL GASTER EIVED COMMERCIAL GAS CONTRACT JAN - 71994 MISSOURI Public Service Commission EXHIBIT D SPECIAL CONDITIONS During the first _____ years of this Contract, Customer's usage at its plant facilities at _____ ____ is expected to equal or exceed _____ MCF. Sales and/or transportation to serve such volumes by Company pursuant to its filed tariffs will warrant the investment required by Company to serve Customer. In the event the volumes of gas sold and/or transported to Customer upon the completion of the ____ year of this Contract are less than _____ MCF a special charge shall be levied against Customer to collect the unrecovered portion of Company's investment. The special charge shall be calculated as follows: (1) the MCF transported and/or sold to customer will be subtracted from _____ MCF; (2) the difference so determined will be multiplied by Company's applicable transportation charge as stated in the rate schedule designated herein; and (3) the product of such calculation will be paid to Company by Customer as a special charge within 15 days of rendition of a bill therefor by Company. Missouri Public Service Commission CANC SEP 0 2 1998 by 1 St RW. Sht 58 FILED 7 1994 **4** N MO. PUBLIC SERVICE COMM DATE OF ISSUE January 7 <u>1994</u> DATE EFFECTIVE February 1994 month day year month day year Vice President, Rates and Regulatory Affairs ISSUED BY_ F. Jay Cummings

FORM NO. 13 P.S.C. MO. No.1 Canceling P.S.C. MO. No.1

First Revised Original

SHEET No. 58.1 SHEET No. 58.1

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

SCHOOL TRANSPORTATION PROGRAM STP

CONTRACT FOR SCHOOL TRANSPORTATION PROGRAM

____, ____, between THIS AGREEMENT, made this ____ day of ____ MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY, hereinafter referred to as "Company", and _____, hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport gas purchased through a not-for-profit school association through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

Subject to all the terms and conditions of this Contract, Company agrees to 1. transport for and Customer agrees to transport through Company, natural gas for use at its facility at _____, Company account number _____, at the rates and charges due and payable pursuant to the Company's applicable Gas Rate Schedule STP, the provisions of which are hereby incorporated by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service," all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of "General Terms and Conditions" upon request.

Customer shall receive transportation service from Company at its existing 2. facility located at _____ from delivery location _____, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

DATE OF ISSUE February 16 2010 month day year

February 28, 2010 DATE EFFECTIVE March 18 month

2010 day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED
August 30, 2017
Missouri Public
Service Commission
GN-2018-0032; JG-2018-0013

Missouri Public Service Commission GR-2009-0355; YG-2010-0500 FORM NO. 13 P.S.C. MO. No.<u>1</u>

Original

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM ESTP

CONTRACT FOR EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM

THIS AGREEMENT, made this _____ day of _____, ___, between MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY, hereinafter referred to as "Company", and ______, hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport gas purchased through a not-for-profit school association through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to transport for and Customer agrees to transport through Company, natural gas for use at its facility at _______, Company account number _______, at the rates and charges due and payable pursuant to the Company's applicable Gas Rate Schedule **ESTP**, the provisions of which are hereby incorporated by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service," all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of "General Terms and Conditions" upon request.

2. Customer shall receive transportation service from Company at its existing facility located at _______ from _______ from _______ delivery location _______, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

DATE OF ISSUE <u>October 18 2002</u> month day year

DATE EFFECTIVE October 28 2002 month day year

ISSUED BY: Robert J. Hack

VP, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED February 28, 2010 Missouri Public Service Commission GR-2009-0355; YG-2010-0500 FORM NO. 13 P.S.C. MO, No.1 Canceling P.S.C. MO. No.1

First Revised Original

SHEET No. 58.2 SHEET No. 58.2

GR-2009-0355; YG-2010-0500

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

SCHOOL TRANSPORTATION PROGRAM STP			
SERVICE ADDRESS	ACCOUNT NO.	RATE	
3. Customer agrees to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, in a manner similar to the way such taxes would be paid if gas service were not taken under the school transportation program.			
4. Customer understands and transportation program will occur thro designated agent. Customer understand for gas service taken under the school tra school association through which custo transported over the Company's facilities	s and agrees that it remains ansportation program. The na omer is purchasing its natu	ool association, or its responsible for charges ame of the not-for-profit ral gas supplies to be	

Customer hereby authorizes the above-named not-for-profit school association, or its designated agent, with usage and account information as necessary to administer gas service under the school transportation program.

Should Company be requested by Customer to install new facilities in order to 5. provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.

This Contract shall continue from the date of execution through the next 6. October 31. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the November 1st renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

February 28, 2010 2010 DATE OF ISSUE February 16 2010 DATE EFFECTIVE March 18 month day year month day year ISSUED BY: <u>Michael R. Noack</u> Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 641110 August 30, 2017 **Missouri Public** Missouri Public Service Commission Service Commission GN-2018-0032; JG-2018-0013

FORM NO. 13 P.S.C. MO. No.<u>1</u>

Original

SHEET No. 58.2

MO PSC

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM ESTP				
SERVICE ADDRESS ACCOUNT NO. RATE				
		<u> </u>		

3. Customer agrees to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, in a manner similar to the way such taxes would be paid if gas service were not taken under the experimental school transportation program.

4. Customer understands and agrees that billing for gas service under the experimental school transportation program will occur through the not-for-profit school association, or its designated agent. Customer understands and agrees that it remains responsible for charges for gas service taken under the experimental school transportation program. The name of the not-for-profit school association through which customer is purchasing its natural gas supplies to be transported over the Company's facilities under this experimental school transportation program is:

Customer hereby authorizes the above-named not-for-profit school association, or its designated agent, with usage and account information as necessary to administer gas service under the experimental school transportation program.

5. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.

6. This Contract shall continue from the date of execution through the next October 31. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the November 1st renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions. The experimental school transportation schedule is scheduled to terminate on June 30, 2005.

DATE OF ISS	UE <u>October 18 2002</u> month day year	DATE EFFECTIVE <u>October 28 2002</u> month day year
ISSUED BY: _	Robert J. Hack	VP, Pricing and Regulatory Affairs
_		Missouri Gas Energy, Kansas City, MO. 64111
CANCELLED		I'IICU

February 28, 2010 Missouri Public Service Commission GR-2009-0355; YG-2010-0500 FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

<u>First Revised</u> <u>Original</u> SHEET No. <u>58.3</u> SHEET No. <u>58.3</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

SCHOOL TRANSPORTATION PROGRAM STP

7. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

8. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulation, and orders of any other regulatory authority having jurisdiction of the subject mater or either of the parties hereto.

9. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

10. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

11. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether or a like or of a different character.

12. This contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

13. This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

	February 28, 2010
DATE OF ISSUE <u>February 16 2010</u> month day year	DATE EFFECTIVE <u>March 18 2010</u> month day year
CANCELLED BY: <u>Michael R. Noack</u>	Director, Pricing and Regulatory Affairs
August 30, 2017 Missouri Public Service Commission	Missouri Gas Energy, Kansas City, MO. 64449 Missouri Public Service Commission
GN-2018-0032; JG-2018-0013	GR-2009-0355; YG-2010-0500

FORM NO. 13 P.S.C. MO. No.<u>1</u>

<u>Original</u>

SHEET No. 58.3

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM ESTP

7. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

8. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulation, and orders of any other regulatory authority having jurisdiction of the subject mater or either of the parties hereto.

9. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

10. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

11. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether or a like or of a different character.

12. This contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

13. This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

DATE OF ISSUE October 18 2002 month day year

DATE EFFECTIVE October 28 month c

<u>er 28 2002</u> day year

ISSUED BY: Robert J. Hack

VP, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Mp 14111 FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

<u>First Revised</u> <u>Original</u> SHEET No. <u>58.4</u> SHEET No. <u>58.4</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

	<u>STP</u>
IN WITNESS WHEREOF, th the day and year first above.	e parties hereto have executed this Contract in duplica
	MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY
Ву	Ву
Attest:	Attest:
	Legal Department Approval
DATE OF ISSUE <u>February 16 20</u> month day yea	February 28, 2010 010 DATE EFFECTIVE <u>March 18 2010</u> r month day yea
SSUED BY: <u>Michael R. Noack</u>	Dirctor, Pricing and Regulatory Affair Missouri Gas Energy, Kansas City, MO. 6411

FORM NO. 13 P.S.C. MO. No.<u>1</u>

Service Commission GR-2009-0355; YG-2010-0500

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<u>Original</u>

SHEET No. <u>58.4</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

IN WITNESS WHEREOF, the pathe day and year first above.	ESTP arties hereto have executed this Contract in duplic
	MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY
Ву	Ву
Attest:	Attest:
	Legal Department Approval
DATE OF ISSUE <u>October 18 2002</u> month day year	DATE EFFECTIVE October 28 2002 month day y

EDRM NO. 13 2 P.S.C. MO. No.1 Canceling P.S.C. MO. No. 1

Service Commission GN-2018-0032; JG-2018-0013

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Second Revised First Revised

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

	uthern Union Company	For: All Missouri Service Areas Community, Town or City
		ION PROVISIONS RPR
S	chedule apply to the transportation	<u>RTATION SERVICE:</u> The provisions of this service provided to customers qualified to with the Company's applicable rate schedules.
(*	gas which are thermally equ	company shall deliver to a customer volumes of ivalent to the volumes of gas received for the less any amount retained by Company according
(2		customer, by taking service under a chedule, warrants and agrees that:
	adverse claims, liens a the Company harmless action, claims and dem from or out of any adve	ompany for transport shall be free from all and encumbrances and shall indemnify and save s from and against all suits, actions, causes of nands, including attorneys' fees and costs, arising erse claims by third parties claiming ownership of as, caused by the failure to provide clear title to
	relating to the custome	responsible in any way for damages or claims er's gas or the facilities of the customer or others for to receipt into Company's facilities or after er, and
	(c) The customer's gas sh	all at all times remain vested in the customer.
(<u>Customer's Agent</u>: Agents s system for a transportation s 	hall be allowed to deliver gas to Company's service customer.
	transportation service prior to delivering gas Company authorization A-4 <u>Aggregation</u> by en which shall acknowled	es: An agent arranging for delivery of gas for a customer must receive Company authorization to Company's system. Agents may obtain n to aggregate balancing as described in Section itering into a signed agreement with Company, ge the agent's responsibilities under Section A-9 B-6 Penalties for Unauthorized Usage.
DATE OF ISS	UE: October 23 2003 Month Day Year	DATE EFFECTIVE: November 22 2003 Month Day Year
SSUED BY:	Robert J. Hack	Vice President, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

FORM NO. 13



P.S.C. MO. No.1 Canceling P.S.C. MO. No.1

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First Revised <u>Original</u>

SHEET No. 59 SHEET No. 59

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

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Community, Town or City

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TRANSPORTATION PROVISIONS TRPR

AVAILABLE

The provisions of this schedule apply to the transportation service provided to customers qualified to receive such service, in accordance with the Company's applicable rate schedules.

DELIVERY POINTS

The customer will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves the customer's premises, and the Company will deliver such thermally equivalent volumes of gas, less any retainages, to the outlet side of the Company's meters at customer's premises. The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately be consumed. CANCELLED

NOMINATIONS

Applicable to Panhandle Eastern Customers

Prior to the commencement of deliveries of gas hereunder, notify Company of its daily nomination of volumes to be transported. Thereafter. at least five working days prior to the beginning of each month, the customer shall notify the Company in writing of its daily nomination of volumes to be transported in the subsequent month. Should the customer's daily requirement for transportation volumes change, the customer shall notify Company of its new nomination level 24 hours prior to making any such change. Company may reject transport nominations at the beginning of a month or at any time during the month when it appears that nominations will exceed actual usage by more than 10% or by such lesser amount as may be required by operating conditions.

DATE OF ISSUE July

17 1997 day month vear

DATE EFFECTIVE

ISSUED BY: ____Charles_B. Hernandez

Director, Pricindumid Res Missouri Gas Energy, Kansas City, MO.

September pi

P.S.C.MO. No. <u>1</u> Original

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SHEET No. 59

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	Transford Brandalan	
—	Transportation Provisions TRPR	JAN - 7 1994
		MISSOURI
Applicable		Public Service Commission
-	o receive such service, in a	nsportation service provided to contraction service provided to contract with the Company's
Delivery Points		
to a mutually agreea customer's premises, a of gas, less any retaina premises. The gas re delivered to the Comp Company's lost and	ble location on the Compa and the Company will deliver s ages, to the outlet side of the etained by the Company sha bany for transportation to the unaccounted for and Comp	s of natural gas to be transported iny's system which serves the such thermally equivalent volumes Company's meters at customer's Il be two percent of the volume e customer as compensation for any use gas. Gas transported state in which it will ultimately be
Nominations		
Applicable to Panhand	lle Eastern Customers	
Company of its daily r five working days prior Company in writing of Subsequent month. Volumes change, the of hours prior to making a at the beginning of a nominations will exceed may be required by of customer to eliminate	nomination of volumes to be r to the beginning of each mo of its daily nomination of vo Should the customer's daily customer shall notify Compar any such change. Company month or at any time during ed actual usage by more than operating conditions. More	eunder, the customer shall notify transported. Thereafter, at least nth, the customer shall notify the plumes to be transported in the y requirement for transportation by of its new nomination level 24 may reject transport nominations the month when it appears that 10% or by such lesser amount as over, Company may require the re permitting additional transport not be permitted.
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DATE OF ISSUE January		ECTIVE February 1 199
month	day year	month day ye

FORM NO. 13

P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u> Second Revised First Revised

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Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

Name of Issuing Corporation	Community, Town or City
TRANSPORTAT	TION PROVISIONS
	<u>PR</u>
Company with an affidavi	be represented by an agent must provide t identifying its agent. This authorization shall o Company and shall remain in effect until a eived by Company.
however, the customer sh on the account. In the eve	accept payment from the customer's agent; nall continue to be responsible for all charges ent of any billing dispute, Company shall notify shall not be required to notify the customer's
(4) <u>Aggregation</u> : Customers' age customers' usages for purpose deliveries on the same pipeline.	ents shall be allowed to aggregate their es of nominating and balancing transportation
within each aggregation a	ols): An agent shall establish its customers area into a pool or pools. Customers may not pool. Customers not assigned to a pool shall
no later than four (4) bu Changes shall become ef except that pools shall be an OFO or POC. In the e	any must receive changes to pools, in writing, siness days prior to the end of each month. fective on the first day of the following month as designated prior to the first effective day of event an OFO or POC overlaps the end of one of another, no changes to pools will become of the month following.
customers not belonging	he agent selecting pooling or individual to a pool shall be responsible for clearing the ing to Section A-9, <u>Cash Out.</u>
be responsible for nominating v	ervice customer or the customer's agent shall rolumes of gas to be received by Company for in order to meet customer's or pool's daily s retainage.
DATE OF ISSUE <u>February 16, 2010</u> DAT month day year	February 28, 2010 E EFFECTIVE <u>March 18, 2010</u> month day year

ISSUED BY Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO 64111 •

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P.S.C. MO. No.1 Canceling P.S.C. MO. No.1

First Revised Original

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community Town or City

> Missouri Gas Energy Kansas City, MO. 64111

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MO PSC

Name of Issuing	Corporation		Community, Town or City
	TRANSPOR	TATION PROVISIONS	
		TRPR	
	be in a form agreeable	to be represented by an a lavit identifying its agent. to Company and shall re received by Company.	This authorization shall
·	on the account. In the	accept payment from the r shall continue to be resp event of any billing dispu and shall not be required	ponsible for all charges te, Company shall notify
(4)	Aggregation: Customers' ag customers' usages for purp deliveries on the same pipe	oses of nominating and b	
	· · · ·	on area into a pool or poo ne pool. Customers not	ls. Customers may not
	effective on the first d be as designated prio the event an OFO or	ng day of a month. Chang ay of the following month r to the first effective day POC overlaps the end of no changes to pools will	ges shall become except that pools shall of an OFO or POC. In
	customers not belong	The agent selecting pooli ing to a pool shall be resp cording to Section A-9, <u>C</u>	ponsible for clearing the
(5)	Nominations: A transportat be responsible for nominati delivery to the delivery poin requirement for flowing gas	ng volumes of gas to be i it in order to meet custom	received by Company for
		······································	November 1, 2003
DATE OF ISSUE:	October 23 2003 Month Day Year	DATE EFFECTIVE:	November 22 2003 Month Day Year
ISSUED BY: Robe	ert J. Hack	Vice President, Pricing	and Regulatory Affairs
<u></u>			Missouri Gao Enorgy

CANCELLED February 28, 2010 **Missouri Public**

Service Commission GR-2009-0355 YG-2010-0500

P.S.C. MO. No.1

Original

SHEET No. 59.1

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas Community, Town or City

Name of Issuing Corporation TRANSPORTATION PROVISIONS TRPR <u>IAN 25 1999</u>

NOMINATIONS (continued)

MO. PUBLIC SERVICE LUMIN

For purposes of coordinating nominations, confirmations, scheduling, and delivery of volumes with transporting pipeline(s), Company may, at its sole discretion, communicate customers' daily usage information, and/or grant electronic access to such information as requested by transporting pipeline(s).

The transporting customer shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the city gate location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

Moreover, Company may require the customer to eliminate all positive imbalances before permitting additional transport service. Imbalance trading among customers will not be permitted.

CANCELLED Missouri Public Nee Commission NOV 0 1 2003 SONIOG FILED FEB 25 1999 armssion DATE OF ISSUE January DATE EFFECTIVE 25. 1999 25. 1999 February month day year month day year ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

Fourth Revised Third Revised

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

A Division of Southern Onion Company For. An Missouri Service Areas Name of Issuing Corporation Community, Town or City	
TRANSPORTATION PROVISIONS	
TRPR	
(6) <u>Retainage</u> : The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection.	+++++++++++++++++++++++++++++++++++++++
(7) <u>Daily Quantity of Transportation Service Gas</u> : The customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.	
(8) Quality and Pressure of Transportation Service Gas: The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer or the customer's agent shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is. Company may refuse to receive gas not meeting the quality requirements of Section A-8-a <u>Specifications</u> . Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications:	
(a) <u>Specifications</u> : Unless stated otherwise in specific agreements, gas shall conform to the following specifications:	
 (i). It shall not contain more than one (1) grain of hydrogen sulfide per 100 cubic feet, nor more than twenty (20) grains of total sulphur per 100 cubic feet, (ii). Its temperature shall not exceed 70° Fahrenheit 	
* Indicates new rate or text; + Indicates change	
DATE OF ISSUE: <u>September 20, 2007</u> Month Day Year DATE EFFECTIVE: <u>October 20, 2007</u> Month Day Year	

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

FORM NO. 13 F.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

Third Revised Second Revised

SHEET No. 60 SHEET No. 60

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Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

Missouri Public

Service Commission

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Name of Issuing Corpo	oration Community, Town or City
	TRANSPORTATION PROVISIONS
	TRPR
volu	tainage: The gas retained by the Company shall be two percent of the ume delivered to the Company for transportation to the customer as mpensation for Company's lost and unaccounted for and Company use s.
nea red deli of a	ily Quantity of Transportation Service Gas: The customer will, as arly as practicable, have delivered to the Company, and shall take delivery from Company at the same uniform rate. Variations in such liveries or redeliveries which cause the Company operating problems any kind shall give the Company the right to discontinue receipts of ch gas until such variations are corrected.
by the pre Ter qua gas suc imp pro thre Acc qua rec	ality and Pressure of Transportation Service Gas: The gas delivered a producer, supplier or pipeline to the Company for transportation to e customer or the customer's agent shall conform to the standards escribed in the Company's applicable rate schedules and General rms and Conditions and shall at all times be merchantable gas of a ality otherwise required for the system of the Company to which the s is being delivered. Such gas shall be free from any foreign materials ch as dirt, dust, gums, iron particles, water, entrained liquids, and other purities which might render it unmerchantable or interfere with the oper operation of pipelines, meters, regulators or other facilities rough which it flows or is. Company may refuse to receive gas not eeting the quality requirements of Section A-8-a <u>Specifications</u> . Exceptance by the Company of any gas not meeting the applicable ality requirements shall not obligate the Company to continue such ceipts, nor shall it remove the customer's obligation to deliver gas eeting those specifications:
: *.	(a) <u>Specifications</u> : Unless stated otherwise in specific agreements, gas shall conform to the following specifications:
";	 (i). It shall not contain more than one (1) grain of hydrogen sulfide per 100 cubic feet, nor more than twenty (20) grains of total sulphur per 100 cubic feet, (ii). Its temperature shall not exceed 70° Fahrenheit
	November 1, 2003
	October 23 2003 DATE EFFECTIVE: Nevember 22 2003 Nonth Day Year Month Day Year
ISSUED BY: Robert J.	. Hack <u>Vice President, Pricing and Regulatory Affairs</u> Missouri Gas Energy Kansas City, MO. 64111
CANCELLE Oct. 20, 20(Missouri Put	⁰⁷ F1160

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling

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Second Revised First Revised SHEET No. 60 SHEET No. 60

Division of Southern Union Company Name of Issuing Corporation		Il Missour		
TRANSPORTATION PR	ROVISIONS	DFC	EIVE	
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NOV 0	1 2003			
Applicable to All Other Customers Ly 2rd 24). Public S	Sérvice (Uivii
Public Service. Prior to the commencement of deliveries of USS notify Company of the customer's daily nomina Should the customer's daily requirement for customer shall notify the transporting pipeline of it to making any such change. The transporting pip nomination change.	ation of MMBTUs transportation vo is new nominatior	s to be t olumes cl 1 level 24	ransporte hange, t hours pr	ed. the rior
For purposes of coordinating nominations, confivolumes with transporting pipeline(s), Company m customers' daily usage information, and/or grant e requested by transporting pipeline(s).	hay at its sole disc	cretion, co	ommunic	ate
The transporting customer shall, at all times, cause (an interconnection point between the delivering Company's local distribution system over which customer's facilities where it is to be ultimately co Company. All gas delivered to the Company, a customer's end use location must be delivered to Company is physically able to receive the gas and the customer's facilities.	upstream pipelin the gas is being nsumed) which is t any time, for tra the city gate locat	e system g delivere acceptation ansportation ion from v	and the d to the d to the de to the on to the which the	; ; ;
The Company will not accept gas from an existin a new local distribution system transportation causes gas to be delivered at a city gate location delivery of gas purchased by the Company for res	customer, where which could jeopa	e such ardize, at	custome	r
The Company shall retain all records associated transportation service and/or to deny service at a point. The Company will provide an explanat documentation to the customer upon request. pertinent records to the staff of the Missouri F Office of Public Counsel upon request, subject to	iny specific city ga ion of its decisio The Company Public Service Co	ate interco on and so will also mmission	onnectior upporting o provide	า] 2
ATE OF ISSUE <u>January 25, 1999</u> DAT month day year		- ebruary month	25, day	19 ye
SUED BY: Robert J. Hack Vice	e President, Rridi	Naroeu	du Blahl	Affra

FILED FEB 2 5 1999

/lissouri Gas	Energy,		JUL 1 7 1997	
Division of	Southern Union Company of Issuing Corporation	-	For: All Missouri Service	<u>ce Areas</u>
Name (ANSPORTATION P	O PUBLIC SERVICE COM	<u>wn or City</u>
		<u>TRPR</u>	·····	
NOMINAT	IONS (continued)			
(ar Co cu: Co Co Co	n interconnection point be mpany's local distribution stomer's facilities where it mpany. All gas delivered stomer's end use location	tween the deliverin system over which is to be ultimately to the Company, must be delivered to	se gas to be delivered to a g upstream pipeline syster h the gas is being delive consumed) which is accept at any time, for transporta o the city gate location from ultimately redeliver such vol	m and the red to the able to the tion to the which the
ne to	w local distribution system	transportation custo ocation which could	g transportation customer, o mer, where such customer o jeopardize, at any time, deliv ustomers.	causes gas
tra po do rec	nsportation service and/or int. The Company will cumentation to the custom	to deny service at provide an explan er upon request. T ssouri Public Servic	t with its decision to deny a any specific city gate inter ation of its decision and ne Company will also provid e Commission and the Offic ge.	connection supporting le pertinent
pe			eliminate all positive imbalar e tr ciane et de la s tomers	
Aŗ	pplicable to All Other Cust	tomers	FEB 2 5 1999 2 ad RS# 60	
Sh cu to	ould the customer's dail stomer shall notify the tran	y requirement for sporting pipeline of	Peuncer the transporting pi ation Signature transportation volumes cl its new nomination level 24 ipeline will notify Company	hange, the hours prior
<u></u>			SEP	-1 1997
		7 DATE EFF		SSOUGRI

Missouri Gas Energy, a Division of Southern U	nion Company	For	<u>All Mis</u>	<u>souri Service Areas</u>	
	Trans	portation Pro	visions	RECEIVEL)
		TRPR		JAN - 7 1994	
Nominations (continued)		4 <u>-</u>		MISSOURI blic Service Com	niasin
Applicable to All	Other Custom	e rs	Pul	Dicessicacoun	məəiu
shall notify Con transported. Sha change, the custo	npany of the ould the custo omershall notif o making any	customer's mer's daily i y the transpo such change	daily nominate equirement for rting pipeline o	the transporting pi tion of MMBTUs or transportation vo fits new nomination prting pipeline will	to be lumes n level
Quantity					
Applicable to Par	nhandle Easteri	n Customers			
practicable, o the Company such deliverio any kind shal	laily rates of de / as nearly as es or redeliveri	elivery to the practicable a es which cau pany the right	Company, and t the same uni use the Compa	o maintain, as nea shall take redeliver form rates. Variat ny operating proble receipts of such ga	y from ions in ems of
practicable, o the Company such deliverid any kind shal such variatio 2. Should both including reta volumes shal	laily rates of de y as nearly as es or redeliveri l give the Comp ns are corrected transported ve ainages, and sa	elivery to the practicable a es which cau bany the right ed. olumes, which les volumes b the first volu	Company, and t the same unities the Compa- to discontinue th shall be the e delivered in a mes delivered a	shall take redeliver form rates. Variat ny operating proble receipts of such ga customer's nomin given month, trans and all other volume	y from ions in ams of as until nations ported
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practicable, o the Company such deliverid any kind shal such variatio 2. Should both including reta volumes shal	laily rates of de y as nearly as es or redeliveri I give the Comp ns are corrected transported ve inages, and sa I be considered e customer und	elivery to the practicable a es which can bany the right ed. olumes, which les volumes b the first volu der the applic CANCEL SEP, 1	Company, and t the same unit ise the Compa- to discontinue th shall be the e delivered in a mes delivered in	shall take redeliver form rates. Variat ny operating proble receipts of such ga customer's nomin given month, trans and all other volume	y from ions in ems of as until pations ported as shall

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FORM NO. 13 P.S.C. MO. No.1 Canceling

First Revised Original

SHEET No. 60a SHEET No. 60a

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

npany	For: All Missouri Service Areas Community, Town or City
TRANSPORTATION PROVISIONS TRPR	

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DATE OF ISSUE	<u>January 25, 1999</u> month day year	DATE EFFECTIVE	<u>February</u> month	25, day	<u>1999</u> year
ISSUED BY: <u>R</u>	obert J. Hack	Vice President, Pric Missouri Gas Energy			

<u>Original</u>

RECEIVED SHEET No. 60a

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

JUL 17 1997 For: All Missouri Service Areas

FEB 2 5 1999

FILED

Community, Town or City

TRANSPORTATION PROVISIONSC SERVICE COMM TRPR

The transporting customer shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the city gate location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege ELLED

QUANTITY

Applicable to Panhandle Eastern Customers

- By 15+ RS# 600 The customer shall coordinate with its suppliers, to orain an any as practicable, daily rates of delivery to the Company, and shall take redelivery from the Company as nearly as practicable at the same shall take redelivery from 1. the Company as nearly as practicable at the same uniform rates. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.
- Should both transported volumes, which shall be the customer's nominations 2. including retainages, and sales volumes be delivered in a given month, transported volumes shall be considered the first volumes delivered and all other volumes shall be sold to the customer under the applicable rate schedule.

DATE OF ISSUE <u>July 17, 1997</u>	DATE EFFECTIVE <u>September 1997</u>
month day year	month day year
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing Profile Court Missouri Gas Energy, Kansas City, MO. 644 44 ission

FORM NO. 13 F.S.C. MO. No.1 Canceling P.S.C. MO. No.1

Second Revised First Revised

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Nissouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For:	All Missouri Service Areas
	Community, Town or City

Name of Issuing Co	poration Community, Town or City
-	TRANSPORTATION PROVISIONS TRPR
· · · · · · · · · · · · · · · · · · ·	(iii.) It shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf,
	 (iv.) It shall not contain more than 2% carbon dioxide by volume, nor more than 1% oxygen by volume,
	(v.) Its Btu content shall be no less than that normally provided or currently flowing from interconnected pipelines, nor less than as provided for in an existing contract for Company's gas from that source.
• • •	(b) <u>Determination of Quality</u> : If the customer or customer's agent contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered and any required interconnections. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.
* * * *	(c) <u>Heat Content</u> : The heat content of the gas delivered to the customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.
DATE OF ISSUE:	October 23 2003 DATE EFFECTIVE: November 22 2003 Month Day Year Month Day Year
ISSUED BY: Robert	J. Hack Vice President, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111
CANCELLED August 30, 2017 Missouri Public Service Commissi GN-2018-0032; JG-201	

FORM NO. 13 P.S.C. MO. No. <u>1</u> Canceling	First Revised CANCELLED	SHEET No. 61 SHEET No. 61
Missouri Gas Energy, a Division of Southern Union Company	NOY 01 2003 By 2nd RS 6/For:	<u>All Missouri Service Areas</u>
Name of Issuing Corporation	Public Staniog Commiss	
TRANSPO	ORTATION PROVISIONS	RECEIVEN

QUANTITY Applicable to Panhandle Eastern Customers

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JAN 2 5 1999

1. The customer shall coordinate with its suppliers to maintain, as nearly as practicable, daily rates of delivery to the Company, and shall take redelivery from the Company as nearly as practicable at the same uniform rates. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

TRPR

2. Should both transported volumes, which shall be the customer's nominations including retainages, and sales volumes be delivered in a given month, transported volumes shall be considered the first volumes delivered and all other volumes shall be sold to the customer under the applicable rate schedule.

3. When in a given month the heat content, expressed in millions of British Thermal Units (MMBTU), of the transportation gas delivered to the Company for a customer's account plus any amount carried over from the previous month, equals or exceeds the MMBTU taken by the customer, all deliveries shall be considered transported deliveries, and the excess MMBTU's, if any, shall be carried forward to the customer's account for the subsequent month. The customer will make every effort to assure that the gas tendered for transportation, less any retainages, equals the transportation gas taken. The Company is not required to transport any excess MMBTU's to the customer in the subsequent month should the Company's supply or capacity be inadequate; however, such excess MMBTU's will be delivered to the customer at a later date. The Company may at its discretion refuse to accept additional deliveries of gas until the customer has received all excess transportation gas delivered in prior periods.

Applicable to All Other Customers

1. The customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

The pipeline will deliver, as transported gas, to the Company the customer's actual 2. deliveries including retainages. The pipeline shall provide burner tip balancing (effectively increasing or decreasing the customer's original nomination) between the customer's nominations and the Company's deliveries of gas.

DATE OF ISSUE	January 25,		1999
	month da	ay	year

DATE EFFECTIVE February 25, 1999 year month day

ISSUED BY: Robert J. Hack

Vice President, Pricing ANREQUED PARAIS Missouri Gas Energy, Kansas City, MO. 64111

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3	3. When in a giver Units (MMBTU)			•	sed in millions	of Britis	h i hermal
	customer's acco or exceeds the transported deli	ount plus ar MMBTU ta	hy amount (ken by the	carried over customer,	from the previ all deliveries s	ous mon hall be c	th, equals considered
	to the custome every effort to	r's account	t for the su	bsequent n	nonth. The c	ustomer	will make
	retainages, equ transport any ex	als the tran cess MME	sportation TU's to th	gas taken. e customer	The Company in the subsequ	y is not re Jent mor	equired to oth should
	the Company's MMBTU's will I	oe delivere	d to the cu	stomer at a	later date. 1	The Com	pany may
	at its discretion received all exc		•		· · · · · · · · · · · · · · · · · · ·		stomer has
ļ	Applicable to All O	ther Custo	mers				
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2	2. The pipeline w actual deliverie balancing (effec between the cu	s including tively incre istomer's r	y retainage asing or de comination	es. The p creasing the s and the C	ipeline shall ecustomer's c	provide riginal no	burner tip omination)
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EORM NO. 13 F.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

First Revised Original

SHEET No. <u>61.1</u> SHEET No. <u>61.1</u>

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

Division of Southern		For: All I	<u> Missouri Service Areas</u>
	TRANSPORTATIO		
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,		ent of Gas Received: The Il be the heat content stat eceived from transporting	ed in BTU per
	heat content of natura the heat content of the For customers transp transporting pipeline i pipelines, the BTU co the BTU contents of t transporting gas on m systems served by m delivered to customer	erved by a single transport al gas stated in BTU per of e gas delivered by the tra- orting all gas requirement nto a distribution system ntents of customers' gas he transporting pipeline. Hore than one pipeline, in ultiple pipelines, the heat rs shall be calculated utility ansporting pipeline multip	orting pipeline, the cubic foot shall be insporting pipeline. ts on a single served by multiple will be the same as For customers to distribution content of gas zing the BTU per
· · · · · · · · · · · · · · · · · · ·	 (f) <u>Additional Equipment</u> measurement is required. Company shall determine the customer's sole equipment equipment equipment the customer's sole equired. (b) Balancing shall be perfor a minimum period installation. In all case requiring periodic or equiring periodic or equiring periodic or equired. (g) Delivery Pressure of 		he customer, the n of such to be installed at equesting the ereunder, thermal uch measurement onths following such nent devices te gas are to be or a monthly charge any for its operating other expenses content of the.
·····		e into account system cap	
DATE OF ISSUE:	October 23 2003 Month Day Year	DATE EFFECTIVE:	November 22 2003 Month Day Yea
ISSUED BY: Robe	rt J. Hack		and Regulatory Affair Missouri Gas Energ ansas City, MO. 6411
CANCI August 3 Missour Service Co GN-2018-0032;	0, 2017 i Public ommission		

FORM NO. 13 P.S.C. MO. No.<u>1</u>

Original

SHEET No. 61.1

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

Missouri Public TRANSPORTATION PROVISIONS Service Commission

<u>TRPR</u>

REC'D AUG 2 8 1998

POOLED TRANSPORTATION SERVICE

- 1. Under the following terms and conditions, Pooled Transportation Service allows for the aggregation of the gas supply of transportation customers for the purpose of determining penalties during pipeline operational orders and local distribution curtailments.
- 2. MGE will recognize an "aggregated pool" of gas supplies in any instance in which a single supplier (e.g. a gas marketer or broker) is delivering natural gas to MGE serving a group of customers who are also customers of MGE behind a particular MGE delivery location. In the aggregate, such pool of MGE customers must consume an daily average of one thousand (1,000) Ccf per day over the most recent twelve month period. Any time the supplier fails to meet these minimum standards, MGE reserves the right to disband the aggregated pool on 30 days written notice to each of the MGE customers affected by the supplier's action. A monthly administrative fee of one thousand dollars (\$1,000) shall be charged to the supplier.
- 3. The transportation customer who wishes to be a part of such an aggregated pool must be acquiring its supply at a MGE specified delivery location.
- 4. The transportation customer who wishes to be part of such an aggregated pool must furnish MGE with written acknowledgment in which it agrees to be treated as being a part of an aggregated supply at such designated location at least ten (10) working days prior to the first day of the month in which service is scheduled to begin. The customer is required to take service as part of the pool for an initial 6 months. The customer must provide MGE with written notice at least 30 days prior to the month in which they want the aggregate service to end or move to another pool.

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MISSOUP.	
DATE OF ISSUE <u>August 28 1998</u>	DATE EFFECTIVE
month day year	month day year
	SEP 021998
ISSUED BY: Charles B. Hernandez	Director, Pricing and Regulatory Affairs
	Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

Third Revised Second Revised SHEET No. <u>61.2</u> SHEET No. <u>61.2</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	TRANSPORTATION PROVISIONS
should, to the any amount r balance the a according to t (a) <u>Monthly</u> receipts custome (i) If	In the volumes of gas delivered to a transportation service customer e extent practicable, match Company's receipts for the customer less retained by Company according to Section A-6, <u>Retainage</u> . Agents may aggregated volumes of gas for each pool of customers they represent, the terms of Section A-4, Aggregation. <u>Cash Out</u> : Differences between deliveries and retainage-adjusted shall be reconciled on a monthly basis between Company and a er or the customer's agent. Company's retainage-adjusted receipts (nomination) for the customer e less than deliveries (usage) to the customer, the customer or the istomer's agent shall pay: 1.0 times the index price for each MMbtu of imbalance up to and including 5% of nominations, plus
	1.2 times the index price for each MMbtu of imbalance which is greater than 5%, up to and including 10% of nominations, plus
	1.4 times the index price for each MMbtu of imbalance which is greater than 10% of nominations, plus
	For each MMbtu of imbalance Southern Star Central's maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.
ex	Company's retainage-adjusted receipts (nomination) for the customer ceed deliveries (usage) to the customer, the customer or the customer's ent shall receive: 1.0 times the index price for each MMbtu of imbalance up to and including 5% of nominations, plus
	0.8 times the index price for each MMbtu of imbalance which is greater than 5% of nominations, up to and including 10%, plus
	0.6 times the index price for each MMbtu of imbalance which is greater than 10% of nominations,plus
	For each MMbtu of imbalance Southern Star Central's maximum tariff transportation rate, minus the incremental/variable storage injection rate.
DATE OF ISSUE: <u>February 16</u> Month Day	February 28, 2010 <u>A 2010</u> DATE EFFECTIVE: <u>March 18, 2010</u> Month Day Year
ISSUED BY: Michael R. Noack	<u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

FILED Missouri Public Service Commission GR-2009-0355; YG-2010-0500 FORM NO. 13 P.S.C. MO. No.1 Canceling P.S.C. MO. No. 1

Second Revised First Revised

SHEET No. 61.2 SHEET No. 61.2

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

	TRANSPORTATION PROVISIONS
	TRPR
	 <u>Cash Out</u>: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, <u>Retainage</u>. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation. (a) <u>Monthly Cash Out</u>: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent. (i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay: 1.0 times the index price for each MMbtu of imbalance up to and including 10% of nominations, plus
	1.2 times the index price for each MMbtu of imbalance which is greater than 10%, up to and including 15% of nominations, plus
	1.4 times the index price for each MMbtu of imbalance which is greater than 15% of nominations, plus
	The firm transportation charges included in the current PGA rate to bring the gas to the Company's system
	 (ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:
	1.0 times the index price for each MMbtu of imbalance up to and including 10% of nominations, plus
	0.8 times the index price for each MMbtu of imbalance which is greater than 10% of nominations, up to and including 15%, plus
	0.6 times the index price for each MMbtu of imbalance which is greater than 15% of nominations,plus
	The firm transportation charges included in the current PGA rate to bring the gas to the Company's system
DATE OF ISSUE:	March282007MonthDayYearMonthDayYearApril 3, 2007

ISSUED BY: Michael R. Noack Missouri Gas Energy

CANCELLED February 28, 2010 Missouri Public Service Commission GR-2009-0355; YG-2010-0500 Director, Pricing and Regulatory Affairs Kansas City, MO. 64111



GR-2006-0422

FORM NO. 13 FI.S.C. MO. No.1 Canceling P.S.C. MO. No. 1

First Revised Original

SHEET No. 61.2 SHEET No. 61.2

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

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	TRAM		TION PROVISIONS	
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	customer shou for the custom Section A-6, R	id, to the e er less any <u>etainage</u> . A ool of custo	es of gas delivered to a tra xtent practicable, match Co amount retained by Comp agents may balance the ag omers they represent, acco	ompany's receipts any according to gregated volumes of
	adjusted	receipts sh	Differences between delive all be reconciled on a mon tomer or the customer's ag	thly basis between
•	cus	tomer are l customer o 1.0 times t	retainage-adjusted receipts less than deliveries (usage or the customer's agent sha he index price for each MM uding 10% of nominations,) to the customer, all pay: 1btu of imbalance up
			the index price for each MI reater than 10%, up to and ns, plus	
13			the index price for each Mi reater than 15% of nomina	
	cus	tomer exce tomer or th 1.0 times t	retainage-adjusted receipts eed deliveries (usage) to th he customer's agent shall n the index price for each MM uding 10% of nominations,	e customer, the eceive: /btu of imbalance up
			the index price for each MN reater than 10% of nomina 15%, plus	
			the index price for each MM reater than 15% of nomina	
<u> </u>	<u>10 100</u> 10 10 10			
DATE OF ISSUE:	October 23 Month Day	2003 Year	DATE EFFECTIVE:	Nevember 22 2003 Month Day Year November 1, 2003
ISSUED BY: Rober	t J. Hack	10.00		and Regulatory Affairs Missouri Gas Energy ansas City, MO. 64111

Cancelled April 3, 2007 Missouri Public

Service Commission

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Filed Missouri Public Service Commission FORM NO. 13 P.S.C. MO. No.1

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Divisio	on of Southern Union Company		For: All Missouri Service Area
			Missouri Public SIONS Service Commissio
		TRPR	
		<u></u>	REC'D AUG 2 8 1998
	If the customer switches to another new 6 month period begins. Should schedule, then the requirements for schedule apply. If no notice is provid part of the pool for the successive 6	the customer r notification ed the custom	switch to a non-transport rate under the Large Volume rate
5.	Upon the transportation customer's supply pool, the customer agrees the information contained in MGE's E customer, including historical load into that pool and upstream pipelines deli- the MGE system.	nat its daily ve Electronic Bull formation, may	olume readings and access to letin Board pertaining to the y be released to the supplier for
6.	During pipeline operational orders a for the aggregated pool is required to nomination based on requirements of to actually deliver for each custome consumption, then penalties will customers in the aggregate pool of the Penalties will be determined base delivered to a delivery location by the	o deliver an an f the order or r the necessa be billed on nat supplier or ed on actual	nount equal to each customer's curtailment. If the supplier fails ry volumes to cover the actual a prorated basis across all the basis of their nominations. volumes confirmed by MGE
	CAN	CELLED	
	NOV I ST Public Serv Mi	012003 RS 61.2 jee Commiss SSDUFI	Missouri Public Service Commission 98-140 FILED SEP 021998
ATE (OF ISSUE <u>August 28 1998</u> month day year	DATE EFF	month day ye
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FORM NO. 13 ^A.S.C. MO. No.<u>1</u> ©arrceling P.S.C. MO. No.<u>1</u>

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Missouri Gas Energy, <u>e Division of Southern Union Company</u>

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS TRPR	
(b) <u>Index Price</u> : The index price shall be determined as the arithmetic aver the first-of-the-month index prices published in Inside F.E.R.C.'s Gas Report for the month immediately following the month in which the imb occurred, for	vlarket
Southern Star Central Gas Pipeline, Inc. f/k/a Williams Gas Pipe Central Inc. (Texas, Kansas, Oklahoma) (If Inside FERC's Gas I Report does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star will be substituted.) And	Market ne
Panhandle Eastern Pipe Line Company (Texas and Oklahoma)	
(10) Limitations: If the Company's system capacity is inadequate to meet all of its demands for sales and transportation service, the services supplied under th schedule may be curtailed in accordance with the Priority of Service rules in Company's General Terms and Conditions. If a supply deficiency occurs in volume of gas available to the Company for resale, and the customer's supp delivered to the Company for transportation continues to be available, then th customer may continue to receive full transportation service even though sal the same or higher priority is being curtailed. The determination of system climitations shall be in the sole discretion of the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of system enlargements are borne by the customer. Title to such expanded fact be and remain in the Company free and clear of any lien or equity by the cust Nothing herein contained shall be construed as obligating the Company to can any extensions of its facilities.	is the ly ne es gas of apacity ed. If be of such cilities shall tomer.
(11) Limitation of Transportation Service and Other Charges: Transportation shal available only where the gas supply contracts, tariffs and schedules under w Company obtains its gas supplies permit. Any conditions or limitations on transportation by the Company imposed by such contracts, tariffs and sched be applicable to service hereunder. In the event that this transportation serv causes the incurrence of demand charges, standby charges, reservation char penalties or like charges from the Company's gas suppliers or transporters, charges are in addition to charges for gas actually received by the Company charges shall be billed to the customer in addition to amounts for service rer hereunder.	hich the lules shall rice arges, which s, such
DATE OF ISSUE: October 23 2003 DATE EFFECTIVE: November 2	2 2003
	ay Year
ISSUED BY: <u>Robert J. Hack</u> Missouri Ga Kansas City, Mo	as Energy
CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0013	

FORM NO. 13 P.S.C. MO. No.<u>1</u>

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

		Missouri Public rvice Commission
	TRANSPORTATION PROVISIONS	rvice Commission
		CTD AUG 2 8 1998
JNAUTH	ORIZED USE CHARGES	
al vo ac	nauthorized use charges will be assessed to transportation Inatural gas volumes taken in excess of customer's a plumes delivered to a Company's delivery location, for ccount, plus any Contract Demand level. Unauthorized us e assessed to transportation customers on a daily basis:	authorized gas the customer's
1.	. during times of an MGE curtailment, and/or	
2.	. during times of an interstate pipeline interruption or curtai	ilment,and/or
3.	. in the event no nomination exists for such customer (zero	o nomination).
pi pi cu	pstream penalties assessed directly to the customer by ipeline, and/or penalties assessed to the Company by ipeline, which can be directly attributed to unauthorized ustomer(s).	
<u>U</u>	Inauthorized Use Charges	EV IST R= 613
1.	. \$1.50 for each Ccf of unauthorized use, plus	Public Service Commissio MISSOURI
2.	. 125% (one-hundred and twenty-five percent) of the cur Purchased Gas Adjustment rate, excluding the refund plus	
3.	. all interstate pipeline penalties and other charges ir Company which are attributable to a customer's unautho	
A to	Il interstate penalties and other charges shall be attributed of unauthorized use by specific transportation customers. Se	dramsssignePublic ervice Commission 98 - 140
	F ISSUE August 28 1998 DATE EFFECTIVE	-ILFII SEP 0 2 1998
	month day year	month day year SEP 0 2 1998
A to	Company which are attributable to a customer's unauthout interstate penalties and other charges shall be attributed unauthorized use by specific transportation customers. Se	orized use. drams assigne Public prvice Commission 98 - 140 ILFII SEP (12 1998

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

Second Revised First Revised

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Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

			TION PROVISIONS	
(tr o s o ir C tc d p re tr d	hird Party Metering: Whansportation to the custor wned and operated by the upplier(s) shall, at the earlie f each month, furnish the Concern company during the billing po- the Company all cha ocumentation in the case of rovided for above were he eturned within thirty days. The customer agrees to main elivered to the Company aspect such records upon ours.	mer is delivered through Company or the customer est practicable time, but no Company a statement sho y delivered for the cust period. The customer, up of electronic metering, up based. Any original cha By accepting natural gas ntain records of the volum on its account and to p	meters which are not c, customer's agent(s) or ot later than the last day wing the amount of gas comer's account to the on request, shall furnish bies thereof, or other on which the statements arts furnished shall be transported hereunder, es of transportation gas bermit the Company to
В. <u></u> Е	RIORIT	Y OF SERVICE		
(1) Notice: Notice of Operational Flow Orders (OFO's) and Periods of Curtailment shall be provided as far in advance as practicable and prospectively may be changed by Company upon reasonable advance notice as conditions warrant. Where practicable, OFO's will be issued by 12 noon Central time and will be effective the second day after issuance, thereby providing time for Transportation Customers to adjust their nominations in accordance with the OFO. Company may make OFO's effective with a shorter notice if necessary to protect the integrity of its system and/or where such actions are necessary to insure compliance with the requirements of upstream pipeline companies and shall permit Transportation Customers to adjust nominations as necessary to reasonably comply with the OFO. Notice shall be given to each affected customer by telephone and in writing, in the manner elected by the customer or its agent, including facsimile and electronic mail. Notification of the customer's agent shall fulfill the requirement of this paragraph. During emergency situations, if providing notice to customers by one of the previously identified methods is not practicable, Company may use commercial radio and/or television to notify customers. MGE will also make every reasonable effort to provide direct notification by electronic or telephonic means to each affected customer.				
DATE OF IS	SUE:	<u>February 16, 2010</u> Month Day Year	DATE EFFECTIVE:	February 28, 2010 <u>March 18, 2010</u> Month Day Year
Disate Division and Developer Affairs				

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO 64111 FORM NO. 13 F.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

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First Revised Original

For: All Missouri Service Areas

Missouri Gas Energy,

a Division of Southern Union Company

	TRANSPORTATION PROVISIONS
(40)	TRPR
(12)	Third Party Metering: When the gas delivered to the Company for transportation to the customer is delivered through meters which are not owned and operated by the Company or the customer, customer's agent(s) or supplier(s) shall, at the earliest practicable time, but not later than the last day of each month, furnish the Company a statement showing the amount of gas in Ccf or MMBTU per day delivered for the customer's account to the Company during the billing period. The customer, upon request, shall furnish to the Company all charts, or satisfactory copies thereof, or other documentation in the case of electronic metering, upon which the statements provided for above were based. Any original charts furnished shall be returned within thirty days. By accepting natural gas transported hereunder, the customer agrees to maintain records of the volumes of transportation gas delivered to the Company on its account and to permit the Company to inspect such records upon request during the customer's regular business hours.
PRIO	RITY OF SERVICE
(1)	<u>Notice</u> : Notice of critical use periods and periods of curtailment shall be provided as far in advance as practicable and may be changed by Company as conditions warrant. Notice shall be given to each affected customer by telephone or in writing, including facsimile and, with the customer's agreement, electronic mail. Notification of the customer's agent shall fulfill the requirement of this paragraph whenever the customer's usage is aggregated for balancing under Section A-4 <u>Aggregation</u> . During emergency situations, Company may use commercial radio and/or television to notify customers.
(2)	<u>Critical Use Periods</u> : Company may issue an Operational Flow Order (OFO) whenever necessary to instruct customers to control their usage to avoid either Under-Deliveries or Over-Deliveries. The Company will specify in the OFO whether customers are required to avoid Under-Deliveries, Over-Deliveries, or both
	(a) <u>Standard OFO</u> : A Standard OFO shall require the customer to take preemptive or preventive actions and/or measures in order to neutralize
	(1)

DATE OF ISSUE:	October 23 Month Day	2003 Year	DATE EFFECTIVE:	November 22 2003 Month Day Year
ISSUED BY: Rober	<u>t J. Hack</u>			and Regulatory Affairs ssouri Gas Energy nsas City, MO. 64111

FORM NO. 13 P.S.C. MO. No.<u>1</u>

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<u>Original</u>

SHEET No. <u>61.4</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

	TRANSPORTATI	Miss ON PROVISIONS Service	Souri Public Commission
	<u></u>	PR REC'D	NG 2 8 1998
gas cost recovery a	d from unauthoriz and will be used ring the ACA aud	ed use charges will be cons in the development of the lit as set forth in the Purch	gas cost
		CANCE NOV O Public Service Missi	ILLED 1 2003 S GI,4 Commission SUPI
			uri Public Commission 8 - 1.4 0 P 0 2 1998
DATE OF ISSUE <u>August</u> month ISSUED BY: <u>Charles B</u>	<u>28 1998</u> day year Hernandez		onth day ye SEP 0 2 1998 and Regulatory Aff

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS TRPR
Notice of an OFO shall specify the nature of the problem sought to be addressed, the anticipated duration of the required compliance and the parameters of such compliance. Upon termination of an OFO, MGE we post on its website the rationale for lifting that particular OFO.
(2) <u>Operational Flow Orders</u> : Company may issue Operational Flow Order (OFO's) to Transportation Customers as necessary to protect the integrity its system or any portion thereof and/or to insure compliance with the requirements of upstream pipeline companies. Any OFO, along with associated conditions and penalties, shall be limited, as practicable if address only the problem(s) giving rise to the need for the OFO. Company may issue notice of an OFO as provided in section (1) above to instruct a customers or agents served through a given pipeline segment, on distribution system or any portion thereof or any individual agent customer to control their usage to avoid either Under-Deliveries or Ove Deliveries. The Company will specify in the OFO whether customers of agents are required to avoid Under-Deliveries, Over-Deliveries, or both Conditions which threaten the integrity of the Company's distribution system may include but are not limited to, exceeding the maximum allowab operating pressure of the distribution system segment, loss of sufficient lint pressure to meet distribution system delivery obligations, or other condition which may cause the Company to be unable to deliver natural gas consistent with its tariff. Conditions relevant to compliance with the requirements of upstream pipelines may include, but are not limited to, situations where relevant Company resources are being used at or nex their maximum tariff or contractual limits; and, 2) situations where action are necessary to comply with a relevant OFO or the functional equivalent to a relevant upstream pipeline OFO, Critical Notice or force majeur Company's actions with respect to its OFO's shall be reasonable, objective non-discriminatory and consistent with the General Terms and Condition for Gas Service, Section 13 Priority of Service. Before issuing an OFO MGE will attempt to identify specific customers causing the conditions the give rise to the need for the OFO, and attempt to remedy those problem through requests for voluntary action; p

DATE OF ISSUE:

<u>February 16, 2010</u> Month Day Year DATE EFFECTIVE: <u>March 18,</u> Month Da

: <u>March 18, 2010</u> Month Day Year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO 64111 FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

Missouri Gas Energy,

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outhern Union Company	For: All Missouri Service Areas
TRANSPORTATION	
 <u></u>	<u>}</u>
	o otherwise preserve the integrity of all or a stem, or to insure compliance with the n pipeline companies.
take immediate actions a reduce threats to, or to o	ergency OFO shall require the customer to ind/or measures in order to neutralize or therwise preserve the integrity of all or a stem, or to insure compliance with the n pipeline companies.
	nsportation service customer's authorized all be equal to that customer's retainage- nation.
supply is partially or total customer's authorized us	never a transportation service customer's ly interrupted for any reason, that sage shall be limited to the retainage- nation being delivered to Company on
customer shall not be rec gas is delivered to Comp system capacity is adequ	ation Service: A transportation service quired to curtail as long as the customer's bany's delivery system and the Company's uate to meet all of its other demands for service as provided in Section A(10)
curtailment may be initiated due to a s or a combination of both. Company n service customers to limit, in whole or	the provisions of Section A(10) <u>Limitations</u> , supply deficiency or limitation of pipeline capacity nay require its sales service and transportation in part, their use of Company's facilities during a nto consideration priority of use or other factors it alth and safety.
customers a usage level w (b) <u>Curtailment Priority</u> : Curtail	ny shall, at its sole discretion, authorize hich is appropriate to the conditions of the POC. ment shall first apply to the lowest priority categor essively to each higher priority

 DATE OF ISSUE:
 October 23 2003 Month
 DATE EFFECTIVE:
 November 22 2003 Month

 ISSUED BY:
 Robert J. Hack
 Vice President, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

CANCELLED February 28, 2010 Missouri Public Service Commission GR-2009-0355 YG-2010-0500 FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

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<u>First Revised</u> <u>Original</u>

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	TRANSPORTATION PROVISIONS Service Commission
QUALIT	RECD AUG 2 8 1998
1.	The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. Additionally, it shall conform to the following specifications:
	 The gas shall not contain more than one (1) grain of hydrogen sulfide per one hundred (100) cubic feet nor more than twenty (20) grains of total sulfur per hundred (100) cubic feet;
	b. The temperature of the gas shall not exceed 70 degrees Fahrenheit:
	c. The gas shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf;
	d. The gas shall not contain more than two percent (2%) by volume carbon 42 dioxide nor more than one percent (1%) by volume oxygen; blic service Commiss MISSOURI
	e. The delivery pressure shall be sufficient to permit entry of the gas into the distribution system of the Company but shall not exceed the Maximum Allowable Operating Pressure of the Company's downstream facilities; and
	f. The BTU content of the customer's gas as may be received by the Company from an existing supply source connected to the Company shall be no less than that normally provided or currently flowing from such source nor shall it be less than as provided for in an existing Company system supply contract from such source.
2.	The Company shall have the right to refuse to accept for transportation any gas not meeting its requirements for gas quality herein described
ATE OF	ISSUE <u>August 28 1998</u> DATE EFFECTIVE <u>September 27 1998</u> month day year SEP 0 2 1998
	Y: Charles B. Hernandez Director, Pricing and Regulatory Affairs

P.9	S.C.MO. No.	1	Original	SHEET No. 62
Missouri a Divisit	Gas Energypu	blic Mon Company	_ For All Mis	souri Service Areas
	NC SEP 02 S RW. Sht.1		ortation Provisions	RECEIVED JAN - 7 1994
	. The gas del transportatio Company's a at all times b the Company foreign mate and other im proper opera	ivered by a pr n to the custom pplicable rate so e merchantable to which the ga rials such as dirt purities which r tion of pipelines	for Transportation oducer, supplier or pipeli her shall conform to the sta chedules and General Terms gas of a quality otherwise r as is being delivered. Such c, dust, gums, iron particles night render it unmerchant , meters, regulators or othe ally, it shall conform to the	andards prescribed in the s and Conditions and shall required for the system of gas shall be free from any , water, entrained liquids, able or interfere with the ar facilities through which
	ре	r one hundred (contain more than one (1) 100) cubic feet nor more th nundred (100) cubic feet;	
	b. Th	e temperature d	of the gas shall not exceed	70 degrees Fahrenheit;
		e gas shall not r 1,000 MCF;	contain more than seven ()	7) pounds of water vapor
1		-	r contain more than two r more than one percent (1	-
• •	th M	e distribution s	sure shall be sufficient to per ystem of the Company b ble Operating Pressure of the	out shall not exceed the
i I	Co sh su	ompany from ar all be no less th ch source nor	of the customer's gas as a existing supply source co an that normally provided shall it be less than as pr supply contract from such	onnected to the Company or currently flowing from ovided for in an existing
			the right to refuse to acce rements for gas quality he	
	ISSUE <u>Januar</u> mo		1994 DATE EFFECTIVE year m	MO. PUBLIC SERVICE COMME February onth day year
	BY F. Jay Cun			and Regulatory Affairs

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Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS TRPR
(a) <u>Standard OFO</u> : A Standard OFO shall require the customer to take, during a period specified by the company, preemptive or preventive actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.
(b) <u>Emergency OFO</u> : An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.
(c) <u>Authorized Usage</u> : A transportation service customer's authorized usage during an OFO shall be equal to that customer's daily retainage-adjusted confirmed nomination in MMBtus.
(d) <u>Interrupted Supply</u> : On any day on which a transportation service customer's supply is partially or totally interrupted for any reason, that customer's authorized usage shall be limited to the retainage-adjusted confirmed nomination in MMBtus being delivered to Company on behalf of that customer.
(e) MGE will not apply an OFO penalty to a Transportation Customer whose conduct during an OFO is compliant with the OFO or MGE directives.
(f) <u>Curtailment of Transportation Service</u> : A transportation service customer shall not be required to curtail as long as the customer's gas is delivered to Company's delivery system and the Company's system capacity is adequate to make deliveries as provided in Section A-10, Limitations.
(3) <u>Period of Curtailment</u> : Consistent with the provisions of Section A(10) <u>Limitations</u> , curtailment may be initiated due to a supply deficiency or limitation of pipeline capacity or a combination of both. Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC), taking into consideration priority of use or other factors it deems necessary to ensure public health and safety.
 (a) <u>Authorized Usage</u>: Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC. (b) <u>Curtailment Priority</u>: Curtailment shall first apply to the lowest priority category (Category Three) and successively to each higher priority

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February 28, 2010 March 18, 2010 Month Day Year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO 64111 P.S.C. MO. No. <u>1</u> ¢anceling P.S.C. MO. No. <u>1</u>

Missouri Gas Energy, <u>el Division of Southern Union Company</u>

For: All Missouri Service Areas

Missouri Gas Energy Kansas City, MO. 64111

TRAN	SPORTATION PROVISIONS
·····	TRPR
• • •	uired. The categories to be used by Company to allocate a, listed from highest to lowest priority, are:
(i) <u>For an</u>	MGE Sales Service Supply Deficiency
(a)	Category 1.
	Sales service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company
(b)	Category 2.
	Commercial sales service
(c)	Category 3.
	Industrial sales service
(ii) <u>For an</u>	MGE Distribution System Capacity Deficiency
(a)	Category 1. Sales or transportation service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company
(b)	Category 2.
х р іч •	Commercial sales service and commercial transportation service
(c)	Category 3.
CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0013	Industrial sales service and industrial transportation service
DATE OF ISSUE: October 23 2 Month Day Y	003 DATE EFFECTIVE: November 22 2003 ear Month Day Year
ISSUED BY: Robert J. Hack	Vice President, Pricing and Regulatory Affairs

<u>First Revised</u> <u>Original</u>

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a Division	of Southern Union Company	For <u>All I</u>	Missouri Service Areas	
	Transpor	tation Provisions	HECEIVED	
		TRPR	JAN - 71994	
Quality an	d Pressure of Gas Delivered for	Transportation (conti	nued)/ISSOURI	
	If the customer contracts for the is not currently delivering gas directly into Company facilities, the determination of the qua- interconnections. However, the also contingent upon the execu- such producer or pipeline which setting forth the terms of inter- rights of the Company and such of such gas.	e purchase of gas from to the Company and the customer will bea ality of gas being of the Company's obligat ution of an agreement ch the Company shall connection, quality st	ICSCIVICOCOMMISSI n a producer or pipeline such gas is to be deliv r all expense connected elivered and any required ion to transport such g between the Company not unreasonably with andards, and the respe	who ered with uired as is and hold ctive
4.	Acceptance by the Company requirements shall not obligate it remove the customer's oblig- forth in this schedule.	the Company to cont	inue such receipts, nor	shall
5.	The heat content of the gas de the heat content available in it time of delivery. It is recogniz points will vary from point to contained shall be construed operation of its facilities to ach point or points.	s system at the partic zed that the heat cor point and from time as obligating the C	cular point of delivery a stent at the various del to time and nothing h ompany to alter the u	t the ivery erein usual
6.	Delivery pressures to customer and shall take into account sy pertinent factors.	stem capacity, custor		
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	By Public S	NOV 0 1 2003 St RS 63 Borvice Commission MISSOURI	FEB 1 1994 94 - 4 u MO. PUBLIC SERVICE C	omm
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Nissouri Gas Energy, a <u>Division of Southern Union Company</u>

For: All Missouri Service Areas

	TRANSPORTATION PROVISIONS TRPR
<u> </u>	(c) <u>Exception to Curtailment Priority</u> : Company may curtail customers in higher priority categories before curtailing customers in lower priority categories only if curtailing lower priority category customers would not be useful in maintaining deliveries to the higher priority customers.
	(d) <u>Allocation of Partial Capacity</u> : Should partial service only be available to an affected category, deliveries to individual customers shall be limited to the customer's pro rata share of available supply, such allocation to be based on the ratio of the customer's requirements in the category for which partial service is available to the aggregate requirements of all the Company's customers in the same category.
, , ,	(e) <u>Emergency Usage during POCs</u> : A customer may request to use gas above authorized levels to forestall irreparable injury to life or property. Requests by telephone shall be followed immediately by a written request. Written requests shall state the nature, cause, and expected duration of the emergency and may be submitted by facsimile (fax) transmission. The customer must act to eliminate the cause of the emergency as soon as practicable. The charge for usage above authorized levels shall be determined at the time Company receives the customer's request. Disputes concerning this charge shall be referred to the Commission for resolution.
	(f) <u>Relief from Liability</u> : Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during a POC. Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Missouri Public Service Commission.
CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0013	3
DATE OF ISSUE:	October 232003DATE EFFECTIVE:November 222003MonthDayYearMonthDayYear
SSUED BY: <u>Rober</u>	t J. Hack <u>Vice President, Pricing and Regulatory Affairs</u> Missouri Gas Energy Kansas City, MO、64111

P.S.C.MO. No. _ 1 ____ Original SHEET No. __64 ___

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	Transportation Provisions RECEIVED
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Thermal B	
res	volumes of natural gas transported hereunder shall be thermally balanced with spect to the gas tendered for transportation to the Company and the gas delivered the customer.
1.	For transportation gas received into one of the Company's distribution systems, the heat content of the gas tendered shall be the heat content stated in BTU per cubic foot of all gas received from transporting pipeline(s) into the distribution system.
2.	The heat content of the natural gas delivered to the customer hereunder shall be calculated for each billing period as follows:
	a. On Company's distribution systems served by a single transporting pipeline, the heat content of natural gas stated in BTU per cubic foot shall be the heat content of the gas delivered by the transporting pipeline.
	For customers transporting all gas requirements on a single transporting pipeline into a distribution system served by multiple pipelines, the BTU contents of customers' gas will be the same as the BTU contents of the transporting pipeline.
	For customers transporting gas on more than one pipeline, into distribution systems served by multiple pipelines, the heat content of gas delivered to customers shall be calculated utilizing the BTU per cubic foot for each transporting pipeline multiplied by a pro rate share of the delivered transportation gas.
	CANCELLED
	NOV 0 1 2003 FILED By 1ST RS 64 Public Service Commission 94 - 40 MISSOURI MO. PUBLIC SERVICE COMM.
DATE OF I	ISSUE January 7 1994 DATE EFFECTIVE February 1 19 month day year month day y
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FORM NO. 13 P.S.C. MO. No.1 Canceling P.S.C. MO. No.1

Second Revised First Revised

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Missouri Gas Energy, <u>
a Division of Southern Union Company</u>

Name of Issuing	Corporation		Community, Town or City
	TRANSPORT/	ATION PROVISIONS TRPR	
(4)	from customer's authorize	Over-Deliveries and/or Und d usage level under an OF nalties described in Section	O or during a POC,
	balanced customers	s: Unauthorized Deliveries shall be calculated by concomplete confirmed nominations with	paring each customer's
	balancing as defined calculated by compa	I Deliveries for pools subject d under Section A-4 <u>Aggred</u> aring the group members' t ons with their total actual us	gation, shall be otal retainage-adjusted
	provided by electror Company is unable	ual usage during an OFO s nic gas measurement (EGN to obtain data from a custo hall be determined by actua	I) equipment. If mer's EGM device, the
	refuse to accept the	Company may disconnect nomination of a customer /or safety by continuing to i	which endangers
(5)	under an OFO or during a revenues received from u	<u>d Usage</u> : A customer or po a POC shall cause the incu inauthorized use charges v used in the development o	rrence of penalties. All vill be considered as gas
CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0	1013		
ATE OF ISSUE:	October 23 2003	DATE EFFECTIVE:	November 22 2003
	Month Day Year		Month Day Year

FORM NO. 13

P.S.C. MO. No.<u>1</u> Cancelling P.S.C. MO. No.<u>1</u> First Revised Original SHEET No. 65 SHEET No. 65

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation For: All Missouri Service Areas

TRANSPORTATION PROVISIONS ANS SOURI

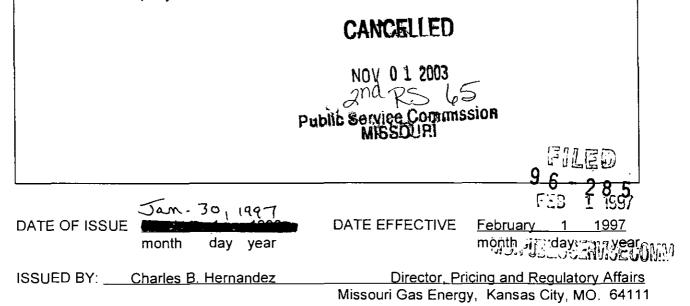
THERMAL BALANCING (continued)

b. If additional BTU measurement is required by the Company or the customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation. In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the gas.

PRIORITY OF SERVICE

The Company's obligation to transport a customer's gas shall be as follows:

 If the Company's system capacity is inadequate to meet all of its other demands for sales and transportation service, the services supplied under this schedule will be curtailed in accordance with the Priority of Service rules in the Company's General Terms and Conditions.





	Gas Energy,	-	-			
<u>a Divisior</u>	<u>of Southern Union</u>	<u>Company</u>	For	All Missouri Se		
	_	Transportatio TR			CEIVED	
· · ·			<u></u>	JAN	- 7 1994	
	Balancing (continued If additional BTU n Company shall def and cause the sam requesting the ins	neasurement is r termine the type e to be installed a	and location at the custom	e Company of t of such measure er's sole expense	ement equip se. For custo	oment omers
	balancing shall be period of twelve where BTU measu gas are to be inst reasonably calcula to such sampling a the heat content of	performed on the consecutive mon rement devices re alled, the custom ted to reimburse as well as other e	te basis of sunths followin equiring perio ner shall pay the Company	ich measuremen ig such installa idic or continuou the Company a for its operating	nt for a min tion. In all us sampling a monthly c expenses re	imum cases of the harge alated
<u>Priority o</u>	f Service					
т	ne Company's obliga	ition to transport	a customer	's gas shali be a	s follows:	
1.	If the Company's for sales and trans be curtailed in ac General Terms an	portation service cordance with t	, the services	s supplied under	this schedu	le will
	for sales and trans be curtailed in ac	portation service cordance with the d Conditions. stern customers, the Company of ailable, the custo	, the services ne Priority of if a supply on n behalf of th	s supplied under Service rules in deficiency occume ne customer and	this schedu n the Comp rs in the vol I sales gas (le will bany's lumes of the
	for sales and trans be curtailed in ac General Terms an For Panhandle Eas being delivered to same priority is av in lieu of transpor	portation service cordance with the d Conditions. stern customers, the Company of ailable, the custo	, the services ne Priority of if a supply on n behalf of th	s supplied under Service rules in deficiency occume ne customer and	this schedu n the Comp rs in the vol I sales gas (le will bany's lumes of the
	for sales and trans be curtailed in ac General Terms an For Panhandle Eas being delivered to same priority is av in lieu of transpor CANC FEB	portation service cordance with the d Conditions. stern customers, the Company of ailable, the custo tation volumes. CELLED 1 1997	, the services ne Priority of if a supply on n behalf of th	s supplied under Service rules in deficiency occur ne customer and ntinue to be serv	this schedu n the Comp rs in the vol I sales gas (le will bany's lumes of the
	for sales and trans be curtailed in ac General Terms and For Panhandle Eas being delivered to same priority is av in lieu of transpor CANC FEB	portation service cordance with the d Conditions. stern customers, the Company of ailable, the custo tation volumes.	, the services ne Priority of if a supply on n behalf of th	s supplied under Service rules in deficiency occur ne customer and ntinue to be serv FI FEB 94	this schedu n the Comp rs in the vol sales gas ved sales vol LED 1 1994 - 4 0	le will bany's lumes of the lumes
2.	for sales and trans be curtailed in ac General Terms and For Panhandle Eas being delivered to same priority is av in lieu of transpor CANC FEB	portation service cordance with the d Conditions. stern customers, the Company of ailable, the custo tation volumes. CELLED 1 1997 RS 65	, the services ne Priority of if a supply on behalf of th omer may cor	s supplied under Service rules in deficiency occur ne customer and ntinue to be serv	this schedu n the Comp rs in the Comp sales gas ved sales vol LED 1 1994 - 4 0 SERVICE CO	le will bany's lumes of the lumes

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FORM NO. 13

P.S.C. MO. No.1 Ganceling P.S.C. MO. No.1

Second Revised First Revised

SHEET No. 66 SHEET No. 66

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas Name of Issuing Corporation Community, Town or City TRANSPORTATION PROVISIONS TRPR amount during the ACA audit as set forth in the Purchased Gas Adjustment schedule (PGA). (a) Tolerance Levels: Penalties shall be assessed: (i) During an OFO or POC, when Unauthorized Over- Deliveries to EGM meters exceed 5% of authorized daily delivery levels. (ii) During an OFO, when Unauthorized Under-Deliveries to EGM meters exceed 5% of authorized daily delivery levels. (b) Penalties during POCs shall be: (i) The greater of \$10 or 5 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for each day of the POC, for each MMbtu of Unauthorized Over Delivery that exceeds the Tolerance Levels set in Section B-5-a Tolerance Levels but is no greater than 10% of the authorized delivery level for the customer or the aggregated balancing group, and (ii) The greater of \$20 or 10 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for each day of the POC, for each MMbtu of Unauthorized Over Delivery in excess of 10% of the authorized delivery level for the customer or the aggregated balancing group. (c) Penalties during OFOs: Penalties for Unauthorized Over-deliveries or Under-deliveries shall be calculated as follows: (i) Standard OFO Penalties: For each day of the Standard OFO, the greater of \$5 or 21/2 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) times the MMBtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section B-5-a Tolerance Levels. (ii) POC and Emergency OFO Penalties: For each day of the POC or Emergency OFO, the greater of \$10 or 5 times the daily midpoint CANCELLED August 30, 2017 stated on Gas Daily's Index for Southern Star Central Gas Missouri Public Pipeline (Oklahoma) time the MMBtu of Unauthorized Over-or Service Commission GN-2018-0032; JG-2018-0013

October 23 2003 DATE OF ISSUE: DATE EFFECTIVE: November 22 2003 Month Day Year Month Day Year ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

FORM NO. 13				
	P.S.C. MO. No.1	First Revised	SHEE	T No. 66
Cancelling	P.S.C. MO. No. <u>1</u>	Original	SHEE	T No. 66
Missouri Ga	as Energy,	ŗ		
	f Southern Union Company	L	<u>For: -All'Missouri Serv</u> Community, To	
			<u></u>	•
	TRANSPOR	TATION PROVISIO		GANGELLED
	<u></u>	TRPR	MISSOURI	
			Service Commission	-NOV 0 1 2003
	Y OF SERVICE (continued)		a af ar a thread and the com-	2naps 1
			aplic	Service Commis
2	. If a supply deficiency occur	rs in the volume of		
	for resale, and the cust			
	transportation continues to		•	
	receive full transportation se	ervice even though s	ales gas of the same or h	nigher
	priority is being curtailed.	-		-
	The determination of syster	n capacity limitations	s shall be in the sole disc	retion
	of the Company reasonat	oly exercised. If ca	apacity limitations restric	ot the
	volume of gas which the o			
	may request the Company	to make reasonabl	e enlargements in its ex	kisting
	facilities, which requests	the Company sha	all not unreasonably re	efuse,
	provided that the actual		•	
	enlargements are borne b	y the customer. Tit	le to such expanded fac	cilities
	shall be and remain in the (Company free and cl	ear of any lien or equity I	by the

RESPONSIBILITY FOR TRANSPORTED GAS

1. By accepting natural gas transported hereunder, the customer warrants the gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.

customer. Nothing herein contained shall be construed as obligating the

Company to construct any extensions of its facilities.

- 2. The Company shall not be responsible in any way as to any damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to delivery into the facilities of the Company or after redelivery to the customer.
- By accepting natural gas transported hereunder, it is understood and agreed by the customer that ownership of transported volumes will at all times remain 97 vested in the customer.

NO JET CONTREPART

DATE OF ISSUE month day year	DATE EFFECTIVE <u>February 1 1997</u> month day year
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No. _1___

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<u>Original</u>

		Transman	ation Descriptor	THEVEN	
			ation Provisio	JAN -73	ΙΟΟΛ
			TRPR	_ JAN - (1334
Priority of	Service (continued	<u></u>	· · ·	MISSO Dublic Sorvice (uri Commissio
B: 1xt RS 66 Public Service Commission :	resale, and the cu continues to be transportation ser being curtailed. The determination the Company reas gas which the cus Company to mak requests the Comp (including indirect Title to such expan of any lien or expan	available, the available, the rvice even the sonably exercises tomer desires ke reasonable pany shall not costs) of such nded facilities quity by the	ply delivered in the custor bugh sales ga pacity limitati sed. If capaci to be transpo enlargement unreasonably system enlar shall be and re customer.	f gas available to the to the Company for mer may continue to s of the same or hig ons shall be in the sol ity limitations restrict rted, the customer m is in its existing fa refuse, provided that gements are borne by emain in the Company Nothing herein conta truct any extensions	e Company for transportation to receive full ther priority is e discretion of the volume of ay request the cilities, which the actual cost the customer. y free and clear ained shall be
Responsit	<u>ility for Transporte</u>	ed Gas			
1.	delivered to the Ca and encumbrance against all suits, attorneys' fees a	ompany for tra s and shall ind actions, cau nd costs, aris wnership of o	ansport shall t emnify and sa ses of action ing from or o	der, the customer wa be free from all advers ive the Company har n, claims and dema but of any adverse o n said gas, caused b	se claims, liens nless from and nds, including claims by third
2.	relating to the cus	tomer's gas or	the facilities	y way as to any dam of the customer or oth the Company or afte	ners containing
3.	· · -	it ownership		der, it is understood d volumes will at al FEB 94	
		7 1994	DATE E	MO. PUBLIC	SERVICE COMM.

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F<mark>DRM NO. 13</mark> F.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

Second Revised First Revised SHEET No. <u>67</u> SHEET No. <u>67</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>	For: All Missouri Service Areas
	ATION PROVISIONS TRPR
Under-deliveries Section B-5-a <u>To</u>	that exceed the tolerance level applicable under
Penalties for indivi collected from the Under- Delivery Pe from the agent rep	Payment: Unauthorized Over- or Under-Delivery dually balanced customers shall be billed to and applicable customer. Unauthorized Over- or enalties for pools shall be billed to and collected resenting the aggregated customers. Customers we ultimate responsibility for all charges on the
CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0013	
DATE OF ISSUE: October 23 2003 Month Day Year	DATE EFFECTIVE: November 22 2003 Month Day Year
ISSUED BY: Robert J. Hack	Vice President, Pricing and Regulatory Affairs Missouri Gas Energy
	Kansas City, MO. 64111

FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

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<u>First Revised</u> Original SHEET No. <u>67</u> SHEET No. <u>67</u>

	Southern Union				ouri Service Areas
		TRANSPORT	<u>ATION PROVISIO</u> TRPR	<u>NS</u> Service	Commission
					UG 2 8 1998
THIRD PA	ARTY METERIN	G		NLOU F	
1.	delivered thro or the custor practicable tir Company a si	ugh meters wh ner, customer ne, but not lat tatement show	ne Company for tra ich are not owned a s agent(s) or sup er than the last da ing the amount of g account to the Com	and operated by oplier(s) shall, ay of each mor gas in Ccf or M	y the Company at the earliest hth, furnish the MBTU per day
2.	satisfactory co metering, upo	opies thereof, on which the st	st, shall furnish to or other document atements provided Il be returned withir	ation in the cas I for above wer	e of electronic
3.	maintain reco Company on	ords of the vo its account and	ransported hereun plumes of transpo to permit the Con tomer's regular bus	ortation gas de	elivered to the
TERMINA	TION OF SERV	<u>/ICE</u>			NOV 0 1 2003
Applicabl	le to Panhandle	e Eastern Cust	omers	k Oubli	, 2na RS 6
60 fai 60 the in de wi im) days of the ter il to take redeliv)-day period, the e customer agre excess of the (eliveries by the (ithin such 60 d balance will be	rmination of se ery of gas delive Company sha es to pay the C Company's gas Company to the ays, the time	s hereunder shall here rvice under this so vered to the Compa all not be obligated Company the costs costs during such customer are curt during which the period equal to the	be brought into hedule. Should any for its acco of to redeliver so of acquiring su n 60-day period ailed or interrup customer may e period of sucl	d the customer unt within such uch gas unless ch gas that are I. In the event ited at any time eliminate such in curtailment or
int	terruption.				Commission 8 - 1 4 0
ATE OF IS	SUE <u>August</u> month	<u>28 1998</u> day year	DATE EFFEC	FILED S	EP 0 2 1998 day year
SSUED BY	: <u>Charles</u> B.	Hemandez	Direc	ctor, Pricing and	FP 0 2 1998 FRegulatory Affairs
			Missouri Gas I	Eneray, Kansa:	s City, MO. 64111

	P.S.C.MO. No. <u>1</u>	Original	SHEET No. <u>67</u>
	Gas Energy, of Southern Union Company	For All Mi	ssouri-Service-Areas
		ortation Provisions	TEVENED
		TRPR	JAN - 7 1994
Third Part	ty Metering		MISSOURI Nic Service Commissior
1.	When the gas delivered to t delivered through meters wh the customer, customer's ag time, but not later than the statement showing the amou customer's account to the C	ich are not owned and op ent(s) or supplier(s) shall, last day of each month nt of gas in MCF or MMBT	erated by the Company or at the earliest practicable , furnish the Company a U per day delivered for the
2.	The customer, upon reque satisfactory copies thereof, metering, upon which the s original charts furnished sha	or other documentation statements provided for	in the case of electronic above were based. Any
3.	By accepting natural gas tran records of the volumes of the account and to permit the Co the customer's regular busin	ransportation gas delivered company to inspect such re	ed to the Company on its
Terminati	on of Service		
A	oplicable to Panhandle Eastern	Customers	
da ta pe ag Co	eliveries and redeliveries of gas us of the termination of servic ke redelivery of gas delivered to priod, the Company shall not be prees to pay the Company the company's gas costs during su company to the customer are c	ce under this schedule. S to the Company for its ac obligated to redeliver suc costs of acquiring such ga uch 60-day period. In th	hould the customer fail to count within such 60-day th gas unless the customer as that are in excess of the ne event deliveries by the

days, th extended	e time during d by a period	y which equal	tolvinispecie orvice C	omer may elimina arb Fsuthic urtailr commission	ate such im nent or inter	balance wi ruption.	ill be
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					MO. PUBLIC	SERVICE C	OMM
DATE OF ISSUE	January	7	1994	DATE EFFECTIV		1	1994
	month	day	year	-	month	day	year
ISSUED BY			<u> </u>	<u>Vice President.</u>	Rates and R	legulatory	Affairs

F. Jay Cummings

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

First Revised <u>Original</u>

SHEET No. 68 SHEET No. 68

Missouri Gas Energy, a Division of Southern Union Company

Name of Issuing Corporation

Company	For:	All Missouri Service Areas
on		Community, Town or City
TRANSPORTATION PROVISIONS	<u> </u>	
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DATE OF ISSUE	<u>August</u> month	28 day	<u>1998</u> year	DATE EFFECTIVE	<u>September</u> month	02 day	<u>1998</u> year
ISSUED BY:	Charles B	. Herna	andez	Director, Pric	<u>cing and Reg</u> Missou		

Kansas City, MO. 64111

	a Division of Southern Union C	<u>company</u> For	All Missouri Service Areas
System Supply Emergency In the event of a system supply emergency in which the supply of natural available to the Company in any area is less than the amount required to meet demands of its sales customers in that area which are classified by the Compan Priority of Service Rules into priority category one and that part of category two to which the unavailability of natural gas will imperil human life or health, Company may defer delivery of the customer's gas received (deferred gas) for period not to exceed ten days or as soon thereafter as the Company is able to obter replacement gas for delivery to the customer. The Company shall reimburse customer for the amount per MMBTU by which the applicable price of number 6 for oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR S 282.404, or the published price for such other alternative fuel ordinarily used by customer to replace natural gas, as set forth by contract, that exceeds the delive cost to the customer of the deferred gas for the deferred gas would otherwise have been curtailed pursuant to the curtailment rules of the Company applicable to the customer during the system supply emergency. Such reimbursem shall be accounted for by the Company as a purchased gas expense. The Company shall use its best efforts to notify the customer 24 hours in advance of any st deferral, but shall not be liable for failure to give such advance notice w circumstances do not permit. The Company shall not impose any storage cha			
Sublic Service Commission of the system supply emergency in which the supply of natural available to the Company in any area is less than the amount required to meet demands of its sales customers in that area which are classified by the Compar Priority of Service Rules into priority category one and that part of category two to which the unavailability of natural gas will imperil human life or health, Company may defer delivery of the customer's gas received (deferred gas) for period not to exceed ten days or as soon thereafter as the Company is able to obreplacement gas for delivery to the customer. The Company shall reimburse customer for the amount per MMBTU by which the applicable price of number 6 oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR \$282.404, or the published price for such other alternative fuel ordinarily used by customer to replace natural gas, as set forth by contract, that exceeds the deliver cost to the customer of the deferred gas for the deferred gas would otherwise have been curtailed pursuant to the curtailment rules of the Compar applicable to the customer during the system supply emergency. Such reimbursem shall be accounted for by the Company as a purchased gas expense. The Company shall use its best efforts to notify the customer 24 hours in advance of any s deferral, but shall not be liable for failure to give such advance notice w circumstances do not permit. The Company shall not impose any storage charter and shall not permit.			— JAN - 7 1994
In the event of a system supply emergency in which the supply of natural available to the Company in any area is less than the amount required to meet demands of its sales customers in that area which are classified by the Company Priority of Service Rules into priority category one and that part of category two to which the unavailability of natural gas will imperil human life or health, Company may defer delivery of the customer's gas received (deferred gas) for period not to exceed ten days or as soon thereafter as the Company is able to obreplacement gas for delivery to the customer. The Company shall reimburse customer for the amount per MMBTU by which the applicable price of number 6 oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR \$282.404, or the published price for such other alternative fuel ordinarily used by customer to replace natural gas, as set forth by contract, that exceeds the deliver cost to the customer of the deferred gas for the deferred gas would otherwise have been curtailed pursuant to the curtailment rules of the Company applicable to the customer during the system supply emergency. Such reimbursem shall be accounted for by the Company as a purchased gas expense. The Company applicable to the customer during the customer 24 hours in advance of any s deferral, but shall not be liable for failure to give such advance notice w circumstances do not permit. The Company shall not impose any storage cha	System Supply Emergency	·	
available to the Company in any area is less than the amount required to meet demands of its sales customers in that area which are classified by the Compar Priority of Service Rules into priority category one and that part of category two to which the unavailability of natural gas will imperil human life or health, Company may defer delivery of the customer's gas received (deferred gas) for period not to exceed ten days or as soon thereafter as the Company is able to ob replacement gas for delivery to the customer. The Company shall reimburse customer for the amount per MMBTU by which the applicable price of number 6 oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR S 282.404, or the published price for such other alternative fuel ordinarily used by customer to replace natural gas, as set forth by contract, that exceeds the deliver cost to the customer of the deferred gas for the deferment period (inclusive of transportation and other charges), provided that such deferred gas would otherwise have been curtailed pursuant to the curtailment rules of the Compar applicable to the customer during the system supply emergency. Such reimburser shall be accounted for by the Company as a purchased gas expense. The Comp shall use its best efforts to notify the customer 24 hours in advance of any s deferral, but shall not be liable for failure to give such advance notice w circumstances do not permit. The Company shall not impose any storage cha	In the event of a even	om supply omoroopoy i	-
	Priority of Service Rules to which the unavailat Company may defer de period not to exceed ter replacement gas for de customer for the amoun oil published by the Fede 282.404, or the publish customer to replace nat cost to the customer o transportation and oth otherwise have been cu	s into priority category of bility of natural gas will alivery of the customer in days or as soon therear blivery to the customer. In per MMBTU by which eral Energy Regulatory C and price for such other a cural gas, as set forth by f the deferred gas for the er charges), provided urtailed pursuant to the per during the system sup	ne and that part of category two I imperil human life or health, s gas received (deferred gas) for iter as the Company is able to ob The Company shall reimburse the applicable price of number 6 commission pursuant to 18 CFR s alternative fuel ordinarily used by contract, that exceeds the delive ne deferment period (inclusive o that such deferred gas would curtailment rules of the Compa ply emergency. Such reimbursen chased gas expense. The Comp
	deferral, but shall not circumstances do not p upon the customer for o	be liable for failure to bermit. The Company s deferral of gas pursuant	o give such advance notice wi shall not impose any storage cha to this paragraph.
Service Commission	deferral, but shall not circumstances do not p upon the customer for d	be liable for failure to bermit. The Company s deferral of gas pursuant Missouri Public anioa Commissi	o give such advance notice wi shall not impose any storage cha to this paragraph. on
CANC SEP 0 2 1998	deferral, but shall not circumstances do not p upon the customer for d	be liable for failure to bermit. The Company s deferral of gas pursuant Missouri Public anioa Commissi	o give such advance notice wi shall not impose any storage cha to this paragraph. on
CANC SEP 02 1998	deferral, but shall not circumstances do not p upon the customer for d	be liable for failure to bermit. The Company s deferral of gas pursuant Missouri Public anioa Commissi	o give such advance notice wi shall not impose any storage cha to this paragraph. on
CANC SEP 02 1998 Wy 15t RW. Sht. 68 FILED	deferral, but shall not circumstances do not p upon the customer for d	be liable for failure to bermit. The Company s deferral of gas pursuant Missouri Public anioa Commissi	o give such advance notice wi shall not impose any storage cha to this paragraph. on
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CANC SEP 021998 Voy 15t RW. Sht. 68 FILED FFP - 121994 MO. PUBLIC SERVICE COM	deferral, but shall not circumstances do not p upon the customer for d S OATE OF ISSUE <u>January 7</u>	be liable for failure to bermit. The Company s deferral of gas pursuant Missouri Public orvial Commissi CANC SEP 0 2 1998 OY IST RW SHT	o give such advance notice wi shall not impose any storage cha to this paragraph. on FILED FILED FEB - 1, 1994 MO. PUBLIC SERVICE COM FFECTIVE February 1

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F.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No.<u>1</u>

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First Revised Original SHEET No. <u>69</u> SHEET No. <u>69</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-00	113							
DATE OF ISSUE:	October Month		2003 Year	DATE EFFECTI	VE:	Novembe Month	r 22 Day	2003 Year
ISSUED BY: Robe	rt J. Hack			<u>Vice President, Pr</u>		and Regul Missouri ansas City,	Gas E	Energy

F	P.S.C.MO. No1	_Original_	SHEET No. 69			
	as Energy, of Southern Union Company	For <u>All N</u>				
	Transpor	tation Provisions	JAN - 7 1994			
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Other Prov	<u>risions</u>					
1.	Transportation under the provis the gas supply contracts, tariff its gas supplies permit. Any Company imposed by such cor service hereunder.	s and schedules under v conditions or limitation	which the Company obtains is on transportation by the			
2.	In the event that this transpo charges, standby charges, rese Company's gas suppliers or tra for gas actually received by t customer in addition to amour	ervation charges, penal nsporters, which charg he Company, such ch	ties or like charges from the es are in addition to charges arges shall be billed to the			
3.	The Company's gas day is defined as the 24 hour period beginning at 7:00 A.M. Daily gas deliveries to Company's system and daily gas deliveries to customers served on Company's Large Volume rate tariff will be determined using the gas day time period.					
4.	It is and shall be the policy of other third party suppliers on they are affiliated with the Co	a non-discriminatory t				
			CANCELLED			
			NOV 01 2003			
		Po	blic Service Commission MISSOURI			
			FILED			
		ñ#4	FEB 1 1994 94 - 40 <u>PUSI IC SERVICE COMM</u>			
DATE OF I			February 1 19			
SSUED BY	·	Vice President, R	ates and Regulatory Affairs			

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FORM NO. 13 P.S.C. MO. No.1 Canceling P.S.C. MO. No. 1

First Revised Original

SHEET No. 70 SHEET No. 70

Missouri Gas Energy, a Division of Southern Union Company For: All Missouri Service Areas ELECTRONIC GAS MEASUREMENT EQUIPMENT EGM APPLICABLE EGM equipment will be required for natural gas service supplied to large volume transportation customers. EGM equipment will be required on all meters necessary to record 100% of the customer's annual natural gas usage at customer's location. For safety, billing, and efficiency-related reasons, the Company will install, own and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the customer. Company agrees to provide a data link or contact closure from the Company's EGM equipment to the customer at the meter site so customer can receive data in the same fashion that is available to the Company. At the customer's request, Company will inspect and evaluate customer's connection to the Company-owned EGM equipment during normal Company working hours. The Company will also provide and bill customer the actual cost for any requested assistance beyond maintenance to the Company EGM equipment connection. The customer is required to provide adequate space for the installation of the EGM equipment and shall provide and maintain, at its cost, electric power and telephone circuitry according to Company EGM standards. Electric power and telephone connection locations shall be mutually agreed to by Company and customer. Failure to provide power and telephone will be considered non-compliance with the EGM obligation and transportation service will be terminated within 30 days written notice to the customer. The customer will be placed into appropriate rate schedule based on annual consumption. A minimum of 12 months must pass for the customer to again gualify for the transportation service. The customer will also be required to comply with the EGM requirements before being moved to the transportation rate schedule.

DATE OF ISSUE August 28 1998 month day year

DATE EFFECTIVE September 02 1998 month

day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No. __1___

<u>Original</u>

Missouri Gas Energy, a Division of Southern Union Company For All Missouri Service Areas ELECTRONIC GAS MEASUREMENT EQUIPMENT EGM <u>JAN - 7 1994</u> MISSOURI **AVAILABLE** Public Service Commission Electronic Gas Measurement equipment (EGM) is available to all transport customers on the Company's existing distribution facilities located in the communities specified in the Index, under the terms below. **APPLICABLE** EGM equipment will be required for natural gas service supplied to large volume transportation customers whose natural gas requirements at a single address or location exceed 1,500 MCF in any one month of a 12 month billing period. During the first year of EGM installation, the Company will not install EGM equipment on customers with peak monthly usage under 3,000 MCF unless requested by the customer. EGM equipment will be required on all meters necessary to record at least 90% of the customer's annual natural gas usage at customer's location. For safety, billing, and efficiency-related reasons, the Company will install and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by Customer. Company agrees to provide a data link or contact closure from the Company's EGM equipment to the Customer at the meter site so customer can receive data in the same fashion that is available to the Company. At the customers request, Company will inspect and evaluate customer's connection to the Company-owned EGM equipment during normal Company working hours. The Company will also provide and bill customer the actual cost for any requested assistance beyond maintenance to the Company EGM equipment connection. The customer is required to provide adequate space for the installation of the EGM equipment and shall provide and maintain, at its cost, electric power and telephone circuitry according to Company EGM standards. Electric power and telephone connection locations shall be mytually agreed to by Company and Customer. Service Commission CANC SEP 0 2 1998 by 1 st RW. Sht. 70 MO. PUBLIC SERVICE COMM. DATE OF ISSUE January 7 1994 __ DATE EFFECTIVE February <u>1994</u> month day year month dav vear Vice President, Rates and Regulatory Affairs ISSUED BY F. Jay Cummings

First Revised Original SHEET No. <u>71</u> SHEET No. <u>71</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM CHARGES
Customer shall reimburse Company for the installed cost of EGM equipment not to exceed the cost as set out below and pay a monthly fee for the operations and maintenance as set out below.
Equipment Charges
Per Meter Site (includes one instrument point), plus applicable income taxes: \$5,000
Each additional Instrument Point (maximum of three additional at same meter site), plus applicable income taxes: \$2,000
An additional charge of \$3,000 plus applicable income taxes will be assessed to customers served by orifice meters due to the complexity of the installation.
Charges shall be assessed in a non-discriminatory manner for customers with similar meter characteristics and EGM equipment requirements.
Monthly Charge
The customer shall pay for the operation and maintenance of the EGM equipment through a monthly facilities charge of \$25 for each EGM device installed beginning at the time of installation.
DEFINITIONS
Meter Site:
A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a 50 foot radius to be considered contiguous.
DATE OF ISSUE August 28 1998 DATE EFFECTIVE September 02 1998 month day year DATE EFFECTIVE September 02 1998
ISSUED BY: <u>Charles B. Hernandez</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy, a Division of Southern Union Company		<u>All Missouri Se</u>	
ELECTRONIC GAS M	EASUREMEN		CEIVED
	EGM		- 7 1994
EGM CHARGES			SSOURI vice Commissio
Customer shall reimburse Company exceed the cost as set out below maintenance as set out below.			
Equipment Charges			
Per Meter Site (includes one ins	trument point),	
plus applicable income taxes:		\$5,	000
Each additional Instrument Poin (maximum of three additional at plus applicable income taxes:	=		.000
An additional charge of \$3,000 customers served by orifice me			
Charges shall be assessed in a similar meter characteristics and			
Monthly Charge			
The customer shall pay for the o through a monthly facilities o beginning at the time of installa	harge, of \$2	5: for each EGM	• -
DEFINITIONS	CANC SEP	0 2 1998	
Meter Site:	by 1st R	021998 W-Sht. 71 F	ILED
A gas metering facility that serves a location. Meters must be within a		tiple contiguous is to be considered 94	meter runs at one
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P.S.C. MO. No.1 Canceling P.S.C. MO. No.1

First Revised Sheet Original

SHEET No. <u>71.1</u> SHEET No. <u>71.1</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

DEFINITIONS (continued)

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

OTHER PROVISIONS

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff. Company will permit customer to finance the EGM equipment over a three (3) year period at 5% per annum.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in Section 7.04 of the Company's General Terms and Conditions.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

> FILED Missouri Public Service Commission GT-2010-0261; YG-2011-0120

DATE OF ISSUE <u>September 8, 2010</u> month day year DATE EFFECTIVE

September 15, 2010 month day year

ISSUED BY: Michael R. Noack

CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0013 Director, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

ELECTRONIC GAS MEASUREMENT EQUIPMENT

DEFINITIONS (continued)

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

OTHER PROVISIONS

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff. Company will permit customer to finance the EGM equipment over a three (3) year period at 8% per annum.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in Section 7.04 of the Company's General Terms and Conditions.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

DATE OF ISSUE		7	1994	DATE EFFECTIVE	February	1	1994
	month	day	year		month	day	year
ISSUED BY				Vice President, R	ates and Rec	julatory /	Affairs
	F. Jay C	ummir	ngs		Missol	ıri Gas E	nergy
ANCELLED					Kansas Cit	y, MO. (54111

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE	<u>January</u> month	7 day	<u>1994</u> year	DATE EFFECTIVE	<u>February</u> month	1 day	<u>1994</u> year
ISSUED BY				Vice President, Ra	ates and Reg	ulatory /	Affairs
	F. Jay Cı	ummin	igs		Missou	ri Gas E	nergy
	•		-		Kansas City	ν, MO. θ	54111

First Revised Original SHEET No. <u>72</u> SHEET No. <u>72</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

ECONOMIC DEVELOPMENT RIDER EDG

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial development in Missouri.

AVAILABILITY

Service under this rider is available to industrial customers qualified to receive service under the Company's contract rate schedule for Large Volume customers and as further set forth herein.

APPLICABLE

Upon election of the customer and acceptance by the Company, the provisions of this rider are applicable to new industrial customers qualified to receive service under the Company's Large Volume rate schedule and to the added consumption of existing industrial customers who have been served under the Large Volume rate schedule or its predecessor, the Large Industrial rate schedule for the twelve months prior to customer's election of this rider (the base period).

All sales or transportation volumes delivered to new customers shall be considered qualified volumes with respect to the incentive provisions of this rider. For existing customers, qualified volumes shall be the sales or transportation volumes delivered during each contract year in excess of the base period volumes, provided customer's annual natural gas requirement in each contract year exceeds the base period requirement by at least 300,000 Ccf.

All requests for service under this rider will be considered by the Company; however, in no event shall any provision of this rider apply to a customer's consumption for a period prior to the date the Company accepts the customer's application hereunder. If a qualifying customer's use of natural gas subsequently becomes insufficient to meet the requirements of this rider or the Company's contract rate schedule for Large Volume customers, the incentive provisions contained herein shall cease and the customer will be served under the applicable rate schedule for such reduced requirements.

DATE OF ISSU	IE <u>August 28 1998</u> month day year	DATE EFFECTIVE	<u>Septemb</u> month	er 02 day	<u>1998</u> year
ISSUED BY:	Charles B. Hernandez	Director, Pricing and Missouri Gas Energy			64111

P.S.C.MO. No. <u>1</u><u>Original</u>

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month day year month day year ISSUED BY Vice President, Rates and Regulatory Affairs	Missouri Gas Energy,
JAN - 7 1994 JAN - 7 1994 WISSOURI Jubic Santics Commitission The purpose of this Economic Development Rider is to encourage industrial development in Missouri. AVAILABILITY Service under this rider is available to industrial customers qualified to receive service under the Company's contract rate schedule for Large Volume customers and as further set forth herein. APPLICABLE Upon election of the customer and acceptance by the Company, the provisions of this rider are applicable to new industrial customers qualified to receive service under the Company's Large Volume rate schedule and to the added consumption of existing industrial customers who have been served under the Large Volume rate schedule or its predecessor, the Large Industrial rate schedule for the twelve months prior to customer's election of this rider (the base period). All sales or transportation volumes delivered to new customers shall be considered qualified volumes with respect to the incentive provisions of this rider. For existing customers, qualified volumes shall be the sales or transportation volumes delivered during each contract year in excess of the base period volumes, provided customer's annual natural gas requirement in each contract year exceeds the base period requirement by at least 30,000 MCF. All requests for service under this rider will be considered by the Company; however, in no event shall any provision of this rider seplication hereunder. If a qualifying customer's use of natural gas subsequently becomes insufficiant to meet th	
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in no event shall any provision of this rider apply to a customer's consumption for a period prior to the date the Company accepts the customer's application hereunder. If a qualifying customer's use of natural gas subsequently becomes insufficient to meet the requirements of this rider or the Company's contract rate schedule for Large Volume customers, the incentive provisions contained herein shall cease and the customer will be served under the applicable rate schedule for such reduced requirements. DATE OF ISSUE January 7 1994 DATE EFFECTIVE February month day year month day year SSUED BY Vice President, Rates and Regulatory Affairs	qualified volumes with respect to the incentive provisions of this rider. For existing customers, qualified volumes shall be the sales or transportation volumes delivered during each contract year in excess of the base period volumes, provided customer's annual natural gas requirement in each contract year exceeds the base period
MO. PUBLIC SERVICE COMM 1994 DATE OF ISSUE January 7 1994 DATE EFFECTIVE February February month day year month day year ISSUED BY Vice President, Rates and Regulatory Affairs	in no event shall any provision of this rider apply to a customer's consumption for a period prior to the date the Company accepts the customer's application hereunder. If a qualifying customer's use of natural gas subsequently becomes insufficient to meet the requirements of this rider or the Company's contract rate schedule for Large Volume customers, the incentive provisions contained herein shall cease and the customer will be served under the applicable rate schedule for such reduced requirements.
DATE OF ISSUE <u>January 7 1994</u> DATE EFFECTIVE <u>February</u> month day year month day year ISSUED BY	94 - 40
month day year month day year ISSUED BY Vice President, Rates and Regulatory Affairs	DATE OF ISSUE January 7 1994 DATE EFFECTIVE February
	ISSUED BYVice President, Rates and Regulatory Affairs F. Jay Cummings

P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1 <u>Original</u> <u>First Revised</u> SHEET No. 73 SHEET No. 73

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

ECONOMIC DEVELOPMENT RIDER EDG
INCENTIVE PROVISIONS
The contract for service hereunder shall begin on the date the Company accepts the customer's application and shall continue for a period of five years. Customers receiving service under this rider shall be billed at the standard rates and charges for large volume customers as adjusted by the following incentive provisions:
1. Rate Discount: With respect to the qualified volumes, the commodity margin of the sales or transportation rate will be discounted by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease.
2. Local Service Facilities: The Company will install standard facilities to serve the customer at its own cost if the Company's analysis of expected revenues from the new or expanded load on an ongoing basis calculated at the standard rates and charges for Large Volume customers is determined to be sufficient to justify the investment in the facilities.
The total dollar amount of the incentives provided under this rider shall not exceed one percent (1%) of the Company's jurisdictional gross revenues during each calendar year; provided, however, the Company shall have the right at any time and for good cause shown to seek a modification of this limitation upon application to the Commission.
DATE OF ISSUE April 24 2014 DATE EFFECTIVE May 1, 2014
DATE OF ISSUE <u>April 24 2014</u> DATE EFFECTIVE <u>May 24, 2014</u> month day year month day year
ISSUED BY: <u>L. Craig Dowdy</u> , <u>Sr. VP, Ext. Affairs, Corp. Communications & Marketing</u> Laclede Gas Company, St. Louis, MO. 63101

First Revised Original SHEET No. <u>73</u> SHEET No. <u>73</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

ECONOMIC DEVELOPMENT RIDER EDG					
INCENTIVE PROVISIONS					
The contract for service hereunder shall begin on the date the Company accepts the customer's application and shall continue for a period of five years. Customers receiving service under this rider shall be billed at the standard rates and charges for large volume customers as adjusted by the following incentive provisions:					
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 Minimum Bill: The provision of the Large Volume rate schedule which establishes the minimum bill as the monthly customer charge will be waived during the first five contract years. Other minimum charges, if any, shall continue to be applicable. After the fifth contract year, this incentive provision shall cease. 					
3. Local Service Facilities: The Company will install standard facilities to serve the customer at its own cost if the Company's analysis of expected revenues from the new or expanded load on an ongoing basis calculated at the standard rates and charges for Large Volume customers is determined to be sufficient to justify the investment in the facilities.					
The total dollar amount of the incentives provided under this rider shall not exceed one percent (1%) of the Company's jurisdictional gross revenues during each calendar year; provided, however, the Company shall have the right at any time and for good cause shown to seek a modification of this limitation upon application to the Commission.					
DATE OF ISSUE January 30 1997 DATE EFFECTIVE February 1 1997					

	month day year	month day year
ISSUED BY:	Charles B. Hernandez	Director, Pricing and Regulatory Affairs
		Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No. <u>1</u>	Original	SHEET No. 73
Missouri Gas Energy, <u>a Division of Southern Union Company</u>	For <u>Al</u>	<u> Missouri Service Areas</u>
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ED	<u>G</u>	JAN - 7 1994
INCENTIVE PROVISIONS	2	MISSOUAI Public Service Commission
The contract for service hereunder sha customer's application and shall con receiving service under this rider shall large volume customers as adjusted	tinue for a perio I be billed at the s	od of five years. Customers standard rates and charges for
 Rate Discount: With respect to the the sales or transportation rate contract year, 40% during the contract year, 20% during the for contract year. After the fifth contract year. 	will be discour second contract ourth contract ye	ted by 50% during the first t year, 30% during the third ear, and 10% during the fifth
2. Minimum Bill: The provision of the the minimum bill as the monthly of five contract years. Other min applicable. After the fifth contract	customer charge nimum charges,	will be waived during the first if any, shall continue to be
3. Local Service Facilities: The Cor construction for standard facili Company's analysis of expected r ongoing basis calculated at the customers is determined to be suf	ties installed to revenues from th standard rates a	serve the customer if the e new or expanded load on an nd charges for Large Volume
The total dollar amount of the incent one percent (1%) of the Company's jur year, provided; however, the Compar cause shown to seek a modification Commission.	risdictional gross ny shall have the	revenues during each calendar right at any time and for good
CANCELLED		
FEB 1 1997		FILED
Public Service Commission MISSOLIBI		FEB 1 1994 94 - 40
		FFECTIVE February 1 1994 month day year

ISSUED BY_

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F. Jay Cummings

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Vice President, Rates and Regulatory Affairs

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

ECONOMIC DEVELOPMENT RIDER EDG

<u>TERM</u>

Upon application by the Company and approval of the Commission, this rider may be frozen with respect to new or expanded loads. Any customer receiving service under the rider on the date it is frozen may continue to receive the benefits of the incentive provisions herein through the first five years of such customer's contract provided the customer continues to meet the requirements of this rider.

REPORTING

During the term of this rider the Company will prepare and submit a semi-annual report to the Commission listing the names and locations of customers receiving service hereunder and a statement of incentives provided to each customer during the reporting period. The report will also describe the basis used to qualify each customer added to the Company's economic development program during the reporting period.

<u>OTHER</u>

Prior to any determination of the Company's revenue requirement for rate making purposes before the Commission, test year revenues shall first be adjusted to the level corresponding b that which would be produced under the standard Large Volume contract rate schedule with respect to the customers qualified for service hereunder.

DATE OF ISSUE	January	7	1994	DATE EFFECTIVE	February	1	1994
	month	day	year		month	day	year
ISSUED BY				Vice President, Ra	ates and Reg	ulatory /	Affairs
	F. Jay C	ummir	ngs		Missou	ıri Gas E	inergy
	-		-		Kansas Cit	y, MO. (64111

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE	<u>January</u> month	7 day	<u>1994</u> year	DATE EFFECTIVE	<u>February</u> month	1 day	<u>1994</u> year
ISSUED BY				Vice President, R	ates and Reg	ulatory /	Affairs
	F. Jay C	ummir	ngs		Missou	ri Gas E	nergy
			-		Kansas City	/, MO. (64111

P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1 <u>Original</u> <u>Ninth Revised</u> SHEET No. <u>76</u> SHEET No. <u>76</u>

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

<u>Rate</u>

Fixed Monthly Charge: \$904.56 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05636 per Ccf for the first 30,000 Ccf delivered, plus \$0.04424 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03565 per Ccf for the first 30,000 Ccf delivered, plus \$0.02352 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03896 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

 May 1, 2014

 DATE OF ISSUE
 April
 24
 2014
 DATE EFFECTIVE
 May
 24, 2014

 month
 day
 year
 month
 day
 year

 ISSUED BY:
 L. Craig Dowdy,
 Sr. VP, Ext. Affairs, Corp. Communications & Marketing

Laclede Gas Company, St. Louis, MO. 63101

Ninth Revised Eighth Revised

SHEET No. 76 SHEET No. 76

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

<u>Rate</u>

Fixed Monthly Charge: \$872.12 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05434 per Ccf for the first 30,000 Ccf delivered, plus \$0.04265 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03437 per Ccf for the first 30,000 Ccf delivered, plus \$0.02268 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03758 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

DATE OF ISSUE <u>February 16, 2010</u>	DATE EFFECTIVE <u>March 18, 2010</u>
month day year	month day year
ISSUED BY: Michael R. Noack	Director , Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Eighth Revised Seventh Revised SHEET No. <u>76</u> SHEET No. <u>76</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

<u>Rate</u>

Fixed Monthly Charge: \$835.95 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05209 per Ccf for the first 30,000 Ccf delivered, plus \$0.04088 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03294 per Ccf for the first 30,000 Ccf delivered, plus \$0.02174 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03602 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

DATE OF ISSUE Ap	o <u>ril 4, 2007</u> onth day year	DATE EFFECTIVE	<u>May</u> month	4, day	<u>2007</u> year
ISSUED BY: Mich	hael R. Noack	<u>Director</u> , Pric Missouri Gas Energy			



Seventh Revised Sixth Revised SHEET No. 76 SHEET No. 76

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Fixed Monthly Charge: \$870.75 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05209 per Ccf for the first 30,000 Ccf delivered, plus \$0.04088 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03294 per Ccf for the first 30,000 Ccf delivered, plus \$0.02174 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03602 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

DATE OF ISSUE	March	28,	2007	DATE EFFECTIVE	April	28	2007
DATE OF 1000E	month	day	year		month	day oril 3, 2007	year
ISSUED BY:	Michael R.	Noac	<u>k</u>	<u>Director</u> , Pric Missouri Gas Energ			





Sixth Revised Fifth Revised SHEET No. 76 SHEET No. 76

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Customer Charge: \$478.75 per month

Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.05209 per Ccf for the first 30,000 Ccf transported, plus \$0.04088 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$0.03294 per Ccf for the first 30,000 Ccf transported, plus \$0.02174 per Ccf for all additional gas transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03602 per Ccf during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

DATE OF ISSUE September 24, 2004	DATE EFFECTIVE <u>October 24</u> 2004
month day year	month day year Ocotober 2, 2004
ISSUED BY: Michael R. Noack	Director , Pricing and Regulatory Affairs
	Missouri Gas Energy, Kansas City, MO. 64111

Filed Missouri Public Service Commission

GR-2004-0209

Fifth Revised Fourth Revised

SHEET No. 76 SHEET No. 76 Missouri Public

Missouri Gas Energy. a Division of Southern Union Company

For:			rvice Areas
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WHITEMAN AIR FORCE BASE Service Commission

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Customer Charge: \$409.30 per month

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Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.04468 per Ccf for the first 30,000 Ccf transported, plus \$0.03507 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$0.02826 per Ccf for the first 30,000 Ccf transported, plus \$0.01865 per Ccf for all additional gas transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03090 per Ccf during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf. plus

DATE OF ISSUE July 16, 2001	DATE EFFECTIVE	Augustics and a state of the st
month day year		month day year
ISSUED BY: <u>Robert J. Hack</u>	Public Vice President, P	AUG 0 6 2001 ricing and Regulatory Affairs
FILEDAUG	06 2001 Č	y, Kansas City, MO. 64111
01- Service Con	292 nmission	

Fourth Revised Third Revised SHEET No. <u>76</u> SHEET No. <u>76</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

Missouri Public WHITEMAN AIR FORCE BASE Service Commission

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Public Service Commission

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<u>APPLICABLE</u>

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

<u>Rate</u>

Customer Charge: \$409.30 per month

Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.04267 per Ccf for the first 30,000 Ccf transported, plus \$0.03349 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$0.02699 per Ccf for the first 30,000 Ccf transported, plus

\$0.01781 per Ccf for all additional gas transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.02951 per Ccf during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

DATE OF ISSUE	October 13,	2000	DATE EFFECTIVE
	month day	year	month day year
			NOV 01 2000 Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111 Public Commission
ISSUED BY:	<u>Robert J. Hack</u>		Vice President, Pricing and Regulatory Attairs
		N 41-	Missouri Gas Energy, Kansas City, MO. 64111
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Missouri Gas Energy,

Third Revised Second Revised

SHEET No. 76 SHEET No. 76

For: All Missouri Service Areas

Missouri Public Service Commission

RECT AUG 2 8 1998

a Division of Southern Union Company WHITEMAN AIR FORCE BASE **APPLICABLE** This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Customer Charge: \$409.30 per month

NOV 0 1 2000 Unit S# 710 **Public Service Commission** MISSOURI

CANCELLED

Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.04270 per Ccf for the first 30,000 Ccf transported, plus \$0.03351 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$0.02701 per Ccf for the first 30,000 Ccf transported, plus \$0.01782 per Ccf for all additional gas transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.02953 per Ccf during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus Service

DATE OF ISSUE August 28 1998	DATE EFFECTIVE STATE
month day year	month day year SEP 0 2 1998
ISSUED BY: Charles B. Hernandez	Director, Pricing and Regulatory Affairs
	Missouri Gas Energy, Kansas City, MO. 64111

Second Revised First Revised

SHEET No. <u>76</u> SHEET No. <u>76</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

Missouri Public Service Commission

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WHITEMAN AIR FORCE BASE

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Public Service Comm. This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

<u>Rate</u>

Customer Charge: \$409.30 per month

Sales or Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.3742 per MCF for the first 3,000 MCF sold or transported, plus\$0.2937 per MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.2367 per MCF for the first 3,000 MCF sold or transported, plus\$0.1562 per MCF for all additional gas sold or transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 200,000 MCF, plus

\$0.2588 per MCF during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 200,000 MCF but less than 300,000 MCF, plus

DATE OF ISSUE <u>March 18 1997</u> month day year	DATE EFFECTIVE <u>March 21 1997</u> month day year
ISSUED BY: <u>Charles B. Hernandez</u>	month day year FILED Director: Pricing and Regulatory Affairs
	Missouri Gas Energy, Kansas City, MOA64111 MAR 2111997
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<u>First Revised</u> <u>Original</u> 日日の日期日期 SHEET No. <u>76</u> SHEET No. <u>76</u> これにその1937

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

	For All	Missouri	Service	Areas
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WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

<u>Rate</u>

Customer Charge: \$409.30 per month

MAR 21 1997 BY and RS 11 Public Service Commission

CANCELLED

Sales or Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.3742per MCF for the first 3,000 MCF sold or transported, plus\$0.2937per MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.2367 per MCF for the first 3,000 MCF sold or transported, plus\$0.1562 per MCF for all additional gas sold or transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 200,000 MCF, plus

\$0.2588 per MCF during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 200,000 MCF but less than 300,000 MCF, plus

		46.763	US ANDECOM
DATE OF ISSUE month day year	DATE EFFECTIVE	<u>February 1</u> month day	<u>1997</u> year
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pr	ricing and Regulat	•

Missouri Gas Energy, Kansas City, MO. 64111

Original SHEET No. 76 P.S.C.MO. No. _1___ Missouri Gas Energy, All Missouri Service Areas a Division of Southern Union Company For ____ HELEW WHITEMAN AIR FORCE BASE <u>14 N</u> MISSOURI APPLICABLE Public Service Commission This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission. NET MONTHLY BILL CANCELLED Rate FEB 1 1997 Customer Charge: BY 1 St RS 76 Public Service Commission \$409.30 per month Sales or Transportation Charge: MISSOUR For all gas delivered during the billing months of November through March: per MCF for the first 3,000 MCF sold or transported, plus \$0.3555 per MCF for all additional gas sold or transported. \$0.2750 For all gas delivered during the billing months of April through October: \$0.2180 per MCF for the first 3,000 MCF sold or transported, plus \$0.1375 per MCF for all additional gas sold or transported. This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 200,000 MCF, plus \$0.2588 per MCF during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 200,000 MCF but less than 300,000 MCF, plus FEB 1 1994 ~ 4 0 MO. PUBLIC SERVICE COMM DATE EFFECTIVE February DATE OF ISSUE January 1994 1994 day month dav vear month year ISSUED BY Vice President, Rates and Regulatory Affairs

F. Jay Cummings

P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1 <u>Original</u> Seventh Revised SHEET No. <u>77</u> SHEET No. <u>77</u>

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

	WHITEMAN AIR FORCE BASE	
\$0.01505	per Ccf for all gas delivered necessa annual delivery requirement of more less than 5,000,000 Ccf, plus	
\$0.03896	per Ccf for all additional gas delivered	d.
Minimum		
adjustments and subject to the (the above rate for zero consun d surcharges, or the minimum as se Company's proration rule contained eral Terms and Conditions.	forth by contract, but
Adjustments and Sur	<u>charges</u>	
The rates hereu schedules:	nder are subject to adjustments as p	rovided in the following
2. Tax Adju	e Gas Cost Adjustment (PGA). ustment (TA). cture Replacement Surcharge (ISRS)	
Demand Charges		
(hereinafter refe specified by the schedule, the C	be required to specify a level of maxin erred to as the "Contract Demand customer and in accordance with the Company will supply natural gas up nd level with purchases the Com	level"). To the extent e provisions of this rate o to and including the
ATE OF ISSUE <u>April 24</u> month da	4 2014 DATE EFFECTIVE ay year	May 1, 2014 <u>May 24, 2014</u> month day year
SUED BY: <u>L. Craig Dowc</u>	dy, Sr. VP, Ext. Affairs, Corp. Com Laclede Gas Company,	

Seventh Revised

SHEET No. 77 SHEET No. 77

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

		WHITEMA	N AIR FORC	E BASE			
	\$0.01452	annual del		vered necess ment of more f, plus			
	\$0.03758	per Ccf for	all additiona	l gas deliver	ed.		
<u>Minimu</u>	<u>m</u>						
ad su	e higher of justments and bject to the (mpany's Gen	1 surcharge Company's	s, or the mi proration rul	nimum as s le contained	et forth by	contract	, but
<u>Adjustr</u>	nents and Sur	charges					
	e rates hereu nedules:	nder are su	bject to adju	stments as	provided in	the follo	wing
	 Purchase Tax Adju Infrastrue 	stment (TA)	•				
Deman	d Charges						
(he spe sch Coi	stomer shall b reinafter refe ecified by the edule, the C ntract Demar pliers.	rred to as customer ai ompany wil	the "Contra nd in accord I supply na	ict Demand ance with th tural gas u	level"). T e provisior o to and	o the ex is of this including	ctent rate the
TE OF ISSUE	<u>February 16</u> month da		DATE E	FFECTIVE	Februar March month	<mark>y 28, 201</mark> 18, 2 day	0 010 yea
	Aichael R. No:	ack		Director, Pri			
			Missou	ri Gas Energ	y, Kansas	City, MO	. 641

Sixth Revised Fifth Revised SHEET No. 77 SHEET No. 77

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE
\$0.01392 per Ccf for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus
\$0.03602 per Ccf for all additional gas delivered.
Minimum
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.
Adjustments and Surcharges
The rates hereunder are subject to adjustments as provided in the following schedules:
 Purchase Gas Cost Adjustment (PGA). Tax Adjustment (TA). Infrastructure Replacement Surcharge (ISRS)
Demand Charges Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the
Contract Demand level with purchases the Company makes from its suppliers.
DATE OF ISSUE <u>March 28, 2007</u> DATE EFFECTIVE <u>April 28 2007</u> month day year month April 3, 2007
ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 6411

GR-2006-0422

CANCELLED February 28, 2010 Missouri Public Service Commission GR-2009-0355; YG-2010-0500

Fifth Revised Fourth Revised

SHEET No. <u>77</u> SHEET No. <u>77</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE per Ccf for all gas transported necessary to satisfy \$0.01392 customer's annual sales and transportation requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus \$0.03602 per Ccf for all additional gas transported. Minimum The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. Adjustments and Surcharges The rates hereunder are subject to adjustments as provided in the following schedules: 1. Purchase Gas Cost Adjustment (PGA). 2. Tax Adjustment (TA). 3. Infrastructure Replacement Surcharge (ISRS) Demand Charges Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

DATE OF ISSUE <u>September 24, 2004</u> month day year DATE EFFECTIVE <u>October 21, 2004</u> monthOcotoday 2 2004

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Cancelled April 3, 2007 Missouri Public Service Commission

GR-2004-0209

Filed

Missouri Public

Service Commission

Fourth Revised Third Revised

SHEET No. 77 Missouri Public

SHEET No. 77

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For:	All	Missou	<u>ri Serv</u>	ice	Ar	eas
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WHITEMAN AIR FORCE BASE

Service	Commiss	:
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By 5412577

Public Service Commission

\$0.01194 per Ccf for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus

\$0.03090 per Ccf for all additional gas transported.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

- 1. Purchase Gas Cost Adjustment (PGA).
- 2. Tax Adjustment (TA).

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

Missouri Public

FILED AUG 06 2001 01 - 292 Service Commission

DATE OF ISSUE	<u>July 16,</u>	2001		Istantian Later
	month day	year	month	
				AUG 06 2001
ISSUED BY:	Robert J. Hack		Vice President, Pricing ar	nd Regulatory Affairs
			Missouri Gas Energy, Kan	sas City, MO. 64111



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Third Revised Second Revised

SHEET No. <u>77</u> SHEET No. <u>77</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

	WHITEMAN AIR FORCE BASE	Missouri Public Service Commission
		RECTO OCT 13 2000
\$0.01140	per Ccf for all gas transported customer's annual sales and transported more than 3,000,000 Ccf but less that	portation requirement of
\$0.02951	per Ccf for all additional gas transport	rted.
Minimum		
adjustments and subject to the	the above rate for zero consur d surcharges, or the minimum as se Company's proration rule contained eral Terms and Conditions.	t forth by contract, but
Adjustments and Sur	rcharges	
The rates hereu schedules:	nder are subject to adjustments as p	CANCELLED
1	e Gas Cost Adjustment (PGA). Istment (TA).	AUG 0 6 2001 4 the RS 77 Service Commission
Demand Charges	Public	Service Commission
(hereinafter refe specified by the schedule, the (Contract Dema	be required to specify a level of maxin erred to as the "Contract Demand customer and in accordance with th Company will supply natural gas up and level with purchases the Com	level"). To the extent e provisions of this rate p to and including the
suppliers.	M Serv	issouri Public ice Commission 98-140 ED NOV 01 2000
	<u>13. 2000</u> DATE EFFECTIVE ay year	November 12, 2000 month day year NOV 0 1 2000
ISSUED BY: <u>Robert J. Had</u>		ricing and Regulatory Affairs gy, Kansas City, MO. 64111

Second Revised First Revised

SHEET No. 77 SHEET No. 77

Missouri Ga <u>a Div</u>

a Division of Southern Union C	ompany	For: All Missouri Service Areas
·	WHITEMAN AIR FORCE BASE	RECTD AUG 2 8 1998
\$0.01141	per Ccf for all gas transport customer's annual sales and t more than 3,000,000 Ccf but le	ransportation requirement of
\$0.02953	per Ccf for all additional gas tra	insported.
Minimum		
adjustments an subject to the	the above rate for zero co d surcharges, or the minimum Company's proration rule conta neral Terms and Conditions.	as set forth by contract, but
Adjustments and Su	rcharges	
The rates hereu schedules:	under are subject to adjustments	as provided in the following
	e Gas Cost Adjustment (PGA). ustment (TA).	NOV 012000 By 3rd 8#77
(hereinafter ref specified by the schedule, the Contract Dema	be required to specify a level of erred to as the "Contract Der customer and in accordance w Company will supply natural g and level with purchases the	Public Service Commission maximum daily requirements nand level"). To the extent rith the provisions of this rate as up to and including the
suppliers.	Ser	Aissouri Public vice Commission 98 - 140 ED SEP 02 1998
	<u>28 1998</u> DATE EFFEC lay year	TIVE month day year SEP 0 2 1998

ISSUED BY: <u>Charles B. Hernandez</u>

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

First Revised Original

SHEET No. 77 SHEET No. 77

Missouri Gas Energy, a Division of Southern Union Company

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For: All Missouri Service AGE IVED WHITEMAN AIR FORCE BASE MAR 1 2 1997 MISSPUR! per MCF for all gas transported necessary to satisfy \$0.1000 customer's annual sales and transportation requirement of more than 300,000 MCF but less than 500,000 MCF, plus \$0.2588 per MCF for all additional gas transported. Minimum The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. Adjustments and Surcharges The rates hereunder are subject to adjustments as provided in the following schedules: 1. Purchase Gas Cost Adjustment (PGA). 2. Tax Adjustment (TA). Demand Charges Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers. FILED Missouri Public Service Commission CANC SEP 02 1998 by a nor RW. Snt MAR 2 1 199 96-28 MO. PUBLIC SERVICE COMM DATE EFFECTIVE DATE OF ISSUE March 21 1997 18 <u>1997</u> March

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Director, Pricing and Regulatory Affairs ISSUED BY: <u>Charles B. Hernandez</u> Missouri Gas Energy, Kansas City, MO. 64111 P.S.C.MO. No. <u>1</u> Original

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<u>Divis</u>	iri Gas Energy, ion of Southern Un	ion Company For All Missouri Service Areas
		WHITEMAN AIR FORCE BASE JAN - 7 1994
	\$0.1000	MISSOURI per MCF for all gas transported hecessary to satisfy pustomar's annual sales and transportation requirement of more than 300,000 MCF but less than 500,000 MCF, plus
	\$0.2588	per MCF for all additional gas transported.
	Minimum	
		ninimum bill will be the higher of the monthly customer charge or is set forth by contract.
	Adjustments and S	Surcharges
	The rates here schedules:	eunder are subject to adjustments as provided in the following
		e Gas Cost Adjustment (PGA). ustment (TA).
	Demand Charges	
	(hereinafter re by the custom Company will	I be required to specify a level of maximum daily requirements ferred to as the "Contract Demand level"). To the extent specified er and in accordance with the provisions of this rate schedule, the supply natural gas up to and including the Contract Demand level s the Company makes from its suppliers.
		CANCELLED
		MAR 21 1997 BY <u>1st RS 77</u> Public Service Commission MISSOURI FEB 1 1994 94 - 40 MO. PUBLIC SERVICE COMM.
ATE O	F ISSUE <u>January</u> month	7 1994 DATE EFFECTIVE February 1 19 day year month day y
SUED		Vice President, Rates and Regulatory Affairs
	F. Jay Cumr	

Second Revised First Revised

SHEET No. <u>78</u> SHEET No. <u>78</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE
Demand Charges (continued) Contract Demand service shall be subject to the applicable charges stated in the Company's Purchased Gas Cost Adjustment Schedule Sheet No. 24.3. Such demand charges shall be billed to the customer each month as the product of the specified Contract Demand level and the Contract Demand charge.
<u>Demand Charge Credit</u> If the Company fails or is unable to deliver during any one or more days
the quantity of natural gas which the customer desires to purchase, up to the Contract Demand level, then the Demand Charges as determined herein shall be reduced by an amount equal to the daily demand charge multiplied by the difference between the volume of natural gas actually delivered on the days involved and the volume of natural gas, up to the Contract Demand level, which the customer in good faith demanded to receive on such days.
DATE OF ISSUE <u>September 28, 2004</u> month day year DATE EFFECTIVE <u>October 28 2004</u> month day year
ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

First Revised Original

SHEET No. 78 SHEET No. 78

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

Missourl Public WHITEMAN AIR FORCE BASE Service Commission **RECD AUG 2 8 1998** Demand Charges (continued) Contract Demand service shall be subject to the applicable charges stated in the Company's Purchased Gas Cost Adjustment Schedule Sheet No. 24.7. Such demand charges shall be billed to the customer each month as the product of the specified Contract Demand level and the Contract Demand charge, Demand Charge Credit If the Company fails or is unable to deliver during any one or more days the quantity of natural gas which the customer desires to purchase, up to the Contract Demand level, then the Demand Charges as determined herein shall be reduced by an amount equal to the daily demand charge multiplied by the difference between the volume of natural gas actually delivered on the days involved and the volume of natural gas, up to the Contract Demand level, which the customer in good faith demanded to receive on such days. CANCELLED OCT 0 \$ 2004 20R5 78 Public Service Commission MISSOURI Missouri Public FILED SEP 0 2 1998 DATE OF ISSUE August 28 1998 DATE EFFECTIVE month day year month dav SEP () 2, 1998 Director, Pricing and Regulatory Affairs

ISSUED BY: <u>Charles B. Hernandez</u>

Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No. <u>1</u><u>Original</u>

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Demand Charges (conti Contract Demand s Company's Purchas shall be billed to the	ervice shall sed Gas Co	st Adjus	stment Scl	applicable	C Servic	
1. The product Demand char	•	cified C	ontract D	emand le	evel and	the Con
Demand Charge Credit						
If the Company fai quantity of natural Contract Demand I reduced by an am difference betweer involved and the vo the customer in goo	l gas which evel, then t hount equal h the volum plume of nat	h the cu he Dema to the he of na tural gas	ustomer d and Charge daily dem tural gas s, up to the	esires to es as det nand cha actually e Contrac	purcha ermined arge mul delivered t Deman	se, up to herein sh Itiplied by d on the
Default Sales Charges						
In the event the cu under an existing in arrangements to pr to the customer, ir billed at a rate equa class as specified Schedule.	terstate pip focure gas s n excess of I to 120% of on Sheet I	eline gas supplies the cus of the eff No. 18	s transport through th tomer's C ective rate of the Pu	ation cor ne Compa ontract I for the L rchased	ntract an any, the Demand .arge Vol	d fails to n all deliv level, sha lume cust
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	1241		,		FEB 94 Public S	1 1994 - 4 0 Iervice Co
OF ISSUE January month		<u>1994</u> year			February nth	/ 1 day

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

WHITEMAN AIR FORCE BASE

Penalty

1.5% will be added to the current 30-day past due balance on all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

ANNUAL MINIMUM

In addition to the monthly minimum shown above, customer is required to purchase from or transport through Company at least 2,500,000 Ccf per year. Any deficiency shall be billed immediately following the end of each annual period that service is provided hereunder. For purposes of this billing, the deficiency shall be calculated according to the applicable transportation charge.

<u>TERM</u>

Upon approval by the Commission, service hereunder shall be provided for an initial period of three years. Service shall continue year to year thereafter until terminated by either party giving 180 days written notice.

RATE CHANGES

Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided the customer shall have the right to protest any such changes. Notwithstanding this provision, the Company has agreed with the customer not to seek such changes in its charges for transportation service provided to meet customer's natural gas requirements in excess of 2,000,000 Ccf per year during the initial term of this schedule.

						ay 1, 201	
DATE OF ISSUE	April	24	2014	_ DATE EFFECTIVE	May	24,	2014
	month	day	year		month	day	year
ISSUED BY:I	L. Craig D	owdy,	Sr. VP,	Ext. Affairs, Corp. Com	municatior	ıs & Mar	keting
				Laclede Gas Company	, St. Louis	, MO. 6	3101
CANCELLED							
August 30, 2017						M	issouri Public
Missouri Public						Serv	ice Commissio
ervice Commission 018-0032; JG-2018-0013					6		0007; YG-2014

Second Revised First Revised

SHEET No. 79 SHEET No. 79

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

Penalty

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ANNUAL MINIMUM

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DATE OF ISSUE September 24, 2004 month day year DATE EFFECTIVE October 24 2004 month vear

day

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED May 1, 2014 Missouri Public Service Commission GR-2014-0007; YG-2014-0428

<u>First Revised</u> Original SHEET No. <u>79</u> SHEET No. <u>79</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE Missouri Public Service Commission

RECD AUG 2 8 1998

<u>Penalty</u>

1.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

ANNUAL MINIMUM

In addition to the monthly minimum shown above, customer is required to purchase from or transport through Company at least 2,500,000 Ccf per year. Any deficiency shall be billed immediately following the end of each annual period that service is provided hereunder. For purposes of this billing, the deficiency shall be calculated according to the applicable transportation charge.

<u>TERM</u>

Upon approval by the Commission, service hereunder shall be provided for an initial period of three years. Service shall continue year to year thereafter until terminated by either party giving 180 days written notice.

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schedule.	CANCELL	ED Missouri Public Service Commission
	OCT 02	
DATE OF ISSUE August month	28 19 96 day year	MATE EFFECTIVE month day year
ISSUED BY: <u>Charles I</u>	B. Hernandez	SEP 0 2 1998 Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO, 6411

Original SHEET No. 79 P.S.C.MO. No. 1 Missouri Gas Energy, a Division of Southern Union Company All Missouri Service Areas For HELENFD WHITEMAN AIR FORCE BASE 190 MISSOURI Penalty 2% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation. ANNUAL MINIMUM In addition to the monthly minimum shown above, customer is required to purchase from or transport through Company at least 250,000 MCF per year. Any deficiency shall be billed immediately following the end of each annual period that service is provided hereunder. For purposes of this billing, the deficiency shall be calculated according to the applicable transportation charge. TERM Upon approval by the Commission, service hereunder shall be provided for an initial period of three years. Service shall continue year to year thereafter until terminated by either party giving 180 day's written notice. **RATE CHANGES** Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided the customer shall have the right to protest any such changes. Notwithstanding this provision, the Company has agreed with the customer not to seek such changes in its charges for transportation service provided to meet customer's natural gas requirements in excess of 200,000 MCF per year during the initial term of this schedule. Missouri Public Service Commission FILED CANC SEP 0 2 1998 by 1st RW-Pg.7 4 n MO. PUBLIC SERVICE COMM DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1994 day month dav year month vear **ISSUED BY** Vice President, Rates and Regulatory Affairs

F. Jay Cummings

First Revised Original SHEET No. <u>80</u> SHEET No. <u>80</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

OTHER TERMS AND CONDITIONS

1. Customer may elect to amend its Contract Demand level effective on each November 1 on at least 180 days prior written notice to the Company. Failure to make a Contract Demand election at the required time shall be sufficient cause for the Company to extend the existing Contract Demand level for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if (1)the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient supply/capacity of gas to meet such increased requirements. If the Company is unable to secure a sufficient gas supply for this purpose, the added gas supply/transportation capacity, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

August	28	1998	DATE EFFECTIVE			1998
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	month	month day	<u>`</u>	month day year Charles B. Hernandez Director, Pri	month day year month Charles B. Hernandez Director, Pricing and F	month day year month day

Missouri Gas Energy,		F A 1	
a Division of Southern			Missger Service Areas
	WHITEMAN	AIR FORCE BASE	JAN - 7 1994
OTHER TERMS AND C	ONDITIONS	Pi	MISSOURI ublic Service Commission
executing an Company. amount on obligation to Increases in Company w to specify C gas large en results in an supply of gas secure a su	nd transmitting the C The customer's Cor each November 1. S b serve the customer the Contract Dema which shall not be with Contract Demand lev nough to accommod b increased requirement as to meet such increased	ompany's standard btract Demand lev Such reduction sha 's needs in excess nd level may be ma thheld if the net ch vels results in a de ate the requested ent and the Company cased requirements	notice to the Company by form for such purpose to the vel may be decreased by any Il relieve the Company of the of the Contract Demand level. ade only with approval of the ange by all customers eligible creased requirement for such increase or if the net change by is able to secure a sufficient . If the Company is unable to added supply, if any, will be
level based total increa requirement transportati	nong the customers on the proportion e se requested by all o ts in excess of the ion volumes owned b er's behalf will be me	ach customer's rec sustomers. The ba sum of the Con by the customer and	ase in their Contract Demand quested increase bears to the lance of the customer's daily tract Demand level and the I delivered to the Company on from other sources strictly or
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P.S.C. MO. No. <u>1</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

2. Whenever the customer expects its daily requirements will be greater by 10 percent or more than the sum of its Contract Demand level (as may be reduced by curtailment orders of the Company) and the amount of transportation gas scheduled to be delivered daily to the Company for the customer's account, the customer shall notify the Company not less than 24 hours in advance of that fact and provide an estimate of its daily requirements to the Company. During curtailment as specified in the Company's General Terms and Condition's use of gas in excess of the sum of transportation volumes and the customer's Contract Demand level without prior approval of the Company shall subject the customer to interruption of service and/or overrun penalties. З. Deliveries of as-available gas will be curtailed before any other category of service on the Company's system and may be curtailed by the Company when it determines that is has insufficient volumes of such supplies were acquired or if the Company, in its sole discretion, determine the continued purchase and delivery of such gas to be uneconomic. In such event, the Company may require the customer to curtail its use of as available natural gas. The Company shall use its best efforts to provide advance notice of such curtailment to the customer. In the event the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for any demand charge, standby charge, reservation charge, overrun penalty or any other charge or penalty attributable to such failure to curtail gas usage in

the amounts specified in the Company's General Terms and Conditions and as may be billed to the Company be its gas supplier(s) and /or transporter(s).

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1994 1 day month vear month dav vear ISSUED BY Vice President, Rates and Regulatory Affairs F. Jay Cummings Missouri Gas Energy Kansas City, MO. 64111

First Revised Original SHEET No. <u>82</u> SHEET No. <u>82</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	WHITEMAN AIR FORCE BASE
4.	The Company shall be bound only to sell natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service rules contained in its General Terms and Conditions and shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event Company may require the customer to curtail its usage below its Contract Demand. In the event that the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for any demand charge, standby charge, reservation charge, overrun penalty or any other charge or penalty attributable to such failure to curtail gas usage in the amounts specified in the Company's General Terms and Conditions and as may be billed to the Company by its gas supplier(s) and /or transporter(s). The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.
5.	 Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission: 1. General Terms and Conditions (GTC) 2. Transportation Provisions (TRPR) 3. Electronic Gas Measurement Equipment (EGM)
DATE OF ISSUE	August281998DATE EFFECTIVESeptember021998monthdayyearmonthdayyear

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

ISSUED BY: Charles B. Hernandez

l	P.S.C.MO. No. 1		<u>Original</u>	SHEET	No. <u>82</u>
	Gas Energy, of Southern Union Co				
		WHITEMAN A	IR FORCE BASE		
	 4. The Company sha Contract Demand quantities sufficie priority customers in its General Terr to the customer Company may re Demand. In the e its usage to the demand charge, other charge or p amounts specified be billed to the C customer shall be burning facilities or damage to the 5. Service hereunde approved by the star 	I level to the e nt to provide s according to t ms and Conditi in the event of quire the cust event that the level specified standby charg enalty attribute d in the Company company by its adequate, in the customer in the state Public Se	extent a supply uch gas without he Company's cu- ions and shall no of curtailment of omer to curtail customer, after by the Compar e, reservation ch- able to such failu- ny's General Terr s gas supplier(s) or establishing a he customer's so he event of curt	Public Solvic gas to satisfy the of natural gas is jeopardizing serv urtailment schedu to be liable for los f gas supply. In its usage below such notice, fails narge, overrun pe ure to curtail gas ms and Condition and /or transpo ind maintaining a ole judgment, to tailment of gas s wing terms and con:	available in ice to higher le contained s or damage such event its Contract s to conform able for any usage in the s and as may rter(s). The lternate fuel prevent loss upply.
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		Mi sso Service	ouri Public Commissio	n	
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DATE OF I	SSUE <u>January</u> month	7 <u>1994</u> day	DATE EFFECT year	FIVE <u>Februarv</u> month	<u>1 1994</u> day year
ISSUED BY	F. Jay Cummin	gs	Vice Preside	<u>nt, Rates and Re</u>	gulatory Affairs

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P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1 <u>Original</u> <u>Fifth Revised</u> SHEET No. <u>83</u> SHEET No. <u>83</u>

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

INTRASTATE TRANSPORTATION SERVICE ITS AVAILABLE: At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993. APPLICABLE: To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems. Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company. NET MONTHLY BILL: Rate: Fixed Monthly Charge: \$904.56 per month Volumetric Delivery Charge: The charges to be billed for this service shall be agreed to in advance by
AVAILABLE: At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993. APPLICABLE: To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems. Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company. NET MONTHLY BILL: Rate: Fixed Monthly Charge: \$904.56 per month Volumetric Delivery Charge: The charges to be billed for this service shall be agreed to in advance by
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<u>Rate</u> : Fixed Monthly Charge: \$904.56 per month Volumetric Delivery Charge: The charges to be billed for this service shall be agreed to in advance by
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\$904.56 per month Volumetric Delivery Charge: The charges to be billed for this service shall be agreed to in advance by
Volumetric Delivery Charge: The charges to be billed for this service shall be agreed to in advance by
The charges to be billed for this service shall be agreed to in advance by
the Company and the customer and shall be set forth in a separate contract approved by this Commission.
May 1, 2014
DATE OF ISSUE <u>April 24 2014</u> DATE EFFECTIVE <u>May 24, 2014</u> month day year month day year
SSUED BY: <u>L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing</u> Laclede Gas Company, St. Louis, MO. 63101

<u>Fifth Revised</u> Fourth Revised

SHEET No. 83 SHEET No. 83

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

INTRASTATE TRANSPORTATION SERVICE	
AVAILABLE:	
At points on the Company's existing gas distribution system. However, ser- under this schedule ITS shall be limited only to those customers who h executed a transportation contract prior to October 15, 1993.	vice ave
APPLICABLE:	
To natural gas transportation service supplied at one point of delivery for res outside of the Company's certificated area to municipal gas systems.	ale
Upon election by the customer and acceptance by the Company, customer furnish Company all supply contracts verifying the adequacy of all customer pe day and annual Ccf volume requirements. The customer also agrees to utilize f transportation service for delivery of gas quantities to the Company.	eak
NET MONTHLY BILL:	
Rate:	
Fixed Monthly Charge:	
\$872.12 per month	
Volumetric Delivery Charge:	
The charges to be billed for this service shall be agreed to in advance the Company and the customer and shall be set forth in a separa contract approved by this Commission.	
February 28, 2010 DATE OF ISSUE <u>February 16, 2010</u> DATE EFFECTIVE <u>March 18, 20</u> month day year month day	0 <u>10</u> year
SSUED BY: Michael R. Noack Director, Pricing and Regulatory	
Missouri Gas Energy, Kansas City, MO.	64111

Fourth Revised Third Revised SHEET No. <u>83</u> SHEET No. <u>83</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE ITS
<u>AVAILABLE</u> :
At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.
APPLICABLE:
To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.
Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.
NET MONTHLY BILL:
Rate:
Fixed Monthly Charge:
\$835.95 per month
Volumetric Delivery Charge:
The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.
DATE OF ISSUE <u>April 4, 2007</u> DATE EFFECTIVE <u>May 4, 2007</u> month day year month day year
ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

GR-2006-0422



Third Revised Second Revised SHEET No. 83 SHEET No. 83

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

	INTRASTATE TRANSPORTATION SERVICE
	ITS
AVAIL	ABLE
	At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.
APPL	CABLE:
	To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.
	Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.
NET	MONTHLY BILL:
	Rate:
	Fixed Monthly Charge:
	\$870.75 per month
	Volumetric Delivery Charge:
	The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.
DATE C	F ISSUE <u>March 28, 2007</u> DATE EFFECTIVE <u>April 28, 2007</u> month day year month day year April 3, 2007
ISSUED	BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

GR-2006-0422

Cancelled

May 04, 2007

Missouri Public

Service Commission

Second Revised First Revised

SHEET No. 83 SHEET No. 83

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS
<u>AVAILABLE</u> :
At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.
APPLICABLE:
To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.
Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.
NET MONTHLY BILL:
Rate:
Customer Charge:
\$478.75 per month
Transportation Charge:
The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.
DATE OF ISSUE September 24, 2004 DATE EFFECTIVE October 24, 2004 month day year month day year
Ocotober 2, 2004 ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs

GR-2004-0209

Filed Missouri Public Service Commission

<u>First Revised</u> Original SHEET No. <u>83</u> SHEET No. <u>83</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INTRASTATE TRAN	SPORTATION SERVICE VICE Commiss
	REC'D AUG 2 8 1998
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	ng gas distribution system. However, service e limited only to those customers who have prior to October 15, 1993.
APPLICABLE:	
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furnish Company all supply contract day and annual Ccf volume requir	ad acceptance by the Company, customer will cts verifying the adequacy of all customer peak rements. The customer also agrees to utilize ery of gas quantities to the Company.
NET MONTHLY BILL:	
<u>Rate</u> :	CANCELLED
	OCT_0 2 2004
Customer Charge:	By Zel RS 83
\$409.30 per month	Public Service Commission MISSOURI
Transportation Charge:	
The charges to be billed for the Company and the cu contract approved by this of	or this service shall be agreed to in advance by ustomer and shall be set forth in a separate Commission. Service Commission
	FILED SEP 0 2 1998
ATE OF ISSUE August 28 1998	
month day year	month day ye
SUED BY: Charles B, Hernandez	SEP 0 2 1998 Director, Pricing and Regulatory Aff
	Missouri Gas Energy, Kansas City, MO. 64



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month day year month day	DATE OF ISSUE Ja	nuary 7	1994	DATE EFF	ECTIVE	February	1	1 :
SSUED BY Vice President, Rates and Regulatory Affairs					- _		day	}
	SSUED BY			Vice Preside	nt, Rate	s and Requia	tory Affa	airs

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE ITS

DELIVERY POINTS:

The customer will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves the customer's premises, and the Company will deliver such thermally equivalent volumes of gas, less any retainages, to the outlet side of the Company's meters at customer's premises. The gas retained by the Company shall be 2% of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately be consumed.

NOMINATIONS:

Prior to the commencement of deliveries of gas hereunder, the customer shall notify the Company of its daily nomination of volumes to be transported. Thereafter, at least five working days prior to the beginning of each month, the customer shall notify the Company in writing of its daily nomination of volumes to be transported in the subsequent month. Should the customer's daily requirement for transportation volumes change, the customer shall notify the Company of its new nomination level 24 hours prior to making any such change.

DEFINITION OF GAS DAY:

The Company's gas day is defined as the 24 hour period beginning at 7:00 A.M. Daily gas deliveries to customers served under the Intrastate Transportation Service rate tariff will be determined using the gas day time frame.

DATE OF ISSUE	<u>January</u> month	7 day	<u>1994</u> year	DATE EFFECTIVE	<u>February</u> month	1 day	<u>1994</u> year
ISSUED BY		2		Vice President, R	ates and Reg	ulatory /	Affairs
	F. Jay Ci	ummir	ngs		Missou	ri Gas E	inergy
ANCELLED					Kansas City	y, MO. 6	64111

First Revised Original SHEET No. <u>85</u> SHEET No. <u>85</u>

Missouri Gas Energy,

a Division of S		hern Union Company	<u>For:</u>	All Missouri Service Area
		INTRASTATE TRAN	NSPORTATION SERVIC	Ē
			<u>110</u>	
QUALITY /	AND	PRESSURE OF GAS DEL	IVERED FOR TRANSPO	DRTATION:
1.	trar qua beii dirt whi pip	e gas delivered by a prod asportation to the custome ality otherwise required for ng delivered. Such gas sh , dust, gums, iron particles ch might render it unmerch elines, meters, regulators o ditionally, it shall conform to	er shall at all times be the system of the Comp nall be free from any for s, water, entrained liquid nantable or interfere with r other facilities through w	merchantable gas of a any to which the gas is reign materials such as is, and other impurities the proper operation of which it flows or is used.
	a.	The gas shall not contain one hundred (100) cubic sulfur per hundred (100) c	feet nor more than two	
	b.	The temperature of the ga	s shall not exceed 70 de	grees Fahrenheit;
	C.	The gas shall not contain 10,000 Ccf;	more than seven (7) po	unds of water vapor per
	d.	The gas shall not contain dioxide nor more than one		
	e.	The delivery pressure sha distribution system of the	•	entry of the gas into the
DATE OF ISS	SUE	<u>August 28 1998</u> month day year	DATE EFFECTIVE	<u>September 02 199</u> month day yea
ISSUED BY:	(Charles B. Hernandez		cing and Regulatory Affai , Kansas City, MO. 6411
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				tation Service	_	
1			<u> </u>	<u>_</u>	J	AN -71
QUALIT	Y AND PRES	SURE OF GA	S DELIVERED	FOR TRANSPOR	TATION ICS	MISSOL Service C
1.	transportati otherwise r delivered. gums, iron render it unr regulators d	ion to the cu required for Such gas sh particles, wa merchantable or other facilit	stomer shall at the system of all be free fror ater, entrained a or interfere w	upplier or pipel all times be me the Company 1 n any foreign m liquids, and oth th the proper ope nich it flows or is s:	rchantable ga to which the aterials such ner impurities aration of pipe	as of a qui gas is b as dirt, d which m elines, met
	one	hundred (10		than one (1) gra nor more than t c feet;		
	b. The	temperature	of the gas sha	II not exceed 70) degrees Fat	renheit;
		gas shail not 00 MCF;	t contain more	than seven (7)	pounds of wa	ater vapol
		-		than two perce ent (1%) by vol	-	
			sure shall be s am of the Com	ufficient to perm pany; and	it entry of th	e gas into
		S	Missouri ervice Cor	Public nmission		
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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE

QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION: (cont)

- 5. The heat content of the gas delivered to the customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.
- 6. Delivery pressures to customers shall be mutually agreed upon from time to time and shall take into account system capacity, customer requirements, and other pertinent factors.

THERMAL BALANCING:

All volumes of natural gas transported hereunder shall be thermally balanced with respect to the gas tendered for transportation to the Company and the gas delivered to the customer.

1. Each billing period, the Company will estimate the heat content, in MMBTU, of the gas tendered for transportation as follows:

ISSUED BY Vice President, Rates and Regulatory Af	
	year
E Jay Ourserings	Affairs
F. Jay Cummings Missouri Gas En	nergy
ANCELLED Kansas City, MO. 64	;4111

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

	INTRASTATE TRANSPORTATION SERVICE
THERM	IAL BALANCING: (cont)
a.	For transportation gas received into one of the Company's distribution systems, the heat content of the gas tendered shall be the average heat content stated in BTU per cubic foot of all gas received from such source into the distribution system serving the customer for the billing period multiplied by the volumes of gas received. In determining the BTU content of all such gas, the Company may, at its option, rely on its own measurement records or on the BTU measurements as reported by the third party gas supply source. If there is no BTU measurement available, or if the method of determining the heat content is unacceptable to the customer, then the customer will be required to compensate the Company for all costs incurred in determining the heat content of the gas tendered for transportation.
b.	If additional BTU measurement is required to determine the heat content of gas tendered for transportation hereunder, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For measurement devices requiring periodic or continuous sampling of the gas, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the BTU content of the gas.
DATE OF ISSUE	January 7 1994 DATE EFFECTIVE February 1 199 month day year day ye
ISSUED BY	Vice President, Rates and Regulatory Affai F. Jay Cummings Missouri Gas Energ
NCELLED ist 30, 2017 ouri Public	Kansas City, MO. 6411

P.S.C. MO. No. <u>1</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

	INTRASTATE TRAI	NSPORTATION SERVIC	<u>E</u>	
	ne heat content of the natura e estimated for each billing p		ustomer hereur	nder shall
a.	For a distribution system able to otherwise determin in BTU per cubic foot, suc transportation gas delivered the average heat content the MMBTU's of the gas determining the heat con customer will be required incurred in determining customer.	the the average heat cont of average heat content and the customer for the and the volumes of gas delivered to the custom tent is unacceptable to ad to compensate the	ent of natural g shall be assign e period. The p delivered shall o mer. If this m the customer, Company for	as stated red to the product of constitute rethod of then the all costs
b.	If additional BTU measu customer, the Company measurement equipment customer's sole expense BTU measurement equi performed on the basis of twelve consecutive month	shall determine the typ t and cause the same e. For customers reques pment hereunder, therr of such measurement for	e and location to be installe sting the instal mal balancing or a minimum	of such d at the llation of shall be
DATE OF ISSUE	<u>January 7 1994</u> month day year	DATE EFFECTIVE	February month	<u>1 19</u> day y
ISSUED BY		Vice President, R	ates and Regul	latory Affa
	F. Jay Cummings		Missouri Kansas City,	Gas Ene MO. 641
CELLED t 30, 2017 puri Public				

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

	INTRASTATE TRANSPORTATION SERVIC	Ē
	In all cases where BTU measurement device continuous sampling of the gas are to be installed, the Company a monthly charge reasonably calcu Company for its operating expenses related to su other expenses incurred to measure and account the gas.	, the customer shall pay ulated to reimburse the uch sampling as well as
RESPONS	SIBILITY FOR TRANSPORTED GAS:	
1.	By accepting natural gas transported hereunder, the gas delivered to the Company for transport shall be claims, liens and encumbrances and shall indemnify a harmless from and against all suits, actions, causes demands, including attorneys' fees and costs, arisin adverse claims by third parties claiming ownership of o caused by the failure to provide clear title to the gas.	e free from all adverse and save the Company s of action, claims and ng from or out of any
2.	The Company shall not be responsible in any way a claims relating to the customer's gas or the facilities of containing such gas prior to delivery into the facilities or redelivery to the customer.	the customer or others
3.	By accepting natural gas transported hereunder, it is by the customer that ownership of transported volumes vested in the customer.	
DATE OF ISS	SUE <u>January 7 1994</u> DATE EFFECTIVE month day year	<u>February 1 1994</u> month day year
ISSUED BY_	Vice President, Ra	ates and Regulatory Affairs Missouri Gas Energy
CELLED		Kansas City, MO. 64111

Second Revised First Revised SHEET No. <u>91</u> SHEET No. <u>91</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

STANDBY CHARGE:

If the Company's supplier implements a rate design that includes a demand billing charge, a standby charge consisting of the wholesale transportation rate times the customer peak demand will be charged.

EMERGENCY GAS SALES:

If a customer receiving service under this rate schedule fails to deliver to the Company sufficient transportation volumes to meet the customer's natural gas requirements, the Company will furnish the customer emergency sales gas. The charge for emergency sales service will be the highest cost of gas purchased during that day by the Company, including penalties if applicable, plus \$1.50 per Ccf.

All revenue received from emergency sales service that exceed the amounts the Company was charged from its suppliers shall be considered as revenue recovery in the computation of the annual ACA factor.

MINIMUM:

The higher of the above rate for zero consumption plus applicable adjustments and surcharge, or the minimum as set forth by contract.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustments as provided in the following schedules, when applicable:

- 1. Purchased Gas Cost Adjustment (PGA).
- 2. Tax Adjustment Schedule (TA).
- 3. Electronic Gas Measurement Equipment (EGM)
- 4. Infrastructure Replacement Surcharge (ISRS).

DATE OF ISSUE <u>September 28, 2004</u> month day year DATE EFFECTIVE October 28 2004 month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

First Revised Original

ITS

SHEET No. 91 SHEET No. 91

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas <u>Vijssouri Public</u> INTRASTATE TRANSPORTATION SERVICE C **REC'D AUG 2 8 1998** If the Company's supplier implements a rate design that includes a demand billing charge, a standby charge consisting of the wholesale transportation rate times the

EMERGENCY GAS SALES:

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Missouri Public Service Commission

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- 1. Purchased Gas Cost Adjustment (PGA).
- Electronic Gas Measurement Equipment (EGM)

DATE EFFECTIVE DATE OF ISSUE August 28 1998 th day SEP 0 2 1998 year year month month day Director, Pricing and Regulatory Affairs ISSUED BY: <u>Charles B. Hemandez</u>

Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No. 1 Original

SHEET No. 91

Missouri Gas Energy,

a Division of Southern Union Company For All Missouri Service Areas

Intrastate Transportation Service	RECEIVED
	IAN - 7 100A

STANDBY CHARGE:

MISSOURI Public Service Commission

FII ED

If the Company's supplier implements a rate design that includes a demand billing charge, a standby charge consisting of the wholesale transportation rate times the customer peak demand will be charged.

EMERGENCY GAS SALES:

If a customer receiving service under this rate schedule fails to deliver to the Company sufficient transportation volumes to meet the customer's natural gas requirements, the Company will furnish the customer emergency sales gas. The charge for emergency sales service will be the highest cost of gas purchased during that day by the Company, including penalties if applicable, plus \$15.00 per MCF.

All revenue received from emergency sales service that exceed the amounts the Company was charged from its suppliers shall be considered as revenue recovery in the computation of the annual ACA factor.

MINIMUM:

The higher of the above rate for zero consumption plus applicable adjustments and surcharge, or the minimum as set forth by contract. Service Commission

ADJUSTMENTS AND SURCHARGES:

CANC SEP 0 2 1998 The rates hereunder are subject to adjustments as provided in the following schedules, when applicable:

- 1. Purchased Gas Cost Adjustment (PGA).
- 2. Tax Adjustment Schedule (TA).
- 3. Electronic Gas Measurement Equipment (EGM)

				N	FEB 94 10. public	1 1994
DATE OF ISSUE	January	7	1994	_ DATE EFFECTIVE _ Februa	ry 1	1994
_	month	day	yea		day	year
ISSUED BY				Vice President, Rates and I	Regulatory	y Affairs

F. Jay Cummings

P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1 <u>Original</u> Second Revised SHEET No. <u>92</u> SHEET No. <u>92</u>

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

INTRASTATE TR/	ANSPORTATION SERVIC	<u>E</u>		
DELAYED PAYMENT CHARGE:				
1.5% will be added to the current within 15 days after rendition, regulation.				
OTHER TERMS AND CONDITIONS:				
Service hereunder is further s Conditions as approved by the M			Terms a	and
DATE OF ISSUE April 24 2014	DATE EFFECTIVE	May May	lay 1, 2014 24 ,	2014
month day year		month	day	year
SSUED BY: <u>L. Craig Dowdy, Sr. V</u>	P, Ext. Affairs, Corp. Com Laclede Gas Company	<u>municatior</u> St. Louis	ns & Marke , MO. 63′	eting 101

Second Revised First Revised

SHEET No. 92 SHEET No. 92

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

<u>INTRAST</u>	<u>ATE TRANSPOR</u> <u>ITS</u>	TATION SERVICE	-

DELAYED PAYMENT CHARGE:

0.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS:

Service hereunder is further subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

DATE OF ISSUE September 24, 2004

month day year DATE EFFECTIVE October month

24 2004 day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

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First Revised Original ' SHEET No. <u>92</u> SHEET No. <u>92</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRAN	SPORTATION SERVICE Commission
······	RECD AUG 2 8 1998
DELAYED PAYMENT CHARGE:	
1.5% will be added to all bills not otherwise required by law or other	ot paid within 15 days after rendition, unless regulation.
OTHER TERMS AND CONDITIONS:	
Service hereunder is further sul Conditions as approved by the Mis	bject to the Company's General Terms and souri Public Service Commission.
	,
	CANCELLED
	OCT 0 2 2004 By Cherry S 92 Public Service Commission MISSOURI
	Public Service Commission MISSOURI
	Missouri Public Service Commission
	9 8 - 1 4 0 FILED SEP 0 2 1998
	FILED SEP 0 2 1998
DATE OF ISSUE <u>August 28 1998</u> month day year	DATE EFFECTIVE month day year
	SEP 0 2 1998
SSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulatory Affa Missouri Gas Energy, Kansas City, MO. 641

	on Company_ForAll Missouri	NEVEN
	ITS	 JAN - 7 1
		MISSOU
DELAYED PAYMENT CHA	RGE:	Public Service Co
2% will be added to all required by law or othe	l bills not paid within 15 days after r regulation.	rendition, unless otherw
OTHER TERMS AND CON	DITIONS:	
Service hereunder is fur the Missouri Public Serv	ther subject to the following terms ar vice Commission:	nd conditions as approved
1. General T	erms and Conditions where applicat	ble for Gas Service.
	Alegeuri Dubli	^
	Missouri Publi Service Commiss	
	CANC SEP 0 2 199 by 15 Rev. 51	8
	by 15 Rev. St	N.42
	U	FILED
		FEB 1 1994
		MO. PUBLIC SERVICE
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<u>Third Revised</u> Second Revised

SHEET No. <u>93</u> SHEET No. <u>93</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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						February	28, 2010	
DATE OF ISSUE	<u>February</u> month	<u>16,</u> day	2010 year	DATE EFFECTIV	VE <u>M</u>	March Month	<u>18,</u> day	<u>2010</u> ye
ISSUED BY:				Director, Pricing a	and Re	gulatory	/ Affairs	~ 4
				Missouri Gas Ene	ergy, k	(ansas (City, MO.	641

Second Revised First Revised SHEET No. <u>93</u> SHEET No. <u>93</u>

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG
AVAILABLE
At points on the Company's existing dstribution facilities located in the communities specified in the Index.
APPLICABLE
Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.
Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.
When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.
The service provided under this rate schedule does not include the provision of compression services or facilities.
DATE OF ISSUE <u>March 12 1997</u> DATE EFFECTIVE <u>March 21 1997</u> month day year month day year
SSUED BY: <u>Charles B. Hernandez</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111
wissouri das Energy, ralisas dity, MO. 64111

Missouri Gas Energy,

First Revised Original

后后进出了SHEET No. 93 SHEET No. 93

a Division of Southern Union Company

For: All Missouri Service Areas MISSUURI

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INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES CNG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

CANCELLED

NET MONTHLY BILL

Rate

	MAR 21		
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Public	Service ()П
th	MISSOL	JRI	

\$ 11.05 per month.

Customer Charge:

DATE OF ISSUE	Jan, 30, (997 month day year	DATE EFFECTIVE	<u>February</u> month	<u> </u>	<u>1997</u> vear
	monut day year		month	uay	year
ISSUED BY:	Charles B. Hernandez	Director, Pr	icing and Re	egulato	ory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

Filed

SO. PUBLICS SERVICE FORM

P.S.C.MO. No. 1

Original

SHEET No. 93

Public Service Commission

Missouri Gas Energy,

a Division of Southern Union Company For _____ All Missouri Service Areas

Interim Gas Service for Compression of Natural Gas		
For Use as a Fuel in Vehicular Combustion Engines	JAN - 7 1994	ļ
	MISSOURI	

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

NET MONTHLY BILL

Rate

Customer Charge:

\$ 9.05 per month.

FEB 1 1997 B 1st RS 93

CANCELLED

Public Service Commission MISSOURI

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DATE OF ISSUE	January	7	1994	DATE EFFECTIVE_	February
-	month	day	year	_	month

ISSUED BY

Vice President, Rates and Regulatory Affairs

F. Jay Cummings

Eighth Revised Seventh Revised SHEET No. <u>94</u> SHEET No. <u>94</u>

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

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	Estation 40 0		February 28, 2010 E March 18, 201
DATE OF 1550E	<u>February 16, 20</u> month day yea	010 DATE EFFECTIV	'E <u>March 18, 201</u> month day y
ISSUED BY:	Michael R. Noack	Director, P	ricing and Regulatory Affai
		Missouri Gas Energ	gy, Kansas City, MO. 641

FILED Missouri Public Service Commission GR-2009-0355; YG-2010-0500

Service Commission

GR-2009-0355; YG-2010-0500

Seventh Revised Sixth Revised SHEET No. 94 SHEET No. 94

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG
NET MONTHLY BILL
Rate
Fixed Monthly Charge:
\$18.39 per month
Volumetric Delivery Charge
For all gas delivered during the billing months of November through March:
\$0.17950 per Ccf for the first 600 Ccf delivered, plus \$0.16752 per Ccf for all additional gas delivered.
For all gas delivered during the billing months of April through October:
\$0.12297 per Ccf for the first 600 Ccf delivered, plus \$0.11103 per Ccf for all additional gas delivered.
In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.
The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers.
Minimum
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.
DATE OF ISSUE <u>March 28, 2007</u> DATE EFFECTIVE <u>April 28 2007</u> month day year month day year April 3, 2007
CANCELLED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111
ebruary 28, 2010 Missouri Public



GR-2006-0422

Sixth Revised Fifth Revised SHEET No. 94 SHEET No. 94

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES CNG NET MONTHLY BILL Rate Customer Charge: \$15.70 per month Sales or Transportation Charge For all gas delivered during the billing months of November through March: \$0.15286 per Ccf for the first 600 Ccf sold or transported, plus \$0,14263 per Ccf for all additional gas sold or transported. For all gas delivered during the billing months of April through October: \$0,10459 per Ccf for the first 600 Ccf sold or transported, plus \$0.09439 per Ccf for all additional gas sold or transported. In the event that a billing cycle has usage in more than one calendar month, the sales or transportation charge will be prorated. The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers. Minimum The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. DATE EFFECTIVE _____24 2004 DATE OF ISSUE September 24, 2004 month day year month day year

ISSUED BY: Michael R. Noack

Director, Pricing and RegulatoryAffairs Missouri Gas Energy, Kansas City, MO. 64111

GR-2004-0209

Filed Missouri Public Service Commission

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<u>Fifth Revised</u> Fourth Revised SHEET No. <u>94</u> SHEET No. <u>94</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

<u>NET M</u>	MONTHLY BILL	CANCELLED	Missouri Publ
	Rate	OCT 0 2 2004	RECD JUL 16 2
	Customer Charge: \$13.55 per month	By LIMPS94 By LIMPS94 Public Service Comm	nission Vice Commis
	Sales or Transportation Ch	Lague Mi22001	
	For all gas delivered during	the billing months of Novemb	er through March:
		he first 600 Ccf sold or transpo all additional gas sold or transp	
	For all gas delivered during	g the billing months of April thro	ough October:
	•	he first 600 Ccf sold or transpo all additional gas sold or transp	
	In the event that a billing sales or transportation cha	cycle has usage in more than Irge will be prorated.	one calendar month, the
	the above transportation opermitted if they are ne	time to time, upon approval of charges by any amount. Suc cessary to retain or expand n service to a previous cus	ch reductions will only be services to an existing
	<u>Minimum</u>		
	and surcharges, or the r	rate for zero consumption plu minimum as set forth by cor contained in Section 7.02 of	ntract, but subject to the
ATE O		2001 DATE EFFECTIVE	E month day year

Service Commission

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Fourth Revised Third Revised SHEET No. <u>94</u> SHEET No. <u>94</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS						
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES						
CNG						
NET MONTHLY BILL Missouri Pub CANCELLED Service Commi	lic ssion					
Rate REC'D OCT 13	2000					
Customer Charge: \$11.05 per month Sales or Transportation Charge Subic Service Commission MISSOURI						
For all gas delivered during the billing months of November through March:						
\$0.13277 per Ccf for the first 600 Ccf sold or transported, plus \$0.12269 per Ccf for all additional gas sold or transported.						
For all gas delivered during the billing months of April through October:						
\$0.08517 per Ccf for the first 600 Ccf sold or transported, plus \$0.07511 per Ccf for all additional gas sold or transported.						
In the event that a billing cycle has usage in more than one calendar month, the sales or transportation charge will be prorated.						
The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers. Missouri Public Service Cemmission						
Minimum 98-140 FILED NOV 01 2000						
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.						
DATE OF ISSUE October 13, 2000 DATE EFFECTIVE Month day year month day year						
ISSUED BY: <u>Robert J. Hack</u> <u>Vice President, Pricing and RegulatoryAffairs</u> Missouri Gas Energy, Kansas City, MO. 64111						

<u>Third_Revised</u> <u>Second_Revised</u> 'SHEET No. <u>94</u> SHEET No. <u>94</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS	
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES CNG Ndissouri Public	
NET MONTHLY BILL CANCELLED Service Commission	
REC'D AUG 2 8 1998	
Customer Charge: \$11.05 per month MISSOURI	
Sales or Transportation Charge	
For all gas delivered during the billing months of November through March:	
\$0.13286 per Ccf for the first 600 Ccf sold or transported, plus \$0.12278 per Ccf for all additional gas sold or transported.	
For all gas delivered during the billing months of April through October:	
\$0.08523 per Ccf for the first 600 Ccf sold or transported, plus \$0.07516 per Ccf for all additional gas sold or transported.	
In the event that a billing cycle has usage in more than one calendar month, the sales or transportation charge will be prorated.	
The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers. Missouri Public Service Commiss	
<u>Minimum</u> 98 - 14	0
FILED SEP 0 2 1998 The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.)
DATE OF ISSUE August 28 1998 DATE EFFECTIVE month day year month day year	ar
ISSUED BY: <u>Charles B. Hernandez</u> <u>Director, Pricing and RegulatoryAffa</u> Missouri Gas Energy, Kansas City, MO. 6411	

Second Revised First Revised

SHEET No. 94 SHEET No. 94

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

NET MONTHLY BILL	MAR 1 2 1997 MISSOURI
Rate	Missouri Public Service Commission Public Service Comm.sc.
Customer Charge: \$ 11.05 per month	CANC SEP 021998 Dy 3rd RW. Sht. 94
Sales or Transportation Cha	rge
For all gas delivered during t	the billing months of November through March:
•	e first 60 MCF sold or transported, plus additional gas sold or transported.
For all gas delivered during f	the billing months of April through October:
-	e first 60 MCF sold or transported, plus additional gas sold or transported.
In the event that a billing cy sales or transportation charge	ycle has usage in more than one calendar month, the ge will be prorated.
the above transportation ch permitted if they are nece	ne to time, upon approval of the Commission, reduce harges by any amount. Such reductions will only be essary to retain or expand services to an existing - service to a previous customer or to serve new
Minimum	
The higher of the above r	ate for zero consumption plus applicable adjustments inimum as set forth by contract, but subject to the
and surcharges, or the mi	contained in Section 7.02 of the Company's General
and surcharges, or the mi Company's proration rule o Terms and Conditions.	contained in Section 7.02 of the Company's General 96 - 295 OATE EFFECTIVE March 21 1997 FD

FORM NO. 13			
P.S.C. MO	. No. <u>1</u>		
Canceling	P.S.C. MO. No.	1	

First Revised Original

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Missouri Gas Energy, a Division of Southern Union Company

UNI 2 0 1037 For: All Missouri Service Areas 668860131

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES CANCELLED

CNG

NET MONTHLY BILL (continued)

Rate (continued)

Minimum

Sales or Transportation Charge

BY 2nd RS94 Public Service Commission MISSOURI

MAR 21 1997

For all gas delivered during the billing months of November through March:

\$1,1239 per MCF for the first 60 MCF sold or transported, plus \$1,0369 per MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.7128 per MCF for the first 60 MCF sold or transported, plus \$0.6259 per MCF for all additional gas sold or transported.

In the event that a billing cycle has usage in more than one calendar month, the sales or transportation charge will be prorated.

The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers.

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The higher of the customer charge plus applicable adjustments and surcharges, or the minimum as set forth by contract. ND. PUBLIC SERVICE COMMA

DATE OF ISSUE month day year	DATE EFFECTIVE	<u>February</u> month	1 day	<u>1997</u> year
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pr Missouri Gas Energ	· · · ·	•	

Division of South		· · · · ·		All Miss		RECEI	
				cular Combusti		JAN -7	í
NET MONTHLY B	ILL (continu	<u>ed)</u>			Dubli	MISSO ic Service	
<u>Rate (conti</u>	nued)				ויטטיי	IC GALAINE I	
Sales or Tr	ansportatio	on Char	10				
For all ga	s delivered	during	the billing	months of No	ovember throug	gh March:	
\$1.0	0273 ner N	ACE for	all additio	onal gas sold o	r transported, r transported.	•	997 K
For all ga	s delivered	during	the billing	months of A	pril through Oc	tober:	11
\$0. \$0.	7032 per M 6163 per M	ИСF for ИСF for	the first all addition	60 MCF sold o onal gas sold o	or transported, or transported.	plus N	FEB P: / J
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the above permitted i	transporta f they are	tion ch necessa	arges by ry to reta	any amount. in or expand s	oval of the Cor Such reducti ervices to an e serve new cust	ions will on xisting cust	nly be
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P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. 1

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Fourth Revised Third Revised SHEET No. <u>95</u> SHEET No. <u>95</u>

For: All Missouri Service Areas

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P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. 1

Third Revised Second Revised SHEET No. <u>95</u> SHEET No. <u>95</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG
NET MONTHLY BILL (continued)
Adjustments and Surcharges
The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:
 Purchased Gas Cost Adjustment Schedule (PGA). The purchased gas cost will be the Small General Service (SGS) gas cost stated on Sheet No. 24.3.
2. Tax Adjustment Schedule (TA),
3. Infrastructure Replacement Surcharge (ISRS).
Delayed Payment Charge
0.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.
OTHER TERMS AND CONDITIONS
Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission.
1. General Terms and Conditions (GTC)
2. Transportation Provisions (TRPR)
DATE OF ISSUE <u>September 24, 2004</u> DATE EFFECTIVE <u>October 24 2004</u> month day year month day yea

ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED February 28, 2010 Missouri Public Service Commission GR-2009-0355; YG-2010-0500 P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. 1

Second Revised First Revised SHEET No. 95 SHEET No. 95

Missoun Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

RIM GAS SERVICE FOI	R COMPRESSION C)F NATURAL GAS
R USE AS A FUEL IN VI		
	<u>CNG</u> Se	Missouri Public
Y BILL (continued)	R	ECD AUG 2 8 1998
ents and Surcharges		
		ect to adjustments as
purchased gas cost will	be the Small Gener	
Tax Adjustment Schedu	ıle (TA),	
d Payment Charge		
	•	
S AND CONDITIONS		
General Terms and Co	nditions (GTC)	
Transportation Provisio C	ANCELLED	Missouri Public Service Commission 9 8 - 1 4 0
2	raRS95	FILED SEP 0 2 1998
Public S August 28 1998 month day year	GIVICE COMMISSION	TIVE month day year SEP 0 2 1998
	Y BILL (continued) <u>Anents and Surcharges</u> es and minimum charges d in the following schedu Purchased Gas Cost purchased Gas Cost purchased gas cost will cost stated on Sheet No Tax Adjustment Schedu <u>d Payment Charge</u> will be added to all bills otherwise required by law <u>IS AND CONDITIONS</u> e hereunder is further sub- roved by the Missouri Pub General Terms and Con Transportation Provisio C	Y BILL (continued) Ments and Surcharges es and minimum charges hereunder are subj d in the following schedules: Purchased Gas Cost Adjustment Sche purchased gas cost will be the Small Gener cost stated on Sheet No. 24.7. Tax Adjustment Schedule (TA), d Payment Charge will be added to all bills not paid within 15 otherwise required by law or other regulation. IS AND CONDITIONS e hereunder is further subject to the following roved by the Missouri Public Service Commiss General Terms and Conditions (GTC) Transportation Provisions (TRPR) CANCELLED

P.S.C Canceling P.S.C	2. MO. No. <u>1</u> 2. MO. No. 1	<u>First Revised</u> Original	REGEIVEL	SHEET No. <u>95</u> SHEET No. <u>95</u>
	thern Union Company		Wassour	<u>uri Service Areas</u>
	ERIM GAS SERVICE FO DR USE AS A FUEL IN V			
<u>NET MONTHL</u>	<u>Y BILL (continued)</u>			
The rat	<u>ments and Surcharges</u> tes and minimum charge ed in the following schedu		subject to adjustme	nts as
1.	Purchased Gas Cos purchased gas cost wi cost stated on Sheet N	II be the Small G		The S) gas
2.	Tax Adjustment Sched	ule (TA),		
<u>Delaye</u>	d Payment Charge			
	ercent will be added to all otherwise required by lav	•	-	ndition,
	IS AND CONDITIONS			
	e hereunder is further su roved by the State Public	•	÷	ditions
1.	General Terms and Co	onditions (GTC)		FILED
2.	Transportation Provisio	ons (TRPR Miss Service	ouri Public Commission	
		CANC S by a	EP 02 1998 na RW . Sht.95	9 6 - 2 8 5 NO.PUBLICSERVICECO
DATE OF ISSUE	Jan 30, 1997 month day year	DATE EFF	ECTIVE <u>Februar</u> month	<u>y 1 1997</u> day year
ISSUED BY:	<u>Charles B. Hernandez</u>		<u>irector, Pricing and</u> Gas Energy, Kansa	

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P.S.C.MO. No. __1 Original SHEET No. 95 Missouri Gas Energy, a Division of Southern Union Company For _____ All Missouri Service Areas Interim Gas Service for Compression of Natural Gas JAN - 7 1994 For Use as a Fuel in Vehicular Combustion Engines CNG MISSOURI Public Service Commission NET MONTHLY BILL (continued) Adjustments and Surcharges The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules: 1. Purchased Gas Cost Adjustment Schedule (PGA). The purchased gas cost

- will be the Small General Service (SGS) gas cost stated on Sheet No. 18.
- 2. Tax Adjustment Schedule (TA).

Delayed Payment Charge

Two percent will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service hereunder is further subject to the following terms and conditions as approved by the State Public Service Commission.

1. General Terms and Conditions (GTC)

2. Tran	sportation P		(TRPR)						
		CA	NCELLEI)					
	P	FE لام ∣ UDu: Ser M	B 1 199 A R 5 93 Vice Comr ISSOURI				FIL FEB 94 -	1 1994 • 4 0	
DATE OF ISSUE	January month	7 day	<u>1994</u> year	DATE	EFFECTIVE <u>.</u>		UBLIC SE 	RVICE COM 1994 year	M .
SSUED BY	F. Jay Cun	nmings		Vice Pr	<u>esident, Ra</u>	tes and Re	gulatory	Affairs	-

Laclede Gas Company,

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES
<u></u>
WEATHERIZATION PROGRAM
Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Case Nos. GR-96-285, GR-2001-292 and GR-2006-0422, the Company will provide \$750,000 annually (the program funds) for a residential weatherization program, including energy education, primarily for lower income customers. The program will allocate \$551,448 of the annual funds to the United Services Community Action Agency (USCAA), for Kansas City and Clay, Platte, and Jackson counties (Kansas City). The Kansas City program will be administered by USCAA pursuant to a written contract between USCAA and MGE. The remainder of the program funds totaling \$198,552 will be administered throughout the rest of the MGE service territory by Social Agencies approved by MGE; provided, however, that \$20,000 of the funds (allocated as above) shall be devoted to a study of the effectiveness of the program undertaken in conjunction with Kansas City Power & Light Company, if possible, and in collaboration with the Commission Staff, the Office of the Public Counsel, among others.
<u>Purpose:</u> This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.
Terms and Conditions:
 The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers with high usage and/or bad debts.
2. The total amount of grants offered to a customer will be determined by the cost- effective improvements that can be made to a customer's residence. The average expenditure per customer in each program year will not exceed the adjusted average expenditure limit determined by the US Department of Energy for that program year.
3. Program funds cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per program year shall not exceed 13% of the total program funds, as defined in the agreement between the Company and USCAA or the other Social Agencies within a program year.
 USCAA, the other Social Agencies and the Company agree to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff, Public Counsel and USCAA, or other Social Agency) during the term of the program.
DATE OF ISSUE January 10, 2014 DATE EFFECTIVE February 9, 2014 month day year month day year

ISSUED BY: <u>Steven L. Lindsey</u> <u>President</u> Laclede Gas Company, St. Louis, MO. 63101 P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u> Sixth Revised Fifth Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES PP

WEATHERIZATION PROGRAM

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Case Nos. GR-96-285, GR-2001-292 and GR-2006-0422, the Company will provide \$750,000 annually (the program funds) for a residential weatherization program, including energy education, primarily for lower income customers. The program will allocate \$551,448 of the annual funds to City of Kansas City, Missouri (KCMO), including the counties of Clay, Platte, and Jackson. The Kansas City program will be administered by the City pursuant to written contract, currently in effect between Kansas City and MGE. The remainder of the program funds totaling \$198,552 will be administered throughout the rest of the MGE service territory by Social Agencies approved by MGE; provided, however, that \$20,000 of the funds (allocated as above) shall be devoted to a study of the effectiveness of the program undertaken in conjunction with Kansas City Power & Light Company, if possible, and in collaboration with the Commission Staff, the Office of the Public Counsel, among others.

<u>Purpose:</u> This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.

Terms and Conditions:

- 1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers with high usage and/or bad debts.
- 2. The total amount of grants offered to a customer will be determined by the costeffective improvements that can be made to a customer's residence. The average expenditure per customer in each program year will not exceed the adjusted average expenditure limit determined by the US Department of Energy for that program year.
- 3. Program funds cannot be used for administrative costs except those incurred by the City of Kansas City and other Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per program year shall not exceed 13% of the total program funds, as defined in the agreement between the Company and KCMO or the Social Agency within a program year.
- 4. The City of Kansas City, the Social Agencies and the Company agree to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff, Public Counsel and the City) during the term of the program.

DATE OF ISSUE	<u>November 8, 2007</u> month day year	DATE EFFECTIVE	<u>December 8,</u> month day	<u>2007</u> year
ISSUED BY:	Michael R. Noack	Director, Pricing an Missouri Gas Ener		
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CANCELLED Februray 9, 2014 Missouri Public Service Commission JG-2014-0293 P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u> Fifth Revised Fourth Revised

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

WEATHERIZATION			
conditions of stipu GR-2001-292 and program funds) f primarily for lower funds to City of Ka The Kansas City currently in effect totaling \$198,552 Social Agencies (allocated as abo	Ilations and agreements GR-2006-0422, the C or a residential weather income customers. The ansas City, Missouri, inclu program will be adminis between Kansas City an will be administered thro approved by MGE; pro ove) shall be devoted to support Kansas City	ith this tariff, and pursua filed and approved in Ca ompany will provide \$75 ization program, includin e program will allocate \$5 iding the counties of Clay, tered by the City pursuar id MGE. The remainder of ughout the rest of the MG by ided, however, that \$2 a study of the effective ty Power & Light Compar e Office of the Public Cou	50,000 annually (the g energy education, 51,448 of the annual Platte, and Jackson. of the program funds E service territory by 20,000 of the funds ness of the program by, if possible, and in
<u>Purpose:</u> This pro and weatherization experienced by the	n in reducing their use o	ist customers through co f energy and to reduce th	nservation, education ne level of bad debts
Terms and Conditi	ons:		
program will b bad debts.	e primarily directed to lo	herization services to elig wer income customers w	in ngh usage and or
effective impro	ount of grants offered to ovements that can be m 0, and is expected to aver	o a customer will be det ade to a customer's resid rage \$1,750.	ermined by the cost- lence, which shall not
3. Program fund City of Kansa	s cannot be used for add s City and other Social g customers under this costs per participating	ministrative costs except t Agencies that are directly	unt of reimbursable
Staff and Put	ansas City, the Social Ag blic Counsel (and any ot the City) during the term o	encies and the Company her party agreeable to Co of the program.	agree to consult with ompany, Staff, Public
DATE OF ISSUE Mar mor	<u>ch 28, 2007</u> ith day year	DATE EFFECTIVE	April 28, 2007 month day yea
ISSUED BY:Micha	el R. Noack	Director, Pric	April 3, 2007 ing and Regulatory Affairs
	A STATUTE CONTRACTOR AND A STATUTE AND A STA	Missouri Gas Energy	y, Kansas City, MO. 641





GR-2006-0422

	P.S.C. MO. No.	1
Canceling	P.S.C. MO. No.	<u>1</u>

Fourth Revised Third Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES
PP
WEATHERIZATION PROGRAM Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Case Nos. GR-96-285 and GR-2001-292, the Company will provide \$500,000 annually (the program funds) for a residential weatherization program, including energy education, primarily for lower income customers. The program will allocate \$367,632 of the annual funds to City of Kansas City, Missouri, including the counties of Clay, Platte, and Jackson. The Kansas City program will be administered by the City pursuant to written contract, currently in effect between Kansas City and MGE. The remainder of the program funds totaling \$132,368 will be administered throughout the rest of the MGE service territory by Social Agencies approved by MGE.
<u>Purpose</u> : This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.
Terms and Conditions:
 The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers with high usage and/or bad debts.
 The total amount of grants offered to a customer will be determined by the cost- effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$1,750.
 Program funds cannot be used for administrative costs except those incurred by the City of Kansas City and other Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$325 for each participating household.
 The City of Kansas City, the Social Agencies and the Company agree to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff, Public Counsel and the City) during the term of the program.
DATE OF ISSUE September 24, 2004 month day year DATE EFFECTIVE October 24, 2004 month day year October 2, 2004
ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory</u> Affairs Missouri Gas Energy, Kansas City, MO. 64111

Cancelled April 3, 2007 Missouri Public Service Commission



GR-2004-0209

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

Third Revised Second Revised

SHEET No. <u>96</u> SHEET No. <u>96</u>

	<u>Second Renaed</u>	611221 110. <u>50</u>
issouri Gas Energy, Division of Southern Union Company		For: All Missouri Service Areas
		Missouri Public
PROMO	TIONAL PRACTICES	2
	<u>PP</u>	RECTD JUL 1 6 2001
:		
WEATHERIZATION PROGRAM		Service Commission
Description and Availability: In acc conditions of stipulations and agreen and GR-2001-292, the Company will residential weatherization program, in customers. The program will alloca City, Missouri, including the countie program will be administered by the between Kansas City and MGE. The be administered throughout the res approved by MGE.	ments filed and appro provide \$340,000 annu- ncluding energy educat ate \$250,000 of the an- es of Clay, Platte, and City pursuant to writt- e remainder of the progr	ved in Case Nos. GR-96-285 ually (the program funds) for a ion, primarily for lower income nual funds to City of Kansas Jackson. The Kansas City en contract, currently in effect ram funds totaling \$90,000 will
<u>Purpose:</u> This program is intended tand weatherization in reducing their experienced by the Company.		
Terms and Conditions:		
 The program will offer grants for program will be primarily directed bad debts. 		
 The total amount of grants offer effective improvements that can exceed \$3,000, and is expected to 	be made to a custome	I be determined by the cost- r's residence, which shall not
 Program funds cannot be used for City of Kansas City and other So and assisting customers unde administrative costs per particip participating household. 	ocial <mark>Agencies th</mark> at are r this program. Th	directly related to qualifying e amount of reimbursable
 The City of Kansas City, the Soci Staff and Public Counsel (and a Counsel and the City) during the f 	ny other party agreeab	ompany agree to consult with le to Company, Staff, Public
CANCELLED	Mis	seuri Public
OCT 0 2 2004 By 4041PS 94		AUG 06 2001
Public Service Commiss		a Commission
ATE OF ISSUE July 16, 200		
month day year		month day year
SUED BY: Robert J. Hack	Vice Presi	AUG 0 6 2001 dent, Pricing and Regulatory Affai

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111 P.S.C. MO. No. <u>1</u> Second Revise Cancelling P.S.C. MO. No. <u>1</u> First Revised

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Second Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

<u>PP</u>		U CI C' C	V30
	M	AY 2	1997
EXPERIMENTAL WEATHERIZATION PROGRAM		Misso	
 <u>Description and Availability:</u> In accord with this tariff, and puand conditions of a stipulation and agreement (pertaining tweatherization program) filed and approved in Case Ne Company will provide \$250,000 annually (the program funds) residential weatherization grant and loan program, including primarily for lower income customers. The program will be city of Kansas City, Missouri pursuant to a written contract, to or before June 6, 1997, between the City and MGE which will approved by the Commission. MGE and the City will consult of the Public Counsel prior to execution of the contract and it Commission. While it is experimental, the program will be limin income to middle-income (as defined by the Office of Mar (OMB)), Missouri Gas Energy (MGE) residential customers and Jackson Counties in Missouri. <u>Purpose:</u> This program is intended to assist customers the education and weatherization in reducing their use of energy level of bad debts experienced by the Company. <u>Terms and Conditions:</u> Unless specifically exempted in any or and conditions the following terms and conditions, at a included in any agreement between MGE and the City of Kar 	rsuant to t to the exp b. GR-96- for an exp administered take effect with Staff a submissi nited to exist nagement & within Cla rough cons y and to re f the follow minimum,	the term erimenta 285, th erimenta ducation ed by th ed into o after it i and Offic ion to th sting low & Budge by, Platte servation educe th ring term shall b	al le al n, le n, le n s e v- et e, v- et e, n, ne ns pe
 administration of the program. 1. The program will offer a combination of grants and interbased upon the eligible customer's income and family size be primarily directed to lower income customers with hig debts. 	e. The pro h usage a	ogram w nd/or ba	vill ad
administration of the program. 1. The program will offer a combination of grants and inter- based upon the eligible customer's income and family siz be primarily directed to lower income customers with hig	e. The pro h usage a er will be do le to a c	ogram w nd/or ba etermine ustomer	vill ad ed
 administration of the program. 1. The program will offer a combination of grants and interbased upon the eligible customer's income and family size be primarily directed to lower income customers with hig debts. 2. The total amount of loans and grants offered to a customer by the cost-effective improvements that can be maderesidence, which shall not exceed \$3,000, and is expected ATE OF ISSUE May 2 1997 DATE EFFECTIVE 	e. The pro h usage a er will be do le to a c d to averag <u>June</u>	ogram w nd/or ba etermine ustomer e \$1,750 1	/ill ad ed r's 0. 1997
 administration of the program. 1. The program will offer a combination of grants and interbased upon the eligible customer's income and family size be primarily directed to lower income customers with hig debts. 2. The total amount of loans and grants offered to a custome by the cost-effective improvements that can be maderesidence, which shall not exceed \$3,000, and is expected ATE OF ISSUE May 2 1997 DATE EFFECTIVE month day year 	e. The pro h usage a er will be do le to a c d to averag	ogram w nd/or ba etermine ustomer	vill ad ed r's 0.
 administration of the program. The program will offer a combination of grants and interbased upon the eligible customer's income and family size be primarily directed to lower income customers with hig debts. The total amount of loans and grants offered to a customer by the cost-effective improvements that can be mad residence, which shall not exceed \$3,000, and is expected ATE OF ISSUE May 2 1997 DATE EFFECTIVE month day year 	e. The pro h usage a er will be do le to a c to averag <u>June</u> <u>month</u>	ogram w nd/or ba etermine ustomer e \$1,750 	vill ad ed o's 0. <u>1997</u> year ory Affairs
 administration of the program. 1. The program will offer a combination of grants and interbased upon the eligible customer's income and family size be primarily directed to lower income customers with hig debts. 2. The total amount of loans and grants offered to a customer by the cost-effective improvements that can be mad residence, which shall not exceed \$3,000, and is expected ATE OF ISSUE May 2 1997 DATE EFFECTIVE month day year 	e. The pro h usage a er will be do le to a c to averag <u>June</u> <u>month</u>	ogram w nd/or ba etermine ustomer e \$1,750 	/ill ad c's 0. <u>1997</u> year <u>pry Affairs</u> IO. 64111

P.S.C. MO. No. 1 Cancelling P.S.C. MO. No. 1 <u>First Revised</u> <u>Original</u> SHEET No. 96

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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CANCELLED

For: All Missouri Service Areas

	<u>PROMC</u>	DTIONAL PRACT	rices Public S	viisisour: errine Commiesia	6417
EXPER	IMENTAL WEATHERIZA	TION PROGRAM	M		
and co weathe Compa residen primaril City of MGE w City wil the com program Office of	tion and Availability: In a nditions of a stipulation rization program) filed ny will provide \$250,000 a tial weatherization grant y for lower income custor Kansas City, Missouri pur thich will take effect after i consult with Staff and C stract and its submission t n will be limited to existing of Management & Budget ers within Clay, Platte, an	and agreement and approved annually (the pro and loan progra mers. The prog rsuant to a writte it is approved by Office of the Publ to the Commission g low-income to n (OMB)), Missou	(pertaining to in Case No. gram funds) f am, including ram will be a n contract be the Commiss lic Counsel pr on. While it is niddle-income ri Gas Energy	 the experimenta GR-96-285, the or an experimenta energy education dministered by the tween the City and tween the City and tion. MGE and the for to execution o s experimental, the (as defined by the (MGE) residentia 	
educati	<u>e:</u> This program is inter ion and weatherization in bad debts experienced by	reducing their u		-	
and co include	and Conditions: Unless s onditions the following te d in any agreement betwe stration of the program.	erms and condi	tions, at a r	ninimum, shall be	e
N S bas	e program will offer a co sed upon the eligible custo primarily directed to lowe ots.	omer's income a	nd family size	. The program wi	K - 1
JUN BY 2 Iblic Service	e total amount of loans an the cost-effective impro idence, which shall not ex	d grants offered ovements that c ceed \$3,000, and	to a custome can be made d is expected	will be determine to a customer to average \$1.750	d 1 1997 s 9 6 - 28 SERVICECOM
م DATE OF ISS	UE month day year		FFECTIVE	<u>February 1</u> month day	<u>1997</u> year
ISSUED BY: _	Charles B. Hernandez			<u>cing and Regulator</u> /, Kansas City, M	

Missouri Gas En	argy, uthern Union Company,	Eor All	Missouri Sergiee Anensucc
a Division of Sol			
	PROMOT	<u>PP</u>	JAN - 7 1994
			MISSOURI Public Service Com
EMPLOYI	EE PURCHASE PLAN		
DESCRIP	TION AND AVAILABILI	TY:	
the t Misso condi needo applie	oyees shall include curre loard of directors. Al ouri are eligible to receiv tioning equipment, oth ad for installation of ances, non-gas appliance s and non-gas appliance	l employees of the C e financing from the Co er non-gas equipment gas air conditioning es, and accessories need	ompany living in ompany for gas air and accessories equipment, gas
PURPOSI	E		FEB 11
This	program is provided as	an employee benefit.	p lat RS
TERMS A	ND CONDITIONS:		Pubs. Service Co MISSOUF
(A)	The equipment must b occupied by the emplo	e installed in a residenc byee;	e which is owned and
(B)			in the total cost of the a es, accessories, freight an
(C)	No down payment wil	ll be required;	
(D)	and accessories need on the Company's gas	ed for installation of ga	nt, other non-gas equipmer is air-conditioning equipmer vill finance the purchase pric O months;
(E)	-	her items, the Compan or a period not to exce	ny will finance the purchas ed 36 months. FILED
			FEB 1 199 94 - 4
DATE OF ISSUE	January 7 19 month day		/E February. PUBLIC SERVIC

	P.S.C. MO. No.	<u>6</u>
Cancelling	P.S.C. MO. No.	1

Service Commission JG-2014-0293

Laclede Gas Company,

For: All Missouri Gas Energy Service Areas

	in which the program continues. Each report will address the progress of the program, and provide an accounting of the funds received and spent on the program during the preceding calendar year. The 2014 report will include the following information with breakdowns for the City of Kansas City and each of the other participating Social Agencies (succeeding years will include USCAA along with the other Social Agencies):
	 a. Program funds provided by MGE. b. Amount of program funds, if any, rolled over from previous year. c. Amount of administrative funds retained by the social agency. d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed. e. Number of weatherization jobs "in progress" at the end of the calendar year.
	The report shall be subject to audit by the Commission Staff and Public Counsel. To the extent that \$750,000 exceeds the total cost expended on the program, the amount of the excess shall be "rolled over" to be utilized for the weatherization program in the succeeding year, excepting that if there is an excess at the time the program terminates, the amount of excess shall be transmitted to MGE. MGE thereafter shall credit the amount of the excess to its refund account and flow that excess back to ratepayers.
6.	MGE, USCAA, and other Social Agencies Agreement: Staff, Public Counsel, USCAA, the Social Agencies and MGE agree that any controversy, complaint, claim or dispute arising out of or relating to the agreement between USCAA, Social Agencies and MGE shall be settled by compulsory arbitration before the Commission. Staff, Public Counsel, USCAA, the Social Agencies or MGE may file a request for such arbitration in accord with Commission rules or an agreed upon procedure. If no procedure is provided in the rules or agreed to within 30 days of the request, then the same shall be governed by the rules of the American Arbitration Association. Pending the outcome of the arbitration, and unless otherwise ordered by the Commission, MGE may withhold from USCAA or the Social Agency so much of the program fund installment(s) owed under the agreement that are relevant to the dispute, or otherwise so much of the program funds that will protect MGE's interests.
DATE O	F ISSUE <u>January 10, 2014</u> DATE EFFECTIVE <u>February 9, 2014</u> month day year month day year

Cancelling	P.S.C. MO. No. 1	Third Revised	SHEET No. <u>97</u>
	Bas Energy, of Southern Union Com	pany	For: All Missouri Service Areas
	Ē	PROMOTIONAL PRACTICES	<u>s</u>
		<u>PP</u>	
	Company's next general With the primary assista Social Agencies, the Com Public Counsel on or before year in which the progra program, and provide an during the preceding calls with breakdowns for the agencies:	e until the effective date of an or rate case, unless otherwise of noe of the City of Kansas City pany shall submit a report on i ore April 15, 2002 and on the sa m continues. Each report will accounting of the funds receive endar year. The report will incl city of Kansas City and each of	ordered by the Commission. y and the other participating the program to the Staff, and ame date for each succeeding address the progress of the ed and spent on the program lude the following information
	 a. Program funds pr 	ovided by MGE.	

Fourth Revised

P.S.C. MO. No. 1

Service Commission

JG-2014-0293

- b. Amount of program funds, if any, rolled over from previous year.
- c. Amount of administrative funds retained by the social agency.
- d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
- e. Number of weatherization jobs "in progress" at the end of the calendar vear.

The report shall be subject to audit by the Commission Staff and Public Counsel. To the extent that \$750,000 exceeds the total cost expended on the program, the amount of the excess shall be "rolled over" to be utilized for the weatherization program in the succeeding year, excepting that if there is an excess at the time the program terminates, the amount of excess shall be transmitted to MGE. MGE thereafter shall credit the amount of the excess to its refund account under the experimental gas cost incentive mechanism and flow that excess back to ratepayers under that mechanism.

6. MGE, City, and Social Agency Agreement: Staff, Public Counsel, the City, the Social Agencies and MGE agree that any controversy, complaint, claim or dispute arising out of or relating to the agreement between the City, Social Agencies and MGE shall be settled by compulsory arbitration before the Commission. Staff, Public Counsel, the City Social Agencies or MGE may file a request for such arbitration in accord with Commission rules or an agreed upon procedure. If no procedure is provided in the rules or agreed to within 30 days of the request, then the same shall be governed by the rules of the American Arbitration Association. Pending the outcome of the arbitration, and unless otherwise ordered by the Commission, MGE may withhold from the City or Social Agency so much of the program fund installment(s) owed under the agreement that are relevant to the dispute, or otherwise so much of the program funds that will protect MGE's interests.

				263 - 27
DATE OF ISSUE March 28, 2	007 DATE EFFECTIVE	April	28	2007
month day	year	month Ap	day oril 3, 2007	year
ISSUED BY: Michael R. Noach		Pricing and F		
CANCELLED	Missouri Gas Ener	rgy, Kansas	s City, MO	. 64111
Februray 9, 2014				
Missouri Public				

SHEET No. 97

GR-2006-0422

P.S.C. MO. No. 1 Cancelling P.S.C. MO. No. 1

Third Revised Second Revised

SHEET No. <u>97</u> SHEET No. <u>97</u>

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES	
<u>PP</u>	
5. This program will continue until the effective date of an order of the Company's next general rate case, unless otherwise ordered With the primary assistance of the City of Kansas City and the Social Agencies, the Company shall submit a report on the program Public Counsel on or before April 15, 2002 and on the same date year in which the program continues. Each report will address program, and provide an accounting of the funds received and during the preceding calendar year. The report will include the with breakdowns for the city of Kansas City and each of the oth agencies:	by the Commission. the other participating gram to the Staff, and e for each succeeding is the progress of the spent on the program e following information
 a. Program funds provided by MGE. b. Amount of program funds, if any, rolled over from previous. c. Amount of administrative funds retained by the social age d. Number of weatherization jobs completed and total cost administrative funds) of jobs completed. e. Number of weatherization jobs "in progress" at the end o year. 	ency. (excluding
The report shall be subject to audit by the Commission Staff ar the extent that \$500,000 exceeds the total cost expended on the of the excess shall be "rolled over" to be utilized for the weather succeeding year, excepting that if there is an excess at t terminates, the amount of excess shall be transmitted to MGE. credit the amount of the excess to its refund account under the incentive mechanism and flow that excess back to ratepayers un	rization program in the he time the program MGE thereafter shall experimental gas cost
6. MGE, City, and Social Agency Agreement: Staff, Public Co Agencies and MGE agree that any controversy, complaint, claim relating to the agreement between the City, Social Agencies a compulsory arbitration before the Commission. Staff, Public Agencies or MGE may file a request for such arbitration in acco an agreed upon procedure. If no procedure is provided in the days of the request, then the same shall be governed by Arbitration Association. Pending the outcome of the arbitrat ordered by the Commission, MGE may withhold from the City of the program fund installment(s) owed under the agreement that or otherwise so much of the program funds that will protect MGE	n or dispute ansing out of of and MGE shall be settled by c Counsel, the City Social and with Commission rules or rules or agreed to within 30 the rules of the American ation, and unless otherwise or Social Agency so much of t are relevant to the dispute,
DATE OF ISSUE September 24, 2004 DATE EFFECTIVE month day year	month day year Ocotober 2, 2004
ISSUED BY: Michael R. Noack Director, P Missouri Gas Ene	Pricing and Regulatory Affairs rgy, Kansas City, MO. 64111

Cancelled April 3, 2007 Missouri Public Service Commission

Filed Missouri Public GR-2004-0209 Service Commission

P.S.C. MO. No. <u>1</u> celling P.S.C. MO. No. <u>1</u>	Second Revised First Revised	SHEET No. <u>97</u> SHEET No. <u>97</u>
souri Gas Energy,	_	Missouri Public
vision of Southern Union Company	<u>Fo</u>	<u>RFCD_IUI_1_6_2001_</u>
PROI	MOTIONAL PRACTICES	
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With the primary assistance of Social Agencies, the Company Public Counsel on or before Ap year in which the program co program, and provide an acco during the preceding calendar	the effective date of an order of case, unless otherwise ordered of the City of Kansas City and v shall submit a report on the propril 15, 2002 and on the same date ntinues. Each report will addres unting of the funds received and year. The report will include the f Kansas City and each of the o	d by the Commission. the other participating ogram to the Staff, and ate for each succeeding ess the progress of the d spent on the program he following information
agencies:		
a. Program funds provide		CANCELLE
 c. Amount of administrativ d. Number of weatherizat administrative funde) a 	nds, if any, rolled over from previous ve funds retained by the social a ion jobs completed and total cos f jobs completed. ion jobs "in progress" at the end	gency. 0.5 0 8 20
the extent that \$340,000 exceed of the excess shall be "rolled of succeeding year, excepting the terminates, the amount of exc credit the amount of the excest	audit by the Commission Staff a eds the total cost expended on the over" to be utilized for the weath that if there is an excess at ess shall be transmitted to MGE as to its refund account under the that excess back to ratepayers u	ne program, the amount erization program in the the time the program E. MGE thereafter shall e experimental gas cost
relating to the agreement betw compulsory arbitration before Agencies or MGE may file a re an agreed upon procedure. If days of the request, then th Arbitration Association. Pene ordered by the Commission, N the program fund installments(cy Agreement: Staff, Public C any controversy, complaint, clai ween the City, Social Agencies the Commission. Staff, Pub equest for such arbitration in acc f no procedure is provided in the same shall be governed by ding the outcome of the arbitr AGE may withhold from the City (s) owed under the agreement th ogram funds that will protect MG	m or dispute arising out of or and MGE shall be settled by lic Counsel, the City Social ord with Commission rules or e rules or agreed to within 30 the rules of the American ation, and unless otherwise or Social Agency so much of at are relevant to the dispute,
	Missouri Publi	c
	01 - 292	month day year

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Division	eas Energy, <u>of Southern Union Company</u>	For: All Missouri Service Areas
	PROMOTIONAL PRACTICE	es Miceulum DolioSocies Commission
3.	Program funds cannot be used for administrative by the City of Kansas City that are directly related customers under this program. The amount of a costs per participating household shall not exceed household.	d to qualifying and assisting reimbursable administrative
4.	Loans to customers under this program will be a banks. In no event shall a customer's performa under this paragraph be used as a basis for re service from the Company. The Company shall or otherwise pursue collection on the non-perform	ance with respect to a loan ceiving or continuing utility not be required to buy back
5.	The City of Kansas City and the Company both and Public Counsel (and any other party agreeab Counsel and the City) during the term of the progr	le to Company, Staff, Public
6.	A Program participant's bill will not be calculated read. If the Company regularly experiences of meter reads, the Company will install on the r reading attachment.	difficulties obtaining regular
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	AUG 0 6 200 Public Service Com MISSOURI	597 FULED
	Jan. 30, 1997	SO PUBLICSERVICE
	ISSUE	ECTIVE <u>February 1 1997</u> month day yea

P.S.C.MO. No. __1___

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Original SHEET No. 97

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(G)	cooled to	the empl	oyee for gas	owance of 30 air condition the Company	ning equipn	nent whic	h is
(H)	granting the	o Compar	ny a secured ir	enter into a nterest in the a to execute a f	ir condition	ər under	
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Miss natu heat PURPOS To p cond	souri service a ral gas air con ing equipmen E: provide a con ditioning equi pment connec Pubin	venient r pment a cted to C CANC FEB	neans for noind, in conju ompany's gas ELLED 1 1997 RS 97 Commission	btain financir nd, in conjunc n-employees f nction therev s mains.	ng from the tion therewi to finance n vith, natura	Company th, natural atural gas I gas hea I gas hea FEB 94 - PUBLIC SE	ED 1 1994

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

<u>PP</u>

WEATHERIZATION PROGRAM – ARRA Variance

<u>Purpose</u>: This Variance (Variance) to the MGE <u>Weatherization Program</u> (WP) (Sheet Nos. 96-97) is intended to enhance weatherization of qualified Customer's homes and subsequently reduce their energy usage. This Variance will assist the Local Social Services Agencies (Agencies) in carrying out WP in accordance with the Federal American Recovery and Reinvestment Act (ARRA) of 2009. The ARRA greatly expands the Federal funding available to the Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC). The ARRA also increases the average amount the LIWAP may spend to weatherize a home. This Variance will allow LIWAP Agencies to redirect funds allocated for 2009 WP weatherization funds as specified in <u>Description</u>.

The current Weatherization Program assists customers through conservation, education and weatherization in reducing their use of energy.

The Company's participation in the WP is limited to the funds set forth in the Low Income Weatherization section of Report and Order approved by the Missouri Public Service Commission (Commission) in Case No. GR-2006-0422. Funds spent using this Variance will be considered as funds spent for the WP.

<u>Availability:</u> Weatherization provided to eligible Customers will be enhanced beyond what is provided under the LIW as a result of the ARRA and this Variance.

<u>Administration:</u> The WP will continue to be administrated by the City of Kansas City, Missouri (KCMO) and Agencies in the WP. The funding under the Variance is available to the KCMO or Agencies that qualify and assist Customers under the LIWAP

<u>Term:</u> The variance to the WP will be effective starting on the effective date of this tariff, through December 31, 2009.

<u>Description:</u> KCMO and the other Agencies that administer the WP may use the Variance funds for expenditures as categorized below. Expenditures must include notation of the appropriate category.

I. Equipment

a. Blower Door

- b. Combustion Gas Detector
- c. CO/Combustion Gas Monitor
- d. Infrared Camera
- e. Vehicles/trailers
- f. Insulation Blowers
- g. Hand Tools
- II. Workforce

III. Training

- a. Basic Weatherization
- b. Building Performance Institute Training
- c. Whole House Protocol
- d. Lead Safe

DATE OF ISSUE	E <u>March,27 2009</u> month day year	DATE EFFECTIVE	<u>April</u> month	<u>26,</u> day	2009 year
ISSUED BY:	Michael R. Noack	Director, Pricing a	nd Regulate	ory Affai	r <u>s</u>
		Missouri Gas Ene	rgy, Kansa	as City, M	10. 64111

August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0013

CANCELLED

FILED Missouri Public Service Commission JG-2009-0693

For: All Missouri Service Areas

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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PROMOTIONAL PRACTICES PP IV. Administration a. Administrative Support Staff b. Office equipment c. Office furniture V. Space Needs a. Office Space b. Storage Space VI. Outreach to Eligible Customers The Company will review expenditures for appropriateness and reasonableness. Definitions: WP - MGE Low Income Weatherization described in Tariff Sheet Nos. 96 and 97. LIWAP -- Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC) Agency – A Local Social Service Agency that is a DNR-EC subcontractor that provides the LIWAP in an area of the state Funding: The total amount of the Variance funds will be defined in an agreement between the Company and KCMO or the Company and the Agency. The total amount of the program funds will not exceed the annual amount provided in Sheet No. 96 - Weatherization Program. Any Program Funds rolled over under the current Weatherization Program will remain available to the agencies to apply costs and administration under the guidance of the Weatherization Program Sheet Nos. 96 and 97. Reporting and Evaluation: KCMO and the Agencies that administer funds under the Variance, will submit a monthly report(s) to MGE and EC. Each report will provide an accounting of the funds received and spent monthly during the Variance term. The report will include the following information with breakdowns for each of the Agencies: a: Funds provided by the Company and spent on each of the categories defined above; b: Homes weatherized for the Company's customers; c: Number of weatherization jobs completed; and d: Number of weatherization jobs "in progress" at the end of the Variance. At the end of the Variance term the Company and EC will provide a report that will summarize and evaluate the effect of the Variance. The reports shall be subject to audit by the Commission Staff and Public Counsel. DATE OF ISSUE 27, 2009 DATE EFFECTIVE 26, 2009 March April month day year month day year

ISSUED BY: _____ CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0013 Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO, 64111 P.S.C. MO. No. <u>6</u> Cancelling P.S.C. MO. No. 1

Original Ninth Revised

Laclede Gas Company

PROMOTIONAL PRACTICES

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RESIDENTIAL NATURAL GAS ENERGY EFFICIENCY INITIATIVES

A. Energy Efficiency Education Program

As an Energy Star® partner, MGE will continue to make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs. In addition MGE will continue to promote the use of an online energy analyzer through its web site.

B. High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program

The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to encourage customers to use energy efficient equipment through the purchase and installation of high efficiency natural gas water heaters and/or space heating systems. Incentives are offered for a portion of the cost of such systems that meet Energy Star® criteria (where applicable). Company's participation in such financial incentives is limited to the funding levels specified in the Commission's Report and Order in Case No. GR-2009-0355 subject to adjustment as provided therein.

DEFINITIONS:

Administrator – MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary).

Participant – An existing customer with an active account who is being served under the Company's Residential rate class who purchase and install a qualifying natural gas water heating or space heating systems, as described in the program, within MGE's service territory.

AVAILABILITY:

The program is available to any active MGE residential customer (no final bill or inactive accounts) who purchase and install a natural gas space heating or water heating system that meets Energy Star® criteria (where applicable) within MGE's service territory.

Residential customers will be eligible to receive the following rebates:

- \$200 for gas storage water heater greater than or equal to 20 gallons and less than or equal to 55 gallons with an (EF)** greater than or equal to 0.67
- \$350 for gas storage water heater greater than 55 gallons and less than or equal to 100 gallons with an (EF) ** greater than or equal to 0.77.
- \$300 for gas instantaneous water heater less than 2 gallons with an EF greater than or equal to 0.82.
- \$200 for a natural gas furnace greater than or equal to 92% but less than 96% AFUE*
- \$300 for a natural gas furnace 96% AFUE* or greater.
- \$300 for a natural gas boiler system greater than or equal to 90% AFUE.
- \$450 for a combination gas space heating / water heating system (w/ tank).
- High efficiency boiler w/sidearm tank combination unit. AFUE greater than or equal to 90%
- \$450 for a combination gas space heating / water heating system (tankless). High efficiency tankless boiler/water heater combination unit. EF greater than or equal to 0.82
- \$25 or 50% of the equipment cost, whichever is lower for a programmable setback thermostat. Four preprogrammed settings for 7 day, 5+2 day, or 5-1-1 day models.
- * Annual Fuel Utilization Efficiency
- **_Energy Factor

DATE OF ISSUE April 2015 Month day year

DATE EFFECTIVE May 1, 2015 month day year

ISSUED BY: <u>L. Craig Dowdy</u>

Sr. VP Ext. Affairs, Corp. Comm. & Mkt. FILED

700 Market St., St. Louis, MO. 63101 Missouri Public Service Commission JG-2015-0294

As	P.S.C. MO. No.	<u>1</u>
Cancelling	P.S.C. MO. No.	1

Ninth Revised Eighth Revised

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES PP RESIDENTIAL NATURAL GAS ENERGY EFFICIENCY INITIATIVES A. Energy Efficiency Education Program As an Energy Star® partner, MGE will continue to make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs. In addition MGE will continue to promote the use of an online energy analyzer through its web site. B. High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to encourage customers to use energy efficient equipment through the purchase and installation of high efficiency natural gas water heaters and/or space heating systems. Incentives are offered for a portion of the cost of such systems that meet Energy Star® criteria (where applicable). Company's participation in such financial incentives is limited to the funding levels specified in the Commission's Report and Order in Case No. GR-2009-0355 subject to adjustment as provided therein. **DEFINITIONS:** Administrator - MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary). Participant - An existing customer with an active account who is being served under the Company's Residential rate class who purchase and install a qualifying natural gas water heating or space heating systems, as described in the program, within MGE's service territory. AVAILABILITY: The program is available to any active MGE residential customer (no final bill or inactive accounts) who purchase and install a natural gas space heating or water heating system that meets Energy Star® criteria (where applicable) within MGE's service territory. Residential customers will be eligible to receive the following rebates: • \$ 50 for tank water heater greater than or equal to .62 but less than .67 EF • \$125 for tank water heater greater than or equal to .67 but less than .79 EF • \$200 for .80 EF or greater condensing tank water heater or .82 or greater EF tankless water heater • \$200 for a natural gas furnace greater than or equal to,,90 but less than .96 AFUE • \$300 for a natural gas furnace .96 AFUE or greater. • \$450 for a combination furnace/water heater that meets current Energy Star® criteria. • \$200 for a natural gas boiler system that meets current Energy Star® criteria. • \$25 for a programmable thermostat if purchased in conjunction with a space heating system.

DATE OF ISSUE <u>November 9 2011</u> month day year DATE EFFECTIVE <u>December 9 2011</u> month day year

CANCELLED

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED May 1, 2015 Missouri Public Service Commission JG-2015-0294 64111 FILED Missouri Public Service Commission JG-2012-0212

	P.S.C. MO. No.	<u>1</u>
Cancelling	P.S.C. MO. No.	<u>1</u>

Eighth Revised Seventh Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES
<u>PP</u>
RESIDENTIAL NATURAL GAS ENERGY EFFICIENCY INITIATIVES
A. Energy Efficiency Education Program
As an Energy Star® partner, MGE will continue to make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs. In addition MGE will continue to promote the use of an online energy analyzer through its web site.
B. High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program
The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to encourage customers to use energy efficient equipment through the purchase and installation of high efficiency natural gas water heaters and/or space heating systems. Incentives are offered for a portion of the cost of such systems that meet Energy Star® criteria (where applicable). Company's participation in such financial incentives is limited to the funding levels specified in the Commission's Report and Order in Case No. GR-2009-0355 subject to adjustment as provided therein.
DEFINITIONS:
Administrator – MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary).
Participant – An existing customer with an active account who is being served under the Company's Residential rate class who purchase and install a qualifying natural gas water heating or space heating systems, as described in the program, within MGE's service territory.
AVAILABILITY:
The program is available to any active MGE residential customer (no final bill or inactive accounts) who purchase and install a natural gas space heating or water heating system that meets Energy Star® criteria (where applicable) within MGE's service territory.
Residential customers will be eligible to receive the following rebates:
 \$40 for a tank water heating system that meets Energy Star® criteria. \$200 for a tankless water heating system that meets Energy Star® criteria. \$200 for a natural gas furnace that meets Energy Star® criteria. \$450 for a combination furnace/water heater that meets Energy Star® criteria. \$200 for a natural gas boiler system that meets Energy Star® criteria. \$200 for a natural gas boiler system that meets Energy Star® criteria. \$200 for a natural gas boiler system that meets Energy Star® criteria. \$200 for a natural gas boiler system that meets Energy Star® criteria. \$200 for a natural gas boiler system that meets Energy Star® criteria.
DATE OF ISSUE <u>September 2 2010</u> DATE EFFECTIVE <u>October 2 2010</u> month day year month day year
ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

CANCELED December 9, 2011 Missouri Public Service Commission JG-2012-0212

FILED Missouri Public Service Commission GT-2011-0049; YG-2011-0115

	P.S.C.	MO.	No.	<u>1</u>
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Seventh Revised Sixth Revised

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

<u>PP</u>

NATURAL GAS CONSERVATION INITIATIVES

A. Energy Education Program

As an Energy Star® partner, MGE will continue to make information available to customers through MissouriGasEnergy.com, print and radio announcements and, where possible, work in cooperation with other Energy Star® partners and other energy conservation collaboratives to further public education programs. In addition MGE will continue to implement and promote the use of an online energy analyzer through its web site.

B. High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program

The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to assist customers with natural gas conservation efforts through the choice of high efficiency natural gas water heaters and/or space heating systems. Incentives are being offered for a portion of the cost of such systems with an Energy Star® rating (where applicable). Company's participation in such financial incentives is limited to the funding levels specified in the Commission's Report and Order in Case No. GR-2009-0355, subject to adjustment as provided therein.

DEFINITIONS:

- Administrator MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary).
- Participant -- An existing customer with an active account who is being served under the Company's Residential rate class or Small General Service (domestic use customers only in the SGS rate class), which includes builders, developers and residential property owners who purchase and install a qualifying efficient natural gas water heating or space heating system, as described in the program, within MGE's service territory.

AVAILABILITY:

The program is available to any active MGE residential customer or domestic use Small General Service customer (no final bill or inactive accounts) which includes builders, developers and residential property owners who purchase and install a natural gas space heating or water heating system with an Energy Star® rating (where applicable) within MGE's service territory.

Energy efficiency programs for the Small General Service rate class will be developed with the Energy Efficiency Collaborative. Tariffs will be filed once these programs are developed and approved.

Residential customers will be eligible to receive the following rebates:

- \$40 for a tank water heating system that meets current Energy Star® criteria.
- CANCELLED \$200 for a tankless water heating system that meets current Energy Star® criteria.
- September 15, 2010 \$200 for a natural gas furnace that meets current Energy Star® criteria.
 - Missouri Public \$450 for a combination furnace/water heater that meets current Energy Star® criteria.

Service Commission GT-2011-0049; YG-2011-0115 \$200 for a natural gas boiler system that meets current Energy Star® criteria.

 \$25 for a programmable thermostat if purchased in conjunction with a space heating system that meets current Energy Star® criteria.

DATE OF ISSUE	February	16,	<u>2010</u>	
	month	day	year	

February 28, 2010 DATE EFFECTIVE <u>March 18, 2010</u> month day year

ISSUED.	BY:	Michael R. Noack	

Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No. <u>1</u> Cancelling P.S.C. MO. No. <u>1</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	PROMOTIONAL PRACTICES
RES	SIDENTIAL NATURAL GAS CONSERVATION INITIATIVES
Α.	Energy Education Program
	MGE will become an Energy Star® partner and expand information available to customers throug MissouriGasEnergy.com, print and radio announcements and, where possible, work in cooperation with other Energy Star® partners and other energy conservation collaboratives to further pub education programs. In addition MGE will implement and promote the use of an online energy analyzer through its web site.
В.	High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program
	The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to assist customers with natural gas conservation efforts through the choice of high efficiency natural gas water heaters and/or space heating systems. Incentives are being offered for portion of the cost of such systems with an Energy Star® rating (where applicable). Company participation in such financial incentives is limited to the funding included in rates for that purpose p the Commission's Report and Order in Case No. GR-2006-0422.
DEF	INITIONS:
	Administrator – MGE may administer the program exclusively in-house and/or in partnership wi contracted vendors (as necessary).
	Participant – An existing customer with an active account who is being served under either th Company's Residential or Small General Service (domestic use customers only in th SGS rate class) rate class, which includes builders, developers and residential proper owners who purchase and install a qualifying efficient natural gas water heating or space heating system, as described in the program, within MGE's service territory.
<u>AVA</u>	ILABILITY:
	The program is available to any active MGE residential or domestic use Small General Servic customer (no final bill or inactive accounts) which includes builders, developers and residential proper owners who purchase and install a natural gas space heating or water heating system with an Energy Star® rating (where applicable) within MGE's service territory.
	Customers will be eligible to receive the following rebates:
	 \$40 for a tank water heating system that meets current Energy Star® criteria. \$200 for a tankless water heating system that meets current Energy Star® criteria. \$200 for a natural gas furnace that meets current Energy Star® criteria. \$450 for a combination furnace/water heater that meets current Energy Star® criteria. \$200 for a natural gas boiler system that meets current Energy Star® criteria. \$200 for a natural gas boiler system that meets current Energy Star® criteria. \$25 for a programmable thermostat if purchased in conjunction with a space heatin system that meets current Energy Star® criteria.
ATE	OF ISSUE November 21 2008 DATE EFFECTIVE December 21 20
	month day year month day
SUE	D BY: <u>Michael R. Noack</u> Director, Pricing and Regulatory Af
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Missouri Public Service Commission GR-2009-0355; YG-2010-0500 O. 64111 Filed Missouri Public Service Commission JG-2009-0392

	P.S.C. MO. No.	1
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Fifth Revised Fourth Revised

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

<u>PP</u>

RESIDENTIAL NATURAL GAS CONSERVATION INITIATIVES

A. Public Education Program

MGE will become an Energy Star® partner and expand information available to customers through MissouriGasEnergy.com, print and radio announcements and, where possible, work in cooperation with other Energy Star® partners and other energy conservation collaboratives to further public education programs. In addition MGE will implement and promote the use of the on-line energy analyzer "Home Energy Saver".

B. High-Efficiency Gas Water Heater Incentive Pilot Program

The High-Efficiency Gas Water Heater Incentive Program is an incentive program designed to assist customers with natural gas conservation efforts through the choice of high efficiency gas water heaters. Incentives are being offered through a credit to the gas bill for a portion of the cost of a hot water tank with an Energy Factor (EF) of 0.64 or greater if the tank is 39 gallons or less, an Energy Factor (EF) of 0.62 or greater if the tank is 40 gallons or more or a tankless hot water system with an Energy Factor (EF) of 0.80 or greater. Company's participation in such financial incentives is limited to the funding included in rates for that purpose per the Commission's Report and Order in Case No. GR-2006-0422.

DEFINITIONS:

Administrator - MGE will administer the program

Participant – An existing customer with an active account who is being served under either the Company's Residential or Small General Service (domestic use customers only in the SGS rate class) rate class who purchases and installs a qualifying efficient natural gas water heater, as described in the program.

AVAILABILITY:

The program is available to any active MGE residential or domestic use Small General Service customer (no final bill or inactive accounts) who purchases and installs either a natural gas hot water tank with an EF of 0.64 or greater if the tank is 39 gallons or less, an Energy Factor (EF) of 0.62 or greater if the tank is 40 gallons or more or a natural gas tankless hot water system with an EF of 0.80 or greater.

As an incentive for the choice of a water heating system with a qualifying high-efficiency natural gas water heating system, each customer will be eligible to receive one of the following rebates issued in the form of a bill credit within eight (8) weeks of satisfactory completion of the Incentive Request Form.

A \$40 bill credit for a qualifying hot water tank purchase Or a \$200 bill credit for a qualifying tankless hot water system

DATE OF ISSUE <u>November 27 2007</u> month day year

DATE EFFECTIVE	December	27	2007
	month	day	year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Cancelled December 21, 2008 Missouri Public Service Commission JG-2009-0392

	P.S.C.	MO.	No.	1
Cancelling	P.S.C.	MO.	No.	1

Fourth Revised Third Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

<u>PP</u>

RESIDENTIAL NATURAL GAS CONSERVATION INITIATIVES

A. Public Education Program

MGE will become an Energy Star® partner and expand information available to customers through MissouriGasEnergy.com, print and radio announcements and, where possible, work in cooperation with other Energy Star® partners and other energy conservation collaboratives to further public education programs. In addition MGE will implement and promote the use of the on-line energy analyzer "Home Energy Saver".

B. High-Efficiency Gas Water Heater Replacement Incentive Pilot Program

The High-Efficiency Gas Water Heater Replacement Incentive Program is an incentive program designed to assist customers with natural gas conservation efforts through the replacement of water heaters with high efficiency gas water heaters. Incentives are being offered through a credit to the gas bill for a portion of the cost of a hot water tank with an Energy Factor (EF) of 0.64 or greater if the tank is 39 gallons or less, an Energy Factor (EF) of 0.62 or greater if the tank is 40 gallons or more or a tankless hot water system with an Energy Factor (EF) of 0.80 or greater. Company's participation in such financial incentives is limited to the funding included in rates for that purpose per the Commission's Report and Order in Case No. GR-2006-0422.

DEFINITIONS:

Administrator – MGE will administer the program

Participant – An existing customer with an active account who is being served under either the Company's Residential or Small General Service (domestic use customers only in the SGS rate class) rate class who purchases and installs a qualifying efficient natural gas water heater, as described in the program.

AVAILABILITY:

The program is available to any active MGE residential or domestic use Small General Service customer (no final bill or inactive accounts) who purchases and installs either a natural gas hot water tank with an EF of 0.64 or greater if the tank is 39 gallons or less, an Energy Factor (EF) of 0.62 or greater if the tank is 40 gallons or more or a natural gas tankless hot water system with an EF of 0.80 or greater.

As an incentive for replacement of a water heating system with a qualifying high-efficiency natural gas water heating system, each customer will be eligible to receive one of the following rebates issued in the form of a bill credit within eight (8) weeks of satisfactory completion of the Incentive Request Form.

A \$40 bill credit for a qualifying hot water tank purchase Or a \$200 bill credit for a qualifying tankless hot water system

DATE OF ISSUE	August	8	2007	DATE EFFECTIVE	otember	7	2007
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ISSUED BY:	Michael R.	Noac	<	Director, Pricing a	and Reg	ulatory	Affairs

Missouri Gas Energy, Kansas City, MO. 64111

	P.S.C.	MO.	No.	1
Cancelling	P.S.C.	MO.	No.	1

Third Revised Second Revised

SHEET No. 98 SHEET No. 98

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

NATURAL GAS CONSERVATION PROGRAMS

In accordance with the Commission's Report and Order ("Order") issued March 22, 2007, in Case No. GR-2006-0422, Company will expend \$750,000 annually on the implementation of natural gas conservation programs targeted at residential customers. \$45,000 of such amount shall be devoted to consumer education efforts and \$705,000 of such amount shall be devoted to an energy efficient water heater rebate program consistent with the Company's proposal in Case No. GR-2006-0422. Company shall work collaboratively with the Commission Staff, the Office of the Public Counsel and other parties with the goal of developing agreed-upon tariff language for administration of the energy efficient water heater rebate program. The Company shall file tariff language setting forth administration of the energy efficient water heater rebate program for the Commission's consideration no later than June 1, 2007.

DATE OF ISSUE	<u>March</u> month	<u>28,</u> dav	2007 vear	DATE EFFECTIVE	April 28 month	, day	<u>2007</u> year
ISSUED BY:	Micha <u>el R</u>	100000			ricing and R		y Affairs
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CANCELLED August 15, 2007 Missouri Public Service Commission



GR-2006-0422

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	ear	month	day	<u>200</u>
SSUED BY: Robert J. Hack	VP Pri	cing and Regul	latory Af	faire
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Second Revised First Revised

 $\begin{array}{c} \text{P.S.C. MO. No.} \quad \underline{1}\\ \text{Cancelling} \quad \text{P.S.C. MO. No.} \quad \underline{1} \end{array}$



SHEET No. <u>98</u> SHEET No. <u>98</u>

Cancelled April 3, 2007 Missouri Public Service Commission

vision of Southern Union Company		For: All Missouri	
PROMO	TIONAL PRACTICES	ublic Service Con	amiasto-
7. This program will continue u Commission in the Company ordered by the Commission. Kansas City, the Company sha and Public Counsel on or befor and for each succeeding year will address the progress of th funds received and spent on th	's next general rate With the primary a all submit a report on re April 15, 1998 and in which the program ne program, and prov	case, unless oth assistance of the the program to the on the same date i n continues. Each vide an accounting	nerwise City of e Staff, n 1999 report
The report shall be subject t Counsel. To the extent that S the City on the program, the ar utilized for the weatherization p if there is an excess at the excess shall be transmitted to of the excess to its refund acco mechanism and flow that exces	\$250,000 exceeds th mount of the excess s program in the succes time the program te MGE. MGE thereaft ount under the experi	e total cost expen shall be "rolled ove eding year, excepti erminates, the amo er shall credit the a mental gas cost in	ded by r" to be ng that punt of amount centive
To the extent that there is a payments by the Company of Agreement in Case No. GR-96 same manner.	the \$140,000 referred	d to in the Stipulati	on and
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ED BY: <u>Charles B. Hernandez</u>	Direc	tor, Pricing and Re	

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<u>Original</u>	SHEET	No.	98
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(A)	the Company's gas employee and sha accessories needed associated installat	mains and at pro Ill include natura for installation inc ion charges. Na ly with natural gas	ler this program must operty locations owner l gas air conditionin luding wiring and duct tural gas heating equi s air conditioning equi	be installed on ad by the non- ng equipment, work, and any ipment, when
(B)	• •	erms and at inter	hase price and insta est rates generally pr s and services.	
(C)	The non-employee will be required to enter into a security agreement granting the Company a secured interest in the financed equipment under the Uniform Commercial Code and to execute a financing statement.			
(D)	The Company will governmental agen		ing statement with t	he appropriate
(E)		the financed equi	er this program sells ti pment is installed, th liately.	
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ATE OF ISSUE			FECTIVE February	1 199
	month day	year	month day	year

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES PP

Rebate limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates (furnace, boiler, or combination unit), two water heater rebates, and two programmable thermostat rebates.

Owners of multiple individually metered dwelling units are limited to a maximum of 50 heating system rebates (furnace or boiler), 50 water heater rebates, or 50 combination unit rebates, and 50 thermostat rebates during one program year.

This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in GR-2014-0007.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's residential, commercial and industrial customers. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

a. See Sheet 103.6 for Program Tracking and Reporting.

 DATE OF ISSUE
 April
 1, 2015
 DATE EFFECTIVE
 May
 1, 2015

 month
 day
 year
 DATE EFFECTIVE
 May
 1, 2015

 ISSUED BY:
 L. Craig Dowdy,
 Sr. VP, Ext. Affairs, Corp. Communications & Marketing

Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

<u>PP</u>

Rebate limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates (furnace, boiler, or combination unit), two tank or tankless water heater rebates, and two programmable thermostat rebates. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in GR-2014-0007.

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OTHER CONDITIONS:

DATE OF ISSUE April

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а.	See Sheet 103.6 for Program Tracking and Reporting.	
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ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing Laclede Gas Company, St. Louis, MO, 63101

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CANCELLED May 1, 2015 Missouri Public Service Commission JG-2015-0294

Filed Missouri Public Service Commission GR-2014-0007; YG-2014-0428

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Eighth Revised Seventh Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

Rebate limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates(furnace, boiler, or combination unit), two tank or tankless water heater rebates, and two programmable thermostat rebates. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

Per the Commission Report and Order in GR-2009-0355, the Company will initially fund \$1,500,000 on an annual basis, subject to increases toward the goal of .5% of the Company's gross operating revenues with 90% allocated to the residential customer class. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year on or around November 1, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. Any excess funds remaining as of the effective date of rates in GR-2009-0355, shall have interest applied equal to 7.72%, until such funds are expended. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's Residential and SGS classes. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel and Department of Natural Resources. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

Missouri Public Service Commission GR-2014-0007; YG-2014-0428

MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:

- 1. For the Energy Efficiency Education Program, MGE will report:
 - a. Summary information regarding the cost, type and number of educational programs implemented;
 - MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education;
 - c. Dollars spent on program including evaluation, administrative expenses and promotion/advertising; by type of promotion/advertising; and
 - d. Number of web site hits on the various pages of MGE's customer site.

					September	15, 2010	
DATE OF ISSUE	Septemb	er 2	2010 FILEDDATE EFFE	ECTIVE	October	-2	2010
	month	day	year Missouri Public Service Commission		month	day	year
			GT-2011-0049; YG-2011-0115				
ISSUED BY:	Michael R.	Noack	Dir	ector, Prici	<u>ng and Re</u>	egulatory	Affairs
CANCELLED			Missouri Ga	as Energy,	Kansas C	City, MO.	64111
May 1, 2014							

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Canceling	P.S.C. MO. No.	<u>1</u>

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

PROMOTIONAL PRACTICES
PP
Qualifying participants are limited to one rebate under this program per system installed. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.
PROGRAM FUNDING
Per the Commission Report and Order in GR-2009-0355, the Company will initially fund \$1,500,000 on an annual basis, subject to increases toward the goal of .5% of the Company's gross operating revenues as may be recommended by the MGE Energy Efficiency Collaborative (EEC). These amounts will be deferred and treated as a regulatory asset and shall be eligible for rate base treatment and rate recovery in subsequent rate proceedings with a ten-year amortization period. Each year on or around November 1, Company will prepare a budget of program expenditures subject to approval by the EEC. The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. Any excess funds remaining as of the effective date of rates in GR-2009-0355, shall have interest applied equal to 7.72%, until such funds are expended. The Company will not defer amounts under this Section until such excess funds are spent.
ENERGY EFFICIENCY COLLABORATIVE
EEC, formed as a result of Case No. GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's Residential and SGS classes. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel and Department of Natural Resources. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve any differences over the selection or design of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.
OTHER CONDITIONS:
MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:
1. For the Energy Efficiency Education Program, MGE will report:
 a. Summary information regarding the cost, type and number of educational programs implemented; b. MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education; CANCELLED September 15,2010 Missouri Public Service Commission GT-2011-0049; YG-2011-0115
February 28, 2010
DATE OF ISSUE <u>February 16, 2010</u> DATE EFFECTIVE <u>March 18, 2010</u> month day year month day year
ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affai</u> Missouri Gas Energy, Kansas City, MO. 641

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTION/	AL PRACTICES
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This rebate is independent of any other i	rebate under this program per system installed. incentives or State and/or Federal tax credits for purchase of the high-efficiency natural gas water
PROGRAM FUNDING	
on an annual basis. Each year on or arour program expenditures subject to approv. (EEC). The approved budget will be used that there is a need to make changes with the end of the budget year will be carried agreement of the budget cannot be reach	GR-2006-0422, the Company will collect \$750,000 nd November 1, Company will prepare a budget of al by the MGE Energy Efficiency Collaborative for the ensuing 12 months unless the EEC agrees in a budget year. Any excess funds remaining at d over to the next budget year. In the event that hed by the EEC, the terms of the stipulation and lealing with failing to reach a consensus will be
OTHER CONDITIONS:	
	f and the Office of the Public Counsel reports on a end of the quarter) which will detail the cost and nation will be included in the quarterly reports:
1. For the Energy Efficiency Education	Program, MGE will report:
b. MGE's involvement in other	
	ne various pages of MGE's customer site.
DATE OF ISSUE <u>November 21 2008</u>	DATE EFFECTIVE <u>December 21 2008</u>
month day year	month day year
SSUED BY: <u>Michael R. Noack</u>	Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

PROMOTIONAL PRACTICES
<u>PP</u>
A customer is limited to one bill credit under this program per account number. The bill credits are independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heater.
PROGRAM FUNDING
 Per the Commission Report and Order in GR-2006-0422, the Company has allocated the following dollars on an annual basis: \$45,000 for the Public Education Program. \$705,000 for the High Efficiency Gas Water Heater Incentive Program, consisting of: \$533,800 for rebates in the form of bill credits for qualified purchases; \$100,000 for promotion and advertising expense; and \$71,000 for administrative expenses associated with the program.
Any funds in excess of the actual program expenses that remain at the end of each program year will be carried over to the next program year.
OTHER CONDITIONS:
MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:
1. For the Public Education Program, MGE will report:
 a. Summary information regarding the cost, type and number of educational programs implemented; b. MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education; c. Dollars spent by type of promotion/advertising; and d. Number of web site hits on the various pages of MGE's customer site.
DATE OF ISSUE <u>November 27 2007</u> DATE EFFECTIVE <u>December 27 2007</u> month day year month day year
ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 6411

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

PROMOTIONAL PRACTICES
PP
A customer is limited to one bill credit under this program per account number. The bill credits are independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heater.
PROGRAM FUNDING
 Per the Commission Report and Order in GR-2006-0422, the Company has allocated the following dollars on an annual basis: \$45,000 for the Public Education Program. \$705,000 for the High Efficiency Gas Water Heater Replacement Incentive Program, consisting of: \$533,800 for rebates in the form of bill credits for qualified purchases; \$100,000 for promotion and advertising expense; and \$71,000 for administrative expenses associated with the program.
Any funds in excess of the actual program expenses that remain at the end of each program year will be carried over to the next program year.
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MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:
1. For the Public Education Program, MGE will report:
 a. Summary information regarding the cost, type and number of educational programs implemented; b. MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education; c. Dollars spent by type of promotion/advertising; and d. Number of web site hits on the various pages of MGE's customer site.
DATE OF ISSUE <u>August 8 2007</u> DATE EFFECTIVE <u>September 7 2007</u> month day year
August 15, 2007 ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Division of Southern Union Company		: All Missouri Ser	
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ATE OF ISSUE <u>July 16, 2001</u> month day year	DATE EFFECTIVE	<u>August 06,</u> month day	
SUED BY: <u>Robert J. Hack</u>	VP, Pricing Missouri Gas Energ	and Regulatory A	<u>Attairs</u>

Third Revised Second Revised

 $\begin{array}{c} \text{P.S.C. MO. No.} \quad \underline{1} \\ \text{Cancelling} \quad \text{P.S.C. MO. No.} \quad \underline{1} \end{array}$

CANCELLED August 15, 2007 Missouri Public Service Commission SHEET No. <u>99</u> SHEET No. <u>99</u>

 Each of the above-referenced reports shall contain the following information about each home weatherized. The party responsible for the preparation of the information is designated in parentheses by each item. KC refers to the City of Kansas City and MGE refers to the Company. A. Demographics Customer name (KC, to be verified by MGE) MGE account number (MGE) Home and work phone number (KC, to be verified by MGE) Street address, city, county, zip (KC, to be verified by MGE) Gross monthly income (KC) Type of income (social security, wages, other) (KC) Family size (KC) Number of disabled (KC) Number of disabled (KC) Number of children under 5 (KC) B. Gas Usage (MGE) Actual usage history two years prior to weatherization (reported monthily). (MGE) Identify actual monthly usage after weatherization for at least 24 months. (MGE) C. Payment History (MGE) Billed dollars (MGE) Arrears dollars (MGE) Payment history, including payment history codes (D, R, N, L, P, etc.) 	PE Fublic Scitme Communestor the above-referenced reports shall contain the following information about the weatherized. The party responsible for the preparation of the information ated in parentheses by each item. KC refers to the City of Kansas City and ers to the Company. emographics Customer name (KC, to be verified by MGE) MGE account number (MGE) Home and work phone number (KC, to be verified by MGE) Street address, city, county, zip (KC, to be verified by MGE) Gross monthly income (KC) Type of income (social security, wages, other) (KC) CANCELIFD a. Number of elderly over 60 (KC) AUG 0 6 2001 Type of dwelling unit (KC) Fublic Service Commussion Missourial Missourial Stage (MGE) Actual usage history two years prior to weatherization (reported monthly). (MGE) Identify actual monthly usage after weatherization for at least 24 months. (MGE) Missourial Billed dollars (MGE) Arrears dollars (MGE) Arrears dollars (MGE) Field 1 Missourial Field 1 MGE Field 1 MGE Field 1 Missourial Field 1		Gas Ei <u>n of So</u>	uthern Union Company		For: All Missouri Service Areas
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	Y: <u>Charles B. Hernandez</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111	SUE) BY: _	<u>Charles B. Hernande</u>		

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a Division o	of Southern Union Company For All Missouri Service Areas PROMOTIONAL PRACTICES PP RECEIVED
Ex	perimental Weatherization Program
	Description and Availability: MISSOUR Public Service Commission The Company will provide \$250,000 annually for an experimental residential weatherization grant and loan program, including energy education, for primarily lower-income customers. While it is experimental, the program will be limited to existing low income to middle income (as defined by OMB) MGE residential customers in Kansas City, Missouri.
<u>P</u>	This program is intended to assist customers through conservation, education, and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.
<u>Te</u>	erms and Conditions:
	 The program will offer a combination of grants and interest rate subsidies based upon the eligible customer's income and family size. The program will be primarily directed to lower income customers with high usage and/or bad debts.
<u>1 1997</u> (<i>K 5 9 9</i> соптієсіон OURi	2. The total amount of loans and grants offered to a customer will be determined by the cost effective improvements that can be made to customer's residence, but shall not exceed \$3,000, and is expected to average \$1,750.
BY 2 22	3. The Company will establish a control group of households that are not included in but are eligible for this program, the control group will be one-half the size of the group of customers participating in the program, but will not be less than 150 households.
	4. Funds for the program cannot be used for administrative costs except for administrative costs incurred by the City of Kansas City that are directly related to qualifying and assisting customers under this program. Such administrative costs shall not exceed \$215 for each participating household.
	SSUE <u>February 10 1995</u> DATE EFFECTIVE <u>March 12 1995</u> month day year month day Fyear D
ISSUED BY	John M. Fernald, Director, Rates and Regulatory Affairs 3420 Broadway, Kansas City, Missouri 64111

Division of	Southern Union Company	For	<u>All Missouri Ser</u>		FIVED
	PROMOTIO	NAL PRACTI(PP	<u>ES_</u>		- 7 1004
<u>Exper</u>	imental Weatherization Program	<u>n</u>	Out		SOURI ce Commi
ם	escription and Availability:				
v ir fe li	he Company will provide \$25 veatherization grant and loan p come customer homeowners aderal or state funded program mited to existing low income to esidential customers in Kansas	rogram, inclu not eligible f s. While it is middle incom	ding energy educa or energy assistan experimental, the e (as defined by O	ation, for l nce under program v	ower- other vill be
Purpo	<u>)se:</u>				
а	his program is intended to ass nd weatherization in reducing t ebts experienced by the Comp	heir use of en	ergy and to reduce	NOELAED the level AR 12199	of bad
Term	s and Conditions:		W	ARIA	# 99 Tission
1	. The program will offer a con based upon the eligible custo be primarily directed to lowe debts.	mbination of mer's income r income cust	grants and in bless and family abb ^{ic} omers with high u	sage and/	in will br bad
2	. The total amount of loans and by the cost effective improve but shall not exceed \$3,000	ments that ca	n be made to custo	mer's resid	
3	The Company will establish a in but are eligible for this pro of the group of customers p than 150 households.	gram, the cor	ntrol group will be	one-half th	ne size
	Funds for the program cann administrative costs incurred related to qualifying and as administrative costs shall not	d by the City sisting custo	of Kansas City f omers under this 5 for each particip	that are d program. ating hole 94	Such Bhold, 1994
<u> </u>				94 MO. PUBL	C SERVICE
ATE OF ISS	UE January 71994	DATE E	FFECTIVE <u>Februar</u>	<u>y 1</u>	<u> </u>

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES PP
MGE may in the future request permission from the Commission to expand the energy efficiency program to include additional residential natural gas energy efficiency measures.
May 1, 2014 DATE OF ISSUE April 24 2014 DATE EFFECTIVE May 24, 2014
DATE OF ISSUE April 24 2014 DATE EFFECTIVE May 24, 2014 month day year month day year ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Seventh Revised Sixth Revised

Service Commission

GT-2011-0049; YG-2011-0115

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

PROMOTION	NAL PRACTICES
	<u>PP</u>
2. For the High Efficiency Natural Program, MGE will report:	Gas Water Heating and Space Heating Incentive
 a. The total number of incent approved; The type and/or si heater that was rep ii. The type and/or si replaced, if availab b. The dollars spent on inc promotion/advertising; c. Number and type of any complaints; and d. Compilation of information include: Type of residence; Age and size of replaced; and Reason for purchaheating and/or space 	ize and fuel source of heating equipment that was le centives, evaluation, administrative expenses and y complaints received and the resolution of the as provided by participating customers, which will water heater and/or space heating system being ase of the Energy Star® rated natural gas water
completed within six (6) months of the end of e reviews will include both process evaluatio	the initial two (2) years of each new program shall be each program's second year. Where feasible, these ons and cost effectiveness (impact) evaluations. In two years of program evaluation if the EEC Energy Efficiency Collaborative (EEC) – will file sing the overall effectiveness of the program the program and any proposed tariff changes.
DATE OF ISSUE <u>September 2 2010</u> month day year	DATE EFFECTIVE <u>October 2 2010</u> month day year
ISSUED BY: <u>Michael R. Noack</u>	Director, Pricing and Regulatory Affairs
	Missouri Gas Energy, Kansas City, MO. 64111
ICELLED	Missouri Public

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	AL PRACTICES		
	PP		
2. For the High Efficiency Natural (Program, MGE will report:	Gas Water Heating and	Space Heating Ir	ncentive
 a. The total number of incentive approved; i. The type and/or size heater that was replined. ii. The type and/or size replaced, if available b. The dollars spent on promotion/advertising; c. Number and type of any complaints; and d. Compilation of information include: i. Type of residence; ii. Age and size of we replaced; and 	e (storage capacity) and aced, if available; e and fuel source of he incentives, adminis complaints received a as provided by participa vater heater and/or spa se of the Energy Star®	d fuel source of the eating equipment the strative expenses and the resolution ting customers, whe ce heating system	e water nat was s and of the nich will n being
Depending on the results of the High Efficienc Incentive program, MGE may in the future reque program to include more program options or othe	est permission from the (Commission to exp	and the
MGE – working collaboratively with the MGE E annual report with the Commission assessing th of the program along with recommendations for changes. Results of the most recent impact and	ne overall cost effectiven or improving the program	less and the effect n and any propose	iveness ed tariff
DATE OF ISSUE <u>November 21 2008</u> month day year	DATE EFFECTIVE	<u>December 2</u> month day	<u>1 2008</u> yea
ISSUED BY: <u>Michael R. Noack</u>	<u>Director</u> , Pri	icing and Regulat	ory Affair
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Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

PROMOTIONAL PRACTICES
PP
 2. For the High Efficiency Gas Water Heater Incentive Program, MGE will report: The total number of incentive requests and the number of incentive requests approved; The water tank size (storage capacity) and the energy factor (EF) of the new high efficiency water heater and the fuel source of the old water heater that was replaced by the high efficiency water heater, if applicable; The dollars spent on bill credits, administrative expenses and promotion/advertising; Number and type of any complaints received and the resolution of the complaints; and Compilation of information as provided by participating customers, which will include: Type of residence; Age and size of hot water tank being replaced; and
III. Reason for purchase of the high efficiency not water tank/system.
Depending on the results of the High Efficiency Gas Water Heater Incentive program, MGE may in the future request permission from the Commission to expand the program to include more program options such as incentives for the purchase and installation of Energy Star® rated natural gas furnaces or other residential natural gas conservation measures.
Within fifteen months of the start of the program MGE – working collaboratively with the MGE Energy Efficiency Collaborative (EEC) – will file a report with the Commission assessing the overall cost effectiveness and the effectiveness of the program delivery process of the first twelve months of its residential natural gas conservation initiatives along with recommendations for improving the programs, including any proposed tariff changes. Billing usage information will be retained for use in this analysis.
DATE OF ISSUE <u>November 27 2007</u> DATE EFFECTIVE <u>December 27 2007</u> month day year month day year
ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES
<u>PP</u>
 2. For the High Efficiency Gas Water Heater Replacement Incentive Program, MGE will report: a. The total number of incentive requests and the number of incentive requests approved; b. The water tank size (storage capacity) and the energy factor (EF) of the new high efficiency replacement water heater and the fuel source of the old water heater that was replaced by the high efficiency water heater; c. The dollars spent on bill credits, administrative expenses and promotion/advertising; d. Number and type of any complaints received and the resolution of the
 complaints; and e. Compilation of information as provided by participating customers, which will include: Type of residence; Age and size of hot water tank being replaced; and Reason for purchase of the high efficiency hot water tank/system.
Depending on the results of the High Efficiency Gas Water Heater Replacement Incentive program, MGE may in the future request permission from the Commission to expand the program to include new High-Efficiency Gas Water Heaters installed in other than replacement situations (i.e. new construction) and more program options such as incentives for the purchase and installation of Energy Star® rated natural gas furnaces or other residential natural gas conservation measures.
Within fifteen months of the start of the program MGE – working collaboratively with the MGE Energy Efficiency Collaborative (EEC) – will file a report with the Commission assessing the overall cost effectiveness and the effectiveness of the program delivery process of the first twelve months of its residential natural gas conservation initiatives along with recommendations for improving the programs, including any proposed tariff changes. Billing usage information will be retained for use in this analysis.
DATE OF ISSUE <u>August 8 2007</u> month day year DATE EFFECTIVE <u>September 7 2007</u> month day year August 15, 2007

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Division of Southern Union Company		: All Missou		
PROMOTIC	DNAL PRACTICES			
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ATE OF ISSUE <u>July 16, 2001</u> month day year	DATE EFFECTIVE	<u>August</u> month	<u>06,</u> day	<u>200 (</u> ر
SUED BY: <u>Robert J. Hack</u>	VP, Pricing Missouri Gas Energ	and Regul	atory Af	tairs

Third Revised

Second Revised

SHEET No. 100

SHEET No. 100

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CANCELLED August 15, 2007 Missouri Public Service Commission

P.S.C. MO. No. <u>1</u>

Cancelling P.S.C. MO. No. 1

Second Revised

SHEET No. <u>100</u> SHEET No. <u>100</u>

Missouri Gas Energy, a Division of Southern Union Company For: All Missouri Servic **PROMOTIONAL PRACTICES** J. C. 1177 PP "ablic Si D. Weatherization Cost for Each Program Participant (KC) 1. Initial visit date (KC) CANCELLED 2. Audit date (KC) 3. Write bid date (KC) 4. Complete bid date (KC) AUG 0 6 2001 5. Award bid date (KC) 310 RS100 6. Weatherization date (KC) Public Service Commission 7. Technical assistance (KC) MISSOURI 8. Installer cost (KC) 9. Supplemental funding for contract costs (Sources specified) (KC) 10. Total costs of D. (KC) E. Education (KC) 1. Specify and describe education program (KC) 2. Report education provided to individual participants (KC) F. Contractor Invoices (KC) MGE will grant City access to program-required customer information in 8. connection with the preparation and submission of these reports to the extent participants consent to the provision of the information. The Company, with data or reports provided by the City of Kansas City, shall also submit a report to Staff and Public Counsel reporting weatherization activity each quarter. This report will be due on the tenth calendar day of the second month following the guarter for which weatherization activity is being reported. The first guarter subject to this reporting requirement shall be the quarter beginning April 1, 1997. Each quarter update report shall contain: FILED A. Total homes weatherized at beginning of guarter and during guarter; B. Total homes in progress at end of quarter; C. Expenditures per program participant; and D. Total monies spent on program. Jan. 30, 1993 DATE OF ISSUE DATE EFFECTIVE February 1997 month dav year month day year ISSUED BY: <u>Charles B. Hernandez</u> Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

	PROMOTIONAL PRACTICES PP MISSOURI
5.	Public Service Communication of amounts in default from customers. In no event, however, shall customer's performance with respect to a loan under this program be used as a basis for receiving or continuing utility service from the Company.
6.	The Company agrees to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff and Public Counsel) during the term of the program.
7.	This program will continue for at least two years from the effective date of October 15, 1993, provided that funding for the program continues to be recovered through rates. Company will submit a report on the program to Staff and Public Counsel once a year on or before March 1 of each year. Each report will address the progress and effectiveness of the program, and provide an accounting of Company funds spent on the program. Prior to terminating the program, the Company will submit a filing to the Commission for approval of the termination.
8.	The Company will monitor the usage and payment history of customers participating in the program and customers in the control group for at least two years following the end of the experimental program. Upon completion of the experimental program, the Company will perform an evaluation of the program in an attempt to determine the program's effects on its participants and its effects on those customers that do not participate in the program.
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	Public Service Commission MAR 1 2 1995 MISSOURI
	MO. PUBLIC SERVICE COMM.

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		PROM		PRACTICES			
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			•				
8.	participating years follow experimenta an attempt t	in the progra ing the end o I program, the o determine f	am and cus of the expe e Company the program	tomers in the rimental progra will perform a	control group f am. Upon con n evaluation of ts participants	npletion of th the program	vo ne in
8.	participating years follow experimenta an attempt t	in the progra ing the end o I program, the o determine f	am and cus of the expe e Company the program do not part	tomers in the primental progra will perform and seffects on i cicipate in the NCELLED	control group f am. Upon com n evaluation of ts participants program.	or at least tw npletion of th the program	vo ne in
8.	participating years follow experimenta an attempt t	in the progra ing the end o I program, the o determine f	am and cus of the expe e Company the program do not part	tomers in the primental progra will perform and seffects on i cicipate in the NCELLED	control group f am. Upon com n evaluation of ts participants program.	or at least tw npletion of th the program	vo ne in ts
8.	participating years follow experimenta an attempt t	in the progra ing the end o I program, the o determine f	am and cus of the expe e Company the program do not part	tomers in the primental progra will perform and n's effects on in ticipate in the p	control group f am. Upon com n evaluation of ts participants program.	or at least tw npletion of th the program and its effec FEB 1 1 94 - 4	D 994
	participating years follow experimenta an attempt t	in the progra ing the end o program, the o determine t stomers that	am and cus of the expe e Company the program do not part	ANCELLED ANCELLED MAR 121995 Service Communication	control group f am. Upon com n evaluation of ts participants program.	or at least tw npletion of th the program and its effec FILE	D 994

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	P.S.C. MO. No.	1
Cancelling	P.S.C. MO. No.	<u>1</u>

Fourth Revised Third Revised

Missouri Gas Energy, a Division of Southern Union Company

PROMOTIONAL PRACTICES			
<u>PP</u>			
Home Performance with ENERGY STAR [®] PURPOSE:			
This voluntary Home Performance with ENERGY STAR® (HPwES) Program is residential customers (Customers) to identify and implement improvements that home to improve energy efficiency and comfort while helping to protect the envir HPwES designed comprehensive home assessment (Assessment).	t can be ap	plied to th	neir
The Company may coordinate its Program with other utilities regulated by the I Commission (Commission), municipal utilities, and co-op utilities with HPeWS in i direction of the Missouri Gas Energy Collaborative (Collaborative) established in approved by the Missouri Public Service Commission (Commission) in Cas DEFINITIONS:	ts service a the Repor	area per t t and Orc	lhe Jer
Assessment – An initial energy evaluation of the home that includes obs appliances as well as performance testing of the ventilation and mecha tightness and insulation levels that will result in a scope of work outlining efficiency improvements. All improvements performed will be verified after co	inical syste g recommer	ms, buildi	ing
Consultant – Third party companies certified to perform the HPwES Assesses scope of work to the Customer detailing the recommended improvements.	essment an	id provide	а
Contractor – Third party companies certified to perform the HPwES Asses of work to the Customer detailing the recommended improvements, and comp of the specified improvements.			
HPwES – A national program from the U.S. Environmental Protection A Department of Energy (DOE) that offers a comprehensive, whole-house energy efficiency and comfort at home, while helping to protect the environm sponsor is the Missouri Department of Natural Resources Energy Center (ME partners with the MDNR to implement the national program locally.	approach t ient. The H	o improvii IPwES sta	ng ite
Qualifying Improvements – Energy efficient building envelope changes app may include eliminating air leaks, adding insulation, sealing ductwork, and/or doors.			
Program Administrator – A third-party vendor specializing in programs of this	s type.		
AVAILABILITY:			
This Program may be applied to any home, multiplex, or apartment where receiving service under any generally available residential rate schedule offere Assessments must be requested by the owner of the home, multiplex, or agreement, as applicable, is required. Program rebates are limited to one reference to many reserves the right to modify or terminate this Program all Commission approval.	ed by the Co or apartmene ebate per A	ompany. A nt. Tena ssessmen	All nt nt.
DATE OF ISSUE <u>November 16 2010</u> DATE EFFECTIVE month day year	January month	21, day	<u>2011</u> year
ISSUED BY: <u>Michael R. Noack</u> Director, Pricin Missouri Gas	ng and Regu Energy, Kar	<u>ilatory Affa</u> sas City, I	<u>airs</u> MO. 6411

JG-2011-0249

Third Revised Second Revised SHEET No. <u>101</u> SHEET No. <u>101</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	PROMOTIC	DNAL PRACTICES			
		<u>PP</u>			
PURPOSE:	Home Performar	nce with ENERGY STAR [®]			
residential custom home to improve e	ers (Customers) to identify	RGY STAR [®] (HPwES) Progr and implement improvement rt while helping to protect the sment (Assessment).	s that can be	applied	to thei
The Company wil (Commission), mu Energy Collaborati	nicipal utilities, and co-op uti	s regulated by the Missouri lities in its service area per the	Public Servi e direction of t	ce Comi he Misso	missior uri Gas
DEFINITIONS:					
Assessment –	appliances as well as systems, building tightn	ion of the home that includes of performance testing of the ess and insulation levels that d energy efficiency impro- d after completion.	ventilation a will result in a	and mec a scope	hanica of worl
Consultant -		certified to perform the HPwE stomer detailing the recomme			ovide a
Contractor –	scope of work to the (ertified to perform the HPwES Customer detailing the recon ation of the specified improve	nmended imp		
HPwES –	Department of Energy improving energy effici environment. The Co	n the U.S. Environmental Prote (DOE) offers a comprehensi- ency and comfort at home, mpany will partner with oth y in cooperation with the Mis- er (MDNR).	ve, whole-hou while helping er utilities to	ise appro to prot impleme	bach to ect the ent the
Improvements –		es applied to the home to elin ove heating and cooling syster		s, add ins	sulation
AVAILABILITY:					
current resident is Company. All Ass to one rebate per	receiving service under any essments must be requeste	family home, multiplex unit, generally available residentia d by the owner of the property y reserves the right to modify	al rate schedul . Program rel	le offered bates are	l by the limited
DATE OF ISSUE <u>Ju</u>	l <u>y 6 2009</u> onth day year	DATE EFFECTIVE	<u>August</u> month	6, day	200 y
SSUED BY: <u>Mict</u>	nael R. Noack	Director, Pri			
ICELLED ry 21, 2011		Missouri Gas Energ			
ouri Public Commission					Miss

FILED Missouri Public Service Commission JG-2010-0010

Cancelling	P.S.C. MO. No. P.S.C. MO. No.	<u>1</u> <u>1</u>	Second Revised First Revised				No. <u>101</u> No. <u>101</u>
Missouri G <u>a Division c</u>	as Energy, of Southern Union	Company		For:	All Missou	iri Servio	ce Areas
	PROMOTIONAL PRACTICES PP						
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DATE OF I	SSUE <u>July 1</u> month	<u>6, 2001</u> day year	DATE EFFECT	IVE	August month	06, day	<u>2001</u> yea
ISSUED B	Y: <u>Robert J. H</u>	lack	VP, Pr Missouri Gas Ei	<u>icing a</u> nergy	<u>and Regula</u> , Kansas (atory Aff City, MC	<u>airs</u>). 64111

CANCELLED August 6, 2009 Missouri Public Service Commission JG-2010-0010

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<u>First Revised</u> Original SHEET No.101 SHEET No_101

ivision of	Southern Union Company		For: All Misso		
	PROMOTION	AL PRACTICE	<u> </u>	- BEC	sivi d
		PP			
<u> </u>	<u> </u>			WAY &	<u>2—19</u> ₽7
Ci ef a b A B TI P by th d c C Ti c p K t	 Weatherization meas Education 	lic Counsel and consultant's se work in the cont elow: ures d education p sage (gas and safety, etc. expense, collect act, with conset 6, 1997, unless shown. If a de e 6, 1997, or ti ommission may of the City of Ka pants and any a ation of the e ipany, with the ormalized gas a l utilize the we	Staff, will evalua rvices shall be go rract will include, CANCEI AUG 0 6 2 NO electric) MSSO tion expense, etc ation expense, etc ation expense, etc ation expense, etc ation as to the a be date to which and ate to which at the option, and ate to which at the option at the assistance of the ather normalizati	te the cost overned by but will not 1ED 2001 g > 101 commission and ponding commission and ponding commission and ponding commission and ponding commission comm	
TE OF IS		DATE EFFE			
	month day year		month	day	year
SUED BY:	Charles B. Hernandez		<u>ector, Pricing and</u> s Energy, Kansa		
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<u>Original</u>

SHEET No.101

Missouri Gas Energy,

a Division of Southern Union Company	For: All Missouri Service Areas
PROMOTIONAL PRACTICES	
	2 Jan & (1097
	Public Spurise Commission
9. An independent consultant selected by the City Company, with concurrence of Public Counsel and effectiveness of the Program. The consultant's set a written contract and the scope of work in the cont be limited to, those matters listed below:	of Kansas City, and the Staff, will evaluate the cost rvices shall be governed by
 A. Impact of energy usage 1. Weatherization measures 2. Education 	
B. Impacts of weatherization and education 1. Changes in energy usage (gas and energy costs.	electric) and corresponding
 Changes in comfort, safety, etc. Changes in bad debt expense, collect 	tion expense, etc.
The Company will award the contract, with conservation Public Counsel, on or before May 1, 1997, unless by the Commission for good cause shown. If a de- the contract is not finalized by May 1, 1997, or the date has been extended, the Commission may consultant.	such deadline is extended cision as to the awardee for ne date to which the award
The Company, with the assistance of the City of Ka collect data for this group of participants and any a plan for 24 months after termination of the e program. At that point, the Company, with the Kansas City, will provide weather normalized gas u the program. The Company shall utilize the we utilized by the Commission in Case No. GR-96-285	additional participants of the experimental weatherization assistance of the City of usage for each participant of ather normalization method
CANCELLE	
JUN 1 199	7 NO PUBLICSZERINE COMM
DATE OF ISSUE Month day year Public Service Communication MISSOURI	CTIVE <u>February 1 1997</u> mission month day year
	ector, Pricing and Regulatory Affairs as Energy, Kansas City, MO. 64111

	P.S.C. MO. No.	<u>1</u>
Cancelling	P.S.C. MO. No.	1

Third Revised Second Revised SHEET No. <u>102</u> SHEET No. <u>102</u>

Missouri Gas Energy, a Division of Southern Union Company

a Division of Southern Union Company	For: All Missouri Service Areas
PROMOTIONAL PRACTICES	
<u>PP</u>	
	۵. ·
Home Performance with ENERGY STA	R [®] (continued)
	(continueu)
PROGRAM PROCESS:	
Customers who participate in the Program must participate i post home energy Assessment from an approved and certifie This process may be facilitated and quality checked to Administrator on behalf of the Company in accordance guidelines. Participating customers who complete the implement at least one Qualifying Improvement listed on th are eligible for up to \$600 in reimbursement from the Compan	ed Consultant or Contractor. by a third party Program with established Program Assessment process and leir final Assessment report
PROGRAM ADMINISTRATION:	
The Program may be administered by a Program Adm Administrator will be responsible for managing the process an Program. This may include Contractor/Consultant recruiting management of the lead generation process, comprehe education for Customers, quality assurance, and other service Administrator is responsible for oversight of the Contractor responsible for resolving any reported Customer complaints.	nd flow of the local HPwES g, training and certification, ensive home assessment es contracted. The Program
PROGRAM COST:	
The total budget for each year of the Program is determine Collaborative and may be increased per Collaborative de- amount will provide for incentive payments, marketing con Company administrative costs. Payments will be provided u the total Program are expended. To the extent there are exc the amount of excess shall be "rolled over" to be utilized succeeding year.	cision as necessary. This osts, evaluation cost, and intil the budgeted funds for cess funds for a given year,
EVALUATION:	
The Company will provide an evaluation of the Program after 2 the Program. The evaluation will include a process evalua billing analysis, cost effectiveness test, and a comparis Customers and a control group.	ation, impact evaluation, a

DATE OF ISSUE	<u>November 16 2010</u> month day year	DATE EFFECTIVE	<u>January 21</u> month day	<u>2011</u> year
ISSUED 8Y: <u>Micha</u>	el R. Noack		ng and Regulatory Af Energy, Kansas City	

Second Revised First Revised SHEET No. <u>102</u> SHEET No. <u>102</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	Home Performance with ENERGY STAR [®]	(continue
PROGR	AM PROCESS:	
1	 The Company will promote the Program to residential Customers through that may include press releases, direct mailings, bill messages, bill inserts site materials. 	
2	 Interested Customers will respond by email message, call a dedicated tele number, contact a participating Contractor/Consultant, or contact the Com the program web site at www.hpwes.net. All contacts will be directed to th facilitate and track the remaining interactions. 	pany throu
3	3) The MEC will make contact with the Customer to explain the Assessment Customers will be given the option of:	
	 a) selecting a Contractor who will perform the Assessment and will be can installing the Improvements or b) selecting a Consultant who will perform the Assessment only. 	
	 The cost to the Customer for the Assessment will typically range from \$30 The Contractor/Consultant will perform the Assessment and communicate to the Customer through a scope of work statement. The scope of work w list of recommended energy efficiency Improvements. 	the results
6	 Customers who choose the Contractor will work with that Contractor to co Improvements. 	mplete the
7	 Customers who choose the Consultant will select a Contractor from a list of participating Contractors that may be retained to complete the Improveme 	
8	 Following the implementation of the Improvements and at no additional co Customer, the Contractor/Consultant will conduct a second Assessment to work. 	ost to the
g	 Customers that choose to implement at least one of the recommended qu Improvements may request a full rebate of the cost of the Assessment from Company. 	
	 Qualifying Improvements exclude Improvements associated with existing Programs (i.e. Energy Sense) or Improvements related to electric-only equ 	uipment.
	 Customers may request a rebate of a portion of their improvements cost s total rebate to the Customer does not exceed \$600 per Assessment. Customers will be required to complete a rebate request, available from th 	ne
	Contractor/Consultant or the program web site at www.hpwes.net, and sul of the invoices associated with the Assessment and Improvement. Improve be installed by a certified Contractor to qualify for the rebate.	
DATE OF I	ISSUE <u>July 6, 2009</u> DATE EFFECTIVE <u>August</u> month day year month	<u>6, 20</u> day
SSUED B	Y: <u>Michael R. Noack</u> Missouri Gas Energy, Kansas C	

FILED Missouri Public Service Commission JG-2010-0010

P.S.C. MO. No. Cancelling P.S.C. MO. No.	<u>1</u> 1	<u>First Revised</u> Original		SHEET SHEET	⁻ No. <u>102</u> - No. <u>102</u>
Missouri Gas Energy, <u>a Division of Southern Unior</u>	n Company		For: All Misso	uri Servi	<u>ce Areas</u>
	PROMOT	IONAL PRACTICES			
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DATE OF ISSUE <u>July</u> month	<u>16, 2001</u> day year	DATE EFFECT	IVE <u>August</u> month	<u>06,</u> day	<u>2001</u> year
ISSUED BY: Robert J. I	Hack	VP, Pr Missouri Gas E	<u>ricing and Regu</u> nergy, Kansas	latory Af City, MC	<u>fairs</u> D. 64111

CANCELLED August 6, 2009 Missouri Public Service Commission JG-2010-0010 ļ

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Missouri Gas Energy, a Division of Southern Union Company

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	<u>FROMUL</u>	IONAL PRACTICES	JAR & C 1957
10.	MGE will provide the City or within its possession, cus preparation of the reports a the City and MGE or MG responsibility for submittal o tariff but is not responsible provide data in the possess notices to the City of Kans reporting to the Commissio to Staff and Public Counsel. MGE and City Agreement: that any controversy, comp to the agreement betwee compulsory arbitration befo City or MGE may file a Commission rules or an a provided in the rules or agr same shall be governed Association. Pending the o ordered by the Commission the program fund installm relevant to the dispute, or will protect MGE's interests	stody or control that is in and studies required by the E and the consultant. Mo f the report(s), required for s for any failure of the City ion of the City. MGE shall as City as to the applicable n and provide copies of su Staff, Public Counsel, the C laint, claim or dispute arisin en the City and MGE shall request for such arbitration agreed upon procedure. reed to within 30 days of the by the rules of the Ar- utcome of the arbitration, an h, MGE may withhold from the ents(s) owed under the a otherwise so much of the	necessary for the e contract between GE will retain final submittal under this of Kansas City to provide appropriate e deadlines for the ch reminder letters City and MGE agree ng out of or relating nall be settled by Public Counsel, the on in accord with If no procedure is e request, then the merican Arbitration nd unless otherwise the City so much of agreement that are
		CANCELIED	
		CANCELIED AUG 0 6 2001 Gy 1 St R S 102 Public Service Commissi MISSOURI	FILED on FEB 1 1997 96-285 <u>MG.PUBLIC SERVICE</u> CO
DATE OF IS	Jan. 30, 1997	AUG 062001	on FEB 1 1997 96-285

	P.S.C. MO. No.	<u>1</u>
Cancelling	P.S.C. MO. No.	<u>1</u>

First Revised Original

Missouri Gas Energy, a Division of Southern Union Company

	PP Home Performance with ENERGY STAR MGE Rebates	رق 	
Qualifying Improvement	Criteria	Rebate Calculation and/or Eligible Maximum Rebate	
Assessment	1	1	
Assessment – Single Family	Single family home or attached units of two.	Rebate is \$200/unit.	
Assessment – Multi-Family	Attached units of three or more	Rebate is \$100/unit.	
Insulation			
Attic	Existing insulation is less than R-27.	\$0.02 X R-Value Added (up to R-49) X Sq Footage	
Customer must insulate to a minimum value of R-38.		Rebate not to exceed \$250.	
No rebate will be provided to increase existing insulation that	Existing insulation is between R-28 and R-40.	\$0.01 X R-Value Added (up to R-49) X Sq Footage	
increase existing insulation that is greater than R-40.		Rebate not to exceed \$250.	
Walls	Rebate will be provided for insulation installed up to R-19.	\$0.03 X R-Value Added X Sq Footage	
		Rebate not to exceed \$300.	
Floors	Rebate will be provided for insulation installed up to R-19.	\$0.01 X R-Value Added X Sq Footage	
		Rebate not to exceed \$200.	
Air Infiltration and Duct Sealing	3		
Air Sealing	\$5 per each % of CFM50 reduction up to 40%. Minimum starting reduction is 10%.	Rebate not to exceed \$200. No incentive less than 10%	
Reduction in air leakage to the outside.	CFM50 airflow (in Cubic Feet per Minute) needed to create a change in building pressure of 50 Pascals. CFM50 is the most commonly used measure of building air tightness.	reduction.	
Duct Sealing	\$2.50 per each % of CFM25 reduction up to 40%. Minimum starting reduction is 10%.	Rebate not to exceed \$100. No incentive less than 10%	
	For these tests the registers are covered and a fan flowmeter is attached to the duct system to pressurize it. The flow is measured at a reference pressure of 25 Pa and is referred to as cfm25.	reduction.	
Windows and Doors			
Windows and Doors	ENERGY STAR qualified and U-Factor <=.30 and SHGC <= .30	Rebate is \$100/window or door up to \$200.	
E OF ISSUE <u>November</u> month	<u>r 16, 2010</u> DATE EFFECTIVE day year	<u>January 21 2011</u> month day year	
UED BY:Michael R. I	Noack Director Pri	cing and Regulatory Affairs	

<u>Original</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

<u> PP</u>

Home Performance with ENERGY STAR[®]

(continued)

PROGRAM ADMINISTRATION:

The Program will be administered by the MEC. MEC will be responsible for managing the process and flow of the local HPwES Program. This will include Contractor/Consultant recruiting, training and certification, management of the lead generation process, comprehensive home assessment education for Customers, and quality assurance. All Contractor/Consultant incentives will be paid by MEC. MEC is responsible for all oversight of the Contractor/Consultants and will be responsible for resolving any reported Customer complaints.

PROGRAM COST:

The total expenditure for each year of the Program is determined annually by the MGE Collaborative. This amount will provide for incentive payments, marketing costs, evaluation cost, and Company administrative costs. Payments will be provided until the budgeted funds for the total Program are expended. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.

EVALUATION:

The Company and its partners will provide a joint evaluation of the Program within 24 months after the start of the program. The evaluation will include a process and impact evaluation along with a billing analysis and cost effectiveness test.

DATE OF ISSUE <u>July 6, 2009</u> month day year	DATE EFFECTIVE	<u>August</u> month	<u>6,</u> day	<u>2009</u> year
ISSUED BY: Michael R. Noack	Director, Pri Missouri Gas Energy			

CANCELLED January 21, 2011 Missouri Public Service Commission JG-2011-0249

FILED Missouri Public Service Commission JG-2010-0010

Cancelling	P.S.C.MO. No. P.S.C.MO. No.	<u>6</u> 1	<u>Original</u> Fourth Revi	sed		SHEET N SHEET N	
Laclede G	as Company		Fo	or: All Missouri (Gas Energ	y Service /	Areas
		PR	OMOTIONAL PRAC	CTICES			
			<u>PP</u>				
COMME	RCIAL AND INDU	STRIAL NATUR	AL GAS ENERGY I	EFFICIENCY INITIA	ATIVES		
A. Ene	rgy Efficiency Edu	cation Program					
2 - -		on with other Er	will make informat ergy Star® partne				
B. Co	mmercial and Indu	strial (C/l) Rebat	e Program:				
DEFINIT	IONS:						
Ad	cont deve	racted vendors	er the program ex As necessary, I ropriate administration the SGS program a	MGE will impleme ive processes. Pr	ent the pro	gram follow	/ing
P	SGS, qualif	LGS, LV, or oth	with an active acco ner commercial or i energy efficiency y.	ndustrial rate class	who purcha	ises and inst	alls
AVAILA	BILITY:						
in	active accounts) w	ho purchase and) Rebate Program d install a natural ga other qualifying crite	as energy efficiency	measure the	at meets Ene	
reb me	oates, as set forth b	below and custor part or all of the o	d industrial custome n rebates, for the in cost of an energy au m.	plementation of na	tural gas ene	ergy efficiency	у
oth dei	er rebates under the termined using the	his program will Societal Benefit	sures as described receive financial inc /Cost Test, as defin nic Analysis of Dem	entives which are c ed in the latest editi	ustomized or ion of the Ca	r individually lifornia	
de	monstrates it qualif	fies as a 501(c)(3	overnment agency, 3) charity or as a be tes as detailed belo	nevolent corporatio			
				EEFFECTIVE		ay 1, 2014	2014
DATE OF	ISSUE <u>April</u> montl				<u>May</u> month	day	year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing Laclede Gas Company, St. Louis, MO. 63101

	P.S.C. MO. No.	1	
Cancelling	P.S.C. MO. No.	1	

Fourth Revised Third Revised

For: All Missouri Service Areas

Missouri Gas Energy, a Division of Southern Union Company

· · ·		PROMO	IONAL PRACTICES	
			PP	
SMALL GENERAL S	ERVICE NATURA	L GAS ENERG	EFFICIENCY INITIATIVES	
A. Energy Efficien	cy Education Progr	am		
cooperatio	in with other Energy	/ Star® partners	e information available to cu and other energy efficiency c online energy analyzer throu	Istomers and, where possible, work in ollaboratives to further public education gh its web site.
B. High-Efficiency	Natural Gas Water	Heating and Sp	ace Heating Incentive Program	m
designed t efficiency i of such sy incentives	o encourage custo natural gas water h /stems that meet E	mers to use ene eaters and/or sp inergy Star® cri nding levels spe	rgy efficient equipment throug ace heating systems. Incenti teria (where applicable). Co cified in the Commission's Re	ntive Program is an incentive program gh the purchase and installation of high ives are offered for a portion of the cost mpany's participation in such financial aport and Order in Case No. GR-2009-
DEFINITIONS:				
Administrator -	- MGE may admini (as necessary)	ister the program).	n exclusively in-house and/or	in partnership with contracted vendors
Participant –	who purchase	and install a qu	e account who is being served Jalifying natural gas water h MGE's service territory.	d under the Company's SGS rate class leating or space heating systems, as
AVAILABILITY:				
instali a natu	is available to any ral gas space hea service territory.	y active MGE S ting or water he	GS customer (no final bill or ating system that meets Ene	inactive accounts) who purchase and argy Star® criteria (where applicable)
SGS custome	ers will be eligible to	receive the foll	owing rebates:	
• \$125	for tank water hea	ter greater than	or equal to .62 but less than . or equal to .67 but less than .	80 EF
• \$200 • \$300	for a natural gas fi for a natural gas fi	urnace greater ti urnace .96 AFUI	nan or equal to .90 but less th E or greater.	
• \$450 • \$200	for a combination	furnace/water he oiler system tha	eater that meets current Energ t meets current Energy Star®	gy Star® criteria.
• \$300	for a radiant infr	ared heater (Lo 50,000 BTU/hr	w-intensity heater, electronic	; ignition only)* rated between 20,000
● \$25 * All outdoor r	for a programmable	thermostat if pu	urchased in conjunction with a such as outdoor patios and g	space heating system olf ranges are not eligible.
TE OF ISSUE	August 15	2012	DATE EFFECTIVE	September 14 2012

month day year month day year ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

FILED Missouri Public Service Commission JG-2013-0083

	P.S.C. MO. No.	1	Third Revised	SHEET No.103
Cancelling	P.S.C. MO. No.	1	Second Revised	SHEET No. 103

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For: All Missouri Service Areas

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

PROMOTIONAL PRACTICES
<u>PP</u>
SMALL GENERAL SERVICE NATURAL GAS ENERGY EFFICIENCY INITIATIVES
A. Energy Efficiency Education Program
As an Energy Star® partner, MGE will make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs. In addition MGE will implement an online energy analyzer through its web site.
B. High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program
The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to encourage customers to use energy efficient equipment through the purchase and installation of high efficiency natural gas water heaters and/or space heating systems. Incentives are offered for a portion of the cost of such systems that meet Energy Star® criteria (where applicable). Company's participation in such financial incentives is limited to the funding levels specified in the Commission's Report and Order in Case No. GR-2009-0355 subject to adjustment as provided therein.
DEFINITIONS:
Administrator MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary).
Participant – An existing customer with an active account who is being served under the Company's SGS rate class who purchase and install a qualifying natural gas water heating or space heating systems, as described in the program, within MGE's service territory.
AVAILABILITY:
The program is available to any active MGE SGS customer (no final bill or inactive accounts) who purchase and install a natural gas space heating or water heating system that meets Energy Star® criteria (where applicable) within MGE's service territory.
SGS customers will be eligible to receive the following rebates:
 \$ 50 for tank water heater greater than or equal to .62 but less than .67 EF \$125 for tank water heater greater than or equal to .67 but less than .80 EF \$200 for a .80 EF or greater condensing tank water heater or .82 or greater EF tankless water heater \$200 for a natural gas furnace greater than or equal to .90 but less than .96 AFUE \$300 for a natural gas furnace .96 AFUE or greater. \$450 for a combination furnace/water heater that meets current Energy Star® criteria. \$200 for a natural gas boiler system that meets current Energy Star® criteria. \$25 for a programmable thermostat if purchased in conjunction with a space heating system
DATE OF ISSUE <u>November 9 2011</u> month day year DATE EFFECTIVE <u>December 9 2011</u> month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

	P.S.C. MO. No.	<u>1</u>
Cancelling	P.S.C. MO. No.	<u>1</u>

Second Revised First Revised

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES
<u>PP</u>
SMALL GENERAL SERVICE NATURAL GAS ENERGY EFFICIENCY INITIATIVES
A. Energy Efficiency Education Program
As an Energy Star® partner, MGE will make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs. In addition MGE will implement an online energy analyzer through its web site.
B. High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program
The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to encourage customers to use energy efficient equipment through the purchase and installation of high efficiency natural gas water heaters and/or space heating systems. Incentives are offered for a portion of the cost of such systems that meet Energy Star® criteria (where applicable). Company's participation in such financial incentives is limited to the funding levels specified in the Commission's Report and Order in Case No. GR-2009-0355 subject to adjustment as provided therein.
DEFINITIONS:
Administrator – MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary).
Participant – An existing customer with an active account who is being served under the Company's SGS rate class who purchase and install a qualifying natural gas water heating or space heating systems, as described in the program, within MGE's service territory.
AVAILABILITY:
The program is available to any active MGE SGS customer (no final bill or inactive accounts) who purchase and install a natural gas space heating or water heating system that meets Energy Star® criteria (where applicable) within MGE's service territory.
SGS customers will be eligible to receive the following rebates:
 \$40 for a tank water heating system that meets Energy Star® criteria. \$200 for a tankless water heating system that meets Energy Star® criteria. \$200 for a natural gas furnace that meets Energy Star® criteria. \$450 for a combination furnace/water heater that meets Energy Star® criteria. \$200 for a natural gas boiler system that meets Energy Star® criteria. \$200 for a natural gas boiler system that meets Energy Star® criteria. \$25 for a programmable thermostat if purchased in conjunction with a space heating system.
September 15, 2010 DATE OF ISSUE September 2 2010 month day year month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

CANCELED December 9, 2011 Missouri Public Service Commission JG-2012-0212

	P.S.C. MO. No.	1
Canceling	P.S.C. MO. No.	1

<u>First Revised</u> <u>Original</u> SHEET No. <u>103</u> SHEET No. <u>103</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE:	<u>February 16, 2010</u> Month Day Year	DATE EFFECTIVE:	February 28, 2010 <u>March 18, 2010</u> Month Day Year
ISSUED BY: <u>Micha</u> CELLED ber 15, 2010 buri Public	ael R. Noack	<u>Director, Pricing</u> Missouri Gas Energy, K	and Regulatory Affairs ansas City, MO 64111 FILED

CANCELLED September 15, 2010 Missouri Public Service Commission GT-2011-0049; YG-2011-0115

FILED Missouri Public Service Commission GR-2009-0355; YG-2010-0500

	P.S.C. MO. No.	1
Canceling	P.S.C. MO. No.	1

For: All Missouri Service Areas

EXPERIMENTAL LOW INCOME RATE (ELIR)

<u>GENERAL</u>

The Experimental Low Income Rate (ELIR) was approved by the Commission in Case No. GR-2001-292. The ELIR will, on a pilot basis, provide up to 1,000 participants in the Joplin area with a fixed credit on their monthly MGE bill (ELIR credit). Participants taking service under the ELIR shall receive the ELIR credit for a period up to twenty-four months from the billing cycle designated by MGE as the participant's first for the ELIR until the billing cycle designated as the participant's last for the ELIR.

DEFINITIONS

Low-income residential customer – An MGE customer receiving service under the RS rate (Tariff Sheet No. 25) who is classified as low-income by the Missouri Department of Social Services.

Applicant – A low-income residential customer who submits an ELIR application form for the ELIR credit.

Participant – An applicant who agrees to the terms of the ELIR and is accepted by MGE.

AVAILABILITY

Service under this rate schedule shall be available to up to one thousand participants in the Joplin area who satisfy the following criteria:

- 1. Applicant must be an MGE individual residential customer using natural gas for space heating and receiving service under the RS rate.
- 2. Applicant's annual income must be verified initially and annually thereafter as being no greater than 100 percent of the federal poverty level.

DATE OF ISSUE <u>October 1, 2001</u>	DATE EFFECTIVE <u>November 1, 2001</u>
month day year	month day year
ISSUED BY: Robert J. Hack	VP, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

	P.S.C. MO. No.	<u>6</u>
Canceling	P.S.C. MO. No.	<u>6</u>

Second Revised First Revised

Laclede Gas Company

	PROMO ⁻	TIONAL PRACTICES	
		<u>PP</u>	
number or, in customer char of any other ir	the case of customers with multi- ge is paid by the customer in conr	tiple meters under a single a nection with the account will b	D per Program Year for each account account, each meter for which a full be eligible. This rebate is independent mer may be eligible for the purchase
PROGRAM FUNI	DING		
gross operatin amortization p case. Amoun Each year, at approval by th months unless will be subject	ng revenues. These amounts will beriod. Such amortization will begints spent under these programs with the beginning of a Program Year, e MGE Energy Efficiency Collabor s the EEC agrees that there is a r	Il be deferred and treated as n on the effective date of rate vill be included in MGE's rate Company will prepare a budg rative (EEC). The approved b need to make changes within ant MPSC proceedings. Proc	and the goal of .5% of the Company's is a regulatory asset with a ten-year is in the Company's next general rate base in its next general rate case. et of program expenditures subject to budget will be used for the ensuing 12 a budget year. MGE's expenditures gram Funding and recovery is subject
ENERGY EFFICI	ENCY COLLABORATIVE		
design and in customers. T Counsel, DED EEC will seek members may over the selec efficiency prog service territor	mplementation of energy efficient he members of the EEC include p-Division of Energy and the Misso to make decisions by consensu- petition the Commission to resolv ction of specific future programs gram development and evaluation	cy programs for MGE's re- designated representatives fouri Gas Users Assn. Each e us, but where consensus can ve, in accordance with its nor for implementation, funding, process. Other appropriate rritory, that are acceptable to	-0005, will provide oversight for the sidential, commercial and industrial rom MGE, Commission Staff, Public entity shall have one vote each. The not be reached, any of the charter mal procedural rules, any differences or any other aspects of the energy parties, such as electric utilities with the EEC charter members may also process.
OTHER CONDIT	IONS:		
a.	See Sheet 103.6 for Program	Tracking and Reporting.	
ATE OF ISSUE	January 4, 2016	DATE EFFECTIVE	
	month day year		February 3, 2016 month day year
SUED BY:	L. Craig Dowdy, Sr. VP,	Ext. Affairs, Corp. Com Laclede Gas Company,	munications & Marketing St. Louis MO 63101 FILED
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, 2017 Public			Service Com

First Revised Original

Laclede Gas Company

			PROMC	TIONAL PR	ACTICES		_
				<u>PP</u>			
per	Program Yea		independent -	of any other in	centives or Stat	re eligible for a maximum of \$100 e and/or Federal tax credits for w as equipment.	
PROGE		<u>G</u>					
gros amo case Eacl appr mon will t	s operating r rtization perio a. Amounts s n year, at the oval by the M ths unless the pe subject to a	evenues. Thes od. Such amortiz spent under the beginning of a F IGE Energy Effic e EEC agrees th	se amounts w zation will beg se programs Program Year, ciency Collabo nat there is a sew in any rele	ill be deferred in on the effect will be include Company will prative (EEC). need to make vant MPSC pro-	and treated a tive date of rate d in MGE's rat prepare a budg The approved t changes within	ard the goal of .5% of the Compa is a regulatory asset with a ten- es in the Company's next general e base in its next general rate of pet of program expenditures subject budget will be used for the ensuin a budget year. MGE's expendit gram Funding and recovery is sub-	ye ra as ct g tur
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<u>OTHER</u>	CONDITION	<u>S:</u>					
	a.	See Sheet 103	3.6 for Program	n Tracking and	Reporting.		
ATE OF			2015 year	DATE E	FFECTIVE	<u>May 1, 2015</u> month day year	
SUED I	3Y: <u>L. (</u>	<u>Craig Dowdy,</u>	Sr. VP			munications & Marketing St. Louis, MO. 63101	
ELLED							
3. 2016							

Laclede Gas Company

Rebate limit: Individual business units, as determined by account number, are eligible for a maxim \$25,000 per Program Year. This rebate is independent of any other incentives or State and/or Fede credits for which the customer may be eligible for the purchase of the high-efficiency natural gas heating or space heating system. EROGRAM FUNDING The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% Company's gross operating revenues. These amounts will be deferred and treated as a regulatory with a ten-year amoritzation period. Such amoritzation will begin on the effective date of rates company's next general rate case. Amounts spent under these programs will be included in MGE base in its next general rate case. Each year, at the beginning of a Program Year. Company will prevende budget by encoding and recovery is subject to a prudence review in relevant MPSC proceedings. Program Funding and recovery is subject to a prudence review in GR-2014-0007. ENERGY EFFCIENCY COLLABORATIVE The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversign industrial customers. The members of the EEC include designated representatives from Commission Staff, Public Counsel, DED-Division of Energy and the Missci proceedural rules, any off the charter members may petition the Commission to resolve, in accor with its normal procedural rules, any differences over the selection of specific future program implementation, funding, or any other aspects of the energy efficiency program development evaluation process. Other appropriate parties, such as electric utilities with service territories that of more revices that the reace partice territory, that are acceptable to the EEC charter members may also participate in the process but will not be part of the EEC decision making process. CHERGY Efficiency Collaborative (EEC) for the energy efficiency program development evaluation process. Other appropriate parties, such as electici utilities with service ter	of the vasset in the casset is rate pare a (EEC). leed to in any
The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% Company's gross operating revenues. These amounts will be deferred and treated as a regulatory with a ten-year amortization period. Such amortization will begin on the effective date of rates Company's next general rate case. Amounts spent under these programs will be included in MGE' base in its next general rate case. Each year, at the beginning of a Program Year, Company will provide budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a n make changes within a budget year. MGE's expenditures will be subject to a prudence review i relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreem GR-2014-0007. ENERGY EFFICIENCY COLLABORATIVE The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversig the design and implementation of energy efficiency programs for MGE's residential, commercia industrial customers. The members of the EEC include designated representatives from Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each shall have one vote each. The Ec will seek to make decisions by consensus, but where cons cannot be reached, any of the charter members may petition the Commission to resolve, in accor with its normal procedural rules, any differences over the selection of specific future program implementation, funding, or any other aspects of the energy efficiency program developmen evaluation process. Other appropriate parties, such as electric utilities with service territories that o MGE's service territory, that are acceptable to the EEC charter members may also participate in the process but will not be part of the EEC decision making process.	/ asset in the system (EEC). need to in any
Company's gross operating revenues. These amounts will be deferred and treated as a regulatory with a ten-year amortization period. Such amortization will begin on the effective date of rates Company's next general rate case. Amounts spent under these programs will be included in MGE base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepudget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a n make changes within a budget year. MGE's expenditures will be subject to a prudence review i relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreen GR-2014-0007. ENERGY EFFICIENCY COLLABORATIVE The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversige the design and implementation of energy efficiency programs for MGE's residential, commerciae industrial customers. The members of the EEC include designated representatives from Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each shall have one vote each. The EEC will seek to make decisions by consensus, but where cons cannot be reached, any of the charter members may petition the Commission to resolve, in accor with its normal procedural rules, any differences over the selection of specific future program implementation, funding, or any other aspects of the energy efficiency program developmen evaluation process. Other appropriate parties, such as electric utilities with service territories that o MGE's service territory, that are acceptable to the EEC charter members may also participate in the process but will not be part of the EEC decision making process.	/ asset in the system (EEC). need to in any
The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversig the design and implementation of energy efficiency programs for MGE's residential, commercial industrial customers. The members of the EEC include designated representatives from Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each shall have one vote each. The EEC will seek to make decisions by consensus, but where cons cannot be reached, any of the charter members may petition the Commission to resolve, in accor with its normal procedural rules, any differences over the selection of specific future program implementation, funding, or any other aspects of the energy efficiency program development evaluation process. Other appropriate parties, such as electric utilities with service territories that of MGE's service territory, that are acceptable to the EEC charter members may also participate in the process but will not be part of the EEC decision making process. <u>OTHER CONDITIONS:</u>	
the design and implementation of energy efficiency programs for MGE's residential, commercial industrial customers. The members of the EEC include designated representatives from Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each shall have one vote each. The EEC will seek to make decisions by consensus, but where cons cannot be reached, any of the charter members may petition the Commission to resolve, in accor with its normal procedural rules, any differences over the selection of specific future program implementation, funding, or any other aspects of the energy efficiency program development evaluation process. Other appropriate parties, such as electric utilities with service territories that of MGE's service territory, that are acceptable to the EEC charter members may also participate in the process but will not be part of the EEC decision making process.	
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a. See Sheet 103.6 for Program Tracking and Reporting.	
DATE OF ISSUE <u>April 24 2014</u> DATE EFFECTIVE <u>May ^{May} 1, 20</u> month day year month day	014 2014 year
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ISSUED BY: <u>L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Mark</u> Laclede Gas Company, St. Louis, MO. 63	ketina
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uri Public Commission 115.0294	3104 Filed issouri Public

	P.S.C. MO. No.	<u>1</u>
Canceling	P.S.C. MO. No.	1

Second Revised First Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

<u> PP</u>

Rebate limit: Individual business units, as determined by account number, are eligible for a maximum of \$3500. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

Per the Commission Report and Order in GR-2009-0355, the Company will initially fund \$1,500,000 on an annual basis, subject to increases toward the goal of .5% of the Company's gross operating revenues with 90% allocated to the residential customer class. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year on or around November 1, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. Any excess funds remaining as of the effective date of rates in GR-2009-0355, shall have interest applied equal to 7.72%, until such funds are expended. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's Residential and SGS classes. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel and Department of Natural Resources. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:

- 1. For the Energy Efficiency Education Program, MGE will report:
 - a. Summary information regarding the cost, type and number of educational programs implemented;
 - MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education;
 - c. Dollars spent on program including evaluation, administrative expenses and promotion/advertising; by type of promotion/advertising; and
 - d. Number of web site hits on the various pages of MGE's customer site HILED Service Commission

GT-2011-0049; YG-2011-0115

			Septer	mber 15, 20)10
DATE OF ISSUE	E <u>September 2 2010</u>	DATE EFFECTIVE	October	2	2010
	month day year		month	day	year
ISSUED BY:	Michael R. Noack	Director, Pi	ricing and Re	egulator	y Affairs
		Missouri Gas Energ	y, Kansas (City, MO	. 64111

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u> First Revised Original SHEET No. <u>103.1</u> SHEET No. <u>103.1</u>

GR-2009-0355; YG-2010-0500

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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DATE OF ISSUE:	<u>February 16, 2010</u> Month Day Year	DATE EFFECTIVE:	February 28, 2010 <u>March 18, 2010</u> Month Day Yea

P.S.C. MO. No. $\frac{1}{1}$ Canceling P.S.C. MO. No. $\frac{1}{1}$

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

EXPERIMENTAL LOW INCOME RATE (ELIR)	
 For purposes of determining the level of the ELIR credit to be received, the applicants will be categorized as follows: 	
 a. Group A –Applicants whose annual income has been verified as being from 0 to 50 percent of the federal poverty level. 	
 b. Group B –Applicants whose annual income has been verified as being from 51 to 100 percent of the federal poverty level. 	
 Applicants shall be required to enroll in MGE's ABC Plan (Average Bill Calculation Plan, Tariff Sheet Nos. R-47 – R-48B) with adjustments to said plan limited to once per year. 	
 Applicants who have outstanding arrearages shall enter special pay agreements through which the arrearages shall be paid over a period of 12, 24 or 30 months mutually agreed to by both the Company and the Applicant. 	
 Applicants shall agree to an interview or questionnaire related to their energy use. Any information provided in these interviews or questionnaires that is later made public will not be associated with the applicant's name. 	
Any provision of the Company's rules and regulations applicable to the Company's RS customers will also apply to ELIR participants.	
ENERGY ASSISTANCE	
 Applicants who have not previously completed an application for a LIHEAP ("Low Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. 	
2. Applicants agree to apply for any other energy assistance programs, if available, as referred to by the Company.	
	2001 year
ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs	

VP, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

	P.S.C.	MO.	No.	<u>6</u>
Canceling	P.S.C.	MO.	No.	<u>1</u>

Laclede Gas Company

			OTIONAL PR				
			<u>PP</u>				
MGE may in the	e future requ	est permiss	ion from the C	ommission to e	xpand the e	nergy effic	iency
program to inclue	de additional	commercia	l natural gas ei	nergy efficiency	measures.		
					·····	May 1, 20)14
DATE OF ISSUE		24 201	<u>4</u> DAT	E EFFECTIVE		May 1, 20)14 <u>2014</u>
DATE OF ISSUE	<u>April</u> month	<u>24 201</u> day year		E EFFECTIVE	<u>May</u> month		
	month	day year			month	24, day	<u>2014</u> year
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	month	day year	r. VP, Ext. Afl	airs, Corp. Cor	month mmunicatio	24, day ns & Mark s, MO, 63	<u>2014</u> year teting

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u> Second Revised First Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

PROMOTIONAL PRACTICES
<u>PP</u>
 For the High Efficiency Natural Gas Water Heating and Space Heating Incentive Program, MGE will report:
 e. The total number of incentive requests and the number of incentive requests approved; The type and/or size (storage capacity) and fuel source of the water heater that was replaced, if available; The type and/or size and fuel source of heating equipment that was replaced, if available f. The dollars spent on incentives, evaluation, administrative expenses and promotion/advertising; g. Number and type of any complaints received and the resolution of the complaints; and h. Compilation of information as provided by participating customers, which will include: Type of business; Age and size of water heater and/or space heating system being replaced; and Reason for purchase of the Energy Star® rated natural gas water heating and/or space heating system.
MGE may in the future request permission from the Commission to expand the energy efficiency program to include additional SGS natural gas energy efficiency measures. A detailed post-implementation evaluation of the initial two (2) years of each new program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program evaluation if the EEC determines this is preferable.
MGE – working collaboratively with the MGE Energy Efficiency Collaborative (EEC) – will file an annual report with the Commission assessing the overall effectiveness of the program along with recommendations for improving the program and any proposed tariff changes. Post-implementation evaluations above may be used in the selection and design of future programs. FILED Missouri Public Service Commission GT-2011-0049; YG-2011-0115
DATE OF ISSUE <u>September 2 2010</u> DATE EFFECTIVE <u>October 2 2010</u> month day year month day year
ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111
Missouri Gus Energy, Ransus Orty, MO. 04111

	P.S.C. MO. No.	1
Canceling	P.S.C. MO. No.	1

<u>First Revised</u> <u>Original</u> SHEET No. <u>103.2</u> SHEET No. <u>103.2</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE:	<u>February 16, 2010</u> Month Day Year	DATE EFFECTIVE:	February 28, 20 <u>March 18, 2</u> Month Day
ISSUED BY: Micha	ael R. Noack	Director, Pricing Missouri Gas Energy, K	and Regulatory

Missouri Public Service Commission GR-2009-0355; YG-2010-0500

For: All Missouri Service Areas

EXPERIMENTAL LOW INCOME RATE (ELIR)

CREDIT AMOUNT

Participants in the ELIR will receive the ELIR credit for which the participant qualifies for up to 24 months so long as the participant continues to meet the requirements of the ELIR tariff.

Up to 1,000 participants shall receive the ELIR credit in the following amounts:

Group A - Up to a maximum of \$40 per month (not to exceed the participant's fixed monthly ABC payment).

Group B - Up to a maximum of \$20 per month (not to exceed the participant's fixed monthly ABC payment).

DISCONTINUANCE AND REINSTATEMENT

MGE may discontinue a participant's ELIR credit for any of the following reasons:

- 1. If MGE determines the participant no longer meets the guidelines set forth this tariff.
- 2. If the participant submits a written request to MGE asking that the ELIR credit be discontinued.
- 3. If the participant does not keep current with ABC payments.
- 4. If the participant does not keep current with arrearage payments.
- 5. If the participant does not fulfill the terms of the ELIR application or the ELIR tariff.
 - 6. If the participant does not conform to MGE's RS rules and regulations, and as a result the participant has RS service discontinued by MGE.

Reinstatement of the ELIR credit will be at the discretion of MGE.

DATE OF ISSU	E <u>October 1, 2001</u> month day year	DATE EFFECTIVE	<u>Novembe</u> month	<u>er 1,</u> day	2001 year
ISSUED BY:	Robert J. Hack	VP, Pricing a Missouri Gas Energy			

in

P.S.C. MO. No. 6 Canceling P.S.C. MO. No. 6 First Revised Original

Laclede Gas Company

For: All MGE Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

Prescriptive Rebates: Following is a list of the prescriptive rebates available for equipment and services under the C/l Rebate program:

	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 94% AFUE*	\$200
Gas furnace	Greater than or equal to 94% AFUE*	\$250
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$40 or 50% of equipment cost, whichever is lower
Radiant Infrared Heater (Low-intensity heater, electronic ignition only)***	Rated greater than or equal to 20,000 BTU/hour and less than or equal to 250,000 BTU/hour	\$300
Condensing Unit Heater	Greater than or equal to 90% TE**	\$300
High Temperature Heating & Ventilating (HTHV) Direct-Fired Gas Heaters	Greater than or equal to 90% TE**	\$500
Advanced Load Monitoring ("ALM") Boiler Control	ALM retrofit to existing hot water space-heating boiler only	\$2000
Hot Water Boiler Outdoor Temperature Reset ("OTR") Control	OTR retrofit to existing hot water space-heating boiler only.	\$200
Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or \$15,000 per burner, whichever is lower
Gas-fired boiler tune up Non-Profit Customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	75% of the cost up to \$750 per boiler, whichever is lower
Gas-fired boiler tune up All other C/l customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	50% of the cost up to \$500 per boiler, whichever is lower

DATE OF ISSUE April 2015 DATE EFFECTIVE May_ 1. 2015 1. month day year month day year ISSUED BY: ____L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing CANCELLED Laclede Gas Company, St. Louis, MO. 63101 August 30, 2017 Missouri Public

FILED Missouri Public Service Commission JG-2015-0294 P.S.C. MO. No. 6 Canceling P.S.C. MO. No. 1

Original Second Revised

Laclede Gas Company

		PROMOTIONAL PRACTICES PP		
	Prescriptive Rebates: Fo and services under the C/	llowing is a list of the prescriptive rebate	s available for equipmen	nt
	Equipment or Service	Rated	Rebate	
	Gas furnace	Greater than or equal to 92% but less than 94% AFUE*	\$200	
	Gas furnace	Greater than or equal to 94% AFUE*	\$250	1
	Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$40	
	Radiant Infrared Heater (Low-intensity heater, electronic ignition only)***	Rated greater than or equal to 20,000 BTU/hour and less than or equal to 250,000 BTU/hour	\$300	
	Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.62 but less than 0.67 EF**	\$50	
	Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.67 but less than 0.82 EF**	\$125	
	Gas Water Heater	Greater than or equal to 0.82 EF**	\$200	
	Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or \$15,000 per burner, whichever is lower	
	Gas-fired boiler tune up Non-Profit Customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	75% of the cost up to \$750 per boiler, whichever is lower	
	Gas-fired boiler tune up All other C/I customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	50% of the cost up to \$500 per boiler, whichever is lower	
	*Annual Fuel Utilizatio ** Energy Factor *** All outdoor radiant are not eligible	n Efficiency infrared heating applications such as outo	loor patios and golf ran	ges
DATE		4 2014 DATE EFFECTIVE lay year	May 1, 201 <u>May 24,</u> month day	4 <u>-2014</u> - year
CANCELLED May 1, 2015	ED BY: <u>L. Craig Dow</u>	dy, Sr. VP, Ext. Affairs, Corp. Con Laclede Gas Compar	iy, St. Louis, MO. 63	
Missouri Public rvice Commission JG-2015-0294			Service	Commission 07; YG-2014-0

 $\begin{array}{c} \text{P.S.C. MO. No.} \quad \underline{1}\\ \text{Canceling} \quad \text{P.S.C. MO. No.} \quad \underline{1} \end{array}$

<u>Second Revised</u> First Revis<u>ed</u> SHEET No. <u>103.3</u> SHEET No. <u>103.3</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

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DATE OF ISSUE:	<u>February 16, 2010</u> Month Day Year	DATE EFFECTIVE:	February March Month	<mark>, 28, 2010 <u>18, 2010</u> Day Ye</mark>
SSUED BY: <u>Micha</u>	ael R. Noack	Director, Pricing	and Regul	atory Affa
		Missouri Gas Energy, K	ansas Ully,	, WO 041

May 1, 2014 Missouri Public Service Commission GR-2014-0007; YG-2014-0428 FILED Missouri Public Service Commission GR-2009-0355; YG-2010-0500

	P.S.C. MO. No.	<u>1</u>
Canceling	P.S.C. MO. No.	1

First Revised Original

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL LOW INCOME RATE (ELIR)

MISAPPLICATION OF THE ELIR CREDIT

Providing incorrect information to the agency to obtain the ELIR credit shall constitute a misapplication of the ELIR credit. If this occurs MGE may discontinue the ELIR credit and rebill the account for the amount of all ELIR credits received by the participant. However, nothing in this experimental tariff shall be interpreted as limiting MGE's rights under any provisions of any applicable law or tariff.

OTHER CONDITIONS

ELIR participation and the overall ELIR program shall be designed so that MGE neither profits from nor incurs losses. Projected expenditures on the program should equal the projected revenue from the 24-month \$0.08/month surcharge on the RS customers. The program will be designed so that Group A will have at least 200 participants and similarly Group B will have at least 200 participants. MGE will gather participant data on usage, arrears, payments and other relevant factors, which will be combined with the data provided by the agency, to enable the evaluation of the program. MGE shall make non-confidential data, as well as any and all program evaluations that are conducted, available to interested parties. If any actual surcharge revenue in excess of actual program expenses remains at the end of the ELIR program and evaluation, MGE shall contribute an amount equal to the surplus revenue to the Mid America Assistance Coalition.

DATE OF ISSUE <u>September 28, 2004</u> month day year DATE EFFECTIVE <u>October 28, 2004</u> month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Missouri Public

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. 1 Criginal RECD OCT 01 2001 SHEET No. 103.3

Missouri Gas Energy, a Division of Southern Union Company Service Commission For: All Missouri Service Areas

EXPERIMENTAL LOW INCOME RATE (ELIR)

MISAPPLICATION OF THE ELIR CREDIT

Providing incorrect information to the agency to obtain the ELIR credit shall constitute a misapplication of the ELIR credit. If this occurs MGE may discontinue the ELIR credit and rebill the account for the amount of all ELIR credits received by the participant. However, nothing in this experimental tariff shall be interpreted as limiting MGE's rights under any provisions of any applicable law or tariff.

OTHER CONDITIONS

ELIR participation and the overall ELIR program shall be designed so that MGE neither profits from nor incurs losses. Projected expenditures on the program should equal the projected revenue from the 24-month \$0.08/month surcharge on the RS customers (Tariff Sheet 25). The program will be designed so that Group A will have at least 200 participants and similarly Group B will have at least 200 participants. MGE will gather participant data on usage, arrears, payments and other relevant factors, which will be combined with the data provided by the agency, to enable the evaluation of the program. MGE shall make non-confidential data, as well as any and all program evaluations that are conducted, available to interested parties. If any actual surcharge revenue in excess of actual program expenses remains at the end of the ELIR program and evaluation, MGE shall contribute an amount equal to the surplus revenue to the Mid America Assistance Coalition.

CANCELLED

OCT 0 8 2004 By SRS 103.3 Public Service Commission

Missouri Public

FILED NOV 01 200

Service Commission

DATE OF ISSUE October 1, 2001 month day year

DATE EFFECTIVE <u>November 1</u>, month day

ionth day year

2001

ISSUED BY: ____Robert J. Hack_

VP, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111 P.S.C. MO. No. 6 Canceling P.S.C. No. 6 Third Revised Second Revised

Laclede Gas Company

	TOI. 741 MISSOUT Cus Energy Cervice 74/cus					
<u>P</u>	PROMOTIONAL PRACTICES PP					
Equipment or Service	Rated	Rebate				
Gas space heating hot water boiler less than 300 MBH input	Greater than or equal to 85% and less than 92% AFUE*					
Gas space heating hot water boiler from 300 MBH to 2,500 MBH input	Greater than or equal to 85% and less than 92% TE**	\$2.50 per MBH				
Gas space heating hot water boiler greater than 2,500 MBH to 5,000 MBH input	Greater than or equal to 85% and less than 92% CE***					
Gas space heating hot water boiler less than 300 MBH input	Greater than or equal to 92% AFUE*					
Gas space heating hot water boiler from 300 MBH to 2,500 MBH input	Greater than or equal to 92% TE**	\$3.00 per MBH				
Gas space heating hot water boiler greater than 2,500 MBH to 5,000 MBH input	Greater than or equal to 92% CE***					
Gas space heating steam boiler less than 300 MBH input	Greater than or equal to 82% AFUE*	\$1.75 per MBH				
Gas space heating steam boiler from 300 MBH to 5,000 MBH input	Greater than or equal to 82% TE**	эт.75 рег мвн				
Space Heating steam trap replacement or rebuild						
Process and/or industrial steam trap replacement or rebuild	Steam trap replacement or rebuild of failed trap considered efficiency improvement	50% of the equipment cost for trap replacement or rebuild kit, up to \$200 per steam trap				
Vent damper	Vent damper Damper installation considered efficiency improvement					
Primary air damper	Primary air damper Damper installation considered efficiency improvement.					
Gas Instantaneous Water Heater < 2 gallon	Greater than or equal to 0.82 EF****	\$300 \$450				
Condensing Storage Water Heater Greater than 75,000 and less than or equal to 500,000 BTU/hour input	Greater than or equal to 90% TE**					
Food service gas steamer	ENERGY STAR qualified	50% of the equipment cost or \$475, whichever is lower				
Food service gas fryer	ENERGY STAR qualified	50% of the equipment cost or \$350, whichever is lower50% of the equipment cost or \$400, whichever is lower50% of the equipment cost or \$200, whichever is lower				
Food service griddle Top and bottom surfaces of clamshell models must be gas	ENERGY STAR qualified					
Food service gas convection gas oven	ENERGY STAR qualified					
	****Energy Fac IBH is a thousand BTUs per hour) 017 DATE EFFECTIVE					
	egulatory & Gov. Affairs, 700 Title	Market St., St. Louis, MO 63101 Address				
Name of Onicel	THE	7001633				

P.S.C. MO. No. 6 Canceling P.S.C. No. 6

Second Revised First Revised

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

Equinmen	t or Sarvico	Rated	Rebate
	t or Service		Repate
-	g hot water boiler 0 MBH input	Greater than or equal to 85% and less than 92% AFUE*	
-	g hot water boiler 2,500 MBH input	Greater than or equal to 85% and less than 92% TE**	\$2.50 per MBH
greater than 2,5	g hot water boiler 600 MBH to 5,000 input	Greater than or equal to 85% and less than 92% CE***	
-	g hot water boiler 0 MBH input	Greater than or equal to 92% AFUE*	
-	g hot water boiler 2,500 MBH input	Greater than or equal to 92% TE**	\$3.00 per MBH
greater than 2,5	g hot water boiler 600 MBH to 5,000 input	Greater than or equal to 92% CE***	
-	g steam boiler less MBH input	Greater than or equal to 82% AFUE*	\$1.75 per MBH
-	ing steam boiler 5,000 MBH input	Greater than or equal to 82% TE**	31.75 рег м оп
-	ng steam trap nt or rebuild	Steam trap replacement or rebuild of failed trap considered efficiency improvement	50% of the equipment cost for trap replacement or rebuild kit, up to \$100 per steam trap
	industrial steam nent or rebuild	Steam trap replacement or rebuild of failed trap considered efficiency improvement	50% of the equipment cost for trap replacement or rebuild kit, up to \$200 per steam trap
Vent o	lamper	Damper installation considered efficiency improvement	50% of equipment cost or \$500 cap per boiler, whichever is lower
Primary a	air damper	Damper installation considered efficiency improvement.	50% of equipment cost or \$500 cap per boiler, whichever is lower
	ous Water Heater gallon	Greater than or equal to 0.82 EF****	\$300
Greater than 75,	age Water Heater 000 and less than 00 BTU/hour input	Greater than or equal to 90% TE**	\$450
	al Fuel Utilization Dustion Efficiency	• · · ·	nal Efficiency (TE) gy Factor (EF) ır)
DATE OF ISSUE	<u>January 23,</u> month day	2017 DATE EFFECTIVE	E <u>February 22, 2017</u> month day year
SSUED BY	C. Eric Lobser,	Regulatory and Governmental Af	fairs 700 Market St. Louis, Mo 63101

FILED Missouri Public Service Commission GT-2017-0220; JG-2017-0150

First Revised Original

For: All Missouri Gas Energy Service Areas Laclede Gas Company **PROMOTIONAL PRACTICES** PP Equipment or Service Rated Rebate \$500/MMBTU/H + Minimum efficiencies (AFUE*): Gas space heating boiler \$200/MMBTU/H per Hot water: 85.0% less than 300,000 percentage point Over 15 PSIG steam: 81.5% BTU/hour input above min. AFUE* 15 PSIG or less steam: 83.0% (max \$750) \$500/MMBTU/H + Minimum thermal efficiencies: Gas space heating boiler \$200/MMBTU/H per over 300,000 and less Hot water: 83.0% percentage point than 1,000,000 Over 15 PSIG steam: 81.5% above min. efficiency **BTU/hour input** 15 PSIG or less steam: 83.0% (max \$1,500) \$500/MMBTU/H + Minimum thermal efficiencies: Gas space heating boiler \$200/MMBTU/H per Hot water: 83.0% over 1,000,000 percentage point Over 15 PSIG steam: 81.5% **BTU/hour input** above min. efficiency 15 PSIG or less steam: 83.0% (max \$3,000) Steam trap replacement. Steam trap replacement 50% of the equipment cost Maximum of 25 failing considered efficiency or \$2,500 total, whichever units per program year improvement is lower 50% of equipment cost or Damper installation considered Vent damper \$500 cap per boiler, efficiency improvement whichever is lower 50% of equipment cost or Damper installation considered Primary air damper \$500 cap per boiler. efficiency improvement. whichever is lower Gas Instantaneous Greater than or equal to 0.82 Water Heater less than 2 \$300 EF gallons **Condensing Storage** Water Heater Greater Greater than or equal to 0.90 than 75,000 and less \$250 TE than or equal to 500,000 BTU/hour input 50% of the equipment cost Food service gas **ENERGY STAR qualified** or \$475, whichever is steamer lower 50% of the equipment cost or \$350, whichever is Food service gas fryer ENERGY STAR qualified lower Food service griddle 50% of the equipment cost Top and bottom surfaces **ENERGY STAR qualified** or \$400, whichever is of clamshell models lower must be gas 50% of the equipment cost Food service gas or \$200, whichever is **ENERGY STAR qualified** convection gas oven lower *Annual Fuel Utilization Efficiency ** Energy Factor DATE OF ISSUE DATE EFFECTIVE <u>April 1, 2015</u> May 1, 2015 month month day year day vear ISSUED BY: <u>L. Craig Dowdy</u>, Sr. VP, Ext. Affairs, Corp. Communications & Marketing Laclede Gas Company, St. Louis, MO. 63101 February 22, 2017 Missouri Public

Service Commission

GT-2017-0220; JG-2017-0150

Missouri Public Service Commission JG-2015-0294

FILED

JG-2015-0294

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

Steam trap replacement. Maximum of 25 failing units per program year Steam trap replacement considered efficiency improvement 50% of the equipment cost or \$2,500 tal, whichever is lower Vent damper Damper installation considered efficiency improvement 50% of equipment cost or \$500 cap per boiler, whichever is lower Primary air damper Damper installation considered efficiency improvement. 50% of the equipment cost or \$500 cap per boiler, whichever is lower Food service gas steamer ENERGY STAR qualified 50% of the equipment cost or \$475, whichever is lower Food service gas of clamshell models must be gas ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower Food service gas of clamshell models must be gas ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower Kitchen low flow spray wash nozzle. Maximum of 2 nozzles. ENERGY STAR qualified 50% of the equipment cost or \$200, whichever is lower Gas space heating boiler over 300,000 BTU/hour input Minimum efficiencies (AFUE*): Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% (max \$1600) BTU/hour input Minimum themal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% (max \$3,000) \$200/MMBTU/H + \$200/MMBTU/H + \$		Equipment or Service	Rated	Rebate
Maximum of 25 failing units per program year considered efficiency improvement or \$2,500 total, whichever is lower Vent damper Damper installation considered efficiency improvement 50% of equipment cost or \$500 cap per boller, whichever is lower Primary air damper Damper installation considered efficiency improvement 50% of equipment cost or \$500 cap per boller, whichever is lower Food service gas steamer ENERGY STAR qualified 50% of the equipment cost or \$475, whichever is lower Food service griddle Top and bottom surfaces of clamshell models ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower Food service gas of clamshell models ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower Food service gas of clamshell models ENERGY STAR qualified 50% of the equipment cost or \$200, whichever is lower Kitchen low flow spray wash nozzle. Maximum of 2 nozzles. GPM rating of 1.6 or less \$100 per nozzle, whichever is lower Gas space heating boiler less than 300,000 BTU/hour input Minimum efficiencies: A3.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG steam: 81.5% above min. AFUE* \$200/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$3,000) *Annual Fuel Utilization Efficiency ** Energy Factor Maximum dficiencies: 15 PSIG or less steam: 83.0% Over 15 PSIG steam: 81.5% above mi				
Vent damper Damper installation considered efficiency improvement 50% of equipment cost or \$600 cap per boiler, whichever is lower Primary air damper Damper installation considered efficiency improvement. 50% of equipment cost or \$500 cap per boiler, whichever is lower Food service gas steamer ENERGY STAR qualified 50% of the equipment cost or \$475, whichever is lower Food service graddle Top and bottom surfaces of clamshell models must be gas ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower Food service graddle must be gas ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower Food service gradge must be gas ENERGY STAR qualified 50% of the equipment cost or \$200, whichever is lower Kitchen low flow spray wash nozzle. ENERGY STAR qualified 50% of the equipment cost or \$100 per nozzle, whichever is lower Gas space heating boiler less than 300,000 Minimum efficiencies (AFUE*): Hot water: 85.0% Over 15 PSIG steam: 81.5% BTU/hour input \$500/MMBTU/H per percentage point above min. AFUE* (max \$750) Gas space heating boiler over 300,000 and less than 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% \$500/MMBTU/H per percentage point above min. efficiency (max \$1,500) *Annual Fuel Utilization Efficiency ** Energy Factor May 1, 2014 24 <td></td> <td>Maximum of 25 failing</td> <td>considered efficiency</td> <td>or \$2,500 total, whichever</td>		Maximum of 25 failing	considered efficiency	or \$2,500 total, whichever
Primary air damper Damper installation considered efficiency improvement. 50% of equipment cost or \$500 cap per boiler, whichever is lower Food service gas steamer ENERGY STAR qualified 50% of the equipment cost or \$375, whichever is lower Food service gas fryer ENERGY STAR qualified 50% of the equipment cost or \$300, whichever is lower Food service gas of clamshell models must be gas ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower Food service gas convection gas oven ENERGY STAR qualified 50% of the equipment cost or \$200, whichever is lower Kitchen low flow spray wash nozzle. Maximum of 2 nozzle, than nozzle, Maximum GPM rating of 1.6 or less 50% of equipment cost or \$100 per nozzle, whichever is lower Gas space heating boiler over 300,000 BTU/hour input Minimum thefficiencies (AFUE*): Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% \$200/MMBTU/H per percentage point above min. AFUE* (max \$750) Gas space heating boiler over 300,000 and less than 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% \$200/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$3,000) *Annual Fuel Utilization Efficiency * Energy Factor May 1,2014 24, 2014 May 1,2014 24, 2014			Damper installation considered	50% of equipment cost or \$500 cap per boiler,
Food service gas steamer ENERGY STAR qualified 50% of the equipment cost or \$475, whichever is lower Food service gas fryer ENERGY STAR qualified 50% of the equipment cost or \$350, whichever is lower Food service griddle Top and bottom surfaces of clamshell models must be gas ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower Food service gas convection gas oven ENERGY STAR qualified 50% of the equipment cost or \$200, whichever is lower Kitchen low flow spray wash nozzle. GPM rating of 1.6 or less 50% of equipment cost or \$100 per nozzle, whichever is lower Gas space heating boiler less than 300,000 BTU/hour input Minimum efficiencies: 15 PSIG or less steam: 81.5% 15 PSIG or less steam: 81.6% 0ver 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% \$500/MMBTU/H per percentage point above min. AFUE* (max \$750) Gas space heating boiler over 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% 0ver 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% \$500/MMBTU/H per percentage point above min. efficiency (max \$1,500) *Annual Fuel Utilization Efficiency **Energy Factor Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H per percentage point above min. efficiency (max \$3,000)		Primary air damper		50% of equipment cost or \$500 cap per boiler,
Food service gas fryer ENERGY STAR qualified 50% of the equipment cost or \$350, whichever is lower Food service griddle ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower food service gas of clamshell models ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower Food service gas convection gas oven ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower Kitchen low flow spray wash nozzle. Maximum of 2 nozzles. GPM rating of 1.6 or less 50% of geuipment cost or \$100 per nozzle, whichever is lower Gas space heating boiler less than 300,000 Minimum efficiencies (AFUE*): Hot water: 85.0% \$500/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H per percentage point above min. AFUE* (max \$750) Gas space heating boiler over 300,000 and less than 1,000,000 Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H + \$200/MMBTU/H + \$200/MMB			ENERGY STAR qualified	50% of the equipment cost or \$475, whichever is
Top and bottom surfaces of clamshell models must be gas ENERGY STAR qualified 50% of the equipment cost or \$400, whichever is lower Food service gas convection gas oven ENERGY STAR qualified 50% of the equipment cost or \$200, whichever is lower Kitchen low flow spray wash nozzle. Maximum of 2 nozzles. GPM rating of 1.6 or less 50% of equipment cost or \$100 per nozzle, whichever is lower Gas space heating boiler less than 300,000 BTU/hour input Minimum efficiencies (AFUE*): Hot water: 85.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% Over 15 PSIG or less steam: 83.0% \$200/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$3,000) *Annual Fuel Utilization Efficiency *Annual Fuel Utilization Efficiency \$3000 *Annual Fuel Utilization Efficiency *Annual Fuel Quilization Efficiency May 1, 2014 <u>Quil Quil Quil Quil Quil Quil Quil Quil </u>		Food service gas fryer	ENERGY STAR qualified	50% of the equipment cost or \$350, whichever is
Food service gas convection gas oven ENERGY STAR qualified 50% of the equipment cost or \$200, whichever is lower Kitchen low flow spray wash nozzle. Maximum of 2 nozzles. GPM rating of 1.6 or less 50% of equipment cost or \$100 per nozzle, whichever is lower Gas space heating boiler less than 300,000 BTU/hour input Minimum efficiencies (AFUE*): Hot water: 85.0% \$500/MMBTU/H per percentage point above min. AFUE* (max \$750) Gas space heating boiler over 300,000 and less than 1,000,000 Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H per percentage point above min. AFUE* (max \$750) Gas space heating boiler over 1,000,000 Minimum thermal efficiencies: Hot water: 83.0% \$200/MMBTU/H per percentage point above min. efficiency (max \$1,500) Gas space heating boiler over 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% \$200/MMBTU/H per percentage point above min. efficiency (max \$1,500) Gas space heating boiler over 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% \$200/MMBTU/H per percentage point above min. efficiency (max \$3,000) *Annual Fuel Utilization Efficiency ** Energy Factor May 1, 2014 <u>May 1, 2014</u>		Top and bottom surfaces of clamshell models	ENERGY STAR qualified	or \$400, whichever is
Kitchen low flow spray wash nozzle. Maximum of 2 nozzles. GPM rating of 1.6 or less 50% of equipment cost or \$100 per nozzle, whichever is lower Gas space heating boiler less than 300,000 BTU/hour input Minimum efficiencies (AFUE*): Hot water: 85.0% 0ver 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% \$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. AFUE* (max \$750) Gas space heating boiler over 300,000 and less than 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% 0ver 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% \$500/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$1,500) Gas space heating boiler over 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$1,500) *Annual Fuel Utilization Efficiency ** Energy Factor Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$3,000) *Annual Fuel Utilization Efficiency ** Energy Factor May 1, 2014 24, 2014		Food service gas	ENERGY STAR qualified	or \$200, whichever is
Gas space heating boiler less than 300,000 BTU/hour input Minimum efficiencies (AFUE*): Hot water: 85.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% \$500/MMBTU/H per percentage point above min. AFUE* (max \$750) (max \$750) (max \$750) (max \$750) (max \$15 PSIG or less steam: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% Gas space heating boiler over 300,000 and less than 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% \$500/MMBTU/H per percentage point above min. afficiency (max \$1,500) Gas space heating boiler over 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0% \$500/MMBTU/H per percentage point above min. efficiency (max \$1,500) *Annual Fuel Utilization Efficiency ** Energy Factor Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H per percentage point above min. efficiency (max \$3,000) *ATE OF ISSUE April 24 2014 DATE EFFECTIVE May 1, 2014		wash nozzle. Maximum	GPM rating of 1.6 or less	50% of equipment cost or \$100 per nozzle,
Gas space heating boiler over 300,000 and less than 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H + Gas space heating boiler over 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H per percentage point above min. efficiency (max \$1,500) Gas space heating boiler over 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H + Minimum thermal efficiencies: Noter 15 PSIG steam: 81.5% \$500/MMBTU/H + \$200/MMBTU/H + Sover 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H per percentage point above min. efficiency (max \$1,500) *Annual Fuel Utilization Efficiency ** Energy Factor May 1, 2014 May 1, 2014 DATE OF ISSUE April 24 2014 DATE EFFECTIVE May 1, 2014		Gas space heating boiler less than 300,000	Hot water: 85.0% Over 15 PSIG steam: 81.5%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. AFUE*
Gas space heating boiler over 1,000,000 BTU/hour input Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$3,000) *Annual Fuel Utilization Efficiency ** Energy Factor *Annual Fuel Utilization Efficiency 24 Minimum thermal efficiencies: Hot water: 83.0% \$500/MMBTU/H per percentage point above min. efficiency (max \$3,000) *Annual Fuel Utilization Efficiency *Annual Fuel Utilization Efficiency May 1, 2014 DATE OF ISSUE April 24 2014 DATE EFFECTIVE May 1, 2014		over 300,000 and less than 1,000,000	Hot water: 83.0% Over 15 PSIG steam: 81.5%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency
*Annual Fuel Utilization Efficiency ** Energy Factor DATE OF ISSUE <u>April 24 2014</u> DATE EFFECTIVE <u>May 1, 2014</u>		over 1,000,000	Hot water: 83.0% Over 15 PSIG steam: 81.5%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency
$\frac{1}{1000} = \frac{1}{1000} = 1$			су	<u> </u>
$\frac{1}{1000} = \frac{1}{1000} = 1$				May 1, 2014
	DATE			

ssion GR-2014-0007; YG-2014-0428 P.S.C. MO. No. 6

Original

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

	Pb_A	
Equipment or Service	Rated **New natural gas char broiler	Rebate 50% of equipment cost or
Infrared Charbroiler	with infrared burners	\$300, whichever is lower
Infrared Salamander	**New natural gas salamander	50% of equipment cost or
Broiler	broiler with infrared burners	\$200, whichever is lower
Infrared Rotisserie Oven	**New natural gas rotisserie oven with infrared burners	50% of equipment cost or
Combination Oven	ENERGY STAR qualified	\$300, whichever is lower 50% of the equipment cost or \$500, whichever is lower
Conveyor Oven	Natural gas conveyor oven with baking energy efficiency greater than 42% and an idle energy consumption rate less than 57,000 BTU/hour utilizing ASTM standard F1817	50% of the equipment cost or \$300, whichever is lower
Rack Oven – single rack	Natural gas rack oven with baking efficiency greater than or equal to 50% utilizing ASTM standard 2093	50% of the equipment cost or \$500, whichever is lower
Rack Oven – double rack	Natural gas rack oven with baking efficiency greater than or equal to 50% utilizing ASTM standard 2093	50% of the equipment cost or \$1,000, whichever is lower
Kitchen Demand Control Ventilation ("KDCV")	High efficiency KDCV must be a control system that varies the exhaust and/or make-up air flow rate(s) based on heat and smoke or vapors generated by cooking equipment. Temperature, timers, optical or other sensors may be used to sense ambient conditions and vary the speed of exhaust and/or make up air fans to meet ventilation requirements	\$300
Kitchen low flow spray wash nozzle. Maximum of 2 nozzles.	*GPM rating of 1.6 or less	50% of equipment cost or \$100 per nozzle, whichever is lower
ons Per Minute w installation or the replaceme OF ISSUE April 1,	2015 DATE EFFECTIV	/E <u>May 1, 2</u>

Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company		For: All Missouri	Gas Energy	Service	e Areas
	PROMOTIO	NAL PRACTICES			
installation of any nat prescriptive rebate. A they pass the Societal	tural gas related energy All custom rebates will b l Benefit/Cost Test. Any	Il provide custom rebates to (efficiency improvement that be individually determined an y measure that is pre-qualifie ost test result of 1.0 or higher	does not qualif id analyzed to e d (evaluated pr	fy for a ensure th	
No rebate for measA buy-down to a two	d as the lesser of the foll sures with less than a two wo year payback yed during the first year				
		provided to a customer that q e audit rebate offer will be st			'e
 25,000 sq. ft., or \$750 All other C/l customer 25,000 sq. ft., or \$500 For customers with me customer per program metered use if sub-me No customer building Audits must be perforn Architect, Certified Er Audit procedures and described in the most u by the American Socie To be eligible for a ret qualifies for a rebate u application for the aud measure. 	for buildings 25,000 sq. rs will be eligible for a ra for buildings 25,000 sq. ore than one building pe year. Energy for each a tered data is not available shall qualify for a secon med by qualified profess nergy Manager, or equiv reports must reach the la recent edition of "Proceed ety of Heating, Refrigera bate, the audit report mu ander this program, the e lit rebate must be include g a program year, a comr	Id audit rebate under this pro- sionals (Registered Profession alent training, experience, an evel of effort of a Level 1 - W dures for Commercial Buildin ating, and Air Conditioning E st identify at least one energy nergy efficiency measure mu ed in the application for the con- mercial or industrial custome	wer. at, \$375 per bui ower. three audit reba nated based on gram. nal Engineer, R d continuing en- /alk-Through A ng Energy Aud Engineers. y efficiency me ust be implement qualifying energy r's total rebate in	Iding und tes per total util Registered ducation analysis a its" publ easure wh nted, and gy efficie	der ity d). as ished nich I the ency d to
\$100,000 or the rema Remaining uncommit of unexpired rebate p receive pre-approval	ining uncommitted budg tted program budgets ma re-approvals committed must be implemented / i l other required project of	get for the current program ye ay be reallocated by the EEC for proposed customer proje nstalled within six (6) month locumentation must be subm	ear, whichever to other progra ects. All measu is of the date of	is lower. ams if no res that f pre-app	ot part oroval,
DATE OF ISSUE April month	1 2015 day year	DATE EFFECTIVE	<u>May</u> month	1, day	<u>2015</u> year
ISSUED BY: I Craig	Dowdy Sr VP	Ext Affairs Corp Com	municationa	2 Mark	cotina

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing Laclede Gas Company, St. Louis, MO. 63101 Original

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

<u>Custom Rebates</u>: The C/I Rebate program will provide custom rebates to C/I customers for the installation of any natural gas related energy efficiency improvement that does not qualify for a prescriptive rebate. All custom rebates will be individually determined and analyzed to ensure that they pass the Societal Benefit/Cost Test. Any measure that is pre-qualified (evaluated prior to being installed), must produce a Societal Benefit/Cost test result of 1.0 or higher.

Rebates are calculated as the lesser of the following:

- · No rebate for measures with less than a two year payback
- A buy-down to a two year payback
- \$6.63 per MCF saved during the first year

Audit: The energy audit rebate will only be provided to a customer that qualifies for a prescriptive and/or custom rebate under this program. The audit rebate offer will be structured as follows:

- *Non-Profit Customers* will be eligible for a rebate of 75% of the audit cost, \$600 per building under 25,000 sq. ft., or \$750 for buildings 25,000 sq. ft and over, whichever is lower.
- All other C/I customers will be eligible for a rebate of 50% of the audit cost, \$375 per building under 25,000 sq. ft., or \$500 for buildings 25,000 sq. ft. and over, whichever is lower.
- For customers with more than one building per account, there is a limit of three audit rebates per customer per program year. Energy for each audited building must be estimated based on total utility metered use if sub-metered data is not available.
- No customer building shall qualify for a second audit rebate under this program.

 Audits must be performed by qualified professionals (Registered Professional Engineer, Registered Architect, Certified Energy Manager, or equivalent training, experience, and continuing education). Audit procedures and reports must reach the level of effort of a Level I - Walk-Through Analysis as described in the most recent edition of "Procedures for Commercial Building Energy Audits" published by the American Society of Heating, Refrigerating, and Air Conditioning Engineers.

• To be eligible for a rebate, the audit report must identify at least one energy efficiency measure which qualifies for a rebate under this program, the energy efficiency measure must be implemented, and the application for the audit rebate must be included in the application for the qualifying energy efficiency measure.

Rebate Limit: During a program year, a commercial or industrial customer's total rebate is limited to \$25,000 or the remaining uncommitted budget for the current program year, whichever is lower. Remaining uncommitted program budgets may be reallocated by the EEC to other programs if not part of unexpired rebate pre-approvals committed for proposed customer projects. All measures that receive pre-approval must be implemented / installed within six (6) months of the date of pre-approval, and all invoice(s) and other required project documentation must be submitted within eight (8) months of the date of pre-approval. Notwithstanding these rebate amount limits, commercial or industrial customers are limited to a total of two gas water heater prescriptive rebates under this program.

	DATE OF ISSUE	April	24	2014	DATE EFFECTIVE	May	May 1, 20	14 <u>2014</u>	
		month	day	year		month	day	year	
	ISSUED BY:I	Craig D)owdy,	Sr. \	/P, Ext. Affairs, Corp. Comi	nunicatio	ons & Mark	eting	
CANCELLED)				Laclede Gas Company,	St. Loui	s, MO. 63	10 ⁴ iled	
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Service Commis	sion								
JG-2015-0294	4						GR-2014-0	007; YG-20	14-0428

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL	PRACTICES
PP	

OTHER CONDITIONS

1. <u>Program Year</u>:

Effective beginning in 2014 the program year will begin on October 1 and end on September 30 of the following year, except for the first year of each new program, in which case the program year will begin with the Commission-approved effective date of the tariff sheets originally filed to implement such program.

2. Program Tracking and Reporting:

Within forty-five days of the end of each calendar quarter, the Company shall submit a status report to the EEC regarding the cost and participation of its conservation and energy efficiency programs including:

- the number of energy efficiency measures implemented, summarized by measure type, and customer type for each calendar quarter and cumulatively for the fiscal year or program year; (Measure Types: Residential - summarized for each type of prescriptive equipment or service. Commercial and Industrial - summarized for each type of prescriptive equipment or service, type of custom rebate, and for the audits.)
- funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- estimated savings for each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- MGE may use the same reporting format and timing as Laclede Gas Company, and is encouraged to do so by the EEC.
 - 3. <u>Post-implementation Evaluation</u>:

GN-2018-0032; JG-2018-0013

A detailed post-implementation evaluation of the initial two (2) years of each new program shall be completed within six (6) months of the end of each program's second year. Additionally, a detailed post-implementation evaluation of the High Efficiency Natural Gas Water Heating and Space Heating Incentive Program and the Commercial and Industrial Rebate Program will be completed no later than December 1, 2017. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Further evaluation of existing programs may be performed as determined by the EEC. Post-implementation evaluations will then be used in the selection and design of future programs.

DATE OF ISSUE April 1 2015 DATE EFFECTIVE 2015 May dav month year month day vear ISSUED BY: <u>L. Craig Dowdy</u>, Sr. VP, Ext. Affairs, Corp. Communications & Marketing CANCELLED Laclede Gas Company, St. Louis, MO. 63101 August 30, 2017 **Missouri Public** Service Commission

FILED Missouri Public Service Commission JG-2015-0294 Original

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES <u>PP</u>

OTHER CONDITIONS

1. Program Year:

Effective beginning in 2014 the program year will begin on October 1 and end on September 30 of the following year, except for the first year of each new program, in which case the program year will begin with the Commission-approved effective date of the tariff sheets originally filed to implement such program.

Program Tracking and Reporting: 2.

Within forty-five days of the end of each calendar quarter, the Company shall submit a status report to the EEC regarding the cost and participation of its conservation and energy efficiency programs including:

- the number of energy efficiency measures implemented, summarized by measure type, and customer type for each calendar quarter and cumulatively for the fiscal year or program year; (Measure Types: Residential - summarized for each type of prescriptive equipment or service. Commercial and Industrial - summarized for each type of prescriptive equipment or service, type of custom rebate, and for the audits.)
- funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- estimated savings for each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- MGE may use the same reporting format and timing as Laclede Gas Company, and is encouraged to do so by the EEC.
 - 3. Post-implementation Evaluation:

A detailed post-implementation evaluation of the initial two (2) years of each new program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Further evaluation of existing programs may be performed as determined by the EEC. Post-implementation evaluations will then be used in the selection and design of future programs.

	DATE OF ISSUE	April	24	2014	DATE EFFECTIVE	May	May 1, 20)14 2014	
		month	day	year		month	day	year	
	ISSUED BY:	<u> Craig D</u>	Dowdy,	Sr. VI	P, Ext. Affairs, Corp. Com	municatio	ons & Marl	keting	
CANCELLE)				Laclede Gas Company,	St. Loui	s, MO. 63	310 ⁴ iled	
May 1, 2015							Mi	ssouri Public	:
Missouri Publ	ic							ce Commissi	
Service Commis	sion								
JG-2015-029	4						GR-2014-0	0007; YG-20	14-0428

	P.S.C. MO. No.	1	First Revised	SHEET No.104
Canceling	P.S.C. MO. No.	1	Original	SHEET No.104

RE	BUILD JOPLIN: EXPERIMENTAL PILOT PROGRAM FOR RESIDENTIAL AND SGS NATURAL GAS ENERG EFFICIENCY INCENTIVES
A.	Purpose The Rebuild Joplin Program is designed to assist tornado victims, encourage rebuilding efforts, and prom
	energy efficiency in the tornado-impacted areas in and around Joplin, Missouri by offering increased applian incentives through MGE's energy efficiency program.
В.	Definitions
	Administrator: MGE may administer the Rebuild Joplin Program in-house and/or in partnership with contract vendors (as necessary).
	Participant : Existing or prospective MGE customers served under the Residential or SGS rate classes Jasper and Newton Counties.
	 Builders and/or contractors who build or repair structures that are or will be served un MGE's Residential or SGS rate classes in Jasper and Newton Counties.
C.	Availability The Rebuild Joplin Program is available to Participants who purchase and install a natural gas space heating water heating appliance that meets Energy Star® criteria (where applicable) through May 1, 2013 or as long authorized funds are available, whichever occurs first. Participants are eligible to receive the following incentive
	• \$ 50 for tank water heater greater than or equal to .62 but less than .67 EF
	 \$125 for tank water heater greater than or equal to .67 but less than .80 EF \$400 for a .80 EF or greater condensing tank water heater or .82 or greater EF tankless water heater
	 \$400 for a natural gas furnace greater than or equal to .90 but less than .96 AFUE \$600 for natural gas furnace .96 AFUE or higher.
	 \$450 for a combination furnace/water heater that meets Energy Star® criteria. \$400 for a natural gas boiler system that meets Energy Star® criteria.
	 \$25 for a programmable thermostat if purchased in conjunction with a space heating system.
D.	PROGRAM FUNDING The Rebuild Joplin Program, along with MGE's other energy efficiency initiatives, will be funded in accorda with the Commission's Report and Order issued in GR-2009-0355 and will be subject to adjustment as provi- therein. A maximum of \$1,000,000 of such funding may be applied to the Rebuild Joplin Program and the Reb Joplin Energy Star New Homes Program in the aggregate (including incentives, administrative expense promotions/advertising, and such other Program costs) through May 1, 2013 or as long as authorized funds available, whichever occurs first. The Energy Efficiency Collaborative will monitor expenditures made for Rebuild Joplin program, pursuant to reports to be provided by MGE, and may recommend increasing \$1,000,000 cap on program funding for consideration by the Commission. Expenditures for the Rebuild Jop
	program may be deferred and treated as a regulatory asset and ratemaking treatment of such deferred amou will be considered in MGE's next general rate proceeding.

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ISSUED BY: Michael R. Noack

year

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Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

day

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

<u>PP</u>

REBUILD JOPLIN: EXPERIMENTAL PILOT PROGRAM FOR RESIDENTIAL AND SGS NATURAL GAS ENERGY EFFICIENCY INCENTIVES

A. Purpose

The Rebuild Joplin Program is designed to assist tornado victims, encourage rebuilding efforts, and promote energy efficiency in the tornado-impacted areas in and around Joplin, Missouri by offering increased appliance incentives through MGE's energy efficiency program.

B. Definitions

Administrator: MGE may administer the Rebuild Joplin Program in-house and/or in partnership with contracted vendors (as necessary).

Participant :

- Existing or prospective MGE customers served under the Residential or SGS rate classes in Jasper and Newton Counties.
- Builders and/or contractors who build or repair structures that are or will be served under MGE's Residential or SGS rate classes in Jasper and Newton Counties.

C. Availability

The Rebuild Joplin Program is available to Participants who purchase and install a natural gas space heating or water heating appliance that meets Energy Star® criteria (where applicable) through December 31, 2012 or as long as authorized funds are available, whichever occurs first. Participants are eligible to receive the following incentives:

- \$ 50 for tank water heater greater than or equal to .62 but less than .67 EF
- \$125 for tank water heater greater than or equal to .67 but less than .80 EF
- \$400 for a .80 EF or greater condensing tank water heater or .82 or greater EF tankless water heater
- \$400 for a natural gas furnace greater than or equal to .90 but less than .96 AFUE
- \$600 for natural gas furnace .96 AFUE or higher.
- \$450 for a combination furnace/water heater that meets Energy Star® criteria.
- \$400 for a natural gas boiler system that meets Energy Star® criteria.
- \$ 25 for a programmable thermostat if purchased in conjunction with a space heating system.

D. PROGRAM FUNDING

The Rebuild Joplin Program, along with MGE's other energy efficiency initiatives, will be funded in accordance with the Commission's Report and Order issued in GR-2009-0355 and will be subject to adjustment as provided therein. A maximum of \$1,000,000 of such funding may be applied to the Rebuild Joplin Program and the Rebuild Joplin Energy Star New Homes Program in the aggregate (including incentives, administrative expenses, promotions/advertising, and such other Program costs) through December 31, 2012 or as long as authorized funds are available, whichever occurs first. The Energy Efficiency Collaborative will monitor expenditures made for the Rebuild Joplin program, pursuant to reports to be provided by MGE, and may recommend increasing the \$1,000,000 cap on program funding for consideration by the Commission. Expenditures for the Rebuild Joplin program may be deferred and treated as a regulatory asset and ratemaking treatment of such deferred amounts will be considered in MGE's next general rate proceeding.

DATE OF ISSUE	<u>November</u> month	9 day	2011 year	DATE EFFECTIVE D	December month	9 day	<u>2011</u> year
ISSUED BY: <u>Michae</u>	el R. Noack				<u>cing and Regu</u> as Energy, Kai		

CANCELLED January 1, 2013 Missouri Public Service Commission YG-2013-0255 FILED Missouri Public Service Commission GT-2012-0170, JG-2012-0211

	P.S.C. MO. No.	<u>1</u>	First Revised	SHEET No.104.1
Canceling	P.S.C. MO. No.	1	Original	SHEET No.104.1

	PROMOTIONAL PRACTICES
	<u>PP</u>
The E	RGY EFFICIENCY COLLABORATIVE Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 and nued in Case No. GR-2009-0355, will provide oversight for the implementation of this Rebuild Joplin im.
F. <u>OTHE</u>	ER CONDITIONS:
EEC.	will submit reports on a quarterly basis (due within 45 days from the end of the quarter) to the These reports will detail the cost and participation in the program. The following information e included in the quarterly reports:
	 a. The total number of incentive requests and the number of incentive requests approved; b. The dollars spent on incentives, evaluation, administrative expenses and promotion/advertising; c. Number and type of any complaints received and the resolution of the complaints; and
the er a late evalua	ailed post-implementation evaluation the program shall be completed within six (6) months of nd of the program's termination date unless the EEC determines that completion should occur al r date so that adequate program participant billing data would be available to use in the impact ation. This evaluation will be funded by energy efficiency program funds. Where feasible, this w will include both process evaluations and cost effectiveness (impact) evaluations.
ATE OF ISSUE	November 30 2012 DATE EFFECTIVE January 1 2013 month day year month day year

<u>Original</u>

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

	<u>PP</u>
Th co	VERGY EFFICIENCY COLLABORATIVE the Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 ar the intinued in Case No. GR-2009-0355, will provide oversight for the implementation of this Rebuild Jop ogram.
F. <u>0</u> 1	THER CONDITIONS:
EE	GE will submit reports on a quarterly basis (due within 45 days from the end of the quarter) to the EC. These reports will detail the cost and participation in the program. The following information is the included in the quarterly reports:
	 a. The total number of incentive requests and the number of incentive reques approved; b. The dollars spent on incentives, evaluation, administrative expenses ar promotion/advertising;
	 Number and type of any complaints received and the resolution of the complaint and
of the end funds. Wh evaluations	of the Program's termination date. This evaluation will be funded by energy efficiency programere feasible, this review will include both process evaluations and cost effectiveness (impact).
	,
DATE OF ISSU	, JE <u>November 9 2011 DATE EFFECTIVE December 9 201</u> month day year
DATE OF ISSU SSUED BY: <u>N</u> ANCELLED uary 1, 2013 ssouri Public	month day year month day year Michael R. Noack Director, Pricing and Regulatory Affairs

	P.S.C. MO. No.	<u>1</u>	Second Revised	SHEET No.105
Canceling	P.S.C. MO. No.	<u>1</u>	First Revised	SHEET No.105

	PROMOTIONAL PRACTICES
	<u>PP</u>
Rebuild	d Joplin: Energy Star [®] New Homes Experimental Pilot Program
А.	Purpose
В.	The Rebuild Joplin Energy Star® New Homes Program is designed to assist tornado victims, encourage rebuilding efforts, and promote energy efficiency in the tornado-impacted areas in and around Joplin, Missouri by encouraging the construction of homes that meet the Energy Star® Homes guidelines <u>Definitions</u> :
	Administrator: MGE may administer the Energy Star® New Homes Program in-house and/or in partnership with contracted vendors (as necessary) in compliance with the terms established by Energy Star®.
	Participant: Residential builders, subcontractors or individuals in the business of constructing new, residential homes and retailers/detailers of modular and manufactured homes along with individuals trained and certified as Home Energy Raters. The new home must include the installation of an Energy Star® qualifying natural gas water heater and space heating system (including heat pumps with natural gas backup).
C.	Eligible Areas: The Missouri Counties of Jasper and Newton in the Company's service territory. Terms and Conditions:
D.	Residential builders, subcontractors, and retailer/dealers who wish to participate in the program must meet all guidelines of the federal Energy Star® Home program. Additional program details may be found at <u>www.energystar.gov</u> and clicking on New Homes or by going to the New Homes section at <u>http://www.energystar.gov/index.cfm?c=new_homes.hm_index</u> For MGE customers in the Eligible Areas served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home. For MGE customers in the Eligible Areas not served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® Qualified Home. For MGE customers in the Eligible Areas not served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines, but \$400 of that amount may be applied by the customer to the energy audit process payable to the Home Energy Rater. The total incentive amount shall not exceed \$800. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home. <u>Availability</u> :
	Incentives are available for structures that install a qualifying natural gas space heating appliances (including heat pumps with natural gas backup) and also natural gas water heaters. This program will be available through December 31, 2013 or until authorized spending levels are reached, whichever occurs first.
DATE OF IS	SSUE <u>March 22 2013 DATE EFFECTIVE May 1 2013</u> month day year month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

	P.S.C. MO. No.	1	First Revised	SH
Canceling	P.S.C. MO. No.	1	Original	SI

For:	All	Missou	ri Servic	ce Areas

А.	Purpose
	The Rebuild Joplin Energy Star® New Homes Program is designed to assist tornado victims encourage rebuilding efforts, and promote energy efficiency in the tornado-impacted areas in an around Joplin, Missouri by encouraging the construction of homes that meet the Energy Star® Homes guidelines <u>Definitions</u> :
	Administrator: MGE may administer the Energy Star® New Homes Program in-house and/or in partnership with contracted vendors (as necessary) in compliance with the terms established by Energy Star®.
	Participant: Residential builders, subcontractors or individuals in the business of constructing new residential homes and retailers/detailers of modular and manufactured homes along with individuals trained and certified as Home Energy Raters. The new home must include the installation of an Energy Star® qualifying natural gas water heater and space heating system (including heat pumps with natural gas backup).
C.	Eligible Areas: The Missouri Counties of Jasper and Newton in the Company's service territory. <u>Terms and Conditions</u> :
D.	Residential builders, subcontractors, and retailer/dealers who wish to participate in the program must meet all guidelines of the federal Energy Star® Home program. Additional program details may be found at <u>www.energystar.gov</u> and clicking on New Homes or by going to the New Homes section at <u>http://www.energystar.gov/index.cfm?c=new homes.hm index</u> For MGE customers in the Eligible Areas served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home. For MGE customers in the Eligible Areas not served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines, but \$400 of that amount may be applied by the customer to the energy audi process payable to the Home Energy Rater. The total incentive amount shall not exceed \$800. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home. Availability:
	Incentives are available for structures that install a qualifying natural gas space heating appliances (including heat pumps with natural gas backup) and also natural gas water heaters. This program will be available through May 1, 2013 or until authorized spending levels are reached, whichever occurs first.

ISSUED BY: Michael R. Noack

<u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

<u>Original</u>

For: All Missouri Service Areas

Missouri Gas Energy,

a Division of Southern Union Company

PROMOTIONAL PRACTICES PP Rebuild Joplin: Energy Star[®] New Homes Experimental Pilot Program A. Purpose The Rebuild Joplin Energy Star® New Homes Program is designed to assist tornado victims, encourage rebuilding efforts, and promote energy efficiency in the tornado-impacted areas in and around Joplin. Missouri by encouraging the construction of homes that meet the Energy Star® Homes guidelines B. Definitions: Administrator: MGE may administer the Energy Star® New Homes Program in-house and/or in partnership with contracted vendors (as necessary) in compliance with the terms established by Energy Star®. **Participant:** Residential builders, subcontractors or individuals in the business of constructing new, residential homes and retailers/detailers of modular and manufactured homes along with individuals trained and certified as Home Energy Raters. The new home must include the installation of an Energy Star® qualifying natural gas water heater and space heating system (including heat pumps with natural gas backup). Eligible Areas: The Missouri Counties of Jasper and Newton in the Company's service territory. C. Terms and Conditions: Residential builders, subcontractors, and retailer/dealers who wish to participate in the program must meet all guidelines of the federal Energy Star® Home program. Additional program details may be found at www.energystar.gov and clicking on New Homes or by going to the New Homes section at http://www.energystar.gov/index.cfm?c=new_homes.hm_index For MGE customers in the Eligible Areas served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home. For MGE customers in the Eligible Areas not served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines, but \$400 of that amount may be applied by the customer to the energy audit process payable to the Home Energy Rater. The total incentive amount shall not exceed \$800. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home. D. Availability: Incentives are available for structures that install a gualifying natural gas space heating appliances (including heat pumps with natural gas backup) and also natural gas water heaters. This program will be available through December 31, 2012 or until authorized spending levels are reached, whichever occurs first. DATE EFFECTIVE December 2011 DATE OF ISSUE November 9 2011 9 month day year month day year ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED January 1, 2013 Missouri Public Service Commission JG-2013-0247 FILED Missouri Public Service Commission GT-2012-0170, JG-2012-0211

	P.S.C. MO. No.	1	Second Revised	SHEET No.105.1
Canceling	P.S.C. MO. No.	1	First Revised	SHEET No.105.1

Missouri Gas Energy, a Division of Southern Union Company

<u>E.</u>

<u>F.</u>

<u>G.</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES
<u>99</u>
Program Funding:
Rebuild Joplin Energy Star® New Homes Program, along with MGE's other energy efficiency initiatives, will be funded in accordance with the Commission's Report and Order issued in GR-2009-0355 and will be subject to adjustment as provided therein. A maximum of \$1,000,000 of such funding may be applied to the Rebuild Joplin Program in the aggregate (as detailed in that tariff) and the Rebuild Joplin Energy Star® New Homes Program (including incentives, administrative expenses, promotions/advertising, and such other Program costs) through December 31, 2013 or as long as authorized funds are available, whichever occurs first. The Energy Efficiency Collaborative will monitor expenditures made for the Rebuild Joplin program, pursuant to reports to be provided by MGE, and may recommend increasing the \$1,000,000 cap on program funding for consideration by the Commission. Expenditures for the Rebuild Joplin program may be deferred and treated as a regulatory asset and ratemaking treatment of such deferred amounts will be considered in MGE's next general rate proceeding.
Energy Efficiency Collaborative
The Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 and continued in Case No. GR-2009-0355, will provide oversight for the implementation of this Rebuild Joplin Energy Star® New Homes Program.
Other Conditions
MGE will submit reports on a quarterly basis (due within 45 days from the end of the quarter) to the EEC. These reports will detail the cost and participation in the Program. The following information will be included in the quarterly reports:
 a. The total number of program requests and the number of requests approved; b. The dollars spent on the program, evaluation, administrative expenses and promotion/advertising; c. Number and type of any complaints received and the resolution of the complaints
A detailed post-implementation evaluation the program shall be completed within six (6) months of the end of the program's termination date unless the EEC determines that completion should occur at a later date so that adequate program participant billing data would be available to use in the impact evaluation. This evaluation will be funded by energy efficiency program funds. Where feasible, this review will include both process evaluations and cost effectiveness (impact) evaluations.

DATE OF ISSUE March 22 2013 DATE EFFECTIVE May 1 2013 month day year month day year

ISSUED BY: <u>Michael R. Noack</u>

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Canceling	P.S.C. MO. No.	<u>1</u>	<u>First Revised</u>
	P.S.C. MO. No.	1	Original

For: All Missouri Service Areas

Missouri Gas Energy, a Division of Southern Union Company

	PROMOTIONAL PRACTICES PP
<u>E.</u>	Program Funding:
	Rebuild Joplin Energy Star® New Homes Program, along with MGE's other energy efficiency initiatives, will be funded in accordance with the Commission's Report and Order issued in GR-2009-0355 and will be subject to adjustment as provided therein. A maximum of \$1,000,000 of such funding may be applied to the Rebuild Joplin Program in the aggregate (as detailed in that tariff) and the Rebuild Joplin Energy Star® New Homes Program (including incentives, administrative expenses, promotions/advertising, and such other Program costs) through May 1, 2013 or as long as authorized funds are available, whichever occurs first. The Energy Efficiency Collaborative will monitor expenditures made for the Rebuild Joplin program, pursuant to reports to be provided by MGE, and may recommend increasing the \$1,000,000 cap on program funding for consideration by the Commission. Expenditures for the Rebuild Joplin program may be deferred and treated as a regulatory asset and ratemaking treatment of such deferred amounts will be considered in MGE's next general rate proceeding.
<u>F.</u>	Energy Efficiency Collaborative
	The Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 and continued in Case No. GR-2009-0355, will provide oversight for the implementation of this Rebuild Joplin Energy Star® New Homes Program.
<u>G.</u>	Other Conditions
	MGE will submit reports on a quarterly basis (due within 45 days from the end of the quarter) to the EEC. These reports will detail the cost and participation in the Program. The following information will be included in the quarterly reports:
	 a. The total number of program requests and the number of requests approved; b. The dollars spent on the program, evaluation, administrative expenses and promotion/advertising; c. Number and type of any complaints received and the resolution of the complaints
	A detailed post-implementation evaluation the program shall be completed within six (6) months of the end of the program's termination date unless the EEC determines that completion should occur at a later date so that adequate program participant billing data would be available to use in the impact evaluation. This evaluation will be funded by energy efficiency program funds. Where feasible, this review will include both process evaluations and cost effectiveness (impact) evaluations.
ATE OF IS	SSUE <u>November 29 2012</u> DATE EFFECTIVE <u>January 1 2013</u> month day year month day year
SSUED BY	: Michael R. Noack Director, Pricing and Regulatory Affairs
)	Missouri Gas Energy, Kansas City, MO. 6411

CANCELLE May 1, 2013 **Missouri** Public Service Commission JG-2013-0407

<u>Original</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

<u>PP</u>

E. Program Funding:

Rebuild Joplin Energy Star® New Homes Program, along with MGE's other energy efficiency initiatives, will be funded in accordance with the Commission's Report and Order issued in GR-2009-0355 and will be subject to adjustment as provided therein. A maximum of \$1,000,000 of such funding may be applied to the Rebuild Joplin Program in the aggregate (as detailed in that tariff) and the Rebuild Joplin Energy Star® New Homes Program (including incentives, administrative expenses, promotions/advertising, and such other Program costs) through December 31, 2012 or as long as authorized funds are available, whichever occurs first. The Energy Efficiency Collaborative will monitor expenditures made for the Rebuild Joplin program, pursuant to reports to be provided by MGE, and may recommend increasing the \$1,000,000 cap on program funding for consideration by the Commission. Expenditures for the Rebuild Joplin program may be deferred and treated as a regulatory asset and ratemaking treatment of such deferred amounts will be considered in MGE's next general rate proceeding.

F. Energy Efficiency Collaborative

The Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 and continued in Case No. GR-2009-0355, will provide oversight for the implementation of this Rebuild Joplin Energy Star® New Homes Program.

G. Other Conditions

MGE will submit reports on a quarterly basis (due within 45 days from the end of the quarter) to the EEC. These reports will detail the cost and participation in the Program. The following information will be included in the quarterly reports:

- a. The total number of program requests and the number of requests approved;
- b. The dollars spent on the program, evaluation, administrative expenses and promotion/advertising;
- c. Number and type of any complaints received and the resolution of the complaints; and

A detailed post-implementation evaluation the program shall be completed within six (6) months of the end of the program's termination date. This evaluation will be funded by energy efficiency program funds. Where feasible, this review will include both process evaluations and cost effectiveness (impact) evaluations.

DATE OF ISSUE	November	9	2011	DATE EFFECTIVE December	9	2011	
	month	day	year	mon	h day	year	
ISSUED BY: <u>Michael R. Noack</u>				Director, Pricing and Regulatory Affairs			
				Missouri Gas Energy	Kansas C	ity, MO. 64111	

CANCELLED January 1, 2013 Missouri Public Service Commission JG-2013-0247 FILED Missouri Public Service Commission GT-2012-0170, JG-2012-0211

CANCELLED
August 30, 2017
Missouri Public
Service Commission GN-2018-0032: JG-2018-0013
GN-2018-0032; JG-2018-0013

DATE OF ISSUE

ISSUED BY: L. Craig Dowdy,

September 1,

month

2016

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exceed 10 months. C. Availability: rental properties are not eligible for this pilot program. D. Terms and Conditions: The THHFH will conduct a "clip board" audit within the eligible homes with energy saving measures identified. The THHFH Construction Director shall then approve a detailed scope of work for each home consistent with a list of weatherization services which include HVAC repair/replacement with a 90%+ AFUE or greater, attic insulation - up to R-49, water heater replacement and other general sealing and weatherization measures including weather-stripping, caulking, outlet/light switch gaskets, installation of other minor sealing materials where feasible, minor exterior home repair to reduce air infiltration, HVAC filter replacement for existing systems, low-flow faucet aerators and showerheads, and water heater insulation pipe wrap. total allocated 50% - IPL and 50% - MGE. E. Program Funding A maximum of \$46,000 will be applied to this pilot weatherization program for MGE's share of the funding.

Administrator: Truman Heritage/Habitat for Humanity (THHFH) will administer the pilot program for IPL and MGE pursuant to a written contract between THHFH and Laclede Gas

The IPL Pilot Weatherization Program is an experimental co-delivery program between IPL and MGE designed to provide weatherization improvement measures to create long-term (natural gas) bill reduction savings to low-income single family MGE natural gas customers within the IPL service

Company. Single family property owners who are MGE natural gas customers with natural gas Participant:

space-heating equipment and/or water heating equipment whose income does not exceed 50% of the average median income (AMI) for Jackson County, Missouri as published by the U.S. Department of Housing and Urban Development (HUD) and reside within the IPL service territory.

Program Term: From the effective date of the tariff to run concurrent with the IPL Program, not to

Household selection into IPL pilot weatherization program the will be based on the need of the family, willingness to partner, income eligibility and homeowner signature on a Homeowner Agreement. Qualifying households will be served on a first come first served basis with "first come" being determined by the receipt of a competed qualifying program application by THHFH. Mobile homes and

The cost of weatherization services provided for any single household cannot exceed \$7,500 with the

DATE EFFECTIVE

Laclede Gas Company, St. Louis, MO. 63101

Sr. VP, Ext. Affairs, Corp. Communications & Marketing

territory. B. Definitions:

A. Purpose

Laclede Gas Company

P.S.C. MO. No.

P.S.C. MO. No.

Independence Power & Light (IPL) Pilot Weatherization Program

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FILED Missouri Public Service Commission JG-2017-0037

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For: All Missouri Gas Energy Service Areas

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES PP Independence Power & Light (IPL) Pilot Weatherization Program A. Purpose The IPL Pilot Weatherization Program is an experimental co-delivery program between IPL and MGE designed to provide weatherization improvement measures to create long-term (natural gas) bill reduction savings to low-income single family MGE natural gas customers within the IPL service territory. **B.** Definitions: Administrator: Truman Heritage/Habitat for Humanity (THHFH) will administer the pilot program for IPL and MGE pursuant to a written contract between THHFH and Laclede Gas Company. Participant: Single family property owners who are MGE natural gas customers with natural gas space-heating equipment and/or water heating equipment whose income does not exceed 50% of the average median income (AMI) for Jackson County, Missouri as published by the U.S. Department of Housing and Urban Development (HUD) and reside within the IPL service territory. Program Term: From the effective date of the tariff to run concurrent with the IPL Program. C. Availability: Household selection into IPL pilot weatherization program the will be based on the need of the family, willingness to partner, income eligibility and homeowner signature on a Homeowner Agreement. Qualifying households will be served on a first come first served basis with "first come" being determined by the receipt of a competed qualifying program application by THHFH. Mobile homes and rental properties are not eligible for this pilot program. D. Terms and Conditions: The THHFH will conduct a "clip board" audit within the eligible homes with energy saving measures identified. The THHFH Construction Director shall then approve a detailed scope of work for each home consistent with a list of weatherization services which include HVAC repair/replacement with a 90%+ AFUE or greater, attic insulation - up to R-49, water heater replacement and other general sealing and weatherization measures including weather-stripping, caulking, outlet/light switch gaskets, installation of other minor sealing materials where feasible, minor exterior home repair to reduce air infiltration, HVAC filter replacement for existing systems, low-flow faucet aerators and showerheads, and water heater insulation pipe wrap. The cost of weatherization services provided for any single household cannot exceed \$7,500 with the total allocated 50% - IPL and 50% - MGE. Ε. Program Funding A maximum of \$46,000 will be applied to this pilot weatherization program for MGE's share of the funding. December 15, 2015 DATE OF ISSUE DATE EFFECTIVE <u>December 1,</u> 2015 January 2016 1, month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing Laclede Gas Company, St. Louis, MO. 63101

CANCELLED October 1, 2016 Missouri Public Service Commission JG-2017-0037

Canceling	P.S.C. MO. No.	<u>6</u>	<u>First Revised</u>
	P.S.C. MO. No.	6	<u>Original</u>
Laclede Ga	s Company		

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SHEET No.106.1 SHEET No.106.1

For: All Missouri Gas Energy Service Areas

			<u>PP</u>			
<u>F.</u>	Energy Efficiency	Collaborative				
	The Energy Efficience continued in Case Weatherization Pro	No. GR-2009-03	ve (EEC), which was forme 55, will provide oversight for	d in Case No. the implementa	GT-2008-0 tion of this)005 and IPL Pilot
DATE OF ISS			DATE EFFECTIVE	<u>October</u>		2016
	month	day year		month	-	year
ISSUED BY:	L. Craig Dov		<u>Ext. Affairs, Corp. Commu</u> Laclede Gas Company, St		3101	
			Latitude Cas Company, O		F	ILED Duri Public
					Service	Commission
					JG-2	017-0037

PROMOTIONAL PRACTICES

Laclede Gas Company				For: All Misse		leigy Sel	vice /
			IAL PRACTICES	<u> </u>			
F. Energy Effic	ciency Collabora	tive					
The Energy continued in Weatherizati	Efficiency Colla Case No. GR-20 on Program.	borative(EEC 009-0355, will), which was fo provide oversigh	rmed in Cas t for the imple	e No. GT	-2008-00 of this If	05 ar PL Pil
					Decembe	er 15 201	5
	ecember 1,	2015	DATE EFFE		January	1,	2010
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ISSUED BY: <u>L. (</u>	Craig Dowdy,		Affairs, Corp. ede Gas Comp				

Original

October 1, 2016 Missouri Public Service Commission JG-2017-0037

P.S.C. MO. No.

<u>6</u>

SHEET No.106.1

<u>Original</u>

Laclede Gas Company Name of Issuing Corporation or Municipality For All MGE Territory shared with KCP&L and GMO Community, Town or City

	PROMOTIONAL PRACTICES PP
	Income Eligible Multi-Family Direct Install Program
to delive	<u>e</u>: The purpose of the Income Eligible Multi-Family Direct Install Program ("Program") is er long-term energy savings and bill reductions to income-eligible customers in multi-family and shared common areas within the MGE service area.
	strator: Kansas City Power & Light (KCP&L) will administer the program for MGE to a written contract between KCP&L and Laclede Gas Company (indicated as "Company")
natural	bility: The Program is available to income qualified multi-family properties that contain gas space-heating and/or water-heating equipment and receive gas service from MGE one of the following building eligibility requirements:
•	Reside in federally-subsidized housing units and fall within the federal program's income guidelines. State Low-Income Housing Tax Credit buildings will be eligible only to the extent allowed under state law.
•	Reside in non-subsidized housing with income levels at or below 200% of federal poverty guidelines. Where a property has a combination of qualifying tenants and non-qualifying tenants, at least 51% of the tenants must be eligible to receive incentives for the entire building to qualify. For Income-Eligible Multi-Family properties with less than 51% qualifying tenants, the building owner will be required to verify installation of comparable qualified energy efficiency measures at their expense in all non-subsidized units, at which time the Program may upgrade all remaining eligible units with qualified energy efficiency measures.
insulatin multi-fa analysis or boile family of measure significa	ect-install measures will include low-flow faucet aerators, low-flow showerheads, and ng water-heater pipe wrap, at no cost to the participant. Custom measures implemented for mily common areas will be rebated at an amount pre-approved by MGE based on cost/benefi . Custom measures may be applied to all applicable natural gas applications such as furnace r upgrades, water heating equipment upgrades for the multi-family common areas. Multi- lwelling units are defined as structures of three (3) or more attached unit complexes. Custom es are defined as less common measures or the integration of a number of measures to achieve ant energy savings. All custom measures must receive a pre-approval commitment from MGE he measures are installed.
Power & may rec into a c This ma generati necessa for over	m Provisions: The Company will co-deliver the Program with KCP&L and Kansas City & Light Greater Missouri Operations (GMO) so that eligible customers utilizing both services eive energy savings and bill reductions from both energy sources. The Company will enter ontract with a KCP&L to implement and maintain all services associated with the Program y include Contractor/Consultant recruiting, training and certification, management of the lead on process, quality assurance, and other services contracted. KCP&L will also direct the ry services to provide the installation of Program-specified measures noted and is responsible sight of the Contractor/Consultants and will also be responsible for resolving any reported er complaints.

Year

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L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt.,700 Market St., St. Louis, MO 63101

CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0013

Missouri Public Service Commission

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JG-2017-0038

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Laclede Gas Company

P.S.C. MO. No.6

Name of Issuing Corporation or Municipality

All MGE Territory shared with KCP&L & GMO

Community, Town or City

PROMOTIONAL PRACTICES PP **Income Eligible Multi-Family Direct Install Program**

Program Cost: The total budget for each year of the Program is calculated and approved annually by the MGE Energy Efficiency Collaborative ("EEC") and may be increased or decreased per EEC decision as necessary. This amount will provide for incentive payments, marketing costs, and Company Administrative costs. Payments will be provided until the budgeted funds for the total Program are expended.

Program Funding: The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in the GR-2014-0007.

Program Term: From the effective date of the tariff to run concurrent with the KCP&L and GMO Programs.

Energy Efficiency Collaborative: The Energy Efficiency Collaborative (EEC), which was formed in Case No. GR-2009-0355 will provide oversight for the implementation of this Whole House Efficiency Program.

DATE EFFECTIVE DATE OF ISSUE September 1, 2016 October 21, 2016 Month Month Day Year Day **ISSUED BY** L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt.,700 Market St., St. Louis, MO 63101

For

ISSUED BY

Name of Officer Title

Laclede Gas Company

P.S.C. MO. No. 6

Name of Issuing Corporation or Municipality

PROMOTIONAL PRACTICES PP
Whole House Efficiency Program
<u>Purpose</u>: The Whole House Efficiency Program (indicated as "Program") is designed to encourage residential customers to implement whole house improvements by promoting home energy assessments, comprehensive retrofit services and high efficiency furnaces and water heating equipment.
<u>Administrator</u> : Kansas City Power & Light (KCP&L) will administer the program for MGE pursuant to a written contract between KCP&L and Laclede Gas Company (indicated as "Company").
<u>Availability</u> : The Program is available to single family property owners and individually-metered multifamily units in buildings with 4 or less units and also renters that receive written approval from the homeowner/landlord to participate, who are MGE natural gas customers with natural gas space-heating equipment and/or water heating equipment from the effective date of the tariff to run concurrent with the KCP&L and Kansas City Power & Light Greater Missouri Operations (GMO) Whole House Efficiency Programs. Qualifying customers will be eligible to receive the following:
Option 1 – Home Energy Assessment: The customer receives an in-home energy assessment and direct installation of the following measures which include Low Flow Faucet Aerators, Low Flow Showerheads, & DHW Pipe Insulation at no cost to the customer. The assessment will identify potential efficiency improvements.
Option 2 – Weatherization Measures: Customers who receive a comprehensive in home energy audit are eligible to receive incentives for the purchase and installation of Air Sealing, Ceiling & Wall Insulation incentives.
Option 3 – High Efficiency Furnaces and Water Heating Equipment: MGE will also offer incentives for qualifying high efficiency natural gas furnaces and water heating equipment measures. These measures will not be jointly delivered with KCP&L or GMO.
Program Provisions: The Company will co-deliver the Program with KCP&L and GMO so that eligible customers utilizing both services may receive energy savings and bill reductions from both energy sources. The Company will enter into a contract with KCP&L to implement and maintain all services associated with the Program. This may include Contractor/Consultant recruiting, training and certification, management of the lead generation process, quality assurance, and other services contracted. KCP&L will also direct the necessary services to provide the installation of Program-specified measures noted and is responsible for oversight of the Contractor/Consultants and will also be responsible for resolving any reported customer complaints not including Option 3 rebate incentives.
DATE OF ISSUE DATE EFFECTIVE October 21, 2016 Month Day Year Month Day Year

L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 720 Olive St., St. Louis, MO 63101

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Address

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Missouri Public Service Commission

JG-2017-0038

All MGE Territory shared with KCP&L and GMO

Community, Town or City

Sheet No. 108

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P.S.C. MO. No. 6

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<u>Original</u>

For

Laclede Gas Company Name of Issuing Corporation or Municipality All MGE Territory shared with KCP&L and GMO Community, Town or City

PROMOTIONAL PRACTICES PP
Whole House Efficiency Program
Program Cost: The total budget for each year of the Program is calculated and approved annually by the MGE Energy Efficiency Collaborative ("EEC") and may be increased or decreased per EEC decision as necessary. This amount will provide for incentive payments, marketing costs, and Company Administrative costs. Payments will be provided until the budgeted funds for the total Program are expended.
Program Funding: The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in the GR-2014-0007.
<u>Program Term</u> : From the effective date of the tariff to run concurrent with the KCP&L and GMO Programs.
Energy Efficiency Collaborative: The Energy Efficiency Collaborative (EEC), which was formed in Case No. GR-2009-0355 will provide oversight for the implementation of this Whole House Efficiency Program.
DATE OF ISSUE DATE EFFECTIVE October 21, 2016 Month Day Month Day Year
ISSUED BY L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt.,700 Market St., St. Louis, MO 63101 Name of Officer Title Address

FILED Missouri Public Service Commission JG-2017-0038

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u> Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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R-7	1.08	•	ent Charge				
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R-7	1.12	ECIP					
R-7	1.13	Estimat	ed Bill				
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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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a Division of Southern Union Company

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		Missouri Gas Energy
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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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ISSUED BY Robert J. Hack

Vice President, Rates and Regulatory Affairs Missouri Gas Energy

Kansas City, MO. 64111

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10. MOBILE HOM	IE SERVICE		
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R-65	10.03	General Service Conditions For Mobile Home Courts
		Installed After May 14, 1985, And For Individual Mobile
		Homes Located On City Or Suburban Lots
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ISSUED BY: <u>L. Craig Dowdy</u>, <u>Sr. VP, Ext. Affairs, Corp. Communications & Marketing</u> Laclede Gas Company, St. Louis, MO. 63101 Filed Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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14. OTHER CHARGES R-87 14.01	Schedule Of Other Charges					
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16. GENERAL CLAUSES R-92 16.01	Confidentiality					

DATE OF ISSUE	<u>January</u>	7	<u>1994</u>	DATE EFFECTIVE <u>February</u>	1	1994
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ISSUED BY				Vice President, Rates and Re	gulatory /	Affairs
	F. Jay Ci	ummin	igs	Misso	ouri Gas E	Inergy
			-	Kansas C	ity, MO. (64111

	P.S.C. MO. No.	1
Canceling	P.S.C. MO. No.	1

First Revised Original

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

1. DEFINITIONS

The following terms, when used in these General Terms and Conditions for Gas Service, in Company's rate schedules and in customers' service agreements, shall, unless otherwise indicated therein, have the meanings given below:

- 1.01 ANCILLARY LINE: Exterior piping installed by customer and connected to the yard line to supply fuel to any exterior appliance or apparatus.
- 1.02 BILLING PERIOD: A normal usage period of not less than 26 nor more than 35 days, except for initial, corrected or final bills.
- 1.03 COMPANY: Missouri Gas Energy, a Division of Southern Union Company, any successor or assignee thereof acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.
- 1.04 CUSTOMER: A person or legal entity responsible for payment for service except one denoted as a guarantor. The term customer is also used to refer to an applicant for gas service.
- 1.05 CUSTOMER-OWNED DISTRIBUTION NETWORK: A system of customer-owned lines located downstream from a Company-owned master meter. Such networks include, but are not limited to, institutional, educational and health care campuses, military complexes, industrial facilities, commercial complexes, irrigation systems and oil and natural gas leases.
- 1.06 COMMISSION: The Public Service Commission Of The State Of Missouri and any successor of such commission having jurisdiction of the subject matter herein.
- 1.07 CYCLE BILLING: A system employed by Company which results in the rendition of bills for gas service to various customers on different days of any billing period.

DATE OF ISSUE	<u>October</u> month	8 day	<u>1994</u> year	DATE EFFECTIVE	December month	10 day	<u>1994</u> year
ISSUED BY				Director, Ra	ates and Regu	latory /	Affairs
	John M.	Ferna	ld		Missour	Gas E	inergy
					Kansas City	, MO. (64111

P.S.C.MO. No. <u>1</u><u>Original</u>

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Comp	ellowing terms, when us any's rate schedules an ted therein, have the me	d in custome	ers' service a	and Conditions f	or Gas Servi	ice, in
1.01	ANCILLARY LINE: Ext line to supply fuel to a				nected to the	a yard
1.02	BILLING PERIOD: A painitial, corrected or fin		ess than 26 i	nor more than 35	i days, exce	pt for
1.03	COMPANY: Missour successor or assignee employees within the	thereof actin	g through its	-	officers, age	
1.04	CUSTOMER: Any per take a class of gas serv point of delivery and f service.	vice supplied	by Company	under one rate sc	hedule at a	single
1.05	CUSTOMER-OWNED I located downstream f but are not limited to complexes, industrial t and natural gas leases	rom a Compa , institutional facilities, cor	ny-owned ma , educational	aster meter. Such and health care o	networks in ampuses, m	clude, nilitary
1.06	COMMISSION: The P successor of such con					-
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	P.S.C. MO. No.	<u>1</u>
Canceling	P.S.C. MO. No.	1

Second Revised First Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	GENERAL TERMS AND CONDITIONS FOR GAS SERVICE						
1.08	DELINQUENT CHARGE: A charge remaining unpaid by a Residential or General Service customer at least 21 calendar days from the rendition of the bill by Company, or a charge remaining unpaid after the preferred payment date selected by the customer. For all other classes, a charge remaining unpaid beyond the period stated in the tariffs approved by the Commission.						
1.09	DELINQUENT DATE: The date stated on a bill, which for Residential and General Service Customers shall be at least twenty-one days from the rendition of the bill or which shall be the preferred payment date selected by the customer, after which the utility may assess an approved late payment charge in accordance with a Company tariff on file with the Commission. For all other classes the delinquent date is determined by the number of days stated in the tariffs approved by the Commission.						
1.10	DISCONTINUANCE OF SERVICE: A cessation of service by Company not requested by customer.						
1.11	DUE DATE: Due date means the date stated on a bill when the charge is considered due and payable.						
1.12	ECIP: The federal Energy Crisis Intervention Program administered by the Missouri Division of Family Service under section 660.100 RSMo.						
1.13	ELECTRONIC BILL (E-BILL): A bill delivered to an electronic address selected by the customer that can be viewed on a computer screen. All electronic bills or notices will begin with an email to the customer at an address of their choosing.						
1.14	ESTIMATED BILL: A bill for gas service which is not based on an actual reading by an authorized Company representative of the meter or other registering device for the period billed.						
1.15	EXTENSION AGREEMENT: Extension agreement means a verbal agreement between the company and the customer extending payment for fifteen days or less.						
1.16	GAS CHARGES: The rates for gas service and other charges authorized by the Commission as an integral part of gas service including applicable taxes.						
DATE O	F ISSUE <u>April 28, 2008</u> DATE EFFECTIVE <u>May 28, 2008</u> month day year month day year						
ISSUED	BY Michael R. Noack Director, Rates and Regulatory Affairs						

Missouri Gas Energy Kansas City, MO. 64111

	P.S.C. MO. No.	1
Canceling	P.S.C. MO. No.	1

First Revised Original

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

Kansas City, MO. 64111

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.08 DELINQUENT CHARGE: A charge remaining unpaid by a Residential or General Service customer at least 21 calendar days from the rendition of the bill by Company, or a charge remaining unpaid after the preferred payment date selected by the customer. For all other classes, a charge remaining unpaid beyond the period stated in the tariffs approved by the Commission.
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- 1.15 GAS CHARGES: The rates for gas service and other charges authorized by the Commission as an integral part of gas service including applicable taxes.

DATE OF ISSUE	<u>October</u> month	8 day	<u>1994</u> year	DATE EFFECTIVE	<u>December</u> month	10 day	<u>1994</u> year
ISSUED BY				Director, F	ates and Regu		
	John M.	Ferna	ld		Missouri	Gas E	nergy

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SHEET No. R-7

Missouri Gas Energy, a Division of Southern Union Company For

All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE JAN - (

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- DELINQUENT ACCOUNT/DELINQUENT DATE: A bill remaining unpaid by a Residential or General Service customer at least 21 calendar days from the rendition of the bill by Company, and for all other classes, a bill remaining unpaid beyond the period stated in the tariffs approved by the Commission.
 DISCONTINUANCE OF SERVICE: An intentional cessation of service by Company not requested by customer.
- 1.10 ECIP: The federal Energy Crisis Intervention Program administered by the Missouri Division of Family Service under section 660.100 RSMo.
- 1.11 ESTIMATED BILL: A bill for gas service which is not based on an actual reading by an authorized Company representative of the meter or other registering device for the period billed.
- 1.12 GAS CHARGES: The rates for gas service and other charges authorized by the Commission as an integral part of gas service including applicable taxes.
- 1.13 GAS SERVICE: The availability of gas supplied or transported over Company's facilities to any customer regardless of whether or not the customer makes use of such gas service and regardless of whether Company or the customer owns the gas transported over Company's facilities while such gas is in the Company's possession.
- 1.14 HOUSE PIPING OR FUEL LINE: All piping, fixtures, valves, appliances and apparatus of any kind installed downstream from the outlet of Company's meter or Company owned piping, whichever is farther downstream.

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	DEC 101994 BY 101 R-S R-7 Public Service Commission MISSOURI	FILED 558 - 1, 1994
DATE OF ISSUE January month	MO. 7 1994 DATE EFFECTIV day year	PUBLIC SERVICE COMM
ISSUED BY F. Jay Cummings	Vice President, Rate	es and Regulatory Affairs

	P.S.C.	MO.	No.	1
Canceling	P.S.C.	MO.	No.	1

Second Revised First Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.17 GAS SERVICE: The availability of gas supplied or transported over Company's facilities to any customer regardless of whether or not the customer makes use of such gas service and regardless of whether Company or the customer owns the gas transported over Company's facilities while such gas is in the Company's possession.
- 1.18 HOUSE PIPING OR FUEL LINE: All piping, fixtures, valves, appliances and apparatus of any kind installed downstream from the outlet of Company's meter or Company owned piping, whichever is farther downstream.
- 1.19 IN DISPUTE: In dispute means any matter regarding a charge or service which is the subject of an unresolved inquiry.
- 1.20 LIHEAP: The federal Low Income Home Energy Assistance Program administered by the Missouri Division of Family Services under section 660.110 RSMo.
- 1.21 LATE PAYMENT CHARGE: Late payment charge means an assessment on a delinquent charge in accordance with a utility tariff on file with the commission and in addition to the delinquent charge.
- 1.22 MAIN: A gas pipe owned, operated and maintained by Company as distribution line that serves as a common source of supply for more than one service line.
- 1.23 MASTER METER: A Company-owned meter providing service to a customerowned distribution network.
- 1.24 METER OR METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the quantity of gas delivered to customer at a single point of delivery.
- 1.25 MONTH: An interval of approximately 30 days, unless otherwise specified, or appearing from the context to be a calendar month.
- 1.26 POINT OF DELIVERY: The point of delivery shall be Company's meter outlet or the connection of Company's piping to customer's piping, whichever is farther downstream.

DATE OF ISSUE April	<u>28, 2008</u>	DATE EFFECTIVE	May	<u>28, 2008</u>
month	day year		month	day year
ISSUED BY Michael R.	Noack	Director, R	ates and Re	gulatory Affairs
			Misso	uri Gas Energy
			Kansas Ci	ity, MO. 64111

	P.S.C. MO. No.	<u>1</u>
Canceling	P.S.C. MO. No.	1

First Revised Original

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

	GENERAL TERMS AND CONDITIONS FOR GAS SERVICE
1.16	GAS SERVICE: The availability of gas supplied or transported over Company's facilities to any customer regardless of whether or not the customer makes use of such gas service and regardless of whether Company or the customer owns the gas transported over Company's facilities while such gas is in the Company's possession.
1.17	HOUSE PIPING OR FUEL LINE: All piping, fixtures, valves, appliances and apparatus of any kind installed downstream from the outlet of Company's meter or Company owned piping, whichever is farther downstream.
1.18	IN DISPUTE: In dispute means any matter regarding a charge or service which is the subject of an unresolved inquiry.
1.19	LIHEAP: The federal Low Income Home Energy Assistance Program administered by the Missouri Division of Family Services under section 660.110 RSMo.
1.20	LATE PAYMENT CHARGE: Late payment charge means an assessment on a delinquent charge in accordance with a utility tariff on file with the commission and in addition to the delinquent charge.
1.21	MAIN: A gas pipe owned, operated and maintained by Company as distribution line that serves as a common source of supply for more than one service line.
1.22	MASTER METER: A Company-owned meter providing service to a customer- owned distribution network.
1.23	METER OR METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the quantity of gas delivered to customer at a single point of delivery.
1.24	MONTH: An interval of approximately 30 days, unless otherwise specified, or appearing from the context to be a calendar month.
1.25	POINT OF DELIVERY: The point of delivery shall be Company's meter outlet or the connection of Company's piping to customer's piping, whichever is farther downstream.
DATE OI	FISSUE October 8 1994 DATE EFFECTIVE December 10 1994 month day year month day year
ISSUED	BY Director, Rates and Regulatory Affairs
	John M. Fernald Missouri Gas Energy Kansas City, MO. 64111

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SHEET No.<u>R-8</u>

	GENERAL TERMS AND CONDITIONS FOR GAS SERVICE JAN - 7 1994
1.15	MISSOURI IN DISPUTE: Any matter regarding customer's gas servion to complaint by customer and which customer pursues under these General Terms and Conditions for Gas Service.
1.16	LIHEAP: The federal Low Income Home Energy Assistance Program administered by the Missouri Division of Family Services under section 660.110 RSMo.
1.17	MAIN: A gas pipe owned, operated and maintained by Company as a distribution line that serves as a common source of supply for more than one service line.
1.18	MASTER METER: A Company-owned meter providing service to a customer- owned distribution network.
1.19	METER OR METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the quantity of gas delivered to customer at a single point of delivery.
1.20	MONTH: An interval of approximately 30 days, unless otherwise specified, or appearing from the context to be a calendar month.
1.21	POINT OF DELIVERY: The point of delivery shall be Company's meter outlet or the connection of Company's piping to customer's piping, whichever is farther downstream.
1.22	PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law.
1.23	PREMISES: That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way for use by the public, as designated by customer in the application.
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Second Revised First Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.27 PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law.
- 1.28 PREFERRED PAYMENT DATE PLAN: Preferred payment date plan means a Commission Approved plan offered at the company's option in which the delinquent date for the charges stated on a bill shall occur on the same day during each billing period as selected by the customer.
- 1.29 PREMISES: That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way for use by the public, as designated by customer in the application.
- 1.30 PURCHASED GAS COST ADJUSTMENT: The adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas.
- 1.31 REGISTERED ELDERLY OR HANDICAPPED CUSTOMER: A residential customer who is 60 years old and above or is handicapped to the extent that he or she is unable to leave the premises without assistance and who files with Company a form approved by the Commission attesting to the fact that customer meets these qualifications. Said form shall further set forth an agency or person which Company shall contact as set forth in Section 3.09(A)(1) herein.
- 1.32 RENDITION OF A BILL OR DISCONNECT NOTICE: The mailing, hand delivery, or electronic posting or delivery of the bill by Company to a customer. The Company shall be required to render a bill through only one of the foregoing methods. All electronic postings or deliveries will begin with an email to the customer at an address of their choosing.
- 1.33 RESIDENTIAL SERVICE OR USE: The provision of or use of gas for household and domestic purposes.
- 1.34 SETTLEMENT AGREEMENT: An agreement between a residential customer and Company which resolves any matter in dispute between the parties or provides for the payment of monies not in dispute for a period longer than the customer's normal billing period.

DATE OF ISSUEApril28, 2008
monthDATE EFFECTIVEMay28, 2008
monthMayyearDATE EFFECTIVEMay28, 2008
month

ISSUED BY Michael R. Noack

Director, Rates and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

	P.S.C. MO. No.	<u>1</u>
Canceling	P.S.C. MO. No.	1

First Revised Original

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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1.26	private	corporatio	on, as	sociation	, joint stoo	ck company,	rm, company, trust, estate, gnized by law.		
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1.32		ENTIAL SE			E: The pro	ovision of or u	se of gas for h	ouseho	bld
1.33	and Cor for the	npany whi	ch res of mo	olves any	[,] matter in d	ispute betwee	a residential of the parties or ger than the cu	^r provic	les
DATE OF	= ISSUE	October month	8 day	<u>1994</u> year	DATE	EFFECTIVE	December month	10 day	<u>1994</u> year
ISSUED	BY	John M.	Forne			Director, R	ates and Regul Missouri		
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SHEET No. R-9

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<u>a Divisio</u>	n of Southern Union Company For All Missouri Service Areas
	GENERAL TERMS AND CONDITIONS FOR GAS SERVICE PECEIVED
1.24	PURCHASED GAS COST ADJUSTMENT: The adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas SOURI
1.25	REGISTERED ELDERLY OR HANDICAPPED CUSTOMER: Putestantial Editories who is 60 years old and above or is handicapped to the extent that he or she is unable to leave the premises without assistance and who files with Company a form approved by the Commission attesting to the fact that customer meets these qualifications. Said form shall further set forth an agency or person which Company shall contact as set forth in Section 3.09(A)(1) herein.
1.26	RENDITION OF A BILL: The date of mailing or other presentation of the bill by Company.
1.27	RESIDENTIAL SERVICE OR USE: The provision of or use of the bousehold and domestic purposes.
1.28	domestic purposes. SETTLEMENT AGREEMENT: An agreement between aresidentiable stomer and Company which purports to resolve any matter in dispute between the parties or provides for the payment of monies not in dispute over a reasonable period of time.
1.29	SERVICE AGREEMENT: The application, agreement, or contract express or implied, pursuant to which Company supplies gas service to customer.
1.30	SERVICE LINE: The pipe installed from Company's main to the inlet of Company's meter or to the connection to customer's piping, whichever is farther downstream.
1.31	SERVICE LINE - CUSTOMER OWNED: That portion of the service line, which is owned by customer, extending from customer's property line or customer's side of the drainage ditch or curb line to the inlet of Company's meter.
1.32	TERMINATION OF SERVICE: A cessation of gas service requested by customer.
1.33	UTILICARE: The state program of energy assistance established by 660.122 RSMo.
	FEB 1 1994 94-40
	MO. PUBLIC SERVICE COMM
JAIEUF	ISSUE January 7 1994 DATE EFFECTIVE February 1 199 month day year month day year
	month day year month day year
SSUED B	BYVice President, Rates and Regulatory Affairs
_	F. Jay Cummings

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Second Revised First Revised SHEET No. <u>R-10</u> SHEET No. <u>R-10</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

	GENERAL TERMS AND CO	NDITIONS FOR GAS S	SERVICE		
1.35	SERVICE AGREEMENT: The ap implied, pursuant to which Company			xpress	or
1.36	SERVICE LINE: The pipe insta Company's meter or to the connect downstream.	Iled from Company's ion to customer's pipi			
1.37	SERVICE LINE - CUSTOMER OWN owned by customer, extending from the drainage ditch or curb line to the	customer's property li	ne or custome		
1.38	TERMINATION OF SERVICE: A ce	ssation of gas service	requested by o	custom	er.
1.39	UTILICARE: The state program of RSMo.	of energy assistance of	established by	y 660.1	122
1.40	YARD LINE: The term yard line settings to designate the undergr Company's meter to the building wa served, building shall mean that bu line.	ound piping instal all. In the event multi	led from the ple buildings	outlet are be	of ing
DATE OF	- ISSUE <u>April 28, 2008</u>	DATE EFFECTIVE	Мау	28.	I
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ISSUED	BY Michael R. Noack	Director, Ra	ates and Regu		
			Missouri Kansas City,		

	P.S.C. MO. No.	<u>1</u>
Canceling	P.S.C. MO. No.	1

Service Commission

First Revised Original

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

	GENERAL TERMS AND CONDITIONS FOR GAS SERVICE
1.34	SERVICE AGREEMENT: The application, agreement, or contract express or implied, pursuant to which Company supplies gas service to customer.
1.35	SERVICE LINE: The pipe installed from Company's main to the inlet of Company's meter or to the connection to customer's piping, whichever is farther downstream.
1.36	SERVICE LINE - CUSTOMER OWNED: That portion of the service line, which is owned by customer, extending from customer's property line or customer's side of the drainage ditch or curb line to the inlet of Company's meter.
1.37	TERMINATION OF SERVICE: A cessation of gas service requested by customer.
1.38	UTILICARE: The state program of energy assistance established by 660.122 RSMo.
1.39	YARD LINE: The term yard line is used in conjunction with outside meter settings to designate the underground piping installed from the outlet of Company's meter to the building wall. In the event multiple buildings are being served, building shall mean that building nearest to the connection to the service line.
	F ISSUE <u>October 8 1994</u> DATE EFFECTIVE <u>December 10 199</u> month day year month day yea
ISSUED	
	John M. Fernald Missouri Gas Energy Kansas City, MO. 6411
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a <u>Pivision</u>	of Southern Unio	n Company	y ⊦or	All Missouri Servi	· · · · · · · · · · · · · · · · · · ·	
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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

<u>GENERAL TERMS AND CONDITIONS FOR GAS SERVICE</u> 2. <u>SERVICE AGREEMENTS</u>

- 2.01 APPLICATION FOR SERVICE: An application for service will be required for each customer. Customer applying for gas service shall furnish sufficient information on the size and characteristics of the load, the location of the premises to be served, and such additional information as may be necessary to facilitate determination of the class of service required by customer, and the conditions under which service will be supplied. A separate application shall be made for each class of service to customer at each separate location or premise.
- 2.02 PROVISIONS:

Gas service will be supplied to customer under the provisions of customer's service agreement which shall be deemed to include the provisions of (a) Company's applicable rate schedule, (b) Company's General Terms and Conditions for Gas Service in effect and on file with the Commission, and (c) the Commission's applicable rules. The taking of gas service by customer will constitute acceptance of, and an agreement to be bound by, all such provisions. Company may require all or any portion of customer's service agreement to be executed in writing on a form furnished by Company.

2.03 TERM:

Unless otherwise specifically provided in any applicable rate schedule or in a contract between customer and Company, the term of any service agreement shall commence on the day customer's installation is connected to Company's service facilities for the purpose of taking gas, and shall continue thereafter unless canceled by either party as herein provided.

DATE OF ISSUE	<u>January</u> month	7 day	<u>1994</u> year	DATE EFFECTIVE	<u>February</u> month	1 day	<u>1994</u> year
ISSUED BY				Vice President, F	lates and Reg	ulatory	Affairs
	F. Jay Cı	ummir	ngs		Missou	ri Gas E	inergy
ANCELLED	-		-		Kansas City	y, MO. (34111

	P.S.C. MO. No.	1
Canceling	P.S.C. MO. No.	1

First Revised Original

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

2.04 MODIFICATIONS:

A service agreement shall be subject to modification and shall be deemed modified from time to time during the term thereof in accordance with all applicable changes in Company's rate schedules. General Terms and Conditions for Gas Service and the Commission's rules as authorized by law.

2.05 CREDIT REGULATIONS:

(A) New Service - Residential: A new service is defined as a customer who is applying for service from Company for the first time.

Company may require a security deposit or other guarantee as a condition of new service due to any of the following:

- (1) Unpaid-Undisputed Account: Customer has outstanding with a utility, providing the same type of service, an unpaid service account which accrued within the last 5 years and at the time of the request for service, remains unpaid and not in dispute;
- (2) Diversion or Interference: Customer has in an unauthorized manner interfered with or diverted the service of a utility situated on or about or delivered to customer's premises within the last 5 years.
- (3) Credit Score: The customer's Equifax Advanced Energy Risk Score (EAER Score) is 724 or below. Those customers without an EAER Score will not be assessed a deposit under this subsection. Such credit scoring criteria is being implemented on an experimental basis.
- (4) Identity: Customer fails to provide proof of identity upon request. Proof of identity is to include official picture identification or other verifiable documentation of identity, and correct social security number.

DATE OF ISSUE	<u>May</u> month	<u>11</u> day	2011 year	DATE EFFECTIVE <u>October 15, 2011</u> DATE EFFECTIVE month day year
ISSUED BY				Director, Pricing and Regulatory Affairs
	Michael	R. Noa	ack	Missouri Gas Energy
				Kansas City, MO. 64111
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ANCELLED				Missouri Put

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FILED Missouri Public Service Commission JG-2011-0565 GT-2011-0375 P.S.C. MO. No.

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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	GENERAL TERMS AND CONDITIONS FOR GAS SERVICE
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	A service agreement shall be subject to modification and shall be deemed modified from time to time during the term thereof in accordance with all applicable changes in Company's rate schedules. General Terms and Conditions for Gas Service and the Commission's rules as authorized by law.
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	(1) Unpaid-Undisputed Account: Customer has outstanding with a utility, providing the same type of service, an unpaid service account which accrued within the last 5 years and at the time of the request for service, remains unpaid and not in dispute;
	(2) Diversion or Interference: Customer has in an unauthorized manner interfered with or diverted the service of a utility situated on or about or delivered to customer's premises within the last 5 years.
	(3) Credit Rating: Customer has failed to establish an acceptable credit rating. A customer shall be deemed to have established an acceptable credit rating if customer meets any of the following criteria:
	 (a) Owns or is purchasing a home; (b) Is and has been regularly employed on a full-time basis for at least one year; (c) Has an adequate regular source of income; (d) Can provide adequate credit references from a commercial source.

DATE OF ISSUE	<u>January</u>	7	<u>1994</u>	DATE EFFECTIVE <u>February</u>	<u>1 1994</u>
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ISSUED BY				Vice President, Rates and Reg	ulatory Affairs
	F. Jay Cı	ummir	ngs	Missou	ri Gas Energy
				Kansas City, M). 64111

	P.S.C. MO. No.	1
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First Revised Original

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

	9	GENERAL TERMS AND CONDITIONS FOR GAS SERVICE
(B)	eac tran cus	v Service - Commercial and Industrial Service: A new service is defined as n location for which the customer is applying for service that is not a sfer of service from an existing location. Commercial and/or industrial comers may be required to provide a security deposit, surety bond, or rocable letter of credit as a condition of service.
(C)	gua	tinued Service: Company may require a security deposit or other rantee as a condition of continued service to any customer due to any of following:
	(1)	Non-Payment: The service of customer has been discontinued by Company for nonpayment of a delinquent account not in dispute;
	(2)	Diversion: Customer, in an unauthorized manner, interfered with or diverted the service of Company situated on or about or delivered to customer's premises;
	(3)	Continued Late Payment:
		 (a) Residential: Customer has failed to pay an undisputed bill on or before the delinquency date for 5 billing periods out of 12 consecutive billing periods. However, residential deposits for gas service assessed under the provisions of paragraphs (1) or (3) of this section during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a 6 month period, unless Company can show a likelihood that the customer does not intend to pay for continued service. Prior to requiring a customer to post a deposit under this subsection, the Company shall send the customer a written notice explaining the Company's right to require a deposit or include such explanation with each written discontinuance notice.
		(b) Commercial and Industrial: Customer has failed to pay an undisputed bill before the delinquency date for 2 billing periods out of 12 consecutive billing periods.
DATE OF ISS	UE	October 81994DATE EFFECTIVEDecember101994monthdayyearmonthdayyear
ISSUED BY		John M. Fernald Director, Rates and Regulatory Affairs Missouri Gas Energy
CELLED		Kansas City, MO. 64111

P.S.C.MO. No. __1___

Missouri Gas Energy, a Division of Southern Union Company For All Missouri Service Areas -GENERAL TERMS AND CONDITIONS FOR GAS SERVICE MISSOURI (B) New Service - Commercial and Industrial Service: A new service estimation of the service - Commercial and Industrial Service - A new service - A new service - Commercial and Industrial Service - A new service each location for which the customer is applying for service that is not a transfer of service from an existing location. Commercial and/or industrial customers may be required to provide a security deposit, surety bond, or irrevocable letter of credit as a condition of service. (C) Continued Service: Company may require a security deposit or other guarantee as a condition of continued service to any customer due to any of the following: (1) Non-Payment: The service of customer has been discontinued by Company for nonpayment of a delinquent account not in dispute; Diversion: Customer, in an unauthorized manner, interfered with or (2) diverted the service of Company situated on or about or delivered to customer's premises; DEC 101994 (3)**Continued Late Payment:** (a) Residential: Customer has failed to pay an undisputed but before the delinquency date for 5 billing periods out of 12 consecutive billing periods. However, residential deposits for gas service assessed under the provisions of paragraphs (1) or (3) of this section during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a 6 month period, unless Company can show a likelihood that the customer does not intend to pay for continued service. (b) Commercial and Industrial: Customer has failed to pay an undisputed bill before the delinquency date for 2 billing periods out of 12 consecutive billing periods. (D) Discrimination: No deposit shall be required by Company because of a customer's race, sex, creed, FILED 94-40. 1994 DATE EFFECTIVE ME BUILLY SERVICE COMM.994 DATE OF ISSUE January 7 month day month day vear year ISSUED BY Vice President, Rates and Regulatory Affairs F. Jay Cummings

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u> Fourth Revised Third Revised SHEET No. <u>R-14</u> SHEET No. <u>R-14</u>

Missouri Gas Energy, a Division of Southern Union Company For: All Missouri Service Areas Community, Town or City Name of Issuing Corporation GENERAL TERMS AND CONDITIONS FOR GAS SERVICE (D) Discrimination: No deposit shall be required by Company because of a customer's race, sex, creed, national, origin, marital status, age, number of dependents, source of income, or geographical area of residence. (E) Deposit - Terms and Conditions: A security deposit required pursuant to these General Terms and Conditions for Gas Service is subject to the following terms and conditions: (1) Deposit - Amount: A deposit shall not exceed two (2) times the highest bill for utility charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12)-month period at the service location or, in the case of a new customer, who is assessed a deposit under subsection (A) (3) of this rule, one sixth (1/6) of the estimated annual bill. For all commercial and industrial customers, the amount of the deposit, surety bond or irrevocable letter of credit shall not exceed an estimated bill covering one billing period plus 30 days. (2) Interest on Deposit: Interest at per annum rate equal to the prime bank lending rate as listed in the Wall Street Journal on the last business day of the preceding calendar year, plus one percentage point, compounded annually shall be payable on all deposits, except as provided in 4 CSR 240.10.040(4). For commercial and industrial customers (as provided in 4 CSR 240.10.040(4)) interest at 3% per annum shall be payable on cash deposits, provided the company keeps the cash deposit in a separate and distinct trust fund and deposited as such in some bank or trust company and not used by the company in the conduct of its business. Interest shall be either credited to the service account of customer on an annual basis during one complete billing cycle or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any cash deposit after the Company has made a reasonable effort to return the deposit. The Company shall keep in its records evidence of its efforts to return the deposit to the customer. DATE EFFECTIVE 2004 DATE OF ISSUE September 24, 2004 October 24. month month day year day year

Director, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

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P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

Second Revised

SHEET No. <u>R-14</u> SHEET No. <u>R-14</u>

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation For: All Missouri Service Areas

Community, Town or City

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE NOV 1 8 1998

MO. PUBLIC SERVICE CLIMM

- (D) Discrimination: No deposit shall be required by Company because of a customer's race, sex, creed, national, origin, marital status, age, number of dependents, source of income, or geographical area of residence.
- (E) Deposit Terms and Conditions: A security deposit required pursuant to these General Terms and Conditions for Gas Service is subject to the following terms and conditions:
 - (1) Deposit Amount: A deposit shall not exceed two (2) times the highest bill for utility charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12)-month period at the service location or, in the case of a new customer, who is assessed a deposit under subsection (A) (3) of this rule, one sixth (1/6) of the estimated annual bill. For all commercial and industrial customers, the amount of the deposit, surety bond or irrevocable letter of credit shall not exceed an estimated bill covering one billing period plus 30 days.
 - (2) Interest on Deposit: Interest at 9.50% per annum (the rate of the prime bank lending rate as listed in the Wall Street Journal on May 22, 1998, plus one percentage point, to be adjusted only in the context of future general rate proceedings) compounded annually shall be payable on all deposits. Interest shall be either credited to the service account of customer on an annual basis during one complete billing cycle or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any cash deposit after the Company has made a reasonable effort to return the deposit. The Company shall keep in its records evidence of its efforts to return the deposit to the customer.

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Missouri Public Rowles Commission

FILED DEC 18 1998

DATE OF ISSUE <u>November 18, 1998</u> month day year DATE EFFECTIVE <u>December 18, 1998</u> month day year

ISSUED BY ____Charles B. Hernandez

Director, Rates and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

	MO. No, <u>1</u>	First Revised	1	SHEET No. <u>R-14</u>
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P.S.C.MO. No. ___1___

Missouri Gas Energy, a Division of Southern Union Company For All Missouri Service Areas GENERAL TERMS AND CONDITIONS FOR GAS SERVI <u>7 1991</u> national origin, marital status, age, number of dependents, source of former or Public Servico Commission geographical area of residence. (D) Deposit - Terms and Conditions: A security deposit required pursuant to these General Terms and Conditions for Gas Service is subject to the following terms and conditions: (1) Deposit - Amount: A deposit, for all residential customers, shall not exceed the gas charges applicable to one billing period plus 30 days and shall be computed on the basis of the estimated annual billing for service, unless the security deposit is required under the terms of Section (B) of this Section, in which case the deposit shall not exceed two times the highest bill of that customer during the preceding 12 months. For all commercial and industrial customers, the amount of the deposit, surety bond or irrevocable letter of credit shall not exceed an estimated bill covering one billing period plus 30 days. (2) Interest on Deposit: Interest at the rate of 6 percent per annum compounded annually shall be payable on all deposits. Interest shall be either credited to the service account of customer on an annual basis during one complete billing cycle or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any cash deposit after the Company has made a reasonable effort to return the deposit. The Company shall keep in its records evidence of its efforts to return the deposit to the customer. CANCELLED DEC 101994 BY Lot R.S.# R-14 Public Service Commission MISSOURI FILED FEB 1 1994 94 - 4 0 MO. PUBLIC SERVICE COMM. DATE OF ISSUE January 1994 DATE EFFECTIVE February 7 1994 month day year month day vear Vice President, Rates and Regulatory Affairs ISSUED BY

F. Jay Cummings

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(3)	customer who the date and	ny shall maintain reco o has posted a deposit amount of deposit, the o determine the earliest	, the current addres date and amount o	ss of the customer, of interest paid and
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(6)	deposit and a upon satisfac service for a industrial cus	orthiness of a residential accrued interest shall b ctory payment by cust period not to exceed 12 stomer's deposits of un months of satisfactory 5,000 or more may be n	e refunded prompt tomer of all prope 2 successive month der \$5,000 may be payment Commo	y by the Company r charges for gas s. Commercial and returned after 36

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John M. Fernald

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Director, Rates and Regulatory Aff Missouri Gas Energy Kansas City, MO. 64111

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Missouri Gas Energy,

a Division of Southern Union Company For ____ All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

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- (3) Receipt: Each customer posting a security deposit shall receipt (at the time of tender of deposit or with the first bill a conver inisho. receipt as evidence thereof. However, if the Company the existence or non-existence of a deposit on customer's bill, the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information:
 - (a) Name of customer.
 - (b) Date of payment.
 - (c) Amount of payment.
 - (d) Identifiable name, signature, and title of the Company employee receiving payment.
 - (e) Statement of the terms and conditions governing the payment, retention and return of deposits.
 - (4) Transfer of Deposit: The Company, in the event customer moves to another location, may transfer a cash deposit from the prior location to the new location subject, however, to Sections 2.05(A)(1), 2.05(A)(2), 2.05(C)(1), 2.05(C)(2), herein.
 - (5) The credit worthiness of a residential customer shall be established and the deposit and accrued interest shall be refunded promptly by the Company upon satisfactory payment by customer of all proper charges for gas service for a period not to exceed 12 successive months. Commercial and industrial customer's deposits of under \$5,000 may be returned after 36 consecutive months of satisfactory payment. Commercial and industrial deposits of \$5,000 or more may be retained until termination of service. Payment, for purposes of the Section, is satisfactory if made prior to the date upon which the bill becomes delinquent. The Company may withhold refund of the deposit funds pending the resolution of a matter in dispute involving discontinuance for non-payment or unauthorized interference by CANCELLE the customer.

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F. Jay Cummings

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P.S.C. MO. No. <u>1</u>

Second Revised

SHEET No. R-17

P.S.C.MO. No. <u>1</u>	Original	SHEET	No. <u>R-16</u>
Missouri Gas Energy, a Division of Southern Union Com	panyFor	All Missouri Service	
GENERAL TER	MS AND CONDITIONS	FOR GAS SERVICE JAN	- 7 1994
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(F) Guarantee Acceptable Terms and Conditions guarantee of a respon account.	: In lieu of a security for Gas Service, Co sible party as surety f	deposit required by th	ese General
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ISSUED BY F. Jay Cummings	Vice President	Rates and Regulatory	v Affairs

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SHEET No. R-17 SHEET No. R-17

Missouri Gas Energy,

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All Missouri Service Areas a Division of Southern Union Company For

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	GENERAL TERMS AND CONDITIONS FOR GAS SERVICE	ED	
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(G)	Guarantee Rules: A guarantee accepted by Company is subject WSSOUR following terms and conditions: ² Ublic Service Cor	l nmise	sio
	(1) It shall be in writing and shall state the terms of guarantee and the maximum amount guaranteed. Company shall not hold the guarantor liable for sums in excess of the maximum amount of the required cash deposit.		
	(2) Credit shall be established for a residential customer and the guarantor shall be released upon satisfactory payment by customer of all proper charges for gas service for a period of 12 successive months. For purposes of this rule, payment is satisfactory if, as to undisputed bills, it is made prior to the date upon which the bill becomes delinquent. Payment of a disputed bill shall be satisfactory if made within 10 days of resolution or withdrawal of the dispute. Company may withhold the release of the guarantor pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by customer.		
(H)	Crediting Deposit: Company may apply all deposits subject to refund against existing undisputed gas charges provided the amount of the refund is identified and disclosed on the bill. Deposits otherwise subject to refund may be withheld pending the outcome of any dispute.		
(1)	Failure to Furnish Deposit: Company may discontinue service should customer fail or refuse to establish satisfactory credit, or to furnish a cash deposit as herein provided after 10 days written notice to customer. Said notice shall contain a statement to the effect that "in the event service is discontinued because of non payment of deposit, Company may require a disconnection and reconnection charge as provided in Section 14, herein."	*	
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ISSUED BY _____ John M. Fernald____

Director, Rates and Regulatory Affairs Missouri Gas Energy, 3420 Broadway, Kansas City, MO 64111

	Southern Union Company	For	
	GENERAL TERMS AND C	ONDITIONS FOR G	AS SERVICE MISSOURI
(G)	Guarantee Rules: A guar terms and conditions:	antee accepted by (Public Service Commit Company is subject to the following
	maximum amount	guaranteed. Compa	the terms of guarantee and the any shall not hold the guarantor mum amount of the required cash
	shall be released of charges for gas so purposes of this ru made prior to the of of a disputed bill so or withdrawal of the guarantor pending	upon satisfactory pa ervice for a period ule, payment is satisf date upon which the hall be satisfactory if ne dispute. Compar g the resolution of	ential customer and the guarantor ayment by customer of all proper of 12 successive months. For factory if, as to undisputed bills, it is bill becomes delinquent. Payment f made within 10 days of resolution by may withhold the release of the a matter in dispute involving thorized interference by customer.
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(I)	or refuse to establish a deposit as herein provided shall contain a statement	satisfactory credit a d after 10 days writte to the effect that "in of deposit, Compan	ontinue service should customer fail arrangement, or to furnish a cash en notice to customer. Said notice in the event service is discontinued y may require a disconnection and herein."
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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

3. SUPPLYING GAS SERVICE

3.01 AVAILABILITY: Company will supply gas service in accordance with its rate schedules and these General Terms and Conditions for Gas Service on file with and approved by the Commission.

Except as otherwise provided in Sections 9 and 10 herein, or unless special arrangements have been made between customer and Company, gas service will be supplied by Company under an available rate schedule only at such premises as are adjacent to Company's existing distribution facilities which are adequate and suitable to supply gas service for the requirements of customer. Company shall not be required to furnish gas service at a pressure in excess of 7 inches water column.

Upon the request of any interested person, Company will furnish information regarding the location and size of its distribution mains and the character of service available at any location.

3.02 DENIAL OF SERVICE:

- (1) Company may refuse to commence service to an applicant for any of the following reasons:
 - (A) Non-payment of an undisputed delinquent charge.
 - (B) Failure to post a security deposit or guarantee acceptable to Company.
 - (C) Refusal or failure to permit inspection, maintenance, replacement or meter reading of utility equipment.
 - (D) Misrepresentation of identity;

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Director, Pricing and	
Missouri Gas Energy, Kansas	City, MO. 64111

Divisio Divisio	i Gas Energy, Ey Service Commission on of Southern Union Compute OURI For <u>All Missouri Service Areas</u> GENERAL TERMS AND CONDITIONS FOR GAS SERVICE RECEIVED
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	3. <u>SUPPLYING GAS SERVICE</u> MISSOURI Public Service Comm
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	Except as otherwise provided in Sections 9 and 10 herein, or unless special arrangements have been made between customer and Company, gas service will be supplied by Company under an available rate schedule only at such premises as are adjacent to Company's existing distribution facilities which are adequate and suitable to supply gas service for the requirements of customer. Company shall not be required to furnish gas service at a pressure in excess of 7 inches water column.
	Upon the request of any interested person, Company will furnish information regarding the location and size of its distribution mains and the character of service available at any location.
3.02	PRIOR INDEBTEDNESS OF CUSTOMER: Company shall not be required to commence supplying gas service if at the time of application, the applicant, or any member of applicant's household (who has received benefit from previous gas service), is indebted to Company for such gas service previously supplied at the same premises or any former premises until payment of such indebtedness shall have been made. This provision cannot be avoided by substituting an application for service at the same or at a new location signed by some other member of the former customer's household or by any other person acting for or on behalf of such customer.
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