

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE VOLUME SERVICE
LV

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$259.34. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

DATE OF ISSUE April 24 2014 DATE EFFECTIVE ~~May 24, 2014~~ ^{May 1, 2014}
month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

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At points on the Company's existing distribution facilities located in the communities specified in the Index.

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To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$250.04. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

February 28, 2010

DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE ~~March 18, 2010~~
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

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To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$239.67. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

DATE OF ISSUE March 28, 2007
month day year

DATE EFFECTIVE April 28, 2007
month day year
April 3, 2007

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the customer charge will be \$204.65. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE ~~October 24, 2004~~
month day year
October 2, 2004

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

REC'D JUL 16 2001

AVAILABLE

Service Commission

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12 month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos, 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location, as of June 30, 2000, for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, customer charges will be computed at 50 percent of the LVS customer charge. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

CANCELLED

OCT 02 2004

By 3rd RS 40
Public Service Commission
MISSOURI

DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE Aug 6, 2001
month day year

ISSUED BY: Robert J. Hack Missouri Public Service Commission, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

AUG 06 2001

FILED AUG 06 2001
01 - 292
Service Commission

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

Missouri Public
Service Commission

REC'D AUG 28 1998

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12 month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos, 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, customer charges will be computed at 50 percent of the LVS customer charge. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

CANCELLED

AUG 06 2001

Missouri Public Service Commission
MISSOURI

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE SEP 02 1998
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO, 64111

Missouri Public
Service Commission

98-128
FILED SEP 02 1998

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

JAN 7 1994

Large Volume Service

LV

MISSOURI

Public Service Commission

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 1,500 MCF in any one month of a 12 month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos. 50 through 58, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 1,500 MCF during the most recent 12 month period ended February, or the Company expects will exceed 1,500 MCF in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter or metering facility is set at a single address or location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

Missouri Public
Service Commission

CANC SEP 02 1998
by 1st RW - sht. 40

FILED

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE

LV

Each customer meeting the eligibility requirements of this schedule shall give the Company 12 months written notice before switching from a general sales service rate schedule to this schedule, unless the customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customers must give the Company 12 months written notice to switch from the transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

Compression of natural gas for use as a fuel in vehicular combustion engines – CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE ~~March 18, 2010~~
February 28, 2010
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE

LV

Each customer meeting the eligibility requirements of this schedule shall give the Company 12 months written notice before switching from a general sales service rate schedule to this schedule, unless the customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customers must give the Company 12 months written notice to switch from the transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

CONTRACT DEMAND OPTION

1. To the extent permitted by the Company's gas sales and transportation agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31 of the current year. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 with at least 180 days prior written notice to the Company. Failure by an existing transportation customer to make a Contract Demand election at the required time shall be sufficient cause for the Company to extend that existing Contract Demand level for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if (1) the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No. 1
Canceling P.S.C.MO. No. 1
Missouri Gas Energy,
a Division of Southern Union Company

First Revised
Original

SHEET No. 41
SHEET No. 41

For

All Missouri Service Areas

Large Volume Service
LV

RECEIVED

OCT 27 1995

SERVICE OPTIONS

**MISSOURI
Public Service Commission**

Each customer meeting the eligibility requirements of this schedule shall elect one service option; Sales or Transportation Service. Customers must give the Company 12 months written notice before they may switch from sales to transportation service, unless the customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customers must give the Company 12 months written notice to switch from transportation to sales service, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

Missouri Public
Service Commission

CANC SEP 18 1998
by [signature] RW. Sht. 41

NET MONTHLY BILL

Sales Service

Sales Service, whereby the bill for each billing period shall be the sum of the Customer Charge and the Sales Charge. Service hereunder is subject to the Purchase Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Transportation Service

Transportation Service, whereby the bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, the Demand Charge, and the Sales Charge, if applicable. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

FILED

DATE OF ISSUE October 27, 1995
month day year

DATE EFFECTIVE November 26, 1995
month day year

NOV 26 1995
05 - 177

ISSUED BY John M. Fernald

MO. PUBLIC SERVICE COMM.

Director, Rates and Regulatory Affairs

Missouri Gas Energy, 3420 Broadway, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Large Volume Service
LV

RECEIVED

JAN - 7 1994

SERVICE OPTIONS

Each customer meeting the eligibility requirements of this schedule shall elect one service option; Sales or Transportation Service. Customers must give the Company 12 months written notice before they may switch from sales to transportation service, unless the customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customers must give the Company 12 months written notice to switch from transportation to sales service, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs. For a period of six months after the effective date of October 15, 1993, the 12 month notice requirement will be waived.

MISSOURI
Public Service Commission

NET MONTHLY BILL

Sales Service

Sales Service, whereby the bill for each billing period shall be the sum of the Customer Charge and the Sales Charge. Service hereunder is subject to the Purchase Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Transportation Service

Transportation Service, whereby the bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, the Demand Charge, and the Sales Charge, if applicable. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

NOV 26 1995

FEB 1 1994
94 - 40

BY Jat RS 41

MO. PUBLIC SERVICE COMMISSION

Missouri
Public Service Commission

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

CONTRACT DEMAND OPTION

1. To the extent permitted by the Company's gas sales and transportation agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31 of the current year. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 with at least 180 days prior written notice to the Company. Failure by an existing transportation customer to make a Contract Demand election at the required time shall be sufficient cause for the Company to extend that existing Contract Demand level for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if (1) the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

2. The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service schedule contained in its General Terms and Conditions and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its Contract Demand. In the event that the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable Unauthorized Use Charges as set forth in the Transportation Provisions (TRPR) schedule. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18, 2010~~
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE

LV

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

2. The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service schedule contained in its General Terms and Conditions and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its Contract Demand. In the event that the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable Unauthorized Use Charges as set forth in the Transportation Provisions (TRPR) schedule. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$904.56 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05636 per Ccf for the first 30,000 Ccf delivered, plus
\$0.04424 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03565 per Ccf for the first 30,000 Ccf delivered, plus
\$0.02352 per Ccf for all additional gas delivered.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.0005 per Ccf.

DATE OF ISSUE April 24 2014
month day year

DATE EFFECTIVE ~~May 24 2014~~ ^{May 1, 2014}
month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$872.12 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$ 0.05434 per Ccf for the first 30,000 Ccf delivered, plus
\$ 0.04265 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$ 0.03437 per Ccf for the first 30,000 Ccf delivered, plus
\$ 0.02268 per Ccf for all additional gas delivered.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.0005 per Ccf.

DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18, 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$835.95 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$ 0.05209 per Ccf for the first 30,000 Ccf delivered, plus
\$ 0.04088 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$ 0.03294 per Ccf for the first 30,000 Ccf delivered, plus
\$ 0.02174 per Ccf for all additional gas delivered.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.0005 per Ccf.

DATE OF ISSUE March 28, 2007
month day year

DATE EFFECTIVE ~~April 28, 2007~~
month day year

April 3, 2007

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Customer Charge: \$478.75 per month

Sales or Transportation Charge:

For all gas delivered during the billing months of November through March:

\$ 0.05209 per Ccf for the first 30,000 Ccf transported, plus
\$ 0.04088 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$ 0.03294 per Ccf for the first 30,000 Ccf transported, plus
\$ 0.02174 per Ccf for all additional gas transported.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Transportation Charge: The transportation charge as stated above.

Minimum Transportation Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum transportation charge be below an amount equivalent to:

Customer charge plus \$0.0005 per Ccf.

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE ~~October 24, 2004~~
month day year
October 2, 2004

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

Missouri Public

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

REC'D JUL 16 2001

Service Commission

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

CANCELLED

Rate

Customer Charge: \$409.30 per month

Sales or Transportation Charge:

OCT 02 2004
By *LHR 542*
Public Service Commission
MISSOURI

For all gas delivered during the billing months of November through March:

\$ 0.04468 per Ccf for the first 30,000 Ccf transported, plus
\$ 0.03507 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$ 0.02826 per Ccf for the first 30,000 Ccf transported, plus
\$ 0.01865 per Ccf for all additional gas transported.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.7.

Maximum Transportation Charge: The transportation charge as stated above.

Minimum Transportation Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum transportation charge be below an amount equivalent to:

Customer charge plus \$0.0005 per Ccf.

DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE ~~August 15, 2001~~
month day year

AUG 06 2001

ISSUED BY: Robert J. Hack, Missouri Public Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FILED AUG 06 2001
01 - 292
Service Commission

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

Missouri Public
Service Commission

NET MONTHLY BILL

REC'D OCT 13 2000

The bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

CANCELLED

Rate

Customer Charge: \$409.30 per month

Sales or Transportation Charge:

AUG 06 2001
5th RS 42
Public Service Commission
MISSOURI

For all gas delivered during the billing months of November through March:

\$ 0.04267 per Ccf for the first 30,000 Ccf transported, plus
\$ 0.03349 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$ 0.02699 per Ccf for the first 30,000 Ccf transported, plus
\$ 0.01781 per Ccf for all additional gas transported.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.7.

Maximum Transportation Charge: The transportation charge as stated above.

Minimum Transportation Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum transportation charge be below an amount equivalent to:

Customer charge plus \$0.0005 per Ccf.

Missouri Public
Service Commission

98-140
FILED NOV 01 2000

DATE OF ISSUE October 13, 2000
month day year

DATE EFFECTIVE ~~November 1, 2000~~
month day year

ISSUED BY: Robert J. Hack

NOV 01 2000
Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

Missouri Public
Service Commission

NET MONTHLY BILL

REC'D AUG 28 1998

The bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

CANCELLED

Customer Charge: \$409.30 per month

Sales or Transportation Charge:

NOV 01 2000
By *44728#42*
Public Service Commission
MISSOURI

For all gas delivered during the billing months of November through March:

\$ 0.04270 per Ccf for the first 30,000 Ccf transported, plus
\$ 0.03351 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$ 0.02701 per Ccf for the first 30,000 Ccf transported, plus
\$ 0.01782 per Ccf for all additional gas transported.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.7.

Maximum Transportation Charge: The transportation charge as stated above.

Minimum Transportation Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum transportation charge be below an amount equivalent to

Customer charge plus \$0.0005 per Ccf.

Missouri Public
Service Commission
98-140
FILED SEP 02 1998

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 27 1998
month day year
SEP 02 1998

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LARGE VOLUME SERVICE
LV

RECEIVED

MAR 12 1997

NET MONTHLY BILL

MISSOURI
Public Service Commission

Rate

Customer Charge:

\$409.30 per month

Sales or Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.3742 MCF for the first 3,000 MCF sold or transported, plus
\$0.2937 MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.2367 MCF for the first 3,000 MCF sold or transported, plus
\$0.1562 MCF for all additional gas sold or transported.

Maximum Transportation Charge:

Missouri Public
Service Commission

The transportation charge as stated above.

CANC SEP 02 1998
by 3rd RW.S.H.
42

Minimum Transportation Charge:

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum transportation charge be below an amount equivalent to:

Customer charge plus \$0.005 per MCF.

FILED

In the event that a billing cycle has usage in more than one calendar month, the sales and transportation charge will be prorated.

MAR 21 1997
96 - 285

DATE OF ISSUE March 18 1997
month day year

DATE EFFECTIVE March 21 1997
month day year

MO. PUBLIC SERVICE CO.

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

RECEIVED

Missouri Gas Energy,
a Division of Southern Union Company

JAN 9 1997

For: All Missouri Service Areas

MISSOURI

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

CANCELLED

Rate

Customer Charge:

\$409.30 per month.

Sales or Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.3742 MCF for the first 3,000 MCF sold or transported, plus
\$0.2937 MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.2367 MCF for the first 3,000 MCF sold or transported, plus
\$0.1562 MCF for all additional gas sold or transported.

Maximum Transportation Charge:

The transportation charge as stated above.

Minimum Transportation Charge:

In no event may the minimum transportation charge be below an amount
equivalent to:

Customer charge plus \$0.005 per MCF.

In the event that a billing cycle has usage in more than one calendar month, the
sales and transportation charge will be prorated.

MAR 21 1997
BY 2nd RS 42
Public Service Commission
MISSOURI

FILED

FEB 1 1997
96 - 285

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Large Volume Service
LV

RECEIVED

JAN - 7 1994

NET MONTHLY BILL

MISSOURI
Public Service Commission

Rate

Customer Charge:
\$409.30 per month.

Sales or Transportation Charge:

For all gas delivered during the billing month of November through March:

\$0.3555 per MCF for the first 3,000 MCF sold or transported, plus
\$0.2750 per MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.2180 per MCF for the first 3,000 MCF sold or transported, plus
\$0.1375 per MCF for all additional gas sold or transported.

Maximum Transportation Charge:

The transportation charge as stated above.

Minimum Transportation Charge:

In no event may the minimum transportation charge be below an amount
equivalent to:
Customer charge plus \$0.075 per MCF.

In the event that a billing cycle has usage in more than one calendar month, the sales
and transportation charge will be prorated.

FILED

FEB 1 1994
94 - 40

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

CANCELLED

FEB 1 1997

BY Let RS 42
Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COMM.

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

<p><u>LARGE VOLUME SERVICE</u> <u>LV</u></p>
<p><u>NET MONTHLY BILL</u></p> <p><u>Rate (continued)</u></p> <p>The Purchased Gas Adjustment (PGA) rate applicable to the consumption by customers who are required or who have elected to have electronic gas measuring (EGM) equipment installed, shall be billed at the PGA rate in effect during the billing cycle. For billing cycles which have multiple PGA rates, the respective rates will be applied to the consumption measured by EGM for the periods in which the consumption occurred.</p> <p>The Company may from time to time at its sole discretion reduce its charge for transportation service by any amount down to the minimum transportation charge for customers who have alternative energy sources, which on an equivalent BTU basis, can be shown to be less than the sum of the Company's transportation rate and the cost of natural gas available to the customer.</p> <p>Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to acquire new customers.</p> <p>The Company will reduce its transportation rate on a case by case basis only after the customer demonstrates to the Company's satisfaction that a feasible alternative energy source exists.</p> <p>If the Company reduces its transportation charge hereunder, it may, unless otherwise provided for by contract upon 2 days notice to the customer, further adjust that price within the rates set forth above.</p>

DATE OF ISSUE August 11, 1997
 month day year
 ISSUED BY Charles B. Hernandez

DATE EFFECTIVE September 1, 1997
 month day year
 Director, Pricing and Regulatory Affairs

Missouri Gas Energy
 Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

RECEIVED

Large Volume Service
LV

JAN - 7 1994

NEXT MONTHLY BILL (continued)

MISSOURI
Public Service Commission

Rate (continued)

The Company may from time to time at its sole discretion reduce its charge for transportation service by any amount down to the minimum transportation charge for customers who have alternative energy sources, which on an equivalent BTU basis, can be shown to be less than the sum of the Company's transportation rate and the cost of natural gas available to the customer.

Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to acquire new customers.

The Company will reduce its transportation rate on a case by case basis only after the customer demonstrates to the Company's satisfaction that a feasible alternative energy source exists.

If the Company reduces its transportation charge hereunder, it may, unless otherwise provided for by contract upon 2 days notice to the customer, further adjust that price within the rates set forth above.

CANCELLED

SEP 1 1997

BY let RS 43
Public Service Commission
MISSOURI

FILED

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

<u>LARGE VOLUME SERVICE</u> <u>LV</u>
<p><u>NET MONTHLY BILL (continued)</u></p> <p><u>Unauthorized Use</u> In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.</p> <p><u>Delayed Payment Charge</u> 1.5% will be added to the current 30-day past due balance on all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.</p>

May 1, 2014

DATE OF ISSUE April 24 2014
month day year

DATE EFFECTIVE May 24 2014
month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>LARGE VOLUME SERVICE</u> <u>LV</u>	
<u>NET MONTHLY BILL (continued)</u>	
<p><u>Unauthorized Use</u> In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.</p>	
<p><u>Delayed Payment Charge</u> 0.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulations.</p>	

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE October 24 2004
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>LARGE VOLUME SERVICE</u> <u>LV</u>	Missouri Public Service Commission
REC'D AUG 28 1998	
NET MONTHLY BILL (continued)	
<p><u>Unauthorized Use</u> In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.</p> <p><u>Delayed Payment Charge</u> 1.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulations.</p>	
CANCELLED	
OCT 08 2004 By <i>4hrs 44</i> Public Service Commission MISSOURI	Missouri Public Service Commission 98 - 140 FILED SEP 02 1998

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUED BY: Charles B. Hernandez

SEP 02 1998
Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No.1
Canceling P.S.C. MO. No.1

Second Revised
First Revised

SHEET No. 44
SHEET No. 44

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

LARGE VOLUME SERVICE
LV

RECEIVED

MAR 12 1997

NET MONTHLY BILL (continued)

MISSOURI
Public Service Commission

Unauthorized Use

In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, then all deliveries to the customer, in excess of any contracted Contract Demand level, shall be considered unauthorized use and shall be billed pursuant to the Unauthorized Use Charges (UUC) schedule.

Minimum Bill

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Delayed Payment Charge

2% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulations.

Missouri Public
Service Commission

CANC SEP 02 1998
by 3rd RW.Sht. 44

FILED

MAR 21 1997

96 - 285

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 18 1997
month day year

DATE EFFECTIVE: March 21 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Rates and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

JAN 30 1997

For: All Missouri Service Areas
Community, Town or City

MISSOURI
Public Service Commission

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL (continued)

Unauthorized Use

In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline gas transportation contract, then all deliveries to the customer, in excess of any contracted Contract Demand level, shall be considered unauthorized use and shall be billed pursuant to the Unauthorized Use Charges (UUC) schedule.

Minimum Bill

The monthly minimum bill will be the higher of the monthly customer charge or the minimum set forth by contract.

Delayed Payment Charge

2% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

CANCELLED

FILED

MAR 21 1997

BY 2nd RS 44
Public Service Commission
MISSOURI

FEB 1 1997

96 - 285

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Large Volume Service

LV

RECEIVED

JAN - 7 1994

NET MONTHLY BILL (continued)

**MISSOURI
Public Service Commission**

Demand Charges

All customers receiving transportation service under this schedule who also desire to purchase company-supplied gas are required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers. For Panhandle Eastern customers, gas purchase requirements in excess of the Contract Demand level will be supplied strictly on an as-available basis and only when alternative gas supplies are unavailable to the customer. Contract Demand service and as-available service shall be subject to the applicable charges stated in the Company's Purchased Gas Cost Adjustment Schedule. Such demand charges shall be billed to the customer each month as:

1. The product of the specified Contract Demand level and the Contract Demand charge, plus
2. The natural gas volumes delivered for sale to the customer each month in excess of the product of the Contract Demand level and the number of days in the billing period, multiplied by the daily demand charge.

During periods of curtailment or other specified periods, the Company may upon approval by the Commission, assess the daily demand charge based on deliveries made to the customer each day during the billing period.

CANCELLED

FEB 1 1997

BY J. R. S. 44
Public Service Commission
MISSOURI

FILED

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

LARGE VOLUME SERVICE
LV

OTHER TERMS AND CONDITIONS

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:
 1. General Terms and Conditions (GTC).
 2. Transportation Provisions (TRPR).
 3. Electronic Gas Measurement Equipment (EGM).
 4. Infrastructure Replacement Surcharge (ISRS).

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE October 24, 2004
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

LARGE VOLUME SERVICE
LV

Missouri Public
Service Commission

REC'D AUG 28 1998

OTHER TERMS AND CONDITIONS

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:
1. General Terms and Conditions (GTC).
 2. Transportation Provisions (TRPR).
 3. Electronic Gas Measurement Equipment (EGM).

CANCELLED

Missouri Public
Service Commission

OCT 02 2004

FILED SEP 02 1998

By *3rd RS 45*
Public Service Commission
MISSOURI

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE [REDACTED] 1998
month day year
SEP 02 1998

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

RECEIVED

For: All Missouri Service Areas
Community, Town or City

JAN 8 6 1997

LARGE VOLUME SERVICE

LV

MISSOURI
Public Service Commission

OTHER TERMS AND CONDITIONS

1. To the extent permitted by the Company's gas sales and transportation or gas coordination agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 on at least 180 days prior written notice to the Company by executing and transmitting the Company's standard form for such purpose to the Company. The customer's Contract Demand level may be decreased by any amount to be effective November 1. Customer's failure to make a Contract Demand election at the required time shall be sufficient cause for the Company to reduce the Contract Demand to zero for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or if the net change results in an increased requirement and the Company is able to secure a sufficient supply of gas to meet such increased requirements. If the Company is unable to secure a sufficient gas supply for this purpose, the added supply, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

Missouri Public
Service Commission

CANC SEP 02 1998
by 2nd RW. Sht. 45 FILED

FEB 1 1997
96-285

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

Large Volume Service
LV

JAN - 7 1994

MISSOURI

Public Service Commission

NET MONTHLY BILL (continued)

Demand Charge/Minimum Bill Credit

If the Company fails or is unable to deliver during any one or more days the quantity of natural gas which the customer desires to purchase, up to the Contract Demand level, the Demand Charges as determined herein shall be reduced by an amount equal to the daily demand charge multiplied by the difference between the volume of natural gas actually delivered on the days involved and the volume of natural gas, up to the Contract Demand level, which the customer in good faith demanded to receive on such days. A reduction to the customer's minimum bill charge shall also be made to the extent the Company's failure or inability to deliver previously scheduled gas volumes to customer, either due to curtailment, force majeure, or other reason, causes customer's usage to fall below that level required to satisfy the minimum bill charge.

Default Sales Charges (not applicable to Panhandle Eastern customers)

In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline gas transportation contract and fails to make arrangements to procure gas supplies through the Company, then all deliveries to the customer, in excess of the customer's Contract Demand level, shall be billed at a rate equal to 120% of the effective rate for the Large Volume customer class as specified on Sheet No. 18 of the Purchased Gas Cost Adjustment Schedule.

Minimum Bill

The monthly minimum bill will be the higher of the monthly customer charge or the minimum set forth by contract.

Delayed Payment Charge

2% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

FILED

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

CANCELLED

FEB 1 1997

BY Jay Cummings
Public Service Commission
MISSOURI

FORM NO. 13

P.S.C. MO. No. 1

Canceling P.S.C. MO. No. 1

Third Revised

Second Revised

SHEET No. 46

SHEET No. 46

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>LARGE VOLUME SERVICE</u> <u>LV</u>	
This sheet left blank intentionally.	

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

RECEIVED

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

LARGE VOLUME SERVICE
LV

OTHER TERMS AND CONDITIONS (continued)

- 2. During curtailment as specified in the Company's General Terms and Conditions, use of gas in excess of the sum of transportation volumes and the customer's Contract Demand level shall subject the customer to unauthorized use charges and interruption of service.
- 3. The Company shall use its best efforts to provide advance notice of such curtailment to the customer. In the event the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable charges as set forth in Company's Unauthorized Use Charges (UUC) schedule.
- 4. The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's curtailment schedule contained in its General Terms and Conditions and shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event Company may require the customer to curtail its usage below its Contract Demand. In the event that the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable charges as set forth in Company's Unauthorized Use Charges (UUC) schedule. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

Missouri Public
Service Commission

CANC SEP 02 1998
by 3rd Rev. Smt. 46

FILED

FEB 1 1997
96-285

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Large Volume Service
LV

RECEIVED
OCT 27 1995

OTHER TERMS AND CONDITIONS

MISSOURI
Public Service Commission

- To the extent permitted by the Company's gas sales and transportation or gas coordination agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 on at least 180 days prior written notice to the Company by executing and transmitting the Company's standard form for such purpose to the Company. The customer's Contract Demand level may be decreased by any amount to be effective November 1. Customer's failure to make a Contract Demand election at the required time shall be sufficient cause for the Company to reduce the Contract Demand to zero for the following year. Such reductions shall relieve the Company of the obligation to serve the customer's needs in excess of the Contract Demand level. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or if the net change results in an increased requirement and the Company is able to secure a sufficient supply of gas to meet such increased requirements. If the Company is unable to secure a sufficient gas supply for this purpose, the added supply, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers. The balance of the customer's daily requirements in excess of the sum of the Contract Demand level and the transportation volumes owned by the customer and delivered to the Company on the customer's behalf will be met by the Company from other sources strictly on an as-available basis.
- For Panhandle Eastern customers, whenever the customer expects its daily requirements will be greater by 10% or more than the sum of its Contract Demand level (as may be reduced by curtailment orders of the Company) and the amount of transportation gas scheduled to be delivered daily to the Company for the customer's account, the customer shall notify the Company not less than 24 hours in advance of that fact and provide an estimate of its daily requirements to the Company.

FEB 1 1997

CANCELLED

BY *Paul R. H.*
Public Service Commission
MISSOURI

FILED

DATE OF ISSUE October 27, 1995
month day year

DATE EFFECTIVE November 26, 1995
month day year

85 - 177

MO. PUBLIC SERVICE COMM.

ISSUED BY John M. Fernald

Director, Rates and Regulatory Affairs

Missouri Gas Energy, 3420 Broadway, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Large Volume Service
LV

RECEIVED
JAN - 7 1994

OTHER TERMS AND CONDITIONS

MISSOURI
Public Service Commission

1. To the extent permitted by the Company's gas sales and transportation or gas coordination agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 on at least 180 days prior written notice to the Company by executing and transmitting the Company's standard form for such purpose to the Company. The customer's Contract Demand level may be decreased by any amount on each November 1. Customer's failure to make a Contract Demand election at the required time shall be sufficient cause for the Company to reduce the Contract Demand to zero for the following year. Such reductions shall relieve the Company of the obligation to serve the customer's needs in excess of the Contract Demand level. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or if the net change results in an increased requirement and the Company is able to secure a sufficient supply of gas to meet such increased requirements. If the Company is unable to secure a sufficient gas supply for this purpose, the added supply, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers. The balance of the customer's daily requirements in excess of the sum of the Contract Demand level and the transportation volumes owned by the customer and delivered to the Company on the customer's behalf will be met by the Company from other sources strictly on an as-available basis.
2. For Panhandle Eastern customers, whenever the customer expects its daily requirements will be greater by 10% or more than the sum of its Contract Demand level (as may be reduced by curtailment orders of the Company) and the amount of transportation gas scheduled to be delivered daily to the Company for the customer's account, the customer shall notify the Company not less than 24 hours in advance of that fact and provide an estimate of its daily requirements to the Company.

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FEB 1 1994

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FILED
94-40

DATE OF ISSUE January 7 1994 Public Service Commission **MO. PUBLIC SERVICE COMM.** February 1 1994 MISSOURI

month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

FORM NO. 13

P.S.C. MO. No. 1

Canceling P.S.C. MO. No. 1

Third Revised

Second Revised

SHEET No. 47

SHEET No. 47

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>LARGE VOLUME SERVICE</u> <u>LV</u>	
This sheet left blank intentionally.	

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

RECEIVED

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
JUL 17 1997 Community, Town or City

LARGE VOLUME SERVICE

LV

MO. PUBLIC SERVICE COMM

OTHER TERMS AND CONDITIONS (continued)

5. The transporting customer shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the city gate location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

6. Service hereunder is further subject to the following terms and conditions as approved by the State Public Service Commission:

- 1. General Terms and Conditions (GTC).
- 2. Transportation Provisions (TRPR).
- 3. Electronic Gas Measurement Equipment (EGM).
- 4. Supply Coordination and Delivery Service Rider (SCDS).

Missouri Public Service Commission

CANC SEP 02 1998
by 3rd RW. Sht. 47

FILED

DATE OF ISSUE July 17, 1997
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DATE EFFECTIVE September 1, 1997
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

SEP - 1 1997

MISSOURI
Public Service Commission

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

RECEIVED

For: All Missouri Service Areas
JAN 8 0 1997 Community, Town or City

LARGE VOLUME SERVICE MISSOURI

LV Public Service Commission

OTHER TERMS AND CONDITIONS (continued)

5. Service hereunder is further subject to the following terms and conditions as approved by the State Public Service Commission:

1. General Terms and Conditions (GTC).
2. Transportation Provisions (TRPR).
3. Electronic Gas Measurement Equipment (EGM).
4. Supply Coordination and Delivery Service Rider (SCDS).

CANCELLED

SEP 1 1997
BY 2nd R547
Public Service Commission
MISSOURI

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MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE Jan. 30, 1997
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DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

Large Volume Service
LV

JAN - 7 1994

MISSOURI

Public Service Commission

OTHER TERMS AND CONDITIONS (continued)

- 3. During curtailment as specified in the Company's General Terms and Conditions, use of gas in excess of the sum of transportation volumes and the customer's Contract Demand level without prior approval of the Company shall subject the customer to interruption of service and/or overrun penalties.
- 4. Deliveries of as-available gas will be curtailed before any other category of service on the Company's system and may be curtailed by the Company when it determines that it has insufficient volumes of such gas to provide for the requirements of all its customers for whom such supplies were acquired or if the Company, in its sole discretion, determines the continued purchase and delivery of such gas to be uneconomic. In such event, the Company may require the customer to curtail its use of as-available natural gas. The Company shall use its best efforts to provide advance notice of such curtailment to the customer. In the event the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for any demand charge, standby charge, reservation charge, overrun penalty or any other charge or penalty attributable to such failure to curtail gas usage in the amounts specified in the Company's General Terms and Conditions and as may be billed to the Company by its gas supplier(s) and/or transporter(s).
- 5. The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's curtailment schedule contained in its General Terms and Conditions and shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event Company may require the customer to curtail its usage below its Contract Demand. In the event that the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for any demand charge, standby charge, reservation charge, overrun penalty or any other charge or penalty attributable to such failure to curtail gas usage in the amounts specified in the Company's General Terms and Conditions and as may be billed to the Company by its gas supplier(s) and/or transporter(s). The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

CANCELLED

FEB 1 1997

BY let RS #7

Public Service Commission

MISSOURI

FILED

JAN 14 1994

NO. PUBLIC SERVICE COMM

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

FORM NO. 13

P.S.C. MO. No. 1
Cancelling P.S.C. MO. No. 1

First Revised
Original

SHEET No. 48
SHEET No. 48

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>LARGE VOLUME SERVICE</u> <u>LV</u>
<u>This sheet left blank intentionally.</u>

DATE OF ISSUE January 30 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

Large Volume Service
LV

JAN - 7 1994

**MISSOURI
Public Service Commission**

6. Service hereunder is further subject to the following terms and conditions as approved by the State Public Service Commission:

- 1. General Terms and Conditions (GTC).
- 2. Transportation Provisions (TRPR).
- 3. Electronic Gas Measurement Equipment (EGM).
- 4. Supply Coordination and Delivery Service Rider (SCDS).

CANCELLED

FEB 1 1994
BY Lat R 548
Public Service Commission
MISSOURI

FILED

FEB 1 1994
94 - 40
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company
 Name of Issuing Corporation

For: All Missouri Service Areas
 Community, Town or City

<u>LARGE VOLUME SERVICE</u> <u>LV</u>	
<p><u>STATE OF MISSOURI SALES TAX APPLICABILITY</u></p> <p>Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.</p> <p>Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.</p> <p>This tariff is intended to satisfy the provisions of section 144.030(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.</p> <p>Taxes other than state sales taxes may still be applicable.</p>	<p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p> <p>*</p>

DATE OF ISSUE: June 5 1996
month day year

DATE EFFECTIVE: July 5 1996
month day year

ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Relations
 Missouri Gas Energy, Kansas City, Missouri 64111

FORM NO. 13

P.S.C. MO. No. 1

Canceling P.S.C. MO. No. 1

First Revised

Original

SHEET No. 48.2

SHEET No. 48.2

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>LARGE VOLUME SERVICE</u> <u>LV</u>	
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DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

RECEIVED

For: All Missouri Service Areas
Community, Town or City

<u>UNAUTHORIZED USE CHARGES</u>	
<u>UUC</u>	<u>MISSOURI</u> Public Service Commission
<u>APPLICABLE</u>	
<p>Unauthorized use charges will be assessed to transportation customers for all natural gas volumes taken in excess of customer's gas volumes delivered to Company's city gate, for the customer's account, plus any Contract Demand level for Standby Sales Service contracted for by the customer. Such charges shall be billed for all unauthorized gas taken:</p> <ol style="list-style-type: none"> during times of an MGE curtailment, and/or during times of an interstate pipeline interruption or curtailment 	
<u>RATES</u>	
<u>Unauthorized Use Charges</u>	
<ol style="list-style-type: none"> \$15 (fifteen dollars) for each MCF of unauthorized use, plus 125% (one-hundred and twenty-five percent) of the currently effective Total EGCIM for Large Volume Service sales, plus all interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use. <p>All interstate penalties and other charges shall be attributed and assigned to unauthorized use by specific transportation customers.</p>	
<u>OTHER TERMS AND CONDITIONS</u>	
<p>All revenues received from unauthorized use charges will be considered as gas cost recovery and will be used in the development of the Annual Reconciliation Factor (ARF) Rate of the Experimental Gas Cost Incentive Mechanism.</p>	

Missouri Public Service Commission

CANC SEP 02 1998
by 1st RW Snt. 48.2

FILED

FEB 1 1997
96-285

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13

P.S.C. MO. No. 1

Canceling P.S.C. MO. No. 1

First Revised

Original

SHEET No. 49

SHEET No. 49

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>LARGE VOLUME SERVICE</u> <u>LV</u>	
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DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

Supply Coordination and Delivery
Services Rider SCDS

JAN - 7 1994

MISSOURI
Public Service Commission

PURPOSE

Supply Coordination and Delivery service is intended to provide customers who chose not to rely on Company for Sales Service or provide their own gas supplies with the ability to obtain the delivery of alternative gas supplies.

AVAILABILITY

Services under this rider is available on a non-discriminatory basis to customers who are already receiving transportation service, and to federal facilities who can only receive alternative gas supplies under tariffed rates.

APPLICABLE

This rider is only to be used to manage the purchase of alternative gas supplies and the delivery of alternative gas supplies to the point of interconnection between an interstate pipeline and Company's facilities.

TERMS AND CONDITIONS

1. All services must be prearranged in writing.
2. The cost of any gas supplied to customer shall be segregated from the cost of gas used to provide Sales Service and shall not be included in the Purchased Gas Adjustment Clause.
3. Customers must pay for transportation of gas over Company's facilities under the Large Volume Service schedule.

Missouri Public
Service Commission

CANC SEP 02 1998
by 1st Rev. Sht. 49

FILED

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

FORM NO. 13

P.S.C. MO. No. 1

Canceling P.S.C. MO. No. 1

First Revised

Original

SHEET No. 49.1

SHEET No. 49.1

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>LARGE VOLUME SERVICE</u> <u>LV</u>	
This sheet left blank intentionally.	

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Supply Coordination and Delivery
Services Rider SCDS

RECEIVED
JAN - 7 1994

MISSOURI
Public Service Commission

- 4. If interstate pipeline transportation or storage is provided to Customer as a part of this service, such transportation or storage shall be provided at a price equal to or higher than the price for similar transportation or storage posted on the interstate pipeline's electronic bulletin board, and revenues from such transportation or storage shall be credited back to the PGA.
- 5. This service cannot be used to provide balancing between a customer's nominated gas deliveries and actual requirements.
- 6. Service provided under this rider shall not be detrimental to other customers.

Missouri Public
Service Commission

CANC SEP 02 1998
by 1st RW - sht. 49.1

FILED

FEB 1 1994
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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SALE or TRANSPORTATION of NATURAL GAS CONTRACT

CONTRACT FOR SALE or TRANSPORTATION OF NATURAL GAS

THIS AGREEMENT, made this ____ day of _____, 19 ____, between **MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY**, hereinafter referred to as "Company", _____ hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport natural gas through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants, and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to sell to or transport for Customer and Customer agrees to transport through Company, natural gas for use at its facility at _____, at the rates and charges due and payable therefore pursuant to the Company's applicable Gas Rate Schedule **LV**, a copy of which is attached hereto and made a part hereof by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service," all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of "General Terms and Conditions" upon request.

2. Customer's level of maximum daily requirements (hereinafter referred to as "Contract Demand") is ____ Ccf per day. Such Contract Demand shall be used to allocate any demand, gas reservation, capacity, or other similar charge incurred by Company in order to obtain natural gas supplies for Customer. Customer may elect to amend its Contract Demand level effective on each November 1 beginning in _____ by providing at least 180 days prior written notice to Company in the form of a "Contract Demand Level Amendment" which shall be provided upon request.

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

**SALE OR TRANSPORTATION OF INDUSTRIAL GAS OR
COMMERCIAL GAS CONTRACT**

JAN - 7 1994

Missouri Public
Service Commission

MISSOURI
Public Service Commission

CANC SEP 02 1998
by 1st RW - Sht 50

MISSOURI GAS ENERGY
A DIVISION OF SOUTHERN UNION COMPANY

THIS AGREEMENT, made this _____ day of _____, 19 __, between Missouri Gas Energy, a Division of Southern Union Company hereinafter referred to as "Company", and _____ hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to purchase natural gas from Company and/or transport natural gas through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants, and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to-wit:

1.1 Subject to all the terms and conditions of this Contract, Company agrees to sell to or transport for Customer and Customer agrees to purchase from or transport through Company, natural gas for use at its _____ at _____, at the rates and charges due and payable therefore pursuant to the Company's applicable Gas Rate Schedule _____, a copy of which is attached hereto and made a part hereof by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service", all as now on file with the regulatory authority having jurisdiction herein, and as reissued and made effective from 1994 time to time as provided by law.

FILED

FEB 9 1994
94 - 40

MO. PUBLIC SERVICE COMM

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SALE or TRANSPORTATION of NATURAL GAS CONTRACT

3. Customer shall receive transportation service from Company at their existing facility located at _____ from _____ delivery location _____, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

<u>SERVICE ADDRESS</u>	<u>ACCOUNT NO.</u>	<u>RATE</u>	<u>METER NO.</u>
_____	_____	_____	_____

Changes to qualifying accounts shall be made by completing "Accounts Qualified for Sale or Transportation at Single Locations Amendment".

4. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.

5. This Contract shall continue from the date of execution through the next October 31. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the November 1st renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

6. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

JAN - 7 1994

SALE OR TRANSPORTATION OF INDUSTRIAL GAS OR
COMMERCIAL GAS CONTRACT

MISSOURI

Public Service Commission

1.2 Prior to Customer's execution of this Contract and its acceptance by Company, Customer has specified the level of its maximum daily requirements (hereinafter referred to as "Contract Demand"). Customer's Contract Demand is _____ MCF per day. Such Contract Demand shall be used to allocate any demand, gas reservation, capacity, or other similar charge incurred by Company in order to obtain natural gas supplies for Customer. Customer may elect to amend its Contract Demand level effective on each November 1 on at least 180 days prior written notice to Company by executing and transmitting to Company with its written notice a copy of the form contained in Exhibit A to this Contract.

1.3 Customer may elect to receive transportation service from Company for daily volumes and to delivery locations as set forth on Exhibit B attached, as that Exhibit may be amended from time to time by mutual agreement.

1.4 Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be set forth on Exhibit C attached.

Missouri Public
Service Commission

FILED

CANC SEP 02 1998
by 1st RW-shf51

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SALE or TRANSPORTATION of NATURAL GAS CONTRACT

7. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulations, and orders of any other regulatory authority having jurisdiction of the subject matter or either of the parties hereto.

8. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

9. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

10. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

11. This contract shall insure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

SALE OR TRANSPORTATION OF INDUSTRIAL GAS OR
COMMERCIAL GAS CONTRACT

JAN - 7 1994

MISSOURI

Public Service Commission

1.5 Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in Exhibit D.

2.1 This Contract shall continue from the date of execution through the next October 31. This Contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the November 1st renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

3.1 The referenced General Terms and Conditions and rate schedule have been filed with the regulatory authority having jurisdiction and are subject to change by order of said authority at any time during the term of this Contract or any extension thereof.

3.2 Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any such changes.

3.3 This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulations, and orders of any other regulatory authority having jurisdiction or the subject matter or either of the parties hereto.

MISSOURI PUBLIC SERVICE COMMISSION FILED

CANC SEP 02 1998 FEB 1 1994
by RW SH52 94-40

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SALE or TRANSPORTATION of NATURAL GAS CONTRACT

12. This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

IN WITNESS WHEREOF, the parties hereto have executed this Contract in duplicate the day and year first above written.

SOUTHERN

**MISSOURI GAS ENERGY, A DIVISION OF
UNION COMPANY**

By _____

By _____

ATTEST: _____

ATTEST: _____

Legal Department Approval

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

SALE OR TRANSPORTATION OF INDUSTRIAL GAS OR
COMMERCIAL GAS CONTRACT

JAN - 7 1994

MISSOURI

Public Service Commission

4.1 Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

5.1 The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

6.1 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

7.1 This Contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

7.2 This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered cancelled as of the date of this Contract.

Missouri Public
Service Commission

CANC SEP 02 1998
by 1st Rev. Sht. 53

FILED

FEB 1 1994
94 - 40

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
ESTP

This program is established pursuant to section 393.310 RSMo.

AVAILABLE

Available to any seven-director, urban or metropolitan school district as defined pursuant to section 160.011, RSMo. Beginning July 11, 2003 the program will be available to any school for elementary or secondary education whether a charter, private or parochial school or school district. Such eligible school entities purchasing gas on an aggregated basis through a not-for-profit school association may enroll in this transportation program as provided hereinafter.

This program shall terminate June 30, 2007.

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Commodity Charge, the Aggregation Fee, the Balancing Fee (if applicable), and the EGM Charge (if applicable). Service hereunder is subject to the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Customer Charge and Commodity Charge

The Customer Charge and the Commodity Charge shall be those applicable based upon the class of service under which the eligible school entity took service immediately prior to enrolling in the experimental school program; provided that changes in usage volumes while enrolled in the experimental school program shall result in a change in class of service (and rates) as provided in the applicable rate schedules of this tariff.

DATE OF ISSUE May 24, 2005
month day year

DATE EFFECTIVE June 23, 2005
month day year

ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

REC'D OCT 18 2002

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Second Revised SHEET No. 54
First Revised Service Commission SHEET No. 54

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
ESTP

CANCELLED

This program is established pursuant to section 393.310 RSMo.

AVAILABLE

JUN 23 2005
312 RS 54
Missouri Service Commission
MISSOURI

Available to any seven-director, urban or metropolitan school district as defined pursuant to section 160.011, RSMo. Beginning July 11, 2003 the program will be available to any school for elementary or secondary education whether a charter, private or parochial school or school district. Such eligible school entities purchasing gas on an aggregated basis through a not-for-profit school association may enroll in this transportation program as provided hereinafter.

This program shall terminate June 30, 2005.

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Commodity Charge, the Aggregation Fee, the Balancing Fee (if applicable), and the EGM Charge (if applicable). Service hereunder is subject to the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Customer Charge and Commodity Charge

The Customer Charge and the Commodity Charge shall be those applicable based upon the class of service under which the eligible school entity took service immediately prior to enrolling in the experimental school program; provided that changes in usage volumes while enrolled in the experimental school program shall result in a change in class of service (and rates) as provided in the applicable rate schedules of this tariff.

DATE OF ISSUE October 18 2002
month day year

DATE EFFECTIVE October 28 2002
month day year

ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Public

FILED OCT 28 2002

Service Commission

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. 54
SHEET No. 54

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

Missouri Public
Service Commission

REC'D AUG 28 1998

This sheet left blank intentionally.

CANCELLED

OCT 28 2002
By *2ndRS* 54
Public Service Commission
MISSOURI

Missouri Public
Service Commission

98 - 140
FILED SEP 02 1998

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE [REDACTED]
month day year
SEP 02 1998

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

SALE OR TRANSPORTATION OF INDUSTRIAL GAS OR
COMMERCIAL GAS CONTRACT

RECEIVED
JAN - 7 1994

IN WITNESS WHEREOF, the parties hereto have executed this Contract in
duplicate the day and year first above written.

MISSOURI
Public Service Commission

(Customer)

MISSOURI GAS ENERGY,
A DIVISION OF SOUTHERN UNION COMPANY

By _____
Title: President

Title: President

ATTEST: _____

ATTEST: _____

Missouri Public
Service Commission

CANC SEP 02 1998
by 1st RW-Smt. 54

FILED

FEB 1 1994

94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM

STP

In the event that a billing cycle has usage in more than one calendar month, the Delivery Charge will be prorated.

Aggregation Fee

An eligible school entity enrolled in the STP shall be assessed an Aggregation Fee of \$0.003 per Ccf for all gas delivered. This fee is subject to adjustment on an annual basis.

Balancing Fee

An eligible school entity enrolled in the STP shall be assessed a Balancing Fee of \$0.001 per Ccf for all gas delivered through any meter on which EGM equipment is not installed. This fee is intended to recover costs for such customers associated with any difference between actual daily deliveries and actual daily consumption. This fee shall be credited to the Purchased Gas Adjustment Clause and is subject to adjustment on an annual basis.

Incremental Costs

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any under collection shall be recovered over a period of twelve months.

EGM

An eligible school entity enrolled in the STP shall be required to have EGM equipment installed for individual meters reasonably expected to register more than 100,000 Ccf of usage per year. The terms and conditions governing the installation of such EGM equipment are found in Sheet Nos. 70, 71 and 71.1.

May 1, 2014

DATE OF ISSUE April 24 2014 DATE EFFECTIVE ~~May 24, 2014~~
month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SCHOOL TRANSPORTATION PROGRAM
STP

In the event that a billing cycle has usage in more than one calendar month, the Commodity Charge will be prorated.

Aggregation Fee

An eligible school entity enrolled in the STP shall be assessed an Aggregation Fee of \$0.003 per Ccf for all gas delivered. This fee is subject to adjustment on an annual basis.

Balancing Fee

An eligible school entity enrolled in the STP shall be assessed a Balancing Fee of \$0.001 per Ccf for all gas delivered through any meter on which EGM equipment is not installed. This fee is intended to recover costs for such customers associated with any difference between actual daily deliveries and actual daily consumption. This fee shall be credited to the Purchased Gas Adjustment Clause and is subject to adjustment on an annual basis.

Reporting Requirements

The Company shall, no later than June 1st of each year of the STP, provide records of the revenues and expenses associated with the STP. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PSC Staff and Office of the Public Counsel to determine what under-or-over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMo section 393.310. The Commission may, no later than November 1st of each year of the program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310. The Company reserves all rights available under the law.

EGM

An eligible school entity enrolled in the STP shall be required to have EGM equipment installed for individual meters reasonably expected to register more than 100,000 Ccf of usage per year. The terms and conditions governing the installation of such EGM equipment are found in Sheet Nos. 70, 71 and 71.1.

Minimum

The sum of the above fees and charges for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

DATE OF ISSUE February 16 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM

ESTP

In the event that a billing cycle has usage in more than one calendar month, the Commodity Charge will be prorated.

Aggregation Fee

An eligible school entity enrolled in the ESTP shall be assessed an Aggregation Fee of \$0.003 per Ccf for all gas delivered. This fee is subject to adjustment on an annual basis.

Balancing Fee

An eligible school entity enrolled in the ESTP shall be assessed a Balancing Fee of \$0.001 per Ccf for all gas delivered through any meter on which EGM equipment is not installed. This fee is intended to recover costs for such customers associated with any difference between actual daily deliveries and actual daily consumption. This fee shall be credited to the Purchased Gas Adjustment Clause and is subject to adjustment on an annual basis.

Reporting Requirements

The Company shall, no later than June 1st of each year of the ESTP, provide records of the revenues and expenses associated with the ESTP. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PSC Staff and Office of the Public Counsel to determine what under-or-over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMo section 393.310. The Commission may, no later than November 1st of each year of the experimental program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310. The Company reserves all rights available under the law.

EGM

An eligible school entity enrolled in the ESTP shall be required to have EGM equipment installed for individual meters reasonably expected to register more than 100,000 Ccf of usage per year. The terms and conditions governing the installation of such EGM equipment are found in Sheet Nos. 70, 71 and 71.1.

Minimum

The sum of the above fees and charges for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

DATE OF ISSUE October 18 2002
month day year

DATE EFFECTIVE October 28 2002
month day year

ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. 55
SHEET No. 55

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

Missouri Public
Service Commission

RECD AUG 28 1998

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CANCELLED

OCT 28 2002
By *ZnaRS 55*
Public Service Commission
MISSOURI

Missouri Public
Service Commission

FILED SEP 02 1998

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUED BY: Charles B. Hernandez

SEP 02 1998
Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

SALE OR TRANSPORTATION OF INDUSTRIAL GAS OR
COMMERCIAL GAS CONTRACT

RECEIVED

Missouri Public
Service Commission

JAN - 7 1994

CANC SEP 02 1998
by RW - ont:55

EXHIBIT A
CONTRACT DEMAND LEVEL
AMENDMENT

MISSOURI
Public Service Commission

This Contract Demand Level Amendment attached to and incorporated in the Contract for Sale or Transportation of Industrial Gas or Commercial Gas between Missouri Gas Energy, a Division of Southern Union Company (Company) and _____ (Customer), dated _____ (Contract), specifies the terms under which Company will sell and Customer will purchase natural gas for use at its facilities at _____ as follows:

1. Period of Delivery November 1, 19__, to October 31, 19__.
2. Contract Demand Level _____ MCF/day

Execution of this Amendment by both Company and Customer constitutes an agreement to deliver and receive gas respectively, pursuant to the terms and conditions of the Contract.

ACCEPTED AND AGREED TO THIS _____ DAY OF _____, 19__.

(Customer)

MISSOURI GAS ENERGY,
A DIVISION OF SOUTHERN UNION
COMPANY

By _____
Title: President

By _____
Title: President

ATTEST:

ATTEST:

FILED

FEB 1 1994

94 - 40

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

MO. PUBLIC SERVICE COMM.

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM

STP

Adjustments and Surcharges

Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

- 1. Tax Adjustment (TA)
- 2. General Terms and Conditions (GTC)
- 3. Transportation Provisions (TRPR)
- 4. Electronic Gas Measurement Equipment (EGM)
- 5. Small General Service (SGS)
- 6. Large General Service (LGS)

OTHER TERMS AND CONDITIONS

Service hereunder is also subject to the following terms and conditions as approved by the Commission:

- 1. Gross Receipts Taxes--To enroll in the STP, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, on the basis of actual gas supply costs in a manner similar to the way such taxes would be paid if service were not taken under the STP but as traditional sales service under rate schedules SGS, LGS or LVS. It shall be the responsibility of the school aggregator or administrator to make the tax payments directly to the appropriate taxing authority.
- 2. Contract--To enroll in the STP, an eligible school entity shall execute and provide to the Company the contract contained in Sheet Nos. 58.1 through 58.4.
- 3. Billing through Designated Agent--Billing of charges will occur through the not-for-profit association, or its designated agent. The company will render bills to the not-for-profit school association, or its designated agent, which shall in turn render bills to the participating individual eligible school entities.
- 4. Capacity Release--Provisions for dealing with the Company's pipeline capacity costs shall be the same as those for large industrial or commercial basic transportation customers served under rate schedule LGS. Schools billed under the SGS rate schedule will be treated the same as transportation customers served under the LGS rate schedule.

DATE OF ISSUE April 24 2014
month day year

DATE EFFECTIVE ~~May 24, 2014~~ ^{May 1, 2014}
month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SCHOOL TRANSPORTATION PROGRAM

STP

Adjustments and Surcharges

The rates and charges hereunder are subject to adjustments as provided in the following schedules:

- 1. Tax Adjustment (TA).

OTHER TERMS AND CONDITIONS

Service hereunder is also subject to the following terms and conditions as approved by the Commission:

- 1. Gross Receipts Taxes--To enroll in the STP, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, on the basis of actual gas supply costs in a manner similar to the way such taxes would be paid if service were not taken under the STP but as traditional sales service under rate schedules SGS, LGS or LVS. It shall be the responsibility of the school aggregator or administrator to make the tax payments directly to the appropriate taxing authority.
- 2. Contract--To enroll in the STP, an eligible school entity shall execute and provide to the Company the contract contained in Sheet Nos. 58.1 through 58.4.
- 3. Billing through Designated Agent--Billing of charges will occur through the not-for-profit association, or its designated agent. The company will render bills to the not-for-profit school association, or its designated agent, which shall in turn render bills to the participating individual eligible school entities.
- 4. Capacity Release--The Company shall release interstate pipeline capacity to the not-for-profit school association or its designated agent for a cost equal to the company's system-wide average interstate transportation cost. All capacity release revenue received pursuant to this provision from the not-for-profit school association or its designated agent will be credited to the Company's PGA account. The Company shall determine the amount of capacity needed to be released based on the participating eligible school entities' total peak month with an assumed peak day requirement equal to 150% of the average daily consumption during such peak month.

DATE OF ISSUE February 16 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
ESTP

Adjustments and Surcharges

The rates and charges hereunder are subject to adjustments as provided in the following schedules:

- 1. Tax Adjustment (TA).

OTHER TERMS AND CONDITIONS

Service hereunder is also subject to the following terms and conditions as approved by the Commission:

1. Gross Receipts Taxes--To enroll in the ESTP, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, on the basis of actual gas supply costs in a manner similar to the way such taxes would be paid if service were not taken under the ESTP but as traditional sales service under rate schedules SGS, LGS or LVS. It shall be the responsibility of the school aggregator or administrator to make the tax payments directly to the appropriate taxing authority.
2. Contract--To enroll in the ESTP, an eligible school entity shall execute and provide to the Company the contract contained in Sheet Nos. 58.1 through 58.4.
3. Billing through Designated Agent--Billing of charges will occur through the not-for-profit association, or its designated agent. The company will render bills to the not-for-profit school association, or its designated agent, which shall in turn render bills to the participating individual eligible school entities.
4. Capacity Release--The Company shall release interstate pipeline capacity to the not-for-profit school association or its designated agent for a cost equal to the company's system-wide average interstate transportation cost. All capacity release revenue received pursuant to this provision from the not-for-profit school association or its designated agent will be credited to the Company's PGA account. The Company shall determine the amount of capacity needed to be released based on the participating eligible school entities' total peak month with an assumed peak day requirement equal to 150% of the average daily consumption during such peak month. The Company will release up to 4,500 MMbtu/day of pipeline capacity on the Southern Star Gas Pipeline Central System. If the price of the Southern Star capacity is below the Company's system-wide average interstate transportation cost, the not-for-profit school association or its designated agent shall also purchase capacity on the Enbridge Pipeline Company System in sufficient quantity to raise the overall average price for released capacity to the level of the system-wide average. Any additional capacity which is needed will be made available on the Enbridge Pipeline Company System at the Company's system wide average interstate transportation cost.

DATE OF ISSUE September 24 2004
month day year

DATE EFFECTIVE October 24 2004
month day year

CANCELLED
ISSUED BY: February 28, 2010
Missouri Public
Service Commission
GR-2009-0355; YG-2010-0500

Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

GR-2004-0209

FILED
MO PSC

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Second Revised
First Revised

REC'D OCT 18 2002

SHEET No. 56
SHEET No. 56

Service Commission

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
ESTP

Adjustments and Surcharges

The rates and charges hereunder are subject to adjustments as provided in the following schedules:

- 1. Tax Adjustment (TA).

OTHER TERMS AND CONDITIONS

Service hereunder is also subject to the following terms and conditions as approved by the Commission:

- 1. Gross Receipts Taxes--To enroll in the ESTP, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, on the basis of actual gas supply costs in a manner similar to the way such taxes would be paid if service were not taken under the ESTP but as traditional sales service under rate schedules SGS, LGS or LVS. It shall be the responsibility of the school aggregator or administrator to make the tax payments directly to the appropriate taxing authority.
- 2. Contract--To enroll in the ESTP, an eligible school entity shall execute and provide to the Company the contract contained in Sheet Nos. 58.1 through 58.4.
- 3. Billing through Designated Agent--Billing of charges will occur through the not-for-profit association, or its designated agent. The company will render bills to the not-for-profit school association, or its designated agent, which shall in turn render bills to the participating individual eligible school entities.
- 4. Capacity Release--The Company shall release interstate pipeline capacity to the not-for-profit school association or its designated agent for a cost equal to the company's system-wide average interstate transportation cost. The Company shall determine the amount of capacity needed to be released based on the participating eligible school entities' total peak month with an assumed peak day requirement equal to 150% of the average daily consumption during such peak month. The Company will release up to 4,500 MMBtu/day of pipeline capacity on the Williams Gas Pipeline Central System. If the price of the Williams capacity is below the Company's system-wide average interstate transportation cost, the not-for-profit school association or its designated agent shall also purchase capacity on the Kansas Pipeline Operating Company System in sufficient quantity to raise the overall average price for released capacity to the level of the system-wide average. Any additional capacity which is needed will be made available on the Kansas Pipeline Operating Company System at the Company's system wide average interstate transportation cost.

CANCELLED

OCT 02 2004

By *BredR556*
Public Service Commission
MISSOURI

DATE OF ISSUE October 18 2002
month day year

DATE EFFECTIVE October 28 2002
month day year

ISSUED BY: Robert J. Hack

VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Public

FILED OCT 28 2002

Service Commission

FORM NO. 13

P.S.C. MO. No. 1

Canceling P.S.C. MO. No. 1

First Revised

Original

SHEET No. 56

SHEET No. 56

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

Missouri Public
Service Commission

REC'D AUG 28 1998

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CANCELLED

OCT 2 8 2002

2nd RS 56
Public Service Commission
MISSOURI

Missouri Public
Service Commission

98 - 140

FILED SEP 02 1998

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE [REDACTED]
month day year
SEP 02 1998

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Missouri Public Service Commission

SALE OR TRANSPORTATION OF INDUSTRIAL GAS OR
COMMERCIAL GAS CONTRACT

RECEIVED

CANC SEP 02 1998

by RW - SK 5/12

JAN - 7 1994

EXHIBIT B

TRANSPORTATION VOLUMES

MISSOURI

Public Service Commission

This Transportation Volumes Exhibit attached to and incorporated in the Contract for Sale or Transportation of Industrial Gas or Commercial Gas between Missouri Gas Energy, a Division of Southern Union Company (Company) and _____ (Customer), dated _____ (Contract), specifies the terms under which Company will transport and Customer will receive natural gas for use at its facilities at _____ as follows:

Supplier/pipeline ¹	Delivery Location ²	Maximum Daily Quantity	Status of Facility ³

¹Provide name of entity which will deliver gas to the facilities of Company.

²Identify billing location at which deliveries of transported volumes will be made.

³State whether facilities needed to allow for deliveries of transport volumes are "Existing" or "To be constructed."

This exhibit is effective _____

(Customer)

MISSOURI GAS ENERGY,
A DIVISION OF SOUTHERN UNION
COMPANY

FILED

By _____
Title: President

By _____
Title: President

FEB 1 1994

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SCHOOL TRANSPORTATION PROGRAM
STP

5. Delivery Points--So long as volumes delivered under the STP do not, and are not reasonably expected to, exceed 30,000,000 Ccf in a twelve (12) month period, volumes of natural gas to be transported on the Company's distribution system under this schedule STP shall be delivered into the Company's Kansas City market area and the Company will deliver such thermally equivalent volumes of gas less any retainages to the outlet side of the Company's meters at customer's premises. The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately be consumed.
6. Nominations—The usage of eligible school entities enrolled in the STP may be aggregated into pools for purposes of nominations, balancing, assessment of unauthorized use charges and billing. Eligible school entities enrolled in the STP with EGM shall not be pooled with eligible school entities enrolled in the STP without EGM. All members of a pool shall be on the same billing cycle.

Prior to the commencement of deliveries of gas hereunder, the transporting pipeline shall notify Company of the pool's daily nomination of MMBTUs to be transported. Should the pool's daily requirement for transportation volumes change, the transporting pipeline shall be notified of its new nomination level 24 hours prior to making any such change. The transporting pipeline company will notify Company of any such nomination change.

For purposes of coordinating nominations, confirmations, scheduling, and delivery of volumes with the transporting pipeline (s), Company may at its sole discretion, communicate customers' daily usage information and/or grant electronic access to such information as requested by transporting pipelines.

DATE OF ISSUE February 16 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18 2010~~
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
ESTP

- 5. Delivery Points--So long as volumes delivered under the ESTP do not, and are not reasonably expected to, exceed 30,000,000 Ccf in a twelve (12) month period, volumes of natural gas to be transported on the Company's distribution system under this schedule ESTP shall be delivered into the Company's Kansas City market area and the Company will deliver such thermally equivalent volumes of gas less any retainages to the outlet side of the Company's meters at customer's premises. The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately be consumed.
- 6. Nominations—The usage of eligible school entities enrolled in the ESTP may be aggregated into pools for purposes of nominations, balancing, assessment of unauthorized use charges and billing. Eligible school entities enrolled in the ESTP with EGM shall not be pooled with eligible school entities enrolled in the ESTP without EGM. All members of a pool shall be on the same billing cycle.

Prior to the commencement of deliveries of gas hereunder, the transporting pipeline shall notify Company of the pool's daily nomination of MMBTUs to be transported. Should the pool's daily requirement for transportation volumes change, the transporting pipeline shall be notified of its new nomination level 24 hours prior to making any such change. The transporting pipeline company will notify Company of any such nomination change.

For purposes of coordinating nominations, confirmations, scheduling, and delivery of volumes with the transporting pipeline (s), Company may at its sole discretion, communicate customers' daily usage information and/or grant electronic access to such information as requested by transporting pipelines.

DATE OF ISSUE October 18 2002
month day year

DATE EFFECTIVE October 28 2002
month day year

ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. 57
SHEET No. 57

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

Missouri Public
Service Commission

REC'D AUG 28 1998

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CANCELLED

OCT 28 2002
By *ZndRS 57*
Public Service Commission
MISSOURI

Missouri Public
Service Commission

98-140
FILED SEP 02 1998

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE SEP 02 1998
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

SALE OR TRANSPORTATION OF INDUSTRIAL GAS OR
COMMERCIAL GAS CONTRACT

RECEIVED

JAN - 7 1994

EXHIBIT C

MISSOURI
Public Service Commission

ACCOUNTS QUALIFIED FOR TRANSPORTATION AS SINGLE LOCATIONS.

SERVICE ADDRESS ACCOUNT NUMBER RATE SCHEDULE

Missouri Public
Service Commission

CANC SEP 02 1998
by 1st Rev. Sht:57

FILED

FEB 1 1994

94-40
MO. PUBLIC SERVICE COMM

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SCHOOL TRANSPORTATION PROGRAM
STP

The transporting pool shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company.

The Company will not accept gas from a pool where such pool causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a pool transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the pool, or its designated agent, upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

7. Refunds--Except for the Balancing Fee as provided hereinabove, it is the Company's general intention that reconciling factors within the Purchased Gas Adjustment clause not apply to volumes transported under the STP; provided, however, that the Commission shall retain authority to order otherwise upon good cause shown.
8. General Transportation Provisions--The following Transportation Provisions (TRPR) also apply to service under this schedule STP:
 - a. Responsibility for Transported Gas (Sheet No. 59)
 - b. Daily Quantity (Sheet No. 60);
 - c. Quality, Heat Content and Delivery Pressure for Transportation (Sheet Nos. 60a, 61 and 61.1);
 - d. Cash Out (Sheet 61.2)
 - e. Priority of Service (Sheet Nos. 61.4, 62, 62.1 and 63);
 - f. Unauthorized Deliveries and Penalties (Sheet Nos. 64, 65 and 66)

DATE OF ISSUE February 16 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64114

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
ESTP

The transporting pool shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company.

The Company will not accept gas from a pool where such pool causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a pool transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the pool, or its designated agent, upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

- 7. Refunds--Except for the Balancing Fee as provided hereinabove, it is the Company's general intention that reconciling factors within the Purchased Gas Adjustment clause not apply to volumes transported under the ESTP; provided, however, that the Commission shall retain authority to order otherwise upon good cause shown.
- 8. General Transportation Provisions--The following Transportation Provisions (TRPR) also apply to service under this schedule ESTP:
 - a. Responsibility for Transported Gas (Sheet No. 59)
 - b. Daily Quantity (Sheet No. 60);
 - c. Quality, Heat Content and Delivery Pressure for Transportation (Sheet Nos. 60, 61 and 61.1);
 - d. Cash Out (Sheet 61.2 and 61.3)
 - e. Priority of Service (Sheet Nos. 61.4 and 62);
 - f. Unauthorized Deliveries and Penalties (Sheet Nos. 65 and 66)

(DATE OF ISSUE	<u>October</u>	<u>23</u>	<u>2003</u>	DATE EFFECTIVE	<u>November 1, 2003</u>
	month	day	year		November 22, 2003
					month day year

ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Service Commission

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM

ESTP

The transporting pool shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company.

The Company will not accept gas from a pool where such pool causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a pool transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the pool, or its designated agent, upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

7. Refunds--Except for the Balancing Fee as provided hereinabove, it is the Company's general intention that reconciling factors within the Purchased Gas Adjustment clause not apply to volumes transported under the ESTP; provided, however, that the Commission shall retain authority to order otherwise upon good cause shown.

8. General Transportation Provisions--The following Transportation Provisions (TRPR) also apply to service under this schedule ESTP:

- a. Quantity Applicable to All Other Customers (bottom of Sheet No. 61);
- b. Unauthorized Use Charges (Sheet Nos. 61.3 and 61.4);
- c. Quality and Pressure of Gas Delivered for Transportation (Sheet Nos. 62 and 63);
- d. Thermal Balancing (Sheet Nos. 64 and 65);
- e. Priority of Service (Sheet Nos. 65 and 66);
- f. Responsibility for Transported Gas (Sheet Nos. 66 and 67); and
- g. Other Provisions (Sheet No. 69).

CANCELLED

NOV 01 2003

By 3rd RS 58
Public Service Commission
MISSOURI

DATE OF ISSUE October 18 2002
month day year

DATE EFFECTIVE October 28 2002
month day year

ISSUED BY: Robert J. Hack

VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO 64112
Missouri Public

FILED OCT 28 2002

Service Commission

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. 58
SHEET No. 58

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

Missouri Public
Service Commission

REC'D AUG 28 1998

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CANCELLED

OCT 28 2002
By *2nd RS 58*
Public Service Commission
MISSOURI

Missouri Public
Service Commission

98 - 140

FILED SEP 02 1998

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE SEP 02 1998
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

SALE OR TRANSPORTATION OF INDUSTRIAL GAS
COMMERCIAL GAS CONTRACT

RECEIVED

JAN - 7 1994

**MISSOURI
Public Service Commission**

EXHIBIT D

SPECIAL CONDITIONS

During the first _____ years of this Contract, Customer's usage at its plant facilities at _____

_____ is expected to equal or exceed _____ MCF. Sales and/or transportation to serve such volumes by Company pursuant to its filed tariffs will warrant the investment required by Company to serve Customer. In the event the volumes of gas sold and/or transported to Customer upon the completion of the _____ year of this Contract are less than _____ MCF a special charge shall be levied against Customer to collect the unrecovered portion of Company's investment. The special charge shall be calculated as follows: (1) the MCF transported and/or sold to customer will be subtracted from _____ MCF; (2) the difference so determined will be multiplied by Company's applicable transportation charge as stated in the rate schedule designated herein; and (3) the product of such calculation will be paid to Company by Customer as a special charge within 15 days of rendition of a bill therefor by Company.

Missouri Public
Service Commission

CANC SEP 02 1998
by 1st RW. Sht 58

FILED

FEB 1 1994
94 - 40
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SCHOOL TRANSPORTATION PROGRAM
STP

CONTRACT FOR SCHOOL TRANSPORTATION PROGRAM

THIS AGREEMENT, made this ____ day of _____, _____, between MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY, hereinafter referred to as "Company", and _____, hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport gas purchased through a not-for-profit school association through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to transport for and Customer agrees to transport through Company, natural gas for use at its facility at _____, Company account number _____, at the rates and charges due and payable pursuant to the Company's applicable Gas Rate Schedule **STP**, the provisions of which are hereby incorporated by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service," all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of "General Terms and Conditions" upon request.

2. Customer shall receive transportation service from Company at its existing facility located at _____ from _____ delivery location _____, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

February 28, 2010

DATE OF ISSUE February 16 2010
month day year

DATE EFFECTIVE March 18 2010
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
ESTP

CONTRACT FOR EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM

THIS AGREEMENT, made this _____ day of _____, _____, between **MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY**, hereinafter referred to as "Company", and _____, hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport gas purchased through a not-for-profit school association through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to transport for and Customer agrees to transport through Company, natural gas for use at its facility at _____, Company account number _____, at the rates and charges due and payable pursuant to the Company's applicable Gas Rate Schedule **ESTP**, the provisions of which are hereby incorporated by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service," all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of "General Terms and Conditions" upon request.

2. Customer shall receive transportation service from Company at its existing facility located at _____ from _____ delivery location _____, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

DATE OF ISSUE October 18 2002
month day year

DATE EFFECTIVE October 28 2002
month day year

ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>SCHOOL TRANSPORTATION PROGRAM</u>		
<u>STP</u>		
<u>SERVICE ADDRESS</u>	<u>ACCOUNT NO.</u>	<u>RATE</u>
<p>3. Customer agrees to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, in a manner similar to the way such taxes would be paid if gas service were not taken under the school transportation program.</p> <p>4. Customer understands and agrees that billing for gas service under the school transportation program will occur through the not-for-profit school association, or its designated agent. Customer understands and agrees that it remains responsible for charges for gas service taken under the school transportation program. The name of the not-for-profit school association through which customer is purchasing its natural gas supplies to be transported over the Company's facilities under this school transportation program is:</p> <p>_____</p> <p>Customer hereby authorizes the above-named not-for-profit school association, or its designated agent, with usage and account information as necessary to administer gas service under the school transportation program.</p> <p>5. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.</p> <p>6. This Contract shall continue from the date of execution through the next October 31. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the November 1st renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.</p>		

DATE OF ISSUE February 16 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18 2010~~
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. ~~64110~~

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
ESTP

SERVICE ADDRESS

ACCOUNT NO.

RATE

3. Customer agrees to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, in a manner similar to the way such taxes would be paid if gas service were not taken under the experimental school transportation program.

4. Customer understands and agrees that billing for gas service under the experimental school transportation program will occur through the not-for-profit school association, or its designated agent. Customer understands and agrees that it remains responsible for charges for gas service taken under the experimental school transportation program. The name of the not-for-profit school association through which customer is purchasing its natural gas supplies to be transported over the Company's facilities under this experimental school transportation program is:

Customer hereby authorizes the above-named not-for-profit school association, or its designated agent, with usage and account information as necessary to administer gas service under the experimental school transportation program.

5. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.

6. This Contract shall continue from the date of execution through the next October 31. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the November 1st renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions. The experimental school transportation schedule is scheduled to terminate on June 30, 2005.

DATE OF ISSUE October 18 2002
month day year

DATE EFFECTIVE October 28 2002
month day year

ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SCHOOL TRANSPORTATION PROGRAM
STP

7. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

8. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulation, and orders of any other regulatory authority having jurisdiction of the subject mater or either of the parties hereto.

9. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

10. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

11. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether or a like or of a different character.

12. This contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

13. This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

February 28, 2010

DATE OF ISSUE February 16 2010
month day year

DATE EFFECTIVE March 18 2010
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. ~~64119~~

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
ESTP

7. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

8. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulation, and orders of any other regulatory authority having jurisdiction of the subject mater or either of the parties hereto.

9. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

10. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

11. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether or a like or of a different character.

12. This contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

13. This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

DATE OF ISSUE October 18 2002
month day year

DATE EFFECTIVE October 28 2002
month day year

ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

SCHOOL TRANSPORTATION PROGRAM
STP

IN WITNESS WHEREOF, the parties hereto have executed this Contract in duplicate the day and year first above.

MISSOURI GAS ENERGY, A DIVISION OF
SOUTHERN UNION COMPANY

By _____

By _____

Attest: _____

Attest: _____

Legal Department Approval

DATE OF ISSUE February 16 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18 2010~~
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
ESTP

IN WITNESS WHEREOF, the parties hereto have executed this Contract in duplicate the day and year first above.

**MISSOURI GAS ENERGY, A DIVISION OF
SOUTHERN UNION COMPANY**

By _____

By _____

Attest: _____

Attest: _____

Legal Department Approval

DATE OF ISSUE October 18 2002
month day year

DATE EFFECTIVE October 28 2002
month day year

ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

TRANSPORTATION PROVISIONS
TRPR

- A. REQUIREMENTS FOR TRANSPORTATION SERVICE: The provisions of this schedule apply to the transportation service provided to customers qualified to receive such service, in accordance with the Company's applicable rate schedules.
- (1) Company's Responsibility: Company shall deliver to a customer volumes of gas which are thermally equivalent to the volumes of gas received for the customer at a receipt point, less any amount retained by Company according to Section A-6 Retainage.
 - (2) Customer's Responsibility: A customer, by taking service under a transportation service rate schedule, warrants and agrees that:
 - (a) Gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas,
 - (b) Company shall not be responsible in any way for damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to receipt into Company's facilities or after delivery to the customer, and
 - (c) The customer's gas shall at all times remain vested in the customer.
 - (3) Customer's Agent: Agents shall be allowed to deliver gas to Company's system for a transportation service customer.
 - (a) Agent's Responsibilities: An agent arranging for delivery of gas for a transportation service customer must receive Company authorization prior to delivering gas to Company's system. Agents may obtain Company authorization to aggregate balancing as described in Section A-4 Aggregation by entering into a signed agreement with Company, which shall acknowledge the agent's responsibilities under Section A-9 Cash Out and Section B-6 Penalties for Unauthorized Usage.

DATE OF ISSUE: October 23 2003
Month Day Year

DATE EFFECTIVE: November 22 2003
Month Day Year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

RECEIVED

JUL 17 1997

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

MO. PUBLIC SERVICE COMMISSION
For All Missouri Service Areas
Community, Town or City

TRANSPORTATION PROVISIONS
TRPR

AVAILABLE

The provisions of this schedule apply to the transportation service provided to customers qualified to receive such service, in accordance with the Company's applicable rate schedules.

DELIVERY POINTS

The customer will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves the customer's premises, and the Company will deliver such thermally equivalent volumes of gas, less any retainages, to the outlet side of the Company's meters at customer's premises. The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately be consumed.

NOMINATIONS

Applicable to Panhandle Eastern Customers

Prior to the commencement of deliveries of gas hereunder, the customer shall notify Company of its daily nomination of volumes to be transported. Thereafter, at least five working days prior to the beginning of each month, the customer shall notify the Company in writing of its daily nomination of volumes to be transported in the subsequent month. Should the customer's daily requirement for transportation volumes change, the customer shall notify Company of its new nomination level 24 hours prior to making any such change. Company may reject transport nominations at the beginning of a month or at any time during the month when it appears that nominations will exceed actual usage by more than 10% or by such lesser amount as may be required by operating conditions.

CANCELLED

NOV 01 2003

by *2nd RS 59*
Public Service Commission
MISSOURI

FILED

DATE OF ISSUE July 17, 1997
month day year

DATE EFFECTIVE September 1, 1997
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111
MISSOURI Public Service Commission

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

RECEIVED

Transportation Provisions
TRPR

JAN - 7 1994

**MISSOURI
Public Service Commission**

Applicable

The provisions of this schedule apply to the transportation service provided to customers qualified to receive such service, in accordance with the Company's applicable rate schedules.

Delivery Points

The customer will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves the customer's premises, and the Company will deliver such thermally equivalent volumes of gas, less any retainages, to the outlet side of the Company's meters at customer's premises. The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately be consumed.

Nominations

Applicable to Panhandle Eastern Customers

Prior to the commencement of deliveries of gas hereunder, the customer shall notify Company of its daily nomination of volumes to be transported. Thereafter, at least five working days prior to the beginning of each month, the customer shall notify the Company in writing of its daily nomination of volumes to be transported in the subsequent month. Should the customer's daily requirement for transportation volumes change, the customer shall notify Company of its new nomination level 24 hours prior to making any such change. Company may reject transport nominations at the beginning of a month or at any time during the month when it appears that nominations will exceed actual usage by more than 10% or by such lesser amount as may be required by operating conditions. Moreover, Company may require the customer to eliminate all positive imbalances before permitting additional transport service. Imbalance trading among customers will not be permitted.

CANCELLED

SEP 1 1997

Public Service Commission
MISSOURI
BY Let RS 59

FILED

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

TRANSPORTATION PROVISIONS
TRPR

- (b) Affidavit: A customer to be represented by an agent must provide Company with an affidavit identifying its agent. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company.
- (c) Billing: Company may accept payment from the customer's agent; however, the customer shall continue to be responsible for all charges on the account. In the event of any billing dispute, Company shall notify the customer directly and shall not be required to notify the customer's agent.
- (4) Aggregation: Customers' agents shall be allowed to aggregate their customers' usages for purposes of nominating and balancing transportation deliveries on the same pipeline.
 - (a) Aggregation Groups (Pools): An agent shall establish its customers within each aggregation area into a pool or pools. Customers may not belong to more than one pool. Customers not assigned to a pool shall be individually balanced.
 - (b) Changes to Pools: Company must receive changes to pools, in writing, no later than four (4) business days prior to the end of each month. Changes shall become effective on the first day of the following month except that pools shall be as designated prior to the first effective day of an OFO or POC. In the event an OFO or POC overlaps the end of one month and the beginning of another, no changes to pools will become effective until the first day of the month following.
 - (c) Monthly Imbalances: The agent selecting pooling or individual customers not belonging to a pool shall be responsible for clearing the monthly imbalance according to Section A-9, Cash Out.
- (5) Nominations: A transportation service customer or the customer's agent shall be responsible for nominating volumes of gas to be received by Company for delivery to the delivery point in order to meet customer's or pool's daily requirement for flowing gas plus retainage.

DATE OF ISSUE February 16, 2010
month day year

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~~March 18, 2010~~
month day year

ISSUED BY Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

TRANSPORTATION PROVISIONS
TRPR

- (b) Affidavit: A customer to be represented by an agent must provide Company with an affidavit identifying its agent. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company.
- (c) Billing: Company may accept payment from the customer's agent; however, the customer shall continue to be responsible for all charges on the account. In the event of any billing dispute, Company shall notify the customer directly and shall not be required to notify the customer's agent.
- (4) Aggregation: Customers' agents shall be allowed to aggregate their customers' usages for purposes of nominating and balancing transportation deliveries on the same pipeline.
 - (a) Aggregation Groups (Pools): An agent shall establish its customers within each aggregation area into a pool or pools. Customers may not belong to more than one pool. Customers not assigned to a pool shall be individually balanced.
 - (b) Changes to Pools: Company must receive changes to pools, in writing, prior to the last working day of a month. Changes shall become effective on the first day of the following month except that pools shall be as designated prior to the first effective day of an OFO or POC. In the event an OFO or POC overlaps the end of one month and the beginning of another, no changes to pools will become effective until the first day of the month following.
 - (c) Monthly Imbalances: The agent selecting pooling or individual customers not belonging to a pool shall be responsible for clearing the monthly imbalance according to Section A-9, Cash Out.
- (5) Nominations: A transportation service customer or the customer's agent shall be responsible for nominating volumes of gas to be received by Company for delivery to the delivery point in order to meet customer's or pool's daily requirement for flowing gas plus retainage.

November 1, 2003

DATE OF ISSUE: October 23 2003
Month Day Year

DATE EFFECTIVE: ~~November 22 2003~~
Month Day Year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

TRANSPORTATION PROVISIONS
TRPR

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JAN 25 1999

NOMINATIONS (continued)

MO. PUBLIC SERVICE COMMISSION

For purposes of coordinating nominations, confirmations, scheduling, and delivery of volumes with transporting pipeline(s), Company may, at its sole discretion, communicate customers' daily usage information, and/or grant electronic access to such information as requested by transporting pipeline(s).

The transporting customer shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the city gate location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

Moreover, Company may require the customer to eliminate all positive imbalances before permitting additional transport service. Imbalance trading among customers will not be permitted.

CANCELLED

NOV 01 2003

By 1st RS 59.1
Public Service Commission
MISSOURI

Missouri Public
Service Commission

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month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

<u>TRANSPORTATION PROVISIONS</u>	
<u>TRPR</u>	
<p>(6) <u>Retainage</u>: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection.</p>	<p>+ + + + +</p>
<p>(7) <u>Daily Quantity of Transportation Service Gas</u>: The customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.</p>	
<p>(8) <u>Quality and Pressure of Transportation Service Gas</u>: The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer or the customer's agent shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is. Company may refuse to receive gas not meeting the quality requirements of Section A-8-a <u>Specifications</u>. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications:</p> <p style="margin-left: 40px;">(a) <u>Specifications</u>: Unless stated otherwise in specific agreements, gas shall conform to the following specifications:</p> <p style="margin-left: 80px;">(i). It shall not contain more than one (1) grain of hydrogen sulfide per 100 cubic feet, nor more than twenty (20) grains of total sulphur per 100 cubic feet,</p> <p style="margin-left: 80px;">(ii). Its temperature shall not exceed 70° Fahrenheit</p>	
<p>* Indicates new rate or text; + Indicates change</p>	

DATE OF ISSUE: September 20, 2007
Month Day Year

DATE EFFECTIVE: October 20, 2007
Month Day Year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

TRANSPORTATION PROVISIONS
TRPR

- (6) Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas.
- (7) Daily Quantity of Transportation Service Gas: The customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.
- (8) Quality and Pressure of Transportation Service Gas: The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer or the customer's agent shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is. Company may refuse to receive gas not meeting the quality requirements of Section A-8-a Specifications. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications:
 - (a) Specifications: Unless stated otherwise in specific agreements, gas shall conform to the following specifications:
 - (i). It shall not contain more than one (1) grain of hydrogen sulfide per 100 cubic feet, nor more than twenty (20) grains of total sulphur per 100 cubic feet,
 - (ii). Its temperature shall not exceed 70° Fahrenheit

November 1, 2003

DATE OF ISSUE:	October 23 2003 Month Day Year	DATE EFFECTIVE:	November 22 2003 Month Day Year
ISSUED BY:	<u>Robert J. Hack</u>		<u>Vice President, Pricing and Regulatory Affairs</u> Missouri Gas Energy Kansas City, MO. 64111

CANCELLED
Oct. 20, 2007
Missouri Public
Service Commission

Filed
MO PSC

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

TRANSPORTATION PROVISIONS

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~~CANCELLED~~

JAN 25 1999

NOMINATIONS (continued)

Applicable to All Other Customers

NOV 01 2003
MO. PUBLIC SERVICE COMMISSION
Public Service Commission

MO. PUBLIC SERVICE COMMISSION

Prior to the commencement of deliveries of gas under, the transporting pipeline shall notify Company of the customer's daily nomination of MMBTUs to be transported. Should the customer's daily requirement for transportation volumes change, the customer shall notify the transporting pipeline of its new nomination level 24 hours prior to making any such change. The transporting pipeline will notify Company of any such nomination change.

For purposes of coordinating nominations, confirmations, scheduling, and delivery of volumes with transporting pipeline(s), Company may at its sole discretion, communicate customers' daily usage information, and/or grant electronic access to such information as requested by transporting pipeline(s).

The transporting customer shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the city gate location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

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month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulation Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FILED FEB 25 1999

P.S.C. MO. No.1
Canceling P.S.C. MO. No.1

First Revised
Original

RECEIVED SHEET No. 60
SHEET No. 60

JUL 17 1997

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
State or City

TRANSPORTATION PROVISIONS
TRPR

NOMINATIONS (continued)

The transporting customer shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the city gate location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

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Moreover, Company may require the customer to eliminate all positive imbalances before permitting additional transport service. Imbalance trading among customers will not be permitted.

Applicable to All Other Customers

Prior to the commencement of deliveries of gas hereunder, the transporting pipeline shall notify Company of the customer's daily nomination of gas to be transported. Should the customer's daily requirement for transportation volumes change, the customer shall notify the transporting pipeline of its new nomination level 24 hours prior to making any such change. The transporting pipeline will notify Company of any such nomination change.

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FEB 25 1999

BY 2nd RS# 60
Public Service Commission
MISSOURI

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month day year
MISSOURI
Public Service Commission

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Transportation Provisions
TRPR

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JAN - 7 1994

Nominations (continued)

MISSOURI
Public Service Commission

Applicable to All Other Customers

Prior to the commencement of deliveries of gas hereunder, the transporting pipeline shall notify Company of the customer's daily nomination of MMBTUs to be transported. Should the customer's daily requirement for transportation volumes change, the customer shall notify the transporting pipeline of its new nomination level 24 hours prior to making any such change. The transporting pipeline will notify Company of any such nomination change.

Quantity

Applicable to Panhandle Eastern Customers

1. The customer shall coordinate with its suppliers to maintain, as nearly as practicable, daily rates of delivery to the Company, and shall take redelivery from the Company as nearly as practicable at the same uniform rates. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.
2. Should both transported volumes, which shall be the customer's nominations including retainages, and sales volumes be delivered in a given month, transported volumes shall be considered the first volumes delivered and all other volumes shall be sold to the customer under the applicable rate schedule.

CANCELLED

SEP 1 1997

BY lat r560
Public Service Commission
MISSOURI

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MO. PUBLIC SERVICE COM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

FORM NO. 13
P.S.C. MO. No. 1
Canceling

First Revised
Original

SHEET No. 60a
SHEET No. 60a

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

TRANSPORTATION PROVISIONS
TRPR

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DATE OF ISSUE January 25, 1999
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ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

JUL 17 1997
For: All Missouri Service Areas
Community, Town or City

TRANSPORTATION PROVISIONS
TRPR MO. PUBLIC SERVICE COMMISSION

The transporting customer shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the city gate location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

QUANTITY

Applicable to Panhandle Eastern Customers

1. The customer shall coordinate with its suppliers to maintain, as nearly as practicable, daily rates of delivery to the Company, and shall take redelivery from the Company as nearly as practicable at the same uniform rates. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.
2. Should both transported volumes, which shall be the customer's nominations including retainages, and sales volumes be delivered in a given month, transported volumes shall be considered the first volumes delivered and all other volumes shall be sold to the customer under the applicable rate schedule.

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By 1st RS #60a
Public Service Commission
MISSOURI

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DATE OF ISSUE July 17, 1997
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ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111
MISSOURI Public Service Commission

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

TRANSPORTATION PROVISIONS
TRPR

(iii.) It shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf,

(iv.) It shall not contain more than 2% carbon dioxide by volume, nor more than 1% oxygen by volume,

(v.) Its Btu content shall be no less than that normally provided or currently flowing from interconnected pipelines, nor less than as provided for in an existing contract for Company's gas from that source.

(b) Determination of Quality: If the customer or customer's agent contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered and any required interconnections. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.

(c) Heat Content: The heat content of the gas delivered to the customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.

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Month Day Year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

NOV 01 2003
By *2nd RS 61* For: All Missouri Service Areas
Public Service Commission
MISSOURI

TRANSPORTATION PROVISIONS
TRPR

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JAN 25 1999

QUANTITY

Applicable to Panhandle Eastern Customers

MO. PUBLIC SERVICE COMMISSION

1. The customer shall coordinate with its suppliers to maintain, as nearly as practicable, daily rates of delivery to the Company, and shall take redelivery from the Company as nearly as practicable at the same uniform rates. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

2. Should both transported volumes, which shall be the customer's nominations including retainages, and sales volumes be delivered in a given month, transported volumes shall be considered the first volumes delivered and all other volumes shall be sold to the customer under the applicable rate schedule.

3. When in a given month the heat content, expressed in millions of British Thermal Units (MMBTU), of the transportation gas delivered to the Company for a customer's account plus any amount carried over from the previous month, equals or exceeds the MMBTU taken by the customer, all deliveries shall be considered transported deliveries, and the excess MMBTU's, if any, shall be carried forward to the customer's account for the subsequent month. The customer will make every effort to assure that the gas tendered for transportation, less any retainages, equals the transportation gas taken. The Company is not required to transport any excess MMBTU's to the customer in the subsequent month should the Company's supply or capacity be inadequate; however, such excess MMBTU's will be delivered to the customer at a later date. The Company may at its discretion refuse to accept additional deliveries of gas until the customer has received all excess transportation gas delivered in prior periods.

Applicable to All Other Customers

1. The customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

2. The pipeline will deliver, as transported gas, to the Company the customer's actual deliveries including retainages. The pipeline shall provide burner tip balancing (effectively increasing or decreasing the customer's original nomination) between the customer's nominations and the Company's deliveries of gas.

DATE OF ISSUE January 25, 1999
month day year

DATE EFFECTIVE February 25, 1999
month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs,
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Public
FILED FEB 25 1999

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Transportation Provisions
TRPR

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JAN - 7 1994

Quantity (continued)

Applicable to Panhandle Eastern Customers

**MISSOURI
Public Service Commission**

- 3. When in a given month the heat content, expressed in millions of British Thermal Units (MMBTU), of the transportation gas delivered to the Company for a customer's account plus any amount carried over from the previous month, equals or exceeds the MMBTU taken by the customer, all deliveries shall be considered transported deliveries, and the excess MMBTU's, if any, shall be carried forward to the customer's account for the subsequent month. The customer will make every effort to assure that the gas tendered for transportation, less any retainages, equals the transportation gas taken. The Company is not required to transport any excess MMBTU's to the customer in the subsequent month should the Company's supply or capacity be inadequate; however, such excess MMBTU's will be delivered to the customer at a later date. The Company may at its discretion refuse to accept additional deliveries of gas until the customer has received all excess transportation gas delivered in prior periods.

Applicable to All Other Customers

- 1. The customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.
- 2. The pipeline will deliver, as transported gas, to the Company the customer's actual deliveries including retainages. The pipeline shall provide burner tip balancing (effectively increasing or decreasing the customer's original nomination) between the customer's nominations and the Company's deliveries of gas.

CANCELLED

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By *1st RS #61*
Public Service Commission
MISSOURI

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94 - 40
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS

TRPR

- (d) Measuring Heat Content of Gas Received: The heat content of the gas tendered shall be the heat content stated in BTU per cubic foot of all gas received from transporting pipeline(s) into the distribution system.
- (e) Measuring Heat Content of Gas Delivered: On Company's distribution systems served by a single transporting pipeline, the heat content of natural gas stated in BTU per cubic foot shall be the heat content of the gas delivered by the transporting pipeline. For customers transporting all gas requirements on a single transporting pipeline into a distribution system served by multiple pipelines, the BTU contents of customers' gas will be the same as the BTU contents of the transporting pipeline. For customers transporting gas on more than one pipeline, into distribution systems served by multiple pipelines, the heat content of gas delivered to customers shall be calculated utilizing the BTU per cubic foot for each transporting pipeline multiplied by a pro rate share of the delivered transportation gas.
- (f) Additional Equipment for Measuring Heat Rate: If additional BTU measurement is required by the Company or the customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation. In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the.
- (g) Delivery Pressure of Transportation Service Gas: Delivery pressures to customers shall be mutually agreed upon from time to time and shall take into account system capacity, customer requirements, and other pertinent factors.

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Month Day Year

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Month Day Year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS **Missouri Public Service Commission**
TRPR

REC'D AUG 28 1998

POOLED TRANSPORTATION SERVICE

1. Under the following terms and conditions, Pooled Transportation Service allows for the aggregation of the gas supply of transportation customers for the purpose of determining penalties during pipeline operational orders and local distribution curtailments.
2. MGE will recognize an "aggregated pool" of gas supplies in any instance in which a single supplier (e.g. a gas marketer or broker) is delivering natural gas to MGE serving a group of customers who are also customers of MGE behind a particular MGE delivery location. In the aggregate, such pool of MGE customers must consume an daily average of one thousand (1,000) Ccf per day over the most recent twelve month period. Any time the supplier fails to meet these minimum standards, MGE reserves the right to disband the aggregated pool on 30 days written notice to each of the MGE customers affected by the supplier's action. A monthly administrative fee of one thousand dollars (\$1,000) shall be charged to the supplier.
3. The transportation customer who wishes to be a part of such an aggregated pool must be acquiring its supply at a MGE specified delivery location.
4. The transportation customer who wishes to be part of such an aggregated pool must furnish MGE with written acknowledgment in which it agrees to be treated as being a part of an aggregated supply at such designated location at least ten (10) working days prior to the first day of the month in which service is scheduled to begin. The customer is required to take service as part of the pool for an initial 6 months. The customer must provide MGE with written notice at least 30 days prior to the month in which they want the aggregate service to end or move to another pool.

CANCELLED

Missouri Public Service Commission

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Public Service Commission
MISSOURI

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ISSUED BY: Charles B. Hernandez

SEP 02 1998
Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS

TRPR

(9) Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.

(a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.

(i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay:

1.0 times the index price for each MMbtu of imbalance up to and including 5% of nominations, plus

1.2 times the index price for each MMbtu of imbalance which is greater than 5%, up to and including 10% of nominations, plus

1.4 times the index price for each MMbtu of imbalance which is greater than 10% of nominations, plus

For each MMbtu of imbalance Southern Star Central's maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.

(ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:

1.0 times the index price for each MMbtu of imbalance up to and including 5% of nominations, plus

0.8 times the index price for each MMbtu of imbalance which is greater than 5% of nominations, up to and including 10%, plus

0.6 times the index price for each MMbtu of imbalance which is greater than 10% of nominations, plus

For each MMbtu of imbalance Southern Star Central's maximum tariff transportation rate, minus the incremental/variable storage injection rate.

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ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS
TRPR

- (9) Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.
- (a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.
- (i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay:
- 1.0 times the index price for each MMBtu of imbalance up to and including 10% of nominations, plus
 - 1.2 times the index price for each MMBtu of imbalance which is greater than 10%, up to and including 15% of nominations, plus
 - 1.4 times the index price for each MMBtu of imbalance which is greater than 15% of nominations, plus
- The firm transportation charges included in the current PGA rate to bring the gas to the Company's system
- (ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:
- 1.0 times the index price for each MMBtu of imbalance up to and including 10% of nominations, plus
 - 0.8 times the index price for each MMBtu of imbalance which is greater than 10% of nominations, up to and including 15%, plus
 - 0.6 times the index price for each MMBtu of imbalance which is greater than 15% of nominations, plus
- The firm transportation charges included in the current PGA rate to bring the gas to the Company's system

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Missouri Gas Energy

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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS
TRPR

(9) Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.

(a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.

(i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay:

1.0 times the index price for each MMBtu of imbalance up to and including 10% of nominations, plus

1.2 times the index price for each MMBtu of imbalance which is greater than 10%, up to and including 15% of nominations, plus

1.4 times the index price for each MMBtu of imbalance which is greater than 15% of nominations.

(ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:

1.0 times the index price for each MMBtu of imbalance up to and including 10% of nominations, plus

0.8 times the index price for each MMBtu of imbalance which is greater than 10% of nominations, up to and including 15%, plus

0.6 times the index price for each MMBtu of imbalance which is greater than 15% of nominations.

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Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS Missouri Public Service Commission

TRPR

REC'D AUG 28 1998

If the customer switches to another pool after the initial 6 month period, then a new 6 month period begins. Should the customer switch to a non-transport rate schedule, then the requirements for notification under the Large Volume rate schedule apply. If no notice is provided the customer will automatically become a part of the pool for the successive 6 month period.

- 5. Upon the transportation customer's election to become a part of an aggregated supply pool, the customer agrees that its daily volume readings and access to information contained in MGE's Electronic Bulletin Board pertaining to the customer, including historical load information, may be released to the supplier for that pool and upstream pipelines delivering the customer's gas supply service into the MGE system.
- 6. During pipeline operational orders and local distribution curtailments the supplier for the aggregated pool is required to deliver an amount equal to each customer's nomination based on requirements of the order or curtailment. If the supplier fails to actually deliver for each customer the necessary volumes to cover the actual consumption, then penalties will be billed on a prorated basis across all customers in the aggregate pool of that supplier on the basis of their nominations. Penalties will be determined based on actual volumes confirmed by MGE delivered to a delivery location by the upstream pipeline(s).

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Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

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Missouri Gas Energy,
 a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS

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(b) Index Price: The index price shall be determined as the arithmetic average of the first-of-the-month index prices published in Inside F.E.R.C.'s Gas Market Report for the month immediately following the month in which the imbalance occurred, for

Southern Star Central Gas Pipeline, Inc. f/k/a Williams Gas Pipeline Central Inc. (Texas, Kansas, Oklahoma) (If Inside FERC's Gas Market Report does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted.)

And

Panhandle Eastern Pipe Line Company (Texas and Oklahoma)

(10) Limitations: If the Company's system capacity is inadequate to meet all of its other demands for sales and transportation service, the services supplied under this schedule may be curtailed in accordance with the Priority of Service rules in the Company's General Terms and Conditions. If a supply deficiency occurs in the volume of gas available to the Company for resale, and the customer's supply delivered to the Company for transportation continues to be available, then the customer may continue to receive full transportation service even though sales gas of the same or higher priority is being curtailed. The determination of system capacity limitations shall be in the sole discretion of the Company reasonably exercised. If capacity limitations restrict the volume of gas which the customer desires to be transported, the customer may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the customer. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by the customer. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

(11) Limitation of Transportation Service and Other Charges: Transportation shall be available only where the gas supply contracts, tariffs and schedules under which the Company obtains its gas supplies permit. Any conditions or limitations on transportation by the Company imposed by such contracts, tariffs and schedules shall be applicable to service hereunder. In the event that this transportation service causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to the customer in addition to amounts for service rendered hereunder.

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ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs

Missouri Gas Energy
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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>TRANSPORTATION PROVISIONS</u> <u>TRPR</u>	Missouri Public Service Commission RECD AUG 28 1998
<u>UNAUTHORIZED USE CHARGES</u>	
<p>Unauthorized use charges will be assessed to transportation customers for all natural gas volumes taken in excess of customer's authorized gas volumes delivered to a Company's delivery location, for the customer's account, plus any Contract Demand level. Unauthorized use charges will be assessed to transportation customers on a daily basis:</p> <ol style="list-style-type: none"> during times of an MGE curtailment, and/or during times of an interstate pipeline interruption or curtailment, and/or in the event no nomination exists for such customer (zero nomination). <p>The Company will bill unauthorized use charges to transportation customers on a daily basis pursuant to this rate schedule, in addition to any upstream penalties assessed directly to the customer by the delivering pipeline, and/or penalties assessed to the Company by the delivering pipeline, which can be directly attributed to unauthorized use by such customer(s).</p> <p><u>Unauthorized Use Charges</u></p> <ol style="list-style-type: none"> \$1.50 for each Ccf of unauthorized use, plus 125% (one-hundred and twenty-five percent) of the currently effective Purchased Gas Adjustment rate, excluding the refund factor, if any, plus all interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use. <p>All interstate penalties and other charges shall be attributed and assigned to unauthorized use by specific transportation customers.</p>	

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Missouri Gas Energy, Kansas City, MO. 64111

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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS

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(12) Third Party Metering: When the gas delivered to the Company for transportation to the customer is delivered through meters which are not owned and operated by the Company or the customer, customer's agent(s) or supplier(s) shall, at the earliest practicable time, but not later than the last day of each month, furnish the Company a statement showing the amount of gas in Ccf or MMBTU per day delivered for the customer's account to the Company during the billing period. The customer, upon request, shall furnish to the Company all charts, or satisfactory copies thereof, or other documentation in the case of electronic metering, upon which the statements provided for above were based. Any original charts furnished shall be returned within thirty days. By accepting natural gas transported hereunder, the customer agrees to maintain records of the volumes of transportation gas delivered to the Company on its account and to permit the Company to inspect such records upon request during the customer's regular business hours.

B. PRIORITY OF SERVICE

(1) Notice: Notice of Operational Flow Orders (OFO's) and Periods of Curtailment shall be provided as far in advance as practicable and prospectively may be changed by Company upon reasonable advance notice as conditions warrant. Where practicable, OFO's will be issued by 12 noon Central time and will be effective the second day after issuance, thereby providing time for Transportation Customers to adjust their nominations in accordance with the OFO. Company may make OFO's effective with a shorter notice if necessary to protect the integrity of its system and/or where such actions are necessary to insure compliance with the requirements of upstream pipeline companies and shall permit Transportation Customers to adjust nominations as necessary to reasonably comply with the OFO. Notice shall be given to each affected customer by telephone and in writing, in the manner elected by the customer or its agent, including facsimile and electronic mail. Notification of the customer's agent shall fulfill the requirement of this paragraph. During emergency situations, if providing notice to customers by one of the previously identified methods is not practicable, Company may use commercial radio and/or television to notify customers. MGE will also make every reasonable effort to provide direct notification by electronic or telephonic means to each affected customer.

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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS

TRPR

- (12) Third Party Metering: When the gas delivered to the Company for transportation to the customer is delivered through meters which are not owned and operated by the Company or the customer, customer's agent(s) or supplier(s) shall, at the earliest practicable time, but not later than the last day of each month, furnish the Company a statement showing the amount of gas in Ccf or MMBTU per day delivered for the customer's account to the Company during the billing period. The customer, upon request, shall furnish to the Company all charts, or satisfactory copies thereof, or other documentation in the case of electronic metering, upon which the statements provided for above were based. Any original charts furnished shall be returned within thirty days. By accepting natural gas transported hereunder, the customer agrees to maintain records of the volumes of transportation gas delivered to the Company on its account and to permit the Company to inspect such records upon request during the customer's regular business hours.

B. PRIORITY OF SERVICE

- (1) Notice: Notice of critical use periods and periods of curtailment shall be provided as far in advance as practicable and may be changed by Company as conditions warrant. Notice shall be given to each affected customer by telephone or in writing, including facsimile and, with the customer's agreement, electronic mail. Notification of the customer's agent shall fulfill the requirement of this paragraph whenever the customer's usage is aggregated for balancing under Section A-4 Aggregation. During emergency situations, Company may use commercial radio and/or television to notify customers.

- (2) Critical Use Periods: Company may issue an Operational Flow Order (OFO) whenever necessary to instruct customers to control their usage to avoid either Under-Deliveries or Over-Deliveries. The Company will specify in the OFO whether customers are required to avoid Under-Deliveries, Over-Deliveries, or both

- (a) Standard OFO: A Standard OFO shall require the customer to take preemptive or preventive actions and/or measures in order to neutralize

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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>TRANSPORTATION PROVISIONS</u> TRPR	Missouri Public Service Commission REC'D AUG 28 1998
<p><u>OTHER TERMS AND CONDITIONS</u></p> <p>All revenues received from unauthorized use charges will be considered as gas cost recovery and will be used in the development of the gas cost recovery amount during the ACA audit as set forth in the Purchased Gas Adjustment schedule (PGA).</p>	
<p>CANCELLED</p> <p>NOV 01 2003 By 1st RS 61.4 Public Service Commission MISSOURI</p> <p>Missouri Public Service Commission 98-140 FILED SEP 02 1998</p>	

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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS

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Notice of an OFO shall specify the nature of the problem sought to be addressed, the anticipated duration of the required compliance and the parameters of such compliance. Upon termination of an OFO, MGE will post on its website the rationale for lifting that particular OFO.

- (2) Operational Flow Orders: Company may issue Operational Flow Orders (OFO's) to Transportation Customers as necessary to protect the integrity of its system or any portion thereof and/or to insure compliance with the requirements of upstream pipeline companies. Any OFO, along with associated conditions and penalties, shall be limited, as practicable to address only the problem(s) giving rise to the need for the OFO. Company may issue notice of an OFO as provided in section (1) above to instruct all customers or agents served through a given pipeline segment, on a distribution system or any portion thereof or any individual agent or customer to control their usage to avoid either Under-Deliveries or Over-Deliveries. The Company will specify in the OFO whether customers or agents are required to avoid Under-Deliveries, Over-Deliveries, or both. Conditions which threaten the integrity of the Company's distribution system may include but are not limited to, exceeding the maximum allowable operating pressure of the distribution system segment, loss of sufficient line pressure to meet distribution system delivery obligations, or other conditions which may cause the Company to be unable to deliver natural gas consistent with its tariff. Conditions relevant to compliance with the requirements of upstream pipelines may include, but are not limited to, 1) situations where relevant Company resources are being used at or near their maximum tariff or contractual limits; and, 2) situations where actions are necessary to comply with a relevant OFO or the functional equivalent of a relevant upstream pipeline OFO, Critical Notice or force majeure. Company's actions with respect to its OFO's shall be reasonable, objective, non-discriminatory and consistent with the General Terms and Conditions for Gas Service, Section 13 Priority of Service. Before issuing an OFO, MGE will attempt to identify specific customers causing the conditions that give rise to the need for the OFO, and attempt to remedy those problems through requests for voluntary action; provided, however, exigent circumstances may exist which require immediate issuance of an OFO.

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Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONSTRPR

or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system, or to insure compliance with the requirements of upstream pipeline companies.

(b) Emergency OFO: An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system, or to insure compliance with the requirements of upstream pipeline companies.

(c) Authorized Usage: A transportation service customer's authorized usage during an OFO shall be equal to that customer's retainage-adjusted confirmed nomination.

(d) Interrupted Supply: Whenever a transportation service customer's supply is partially or totally interrupted for any reason, that customer's authorized usage shall be limited to the retainage-adjusted confirmed nomination being delivered to Company on behalf of that customer.

(e) Curtailment of Transportation Service: A transportation service customer shall not be required to curtail as long as the customer's gas is delivered to Company's delivery system and the Company's system capacity is adequate to meet all of its other demands for sales and transportation service as provided in Section A(10) Limitations.

(3) Period of Curtailment: Consistent with the provisions of Section A(10) Limitations, curtailment may be initiated due to a supply deficiency or limitation of pipeline capacity or a combination of both. Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC), taking into consideration priority of use or other factors it deems necessary to ensure public health and safety.

(a) Authorized Usage: Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC.

(b) Curtailment Priority: Curtailment shall first apply to the lowest priority category (Category Three) and successively to each higher priority

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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS
TRPR

Missouri Public
Service Commission

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QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION

1. The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. Additionally, it shall conform to the following specifications:
 - a. The gas shall not contain more than one (1) grain of hydrogen sulfide per one hundred (100) cubic feet nor more than twenty (20) grains of total sulfur per hundred (100) cubic feet;
 - b. The temperature of the gas shall not exceed 70 degrees Fahrenheit;
 - c. The gas shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf;
 - d. The gas shall not contain more than two percent (2%) by volume carbon dioxide nor more than one percent (1%) by volume oxygen;
 - e. The delivery pressure shall be sufficient to permit entry of the gas into the distribution system of the Company but shall not exceed the Maximum Allowable Operating Pressure of the Company's downstream facilities; and
 - f. The BTU content of the customer's gas as may be received by the Company from an existing supply source connected to the Company shall be no less than that normally provided or currently flowing from such source nor shall it be less than as provided for in an existing Company system supply contract from such source.

2. The Company shall have the right to refuse to accept for transportation any gas not meeting its requirements for gas quality herein described

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Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO 64111

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Missouri Gas Energy Public Service Company
a Division of Southern Union Company

For All Missouri Service Areas

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Transportation Provisions
TRPR

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JAN - 7 1994

Quality and Pressure of Gas Delivered for Transportation

MISSOURI
Public Service Commission

1. The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. Additionally, it shall conform to the following specifications:
 - a. The gas shall not contain more than one (1) grain of hydrogen sulfide per one hundred (100) cubic feet nor more than twenty (20) grains of total sulphur per hundred (100) cubic feet;
 - b. The temperature of the gas shall not exceed 70 degrees Fahrenheit;
 - c. The gas shall not contain more than seven (7) pounds of water vapor per 1,000 MCF;
 - d. The gas shall not contain more than two percent (2%) by volume carbon dioxide nor more than one percent (1%) by volume oxygen;
 - e. The delivery pressure shall be sufficient to permit entry of the gas into the distribution system of the Company but shall not exceed the Maximum Allowable Operating Pressure of the Company's downstream facilities; and
 - f. The BTU content of the customer's gas as may be received by the Company from an existing supply source connected to the Company shall be no less than that normally provided or currently flowing from such source nor shall it be less than as provided for in an existing Company system supply contract from such source.

2. The Company shall have the right to refuse to accept for transportation any gas not meeting its requirements for gas quality herein described.

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MO. PUBLIC SERVICE COMMISSION

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS
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- (a) Standard OFO: A Standard OFO shall require the customer to take, during a period specified by the company, preemptive or preventive actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.
 - (b) Emergency OFO: An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.
 - (c) Authorized Usage: A transportation service customer's authorized usage during an OFO shall be equal to that customer's daily retainage-adjusted confirmed nomination in MMBtus.
 - (d) Interrupted Supply: On any day on which a transportation service customer's supply is partially or totally interrupted for any reason, that customer's authorized usage shall be limited to the retainage-adjusted confirmed nomination in MMBtus being delivered to Company on behalf of that customer.
 - (e) MGE will not apply an OFO penalty to a Transportation Customer whose conduct during an OFO is compliant with the OFO or MGE directives.
 - (f) Curtailment of Transportation Service: A transportation service customer shall not be required to curtail as long as the customer's gas is delivered to Company's delivery system and the Company's system capacity is adequate to make deliveries as provided in Section A-10, Limitations.
- (3) Period of Curtailment: Consistent with the provisions of Section A(10) Limitations, curtailment may be initiated due to a supply deficiency or limitation of pipeline capacity or a combination of both. Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC), taking into consideration priority of use or other factors it deems necessary to ensure public health and safety.
- (a) Authorized Usage: Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC.
 - (b) Curtailment Priority: Curtailment shall first apply to the lowest priority category (Category Three) and successively to each higher priority

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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS
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category as required. The categories to be used by Company to allocate available service, listed from highest to lowest priority, are:

(i) **For an MGE Sales Service Supply Deficiency**

(a) Category 1.

Sales service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company

(b) Category 2.

Commercial sales service

(c) Category 3.

Industrial sales service

(ii) **For an MGE Distribution System Capacity Deficiency**

(a) Category 1.

Sales or transportation service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company

(b) Category 2.

Commercial sales service and commercial transportation service

(c) Category 3.

Industrial sales service and industrial transportation service

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Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

Transportation Provisions
TRPR

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Quality and Pressure of Gas Delivered for Transportation (continued)

**MISSOURI
Public Service Commission**

- 3. If the customer contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered and any required interconnections. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.
- 4. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting the specifications set forth in this schedule.
- 5. The heat content of the gas delivered to the customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.
- 6. Delivery pressures to customers shall be mutually agreed upon from time to time and shall take into account system capacity, customer requirements, and other pertinent factors.

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ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS

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- (c) Exception to Curtailment Priority: Company may curtail customers in higher priority categories before curtailing customers in lower priority categories only if curtailing lower priority category customers would not be useful in maintaining deliveries to the higher priority customers.
- (d) Allocation of Partial Capacity: Should partial service only be available to an affected category, deliveries to individual customers shall be limited to the customer's pro rata share of available supply, such allocation to be based on the ratio of the customer's requirements in the category for which partial service is available to the aggregate requirements of all the Company's customers in the same category.
- (e) Emergency Usage during POCs: A customer may request to use gas above authorized levels to forestall irreparable injury to life or property. Requests by telephone shall be followed immediately by a written request. Written requests shall state the nature, cause, and expected duration of the emergency and may be submitted by facsimile (fax) transmission. The customer must act to eliminate the cause of the emergency as soon as practicable. The charge for usage above authorized levels shall be determined at the time Company receives the customer's request. Disputes concerning this charge shall be referred to the Commission for resolution.
- (f) Relief from Liability: Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during a POC. Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Missouri Public Service Commission.

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Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

Transportation Provisions
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Thermal Balancing

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All volumes of natural gas transported hereunder shall be thermally balanced with respect to the gas tendered for transportation to the Company and the gas delivered to the customer.

1. For transportation gas received into one of the Company's distribution systems, the heat content of the gas tendered shall be the heat content stated in BTU per cubic foot of all gas received from transporting pipeline(s) into the distribution system.
2. The heat content of the natural gas delivered to the customer hereunder shall be calculated for each billing period as follows:
 - a. On Company's distribution systems served by a single transporting pipeline, the heat content of natural gas stated in BTU per cubic foot shall be the heat content of the gas delivered by the transporting pipeline.

For customers transporting all gas requirements on a single transporting pipeline into a distribution system served by multiple pipelines, the BTU contents of customers' gas will be the same as the BTU contents of the transporting pipeline.

For customers transporting gas on more than one pipeline, into distribution systems served by multiple pipelines, the heat content of gas delivered to customers shall be calculated utilizing the BTU per cubic foot for each transporting pipeline multiplied by a pro rate share of the delivered transportation gas.

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TRANSPORTATION PROVISIONS
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- (4) Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from customer's authorized usage level under an OFO or during a POC, shall be subject to the penalties described in Section B-5 Penalties for Unauthorized Usage.
 - (a) Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's retainage-adjusted confirmed nominations with actual usage less contract demand.
 - (b) Pools: Unauthorized Deliveries for pools subject to aggregated balancing as defined under Section A-4 Aggregation, shall be calculated by comparing the group members' total retainage-adjusted confirmed nominations with their total actual usage less contract demand.
 - (c) Meter Reading: Actual usage during an OFO shall normally be provided by electronic gas measurement (EGM) equipment. If Company is unable to obtain data from a customer's EGM device, the customer's usage shall be determined by actual meter reads.
 - (d) Refusal to Comply: Company may disconnect from its system or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.
- (5) Penalties for Unauthorized Usage: A customer or pool's unauthorized usage under an OFO or during a POC shall cause the incurrence of penalties. All revenues received from unauthorized use charges will be considered as gas cost recovery and will be used in the development of the gas cost recovery

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THERMAL BALANCING (continued)

- b. If additional BTU measurement is required by the Company or the customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation. In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the gas.

PRIORITY OF SERVICE

The Company's obligation to transport a customer's gas shall be as follows:

- 1. If the Company's system capacity is inadequate to meet all of its other demands for sales and transportation service, the services supplied under this schedule will be curtailed in accordance with the Priority of Service rules in the Company's General Terms and Conditions.

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Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

Transportation Provisions
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Thermal Balancing (continued)

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- b. If additional BTU measurement is required by the Company or the customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation. In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the gas.

Priority of Service

The Company's obligation to transport a customer's gas shall be as follows:

- 1. If the Company's system capacity is inadequate to meet all of its other demands for sales and transportation service, the services supplied under this schedule will be curtailed in accordance with the Priority of Service rules in the Company's General Terms and Conditions.
- 2. For Panhandle Eastern customers, if a supply deficiency occurs in the volumes being delivered to the Company on behalf of the customer and sales gas of the same priority is available, the customer may continue to be served sales volumes in lieu of transportation volumes.

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TRANSPORTATION PROVISIONS
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amount during the ACA audit as set forth in the Purchased Gas Adjustment schedule (PGA).

(a) Tolerance Levels: Penalties shall be assessed:

- (i) During an OFO or POC, when Unauthorized Over- Deliveries to EGM meters exceed 5% of authorized daily delivery levels.
- (ii) During an OFO, when Unauthorized Under-Deliveries to EGM meters exceed 5% of authorized daily delivery levels.

(b) Penalties during POCs shall be:

- (i) The greater of \$10 or 5 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for each day of the POC, for each MMBtu of Unauthorized Over Delivery that exceeds the Tolerance Levels set in Section B-5-a Tolerance Levels but is no greater than 10% of the authorized delivery level for the customer or the aggregated balancing group, and
- (ii) The greater of \$20 or 10 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for each day of the POC, for each MMBtu of Unauthorized Over Delivery in excess of 10% of the authorized delivery level for the customer or the aggregated balancing group.

(c) Penalties during OFOs: Penalties for Unauthorized Over-deliveries or Under-deliveries shall be calculated as follows:

- (i) Standard OFO Penalties: For each day of the Standard OFO, the greater of \$5 or 2½ times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) times the MMBtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section B-5-a Tolerance Levels.
- (ii) POC and Emergency OFO Penalties: For each day of the POC or Emergency OFO, the greater of \$10 or 5 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) time the MMBtu of Unauthorized Over-or

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PRIORITY OF SERVICE (continued)

2. If a supply deficiency occurs in the volume of gas available to the Company for resale, and the customer's supply delivered to the Company for transportation continues to be available, then the customer may continue to receive full transportation service even though sales gas of the same or higher priority is being curtailed.

The determination of system capacity limitations shall be in the sole discretion of the Company reasonably exercised. If capacity limitations restrict the volume of gas which the customer desires to be transported, the customer may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the customer. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by the customer. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

RESPONSIBILITY FOR TRANSPORTED GAS

1. By accepting natural gas transported hereunder, the customer warrants the gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.
2. The Company shall not be responsible in any way as to any damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to delivery into the facilities of the Company or after redelivery to the customer.
3. By accepting natural gas transported hereunder, it is understood and agreed by the customer that ownership of transported volumes will at all times remain vested in the customer.

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For All Missouri Service Areas

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Priority of Service (continued)

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3. If a supply deficiency occurs in the volume of gas available to the Company for resale, and the customer's supply delivered to the Company for transportation continues to be available, then the customer may continue to receive full transportation service even though sales gas of the same or higher priority is being curtailed.

The determination of system capacity limitations shall be in the sole discretion of the Company reasonably exercised. If capacity limitations restrict the volume of gas which the customer desires to be transported, the customer may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the customer. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by the customer. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

Responsibility for Transported Gas

1. By accepting natural gas transported hereunder, the customer warrants the gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.
2. The Company shall not be responsible in any way as to any damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to delivery into the facilities of the Company or after redelivery to the customer.
3. By accepting natural gas transported hereunder, it is understood and agreed by the customer that ownership of transported volumes will at all times remain vested in the customer.

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For: All Missouri Service Areas

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Under-deliveries that exceed the tolerance level applicable under Section B-5-a Tolerance Levels.

- (d) Responsibility for Payment: Unauthorized Over- or Under-Delivery Penalties for individually balanced customers shall be billed to and collected from the applicable customer. Unauthorized Over- or Under- Delivery Penalties for pools shall be billed to and collected from the agent representing the aggregated customers. Customers will continue to have ultimate responsibility for all charges on the account.

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For: All Missouri Service Areas

TRANSPORTATION PROVISIONS
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THIRD PARTY METERING

1. When the gas delivered to the Company for transportation to the customer is delivered through meters which are not owned and operated by the Company or the customer, customer's agent(s) or supplier(s) shall, at the earliest practicable time, but not later than the last day of each month, furnish the Company a statement showing the amount of gas in Ccf or MMBTU per day delivered for the customer's account to the Company during the billing period.
2. The customer, upon request, shall furnish to the Company all charts, or satisfactory copies thereof, or other documentation in the case of electronic metering, upon which the statements provided for above were based. Any original charts furnished shall be returned within thirty days.
3. By accepting natural gas transported hereunder, the customer agrees to maintain records of the volumes of transportation gas delivered to the Company on its account and to permit the Company to inspect such records upon request during the customer's regular business hours.

CANCELLED

TERMINATION OF SERVICE

Applicable to Panhandle Eastern Customers

Deliveries and redeliveries of gas hereunder shall be brought into balance within 60 days of the termination of service under this schedule. Should the customer fail to take redelivery of gas delivered to the Company for its account within such 60-day period, the Company shall not be obligated to redeliver such gas unless the customer agrees to pay the Company the costs of acquiring such gas that are in excess of the Company's gas costs during such 60-day period. In the event deliveries by the Company to the customer are curtailed or interrupted at any time within such 60 days, the time during which the customer may eliminate such imbalance will be extended by a period equal to the period of such curtailment or interruption.

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Third Party Metering

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1. When the gas delivered to the Company for transportation to the customer is delivered through meters which are not owned and operated by the Company or the customer, customer's agent(s) or supplier(s) shall, at the earliest practicable time, but not later than the last day of each month, furnish the Company a statement showing the amount of gas in MCF or MMBTU per day delivered for the customer's account to the Company during the billing period.
2. The customer, upon request, shall furnish to the Company all charts, or satisfactory copies thereof, or other documentation in the case of electronic metering, upon which the statements provided for above were based. Any original charts furnished shall be returned within thirty days.
3. By accepting natural gas transported hereunder, the customer agrees to maintain records of the volumes of transportation gas delivered to the Company on its account and to permit the Company to inspect such records upon request during the customer's regular business hours.

Termination of Service

Applicable to Panhandle Eastern Customers

Deliveries and redeliveries of gas hereunder shall be brought into balance within 60 days of the termination of service under this schedule. Should the customer fail to take redelivery of gas delivered to the Company for its account within such 60-day period, the Company shall not be obligated to redeliver such gas unless the customer agrees to pay the Company the costs of acquiring such gas that are in excess of the Company's gas costs during such 60-day period. In the event deliveries by the Company to the customer are curtailed or interrupted at any time within such 60 days, the time during which the customer may eliminate such imbalance will be extended by a period equal to the period of such curtailment or interruption.

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P.S.C. MO. No. 1

Canceling P.S.C. MO. No. 1

First Revised

Original

SHEET No. 68

SHEET No. 68

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For: All Missouri Service Areas
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For All Missouri Service Areas

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System Supply Emergency

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In the event of a system supply emergency in which the supply of natural gas available to the Company in any area is less than the amount required to meet the demands of its sales customers in that area which are classified by the Company's Priority of Service Rules into priority category one and that part of category two as to which the unavailability of natural gas will imperil human life or health, the Company may defer delivery of the customer's gas received (deferred gas) for a period not to exceed ten days or as soon thereafter as the Company is able to obtain replacement gas for delivery to the customer. The Company shall reimburse the customer for the amount per MMBTU by which the applicable price of number 6 fuel oil published by the Federal Energy Regulatory Commission pursuant to 18 CFR Sec. 282.404, or the published price for such other alternative fuel ordinarily used by the customer to replace natural gas, as set forth by contract, that exceeds the delivered cost to the customer of the deferred gas for the deferral period (inclusive of all transportation and other charges), provided that such deferred gas would not otherwise have been curtailed pursuant to the curtailment rules of the Company, applicable to the customer during the system supply emergency. Such reimbursement shall be accounted for by the Company as a purchased gas expense. The Company shall use its best efforts to notify the customer 24 hours in advance of any such deferral, but shall not be liable for failure to give such advance notice when circumstances do not permit. The Company shall not impose any storage charge upon the customer for deferral of gas pursuant to this paragraph.

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Kansas City, MO. 64111

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Other Provisions

1. Transportation under the provisions of this schedule shall be available only where the gas supply contracts, tariffs and schedules under which the Company obtains its gas supplies permit. Any conditions or limitations on transportation by the Company imposed by such contracts, tariffs and schedules shall be applicable to service hereunder.
2. In the event that this transportation service causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to the customer in addition to amounts for service rendered hereunder.
3. The Company's gas day is defined as the 24 hour period beginning at 7:00 A.M. Daily gas deliveries to Company's system and daily gas deliveries to customers served on Company's Large Volume rate tariff will be determined using the gas day time period.
4. It is and shall be the policy of the Company to deal with brokers, marketers and other third party suppliers on a non-discriminatory basis regardless of whether they are affiliated with the Company.

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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

ELECTRONIC GAS MEASUREMENT EQUIPMENT

EGM

APPLICABLE

EGM equipment will be required for natural gas service supplied to large volume transportation customers. EGM equipment will be required on all meters necessary to record 100% of the customer's annual natural gas usage at customer's location.

For safety, billing, and efficiency-related reasons, the Company will install, own and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the customer. Company agrees to provide a data link or contact closure from the Company's EGM equipment to the customer at the meter site so customer can receive data in the same fashion that is available to the Company. At the customer's request, Company will inspect and evaluate customer's connection to the Company-owned EGM equipment during normal Company working hours. The Company will also provide and bill customer the actual cost for any requested assistance beyond maintenance to the Company EGM equipment connection.

The customer is required to provide adequate space for the installation of the EGM equipment and shall provide and maintain, at its cost, electric power and telephone circuitry according to Company EGM standards. Electric power and telephone connection locations shall be mutually agreed to by Company and customer. Failure to provide power and telephone will be considered non-compliance with the EGM obligation and transportation service will be terminated within 30 days written notice to the customer. The customer will be placed into appropriate rate schedule based on annual consumption. A minimum of 12 months must pass for the customer to again qualify for the transportation service. The customer will also be required to comply with the EGM requirements before being moved to the transportation rate schedule.

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ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

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AVAILABLE

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Public Service Commission**

Electronic Gas Measurement equipment (EGM) is available to all transport customers on the Company's existing distribution facilities located in the communities specified in the Index, under the terms below.

APPLICABLE

EGM equipment will be required for natural gas service supplied to large volume transportation customers whose natural gas requirements at a single address or location exceed 1,500 MCF in any one month of a 12 month billing period. During the first year of EGM installation, the Company will not install EGM equipment on customers with peak monthly usage under 3,000 MCF unless requested by the customer. EGM equipment will be required on all meters necessary to record at least 90% of the customer's annual natural gas usage at customer's location.

For safety, billing, and efficiency-related reasons, the Company will install and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by Customer. Company agrees to provide a data link or contact closure from the Company's EGM equipment to the Customer at the meter site so customer can receive data in the same fashion that is available to the Company. At the customers request, Company will inspect and evaluate customer's connection to the Company-owned EGM equipment during normal Company working hours. The Company will also provide and bill customer the actual cost for any requested assistance beyond maintenance to the Company EGM equipment connection.

The customer is required to provide adequate space for the installation of the EGM equipment and shall provide and maintain, at its cost, electric power and telephone circuitry according to Company EGM standards. Electric power and telephone connection locations shall be mutually agreed to by Company and Customer.

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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

EGM CHARGES

Customer shall reimburse Company for the installed cost of EGM equipment not to exceed the cost as set out below and pay a monthly fee for the operations and maintenance as set out below.

Equipment Charges

Per Meter Site (includes one instrument point),
plus applicable income taxes: \$5,000

Each additional Instrument Point
(maximum of three additional at same meter site),
plus applicable income taxes: \$2,000

An additional charge of \$3,000 plus applicable income taxes will be assessed to customers served by orifice meters due to the complexity of the installation.

Charges shall be assessed in a non-discriminatory manner for customers with similar meter characteristics and EGM equipment requirements.

Monthly Charge

The customer shall pay for the operation and maintenance of the EGM equipment through a monthly facilities charge of \$25 for each EGM device installed beginning at the time of installation.

DEFINITIONS

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a 50 foot radius to be considered contiguous.

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ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

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EGM CHARGES

**MISSOURI
Public Service Commission**

Customer shall reimburse Company for the installed cost of EGM equipment not to exceed the cost as set out below and a monthly fee for the operations and maintenance as set out below.

Equipment Charges

Per Meter Site (includes one instrument point),
plus applicable income taxes: \$5,000

Each additional Instrument Point
(maximum of three additional at same meter site),
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An additional charge of \$3,000 plus applicable income taxes will be assessed to customers served by orifice meters due to the complexity of the installation.

Charges shall be assessed in a non-discriminatory manner for customers with similar meter characteristics and EGM equipment requirements.

Monthly Charge

The customer shall pay for the operation and maintenance of the EGM equipment through a monthly facilities charge of \$25 for each EGM device installed beginning at the time of installation.

DEFINITIONS

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a 50 foot radius to be considered contiguous.

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ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

DEFINITIONS (continued)

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

OTHER PROVISIONS

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff. Company will permit customer to finance the EGM equipment over a three (3) year period at 5% per annum.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in Section 7.04 of the Company's General Terms and Conditions.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

FILED
Missouri Public
Service Commission
GT-2010-0261; YG-2011-0120

DATE OF ISSUE September 8, 2010
month day year

DATE EFFECTIVE September 15, 2010
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs

Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

DEFINITIONS (continued)

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

OTHER PROVISIONS

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff. Company will permit customer to finance the EGM equipment over a three (3) year period at 8% per annum.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in Section 7.04 of the Company's General Terms and Conditions.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____ Vice President, Rates and Regulatory Affairs
F. Jay Cummings Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

LEFT BLANK INTENTIONALLY

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____ Vice President, Rates and Regulatory Affairs
F. Jay Cummings Missouri Gas Energy

Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

ECONOMIC DEVELOPMENT RIDER
EDG

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial development in Missouri.

AVAILABILITY

Service under this rider is available to industrial customers qualified to receive service under the Company's contract rate schedule for Large Volume customers and as further set forth herein.

APPLICABLE

Upon election of the customer and acceptance by the Company, the provisions of this rider are applicable to new industrial customers qualified to receive service under the Company's Large Volume rate schedule and to the added consumption of existing industrial customers who have been served under the Large Volume rate schedule or its predecessor, the Large Industrial rate schedule for the twelve months prior to customer's election of this rider (the base period).

All sales or transportation volumes delivered to new customers shall be considered qualified volumes with respect to the incentive provisions of this rider. For existing customers, qualified volumes shall be the sales or transportation volumes delivered during each contract year in excess of the base period volumes, provided customer's annual natural gas requirement in each contract year exceeds the base period requirement by at least 300,000 Ccf.

All requests for service under this rider will be considered by the Company; however, in no event shall any provision of this rider apply to a customer's consumption for a period prior to the date the Company accepts the customer's application hereunder. If a qualifying customer's use of natural gas subsequently becomes insufficient to meet the requirements of this rider or the Company's contract rate schedule for Large Volume customers, the incentive provisions contained herein shall cease and the customer will be served under the applicable rate schedule for such reduced requirements.

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

Missouri Public
Service Commission

Economic Development Rider

RECEIVED

EDG

JAN - 7 1994

CANC SEP 02 1998
by RW - shk - 2

PURPOSE

MISSOURI
Public Service Commission

The purpose of this Economic Development Rider is to encourage industrial development in Missouri.

AVAILABILITY

Service under this rider is available to industrial customers qualified to receive service under the Company's contract rate schedule for Large Volume customers and as further set forth herein.

APPLICABLE

Upon election of the customer and acceptance by the Company, the provisions of this rider are applicable to new industrial customers qualified to receive service under the Company's Large Volume rate schedule and to the added consumption of existing industrial customers who have been served under the Large Volume rate schedule or its predecessor, the Large Industrial rate schedule for the twelve months prior to customer's election of this rider (the base period).

All sales or transportation volumes delivered to new customers shall be considered qualified volumes with respect to the incentive provisions of this rider. For existing customers, qualified volumes shall be the sales or transportation volumes delivered during each contract year in excess of the base period volumes, provided customer's annual natural gas requirement in each contract year exceeds the base period requirement by at least 30,000 MCF.

All requests for service under this rider will be considered by the Company; however, in no event shall any provision of this rider apply to a customer's consumption for a period prior to the date the Company accepts the customer's application hereunder. If a qualifying customer's use of natural gas subsequently becomes insufficient to meet the requirements of this rider or the Company's contract rate schedule for Large Volume customers, the incentive provisions contained herein shall cease and the customer will be served under the applicable rate schedule for such reduced requirements.

FEB 1 1994

94-40
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

ECONOMIC DEVELOPMENT RIDER
EDG

INCENTIVE PROVISIONS

The contract for service hereunder shall begin on the date the Company accepts the customer's application and shall continue for a period of five years. Customers receiving service under this rider shall be billed at the standard rates and charges for large volume customers as adjusted by the following incentive provisions:

1. Rate Discount: With respect to the qualified volumes, the commodity margin of the sales or transportation rate will be discounted by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease.
2. Local Service Facilities: The Company will install standard facilities to serve the customer at its own cost if the Company's analysis of expected revenues from the new or expanded load on an ongoing basis calculated at the standard rates and charges for Large Volume customers is determined to be sufficient to justify the investment in the facilities.

The total dollar amount of the incentives provided under this rider shall not exceed one percent (1%) of the Company's jurisdictional gross revenues during each calendar year; provided, however, the Company shall have the right at any time and for good cause shown to seek a modification of this limitation upon application to the Commission.

DATE OF ISSUE April 24 2014 DATE EFFECTIVE ~~May 24, 2014~~ ^{May 1, 2014}
month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

ECONOMIC DEVELOPMENT RIDER
EDG

INCENTIVE PROVISIONS

The contract for service hereunder shall begin on the date the Company accepts the customer's application and shall continue for a period of five years. Customers receiving service under this rider shall be billed at the standard rates and charges for large volume customers as adjusted by the following incentive provisions:

1. Rate Discount: With respect to the qualified volumes, the commodity margin of the sales or transportation rate will be discounted by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease.
2. Minimum Bill: The provision of the Large Volume rate schedule which establishes the minimum bill as the monthly customer charge will be waived during the first five contract years. Other minimum charges, if any, shall continue to be applicable. After the fifth contract year, this incentive provision shall cease.
3. Local Service Facilities: The Company will install standard facilities to serve the customer at its own cost if the Company's analysis of expected revenues from the new or expanded load on an ongoing basis calculated at the standard rates and charges for Large Volume customers is determined to be sufficient to justify the investment in the facilities.

The total dollar amount of the incentives provided under this rider shall not exceed one percent (1%) of the Company's jurisdictional gross revenues during each calendar year; provided, however, the Company shall have the right at any time and for good cause shown to seek a modification of this limitation upon application to the Commission.

DATE OF ISSUE January 30 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Economic Development Rider

EDG

RECEIVED

JAN - 7 1994

INCENTIVE PROVISIONS

MISSOURI
Public Service Commission

The contract for service hereunder shall begin on the date the Company accepts the customer's application and shall continue for a period of five years. Customers receiving service under this rider shall be billed at the standard rates and charges for large volume customers as adjusted by the following incentive provisions:

1. Rate Discount: With respect to the qualified volumes, the commodity margin of the sales or transportation rate will be discounted by 50% during the first contract year, 40% during the second contract year, 30% during the third contract year, 20% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease.
2. Minimum Bill: The provision of the Large Volume rate schedule which establishes the minimum bill as the monthly customer charge will be waived during the first five contract years. Other minimum charges, if any, shall continue to be applicable. After the fifth contract year, this incentive provision shall cease.
3. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the Company's analysis of expected revenues from the new or expanded load on an ongoing basis calculated at the standard rates and charges for Large Volume customers is determined to be sufficient to justify the investment in the facilities.

The total dollar amount of the incentives provided under this rider shall not exceed one percent (1%) of the Company's jurisdictional gross revenues during each calendar year, provided; however, the Company shall have the right at any time and for good cause shown to seek a modification of this limitation upon application to the Commission.

CANCELLED

FEB 1 1997

p. 1 of RS 73
Public Service Commission
MISSOURI

FILED

FEB 1 1994

94 - 40
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

ECONOMIC DEVELOPMENT RIDER
EDG

TERM

Upon application by the Company and approval of the Commission, this rider may be frozen with respect to new or expanded loads. Any customer receiving service under the rider on the date it is frozen may continue to receive the benefits of the incentive provisions herein through the first five years of such customer's contract provided the customer continues to meet the requirements of this rider.

REPORTING

During the term of this rider the Company will prepare and submit a semi-annual report to the Commission listing the names and locations of customers receiving service hereunder and a statement of incentives provided to each customer during the reporting period. The report will also describe the basis used to qualify each customer added to the Company's economic development program during the reporting period.

OTHER

Prior to any determination of the Company's revenue requirement for rate making purposes before the Commission, test year revenues shall first be adjusted to the level corresponding to that which would be produced under the standard Large Volume contract rate schedule with respect to the customers qualified for service hereunder.

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____ Vice President, Rates and Regulatory Affairs
F. Jay Cummings Missouri Gas Energy

Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

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DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy
Kansas City, MO. 64111

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Fixed Monthly Charge:

\$904.56 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05636 per Ccf for the first 30,000 Ccf delivered, plus
\$0.04424 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03565 per Ccf for the first 30,000 Ccf delivered, plus
\$0.02352 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03896 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

May 1, 2014

DATE OF ISSUE April 24 2014
month day year

DATE EFFECTIVE ~~May 24, 2014~~
month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Fixed Monthly Charge:
\$872.12 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05434 per Ccf for the first 30,000 Ccf delivered, plus
\$0.04265 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03437 per Ccf for the first 30,000 Ccf delivered, plus
\$0.02268 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03758 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE February 28, 2010
March 18, 2010
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Fixed Monthly Charge:
\$835.95 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05209 per Ccf for the first 30,000 Ccf delivered, plus
\$0.04088 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03294 per Ccf for the first 30,000 Ccf delivered, plus
\$0.02174 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03602 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

DATE OF ISSUE April 4, 2007
month day year

DATE EFFECTIVE May 4, 2007
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Fixed Monthly Charge:
\$870.75 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05209 per Ccf for the first 30,000 Ccf delivered, plus
\$0.04088 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03294 per Ccf for the first 30,000 Ccf delivered, plus
\$0.02174 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03602 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

DATE OF ISSUE March 28, 2007
month day year

DATE EFFECTIVE ~~April 28, 2007~~
month day year
April 3, 2007

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Customer Charge:
\$478.75 per month

Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.05209 per Ccf for the first 30,000 Ccf transported, plus
\$0.04088 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$0.03294 per Ccf for the first 30,000 Ccf transported, plus
\$0.02174 per Ccf for all additional gas transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03602 per Ccf during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE ~~October 24, 2004~~
month day year
October 2, 2004

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Fifth Revised
Fourth Revised

SHEET No. 76
SHEET No. 76

Missouri Public

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

REC'D JUL 16 2001

WHITEMAN AIR FORCE BASE

Service Commission

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Customer Charge:
\$409.30 per month

Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.04468 per Ccf for the first 30,000 Ccf transported, plus
\$0.03507 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$0.02826 per Ccf for the first 30,000 Ccf transported, plus
\$0.01865 per Ccf for all additional gas transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03090 per Ccf during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

CANCELLED

OCT 02 2004
By *LOHRS 76*
Public Service Commission
MISSOURI

DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE August 6, 2001
month day year

ISSUED BY: Robert J. Hack **Missouri Public** **AUG 06 2001**
Vice President, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

FILED AUG 06 2001
01 - 292
Service Commission

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE Missouri Public Service Commission

REC'D OCT 13 2000

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Customer Charge:
\$409.30 per month

Transportation Charge:

CANCELLED

AUG 06 2001
By 5th RS 76
Public Service Commission
MISSOURI

For all gas delivered during the billing months of November through March:

\$0.04267 per Ccf for the first 30,000 Ccf transported, plus
\$0.03349 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$0.02699 per Ccf for the first 30,000 Ccf transported, plus
\$0.01781 per Ccf for all additional gas transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.02951 per Ccf during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

DATE OF ISSUE October 13, 2000
month day year

DATE EFFECTIVE ~~October 13,~~ 2000
month day year

ISSUED BY: Robert J. Hack

NOV 01 2000
Vice President, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111
Missouri Public Service Commission

98-140
FILED NOV 01 2000

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas
**Missouri Public
Service Commission**

WHITEMAN AIR FORCE BASE

REC'D AUG 28 1998

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

CANCELLED

Rate

Customer Charge:
\$409.30 per month

Transportation Charge:

NOV 01 2000
By *URS#76*
**Public Service Commission
MISSOURI**

For all gas delivered during the billing months of November through March:

\$0.04270 per Ccf for the first 30,000 Ccf transported, plus
\$0.03351 per Ccf for all additional gas transported.

For all gas delivered during the billing months of April through October:

\$0.02701 per Ccf for the first 30,000 Ccf transported, plus
\$0.01782 per Ccf for all additional gas transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.02953 per Ccf during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

**Missouri Public
Service Commission
98-140**

FILED SEP 02 1998

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE S
month day year

SEP 02 1998

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

RECEIVED

WHITEMAN AIR FORCE BASE

MAR 12 1997

APPLICABLE

MISSOURI
Public Service Commission

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Missouri Public
Service Commission

Rate

CANC SEP 02 1998
by 3rd RW - Sht. 76

Customer Charge:
\$409.30 per month

Sales or Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.3742 per MCF for the first 3,000 MCF sold or transported, plus
\$0.2937 per MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.2367 per MCF for the first 3,000 MCF sold or transported, plus
\$0.1562 per MCF for all additional gas sold or transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 200,000 MCF, plus

\$0.2588 per MCF during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 200,000 MCF but less than 300,000 MCF, plus

DATE OF ISSUE March 18 1997
month day year

DATE EFFECTIVE March 21 1997
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO 64111

FILED

MAR 21 1997

98-285
MO. PUBLIC SERVICE CO.

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

RECEIVED

SHEET No. 76
SHEET No. 76

MAR 6 1997

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Public Service Commission

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

CANCELLED

Rate

MAR 21 1997

Customer Charge:
\$409.30 per month

BY 2nd RS 76
Public Service Commission
MISSOURI

Sales or Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.3742 per MCF for the first 3,000 MCF sold or transported, plus
\$0.2937 per MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.2367 per MCF for the first 3,000 MCF sold or transported, plus
\$0.1562 per MCF for all additional gas sold or transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 200,000 MCF, plus

\$0.2588 per MCF during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 200,000 MCF but less than 300,000 MCF, plus

FILED

MAR 6 1997
96-285

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

WHITEMAN AIR FORCE BASE

RECEIVED

JAN - 7 1994

APPLICABLE

MISSOURI

Public Service Commission

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

CANCELLED

Rate

FEB 1 1997

Customer Charge:

\$409.30 per month

BY 1st RS 76
Public Service Commission
MISSOURI

Sales or Transportation Charge:

For all gas delivered during the billing months of November through March:

\$0.3555 per MCF for the first 3,000 MCF sold or transported, plus
\$0.2750 per MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.2180 per MCF for the first 3,000 MCF sold or transported, plus
\$0.1375 per MCF for all additional gas sold or transported.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 200,000 MCF, plus

\$0.2588 per MCF during the period November through March for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 200,000 MCF but less than 300,000 MCF, plus

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DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

MO. PUBLIC SERVICE COMM.

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

WHITEMAN AIR FORCE BASE

\$0.01505 per Ccf for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus

\$0.03896 per Ccf for all additional gas delivered.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchase Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS)

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

DATE OF ISSUE April 24 2014
month day year

DATE EFFECTIVE May 24, 2014
month day year

May 1, 2014

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

\$0.01452 per Ccf for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus

\$0.03758 per Ccf for all additional gas delivered.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchase Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS)

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18, 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>WHITEMAN AIR FORCE BASE</u>	
\$0.01392	per Ccf for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus
\$0.03602	per Ccf for all additional gas delivered.
<p><u>Minimum</u></p> <p>The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.</p>	
<p><u>Adjustments and Surcharges</u></p> <p>The rates hereunder are subject to adjustments as provided in the following schedules:</p> <ol style="list-style-type: none"> 1. Purchase Gas Cost Adjustment (PGA). 2. Tax Adjustment (TA). 3. Infrastructure Replacement Surcharge (ISRS) 	
<p><u>Demand Charges</u></p> <p>Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.</p>	

DATE OF ISSUE March 28, 2007
month day year

DATE EFFECTIVE ~~April 28, 2007~~
month April 3, 2007 day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

\$0.01392 per Ccf for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus
\$0.03602 per Ccf for all additional gas transported.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchase Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS)

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE ~~October 21, 2004~~
month October 2, 2004 day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

Missouri Public
For: All Missouri Service Areas

REC'D JUL 16 2001

WHITEMAN AIR FORCE BASE

Service Commission

\$0.01194 per Ccf for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus

\$0.03090 per Ccf for all additional gas transported.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchase Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

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By SWRS 77
Public Service Commission
MISSOURI

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

Missouri Public

FILED AUG 06 2001

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Service Commission

DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE August 6, 2001
month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

AUG 06 2001

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>WHITEMAN AIR FORCE BASE</u>		Missouri Public Service Commission
REC'D OCT 13 2000		
\$0.01140	per Ccf for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus	
\$0.02951	per Ccf for all additional gas transported.	
<u>Minimum</u>		
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.		
<u>Adjustments and Surcharges</u>		
The rates hereunder are subject to adjustments as provided in the following schedules:		
<ol style="list-style-type: none"> 1. Purchase Gas Cost Adjustment (PGA). 2. Tax Adjustment (TA). 		
<u>Demand Charges</u>		
Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.		

CANCELLED

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By 4th RS 77
Public Service Commission
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Missouri Public
Service Commission
98-140
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DATE OF ISSUE October 13, 2000
month day year

DATE EFFECTIVE November 12, 2000
month day year
NOV 01 2000

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas
~~Missouri Public~~
~~Service Commission~~

WHITEMAN AIR FORCE BASE

REC'D AUG 28 1998

\$0.01141 per Ccf for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus

\$0.02953 per Ccf for all additional gas transported.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchase Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

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Service Commission
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DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE XXXXXXXXXX
month day year

SEP 02 1998

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

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WHITEMAN AIR FORCE BASE

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Public Service Commission

\$0.1000 per MCF for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 300,000 MCF but less than 500,000 MCF, plus

\$0.2588 per MCF for all additional gas transported.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchase Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

Missouri Public
Service Commission

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by 2nd rw. Snt 77

MAR 21 1997
96-285
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 18 1997
month day year

DATE EFFECTIVE March 21 1997
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

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WHITEMAN AIR FORCE BASE

JAN - 7 1994

MISSOURI
Public Service Commission

\$0.1000 per MCF for all gas transported necessary to satisfy customer's annual sales and transportation requirement of more than 300,000 MCF but less than 500,000 MCF, plus

\$0.2588 per MCF for all additional gas transported.

Minimum

The monthly minimum bill will be the higher of the monthly customer charge or the minimum as set forth by contract.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchase Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

Demand Charges (continued)

Contract Demand service shall be subject to the applicable charges stated in the Company's Purchased Gas Cost Adjustment Schedule Sheet No. 24.3. Such demand charges shall be billed to the customer each month as the product of the specified Contract Demand level and the Contract Demand charge.

Demand Charge Credit

If the Company fails or is unable to deliver during any one or more days the quantity of natural gas which the customer desires to purchase, up to the Contract Demand level, then the Demand Charges as determined herein shall be reduced by an amount equal to the daily demand charge multiplied by the difference between the volume of natural gas actually delivered on the days involved and the volume of natural gas, up to the Contract Demand level, which the customer in good faith demanded to receive on such days.

DATE OF ISSUE September 28, 2004
month day year

DATE EFFECTIVE October 28 2004
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE Missouri Public Service Commission

REC'D AUG 28 1998

Demand Charges (continued)

Contract Demand service shall be subject to the applicable charges stated in the Company's Purchased Gas Cost Adjustment Schedule Sheet No. 24.7. Such demand charges shall be billed to the customer each month as the product of the specified Contract Demand level and the Contract Demand charge.

Demand Charge Credit

If the Company fails or is unable to deliver during any one or more days the quantity of natural gas which the customer desires to purchase, up to the Contract Demand level, then the Demand Charges as determined herein shall be reduced by an amount equal to the daily demand charge multiplied by the difference between the volume of natural gas actually delivered on the days involved and the volume of natural gas, up to the Contract Demand level, which the customer in good faith demanded to receive on such days.

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By *DRS TB*
Public Service Commission
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Missouri Public
Service Commission
98-140
FILED SEP 02 1998

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE 1998
month day year

ISSUED BY: Charles B. Hernandez

SEP 02 1998
Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

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Demand Charges (continued)

MISSOURI
Public Service Commission

Contract Demand service shall be subject to the applicable charges stated in the Company's Purchased Gas Cost Adjustment Schedule. Such demand charges shall be billed to the customer each month as:

1. The product of the specified Contract Demand level and the Contract Demand charge.

Demand Charge Credit

If the Company fails or is unable to deliver during any one or more days the quantity of natural gas which the customer desires to purchase, up to the Contract Demand level, then the Demand Charges as determined herein shall be reduced by an amount equal to the daily demand charge multiplied by the difference between the volume of natural gas actually delivered on the days involved and the volume of natural gas, up to the Contract Demand level, which the customer in good faith demanded to receive on such days.

Default Sales Charges

In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline gas transportation contract and fails to make arrangements to procure gas supplies through the Company, then all deliveries to the customer, in excess of the customer's Contract Demand level, shall be billed at a rate equal to 120% of the effective rate for the Large Volume customer class as specified on Sheet No. 18 of the Purchased Gas Cost Adjustment Schedule.

Missouri Public
Service Commission

CANC SEP 02 1998
by 1st RW Sht. 78

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FEB 1 1994
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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

WHITEMAN AIR FORCE BASE

Penalty

1.5% will be added to the current 30-day past due balance on all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

ANNUAL MINIMUM

In addition to the monthly minimum shown above, customer is required to purchase from or transport through Company at least 2,500,000 Ccf per year. Any deficiency shall be billed immediately following the end of each annual period that service is provided hereunder. For purposes of this billing, the deficiency shall be calculated according to the applicable transportation charge.

TERM

Upon approval by the Commission, service hereunder shall be provided for an initial period of three years. Service shall continue year to year thereafter until terminated by either party giving 180 days written notice.

RATE CHANGES

Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided the customer shall have the right to protest any such changes. Notwithstanding this provision, the Company has agreed with the customer not to seek such changes in its charges for transportation service provided to meet customer's natural gas requirements in excess of 2,000,000 Ccf per year during the initial term of this schedule.

DATE OF ISSUE April 24 2014 DATE EFFECTIVE ~~May 24, 2014~~ ^{May 1, 2014}
month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

Penalty

0.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

ANNUAL MINIMUM

In addition to the monthly minimum shown above, customer is required to purchase from or transport through Company at least 2,500,000 Ccf per year. Any deficiency shall be billed immediately following the end of each annual period that service is provided hereunder. For purposes of this billing, the deficiency shall be calculated according to the applicable transportation charge.

TERM

Upon approval by the Commission, service hereunder shall be provided for an initial period of three years. Service shall continue year to year thereafter until terminated by either party giving 180 days written notice.

RATE CHANGES

Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided the customer shall have the right to protest any such changes. Notwithstanding this provision, the Company has agreed with the customer not to seek such changes in its charges for transportation service provided to meet customer's natural gas requirements in excess of 2,000,000 Ccf per year during the initial term of this schedule.

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE October 24, 2004
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE Missouri Public
Service Commission

RECD AUG 28 1998

Penalty

1.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

ANNUAL MINIMUM

In addition to the monthly minimum shown above, customer is required to purchase from or transport through Company at least 2,500,000 Ccf per year. Any deficiency shall be billed immediately following the end of each annual period that service is provided hereunder. For purposes of this billing, the deficiency shall be calculated according to the applicable transportation charge.

TERM

Upon approval by the Commission, service hereunder shall be provided for an initial period of three years. Service shall continue year to year thereafter until terminated by either party giving 180 days written notice.

RATE CHANGES

Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided the customer shall have the right to protest any such changes. Notwithstanding this provision, the Company has agreed with the customer not to seek such changes in its charges for transportation service provided to meet customer's natural gas requirements in excess of 2,000,000 Ccf per year during the initial term of this schedule.

CANCELLED

Missouri Public
Service Commission

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Public Service Commission

DATE OF ISSUE August 28 1998 DATE EFFECTIVE [REDACTED]
month day year month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

SEP 02 1998

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

WHITEMAN AIR FORCE BASE

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JAN - 7 1994

Penalty

2% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

**MISSOURI
Public Service Commission**

ANNUAL MINIMUM

In addition to the monthly minimum shown above, customer is required to purchase from or transport through Company at least 250,000 MCF per year. Any deficiency shall be billed immediately following the end of each annual period that service is provided hereunder. For purposes of this billing, the deficiency shall be calculated according to the applicable transportation charge.

TERM

Upon approval by the Commission, service hereunder shall be provided for an initial period of three years. Service shall continue year to year thereafter until terminated by either party giving 180 day's written notice.

RATE CHANGES

Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided the customer shall have the right to protest any such changes. Notwithstanding this provision, the Company has agreed with the customer not to seek such changes in its charges for transportation service provided to meet customer's natural gas requirements in excess of 200,000 MCF per year during the initial term of this schedule.

Missouri Public
Service Commission

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CANC SEP 02 1998
by 1st RW - pg. 79

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94 - 40
MO. PUBLIC SERVICE COM. COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

OTHER TERMS AND CONDITIONS

1. Customer may elect to amend its Contract Demand level effective on each November 1 on at least 180 days prior written notice to the Company. Failure to make a Contract Demand election at the required time shall be sufficient cause for the Company to extend the existing Contract Demand level for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if (1) the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient supply/capacity of gas to meet such increased requirements. If the Company is unable to secure a sufficient gas supply for this purpose, the added gas supply/transportation capacity, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

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WHITEMAN AIR FORCE BASE

JAN - 7 1994

OTHER TERMS AND CONDITIONS

**MISSOURI
Public Service Commission**

1. Customer may elect to amend its Contract Demand level effective on each November 1 on at least 180 days prior written notice to the Company by executing and transmitting the Company's standard form for such purpose to the Company. The customer's Contract Demand level may be decreased by any amount on each November 1. Such reduction shall relieve the Company of the obligation to serve the customer's needs in excess of the Contract Demand level. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or if the net change results in an increased requirement and the Company is able to secure a sufficient supply of gas to meet such increased requirements. If the Company is unable to secure a sufficient gas supply for this purpose, the added supply, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers. The balance of the customer's daily requirements in excess of the sum of the Contract Demand level and the transportation volumes owned by the customer and delivered to the Company on the customer's behalf will be met by the Company from other sources strictly on an as-available basis.

Missouri Public
Service Commission

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by 1st RW. pg 10

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MO. PUBLIC SERVICE COMMA

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

- 2. Whenever the customer expects its daily requirements will be greater by 10 percent or more than the sum of its Contract Demand level (as may be reduced by curtailment orders of the Company) and the amount of transportation gas scheduled to be delivered daily to the Company for the customer's account, the customer shall notify the Company not less than 24 hours in advance of that fact and provide an estimate of its daily requirements to the Company. During curtailment as specified in the Company's General Terms and Condition's use of gas in excess of the sum of transportation volumes and the customer's Contract Demand level without prior approval of the Company shall subject the customer to interruption of service and/or overrun penalties.

- 3. Deliveries of as-available gas will be curtailed before any other category of service on the Company's system and may be curtailed by the Company when it determines that is has insufficient volumes of such supplies were acquired or if the Company, in its sole discretion, determine the continued purchase and delivery of such gas to be uneconomic. In such event, the Company may require the customer to curtail its use of as available natural gas. The Company shall use its best efforts to provide advance notice of such curtailment to the customer. In the event the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for any demand charge, standby charge, reservation charge, overrun penalty or any other charge or penalty attributable to such failure to curtail gas usage in the amounts specified in the Company's General Terms and Conditions and as may be billed to the Company be its gas supplier(s) and /or transporter(s).

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____
F. Jay Cummings

Vice President, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

4. The Company shall be bound only to sell natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service rules contained in its General Terms and Conditions and shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event Company may require the customer to curtail its usage below its Contract Demand. In the event that the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for any demand charge, standby charge, reservation charge, overrun penalty or any other charge or penalty attributable to such failure to curtail gas usage in the amounts specified in the Company's General Terms and Conditions and as may be billed to the Company by its gas supplier(s) and /or transporter(s). The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

5. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:
 1. General Terms and Conditions (GTC)
 2. Transportation Provisions (TRPR)
 3. Electronic Gas Measurement Equipment (EGM)

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

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JAN - 7 1994

WHITEMAN AIR FORCE BASE

MISSOURI

Public Service Commission

4. The Company shall be bound only to sell natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's curtailment schedule contained in its General Terms and Conditions and shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event Company may require the customer to curtail its usage below its Contract Demand. In the event that the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for any demand charge, standby charge, reservation charge, overrun penalty or any other charge or penalty attributable to such failure to curtail gas usage in the amounts specified in the Company's General Terms and Conditions and as may be billed to the Company by its gas supplier(s) and /or transporter(s). The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.
5. Service hereunder is further subject to the following terms and conditions as approved by the State Public Service Commission:
 1. General Terms and Conditions (GTC)
 2. Transportation Provisions (TRPR)
 3. Electronic Gas Measurement Equipment (EGM)

Missouri Public
Service Commission

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by 1st RW . pg. 82

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FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

\$904.56 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

DATE OF ISSUE April 24 2014
month day year

DATE EFFECTIVE May 24, 2014
month day year

May 1, 2014

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

\$872.12 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18, 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

\$835.95 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

DATE OF ISSUE April 4, 2007
month day year

DATE EFFECTIVE May 4, 2007
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

\$870.75 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

DATE OF ISSUE March 28, 2007
month day year

DATE EFFECTIVE ~~April 28, 2007~~
month day year
April 3, 2007

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Customer Charge:

\$478.75 per month

Transportation Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE ~~October 24, 2004~~
month day year

ISSUED BY: Michael R. Noack

October 2, 2004
Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE Missouri Public
ITS Service Commission

REC'D AUG 28 1998

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Customer Charge:

\$409.30 per month

Transportation Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

CANCELLED

OCT 02 2004
By *2elRS 83*
Public Service Commission
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Missouri Public
Service Commission

98 - 140
FILED SEP 02 1998

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE [REDACTED] 98
month day year

ISSUED BY: Charles B. Hernandez

SEP 02 1998
Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

Intrastate Transportation Service
ITS

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JAN - 7 1994

**MISSOURI
Public Service Commission**

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual MCF volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Customer Charge:

\$409.30 per month

Transportation Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

Missouri Public
Service Commission

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CANC SEP 02 1998
By 1st RW - SH 83

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

DELIVERY POINTS:

The customer will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves the customer's premises, and the Company will deliver such thermally equivalent volumes of gas, less any retainages, to the outlet side of the Company's meters at customer's premises. The gas retained by the Company shall be 2% of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately be consumed.

NOMINATIONS:

Prior to the commencement of deliveries of gas hereunder, the customer shall notify the Company of its daily nomination of volumes to be transported. Thereafter, at least five working days prior to the beginning of each month, the customer shall notify the Company in writing of its daily nomination of volumes to be transported in the subsequent month. Should the customer's daily requirement for transportation volumes change, the customer shall notify the Company of its new nomination level 24 hours prior to making any such change.

DEFINITION OF GAS DAY:

The Company's gas day is defined as the 24 hour period beginning at 7:00 A.M. Daily gas deliveries to customers served under the Intrastate Transportation Service rate tariff will be determined using the gas day time frame.

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____ Vice President, Rates and Regulatory Affairs
F. Jay Cummings Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE

ITS

QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION:

1. The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. Additionally, it shall conform to the following specifications:
 - a. The gas shall not contain more than one (1) grain of hydrogen sulfide per one hundred (100) cubic feet nor more than twenty (20) grains of total sulfur per hundred (100) cubic feet;
 - b. The temperature of the gas shall not exceed 70 degrees Fahrenheit;
 - c. The gas shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf;
 - d. The gas shall not contain more than two percent (2%) by volume carbon dioxide nor more than one percent (1%) by volume oxygen;
 - e. The delivery pressure shall be sufficient to permit entry of the gas into the distribution system of the Company; and

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 02 1998
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

RECEIVED

Intrastate Transportation Service
ITS

JAN - 7 1994

MISSOURI

QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION

Public Service Commission

1. The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. Additionally, it shall conform to the following specifications:
 - a. The gas shall not contain more than one (1) grain of hydrogen sulfide per one hundred (100) cubic feet nor more than twenty (20) grains of total sulphur per hundred (100) cubic feet;
 - b. The temperature of the gas shall not exceed 70 degrees Fahrenheit;
 - c. The gas shall not contain more than seven (7) pounds of water vapor per 1,000 MCF;
 - d. The gas shall not contain more than two percent (2%) by volume carbon dioxide nor more than one percent (1%) by volume oxygen;
 - e. The delivery pressure shall be sufficient to permit entry of the gas into the distribution system of the Company; and

Missouri Public
Service Commission

CANC SEP 02 1998
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FEB 1 1994
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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION: (cont)

- f. The BTU content of the customer's gas as may be received by the Company from an existing supply source connected to the Company shall be no less than that normally provided or currently flowing from such source nor shall it be less than as provided for in an existing Company system supply contract from such source.
- 2. The Company shall have the right to refuse to accept for transportation any gas not meeting its requirements for gas quality herein described.
- 3. If the customer contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.
- 4. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting the specifications set forth in this schedule.

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____
F. Jay Cummings

Vice President, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION: (cont)

- 5. The heat content of the gas delivered to the customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.
- 6. Delivery pressures to customers shall be mutually agreed upon from time to time and shall take into account system capacity, customer requirements, and other pertinent factors.

THERMAL BALANCING:

All volumes of natural gas transported hereunder shall be thermally balanced with respect to the gas tendered for transportation to the Company and the gas delivered to the customer.

- 1. Each billing period, the Company will estimate the heat content, in MMBTU, of the gas tendered for transportation as follows:

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____
F. Jay Cummings

Vice President, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

THERMAL BALANCING: (cont)

- a. For transportation gas received into one of the Company's distribution systems, the heat content of the gas tendered shall be the average heat content stated in BTU per cubic foot of all gas received from such source into the distribution system serving the customer for the billing period multiplied by the volumes of gas received. In determining the BTU content of all such gas, the Company may, at its option, rely on its own measurement records or on the BTU measurements as reported by the third party gas supply source. If there is no BTU measurement available, or if the method of determining the heat content is unacceptable to the customer, then the customer will be required to compensate the Company for all costs incurred in determining the heat content of the gas tendered for transportation.
- b. If additional BTU measurement is required to determine the heat content of gas tendered for transportation hereunder, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For measurement devices requiring periodic or continuous sampling of the gas, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the BTU content of the gas.

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____ Vice President, Rates and Regulatory Affairs
F. Jay Cummings Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

- 2. The heat content of the natural gas delivered to the customer hereunder shall be estimated for each billing period as follows:
 - a. For a distribution system which the Company currently measures or is able to otherwise determine the average heat content of natural gas stated in BTU per cubic foot, such average heat content shall be assigned to the transportation gas delivered to the customer for the period. The product of the average heat content and the volumes of gas delivered shall constitute the MMBTU's of the gas delivered to the customer. If this method of determining the heat content is unacceptable to the customer, then the customer will be required to compensate the Company for all costs incurred in determining the heat content of the gas delivered to the customer.
 - b. If additional BTU measurement is required by the Company or the customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation.

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____ Vice President, Rates and Regulatory Affairs
F. Jay Cummings Missouri Gas Energy

Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the gas.

RESPONSIBILITY FOR TRANSPORTED GAS:

1. By accepting natural gas transported hereunder, the customer warrants the gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.
2. The Company shall not be responsible in any way as to any damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to delivery into the facilities of the Company or after redelivery to the customer.
3. By accepting natural gas transported hereunder, it is understood and agreed by the customer that ownership of transported volumes will at all times remain vested in the customer.

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____ Vice President, Rates and Regulatory Affairs
F. Jay Cummings Missouri Gas Energy

Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

STANDBY CHARGE:

If the Company's supplier implements a rate design that includes a demand billing charge, a standby charge consisting of the wholesale transportation rate times the customer peak demand will be charged.

EMERGENCY GAS SALES:

If a customer receiving service under this rate schedule fails to deliver to the Company sufficient transportation volumes to meet the customer's natural gas requirements, the Company will furnish the customer emergency sales gas. The charge for emergency sales service will be the highest cost of gas purchased during that day by the Company, including penalties if applicable, plus \$1.50 per Ccf.

All revenue received from emergency sales service that exceed the amounts the Company was charged from its suppliers shall be considered as revenue recovery in the computation of the annual ACA factor.

MINIMUM:

The higher of the above rate for zero consumption plus applicable adjustments and surcharge, or the minimum as set forth by contract.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustments as provided in the following schedules, when applicable:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment Schedule (TA).
3. Electronic Gas Measurement Equipment (EGM)
4. Infrastructure Replacement Surcharge (ISRS).

DATE OF ISSUE September 28, 2004
month day year

DATE EFFECTIVE October 28 2004
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

Missouri Public
Service Commission

REC'D AUG 28 1998

STANDBY CHARGE:

If the Company's supplier implements a rate design that includes a demand billing charge, a standby charge consisting of the wholesale transportation rate times the customer peak demand will be charged.

EMERGENCY GAS SALES:

If a customer receiving service under this rate schedule fails to deliver to the Company sufficient transportation volumes to meet the customer's natural gas requirements, the Company will furnish the customer emergency sales gas. The charge for emergency sales service will be the highest cost of gas purchased during that day by the Company, including penalties if applicable, plus \$1.50 per Ccf.

All revenue received from emergency sales service that exceed the amounts the Company was charged from its suppliers shall be considered as revenue recovery in the computation of the annual ACA factor.

MINIMUM:

The higher of the above rate for zero consumption plus applicable adjustments and surcharge, or the minimum as set forth by contract.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustments as provided in the following schedules, when applicable:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment Schedule (TA).
3. Electronic Gas Measurement Equipment (EGM)

Missouri Public
Service Commission

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OCT 02 2004

del R \$ 91
Missouri Public Service Commission
MISSOURI

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE September 1 1998
month day year
SEP 02 1998

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

Intrastate Transportation Service
ITS

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JAN - 7 1994

STANDBY CHARGE:

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Public Service Commission

If the Company's supplier implements a rate design that includes a demand billing charge, a standby charge consisting of the wholesale transportation rate times the customer peak demand will be charged.

EMERGENCY GAS SALES:

If a customer receiving service under this rate schedule fails to deliver to the Company sufficient transportation volumes to meet the customer's natural gas requirements, the Company will furnish the customer emergency sales gas. The charge for emergency sales service will be the highest cost of gas purchased during that day by the Company, including penalties if applicable, plus \$15.00 per MCF.

All revenue received from emergency sales service that exceed the amounts the Company was charged from its suppliers shall be considered as revenue recovery in the computation of the annual ACA factor.

MINIMUM:

The higher of the above rate for zero consumption plus applicable adjustments and surcharge, or the minimum as set forth by contract.

MISSOURI PUBLIC
Service Commission

ADJUSTMENTS AND SURCHARGES:

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by 1st RW. pg. 91

The rates hereunder are subject to adjustments as provided in the following schedules, when applicable:

- 1. Purchased Gas Cost Adjustment (PGA).
- 2. Tax Adjustment Schedule (TA).
- 3. Electronic Gas Measurement Equipment (EGM)

FILED

FEB 1 1994

94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

DELAYED PAYMENT CHARGE:

1.5% will be added to the current 30-day past due balance on all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS:

Service hereunder is further subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

DATE OF ISSUE April 24 2014 DATE EFFECTIVE ^{May 1, 2014} ~~May 24, 2014~~
month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

DELAYED PAYMENT CHARGE:

0.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS:

Service hereunder is further subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE October 24 2004
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. 92
SHEET No. 92

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>INTRASTATE TRANSPORTATION SERVICE</u> <u>ITS</u>	<u>Missouri Public</u> <u>Service Commission</u>
REC'D AUG 28 1998	
<p><u>DELAYED PAYMENT CHARGE:</u></p> <p>1.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.</p> <p><u>OTHER TERMS AND CONDITIONS:</u></p> <p>Service hereunder is further subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.</p>	
<p>CANCELLED</p> <p>OCT 02 2004</p> <p>By <i>delRS 92</i></p> <p>Public Service Commission MISSOURI</p>	
<p>Missouri Public Service Commission</p> <p>98 - 140</p> <p>FILED SEP 02 1998</p>	

DATE OF ISSUE August 28 1998
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month day year
SEP 02 1998

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

Intrastate Transportation Service

ITS

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JAN - 7 1994

**MISSOURI
Public Service Commission**

DELAYED PAYMENT CHARGE:

2% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS:

Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions where applicable for Gas Service.

Missouri Public
Service Commission

CANC SEP 02 1998
by 1st Rev. Sht. 92

FILED

FEB 1 1994

94-40
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Third Revised
Second Revised

SHEET No. 93
SHEET No. 93

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

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DATE OF ISSUE February 16, 2010
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DATE EFFECTIVE February 28, 2010
~~March 18, 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

DATE OF ISSUE March 12 1997
month day year

DATE EFFECTIVE March 21 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

RECEIVED SHEET No. 93
SHEET No. 93

Missouri Gas Energy,
a Division of Southern Union Company

JAN 6 1997
For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

CANCELLED

NET MONTHLY BILL

Rate

Customer Charge:

\$ 11.05 per month.

MAR 21 1997

BY 2nd R593
Public Service Commission
MISSOURI

FILED

FEB 1 1997

96 - 285

MO. PUBLIC SERVICE COMM

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

Interim Gas Service for Compression of Natural Gas
For Use as a Fuel in Vehicular Combustion Engines
CNG

RECEIVED

JAN - 7 1994

MISSOURI
Public Service Commission

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

NET MONTHLY BILL

Rate

Customer Charge:

\$ 9.05 per month.

CANCELLED

FEB 1 1997

BY 1st RS 93
Public Service Commission
MISSOURI

FILED

FEB 1 1994

94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Eighth Revised
Seventh Revised

SHEET No. 94
SHEET No. 94

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

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February 28, 2010

DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE ~~March 18, 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

NET MONTHLY BILL

Rate

Fixed Monthly Charge:

\$18.39 per month

Volumetric Delivery Charge

For all gas delivered during the billing months of November through March:

\$0.17950 per Ccf for the first 600 Ccf delivered, plus
\$0.16752 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.12297 per Ccf for the first 600 Ccf delivered, plus
\$0.11103 per Ccf for all additional gas delivered.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

DATE OF ISSUE March 28, 2007
month day year

DATE EFFECTIVE ~~April 28, 2007~~
month day year
April 3, 2007

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

NET MONTHLY BILL

Rate

Customer Charge:
\$15.70 per month

Sales or Transportation Charge

For all gas delivered during the billing months of November through March:

\$0.15286 per Ccf for the first 600 Ccf sold or transported, plus
\$0.14263 per Ccf for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.10459 per Ccf for the first 600 Ccf sold or transported, plus
\$0.09439 per Ccf for all additional gas sold or transported.

In the event that a billing cycle has usage in more than one calendar month, the sales or transportation charge will be prorated.

The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE ~~October 24, 2004~~
month day year
October 2, 2004

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

NET MONTHLY BILL

Rate

Customer Charge:
\$13.55 per month

Sales or Transportation Charge

For all gas delivered during the billing months of November through March:

\$0.13464 per Ccf for the first 600 Ccf sold or transported, plus
\$0.12441 per Ccf for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.08637 per Ccf for the first 600 Ccf sold or transported, plus
\$0.07617 per Ccf for all additional gas sold or transported.

In the event that a billing cycle has usage in more than one calendar month, the sales or transportation charge will be prorated.

The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

CANCELLED

OCT 02 2004

By *WHP/RS94*
Public Service Commission
MISSOURI

Missouri Public

REC'D JUL 16 2001

Service Commission

DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUED BY: Robert J. Hack **Missouri Public** Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

AUG 06 2001

FILED AUG 06 2001

01 - 292

Service Commission

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

NET MONTHLY BILL

CANCELLED

Missouri Public
Service Commission

Rate

REC'D OCT 13 2000

Customer Charge:
\$11.05 per month

AUG 06 2001

54RS 94
Public Service Commission
MISSOURI

Sales or Transportation Charge

For all gas delivered during the billing months of November through March:

\$0.13277 per Ccf for the first 600 Ccf sold or transported, plus
\$0.12269 per Ccf for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.08517 per Ccf for the first 600 Ccf sold or transported, plus
\$0.07511 per Ccf for all additional gas sold or transported.

In the event that a billing cycle has usage in more than one calendar month, the sales or transportation charge will be prorated.

The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers.

Missouri Public
Service Commission

Minimum

98-140
FILED NOV 01 2000

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

DATE OF ISSUE October 13, 2000
month day year

DATE EFFECTIVE ~~November 12, 2000~~
month day year

ISSUED BY: Robert J. Hack

NOV 01 2000
Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

NET MONTHLY BILL

CANCELLED

Missouri Public
Service Commission

REC'D AUG 28 1998

Rate

Customer Charge:
\$11.05 per month

NOV 01 2000
By *[Signature]*
Public Service Commission
MISSOURI

Sales or Transportation Charge

For all gas delivered during the billing months of November through March:

\$0.13286 per Ccf for the first 600 Ccf sold or transported, plus
\$0.12278 per Ccf for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.08523 per Ccf for the first 600 Ccf sold or transported, plus
\$0.07516 per Ccf for all additional gas sold or transported.

In the event that a billing cycle has usage in more than one calendar month, the sales or transportation charge will be prorated.

The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Missouri Public
Service Commission

98 - 140

FILED SEP 02 1998

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE
month day year

ISSUED BY: Charles B. Hernandez

SEP 02 1998
Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

RECEIVED

MAR 12 1997

NET MONTHLY BILL

Missouri Public Service Commission Missouri Public Service Commission

Rate

Customer Charge:
\$ 11.05 per month

CANC SEP 02 1998
by 3rd RW - Snt. 94

Sales or Transportation Charge

For all gas delivered during the billing months of November through March:

\$1.1467 per MCF for the first 60 MCF sold or transported, plus
\$1.0597 per MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.7356 per MCF for the first 60 MCF sold or transported, plus
\$0.6487 per MCF for all additional gas sold or transported.

In the event that a billing cycle has usage in more than one calendar month, the sales or transportation charge will be prorated.

The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

96 - 285

DATE OF ISSUE March 18 1997
month day year

DATE EFFECTIVE March 21 1997
month day year

FILED

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulation Office
Missouri Gas Energy, Kansas City, MO. 64111

MAR 21 1997

Missouri Gas Energy,
a Division of Southern Union Company

JAN 9 1997
For: All Missouri Service Areas
MISSOURI

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

CANCELLED

NET MONTHLY BILL (continued)

Rate (continued)

Sales or Transportation Charge

For all gas delivered during the billing months of November through March:

\$1.1239 per MCF for the first 60 MCF sold or transported, plus
\$1.0369 per MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.7128 per MCF for the first 60 MCF sold or transported, plus
\$0.6259 per MCF for all additional gas sold or transported.

In the event that a billing cycle has usage in more than one calendar month, the sales or transportation charge will be prorated.

The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers.

Minimum

The higher of the customer charge plus applicable adjustments and surcharges, or the minimum as set forth by contract.

MAR 21 1997
BY 2nd R 594
Public Service Commission
MISSOURI

FILED

FEB 1 1997
96-285

MO. PUBLIC SERVICE COMM

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

Interim Gas Service for Compression of Natural Gas
For Use as a Fuel in Vehicular Combustion Engines
CNG

RECEIVED
JAN - 7 1994

NET MONTHLY BILL (continued)

MISSOURI
Public Service Commission

Rate (continued)

Sales or Transportation Charge

For all gas delivered during the billing months of November through March:

\$1.1143 per MCF for the first 60 MCF sold or transported, plus
\$1.0273 per MCF for all additional gas sold or transported.

For all gas delivered during the billing months of April through October:

\$0.7032 per MCF for the first 60 MCF sold or transported, plus
\$0.6163 per MCF for all additional gas sold or transported.

CANCELLED

FEB 1 1997

P. Let R594
Missouri Public Service Commission
MISSOURI

In the event that a billing cycle has usage in more than one calendar month,
the sales or transportation charge will be prorated.

The Company may from time to time, upon approval of the Commission, reduce
the above transportation charges by any amount. Such reductions will only be
permitted if they are necessary to retain or expand services to an existing customer,
to re-establish service to a previous customer or to serve new customers.

Minimum

The higher of the customer charge plus applicable adjustments and surcharges, or
the minimum as set forth by contract.

FILED

FEB 1 1994
94 - 40

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

MO. PUBLIC SERVICE COMM.

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Fourth Revised
Third Revised

SHEET No. 95
SHEET No. 95

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

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DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18, 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

NET MONTHLY BILL (continued)

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment Schedule (PGA). The purchased gas cost will be the Small General Service (SGS) gas cost stated on Sheet No. 24.3.
2. Tax Adjustment Schedule (TA),
3. Infrastructure Replacement Surcharge (ISRS).

Delayed Payment Charge

0.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission.

1. General Terms and Conditions (GTC)
2. Transportation Provisions (TRPR)

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE October 24 2004
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

Missouri Public
Service Commission

NET MONTHLY BILL (continued)

REC'D AUG 28 1998

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment Schedule (PGA). The purchased gas cost will be the Small General Service (SGS) gas cost stated on Sheet No. 24.7.
2. Tax Adjustment Schedule (TA),

Delayed Payment Charge

1.5% will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission.

1. General Terms and Conditions (GTC)
2. Transportation Provisions (TRPR)

CANCELLED

Missouri Public
Service Commission
98-140

FILED SEP 02 1998

OCT 02 2004

By *3rd RS 95*

Public Service Commission
MISSOURI

DATE OF ISSUE August 28 1998
month day year

DATE EFFECTIVE
month day year

ISSUED BY: Charles B. Hernandez

SEP 02 1998
Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

RECEIVED

SHEET No. 95
SHEET No. 95

Missouri Gas Energy,
a Division of Southern Union Company

JAN 8 0 1997

For: All Missouri Service Areas
MISSOURI

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

NET MONTHLY BILL (continued)

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment Schedule (PGA). The purchased gas cost will be the Small General Service (SGS) gas cost stated on Sheet No. 18.
2. Tax Adjustment Schedule (TA),

Delayed Payment Charge

Two percent will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service hereunder is further subject to the following terms and conditions as approved by the State Public Service Commission.

1. General Terms and Conditions (GTC)
2. Transportation Provisions (TRPR)

FILED

CANC SEP 02 1998
by 2nd RW. Sht. 95

FEB 1 1997
96-285

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

RECEIVED

Interim Gas Service for Compression of Natural Gas
For Use as a Fuel in Vehicular Combustion Engines
CNG

JAN - 7 1994

MISSOURI
Public Service Commission

NET MONTHLY BILL (continued)

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment Schedule (PGA). The purchased gas cost will be the Small General Service (SGS) gas cost stated on Sheet No. 18.
2. Tax Adjustment Schedule (TA).

Delayed Payment Charge

Two percent will be added to all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service hereunder is further subject to the following terms and conditions as approved by the State Public Service Commission.

1. General Terms and Conditions (GTC)
2. Transportation Provisions (TRPR)

CANCELLED

FEB 1 1997

Pr 1st RS 95
Public Service Commission
MISSOURI

FILED

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company,
For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

WEATHERIZATION PROGRAM

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Case Nos. GR-96-285, GR-2001-292 and GR-2006-0422, the Company will provide \$750,000 annually (the program funds) for a residential weatherization program, including energy education, primarily for lower income customers. The program will allocate \$551,448 of the annual funds to the United Services Community Action Agency (USCAA), for Kansas City and Clay, Platte, and Jackson counties (Kansas City). The Kansas City program will be administered by USCAA pursuant to a written contract between USCAA and MGE. The remainder of the program funds totaling \$198,552 will be administered throughout the rest of the MGE service territory by Social Agencies approved by MGE; provided, however, that \$20,000 of the funds (allocated as above) shall be devoted to a study of the effectiveness of the program undertaken in conjunction with Kansas City Power & Light Company, if possible, and in collaboration with the Commission Staff, the Office of the Public Counsel, among others.

Purpose: This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.

Terms and Conditions:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers with high usage and/or bad debts.
2. The total amount of grants offered to a customer will be determined by the cost-effective improvements that can be made to a customer's residence. The average expenditure per customer in each program year will not exceed the adjusted average expenditure limit determined by the US Department of Energy for that program year.
3. Program funds cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per program year shall not exceed 13% of the total program funds, as defined in the agreement between the Company and USCAA or the other Social Agencies within a program year.
4. USCAA, the other Social Agencies and the Company agree to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff, Public Counsel and USCAA, or other Social Agency) during the term of the program.

DATE OF ISSUE January 10, 2014 DATE EFFECTIVE ~~February 9, 2014~~
month day year month day year

ISSUED BY: Steven L. Lindsey President
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

WEATHERIZATION PROGRAM

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Case Nos. GR-96-285, GR-2001-292 and GR-2006-0422, the Company will provide \$750,000 annually (the program funds) for a residential weatherization program, including energy education, primarily for lower income customers. The program will allocate \$551,448 of the annual funds to City of Kansas City, Missouri (KCMO), including the counties of Clay, Platte, and Jackson. The Kansas City program will be administered by the City pursuant to written contract, currently in effect between Kansas City and MGE. The remainder of the program funds totaling \$198,552 will be administered throughout the rest of the MGE service territory by Social Agencies approved by MGE; provided, however, that \$20,000 of the funds (allocated as above) shall be devoted to a study of the effectiveness of the program undertaken in conjunction with Kansas City Power & Light Company, if possible, and in collaboration with the Commission Staff, the Office of the Public Counsel, among others.

Purpose: This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.

Terms and Conditions:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers with high usage and/or bad debts.
2. The total amount of grants offered to a customer will be determined by the cost-effective improvements that can be made to a customer's residence. The average expenditure per customer in each program year will not exceed the adjusted average expenditure limit determined by the US Department of Energy for that program year.
3. Program funds cannot be used for administrative costs except those incurred by the City of Kansas City and other Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per program year shall not exceed 13% of the total program funds, as defined in the agreement between the Company and KCMO or the Social Agency within a program year.
4. The City of Kansas City, the Social Agencies and the Company agree to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff, Public Counsel and the City) during the term of the program.

DATE OF ISSUE November 8, 2007
month day year

DATE EFFECTIVE December 8, 2007
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

WEATHERIZATION PROGRAM

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Case Nos. GR-96-285, GR-2001-292 and GR-2006-0422, the Company will provide \$750,000 annually (the program funds) for a residential weatherization program, including energy education, primarily for lower income customers. The program will allocate \$551,448 of the annual funds to City of Kansas City, Missouri, including the counties of Clay, Platte, and Jackson. The Kansas City program will be administered by the City pursuant to written contract, currently in effect between Kansas City and MGE. The remainder of the program funds totaling \$198,552 will be administered throughout the rest of the MGE service territory by Social Agencies approved by MGE; provided, however, that \$20,000 of the funds (allocated as above) shall be devoted to a study of the effectiveness of the program undertaken in conjunction with Kansas City Power & Light Company, if possible, and in collaboration with the Commission Staff, the Office of the Public Counsel, among others.

Purpose: This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.

Terms and Conditions:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers with high usage and/or bad debts.
2. The total amount of grants offered to a customer will be determined by the cost-effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$1,750.
3. Program funds cannot be used for administrative costs except those incurred by the City of Kansas City and other Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$325 for each participating household.
4. The City of Kansas City, the Social Agencies and the Company agree to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff, Public Counsel and the City) during the term of the program.

DATE OF ISSUE March 28, 2007
month day year

DATE EFFECTIVE ~~April 20, 2007~~
month day year

April 3, 2007

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

WEATHERIZATION PROGRAM

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Case Nos. GR-96-285 and GR-2001-292, the Company will provide \$500,000 annually (the program funds) for a residential weatherization program, including energy education, primarily for lower income customers. The program will allocate \$367,632 of the annual funds to City of Kansas City, Missouri, including the counties of Clay, Platte, and Jackson. The Kansas City program will be administered by the City pursuant to written contract, currently in effect between Kansas City and MGE. The remainder of the program funds totaling \$132,368 will be administered throughout the rest of the MGE service territory by Social Agencies approved by MGE.

Purpose: This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.

Terms and Conditions:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers with high usage and/or bad debts.
2. The total amount of grants offered to a customer will be determined by the cost-effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$1,750.
3. Program funds cannot be used for administrative costs except those incurred by the City of Kansas City and other Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$325 for each participating household.
4. The City of Kansas City, the Social Agencies and the Company agree to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff, Public Counsel and the City) during the term of the program.

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE ~~October 24, 2004~~
month day year
October 2, 2004

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas
Missouri Public

PROMOTIONAL PRACTICES

PP

REC'D JUL 16 2001

WEATHERIZATION PROGRAM

Service Commission

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Case Nos. GR-96-285 and GR-2001-292, the Company will provide \$340,000 annually (the program funds) for a residential weatherization program, including energy education, primarily for lower income customers. The program will allocate \$250,000 of the annual funds to City of Kansas City, Missouri, including the counties of Clay, Platte, and Jackson. The Kansas City program will be administered by the City pursuant to written contract, currently in effect between Kansas City and MGE. The remainder of the program funds totaling \$90,000 will be administered throughout the rest of the MGE service territory by Social Agencies approved by MGE.

Purpose: This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.

Terms and Conditions:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers with high usage and/or bad debts.
2. The total amount of grants offered to a customer will be determined by the cost-effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$1,750.
3. Program funds cannot be used for administrative costs except those incurred by the City of Kansas City and other Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$300 for each participating household.
4. The City of Kansas City, the Social Agencies and the Company agree to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff, Public Counsel and the City) during the term of the program.

CANCELLED

Missouri Public

OCT 02 2004
By *Ydhrs g/c*
Public Service Commission
MISSOURI

FILED AUG 06 2001
01 - 292
Service Commission

DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUED BY: Robert J. Hack

AUG 06 2001
Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	RECEIVED
PP	MAY 2 1997
<p style="text-align: center;"><u>EXPERIMENTAL WEATHERIZATION PROGRAM</u></p> <p style="text-align: right; font-size: small;">MISSOURI Public Service Commission</p> <p><u>Description and Availability:</u> In accord with this tariff, and pursuant to the terms and conditions of a stipulation and agreement (pertaining to the experimental weatherization program) filed and approved in Case No. GR-96-285, the Company will provide \$250,000 annually (the program funds) for an experimental residential weatherization grant and loan program, including energy education, primarily for lower income customers. The program will be administered by the City of Kansas City, Missouri pursuant to a written contract, to be entered into on or before June 6, 1997, between the City and MGE which will take effect after it is approved by the Commission. MGE and the City will consult with Staff and Office of the Public Counsel prior to execution of the contract and its submission to the Commission. While it is experimental, the program will be limited to existing low-income to middle-income (as defined by the Office of Management & Budget (OMB)), Missouri Gas Energy (MGE) residential customers within Clay, Platte, and Jackson Counties in Missouri.</p> <p><u>Purpose:</u> This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.</p> <p><u>Terms and Conditions:</u> Unless specifically exempted in any of the following terms and conditions the following terms and conditions, at a minimum, shall be included in any agreement between MGE and the City of Kansas City concerning administration of the program.</p> <ol style="list-style-type: none"> 1. The program will offer a combination of grants and interest rate subsidies based upon the eligible customer's income and family size. The program will be primarily directed to lower income customers with high usage and/or bad debts. 2. The total amount of loans and grants offered to a customer will be determined by the cost-effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$1,750. 	

DATE OF ISSUE May 2 1997
month day year

DATE EFFECTIVE June 1 1997
month day year

CANCELLED
ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

AUG 06 2001
EJ 3rd RS 96
Public Service Commission
MISSOURI

FILED
JUN 1 1997
97-483
MO. PUBLIC SERVICE COMM

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES MISSOURI
PP Public Service Commission

EXPERIMENTAL WEATHERIZATION PROGRAM

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of a stipulation and agreement (pertaining to the experimental weatherization program) filed and approved in Case No. GR-96-285, the Company will provide \$250,000 annually (the program funds) for an experimental residential weatherization grant and loan program, including energy education, primarily for lower income customers. The program will be administered by the City of Kansas City, Missouri pursuant to a written contract between the City and MGE which will take effect after it is approved by the Commission. MGE and the City will consult with Staff and Office of the Public Counsel prior to execution of the contract and its submission to the Commission. While it is experimental, the program will be limited to existing low-income to middle-income (as defined by the Office of Management & Budget (OMB)), Missouri Gas Energy (MGE) residential customers within Clay, Platte, and Jackson Counties in Missouri.

Purpose: This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.

Terms and Conditions: Unless specifically exempted in any of the following terms and conditions the following terms and conditions, at a minimum, shall be included in any agreement between MGE and the City of Kansas City concerning administration of the program.

The program will offer a combination of grants and interest rate subsidies based upon the eligible customer's income and family size. The program will be primarily directed to lower income customers with high usage and/or bad debts.

The total amount of loans and grants offered to a customer will be determined by the cost-effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$1,750.

CANCELLED

JUN 1 1997
BY 2nd RS 96
Public Service Commission
MISSOURI

FILED

JUN 1 1997
96-285
MO. PUBLIC SERVICE COMM

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

PROMOTIONAL PRACTICES

PP

JAN - 7 1994

**MISSOURI
Public Service Commission**

EMPLOYEE PURCHASE PLAN

DESCRIPTION AND AVAILABILITY:

Employees shall include current employees, retirees and members of the board of directors. All employees of the Company living in Missouri are eligible to receive financing from the Company for gas air conditioning equipment, other non-gas equipment and accessories needed for installation of gas air conditioning equipment, gas appliances, non-gas appliances, and accessories needed for installation of gas and non-gas appliances.

CANCELLED

PURPOSE:

This program is provided as an employee benefit.

FEB 1 1997

By: [Signature]

TERMS AND CONDITIONS:

**Public Service Commission
MISSOURI**

- (A) The equipment must be installed in a residence which is owned and occupied by the employee;
- (B) The financed amount will be no more than the total cost of the air conditioner, furnace (if required), appliances, accessories, freight and materials;
- (C) No down payment will be required;
- (D) With respect to gas air-conditioning equipment, other non-gas equipment and accessories needed for installation of gas air-conditioning equipment on the Company's gas mains the Company will finance the purchase price without interest for a period not to exceed 60 months;
- (E) With respect to all other items, the Company will finance the purchase price at 6% interest for a period not to exceed 36 months.

FILED

FEB 1 1994

94 - 40

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994 **MO. PUBLIC SERVICE COMM.**

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company,
For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

5. This program will continue until the effective date of an order of the Commission in the Company's next general rate case, unless otherwise ordered by the Commission. With the primary assistance of the USCAA and the other participating Social Agencies, the Company shall submit a report on the program to the Staff, and Public Counsel on or before April 15, 2014 and on the same date for each succeeding year in which the program continues. Each report will address the progress of the program, and provide an accounting of the funds received and spent on the program during the preceding calendar year. The 2014 report will include the following information with breakdowns for the City of Kansas City and each of the other participating Social Agencies (succeeding years will include USCAA along with the other Social Agencies):
- a. Program funds provided by MGE.
 - b. Amount of program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by the Commission Staff and Public Counsel. To the extent that \$750,000 exceeds the total cost expended on the program, the amount of the excess shall be "rolled over" to be utilized for the weatherization program in the succeeding year, excepting that if there is an excess at the time the program terminates, the amount of excess shall be transmitted to MGE. MGE thereafter shall credit the amount of the excess to its refund account and flow that excess back to ratepayers.

6. MGE, USCAA, and other Social Agencies Agreement: Staff, Public Counsel, USCAA, the Social Agencies and MGE agree that any controversy, complaint, claim or dispute arising out of or relating to the agreement between USCAA, Social Agencies and MGE shall be settled by compulsory arbitration before the Commission. Staff, Public Counsel, USCAA, the Social Agencies or MGE may file a request for such arbitration in accord with Commission rules or an agreed upon procedure. If no procedure is provided in the rules or agreed to within 30 days of the request, then the same shall be governed by the rules of the American Arbitration Association. Pending the outcome of the arbitration, and unless otherwise ordered by the Commission, MGE may withhold from USCAA or the Social Agency so much of the program fund installment(s) owed under the agreement that are relevant to the dispute, or otherwise so much of the program funds that will protect MGE's interests.

DATE OF ISSUE January 10, 2014
month day year

DATE EFFECTIVE February 9, 2014
month day year

ISSUED BY: Steven L. Lindsey President

Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

5. This program will continue until the effective date of an order of the Commission in the Company's next general rate case, unless otherwise ordered by the Commission. With the primary assistance of the City of Kansas City and the other participating Social Agencies, the Company shall submit a report on the program to the Staff, and Public Counsel on or before April 15, 2002 and on the same date for each succeeding year in which the program continues. Each report will address the progress of the program, and provide an accounting of the funds received and spent on the program during the preceding calendar year. The report will include the following information with breakdowns for the city of Kansas City and each of the other participating social agencies:
- a. Program funds provided by MGE.
 - b. Amount of program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by the Commission Staff and Public Counsel. To the extent that \$750,000 exceeds the total cost expended on the program, the amount of the excess shall be "rolled over" to be utilized for the weatherization program in the succeeding year, excepting that if there is an excess at the time the program terminates, the amount of excess shall be transmitted to MGE. MGE thereafter shall credit the amount of the excess to its refund account under the experimental gas cost incentive mechanism and flow that excess back to ratepayers under that mechanism.

6. MGE, City, and Social Agency Agreement: Staff, Public Counsel, the City, the Social Agencies and MGE agree that any controversy, complaint, claim or dispute arising out of or relating to the agreement between the City, Social Agencies and MGE shall be settled by compulsory arbitration before the Commission. Staff, Public Counsel, the City Social Agencies or MGE may file a request for such arbitration in accord with Commission rules or an agreed upon procedure. If no procedure is provided in the rules or agreed to within 30 days of the request, then the same shall be governed by the rules of the American Arbitration Association. Pending the outcome of the arbitration, and unless otherwise ordered by the Commission, MGE may withhold from the City or Social Agency so much of the program fund installment(s) owed under the agreement that are relevant to the dispute, or otherwise so much of the program funds that will protect MGE's interests.

DATE OF ISSUE March 28, 2007
month day year

DATE EFFECTIVE April 28, 2007
month day year
April 3, 2007

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

5. This program will continue until the effective date of an order of the Commission in the Company's next general rate case, unless otherwise ordered by the Commission. With the primary assistance of the City of Kansas City and the other participating Social Agencies, the Company shall submit a report on the program to the Staff, and Public Counsel on or before April 15, 2002 and on the same date for each succeeding year in which the program continues. Each report will address the progress of the program, and provide an accounting of the funds received and spent on the program during the preceding calendar year. The report will include the following information with breakdowns for the city of Kansas City and each of the other participating social agencies:
- a. Program funds provided by MGE.
 - b. Amount of program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by the Commission Staff and Public Counsel. To the extent that \$500,000 exceeds the total cost expended on the program, the amount of the excess shall be "rolled over" to be utilized for the weatherization program in the succeeding year, excepting that if there is an excess at the time the program terminates, the amount of excess shall be transmitted to MGE. MGE thereafter shall credit the amount of the excess to its refund account under the experimental gas cost incentive mechanism and flow that excess back to ratepayers under that mechanism.

6. MGE, City, and Social Agency Agreement: Staff, Public Counsel, the City, the Social Agencies and MGE agree that any controversy, complaint, claim or dispute arising out of or relating to the agreement between the City, Social Agencies and MGE shall be settled by compulsory arbitration before the Commission. Staff, Public Counsel, the City Social Agencies or MGE may file a request for such arbitration in accord with Commission rules or an agreed upon procedure. If no procedure is provided in the rules or agreed to within 30 days of the request, then the same shall be governed by the rules of the American Arbitration Association. Pending the outcome of the arbitration, and unless otherwise ordered by the Commission, MGE may withhold from the City or Social Agency so much of the program fund installment(s) owed under the agreement that are relevant to the dispute, or otherwise so much of the program funds that will protect MGE's interests.

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE ~~October 24, 2004~~
month day year

October 2, 2004

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

Missouri Public
For: All Missouri Service Areas

REC'D JUL 16 2001

PROMOTIONAL PRACTICES

PP

Service Commission

5. This program will continue until the effective date of an order of the Commission in the Company's next general rate case, unless otherwise ordered by the Commission. With the primary assistance of the City of Kansas City and the other participating Social Agencies, the Company shall submit a report on the program to the Staff, and Public Counsel on or before April 15, 2002 and on the same date for each succeeding year in which the program continues. Each report will address the progress of the program, and provide an accounting of the funds received and spent on the program during the preceding calendar year. The report will include the following information with breakdowns for the city of Kansas City and each of the other participating social agencies:

- a. Program funds provided by MGE.
- b. Amount of program funds, if any, rolled over from previous year.
- c. Amount of administrative funds retained by the social agency.
- d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
- e. Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by the Commission Staff and Public Counsel. To the extent that \$340,000 exceeds the total cost expended on the program, the amount of the excess shall be "rolled over" to be utilized for the weatherization program in the succeeding year, excepting that if there is an excess at the time the program terminates, the amount of excess shall be transmitted to MGE. MGE thereafter shall credit the amount of the excess to its refund account under the experimental gas cost incentive mechanism and flow that excess back to ratepayers under that mechanism.

6. MGE, City, and Social Agency Agreement: Staff, Public Counsel, the City, the Social Agencies and MGE agree that any controversy, complaint, claim or dispute arising out of or relating to the agreement between the City, Social Agencies and MGE shall be settled by compulsory arbitration before the Commission. Staff, Public Counsel, the City Social Agencies or MGE may file a request for such arbitration in accord with Commission rules or an agreed upon procedure. If no procedure is provided in the rules or agreed to within 30 days of the request, then the same shall be governed by the rules of the American Arbitration Association. Pending the outcome of the arbitration, and unless otherwise ordered by the Commission, MGE may withhold from the City or Social Agency so much of the program fund installments(s) owed under the agreement that are relevant to the dispute, or otherwise so much of the program funds that will protect MGE's interests.

Missouri Public

DATE OF ISSUE July 16, 2001
month day year

FILED AUG 06 2001

~~August 15, 2001~~
month day year

01 - 292

AUG 06 2001

ISSUED BY: Robert J. Hack

Service Commission and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED

OCT 08 2004
by 3rd RS 97
Public Service Commission
MISSOURI

P.S.C. MO. No. 1
Cancelling P.S.C. MO. No. 1

First Revised
Original

RECEIVED SHEET No. 97
SHEET No. 97

Missouri Gas Energy,
a Division of Southern Union Company

JAN 6 1997
For All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

MISSOURI
Public Service Commission

- 3. Program funds cannot be used for administrative costs except those incurred by the City of Kansas City that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$300 for each participating household.
- 4. Loans to customers under this program will be administered by participating banks. In no event shall a customer's performance with respect to a loan under this paragraph be used as a basis for receiving or continuing utility service from the Company. The Company shall not be required to buy back or otherwise pursue collection on the non-performing loans.
- 5. The City of Kansas City and the Company both agree to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff, Public Counsel and the City) during the term of the program.
- 6. A Program participant's bill will not be calculated using an estimated meter read. If the Company regularly experiences difficulties obtaining regular meter reads, the Company will install on the meter and utilize a remote reading attachment.

CANCELLED

AUG 06 2001

W 2ND RS 97
Public Service Commission
MISSOURI

FILED

FEB 1 1997

96-285

MO PUBLIC SERVICE COMM

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

PROMOTIONAL PRACTICES

JAN - 7 1994

PP

MISSOURI

Public Service Commission

- (F) The employee will be required to make monthly installment payments;
- (G) The Company will provide an allowance of 30¢ per square foot of area cooled to the employee for gas air conditioning equipment which is installed in a residence served off the Company's gas distribution system.
- (H) The employee will be required to enter into a security agreement granting the Company a secured interest in the air conditioner under the Uniform Commercial Code and to execute a financing statement; and
- (I) The Company will record the financing statement with the appropriate governmental agencies.

NON-EMPLOYEE FINANCING PROGRAM

DESCRIPTION AND AVAILABILITY:

All credit-qualified, non-employees living or doing business in the Company's Missouri service areas are eligible to obtain financing from the Company for natural gas air conditioning equipment and, in conjunction therewith, natural gas heating equipment.

PURPOSE:

To provide a convenient means for non-employees to finance natural gas air-conditioning equipment and, in conjunction therewith, natural gas heating equipment connected to Company's gas mains.

CANCELLED

FEB 1 1997

BY 1st RS 97
Public Service Commission
MISSOURI

FILED

FEB 1 1994
94 - 40

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

MO. PUBLIC SERVICE COMM.

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

WEATHERIZATION PROGRAM –ARRA Variance

Purpose: This Variance (Variance) to the MGE Weatherization Program (WP) (Sheet Nos. 96-97) is intended to enhance weatherization of qualified Customer’s homes and subsequently reduce their energy usage. This Variance will assist the Local Social Services Agencies (Agencies) in carrying out WP in accordance with the Federal American Recovery and Reinvestment Act (ARRA) of 2009. The ARRA greatly expands the Federal funding available to the Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC). The ARRA also increases the average amount the LIWAP may spend to weatherize a home. This Variance will allow LIWAP Agencies to redirect funds allocated for 2009 WP weatherization funds as specified in Description.

The current Weatherization Program assists customers through conservation, education and weatherization in reducing their use of energy.

The Company’s participation in the WP is limited to the funds set forth in the Low Income Weatherization section of Report and Order approved by the Missouri Public Service Commission (Commission) in Case No. GR-2006-0422. Funds spent using this Variance will be considered as funds spent for the WP.

Availability: Weatherization provided to eligible Customers will be enhanced beyond what is provided under the LIW as a result of the ARRA and this Variance.

Administration: The WP will continue to be administrated by the City of Kansas City, Missouri (KCMO) and Agencies in the WP. The funding under the Variance is available to the KCMO or Agencies that qualify and assist Customers under the LIWAP

Term: The variance to the WP will be effective starting on the effective date of this tariff, through December 31, 2009.

Description: KCMO and the other Agencies that administer the WP may use the Variance funds for expenditures as categorized below. Expenditures must include notation of the appropriate category.

- I. Equipment
 - a. Blower Door
 - b. Combustion Gas Detector
 - c. CO/Combustion Gas Monitor
 - d. Infrared Camera
 - e. Vehicles/trailers
 - f. Insulation Blowers
 - g. Hand Tools
- II. Workforce
- III. Training
 - a. Basic Weatherization
 - b. Building Performance Institute Training
 - c. Whole House Protocol
 - d. Lead Safe

DATE OF ISSUE March, 27 2009
month day year

DATE EFFECTIVE April 26, 2009
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

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- IV. Administration
 - a. Administrative Support Staff
 - b. Office equipment
 - c. Office furniture
- V. Space Needs
 - a. Office Space
 - b. Storage Space
- VI. Outreach to Eligible Customers

The Company will review expenditures for appropriateness and reasonableness.

Definitions:

WP – MGE Low Income Weatherization described in Tariff Sheet Nos. 96 and 97.

LIWAP -- Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC)

Agency – A Local Social Service Agency that is a DNR-EC subcontractor that provides the LIWAP in an area of the state

Funding: The total amount of the Variance funds will be defined in an agreement between the Company and KCMO or the Company and the Agency. The total amount of the program funds will not exceed the annual amount provided in Sheet No. 96 – Weatherization Program.

Any Program Funds rolled over under the current Weatherization Program will remain available to the agencies to apply costs and administration under the guidance of the Weatherization Program Sheet Nos. 96 and 97.

Reporting and Evaluation:

KCMO and the Agencies that administer funds under the Variance, will submit a monthly report(s) to MGE and EC. Each report will provide an accounting of the funds received and spent monthly during the Variance term. The report will include the following information with breakdowns for each of the Agencies:

- a: Funds provided by the Company and spent on each of the categories defined above;
- b: Homes weatherized for the Company's customers;
- c: Number of weatherization jobs completed; and
- d: Number of weatherization jobs "in progress" at the end of the Variance.

At the end of the Variance term the Company and EC will provide a report that will summarize and evaluate the effect of the Variance. The reports shall be subject to audit by the Commission Staff and Public Counsel.

DATE OF ISSUE March 27, 2009
month day year

DATE EFFECTIVE April 26, 2009
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

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RESIDENTIAL NATURAL GAS ENERGY EFFICIENCY INITIATIVES

A. Energy Efficiency Education Program

As an Energy Star® partner, MGE will continue to make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs. In addition MGE will continue to promote the use of an online energy analyzer through its web site.

B. High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program

The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to encourage customers to use energy efficient equipment through the purchase and installation of high efficiency natural gas water heaters and/or space heating systems. Incentives are offered for a portion of the cost of such systems that meet Energy Star® criteria (where applicable). Company's participation in such financial incentives is limited to the funding levels specified in the Commission's Report and Order in Case No. GR-2009-0355 subject to adjustment as provided therein.

DEFINITIONS:

Administrator – MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary).

Participant – An existing customer with an active account who is being served under the Company's Residential rate class who purchase and install a qualifying natural gas water heating or space heating systems, as described in the program, within MGE's service territory.

AVAILABILITY:

The program is available to any active MGE residential customer (no final bill or inactive accounts) who purchase and install a natural gas space heating or water heating system that meets Energy Star® criteria (where applicable) within MGE's service territory.

Residential customers will be eligible to receive the following rebates:

- \$200 for gas storage water heater greater than or equal to 20 gallons and less than or equal to 55 gallons with an (EF)** greater than or equal to 0.67
- \$350 for gas storage water heater greater than 55 gallons and less than or equal to 100 gallons with an (EF) ** greater than or equal to 0.77.
- \$300 for gas instantaneous water heater less than 2 gallons with an EF greater than or equal to 0.82.
- \$200 for a natural gas furnace greater than or equal to 92% but less than 96% AFUE*
- \$300 for a natural gas furnace 96% AFUE* or greater.
- \$300 for a natural gas boiler system greater than or equal to 90% AFUE.
- \$450 for a combination gas space heating / water heating system (w/ tank). High efficiency boiler w/sidearm tank combination unit. AFUE greater than or equal to 90%
- \$450 for a combination gas space heating / water heating system (tankless). High efficiency tankless boiler/water heater combination unit. EF greater than or equal to 0.82
- \$25 or 50% of the equipment cost, whichever is lower for a programmable setback thermostat. Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models.

* Annual Fuel Utilization Efficiency

** Energy Factor

DATE OF ISSUE April 1, 2015
Month day year

DATE EFFECTIVE May 1, 2015
month day year

ISSUED BY: L. Craig Dowdy

Sr. VP Ext. Affairs, Corp. Comm. & Mkt.
700 Market St., St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
JG-2015-0294

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u> <u>PP</u>
<u>RESIDENTIAL NATURAL GAS ENERGY EFFICIENCY INITIATIVES</u>
A. Energy Efficiency Education Program As an Energy Star® partner, MGE will continue to make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs. In addition MGE will continue to promote the use of an online energy analyzer through its web site.
B. High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to encourage customers to use energy efficient equipment through the purchase and installation of high efficiency natural gas water heaters and/or space heating systems. Incentives are offered for a portion of the cost of such systems that meet Energy Star® criteria (where applicable). Company's participation in such financial incentives is limited to the funding levels specified in the Commission's Report and Order in Case No. GR-2009-0355 subject to adjustment as provided therein.
<u>DEFINITIONS:</u> Administrator – MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary). Participant – An existing customer with an active account who is being served under the Company's Residential rate class who purchase and install a qualifying natural gas water heating or space heating systems, as described in the program, within MGE's service territory.
<u>AVAILABILITY:</u> The program is available to any active MGE residential customer (no final bill or inactive accounts) who purchase and install a natural gas space heating or water heating system that meets Energy Star® criteria (where applicable) within MGE's service territory. Residential customers will be eligible to receive the following rebates: <ul style="list-style-type: none">• \$ 50 for tank water heater greater than or equal to .62 but less than .67 EF• \$125 for tank water heater greater than or equal to .67 but less than .79 EF• \$200 for .80 EF or greater condensing tank water heater or .82 or greater EF tankless water heater• \$200 for a natural gas furnace greater than or equal to .90 but less than .96 AFUE• \$300 for a natural gas furnace .96 AFUE or greater.• \$450 for a combination furnace/water heater that meets current Energy Star® criteria.• \$200 for a natural gas boiler system that meets current Energy Star® criteria.• \$25 for a programmable thermostat if purchased in conjunction with a space heating system.

DATE OF ISSUE November 9 2011
month day year

DATE EFFECTIVE December 9 2011
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
<u>RESIDENTIAL NATURAL GAS ENERGY EFFICIENCY INITIATIVES</u>	
A.	<p>Energy Efficiency Education Program</p> <p>As an Energy Star® partner, MGE will continue to make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs. In addition MGE will continue to promote the use of an online energy analyzer through its web site.</p>
B.	<p>High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program</p> <p>The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to encourage customers to use energy efficient equipment through the purchase and installation of high efficiency natural gas water heaters and/or space heating systems. Incentives are offered for a portion of the cost of such systems that meet Energy Star® criteria (where applicable). Company's participation in such financial incentives is limited to the funding levels specified in the Commission's Report and Order in Case No. GR-2009-0355 subject to adjustment as provided therein.</p>
<p><u>DEFINITIONS:</u></p> <p>Administrator – MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary).</p> <p>Participant – An existing customer with an active account who is being served under the Company's Residential rate class who purchase and install a qualifying natural gas water heating or space heating systems, as described in the program, within MGE's service territory.</p>	
<p><u>AVAILABILITY:</u></p> <p>The program is available to any active MGE residential customer (no final bill or inactive accounts) who purchase and install a natural gas space heating or water heating system that meets Energy Star® criteria (where applicable) within MGE's service territory.</p> <p>Residential customers will be eligible to receive the following rebates:</p> <ul style="list-style-type: none">• \$40 for a tank water heating system that meets Energy Star® criteria.• \$200 for a tankless water heating system that meets Energy Star® criteria.• \$200 for a natural gas furnace that meets Energy Star® criteria.• \$450 for a combination furnace/water heater that meets Energy Star® criteria.• \$200 for a natural gas boiler system that meets Energy Star® criteria.• \$25 for a programmable thermostat if purchased in conjunction with a space heating system.	

DATE OF ISSUE September 2 2010
month day year

DATE EFFECTIVE ~~September 15, 2010~~
~~October 2 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

CANCELED
December 9, 2011
Missouri Public
Service Commission
JG-2012-0212

FILED
Missouri Public
Service Commission
GT-2011-0049; YG-2011-0115

PROMOTIONAL PRACTICES

PP

RESIDENTIAL NATURAL GAS CONSERVATION INITIATIVES

A. Energy Education Program

MGE will become an Energy Star® partner and expand information available to customers through MissouriGasEnergy.com, print and radio announcements and, where possible, work in cooperation with other Energy Star® partners and other energy conservation collaboratives to further public education programs. In addition MGE will implement and promote the use of an online energy analyzer through its web site.

B. High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program

The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to assist customers with natural gas conservation efforts through the choice of high efficiency natural gas water heaters and/or space heating systems. Incentives are being offered for a portion of the cost of such systems with an Energy Star® rating (where applicable). Company's participation in such financial incentives is limited to the funding included in rates for that purpose per the Commission's Report and Order in Case No. GR-2006-0422.

DEFINITIONS:

Administrator – MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary).

Participant – An existing customer with an active account who is being served under either the Company's Residential or Small General Service (domestic use customers only in the SGS rate class) rate class, which includes builders, developers and residential property owners who purchase and install a qualifying efficient natural gas water heating or space heating system, as described in the program, within MGE's service territory.

AVAILABILITY:

The program is available to any active MGE residential or domestic use Small General Service customer (no final bill or inactive accounts) which includes builders, developers and residential property owners who purchase and install a natural gas space heating or water heating system with an Energy Star® rating (where applicable) within MGE's service territory.

Customers will be eligible to receive the following rebates:

- \$40 for a tank water heating system that meets current Energy Star® criteria.
- \$200 for a tankless water heating system that meets current Energy Star® criteria.
- \$200 for a natural gas furnace that meets current Energy Star® criteria.
- \$450 for a combination furnace/water heater that meets current Energy Star® criteria.
- \$200 for a natural gas boiler system that meets current Energy Star® criteria.
- \$25 for a programmable thermostat if purchased in conjunction with a space heating system that meets current Energy Star® criteria.

DATE OF ISSUE November 21 2008
month day year

DATE EFFECTIVE December 21 2008
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

RESIDENTIAL NATURAL GAS CONSERVATION INITIATIVES

A. Public Education Program

MGE will become an Energy Star® partner and expand information available to customers through MissouriGasEnergy.com, print and radio announcements and, where possible, work in cooperation with other Energy Star® partners and other energy conservation collaboratives to further public education programs. In addition MGE will implement and promote the use of the on-line energy analyzer "Home Energy Saver".

B. High-Efficiency Gas Water Heater Incentive Pilot Program

The High-Efficiency Gas Water Heater Incentive Program is an incentive program designed to assist customers with natural gas conservation efforts through the choice of high efficiency gas water heaters. Incentives are being offered through a credit to the gas bill for a portion of the cost of a hot water tank with an Energy Factor (EF) of 0.64 or greater if the tank is 39 gallons or less, an Energy Factor (EF) of 0.62 or greater if the tank is 40 gallons or more or a tankless hot water system with an Energy Factor (EF) of 0.80 or greater. Company's participation in such financial incentives is limited to the funding included in rates for that purpose per the Commission's Report and Order in Case No. GR-2006-0422.

DEFINITIONS:

Administrator – MGE will administer the program

Participant – An existing customer with an active account who is being served under either the Company's Residential or Small General Service (domestic use customers only in the SGS rate class) rate class who purchases and installs a qualifying efficient natural gas water heater, as described in the program.

AVAILABILITY:

The program is available to any active MGE residential or domestic use Small General Service customer (no final bill or inactive accounts) who purchases and installs either a natural gas hot water tank with an EF of 0.64 or greater if the tank is 39 gallons or less, an Energy Factor (EF) of 0.62 or greater if the tank is 40 gallons or more or a natural gas tankless hot water system with an EF of 0.80 or greater.

As an incentive for the choice of a water heating system with a qualifying high-efficiency natural gas water heating system, each customer will be eligible to receive one of the following rebates issued in the form of a bill credit within eight (8) weeks of satisfactory completion of the Incentive Request Form.

A \$40 bill credit for a qualifying hot water tank purchase
Or a \$200 bill credit for a qualifying tankless hot water system

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month day year

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month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

RESIDENTIAL NATURAL GAS CONSERVATION INITIATIVES

A. Public Education Program

MGE will become an Energy Star® partner and expand information available to customers through MissouriGasEnergy.com, print and radio announcements and, where possible, work in cooperation with other Energy Star® partners and other energy conservation collaboratives to further public education programs. In addition MGE will implement and promote the use of the on-line energy analyzer "Home Energy Saver".

B. High-Efficiency Gas Water Heater Replacement Incentive Pilot Program

The High-Efficiency Gas Water Heater Replacement Incentive Program is an incentive program designed to assist customers with natural gas conservation efforts through the replacement of water heaters with high efficiency gas water heaters. Incentives are being offered through a credit to the gas bill for a portion of the cost of a hot water tank with an Energy Factor (EF) of 0.64 or greater if the tank is 39 gallons or less, an Energy Factor (EF) of 0.62 or greater if the tank is 40 gallons or more or a tankless hot water system with an Energy Factor (EF) of 0.80 or greater. Company's participation in such financial incentives is limited to the funding included in rates for that purpose per the Commission's Report and Order in Case No. GR-2006-0422.

DEFINITIONS:

Administrator – MGE will administer the program

Participant – An existing customer with an active account who is being served under either the Company's Residential or Small General Service (domestic use customers only in the SGS rate class) rate class who purchases and installs a qualifying efficient natural gas water heater, as described in the program.

AVAILABILITY:

The program is available to any active MGE residential or domestic use Small General Service customer (no final bill or inactive accounts) who purchases and installs either a natural gas hot water tank with an EF of 0.64 or greater if the tank is 39 gallons or less, an Energy Factor (EF) of 0.62 or greater if the tank is 40 gallons or more or a natural gas tankless hot water system with an EF of 0.80 or greater.

As an incentive for replacement of a water heating system with a qualifying high-efficiency natural gas water heating system, each customer will be eligible to receive one of the following rebates issued in the form of a bill credit within eight (8) weeks of satisfactory completion of the Incentive Request Form.

A \$40 bill credit for a qualifying hot water tank purchase
Or a \$200 bill credit for a qualifying tankless hot water system

DATE OF ISSUE August 8 2007
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DATE EFFECTIVE ~~September 7 2007~~
month day year
August 15, 2007

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

NATURAL GAS CONSERVATION PROGRAMS

In accordance with the Commission's Report and Order ("Order") issued March 22, 2007, in Case No. GR-2006-0422, Company will expend \$750,000 annually on the implementation of natural gas conservation programs targeted at residential customers. \$45,000 of such amount shall be devoted to consumer education efforts and \$705,000 of such amount shall be devoted to an energy efficient water heater rebate program consistent with the Company's proposal in Case No. GR-2006-0422. Company shall work collaboratively with the Commission Staff, the Office of the Public Counsel and other parties with the goal of developing agreed-upon tariff language for administration of the energy efficient water heater rebate program. The Company shall file tariff language setting forth administration of the energy efficient water heater rebate program for the Commission's consideration no later than June 1, 2007.

DATE OF ISSUE March 28, 2007
month day year

DATE EFFECTIVE ~~April 20, 2007~~
month day year

April 3, 2007

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No. 1
Cancelling P.S.C. MO. No. 1

Second Revised
First Revised

SHEET No. 98
SHEET No. 98

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
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DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE August 06, 2001
month day year

ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No. 1
Cancelling P.S.C. MO. No. 1

First Revised
Original

RECEIVED SHEET No. 98
SHEET No. 98

Missouri Gas Energy,
a Division of Southern Union Company

JAN 8 1997
For: All Missouri Service Areas
MISSOURI

PROMOTIONAL PRACTICES Public Service Commission

PP

7. This program will continue until the effective date of an order of the Commission in the Company's next general rate case, unless otherwise ordered by the Commission. With the primary assistance of the City of Kansas City, the Company shall submit a report on the program to the Staff, and Public Counsel on or before April 15, 1998 and on the same date in 1999 and for each succeeding year in which the program continues. Each report will address the progress of the program, and provide an accounting of the funds received and spent on the program by the City.

The report shall be subject to audit by the Commission Staff and Public Counsel. To the extent that \$250,000 exceeds the total cost expended by the City on the program, the amount of the excess shall be "rolled over" to be utilized for the weatherization program in the succeeding year, excepting that if there is an excess at the time the program terminates, the amount of excess shall be transmitted to MGE. MGE thereafter shall credit the amount of the excess to its refund account under the experimental gas cost incentive mechanism and flow that excess back to ratepayers under that mechanism.

To the extent that there is any "excess" resulting from the supplemental payments by the Company of the \$140,000 referred to in the Stipulation and Agreement in Case No. GR-96-285, those amounts shall be refunded in the same manner.

CANCELLED

AUG 06 2001
By 2nd RS 98
Public Service Commission
MISSOURI

FILED

FEB 1 1997
96-285
MO. PUBLIC SERVICE COMM

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1, 1997
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

RECEIVED

JAN - 7 1994

TERMS AND CONDITIONS:

MISSOURI
Public Service Commission

- (A) The items which may be financed under this program must be installed on the Company's gas mains and at property locations owned by the non-employee and shall include natural gas air conditioning equipment, accessories needed for installation including wiring and duct work, and any associated installation charges. Natural gas heating equipment, when installed concurrently with natural gas air conditioning equipment, may be included in such financing.
- (B) The Company will finance the purchase price and installation cost of equipment under terms and at interest rates generally prevailing in the applicable retail market for such items and services.
- (C) The non-employee will be required to enter into a security agreement granting the Company a secured interest in the financed equipment under the Uniform Commercial Code and to execute a financing statement.
- (D) The Company will record the financing statement with the appropriate governmental agencies.
- (E) If a non-employee with financing under this program sells the residence or business in which the financed equipment is installed, the loan balance shall become due and payable immediately.

CANCELLED

FEB 1 1997

P. 1st RS 98
Public Service Commission
MISSOURI

FILED

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

Rebate limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates (furnace, boiler, or combination unit), two water heater rebates, and two programmable thermostat rebates.

Owners of multiple individually metered dwelling units are limited to a maximum of 50 heating system rebates (furnace or boiler), 50 water heater rebates, or 50 combination unit rebates, and 50 thermostat rebates during one program year.

This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in GR-2014-0007.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's residential, commercial and industrial customers. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

- a. See Sheet 103.6 for Program Tracking and Reporting.

DATE OF ISSUE April 1, 2015
month day year

DATE EFFECTIVE May 1, 2015
month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

Rebate limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates (furnace, boiler, or combination unit), two tank or tankless water heater rebates, and two programmable thermostat rebates. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in GR-2014-0007.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's residential, commercial and industrial customers. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

- a. See Sheet 103.6 for Program Tracking and Reporting.

DATE OF ISSUE April 24 2014
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May 1, 2014

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

Rebate limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates (furnace, boiler, or combination unit), two tank or tankless water heater rebates, and two programmable thermostat rebates. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

Per the Commission Report and Order in GR-2009-0355, the Company will initially fund \$1,500,000 on an annual basis, subject to increases toward the goal of .5% of the Company's gross operating revenues with 90% allocated to the residential customer class. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year on or around November 1, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. Any excess funds remaining as of the effective date of rates in GR-2009-0355, shall have interest applied equal to 7.72%, until such funds are expended. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's Residential and SGS classes. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel and Department of Natural Resources. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:

1. For the Energy Efficiency Education Program, MGE will report:
 - a. Summary information regarding the cost, type and number of educational programs implemented;
 - b. MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education;
 - c. Dollars spent on program including evaluation, administrative expenses and promotion/advertising; by type of promotion/advertising; and
 - d. Number of web site hits on the various pages of MGE's customer site.

DATE OF ISSUE September 2 2010 FILED DATE EFFECTIVE ~~October 2 2010~~
month day year Missouri Public month day year
Service Commission

GT-2011-0049; YG-2011-0115

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

Qualifying participants are limited to one rebate under this program per system installed. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

Per the Commission Report and Order in GR-2009-0355, the Company will initially fund \$1,500,000 on an annual basis, subject to increases toward the goal of .5% of the Company's gross operating revenues as may be recommended by the MGE Energy Efficiency Collaborative (EEC). These amounts will be deferred and treated as a regulatory asset and shall be eligible for rate base treatment and rate recovery in subsequent rate proceedings with a ten-year amortization period. Each year on or around November 1, Company will prepare a budget of program expenditures subject to approval by the EEC. The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. Any excess funds remaining as of the effective date of rates in GR-2009-0355, shall have interest applied equal to 7.72%, until such funds are expended. The Company will not defer amounts under this Section until such excess funds are spent.

ENERGY EFFICIENCY COLLABORATIVE

EEC, formed as a result of Case No. GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's Residential and SGS classes. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel and Department of Natural Resources. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve any differences over the selection or design of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:

1. For the Energy Efficiency Education Program, MGE will report:
 - a. Summary information regarding the cost, type and number of educational programs implemented;
 - b. MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education;
- Dollars spent by type of promotion/advertising; and
Number of web site hits on the various pages of MGE's customer site.

CANCELLED
September 15, 2010
Missouri Public
Service Commission
GT-2011-0049; YG-2011-0115

DATE OF ISSUE February 16, 2010
month day year

DATE EFFECTIVE February 28, 2010
~~March 18, 2010~~
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

Qualifying participants are limited to one rebate under this program per system installed. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

Per the Commission Report and Order in GR-2006-0422, the Company will collect \$750,000 on an annual basis. Each year on or around November 1, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. Any excess funds remaining at the end of the budget year will be carried over to the next budget year. In the event that agreement of the budget cannot be reached by the EEC, the terms of the stipulation and agreement in Case No. GT-2008-0005 dealing with failing to reach a consensus will be followed.

OTHER CONDITIONS:

MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:

1. For the Energy Efficiency Education Program, MGE will report:
 - a. Summary information regarding the cost, type and number of educational programs implemented;
 - b. MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education;
 - c. Dollars spent by type of promotion/advertising; and
 - d. Number of web site hits on the various pages of MGE's customer site.

DATE OF ISSUE November 21 2008
month day year

DATE EFFECTIVE December 21 2008
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

A customer is limited to one bill credit under this program per account number. The bill credits are independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heater.

PROGRAM FUNDING

Per the Commission Report and Order in GR-2006-0422, the Company has allocated the following dollars on an annual basis:

\$45,000 for the Public Education Program.

\$705,000 for the High Efficiency Gas Water Heater Incentive Program, consisting of:

- \$533,800 for rebates in the form of bill credits for qualified purchases;
- \$100,000 for promotion and advertising expense; and
- \$71,000 for administrative expenses associated with the program.

Any funds in excess of the actual program expenses that remain at the end of each program year will be carried over to the next program year.

OTHER CONDITIONS:

MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:

1. For the Public Education Program, MGE will report:
 - a. Summary information regarding the cost, type and number of educational programs implemented;
 - b. MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education;
 - c. Dollars spent by type of promotion/advertising; and
 - d. Number of web site hits on the various pages of MGE's customer site.

DATE OF ISSUE November 27 2007
month day year

DATE EFFECTIVE December 27 2007
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

A customer is limited to one bill credit under this program per account number. The bill credits are independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heater.

PROGRAM FUNDING

Per the Commission Report and Order in GR-2006-0422, the Company has allocated the following dollars on an annual basis:

\$45,000 for the Public Education Program.

\$705,000 for the High Efficiency Gas Water Heater Replacement Incentive Program, consisting of:

- \$533,800 for rebates in the form of bill credits for qualified purchases;
- \$100,000 for promotion and advertising expense; and
- \$71,000 for administrative expenses associated with the program.

Any funds in excess of the actual program expenses that remain at the end of each program year will be carried over to the next program year.

OTHER CONDITIONS:

MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:

1. For the Public Education Program, MGE will report:
 - a. Summary information regarding the cost, type and number of educational programs implemented;
 - b. MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education;
 - c. Dollars spent by type of promotion/advertising; and
 - d. Number of web site hits on the various pages of MGE's customer site.

DATE OF ISSUE August 8 2007
month day year

DATE EFFECTIVE ~~September 7 2007~~
month day year
August 15, 2007

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No. 1
Cancelling P.S.C. MO. No. 1

Third Revised
Second Revised

SHEET No. 99
SHEET No. 99

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
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DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE August 06, 2001
month day year

ISSUED BY: Robert J. Hack

VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>		<u>MISSOURI</u> Public Service Commission
PP		
<p>Each of the above-referenced reports shall contain the following information about each home weatherized. The party responsible for the preparation of the information is designated in parentheses by each item. KC refers to the City of Kansas City and MGE refers to the Company.</p>		
A.	<p>Demographics</p> <ol style="list-style-type: none"> 1. Customer name (KC, to be verified by MGE) 2. MGE account number (MGE) 3. Home and work phone number (KC, to be verified by MGE) 4. Street address, city, county, zip (KC, to be verified by MGE) 5. Gross monthly income (KC) 6. Type of income (social security, wages, other) (KC) 7. Family size (KC) <ol style="list-style-type: none"> a. Number of elderly over 60 (KC) b. Number of disabled (KC) c. Number of children under 5 (KC) 8. Type of dwelling unit (KC) 9. Number of rooms (KC) 	<p>CANCELLED</p> <p>AUG 06 2001</p> <p>Public Service Commission MISSOURI</p>
B.	<p>Gas Usage (MGE)</p> <ol style="list-style-type: none"> 1. Actual usage history two years prior to weatherization (reported monthly). (MGE) 2. Identify actual monthly usage after weatherization for at least 24 months. (MGE) 	
C.	<p>Payment History (MGE)</p> <ol style="list-style-type: none"> 1. Billed dollars (MGE) 2. Arrears dollars (MGE) 3. Payment history, including payment history codes (D, R, N, L, P, etc.) (MGE) 	<p>FILED</p> <p>FEB 1 1997</p> <p>96-285</p> <p>MO. PUBLIC SERVICE COMM</p>

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

PROMOTIONAL PRACTICES
PP

RECEIVED

FEB 8 1995

Experimental Weatherization Program

Description and Availability:

MISSOURI
Public Service Commission

The Company will provide \$250,000 annually for an experimental residential weatherization grant and loan program, including energy education, for primarily lower-income customers. While it is experimental, the program will be limited to existing low income to middle income (as defined by OMB) MGE residential customers in Kansas City, Missouri.

Purpose:

This program is intended to assist customers through conservation, education, and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.

Terms and Conditions:

1. The program will offer a combination of grants and interest rate subsidies based upon the eligible customer's income and family size. The program will be primarily directed to lower income customers with high usage and/or bad debts.
2. The total amount of loans and grants offered to a customer will be determined by the cost effective improvements that can be made to customer's residence, but shall not exceed \$3,000, and is expected to average \$1,750.
3. The Company will establish a control group of households that are not included in but are eligible for this program, the control group will be one-half the size of the group of customers participating in the program, but will not be less than 150 households.
4. Funds for the program cannot be used for administrative costs except for administrative costs incurred by the City of Kansas City that are directly related to qualifying and assisting customers under this program. Such administrative costs shall not exceed \$215 for each participating household.

CANCELLED

FEB 1 1997

BY *John M. Fernald*
Public Service Commission
MISSOURI

DATE OF ISSUE February 10 1995 DATE EFFECTIVE March 12 1995
month day year month day year

FILED

ISSUED BY John M. Fernald, Director, Rates and Regulatory Affairs

3420 Broadway, Kansas City, Missouri 64111

MAR 12 1995

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

RECEIVED

JAN - 7 1994

Experimental Weatherization Program

**MISSOURI
Public Service Commission**

Description and Availability:

The Company will provide \$250,000 annually for an experimental residential weatherization grant and loan program, including energy education, for lower-income customer homeowners not eligible for energy assistance under other federal or state funded programs. While it is experimental, the program will be limited to existing low income to middle income (as defined by OMB) Gas Service residential customers in Kansas City, Missouri.

Purpose:

This program is intended to assist customers through conservation education, and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.

Terms and Conditions:

1. The program will offer a combination of grants and interest-free subsidies based upon the eligible customer's income and family size. The program will be primarily directed to lower income customers with high usage and/or bad debts.
2. The total amount of loans and grants offered to a customer will be determined by the cost effective improvements that can be made to customer's residence, but shall not exceed \$3,000, and is expected to average \$1,750.
3. The Company will establish a control group of households that are not included in but are eligible for this program, the control group will be one-half the size of the group of customers participating in the program, but will not be less than 150 households.
4. Funds for the program cannot be used for administrative costs except for administrative costs incurred by the City of Kansas City that are directly related to qualifying and assisting customers under this program. Such administrative costs shall not exceed \$215 for each participating household.

CANCELLED
MAR 12 1995
BY Let R.S # 99
Public Service Commission
MISSOURI

FILED

FEB 7 1994
94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Seventh Revised

SHEET No. 100
SHEET No. 100

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

MGE may in the future request permission from the Commission to expand the energy efficiency program to include additional residential natural gas energy efficiency measures.

DATE OF ISSUE April 24 2014
month day year

DATE EFFECTIVE May 24 2014
month day year

May 1, 2014

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

2. For the High Efficiency Natural Gas Water Heating and Space Heating Incentive Program, MGE will report:

- a. The total number of incentive requests and the number of incentive requests approved;
 - i. The type and/or size (storage capacity) and fuel source of the water heater that was replaced, if available;
 - ii. The type and/or size and fuel source of heating equipment that was replaced, if available
- b. The dollars spent on incentives, evaluation, administrative expenses and promotion/advertising;
- c. Number and type of any complaints received and the resolution of the complaints; and
- d. Compilation of information as provided by participating customers, which will include:
 - i. Type of residence;
 - ii. Age and size of water heater and/or space heating system being replaced; and
 - iii. Reason for purchase of the Energy Star® rated natural gas water heating and/or space heating system.

MGE may in the future request permission from the Commission to expand the energy efficiency program to include additional residential natural gas energy efficiency measures.

A detailed post-implementation evaluation of the initial two (2) years of each new program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program evaluation if the EEC determines this is preferable.

MGE – working collaboratively with the MGE Energy Efficiency Collaborative (EEC) – will file an annual report with the Commission assessing the overall effectiveness of the program along with recommendations for improving the program and any proposed tariff changes. Post-implementation evaluations above may be used in the selection and design of future programs.

DATE OF ISSUE September 2 2010
month day year

DATE EFFECTIVE ~~October 2 2010~~ ^{September 15, 2010}
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

FILED

Missouri Public
Service Commission

GT-2011-0049; YG-2011-0115

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

2. For the High Efficiency Natural Gas Water Heating and Space Heating Incentive Program, MGE will report:

- a. The total number of incentive requests and the number of incentive requests approved;
 - i. The type and/or size (storage capacity) and fuel source of the water heater that was replaced, if available;
 - ii. The type and/or size and fuel source of heating equipment that was replaced, if available
- b. The dollars spent on incentives, administrative expenses and promotion/advertising;
- c. Number and type of any complaints received and the resolution of the complaints; and
- d. Compilation of information as provided by participating customers, which will include:
 - i. Type of residence;
 - ii. Age and size of water heater and/or space heating system being replaced; and
 - iii. Reason for purchase of the Energy Star® rated natural gas water heating and/or space heating system.

Depending on the results of the High Efficiency Natural Gas Water Heating and Space Heating Incentive program, MGE may in the future request permission from the Commission to expand the program to include more program options or other residential natural gas conservation measures.

MGE – working collaboratively with the MGE Energy Efficiency Collaborative (EEC) – will file an annual report with the Commission assessing the overall cost effectiveness and the effectiveness of the program along with recommendations for improving the program and any proposed tariff changes. Results of the most recent impact and process evaluation will be used for this analysis.

DATE OF ISSUE November 21 2008
month day year

DATE EFFECTIVE December 21 2008
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

2. For the High Efficiency Gas Water Heater Incentive Program, MGE will report:
- a. The total number of incentive requests and the number of incentive requests approved;
 - b. The water tank size (storage capacity) and the energy factor (EF) of the new high efficiency water heater and the fuel source of the old water heater that was replaced by the high efficiency water heater, if applicable;
 - c. The dollars spent on bill credits, administrative expenses and promotion/advertising;
 - d. Number and type of any complaints received and the resolution of the complaints; and
 - e. Compilation of information as provided by participating customers, which will include:
 - i. Type of residence;
 - ii. Age and size of hot water tank being replaced; and
 - iii. Reason for purchase of the high efficiency hot water tank/system.

Depending on the results of the High Efficiency Gas Water Heater Incentive program, MGE may in the future request permission from the Commission to expand the program to include more program options such as incentives for the purchase and installation of Energy Star® rated natural gas furnaces or other residential natural gas conservation measures.

Within fifteen months of the start of the program MGE – working collaboratively with the MGE Energy Efficiency Collaborative (EEC) – will file a report with the Commission assessing the overall cost effectiveness and the effectiveness of the program delivery process of the first twelve months of its residential natural gas conservation initiatives along with recommendations for improving the programs, including any proposed tariff changes. Billing usage information will be retained for use in this analysis.

DATE OF ISSUE November 27 2007
month day year

DATE EFFECTIVE December 27 2007
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

2. For the High Efficiency Gas Water Heater Replacement Incentive Program, MGE will report:

- a. The total number of incentive requests and the number of incentive requests approved;
- b. The water tank size (storage capacity) and the energy factor (EF) of the new high efficiency replacement water heater and the fuel source of the old water heater that was replaced by the high efficiency water heater;
- c. The dollars spent on bill credits, administrative expenses and promotion/advertising;
- d. Number and type of any complaints received and the resolution of the complaints; and
- e. Compilation of information as provided by participating customers, which will include:
 - i. Type of residence;
 - ii. Age and size of hot water tank being replaced; and
 - iii. Reason for purchase of the high efficiency hot water tank/system.

Depending on the results of the High Efficiency Gas Water Heater Replacement Incentive program, MGE may in the future request permission from the Commission to expand the program to include new High-Efficiency Gas Water Heaters installed in other than replacement situations (i.e. new construction) and more program options such as incentives for the purchase and installation of Energy Star® rated natural gas furnaces or other residential natural gas conservation measures.

Within fifteen months of the start of the program MGE – working collaboratively with the MGE Energy Efficiency Collaborative (EEC) – will file a report with the Commission assessing the overall cost effectiveness and the effectiveness of the program delivery process of the first twelve months of its residential natural gas conservation initiatives along with recommendations for improving the programs, including any proposed tariff changes. Billing usage information will be retained for use in this analysis.

DATE OF ISSUE August 8 2007
month day year

DATE EFFECTIVE ~~September 7 2007~~
month day year
August 15, 2007

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No. 1
Cancelling P.S.C. MO. No. 1

Third Revised
Second Revised

SHEET No. 100
SHEET No. 100

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>
<u>PP</u>
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DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE August 06, 2001
month day year

ISSUED BY: Robert J. Hack

VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

JAN 6 1997

- D. Weatherization Cost for Each Program Participant (KC)
 - 1. Initial visit date (KC)
 - 2. Audit date (KC)
 - 3. Write bid date (KC)
 - 4. Complete bid date (KC)
 - 5. Award bid date (KC)
 - 6. Weatherization date (KC)
 - 7. Technical assistance (KC)
 - 8. Installer cost (KC)
 - 9. Supplemental funding for contract costs (Sources specified) (KC)
 - 10. Total costs of D. (KC)

MISSOURI
Public Service Commission

CANCELLED

AUG 06 2001

312 RS 100

Public Service Commission
MISSOURI

- E. Education (KC)
 - 1. Specify and describe education program (KC)
 - 2. Report education provided to individual participants (KC)

F. Contractor Invoices (KC)

8. MGE will grant City access to program-required customer information in connection with the preparation and submission of these reports to the extent participants consent to the provision of the information. The Company, with data or reports provided by the City of Kansas City, shall also submit a report to Staff and Public Counsel reporting weatherization activity each quarter. This report will be due on the tenth calendar day of the second month following the quarter for which weatherization activity is being reported. The first quarter subject to this reporting requirement shall be the quarter beginning April 1, 1997.

Each quarter update report shall contain:

- A. Total homes weatherized at beginning of quarter and during quarter;
- B. Total homes in progress at end of quarter;
- C. Expenditures per program participant; and
- D. Total monies spent on program.

FILED

FEB 1 1997

96-285

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No. 1
Cancelling P.S.C.MO. No. 1

First Revised
Original

SHEET No. 100
SHEET No. 100

RECEIVED

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas 6/29/95

PROMOTIONAL PRACTICES

PP

MISSOURI
Public Service Commission

5. Loans to customers under this program will be administered by participating banks. In certain circumstances the Company will buy back loans in default and may pursue collection of amounts in default from customers. In no event, however, shall customer's performance with respect to a loan under this program be used as a basis for receiving or continuing utility service from the Company.
6. The Company agrees to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff and Public Counsel) during the term of the program.
7. This program will continue for at least two years from the effective date of October 15, 1993, provided that funding for the program continues to be recovered through rates. Company will submit a report on the program to Staff and Public Counsel once a year on or before March 1 of each year. Each report will address the progress and effectiveness of the program, and provide an accounting of Company funds spent on the program. Prior to terminating the program, the Company will submit a filing to the Commission for approval of the termination.
8. The Company will monitor the usage and payment history of customers participating in the program and customers in the control group for at least two years following the end of the experimental program. Upon completion of the experimental program, the Company will perform an evaluation of the program in an attempt to determine the program's effects on its participants and its effects on those customers that do not participate in the program.

CANCELLED

FEB 1 1997

BY 2nd R 5100
Public Service Commission
MISSOURI

FILED

MAR 12 1995

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE February 10 1995 DATE EFFECTIVE March 12 1995
month day year month day year

ISSUED BY John M. Fernald, Director, Rates and Regulatory Affairs
3420 Broadway, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

JAN 7 1994

PROMOTIONAL PRACTICES

PP

MISSOURI

Public Service Commission

- 5. Loans to customers under this program will be administered by participating banks. In certain circumstances the Company will buy back loans in default and may pursue collection of amounts in default from customers. In no event, however, shall customer's performance with respect to a loan under this program be used as a basis for receiving or continuing utility service from the Company.
- 6. The Company agrees to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff and Public Counsel) during the term of the program.
- 7. This program will continue for at least two years from the effective date of October 15, 1993, provided that funding for the program continues to be recovered through rates. Company will submit a report on the program to Staff and Public Counsel at the end of the first and second years from the initiation of the program. Each report will address the progress and effectiveness of the program, and provide an accounting of Company funds spent on the program. Prior to terminating the program, the Company will submit a filing to the Commission for approval of the termination.
- 8. The Company will monitor the usage and payment history of customers participating in the program and customers in the control group for at least two years following the end of the experimental program. Upon completion of the experimental program, the Company will perform an evaluation of the program in an attempt to determine the program's effects on its participants and its effects on those customers that do not participate in the program.

CANCELLED

MAR 12 1995
BY let P.S.#100
Public Service Commission
MISSOURI

FILED

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMM

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

Home Performance with ENERGY STAR®

PURPOSE:

This voluntary Home Performance with ENERGY STAR® (HPwES) Program is intended to encourage residential customers (Customers) to identify and implement improvements that can be applied to their home to improve energy efficiency and comfort while helping to protect the environment by conducting a HPwES designed comprehensive home assessment (Assessment).

The Company may coordinate its Program with other utilities regulated by the Missouri Public Service Commission (Commission), municipal utilities, and co-op utilities with HPwES in its service area per the direction of the Missouri Gas Energy Collaborative (Collaborative) established in the Report and Order approved by the Missouri Public Service Commission (Commission) in Case No. GR-2009-0355.
DEFINITIONS:

Assessment – An initial energy evaluation of the home that includes observation of lighting and appliances as well as performance testing of the ventilation and mechanical systems, building tightness and insulation levels that will result in a scope of work outlining recommended energy efficiency improvements. All improvements performed will be verified after completion.

Consultant – Third party companies certified to perform the HPwES Assessment and provide a scope of work to the Customer detailing the recommended improvements.

Contractor – Third party companies certified to perform the HPwES Assessment, provide a scope of work to the Customer detailing the recommended improvements, and complete the implementation of the specified improvements.

HPwES – A national program from the U.S. Environmental Protection Agency (EPA) and U.S. Department of Energy (DOE) that offers a comprehensive, whole-house approach to improving energy efficiency and comfort at home, while helping to protect the environment. The HPwES state sponsor is the Missouri Department of Natural Resources Energy Center (MDNR) and the Company partners with the MDNR to implement the national program locally.

Qualifying Improvements – Energy efficient building envelope changes applied to the home, which may include eliminating air leaks, adding insulation, sealing ductwork, and/or replacing windows and doors.

Program Administrator – A third-party vendor specializing in programs of this type.

AVAILABILITY:

This Program may be applied to any home, multiplex, or apartment where the current resident is receiving service under any generally available residential rate schedule offered by the Company. All Assessments must be requested by the owner of the home, multiplex, or apartment. Tenant agreement, as applicable, is required. Program rebates are limited to one rebate per Assessment. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

DATE OF ISSUE November 16 2010
month day year

DATE EFFECTIVE January 21, 2011
month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
PURPOSE:	Home Performance with ENERGY STAR®
	<p>This voluntary Home Performance with ENERGY STAR® (HPwES) Program is intended to encourage residential customers (Customers) to identify and implement improvements that can be applied to their home to improve energy efficiency and comfort while helping to protect the environment by conducting a HPwES designed comprehensive home assessment (Assessment).</p> <p>The Company will partner with other utilities regulated by the Missouri Public Service Commission (Commission), municipal utilities, and co-op utilities in its service area per the direction of the Missouri Gas Energy Collaborative (Collaborative).</p>
DEFINITIONS:	
Assessment –	An initial energy evaluation of the home that includes observation of lighting and appliances as well as performance testing of the ventilation and mechanical systems, building tightness and insulation levels that will result in a scope of work outlining recommended energy efficiency improvements. All improvements performed will be verified after completion.
Consultant –	Third party companies certified to perform the HPwES Assessment and provide a scope of work to the Customer detailing the recommended improvements.
Contractor –	Third party companies certified to perform the HPwES Assessment, provide a scope of work to the Customer detailing the recommended improvements, and complete the implementation of the specified improvements.
HPwES –	A national program from the U.S. Environmental Protection Agency (EPA) and U.S. Department of Energy (DOE) offers a comprehensive, whole-house approach to improving energy efficiency and comfort at home, while helping to protect the environment. The Company will partner with other utilities to implement the national program locally in cooperation with the Missouri Department of Natural Resources Energy Center (MDNR).
Improvements –	Energy efficiency changes applied to the home to eliminate air leaks, add insulation seal ductwork and improve heating and cooling systems.
AVAILABILITY:	
	<p>This Program may be applied to any single family home, multiplex unit, or apartment unit where the current resident is receiving service under any generally available residential rate schedule offered by the Company. All Assessments must be requested by the owner of the property. Program rebates are limited to one rebate per Assessment. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.</p>

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DATE EFFECTIVE August 6, 2009
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No. 1
Cancelling P.S.C. MO. No. 1

Second Revised
First Revised

SHEET No. 101
SHEET No. 101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

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ISSUED BY: Robert J. Hack

VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

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MISSOURI
Public Service Commission

9. An independent consultant selected by the City of Kansas City, and the Company, with concurrence of Public Counsel and Staff, will evaluate the cost effectiveness of the Program. The consultant's services shall be governed by a written contract and the scope of work in the contract will include, but will not be limited to, those matters listed below:

CANCELLED

- A. Impact of energy usage
 - 1. Weatherization measures
 - 2. Education
- B. Impacts of weatherization and education
 - 1. Changes in energy usage (gas and electric) and corresponding energy costs.
 - 2. Changes in comfort, safety, etc.
 - 3. Changes in bad debt expense, collection expense, etc.

AUG 06 2001
2ND RS 101
Public Service Commission
MISSOURI

The Company will award the contract, with consent of the City, the Staff and Public Counsel, on or before June 6, 1997, unless such deadline is extended by the Commission for good cause shown. If a decision as to the awardee for the contract is not finalized by June 6, 1997, or the date to which the award date has been extended, the Commission may, at its option, select the consultant.

The Company, with the assistance of the City of Kansas City, shall continue to collect data for this group of participants and any additional participants of the plan for 24 months after termination of the experimental weatherization program. At that point, the Company, with the assistance of the City of Kansas City, will provide weather normalized gas usage for each participant of the program. The Company shall utilize the weather normalization method utilized by the Commission in Case No. GR-96-285.

DATE OF ISSUE May 2, 1997
month day year

DATE EFFECTIVE June 1, 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO, 64111

FILED

JUN 1 1997
97-483
MO. PUBLIC SERVICE COMM

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

JAN 8 1997

MISSOURI
Public Service Commission

9. An independent consultant selected by the City of Kansas City, and the Company, with concurrence of Public Counsel and Staff, will evaluate the cost effectiveness of the Program. The consultant's services shall be governed by a written contract and the scope of work in the contract will include, but will not be limited to, those matters listed below:

- A. Impact of energy usage
 - 1. Weatherization measures
 - 2. Education
- B. Impacts of weatherization and education
 - 1. Changes in energy usage (gas and electric) and corresponding energy costs.
 - 2. Changes in comfort, safety, etc.
 - 3. Changes in bad debt expense, collection expense, etc.

The Company will award the contract, with consent of the City, the Staff and Public Counsel, on or before May 1, 1997, unless such deadline is extended by the Commission for good cause shown. If a decision as to the awardee for the contract is not finalized by May 1, 1997, or the date to which the award date has been extended, the Commission may, at its option, select the consultant.

The Company, with the assistance of the City of Kansas City, shall continue to collect data for this group of participants and any additional participants of the plan for 24 months after termination of the experimental weatherization program. At that point, the Company, with the assistance of the City of Kansas City, will provide weather normalized gas usage for each participant of the program. The Company shall utilize the weather normalization method utilized by the Commission in Case No. GR-96-285.

FILED

CANCELLED

FEB 1 1997

96-285

MO. PUBLIC SERVICE COMMISSION

JUN 1 1997

DATE OF ISSUE Jan. 30, 1997 BY lat R 9 101 DATE EFFECTIVE February 1 1997
 month day year Public Service Commission month day year
 MISSOURI

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

Home Performance with ENERGY STAR®

(continued)

PROGRAM PROCESS:

Customers who participate in the Program must participate in a comprehensive pre and post home energy Assessment from an approved and certified Consultant or Contractor. This process may be facilitated and quality checked by a third party Program Administrator on behalf of the Company in accordance with established Program guidelines. Participating customers who complete the Assessment process and implement at least one Qualifying Improvement listed on their final Assessment report are eligible for up to \$600 in reimbursement from the Company per Assessment.

PROGRAM ADMINISTRATION:

The Program may be administered by a Program Administrator. The Program Administrator will be responsible for managing the process and flow of the local HPwES Program. This may include Contractor/Consultant recruiting, training and certification, management of the lead generation process, comprehensive home assessment education for Customers, quality assurance, and other services contracted. The Program Administrator is responsible for oversight of the Contractor/Consultants and will be responsible for resolving any reported Customer complaints.

PROGRAM COST:

The total budget for each year of the Program is determined annually by the MGE Collaborative and may be increased per Collaborative decision as necessary. This amount will provide for incentive payments, marketing costs, evaluation cost, and Company administrative costs. Payments will be provided until the budgeted funds for the total Program are expended. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.

EVALUATION:

The Company will provide an evaluation of the Program after 24 months from the start of the Program. The evaluation will include a process evaluation, impact evaluation, a billing analysis, cost effectiveness test, and a comparison between participating Customers and a control group.

DATE OF ISSUE November 16 2010
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month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
Home Performance with ENERGY STAR®	
(continued)	
PROGRAM PROCESS:	
<ol style="list-style-type: none">1) The Company will promote the Program to residential Customers through mediums that may include press releases, direct mailings, bill messages, bill inserts, and web site materials.2) Interested Customers will respond by email message, call a dedicated telephone number, contact a participating Contractor/Consultant, or contact the Company through the program web site at www.hpwes.net. All contacts will be directed to the MEC to facilitate and track the remaining interactions.3) The MEC will make contact with the Customer to explain the Assessment process. Customers will be given the option of:<ol style="list-style-type: none">a) selecting a Contractor who will perform the Assessment and will be capable of installing the Improvements orb) selecting a Consultant who will perform the Assessment only.4) The cost to the Customer for the Assessment will typically range from \$300 to \$500.5) The Contractor/Consultant will perform the Assessment and communicate the results to the Customer through a scope of work statement. The scope of work will include a list of recommended energy efficiency Improvements.6) Customers who choose the Contractor will work with that Contractor to complete the Improvements.7) Customers who choose the Consultant will select a Contractor from a list of participating Contractors that may be retained to complete the Improvements.8) Following the implementation of the Improvements and at no additional cost to the Customer, the Contractor/Consultant will conduct a second Assessment to verify the work.9) Customers that choose to implement at least one of the recommended qualifying Improvements may request a full rebate of the cost of the Assessment from the Company.10) Qualifying Improvements exclude Improvements associated with existing Company Programs (i.e. Energy Sense) or Improvements related to electric-only equipment.11) Customers may request a rebate of a portion of their improvements cost such that the total rebate to the Customer does not exceed \$600 per Assessment.12) Customers will be required to complete a rebate request, available from the Contractor/Consultant or the program web site at www.hpwes.net, and submit a copy of the invoices associated with the Assessment and Improvement. Improvements must be installed by a certified Contractor to qualify for the rebate.	

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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

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Cancelling P.S.C. MO. No. 1

First Revised
Original

SHEET No. 102
SHEET No. 102

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
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DATE OF ISSUE July 16, 2001
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ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

JAN 30 1997

MISSOURI
Public Service Commission

- 10. MGE will provide the City or the consultant on a timely basis all information within its possession, custody or control that is necessary for the preparation of the reports and studies required by the contract between the City and MGE or MGE and the consultant. MGE will retain final responsibility for submittal of the report(s), required for submittal under this tariff but is not responsible for any failure of the City of Kansas City to provide data in the possession of the City. MGE shall provide appropriate notices to the City of Kansas City as to the applicable deadlines for the reporting to the Commission and provide copies of such reminder letters to Staff and Public Counsel.

- 11. MGE and City Agreement: Staff, Public Counsel, the City and MGE agree that any controversy, complaint, claim or dispute arising out of or relating to the agreement between the City and MGE shall be settled by compulsory arbitration before the Commission. Staff, Public Counsel, the City or MGE may file a request for such arbitration in accord with Commission rules or an agreed upon procedure. If no procedure is provided in the rules or agreed to within 30 days of the request, then the same shall be governed by the rules of the American Arbitration Association. Pending the outcome of the arbitration, and unless otherwise ordered by the Commission, MGE may withhold from the City so much of the program fund installments(s) owed under the agreement that are relevant to the dispute, or otherwise so much of the program funds that will protect MGE's interests.

CANCELLED

AUG 06 2001

By 1st RS 102
Public Service Commission
MISSOURI

FILED

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DATE OF ISSUE Jan. 30, 1997
month day year

DATE EFFECTIVE February 1 1997
month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
 a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>		
<u>PP</u>		
Home Performance with ENERGY STAR® MGE Rebates		
Qualifying Improvement	Criteria	Rebate Calculation and/or Eligible Maximum Rebate
Assessment		
Assessment – Single Family	Single family home or attached units of two.	Rebate is \$200/unit.
Assessment – Multi-Family	Attached units of three or more	Rebate is \$100/unit.
Insulation		
Attic – Customer must insulate to a minimum value of R-38. No rebate will be provided to increase existing insulation that is greater than R-40.	Existing insulation is less than R-27.	\$0.02 X R-Value Added (up to R-49) X Sq Footage Rebate not to exceed \$250.
	Existing insulation is between R-28 and R-40.	\$0.01 X R-Value Added (up to R-49) X Sq Footage Rebate not to exceed \$250.
Walls	Rebate will be provided for insulation installed up to R-19.	\$0.03 X R-Value Added X Sq Footage Rebate not to exceed \$300.
Floors	Rebate will be provided for insulation installed up to R-19.	\$0.01 X R-Value Added X Sq Footage Rebate not to exceed \$200.
Air Infiltration and Duct Sealing		
Air Sealing Reduction in air leakage to the outside.	\$5 per each % of CFM50 reduction up to 40%. Minimum starting reduction is 10%. CFM50 airflow (in Cubic Feet per Minute) needed to create a change in building pressure of 50 Pascals. CFM50 is the most commonly used measure of building air tightness.	Rebate not to exceed \$200. No incentive less than 10% reduction.
Duct Sealing	\$2.50 per each % of CFM25 reduction up to 40%. Minimum starting reduction is 10%. For these tests the registers are covered and a fan flowmeter is attached to the duct system to pressurize it. The flow is measured at a reference pressure of 25 Pa and is referred to as cfm25.	Rebate not to exceed \$100. No incentive less than 10% reduction.
Windows and Doors		
Windows and Doors	ENERGY STAR qualified and U-Factor <=.30 and SHGC <=.30	Rebate is \$100/window or door up to \$200.

DATE OF ISSUE November 16, 2010
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DATE EFFECTIVE January 21, 2011
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ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
Home Performance with ENERGY STAR®	
(continued)	
PROGRAM ADMINISTRATION:	
<p>The Program will be administered by the MEC. MEC will be responsible for managing the process and flow of the local HPwES Program. This will include Contractor/Consultant recruiting, training and certification, management of the lead generation process, comprehensive home assessment education for Customers, and quality assurance. All Contractor/Consultant incentives will be paid by MEC. MEC is responsible for all oversight of the Contractor/Consultants and will be responsible for resolving any reported Customer complaints.</p>	
PROGRAM COST:	
<p>The total expenditure for each year of the Program is determined annually by the MGE Collaborative. This amount will provide for incentive payments, marketing costs, evaluation cost, and Company administrative costs. Payments will be provided until the budgeted funds for the total Program are expended. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.</p>	
EVALUATION:	
<p>The Company and its partners will provide a joint evaluation of the Program within 24 months after the start of the program. The evaluation will include a process and impact evaluation along with a billing analysis and cost effectiveness test.</p>	

DATE OF ISSUE July 6, 2009
month day year

DATE EFFECTIVE August 6, 2009
month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
<u>SMALL GENERAL SERVICE NATURAL GAS ENERGY EFFICIENCY INITIATIVES</u>	
A. Energy Efficiency Education Program	
As an Energy Star® partner, MGE will make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs. In addition MGE will implement an online energy analyzer through its web site.	
B. High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program	
The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to encourage customers to use energy efficient equipment through the purchase and installation of high efficiency natural gas water heaters and/or space heating systems. Incentives are offered for a portion of the cost of such systems that meet Energy Star® criteria (where applicable). Company's participation in such financial incentives is limited to the funding levels specified in the Commission's Report and Order in Case No. GR-2009-0355 subject to adjustment as provided therein.	
<u>DEFINITIONS:</u>	
Administrator – MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary).	
Participant – An existing customer with an active account who is being served under the Company's SGS rate class who purchase and install a qualifying natural gas water heating or space heating systems, as described in the program, within MGE's service territory.	
<u>AVAILABILITY:</u>	
The program is available to any active MGE SGS customer (no final bill or inactive accounts) who purchase and install a natural gas space heating or water heating system that meets Energy Star® criteria (where applicable) within MGE's service territory.	
SGS customers will be eligible to receive the following rebates:	
<ul style="list-style-type: none"> • \$ 50 for tank water heater greater than or equal to .62 but less than .67 EF • \$125 for tank water heater greater than or equal to .67 but less than .80 EF • \$200 for a .80 EF or greater condensing tank water heater or .82 or greater EF tankless water heater • \$200 for a natural gas furnace greater than or equal to .90 but less than .96 AFUE • \$300 for a natural gas furnace .96 AFUE or greater. • \$450 for a combination furnace/water heater that meets current Energy Star® criteria. • \$200 for a natural gas boiler system that meets current Energy Star® criteria. • \$300 for a radiant infrared heater (Low-intensity heater, electronic ignition only)* rated between 20,000 BTU/hr and 250,000 BTU/hr • \$25 for a programmable thermostat if purchased in conjunction with a space heating system 	
* All outdoor radiant infrared heating applications such as outdoor patios and golf ranges are not eligible.	

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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

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Missouri Public
Service Commission
JG-2013-0083

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Cancelling P.S.C. MO. No. 1

Third Revised
Second Revised

SHEET No.103
SHEET No. 103

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
<u>SMALL GENERAL SERVICE NATURAL GAS ENERGY EFFICIENCY INITIATIVES</u>	
A.	Energy Efficiency Education Program As an Energy Star® partner, MGE will make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs. In addition MGE will implement an online energy analyzer through its web site.
B.	High-Efficiency Natural Gas Water Heating and Space Heating Incentive Program The High-Efficiency Natural Gas Water Heater and Space Heating Incentive Program is an incentive program designed to encourage customers to use energy efficient equipment through the purchase and installation of high efficiency natural gas water heaters and/or space heating systems. Incentives are offered for a portion of the cost of such systems that meet Energy Star® criteria (where applicable). Company's participation in such financial incentives is limited to the funding levels specified in the Commission's Report and Order in Case No. GR-2009-0355 subject to adjustment as provided therein.
<u>DEFINITIONS:</u>	
Administrator – MGE may administer the program exclusively in-house and/or in partnership with contracted vendors (as necessary).	
Participant – An existing customer with an active account who is being served under the Company's SGS rate class who purchase and install a qualifying natural gas water heating or space heating systems, as described in the program, within MGE's service territory.	
<u>AVAILABILITY:</u>	
The program is available to any active MGE SGS customer (no final bill or inactive accounts) who purchase and install a natural gas space heating or water heating system that meets Energy Star® criteria (where applicable) within MGE's service territory.	
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<ul style="list-style-type: none">• \$ 50 for tank water heater greater than or equal to .62 but less than .67 EF• \$125 for tank water heater greater than or equal to .67 but less than .80 EF• \$200 for a .80 EF or greater condensing tank water heater or .82 or greater EF tankless water heater• \$200 for a natural gas furnace greater than or equal to .90 but less than .96 AFUE• \$300 for a natural gas furnace .96 AFUE or greater.• \$450 for a combination furnace/water heater that meets current Energy Star® criteria.• \$200 for a natural gas boiler system that meets current Energy Star® criteria.• \$25 for a programmable thermostat if purchased in conjunction with a space heating system	

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month day year month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED
September 14, 2012
Missouri Public
Service Commission
JG-2013-0083

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Missouri Public
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JG-2012-0212

P.S.C. MO. No. 1
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First Revised
Original

SHEET No. 103
SHEET No. 103

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

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Month Day Year

DATE EFFECTIVE: ~~March 18, 2010~~
February 28, 2010
Month Day Year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO 64111

CANCELLED
September 15, 2010
Missouri Public
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GT-2011-0049; YG-2011-0115

FILED
Missouri Public
Service Commission
GR-2009-0355; YG-2010-0500

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL LOW INCOME RATE (ELIR)

GENERAL

The Experimental Low Income Rate (ELIR) was approved by the Commission in Case No. GR-2001-292. The ELIR will, on a pilot basis, provide up to 1,000 participants in the Joplin area with a fixed credit on their monthly MGE bill (ELIR credit). Participants taking service under the ELIR shall receive the ELIR credit for a period up to twenty-four months from the billing cycle designated by MGE as the participant's first for the ELIR until the billing cycle designated as the participant's last for the ELIR.

DEFINITIONS

Low-income residential customer – An MGE customer receiving service under the RS rate (Tariff Sheet No. 25) who is classified as low-income by the Missouri Department of Social Services.

Applicant – A low-income residential customer who submits an ELIR application form for the ELIR credit.

Participant – An applicant who agrees to the terms of the ELIR and is accepted by MGE.

AVAILABILITY

Service under this rate schedule shall be available to up to one thousand participants in the Joplin area who satisfy the following criteria:

1. Applicant must be an MGE individual residential customer using natural gas for space heating and receiving service under the RS rate.
2. Applicant's annual income must be verified initially and annually thereafter as being no greater than 100 percent of the federal poverty level.

DATE OF ISSUE October 1, 2001
month day year

DATE EFFECTIVE November 1, 2001
month day year

ISSUED BY: Robert J. Hack

VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

Rebate limit: Individual business units are eligible for a maximum of \$100,000 per Program Year for each account number or, in the case of customers with multiple meters under a single account, each meter for which a full customer charge is paid by the customer in connection with the account will be eligible. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas equipment.

PROGRAM FUNDING

The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in GR-2014-0007.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's residential, commercial and industrial customers. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

- a. See Sheet 103.6 for Program Tracking and Reporting.

DATE OF ISSUE January 4, 2016
month day year

DATE EFFECTIVE
February 3, 2016
month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

Rebate limit: Individual business units, as determined by account number, are eligible for a maximum of \$100,000 per Program Year. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas equipment.

PROGRAM FUNDING

The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in GR-2014-0007.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's residential, commercial and industrial customers. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

- a. See Sheet 103.6 for Program Tracking and Reporting.

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ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

Rebate limit: Individual business units, as determined by account number, are eligible for a maximum of \$25,000 per Program Year. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in GR-2014-0007.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's residential, commercial and industrial customers. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

- a. See Sheet 103.6 for Program Tracking and Reporting.

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ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing

Laclede Gas Company, St. Louis, MO. 63104

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

Rebate limit: Individual business units, as determined by account number, are eligible for a maximum of \$3500. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

Per the Commission Report and Order in GR-2009-0355, the Company will initially fund \$1,500,000 on an annual basis, subject to increases toward the goal of .5% of the Company's gross operating revenues with 90% allocated to the residential customer class. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year on or around November 1, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. Any excess funds remaining as of the effective date of rates in GR-2009-0355, shall have interest applied equal to 7.72%, until such funds are expended. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's Residential and SGS classes. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel and Department of Natural Resources. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

MGE will submit to the Commission Staff and the Office of the Public Counsel reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program. The following information will be included in the quarterly reports:

1. For the Energy Efficiency Education Program, MGE will report:
 - a. Summary information regarding the cost, type and number of educational programs implemented;
 - b. MGE's involvement in other energy conservation programs where MGE has worked in cooperation with other Energy Star® partners or energy conservation collaboratives to further public education;
 - c. Dollars spent on program including evaluation, administrative expenses and promotion/advertising; by type of promotion/advertising; and
 - d. Number of web site hits on the various pages of MGE's customer site.

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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

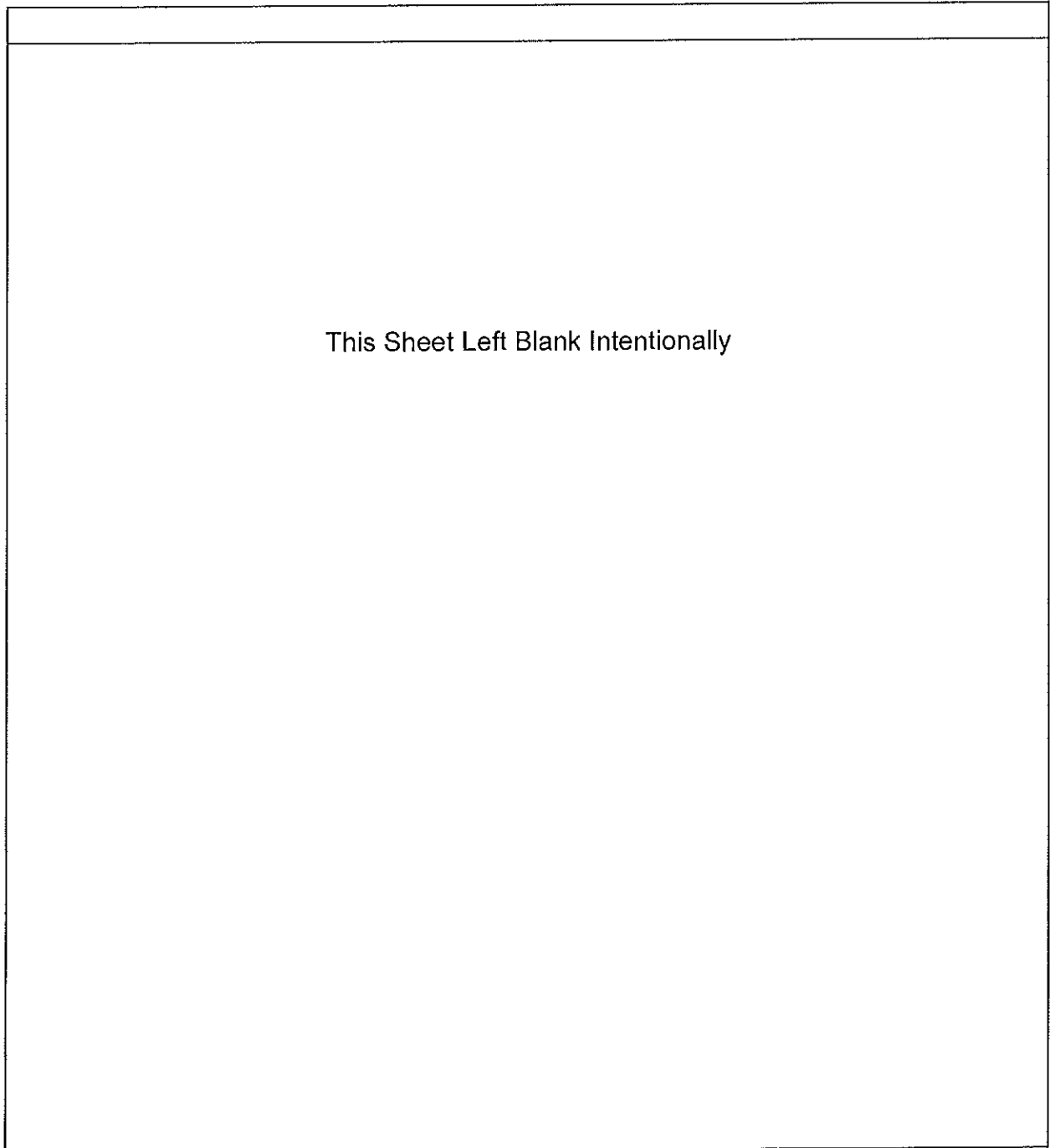
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SHEET No. 103.1
SHEET No. 103.1

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas



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ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO 64111

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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL LOW INCOME RATE (ELIR)

3. For purposes of determining the level of the ELIR credit to be received, the applicants will be categorized as follows:
 - a. Group A –Applicants whose annual income has been verified as being from 0 to 50 percent of the federal poverty level.
 - b. Group B –Applicants whose annual income has been verified as being from 51 to 100 percent of the federal poverty level.
4. Applicants shall be required to enroll in MGE's ABC Plan (Average Bill Calculation Plan, Tariff Sheet Nos. R-47 – R-48B) with adjustments to said plan limited to once per year.
5. Applicants who have outstanding arrearages shall enter special pay agreements through which the arrearages shall be paid over a period of 12, 24 or 30 months mutually agreed to by both the Company and the Applicant.
6. Applicants shall agree to an interview or questionnaire related to their energy use. Any information provided in these interviews or questionnaires that is later made public will not be associated with the applicant's name.
7. Any provision of the Company's rules and regulations applicable to the Company's RS customers will also apply to ELIR participants.

ENERGY ASSISTANCE

1. Applicants who have not previously completed an application for a LIHEAP ("Low Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available.
2. Applicants agree to apply for any other energy assistance programs, if available, as referred to by the Company.

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ISSUED BY: Robert J. Hack

VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

MGE may in the future request permission from the Commission to expand the energy efficiency program to include additional commercial natural gas energy efficiency measures.

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ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

2. For the High Efficiency Natural Gas Water Heating and Space Heating Incentive Program, MGE will report:

- e. The total number of incentive requests and the number of incentive requests approved;
 - i. The type and/or size (storage capacity) and fuel source of the water heater that was replaced, if available;
 - ii. The type and/or size and fuel source of heating equipment that was replaced, if available
- f. The dollars spent on incentives, evaluation, administrative expenses and promotion/advertising;
- g. Number and type of any complaints received and the resolution of the complaints; and
- h. Compilation of information as provided by participating customers, which will include:
 - i. Type of business;
 - ii. Age and size of water heater and/or space heating system being replaced; and
 - iii. Reason for purchase of the Energy Star® rated natural gas water heating and/or space heating system.

MGE may in the future request permission from the Commission to expand the energy efficiency program to include additional SGS natural gas energy efficiency measures.

A detailed post-implementation evaluation of the initial two (2) years of each new program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program evaluation if the EEC determines this is preferable.

MGE – working collaboratively with the MGE Energy Efficiency Collaborative (EEC) – will file an annual report with the Commission assessing the overall effectiveness of the program along with recommendations for improving the program and any proposed tariff changes. Post-implementation evaluations above may be used in the selection and design of future programs.

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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No. 1
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Missouri Gas Energy,
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For: All Missouri Service Areas

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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO 64111

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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL LOW INCOME RATE (ELIR)

CREDIT AMOUNT

Participants in the ELIR will receive the ELIR credit for which the participant qualifies for up to 24 months so long as the participant continues to meet the requirements of the ELIR tariff.

Up to 1,000 participants shall receive the ELIR credit in the following amounts:

Group A - Up to a maximum of \$40 per month (not to exceed the participant's fixed monthly ABC payment).

Group B - Up to a maximum of \$20 per month (not to exceed the participant's fixed monthly ABC payment).

DISCONTINUANCE AND REINSTATEMENT

MGE may discontinue a participant's ELIR credit for any of the following reasons:

- in
1. If MGE determines the participant no longer meets the guidelines set forth this tariff.
 2. If the participant submits a written request to MGE asking that the ELIR credit be discontinued.
 3. If the participant does not keep current with ABC payments.
 4. If the participant does not keep current with arrearage payments.
 5. If the participant does not fulfill the terms of the ELIR application or the ELIR tariff.
 6. If the participant does not conform to MGE's RS rules and regulations, and as a result the participant has RS service discontinued by MGE.

Reinstatement of the ELIR credit will be at the discretion of MGE.

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ISSUED BY: Robert J. Hack VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Laclede Gas Company

For: All MGE Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES
PP

Prescriptive Rebates: Following is a list of the prescriptive rebates available for equipment and services under the C/I Rebate program:

Equipment or Service	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 94% AFUE*	\$200
Gas furnace	Greater than or equal to 94% AFUE*	\$250
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$40 or 50% of equipment cost, whichever is lower
Radiant Infrared Heater (Low-intensity heater, electronic ignition only)***	Rated greater than or equal to 20,000 BTU/hour and less than or equal to 250,000 BTU/hour	\$300
Condensing Unit Heater	Greater than or equal to 90% TE**	\$300
High Temperature Heating & Ventilating (HTHV) Direct-Fired Gas Heaters	Greater than or equal to 90% TE**	\$500
Advanced Load Monitoring ("ALM") Boiler Control	ALM retrofit to existing hot water space-heating boiler only	\$2000
Hot Water Boiler Outdoor Temperature Reset ("OTR") Control	OTR retrofit to existing hot water space-heating boiler only.	\$200
Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or \$15,000 per burner, whichever is lower
Gas-fired boiler tune up Non-Profit Customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	75% of the cost up to \$750 per boiler, whichever is lower
Gas-fired boiler tune up All other C/I customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	50% of the cost up to \$500 per boiler, whichever is lower

* Annual Fuel Utilization Efficiency

** Thermal Efficiency

*** All outdoor radiant infrared heating applications such as outdoor patios and golf ranges are not eligible

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ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
 Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All MGE Missouri Gas Energy Service Areas

<u>PROMOTIONAL PRACTICES</u>		
<u>PP</u>		
Prescriptive Rebates: Following is a list of the prescriptive rebates available for equipment and services under the C/I Rebate program:		
<u>Equipment or Service</u>	<u>Rated</u>	<u>Rebate</u>
Gas furnace	Greater than or equal to 92% but less than 94% AFUE*	\$200
Gas furnace	Greater than or equal to 94% AFUE*	\$250
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$40
Radiant Infrared Heater (Low-intensity heater, electronic ignition only)***	Rated greater than or equal to 20,000 BTU/hour and less than or equal to 250,000 BTU/hour	\$300
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.62 but less than 0.67 EF**	\$50
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.67 but less than 0.82 EF**	\$125
Gas Water Heater	Greater than or equal to 0.82 EF**	\$200
Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or \$15,000 per burner, whichever is lower
Gas-fired boiler tune up Non-Profit Customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	75% of the cost up to \$750 per boiler, whichever is lower
Gas-fired boiler tune up All other C/I customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	50% of the cost up to \$500 per boiler, whichever is lower
*Annual Fuel Utilization Efficiency ** Energy Factor *** All outdoor radiant infrared heating applications such as outdoor patios and golf ranges are not eligible		

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ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

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 GR-2014-0007; YG-2014-0428

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Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

EXPERIMENTAL LOW INCOME RATE (ELIR)

MISAPPLICATION OF THE ELIR CREDIT

Providing incorrect information to the agency to obtain the ELIR credit shall constitute a misapplication of the ELIR credit. If this occurs MGE may discontinue the ELIR credit and rebill the account for the amount of all ELIR credits received by the participant. However, nothing in this experimental tariff shall be interpreted as limiting MGE's rights under any provisions of any applicable law or tariff.

OTHER CONDITIONS

ELIR participation and the overall ELIR program shall be designed so that MGE neither profits from nor incurs losses. Projected expenditures on the program should equal the projected revenue from the 24-month \$0.08/month surcharge on the RS customers. The program will be designed so that Group A will have at least 200 participants and similarly Group B will have at least 200 participants. MGE will gather participant data on usage, arrears, payments and other relevant factors, which will be combined with the data provided by the agency, to enable the evaluation of the program. MGE shall make non-confidential data, as well as any and all program evaluations that are conducted, available to interested parties. If any actual surcharge revenue in excess of actual program expenses remains at the end of the ELIR program and evaluation, MGE shall contribute an amount equal to the surplus revenue to the Mid America Assistance Coalition.

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ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

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SHEET No. 103.3

Missouri Gas Energy,
a Division of Southern Union Company

Service Commission
For: All Missouri Service Areas

EXPERIMENTAL LOW INCOME RATE (ELIR)

MISAPPLICATION OF THE ELIR CREDIT

Providing incorrect information to the agency to obtain the ELIR credit shall constitute a misapplication of the ELIR credit. If this occurs MGE may discontinue the ELIR credit and rebill the account for the amount of all ELIR credits received by the participant. However, nothing in this experimental tariff shall be interpreted as limiting MGE's rights under any provisions of any applicable law or tariff.

OTHER CONDITIONS

ELIR participation and the overall ELIR program shall be designed so that MGE neither profits from nor incurs losses. Projected expenditures on the program should equal the projected revenue from the 24-month \$0.08/month surcharge on the RS customers (Tariff Sheet 25). The program will be designed so that Group A will have at least 200 participants and similarly Group B will have at least 200 participants. MGE will gather participant data on usage, arrears, payments and other relevant factors, which will be combined with the data provided by the agency, to enable the evaluation of the program. MGE shall make non-confidential data, as well as any and all program evaluations that are conducted, available to interested parties. If any actual surcharge revenue in excess of actual program expenses remains at the end of the ELIR program and evaluation, MGE shall contribute an amount equal to the surplus revenue to the Mid America Assistance Coalition.

CANCELLED

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Public Service Commission
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Missouri Public

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Service Commission

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ISSUED BY: Robert J. Hack

VP, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES PP		
Equipment or Service	Rated	Rebate
Gas space heating hot water boiler less than 300 MBH input	Greater than or equal to 85% and less than 92% AFUE*	\$2.50 per MBH
Gas space heating hot water boiler from 300 MBH to 2,500 MBH input	Greater than or equal to 85% and less than 92% TE**	
Gas space heating hot water boiler greater than 2,500 MBH to 5,000 MBH input	Greater than or equal to 85% and less than 92% CE***	
Gas space heating hot water boiler less than 300 MBH input	Greater than or equal to 92% AFUE*	\$3.00 per MBH
Gas space heating hot water boiler from 300 MBH to 2,500 MBH input	Greater than or equal to 92% TE**	
Gas space heating hot water boiler greater than 2,500 MBH to 5,000 MBH input	Greater than or equal to 92% CE***	
Gas space heating steam boiler less than 300 MBH input	Greater than or equal to 82% AFUE*	\$1.75 per MBH
Gas space heating steam boiler from 300 MBH to 5,000 MBH input	Greater than or equal to 82% TE**	
Space Heating steam trap replacement or rebuild	Steam trap replacement or rebuild of failed trap considered efficiency improvement	50% of the equipment cost for trap replacement or rebuild kit, up to \$100 per steam trap
Process and/or industrial steam trap replacement or rebuild	Steam trap replacement or rebuild of failed trap considered efficiency improvement	50% of the equipment cost for trap replacement or rebuild kit, up to \$200 per steam trap
Vent damper	Damper installation considered efficiency improvement	50% of equipment cost or \$500 cap per boiler, whichever is lower
Primary air damper	Damper installation considered efficiency improvement.	50% of equipment cost or \$500 cap per boiler, whichever is lower
Gas Instantaneous Water Heater < 2 gallon	Greater than or equal to 0.82 EF****	\$300
Condensing Storage Water Heater Greater than 75,000 and less than or equal to 500,000 BTU/hour input	Greater than or equal to 90% TE**	\$450
Food service gas steamer	ENERGY STAR qualified	50% of the equipment cost or \$475, whichever is lower
Food service gas fryer	ENERGY STAR qualified	50% of the equipment cost or \$350, whichever is lower
Food service griddle Top and bottom surfaces of clamshell models must be gas	ENERGY STAR qualified	50% of the equipment cost or \$400, whichever is lower
Food service gas convection gas oven	ENERGY STAR qualified	50% of the equipment cost or \$200, whichever is lower

CANCELLED

August 30, 2017

Missouri Public

Service Commission

GN-2018-0032; JG-2018-0013

*Annual Fuel Utilization Efficiency (AFUE)

** Thermal Efficiency (TE)

***Combustion Efficiency (CE)

****Energy Factor (EF)

(MBH is a thousand BTUs per hour)

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ISSUED BY C Eric Lobser, VP Regulatory & Gov. Affairs, 700 Market St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

Equipment or Service	Rated	Rebate
Gas space heating boiler less than 300,000 BTU/hour input	Minimum efficiencies (AFUE*): Hot water: 85.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. AFUE* (max \$750)
Gas space heating boiler over 300,000 and less than 1,000,000 BTU/hour input	Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$1,500)
Gas space heating boiler over 1,000,000 BTU/hour input	Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$3,000)
Steam trap replacement. Maximum of 25 failing units per program year	Steam trap replacement considered efficiency improvement	50% of the equipment cost or \$2,500 total, whichever is lower
Vent damper	Damper installation considered efficiency improvement	50% of equipment cost or \$500 cap per boiler, whichever is lower
Primary air damper	Damper installation considered efficiency improvement.	50% of equipment cost or \$500 cap per boiler, whichever is lower
Gas Instantaneous Water Heater less than 2 gallons	Greater than or equal to 0.82 EF	\$300
Condensing Storage Water Heater Greater than 75,000 and less than or equal to 500,000 BTU/hour input	Greater than or equal to 0.90 TE	\$250
Food service gas steamer	ENERGY STAR qualified	50% of the equipment cost or \$475, whichever is lower
Food service gas fryer	ENERGY STAR qualified	50% of the equipment cost or \$350, whichever is lower
Food service griddle Top and bottom surfaces of clamshell models must be gas	ENERGY STAR qualified	50% of the equipment cost or \$400, whichever is lower
Food service gas convection gas oven	ENERGY STAR qualified	50% of the equipment cost or \$200, whichever is lower

*Annual Fuel Utilization Efficiency

** Energy Factor

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ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
 Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

**PROMOTIONAL PRACTICES
PP**

Equipment or Service	Rated	Rebate
Infrared Charbroiler	**New natural gas char broiler with infrared burners	50% of equipment cost or \$300, whichever is lower
Infrared Salamander Broiler	**New natural gas salamander broiler with infrared burners	50% of equipment cost or \$200, whichever is lower
Infrared Rotisserie Oven	**New natural gas rotisserie oven with infrared burners	50% of equipment cost or \$300, whichever is lower
Combination Oven	ENERGY STAR qualified	50% of the equipment cost or \$500, whichever is lower
Conveyor Oven	Natural gas conveyor oven with baking energy efficiency greater than 42% and an idle energy consumption rate less than 57,000 BTU/hour utilizing ASTM standard F1817	50% of the equipment cost or \$300, whichever is lower
Rack Oven – single rack	Natural gas rack oven with baking efficiency greater than or equal to 50% utilizing ASTM standard 2093	50% of the equipment cost or \$500, whichever is lower
Rack Oven – double rack	Natural gas rack oven with baking efficiency greater than or equal to 50% utilizing ASTM standard 2093	50% of the equipment cost or \$1,000, whichever is lower
Kitchen Demand Control Ventilation ("KDCV")	High efficiency KDCV must be a control system that varies the exhaust and/or make-up air flow rate(s) based on heat and smoke or vapors generated by cooking equipment. Temperature, timers, optical or other sensors may be used to sense ambient conditions and vary the speed of exhaust and/or make up air fans to meet ventilation requirements	\$300
Kitchen low flow spray wash nozzle. Maximum of 2 nozzles.	*GPM rating of 1.6 or less	50% of equipment cost or \$100 per nozzle, whichever is lower

*Gallons Per Minute

** New installation or the replacement of non-infrared equipment

DATE OF ISSUE April 1, 2015
month day year

DATE EFFECTIVE May 1, 2015
month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES
PP

Custom Rebates: The C/I Rebate program will provide custom rebates to C/I customers for the installation of any natural gas related energy efficiency improvement that does not qualify for a prescriptive rebate. All custom rebates will be individually determined and analyzed to ensure that they pass the Societal Benefit/Cost Test. Any measure that is pre-qualified (evaluated prior to being installed), must produce a Societal Benefit/Cost test result of 1.0 or higher.

Rebates are calculated as the lesser of the following:

- No rebate for measures with less than a two year payback
- A buy-down to a two year payback
- \$6.63 per MCF saved during the first year

Audit: The energy audit rebate will only be provided to a customer that qualifies for a prescriptive and/or custom rebate under this program. The audit rebate offer will be structured as follows:

- *Non-Profit Customers* will be eligible for a rebate of 75% of the audit cost, \$600 per building under 25,000 sq. ft., or \$750 for buildings 25,000 sq. ft and over, whichever is lower.
- All other C/I customers will be eligible for a rebate of 50% of the audit cost, \$375 per building under 25,000 sq. ft., or \$500 for buildings 25,000 sq. ft. and over, whichever is lower.
- For customers with more than one building per account, there is a limit of three audit rebates per customer per program year. Energy for each audited building must be estimated based on total utility metered use if sub-metered data is not available.
- No customer building shall qualify for a second audit rebate under this program.
- Audits must be performed by qualified professionals (Registered Professional Engineer, Registered Architect, Certified Energy Manager, or equivalent training, experience, and continuing education). Audit procedures and reports must reach the level of effort of a Level 1 - Walk-Through Analysis as described in the most recent edition of "Procedures for Commercial Building Energy Audits" published by the American Society of Heating, Refrigerating, and Air Conditioning Engineers.
- To be eligible for a rebate, the audit report must identify at least one energy efficiency measure which qualifies for a rebate under this program, the energy efficiency measure must be implemented, and the application for the audit rebate must be included in the application for the qualifying energy efficiency measure.

Rebate Limit: During a program year, a commercial or industrial customer's total rebate is limited to \$100,000 or the remaining uncommitted budget for the current program year, whichever is lower. Remaining uncommitted program budgets may be reallocated by the EEC to other programs if not part of unexpired rebate pre-approvals committed for proposed customer projects. All measures that receive pre-approval must be implemented / installed within six (6) months of the date of pre-approval, and all invoice(s) and other required project documentation must be submitted within eight (8) months of the date of pre-approval.

DATE OF ISSUE April 1 2015 DATE EFFECTIVE May 1, 2015
month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICESPP

Custom Rebates: The C/I Rebate program will provide custom rebates to C/I customers for the installation of any natural gas related energy efficiency improvement that does not qualify for a prescriptive rebate. All custom rebates will be individually determined and analyzed to ensure that they pass the Societal Benefit/Cost Test. Any measure that is pre-qualified (evaluated prior to being installed), must produce a Societal Benefit/Cost test result of 1.0 or higher.

Rebates are calculated as the lesser of the following:

- No rebate for measures with less than a two year payback
- A buy-down to a two year payback
- \$6.63 per MCF saved during the first year

Audit: The energy audit rebate will only be provided to a customer that qualifies for a prescriptive and/or custom rebate under this program. The audit rebate offer will be structured as follows:

- *Non-Profit Customers* will be eligible for a rebate of 75% of the audit cost, \$600 per building under 25,000 sq. ft., or \$750 for buildings 25,000 sq. ft. and over, whichever is lower.
- All other C/I customers will be eligible for a rebate of 50% of the audit cost, \$375 per building under 25,000 sq. ft., or \$500 for buildings 25,000 sq. ft. and over, whichever is lower.
- For customers with more than one building per account, there is a limit of three audit rebates per customer per program year. Energy for each audited building must be estimated based on total utility metered use if sub-metered data is not available.
- No customer building shall qualify for a second audit rebate under this program.
- Audits must be performed by qualified professionals (Registered Professional Engineer, Registered Architect, Certified Energy Manager, or equivalent training, experience, and continuing education). Audit procedures and reports must reach the level of effort of a Level I - Walk-Through Analysis as described in the most recent edition of "Procedures for Commercial Building Energy Audits" published by the American Society of Heating, Refrigerating, and Air Conditioning Engineers.
- To be eligible for a rebate, the audit report must identify at least one energy efficiency measure which qualifies for a rebate under this program, the energy efficiency measure must be implemented, and the application for the audit rebate must be included in the application for the qualifying energy efficiency measure.

Rebate Limit: During a program year, a commercial or industrial customer's total rebate is limited to \$25,000 or the remaining uncommitted budget for the current program year, whichever is lower. Remaining uncommitted program budgets may be reallocated by the EEC to other programs if not part of unexpired rebate pre-approvals committed for proposed customer projects. All measures that receive pre-approval must be implemented / installed within six (6) months of the date of pre-approval, and all invoice(s) and other required project documentation must be submitted within eight (8) months of the date of pre-approval. Notwithstanding these rebate amount limits, commercial or industrial customers are limited to a total of two gas water heater prescriptive rebates under this program.

DATE OF ISSUE April 24 2014 DATE EFFECTIVE May 24 2014
 month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
 Laclede Gas Company, St. Louis, MO. 63104

CANCELLED
 May 1, 2015
 Missouri Public
 Service Commission
 JG-2015-0294

Filed
 Missouri Public
 Service Commission
 GR-2014-0007; YG-2014-0428

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES
PP

OTHER CONDITIONS

1. Program Year:

Effective beginning in 2014 the program year will begin on October 1 and end on September 30 of the following year, except for the first year of each new program, in which case the program year will begin with the Commission-approved effective date of the tariff sheets originally filed to implement such program.

2. Program Tracking and Reporting:

Within forty-five days of the end of each calendar quarter, the Company shall submit a status report to the EEC regarding the cost and participation of its conservation and energy efficiency programs including:

- the number of energy efficiency measures implemented, summarized by measure type, and customer type for each calendar quarter and cumulatively for the fiscal year or program year; (Measure Types: Residential - summarized for each type of prescriptive equipment or service. Commercial and Industrial - summarized for each type of prescriptive equipment or service, type of custom rebate, and for the audits.)
- funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- estimated savings for each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- MGE may use the same reporting format and timing as Laclede Gas Company, and is encouraged to do so by the EEC.

3. Post-implementation Evaluation:

A detailed post-implementation evaluation of the initial two (2) years of each new program shall be completed within six (6) months of the end of each program's second year. Additionally, a detailed post-implementation evaluation of the High Efficiency Natural Gas Water Heating and Space Heating Incentive Program and the Commercial and Industrial Rebate Program will be completed no later than December 1, 2017. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Further evaluation of existing programs may be performed as determined by the EEC. Post-implementation evaluations will then be used in the selection and design of future programs.

DATE OF ISSUE April 1, 2015
month day year

DATE EFFECTIVE May 1, 2015
month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES
PP

OTHER CONDITIONS

1. Program Year:

Effective beginning in 2014 the program year will begin on October 1 and end on September 30 of the following year, except for the first year of each new program, in which case the program year will begin with the Commission-approved effective date of the tariff sheets originally filed to implement such program.

2. Program Tracking and Reporting:

Within forty-five days of the end of each calendar quarter, the Company shall submit a status report to the EEC regarding the cost and participation of its conservation and energy efficiency programs including:

- the number of energy efficiency measures implemented, summarized by measure type, and customer type for each calendar quarter and cumulatively for the fiscal year or program year; (Measure Types: Residential - summarized for each type of prescriptive equipment or service. Commercial and Industrial - summarized for each type of prescriptive equipment or service, type of custom rebate, and for the audits.)
- funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- estimated savings for each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- MGE may use the same reporting format and timing as Laclede Gas Company, and is encouraged to do so by the EEC.

3. Post-implementation Evaluation:

A detailed post-implementation evaluation of the initial two (2) years of each new program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Further evaluation of existing programs may be performed as determined by the EEC. Post-implementation evaluations will then be used in the selection and design of future programs.

DATE OF ISSUE April 24 2014 DATE EFFECTIVE ~~May 24 2014~~ ^{May 1, 2014}
month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63104

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
<u>REBUILD JOPLIN: EXPERIMENTAL PILOT PROGRAM FOR RESIDENTIAL AND SGS NATURAL GAS ENERGY EFFICIENCY INCENTIVES</u>	
A. <u>Purpose</u>	The Rebuild Joplin Program is designed to assist tornado victims, encourage rebuilding efforts, and promote energy efficiency in the tornado-impacted areas in and around Joplin, Missouri by offering increased appliance incentives through MGE's energy efficiency program.
B. <u>Definitions</u>	<p>Administrator: MGE may administer the Rebuild Joplin Program in-house and/or in partnership with contracted vendors (as necessary).</p> <p>Participant :</p> <ul style="list-style-type: none">Existing or prospective MGE customers served under the Residential or SGS rate classes in Jasper and Newton Counties.Builders and/or contractors who build or repair structures that are or will be served under MGE's Residential or SGS rate classes in Jasper and Newton Counties.
C. <u>Availability</u>	<p>The Rebuild Joplin Program is available to Participants who purchase and install a natural gas space heating or water heating appliance that meets Energy Star® criteria (where applicable) through May 1, 2013 or as long as authorized funds are available, whichever occurs first. Participants are eligible to receive the following incentives:</p> <ul style="list-style-type: none">\$ 50 for tank water heater greater than or equal to .62 but less than .67 EF\$125 for tank water heater greater than or equal to .67 but less than .80 EF\$400 for a .80 EF or greater condensing tank water heater or .82 or greater EF tankless water heater\$400 for a natural gas furnace greater than or equal to .90 but less than .96 AFUE\$600 for natural gas furnace .96 AFUE or higher.\$450 for a combination furnace/water heater that meets Energy Star® criteria.\$400 for a natural gas boiler system that meets Energy Star® criteria.\$ 25 for a programmable thermostat if purchased in conjunction with a space heating system.
D. <u>PROGRAM FUNDING</u>	The Rebuild Joplin Program, along with MGE's other energy efficiency initiatives, will be funded in accordance with the Commission's Report and Order issued in GR-2009-0355 and will be subject to adjustment as provided therein. A maximum of \$1,000,000 of such funding may be applied to the Rebuild Joplin Program and the Rebuild Joplin Energy Star New Homes Program in the aggregate (including incentives, administrative expenses, promotions/advertising, and such other Program costs) through May 1, 2013 or as long as authorized funds are available, whichever occurs first. The Energy Efficiency Collaborative will monitor expenditures made for the Rebuild Joplin program, pursuant to reports to be provided by MGE, and may recommend increasing the \$1,000,000 cap on program funding for consideration by the Commission. Expenditures for the Rebuild Joplin program may be deferred and treated as a regulatory asset and ratemaking treatment of such deferred amounts will be considered in MGE's next general rate proceeding.

DATE OF ISSUE November 30 2012 DATE EFFECTIVE January 1 2013
month day year month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
PP	
<u>REBUILD JOPLIN: EXPERIMENTAL PILOT PROGRAM FOR RESIDENTIAL AND SGS NATURAL GAS ENERGY EFFICIENCY INCENTIVES</u>	
A. Purpose	The Rebuild Joplin Program is designed to assist tornado victims, encourage rebuilding efforts, and promote energy efficiency in the tornado-impacted areas in and around Joplin, Missouri by offering increased appliance incentives through MGE's energy efficiency program.
B. Definitions	<p>Administrator: MGE may administer the Rebuild Joplin Program in-house and/or in partnership with contracted vendors (as necessary).</p> <p>Participant :</p> <ul style="list-style-type: none"> • Existing or prospective MGE customers served under the Residential or SGS rate classes in Jasper and Newton Counties. • Builders and/or contractors who build or repair structures that are or will be served under MGE's Residential or SGS rate classes in Jasper and Newton Counties.
C. Availability	<p>The Rebuild Joplin Program is available to Participants who purchase and install a natural gas space heating or water heating appliance that meets Energy Star® criteria (where applicable) through December 31, 2012 or as long as authorized funds are available, whichever occurs first. Participants are eligible to receive the following incentives:</p> <ul style="list-style-type: none"> • \$ 50 for tank water heater greater than or equal to .62 but less than .67 EF • \$125 for tank water heater greater than or equal to .67 but less than .80 EF • \$400 for a .80 EF or greater condensing tank water heater or .82 or greater EF tankless water heater • \$400 for a natural gas furnace greater than or equal to .90 but less than .96 AFUE • \$600 for natural gas furnace .96 AFUE or higher. • \$450 for a combination furnace/water heater that meets Energy Star® criteria. • \$400 for a natural gas boiler system that meets Energy Star® criteria. • \$ 25 for a programmable thermostat if purchased in conjunction with a space heating system.
D. PROGRAM FUNDING	The Rebuild Joplin Program, along with MGE's other energy efficiency initiatives, will be funded in accordance with the Commission's Report and Order issued in GR-2009-0355 and will be subject to adjustment as provided therein. A maximum of \$1,000,000 of such funding may be applied to the Rebuild Joplin Program and the Rebuild Joplin Energy Star New Homes Program in the aggregate (including incentives, administrative expenses, promotions/advertising, and such other Program costs) through December 31, 2012 or as long as authorized funds are available, whichever occurs first. The Energy Efficiency Collaborative will monitor expenditures made for the Rebuild Joplin program, pursuant to reports to be provided by MGE, and may recommend increasing the \$1,000,000 cap on program funding for consideration by the Commission. Expenditures for the Rebuild Joplin program may be deferred and treated as a regulatory asset and ratemaking treatment of such deferred amounts will be considered in MGE's next general rate proceeding.

DATE OF ISSUE	November	9	2011	DATE EFFECTIVE	December	9	2011
	month	day	year		month	day	year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED
January 1, 2013
Missouri Public
Service Commission
YG-2013-0255

FILED
Missouri Public
Service Commission
GT-2012-0170, JG-2012-0211

Canceling P.S.C. MO. No. 1
P.S.C. MO. No. 1

First Revised
Original

SHEET No.104.1
SHEET No.104.1

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

E. ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 and continued in Case No. GR-2009-0355, will provide oversight for the implementation of this Rebuild Joplin Program.

F. OTHER CONDITIONS:

MGE will submit reports on a quarterly basis (due within 45 days from the end of the quarter) to the EEC. These reports will detail the cost and participation in the program. The following information will be included in the quarterly reports:

- a. The total number of incentive requests and the number of incentive requests approved;
- b. The dollars spent on incentives, evaluation, administrative expenses and promotion/advertising;
- c. Number and type of any complaints received and the resolution of the complaints; and

A detailed post-implementation evaluation the program shall be completed within six (6) months of the end of the program's termination date unless the EEC determines that completion should occur at a later date so that adequate program participant billing data would be available to use in the impact evaluation. This evaluation will be funded by energy efficiency program funds. Where feasible, this review will include both process evaluations and cost effectiveness (impact) evaluations.

DATE OF ISSUE November 30 2012 DATE EFFECTIVE January 1 2013
month day year month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
<u>E. ENERGY EFFICIENCY COLLABORATIVE</u>	The Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 and continued in Case No. GR-2009-0355, will provide oversight for the implementation of this Rebuild Joplin Program.
<u>F. OTHER CONDITIONS:</u>	<p>MGE will submit reports on a quarterly basis (due within 45 days from the end of the quarter) to the EEC. These reports will detail the cost and participation in the program. The following information will be included in the quarterly reports:</p> <ul style="list-style-type: none"> a. The total number of incentive requests and the number of incentive requests approved; b. The dollars spent on incentives, evaluation, administrative expenses and promotion/advertising; c. Number and type of any complaints received and the resolution of the complaints; and <p>A detailed post-implementation evaluation the Rebuild Joplin Program shall be completed within six (6) months of the end of the Program's termination date. This evaluation will be funded by energy efficiency program funds. Where feasible, this review will include both process evaluations and cost effectiveness (impact) evaluations.</p>

DATE OF ISSUE	November 9 2011	DATE EFFECTIVE	December 9 2011
	month day year		month day year

ISSUED BY: Michael R. Noack	Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111
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CANCELLED
January 1, 2013
Missouri Public
Service Commission
YG-2013-0255

FILED
Missouri Public
Service Commission
GT-2012-0170, JG-2012-0211

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

Rebuild Joplin: Energy Star® New Homes Experimental Pilot Program

A. Purpose

The Rebuild Joplin Energy Star® New Homes Program is designed to assist tornado victims, encourage rebuilding efforts, and promote energy efficiency in the tornado-impacted areas in and around Joplin, Missouri by encouraging the construction of homes that meet the Energy Star® Homes guidelines

B. Definitions:

Administrator: MGE may administer the Energy Star® New Homes Program in-house and/or in partnership with contracted vendors (as necessary) in compliance with the terms established by Energy Star®.

Participant: Residential builders, subcontractors or individuals in the business of constructing new, residential homes and retailers/detailers of modular and manufactured homes along with individuals trained and certified as Home Energy Raters. The new home must include the installation of an Energy Star® qualifying natural gas water heater and space heating system (including heat pumps with natural gas backup).

Eligible Areas: The Missouri Counties of Jasper and Newton in the Company's service territory.

C. Terms and Conditions:

Residential builders, subcontractors, and retailer/dealers who wish to participate in the program must meet all guidelines of the federal Energy Star® Home program.

Additional program details may be found at www.energystar.gov and clicking on New Homes or by going to the New Homes section at http://www.energystar.gov/index.cfm?c=new_homes.hm_index

For MGE customers in the Eligible Areas served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home.

For MGE customers in the Eligible Areas not served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines, but \$400 of that amount may be applied by the customer to the energy audit process payable to the Home Energy Rater. The total incentive amount shall not exceed \$800. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home.

D. Availability:

Incentives are available for structures that install a qualifying natural gas space heating appliances (including heat pumps with natural gas backup) and also natural gas water heaters. This program will be available through December 31, 2013 or until authorized spending levels are reached, whichever occurs first.

DATE OF ISSUE March 22 2013 DATE EFFECTIVE May 1 2013
month day year month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

Rebuild Joplin: Energy Star® New Homes Experimental Pilot Program

A. Purpose

The Rebuild Joplin Energy Star® New Homes Program is designed to assist tornado victims, encourage rebuilding efforts, and promote energy efficiency in the tornado-impacted areas in and around Joplin, Missouri by encouraging the construction of homes that meet the Energy Star® Homes guidelines

B. Definitions:

Administrator: MGE may administer the Energy Star® New Homes Program in-house and/or in partnership with contracted vendors (as necessary) in compliance with the terms established by Energy Star®.

Participant: Residential builders, subcontractors or individuals in the business of constructing new, residential homes and retailers/detailers of modular and manufactured homes along with individuals trained and certified as Home Energy Raters. The new home must include the installation of an Energy Star® qualifying natural gas water heater and space heating system (including heat pumps with natural gas backup).

Eligible Areas: The Missouri Counties of Jasper and Newton in the Company's service territory.

C. Terms and Conditions:

Residential builders, subcontractors, and retailer/dealers who wish to participate in the program must meet all guidelines of the federal Energy Star® Home program.

Additional program details may be found at www.energystar.gov and clicking on New Homes or by going to the New Homes section at http://www.energystar.gov/index.cfm?c=new_homes.hm_index

For MGE customers in the Eligible Areas served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home.

For MGE customers in the Eligible Areas not served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines, but \$400 of that amount may be applied by the customer to the energy audit process payable to the Home Energy Rater. The total incentive amount shall not exceed \$800. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home.

D. Availability:

Incentives are available for structures that install a qualifying natural gas space heating appliances (including heat pumps with natural gas backup) and also natural gas water heaters. This program will be available through May 1, 2013 or until authorized spending levels are reached, whichever occurs first.

DATE OF ISSUE November 29 2012 DATE EFFECTIVE January 1 2013
month day year month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED
May 1, 2013
Missouri Public
Service Commission
JG-2013-0407

FILED
Missouri Public
Service Commission
JG-2013-0247

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
<u>Rebuild Joplin: Energy Star® New Homes Experimental Pilot Program</u>	
A. <u>Purpose</u>	The Rebuild Joplin Energy Star® New Homes Program is designed to assist tornado victims, encourage rebuilding efforts, and promote energy efficiency in the tornado-impacted areas in and around Joplin, Missouri by encouraging the construction of homes that meet the Energy Star® Homes guidelines
B. <u>Definitions:</u>	<p>Administrator: MGE may administer the Energy Star® New Homes Program in-house and/or in partnership with contracted vendors (as necessary) in compliance with the terms established by Energy Star®.</p> <p>Participant: Residential builders, subcontractors or individuals in the business of constructing new, residential homes and retailers/detailers of modular and manufactured homes along with individuals trained and certified as Home Energy Raters. The new home must include the installation of an Energy Star® qualifying natural gas water heater and space heating system (including heat pumps with natural gas backup).</p> <p>Eligible Areas: The Missouri Counties of Jasper and Newton in the Company's service territory.</p>
C. <u>Terms and Conditions:</u>	<p>Residential builders, subcontractors, and retailer/dealers who wish to participate in the program must meet all guidelines of the federal Energy Star® Home program.</p> <p>Additional program details may be found at www.energystar.gov and clicking on New Homes or by going to the New Homes section at http://www.energystar.gov/index.cfm?c=new_homes.hm_index</p> <p>For MGE customers in the Eligible Areas served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home.</p> <p>For MGE customers in the Eligible Areas not served by Empire District Electric Company, MGE will provide incentives of up to \$800 to the builder in order to reduce the additional cost of building to Energy Star® guidelines, but \$400 of that amount may be applied by the customer to the energy audit process payable to the Home Energy Rater. The total incentive amount shall not exceed \$800. The builder incentive will be paid after the home is declared to be an Energy Star® Qualified Home.</p>
D. <u>Availability:</u>	Incentives are available for structures that install a qualifying natural gas space heating appliances (including heat pumps with natural gas backup) and also natural gas water heaters. This program will be available through December 31, 2012 or until authorized spending levels are reached, whichever occurs first.

DATE OF ISSUE November 9 2011 DATE EFFECTIVE December 9 2011
month day year month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED
 January 1, 2013
 Missouri Public
 Service Commission
 JG-2013-0247

FILED
 Missouri Public
 Service Commission
 GT-2012-0170, JG-2012-0211

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

E. Program Funding:

Rebuild Joplin Energy Star® New Homes Program, along with MGE's other energy efficiency initiatives, will be funded in accordance with the Commission's Report and Order issued in GR-2009-0355 and will be subject to adjustment as provided therein. A maximum of \$1,000,000 of such funding may be applied to the Rebuild Joplin Program in the aggregate (as detailed in that tariff) and the Rebuild Joplin Energy Star® New Homes Program (including incentives, administrative expenses, promotions/advertising, and such other Program costs) through December 31, 2013 or as long as authorized funds are available, whichever occurs first. The Energy Efficiency Collaborative will monitor expenditures made for the Rebuild Joplin program, pursuant to reports to be provided by MGE, and may recommend increasing the \$1,000,000 cap on program funding for consideration by the Commission. Expenditures for the Rebuild Joplin program may be deferred and treated as a regulatory asset and ratemaking treatment of such deferred amounts will be considered in MGE's next general rate proceeding.

F. Energy Efficiency Collaborative

The Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 and continued in Case No. GR-2009-0355, will provide oversight for the implementation of this Rebuild Joplin Energy Star® New Homes Program.

G. Other Conditions

MGE will submit reports on a quarterly basis (due within 45 days from the end of the quarter) to the EEC. These reports will detail the cost and participation in the Program. The following information will be included in the quarterly reports:

- a. The total number of program requests and the number of requests approved;
- b. The dollars spent on the program, evaluation, administrative expenses and promotion/advertising;
- c. Number and type of any complaints received and the resolution of the complaints

A detailed post-implementation evaluation the program shall be completed within six (6) months of the end of the program's termination date unless the EEC determines that completion should occur at a later date so that adequate program participant billing data would be available to use in the impact evaluation. This evaluation will be funded by energy efficiency program funds. Where feasible, this review will include both process evaluations and cost effectiveness (impact) evaluations.

DATE OF ISSUE March 22 2013 DATE EFFECTIVE May 1 2013
month day year month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Canceling P.S.C. MO. No. 1
P.S.C. MO. No. 1

First Revised
Original

SHEET No.105.1
SHEET No.105.1

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

E. Program Funding:

Rebuild Joplin Energy Star® New Homes Program, along with MGE's other energy efficiency initiatives, will be funded in accordance with the Commission's Report and Order issued in GR-2009-0355 and will be subject to adjustment as provided therein. A maximum of \$1,000,000 of such funding may be applied to the Rebuild Joplin Program in the aggregate (as detailed in that tariff) and the Rebuild Joplin Energy Star® New Homes Program (including incentives, administrative expenses, promotions/advertising, and such other Program costs) through May 1, 2013 or as long as authorized funds are available, whichever occurs first. The Energy Efficiency Collaborative will monitor expenditures made for the Rebuild Joplin program, pursuant to reports to be provided by MGE, and may recommend increasing the \$1,000,000 cap on program funding for consideration by the Commission. Expenditures for the Rebuild Joplin program may be deferred and treated as a regulatory asset and ratemaking treatment of such deferred amounts will be considered in MGE's next general rate proceeding.

F. Energy Efficiency Collaborative

The Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 and continued in Case No. GR-2009-0355, will provide oversight for the implementation of this Rebuild Joplin Energy Star® New Homes Program.

G. Other Conditions

MGE will submit reports on a quarterly basis (due within 45 days from the end of the quarter) to the EEC. These reports will detail the cost and participation in the Program. The following information will be included in the quarterly reports:

- a. The total number of program requests and the number of requests approved;
- b. The dollars spent on the program, evaluation, administrative expenses and promotion/advertising;
- c. Number and type of any complaints received and the resolution of the complaints

A detailed post-implementation evaluation the program shall be completed within six (6) months of the end of the program's termination date unless the EEC determines that completion should occur at a later date so that adequate program participant billing data would be available to use in the impact evaluation. This evaluation will be funded by energy efficiency program funds. Where feasible, this review will include both process evaluations and cost effectiveness (impact) evaluations.

DATE OF ISSUE November 29 2012 DATE EFFECTIVE January 1 2013
month day year month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED
May 1, 2013
Missouri Public
Service Commission
JG-2013-0407

FILED
Missouri Public
Service Commission
JG-2013-0247

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

<u>PROMOTIONAL PRACTICES</u>	
<u>PP</u>	
<p><u>E. Program Funding:</u></p> <p>Rebuild Joplin Energy Star® New Homes Program, along with MGE's other energy efficiency initiatives, will be funded in accordance with the Commission's Report and Order issued in GR-2009-0355 and will be subject to adjustment as provided therein. A maximum of \$1,000,000 of such funding may be applied to the Rebuild Joplin Program in the aggregate (as detailed in that tariff) and the Rebuild Joplin Energy Star® New Homes Program (including incentives, administrative expenses, promotions/advertising, and such other Program costs) through December 31, 2012 or as long as authorized funds are available, whichever occurs first. The Energy Efficiency Collaborative will monitor expenditures made for the Rebuild Joplin program, pursuant to reports to be provided by MGE, and may recommend increasing the \$1,000,000 cap on program funding for consideration by the Commission. Expenditures for the Rebuild Joplin program may be deferred and treated as a regulatory asset and ratemaking treatment of such deferred amounts will be considered in MGE's next general rate proceeding.</p>	
<p><u>F. Energy Efficiency Collaborative</u></p> <p>The Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 and continued in Case No. GR-2009-0355, will provide oversight for the implementation of this Rebuild Joplin Energy Star® New Homes Program.</p>	
<p><u>G. Other Conditions</u></p> <p>MGE will submit reports on a quarterly basis (due within 45 days from the end of the quarter) to the EEC. These reports will detail the cost and participation in the Program. The following information will be included in the quarterly reports:</p> <ul style="list-style-type: none"> a. The total number of program requests and the number of requests approved; b. The dollars spent on the program, evaluation, administrative expenses and promotion/advertising; c. Number and type of any complaints received and the resolution of the complaints; and <p>A detailed post-implementation evaluation the program shall be completed within six (6) months of the end of the program's termination date. This evaluation will be funded by energy efficiency program funds. Where feasible, this review will include both process evaluations and cost effectiveness (impact) evaluations.</p>	

DATE OF ISSUE November 9 2011 DATE EFFECTIVE December 9 2011
month day year month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
 Missouri Gas Energy, Kansas City, MO. 64111

Canceling P.S.C. MO. No. 6
P.S.C. MO. No. 6

First Revised
Original

SHEET No.106
SHEET No.106

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

Independence Power & Light (IPL) Pilot Weatherization Program

A. Purpose

The IPL Pilot Weatherization Program is an experimental co-delivery program between IPL and MGE designed to provide weatherization improvement measures to create long-term (natural gas) bill reduction savings to low-income single family MGE natural gas customers within the IPL service territory.

B. Definitions:

Administrator: Truman Heritage/Habitat for Humanity (THHFH) will administer the pilot program for IPL and MGE pursuant to a written contract between THHFH and Laclede Gas Company.

Participant: Single family property owners who are MGE natural gas customers with natural gas space-heating equipment and/or water heating equipment whose income does not exceed 50% of the average median income (AMI) for Jackson County, Missouri as published by the U.S. Department of Housing and Urban Development (HUD) and reside within the IPL service territory.

Program Term: From the effective date of the tariff to run concurrent with the IPL Program, not to exceed 10 months.

C. Availability:

Household selection into IPL pilot weatherization program the will be based on the need of the family, willingness to partner, income eligibility and homeowner signature on a Homeowner Agreement. Qualifying households will be served on a first come first served basis with "first come" being determined by the receipt of a completed qualifying program application by THHFH. Mobile homes and rental properties are not eligible for this pilot program.

D. Terms and Conditions:

The THHFH will conduct a "clip board" audit within the eligible homes with energy saving measures identified. The THHFH Construction Director shall then approve a detailed scope of work for each home consistent with a list of weatherization services which include HVAC repair/replacement with a 90%+ AFUE or greater, attic insulation – up to R-49, water heater replacement and other general sealing and weatherization measures including weather-stripping, caulking, outlet/light switch gaskets, installation of other minor sealing materials where feasible, minor exterior home repair to reduce air infiltration, HVAC filter replacement for existing systems, low-flow faucet aerators and showerheads, and water heater insulation pipe wrap.

The cost of weatherization services provided for any single household cannot exceed \$7,500 with the total allocated 50% - IPL and 50% - MGE.

E. Program Funding

A maximum of \$46,000 will be applied to this pilot weatherization program for MGE's share of the funding.

DATE OF ISSUE September 1, 2016
month day year

DATE EFFECTIVE October 1, 2016
month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
JG-2017-0037

CANCELLED
August 30, 2017
Missouri Public
Service Commission
GN-2018-0032; JG-2018-0013

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

<u>PROMOTIONAL PRACTICES</u> PP	
<p><u>Independence Power & Light (IPL) Pilot Weatherization Program</u></p> <p>A. <u>Purpose</u></p> <p>The IPL Pilot Weatherization Program is an experimental co-delivery program between IPL and MGE designed to provide weatherization improvement measures to create long-term (natural gas) bill reduction savings to low-income single family MGE natural gas customers within the IPL service territory.</p> <p>B. <u>Definitions:</u></p> <p>Administrator: Truman Heritage/Habitat for Humanity (THHFH) will administer the pilot program for IPL and MGE pursuant to a written contract between THHFH and Laclede Gas Company.</p> <p>Participant: Single family property owners who are MGE natural gas customers with natural gas space-heating equipment and/or water heating equipment whose income does not exceed 50% of the average median income (AMI) for Jackson County, Missouri as published by the U.S. Department of Housing and Urban Development (HUD) and reside within the IPL service territory.</p> <p>Program Term: From the effective date of the tariff to run concurrent with the IPL Program.</p> <p>C. <u>Availability:</u></p> <p>Household selection into IPL pilot weatherization program the will be based on the need of the family, willingness to partner, income eligibility and homeowner signature on a Homeowner Agreement. Qualifying households will be served on a first come first served basis with "first come" being determined by the receipt of a completed qualifying program application by THHFH. Mobile homes and rental properties are not eligible for this pilot program.</p> <p>D. <u>Terms and Conditions:</u></p> <p>The THHFH will conduct a "clip board" audit within the eligible homes with energy saving measures identified. The THHFH Construction Director shall then approve a detailed scope of work for each home consistent with a list of weatherization services which include HVAC repair/replacement with a 90%+ AFUE or greater, attic insulation – up to R-49, water heater replacement and other general sealing and weatherization measures including weather-stripping, caulking, outlet/light switch gaskets, installation of other minor sealing materials where feasible, minor exterior home repair to reduce air infiltration, HVAC filter replacement for existing systems, low-flow faucet aerators and showerheads, and water heater insulation pipe wrap.</p> <p>The cost of weatherization services provided for any single household cannot exceed \$7,500 with the total allocated 50% - IPL and 50% - MGE.</p> <p>E. <u>Program Funding</u></p> <p>A maximum of \$46,000 will be applied to this pilot weatherization program for MGE's share of the funding.</p>	

DATE OF ISSUE December 1, 2015 DATE EFFECTIVE ~~January 1, 2016~~ ^{December 15, 2015}

month day year

month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
 Laclede Gas Company, St. Louis, MO. 63101

CANCELLED
 October 1, 2016
 Missouri Public
 Service Commission
 JG-2017-0037

FILED
 Missouri Public
 Service Commission
 GT-2016-0134; JG-2016-0136

Canceling P.S.C. MO. No. 6
P.S.C. MO. No. 6

First Revised
Original

SHEET No.106.1
SHEET No.106.1

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

F. Energy Efficiency Collaborative

The Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 and continued in Case No. GR-2009-0355, will provide oversight for the implementation of this IPL Pilot Weatherization Program.

DATE OF ISSUE September 1, 2016
month day year

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ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
JG-2017-0037

CANCELLED
August 30, 2017
Missouri Public
Service Commission
GN-2018-0032; JG-2018-0013

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES
PP

F. Energy Efficiency Collaborative

The Energy Efficiency Collaborative (EEC), which was formed in Case No. GT-2008-0005 and continued in Case No. GR-2009-0355, will provide oversight for the implementation of this IPL Pilot Weatherization Program.

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month day year month day year

December 15, 2015

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

All MGE Territory shared with KCP&L and GMO

Community, Town or City

PROMOTIONAL PRACTICES PP

Income Eligible Multi-Family Direct Install Program

Purpose: The purpose of the Income Eligible Multi-Family Direct Install Program ("Program") is to deliver long-term energy savings and bill reductions to income-eligible customers in multi-family homes and shared common areas within the MGE service area.

Administrator: Kansas City Power & Light (KCP&L) will administer the program for MGE pursuant to a written contract between KCP&L and Laclede Gas Company (indicated as "Company").

Availability: The Program is available to income qualified multi-family properties that contain natural gas space-heating and/or water-heating equipment and receive gas service from MGE, meeting one of the following building eligibility requirements:

- Reside in federally-subsidized housing units and fall within the federal program's income guidelines. State Low-Income Housing Tax Credit buildings will be eligible only to the extent allowed under state law.
Reside in non-subsidized housing with income levels at or below 200% of federal poverty guidelines. Where a property has a combination of qualifying tenants and non-qualifying tenants, at least 51% of the tenants must be eligible to receive incentives for the entire building to qualify. For Income-Eligible Multi-Family properties with less than 51% qualifying tenants, the building owner will be required to verify installation of comparable qualified energy efficiency measures at their expense in all non-subsidized units, at which time the Program may upgrade all remaining eligible units with qualified energy efficiency measures.

The direct-install measures will include low-flow faucet aerators, low-flow showerheads, and insulating water-heater pipe wrap, at no cost to the participant. Custom measures implemented for multi-family common areas will be rebated at an amount pre-approved by MGE based on cost/benefit analysis. Custom measures may be applied to all applicable natural gas applications such as furnace or boiler upgrades, water heating equipment upgrades for the multi-family common areas. Multi-family dwelling units are defined as structures of three (3) or more attached unit complexes. Custom measures are defined as less common measures or the integration of a number of measures to achieve significant energy savings. All custom measures must receive a pre-approval commitment from MGE before the measures are installed.

Program Provisions: The Company will co-deliver the Program with KCP&L and Kansas City Power & Light Greater Missouri Operations (GMO) so that eligible customers utilizing both services may receive energy savings and bill reductions from both energy sources. The Company will enter into a contract with a KCP&L to implement and maintain all services associated with the Program. This may include Contractor/Consultant recruiting, training and certification, management of the lead generation process, quality assurance, and other services contracted. KCP&L will also direct the necessary services to provide the installation of Program-specified measures noted and is responsible for oversight of the Contractor/Consultants and will also be responsible for resolving any reported customer complaints.

DATE OF ISSUE

September 1, 2016
Month Day Year

DATE EFFECTIVE

October 21, 2016
Month Day Year

ISSUED BY

L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All MGE Territory shared with KCP&L & GMO
Community, Town or City

PROMOTIONAL PRACTICES PP

Income Eligible Multi-Family Direct Install Program

Program Cost: The total budget for each year of the Program is calculated and approved annually by the MGE Energy Efficiency Collaborative (“EEC”) and may be increased or decreased per EEC decision as necessary. This amount will provide for incentive payments, marketing costs, and Company Administrative costs. Payments will be provided until the budgeted funds for the total Program are expended.

Program Funding: The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company’s gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company’s next general rate case. Amounts spent under these programs will be included in MGE’s rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE’s expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in the GR-2014-0007.

Program Term: From the effective date of the tariff to run concurrent with the KCP&L and GMO Programs.

Energy Efficiency Collaborative: The Energy Efficiency Collaborative (EEC), which was formed in Case No. GR-2009-0355 will provide oversight for the implementation of this Whole House Efficiency Program.

DATE OF ISSUE September 1, 2016
Month Day

DATE EFFECTIVE October 21, 2016
Month Day Year

ISSUED BY L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101

.....
Laclede Gas Company
Name of Issuing Corporation or Municipality

For All MGE Territory shared with KCP&L and GMO
Community, Town or City

.....
PROMOTIONAL PRACTICES PP
.....

Whole House Efficiency Program

Program Cost: The total budget for each year of the Program is calculated and approved annually by the MGE Energy Efficiency Collaborative (“EEC”) and may be increased or decreased per EEC decision as necessary. This amount will provide for incentive payments, marketing costs, and Company Administrative costs. Payments will be provided until the budgeted funds for the total Program are expended.

Program Funding: The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company’s gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company’s next general rate case. Amounts spent under these programs will be included in MGE’s rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE’s expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in the GR-2014-0007.

Program Term: From the effective date of the tariff to run concurrent with the KCP&L and GMO Programs.

Energy Efficiency Collaborative: The Energy Efficiency Collaborative (EEC), which was formed in Case No. GR-2009-0355 will provide oversight for the implementation of this Whole House Efficiency Program.

DATE OF ISSUE
September 1, 2016
Month Day

DATE EFFECTIVE
October 21, 2016
Month Day Year

ISSUED BY
L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101
Name of Officer Title Address

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

RECEIVED

JAN - 7 1994

1. DEFINITIONS

<u>Sheet</u>	<u>Section</u>	
R-6	1.01	Ancillary Line
R-6	1.02	Billing Period
R-6	1.03	Company
R-6	1.04	Customer
R-6	1.05	Customer-Owned Distribution Network
R-6	1.06	Commission
R-6	1.07	Cycle Billing
R-7	1.08	Delinquent Account/Delinquent Date
R-7	1.09	Discontinuance Of Service
R-7	1.10	ECIP
R-7	1.11	Estimated Bill
R-7	1.12	Gas Charges
R-7	1.13	Gas Service
R-7	1.14	House Piping or Fuel Line
R-8	1.15	In Dispute
R-8	1.16	LIHEAP
R-8	1.17	Main
R-8	1.18	Master Meter
R-8	1.19	Meter Or Meter Installation
R-8	1.20	Month
R-8	1.21	Point Of Delivery
R-8	1.22	Person
R-8	1.23	Premises
R-9	1.24	Purchased Gas Cost Adjustment
R-9	1.25	Registered Elderly Or Handicapped Customer
R-9	1.26	Rendition Of A Bill
R-9	1.27	Residential Service Or Use
R-9	1.28	Settlement Agreement
R-9	1.29	Service Agreement
R-9	1.30	Service Line
R-9	1.31	Service Line - Customer Owned
R-9	1.32	Termination Of Service
R-9	1.33	Utilecare
R-10	1.34	Yard Line

MISSOURI
Public Service Commission

CANCELLED

DEC 10 1994
BY 1st R.S. R-1
Public Service Commission
MISSOURI

FILED

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

<u>Sheet</u>	<u>Section</u>	
R-10	1.37	Termination Of Service
R-10	1.38	Utilicare
R-10	1.39	Yard Line

2. SERVICE AGREEMENTS

R-11	2.01	Application For Service
R-11	2.02	Provisions
R-11	2.03	Term
R-12	2.04	Modifications
R-12	2.05	Credit Regulations
R-17.1	2.06	Left Blank Intentionally
R-18	2.07	Customer Insolvency
R-18	2.08	Succession and Assignment
R-18	2.09	Authority
R-18	2.10	Waiver

3. SUPPLYING GAS SERVICE

R-19	3.01	Availability
R-19	3.02	Prior Indebtedness Of Customer
R-20	3.03	Connection of Service
R-20	3.04	Access To Customer Premises
R-20	3.05	Continuity Of Service
R-21	3.06	Suspension Of Service
R-21	3.07	Discontinuance Of Service
R-23	3.08	Timing Of Discontinuance
R-24	3.09	Notice Of Discontinuance Of Service
R-27	3.10	Cold Weather Rule
R-30	3.11	Collection Or Disconnection Charge
R-30	3.12	Reconnection Of Gas Service
R-31	3.13	Refusal To Serve
R-32	3.14	Service Line And Yard Line Installation And Maintenance
R-33	3.15	Replacement Of Customer Owned Service Lines And Yard Lines
R-33.2	3.16	Maintenance Of Customer Owned Service Lines And Yard Lines
R-33.2	3.17	Property Of The Company
R-33.3	3.18	Excess Flow Valves
R-34	3.19	Company Liability

DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE August 06, 2001
month day year

ISSUED BY Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE Missouri Public Service Commission

Sheet	Section	
R-10	1.37	Termination Of Service
R-10	1.38	Utilecare
R-10	1.39	Yard Line

REC'D FEB 16 1999

2. SERVICE AGREEMENTS

R-11	2.01	Application For Service
R-11	2.02	Provisions
R-11	2.03	Term
R-12	2.04	Modifications
R-12	2.05	Credit Regulations
R-17.1	2.06	Left Blank Intentionally
R-18	2.07	Customer Insolvency
R-18	2.08	Succession and Assignment
R-18	2.09	Authority
R-18	2.10	Waiver

CANCELLED

AUG 06 2001

By *3rd RS R-2*
Public Service Commission
MISSOURI

3. SUPPLYING GAS SERVICE

R-19	3.01	Availability
R-19	3.02	Prior Indebtedness Of Customer
R-20	3.03	Access To Customer Premises
R-20	3.04	Continuity Of Service
R-21	3.05	Suspension Of Service
R-21	3.06	Discontinuance Of Service
R-23	3.07	Timing Of Discontinuance
R-24	3.08	Notice Of Discontinuance Of Service
R-27	3.09	Cold Weather Rule
R-30	3.10	Collection Or Disconnection Charge
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R-32	3.13	Service Line And Yard Line Installation And Maintenance
R-33	3.14	Replacement Of Customer Owned Service Lines And Yard Lines
R-33.2	3.15	Maintenance Of Customer Owned Service Lines And Yard Lines
R-33.2	3.16	Property Of The Company
R-33.3	3.17	Excess Flow Valves
R-34	3.18	Company Liability

Missouri Public Service Commission

FILED APR 18 1999

DATE OF ISSUE February 16 1999
month day year

DATE EFFECTIVE April 18 1999
month day year

ISSUED BY Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. R-2
SHEET No. R-2

Missouri Gas Energy,
a Division of Southern Union Company

For

All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

RECEIVED

OCT 7 1994

<u>Sheet</u>	<u>Section</u>	
R-10	1.37	Termination Of Service
R-10	1.38	Utilicare
R-10	1.39	Yard Line

MISSOURI
Public Service Commission

2. SERVICE AGREEMENTS

R-11	2.01	Application For Service
R-11	2.02	Provisions
R-11	2.03	Term
R-12	2.04	Modifications
R-12	2.05	Credit Regulations
R-17.1	2.06	Left Blank Intentionally
R-18	2.07	Customer Insolvency
R-18	2.08	Succession and Assignment
R-18	2.09	Authority
R-18	2.10	Waiver

CANCELLED

3. SUPPLYING GAS SERVICE

R-19	3.01	Availability
R-19	3.02	Prior Indebtedness Of Customer
R-20	3.03	Access To Customer Premises
R-20	3.04	Continuity Of Service
R-21	3.05	Suspension Of Service
R-21	3.06	Discontinuance Of Service
R-23	3.07	Timing Of Discontinuance
R-24	3.08	Notice Of Discontinuance Of Service
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R-33	3.14	Replacement Of Customer Owned Service Lines and Yard Lines
R-33.2	3.15	Maintenance Of Customer Owned Service Lines and Yard Lines
R-33.2	3.16	Property Of The Company
R-34	3.17	Company Liability

APR 18 1999
By *And RS # R2*
Public Service Commission
MISSOURI

FILED
DEC 10 1994

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE October 8 1994
month day year

DATE EFFECTIVE December 10, 1994
month day year

ISSUED BY

John M. Fernald
John M. Fernald

Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

RECEIVED

JAN - 7 1994

**MISSOURI
Public Service Commission**

2. SERVICE AGREEMENTS

<u>Sheet</u>	<u>Section</u>	
R-11	2.01	Application For Service
R-11	2.02	Provisions
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R-18	2.09	Authority
R-18	2.10	Waiver

CANCELLED

3. SUPPLYING GAS SERVICE

R-19	3.01	Availability
R-19	3.02	Prior Indebtedness Of Customer
R-20	3.03	Access To Customer Premises
R-20	3.04	Continuity Of Service
R-21	3.05	Suspension Of Service
R-21	3.06	Discontinuance Of Service
R-23	3.07	Timing Of Discontinuance
R-23	3.08	Notice Of Discontinuance Of Service
R-27	3.09	Cold Weather Rule
R-30	3.10	Collection or Disconnection Charge
R-30	3.11	Reconnection Of Gas Service
R-31	3.12	Refusal To Serve
R-32	3.13	Service Line And Yard Line Installation and Maintenance
R-33	3.14	Replacement Of Customer Owned Service Lines and Yard Lines
R-33.2	3.15	Maintenance Of Customer Owned Service Lines and Yard Lines
R-33.2	3.16	Property Of The Company
R-34	3.17	Company Liability

DEC 10 1994
BY 1st R.S. # R-2
Public Service Commission
MISSOURI

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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

4. TAKING GAS SERVICE

<u>Sheet</u>	<u>Section</u>	
R-35	4.01	Customer's Installation
R-35	4.02	Standards And Approvals
R-35	4.03	Size Of Piping
R-36	4.04	Service Line Relocation
R-36	4.05	Protection Of Company's Property
R-36	4.06	Notice By Customer Of Gas Leaks
R-36	4.07	Dangerous Conditions On Customer's Premises
R-37	4.08	Tampering With Company's Property
R-37	4.09	Reselling Or Redistributing Service
R-37	4.10	Fraudulent Use Of Service
R-38	4.11	Termination Or Discontinuance Of Service By Customer
R-39	4.12	Notices

5. MEASUREMENT AND REGULATION

R-40	5.01	Meter And Regulator Installation
R-40	5.02	Meter And Regulator Location
R-40	5.03	Multiple Metering
R-41	5.04	Multiple Occupancy Buildings
R-41	5.05	Meter Reading
R-42	5.06	Meter Seals
R-42	5.07	Evidence Of Consumption
R-42	5.08	Delivery Pressure
R-43	5.09	Accuracy And Tests
R-43	5.10	Meter Testing
R-43	5.11	Billing Adjustment

6. CHOICE AND APPLICATION OF RATE SCHEDULES

R-45	6.01	Posting
R-45	6.02	Choice By Customer
R-45	6.03	Change Of Rate Schedules
R-45	6.04	Notice Of Seasonal Residential Rate Changes
R-45.1	6.05	Contract Rates

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ISSUED BY _____ Director, Rates and Regulatory Affairs
John M. Fernald Missouri Gas Energy

Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

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4. TAKING GAS SERVICE

Sheet	Section	
R-35	4.01	Customer's Installation
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R-39	4.12	Notices

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Public Service Commission

5. MEASUREMENT AND REGULATION

R-40	5.01	Meter And Regulator Installation
R-40	5.02	Meter And Regulator Location
R-40	5.03	Multiple Metering
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R-41	5.05	Meter Reading
R-42	5.06	Meter Seals
R-42	5.07	Evidence Of Consumption
R-42	5.08	Delivery Pressure
R-43	5.09	Accuracy And Tests
R-43	5.10	Meter Testing
R-43	5.11	Billing Adjustment

CANCELLED

DEC 10 1994

BY Let R.S. #R-3
Public Service Commission
MISSOURI

6. CHOICE AND APPLICATION OF RATE SCHEDULES

R-45	6.01	Posting
R-45	6.02	Choice By Customer
R-45	6.03	Change Of Rate Schedules
R-45.1	6.04	Contract Rates

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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

7. BILLING AND PAYMENT

<u>Sheet</u>	<u>Section</u>	
R-46	7.01	Billing Information
R-47	7.02	Billing Period
R-47	7.03	Average Bill Calculation Plan
R-49	7.04	Estimated Billing
R-51	7.05	Mailing Bills
R-51	7.06	Failure To Obtain Meter Reading
R-52	7.07	Payment Of Bills
R-52	7.08	Default
R-52	7.09	Extension Agreement
R-52	7.10	Returned Payment Charge

8. CLAIMS AND COMPLAINTS SETTLEMENTS-RESIDENTIAL ONLY

R-53	8.01	Complaints And Disputed Claims
R-54	8.02	Payment Of Amount Not In Dispute
R-55	8.03	Settlement Agreement
R-56	8.04	Default Of Settlement Agreement
R-57	8.05	Res Judicata
R-57	8.06	Failure To Reach Agreement
R-57	8.07	Other Remedies
R-57	8.08	Discontinuance Pending Decision
R-57	8.09	Record Keeping

9. MAIN EXTENSION POLICY CONVENTIONAL

<u>Sheet</u>	<u>Section</u>	
R-58	9.01	General
R-58	9.02	Extensions Not Requiring Customer Deposits
R-58a	9.03	Extensions Requiring Customer Deposits
R-59	9.04	Extensions To Interruptible Service & Large Firm Service Customers
R-60	9.05	Ownership
R-60	9.06	Customer Contracts
R-60	9.07	Determination Of Extension Length
R-60	9.08	Right-Of-Way And Franchise Limitations
R-61	9.09	Extensions In Unimproved Streets And Alleys

10. MOBILE HOME SERVICE

R-61	10.01	Availability
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ISSUED BY Robert J. Hack

Vice President, Rates and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

**Missouri Public
Service Commission**
For: All Missouri Service Areas

REC'D MAR 31 1999

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

7. BILLING AND PAYMENT

<u>Sheet</u>	<u>Section</u>	
R-46	7.01	Billing Information
R-47	7.02	Billing Period
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R-51	7.06	Failure To Obtain Meter Reading
R-52	7.07	Payment Of Bills
R-52	7.08	Default
R-52	7.09	Extension Agreement

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AUG 06 2001

By 319 RS R-4
Public Service Commission
MISSOURI

8. CLAIMS AND COMPLAINTS SETTLEMENTS-RESIDENTIAL ONLY

R-52	8.01	Complaints And Disputed Claims
R-54	8.02	Payment Of Amount Not In Dispute
R-55	8.03	Settlement Agreement
R-56	8.04	Default Of Settlement Agreement
R-57	8.05	Res Judicata
R-57	8.06	Failure To Reach Agreement
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R-60	9.07	Determination Of Extension Length
R-60	9.08	Right-Of-Way And Franchise Limitations
R-61	9.09	Extensions In Unimproved Streets And Alleys

10. MOBILE HOME SERVICE

R-61	10.01	Availability
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**Missouri Public
Service Commission**

FILED APR 30 1999

DATE OF ISSUE March 31 1999
month day year

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month day year

ISSUED BY Robert J. Hack

Vice President, Rates and Regulatory Affairs

Missouri Gas Energy
Kansas City, MO. 64111

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. R-4
SHEET No. R-4

Missouri Gas Energy,
a Division of Southern Union Company

For

All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

7. BILLING AND PAYMENT

<u>Sheet</u>	<u>Section</u>	
R-46	7.01	Billing Information
R-47	7.02	Billing Period
R-47	7.03	Levelized Payment Plan
R-49	7.04	Estimated Billing
R-51	7.05	Mailing Bills
R-51	7.06	Failure To Obtain Meter Reading
R-52	7.07	Payment Of Bills
R-52	7.08	Default
R-52	7.09	Extension Agreement

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OCT 7 1994

MISSOURI
Public Service Commission

8. CLAIMS AND COMPLAINTS SETTLEMENTS-RESIDENTIAL ONLY

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R-57	8.08	Discontinuance Pending Decision
R-57	8.09	Record Keeping

CANCELLED

APR 30 1999
By *and RS# R-4*
Public Service Commission
MISSOURI

9. MAIN EXTENSION POLICY CONVENTIONAL

R-58	9.01	General
R-58	9.02	Extensions Not Requiring Customer Deposits
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R-61	9.09	Extensions In Unimproved Streets And Alleys

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10. MOBILE HOME SERVICE

R-61	10.01	Availability
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DEC 10 1994

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 8 1994
month day year

DATE EFFECTIVE December 10, 1994
month day year

ISSUED BY

John M. Fernald
John M. Fernald

Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

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MISSOURI
Public Service Commission

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DEC 10 1994
BY Let R.S. #R-4
Public Service Commission
MISSOURI

9. MAIN EXTENSION POLICY CONVENTIONAL

R-58	9.01	General
R-58	9.02	Extensions Not Requiring Customer Deposits
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R-59	9.04	Extensions To Interruptible Service and Large Firm Service Customers
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R-60	9.06	Customer Contracts
R-60	9.07	Determination Of Extension Length
R-60	9.08	Right-Of-Way And Franchise Limitations
R-61	9.09	Extensions In Unimproved Streets And Alleys

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10. MOBILE HOME SERVICE

R-61	10.01	Availability
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94 - 40
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

<u>Sheet</u>	<u>Section</u>	
R-62	10.02	General Service Conditions For Master Metered Mobile Home Courts Installed Prior To May 14, 1985
R-65	10.03	General Service Conditions For Mobile Home Courts Installed After May 14, 1985, And For Individual Mobile Homes Located On City Or Suburban Lots
R-66	10.04	Mobile Home Extension Rules
R-69	10.05	Special Conditions Pertaining To Leak Surveys And Repiping Of Mobile Home Court Distribution Systems Owned By Others

11. SERVICE APPLICATION FORM
R-73

12. LEFT BLANK INTENTIONALLY
R-74 throught R-80

13. PRIORITY OF SERVICE

R-81	13.01	Purpose
R-81	13.02	Curtailment
R-81	13.03	Priority Categories
R-83	13.04	Curtailment Procedures
R-84	13.05	Unauthorized Overrun Deliveries
R-85	13.06	Emergency Exemption
R-86	13.07	Relief From Liability
R-86	13.08	Precedence

14. OTHER CHARGES

R-87	14.01	Schedule Of Other Charges
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R-89		Red-Tag Repair Program
R-90 Through R-91		

16. GENERAL CLAUSES

R-92	16.01	Confidentiality
R-93		Temporary Low-Income Energy Affordability Program

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 month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
 Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

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R-86	13.07	Relief From Liability
R-86	13.08	Precedence
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R-87	14.01	Schedule Of Other Charges
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	R-89 Through R-91	
16. GENERAL CLAUSES		
R-92	16.01	Confidentiality

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____
F. Jay Cummings

Vice President, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

1. DEFINITIONS

The following terms, when used in these General Terms and Conditions for Gas Service, in Company's rate schedules and in customers' service agreements, shall, unless otherwise indicated therein, have the meanings given below:

- 1.01 ANCILLARY LINE: Exterior piping installed by customer and connected to the yard line to supply fuel to any exterior appliance or apparatus.
- 1.02 BILLING PERIOD: A normal usage period of not less than 26 nor more than 35 days, except for initial, corrected or final bills.
- 1.03 COMPANY: Missouri Gas Energy, a Division of Southern Union Company, any successor or assignee thereof acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.
- 1.04 CUSTOMER: A person or legal entity responsible for payment for service except one denoted as a guarantor. The term customer is also used to refer to an applicant for gas service.
- 1.05 CUSTOMER-OWNED DISTRIBUTION NETWORK: A system of customer-owned lines located downstream from a Company-owned master meter. Such networks include, but are not limited to, institutional, educational and health care campuses, military complexes, industrial facilities, commercial complexes, irrigation systems and oil and natural gas leases.
- 1.06 COMMISSION: The Public Service Commission Of The State Of Missouri and any successor of such commission having jurisdiction of the subject matter herein.
- 1.07 CYCLE BILLING: A system employed by Company which results in the rendition of bills for gas service to various customers on different days of any billing period.

DATE OF ISSUE October 8 1994
month day year

DATE EFFECTIVE December 10 1994
month day year

ISSUED BY _____
John M. Fernald

Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

RECEIVED
JAN - 7 1994

1. DEFINITIONS

MISSOURI
Public Service Commission

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- 1.02 **BILLING PERIOD:** A period of not less than 26 nor more than 35 days, except for initial, corrected or final bills.
- 1.03 **COMPANY:** Missouri Gas Energy, a Division of Southern Union Company, any successor or assignee thereof acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.
- 1.04 **CUSTOMER:** Any person applying for, receiving, purchasing, using, or agreeing to take a class of gas service supplied by Company under one rate schedule at a single point of delivery and for use within the premises designated in the application for service.
- 1.05 **CUSTOMER-OWNED DISTRIBUTION NETWORK:** A system of customer-owned lines located downstream from a Company-owned master meter. Such networks include, but are not limited to, institutional, educational and health care campuses, military complexes, industrial facilities, commercial complexes, irrigation systems and oil and natural gas leases.
- 1.06 **COMMISSION:** The Public Service Commission Of The State Of Missouri and any successor of such commission having jurisdiction of the subject matter herein.
- 1.07 **CYCLE BILLING:** A system employed by Company which results in the rendition of bills for gas service to various customers on different days of any billing period.

CANCELLED

FILED

DEC 10 1994
BY let R-S #R-6
Public Service Commission
MISSOURI

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94 - 40
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.08 DELINQUENT CHARGE: A charge remaining unpaid by a Residential or General Service customer at least 21 calendar days from the rendition of the bill by Company, or a charge remaining unpaid after the preferred payment date selected by the customer. For all other classes, a charge remaining unpaid beyond the period stated in the tariffs approved by the Commission.
- 1.09 DELINQUENT DATE: The date stated on a bill, which for Residential and General Service Customers shall be at least twenty-one days from the rendition of the bill or which shall be the preferred payment date selected by the customer, after which the utility may assess an approved late payment charge in accordance with a Company tariff on file with the Commission. For all other classes the delinquent date is determined by the number of days stated in the tariffs approved by the Commission.
- 1.10 DISCONTINUANCE OF SERVICE: A cessation of service by Company not requested by customer.
- 1.11 DUE DATE: Due date means the date stated on a bill when the charge is considered due and payable.
- 1.12 ECIP: The federal Energy Crisis Intervention Program administered by the Missouri Division of Family Service under section 660.100 RSMo.
- 1.13 ELECTRONIC BILL (E-BILL): A bill delivered to an electronic address selected by the customer that can be viewed on a computer screen. All electronic bills or notices will begin with an email to the customer at an address of their choosing.
- 1.14 ESTIMATED BILL: A bill for gas service which is not based on an actual reading by an authorized Company representative of the meter or other registering device for the period billed.
- 1.15 EXTENSION AGREEMENT: Extension agreement means a verbal agreement between the company and the customer extending payment for fifteen days or less.
- 1.16 GAS CHARGES: The rates for gas service and other charges authorized by the Commission as an integral part of gas service including applicable taxes.

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month day year

DATE EFFECTIVE May 28, 2008
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ISSUED BY Michael R. Noack

Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

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DATE OF ISSUE October 8 1994
month day year

DATE EFFECTIVE December 10 1994
month day year

ISSUED BY _____ Director, Rates and Regulatory Affairs
John M. Fernald Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy, **RECEIVED**
a Division of Southern Union Company For All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

JAN - 7 1994

MISSOURI

Public Service Commission

- 1.08 DELINQUENT ACCOUNT/DELINQUENT DATE: A bill remaining unpaid by a Residential or General Service customer at least 21 calendar days from the rendition of the bill by Company, and for all other classes, a bill remaining unpaid beyond the period stated in the tariffs approved by the Commission.
- 1.09 DISCONTINUANCE OF SERVICE: An intentional cessation of service by Company not requested by customer.
- 1.10 ECIP: The federal Energy Crisis Intervention Program administered by the Missouri Division of Family Service under section 660.100 RSMo.
- 1.11 ESTIMATED BILL: A bill for gas service which is not based on an actual reading by an authorized Company representative of the meter or other registering device for the period billed.
- 1.12 GAS CHARGES: The rates for gas service and other charges authorized by the Commission as an integral part of gas service including applicable taxes.
- 1.13 GAS SERVICE: The availability of gas supplied or transported over Company's facilities to any customer regardless of whether or not the customer makes use of such gas service and regardless of whether Company or the customer owns the gas transported over Company's facilities while such gas is in the Company's possession.
- 1.14 HOUSE PIPING OR FUEL LINE: All piping, fixtures, valves, appliances and apparatus of any kind installed downstream from the outlet of Company's meter or Company owned piping, whichever is farther downstream.

CANCELLED

DEC 10 1994
BY Pat R-S # R-7
Public Service Commission
MISSOURI

FILED

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DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

MO. PUBLIC SERVICE COMM.

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.17 GAS SERVICE: The availability of gas supplied or transported over Company's facilities to any customer regardless of whether or not the customer makes use of such gas service and regardless of whether Company or the customer owns the gas transported over Company's facilities while such gas is in the Company's possession.
- 1.18 HOUSE PIPING OR FUEL LINE: All piping, fixtures, valves, appliances and apparatus of any kind installed downstream from the outlet of Company's meter or Company owned piping, whichever is farther downstream.
- 1.19 IN DISPUTE: In dispute means any matter regarding a charge or service which is the subject of an unresolved inquiry.
- 1.20 LIHEAP: The federal Low Income Home Energy Assistance Program administered by the Missouri Division of Family Services under section 660.110 RSMo.
- 1.21 LATE PAYMENT CHARGE: Late payment charge means an assessment on a delinquent charge in accordance with a utility tariff on file with the commission and in addition to the delinquent charge.
- 1.22 MAIN: A gas pipe owned, operated and maintained by Company as distribution line that serves as a common source of supply for more than one service line.
- 1.23 MASTER METER: A Company-owned meter providing service to a customer-owned distribution network.
- 1.24 METER OR METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the quantity of gas delivered to customer at a single point of delivery.
- 1.25 MONTH: An interval of approximately 30 days, unless otherwise specified, or appearing from the context to be a calendar month.
- 1.26 POINT OF DELIVERY: The point of delivery shall be Company's meter outlet or the connection of Company's piping to customer's piping, whichever is farther downstream.

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month day year

DATE EFFECTIVE May 28, 2008
month day year

ISSUED BY Michael R. Noack

Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.16 GAS SERVICE: The availability of gas supplied or transported over Company's facilities to any customer regardless of whether or not the customer makes use of such gas service and regardless of whether Company or the customer owns the gas transported over Company's facilities while such gas is in the Company's possession.
- 1.17 HOUSE PIPING OR FUEL LINE: All piping, fixtures, valves, appliances and apparatus of any kind installed downstream from the outlet of Company's meter or Company owned piping, whichever is farther downstream.
- 1.18 IN DISPUTE: In dispute means any matter regarding a charge or service which is the subject of an unresolved inquiry.
- 1.19 LIHEAP: The federal Low Income Home Energy Assistance Program administered by the Missouri Division of Family Services under section 660.110 RSMo.
- 1.20 LATE PAYMENT CHARGE: Late payment charge means an assessment on a delinquent charge in accordance with a utility tariff on file with the commission and in addition to the delinquent charge.
- 1.21 MAIN: A gas pipe owned, operated and maintained by Company as distribution line that serves as a common source of supply for more than one service line.
- 1.22 MASTER METER: A Company-owned meter providing service to a customer-owned distribution network.
- 1.23 METER OR METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the quantity of gas delivered to customer at a single point of delivery.
- 1.24 MONTH: An interval of approximately 30 days, unless otherwise specified, or appearing from the context to be a calendar month.
- 1.25 POINT OF DELIVERY: The point of delivery shall be Company's meter outlet or the connection of Company's piping to customer's piping, whichever is farther downstream.

DATE OF ISSUE October 8 1994
month day year

DATE EFFECTIVE December 10 1994
month day year

ISSUED BY John M. Fernald

Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

JAN - 7 1994

MISSOURI

Public Service Commission

- 1.15 IN DISPUTE: Any matter regarding customer's gas service or utility service or a disagreement or complaint by customer and which customer pursues under these General Terms and Conditions for Gas Service.
- 1.16 LIHEAP: The federal Low Income Home Energy Assistance Program administered by the Missouri Division of Family Services under section 660.110 RSMo.
- 1.17 MAIN: A gas pipe owned, operated and maintained by Company as a distribution line that serves as a common source of supply for more than one service line.
- 1.18 MASTER METER: A Company-owned meter providing service to a customer-owned distribution network.
- 1.19 METER OR METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the quantity of gas delivered to customer at a single point of delivery.
- 1.20 MONTH: An interval of approximately 30 days, unless otherwise specified, or appearing from the context to be a calendar month.
- 1.21 POINT OF DELIVERY: The point of delivery shall be Company's meter outlet or the connection of Company's piping to customer's piping, whichever is farther downstream.
- 1.22 PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law.
- 1.23 PREMISES: That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way for use by the public, as designated by customer in the application.

CANCELLED

FILED

DEC 10 1994

BY L.A.R.S. #R-8

FEB 1 1994
94-40

DATE OF ISSUE January 7
month day year

1994 PUBLIC SERVICE COMMISSION
DATE EFFECTIVE February
month day year

MO. PUBLIC SERVICE COMMISSION

ISSUED BY F. Jay Cummings

Vice President, Rate and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.27 PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law.
- 1.28 PREFERRED PAYMENT DATE PLAN: Preferred payment date plan means a Commission Approved plan offered at the company's option in which the delinquent date for the charges stated on a bill shall occur on the same day during each billing period as selected by the customer.
- 1.29 PREMISES: That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way for use by the public, as designated by customer in the application.
- 1.30 PURCHASED GAS COST ADJUSTMENT: The adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas.
- 1.31 REGISTERED ELDERLY OR HANDICAPPED CUSTOMER: A residential customer who is 60 years old and above or is handicapped to the extent that he or she is unable to leave the premises without assistance and who files with Company a form approved by the Commission attesting to the fact that customer meets these qualifications. Said form shall further set forth an agency or person which Company shall contact as set forth in Section 3.09(A)(1) herein.
- 1.32 RENDITION OF A BILL OR DISCONNECT NOTICE: The mailing, hand delivery, or electronic posting or delivery of the bill by Company to a customer. The Company shall be required to render a bill through only one of the foregoing methods. All electronic postings or deliveries will begin with an email to the customer at an address of their choosing.
- 1.33 RESIDENTIAL SERVICE OR USE: The provision of or use of gas for household and domestic purposes.
- 1.34 SETTLEMENT AGREEMENT: An agreement between a residential customer and Company which resolves any matter in dispute between the parties or provides for the payment of monies not in dispute for a period longer than the customer's normal billing period.

DATE OF ISSUE April 28, 2008
month day year

DATE EFFECTIVE May 28, 2008
month day year

ISSUED BY Michael R. Noack

Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.26 PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law.
- 1.27 PREFERRED PAYMENT DATE PLAN: Preferred payment date plan means a Commission Approved plan offered at the company's option in which the delinquent date for the charges stated on a bill shall occur on the same day during each billing period as selected by the customer.
- 1.28 PREMISES: That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way for use by the public, as designated by customer in the application.
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- 1.31 RENDITION OF A BILL: The mailing, hand delivery, or other presentation of the bill by Company to a customer.
- 1.32 RESIDENTIAL SERVICE OR USE: The provision of or use of gas for household and domestic purposes.
- 1.33 SETTLEMENT AGREEMENT: An agreement between a residential customer and Company which resolves any matter in dispute between the parties or provides for the payment of monies not in dispute for a period longer than the customer's normal billing period.

DATE OF ISSUE October 8 1994
month day year

DATE EFFECTIVE December 10 1994
month day year

ISSUED BY _____ Director, Rates and Regulatory Affairs
John M. Fernald Missouri Gas Energy

Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

RECEIVED

1.24 PURCHASED GAS COST ADJUSTMENT: The adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas

IAN - 7 1994

MISSOURI
Public Service Commission

1.25 REGISTERED ELDERLY OR HANDICAPPED CUSTOMER: A residential customer who is 60 years old and above or is handicapped to the extent that he or she is unable to leave the premises without assistance and who files with Company a form approved by the Commission attesting to the fact that customer meets these qualifications. Said form shall further set forth an agency or person which Company shall contact as set forth in Section 3.09(A)(1) herein.

1.26 RENDITION OF A BILL: The date of mailing or other presentation of the bill by Company.

CANCELLED

1.27 RESIDENTIAL SERVICE OR USE: The provision of or use of gas for household and domestic purposes.

DEC 10 1994 # R-9

BY 1st K.S.
Public Service Commission
MISSOURI

1.28 SETTLEMENT AGREEMENT: An agreement between a residential customer and Company which purports to resolve any matter in dispute between the parties or provides for the payment of monies not in dispute over a reasonable period of time.

1.29 SERVICE AGREEMENT: The application, agreement, or contract express or implied, pursuant to which Company supplies gas service to customer.

1.30 SERVICE LINE: The pipe installed from Company's main to the inlet of Company's meter or to the connection to customer's piping, whichever is farther downstream.

1.31 SERVICE LINE - CUSTOMER OWNED: That portion of the service line, which is owned by customer, extending from customer's property line or customer's side of the drainage ditch or curb line to the inlet of Company's meter.

1.32 TERMINATION OF SERVICE: A cessation of gas service requested by customer.

1.33 UTILICARE: The state program of energy assistance established by 660.122 RSMo.

FILED

FEB 1 1994
94 - 40

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.35 SERVICE AGREEMENT: The application, agreement, or contract express or implied, pursuant to which Company supplies gas service to customer.
- 1.36 SERVICE LINE: The pipe installed from Company's main to the inlet of Company's meter or to the connection to customer's piping, whichever is farther downstream.
- 1.37 SERVICE LINE - CUSTOMER OWNED: That portion of the service line, which is owned by customer, extending from customer's property line or customer's side of the drainage ditch or curb line to the inlet of Company's meter.
- 1.38 TERMINATION OF SERVICE: A cessation of gas service requested by customer.
- 1.39 UTILICARE: The state program of energy assistance established by 660.122 RSMo.
- 1.40 YARD LINE: The term yard line is used in conjunction with outside meter settings to designate the underground piping installed from the outlet of Company's meter to the building wall. In the event multiple buildings are being served, building shall mean that building nearest to the connection to the service line.

DATE OF ISSUE April 28, 2008
month day year

DATE EFFECTIVE May 28, 2008
month day year

ISSUED BY Michael R. Noack Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.34 SERVICE AGREEMENT: The application, agreement, or contract express or implied, pursuant to which Company supplies gas service to customer.
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DATE OF ISSUE October 8 1994
month day year

DATE EFFECTIVE December 10 1994
month day year

ISSUED BY _____ Director, Rates and Regulatory Affairs
John M. Fernald Missouri Gas Energy

Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

RECEIVED
JAN - 7 1994

1.34

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MISSOURI
Public Service Commission
CANCELLED
DEC 10 1994
BY 1st R.S. # R-10
Public Service Commission
MISSOURI

FILED

FEB 1 1994
94 - 40
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

2. SERVICE AGREEMENTS

2.01 APPLICATION FOR SERVICE:

An application for service will be required for each customer. Customer applying for gas service shall furnish sufficient information on the size and characteristics of the load, the location of the premises to be served, and such additional information as may be necessary to facilitate determination of the class of service required by customer, and the conditions under which service will be supplied. A separate application shall be made for each class of service to customer at each separate location or premise.

2.02 PROVISIONS:

Gas service will be supplied to customer under the provisions of customer's service agreement which shall be deemed to include the provisions of (a) Company's applicable rate schedule, (b) Company's General Terms and Conditions for Gas Service in effect and on file with the Commission, and (c) the Commission's applicable rules. The taking of gas service by customer will constitute acceptance of, and an agreement to be bound by, all such provisions. Company may require all or any portion of customer's service agreement to be executed in writing on a form furnished by Company.

2.03 TERM:

Unless otherwise specifically provided in any applicable rate schedule or in a contract between customer and Company, the term of any service agreement shall commence on the day customer's installation is connected to Company's service facilities for the purpose of taking gas, and shall continue thereafter unless canceled by either party as herein provided.

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____
F. Jay Cummings

Vice President, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

2.04 MODIFICATIONS:

A service agreement shall be subject to modification and shall be deemed modified from time to time during the term thereof in accordance with all applicable changes in Company's rate schedules. General Terms and Conditions for Gas Service and the Commission's rules as authorized by law.

2.05 CREDIT REGULATIONS:

(A) New Service - Residential: A new service is defined as a customer who is applying for service from Company for the first time.

Company may require a security deposit or other guarantee as a condition of new service due to any of the following:

- (1) Unpaid-Undisputed Account: Customer has outstanding with a utility, providing the same type of service, an unpaid service account which accrued within the last 5 years and at the time of the request for service, remains unpaid and not in dispute;
- (2) Diversion or Interference: Customer has in an unauthorized manner interfered with or diverted the service of a utility situated on or about or delivered to customer's premises within the last 5 years.
- (3) Credit Score: The customer's Equifax Advanced Energy Risk Score (EAER Score) is 724 or below. Those customers without an EAER Score will not be assessed a deposit under this subsection. Such credit scoring criteria is being implemented on an experimental basis.
- (4) Identity: Customer fails to provide proof of identity upon request. Proof of identity is to include official picture identification or other verifiable documentation of identity, and correct social security number.

DATE OF ISSUE May 11 2011
month day year

DATE EFFECTIVE ~~June 10 2011~~ October 15, 2011
month day year

ISSUED BY Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

2.04 MODIFICATIONS:

A service agreement shall be subject to modification and shall be deemed modified from time to time during the term thereof in accordance with all applicable changes in Company's rate schedules. General Terms and Conditions for Gas Service and the Commission's rules as authorized by law.

2.05 CREDIT REGULATIONS:

(A) New Service - Residential: A new service is defined as a customer who is applying for service from Company for the first time.

Company may require a security deposit or other guarantee as a condition of new service due to any of the following:

- (1) Unpaid-Undisputed Account: Customer has outstanding with a utility, providing the same type of service, an unpaid service account which accrued within the last 5 years and at the time of the request for service, remains unpaid and not in dispute;
- (2) Diversion or Interference: Customer has in an unauthorized manner interfered with or diverted the service of a utility situated on or about or delivered to customer's premises within the last 5 years.
- (3) Credit Rating: Customer has failed to establish an acceptable credit rating. A customer shall be deemed to have established an acceptable credit rating if customer meets any of the following criteria:
 - (a) Owns or is purchasing a home;
 - (b) Is and has been regularly employed on a full-time basis for at least one year;
 - (c) Has an adequate regular source of income;
 - (d) Can provide adequate credit references from a commercial source.

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____
F. Jay Cummings

Vice President, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- (B) New Service - Commercial and Industrial Service: A new service is defined as each location for which the customer is applying for service that is not a transfer of service from an existing location. Commercial and/or industrial customers may be required to provide a security deposit, surety bond, or irrevocable letter of credit as a condition of service.
- (C) Continued Service: Company may require a security deposit or other guarantee as a condition of continued service to any customer due to any of the following:
- (1) Non-Payment: The service of customer has been discontinued by Company for nonpayment of a delinquent account not in dispute;
 - (2) Diversion: Customer, in an unauthorized manner, interfered with or diverted the service of Company situated on or about or delivered to customer's premises;
 - (3) Continued Late Payment:
 - (a) Residential: Customer has failed to pay an undisputed bill on or before the delinquency date for 5 billing periods out of 12 consecutive billing periods. However, residential deposits for gas service assessed under the provisions of paragraphs (1) or (3) of this section during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a 6 month period, unless Company can show a likelihood that the customer does not intend to pay for continued service. Prior to requiring a customer to post a deposit under this subsection, the Company shall send the customer a written notice explaining the Company's right to require a deposit or include such explanation with each written discontinuance notice.
 - (b) Commercial and Industrial: Customer has failed to pay an undisputed bill before the delinquency date for 2 billing periods out of 12 consecutive billing periods.

DATE OF ISSUE October 8 1994
month day year

DATE EFFECTIVE December 10 1994
month day year

ISSUED BY John M. Fernald

Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

RECEIVED

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

JAN - 7 1994

MISSOURI

(B) **New Service - Commercial and Industrial Service:** A new service is defined as each location for which the customer is applying for service that is not a transfer of service from an existing location. Commercial and/or industrial customers may be required to provide a security deposit, surety bond, or irrevocable letter of credit as a condition of service.

(C) **Continued Service:** Company may require a security deposit or other guarantee as a condition of continued service to any customer due to any of the following:

(1) **Non-Payment:** The service of customer has been discontinued by Company for nonpayment of a delinquent account not in dispute;

(2) **Diversion:** Customer, in an unauthorized manner, interfered with or diverted the service of Company situated on or about or delivered to customer's premises;

(3) **Continued Late Payment:**

(a) **Residential:** Customer has failed to pay an undisputed bill before the delinquency date for 5 billing periods out of 12 consecutive billing periods. However, residential deposits for gas service assessed under the provisions of paragraphs (1) or (3) of this section during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a 6 month period, unless Company can show a likelihood that the customer does not intend to pay for continued service.

(b) **Commercial and Industrial:** Customer has failed to pay an undisputed bill before the delinquency date for 2 billing periods out of 12 consecutive billing periods.

(D) **Discrimination:** No deposit shall be required by Company because of a customer's race, sex, creed,

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FEB 1 1994

94 - 40

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

DEC 10 1994
Missouri Public Service Commission
R.S. # R-13

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- (D) Discrimination: No deposit shall be required by Company because of a customer's race, sex, creed, national, origin, marital status, age, number of dependents, source of income, or geographical area of residence.
- (E) Deposit - Terms and Conditions: A security deposit required pursuant to these General Terms and Conditions for Gas Service is subject to the following terms and conditions:
- (1) Deposit - Amount: A deposit shall not exceed two (2) times the highest bill for utility charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12)-month period at the service location or, in the case of a new customer, who is assessed a deposit under subsection (A) (3) of this rule, one sixth (1/6) of the estimated annual bill. For all commercial and industrial customers, the amount of the deposit, surety bond or irrevocable letter of credit shall not exceed an estimated bill covering one billing period plus 30 days.
- (2) Interest on Deposit: Interest at per annum rate equal to the prime bank lending rate as listed in the Wall Street Journal on the last business day of the preceding calendar year, plus one percentage point, compounded annually shall be payable on all deposits, except as provided in 4 CSR 240.10.040(4). For commercial and industrial customers (as provided in 4 CSR 240.10.040(4)) interest at 3% per annum shall be payable on cash deposits, provided the company keeps the cash deposit in a separate and distinct trust fund and deposited as such in some bank or trust company and not used by the company in the conduct of its business. Interest shall be either credited to the service account of customer on an annual basis during one complete billing cycle or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any cash deposit after the Company has made a reasonable effort to return the deposit. The Company shall keep in its records evidence of its efforts to return the deposit to the customer.

DATE OF ISSUE September 24, 2004
month day year

DATE EFFECTIVE October 24, 2004
month day year

ISSUED BY Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

Missouri Public
For: All Missouri Service Areas
Community, Town or City

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

REC'D JUL 16 2001

Service Commission

(D) Discrimination: No deposit shall be required by Company because of a customer's race, sex, creed, national, origin, marital status, age, number of dependents, source of income, or geographical area of residence.

(E) Deposit - Terms and Conditions: A security deposit required pursuant to these General Terms and Conditions for Gas Service is subject to the following terms and conditions:

(1) Deposit - Amount: A deposit shall not exceed two (2) times the highest bill for utility charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12)-month period at the service location or, in the case of a new customer, who is assessed a deposit under subsection (A) (3) of this rule, one sixth (1/6) of the estimated annual bill. For all commercial and industrial customers, the amount of the deposit, surety bond or irrevocable letter of credit shall not exceed an estimated bill covering one billing period plus 30 days.

(2) Interest on Deposit: Interest at 9.50% per annum (the rate of the prime bank lending rate as listed in the Wall Street Journal on May 22, 1998, plus one percentage point, to be adjusted only in the context of future general rate proceedings) compounded annually shall be payable on all deposits, except as provided in 4 CSR 240.10.040(4). For commercial and industrial customers (as provided in 4 CSR 240.10.040(4)) interest at 3% per annum shall be payable on cash deposits, provided the company keeps the cash deposit in a separate and distinct trust fund and deposited as such in some bank or trust company and not used by the company in the conduct of its business. Interest shall be either credited to the service account of customer on an annual basis during one complete billing cycle or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any cash deposit after the Company has made a reasonable effort to return the deposit. The Company shall keep in its records evidence of its efforts to return the deposit to the customer.

CANCELLED

OCT 02 2004
By AKRS R-14
Public Service Commission
MISSOURI

Missouri Public

FILED AUG 06 2001

01 - 292

Service Commission

DATE OF ISSUE July 16, 2001
month day year

DATE EFFECTIVE [REDACTED]
month day year

ISSUED BY Robert J. Hack

AUG 06 2001
Vice President, Rates and Regulatory Affairs
Missouri Gas Energy Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

RECEIVED
For: All Missouri Service Areas
Community, Town or City

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE **NOV 18 1998**

MO. PUBLIC SERVICE COMMISSION
(D) Discrimination: No deposit shall be required by Company because of a customer's race, sex, creed, national, origin, marital status, age, number of dependents, source of income, or geographical area of residence.

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(1) Deposit - Amount: A deposit shall not exceed two (2) times the highest bill for utility charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12)-month period at the service location or, in the case of a new customer, who is assessed a deposit under subsection (A) (3) of this rule, one sixth (1/6) of the estimated annual bill. For all commercial and industrial customers, the amount of the deposit, surety bond or irrevocable letter of credit shall not exceed an estimated bill covering one billing period plus 30 days.

(2) Interest on Deposit: Interest at 9.50% per annum (the rate of the prime bank lending rate as listed in the Wall Street Journal on May 22, 1998, plus one percentage point, to be adjusted only in the context of future general rate proceedings) compounded annually shall be payable on all deposits. Interest shall be either credited to the service account of customer on an annual basis during one complete billing cycle or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any cash deposit after the Company has made a reasonable effort to return the deposit. The Company shall keep in its records evidence of its efforts to return the deposit to the customer.

CANCELLED

AUG 06 2001
By 310 RSR-14
Public Service Commission
MISSOURI

**Missouri Public
Service Commission**

FILED DEC 18 1998

DATE OF ISSUE November 18, 1998
month day year

DATE EFFECTIVE December 18, 1998
month day year

ISSUED BY Charles B. Hernandez

Director, Rates and Regulatory Affairs
Missouri Gas Energy Kansas City, MO. 64111

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. R-14
SHEET No. R-14

Missouri Gas Energy,
a Division of Southern Union Company

For

RECEIVED
All Missouri Service Areas
OCT 7 1994

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

MISSOURI
Public Service Commission

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(2) Interest on Deposit: Interest at the rate of 6 percent per annum compounded annually shall be payable on all deposits. Interest shall be either credited to the service account of customer on an annual basis during one complete billing cycle or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any cash deposit after the Company has made a reasonable effort to return the deposit. The Company shall keep in its records evidence of its efforts to return the deposit to the customer.

CANCELLED

DEC 18 1998
By *2nd R-14*
Public Service Commission
MISSOURI

FILED

DEC 10 1994

DATE OF ISSUE October 8 1994
month day year

DATE EFFECTIVE December 10, 1994
month day year

ISSUED BY

John M. Fernald
John M. Fernald

Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

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JAN - 7 1994

national origin, marital status, age, number of dependents, source of income, or geographical area of residence. MISSOURI Public Service Commission

(D) Deposit - Terms and Conditions: A security deposit required pursuant to these General Terms and Conditions for Gas Service is subject to the following terms and conditions:

- (1) Deposit - Amount: A deposit, for all residential customers, shall not exceed the gas charges applicable to one billing period plus 30 days and shall be computed on the basis of the estimated annual billing for service, unless the security deposit is required under the terms of Section (B) of this Section, in which case the deposit shall not exceed two times the highest bill of that customer during the preceding 12 months. For all commercial and industrial customers, the amount of the deposit, surety bond or irrevocable letter of credit shall not exceed an estimated bill covering one billing period plus 30 days.
- (2) Interest on Deposit: Interest at the rate of 6 percent per annum compounded annually shall be payable on all deposits. Interest shall be either credited to the service account of customer on an annual basis during one complete billing cycle or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any cash deposit after the Company has made a reasonable effort to return the deposit. The Company shall keep in its records evidence of its efforts to return the deposit to the customer.

CANCELLED

DEC 10 1994
BY let R.S.# R-14
Public Service Commission
MISSOURI

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94 - 40
MO. PUBLIC SERVICE COMM.

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month day year month day year

ISSUED BY Vice President, Rates and Regulatory Affairs
F. Jay Cummings

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. R-15
SHEET No. R-15

Missouri Gas Energy,
a Division of Southern Union Company

For

RECEIVED
All Missouri Service Areas
OCT 7 1994

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

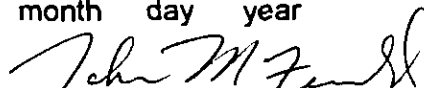
MISSOURI
Public Service Commission

- (3) The Company shall maintain records which show the name of each customer who has posted a deposit, the current address of the customer, the date and amount of deposit, the date and amount of interest paid and information to determine the earliest possible refund date.
- (4) Receipt: Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a non-assignable receipt as evidence thereof. However, if the Company shows the existence or non-existence of a deposit on customer's bill, the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information:
- (a) Name of customer.
 - (b) Date of payment.
 - (c) Amount of payment.
 - (d) Identifiable name, signature, and title of the Company employee receiving payment.
 - (e) Statement of the terms and conditions governing the payment, retention and return of deposits.
- (5) Transfer of Deposit: The Company, in the event customer moves to another location, may transfer a cash deposit from the prior location to the new location subject, however, to Sections 2.05(A)(1), 2.05(A)(2), 2.05(C)(1), 2.05(C)(2), herein.
- (6) The credit worthiness of a residential customer shall be established and the deposit and accrued interest shall be refunded promptly by the Company upon satisfactory payment by customer of all proper charges for gas service for a period not to exceed 12 successive months. Commercial and industrial customer's deposits of under \$5,000 may be returned after 36 consecutive months of satisfactory payment. Commercial and industrial deposits of \$5,000 or more may be retained until termination of service.

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month day year

DATE EFFECTIVE December 10, 1994
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ISSUED BY


John M. Fernald

Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

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JAN - 7 1994

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- (a) Name of customer.
- (b) Date of payment.
- (c) Amount of payment.
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- (e) Statement of the terms and conditions governing the payment, retention and return of deposits.

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(5) The credit worthiness of a residential customer shall be established and the deposit and accrued interest shall be refunded promptly by the Company upon satisfactory payment by customer of all proper charges for gas service for a period not to exceed 12 successive months. Commercial and industrial customer's deposits of under \$5,000 may be returned after 36 consecutive months of satisfactory payment. Commercial and industrial deposits of \$5,000 or more may be retained until termination of service. Payment, for purposes of the Section, is satisfactory if made prior to the date upon which the bill becomes delinquent. The Company may withhold refund of the deposit funds pending the resolution of a matter in dispute involving discontinuance for non-payment or unauthorized interference by the customer.

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MO. PUBLIC SERVICE COMM. 1994

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President of Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

Payment, for purposes of the Section, is satisfactory if made prior to the date upon which the bill becomes delinquent. The Company may withhold refund of the deposit funds pending the resolution of a matter in dispute involving discontinuance for non-payment or unauthorized interference by the customer.

Upon discontinuance or termination of all gas service to the customer Company shall refund to the customer within twenty one (21) days of the rendition of the final bill the amount of any cash deposit, together with accrued interest if any thereon, remaining after the application of the deposit and interest to any indebtedness (including added charges for late payment) of the customer to the Company.

- (7) Loss of Deposit Receipt: A customer entitled to a deposit refund shall receive the refund even though the customer may be unable to produce the original receipt for the deposit, provided the customer can produce adequate identification to insure that they are the customer entitled to the refund.
- (8) Uniform Standards: The Company shall apply deposit standards uniformly as a condition of gas service to all customers.
- (9) Installment Payments: The Company shall provide means whereby a residential customer, required to make a deposit, or a commercial/industrial customer, required to make a deposit of less than \$5,000, may pay the deposit in installments of no more than 4 months, or when the deposit is assessed under Section 2.05 (C) (1) or (3) of this tariff during the months of November, December, and January may pay the deposit in installments of no more than 6 months, unless the Company can show a likelihood the customer does not intend to pay for such service.
- (F) Guarantee Acceptable: In lieu of a security deposit required by these General Terms and Conditions for Gas Service, Company may accept the written guarantee of a responsible party as surety for a residential customer service account.

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ISSUED BY _____ Director, Rates and Regulatory Affairs
John M. Fernald Missouri Gas Energy

Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For All Missouri Service Areas

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GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

JAN - 7 1994

Upon termination of all gas service to the customer Company shall refund to the customer the amount of any cash deposit, together with accrued interest if any thereon, remaining after the application of the deposit and interest to any indebtedness (including added charges for late payment) of the customer to the Company.

- (6) **Loss of Deposit Receipt:** A customer entitled to a deposit refund shall receive the refund even though the customer may be unable to produce the original receipt for the deposit, provided the customer can produce adequate identification to insure that they are the customer entitled to the refund.
- (7) **Uniform Standards:** The Company shall apply deposit standards uniformly as a condition of gas service to all customers.
- (8) **Installment Payments:** The Company shall provide means whereby a residential customer, required to make a deposit, or a commercial/industrial customer, required to make a deposit of less than \$5,000, may pay the deposit in installments unless the Company can show a likelihood the customer does not intend to pay for such service. Commercial/Industrial customers may pay the deposit in installments of no more than 4 months.

(F) **Guarantee Acceptable:** In lieu of a security deposit required by these General Terms and Conditions for Gas Service, Company may accept the written guarantee of a responsible party as surety for a residential customer service account.

(G) **Guarantee Rules:** A guarantee accepted by Company is subject to the following terms and conditions:

- (1) It shall be in writing and shall state the terms of guarantee and the maximum amount guaranteed. Company shall not hold the guarantor liable for sums in excess of the maximum amount of the required cash deposit unless the guarantor consents thereto in a separate written instrument.

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Missouri Gas Energy,
a Division of Southern Union Company

For

All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

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OCT 27 1995

(G) Guarantee Rules: A guarantee accepted by Company is subject to the following terms and conditions:

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(1) It shall be in writing and shall state the terms of guarantee and the maximum amount guaranteed. Company shall not hold the guarantor liable for sums in excess of the maximum amount of the required cash deposit.

(2) Credit shall be established for a residential customer and the guarantor shall be released upon satisfactory payment by customer of all proper charges for gas service for a period of 12 successive months. For purposes of this rule, payment is satisfactory if, as to undisputed bills, it is made prior to the date upon which the bill becomes delinquent. Payment of a disputed bill shall be satisfactory if made within 10 days of resolution or withdrawal of the dispute. Company may withhold the release of the guarantor pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by customer.

(H) Crediting Deposit: Company may apply all deposits subject to refund against existing undisputed gas charges provided the amount of the refund is identified and disclosed on the bill. Deposits otherwise subject to refund may be withheld pending the outcome of any dispute.

(I) Failure to Furnish Deposit: Company may discontinue service should customer fail or refuse to establish satisfactory credit, or to furnish a cash deposit as herein provided after 10 days written notice to customer. Said notice shall contain a statement to the effect that "in the event service is discontinued because of non payment of deposit, Company may require a disconnection and reconnection charge as provided in Section 14, herein."

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MO. PUBLIC SERVICE COMM.

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DATE EFFECTIVE November 26, 1995
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ISSUED BY John M. Fernald Director, Rates and Regulatory Affairs

Missouri Gas Energy, 3420 Broadway, Kansas City, MO 64111

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

First Revised
Original

SHEET No. R-17
SHEET No. R-17

Missouri Gas Energy,
a Division of Southern Union Company

For

All Missouri Service Areas

RECEIVED

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

OCT 7 1994

MISSOURI

Public Service Commission

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(1) It shall be in writing and shall state the terms of guarantee and the maximum amount guaranteed. Company shall not hold the guarantor liable for sums in excess of the maximum amount of the required cash deposit.

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(I) Failure to Furnish Deposit: Company may discontinue service should customer fail or refuse to establish a satisfactory credit arrangement, or to furnish a cash deposit as herein provided after 10 days written notice to customer. Said notice shall contain a statement to the effect that "in the event service is discontinued because of non payment of deposit, Company may require a disconnection and reconnection charge as provided in Section 14, herein."

CANCELLED

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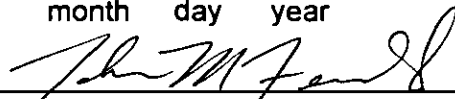
BY 2nd RS R-17
Public Service Commission

MO. PUBLIC SERVICE COMMISSION

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DATE EFFECTIVE December 10, 1994
month day year

ISSUED BY


John M. Fernald

Director, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company For All Missouri Service Areas

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JAN - 7 1994

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

MISSOURI

Public Service Commission

(2) Credit shall be established for a residential customer and the guarantor shall be released upon satisfactory payment by customer of all proper charges for gas service for a period of 12 successive months. For purposes of this rule, payment is satisfactory if, as to undisputed bills, it is made prior to the date upon which the bill becomes delinquent. Payment of a disputed bill shall be satisfactory if made within 10 days of resolution or withdrawal of the dispute. Company may withhold the release of the guarantor pending the resolution of a matter in dispute involving discontinuance for nonpayment or unauthorized interference by customer.

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CANCELLED

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BY Let R.S. #R-17
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MO. PUBLIC SERVICE COMM

DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1 1994
month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

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month day year

DATE EFFECTIVE February 1 1994
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ISSUED BY _____ Vice President, Rates and Regulatory Affairs
F. Jay Cummings Missouri Gas Energy

Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 2.07 CUSTOMER INSOLVENCY: A service agreement shall, at the option of Company, cease and terminate and all amounts due Company thereunder shall become immediately payable without further notice in case any act of bankruptcy is made or committed by customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against customer.
- 2.08 SUCCESSION AND ASSIGNMENT: A service agreement shall inure to the benefit of and be binding upon customer's successors by operation of law, but shall not be assignable voluntarily by customer.
- 2.09 AUTHORITY: No representative, agent or employee of Company shall have authority to make any representation, promise, or agreement contrary to these General Terms and Conditions for Gas Service, applicable law, or rules of the Commission and any such representation, promise, or agreement shall not bind Company, or its agent, representative or employee making same.
- 2.10 WAIVER: Waiver by Company with respect to any default by a customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such customer.

DATE OF ISSUE January 7 1994
month day year

DATE EFFECTIVE February 1 1994
month day year

ISSUED BY _____
F. Jay Cummings

Vice President, Rates and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

3. SUPPLYING GAS SERVICE

3.01 AVAILABILITY: Company will supply gas service in accordance with its rate schedules and these General Terms and Conditions for Gas Service on file with and approved by the Commission.

Except as otherwise provided in Sections 9 and 10 herein, or unless special arrangements have been made between customer and Company, gas service will be supplied by Company under an available rate schedule only at such premises as are adjacent to Company's existing distribution facilities which are adequate and suitable to supply gas service for the requirements of customer. Company shall not be required to furnish gas service at a pressure in excess of 7 inches water column.

Upon the request of any interested person, Company will furnish information regarding the location and size of its distribution mains and the character of service available at any location.

3.02 DENIAL OF SERVICE:

(1) Company may refuse to commence service to an applicant for any of the following reasons:

- (A) Non-payment of an undisputed delinquent charge.
- (B) Failure to post a security deposit or guarantee acceptable to Company.
- (C) Refusal or failure to permit inspection, maintenance, replacement or meter reading of utility equipment.
- (D) Misrepresentation of identity;

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ISSUED BY Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

CANCELLED

P.S.C.MO. No. 1

SHEET No. R-19

APR 15 2009 Original

Missouri Gas Energy,
a Division of Southern Union Company

By LSR R-19
Public Service Commission
MISSOURI

For All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

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JAN - 7 1994

3. SUPPLYING GAS SERVICE

MISSOURI
Public Service Commission

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Upon the request of any interested person, Company will furnish information regarding the location and size of its distribution mains and the character of service available at any location.

3.02 PRIOR INDEBTEDNESS OF CUSTOMER: Company shall not be required to commence supplying gas service if at the time of application, the applicant, or any member of applicant's household (who has received benefit from previous gas service), is indebted to Company for such gas service previously supplied at the same premises or any former premises until payment of such indebtedness shall have been made. This provision cannot be avoided by substituting an application for service at the same or at a new location signed by some other member of the former customer's household or by any other person acting for or on behalf of such customer.

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month day year month day year

ISSUED BY F. Jay Cummings Vice President, Rates and Regulatory Affairs