P. S. C. MO., ILL.	C. C., IA. ST. C. C. SCHEDUL E I	NO5		6th	Revised	SHEET NO.	153
	CANCELLING SCHEDULE N	10 5	-	5th	Revised	SHEET NO.	153
APPLYING TO	1	MISSOURI	SERVICE	ARE	A		

GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

initially installed and contributed by applicant, except for service lateral conduit. Street light circuitry and construction temporaries, installed by Company concurrent with other primary and secondary distribution system facilities, shall be provided by Company at no charge to applicant. Thereafter, except for service lateral conduit, Company shall own, operate and maintain the entire distribution system within the subdivision, including both the portion installed by Company and that installed and contributed by applicant.

Options of Applicant - At the request of applicant, Company will, on a per lot or per dwelling unit basis, estimate its distribution system extension cost within the subdivision and annual net revenue, exclusive of gross receipts taxes, anticipated to be received from such homes or dwelling units connected within the subdivision. Such extension costs shall include all materials provided by Company for applicant's installation and all costs incurred by Company in the installation of its distribution system within the subdivision. Any estimated annual net revenue in excess of the subdivision extension costs specified herein may be utilized to offset any additional charges normally paid by applicant under Section For multiple-occupancy buildings consisting of four or more attached units, Company will, at the request of applicant, compare estimated annual net revenue per dwelling unit with the aforementioned extension costs. Company shall be limited to one comparison of such revenue and costs, for a given multiple occupancy residential subdivision, which shall be made during the first quarter of the first full calendar year following the providing of electric service to the occupants of the multiple occupancy dwelling units within the subdivision. Based upon this comparison, up to \$50 of the average net revenue per dwelling unit, which exceeds the estimated extension cost per dwelling unit, shall be returned to applicant as a one-time partial refund of applicant's conduit system contribution to the Company's underground distribution system within the subdivision.

*Indicates Reissue.

Filed
Missouri Public

Service Commission

DATE EFFECTIVE

June 24, 2007

June 4, 2007

DATE EFFECTIVE

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE _____

St. Louis, Missouri

CANCELLED
June 30, 2013
Missouri Public
Service Commission

ET-2013-0546; JE-2013-0582

ISSUED BY T. R. Voss
NAME OF OFFICER

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007

President & CEO

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO	o. <u>5</u>	5	h Revised	SHEET NO.	. <u>153</u>
CANCELLING SCHEDULE NO	o. <u>5</u>	41	th Revised_	SHEET NO	153
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GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

Options of Applicant - At the Company will, on a per lot or per dwelling unit basis, estimate its distribution system extension cost within the subdivision and annual net revenue, exclusive of gross receipts taxes, anticipated to be received from such homes or dwelling units connected within the subdivision. Such extension costs shall include all materials provided by Company for applicant's installation and all costs incurred by Company in the installation of its distribution system within the subdivision. Any estimated annual net revenue in excess of the subdivision extension costs specified herein may be utilized to offset any additional charges normally paid by applicant under Section For multiple-occupancy buildings consisting of four or more attached units, Company will, at the request of applicant, compare estimated annual net revenue per dwelling unit with the aforementioned extension costs. Company shall be limited to one comparison of such revenue and costs, for a given multiple occupancy residential subdivision, which shall be made during the first quarter of the first full calendar year following the providing of electric service to the occupants of the multiple occupancy dwelling units within the subdivision. this comparison, up to \$50 of the average net revenue per dwelling unit, which exceeds the estimated extension cost per dwelling unit, shall be returned to applicant as a one-time partial refund of applicant's conduit system contribution to the Company's underground distribution system within the subdivision.

Overhead Distribution Lines Preserved - Conversion of existing overhead distribution lines to underground shall not be required of Company. In addition, distribution lines through the subdivision shall continue to be constructed overhead unless otherwise specifically agreed to be installed underground by Company and charged to the applicant on an excess cost basis. When Company requires that an overhead line be installed on the perimeter of the development, or accepts another alternative route, for immediate or anticipated need to supply other load beyond or outside the development, or to establish distribution system ties for operating reasons through the development, Company shall be given a reasonable

*Indicates Change.

MAR 2 0 1998

Issued pursuant to the Order of the Mo. P.S.C. in Case No. ET-98-110. P.S.C. Mo. DATE OF ISSUE March 12, 1998	MISSOURI Public Service Commission
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE MAR · 2 0 1983
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE
	Ch Louis Missouri

Cancelled

ISSUED BY <u>C. W. Mueller</u> NAME OF OFFICER

President & CEO ADDRESS

MAR 1 2 1998

UNION ELECTRIC COMPANY

APPLYING TO .

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO	4th Revised	SHEET NO. 153
CANCELLING SCHEDULE NO5	3rd Revised	SHEET NO. 153(M

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

MAR 3 0 1990

MISSOUR!

- b. Charges for Multiple Occupancy Dwellings The charge for the number of multi-meter connections specified by Company and served off a Company installed secondary shall be \$75.00 per occupancy unit. If additional individual services are requested by customer and Company agrees to provide such services, each additional service will be provided under the schedule in paragraph 3.a. above, or the options specified in paragraph 3.c. herein.
- Requirements and Options of Applicant Applicant will provide, at its cost, service line trenches and service lineconduit installed in accordance with Company's specifications to the point designated by Company. applicant's option, the applicant may elect to provide, at its cost, trenches and the installation of a complete conduit system for the underground distribution system pursuant to Company's design and specifications, in which case the Company will waive any and all excess costs for the underground system. Alternatively, at applicant's option and Company's approval, all overhead and underground charges paid in advance by applicant, under the provisions of Section III herein, for the extension of permanent electric service to and within the subdivision by Company may be classified as an advance refundable deposit and said extension provided by Company in accordance with the Company's rules for overhead extensions to residential subdivisions, Section III.F herein, utilizing applicable Company underground distribution costs per lot and per dwelling unit in lieu of Company's respective overhead The underground charges specified per lot or per dwelling unit in paragraphs 3.a. and 3.b. herein shall be refunded in full to applicant for each lot or dwelling unit where Company's estimated annual net revenue is equal to or greater than its standard underground distribution cost per lot or dwelling unit. Any annual net revenue in excess of said underground costs shall be utilized to offset any additional charges to applicant which had been classified as an advance refundable deposit by Company.
- d. <u>Overhead Distribution Lines Preserved</u> Conversion of existing overhead distribution lines to underground shall not

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Public Service Commission

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ch 30, 1990

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P.S.C. Mo. DATE OF ISSUE March 30, 1990

DATE EFFECTIVENIC Service Commission

UNION ELECTR	IC COMPANY	ELECTRIC SERVICE	CE ·	
P.S.C. MO., ILL. C	.C., IA. ST. C.C. SCHEDULE NO	5	THIRD REVISE	D SHEET NO. 153 (M)
	CANCELLING SCHEDULE NO	<u> </u>	SECOND REVISE	D SHEET NO. 153(M)
APPLYING TO	MIS	SOURI SERVICE A	REAS	CENVED
			X L	Jan Gu
	GENERA	L RULES AND REC		VEO O 0 4070
SECTION	IX. DISCONNECTION	AND RECONNECTION		DEC 2 6 1978
				SERVICE COMMISSION
A. Resid	lential Service		[ODEIO	OLIVIOL COMMODICAL
s h	In addition to any schedules, rules an nave the right to desidential custome	d regulations, isconnect servi	Company reserves Lee supplied by i	and shall t to a
	. Nonpayment of a	delinquent acc	count.	•
	guarantee in ac	cordance with t	a deposit or acce the rules and reg authorities havin	ulations
		ement with the	rms and condition Company regardin charges.	
		on the customer	asonable times to r's premises for ceading, maintena	the
	e. Misrepresentati obtaining servi		for the purpose	of
	having jurisdic which adversely	d approved by a tion or of any affects the sa r the integrity	gulations of the any regulatory au such regulatory afety of the cust of the Company'	thority authority omer or
	Company may disconn and 4:00 p.m. on the nection or within a	e date specifie	ed on the notice	The state of the s
	Notice of intention customer by first coto the date of the tomer not less than	lass mail not proposed discor	less than six (6) nnection or deliv	days prior ered to cus-
*Indicate	es reissue.		*	
P.S.C. MO. DAT	E OF 133UE December	26, 1978 r		Mary 126; 11979
ILL. C.C. DAT	E OF 185UE		j.	1/hil 9 6 1979
IA. ST. C.C. DAT	E OF ISSUE	·	DATE EFFECTIVE	Continu Course during
ISSUED BY	Charles J. Dough	erty Pres	ident [St.	Sowies Commission Louis, Missouri

NAME OF OFFICER

TITLE

•	P.S.C. MO., ILI	C. C., IA. ST.	C.C. SCHEDULE NO	- -	SECON	NEA TOPD	_ SHEET NO. 133(FL)
•		GANCEL	LING SCHEDULE NO.	<u> </u>	FIRS	revised	_ SHEET NO. 153
**	APPLYING TO .	<u></u>	MISSO	URI SERVI	CE AREAS		
					REGULATIONS		_
	SECTION	IX. DIS	CONNECTION AND	RECONNECT	ION OF SERVI		
	*A. Res	ldential	Service			1	Souri
	1.	rules an	ion to any othe d regulations, nnect service s itten notice to	Company rupplied b	eserves and a y it to a rea	ompany in it shall have t	he right
	<u> </u>	a. Nonp	ayment of a del	inquent a	ecount.		
		in a	ure to make and ccordance with latory authorit	the rules	and regulat	ions of Comp	-
		ment	ure to comply w agreement with ervice charges.	the Comp			
		inst	sal to grant ac alled on the cu tion, meter rea	stomer's	premises for	the purpose	of in-
			epresentation of	f identit	y for the pu	rpose of obt	aining
Text in red		with or o safe	ation of any run and approved to fany such regularity of the customany's delivery	oy any requilatory at omer or of	gulatory auth ithority whic	ority havin h adversely	g jurisdiction affects the
brackets under supersion. See	1 2.	Company	also shall have	the righ	nt without or	ior notice t	to customer
su ension. Jet		to disco	nnect service t	o a custo	omer for unau	thorized in	terference.
GANG	BELLE	the cust	on or use of ser comer's premises	vice site	rated or deli	vered on or	about
141.	V 2 6 19979		may disconnect				
1 0	1 / . \	4:00 p.m	n. on the date so reasonable time	·		-6 4-6	
BY 3M CO	VICE COMMIS	Connect	service shall b	e sent to	the custome	r by first	class mail
PUBLIC SER	MISSOURI		than six (6) d on or delivered			M	0 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	1.	to such					, a
	*Indica	tes chang	ge.		·		1 0 1979
	P.S.C. Mo. D	_	- 10 16	978	DATE EFFECTS	Dublia Cal	Aca 1978 nmission
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	IA. ST. C.C. D	ATE OF ISSUE			DATE EFFECT	VE	
•	ISSUED BY	Charles	J. Dougherty	Pr	esident	St. Loui	s, Missouri
			MANG AS ASSISSA		T		Anness

F.S.C. MO., ILL. C.C., IA. ST. C.G. SCHEDULE NO. 5	FIRST REVISED	SHEET NO. 153
CANCELLING SCHEDULE NO	ORIGINAL	SHEET NO. 153

URBAN AND RURAL SERVICE AREAS APPLYING TO ..

GENERAL RULES AND REGULATIONS

DISCONNECTION AND RECONNECTION OF SERVICE. SECTION IX.

In addition to any other right reserved by Company in its schedules, rules and regulations, Company resembles shall have the right to discontinue service supplied by it to a Customer after written notice to Customer failure by Customer to pay when due bills for service supplied to Customer within twelve months immediately preceding the date of such notice at Customer's current location or at any other location of Customer at which similar service is now or has been supplied; or (b) for failure by Customer to make and maintain a surety deposit in accordance with the rules and regulations of Company and of regulatory authorities having jurisdiction; or (c) whenever Company, after a reasonable number of calls made at Customer's premises during the usual course of business, is unable, for a period of not less than ninety days, to gain access to Customer's premises for any purpose set forth in Section I paragraph F of these Rules and Regulations; or (d) whenever Customer disposes of any electric service to another party in any manner other than as expressly authorized by these rules and regulations; or (e) for failure by Customer to comply with or conform to any of the rules and regulations of Company or of said regulatory authority. Notice of intention to discontinue service under this rule shall state the reason for which service will be discontinued and shall specify a date after which such discontinuance may be effected, and such notice shall be mailed to or served upon Customer not less than 48 hours prior to such date.

the date specified in the aforesaid notice, Customer shall: CANCELLED good the default by paying such bills for service at a Company office, or by making arrangements satis-JUL 18 1978 actory to Company therefor, or by making MAY 2-01872 ing Mes 152 Mouch deposit at a Company office, or by giving Company PUBLIC SERVICE COMMISSION of rules and regulations, as the wase may be the public service commission of rules and regulations, as the wase may be the public service commission of rules and regulations, as the wase may be the public service commission of rules and regulations.

Such discontinuance shall not be effected if, on or before

"Indicates change.

В.

May 20, 1972

P.S.C. NO. DATE OF ISSUE April 20, 1972 April 20, 1972

May 20, 1972

April 20, 1972 IA. ST. C.C. DATE OF ISSUE

May 20, 1972

Charles J. Dougherty

President St. Louis, Missouri (C

P.S.C. MO. AND ILL.C.C.

ORIGINAL

153

CANCELLING SCHEDULE NO. ____

ALL PRECEDING SCHEDULES

SHEET NO. -

APPLYING TO

ALL URBAN AND RURAL SERVICE AREAS

JUL 3 1 1950

GENERAL RULES AND REGULATIONS

KI JOOURI

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE Comm.

In addition to any other right reserved by Company in its schedules, rules and regulations, Company reserves and shall have the right to discontinue service supplied by it to a Customer after written notice to Customer, (a) for failure by Customer to pay when due bills for service supplied to Customer within twelve months immediately preceding the date of such notice at Customer's current location or at any previous location of Customer at which similar service has been supplied; or (b) for failure by Customer to make and maintain a surety deposit in accordance with the rules and regulations of Company and of regulatory authorities having jurisdiction; or (c) whenever Company, after a reasonable number of calls made at Customer's premises during the usual course of business, is unable, for a period of not less than ninety days, to gain access to Customer's premises for any purpose set forth in Section I paragraph F of these Rules and Regulations; or (d) whenever Customer disposes of any electric service to another party in any manner other than as expressly authorized by these rules and regulations; or (e) for failure by Customer to comply with or conform to any of the rules and regulations of Company or of said regulatory authority. intention to discontinue service under this rule shall state the reason for which service will be discontinued and shall specify a date after which such discontinuance may be effected, and such notice shall be mailed to or served upon Customer not less than 48 hours prior to such date.

GANGE Such miscontinuance shall not be effected if, on or before the date specified in the aforesaid notice, Customer shall:

MAY 20 1972 Make good the default by paying such bills for service at a Company office, or by making arrangements satis
BY // STACKORY TO COMPANY THE PUBLIC SERVICE COMMISSION deposit at a Company office, for by giving Company of MISSOURI representatives such access, or by giving company representatives such access, or by curing such violation of rules and regulations, as the case may be; and,

AUG 5 1959

P.S.C. MO. DATE OF ISSUE July 31, 1959 CASE IN 0 14 03 S August 5, 1959

PUBLIC SERVICE COMMISSION

August 5, 1959

DATE OF ISSUE July 31, 1959

Issued pursuent to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY

J. W. McAfee

President

St. Louis, Mo.

P. S. C. MO., ILL	. C. C., IA. ST. C. C. SCHEDULE NO5	11th Revised	SHEET NO154
	CANCELLING SCHEDULE NO5	10th Revised	SHEET NO. 154
APPLYING TO	MISSOURI SEI	RVICE AREA	
	GENERAL RILES	AND REGULATIONS	3 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
	OHINDIAH KOHES	AND REGULATIONS	
		SYSTEM EXTENSIONS	
		SYSTEM EXTENSIONS	

- existing overhead distribution lines to underground shall not be required of Company. In addition, distribution lines through the subdivision shall continue to be constructed overhead unless otherwise specifically agreed to be installed underground by Company and charged to the applicant on an excess cost basis. When Company requires that an overhead line be installed on the perimeter of the development, or accepts another alternative route, for immediate or anticipated need to supply other load beyond or outside the development, or to establish distribution system ties for operating reasons through the development, Company shall be given a reasonable amount of time to construct such overhead facilities before affected lots are sold.
- Right-of-Way and Easements Company shall construct, own, operate and maintain the underground distribution system, within the subdivision, only on or along public streets, roads, alleys and highways which Company has the legal right to occupy, and on or along private property across which rightsof-way and easements satisfactory to Company have been received at no cost to or without condemnation by Company. Right-of-way and easements within the subdivision which are satisfactory to Company, including those which may be required for street lighting, must be furnished by applicant in reasonable time to meet Company's construction and service requirements. Prior to commencement of construction by Company, such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded level, perpendicular to the length of the easement and to within six inches of final grade by applicant, without cost to Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation or reconstruction of any of the underground facilities, the estimated cost of all such work required shall be paid by applicant or by its successor.
- Joint Utility Construction Company will endeavor to coordinate its construction work with that of applicant and other utilities whenever possible in an effort to keep the overall cost of providing the underground electric distribution

*	Indi	cates	Reissue	

Missouri Public ommission

Issued Pursuan	t to the Order	of the Mo PSC	in Case No. ER-2007-000	n2			Service	C
P.S.C. Mo. DATE		나 있다. 맛이 맛이 맛이지 않아 있다. 그렇게 나고 있다.	2007	DATE EFFECTIVE	June	e 24,	2007	
ILL. C.C. DATE	OF ISSUE			DATE EFFECTIVE	J	lune 4, 2	2007	
IA.ST.C.C. DATE	OF ISSUE			DATE EFFECTIVE				_
ISSUED BY	T. R.	Voss	President	& CEO	St.	Louis,	Missouri	

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

NAME OF OFFICER TITLE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO5	10th Revised	SHEET NO <u>15</u>	4
CANCELLING SCHEDULE NO. 5	9th Revised RECE	9H5ET NO. 15	4

APPLYING TO MISSOURI SERVICE AREA

MAR 1 2 1998

GENERAL RULES AND REGULATIONS MAR 1 2 III. DISTRIBUTION SYSTEM EXTENSIONS

amount of time to construct such overhead facilities before affected lots are sold.

- Right-of-Way and Easements Company shall construct, e. own, operate and maintain the underground distribution system, within the subdivision, only on or along public streets, roads, alleys and highways which Company has the legal right to occupy, and on or along private property across which rightsof-way and easements satisfactory to Company have been received at no cost to or without condemnation by Company. Right-of-way and easements within the subdivision which are satisfactory to Company, including those which may be required for street lighting, must be furnished by applicant in reasonable time to meet Company's construction and service requirements. Prior to commencement of construction by Company, such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded level, perpendicular to the length of the easement and to within six inches of final grade by applicant, without cost to Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation or reconstruction of any of the underground facilities, the estimated cost of all such work required shall be paid by applicant or by its successor.
- * f. <u>Joint Utility Construction</u> Company will endeavor to coordinate its construction work with that of applicant and other utilities whenever possible in an effort to keep the overall cost of providing the underground electric distribution system as low as possible. Company may, to any extent practicable, become a party with applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications.
- * g. <u>Designated Service Delivery Points</u> Feeder lines and service lines shall be installed by Company along the most practical route that will avoid known or anticipated future construction on applicant's property and permit a safe and

*Indicates Change.

MAR 2 0 1998

Issued pursuant to the Order of the Mo. P.S.C. in Case No. ET-98-110 P.S.C. Mo. DATE OF ISSUE March 12, 1998		U
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	mission WAR 2 0 1990
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY C. W. Mueller F	resident & CEO	St. Louis, Missouri
NAME OF OFFICER	TITI C	ADDRESS

Cancelled
June 4, 2007

Missouri Public Service Commission

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.	C., IA. ST. C.C. SCHEDULE NO. 5	9th Revised	\$HEET NO
	CANCELLING SCHEDULE NO5	8th Revised	*HEET NO. 154(M)
APPLYING TO	MISSOURI SI	ERVICE AREA	RECEIVED
APPLYING TO	be required of Comp through the subdivis overhead unless others underground by Compar excess cost basis. Wh be installed on the panother alternative rosupply other load be establish distribution through the development III.K.3.a. and III.K. plats transversed by subdivision, Company	LES AND REGULATIONS TION SYSTEM EXTENSION any. In addition, tion shall continue wise specifically agr by and charged to the en Company requires to en Company requires to ent, for immediate or ent, excess charges 3.b. will be waived aid overhead lines. and Easements thall construct, own,	MAR 30 1990 MAR 30 1990 MISSOUT! Public Service Commission distribution lines to be constructed reed to be installed the applicant on an that an overhead line elopment, or accepts anticipated need to e development or to operating reasons set out in Sections for those recorded Within applicant's operate and maintain
CANCELLED	the underground distr streets, roads, alleys right to occupy, and orights-of-way and ease received at no cost Rights-of-way and ease satisfactory to Compar for street lighting reasonable time to m requirements. Prior Company, such rights- trees, tree stumps, a perpendicular to the inches of final grade If the grade is cha distribution system is reconstruction of ar	ibution system, only and highways which on or along private perments satisfactory to or without condetements within the stay, including those we must be furnished to commencement to commencement of-way and easements and other obstruction length of the easement by applicant, within many as to a such a way as to a	con or along public Company has the legal property across which to Company have been emmation by Company. Ubdivision which are which may be required and by applicant in cruction and service of construction by must be cleared of s, and graded level, and to within six out cost to Company. Construction of the require relocation or
MAR 2 0 1998 By 104 28#154 Public Service Commiss	estimated cost of all applicant or its succe	l such work required ssor. onstruction - Company cuction work with the	ed shall be paid by ny will endeavor to
P.S.C. MO. DATE	overall cost of provide system as low as provided as low as l	possible. Company i	
ILL. C.C. DATE	<u> </u>		/E
IA.SY.C.C. DATE	ofissueilliam E. Cornelius	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	Appress

shall make reasonable efforts to contact the customer to advise of the pending action and what steps must be taken to avoid dis connection. Immediately preceding the disconnection of service the Company employee designated to perform such function shall, except in individual situations where the safety of the employe is a consideration, make a reasonable effort to contact and identify himself to the customer or responsible person at the premises and shall announce his purpose. When service is disconnected, the employee shall leave a notice at the premises in a manner conspicuous to the customer that service has been disconnected and the Company address and telephone number where the customer may arrange to have service restored. 5. At least five (5) days prior to disconnection of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is measured by a single meter, notices of the Company's intent to disconnect shall be conspicuously posted in public areas of the building, provided however, that such notices shall not be required if the Company is not aware that said structure is a single metered multi-dwelling unit residential building or in individual situations where safety of employees is a consideration. 6. At least five (5) days prior to disconnection of service for nonpayment of a bill or deposit at a) a multi-dwelling unit residential building where each unit is individually metered at which a single customer is responsible for payment for service in the building or at b) a residence in which the occupant usin the Company's service is not the Company's customer, the occupant(s) shall be given written notice of the Company's intent to disconnect service, provided however, that such notice shall not be required unless the occupant has advised	GENERAL RULES AND REGULATIONS SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE-(Continued) *A. Residential Service - (Continued) *A. Residential Service - (Continued) *A. At least 24 hours preceding disconnection of service, the utiliant shall make reasonable efforts to contact the customer to advise of the pending action and what steps must be taken to avoid disconnection. Immediately preceding the disconnection of service the Company employee designated to perform such function shall, except in individual situations where the safety of the employe is a consideration, make a reasonable effort to contact and identify himself to the customer or responsible person at the premises and shall announce his purpose. When service is disconnected, the employee shall leave a notice at the premises in a manner conspicuous to the customer that service has been disconnected and the Company address and telephone number where the customer may arrange to have service restored. 5. 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President .

Charles J. Dougherty

NAME OF OFFICER

St. Louis, Missouri

CENERAL RULES AND REGULATIONS SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE - (CONT'D.) B. (Continued) 2. Pay at a Company office the expenses incurred by Company in detecting and confirming the violation of any of the aforesaid rules and regulations, or make arrangements satisfactory to Company therefor. C. In the event Company discontinues service pursuant to this rule, Customer, in addition to Customer's continuing liability for all indebtedness then owing by Customer to Company for service supplied at Customer's current location and for similar service supplied at any other location of Customer, shall also be liable for and shall also pay Company for the expenses incurred by Company in detecting and confirming the violation which occasioned such discontinuance of service. In the event any such disconnected Customer (or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection: *1. The charge for reconnecting service (if reconnected at the same location) shown on Sheet No. 97.8, Miscellaneous Charges, for each connection point. 2. Any surety deposit which may be required by Company under its applicable rules and regulations; and, 3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, in so far as possible, any future violation by Customer of the rules and regulations of Company. CANGELLED JUL 18 1978	EFECIKIC SEKAICE
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St. Louis, Missouri	

ADDRESS

President

Charles J. Dougherty

NAME OF OFFICER

NION ELECTRIC COMPANY	ELECTRIC SER	RVICE	
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TITLE

St. Louis, Missouri

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 FIFTH REVISED SHEET NO. 154
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SECT	ION IX. DISCONNECTION AND	RECONNECTION OF SE	RVICE (CONT D.)
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	DATE OF ISSUE July 31, 1959		August 5, 1959
ILL. C.C.	DATE OF ISSUE July 31, 1959	DATE EFFECTIVE	August 5, 1959
Issued Issued B	pursuant to order of Illinois Commerce Co. J. W. McAfee		59 in Case No. 45465. St. Louis, Mo.
	NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL.	C. C., IA. ST. C. C. SCHEDULE N	105		4th	Revised	SHEET NO.	155
	CANCELLING SCHEDULE N	105		3rd	Revised	SHEET NO.	155
APPLYING TO	N	MISSOURI	SERVICE	ARE	A		

GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

system as low as possible. Company may, to any extent practicable, become a party with applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications.

Designated Service Delivery Points - Feeder lines and service lines shall be installed by Company along the most practical route that will avoid known or anticipated future construction on applicant's property and permit a safe and economical installation. The normal meter location point to a single family building shall be on the side or front of the house proper, within ten (10) feet of the corner of the house proper, nearest the direction from which the service line enters the property to be served. In instances where Company and applicant agree that the extension of service to the normal meter location is impractical due to: a) rock, grade, or other soil limitations; or b) physical circumstances of the home which restrict meter accessibility for reading and testing; or physical circumstances of the home requiring meter installation at a height of six (6) feet six (6) inches or greater above final grade on the front of the house proper; or d) service entrance equipment to be installed in a garage, said meter location point shall be at the next nearest location designated by Company which will alleviate impracticability while minimizing the additional length of service cable required to be installed and avoids areas of the home which may require future relocations of service lines and/or meter equipment. A meter location on the rear will only be permitted in those instances where the designated side of the house proper is not physically available for a meter attachment. A service connection at other than the above designated meter location point is not permitted unless specifically approved by Company for engineering or other Where practical, the service connection to a multiple-occupancy building of two dwelling units shall be a

*Indicates Reissue.

NAME OF OFFICER

Filed

Missouri Public Service Commission

ADDRESS

Issued Pursuant to	the Order	of the Mo PS	C. in Case N	lo FR-2007-000	2			Service C
P.S.C. Mo. DATE OF		May 25,			DATE EFFECTIVE		e 24,	
ILL. C.C. DATE OF	F ISSUE				DATE EFFECTIVE		June 4, 2	2007
IA.ST.C.C. DATE OF	F ISSUE):	DATE EFFECTIVE		-	
ISSUED BY	T. R.	Voss		President	& CEO	St.	Louis,	Missouri

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	3r	rd Revised	SHEET NO.	155
CANCELLING SCHEDULE NO.	5	2r	nd Revised RECE	TAED.	155

MISSOURI SERVICE AREA APPLYING TO

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GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

MO. PUBLIC SERVICE COMM

economical installation. The normal meter location point to a single family building shall be on the side or front of the house proper, within ten (10) feet of the corner of the house proper, nearest the direction from which the service line enters the property to be served. In instances where Company and applicant agree that the extension of service to the normal meter location is impractical due to: a) rock, grade, or other soil limitations; or b) physical circumstances of the home which restrict meter accessibility for reading and testing; or c) physical circumstances of the home requiring meter installation at a height of six (6) feet six (6) inches or greater above final grade on the front of the house proper; or d) service entrance equipment to be installed in a garage, said meter location point shall be at the next nearest location which will designated by Company alleviate said impracticability while minimizing the additional length of service cable required to be installed and avoids areas of the home which may require future relocations of service lines and/or meter equipment. A meter location on the rear will only be permitted in those instances where the designated side of the house proper is not physically available for a meter attachment. A service connection at other than the above designated meter location point is not permitted unless specifically approved by Company for engineering or other Where practical, the service connection to a multiple-occupancy building of two dwelling units shall be a single service line to a two (2) meter location acceptable to The service connection to a multiple-occupancy building of three (3) or more dwelling units shall be a service line or lines to a minimum grouping of meters at locations acceptable to Company.

Protection of Company Facilities - Applicant shall protect the facilities of Company installed on applicant's premises and shall, unless otherwise authorized by the Company, permit no one but Company's employees or its authorized agents to handle same. In the event of loss or damage to facilities owned by Company arising out of carelessness, negligence, or misuse by applicant or its authorized agent, the cost of such loss of repairing such damages shall be borne by applicant.

*Indicates Change.

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	MAR 2 0 1998_	
Issued pursuant to the Order of the Mo. P.S.C. in Case No. ET-98-1 P.S.C. Mo. DATE OF ISSUE March 12, 1998		
ILL. C.C. DATE OF ISSUE	Public Septice Commi	ssionar 2 0 1998
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE	
ssued by C. W. Mueller	President & CEO	St. Louis, Missouri

Cancelled June 4, 2007

NAME OF OFFICER

TITLE

			3222 00 1000
APPLYING TO	MISSOURI SERVI	CE AREA	RECEIVED
c	ANCELLING SCHEDULE NO. 5	1st Revised	SHEET NO. 155(M
P.S.C. MO., ILL. C.C.,	IA. ST. C.C. SCHEDULE NO. 5	2nd Revised	*HEET NO. 155

MAR 30 1990

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOUTI

Public Service Commission

practicable, become a party with applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications. Any cost savings in excess of cost recoveries will be taken into consideration in estimating the cost of the underground distribution system.

Designated Service Delivery Points - Company shall install its feeder lines and service lines along the most practical route that will avoid known or anticipated future construction on applicant's property and permit a safe and economical installation. Except where developer has installed a rear lot total conduit system as provided for in paragraph K.3.c. herein, the normal meter location point to a single family building shall be on the side or front of the house proper, within ten (10) feet of the corner of the house proper, nearest the direction from which the service line enters the property to be served. In instances where Company and applicant agree that the extension of service to the normal meter location is impractical due to: a) rock, grade, or other soil limitations; or b) physical circumstances of the home which restrict meter accessibility for reading and testing; or c) physical circumstances of the home requiring meter installation at a height of six (6) feet six (6) inches or greater above final grade on the front of the house proper, said meter location point shall be at the next nearest location designated by Company which will alleviate said impracticability while minimizing the additional length of service cable required to A meter location on the rear will only be be installed. permitted in those instances where the designated side of the house proper is not physically available for a meter attachment. A service connection at other than the above designated meter location point is not permitted unless specifically approved by Company for engineering or other The service connection to a multiple-occupancy reasons. building of two dwelling units shall be a single service line to a two (2) meter location acceptable to Company. The service connection to a multiple-occupancy building of three (3) or

CANCELLED

MAR 20 1998

Public Service Commission

P.S.C. Mo. DATE OF ISSUE March 30, 1990	DATE EFFECTIVE May 1990
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVEDIC Service Commission
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE
(ssued by William E. Cornelius	Chairman St Louis Missouri

NAME OF OFFICER

Chairman

St. Louis, Missouri

INION ELEC	CTRIC COMPANY ELECT	RIC SERVICE	
P.S.C. MO., II	LL. C.C., IA. ST. C.C. SCHEDULE NO. 5	FIRS	T REVISED SHEET NO. 155
	CANCELLING SCHEDULE NO		ORIGINAL SHEET NO. 155
APPLYING TO	MISSOURI S	ERVICE AREAS	
	GENERAL RULES	AND REGULATIONS	3166 1 2 1978
SECTION	IX. DISCONNECTION AND RECON	NECTION OF SERVIC	E-(Continued)
*A. <u>Res</u>	idential Service-(Continued)		Pu lie Scholet Commission
7.	Notwithstanding these provise the disconnection of service excess of 21 days if the Conwill aggravate an existent management of his family or ot premises. The Company may resatisfactory evidence that a	to a customer for pany is advised to dedical emergency ther permanent res require a customer	or a time not in he disconnection of the customer, ident of the to provide
*B. <u>Non</u>	residential Service		
1.	In addition to any other rig schedules, rules and regulat have the right to disconnect nonresidential customer after	ions, Company res	erves and shall by it to a
38. 185 D	a. For failure by customer supplied to customer wit preceding the date of su location or at any other similar service is now of	hin twelve months ch notice at cust location of cust	immediately omer's current omer at which
W. C. Je	b. For failure by customer deposit in accordance wi Company and of regulator	th the rules and	regulations of
a of	c. Whenever Company, after at customer's premises of is unable, for a period gain access to customer' in Section I paragraph I	uring the usual c of not less than s premises for an	ourse of business, ninety days, to y purpose set forth
	d. Whenever customer dispose party in any manner other these rules and regulations.	r than as express	
	e. For failure by customer the rules and regulation authority RIC A UTI	s of Company or o	conform to any of said regulatory
*Indica	ORDER NO934 tes change.		Juc 16 1978
	DATE OF ISSUE June 12, 1978	Dave Feeres	Scale Control
	DATE OF ISSUE	DATE EFFECTIV	JUL 1 8 1978
	DATE OF ISSUE	DATE EFFECTIVE	
issued by	Charles J. Dougherty	President	St. Louis, Missouri

NAME OF OFFICER

TITLE

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO. AND ILL.C.C.

APPLYING TO _

SCHEDULE NO. 5 ORIGINAL	SHEET NO. 155
CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES	SHEET NO.
ALL URBAN AND RURAL SERVICE AREAS	

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE - (CONT'D.)

GENERAL RULES AND REGULATIONS

D. Company also reserves and shall have the right to interrupt service without prior notice in cases of emergencies
where in Company's judgment immediate interruption is imperative in the interests of safety to persons or property,
or in cases where Company is directed to discontinue service by a governmental agency or officer. In such cases
Company will make reasonable effort to inform Customer of
the reasons for discontinuance of service.

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M.550URI
Public Service Comm.

GANGELLEÓ

JUL 1 8 1978

BY STRS 155(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

AUG 5 1959
CASE NO 4,039
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

	MISSOURI SERVICE AREAS CANCELLING SCHEDULE NO. MISSOURI SERVICE AREAS
PPLYII	NG TO MISSOURI SERVICE AREAS UNITED TO THE PROPERTY OF
67	GENERAL RULES AND REGULATIONS COMPLETE
SEC	TION IX. DISCONNECTION AND RECONNECTION OF SERVICE-(Continued) 20 Min Convict Commission
*B.	Nonresidential Service - (Continued)
	2. Notice of intention to disconnect service under this rule shall state the reason for which service will be disconnected and shall specify a date after which such disconnection may be effected, and such notice shall be mailed to or served upon customer not less than 48 hours prior to such date.
*C.	Disconnection of residential or nonresidential service shall not be effected if, on or before the date specified in the aforesaid notices, the customer shall:
	 Make good the default by paying such bills for service at a Company office, or by making arrangements satisfactory to Company therefor, or by making or restoring such deposit at a Company office, or by giving Company representatives such access, or by curing such violation of rules and regulations, as the case may be; and
	 Pay at a Company office the expenses incurred by Company in detecting and confirming the violation of any of the aforesaid rules and regulations, or make arrangements satisfactory to Company therefor.
*D.	In the event Company disconnects service pursuant to this rule, the residential or nonresidential customer, in addition to customer's continuing liability for all indebtedness then owing by customer to Company for service supplied at customer's current location and for similar service supplied at any other location of customer, shall also be liable for and shall also pay Company for the expenses incurred by Company in detecting and confirming the violation which occasioned such dis-
·	connection of service. In the event any such disconnected customer (or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following
·	(or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection
*In	(or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection A UTHORNEL (1990)
P.S.C. I	(or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection A UTHORNEL 1810

TITLE

ADDRESS

NAME OF OFFICER

APPLYING TO

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

MISSOURI SERVICE AREA

THIRD REVISED SHEET NO. 155.2 (M) SECOND DEVISED SHEET NO. 155.2 (M)

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IA. ST. C.C. DATE OF ISSUE

ELECTRIC SERVICE

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		ECTION AND RECONN	ECTION OF SERVI	CE - (Cont Inded)
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*1.		own on Sheet No.		onnected at the same neous Charges, for
2.		eposit which may ules and regulati		Company under its
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sta or con Com	te of emergen use of servic nect service pany will mak	cy, (including un e), or in cases w	authorized inter here Company is agency or offi fort to inform	health, safety or erference, diversion directed to dis- cer. In such cases customer of the
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Charles J. Dougherty Chairm St. Louis, Missouri

DATE EFFECTIVE

ELECTRIC SERVICE

FIRST REVISED SHEET NO. 155.2 (M)

CANCELLING SCHEDULE NO5	ORIGINAL SHEET NO. 155.2 (M)
APPLYING TO MISSOURI SER	VICE AREAS DERENVED
GENERAL RULES A	
SECTION IX. DISCONNECTION AND RECON	MISSOURI NECTION OF SERVICE - (Continued) Tublic Service Commission
D. (Continued)	And the second s
	service (if reconnected at the same 97.8, Miscellaneous Charges, for
2. Any surety deposit which may applicable rules and regulat	be required by Company under its ions; and,
appropriate in order to prev	anges Company deems necessary or ent, insofar as possible, any future rules and regulations of Company.
without prior notice for reasons state of emergency, (including u or use of service), or in cases	155. 2 5510N
	FILED JAN 2 6 1979 7 9 - 4
*Indicates change.	Public Service Commission
P.S.C. Mo. DATE OF ISSUE December 26, 1978	DATE EFFECTIVE January 26, 1979
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE
Charles J. Dougherty	President St. Louis, Missouri

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MO., ILL. C. C.,	IA. ST. C.C. SCHED	OULE NO		ORIGINAL	$_{\perp}$ sheet no. $_{\perp}^{12}$
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ISSUED BY

P. S. C. MO., ILL. C. C.,	IA. ST. C. C. SCHEDULE NO. 5	3rd Revised	SHEET NO. 156
C	CANCELLING SCHEDULE NO. 5	2nd Revised	SHEET NO. 156
APPLYING TO	MISSOURI SERVICE	AREA	
	GENERAL RULES AND III. DISTRIBUTION SYS		
*	single service line to a two Company. The service combuilding of three (3) or more line or lines to a minimum acceptable to Company.	nection to a multip dwelling units shall	le-occupancy be a service
*	h. Protection of Company protect the facilities of of premises and shall, unless of permit no one but Company's eto handle same. In the even owned by Company arising out misuse by applicant or its autloss of repairing such damage	Company installed on herwise authorized by employees or its authorit of loss or damage to of carelessness, negationized agent, the co	applicant's the Company, rized agents o facilities gligence, or st of such
	i. Access by Company Employermit access to the Company agents, for the purpose of ir or operation of Company's fac	's employees, or other aspecting, modifying,	r authorized maintaining,
	j. Company Rights and Consown, operate and maintain installed and contributed secondary underground feeder installed in customer owned to install pad-mounted travitching enclosures and serv	the conduit system by applicant, all planes, underground seconduit, and shall have ansformers, above great	m initially primary and ervice lines we the right round cable
	k. <u>Street Lighting Facilit</u> installed in any subdivision appropriate tariff of Company	shall be contracted for	or under the
	1. Transition and Implementation and Implementation by Company and/or convil be completed under the extension tariffs applicable that date. Developments applied by Section III.K.3., herein.	ontracted for as of Man he provisions of the and effective immediate oblied for on and afte	rch 10, 1998 e Company's ely prior to r March 10,
AT and act - D			 Filed
*Indicates Rei	.ssue.		Missouri Public Service Commission
	Order of the Mo. P.S.C. in Case No. ER-2007-000 UE May 25, 2007	DATE EFFECTIVE June 2	4, 2007
ILL. C.C. DATE OF ISSI	UE	DATE EFFECTIVE	4, 2007

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

T. R. Voss
NAME OF OFFICER

IA.ST.C.C. DATE OF ISSUE

DATE EFFECTIVE

President & CEO St. Louis, Missouri
TITLE ADDRESS

	CANCELLING SCHEDULE NO	<u>5</u>	2nd Revised	ECEIVED.
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APPLYING TO	MIS	SOURI SERVIC	E AREA	
				MAR 1 2 1998
·			REGULATIONS	
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				<u>s - Applicant</u> sh
Į.	permit access to			
	agents, for the portion of Comparison of Com	_		
	or operation of c	ompany s rad	cilities, at al	it times.
	** j. Company Ric	hts and Con	struction Stand	lards - Company sh
	own, operate a			
ļ	installed and o	contributed	by applicant	, all primary
1	secondary underg			
	installed in cus			
ļ	to install pad		•	
	switching enclosu	res and ser	vice pedestals	in the subdivision
	** k. Street Ligh	nting Facili	ities - Street	lighting facilit
1				racted for under
	appropriate tarif	f of Compan	y applicable to	said installation
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	-			Developments be
	designed by Compa will be complet			
	extension tariffs			
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Issued pursuant	t to the Order of the Mo. P.S.C. in Case No. EI	-98-110. Pub	lic Service Com	mission
P.S.C. Mo. DA	ATE OF ISSUE <u>March 12, 19</u>	98	DATE EFFECTIVE	
ILL. C.C. DA	ATE OF ISSUE		DATE EFFECTIVE	MÁR 2 0 1998
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ISSUED BY	C. W. Mueller	President		St. Louis, Miss
	NAME OF OFFICER	TITL	E	ADDRESS

Missouri Public Service Commission

more minim h. condurequi lines will parki Compato pri i. the fi shall one h same. Compa appli repai j. permi agent or or k. instalines trend	GENERAL RULES III. DISTRIBUTIO dwelling units shaum grouping of meter Conduit Requirements it required to be re conduit of suitable, whenever such linulation areas, or areas my requires such consovide and install the Protection of Company, unless otherwise out Company's employed in the event of its authorizating such damages shacess by Company In the consovide shadow of the consovide	AND REGULATIONS IN SYSTEM EXTENSIONS It be a service line as at locations accepts as - In addition to a installed by applica ple size and type to co es are to be installe ow paved walkways, dr awith rock and/or re aduit, applicant shall be conduit. The facilities - Applicat authorized by the Co es or its authorized loss or damage to face arelessness, negligenced agent, the cost of mall be borne by applicant apployees or Agents - many's employees, or	the service line int, Company may ontain its feeder id in areas which iveways, patios, ubble. Whenever have the option ant shall protect int's premises and impany, permit no agents to handle cilities owned by ce, or misuse by such loss or of cant. Applicant shall
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permi agent or op k. insta lines trend	t access to the Comes, for the purpose	mpany's employees, or	Applicant shall
insta lines trend		of inspecting, modifying facilities at all time.	ing, maintaining,
enclo	all, own, operate, s, underground servi th and conduit, an nounted transformer	Construction Standards and maintain all un ce lines installed in d shall have the res, above ground edestals in the subdiv	derground feeder n customer owned ight to install cable switching
and	lled underground in	Facilities - Street any subdivision, short the appropriate tallation. CANCELLED	all be installed
	Pu	MAR 20 1998 By 2rd PS#156 blic Service Commission	FILED MAY 5 1990
P.S.C. MO. DATE OF ISSUE	March 30 1000	MISSOURECTIVE	May 5, 1990 Dervice Commission
ILL, C.C. DATE OF ISSUE		DATE EFFECTIVE.	
IA. ST. C.C. DATE OF ISSUE		DATE EFFECTIVE.	

NAME OF OFFICER

William E. Cornelius

Chairman

St. Louis, Missouri

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO5_	ORIGINAL	SHEET NO. 156
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ALL PRECEDING SCHEDULES CANCELLING SCHEDULE NO. __

ALL URBAN AND RURAL SERVICE AREAS APPLYING TO

GENERAL RULES AND REGULATIONS

JUL 3 1 1930

A SUCTOR Public Service Comm.

SECTION X. DIVERSION OF ELECTRIC SERVICE.

- Company reserves and shall have the right to discontinue Α. service to Customer without prior notice:
 - If connections or any device are found on the premises of a Customer of the Company which would prevent the meter from registering the total energy used or to be used: or
 - 2. If a Customer or anyone connected with him has tampered with, or shall by any manner or means prevent the total energy used on his premises from being registered by the meter installed on said premises for such purposes; or
 - If the Company installs a check meter in series with the meter provided for a Customer and the check meter indicates that a greater amount of electric energy is being used by such Customer than is shown by the meter provided for such Customer, and upon such showing, both the check meter and the meter provided for the Customer be tested and found to be commercially correct; or
 - 4. If a Customer located in the State of Missouri or any person connected with him or upon his premises shall violate any of the provisions of Section 560.156, 560.300 560.305, Revised Statutes of the State of Missouri for 1949, or any subsequent revisions thereof, as applied to Company's service at any place whereat said Customer shall then be receiving service from the Company (even though not criminally prosecuted and convicted therefor); or

CANCELLED

AUG 5 1959

BY PARS# 150 CASE NO 14.039 BY Commission PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION

IRLIOPSIM

DATE EFFECTIVE August 5, 1959 July 31, 1959 P.S.C. MO. DATE OF ISSUE___

August 5, 1959 Tuly 31, 1959 DATE EFFECTIVE ILL. C.C. DATE OF ISSUE_

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465. J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

P. S. C. MO., ILL. C.	C., IA. ST. C. C. SCHEDULE NO5	3rd Revised	SHEET NO. 157
	CANCELLING SCHEDULE NO. 5	2nd Revised	SHEET NO. 157
APPLYING TO	MISSOURI SE	RVICE AREA	
		AND REGULATIONS N SYSTEM EXTENSIONS	
*	m. Large Lot Subdivis Residential Subdivision Applicant/Developer is 1: lot size of 100,000 squasize does exceed 100,000 excess per lot footage of frontage footage exceed developments where the a feet, the Company will a individual lots for over span or underground ser charges will be payable subject to refund.	imited to subdivions are feet or less. square feet, the Comparges for the amount ds 500 feet. I verage lot size exees also assess excess for the discrete of more than	Requirements of having an average Where average lot pany will assess that the average n addition, for eds 100,000 square cotage charges on ore than a single 250 feet. Said
4.	Non-Residential Extension	s	
**	a. Application		
	Where an undergrous residential customer or estimate the cost of excompany's rules for overesidential customers, underground distribution Company's sole discretion the Company's estimated extension over the cost of	quivalent overhead earhead extensions to Section III.G, shan facilities will a following the paymed excess cost of	ompany will first extension and the individual non- ll apply. The be provided at ent by customer of the underground
	b. Point of Delivery o	f Service	
	Company will design of the required electronsible for the insended entropy of the contraction of accilities, other than a delivery point.	stallation, maintena n of all underground	nstomer shall be nce, replacement, electric service
*Indicates A	ddition. **Indicates Chan	ge.	Filed Missouri Public
Issued Pursuant to the	he Order of the Mo. P.S.C. in Case No. ER-20	07-0002.	Service Commission
	SSUE May 25, 2007	DATE EFFECTIVE	June 24, 2007 June 4, 2007
ILL. C.C. DATE OF IS	SSUE	DATE EFFECTIVE	manual transfers to the same transfers to t
IA.ST.C.C. DATE OF IS	SSUE	DATE EFFECTIVE	

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

IIICE

T. R. Voss

President & CEO

St. Louis, Missouri ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	2nd Revised	sheet No157
CANCELLING SCHEDULE NO 5	1st Revised	SHEET NO. 157

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MAR 30 1990

MISSOURI
Public Service Commission

4. Non-Residential Extensions

a. Application

Where an underground extension is requested by non-residential customer or required by law, Company will first estimate the cost of equivalent overhead extension and the Company's rules for overhead extensions to non-residential customers, Section III.G, shall apply. underground distribution facilities will be provided at no cost to customer provided any net seasonal revenue estimated by Company to be derived from customer's premises, and not utilized in meeting the provisions of these rules applicable to any other extension costs, equals or exceeds the Company's estimated excess cost of the underground extension over the cost of an equivalent overhead extension. Where such annual net seasonal rate revenue is less than the excess underground extension cost, or such revenue cannot be accurately projected, or customer credit standing acceptable to Company cannot be established, customer or responsible party will be required to enter into a guarantee agreement with Company, as referred to in Section III.P, herein, prior to the commencement of construction by Company.

b. Point of Delivery of Service

Company will designate to customer the point of delivery of the required electric service and customer shall be responsible for the installation, maintenance, replacement, enlargement or relocation of all underground electric service facilities, other than metering, to the Company's designated delivery point.

c. <u>Specifications</u>

Customer will install, maintain, replace, enlarge, or relocate all underground conduit, foundations, manholes, service boxes, transformer pads, switchgear pads, and other surface and sub-surface structures to meet Company specifications which are necessary to contain and/or support Company's electrical primary and secondary cables and equipment

FILED

P.S.C. Mo.	DATE OF ISSUE	March 30, 1990	DATE EFFECTIVE _	MAY 5, 1990 May 5, 1990
		·	DATE EFFECTIVE	c Service Commission
IA. ST. C.C.	DATE OF ISSUE		DATE EFFECTIVE	

Cancelled
June 4, 2007

NAME OF OFFICER

William E. Cornelius

Chairman

St. Louis, Missouri

Missouri Public Service Commission

TITLE

UHION ELECTRIC COMPANY	ELECTRIC SERVICE		
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.		RST REVISED	_ SHEET NO. 157
CANCELLING SCHEDULE NO.		ORIGINAL	SHEET NO. 157
APPLYING TOURBAI	N AND RURAL SERV	ICE AREAS	
GENERAL	RULES AND REGUI	ATIONS REC	REIVE
SECTION X. DIVERSION OF	ELECTRIC SERVICE	4	/ — * * — =
			R 20 1972
A. (Continued)		R.	ISSOURI
5. If a Customer loca	ated in the Stat	***	
person connected	with him or upor	his premise	s shall
violate any of the of Illinois Revise			
revision thereof,	as applied to (Company's ser	vice at any
place whereat said service from the			
prosecuted and con			minarry
Q 6 75 manage 1 mag	ad da ata deses	-£ T	
6. If a person locate connected with his cany of the provision Code of Iowa, 1950 as applied to Com	m or upon his p	cemises shall	violate
S Sany of the provis	ions of Sections	3 709.7 or 71	6.7 of the
Code of Iowa, 195	4, or any subsec	quent revisio at any place	ns thereof, whereat
said Customer sha	ll then be recei	Lving service	from the
Code of Iowa, 1950 Sas applied to Company (even thorvicted therefor).	ugh not criminal	lly prosecute	d and con-
o victed thereiof).	•		
B. Every Customer who is	or was receiving	ng service un	der any of
the conditions listed in addition to such G	in Paragraph A ustomer's contin	ot this Sect	ion shall,
indebtedness then owing	ng by Customer t	co Company fo	r all
metered service supplifor similar service su			
Customer, also be liab			
(a) all unmetered ser	vice, estimated	by Company t	o have been
delivered to Customer period in which such			
incurred by Company in	n detecting and	confirmings	uch diver-
sion of service. In disconnected for any	the event services in	e to any Cus	tomer is
Customer (or anyone a	cting for him) (hereafter de	y 20 m/2 sires to
receive service from		mection at t	he same
*Indicates change.		Public S	ervice Commissier
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P.S.C. MG. DATE OF ISSUE April 20, 1972 DATE EFFECTIVE ___ May 20, 1972 April 20, 1972 May 20, 1972 April 20, 1972 DATE EFFECTIVE May 20, 1972 IA. SY. C.C. DATE OF JUBUE ___

Charles J. Dougherty NAME OF OFFICER

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President TITLE

St. Louis, Missouri

(c)

U	INION E	LECTRIC COMPANY ELECTRIC SERVICE	
ş	P.S.C. MO	AND ILL.C.C.	15
		SCHEDULE NO. 5 ORIGINAL	SHEET NO
,	CANCELL	ING SCHEDULE NO. ALL PRECEDING SCHEDULES	5HEET NO
,	APPLYING	ALL URBAN AND RURAL SERVICE AREAS	
ļ			\$ 10-1
		GENERAL RULES AND REGULATIONS	JUL 3 1 (95)
	SECT	CION X. DIVERSION OF ELECTRIC SERVICE - (CONTIN	
	A.	(Continued)	Public Survic , Colam.
		5. If a Customer located in the State of Illing person connected with him or upon his premisuolate any of the provisions of Section 29 of Illinois Revised Statutes, 1957, or any revision thereof, as applied to Company's seplace whereat said Customer shall then be reservice from the Company (even though not connected and convicted therefor).	ses shall 2, Chapter 38 subsequent ervice at any eceiving
		6. If a person located in the State of Iowa, or connected with him or upon his premises sha any of the provisions of Sections 709.7 or Code of Iowa, 1954, or any subsequent revis as applied to Company's service at any place said Customer shall then be receiving service Company (even though not criminally prosecutivited therefor).	11 violate 716.7 of the ions thereof, e whereat ce from the
BY/A PUBL	MAY 2	Every Customer who is or was receiving service the conditions listed in Paragraph A of this Serin addition to such Customer's continuing liabic indebtedness then owing by Customer to Company metered service supplied at Customer's current for similar service supplied at any previous locustomer, also be liable for and shall also pay (a) all unmetered service, estimated by Company delivered to Customer at the rates in effect dure the current for similar service at the rates in effect dure the current service for any of the aforesaid reasons, customer (or anyone acting for him) thereafter the company in the service from Company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by reconnection at Customer (or anyone acting for him) thereafter are company by the customer (or anyone acting for him) thereafter (or any or any or any or any or any or any or are customer (or any or	ction shall, lity for all for all location and cation of Company for to have been ring the the expenses such diver- ustomer is and such
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		DATE OF ISSUE JULY 31, 1959 DATE EFFECTIVE AU	
		ed pursuant to order of Illinois Commerce Commission entered July 22, 1959	in Case No. 45465.
		J. W. McAfee President St	. louis, Mo.

P. S. C. MO., ILL. (C. C., IA. ST. C. C. SCHEDULE N	o 5	10th	Revised	SHEET NO.	158
	CANCELLING SCHEDULE N	o. <u>5</u>	9th	Revised	SHEET NO.	158
APPLYING TO	M	1ISSOURI	SERVICE ARI	EA		

GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

Specifications C.

Customer will install, maintain, replace, enlarge, or relocate all underground conduit, foundations, manholes, service boxes, transformer pads, switchgear pads, and other and sub-surface structures to meet specifications which are necessary to contain and/or support Company's electrical primary and secondary cables and equipment within the boundaries of the development. Maintenance, replacement, enlargement, or relocation of such facilities will be done by the Company at the customer's expense once they contain or support energized cables or equipment. Company will provide standard switchgear pads and transformer pads to customer for installation in order to maintain uniformity and quality control of these items. Customer is to provide Company open access to said facilities, and when necessary, remove obstructions, improvements, decorative structures, etc., when Company requires such access for maintenance, replacement, enlargement, etc. When Company requests additional conduits or larger structures for facilities that will serve customers beyond the boundaries of the development, Company will pay the incremental or extra cost of those additional facilities.

L. Extensions Requested in Advance of Permanent Service

Where customer requests Company to complete all or a portion of an extension in advance of when said installation is required to provide permanent electric service, and Company agrees to do so, customer shall pay for such advancement of facilities at the monthly rate of 2.0% of the estimated installed cost of the extension being advanced. Such payments shall be non-refundable and shall continue until the permanent metering for the premises is installed by Company and utilized to provide permanent service thereto.

*Indicates Reissue.

T. R. Voss

NAME OF OFFICER

Missouri Public

St. Louis, Missouri

ADDRESS

Issued Pu	rsuant to the Order	of the Mo. P.S.	C. in Case No. ER-200	7-0002.	e.	Service Commission
	DATE OF ISSUE	May 25,	2007	DATE EFFECTIVE	June 24,	2007
					June 4,	2007
ILL. C.C.	DATE OF ISSUE			DATE EFFECTIVE		
IA.ST.C.C.	DATE OF ISSUE			DATE EFFECTIVE		

CANCELLED June 30, 2013 ISSUED BY Missouri Public Service Commission ET-2013-0546; JE-2013-0582

President & CEO

P.S.C. MO., ILL.	C.C., IA. ST. C.C. SCHEDULE NO, 5	9th Revised	*HEET NO
	CANCELLING SCHEDULE NO. 5	8th Revised	SHEET NO. 158(M)
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MAR 30 1990

GENERAL RULES AND REGULATIONS DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI

Public Service Commissidn

within the boundaries of the development. Maintenance, replacement, enlargement, or relocation of such facilities will be done by the Company at the customer's expense once they contain or support energized cables or equipment. Company will provide standard switchgear pads and transformer pads to customer for installation in order to maintain uniformity and quality control of these items. Customer is to provide Company open access to said facilities, and when necessary, remove obstructions, improvements, decorative structures, etc., when Company requires such access for maintenance, replacement, enlargement, etc. When Company requests additional conduits or larger structures for facilities that will serve customers beyond the boundaries of the development, Company will pay the incremental or extra cost of those additional facilities.

Extensions Requested in Advance of Permanent Service L.

Where customer requests Company to complete all or a portion of an extension in advance of when said installation is required to provide permanent electric service, and Company agrees to do so, customer shall pay for such advancement of facilities at the monthly rate of 2.0% of the estimated installed cost of the extension being advanced. Such payments shall be non-refundable and shall continue until the permanent metering for the premises is installed by Company and utilized to provide permanent service thereto.

Μ. Modification or Enlargement of Distribution System

Modifications or enlargements of Company's distribution system associated with additional electrical load of existing customers shall be performed at no cost to customer provided the estimated additional annual net revenue to be received equals or exceeds the estimated cost of the distribution system modifications or enlargements. Where the estimated additional annual revenue to be received is less than Company's estimated modification or enlargement costs, or such revenue cannot be accurately projected, or customer credit standing acceptable to Company cannot be established, customer or responsible party will be required to enter into a guarantee agreement, as provided in Section III.P prior to the commencement of construction by Company. Additional annual net revenue, referred to herein, excludes customer's existing net revenue during the

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P.S.C. Mo.	DATE OF ISSUE March 30, 1990	DATE EFFECTIVE	MAY 5 1990 May 5, 1990
	DATE OF ISSUE	ົ່ປ DATE EFFECTIVE.	blic Service Commission
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE,	
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri

Cancelled June 4, 2007

NAME OF OFFICER

Chairman

St. Louis, Missouri

S C. MO ILL.	C C., IA ST. C C. SCHEDULE NO. 5	EIGHTH	REVISED	SHEET NO. 158 (M
	CANCELLING SCHEDULE NO. 5			SHEET NO. 158 (M
PPLYING TO -	MISSOURI	SERVICE AREA		
			REGE	EIVED
	GENERAL RULES A	AND REGULATIONS		
				8 1983
SECTION X	. DIVERSION OF ELECTRIC SERV	ICE - (CONTINU		SOURI
B. (Cont	inued)	1		ce Commission
Compa of su of ar	tion or by connection at any connection of the aforesaid liability ich of the following items as trangements satisfactory to Connection precedent to such reconnections.	les and the paym are applicable, mpany therefor,	ent to Com or the mal shall be	pany king
1	The charge for reconnecting se ocation) shown on Sheet No. 6 each connection point.			
2. A	any surety deposit which may be applicable rules and regulation	•	ompany und	er its
	The cost of any facilities or appropriate in order to prefuture diversion of energy by	event in so far		
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	es Change.		olic Service C	ommission
Issued p	ursuant to Order of Mo.P.S.C. October 28, 1983	. in Case No. EF	R-83+163.	vember 2, 19
LL. C.C. DA	TE OF ISSUE	DATE EFFECTIVE		
A. ST, C.C. DA1	TE OF ISSUE	DATE EFFECTIVE		
DSUED BY	Charles J. Dougherty	. Chairman	St. Lou	is, Missouri
	NAME OF OFFICER	TITLE		ADDRESS

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B. (Continued)		. J ∭	illiouoojil ublio Sarvice Commis
location or by conne Company of the afore of such of the follo of arrangements sati tions precedent to s	said liabiliti wing items as sfactory to Co	ther location, the payment the and the payment the are applicable, or the mpany therefor, shall be applied by the control of t	cayment_to co Company the making
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for meters read on and after May 30, 1933 ILL. C.C. DATE OF ISSUE_ DATE EFFECTIVE __ IA. ST. C.C. DATE OF ISSUE ISSUED BY St. Louis, Missouri Charles J. Dougherty Chairman ADDRESS NAME OF OFFICER TITLE

ELECTRIC	SERVICE		
NO. 5	SIXTH R	EVISED SHE	ET NO. 158
E NO	FIFTH R	EVISED 5HE	ET NO. 158
	SERVICE AREAS		·
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igherty	President	Ch Taula	, Missouri
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NAME OF OFFICER

TITLE

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UNION ELECTRIC	COMPANY ELECTRIC SERVICE	•	
P.S.C. MO., ILL. C.C.,	IA.ST.C.C. SCHEDULE NO. 5	FIFTH REVISED SHEET NO. 158	
С	CANCELLING SCHEDULE NO. 5	FOURTH REVISED SHEET NO. 158	
APPLYING TO	URBAN AND RURAL SERVICE	AREAS	
SECTION X. B. (Continuous location Company of such of arrantions provided by the second seco	URBAN AND RURAL SERVICE GENERAL RULES AND REGUL DIVERSION OF ELECTRIC SERVICE - (C	ATIONS OCT 231973 CONTENUED) MISSOUNI Cation, the payment to che payment to Company licable, or the making erefor, shall be condimention: If reconnected at the same scellaneous Charges. Ced by Company under its Company deems necessary so far as possible the	T)
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Public Service Commission

*Indicates change.

P.S.C. NO. DATE OF ISSUE OCTOBER 23, 1973

DATE SFRECTIVE. November 23, 1973

DATE EFFECTIVE. November 23, 1973

DATE EFFECTIVE. November 23, 1973

DATE EFFECTIVE. November 23, 1973

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

UNION ELECTRIC COMP	'ANY ELECTRI	C SERVICE		•
P.S.C. MO., ILL. C.C., IA. ST.	.c.c. schedule no. 5	FOURTH SECOND	REVISED SHEET NO	. 158
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APPLYING TO	URBAN AND RUR	AL SERVICE AR	FASOR IN EM	
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	GENERAL RULES	AND REGULATION	ONSMAY 1 8 1973	
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B. (Continued)			•	
to Company Company of or the maki	by connection at of the aforesaid such of the following of arrangements be conditions pred	liabilities an wing items as s satisfactor	nd the payment t are applicable, y to Company the	to ere-
	t of \$5.00 for red at the same locat:		rvice (if recon-	•
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P.S.C. MO. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 18, 1973

ILL. C.C. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 18, 1973

DATE EFFECTIVE June 18, 1973

DATE EFFECTIVE JUNE 18, 1973

Charles J. Dougherty President St. Louis, Missouri

(T)

ISSUED BY

NAME OF OFFICER

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	SECOND REVISED SHEET NO. 158 (M).
CANCELLING SCHEDULE NO. 5	FIRST REVISED SHEET NO. 158
APPLYING TO MISSOURI URBAN AND RURAL	SERVICE AREAS
GENERAL RULES AN SECTION X. DIVERSION OF ELECTRIC S	SERVICE - (CONTINUED) MISSOURI
B. (Continued)	Public Service Commission
location or by connection at an to Company of the aforesaid list Company of such of the following or the making of arrangements of for, shall be conditions preceded connection:	abilities and the payment to ng items as are applicable, satisfactory to Company there-
*1. The cost of \$5.00 for reconnected at the same location	-
2. Any surety deposit which mander its applicable rules	
	or changes Company deems n order to prevent in so far ersion of energy by Customer.
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BY 4 P. S. 158 PUBLIC SERVICE COMMISSION	FILED
of Missouri *Indicates change.	NOV 7 1969 Case No. 16,654 Public Survive 7
P.S.C. No. DATE OF ISSUE NOVEMber 7, 1969	DATE EFFECTIVE November 7, 1969
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
IA. ST. C.C. DAYE OF ISSUE	DATE EFFECTIVE

Charles J. Dougherty President St. Louis, Missouri

TITLE

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5	ORIGINAL	SHEET NO. 158
CANCELLING SCHEDULE NO	ALL PRECEDING SCHEDULES	SHEET NO.

PLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION X. DIVERSION OF ELECTRIC SERVICE - (CONTINUED)JUL 3 1 1950

B. (Continued)

M. NOUNI
Public Service Comm.

location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

- 1. The cost of \$3.00 for reconnecting service (if reconnected at the same location);
- 2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
- · 3. The cost of any facilities or changes Company deems necessary or appropriate in order to prevent in so far as possible the future diversion of energy by Customer.

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AUG 5 1959

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ADDRESS

PUBLIC SERVICE COMMISSION

GANGELLED Case Vo. 16,654 NOV 7 1969

PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION

OF MISSOURI

TITLE

P.S.C. Mo. DATE OF ISSUE July 31, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY

J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

P. S. C. MO., ILL.	C. C., IA. ST. C. C. SCHEDULE NO.	5	-	3rd	Revised	SHEET NO.	159
	CANCELLING SCHEDULE NO.	5	*******	2nd	Revised	SHEET NO.	159
APPLYING TO	MIS	SOURT	SERVICE	ARE	Δ		

GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

* M. Modification or Enlargement of Distribution System

Modifications or enlargements of Company's distribution system associated with additional electrical load of existing customers shall be performed at no cost to customer provided the estimated additional annual net revenue to be received equals or exceeds the estimated cost of the distribution system modifications or enlargements. Where the estimated additional annual revenue to be received is less than Company's estimated modification or enlargement costs, or such revenue cannot be accurately projected, or customer credit standing acceptable to Company cannot be established, customer or responsible party will be required to enter into a guarantee agreement, as provided in Section III.P prior to the commencement of construction by Company. Additional annual net revenue, referred to herein, excludes customer's existing net revenue during the twelve months immediately preceding the extension modification from the guarantee agreement calculations.

Where modifications or enlargements of Company's distribution system are performed at the request of any existing customer and no additional revenue is anticipated therefrom, customer shall pay, in advance, the total estimated costs associated with such changes.

N. Relocation of the Distribution System

Company may, at its sole discretion, upon customer's request, relocate any distribution facilities providing service to customer and/or other parties to a right-of-way acceptable to Company, on or off customer's premises, following the payment by customer of the Company's total estimated cost of said relocation.

** In the presence of physical conflicts associated with any new construction or enlargement of customer's premises or electrical load, Company may, at its sole discretion, upon customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off customer's premises, following the payment by customer of the Company's estimated net cost of relocating its distribution facilities. The net cost of relocation referred to herein excludes any costs estimated by Company to be associated with the supply of any additional electrical requirements of customer, absent the relocation of any distribution facilities. The net relocation cost chargeable to customer may be refundable in whole or in

*Indicates Reissue. **Indicates Change.

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Missouri Public
vice Commission

Issued Pursuan	t to the Or	der o	of the Mo. P.S.C. in Ca	ase No. FR-2007-00	12				Service C
P.S.C. Mo. DATE			May 25, 2007			DATE EFFECTIVE	Ju	ne 24,	2007
ILL. C.C. DATE	OF ISSUE				I	DATE EFFECTIVE		June 4, 2	2007
IA.ST.C.C. DATE	OF ISSUE				ı	DATE EFFECTIVE			
ISSUED BY		_	Voss	President	_	CEO	St.		Missouri
	NAM	E OF	OFFICER	TITLE				ADD	RESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

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CANCELLING SCHEDULE NO5	1st Revised	SHEET NO. 159
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	2nd Revised	SHEET NO. 159

APPLYING TO _____ MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MAR 3 0 1990 MISSOURI

Public Service Commissio

twelve months immediately preceding the extension modification from the guarantee agreement calculations.

Where modifications or enlargements of Company's distribution system are performed at the request of any existing customer and no additional revenue is anticipated therefrom, customer shall pay, in advance, the total estimated costs associated with such changes.

N. Relocation of the Distribution System

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In the presence of physical conflicts associated with any new construction or enlargement of customer's premises or electrical load, Company may, at its sole discretion, upon customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off customer's premises, following the payment by customer of the Company's estimated net cost of relocating its distribution facilities. The net cost of relocation referred to herein excludes any costs estimated by Company to be associated with the supply of any additional electrical requirements of customer, absent the relocation of any distribution facilities. The net relocation cost chargeable to customer may be refundable in whole or in part under the advance deposit provisions applicable to residential extensions and, in the case of non-residential extensions, may be offset or guaranteed by any annual net seasonal revenue, estimated by Company to be derived from customer's premises, and not utilized in meeting the provisions of these rules applicable to any other extension costs.

When Company agrees to relocate existing overhead facilities with an underground installation, the customer will be responsible for all costs associated with the undergrounding of facilities including spare conduits, manholes, and other structures or equipment required to replace the to-be-vacated overhead right-of-way considering present and future needs as determined by Company.

FILED

P.S.C. Mo.	DATE OF ISSUE March 30, 1990		MAY 5 1990 May 5, 1990
ILL. C.C.	DATE OF ISSUE		Service Commission
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri

Cancelled
June 4, 2007

NAME OF OFFICER

TITLE

St. Louis, Missouri

Missouri Public Service Commission

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. NO. AND ILL.C.C.

SCHEDULE NO. _5_

FIRST REVISED

SHEET NO. 159

CANCELLING SCHEDULE NO. _5

ORIGINAL

APPLYING TO __

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OCT 22 1962

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE Sept. 21, 1962 DATE EFFECTIVE October 22, 1962

ILL. C.C. DATE OF ISSUE Sept. 21, 1962 DATE EFFECTIVE October 22, 1962

ISSUED BY

TITLE

J. W. McAfee President St. Louis, Missouri

P.S.C. MO. AND ILL.C.C.

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SCHE	DULE NO5	ORIO	GINAL				SHEET NO	159
CANCELLING SCHE	DULE NO. ALL	PRECEDING	SCHED	ULES			SHEET NO.	
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GENERAL RULES AND REGULATIONS

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AT OF METERS

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SECTION XI. RENTAL OF METERS.

In case the Customer desires extra watt-hour meters installed to measure the consumption of electrical energy by various floors, departments, tenants, or for any other purpose, the Company will install such meters and charge therefor at the following rates:

- A. For the installation of such meters, actual cost of installation plus 10% thereof, payable with first monthly bill for service, or in thirty days.
- B. For the monthly rental of such submeters, Customer shall pay Company monthly with bill for service at the following rates:
 - Standard secondary service voltage single phase alternating current watt-hour meters

@ \$0.50 per meter per month

 Standard secondary service voltage three phase alternating current watt-hour meters and direct current watt-hour meters

CASE NO 14,039 @ \$1.50 p&\Bide&&\Communication

AUG 5 1959

 Current transformers
 (C.T.) where required by the size of load

@ \$0.50 per C.T. per month

4. For any special meter or meter equipment such as primary and switchboard type meters

@ 1.67% per month of the cost of the meter

CANCELLED

BY OCT 22 1962 PUBLIC SERVICE COMM

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

P. S. C. MO., ILL. C	C. C., IA. ST. C. C. SCHEDULE	NO.	5		3rd	Revised	SHEET NO.	160
	CANCELLING SCHEDULE	NO.	5	-	2nd	Revised	SHEET NO.	160
APPLYING TO		MIS	SOURI	SERVICE	AREA			

GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

part under the advance deposit provisions applicable to residential extensions.

* When Company agrees to relocate existing overhead facilities with an underground installation, the customer will be responsible for all costs associated with the undergrounding of facilities including spare conduits, manholes, and other structures or equipment required to replace the to-bevacated overhead right-of-way considering present and future needs as determined by Company.

O. Advance Refundable Deposits

Advance refundable deposits may be required from customer or other responsible party for all or a portion of Company's distribution extensions, as specified in Section III of these rules and regulations. Such advance deposits will be paid to Company prior to the commencement of construction of the extension by Company. Advance refundable deposits provided to Company which subsequently qualify for refund, in whole or in part, will be refunded to depositor on a pro rata basis, without interest, following notification by depositor and Company verification of the size, type and number of customers connected and taking permanent electric service within the tract of land for which the refundable deposit was made. Such refunds will be made at semi-annual intervals from the date the deposit was received by the Company, with any amounts remaining unrefunded after five years being retained by Company and credited to the Company's appropriate plant account. A guarantee agreement, as provided in Section III.P, may also be required by Company, at its sole discretion, for any portion of a line extension covered by an advance refundable deposit.

P. Guarantee Agreements

NAME OF OFFICER

A written guarantee agreement between Company and customer or other responsible party will be required for any extension where the estimated cost thereof exceeds the estimated net annual revenue estimated to be received by Company from said extension or, in Company's opinion, customer's revenues cannot be accurately projected, or customer credit standing acceptable to Company cannot be established. Said guarantee will be applicable to the total cost of the extension chargeable to customer, with the required guarantee agreement being entered into by the customer and the Company prior to the commencement of construction by Company.

*Indicates	Reissue.
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Missouri Public

ADDRESS

Issued Pursuant to the Order	of the Mo. P.S.C. in Case No. ER-2007-00	02	Service C
P.S.C. Mo. DATE OF ISSUE	May 25, 2007	DATE EFFECTIVE	June 24, 2007
ILL. C.C. DATE OF ISSUE		DATE EFFECTIVE	June 4, 2007
IA.ST.C.C. DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY T. R.	Voss President	& CEO	St. Louis, Missouri

TITLE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	2nd Revised	SHEET NO
CANCELLING SCHEDULE NO	1st Revised	SHEET NO. 160
APPLYING TO MISSOURI SER	RVICE AREA	

RECEIVED

GENERAL RULES AND REGULATIONS DISTRIBUTION SYSTEM EXTENSIONS

MAR 30 1990

MISSOURI

0. Advance Refundable Deposits

Public Service Commission

Advance refundable deposits may be required from customer or other responsible party for all or a portion of Company's distribution extensions, as specified in Section III of these rules and regulations. Such advance deposits will be paid to Company prior to the commencement of construction of the extension by Company. Advance refundable deposits provided to Company which subsequently qualify for refund, in whole or in part, will be refunded to depositor on a pro rata basis, without interest, following notification by depositor and Company verification of the size, type and number of customers connected and taking permanent electric service within the tract of land for which the refundable deposit was made. Such refunds will be made at semi-annual intervals from the date the deposit was received by the Company, with any amounts remaining unrefunded after five years being retained by Company and credited to the Company's appropriate plant account. A guarantee agreement, as provided in Section III.P, may also be required by Company, at its sole discretion, for any portion of a line extension covered by an advance refundable deposit.

Ρ. Guarantee Agreements

A written guarantee agreement between Company and customer or other responsible party will be required for any extension where the estimated cost thereof exceeds the estimated net annual revenue estimated to be received by Company from said extension or, in Company's opinion, customer's revenues cannot be accurately projected, or customer credit standing acceptable to Company cannot be established. Said guarantee will be applicable to the total cost of the extension chargeable to customer, with the required guarantee agreement being entered into by the customer and the Company prior to the commencement of construction by Company. Company may, at its sole discretion, require an advance deposit of all or any portion of such guarantee amount to insure that the revenue estimated to be derived from the extension will in fact be realized. guarantee agreement will provide for the following:

1. The monthly guarantee payment to be made by customer will be a minimum of one twelfth (1/12) of the total cost of the extension being guaranteed. Such guarantee payment will be exclusive of any revenue taxes applicable to customer's total

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P.S.C. Mo. DATE OF ISSUE March 30, 1990	MAY 5 1990
ILL. C.C. DATE OF ISSUE	Public Service Commission
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE
Issued BY William E. Cornelius Ch	airman St. Louis. Missouri

Cancelled June 4, 2007

Missouri Public NAME OF OFFICER Service Commission

St. Louis, Missouri

TITLE

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

FIRST REVISED

ORIGINAL

SHEET NO. 160 ' *HEET NO. 160

APPLYING TO ___

THIS SHEET WITHDRAWN

CANCELLED MAY 5 1990 BY 2 R S.#160 Public Sarvica Commission MISSOLAN

> FILED OCT 22 1962

PUBLIC SERVICE COMMISSION

P.S.C. Mo. DATE OF ISSUE Sept. 21, 1962

DATE EFFECTIVE October 22, 1962

ILL. C.C. DATE OF ISSUE Sept. 21, 1962

DATE EFFECTIVE October 22, 1962

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO5 ORIGINAL	SHEET NO. <u>160</u>
CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES	SHEET NO.
APPLYING TO ALL URBAN AND RURAL SERVICE AREAS	

GENERAL RULES AND REGULATIONS

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Public Service Comm.

SECTION XI. RENTAL OF METERS - (CONTINUED)

C. Company does not obligate itself to supply the individual readings of such rented meters nor assume any responsibility for their accuracy, but upon written request by Customer, Company will read such meters on its regular meter reading dates and furnish Customer a statement of the kilowatthour use indicated by each such meter, for a monthly charge of 25 cents per meter reading.

D. Should Customer desire any rented meters tested and report made thereon, Company will make such test and report and charge therefor at the following rates:

Single phase meters
Three phase meters
Direct Current meters

@ \$ 5.00 per meter tested

@ \$ 7.50 per meter tested

@ \$12.00 per meter tested

The method of test shall conform to Company's standard practice used in testing other meters of the Company.

FILED

AUG 5 1959
CASE NO 14,039
PUBLIC SERVICE COMMISSION

CANCELLED

BY / DCT 22 1962 JUBLIC SERVICE COMM.

P.S.C. Mo.	DATE OF ISSUE	Ju]	ly 31, 1959	DATE EFFECTIVE	August 5, 1959
ILL. C.C.	DATE OF ISSUE	. Jul	y 31, 1959	DATE EFFECTIVE.	August 5, 1959
Issued	pursuant to	order of	Illinois Commerce	Commission entered July 22,	
ISSUED BY		J. W.	McAfee	President	St. Louis, Mo.

NAME OF OFFICER

TITLE

agreement will provide for the following:

	A. ST. C. C. SCHEDULE N				Revised	SHEET NO.	SCHOOLS
APPLYING TO		O. <u>5</u> MISSOURI S	SERVICE A		Revised	SHEET NO.	161
	GEN	ERAL RULE	S AND RE	GULATI	ONS		
	III. D	ISTRIBUT	ON SYSTE	M EXTE	ENSIONS		

- The monthly guarantee payment to be made by customer will be a minimum of one twelfth (1/12) of the total cost of the extension being guaranteed. Such guarantee payment will be exclusive of any revenue taxes applicable to customer's total bill for service and shall commence with the customer's fourth billing for permanent service being provided by the extension being guaranteed.
 - 2. Deficiency revenue is defined as that portion of any monthly guarantee payment which exceeds the net revenue from permanent service to customer.
 - 3. A guarantee will terminate within the 12-month guarantee period whenever the total net revenue realized from the permanent service provided to the premises served by the extension equals or exceeds the total cost of the extension.
 - Whenever the total net revenue from permanent service to the 4. premises served by the extension and the accumulated deficiency billed to customer equals or exceeds the total cost of the extension at any time during the 12-month guarantee period, the customer has satisfied the guarantee agreement. The Company will apply any accumulated deficiency payments in excess of that necessary to satisfy the above toward the subsequent purchase of electric service, exclusive of revenue taxes, by customer during the remainder of the guarantee period. interest shall be applied to any deficiency payments so applied.

*Indicates Reissue.

ISSUED BY

Missouri Public

ommission

Issued Pu	rsuant to the Order	r of the Mo. P.S.	C. in Case No. ER-	2007-0002	Serv	rice C
	DATE OF ISSUE	May 25,		DATE EFFECTIVE	June 24, 2007	
ILL. C.C.	DATE OF ISSUE			DATE EFFECTIVE	June 4, 2007	
IA.ST.C.C.	DATE OF ISSUE			DATE EFFECTIVE		

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

T. R. Voss President & CEO NAME OF OFFICER

St. Louis, Missouri **ADDRESS**

NION ELE	CTRI	C COMPANY ELECTR	IC SERVICE	
.s.c. Mo.,	ILL. C.	C., IA. ST. C.C. SCHEDULE NO. 5	2nd Revised	sheet NO. 16
		CANCELLING SCHEDULE NO	1st Revised	SHEET NO. 16
PPLYING T	·o	MISSOURI SERVI	CE AREA	RECEIVED
			AND REGULATIONS N SYSTEM EXTENSIONS	MAR 3 0 1990
		bill for service and shalling for permanent sebeing guaranteed.	ll commence with the cu	
	2.	Deficiency revenue is de guarantee payment which e service to customer.		
	3.	A guarantee will terminat whenever the total net service provided to the p or exceeds the total cost	revenue realized from cremises served by the e	the permanent
	4.	Whenever the total net of premises served by the extension at any time durant customer has satisfied to will apply any accumulate that necessary to satisfied of purchase of electric servestomer during the reminterest shall be applied.	ttension and the accumulation or exceeds the total ing the 12-month guaranthe guarantee agreement ted deficiency payment of the above toward evice, exclusive of relatinder of the guarant	lated deficiency al cost of the ntee period, the t. The Company s in excess of the subsequent venue taxes, by see period. No
Q.	Spe	cial Facilities		
	1.	General General		
	Comprosithia dup	Where customer request tribution facilities not not head of the pany may at its option visions of this section. It is category of "special" licate or additional serecity or other districes essitated by special legal	ormally contemplated for der Company's standard provide such facilit Examples of facilities include, but are no crvice facilities, exception	rate schedules, ties under the which fall into ot limited to, ess transformer and facilities
			M	AY 5 1990
			Public Se	rvice Commission
P.S.C. Mo.	DATE	of 155UE March 30, 1990	DATE EFFECTIVE M	ay 5, 1990
		OF ISSUE	DATE EFFECTIVE	
A. ST. C. C.	DATE	OF ISSUE	DATE EFFECTIVE	

Cancelled
June 4, 2007

ISSUED BY William E. Cornelius

Chairman

TITLE

St. Louis, Missouri ADDRESS

MICH ELLOW		1110 0211 1102		
P.S.C. MO., 1LL. C	c.c., IA. ST. C.C. SCHEDULE NO. 5	First Revised	SHEET NO.	161
	CANCELLING SCHEDULE NO		SHEET NO.	161
PPLYING TO		URAL SERVICE AREAS	- RECEIVED	
	GENERAL RULES AN	D REGULATIONS	MAR 5 1987	
SECTION X		NSION OF OVERHEAD	DISTRIBUTEDURI	
	SYSTEM.	P	ublic Service Commi	ssio
authorize rate sch (voltage, service	spective customers desired service area in accordance and in accordance will despend on the phase and frequency), will be supplied, and to, its distribution as:	dance with Company signate the class and the point a Company will ext	's applicable s of service t which such end, or make	
A. Dete	ermination of Length and (Cost of Extension		
1.	Length of Extension.			
	The length of the extended selected by Company will necessary to extend appropriate point on Constant of the point of service entrance wiring public streets or highways.	include the total service from Company's existing attachments to t , including poles	construction the nearest distribution he Customer's and wires on	
*2.	Cost of Extension.			
FO 161 COUNTY	The total installed comodifications and endistribution system will and will include the copermits, cleared right-costs, including indirectly will include, where appengineering, supervision and damage claims, administrative and generates and extension of the Compapercentage used for Company's historical in of the Company's esticosts, shall be furnish prior to construction.	largements of tall be estimated by set of all labor a of-way and all other ect costs. The ialicable, a percental inspection, indirect, costs and indirect, costs and including	the Company's y the Company and materials, her incidental ndirect costs tage adder for brance, injury legal and iated with the system. The reflects the ience. A copy such indirect to upon request FILED	
*Indicate	es Change		APR 6 1987	deel
P.S.C. MO. DATE	e of ISSUE March 6, 1987	DATE EFFECTI	Public Service Commo ve_April 6, 1987	153H
ILL. C.C. DATE	E OF ISSUE	DATE EFFECTI	VE	
IA. ST. C. C. DATE	OF ISSUE	DATE EFFECT	VE	
ISSUED BY	William E. Cornelius	President	St Iouis Missa	
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NAME OF OFFICER

TITLE

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 161

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

ALL URBAN AND RURAL SERVICE AREAS

JUL 3 1 1950

GENERAL RULES AND REGULATIONS

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RULES GOVERNING EXTENSION OF OVERHEAD DISTRIBUTION SECTION XII. SYSTEM.

For prospective customers desiring service within Company's authorized service area in accordance with Company's applicable rate schedule, Company will designate the class of service (voltage, phase and frequency), and the point at which such service will be supplied, and Company will extend, or make additions to, its distribution system under the following conditions:

Α. Determination of Length and Cost of Extension.

1. Length of Extension.

The length of the extension measured along the route selected by Company will include the total construction necessary to extend service from the nearest appropriate point on Company's existing distribution system to the point of attachment to the Customer's service entrance wiring, including poles and wires on public streets or highways or across private property.

2. Cost of Extension.

Where necessary in order to determine the applicability of the following rules, the cost of such extension and any incidental additions to and rearrangements of Company's Distribution System will be estimated by Company. Such cost shall include the cost installed of poles, wires, fixtures, transformers, service connections, cables, meters and all other necessary distribution system equipment, and consider the any permits, rights-of-way and the cost of clearing same if involved. APR 6 1987

> BY 1st S# 161 Public Service Commission 5 1959 MISSOURI

CASE NO 14,039 PUBLIC SERVICE COMM. TON

P.S.C. MO. DATE OF ISSUE July 31, 1959

August 5, 1959 DATE EFFECTIVE___

August 5, 1959 ILL. C.C. DATE OF ISSUE. July 31, 1959 DATE EFFECTIVE. Issued pursuant to orier of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President St. Louis, Mo.

NAME OF

APPLYING TO

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	4th Revised SHEET	0. 162
CANCELLING SCHEDULE NO.	5	3rd Revised SHEET N	0. 162

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

Q. Special Facilities

* 1. General

Where customer requests and Company agrees to install distribution facilities not normally contemplated for installation, or otherwise provided for, under Company's standard rate schedules, Company may at its option provide such facilities under the provisions of this section. Examples of facilities which fall into this category of "special" include, but are not limited to, duplicate or additional service facilities, excess transformer capacity or other distribution facilities, and facilities necessitated by special legal or engineering requirements.

Payments by Customer

Where Company agrees to supply distribution facilities under the provisions of this paragraph Q in lieu of other alternatives available to customer, customer shall pay to Company a one-time contribution equal to the total additional costs incurred by Company in supplying such facilities. Customer shall also pay to Company an additional one-time contribution equal to ninety percent of such total additional costs for the present value of the Company's projected operations, maintenance and subsequent replacement cost of such facilities, which shall be continuously owned and maintained by Company. All charges payable to Company shall be non-refundable and due in advance of construction. Such payments by customer shall be in addition to any payments required for electric facilities provided under the Company's standard line extension rules or other tariff charges.

3. Supply and Billing Standards

Company will designate the point of delivery of electric service relative to the installation of any additional facilities provided to customer hereunder and the service supplied through such facilities installed on and after May 5, 1990 will not be cumulated or otherwise combined, for billing purposes, with any other service supplied to customer. When total or partial replacement of any special facility installation is required, such revision will be made by Company at no cost to customer. Any enlargement of such

*	I	n	d	i	C	a	t	e	5	R	e	i	S	S	u	e	

Missouri Public ervice Commission

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Issued Pursuant to the Order	of the Mo. P.S.C. in Case No. E	R-2007-0002.	Service Co
P.S.C. Mo. DATE OF ISSUE	May 25, 2007	DATE EFFECTIVE	June 24, 2007
ILL. C.C. DATE OF ISSUE		DATE EFFECTIVE	June 4, 2007
IA.ST.C.C. DATE OF ISSUE		DATE EFFECTIVE	2000
ISSUED BY T. R.	Voss Pre	esident & CEO	St. Louis, Missouri

TITLE

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

P. S. C. MO., ILL. C. C	., IA. ST. C. C. SCHEDULE NO. 5	3rd Revised	SHEET NO. <u>162</u>	
	CANCELLING SCHEDULE NO5	2nd Revised	SHEET NO. 162	_
APPLYING TO	MISSOURI	SERVICE AREA		

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

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JUL 20 1992

***2.** Payments by Customer

MO. PUBLIC SERVICE COMM.

St. Louis, Missouri

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Where Company agrees to supply distribution facilities under the provisions of this paragraph Q in lieu of other alternatives available to customer, customer shall pay to Company a one-time contribution equal to the total additional costs incurred by Company in supplying such facilities. Customer shall also pay to Company an additional one-time contribution equal to ninety percent of such total additional costs for the present value of the Company's projected operations, maintenance and subsequent replacement cost of such facilities, which shall be continuously owned and maintained by Company. All charges payable to Company shall be non-refundable and due in advance of construction. Such payments by customer shall be in addition to any payments required for electric facilities provided under the Company's standard line extension rules or other tariff charges.

*3. Supply and Billing Standards

Company will designate the point of delivery of electric service relative to the installation of any additional facilities provided to customer hereunder and the service supplied through such facilities installed on and after May 5, 1990 will not be cumulated or otherwise combined, for billing purposes, with any other service supplied to customer. When total or partial replacement of any special facility installation is required, such revision will be made by Company at no cost to customer. Any enlargement of such previously installed facilities requested by customer shall be made in accordance with Company's standard line extension rules. Following any such replacement, or enlargement, all separately installed special facility connections shall be billed as provided herein without application of monthly special facility charges, and maintained by Company in the same manner as Company's standard line extension facilities serving other customers.

Installations Prior to November 2, 1983

Customers utilizing facilities installed hereunder prior to November 2, 1983 had the option of paying Company for such facilities a) as a one-time contribution of the total installed cost of such facilities, or b) at the monthly rate of 2.00% of such total installed cost. These options are limited to those customers

*Indicates Change		
Issued pursuant to Order of Mo.P.S.C. P.S.C. Mo. DATE OF ISSUE July 20, 1992	in Case No. ET-92-168. DATE EFFECTIVE July 23, 1992002	-
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE JULY 2 1 6 8	***
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE PUBLIC Service Commissi	OI:

Chairman

TITLE

Cancelled June 4, 2007

ISSUED BY William E. Cornelius

NAME OF OFFICER

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.	2nd Revised	SHEET NO
cancelling schedule no. $\frac{5}{}$	lst Revised	SHEET NO. 162

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GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

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2. Payments_by Customer

Public Service Commission

Where Company agrees to supply distribution facilities under the provisions of this paragraph Q, customer shall pay to Company, in advance of construction, a non-refundable contribution equal to the total additional costs incurred by Company in supplying such facilities. The additional cost of any subsequent revisions in the installed capacity, location or form of the facilities supplied hereunder shall also be paid for by customer in advance of construction by Company. Company shall continue to own and maintain all facilities installed hereunder. Installations made hereunder in excess of \$10,000, either one-time or cumulatively, shall also be subject to a monthly charge of 0.75% of the total cost of said for operation, maintenance and installation the replacement of the facilities originally installed by Company. All such payments required by customer hereunder shall be in addition to any payments required for other electric facilities provided under the Company's standard line extension rules or other tariffed charges.

3. Supply and Billing Standards

NAME OF OFFICER

Company will designate the point of delivery of any additional facilities provided to customer hereunder and the service supplied through such facilities installed on and after May 5, 1990 will not be cumulated or otherwise combined, for billing property thany other service supplied to customer.

4. <u>Installations Prior to November 2, 1983</u>

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Customers receiving facilities provided for the annual cost of November 2, 1983, had the option of paying for the annual cost of such facilities at the rate of 2.00% per month of the total installed cost of such facilities. This option is retained for the agreements signed with such customers, but will not be offered to any customers requesting new or modified facility agreements subsequent to November 2, 1983.

FILED

MAY 5 1990

Public Service Commission

P.S.C. Mo.	DATE OF ISSUE March 30, 1990	DATE EFFECTIVE May 5, 1990	
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE	<u></u>
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE.	
ISSUED BY	William E. Čornelius	Chairman St. Louis, Missou	ri

		RIC JERVICE	
P.S.C. MO., IL	L. C.C., IA. ST. C.C. SCHEDULE NO	FIRST	REVISED SHEET NO. 16
	CANCELLING SCHEDULE NO	·	ORIGINAL SHEET NO. 16
APPLYING TO	ALL SER	VICE AREAS	
			· · · · · · · · · · · · · · · · · · ·
	GENERAL RU	LES AND REGULATIONS	
			, _
SECT ION	XII. EXTENSION OF OVERHEAD	D DISTRIBUTION SYSTE	M - (CONT'D)
B. Sin	gle Phase Extensions.		
*1.	Extensions Not Normally Re-	quiring Customer Pay	ments.
	a. That portion of the exstreets and highways, of general distribution residence service which customer will be made subject, however, to the subject of the	tension made by Comp or on easements acce on purposes, to supp h does not exceed on by Company without p	any on public ptable to Company ly permanent e-half mile per ayment by Customer
	b. For the portion of extensions will be that portion in E-1(a), and for the total revenue to be the first three years make the extension with mated revenue equals of the extension will be that portion in B-1(a), and the total single phase service. ject to the provisions	cess of that specifial length of all othermanent service, Co e received from the after its completion hout payment by Custrexceeds twelve dolumnich for permanent nexcess of that spelength of the extens Such extensions wil	ed in paragraph er single phase mpany will estimate extension during . Company will omer if such esti- lars per one hundre residential service cified in paragraph ion for all other
2.	Extensions Requiring Reven	ue Guarantees by Cus	tomers.
	If the estimated revenue i B-1(b), the Company will, receipt of acceptable guar received by the Company fr dollars per one hundred fetion covered in paragraph	nevertheless, make tantees that the tota om the extension will et of extension in e B-1(a).	he extension upon 1 revenue to be 1 equal twelve
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P.S.C. Mo. (NATE OF ISSUE November 24, 1976	DATE EFFECTIVE_	
1LL. C.C. (NOVember 24, 1976		December 24, 1976
IA. ST. C.C.	PATE OF ISSUE November 24, 1976	DATE EFFECTIVE_	December 24, 1976
ISSUED BY	Charles J. Dougherty	President	St. Louis, Missour
-	NAME OF OFFICER	TITLE	ADDRESS

TITLE

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P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5	ORIGINAL		SHEET NO. 16	2
CANCELLING SCHEDULE NOALL	PRECEDING SCHEDULES	<u></u>	SHEET NO.	
APPLYING TO ALL U	RBAN AND RURAL SERVICE	AREAS	1-1-1-2	

GENERAL RULES AND REGULATIONS

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SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D

- B. Single Phase Extensions.
 - 1. Extensions Not Requiring Revenue Guarantees. AUG 5 1959
 - a. That portion of the extension made by Company/Concommission public streets and highways, or on easements acceptable to Company for general distribution purposes, to supply permanent residence service which does not exceed one-half mile per customer will be made by Company without guarantee by Customer.
 - b. For the portion of extensions to supply permanent residence service which is in excess of that specified in paragraph B-1(a) and for the total length of all other single phase extensions to supply permanent service, Company will estimate the total revenue to be received from the extension during the first three years after its completion. Company will make the extension without guarantee by Customer if such estimated revenue equals or exceeds twelve dollars per one hundred feet of the extension which for permanent residential service will be that portion in excess of that specified in paragraph B-1(a), and the total length of the extension for all other single phase service.
 - 2. Extensions Requiring Revenue Guarantees by Customers.

If the estimated revenue is less than specified in paragraph B-1(b), the Company will, nevertheless, make the extension upon receipt of acceptable guarantees that the total revenue to be received by the Company from the extension will equal twelve dollars per one hundred feet of extension in excess of that portion covered in paragraph B-1(a).

P.S.C. MO. DATE OF ISS		July 31, 1959		DATE EFFECTIVE August 5, 1		
		July 31,		DATE EFFECTIVE	August 5, 1959	
Issu			Commerce	Commission entered July 22	2, 1959 in Case No. 45465.	
ISSUED BY	<u>J</u>	J. W. McAfee	e	President	St. Louis, Mo.	

NAME OF OFFICER TITLE

P. S. C. MO., ILL. C. C., IA. ST. C. C	SCHEDULE NO.	5		5th	Revised	SHEET NO.	163
CANCELLING	SCHEDULE NO.	5		4th	Revised	SHEET NO.	163
APPLYING TO	MIS	SOURI	SERVICE	AREA			

GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

previously installed facilities requested by customer shall be made accordance with Company's standard line extension rules. Following any such replacement, or enlargement, all separately installed special facility connections shall be billed as provided herein without application of monthly special facility charges, and maintained by Company in the same manner as Company's standard line extension facilities serving other customers.

Installations Prior to November 2, 1983

Customers utilizing facilities installed hereunder prior to November 2, 1983 had the option of paying Company for such facilities a) as a one-time contribution of the total installed cost of such facilities, or b) at the monthly rate of 2.00% of such total These options are limited to those customers installed cost. currently utilizing existing special facilities installed prior to November 2, 1983. The present charges and form of billing applicable to all special facility connections referred to herein shall continue until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all service provided over such newly installed facilities standardized, as provided in paragraph Q.3. herein.

Installations Between November 2, 1983 and July 23, 1992

Customers utilizing facilities installed hereunder between November 2, 1983 and May 5, 1990, had the option of paying Company a one-time contribution of the total installed cost of such facilities, plus a monthly charge of 0.75% of the installed cost of such facilities for the operation, maintenance and subsequent replacement of such facilities. For installations between May 5, 1990 and July 23, 1992, customers paid Company a one-time contribution of the total installed cost of such facilities, with the application of the latter 0.75% monthly charge limited to those installations costing in excess of \$10,000. The present charges and form of billing applicable to all special facility connections referred to herein shall continue until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all service provided over such newly installed facilities standardized, as provided in paragraph Q.3. herein.

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Missouri Public Service Commission

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ISSUED BY	т.	R.	Voss	Pre	esident 8	CEO	St.	Louis,	Missouri
IA.ST.C.C. DATE OF	ISSUE	-		27-1-1-1	-	DATE EFFECTIVE		0.000	
ILL. C.C. DATE OF	ISSUE					DATE EFFECTIVE		Julie 4, 2	
P.S.C. Mo. DATE OF	ISSUE	ey-section.	May 25,	2007		DATE EFFECTIVE	- 14.75	ne 24, 2 June 4, 2	
Issued Pursuant to	the O	rder o	of the Mo. P.S.	C. in Case No. E	R-2007-0002				Del vice C

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

UNION ELECTRIC COMPANY	ELECTRIC SE	RVICE	
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHED	ULE NO5	4th Reyised	SHEET NO. <u>163</u>
CANCELLING SCHED	OULE NO5	3rd Revised	SHEET NO. <u>163</u>
APPLYING TO	MISSOURI SERV	ICE AREA	DECEMEN
		SYSTEM EXTENSIONS	Jun 21 1993 Missouri
November 2, 1983. to all special fauntil any total facility is requ Company and the	The present chacility connection or partial relations or partial relatio	ecial facilities in arges and form of bons referred to here eplacement or enlacer, such revisions ering and billing alled facilities	illing applicable in shall continue rgement of such will be made by of all service
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P.S.C. Mo. DATE OF ISSUE June	21, 1993	DATE EFFECTIVEA	ugust 20, 1993
ILL, C.C. DATE OF ISSUE		DATE EFFECTIVE	

Cancelled IA.ST.C.C. DATE OF ISSUE June 4, 2007 ISSUED BY William E. Cornelius Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS Missouri Public

Service Commission

_____ DATE EFFECTIVE _____

UNION ELE	ECTRIC COMPANY	ELECTRIC S	SERVICE	
P. S. C. MO., I	LL. C. C., IA. ST. C. C. SCHEDULE	NO. <u>5</u>	3rd Revised	SHEET NO163
	CANCELLING SCHEDULE	NO. <u>5</u>	2nd Revised	3 SHEET NO. 163
APPLYING TO		MISSOURI SER	VICE AREA	man or property of the first
<u> </u>	<u> </u>		ES AND REGULATIONS TON SYSTEM EXTENSION	JUL 20 1992
	November 2, 1983. to all special faci until any total of facility is required Company and the second company and t	The present lity connect or partial ed. Thereas subsequent members in newly in	charges and form of ions referred to he replacement or ereter, such revision etering and billi stalled facilities	MO. PUBLIC SERVICE COM installed prior to billing applicable erein shall continue plargement of such ins will be made by ing of all service s standardized, as
	*5. <u>Installations</u>	Between Nov	ember 2, 1983 and 3	uly 23, 1992
	2, 1983 and May 5, contribution of the monthly charge of 0 the operation, ma facilities. For in customers paid Comp cost of such facil monthly charge lim \$10,000. The prese special facility coany total or particularly countries. Thereaft subsequent metering	1990, had the total installations with ities, with ited to thosent charges connections real replacemeer, such revg and billing	ne option of paying alled cost of such installed cost of and subsequent rebetween May 5, 1990 me contribution of the application of and form of billing ferred to herein so to enlargement isions will be made ag of all service	company a one-time facilities, plus a such facilities for placement of such and July 23, 1992, the total installed of the latter 0.75% esting in excess of gapplicable to all hall continue until of such facility is by Company and the provided over such evided in paragraph
R.	Unregulated Competi	tion		
of se Compar additi with c	ompany may waive all rvice and/or constr ny Schedule No. 5 ional non-tariff ch offers made to deve	or part of ruction depo - Schedule arges, required to sour Public for sequential and a sour and a sour arguments.	any charges associated for of Rates for Elered in order to customers by unreasonable commission and the control of the control of the customers of the customer	gulated competition, ated with extensions in Union Electric ectricity, and any effectively compete egulated competition on and receiving an
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	cates Addition l pursuant to Order	of Mo.P.S.C.	in Case No. ET-92-	lic Service Commission
P.S.C. Mo. DA	TE OF ISSUE July 2	0, 1992		July 23, 1992
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IA.ST.C.C. DA	TE OF ISSUE	· · · · · · · · · · · · · · · · · · ·	DATE EFFECTIVE	
ISSUED BY	William E. Corneliu NAME OF OFFICER	ıs Ch	airman TITLE	St. Louis, Missouri ADDRESS

UNION ELECTRIC COMPANY

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.

ELECTRIC SERVICE

2nd Revised

cancelling schedule no 5 1	st Revised SHEET NO. 163
PLYING TO MISSOURI SERVICE	AREA
GENERAL RULES A	
III. DISTRIBUTION	SYSTEM EXTENSIONS MAR 30 1990
R. <u>Unregulated Competition</u>	MISSOUR! Public Service Commissio
Where the Company competes competition, the Company may waive all with extensions of service and/or compliant Electric Company Schedule Electricity, and any additional non-teffectively compete with offers made unregulated competition after notif Commission and receiving an Order grands.	struction deposits, provided for in No. 5 - Schedule of Rates for cariff charges, required in order to to developers and/or customers by fying the Missouri Public Service
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/	FILED
	MAY 5 1990
	Public Service Commission
P.S.C. Mo. DATE OF 188115 March 30, 1990	DATE EFFECTIVE May 5, 1990
DATE OF ISSUE	
LL. C.C. DATE OF ISSUE	DATE EFFECTIVE

NAME OF OFFICER

William E. Cornelius

IA. ST. C.C. DATE OF ISSUE__

ISSUED BY

TITLE

Chairman

St. Louis, Missouri

CANCELLING SCHEDULE NO. _5___

ORIGINAL

SHEET NO. 163

(C)

APPLYING TO .

ALL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION_OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D)

Single Phase Extensions - (Continued)

3. Limitation.

Line extensions for single phase service under this rule apply only to customers whose individual requirements for transformer capacity do not exceed 10 kVA. In cases where Customer's individual requirements necessitate more than 10 kVA of transformer capacity and the Company elects to supply such service as single phase, Customer's guarantee for the three year term based upon the above rule will be increased by the amount by which the line extension cost is increased due to Customer's requirements above 10 kVA.

Three Phase Extensions Where Specified by Company.

*1. Extensions Not Normally Requiring Customer Payments.

Company will estimate the total revenue to be received from the extension during the first three years after its completion, and if this revenue equals or exceeds the estimated cost as determined in accordance with paragraph A-2, the Company will make the extension without payment by Customer subject, however, to the provisions of paragraph E.

2. Extensions Requiring Revenue Guarantees.

If the estimated revenue as determined under paragraph C-1 above is less than the cost of the extension as determined in accordance with paragraph A-2. Company will, nevertheless, make the extension upon receipt of acceptable guarantees that the total revenue to Company from the extension, during the first three years after completion of the extension, will equal the cost of the extension.

CANCELLED

*Indicates change.

<u> garvice Commission</u>

November 24, 1976 MSSUL DATE EFFECTIVE December 24, 1976 DATE EFFECTIVE December 24, 1976 November 24, 1976 ILL. C.C. DATE OF ISSUE__ IA. ST. C.C. DATE OF ISSUE November 24, 1976 DATE EFFECTIVE December 24, 1976

ISSUED BY

President

St. Louis, Missouri

Charles J. Dougherty

TITLE

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5 ORIGINAL	5HEET NO. 163
CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES	SHEET NO.
APPLYING TO ALL URBAN AND RURAL SERV	

GENERAL RULES AND REGULATIONS

Public Service Comm.

JUL 3 1 1950

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

- B. Single Phase Extensions (Continued)
 - 3. Limitation.

Line extensions for single phase service under this rule apply only to customers whose individual requirements for transformer capacity do not exceed 10 kva. In cases where Customer's individual requirements necessitate more than 10 kva of transformer capacity and the Company elects to supply such service as single phase, Customer's guarantee for the three year term based upon the above rule will be increased by the amount by which the line extension cost is increased due to Customer's requirements above 10 kva.

C. Three Phase Extensions Where Specified by Company.

AUG 5 1959

1. Extensions Not Requiring Revenue Guarantees CASE NO 14 039

Company will estimate the total revenue to be received from the extension during the first three years after its completion, and if this revenue equals or exceeds the estimated cost as determined in accordance with paragraph A-2, the Company will make the extension without guarantee by Customer.

Extensions Requiring Revenue Guarantees.

If the estimated revenue as determined under paragraph C-1 above is less than the cost of the extension as destermined in accordance with paragraph A-2, Company will, nevertheless, make the extension upon receipt of acceptable guarantees that the total revenue to Company from the extension, during the first three years after completion of the extension, will equal the cost of the extension.

P.S.C. Mo.	DATE OF 15	SUE Jul	y 31, 1959	DATE EFFECTIVE	August 5, 1959
			y 31, 1959		August 5, 1959
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1220ED BA		٠ ٧٠	McAiee	President	St. Louis, Mo.

NAME OF OFFICER

TITLE

UNION ELECTRIC	COMPANY	ELECTRIC SERV	VICE	
P. S. C. MO., ILL. C. C.,	IA. ST. C. C.SCHEDU	LE NO	3rd Revised	SHEET NO
c	ANCELLING SCHEDU	LE NO	2nd Revised	SHEET NO
APPLYING TO		MISSOURI SERVIC	E AREA	AFCELVEN
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*A. <u>Meterin</u>	g Standards			
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Compa extent Compa specified reasons.	nal Metering ny, at its cany conside in paragraph Customer sha	option, may inst rs feasible, add A above, for o	call for billing itional meters customer's engineer such excess	ig purposes, to the in excess of those neering or economic meters monthly with
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Issue P.S.C. Mo. DATE OF 15:				Case No. ED-91-122. April 6, 1994
ILL. C.C. DATE OF IS			DATE EFFECTIVE	
IA.ST.C.C. DATE OF IS			DATE EFFECTIVE	

CANCELLED
June 30, 2013
Missouri Public ISSUED BY
Service Commission
ET-2013-0546; JE-2013-0582

Charles W. Mueller

President & CEO

St. Louis, Missouri ADDRESS

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S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	
CANCELLING SCHEDULE NO. 5	1st Revised sheet No. 164
PPLYING TO MISSOURI S	SERVICE AREA
	I los bal i build
	ULES AND REGULATIONS MAR 30 1990 SUREMENT OF SERVICE
A. Metering Standards	MISSOURI Public Service Commission
one main instrument or method measuring kilowatts in periods register all energy and power of a given customer at any independent measurement, engineering, safet legal provisions require the information for secondary service customates and set will be furnished by the tariffs. For customers receiving D. provided in one of the above Company if customer also received B. Additional Metering Company, at its option, mextent Company considers feast those specified in paragraph and considers feast those specified in paragraph and considers feast those specified in paragraph and considers feast those specified in paragraph.	install only one main watthour meter and hod of demand measurement (normally s of fifteen consecutive minutes), to of the same type of service supplied to dividual premises unless accuracy of ty reasons, economic reasons, rates, or installation of more than one meter. It is tomers receiving both single and three one three phase energy and demand meter. Company where required by applicable one three phase energy and demand meters. Company where required by applicable one three phase energy and demand meters of paragraphs will be furnished by the wes A.C. service at the same premises. The property of the same premises of A above, for customer's engineering or hall pay Company for such excess meters ice at the following rates:
 a. Standard single phase secondary A.C. watthe meters 	
b. Standard three phase secondary A.C. watthe and D.C. watthour met	our Court
c. Current transformers (C.T.) where required by size of load	•
	MAY 5 1990
	Public Service Commission
P.S.C. Mo. DATE OF ISSUE March 30, 199	DATE EFFECTIVE May 5, 1990
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE

P.S.C. MO., ILL. C	.C., IA. ST. C.C. SCHEDULE NO	FIRST REVISED	SHEET NO
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GENERAL RULES AND REGULATIONS

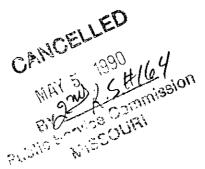
SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D)

D. Three Phase Extensions Where Single Phase Service. Has Been Designated by Company.

If a Customer desires three phase service where Company has designated single phase service as appropriate to the service requested, Company will extend three phase service subject to the following conditions:

- 1. Providing Company has no engineering or other valid reasons for not extending three phase service.
- Customer will guarantee to Company sufficient revenue to justify Company extending single phase service under the foregoing rules and in addition to such guarantee, Customer will pay to Company the excess of the estimated cost of supplying three phase service over the estimated cost of supplying single phase service. Such payments shall not be subject to refund. These estimates of cost will be made by Company.
- E. Provisions Applicable to Single and Three Phase Extensions.
 - *1. Guarantees.

In order to insure that the estimated revenue used in any of the foregoing rules is in fact realized by the Company, the Company may require a revenue guarantee and may require an advance deposit of all or any portion of such guaranteed amount. Each guarantee shall relate to the revenue to be received from a particular premise and shall provide for a payment each month, during the term of the guarantee, of an amount not less than one thirty-sixth of the total amount guaranteed.



*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

Charles J. Dougherty

President

St. Louis, Missouri

(C)

NAME OF OFFICER

P.S.C. MO. AND ILL.C.C.

P.S.C. MC			177
	sc	HEDULE NO. 5 ORIGINAL	SHEET NO. 164.
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APPLYIN	IG TO _	ALL URBAN AND RURAL SERVICE AREAS	
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		GENERAL RULES AND REGULATIONS	Public Service Comm.
SEC	TION	XII. EXTENSION OF OVERHEAD DISTRIBUTION	SYSTEM-(CONT'D.)
D.		ee Phase Extensions Where Single Phase Se	rvice Has
	Bee	n Designated by Company.	
	des vic	a Customer desires three phase service whignated single phase service as appropria e requested, Company will extend three phigect to the following conditions:	te to the ser-
	1.	Providing Company has no engineering or reasons for not extending three phase se	
	2.	Customer will guarantee to Company suffito justify Company extending single phase the foregoing rules and in addition to a Customer will pay to Company the excess mated cost of supplying three phase serve estimated cost of supplying single phase payments shall not be subject to refund. mates of cost will be made by Company.	e service under uch guarantee, of the esti- ice over the service. Such These esti-
E.	Pro	visions Applicable to Single and Three Ph	- ~
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		Each guarantee shall relate to the reven from a particular premise and shall provuent each month, during the term of the an amount not less than one thirty-sixth amount guaranteed. However, Company may payment of guarantees from persons without credit or from a guarantor who is not to electric service from the extension.	ue to be received ide for a pay- guarantee, of of the total require pre- out established
			AUG 5 1959 ASE NO 14,039 BBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

Issued by

J. W. McAfee President St. Louis, Mo.

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

7 . S. C. WO., IEE.	C. C., IA. ST. C. C. SCHEDULE CANCELLING SCHEDULE	-		2.0		Revised	SHEET NO.	165
APPLYING TO	CANCELLING SCHEDULE	000000000000000000000000000000000000000	SOUTH T	SERVICE	A MANAGEMENT	Revised	SHEET NO.	165

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS IV. MEASUREMENT OF SERVICE

- Any special meter or meter equipment, such as primary and switchboard type meters
- @ 2.00% per month of the cost of such meter or equipment

* C. Multiple Metered Account Billing

Where more than one meter is installed for metering the premises of an individual account in accordance with paragraphs A and B above, the sum of each watthour meter's kilowatthour usage and each demand meter's individual maximum non-simultaneous kilowatt demand will be used for billing purposes. Under all circumstances involving multiple metered accounts, any alternating current watthour meter registering zero usage in a given billing month shall be subject to the monthly charge for three phase meters, specified in paragraph B of this Section IV, during each month of zero usage.

D. Meter Inspections and Testing

Company's meters shall be inspected and tested for accuracy in accordance with applicable Missouri Public Service Commission Rules. If customer requests a meter test within 12 months of any previous testing of such meter, a standard charge based on meter type will be assessed for meters found to have an average meter error of 2 percent or less.

*Indicates Change.

Missouri Public Service Commission

<u>June 4, 20</u>07 Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002. P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

June 30, 2013 ISSUED BY Missouri Public Service Commission

CANCELLED

ET-2013-0546; JE-2013-0582

T. R. Voss NAME OF OFFICER President & CEO

ER-2007-0002

St. Louis, Missouri

P. S. C. MO., ILL. C. C., IA. ST.	C. C. SCHEDULE NO	5	<u>2nd</u>	Revised	_ SHEET NO	165
CANCEL	LING SCHEDULE NO.	5	lst	Revised	SHEET NO.	165
APPLYING TO	MISS	OURI	SERVICE AREA			

Missouri Public

GENERAL RULES AND REGULATIONS *IV. MEASUREMENT OF SERVICE

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d. Any special meter or meter equipment, such as primary and switchboard type meters Service Commission

@ 2.00% per month of the cost
 of such meter or equipment

C. Multiple Metered Account Billing

Where more than one meter is installed for metering the premises of an individual account in accordance with paragraphs A and B above, the sum of each watthour meter's kilowatthour usage and each demand meter's individual maximum non-simultaneous kilowatt demand will be used for billing purposes. Alternatively, at customer's request and expense, Company will install special demand metering equipment to obtain a single simultaneous demand for the billing of customer's account, provided it is feasible to do so and that Company is not precluded from doing so by any other sections of these rules and regulations. Under all circumstances involving multiple metered accounts, any alternating current watthour meter registering zero usage in a given billing month shall be subject to the monthly charge for three phase meters, specified in paragraph B of this Section IV, during each month of zero usage.

D. Meter Inspections and Testing

Company's meters shall be inspected and tested for accuracy in accordance with applicable Missouri Public Service Commission Rules. If customer requests a meter test within 12 months of any previous testing of such meter, a standard charge based on meter type will be assessed for meters found to have an average meter error of 2 percent or less.

Missouri Public

FILED JUN 3 0 2001

Service Commission

*Indicates Change.

Cancelled
June 4, 2007

P.S.C. Mo. DATE OF ISSUE ______ May 30, 2001 _____ DATE EFFECTIVE _____ June 30, 2001

ISSUED BY Charles W. Mueller

NAME OF OFFICER

President & CEO

St. Louis, Missouri

Missouri Public Service Commission TITLE

IINION ELECTRIC COMPANY

HON LLECTKI	C COMPANI ELECTI	KIC SEKTICE	
,s,c. Mo., ILL, C.	C., IA. ST. C.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 16
	CANCELLING SCHEDULE NO. 5	Original	sheet NO. 16
PPLYING TO	MISSOURI SERV	ICE AREA	
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d.	Any special meter or meter equipment, such as		Public Service Commiss
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е.	Handling and processing magnetic tape recorder	01	
	cartridges	@ \$35.00 per	month
C. <u>Mult</u>	iple Metered Account Billi	ng	
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D. <u>Met</u>	er Inspections and Testing	•	
accordan If custo testing	pany's meters shall be ince with applicable Missoumer requests a meter tes of such meter, a standard for meters found to have	ri Public Service t within 12 month charge based on an average meter	Commission Rules. ns of any previous meter type will be
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S.C. MO. DATE	of 158UE March 30, 1990	DATE EFFECTI	ve May 5, 1990
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SSUED BY W	illiam E. Cornelius	Chairman	St. Louis, Missou
	NAME OF OFFICER	TITLE	Appress

P.S.C. MO.		LL.C.C. HEDULE NO	5	ORI	GINAL		SHEET NO. 165
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	2.	Revenue	and Defi	ciency	Payments De	fined.	
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	3.	Termina	tion of (Guarante	e Within Th	ree Yea	r Period.
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	4.	Refund	of Defic	Lency Pa	yments.		
		ciency service	payments	not app ordance	lied to the with Paragr	purcha aph E-3	riod, defi- ise of electric , will be sub-
					MAY 5 195	4165 a	AUG 5 1959 CASE NO 14.09 UBLIC SERVICE COMMISSIO
S.C. Mo.	DAT	E OF ISSUE	July 31	, 1959 ₅₀	Elio Service O	ECTIVE_A	UBLIC SERVICE COMMISSION
L. C.C.	DAT	E OF ISSUE	July 31	1959	DATE EFF	ECTIVEA	ugust 5, 1959
	d pur	suant to ord		Commerce Co		July 22, 19	59 in Case No. 45465. St. Louis, Mo.

NAME OF OFFICER

TITLE

UNION ELECTRIC COMPANY ELECTRIC SERVICE

	MO P S C SCHEDULE NO			Revised	SHEET NO _	166	-
APPLYING TO	CANCELLING MO P S C SCHEDULE NO	<u>5</u>	SERVICE	Revised	SHEET NO _	166	_

GENERAL RULES AND REGULATIONS IV. MEASUREMENT OF SERVICE

*E. <u>Limited Unmetered Service</u>

Where service is required for electrical loads which are constant over a predetermined operating schedule and can be reasonably estimated by Company, Company may at its sole discretion waive the metering requirement for the limited types of load referred to herein. In such instances Company would calculate monthly billing for these loads as follows: 1) the monthly customer charge shall be as prescribed in Service Classification No. 6(M) "Rate Per Unit Per Month For Unmetered Service" and 2) energy usage shall be billed under Service Classification No. 2(M). Additionally, all other provisions of Service Classification 2(M), excepting the Customer Charge, shall apply to these loads. Service supplied under the provisions of this paragraph is limited to lighting, Wi-Fi and CATV power booster loads of 5 kVA or less at any one service delivery point.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2010-0036, YE-2010-0697

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Service Commission ET-2013-0546; JE-2013-0582

CANCELLED June 30, 2013

Missouri Public

MO	.P.S.C. SCHEDULE NO5	2nd Revised	SHEET NO16
CANCELLING MO	P.S.C. SCHEDULE NO5	1st Revised	SHEET NO16
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*E. Limited U	Inmetered Service		
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* Indicates Change. Missouri Public Service Commission

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February 29, 2008

DATE EFFECTIVE

March 30, 2008

ISSUED BY

T. R. Voss

President & CEO TITLE

St. Louis, Missouri
ADDRESS FILED

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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s.c. Mo., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	1st Revised	EET NO
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E. <u>Limited Unmetered Service</u>	MISSO Public Service (-
over a predetermined operatin estimated by Company, Company metering requirement for the liming and the provisions of this paragraph.	for electrical loads which are consing schedule and can be reason may at its sole discretion waive mited types of load referred to her calculate the amount of service tate schedule. Service supplied the caph are limited to lighting and or less at any one service deli	nably the rein. to be under CATV
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P.S.C. Mo. DATE OF ISSUE March 30, 1990	DATE EFFECTIVE May 5, 19	90
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	

CANCELLED March 30, 2008 Missouri Public Service Commission

William E. Cornelius

IA. ST. C.C. DATE OF ISSUE

ISSUED BY

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

DATE EFFECTIVE

P.S.C. MO. AND ILL.C.C.

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SCHEDULE NO. 5	ORIGINAL	SHEET NO

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GENERAL RULES AND REGULATIONS

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SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT. D.)

- E. Provisions Applicable to Single and Three Phase Extensions (Continued)
 - 4. Refund of Deficiency Payments (Continued)
 - a. There will first be refunded to each guarantor the amount by which the revenue received by the Company, from the premises to which his guarantee applies, exceeds the total amount guaranteed for the three year term.
 - b. There will then be refunded to all guarantors, in the proportion that the unapplied and unrefunded deficiency payment of each bears to the total of all unapplied and unrefunded deficiency payments, the amount by which the total revenue from the extension, including revenue from supplementary extensions as defined in Paragraph F during the three year guarantee period exceeds the revenue guaranteed by all guarantors.
 - c. In no case will refunds and credits on bills for service be made to any guarantor in excess of the deficiency payments made by him.
- F. Supplementary Extensions.

AUG 5 1959

1. Single Phase Supplementary Extensions. CASE NO 14,039
PUBLIC SERVICE COMMISSION

If additional customers who did not initially contract for service from the original extension are subsequently served from that extension within said three year period by means of a supplementary line, not in excess of one thousand feet in length, the revenue received by Company each month from all such additional customers

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959
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Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

NAME OF OFFICER

TITLE

AGDRESS &

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	3rd Revised	SHEET NO
CANCELLING SCHEDULE NO. 5	2nd Revised	167

APPLYING TO .

MISSOURI SERVICE AREA

RECEIVED

V. BILLING PRACTICES

MAR 3 0 1990

A. Monthly Billing Periods

MISSOURI
Public Service Commission

Each customer billed by the Company for an entire calendar year will be billed for twelve (12) periods of approximately thirty (30) days each. For any given customer, the first five (5) and the last three (3) billing periods of each calendar year will be billed on the Company's applicable winter rate schedule. The sixth (6th) through the ninth (9th) billing periods of each calendar year will be billed on the Company's applicable summer rate schedule. Each customer billed by the Company for an entire calendar year will, thus, receive eight (8) billings based upon the Company's winter rates and four (4) billings based upon the Company's summer rates.

B. Combination Billing Option

Customers regularly being the responsible party for service at ten or more premises may submit a written request for a single bill with a due date, designated by the Company, for the bills for all such premises. Such single bill will have an attached statement of charges for each account.

C. <u>Inaccessible Meters</u>

Where a meter is inaccessible to the meter reader during scheduled working hours on repeated occasions, such that a customer must arrange for meter reading by appointment to avoid discontinuance of service, the customer may at customer's expense have the meter relocated to an accessible location, if feasible.

D. Customer Readings

The Company will provide all customers the opportunity to read and report monthly energy usage so long as such reports are regular and accurate. The Company will provide pre-addressed, post-paid postcards for this purpose upon request. At least annually Company will attempt to obtain an actual meter reading to verify the accuracy of customer reading and customer must grant Company access for obtaining such reading. Such attempts shall include personal contact to advise the customer of the regular meter reading day. The Company shall offer appointments during normal working hours Monday through Saturday. Nothing in this provision

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CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

William E. Cornelius
NAME OF OFFICER

Chairman

TITLE

St. Louis, Missouri

UNION ELEC	TRIC COMPANY	ELECTRIC	SERVICE	
P.S.C. MO., ILI	L. C. C., IA. ST. C. C. SC	HEDULE NO. 5 ·	- SECOND RE	VISED SHEET NO. 167
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F. Sup	plementary E	Extensions - (C	Continued)	
			y Extensions -	(Continued)
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	If addition for service quently ser year period excess of o received by customers w cost of suction of the sidered as	al customers we from the origined from the origined from that by means of a one thousand few Company each which is in except three year gu	who did not inited in the control of	are subse- in said three line not in the revenue such additional tty-sixth of the remaining por- shall be con-
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P.S.C. MO. DATE OF ISSUE September 30, 1963

ILL. C.C. DATE OF ISSUE September 30, 1963

IA. ST. C.C. DATE OF ISSUE September 30, 1963

DATE EFFECTIVE October 30, 1963

DATE EFFECTIVE October 30, 1963

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5	First Revised	SHEET NO. 167
CANCELLING SCHEDULE NO	Original	SHEET NO. <u>167</u>

PPLYING TO ____ ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT. D.)

MISSOURI
Public Service Comm.

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F. Supplementary Extensions - (Continued)

1. Single Phase Supplementary Extensions - (Continued)

which is in excess of thirty-three and one-third cents per one hundred feet of supplementary line, for the remaining portion of the three year guarantee period, shall be considered as revenue from the extension in determining refunds as provided in Paragraph E.

2. Three Phase Supplementary Extensions.

If additional customers who did not initially contract for service from the original extension are subsequently served from that extension within said three year period by means of a supplementary line not in excess of one thousand feet in length, the revenue received by Company each month from all such additional customers which is in excess of one thirty-sixth of the cost of such supplementary line for the remaining portion of the three year guarantee period, shall be considered as revenue from the extension in determining refunds as provided in Paragraph E.

G. Underground Extensions.

Company's distribution system is generally designed as an overhead system and all extensions of service will be made by overhead extensions except as provided in this Paragraph G.

*1. Underground extensions will be made by Company (a) within the St. Louis City underground district (bounded by Spruce, Cole and Twenty-second Streets and the Mississippi River) designated by City (FOLD8,680 approved)

2*4 R.S.Mo.167

*Indicates change

OCT 30 1963

P.S.C. Mo. DATE OF ISSUE February 13, 1961

LL. C.C. DATE OF ISSUE February 13, 1961

DATE EFFECTIVE March 15, 1961

J. W. McAfee President St. Louis, Missouri

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F.	Sup	plementary Extensi	ons - (Continu	·	
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	2.	Three Phase Suppl	ementary Exten	sions.	
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	ove by	pany's distribution the series of the series	ll extensions	of service wil	.1 be made
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	sued pu	ursuant to order of Illinois J. W. McAfe	Commerce Commission ent	ered July 22, 1959 in	Case No. 45465. Louis, Mo.
		NAME OF OFFICER	TITLE		ADDRESS

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				Public Service Commission

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

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IA. ST. C.C. DATE OF ISSUE.

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

DATE EFFECTIVE_

ECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM. CONT'D Underground Extensions. Company's distribution system is generally designed as an overhead system, and service will normally be provided therefrom by overhead extensions of the distribution system. Where underground extensions are either desired or required by law, the point of service to each individual premise shall be a point selected by Company. The customer or applicant for such service shall be responsible for the installation, maintenance, replacement or enlargement of all underground facilities, other than metering, to the point of service designated by Company, except where such service cable has been installed by Company in service trench and conduit provided by an individual residential customer in accordance with said option specified in Paragraph G.2. herein. Underground extension options applicable to residential subdivisions are provided in Paragraph G.3. herein. 1. Underground extensions will be made by Company (a) within the St. Louis City underground district (bounded by Spruce, Cole and Twenty-second Streets and the Mississippi River) designated by City Ordinance No. 18,680 approved September 8, 1896, or (b) where for reasons of engineering, construction or safety Company elects to make an underground extension, and customer shall finance the cost of such underground extensions, as estimated by Company, in accordance with the foregoing rules applicable to three phase overhead extensions as stated in Paragraph C of this Section XII. *2. In cases other than those specified in subparagraph XII.G.1 or XII.G.3, where an underground extension is desired by the customer or required by law, Company will first estimate the cost of an overhead extension and customer shall finance such cost *Acceptable Service Commission Public Service Commission Public Service Commission Public Service Commission Public Service Commission	P.S.C. MO., ILL	. G.G., IA. ST. G.G. SCHEDU	LE NO. 5	THIR	D REVISED	EET NO. 168
CENERAL RULES AND REGULATIONS OCT 2 1983 ECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D MISSOUR) Underground Extensions. Company's distribution system is generally designed as an overhead system, and service will normally be provided therefrom by overhead extensions of the distribution system. Where underground extensions are eather desired or required by law, the point of service to each individual premise shall be a point selected by Company. The customer or applicant for such service shall be responsible for the installation, maintenance, replacement or enlargement of all underground facilities, other than metering, to the point of service designated by Company, except where such service cable has been installed by Company in service trench and conduit provided by an individual residential customer in accordance with said option specified in Paragraph G.2. herein. Underground extension options applicable to residential subdivisions are provided in Paragraph G.3. herein. Underground extensions will be made by Company (a) within the St. Louis City underground district (bounded by Spruce, Cole and Twenty-second Streets and the Mississippi River) designated by City Ordinance No. 18,680 approved September 8, 1896, or (b) where for reasons of engineering, construction or safety Company elects to make an underground extension, and customer shall finance the cost of such underground extensions, as estimated by Company, in accordance with the foregoing rules applicable to three phase overhead extensions as stated in Paragraph C of this Section XII. *2. In cases other than those specified in subparagraph XII.G.1 or XII.G.3, where an underground extension is desired by the customer or required by law, Company will first estimate the cost of an overhead extension and customer shall finance such cost *Acceptation Commission** Public Service Commission**		CANCELLING SCHEDU	LE NO5	SECONI	REVISED	168
Underground Extensions. Underground Extensions. Company's distribution system is generally designed as an overhead system, and service will normally be provided therefrom by overhead extensions are either desired or required by law, the point of service to each individual premise shall be a point selected by Company. The customer or applicant for such service shall be responsible for the installation, maintenance, replacement or enlargement of all underground facilities, other than metering, to the point of service designated by Company, except where such service calle has been installed by Company in service trench and conduit provided by an individual residential customer in accordance with said option specified in Paragraph G.2. herein. Underground extension options applicable to residential subdivisions are provided in Paragraph G.3. herein. Underground extensions will be made by Company (a) within the St. Louis City underground district (bounded by Spruce, Cole and Twenty-second Streets and the Mississippi River) designated by City Ordinance No. 18,680 approved September 8, 1896, or (b) where for reasons of engineering, construction or safety Company elects to make an underground extension, and customer shall finance the cost of such underground extensions, as estimated by Company, in accordance with the foregoing rules applicable to three phase overhead extensions as stated in Paragraph C of this Section XII. *2. In cases other than those specified in subparagraph XII.G.1 or XII.G.3, where an underground extension is desired by the customer or required by law, Company will first estimate the cost of an overhead extension and customer shall finance such cost *2. In cases other than those specified in subparagraph XII.G.1 or XII.G.3, where an underground extension and customer shall finance such cost *2. In cases other than those specified in Subparagraph XII.G.1 or XII.G.3, where an underground extension and customer shall finance such cost *2. In case other than those specified in Subparagraph XII	PPLYING TO	<u> </u>	IISSOURI SERVI	CE AREA	REGE	MEM
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Charles J. Dougherty Chairman St. Louis, Missouri	145UZD 6Y			Chairman		

UNION ELI	ECTRIC COMPANY ELEC	CIRIC SERVICE	
P. S. C. MO.,	ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	· SECOND REV	ISED SHEET NO. 168.
	CANCELLING SCHEDULE NO5	· FIRST REV	ISED SHEET NO. 168
APPLYING T	o ALL URBAN AND	RURAL SERVICE AREAS	
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G. Un	derground Extensions.		Public Sorvice Co.am.
ov by	erhead system and all exponents of a contract of the contract	ktensions of service	will be made
*1.	Underground extensions the St. Louis City und Spruce, Cole and Twent River) designated by September 8, 1896, or ing, construction or sunderground extension, cost of such undergroupany, in accordance with three phase overhead graph C of this Sections	derground district () ty-second Streets and City Ordinance No. 1: (b) where for reason afety Company elects and Customer shall and extension, as est th the foregoing rul ad extensions as stat	oounded by the Mississippi 8,680 approved s of engineer- to make an finance the imated by Com- es applicable
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	DATE OF ISSUE September 30,		ctober 30, 1963
(8\$UED BY	J. W. McAfee		Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5 First Revised SHEET NO. 168

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 168

APPLYING TO

ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

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G. Underground Extensions - (Continued)

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Public Service Comm.

*l. (Continued)

September 8, 1896, or (b) where for reasons of engineering, construction or safety Company elects to make an underground extension, and Customer shall finance the cost of such underground extension, as estimated by Company, in accordance with the foregoing rules applicable to three phase overhead extensions as stated in Paragraph C of this Section XII.

- *2. In cases other than those specified in subparagraph 1 above, where underground service is to be extended to an individual premise, Company will first estimate the cost of an overhead extension and Customer shall finance such cost in accordance with the foregoing rules governing overhead extensions, and in addition shall pay to Company the excess of the underground extension cost, as estimated by Company, over the overhead extension cost, which payment is not subject to refund. If, however, the overhead extension cost exceeds the underground extension cost, Customer shall only be required to finance the underground extension cost in accordance with the rules governing overhead extensions. MAR 15 1961
- *3. In case underground service is to be extended throughout an entire tract or subdivision, the initial owner, developer or trustees of such tract or subdivision, or other persons having authority to contract on behalf of the owners of the individual premises therein, shall
 - a. install or cause to be installed, in accordance with Company's specifications, all conduits, manholes and transformer vaults in or across private property required for service (Hthe Such tract or

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*Indicates change

P.S.C. MO. DATE OF ISSUE February 13, 1961 DATE EFFECTIVE MARCH 15, 1961

ILL. C.C. DATE OF ISSUE February 13, 1961 DATE EFFECTIVE March 15, 1961

J. W. McAfee President St. Louis, Missouri

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO	original	SHEET NO.	168
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ALL URBAN AND RURAL SERVICE AREAS

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GENERAL RULES AND REGULATIONS

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SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D.)

- G. Underground Extensions (Continued)
 - 1. (Continued)

Company elects to make an underground extension, and Customer shall finance the cost of such underground extension, as estimated by Company, in accordance with the foregoing rules applicable to three phase overhead extensions.

- 2. In cases other than those specified in subparagraph 1 above, where Customer requests and Company agrees to supply underground service to an individual premise, Company will first estimate the cost of an overhead extension and Customer shall finance such cost in accordance with the foregoing rules governing overhead extensions, and in addition shall pay to Company the excess of the underground extension cost, as estimated by Company, over the overhead extension cost, which payment is not subject to refund. If, however, the overhead extension cost exceeds the underground extension cost, Customer shall only be required to finance the underground extension cost in accordance with the rules governing overhead extensions.
- 3. In case underground service is requested throughout an entire tract or subdivision and Company agrees to supply such service, the initial owner, developer or trustees of such tract or subdivision, or other persons having authority to contract on behalf of the owners of the individual premises therein, shall
 - a. install or cause to be installed, in accordance with Company's specifications, all conduits, man
 CAROCES and transformer vaults in or across private property required for service within such tract or

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11. CC	DATE OF ISSUE July 31, 1959	PUBLIC SERVICE COMMISSIO	N August 5, 1959
Issue	d pursuant to order of Illinois Commercia	ce Commission entered July 22,	, 1959 in Case No. 45465.
ISSUED BY	J. W. McAfee	President	St. Louis, Mo.

UNION ELECTRIC COMPA	NY ELECTRI	C SERVICE		
P.S.C. MO., ILL. C.C., IA. ST. C	c.c. SCHEDULE NO. 5	SECOND RE	VISED SHE	ET NO. 168A
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3. Undergrou	nd Extensions to Resi	dential Subdivisio	ns.	
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IA. ST. C.C. DATE OF ISSUE	August 24, 1965	DATE EFFECTIVE	September	24, 1965
(SAUED BY J	. W. McAfee	President S	St. Louis.	Missouri

UNION ELECTRIC COMPANY ELECTRIC SERVICE
P.S.C. MO., ILL.C.C., IA. ST. C.C. SCHEDULE NO. 5 · FIRST REVISED SHEET NO. 168/
CANCELLING SCHEDULE NO. 5 · ORIGINAL SHEET NO. 1684
APPLYING TO ALL URBAN AND RURAL SERVICE AREAS
GENERAL RULES AND REGULATIONS RECEIVED
SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)
G. (Continued) FEB 28 1964 MISSOURI
3. Underground Extensions to Residential Subdivisions
Underground service will be extended throughout an entire residential subdivision, consisting of a number of houses and/or multi-family dwellings and incidental common recreational facilities which are provided primarily for the benefit of the residents of said subdivision, upon the request of the initial owner, developer or trustees of said subdivision or other persons having authority to contract on behalf of the owners of the individual premises therein, provided that there is no engineering, operating, construction, safety or legal reason which would in Company's judgment make it inadvisable to make the underground installation, and provided further that such owner developer or trustees shall pay in advance to Company without right of refund the amount, if any, by which Company's estimated total underground extension cost to said subdivision exceeds 1.5 times the estimated total annual revenue to be received by Company therefrom.
*The initial owner, developer or trustees shall specify the number and types of buildings to be constructed and a completion date of said subdivision, which shall be not later than 3 years from the date of such specification. Company's estimates of revenue shall be based on these specifications. In order to insure compliance with these specifications, Company may require a guarantee that 1.5 times the estimated total annual revenue from said buildings shall not be less than the estimated underground extension cost (excluding any non-refundable payment made as provided above), and Company may require an advance de posit of all or any portion of such guaranteed amount. Such advance deposit shall be refundable to the extent that it shall, within the 3 year period covered by the specification, exceed the amount by which (d) it is the standard underground extension for the buildings actually constructed, is less than PCb) the settimated underground extension for the building any non-refundable payment). *Indicates change
P.S.C. MO. DATE OF ISSUE March 2, 1964 SEP 2 4 1965 April 2, 1964
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ISSUED BY

IA. ST. C.C. DATE OF ISSUE March 2, 1964 PAGE DATE EFFECTIVE April 2, 1964

President

TITLE

St. Louis, Missouri

UNION ELEC	TRIC CO	YPANY	ELECTRI	C SERVICE		
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J. W. McAfee President St. Louis, Missouri

ILL. C.C. DATE OF ISSUE September 30, 1963

IA. ST. C.C. DATE OF ISSUE September 30, 1963

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	P. S. C. MO., ILL. C. C.	, IA. ST. C.C. SCHEDULE NO. 5		COND REVISED SHEET NO. 168.1 (M)
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	SECTION XII	EXTENSION OF OVERHEAD I	DISTRIBUTION SY	Fubile Service Commission
i	G. (Continu	ued)		
	3. Unde	erground Extensions to Res	sidential Subdi	ivisions
	*The subdivi	provisions of this subsections where all lots are	ction shall no three (3) acres	t be applicable to those s or greater in area.
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		Applicant the developer, ship, association, firm, estate, political subdivilegal entity recognized to f an electric distribution	private or publision, governme by law, applyin	ental agency, or other age for the construction
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GAR	GELLEI	Multiple-occupancy Buildi enclosed with exterior wa joining structures by fin erected, framed of compon entirety, both physically manent occupancy as two of subdivision.	alls or which in the second of the second second of the se	is cut off from ad- for permanent use, l parts and unified in ion for reasonably per-
BY Drig	B - 1 1984 ral St * 170,1 RVICE COMMISSIO	Subdivision a lot, tract or more lots, plots, site new residential buildings new multiple-occupancy bu of such recordation is re	es, or other di s or the land o uildings per a	ivisions for use for on which is constructed recorded plat thereof
•	F MISSOURI	Company Union Electric (
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		Service Linethat portion padmounted transformer, a pole, directly to the post the building or multiple-	submersible tra int of delivery	ansformer, pedestal, or y to the customer at
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	ISSUED BY	Charles J. Dougherty	President	Publics Sorvices Compressions
		NAME OF OFFICER	TITLE	Anness

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G. (Continued)				vice Commi	ssion
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mou dir	vice Linethat portented transformer, sulectly to the point of or multiple-occupance	omersible transfor E delivery to the	mer, pedest	tal, or po	ole,
* Indicates Cha	nge. , November 16, 1971	DATE EFFECTIV		<u></u> ber 16, 19	771
		DATE EFFECTIV		1 6 1971	
	JE		0 14	lo. 17,30	9 4
	es J. Dougherty	President	St. Loui	s CMLssou	esion
	NAME OF OFFICER	es Title		Annace	

P.S.C. MO., ILL. C.C., IA. S	T. C.C. SCHEDULE NO	ORIGINA	L SHEET P	No. 168.1 (M).
CANCE	ELLING SCHEDULE NO	SECOND ,	REVISED	168A.
APPLYING TO	URBAN AND RURAL SE	RVICE AREAS	REGELVI	[5] [
SECTION XII.	GENERAL RULES AND DESCRIPTION OF OVERHEAD DESCRIPTION OF THE PROPERTY OF THE P		MAR 1 4 196 MISSOURI Tenhicontvee Com	
G. (Continued)			
3. Underg	round Extensions to Res	idential Subdiv	risions	
At the be ext sistin and in for th follow operat Compan	time of initial develor ended throughout an entag of a number of houses cidental common facilities benefit of the residering terms and conditioning, construction, safety's judgment make it intation:	pment, undergroire residential and/or multi-fies which are posts of the subdes, provided the ty or legal rea	ound service will subdivision, con amily dwellings rovided primarily livision, upon the ere is no engineer ason which would i	ing,
or th ca an si es th be	e initial owner, develor other person having auter owners of the individual led "the owner") shall y, by which Company's elon costs within the subtimated annual revenue e subdivision, except the \$100 multiplied by the instructed in the subdive subdivision shall be	thority to contual premises the pay to Company stimated total division exceed to be received that the maximum number of dwellision. Such ma	eract on behalf of the amount, if underground extend 1.5 times the by Company from a payment shall ling units to be	r I-
	 \$1.50 per lot for each width for houses excent \$1.00 for each foot lateral to a house muthe service pedestal beneath the meter excent 	that the length easured at grou to the buildin	of angy service	S. 168. / (M
(3		f underground c	ircults for	, E D
(4) The estimated addition service to an incident single phase service required, such facil same as a house.	ntal common tac	ility over	
P.S.C. MO. DATE OF ISSE	March 14, 1969	DATE EFFECTI	ve <u>March 26, 196</u>	69
ILL. C.C. DATE OF ISS	ELECTRIC AUT	ℍΩ℟ⅈ℡℧℡	VE	
IA. ST. C.C. DATE OF 1880		5		

Charles J. Dougherty President St. Louis, Missouri

TITLE

ADDRESS

NAME OF OFFICER

CHION CEC	TIME COMMAND	INIC SERVICE	
P.S.C. MO., 1L1	L. C.C., IA. ST. C.C. SCHEDULE NO. 5	FIRST R	EVISED SHEET NO. 168.2 (M)
	CANCELLING SCHEDULE NO	ORIGINA	L sheet NO. 168.2 (M)
APPLYING TO	URBAN AND RURAL	SERVICE AREAS	
			KEVEIVE U
	GENERAL RULES A	ND REGULATIONS	NOV 161971
SECTION	XII. EXTENSION OF OVERHEA	D DISTRIBUTION SYST	EM-(CONT'D.)
G. *3.	(Continued)		MISSOURI Public Service Commission
0			
FEB - 1 19	from which the submers energized, and also in circuit extending from the service lines and powers are sometimes referred Distribution System-to-service lines, switches formers, and pedestals subdivisions.	the terminal pole ubdivision into and rovide service with ible or pad-mounted cluding that portio a transformer to pr lines as herein d to as "local prima erminal poles, manhear, pad-mounted or utilized to provid ion of the circuit o a terminal pole o ubdivision and/or b	or manhole at or near throughout the sub- in the subdivision and transformers are n of the secondary edestals, excluding efined. (These lines ry & secondary lines") oles, feeder lines, submersible trans- e electric service extending from a dis- r manhole at or near eyond the subdivision
	b. At the time of initial will construct, operat bution system to serve buildings therein, inc which are provided pri of the subdivision. C line to underground sh	development of the e and maintain an unthe buildings and a luding incidental control for the beneforversion of an exital not be required	nderground distri- multiple-occupancy ommon facilities fit of the residents sting overhead feeder for those new build-
	ings or multiple-occup existing overhead feed		ots which abut an
	c. Within Applicant's sub operate, and maintain ground service lines a on or along public str has the legal right to	new underground feed nd related distributeets, roads, and hi	der lines, under- tion facilities only
			FILED
* India P.S.C. Mo	cates Change. November 16, 1971	DATE EFFECTIVE	December 16, 1971
	DATE OF ISSUE	DATE EFFECTLY	Case No. 17, 309
	DATE OF ISSUE	DATE EFFECTIVE	Public Corvice Comments
issued by	Charles J. Dougherty	President	St. Louis, Missouri
	Name of Offwer	TITLE	ADDRESS

P.S.C. MO., ILL.	C.C., IA. ST. C.C. SCHEDULE NO	ORIGINAL	SHEET NO. 168.2
	CANCELLING SCHEDULE NO.	"—	SHEET NO.
PPLYING TO _	URBAN AND RURAL SERV	CE AREAS	BEGEIVED
SECTION	GENERAL RULES AND REC		MAR 1 4 1969 (CONT 'DMSSOURI Public Service Commission
G. 3.	(Continued)	L	Lanue Setaice Commisses:
	b. Any payment required under in twelve equal monthly in installment shall be due of made available within the judgment, the owner does a Company may require an additional that payment will be made pleted in less than twelve shall then become due and c. The owner shall specify the to be constructed within a year period after service Company. Company's estimation these specifications. With such specifications,	nstallments. The fon the date service subdivision. If, not have satisfacto vance deposit or gut. If the subdivision months the unpaid payable. The number and types the subdivision duris first made availates of revenue shall order to insure Company may requir	irst such is first in Company's ry credit arantee DEC 16 1971
	that 1.5 times the estimate buildings shall not be less ground extension cost (exceptovided in paragraph 3-a an advance deposit of all teed amount. d. At the termination of the is first made available by of the subdivision, which are estimate the revenue to based on the buildings and	es than the estimate luding any payment above), and Compan or any portion of five-year period at Company, or at the ever occurs first, to be received from a incidental common	ed under- made as y may require such guaran- fter service e completion Company will the subdivision facilities
	actually constructed and quired under paragraph 3-a shall deposit made under paragraph the extent that it exceeds the estimated annual reverdivision is less than the cost (excluding any non-re-	a. Any payment the be non-refundable. aph 3-c shall then the amount by whith the to be received estimated undergroefundable payment).	n required Any advance be refunded to [] ch 1.5 times from the sub- und extension 1969
	ORDER NO 8	6 5	Public Service Commiss
	TK OF 188UE March 14, 1969		March 26. 1969
	TE OF ISSUE		Haten 20, 1707
IA. ST. G.C. DA	TE OF 188UE	DATE EFFECTIVE	

	A. ST. C.C. SCHEDULE NO	1 11131 1137 1033	sheet no. 168.
c.	NCELLING SCHEDULE NO. 5	ORIGINAL	SHEET NO. 168.
PLYING TO	URBAN AND RURAL SE		
	GENERAL RULES AND	REGULATIONS	VOV 16 1971
SECTION XII	EXTENSION OF OVERHEAD D	<u>t</u>	NT'D.)
G. #3. (Con	ntinued)	Public S	TAISSOURI Service Commission
	across which rights-of-wa have been received at no Company.	y and easements satisf	actory to Company
	Rights-of-way and easement satisfactory to Company, for street lighting, must able time to meet Company ments. Prior to commence rights-of-way and easement stumps, and other obstruct to the length of the ease grade by Applicant, with and grading must be maint by Company. If the grade of the distribution systetion of any of the undergof such relocation shall	including those which be furnished by Appliants construction and sement of construction bettions, and graded level ment and to within sixuat cost to Company. Stained by Applicant dure is changed subsequents in such a way as to ground facilities, the	may be required cant in reason- ervice require- ey Company, such trees, tree el, perpendicular inches of final such clearance ing construction to construction require relocates timated cost
a. Gano	Upon receipt of an applical electric distribution systhe commencement of constructed for the subdivoccupancy buildings, said be \$10.00 per dwelling unmultiple-occupancy building connection to any incider a separate service line, dwelling unit. The above with the following:	stem in a subdivision a cruction by Company, Approach single-family buvision. In the case of payment to Company by ait, but not less then and the charge for each at all common facilities shall be the same as a	and prior to plicant shall plicant shall plicant shall Applicant shall \$50.00 per ach service not requiring multi-family
		 	
34 Diginal	1 1984 1 1/4 # 1203 E COMMISSION		FC 1 6 1971
* Indicates	Change Change November 16, 1971	DATE SEESCHAF DE	cember 16, 1971
3 ¢ C N ~			
S.C. MO. DATE OF	· · · · · · · · · · · · · · · · · · ·	11 -60	se 16. 17,309

TITLE

ADDRESS

NAME OF OFFICER

IA. ST. C.C. DATE OF ISSUE_

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA.	ST. C.C. SCHEDULE NO	ORIGIN	AL SHE	ET NO. 168,3 (N
CAN	CELLING SCHEDULE NO.		SHE	ET NO.
PPLYING TO	URBAN AND RURAL SER	VICE AREAS	REGEIN	
SECTION XII. G. 3. (Cont	GENERAL RULES AND R EXTENSION OF OVERHEAD DI		MAR 1 4 1 MISSOUR CONT. De Co	
	For purpose of this section to be received by Company an estimate of the sum of family dwellings and incident attract or outdoor area lighturing a period of 12 consunderground extension cost cost of all cable, transformanholes, conduit, and relevovide service within the putdoor area lighting luming shall not be included in the cost of undergroundshall be included.	from a subdivision revenue from all common facuting) within the cutive months a shall include the facilities subdivision. naires, brackets the cost of under	sion shall mean il houses, mul- acilities (exce the subdivision . Estimated the installed pedestals, s necessary to Street and s, and standard erground extensi	n ti- ept n d is, sion,
i 8	Company shall have the rig Facilities, overhead distr subdivision, pad mounted t cable switching enclosures	ibution feeder ransformers, a	lines into the	e }
•	If the composition or grade conditions prevent the use equipment or practices, the charges to include the add	of standard co	onstruction adjust its	
	DEC	1 6 1971		j
	BY PUBLIC SERVICE	CE COMMISSION) F1LE	
	ELECTRIC AUTHO	ORITY	MAR 26 19	69
	ORDER NO 865	P	ublic Service Cor	nmissicn
D.C. Mc	March 14, 1969	DATE EFFECTIV	March 26,	1969
P.S.C. MO. DATE OF H	ISUE	DATE EFFECTIVE		

Charles J. Dougherty	President	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC	COMPANY	ELECTRIC SE		
P.S.C. MO., ILL. C.C.	IA. ST. C.C. SCHEDULE NO	<u>. 5</u>	ORIGINAL	SHEET NO. 168.4 (M)
	CANCELLING SCHEDULE NO	<u> </u>		SHEET NO.
APPLYING TO	URBAN AND	RURAL SERVI	CE AREAS 1	A Company of the Comp
	——————————————————————————————————————	· ·		战区级区门》区边
	GENERAL RU	LES AND REG	ULATIONS	21010
onomiou uit	DIETRICAN AR C	AMBRIDAN DEG	TRIBITON CYCETTA	NOV 16 1971
SECTION XII	EXTENSION OF C	VERNEAU DIS	IKIBULION SISTEM	MISSOURI
G. *3. (Co	ntinued)		Pu	blic Service Commission
	Applications	Charg	e per dwelling u	
·}	Received After	Buildings	Multiple-(Build	
	July 14, 1972	\$40.00		ss than \$40/bldg.)
	July 14, 1973	30.00	6.00 ("	" \$30/bldg.)
	July 14, 1974	20.00		" \$20/bldg.)
}	July 14, 1975	10.00		" \$10/bldg.)
	July 14, 1976 and thereafter	No charge	No charge	
ļ			٠	
				multiple-occupancy
	_		ed abuts an exis Company shall be	=
			ded service can	
} 				line extension is
		vide such se	rvice, then no re	eduction in charges
	shall be made.			
	Charges for exte	ncione to i	ncidental common	facilities re-
				the basis of Com-
<u> </u> -			applicable to sa	
	771 3		3. 2. 3	-4 4- 413
е.				sion is developed, ound electric dis-
			section or secti	
	_			and occupied within
			e the Company re	
GANGELLE	cation to instal	ll an electr	ic distribution	system in the
				efore construction
FAB - 1 1984			pplicant's advan	
				between Company's
Y Original Sht # 170.	I reithim the outdi	irrician and	that contian of	stribution system
PUBLIC SERVICE COMMISSION OF MISSOURI	ON estimated cost	ivision and apolicable +	that portion of o those building	s or multiple-
DF MISSOURI	occupancy build:	ings expecte	d to be fully de	veloped and
			ar period. At t	
				,
* Indicates	s Change.			
P.S.C. MO. DATE C	of issue November 1	6, 1971	DATE EFFECTIVE	December-16- 1971
ILL. C.C. DATE O			DATE EFFECTIVE	1 1079 1
IA. ST. C.C. DATE O			DATE EFFECTIVE	DEC 16 1971
				Case No. 17,309
Issued By	Charles J. Dough			St. Louis, Missouri
	NAME OF OFFICER		TITLE	ADDRESS

	CANCEL	LING SCHEDULE NO5	ORIGINAL	SHEET NO. 168.
APPLYING TO		MISSOURI SER	RVICE AREAS	orana ana ara ara ara ara ara ara ara ara
				MEGRINADI
			#	
		GENERAL RULES AN	ID REGULATIONS	
SE	CTION XII	EXTENSION OF OVERHEAD DIST	TRIBUTION SYSTEM- (CONT'D)	JUN 23 1978
G.	3. (Con	tinued) two-year period, Company wil the subdivision and, if the occupancy buildings complete upon which the advance payme payment from Applicant may be	ed and occupied is less to	hanCthat VICE Commission
		As the permanent service cor or multiple-occupancy build; which as sdvance payment has shall be returned to Applica interest, upon request of Ar made on a monthly basis. Ar remaining unrefunded ten yes ment is received by Company,	ing in the section or section been made, the advance part on a pro-rate basis, we oplicant. Such returns slay portion of the advance are from the date the adv	tions for payment without hail be payment ance pay-
·	£.	Company will endeavor to coothat of Applicant and other effort to keep the overall of electric distribution system with General Order No. 52 - Company may, to any extent papplicant and/or other utiling arrangements mutually be stallation of electric cable cables and/or pipes of other conform to all applicable of	utilities whenever possi- cost of providing the und- a as low as possible. In Section I issued by the practicable, become a par- tities to agreements invol- ensicial to each party a- es in the same trench with rutilities, care being to	ble in an erground accordance Commission, ty with ving trench- nd the in- h the aken to
	·	Company shall install its for most practical route that we construction on Applicant's mical installation. The non gle family building shall be proper, within ten (10) feet nearest the direction from we perty to be served. In inst	ill avoid known or antici- property and permit a sa smal service connection p on the side or front of of the corner of the how which the service line en tances where Company and	pated future fe and econo- oint to a sin- the house use proper, ters the pro- Applicant
I see atta undergro informati Drack of S	ched and on in rook	agree that the extension of is impracticable due to: a) or b) physical circumstances cessibility for reading and of the home requiring meter feet six (6) inches above fi proper, said service connect location designated by Company	rock, grade or other soing of the home which restricted installations at a heightness grade on the front option point shall be at the sny which will alleviate	l limitations; ict meter ac- circumstances t of six (6) f the house e next nearest said impracti-
GELLE		cability while minimizing the required to be installed. If only be permitted in those the house proper is not available the house proper is not available.	A service connection on t instances where the desig Llable. A meter location	he rear will nated side of at other then
B - 1 1984		the above designated service unless specifically approved reasons. The service connec	i by Company for engineer	ing or other
al Sl# 120	1	reasons. The service connections occupancy building shall be meter location acceptable to	a single service line to	
RVICE COMMISSI		THE TAXABLE MARKETINE OF	- - -	
OF MISSOURI			İ	JUL 23 1978
*Indicates	cnange	•	<u> </u>	78-23
P.S.C. MO. DAT	E OF 155UE,	June 23, 1978	DATE EFFECTIVE DIL	lics603i23Commission
ILL. C.C. DAT	E OF ISSUE		DATE EFFECTIVE	
2,,,,				

TITLE

NAME OF OFFICER

P. S. C. MO., ILL. C. C.,	IA. ST. C.C. SCHEDULE NO. 5	ORIGIN	IAL SHEET NO.	168.5 (M)
	ANCELLING SCHEDULE NO.		SHEET NO	_
APPLYING TO	URBAN AND RURAL SE	ERVICE AREAS	DEGELV	7.5
				501
	GENERAL RULES AND	REGULATIONS	MOV 1619	971 S
SECTION XI	I. EXTENSION OF OVERHEAD	DISTRIBUTION SY		1 1
G. *3. (C	ontinued)		Public Service Con	missign }
	two-year period, Company the subdivision and, if occupancy buildings comp upon which the advance p advance payment from App	the number of b pleted and occur payment was base	cuildings or multipoied is less than ted, an additional	ole-
	As the permanent service or multiple-occupancy bu for which an advance payment shall be returned twithout interest, upon a shall be made on a month payment remaining unrefundavance payment is received.	rilding in the syment has been not not applicant on request of Applicant half basis. Any unded ten years	section or sections made, the advance partor a pro-rata basis, icant. Such return portion of the advance the	oay- ns vance
f.	Company will endeavor to that of Applicant and of effort to keep the overa electric distribution sy ance with General Order Commission, Company may, a party with Applicant a involving trenching arra party and the installate trench with the cables a being taken to conform a specifications.	ther utilities wall cost of provents of section of electric and/or pipes of	whenever possible in viding the undergroup possible. In account I issued by the practicable, become ilities to agreement the beneficial to a cables in the same other utilities, of	In an bund ord- me hts each care
	Company shall install is along the most practical construction on Applicar economical installation. Marily building shall be	1 route that wi nt's property an . The service of e within ten (10	ll avoid known futu nd permit a safe an connection to a sin O) feet of the corn	nd ngle ner
SERVICE COMMISSIC OF MISSOURI	Nof the building nearest enters the property to l a two-family multiple-on service line to a two (2	be served. The ccupancy building	service connection ng shall be a sing:	n to
* Indicate		.;	-	
P.S.C. MO. DATE O	Massamhar 16 1071	_ DATE EFFECTIV	December 16, 19	371
ILL. C.C. DATE O	F ISSUE	_ DATE EFFECTIV	'E - DLC 1 6 1971	· · · · · · · · · · · · · · · · · · ·
IA. ST. C. C. DATE OF	15506	DATE EFFECTIV		<u> </u>
Issued By	Charles I Danchemen	Brooklass	is serioule, 17, 2	309
• ****	Charles J. Dougherty NAME OF OFFICER	President :	ADDRESS	bour 1
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UNION ELECTRIC C	OMPANY	ELECTRIC	SERVICE			
P.S.C. MO., ILL. C.C., I	A. ST. C.C. SCHEDULE	NO. 5		ORIGINAL	SHEET NO.	168.6(M)
CA	NCELLING SCHEDULE	NO	·		SHEET NO.	
APPLYING TO	URBAN	AND RURAL SE	RVICE ARE	AS -		·
SECTION XII.	GENERA EXTENSION O	L RULES AND F OVERHEAD D	•	<u>ons</u>		
G. *3. (Con	ntinued)			Public S	MISSOURI Grvice Comn	Assign .
	Company. The building of the service line three (3) met	hree (3) or or lines to	more dwel	ling units shor groups of a	all be a minimum o	f
GANGELLED FEB - 1 1984 BY Original Sht # 120.6	by Company, l in accordance conduit to be after Company	ervice lines areas which veways, patires such commurse the ure provide the Company. When diacent to a ldings, neces vice lines in provide and with Companthis area under following eave a permanistalled to a service to the companistalled to	will ulti los or par duit, App tility for ne conduit nere such and abutti essitating in order to install ny specifi antil said installat mently un ny specifi oy Company	er such lines mately lie be king areas. Ilicant shall or the material to be so play paved areas a ling buildings passage ther conduit under cations, or be liservice lines in of said supplements or cations, or c	are to be clow paved Whenever have the clost of ced and are to be or multiple cunder by meter, Apple such area by withhold is install service line cell furnish	i- s led e ter the
PUBLIC SERVICE COMMISSION OF MISSOURI	Applicant sha on Applicant' ized by the C or its author loss or damag of carelessne authorized ag damages shall access to the for the purpo operation of	s premises a company, parm ized agents e to facilities, negliger ent, the cost be borne by Company's ese of inspec	and shall, ait no one to handle cies owned noe, or mist of such applicar employes, eting, modern	unless other but Company's same. In the by Company a suse by Applia loss or of rat. Applicant or other auth lifying, maint	wise authors employes a event of arising out cant or his epairing so shall perforized agestaining, or	s uch mit nts,
	Company shall ground feeder				and_relate	
★ Indicates P.S.C. MO. DATE OF	Change. November	16, 1971	DAT⊆ ER	FECTIVE Description	lbbb Nec 16, 19	Z1
ILL. C.C. DATE OF			* = = .	1	16 1971	
IA. ST. C.C. DATE OF I	SSUE		DATE E	FECTIVE Lase		
ISSUED BY	Charles J. Doug	gherty	President	L. Palling Con	Louis, Miss	ouri

Charles J. Dougherty

President TITLE

ADDITESS

UNION ELECTRI	5	RIC SERVICE	T REVISED 16	68.7
P. Ş. C. MO., ILL. C.	C., IX. ST. C.C. SCHEDULE NO.		Name of the state	
	CANCELLING SCHEDULE NO		ORIGINAL CONTROL OF THE PROPERTY OF THE PROPER	00.
APPLYING TO	MISSOUR	SERVICE AREAS		
	GENERAL RULES A	ND REGULATIONS	JUN 23 1978	
SECTION XI	I. EXTENSION OF OVERHEAD	DISTRIBUTION SYS	тем- (сомы SOURI Public Service Commission	n :
G. 3. (Cd	ontinued)		The state of the same and the same of the	
	underground distribution install pad-mounted tran ing enclosures and servi	sformers, and ab	ove ground cable switch	
h.	If Company is requested, of its permanently insta in a residential subdivisaid relocation of facil estimated cost thereof, and any loss of investme with said relocation of of higher current carryiload resulting from caus will provide and relocat	lled underground sion, the person ities shall pay including the es nt by Company. underground facing capacity is res necessitating	distribution system or party requesting to Company the entire timated cost of removal Where, in conjunction lities, a service line equired due to addition said relocation, Compa	nal
i.	Street lighting lines in at the time of initial i bution system, shall be vided said street lights appropriate tariff of Co Said lines shall be inst accordance with Company rate schedules in effect pany and the political s and shall be limited to cant at the time of init	nstallation of t installed at no have been contr mpany applicable alled, operated, s applicable rul , or pursuant to ubdivision or ot the number of li	he underground distri- cost to Applicant, pro- acted for under the to said installation. and maintained in es, regulations and fi contracts between Com- her governmental agency nes specified by Appli-	led
j.	Applicant shall pay a no	n-refundable cha	rge to Company for:	
M GELL FEB - 1 1984	reach Company's norm nated in paragraph g excess foot. For pu shall be a straight point of attachment the said point of at tomer to be served b	al service conne . hereof, at the rposes of this s line measurement to the transform tachment is on t	in length necessary to ction point, as desig- rate of \$1.00 for each ection the service line from the meter to the er, pedestal or pole when property of the cusne. If said point of	h e hen
IC SERVICE COMMIS	the service line sha the service line ent street or alley, or	the customer's 11 be measured f ers the customer easement shall b	property, the length of rom the point at which 's property. A dedicat e considered to be on a	ted a
	customer's property	where it abuts s	aid property.	ķ
*Indicates		DATE EFFEC	[「[[上[]]] July 23, 1978	
ILL. C.C. DATE		DATE EFFEC	JUL 23 1978	<u>.</u>
	OF ISSUE	ı i	78-23 Yübile Service Commission	
ISSUED BY (Charles J. Dougherty	President	St. Louis, Missouri	i
	NAME OF OFFICER	TITLE	AODRESS	

P.S.C. MO., ILL. C.C	C., IA. ST. C.C. SCHEDULE NO	FIRST REVISED	SHEET NO. 168.7 (M
	CANCELLING SCHEDULE NO	ORIGINAL	SHEET NO. 168.7 (M
APPLYING TO	URBAN AND RURAL SERV	TCE AREAS REGE	
	GENERAL RULES AND RE		a 1977 _.
SECTION XII	. EXTENSION OF OVERHEAD DISTR	IBUTION SYSTEM- (CONT.D)	SOURI
	ntinued)	Public Servic	e Commission
	underground distribution faci install pad-mounted transform ing enclosures and service pe	ers, and above ground c	able switch-
h.	of its permanently installed in a residential subdivision, said relocation of facilities estimated cost thereof, incluand any loss of investment by with said relocation of under of higher current carrying calload resulting from causes newill provide and relocate the Street lighting lines install	underground distribution the person or party resistant shall pay to Company to ding the estimated cost of Company. Where, in conground facilities, a see pacity is required due excessitating said relocation new service line at not ed underground in any service.	n system questing he entire of removal njunction rvice line to additional tion, Company charge.
	at the time of initial install bution system, shall be install vided said street lights have appropriate tariff of Company Said lines shall be installed accordance with Company's apprate schedules in effect, or pany and the political subdivious and shall be limited to the meant at the time of initial desired.	lation of the undergroundled at no cost to Apple been contracted for undergroundled applicable to said instance of the contracts of the contracts by the contracts of the contracts by the contracts of the contra	nd distri- icant, pro- der the tallation. ned in ons and filed etween Com- ntal agency,
j.	Applicant shall pay a non-ref	undable charge to Compa	ny for:
GELLE(UL 23 1978	reach Company's normal se nated in paragraph g. her excess foot. For purpose shall be a straight line	ervice connection point, reof, at the rate of \$1. es of this section the s	as desig- 00 for each ervice line
RS168.7(M		e transformer, pedestal	or pole when
SELVICE COMMISSION	ON tomer to be served by the	service line. If said	point of
DF MISSOURI	attachment is not on the the service line shall be		
	the service line enters t	he customer's property.	A dedicated
	street or alley, or easen customer's property where		
L			
*Indicates P.S.C. Mo. DATE	7 10/100 12/1077	DATE EFFECTIVE AUGUST	17, 1977
ILL. C.C. DATE	OF ISSUE	DATE EPPECTIVE JUN 1	5 1978 2 3
IA. ST. C.C. DATE)F 1\$5UE	DATE PERCTIVE	© Commission
ISSUED BY C	harles J. Dougherty Pro	esident St. Loui	s; Missouri

		 .	
UNION ELECTRIC COM	PANY ELECTRIC S	ERVICE	
P.S.C. MO., ILL, C.C., IA. S	ST. C.C. SCHEDULE NO. 5	ORIGINAL	SHEET NO. 168.7 (M
CANC	ELLING SCHEDULE NO		SHEET NO.
APPLYING TO	URBAN AND RURAL SER		RACOM
		1 00	
	GENERAL RULES AND R		NOV 16 1971
SECTION XII.	EXTENSION OF OVERHEAD D	ISTRIBUTION SYSTEM- (CONT.D.)
	inued)	Public	Service Commission
r	nderground distribution ight to install pad-moun able switching enclosure ubdivision.	ted transformers, and	d above ground
o i s e r c a r s	f Company is requested, if its permanently instal in a residential subdivision aid relocation of facilistimated cost thereof, is emoval and any loss of it onjunction with said releaservice line of higher equired due to additional itating said relocation, he new service line at n	led underground distion, the person or paties shall pay to Concluding the estimate nvestment by Company ocation of undergrouncurrent carrying capal load resulting from Company will provide	ribution system arty requesting mpany the entire ed cost of . Where, in nd facilities, acity is m causes neces-
d g t c c c c c	treet lighting lines ins ivision, at the time of round distribution system of Applicant, provided sa racted for under the appable to said installation perated, and maintained able rules, regulations or pursuant to contracts subdivision or other govermitted to the number of the time of initial developments.	initial installation m, shall be installed id street lights have ropriate tariff of C m. Said lines shall in accordance with C and filed rate schedule between Company and rnmental agency, and lines specified by A opment.	of the under- d at no cost e been con- ompany appli- be installed, ompany's appli- ules in effect, the political shall be pplicant at
angelleu	pplicant shall pay a non	-refundable charge t	o Company for:
JUN 15 1978 1) Service lines in exce excess of the length	ss of 100 feet in lenecessary to reach C	ngth or in ompany's
C SERVICE COMMISSI	ON paragraph g. hereof,		greater, at

the rate of \$1.00 for each excess foot. For purposes of this section the service line shall be assumed to OF MISSOURI

* India	cates Change.		
P.S.C. MO. DA	cates Change. TE OF ISSUE November 16, 1971	DATE EFFECTIV	December 16, 1971
ILL. C.C. DA	TE OF ISSUE	DATE EFFECTIV	DFC 16 1971
IA. ST. C.C. DA	TE OF ISSUE	DATE EFFECTIVE	- Case No. 17,309
Issued BY	Charles J. Dougherty	President	Lase No. 17,309
	_		

NAME OF OFFICER

TITLE

	P, S, C, MO., ILL. C. C., IA.	ST. C.C. SCHEDULE NO. 5	FIFTH	REVISED SHEET NO. 168.8		
	CAN	CELLING SCHEDULE NO 5	FOURTH	REVIEWE WED 68 8		
	APPLYING TO	MISSOURI SE	RVICE AREA	ninemena (PIA)		
-		GENERAL RULES A		AUG 23 1982		
	SECTION XII. E	XTENSION OF OVERHEAD DI	STRIBUTION SYSTE	M- (CONT MISSOURI		
	G. 3. (Contin			Public Service Commission		
GA'	NGELLËÖ EB - 1 1984	vice line plus b) \$3.70 tional service line be of all service lines e	licant and agree tes of a) \$130.00 per foot, the ing calculated a xtended to the b	d to by Company, will) per additional ser- length of said addi- s the average length		
ву <u>О</u> й		additional service line		•		
PUBLIC	OF WISSOURI	Lots of a size which a sured at the street li- will be \$1.50 per foot	ne. The charge	under this provision		
	*4.			ckhoe for the removal of he rate of \$2.65 per foot		
	5.	Trenching which require blasting at the rate o	es the use of a f f\$14.30 per foot,	rock saw, jackhammer, or or actual cost if less.		
	*6.	All installations requ concrete cap, at the re				
	*7.	Boring Charges		Conduit		
		Street Alley - St. Louis City - St. Louis Count Driveways - 10 Foot - 16 Foot		3 & 4 inch \$650 475 555 345 420		
	8.	Any other facilities, costly than those norm mated excess cost there	ally furnished b			
	k. In circumstances when the application of the rules in paragraphs a-j herein appears impracticable or unjust, or discriminatory to other customers, including, but not limited to, difficult rock conditions, the matter may be referred to the Commission for a special ruling or for approval of special conditions mutually agreed upon by Applicant and Company prior to the commencement					
	1. The	construction. se provisions shall not ns XIIG.lor XIIG.5 of				
	*Indicates chan	ge.		Public Son		
	P.S.C. Mo. DATE OF IS:	August 23, 1982	_ DATE EFFECTIV	Fublic Service Commission		
	ILL. C.C. DATE OF IS:		DATE EFFECTIVE	OCT - 6 1982		
•	IA. ST. C.C. DATE OF ISS	:UE	DATE EFFECTIV	· · · · · · · · · · · · · · · · · · ·		
	Char	les J. Dougherty	Chairman	St. Louis, Missouri		

P.S.C. MO., ILL. C.C	C., IA. ST. C.C. SCHEDULE NO. 5	FOURTH REV	ISED SHEET NO. 168.8(M)
-	CANCELLING SCHEDULE NO	THIRD REV	VISED SHEET NO. 168.8(M)
APPLYING TO	MISSOURI SER	VICE AREA	RECEIVED.
SECTION XII.	GENERAL RULES AN		JUN 20 1981
G. 3. (Con	tinued)		EUSona
*	2. Additional service lines where requested by appliance installed at the rate vice line plus b) \$3.35 tional service line being of all service lines extended additional service lines.	icant and agreed to es of a) \$118.00 per per foot, the length of calculated as the build	which company, will radditional ser- th of said addi- e average length
	 Lots of a size which are sured at the street line will be \$1.50 per foot 	. The charge under	r this provision
*	4. Trenching which requires rock, rubble or other obs		I
·	Trenching which requires blasting at the rate of	\$14.30 per foot, or	actual cost if less.
*	concrete cap,	ng complit covered	d with a 2 inch
*	Street Alley - St. Louis Ark	6 1982 2 Inch 18405 295 E COMMISSIO345	3 & 4 inch \$590 430 505 315 380
	8. Any other facilities, recostly than those normal mated excess cost there	lly furnished by Co	
k.	In circumstances when the apa-j herein appears impraction other customers, including, conditions, the matter may be special ruling or for approxagreed upon by Applicant and of construction.	cable or unjust, or but not limited to be referred to the val of special condi	discriminatory to , difficult rock Commission for a itions mutually
	These provisions shall not a tions XIIG.1 or XIIG.5 of the		
*Indicates c	hange.		FULED
P.S.C. Mo. DATE	of ISSUE June 29, 1981	DATE EFFECTIVE	July 29. 1981 1981
ILL. C.C. DATE	OF ISSUE	DATE EFFECTIVE	Public Service Commission
ISSUED BY	Charles J. Dougherty	Chairman	St. Louis, Missouri

TITLE

.s.c. Mo., ILL. C.C., IA	ST.C.C. SCHEDULE NO. 5	THIRD REVISED	SHEET NO. 168.8(
	HEELLING SCHEDULE NO5	SECOND REVISED	sheet no.168.8(
PPLYING TO	MTSSOURI SERV		
	GENERAL RULES AND		
G. 3. (Conti	nued) Additional service lines where requested by appli be installed at the rate vice line plus b) \$3.08 tional service line bein	to multiple propagation of a street to the service of a street to be to	OUKI PCOMMISSION ECOMMISSION ECOMMISSION SELICITE SELICITE SELICITE br>SELICITE SELICIT
*3.	sured at the street line	greater than 210 feet in the charge under this of lot width in excess of	provision
*4.		the use of backhoe for tructions at the rate of	
	All instal properties of all instal properties of at the rate of concrete cap, at the rate of the cap, at the cap,	conduit covered with e of \$4.34 per foot. 1981 Conduit	3 & 4 inch \$545 395 465 295 350 which are more
a- ot co sp ag of	circumstances when the appears impraction herein appears impraction her customers, including, additions, the matter may be ecial ruling or for approved upon by Applicant and construction. ese provisions shall not a ons XIIG.1 or XIIG.5 of the	plication of the rules is able or unjust, or discrebut not limited to, difference to the Commission of special conditions. Company prior to the company to subdivisions company t	riminatory to ficult rock sion for a mutually management
*Indicates cha	nge.	Public Scal	ce Commission
P.S.C. NO. DATE OF	August 14, 1980	DATE EFFECTIVE SEPCE	ber 13, 1980
ILL. C.C. DATE OF	SSUE	DATE EFFECTIVE	

NAME OF OFFICER

TITLE

P.S.C. MO., ILL. C.C., IA. ST	.C.C. SCHEDULE NO. 5	SECOND	REVISED	SHEET NO. 168.8 (M)
CANCE	LLING SCHEDULE NO5	FIRST	REVISED	SHEET NO. 168.8 (M)
APPLYING TO	MISSOURI SER	VICE AREAS	DEUL	ZIWIZM I
SECTION XII. EXT	GENERAL RULES ENSION OF OVERHEAD DI	AND REGULATIONS	JUL 1	. a 1977
G. 3. (Continue		STRIBUTION BICID		SSOURI
*2. A w b v t	dditional service lin here requested by app e installed at the ra ice line plus b) \$2.4 ional service line be f all service lines e dditional service lin	licant and agree tes of a) \$81.00 0 per foot, the ing calculated a extended to the b	cclipalicy (4) d d to by Comp per additional length of sa s the average	idingenission bany, will bonal ser- aid addi- ge length
s	ots of a size which a ured at the street li ill be \$1.50 per foot	ne. The charge	under this p	rovision
•	renching which requir ock, rubble or other o			1
	renching which requir lasting at the rate o			
	ll installations requ oncrete cap, at the r			1 2 inch
**7. B	oring under streets a	t a flat charge	of \$370.00.	
	oring under alleys at f St. Louis and \$265.			
c	ny other facilities, ostly than those norm ated excess cost ther	ally furnished b		
a-j h other condi speci agree	rcumstances when the erein appears impract customers, including tions, the matter may al ruling or for appr d upon by Applicant anstruction.	icable or unjust , but not limite be referred to oval of special	, or discrimed to, diffice the Commissi conditions n	ninatory to cult rock ion for a cutually
	provisions shall not XII G.1 or XII G.5 o	apply to subdiv f these General	Rules and Re	gulations.
OF MISSOURI			FOL	1
*Indicates addi **Indicates reis			JUN 15 - 8 7 Public Service	23
P.S.C. MO. DATE OF ISSU	July 18, 1977	DATE EFFECTS	ve Tracket	17,41017
ILL. C.C. DATE OF ISSU	F	DATE EFFECT	VE JUN 1	5 1978
IA. ST. C.C. DATE OF ISSU	E	DATE EFFECT	VE	· · · · · · · · · · · · · · · · · · ·
(saued by Charle	s J. Dougherty	President	St. Louis	s, Missour i
	NAME OF OFFICER	TITLE		ADDRESS

NION ELECTRIC C	OMPANY	ELECTRIC	SERVICE	
P.S.C. MO., ILL. C.C., 1/	A.ST.C.C. SCHEDULE	NO. 5	SECOND	REVISED SHEET NO. 168.8
	NCELLING SCHEDULE	_	FIRST	REVISEDI OF THEET NO. 168.8
PPLYING TO		SSOURI SERVI	CE AREAS	MEMEINEM
	GENEI	RAL RULES AN	D REGULATIONS	JUN 23 1978
SECTION XII.	EXTENSION OF O	VERHEAD DIST	RIBUTION SYSTE	MISSOURI
G. 3. (Contine *2.	Additional se	ted by appli	cant and agree	Public Service Commission ccupancy buildings, d to by Company, will
	vice line plu tional service	us b) \$2.40 ce line beir ce lines ext	per foot, the g calculated a ended to the b	per additional ser- length of said addi- s the average length uilding receiving the
**3.	sured at the	street line	. The charge	210 feet in width mea- under this provision excess of 210 feet.
**4.				ckhoe for the removal of he rate of \$1.62 per foot.
**5.				rock saw, jack hammer, or , or actual cost if less.
**6.			ing conduit co e of \$3.54 per	vered with a 2 inch
**7.	Boring under	streets at	a flat charge	of \$370.00.
**8.	_	•	_	f \$225.00 in the City Missouri service areas.
**9.		those normal	ly furnished b	licant, which are more y Company at the esti-
a- oti com spo ag:	j herein appear her customers, nditions, the r ecial ruling or	rs impraction including, matter may be for approved	eable or unjust but not limite be referred to al of special	he rules in paragraphs, or discriminatory to d to, difficult rock the Commission for a conditions mutually to the commencement
1. The	ese provisions ons XII G.1 or	shall not a	pply to subdiv	isions covered by Sec- Rules and Regulations.
			_ _	FILED
*Indicates a	ddition.	SEP 1		JUL 23 1978
**Indicates re		WALL KOLLINGER	TOODUY.)	78-23 Public Service Commission
P.S.C. MO. DATE OF				VE July 23, 1978
ILL. C.C. DATE OF				VE
IA. ST. C.C. DATE OF I	\$SUE		DATE EFFECT	IVE
ізэнко ву Сра	rles J. Doughe:	rty	President	St. Louis, Missouri

ADDRESS

NAME OF OFFICER

DHION ELECTR	IC COM	PANT EI	ECIKIC SEKAIC		
P.S.C. MO., ILL. C		T.C.C. SCHEDULE NO.	<u> </u>	FIRST REVIS	The state of the s
	CANC	ELLING SCHEDULE NO	<u> </u>	ORIGIN	AL REPENDAN
APPLYING TO		MIS	SSOURI SERVIC	E AREAS	100000
		GENERAL	RULES AND RE	GULAT IONS	NOV 22 1976
SECTION X	II. E	XTENSION OF OVER	EAD DISTRIBU	rion system -	MISSOURI
\	 Contin				Profic Service Commis
		begin at the poson or pole when the of the customer point of attachment of the second control of the second co	e said point of to be served ment is not of ervice line si rvice line en eet or alley	of attachment by the service the customer thall be measur ters the customer shall be consi	
	2)	sured at the st	reet line. T	he charge unde	feet in width mea- er this provision cess of 210 feet.
	*3)				pe for the removal of rate of \$1.62 per
	*4)				saw, jack hammer, , or actual cost
	*5)	All installation concrete cap, at			
	.* 6)	Boring under st	reets at a fl	at charge of	\$370.00.
	*7)				225.00 in the City Souri service areas.
	**8)		se normally f		ant, which are more ompany at the esti-
NGELL	Ell-j oth con	herein appears er customers, in	impracticable cluding, but	or unjust, or not limited to	rules in paragraphs r discriminatory to o, difficult rock Commission for a
JUN 15 197 ners/68.8	/\agr				ditions mutually the commencement
C SERVICE COM- OF MISSOURI	MISSION The	se provisions sh			ons covered by Sec- es and Regulations.
*Indicat			ndicates chan	2 n	1076
P.S.C. Mo. DA1	E OF 155	us November 22,	1976 FILE	FFECTIVE	December 22, 1976
ILL. C.C. DAT	E OF 185	VE	DEC 22	1976	
IA.ST.C.C. DAT		es J. Dougherty	Public Service	ATE EFFECTIVE	t. Louis, Missouri
		NAME OF OFFICER		LE	ADDRESS

IION ELECTRIC	COMPANY ELECTR	IC SERVICE	
, s, c. Mo., ILL. C. C	., IA. ST. C.C. SCHEDULE NO	ORIGINAL	SHEET NO. 168.8 (M
	CANCELLING SCHEDULE NO.	-	SHEET NO
PLYING TO	URBAN AND RURAL		
4	GENERAL RULES AN	D REGULATIONS	REGEIVE)
SECTION X	I. EXTENSION OF OVERHEAD	DISTRIBUTION SYSTE	EM-(CONT 'DE) 1971
G. *3. (Continued)		MISSUUM Mic Service Commission
	pedestal or pole when the property of service line. If the customer's propline shall be measured line enter dedicated street of	of attachment to the nen the said point of the customer to be said point of attach perty, the length of ured from the point is the customer's property where it abut	served by the ment is not on the service at which the operty. A naidered to be
·	width measured at this provision wil excess of 210 feet 3) Facilities, reques	ted by Applicant, wh	of lot width in
k		the application of tappears impracticable customers, including rock conditions, the sion for a special anditions mutually ag	le or unjust, or g, but not e matter may be ruling or for greed upon by
1	. These provisions shall by Sections XII G.l or Regulations.		
•			FILED DEC 161971 ase No. 17, 309
* Indiant	es Change.		are 16. 11, 301
JEDIDII ^ BTAG .OM .D.2.	es Change. OF 1850E November 16, 1971		December 16, 1971
L. C.C. DATE	OF ISSUE.	DATE EFFECTIVE.	
ST. C.C. DATE O	FISSUE	DATE EFFECTIVE	
SUED BY	Charles J. Dougherty	President	St. Louis, Missouri

NAME OF OFFICER

TITLE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE 1	NO5	8th Revised	SHEET NO.	169
CANCELLING SCHEDULE I	NO. 5	7th Revised	SHEET NO.	169
ADDIVING TO	TRUDERTM	SERVICE AREA		

Missouri Public

GENERAL RULES AND REGULATIONS V. BILLING PRACTICES

REC'D MAY 3 0 2001

З. General Estimating Procedures

Service Commission

In estimating readings, Company will generally use the identical use during the corresponding month of the prior year. If the customer did not use service at this location at that time, the estimated use is the identical use during the preceding month of the current year. Exceptions to the general rule will be basically refinements for initial bills, final bills, bills of electric space heating customers during the first year of service, etc.

Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.

Where bills are rendered for periods of use in excess of or less than the period provided for under paragraph A, Monthly Billing Periods, all components of the rate will be prorated.

*F. Transfer of Balances

In the event of disconnection or termination of service at a separate customer metering point, premises or location, Company may transfer any unpaid balance to any other service account of the customer having a comparable class of service.

G. Billing Adjustments

- Residential For all residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:
 - In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive monthly billing periods calculated from the date of discovery, inquiry or actual notification of the Company whichever comes first; Missouri Public

*Indicates Change.

FILED JUN 3 0 2001

Service Commission

P.S.C. Mo. DATE OF ISSUE

May 30, 2001

DATE EFFECTIVE

June 30, 2001

June 30, 2013 Missouri Public

Charles W. Mueller ISSUED BY

President & CEO

St. Louis, Missouri

CANCELLED

JUN 3 0 2001 8+6×5169

C. W. Mueller NAME OF OFFICER

ISSUED BY_

UNION ELEC	TRIC COMPANY	ELECTRIC	SERVICE	
P. S. C. MO., ILL.	C. C., IA. ST. C. C. SCHEDULE NO	D. <u>5</u>	7th Revised	SHEET NO. 169
	CANCELLING SCHEDULE NO	D. <u>5</u>	6th Revised	SHEET NO. 169
APPLYING TO	<u> </u>	ISSOURI SEF	RVICE AREA	
				RECEIVED
	•	•	AND REGULATIONS G PRACTICES	OCT 6 1994
3.	General Estimat	ing Proced	ures Publ	MISSOURI ic Service Commissio
	identical use of the custome time, the est preceding month rule will be bills, bills of first year of s Bills remeters are no regulations appropriate than the Billing Periods	during the r did not imated use of the cubasically of electric service, et andered for ot read volicable to the period record read volicable to the period record r	ings, Company will corresponding month use service at this is the identical rrent year. Excepting refinements for initial space heating custo. electric service is will be subject to bills based on actual dered for periods of crovided for under parameters of the rate was accorded to the rate was	of the prior year. I location at that I use during the cons to the general tial bills, final tomers during the In months in which o all rules and hal meter readings. If use in excess of haragraph A, Monthly
In customer unpaid	metering point,	premise or her servic	or termination of ser contion, Company ce account of the	may transfer any
*G. <u>Bi</u>	lling Adjustments			
*G. B1 *1.	will determine probable perio	from all during villing ad	esidential billing e related and availab which the error cond justments for the	le information the dition existed and
	for the en have exist billing p	ntire perion med not to eriods cal r actual r	vercharge, an adjusted that the overchar exceed sixty (60) of the dotting of the	ge can be shown to consecutive monthly late of discovery,
*Indicates	Change		***	NOV 6 1994
P.S.C. Mo. DATE (October October	7, 1994	DATE EFFECTIVE	November 6, 1994 MO. PUBLIC SERVICE CULL.
ILL. C.C. DATE	OF ISSUE		DATE EFFECTIVE	MIGI I ARDIA ADIMIAG AGIMI
IA.ST.C.C. DATE O	OF ISSUE		DATE EFFECTIVE	

President & CEO

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE	но5	6th Revised	169
CANCELLING SCHEDULE	NO. 5	5th Revised	169
APPLYING TO MISS	OURI SERV	ICE AREA	

RECEIVED

V. BILLING PRACTICES

MAR 30 1990

3. General Estimating Procedures

MISSOURI
Public Service Commission

In estimating readings, Company will generally use the identical use during the corresponding month of the prior year. If the customer did not use service at this location at that time, the estimated use is the identical use during the preceding month of the current year. Exceptions to the general rule will be basically refinements for initial bills, final bills, bills of electric space heating customers during the first year of service, etc.

Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.

Where bills are rendered for periods of use in excess of or less than the period provided for under paragraph A, Monthly Billing Periods, all components of the rate will be prorated.

F. Transfer of Balances

In the event of disconnection or termination of service at a separate customer metering point, premise or location, company may transfer any unpaid balance to any other service account of the customer having a comparable class of service.

G. <u>Metering Errors</u>

1. Where upon test an average meter error vise found to be greater than 2 percent, but less than or sometime to 10%, a billing adjustment will be made to compensate customer where the meter reads fast, and to compensate Company where the meter reads slow. However, any such billing adjustment will be applicable only for the probable period during which the meter error existed and shall be limited to the twelve (12) billing periods preceding the one in which the error was determined plus the elapsed period in the current billing period during which the test was made. No adjustment will be made for meters found to have an average meter error of 2 percent or less, nor for

MAY 5 1990

P.S.C. Mo.	DATE OF ISSUE March 30, 1990	Publimay 5/101990 mmission
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE
ISSUED BY	William E. Cornelius	Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

*.\$.C. MO., ILL. C	.C., fa. ST. C.C. SCHEDULE NO. 5	FIFTH REV	ISED SHEET NO. 16
	CANCELLING SCHEDULE NO	FOURTH REV	ISED 16
PPLYING TO	MISSOURI S	ERVICE AREA	REGELVED
	GENERAL RULES	AND REGULATIONS	OCT 25 1983
SECTION X	II. EXTENSION OF OVERH	EAD DISTRIBUTION	N SYMBOURN (CONT
•	tinued)		lic Service Commission
	addition shall pay to ounderground extension of over the overhead extension over the overhead extension. If, cost exceeds the undergoald extension cost in according to the customer providing the service to with Company specificate Company. Company will maintain the service caprovided customer agree underground cable and in the estimated cost to in the estimated cost to in the customer agree of the customer agree of the customer agree of the estimated cost to in the estimated cost to in the customer agree of the customer ag	ost, as estimate sion cost, which however, the or round extension to finance the dance with the correct andividual restall have the rench and conductors to a point then install, or the pay the esto pay the estallation cos	ed by Company, h payment is not verhead extension cost, customer underground rules governing esidential e option of it in accordance designated by who, operate, and its in excess of
	CANCELL' MAI 5 19 BY 6 AS BY 6 AS Public Service C MISSO	ED #169 torn:niosion URI	
*Indicate	es Change.	NO	们L民D V 2 4 1983 ervice Commission
S.C. MO. DATE			November 24, 1983
	OF (58UE		
. BI.C.C. DATE	of Issue	DATE EFFECTIVE	

St. Louis, Missouri

LODRESS

Chairman

TITLE

Charles J. Dougherty

NAME OF OFFICER

APPLYING TO .

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	FOURTH REVISED	SHEET NO. 169 (M)
CANCELLING SCHEDULE NO. 5	THIRD REVISED	_ SHEET NO. <u>169 (</u> M)

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYST

G. (Continued)

*4. (This paragraph withdrawn)

JUL - 2 **1980**MISSOURI
Public Service Commission

BY DELLED

NOV 2 4 1983

NOV 2 4 1983

PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION



*Indicates change.

P.S.C. Mo.	DATE OF ISSUE JULY 2, 1980	DATE EFFECTIVE August 1, 1980
LL. C.C.	DATE OF ISSUE	DATE EFFECTIVE
A. ST. C. C.	DATE OF ISSUE	DATE EFFECTIVE.
SSUED BY	Charles J. Dougherty	Chairman St. Louis, Missouri

NAME OF OFFICER

St. Louis, Missouri

ADDRESS

P.S.C. MO., ILL.	C.C., IA. ST. C.C. SCHEDULE NO. 5	THIRD	REVISED	SHEET NO. 1	<u>69 (</u> M)
	CANCELLING SCHEDULE NO	SECOND	REVISED	sheet NO. 1	69
APPLYING TO _	MISSOURI SE	RVICE AREAS			
			REGE	OBV	
	GENERAL RULES AN	D REGULATIONS	JUN 25	1979	
SECT 10	XII. EXTENSION OF OVERHEA	D DISTRIBUTIO	N SYSTEM-(CC	(.d'INC	
G. (Co	ontinued)		Public Service	Commission	
*4.	(This paragraph withdrawn)				
	(Pursuant to the Commission this tariff sheet will be of one (1) year, until Jun as the Missouri Public Ser further order in this matt	effective for e 30, 1980, o vice Commissio	an interim r until such	period i time	
·	•		·		
	GANGE				
	BY 4 BY PUBLIC SER	1 - 1980 15 + 169(r NICE COMMISSION OF MISSOURI	n)		
			FOL		
		3. 2	35% 79-7		
*Ind:	lcates change.	1 3		•	
P.S.C. Mo. DA	TE OF ISSUE June 25, 1979	DATE EFFE	ctive June	30, 1979	
ILL. C.C. DA	TE OF ISSUE.	DATE EFFE	CTIVE		
IA. ST. C.C. DA	YE OF ISSUE	DATE EFFE	CTIVE	<u> </u>	

Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

ISSUED BY

TITLE

ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO	SECOND REVISED SHEET NO. 169
CANCELLING SCHEDULE NO	FIRST REVISED SHEET NO. 169
PPLYING TOURBAN_AND	RURAL SERVICE AREAS
	RECEIVED ES AND REGULATIONS VERHEAD DISTRIBUTION SYSTEM—COUNT'D, JUL 19 1968
G. (Continued)	MissGuri
extended throughout a non-r center or industrial park, on the following terms and neering, operating, constru	lopment, underground service will be esidential tract, such as a shopping which will have at least 150 kw demand, conditions, provided there is no engiction, safety or legal reason which t, make it inadvisable to make the
person having authority the individual premises shall pay in advance to Company's estimated und the tract exceeds 1.5 received by Company fro maximum amount to be pa excess of the estimated overhead line extension by Company, plus any am for an overhead extensi overhead extensions. b. If the overhead extensi cost, owner shall only	loper, trustees of the tract, or other to contract on behalf of the owners of therein (hereinafter called the "owner") Company the amount, if any, by which erground line extension cost to and within imes the estimated annual revenue to be m the tract, provided, however, that the id by the owner hereunder shall be the underground line extension cost over the cost to and within the tract as estimated ount that owner would be required to pay on under the foregoing rules governing on cost exceeds the underground extension be required to finance the underground dance with the rules governing overhead
c. The owner shall specify incidental facilities to a three-year period aft Company within the trace be based on these specification. Stimes the estimated be less than the estimated and guaranteed amount. At the termination of the made available by Compather revenue to be received incidental facilities a ment required in paragraphic productions. The service of guaranteed revenue to the extension of the estimated and the services of the services of the estimated and the services of the services of the estimated and the services of the services of the estimated and the services of the se	the number and types of buildings and o be constructed within the tract during er service is first made available by t, and Company's estimates of revenue shall fications. In order to insure compliance ms, Company may require a guarantee that annual revenue from the tract shall not ted underground line extension cost (ex- le as provided in paragraph 4-s above), and advance deposit of all or any portion of the three-year period after service is first my within the tract, Company will re-estimate ved from the tract based on the buildings and ictually constructed and will revise the pay- raph 4-a of this subsection. Any payment then refundable. In addition, any advance deposit that it exceeds the amount by whichild it that it exceeds the amount by whichild underground line extension cost (excluding
*Indicates change.	PUBLIC SERVICE COMMISSION
P.S.C. MO. DATE OF ISSUE July 19, 1968	DATE EFFECTIVE August 19, 1968
ILL. C.C. DATE OF ISSUE July 19, 1968	DATE EFFECTIVE August 19, 1968
IA. ST. C.C. DATE OF ISSUE July 19, 1968	DATE EFFECTIVE August 19, 1968
Charles J. Dougherty	President St. Louis, Missouri

TITLE

ADDRESS

NAME OF OFFICER

	MEAN! ELECTRIC SERVICE	
P.S.C. MO., ILL. C.C., IA	ST. C.C. SCHEDULE NO. 5 . FIRST REVIS	ED SHEET NO. 169
CAN	CELLING SCHEDULE NO. 5 . ORIGINAL	SHEET NO. 169
APPLYING TO	ALL URBAN AND RURAL SERVICE AREAS	
	GENERAL RULES AND REGULATIONS	RECEIVED
SECTION	XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM	-(CONT'D.)
G. (Cor	ntinued)	SEP 2 4 1063
*4.	Underground Extensions to Non-Residential Tract	MIDSOURI Public Service Comp.
	In case underground service is to be extended t an entire non-residential tract, the initial ow veloper or trustees of such tract, or other per ing authority to contract on behalf of the owne individual premises therein, shall	ner, de- ÷ sons hav- rs of the
	a. install or cause to be installed, in accord Company's specifications, all conduits, man transformer vaults in or across private proquired for service within such tract, and to points of service on the individual premise and, if such tract is to be subdivided, causuch facilities, together with all necessar permits and easements for the use thereof, transferred to Company without cost to Comp Company, without right of refund, the cost, mated by Company, of any conduits, manholes former vaults, required for such service, to stalled in or across public property, which shall be performed by Company or, at its op sublet to a contractor; and	holes and perty re- o the s thereof, se title to y rights, to be any; pay to as esti- or trans- o be in-
ANCELLEI AUG 1 9 1968 IC SERV	plus such part of the cost of any overhead to such tract which would be required to be by Customers under the rules governing over sions, which payments are not subject to re	bles, trans- be pro- the cost, ce by means n system, extension financed head exten-
MO	Company will thereafter install in the facilitic under subparagraph 4-a above the cables, transformer electrical accessories required to provide to the points of service on the individual premuil maintain, replace and enlarge all such fact the extent required to provide such service. A quent extension of the underground installation to serve additional customers shall be subject foregoing provisions of this sub-paragraph 4.	ormers and le service lises, and lilities to liny subse-
*Indicates	change	

P.S.C. Mo. DATE OF ISSUE September 30, 1963

DATE EFFECTIVE October 30, 1963

J. W. McAfee President St. Louis, Missouri

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO	5	ORIO	GINAL	 SHEET NO. 169
ELLING SCHEDULE NO	ALL	PRECEDING_	SCHEDULES	 SHEET NO.

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

JUL 3 1 1930

GENERAL RULES AND REGULATIONS

7. COUM

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT. D.)

G. Underground Extensions - (Continued)

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(Continued)

a. (Continued)

AUG 5 1959 CASE NO 14.039

subdivision, and to the points of service Commission individual premises thereof; pay to Company, without right of refund, the cost, as estimated by Company, of any conduits, manholes or transformer vaults, required for such service, to be installed in or across public property, which work shall be performed by Company or, at its option, sublet to a contractor; and cause title to such facilities, together with all necessary rights, permits and easements for the use thereof, to be transferred to Company without cost to Company; and

b. pay to Company the excess of the installed cost, as estimated by Company, of the underground cables, transformers and other electrical accessories to be provided by Company, as set forth below, over the cost, as estimated by Company, of supplying service by means of overhead extensions from its distribution system, plus such part of the cost of any overhead extension to such tract or subdivision which would be required to be financed by Customers under the rules governing overhead extensions, which payments are not subject to refund.

Company will thereafter install in the facilities provided under subparagraph 3-a above the cables, transformers and other electrical accessories required to provide service to the points of service on the individual premises, and will want to the points of service and enlarge

OCT 30 1963

P.S.C. Mo.	DATE OF ISSUE	July 31, 1959	DATE EFFECTIVE_	August 5, 1959
ILL. C.C.	DATE OF ISSUE	July 31, 1959	DATE EFFECTIVE.	August 5, 1959
Issue	d pursuant to orde	r of Illinois Commerc	Commission entered July 22	1959 in Case No. 45465.
ISSUED BY	J.	W. McAfee	President	St. Louis, Mo.

MO.P.S.C. SCHEDULE NO.	5	7th Revised	SHEET NO.	170
CANCELLING MO.P.S.C. SCHEDULE NO.	5	6th Revised	SHEET NO.	170

APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS V. BILLING PRACTICES

- b. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) monthly billing periods calculated from the date of discovery inquiry or actual notification of the Company, whichever was first;
- c. Where, upon test, an error in measurement is found to be within the limits prescribed by Commission rules, no billing adjustment will be made;
- d. When evidence of obstruction is found, or there are misrepresentations of the use of service by the customer, the Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information; and
- e. In any event, no billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1) and no interest shall be paid or collected on any billing adjustment provided for herein.
- *f. No corrections to metering data for meter error shall extend beyond the in-service date of the meter discovered to be in error, nor shall any correction be required to extend beyond the date upon which the current customer first occupied the premises at which the error is discovered.
- 2. <u>Non-Residential</u> For all non-residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:
 - a. No billing adjustment will be made where the dollar amount of the adjustment is less than \$15.00. No interest shall be paid or collected on any billing adjustment provided for herein.
 - b. Where upon test an average meter error is found to be greater than 2 percent a billing adjustment will be made to compensate customer where the meter reads fast, and to compensate Company where the meter reads slow. However,

*Indicates Addition.

NAME OF OFFICER

FILED
Missouri Public
Service Commission
ER-2010-0036, YE-2010-0697

ADDRESS

			LIX-2010-0030, 1L-2010-0031
Issued Purs	uant to the Order of the Mo	o. P.S.C. in Case No. ER-2010-003	⁶ . June 21, 2010
DATE OF ISSUE	June 8, 2010	DATE EFFECTIVE	July 8, 2010
ISSUED BY	Warner I. Bayter	President & CEO	St Louis Missouri

TITI F

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

	F. S. C. WO., ILL. C.	C., IA. ST. C.	C. SCHEDULE NO.	5	6th Revise	d SHEET NO.	170
		CANCELLI	NG SCHEDULE NO.	5	5th Revise	dSHEET NO.	170
	APPLYING TO		MIS	SOURI SERVI	CE AREA	_	
				AL RULES AND	REGULATIONS PRACTICES		
			In the even made for th shown to ha billing per	t of an ur e entire p ve existed iods calcui	dercharge, an eriod that the not to exceed ated from the	adjustment shal undercharge ca twelve (12) more date of disco e Company, which	n be nthly overy
			Where, upon within the billing adju	limits pr	escribed by Co	ement is found to ommission rules,	to be
		â	misrepresent the Company in accordanc for the pro probable per	ations of t will calcu ce with the secution of ciod during	he use of serv late the billi applicable st such claim as	ound, or there ice by the custong adjustment per atute of limitate fter determining andition existed and	omer, eriod tions the
			full amount	of the adju	stment is less be paid or coll	ll be made where than one dollar ected on any bil	(\$1)
	* 2.	Compa infor condi	my will commation the	determine probable d and shall	from all relation period during make billing	billing errors, ated and avail g which the e adjustments for	lable error
		a.	amount of t	the adjustme paid or co	nt is less than	le where the do n \$15.00. No inte billing adjust	erest
		b.	greater that to compensa	an 2 percent te customer	a billing adj where the mete	rror is found t ustment will be er reads fast, ar eads slow. Howeve	made nd to
_	Indicates C						File Missouri
CANCELLI June 21, 2	Sued Pursuant to the	e Order of	the Mo. P.S.C. in Ca May 25, 2007	ase No. ER-2007-0	DATE EFFECTIVE	June 4, 2007	
Missouri Pu	blic		May 25, 2007		DATE ETTEOTIVE		
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UNION ELECTRIC	COMPANY ELECTRIC	CSERVICE	
P. S. C. MO., ILL. C. C.,	IA. ST, C, C, SCHEDULE NO5	5th_Revised	SHEET NO
c	ANCELLING SCHEDULE NO5_	4th Revised	SHEET NO
APPLYING TO	MISSOURI_S	ERVICE AREA	PECEIVED
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		S AND REGULATIONS ING PRACTICES	MISSOURI
			ic Service Commiss
	b. In the event of a	n undercharge, an ac	
		ce period that the v	_
		ted not to exceed to	, ,
	- -	alculated from the	-
	was first;	notification of the	Company, whichever
		an error in measureme	
	within the limits billing adjustment	prescribed by Comwill be made;	mission rules, no
		obstruction is four	-
	_	of the use of service	-
		alculate the billing the applicable stat	
		n of such claim aft	
	<u>-</u>	ring which such cond	
	all related and ava	ilable information; a	nd
		lling adjustment will	
		adjustment is less thall be paid or collec	
	adjustment provided		ted on any billing
*2.	Non-Residential - For a	all non-residential b	illing errors, the
	Company will determin		ed and available
	information the proba		
	condition existed and a estimated period involve	_	ajustments for the
		an average meter err	
		rcent, but less than	
		t will be made to c reads fast, and to	
		reads last, and to reads slow. However,	
		be applicable only	-
	-	ch the meter error ex	
		elve (12) billing per error was determined	
		rrent billing period	
	test was made.	No adjustment will h	oe made for meters
	found to have an	average meter erro	_
Indicates Cha	inge		FILED
S.C. Mo. DATE OF ISS	JE <u>October 7, 1994</u>	DATE EFFECTIVE	November 6, 1994
L. C.C. DATE OF ISSU	Æ		NO. PUBLIC SERVICE CO
ST.C.C. DATE OF ISSU	JE	DATE EFFECTIVE	Midie & Opinion and Links

President & CEO

St. Louis, Missouri

Missouri Public Service Commission

SSUED BY_

C. W. Mueller NAME OF OFFICER

Cancelled
June 4, 2007

SHEET NO. 170

RECEIVED

SHEET NO. 170_

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 4th Revised

CANCELLING SCHEDULE NO. 5 3rd Revised

MISSOURI SERVICE AREA

IA.ST.C.C. E		E. Cornelius	Chairman	St. Louis, Missouri
	ATE OF ICCHE	<u> </u>	DATE EFFECT	17E
ILL. C.C. E	ATE OF ISSUE		DATE EFFECT	
P.S.C. Mo. (ATE OF ISSUE	March 30, 1990		<u>ŖijĿĬĬĊĸŔġſĸĠĢſijĠŊmmissiĠī</u>
<u></u>				MAY 5 1990
	1.	for service (if applied to custo than one year udifferent rate	a written contract mer's account for nless customer ele during the first	specified by contract is required) shall be a period of not less cts to transfer to a ninety (90) days of rate shall be applied
н.	Change of	Rate		
·	4.		set forth in rules	ermined in accordance of the Missouri Public
	3.	due to improper a improper meter conschedule not sell shall be subject (12) prior billing for the current can be substantial consideration and where the description of the among customers. No incustomers.	meter connections, onstant, improper appearant, improper appearant for a dijustment for any periods for restant sixty (60) price antiated by Consustomers. No bill ollar amount of the count previously biless than \$15.00	the application of an oplication of any rate or similar reasons, the current and twelve idential customers and or billing periods, as apany records, for ing adjustment will be a adjustment is 2% or illed for residential for non-residential id or collected on any ein.
NCELLED NOV 7 199 SA R.S. Service C. MISSON	2. #170 ommission JRI	adjustments for s error or less for less for non-resi Where an average non-registering of from all related	low meters of (a) 5 residential custom dential customers. e meter error in meter is found, Co and available fact in inaccuracy existe eriod involved, prol not exceed the	ublic Service Commission percent average meter ters, or (b) \$15.00 or excess of 10%, or a company will determine to the probable period d and render adjusted ovided, however, that preceding six billing the current billing was determined.
			LES AND REGULATIONS	

P.S.C. MO., ILL. C.C., IA. ST. G.C. SCHEDUL	E NO	тнія	RD REVISED SHEET NO. 17
CANCELLING SCHEDUL	E NO	SECON	ID REVISED 17
APPLYING TO	MISSOURI	SERVICE AREA	REGETVED
*Effective November 170-170B) and Section Rules and Regulation	u xii.G.	b. (Sheet No	OCT 25 1983 I.G.5. (Sheets No. 170C)MS\$OORTPany's Public Service Commission
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,	·		Public Service Commission
P.S.C. Mo. DATE OF ISSUE OCTOBER	25, 1983	DATE EFFE	November 24, 19
ILL. C.C. DATE OF ISSUE	· · · 		

Charles J. Dougherty TITLE NAME OF OFFICER ADDRESS

Chairman

St. Louis, Missouri

P.S.C. MO., ILL	c.c., IA. ST. C.C. SCHEDULE NO. 5 . S	ECOND REVISED SHEET NO. 170 ·
	CANCELLING SCHEDULE NO	FIRST REVISED SHEET NO. 170
APPLYING TO .	ALL URBAN AND RURAL SER	VICE AREAS
	GENERAL RULES AND REG	ULATIONS
SECTION	XII. EXTENSION OF OVERHEAD DIS	
G. (Co	ntinued)	REGEIVED
*5.	Underground Extensions Into Are lished Underground Districts in	Missouri Massour
	Where for engineering reasons C its underground distribution sy underground district into an ar district for the purpose of ser developed within such area, and will include facilities common than one such project, such ext accordance with the following p	stem from an established ea contiguous to such ving new projects being where such extension to the supply to more ension will be made in
•	a. Company will furnish, instation (i) such underground primare duit on public streets or a tending through such area a for the purpose of serving supply to all projects with additional underground conditional underground conditional underground conditional streets or accept quired to extend service to within such area, and (iii) both primary and secondary, where located on private prindividual projects.	y voltage cables in con- cceptable easements ex- s Company shall determine as a common distribution in such area, (ii) all uit, manholes, trans- and cables where located able easements and re- individual projects all distribution cables, transformers and meters
*Tu ii aa	b. The developer of each speciarea shall furnish and instunderground conduits, manho and related facilities wher property and shall cause titogether with all necessary easements for the use there	all at his expense all les, transformer vaults e located of developer's the foreston facilities, rights, permits and of to per transferred to
	tes Reissue - Applicable in Miss	Ok Wightonia
		EFFECTIVE October 30, 1963
IA. ST. C.C. DA		EFFECTIVE
ISSUED BY	DATE	

President

TITLE

St. Louis, Missouri

ADDRESS

J. W. McAfee

NAME OF OFFICER

	UNION ELECT	RIC COMP	'ANY	ELECTRIC	SERVICE	
	P.S.C. MO. AND IL	.L.C.C.				
	SCF	EDULE NO	5	FIRST_F	EVISED	SHEET NO. 170
	CANCELLING SCH		r	ORIGI		*HEET NO
					AL SERVICE ARE	
	APPLYING TO		ALL OR	DAIL THE ROLL	ALL OHIVE THE	
	ļ		GENE	RAL RULES A	ND REGULATIONS	
	SECTION	XII.	EXTENSI	ON OF OVER	EAD DISTRIBUTI	ON SYSTEM-(CONT'D.)
	G. Und	ergrou	nd Exten	sions - (Co	ntinued)	JUN 7 - 1960
	*3.	(Cont	inued)		•	MISSOURI Public Service Comm.
		such groun mers	service. d instal shall be	Any subse lation requ	quent extension ired to serve	ired to provide on of the under-additional custo-g provisions of
	**4.	Under lishe	ground E d Underg	xtensions] round Distr	nto Areas Cont icts in Missou	iguous to Estab- iri
		its under distr devel will than	ndergrouground dict for oped witinclude one such	nd distributistrict into the purpose hin such an facilities project, a	tion system from an area conterns of serving new rea, and where common to the	elects to extend com an established siguous to such ew projects being such extension supply to more will be made in ons:
		(c e m	i) such onduit oxtending ine for	underground n public st through su the purpose	ich area as Cor	age cables in otable easements mpany shall deter-
1156	IN EUR	t 1	ransform ocated o	er vaults, n public st	transformers a reets or accep	
JUN	7 1960					individual pro-
0011	1. 1000					all distribution y, transformers
PUBLIC SERV	CE COMMISSIO	a:	nd meter	s where I a	atel de Drivai	te property and UBLIC SERVICE COMMISSION
	* Indica			av OCT	30 1963 iition applica	ble Missouri only.
	P.S.C. MO. DATE	E OF ISSUE	June	6 , 1960	Control Control	_{IVE} _ July 6, 1960
	ILL, C.C. DATE					August 5, 1959
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	IDSUED BY	т	I. W. A.F.		Described and Car	Touris Missourei

NAME OF OFFICER

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO	ORIGINAL	SHEET NO. 170
CANCELLING SCHEDULE NOALL	PRECEDING SCHEDULES	SHEET NO

ALL URBAN AND RURAL SERVICE AREAS APPLYING TO .

GENERAL RULES AND REGULATIONS

JUL 3 1 1950

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT D.)

- Underground Extensions (Continued)
 - (Continued)

all such facilities to the extent required to provide such service. Any subsequent extension of the underground installation required to serve additional customers shall be subject to the foregoing provisions of this sub-paragraph 3.

4. In all cases of underground installations, the point of service to each individual premise shall be a point selected by Company, and Customer shall be responsible for the installation, maintenance, replacement or enlargement of all facilities on Customer's premises beyond such point other than Company's meters.

FILED

AUG 5 1959 CASE NO 14, 038 PUBLIC SERVICE COMMISSION

CANCELLED

JUL 6 1960 BY/ AT TO S NO. 1 > 0 PUBLIC SERVICE COMM. OF MID

P.S.C. Mo.	DATE OF ISSUE	Jul	y 31,	1959	DATE EFFECTIVE	August 5,	L959
ILL. C.C.	DATE OF ISSUE	Ju1	y 31,	1959	DATE EFFECTIVE.		
lssued	t pursuant to o	order of	Illinois	Commerce	Commission entered July 22,	1959 in Case No.	45465.
ISSUED BY		J. W.	McAfe	e	President	St. Louis,	Mo.
		NAME OF	0==.0==		T		

UN	IION ELECTRIC C	UMPANT	ELECT	RIC SERVICE		
P.	.s.C. MO., ILL. C.C., I	4. ST. C.C.	SCHEDULE NO. 5	· FIR	ST REVISED) SHEET NO
			SCHEDULE NO5	·0	RIGINAL	sheet No. <u>170</u> A
AP	PLYING TO	F	ALL URBAN AND	RURAL SERVI	CE AREAS	
			GENERAL RULE	S AND REGUL	ATIONS	RECEIVED
2	SECTION XII.	EXT	ENSION OF OVER	HEAD DISTRI	BUTION SYS	STEM-(CONT'D.) SEP 2 4 1963
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		shall and sh Compar	ny without cos conform to Co nall be suitab ny of its faci maintain all	mpany's spe le for inst lities, and	cification allation t Company w	herein by
	c.	area s if any project estima such p Compar	eveloper of eachall pay to Co y, by which Co et exceeds threated by Compan project, which my's investment wined as the s	ompany in a mpany's invex times the y, to be repayment is to serve	dvance the estment to e annual received by not subjected buch projected	amount, serve such evenue, as Company from ect to refund.
N	BELLED OV 2 4 1983 THE RS TO COMMISSION MISSION MISS)	project, which the total est facilities to area by the total est multiplying to purchased by ject; plus Company's est installing al	of Company' plicable to h shall be imated inst supply all otal acres he quotient the develop imated cost l conduit,	s common of service to determine determined alled cost projects within such by the number for the of furnismanholes,	distribution to the specific d by dividing t of the common within the ch area and umber of acres e specific pro-
			ities on publ	ic property ion supply	between C	celated facil- Company's com- s serving the e; plus
Ĺ	*Indicates	Reissu	e - Applicabl	e in Missou	ri only.	
P	S.C. MO. DATE OF	ISSUE SE	ptember 30, 1	963 DATE EF	FECTIVE OCTO	ber 30, 1963
. 11	LL. C.C. DATE OF	8\$UE		DATE EF	FECTIVE	
t.A	A. ST, C.C. DATE OF I	55UE		DATE EF	FECTIVE.	
14	SSUED BY	J.	W. McAfee	Presiden	t St. I	ouis, Missouri

TITLE

ADDRESS

NAME OF OFFICER

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5 ORIGINAL	BHEET NO. 170/
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APPLYING TO ALL URBAN AND RURAL SERVICE AREAS	SHEET NO
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GENERAL RULES AND REGULATIONS RFCF	IVED.
SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-	·(GONT'D.)
	- 1960
**4. (Continued) MISSO Public Servi	
b. The developer of each specific project withit area shall furnish and install at his expension underground conduits, manholes, transformer and related facilities where located on developerty and shall cause title to such facilities together with all necessary rights, permits easements for the use thereof to be transfer Company without cost to Company. Such install shall conform to Company's specifications the and shall be suitable for installation there Company of its facilities, and Company will after maintain all such facilities.	se all vaults cloper's lities, and cred to allations nerefor cin by
c. The developer of each specific project within area shall pay to Company in advance the amount if any, by which Company's investment to ser project exceeds three times the annual reversestimated by Company, to be received by Company such project, which payment is not subject to Company's investment to serve such project a determined as the sum of the following items	ount, rve such nue, as pany from co refund.
**Addition applicable Missouri only.	to the mined lled acres
P.S.C. MO. DATE OF ISSUE June 6, 1960 DATE EFFECTIVE July	6, 1960
ILL, C.C. DATE OF ISSUE DATE EFFECTIVE	
J. W. McAfee President St. Loui:	s, Missouri

NAME OF OFFICER

President

St. Louis, Missouri

JNION ELECTRIC COMPANY	ELECTRIC S	ERVICE	
P.S.C. MO., ILL. C.C., IA, ST. C.C.	SCHEDULE NO. 5 ·	. FIRST REVISED	SHEET NO. 170B
CANCELLING	SCHEDULE NO	ORIGINAL	SHEET NO. 170B
APPLYING TO	ALL URBAN AND RURA	AL SERVICE AREAS	· · · · · · · · · · · · · · · · · · ·
	GENERAL RULES AN	ND REGULATIONS	
SECTION XII. EXT	ENSION OF OVERHEAD	DISTRIBUTION SYSTEM	M-(CONT'D.)
G. *5. c. (Cont	inued)		
iii)	cables, transform	ted installed cost of mers, meters and relationships furnished and install oper's property.	ated
tribu reservother vice common	tion supply cables wes the right to s existing facility from the temporary n distribution sup	any installs the comes to serve the area, supply any developer of Company. Transfer supply facilities oply cables when installing and at its expectation and at its expectation.	Company from any fer of ser- to such talled will ense.
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	BANGELLEN NOV 24 1983	70.	
	BY 3 SERVICE COMMI	SSION	
		- · · · · · ·	en e
 *Indicates Reiss	ue - Applicable in	n Missouri only.	
	ptember 30, 1963	DATE EFFECTIVE OCTObe	r 30, 1963
ILL. C.C. DATE OF ISSUE		DATE EFFECTIVE.	
IA. ST. C.C. DATE OF ISSUE		DATE EFFECTIVE	
Issued by J.	W. McAfee Pr	esident St. Loui	s, Missouri

NAME OF OFFICER

President TITLE

St. Louis, Missouri

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5	ORI	GINAL		SHEET NO
CANCELLING SCHEDULE NO				SHEET NO
APPLYING TO	ALL URBAN AND	RURAL SERVICE	AREAS	
	GENERAL RUL	ES AND REGULAT	IONS	
SECTION XII. EXT	ENSION OF OVER	HEAD DISTRIBUT	ION SYSTEM	(EONT, D')
G. Underground Ex	ktensions - (C	ontinued)	JUN 7	- 1960
**4. (Continue	d)	·	MISSC Public Service	
ii)	installing al vaults, trans facilities on common distri	imated cost of l conduit, man formers, cable public proper bution supply developer's pr	holes, trans s and relar ty between facilities	nsformer ted Company's serving
111)	cables, trans facilities to	imated install formers, meter be furnished veloper's prop	s and rela and instal	ted
tribu reser any o of se to su insta	tion supply ca ves the right ther existing rvice from the ch common dist	ompany install bles to serve to supply any facility of Control temporary supribution supplede at Company	the area, developer mpany. Tr ply facili y cables w	Company from . ansfer ties hen
of servic selected for the in largement	e to each indi by Company, an nstallation, m of all facili	ound installat vidual premise d Customer sha aintenance, reties on Custom han Company's	shall be ll be resp placement er's premi meters.	a point onsible or en-
*Indicates Reiss	BY OCT 3 C	1963 19-170 B Addition applic	PUBLIC SERVIC	3 - 1960 CE COMMISSION uri only.
P.S.C. MO. DATE OF ISSUE	une 6, 1960	DATE EFFE	July	6, 1960

J. W. McAfee President St. Louis, Missouri NAME OF OFFICER TITLE

ILL. C.C. DATE OF ISSUE July 31, 1959

ADDRESS

DATE EFFECTIVE August 5, 1959

		TANI		SERVICE				
. s. c. MO., ILI	L. C.C., 1A. S	T. C.C. SCHEDULE NO.	<u>5·</u> -	· 01	RIGINAL		SHEET NO	170
	CANC	ELLING SCHEDULE NO					SHEET NO	
PPLYING TO		ALL URBAN	AND RU	RAL SERV	ICE AREAS	5		
		GENERAL	RULES	AND REGU	LATIONS			
SECTION	XII.	EXTENSION OF	OVERHE	AD DISTR	BUTION :	SYSTEM-	(CONT'D	.)
G. (Co	ntinue							
·		•						
*6.	of setselect for the larger	l cases of un rvice to each ted by Compan he installati ment of all f	indivi y, and on, mai aciliti	dual prem Customer ntenance es on Cus	mise sha shall be replace stomer's	ll be a e respo ement o premis ters	point nsible r en-	**************************************
						SEP:	2 4 1963	
						Istoria	. 13	H
							vies C 🖃	
			<i>M M M</i>	BELL	E			
			(D) 1210	NOV 2 4 19	83			
			ا :	NOV & DERVICE CO.	DMMISSION	r ^r		
			BY _S PUBI	IC SERVICE CO	NB)	. <u>-`</u>	1. 1. · . · .	
							to the second	
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*Indica	tes re:	issue.				•	•	
		September 3	10. 1963	D. 75 5	FFECTIVE _C	ctober	30, 19	63
.s.C. MO. D		September 3			FFECTIVE			

NAME OF OFFICER

TITLE

ADDRESS

		. ST. C. C. SCHEDULE	2 0.00 E.V.		st Revised	1	SHEET NO	1/0.1
	CAN	ICELLING SCHEDULE	NO5	0	riginal		SHEET NO.	170.1
APPLYING TO _			MISSOURI S	SERVICE AR	EA			
				10.000				
		GI	ENERAL RULE	S AND REGI	JLATIONS			
				ING PRACT				
	*	the properties and shaperiods determined	ch billing abbable peri ball be ling s preceding ined plus to during which	od during mited to g the o he elapsed	which the the twent ne in wh d period i	e meter er ty-four (nich the n the curr	ror existant (24) bill error	sted ling was
,	* с	determ probabl render however six (6	a non-regiine from a le period de adjusted bac, that such billing billing pined.	all relaturing whi ills for h period periods	ted and ch such in the period shall not plus the	available naccuracy d involved exceed th elapsed t	facts existed d, providue ne precedant	the and ded, ding the
: 9	* 6	due to imprope schedul shall twenty-	rendered who improper meter con le not sele be subject four (24) attack by (meter conn nstant, in ected by t to adj prior	ections, to approper approper, customer, ustment filling properties.	the applic plication or simil for the o	ation of of any mar	f an rate ons, and
:4	** e	with p	ge meter er covisions se Commission	et forth				
,	*** f	extend to be extend	rections to beyond the in error, re beyond the occupied ered.	in-servion nor shall e date up	ce date of any corre	the meter ection be the curre	discove required nt custo	ered d to omer
н. <u>с</u>	Change	of Rate						
(d	S	he rate sel ervice (if a ustomer's ac	a written co	ontract is	s required) shall be	applied	
Indiant	o Cha-	ge. **Indi	antos Pais-		Indicates	Addition		File
A - C - 100 II					indicates	_	4, 2007 S	Missour ervice Co
		der of the Mo. P.S.0 May 25,			E EFFECTIVE			
	OF ISSUE			DAT	E EFFECTIVE		2 10 149-71	
LL. C.C. DATE	- 01 10002				The state of the s			
					E EFFECTIVE			

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

TITLE

P. S. C. MO., ILL. C. C., IA. ST. (C. C. SCHEDULE NO5	Original	SHEET NO
	ING SCHEDULE NO.		RECEIVED NO.
APPLYING TO	MISSOURI SE	RVICE AREA	
•			OCT 6 1994
	V. BILLIN		MISSOURI ic Service Commission f the adjustment is
b.	registering meter all related and during which such bills for the persuch period shall	is found, Company available facts inaccuracy existed involved, proposed the particular and exceed the particular sections.	ess of 10%, or a non- y will determine from the probable period d and render adjusted ovided, however, that preceding six billing the current billing was determined.
C.	due to improper medimproper meter consistency of the subject to (60) prior billing Company records.	ter connections, stant, improper apted by customer, adjustment for periods, as can No billing adjustment of the adjust shall be paid	correct registrations the application of an oplication of any rate or similar reasons, the current and sixty be substantiated by astment will be made outtook to be substantiated or collected on any ein.
d.	"Average meter errowith provisions set Service Commission.	forth in rules c	ermined in accordance of the Missouri Public
*H. <u>Change of</u>	Rate		
1.	for service (if a rapplied to custome than one year unled different rate during the service of t	written contract r's account for ess customer electing the first	specified by contract is required) shall be a period of not less ets to transfer to a ninety (90) days of ate shall be applied
			FILED
			NOV 6 1994
			MO. PUBLIC SERVICE COMPA.
*Indicates Reissue			
P.S.C. Mo. DATE OF ISSUE	October 7, 1994	DATE EFFECTIVE	November 6, 1994
ILL. C.C. DATE OF ISSUE		DATE EFFECTIVE	10 VEHIDEL 0, 1774
IA.ST.C.C. DATE OF ISSUE		DATE EFFECTIVE	

DATE EFFECTIVE ___

St. Louis, Missouri

President & CEO

TITLE

Missouri Public Service Commission

Cancelled June 4, 2007

SSUED BY C. W. Mueller
NAME OF OFFICER

NION ELECTRIC	COMPANY	ELECTRIC SE	RVICE		
.s.c. MO., ILL. C.C.	., IA. ST. C.C. SCHEDULE N	5		ORIGINAL	
	CANCELLING SCHEDULE N	5	SECON	REVISED SH	168.
PLYING TO	MISS	OURI SERVICE	AREA		· · · · · · · · · · · · · · · · · · ·
					
	GENERAL	RULES AN	REGULATIC	nsole in the second	VED !
SECTION X	II. EXTENSION	OF OVERHE	AD DISTRIBL	TION SYSTEM	
G. Under	ground Extension	ons.	li 	OCT 25 1	983 (
	derground Exter				
applic for th in the have a	e provisions of able to those see construction subdivision denderground ebdivision.	subdivision of an elections esires or	ns where th ctric distr is required	ne applicant ribution sys N by law to	tem
a.	The following this subsection meaning indi	cion XII.G			
	Applicant person, par private or political so other legal for the condistribution	tnership, public cor ubdivision entity re struction	association poration, to government cognized by of an elect	n, firm, crust, estat ntal agency, / law, apply cric	or
	Building-a enclosed wi- permanent u- structural both physic family resi	thin exter se, erecte parts and ally and i	ior walls, d , framed unified in n operation	built for of componer its entiret for single	·У :-
	Multiple-oc stands alon which is cu fire walls, framed of c unified in operation for as two or m	e, enclose t off from built for omponent s entirety, or reasona	d with externation adjoining permanent tructural poth physical bly permane	erior walls structures use, erecte parts and cally and ir	or by ed,
	subdivision		Ş.	77111516	3
		CANC	,	FEB - 1	
*Indic	ates Change.	MAY 5	1990	84-8	-
S.C. MO. DATE O	fissue October 25		e Connisco	Public Sende L	nmmission
LL. C.C. DATE O	F ISSUES	ublic Servic	e (Pointissio) 30 Extra Effectiv	FEB - 1	1984
A. ST. C.C. DATE OF	F 155UE		DATE SPRECTIV		
SSUED BY	Charles J. Dougi	pertv	Chairman	St. Louis,	Missouri
	MANE OF OFFICER		TITLE		RESS

NION ELE	ECTRIC COMPANY	ELECTRIC SERVICE		
.s.c. MO.,	ILL. C.C., IA. ST. C.C. SCHEDULE NO.		ORIGINAL SHEET NO.	170.
	CANCELLING SCHEDULE NO.	ς	FIRST REVISED	168.
PPLYING T	oMISSO	URI SERVICE AREA	·	
	GENERAL	RULES AND RE	GULATIONS EGEIVED	-
SECT	ION XII. EXTENSION (OF OVERHEAD D	ISTRIBUTION SYSTEM OCT 20 1083	ļ ļ
G. <u>I</u>	Inderground Extension	ns.		1
3.	. Underground Extens	sions to Resi	dential Subdivisions Tunic Service Commissi	ion .
	divided into or other diving residential constructed per a record	two or more isions for use buildings or		
	CompanyUni	on Electric Co	ompany.	
·		Missouri as	rvice Commission of defined in Section	
	extending from pedestal, or delivery to	om a padmount pole, direct	n of the circuit ed transformer, ly to the point of at the building or ng.	
	three-phase terminal pol perimeter of throughout t service with the pad-moun and also inc secondary ci to pedestals power lines	circuit extende or manhole the subdivision the subdivision the subdivited transform luding that prouit extendition, excluding sas herein defines seferred to nes".)	n and used to provide ision and from which ers are energized, ortion of the ng from a transformer ervice lines and ined. (These lines as "local primary &	
		CANCELLE	FILED	i d
*	Indicates Change.	MAY 5 1990 By Oria 19	FEB - 1 (S3.) 84 - 88	1
	October 3	HICI 983 CSOV FAR	Public Service Commission	هني
		(C 32	E EFFECTIVE FEB - 1 1984	
	DATE OF ISSUE		E EFFECTIVE	
SSUED BY	Charles J. Doughe			ri.
_	NAME OF OFFICER	₹17 ८ ड	ADDRESS	

ILL. C.C. DATE OF ISSUE OCTOBER 29. 1984 DATE EFFECTIVE

IA. ST.C.C. DATE OF ISSUE DATE EFFECTIVE

ISSUED BY William E. Cornelius President St. Louis, Missouri

P. S. C. MO., ILL. C	.C., IA. ST. C.C. SCHEDULE NO. 5	0	RIGINAL	T NO. 170.3
	CANCELLING SCHEDULE NO. 5	FIRST	REVISED	T NO. 168.3
APPLYING TO	MISSOURI SERV	ICE AREA		
		· ·		7 = -
CECMION	GENERAL RULES	1		
SECTION	XII. EXTENSION OF OVER	HEAD DISTRIBU		
G. <u>Unde</u>	rground Extensions.	ļ.	OCT 25 1938	}
3. <u>U</u>	Inderground Extensions t			
	*Distribution System feeder lines, servi mounted transformer utilized to provide subdivisions. This lines.	ce lines, swi s, conduit, an electric ser	tchgear, pa d- nd pedestals vice to)
	*Power Linesthat p extending from a di terminal pole or ma perimeter of the su beyond the subdivis used to provide ele outside the subdivi	stribution sunhole at or nabdivision and which ctric service	bstation to a ear the through or is or may be	e
*1 - 1 1984 - 1 1984 - 1 1983 CE COMMISSIO	underground electric subdivision to two buildings, Applicant an overhead distributed with the foregoing extensions. In additional company as a non aid of construction underground distributed extensions collect such contriction in advicementation. Application in Application in Application in the construction.	c distribution or more resident shall finant bution system rules governition, Application, (the excess pution extension cost.) Combutions in aixance of the conduit puriod specification at his cost.	n system in a ential ce the cost of in accordance of overhead ant shall pay ontribution of the on cost over mpany may d of commencement of the ones. It to provide a total	of of d
*Ind	icates Change.		FEB - 1 (83)	(;
P.S.C. Mo. DATE	OF 159UE October 25, 1983	DATE EFFECTIVE	rich Company	niscial
	OF ISSUE	DATE EFFECTIVE	FEB - 1 1	984
IA.ST.C.C. DATE		DATE EFFECTIVE		
ISSUED BY	Charles J. Dougherty	Chairman	St. Louis, Mi	ssouri
	NAME OF OFFICER	TITLE	ADDRE:	5.\$

	C., IA. ST. C.C. SCHEDULE NO. 5	ORIGINAL	•
	CANCELLING SCHEDULE NO		SHEET NO.
PPLYING TO	MISSOURI S	1 12	
		\ LI	
	GENERAL RULES AND RE	ECHT ATTONS	
	GENERAL ROLES AND RI	EGULATIONS	MOV 5 C 1834
SECTION X	II. EXTENSION OF OVERHEAD	DISTRIBUTION SYSTEM	Laronini
0 11-1		, and a	MISSOURI
G. <u>Under</u>	ground Extensions.	Fun	ic Scrvice Commission
3.	Underground Extensions to H	Residential Subdivis	lons
	For subdivisions when acre, the charge will aid of construction cost of the undergrouestimated cost of an system. Multiple Occupancy Bu	l be a non-refundable in the amount by whice und distribution system equivalent overhead uilding Charges-The	e contribution in the charge the exceeds the distribution charge for all
	multi-meter connection secondary shall be \$75 is requested by custowill be provided under above.	5.00 per unit. If in omer and is acceptable	ndividual service Le to Company it
	Company may collect a construction in advancementation. Application application application application application application application application applications, in whether all excess costs	nce of the commencement shall agree to pass and install services design and specific ect to provide trencheduit system for the pursuant to Company thich case the Company	ent of provide at his cost of a line conduit cations. Moreover, nes and install at underground s design and y will waive any
	Vo Cl.A	ct, operate and main to serve the building uildings therein, in ich are provided priments of the subdivis feeder line to unde lines through the suructed overhead under to be installed under basis by the devel	tain an underground gs and cluding incidental marily for the ion. Conversion of rground shall not bdivision shall ss otherwise rground and paid
P.S.C. Mo	of Issue October 29,84984	4 COTOMISSION	1000
	public Ser	TO COLD THE ELECTIVE	
	OF ISSUE	······································	

NAME OF OFFICER

TITLE

UNION ELECTRIC C			
P.S.C. MO., ILL, C.C., 1	A. ST. C.C. SCHEDULE NO. 5		SHEET NO. 170.4
CA	INCELLING SCHEDULE NO	ORIGINAL	SHEET NO. 168.4
APPLYING TO	MISSOURI SERVI	CE AREA	
	GENERAL RULES A	ND REGULATIONS EREIN	WEW .
SECTION XI	I. EXTENSION OF OVERH	EAD DISTRIBUTION SYSTE	<u>M</u>
G. <u>Underg</u>	round Extensions.	OCT 251	983
3. <u>Und</u>	lerground Extensions to		
	design and specifica	pursuant to company of tions, in which case to my and all excess cost system.	he
*c.	subdivision, Company and maintain an under system to serve the occupancy buildings incidental common fare provided primarily for the substant existing overhead underground shall not lines through the subspecifically agreed	cilities which are for the benefit of the division. Conversion feeder line to be required. Power bdivision shall continuerhead unless otherwisto be installed for on an excess cost	of nue se
*d.	construct, own, oper underground distributions public streets	subdivision, Company sheate and maintain the ation system, only on cas, roads, and highways	
gan bel le	which Company has the	ne legal right to occup	-
DEC - 1 1984	rights-of-way and ea	vate property across whasements satisfactory teceived at no cost to contract.	.0
stoc # may			
PUBLIC SERVICE COMMISSION OF MISSOURI	والأوافق والمراجع والأراب المراجع المراجع المراجع والمراجع والمراع	asements within the re satisfactory to Compose to may be required for st be furnished by	
*Indica	ates Change.	FEB - 1	1 1837.
P.S.C. NO. DATE OF	October 25, 1983	DATE EFFECTIVE TINE	12-1984 inn
ILL. C.C. DATE OF	1330 6		- 1 1984
IA. ST. C.C. DATE OF		DATE EFFECTIVE	***
IA.ST.C.C. DATE OF 1	44 C	WATE SPECIFIE	
PROCES OF	Charles J. Dougherty	Chairman St. Louis	, Missouri

HON EL	ECTRIC COM	APANY ELECT	IIC SERVICE	
, s, C. MO	., ILL. C.C., IA. S	ST. C.C. SCHEDULE NO. 5	FIRST REVISED	SHEET NO. \$70
	CANC	ELLING SCHEDULE NO. $\frac{5}{}$	ORIGINAL	SHEET NO. 170
PPLYING	το	MISSOURI S	ERVICE AREA	
SEC'	TION XII.	GENERAL RULES AND RE	GULATIONS	GEOVED
G.		nd Extensions.	ľ	
G.			" " in the second of the secon	MISSOURI Anice Commission
	3. Under	rground Extensions to I	desidential Subdivisions	
	*d.	own, operate and main system, only on or a highways which Compan on or along private p easements satisfactor	abdivision, Company shall tain the underground dis long public streets, road by has the legal right to property across which right ty to Company have been reproduced to the company.	tribution s, and occupy, and hts-of-way and
		are satisfactory to required for street. Applicant in reasonal and service requirements to construction by Compounts be cleared of the constructions, and group of the easement and Applicant, without contanged subsequent to system in such a way underground facilities.	company, including those lighting, must be furnish the time to meet Company's ents. Prior to commencement, such rights—of—way a rees, tree stumps, and ot added level, perpendicular to within six inches of fost to Company. If the go construction of the distant as to require relocation es, the estimated cost of paid by Applicant or his	which may be ed by s construction ent of nd easements her to the length inal grade by rade is tribution of any of the such
	*e.	with that of Applica possible in an effor the underground elec possible. Company m party with Applicant involving trenching each party and the i same trench with the utilities, care bein codes and utility sp	to coordinate its constituted and other utilities what to keep the overall costric distribution system by, to any extent practic and/or other utilities the arrangements mutually benustallation of electric costles and/or pipes of og taken to conform to all ecifications. Any cost stion in estimating the cotton system.	enever t of providing as low as able, become a o agreements eficial to ables in the ther applicable avings will be
	*Indica	cANCE		1 1984 - 1 3 8 - Commission
				
.s.c. Mo. Lt. C.C.	•	October 29, 1984	A PATE EFFECTIVE	C 1 1984

William E. Cornelius

ISSUED BY

ADDRESS

ISSUED BY

Charles J. Dougherty

ELECTRIC SERVICE

P. S. C. M	10., ILL. G.C., (A.	ST. C.C. SCHEDULE NO. 5		ORIGINAL SHEET NO.	170.5
	CAN	CELLING SCHEDULE NO	FIRS	T REVISED	168.5(
APPLYIN	G TO	MISSOURI SERVIC	•		
		GENERAL RULES AN	ND REGULATIONS	EGEIVED	
SEC	TION XII.	EXTENSION OF OVERHI	EAD DISTRIBUT	ON SYSTEM	1
G.	,,	und Extensions.	, h	OCT 25 1083	
	3. <u>Under</u>	Applicant in reasonal construction and serve to commencement of consuch rights-of-way are cleared of trees, tree obstructions, and grate to the length of the six inches of final owithout cost to Compare grading must be mainted construction by Compare changed subsequent to distribution system require relocation of facilities, the estimate of the successor.	ple time to me vice requirement of the construction by and easements and grade by Appliance Such clearing of the construction in such a way of the construction and any of the construction and any of the construction and any of the construction and cost of	C CONTICE COMMISSION eet-Company's ents. Prior y Company, must be d other erpendicular to within icant, earance and licant during grade is n of the as to underground such	n d
DEC - 1 198. BY 1 ST R. ST 17 PUBLIC SERVICE COMM OF M.SSOURI	4 0,5 aission	Company will endeavor construction work will other utilities where to keep the overall of underground electric low as possible. Compracticable, become and/or other utilities trenching arrangement each party and the incables in the same transfer to conform to utility specification be taken into consider cost of the underground es Change.	th that of Apperent possible cost of provide distribution mpany may, to a party with a sto agreement with the nstallation of rench with the rutilities, all applicable as. Any cost eration in estation in estation in estation in estation in estation.	plicant and in an effort ding the system as any extent Applicant ts involving eneficial to f electric e cables care being e codes and savings will timating the	
P.S.C. M	O. DATE OF ISS	October 25, 1983	DATE EFFECTIVE	ULIO COPONG COMBRE	รถเบเเ
1LL. C.C	· DATE OF ISS	UE	DATE SFECTIVE	FEB - 1 1984	
. IA ST C	C. DATE OF ISS	15	SATE FEFECTIVE		

NAME OF OFFICER TITLE ADDRESS

St. Louis, Missouri

Chairman

P.S.C. MO.,	ILL. C. C., IA. S	ST. C.C. SCHEDULE NO.	<u> 5</u>	FIRST RE	VISED	SHEET NO	170
	CANO	ELLING SCHEDULE NO.	5	RIGINAL	, <u> </u>	SHEET NO.	170.
APPLYING T		MISSOUR	I SERVICE	AREA	முட்	<u>Simb</u>	
		GENERAL RULES AN	D REGULATIO	NS	ाण हो ।	可到认识	
SECT	ION XII.	EXTENSION OF OVERH	EAD DISTRIB	UTION SYS	TEM NOV	7 . /^ 7 1	.'
<u></u>					; 	50 (80)	
G. 1		nd Extensions.	to Resident	ial Subdi		SOURI ce Commissi	ប្រា
	*f.	Company shall insalong the most pranticipated future permit a safe and meter location poon the side or fragree to feet of the cornedirection from who has be served. In agree that the explocation is imprasoil limitations; which restrict meter or c) physical crimstallation at a above final grade meter location podesignated by Confingular and the designated singular for a mother than the alpermitted unless engineering or of multiple-occupant a single service acceptable to Conmultiple-occupant units shall be seen of meters at location and the seen of meters at location podesignated single service acceptable to Conmultiple-occupant units shall be seen of meters at locations.	stall its faractical round econstruct leconomical oint to a sign of the hold of the hold of the hold of the faracticable during the reasons of the hold of the hol	eder line to that wo ion on Ap installangle fami house propervice line where Commercial circle is of the house properties of the will allest installed insta	es and servivill avoid keeplicant's partion. The ly building oper, within er, nearest enters the apany and Apartic enters the apany and Apartic enters in the avoid enter enters in the	ce lines mown or roperty an normal shall be ten (10) the property plicant limeter le or other of the home and testing meter inches ber, said st location length of location ances wher ohysically mection at boint is no continued in the shall be on to a e dwelling me grouping	dd ee
	*	Company may required contain its feed installed in area walkways, drivewarock and/or rubb conduit, Applicationstall the conduits.	er lines, where will as which will as an armonic whenever the shall have the shal	nenever su ll ultimat , parking er Company	uch lines at tely lie be areas 10 f y requires tion to pro	re to be low paved areas with such vide and	
	* Indi	antan Patanua	GANCELL	ED	DEC	138	
940 45	DATE OF 155	October 20 t		Ane EFFECT	Public Samil	ECourlis 984	
1LL. C.C.	DATE OF ISS	V	「福富」 り 13	ATEFFECT	1VE		
	DATE OF 155		BY (I) MA				
ISSUED BY		lam E. Cornelius	MISSOU	Al dent	St. Lou	is, Missou	
-							

UNION ELI	ECTRIC COMPANY	ELECTRIC	SERVICE
P. S. C. MO.,	ILL. C.C., IA. ST. C.C. SCHEDULE	NO. 5	ORIGINAL SHEET NO. 170.6
	CANCELLING SCHEDULE	NO. <u>5</u>	ORIGINAL SHEET NO. 168.6
APPLYING T	MIS	SOUR! SERV!	
	GENERA	L RULES A	ND REGULATIONS REGISTED I
SECTI	ON XII. EXTENSION	OF OVERH	EAD DISTRIBUTION SYSTEM VELU
G. <u>U</u>	Inderground Extensi		OCT 25 1003
3.	Underground Exte	nsions to	Residential Subdivisions
P.S.C. Mo.	*f. Company share service line that will a construction permit a sare the normal family buil of the house the corner direction for the propert Company and of service impractical soil limits of the home for reading circumstance installation (6) inches the house permits that he are additional be installed will only have the distribution of the home for reading circumstance installation (6) inches the house permits will only have additional be installed will only have attachment than the area is not permits than the area is not permits than the area is not permits attachment. The service building of the company of the company of the service building of the company of the company of the service building of the company of the service building of the company of the service building of the company of the company of the service building of the company of the company of the service building of the company of the c	Il instal les along lyoid know on on Appl le and ec meter loc ding shal se proper, of the ho ly to be so l Applican to the no le due to le which re g and test es of the locations; or le which re g and test by Compan cticabilit length of lesignated sically av location of lesigna	l its feeder lines and Commission the most practical route n or anticipated future icant's property and onomical installation. ation point to a single l be on the side or front within ten (10) feet of use proper, nearest the the service line enters erved. In instances where t agree that the extension rmal meter location is : a) rock, grade or other b) physical circumstances strict meter accessibility ing; or c) physical home requiring meter ight of six (6) feet six al grade on the front of id meter location point nearest location y which will alleviate y while minimizing the service cable required to er location on the rear ed in those instances side of the house proper ailable for a meter ce connection at other mated meter location point ess specifically approved eering or other reasons. on to a multiple-occupancy ling units shall be a limitated FEB - 1 1934 84 - 88 FUBLIC Service Commission: FEB - 1 1984
	DATE OF ISSUE		DATE EFFECTIVE
	DATE OF ISSUE		DATE EFFECTIVE
135UED BY	Charles J. Doug	zhertv	Chairman St. Louis, Missouri

TITLE

ADDRESS

NAME OF OFFICER

ELECTRIC SERVICE

DRIGHT ELECTRIC COMPANY ELECTRIC SERVICE
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 FIRST REVISED SHEET NO. 170-
CANCELLING SCHEDULE NO. 5 ORIGINAL SHEET NO. 170
APPLYING TO MISSOURI SERVICE AREA
GENERAL RULES AND REGULATIONS RECEIVED
SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM
G. Underground Extensions.
3. Underground Extensions to Residential Subdivisions SSOUR
Applicant shall protect the facilities of Company Installed on Applicant's premises and shall, unless otherwise authorized by the Company, permit no one but Company's employees or its authorized agents to handle same. In the event of loss or damage to facilities owned by Company arising out of carelessness, negligence, or misuse by Applicant or his authorized agent, the cost of such loss or of repairing such damages shall be borne by Applicant. Applicant shall permit access to the Company's employes, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operation of Company's facilities at all times.
* Company shall install, own, operate, and maintain all underground feeder lines, underground service lines, and shall have the right to install pad-mounted transformers and above ground cable switching enclosures and service pedestals in the subdivision.
*g. If Company is requested, for any reason, to relocate any part of its permanently installed underground distribution system in a residential subdivision, the person or party requesting said relocation of facilities shall pay to Company the entire estimated cost thereof, including the estimated cost of removal and any loss of investment by Company.
Where, in conjunction with said relocation of underground facilities, a service line of higher current carrying capacity is required due to additional load resulting from causes necessitating said relocation, the person or party requesting said relocation of facilities shall pay to Company the excess cost of said relocation over upgrading the service line in its original location, if any.
*h. Street lighting lines installed underground in any subdivision, shall be installed and contracted from under the appropriate tariff of Company applicable to said installation. OEC - 1 1984 * Indicates Reissue CANCELLED 84 - 138
C \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
P.S.C. MO. DATE OF ISSUE OCTOBER 29,1984 BY DATE EFFECTIVE Public Service Opminission ALC. C.C. DATE OF ISSUE Public Service Opminission
IA. ST. C.C. DATE OF ISSUE DATE EFFECTIVE
William E. Cornelius President St. Louis, Missouri

NAME OF OFFICER

TITLE

	P. S. C. MO., ILL	C. C., IA. ST, C. C.	SCHEOULE NO. 5		_	ORIGINAL	FUEET NO	170.
			SCHEDULE NO. 5		FIR	ST REVISED		
	APPLYING TO .			SERVICE A			_ 3AEE, NO.	·
			GENERAL RU	LES AND	REGULATIO	ONS DE		== '```
	SECTION	N XII. EX	TENSION OF	OVERHEAD	DISTRIBU	TION SYST		שו
	G. Uno	derground	Extensions.			OCT	2 5 1083	
	3.	Undergrou	nd Extensio	ns to Re	sidential	Subdiví	<u> 16665</u> 21	
,		loca conn thre serv mete * Comp and such will driv with requ	le service tion accept ection to a le (3) or movice line or ers at locat any may requipe to contines are ultimately eways, patinately evays,	able to multipl re dwell lines t ions acc uire con tain its to be in lie bel os, park r rubble onduit,	Company. e-occupan ing units o a minim eptable t duit of s feeder l stalled i ow paved ing areas Applicant	The server building shall be some grouping company suitable slines, when areas we walkways, or areas wer Company shall ha	rice ng of a ang of size enever which as	ission
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		mair	oany shall i ntain all un erground ser	dergroun	nd feeder	lines,	e the —	
	*In	dicates Cl	nange.		ı	FEB -	1 1934	•
	P.S.C. Mo. DA		October 25, 19	983	DATE EFFECTIV		e Commiss	S:00
					DATE EFFECTIV		1-1984-	
	ISSUED BY				DATE EFFECTIV			
		Charles	J. Dougherty	Ch	airman	St. Louis	. Missou	ri

TITLE

ADDRESS

NAME OF OFFICER

P. S. C. MO.	, ILL. C.C., IA. ST. C.C. SCHEDULE NO	FIRST REVISED	SHEET NO
	CANCELLING SCHEDULE NO	ORIGINAL	SHEET NO. 17
APPLYING	MICCOURT CERVICE	AREA	
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		1918	SOURI
}	*BLANK SHEET	Public Servi	ce Commission
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		CANS 1990	<u>.</u>
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	 	renn	官面
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	,	DEC -	1 1984
*In	dicates Change	Y)	-138
	<u> </u>	- Public Scryic	6 feermise 1984
P.S.C. Mo.	DATE OF ISSUE October 29, 1984	DATE EFFECTIVE	20 108/
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE	
1A, ST, C.C	DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY	William E. Cornelius	President St. Lo	ouis, Missouri
	NAME OF OFFICER	TITLE	Anness

P.S. C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	ORIGINAL SHEET NO. 170.8
CANCELLING SCHEDULE NO	FIFTH REVISED SHEET NO. 168.8
APPLYING TO MISSOURI SERVI	•
GENERAL RULES A	nd regulations EGEIVED
SECTION XII. EXTENSION OF OVERH	
G. <u>Underground Extensions</u> .	0CT 25 1283
3. <u>Underground Extensions to</u>	Residential Subdivisions
right to install pad	-mounted transformers and witching enclosures and
relocate any part of underground distribu residential subdivis requesting said relopay to Company the ethereof, including tremoval and any loss Where, in conjunction underground facilities higher current carry due to additional lonecessitating said rearty requesting said shall pay to Company	ion, the person or party cation of facilities shall ntire estimated cost he estimated cost of of investment by Company. In with said relocation of es, a service line of ing capacity is required and resulting from causes elocation, the person or d relocation of facilities the excess cost of said rading the service line in
any subdivision, sha contracted for under	s installed underground in all be installed and the appropriate tariff of said installation.
CANGELLED	
DEC - 1 1984 BY A R. S. # 170.8 PUBLIC SERVICE COMMISSION OF MISSOURI	FILED FEB - 1 (834)
*Indicates Change.	84-88
P.S.C. MO. DATE OF ISSUE OCTOBER 25, 1983	DATE EFFECTIVE
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE FEB - 1 1984
IA. ST. C.C. DATE OF ISSUE.	DATE EFFECTIVE
Charles J. Dougherty	Chairman St. Louis, Missouri
NAME OF OFFICER	TITLE ADDRESS

~ *			
CA	NCELLING SCHEDULE NO5	4th Revised	SHEET NO171
PPLYING TO	MISSOURI SEI	RVICE AREA	
		AND REGULATIONS G PRACTICES	
,	during the first relected, the new r	ects to transfer to ninety (90) days of ate shall be applied te of customer's serv	service. If so retroactively to
;	under any rate, cus rate and the rate s	the initial term of stomer may select any o selected shall apply specified in the ter	other applicable y for a period of
ž	customer. A new rathe provisions set	e shall be the oblate when selected under forth above will be riod following receip	er and subject to placed in effect
ž	temporary periods preliminary or expersion God, Company may, adjust or modify is applicable during	load is abnormally of construction of construction of constructions, upon prior agreement to billing or other of the current or succeeding the particular circums.	n, alteration, fire, or acts of with customer, charges otherwise seeding months in
	operations occur curtailments, plant or other acts of monthly billing dem transfer to the Sbilling periods subunder such abnormed to the During such billing such	significant reduction due to events such alternation, labor God, etc. which remand below 100 kilowate Small General Service sequent to the initial mal operation, followed request for such changing periods under the billing discounts under	as production stoppages, fires educe customer's ets, customer may e Rate for all al billing period owing Company's ge from customer. e Small General
6		be permitted to evade this paragraph H	
Indicates Reis	sue.		Missour
	rder of the Mo. P.S.C. in Case No. ER-20 May 25, 2007		June 4, 2007 Service Co
	11dy 257 2007		anc 24, 2001
		-	· · · · · · · · · · · · · · · · · · ·
		DATE EFFECTIVE	

CANCELLED
June 30, 2013 IS
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

, a, C, MO., RLL. C. C		c.schedule No. 5	4th Revised	SHEET NO1
APPLYING TO	CANCELLING	S SCHEDULE NO5 MISSOURI SERV	3rd Revised	SHEET NO1'
		212220011	Mis	souri Public
		GENERAL RULES A V. BILLING		MAY 3 0 200
		retroactively to the service.	Servic commencement date of	e Commiss customer's
	*2.	under any rate, cust rate and the rate so	the initial term of comer may select any o selected shall apply specified in the term	ther applicabl
	3.	customer. A new rat the provisions set	shall be the oblice when selected under forth above will be pied following receipt	and subject t laced in effec
	4.	temporary periods preliminary or exper God, Company may, a adjust or modify it applicable during t	load is abnormally of construction imental operations, fupon prior agreement s billing or other character or succeed the particular circums	, alteration ire, or acts (with customer arges otherwise ding months
	5.	operations occur of curtailments, plant other acts of God, billing demand below to the Small General subsequent to the abnormal operation, written request for such billing period	significant reductions lue to events such alteration, labor stop etc. which reduce cus 100 kilowatts, custom Service Rate for all initial billing period following Company such change from custs under the Small iscounts under Riders	as production pages, fires of tomer's month in the may transfer billing period iod under such is receipt of stomer. During General Services
	6.		be permitted to evade this paragraph H	
			Missour	i Public
*Indicates	s Change		FILED JUN	3 0 2001

June 4, 2007

Cancelled P.S.C. Mo. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

SSUED BY Charles W. Mueller

President & CEO St. Louis, Missouri

Service Commission

NAME OF OFFICER

TITLE

ISSUED BY William E. Cornelius

NAME OF OFFICER

. S. C. MO., ILL. C.	C., IA. ST. C. (C. SCHEDULE NO	<u>5</u> _	3rd R	evised	SHEET NO
	CANCELLING	SCHEDULE NO.	_5	2nd R	eviseppo	EIVED NO. 17
PPLYING TO		MISS	OURI SE	RVICE AREA		
		<u>v.</u>	BILLII		<u>NS</u> MISS Urblic Setvic	23 1993 SOURI se Commission of customer's
	2.	Upon compleunder any other apply for a	rate, d cable period	customer may rate and the	select, in rate so han that sp	ise of service writing, any selected shall pecified in the
	3.	customer. the provisi	A new r ons set ling pe	ate when selection forth above	cted under will be pl	gation of the and subject to aced in effect of customer's
7 (*4.	temporary preliminary God, Compar adjust or m applicable	period or exp ny may, nodify : during	ds of con erimental oper upon prior a its billing or the current	nstruction, cations, fi agreement cother cha or succeed	ffected during alteration alteration alteration are, or acts owith customer arges otherwis ding months it ances in each
JUN 3 0 2001	MISSOURI	operations curtailment or other monthly bil transfer t billing per under such receipt of During such	occur s, plar acts of ling de o the dods su n abno written h bill de, any	due to ever it alternation f God, etc. mand below 100 Small General absequent to the rmal operation request for so ing periods	nts such , labor st which red 0 kilowatts 1 Service he initial on, follow such change	in customer' as production coppages, fire uce customer's, customer ma Rate for al billing perion wing Company' from customer Small General Riders B and
* Indicates	6.		sions c	of this para	graph H 1 Al	the intent of Life of
		Tealer 02 100		0	riveAU	16 2 1993
P.S.C. Mo, DATE OF		July 23, 199				
ILL. C.C. DATE OF	100115			- ·	<i>(</i>	

Chairman TITLE St. Louis, Missouri ADDRESS

NION ELECT	RIC COMP	ANY ELEC	CTRIC SERVICE	
P.S.C. MO., ILL. C	C.C., (A. ST.	.c.c. schedule No5	2nd Revised	171 sheet No.
	CANCE	LING SCHEDULE NO5_	1st Revised	\$HEET NO. 171
PPLYING TO		MISSOURI SEI	RVICE AREA	RECEIVED
			LES AND REGULATIONS LLING PRACTICES	MAR 3 0 1990
		retroactively to service.	Pul the commencement d	blic Service Commissio
	2.	under any rate, co applicable rate an	of the initial term astomer may select, in and the rate so selected than that specified rate.	writing, any other a
	3.	A new rate when provisions set for	shall be the obligation selected under and in the selected under and in the selected to select of the selected of the selected and in the selected selected to selected and selected selected and selected selected and selected sel	nd subject to the ced in effect in the
	4.	temporary periods or experimental agreement with c charges otherwis	's load is abnormal of construction, alter operations, Company sustomer, adjust or see applicable during in consideration each such case.	may, upon prior modify its billing the current or
	5.	operations occur curtailments, place other acts of Go- billing demand be to the Small Gene subsequent to the abnormal operation request for such billing periods up	nd significant reduct due to events s nt alternation, labor d, etc. which reduce low 100 kilowatts, cu ral Service Rate for he initial billing n, following Company's h change from custo under the Small Genera	uch as production stoppages, fires or customer's monthly stomer may transfer all billing periods period under such s receipt of written omer. During such al Service Rate, any
	6.		t be permitted to evades paragraph H by temp	
			AUG 2 1993 BY 3 R.S. 771	MAY 5 1990
	- 	1 20 1000		lic Service Commission
P.S.C. MO. DAT	E OF ISSUE	March 30, 1990	DATE EFFECTIVE	May 5, 1990
		s		
_			DATE EFFECTIVE	
ISSUED BY [Villiam	E. Cornelius	Chairman	St. Louis, Missour
		NAME OF OFFICER	TITLE	ADDRESS

Ņ	ION ELECTRIC	COMPANY ELEC	CTRIC SERVICE		
P.	S.C. MO., ILL. C.C	C., IA. ST. C.C. SCHEDULE NO. 5	FII	RST REVISED SHEET	r NO. 171 •
	•	CANCELLING SCHEDULE NO		ORIGINAL SHEET	r No. 171
AP	PLYING TO	URBAN AND RUI	RAL SERVICE AREAS		
	SECTION XI		S AND REGULATIONS	r i	
		e to Trailers and Trails	er Courts	Public Service Com	mission
	nently Company practic tomers qualify is in e perty of is appl meet th	it is reasonable to constitute and the trailer will apply to the trailer will apply to the trailer of the sand line extension process of application of the excess of 400 square feet on which it is located. It is qualification.	r occupant to be a iler home customer colicies it applie agle family homes, ese standard rules et and he owns or The remainder of cailers and traile	a non-transient res r the same billing es to residential of . A customer will s if his trailer ho leases the real pr f this subsection " er courts which do	sident, cus- ome co- 'H"
	Ser wi: Ser ind and plu ser rat	rvice to individual traill be supplied under the rvice. When requested, dividual trailer upon paid disconnection charge as any surety deposit thruice will be metered as te.	ilers not a part of provisions of R Company will extensions of the appirate the time of appirate may be require	of a trailer court ider D - Temporary end service to an licable connection plication for servied by Company. Ele	ectric
MAYEN	Public Service Commission	Where Company is required and meter to provide to pay a standard connect. When Customer has used twelve consecutive more disconnection charge to Customer by Company. Where Company is required excess of a service desired service, Customer Standard Customer Standa	the desired service ion and disconnect the standard will be automatically ired to install end on and meter to desire the standard standard to desired to install end to and meter to the standard to the standard standard to the standard standard to the standard stan	ce, Customer will ction charge. same location for d connection and ally refunded to lectric facilities to provide the	
	กั	tion and disconnection	cost.	OCT 2 1972	
P	S.C. MO. DATE	of ISSUE September 1, 1972	DATE EFFE	crive October 2, 19	972
ic	LL. C.C. DATE	of Issue September 1, 1972		October 2, 19	
1.5	A. ST. C.C. DATE (September 1, 1972	OATE EFFE	ctive_ October 2, 19	} 72
3 5	ianeò a A C.	harles J. Dougherty	President	St. Louis, Mis	ssouri

TITLE

NAME OF OFFICER

ADDRESS

(ñ)

ISSUED BY

schedule No. 5 ORIGINAL	SHEET NO. 171
CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES	
APPLYING TOALL URBAN AND RURAL SERVICE AREAS	SHEET NO.
A P C P ING TO 2	JUL 3 1 1950
GENERAL RULES AND REGULATIONS	A JOURI Public Sulvice Colom.
SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION	SYSTEM-(CONT'D.)
H. Service to Trailers and Trailer Courts	
Company will extend electric service to indi- and trailer courts under the following condi-	
1. Service to Individual Trailers Not a Part Court	t of a Trailer
Service to individual trailers not a particular will be supplied under the provision Temporary Service. When requested, Compasservice to an individual trailer upon parapplicable connection and disconnection time of application for service plus any that may be required by Company. Electric be metered and billed on the applicable of the service of the	ons of Rider D- any will extend yment of the charge at the surety deposit ic service will residential rate.
a. Where Company is required to install drop and meter to provide the desired Customer will pay a standard connect connection charge.	d service,
When Customer has used service at the for twelve consecutive months, the stion and disconnection charge will be refunded to Customer by Company.	tandard connec-
b. Where Company is required to install ities in excess of a service drop and provide the desired service, Customes estimated connections and disconnections.	d meter to
BY Lot R.S. 171 PUBLIC SERVICE COMMISSION PE MISSOURI	AUG 5 1959 14.03 UBLIC SERVICE COMMISSION
	August 5, 1959
ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE 1 saued pursuant to order of Illinois Commerce Commission entered July 22,	

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C.	C., IA. ST. C. C. SCHEDULE NO	5		5th	Revised	SHEET NO	172
	CANCELLING SCHEDULE NO	5		4th	Revised	_ SHEET NO.	172
APPLYING TO	MISS	OURI	SERVICE	AREA			

GENERAL RULES AND REGULATIONS V. BILLING PRACTICES

* I. <u>Budget Billing Plan</u>

Customers who are billed under Service Classification No. 1(M) or No. 2(M) with postcard or electronic billing and, at Company's option, certain eleemosynary customers may elect to be billed and pay for all electric service under Company's Budget Billing Plan provided customer shall have satisfied Company's credit requirements. The provisions of the Budget Billing Plan are as follows:

- 1. Upon enrollment in the Budget Billing Plan by customer, the average monthly bill amount will initially be equal to one-twelfth of the estimated annual cost of service to the customer.
- Company will re-evaluate the estimated annual cost of service to an actual use basis at least once every twelve months. Customer will elect the annually recurring re-evaluation month to be either a) any month earlier than the twelfth month following enrollment, or b) the twelfth billing period following enrollment.
- 3. Customer will elect for any under or over collection balance that has accumulated through the annually recurring reevaluation month to be either a) rolled over and spread equally across all monthly bills in the next Budget Billing Plan year, or b) fully included on the re-evaluation month's bill.
- 4. Customer elections made under 2. or 3. above may not be changed within twelve months. Customers that were enrolled in the Budget Billing Plan prior to March 18, 2012 will continue under option (b) for 2. and 3. but may make an election of option (a) at any time.
- 5. Company will adjust the average monthly billing during the fourth and eighth months preceding the annually recurring reevaluation month under this Plan, if the recalculated Budget Billing Plan amount indicates an increase of \$3.00 or more. Company will not adjust the average billing in two consecutive months.
- 6. Company may terminate this Budget Billing Plan to any customer who shall fail to make payment hereunder by the delinquent date, and, upon such termination and thereafter, such customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to customer.
- 7. Customer may, at any time, elect to terminate the application of this Budget Billing Plan by requesting such termination and

*Indicates Change.

NAME OF OFFICER

FILED Missouri Public Service Commission JE-2012-0391

ADDRESS

April 13, 2012

DATE OF ISSUE February 17, 2012 DATE EFFECTIVE March 18, 2012

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

TITI F

June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

CANCELLED

P.S.C. MO., SCHEDULE NO.	5	4th Revised	SHEET NO. 172
CANCELLING SCHEDULE NO.	5	3rd Revised	SHEET NO. 172
	MTSSOUR	T SERVICE AREA	

APPLYING TO

Missouri Public Service Commission GENERAL RULES AND REGULATIONS V. BILLING PRACTICES

RECTI MAR 0 5 2001

I. Budget Billing Plan

- Customers who are billed under Service Classification No. 1(M) or No. 2(M) with postcard or electronic billing and, at the Company's option, certain eleemosynary customers may elect to be billed and pay for all electric service under Company's Budget Billing Plan provided customer shall have satisfied Company's credit requirements. The provisions of the Budget Billing Plan are as follows:
 - Bills will be rendered during each of the Budget Bill Months in 1. which the Budget Billing Plan applies to customer in amounts equal to one-twelfth of the estimated annual cost of service to the customer.
 - 2. Bills rendered during the twelfth month after monthly billing under this Plan, and bills each successive twelfth month thereafter will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Plan Months.
 - 3. Company will adjust the average billing during the fourth and eighth months of each twelve month period of billing under this Plan, if the recalculated Budget Billing Plan amount indicates an increase of \$3.00 or more.
 - 4. Company may terminate this Budget Billing Plan to any customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to customer.
 - 5. Customer may, at any time, elect to terminate the application of this Budget Billing Plan by requesting such termination and thereafter paying when due any amounts, including billing adjustments, which may be necessary in order to settle the account hereunder.

Missouri Public Service Commission

FILED APR 15 2001

*Indicates Change

CANCELLED April 13, 2012 Missouri Public Service Commission JE-2012-0391

P.S.C. Mo. DATE OF ISSUE March 5, 2001

DATE EFFECTIVE

A6 41 7 5 4 200

C. W. Mueller ISSUED BY NAME OF OFFICER

President & CEO

TITLE

	P.S.C. MO., SCHEDULE NO.	5	3rd Revised	SHEET NO. 172
	CANCELLING SCHEDULE ND.	5	2nd Revised	SHEET NO. 172
VING TO		MTSSO	MIRT SERVICE AREA	

Missouri Public Service Commissien

REC'D JAN 23 2001

GENERAL RULES AND REGULATIONS V. BILLING PRACTICES

Budget Billing Plan I.

- Customers who are billed under Service Classification No. 1(M) or No. 2(M) with postcard or electronic billing may elect to be billed and pay for all electric service under Company's Budget Billing Plan provided customer shall have satisfied Company's credit requirements. The provisions of the Budget Billing Plan are as follows:
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 - 2. Bills rendered during the twelfth month after monthly billing under this Plan, and bills each successive twelfth month thereafter will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Plan Months.
 - 3. Company will adjust the average billing during the fourth and eighth months of each twelve month period of billing under this Plan, if the recalculated Budget Billing Plan amount indicates an increase of \$3.00 or more.
 - Company may terminate this Budget Billing Plan to any customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to customer.
 - 5. Customer may, at any time, elect to terminate the application of this Budget Billing Plan by requesting such termination and thereafter paying when due any amounts, including billing adjustments, which may be necessary in order to settle the account hereunder.

Missouri Public Service Commission

FILED FEB 23 2001

*Indicates Change

P.S.C. Mo. DATE OF ISSUE January 23, 2001 DATE EFFECTIVE February 23, 2001 President & CEO ISSUED BY C. W. Mueller St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

P. S. C. MO.,	11. C. C.,	IA. ST. C. C. SCHED	ULE NO5	2nd Revis	ied	SHEET NO. <u>17</u> 2
	c	ANCELLING SCHED	ULE NO5	lst Revis	ed	SHEET NO. <u>17</u> 2
APPLYING TO			MISSOURI S	ERVICE AREA	Free gard gard	her frim a read
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				AND REGULATIONS NG PRACTICES	AUG 20	1993
ı.	<u>Budge</u>	t Billing Pl	<u>an</u>		MO. PUBLIC SE	RVICE COMM.
servic satis	vith p ce und fied (ostcard bill ler Company'	ling may elect s Budget Bil redit require	Service Classific t to be billed and ling Plan provided ments. The provi	pay for al customer	ll electric shall have
	1.	which the	Budget Billin ne-twelfth of	during each of the ng Plan applies to the estimated annu	customer	in amount
	2.	under this thereafter period plus	Plan, and will be base or minus an	he twelfth month a bills each succe ed on actual usage y adjustment necess lls rendered durin	essive twe during su sary to cor	lfth mont ch billin rect to a
_	э.	eighth mont	the of each tw	average billing of welve month period ed Budget Billing more.	of billing	under thi
sid RS 172. irvice Commission Missouri	4.	who shall such terming in accordant billing pro	fail to make nation and the nace with the actice. Any larmination shall	his Budget Billing payment hereunder ereafter, such cus terms of Compan pilling adjustments ll be included in t	when due, tomer shall y's standa required	and, upo be bille rd monthl at the dat
S olidud	5.	of this Buthereafter	dget Billing paying when s, which may	me, elect to term Plan by requesting due any amounts be necessary in	such term: s, includi	ination an ng billin
					SEP 2	8 1993
*Indicat	es Ch	ange		<u> </u>	MISSO	
DCC 14 D	ATE OF ISS	SUE August	t 20, 1993	Pu DATE EFFECTIVE	Septembe Septembe	Commission 1 28, 1993
F.3.C. MO. DA						

Chairman TITLE

St. Louis, Missouri ADDRESS

ISSUED BY William E. Cornelius
NAME OF OFFICER

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MION ELECT	KIC COMPANT E	LECTRIC SERVICE	
P.S.C. MO., ILL.	C.C., IA. ST. C.C. SCHEDULE NO.	lst Revised	SHEET NO
	CANCELLING SCHEDULE NO	<u>Original</u>	SHEET NO. 172
PLYING TO _	MISSOURI	SERVICE AREA	
	GENERAL.	RULES AND REGULATIONS	RECEIVED
		BILLING PRACTICES	MAR 30 1990
I. <u>Bu</u>	dget Billing Plan		MISSOURI Public Service Commissi
No. 1(Classif service satisfi	esidential customers when M), or eleemosynary ication No. 2(M), may extended Company's Budget Led Company's credit response to the Plan are as follows:	customers who are elect to be billed and t Billing Plan provide	billed under Service d pay for all electric ed customer shall have
1.	which the Budget Bi	illing Plan applies t	Budget Bill Months in coustomer in amounts and cost of service to
2.	under this Plan, thereafter will be period plus or minu	and bills each succ based on actual usag s any adjustment nece	after monthly billing cessive twelfth month ge during such billing ssary to correct to an ing the preceding Plan
3	eighth months of eac	ch twelve month period ulated Budget Billing	during the fourth and of billing under this Plan amount indicates
.	who shall fail to such termination and in accordance with billing practice.	make payment hereunde d thereafter, such cu the terms of Compa Any billing adjustment	g Plan to any customer or when due, and, upon stomer shall be billed ny's standard monthly as required at the date the next bill rendered
5	of this Budget Bill thereafter paying	ing Plan by requestin when due any amoun	minate the application g such termination and ts, including billing order to settle the
		_	FILED
		28 1993 # 178 2 md R.S. 178	MAY 5 1990
P.S.C. Mo. DA	TE OF ISSUE March 30, 19	INVINO BELAICE CO.	ublic Service Commission Ne May 5, 1990
ILL. C.C. DA		DATE EFFECT	IVE
A.ST.C.C. DA	re of Issue	DATE EFFECT	r(VE
SUEO BY	William E. Cornelius	Chairman	St. Louis, Missour
	NAME OF OFFICER	TITLE	Appress

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO	ORIGIN	NAL	SHEET NO. 172
	ALL PRECEDING SCH	HEDULES	

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS!

GENERAL RULES AND REGULATIONS

JUL 3 1 (95) // CLAI Public Starks, Caram.

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D.)

- H. Service to Trailers and Trailer Courts (Continued)
 - 1. (Continued)
 - b. (Continued)

When Customer has used electric service at the same location for twelve consecutive months, Customer may be entitled to refund of connection and disconnection charge in whole or in part, as follows:

Such refund will be made by Company at the end of the first three years' use of service or sooner if full refund is earned prior to that time under the following provisions.

Method A Schristor

Refund in full will be made if Company's revenue for electric service used during the three year period commencing with the initial connection of service equals or exceeds the total cost of extending electric facilities to provide such services. If at the end of three years, the sum total of revenue is less than the total cost of extending electric facilities to provide such services, Company shall retain the deficiency and refund to Customer the remainder, if any, of Customer's payment. No refund shall exceed the amount of connection and disconnection charge paid by Customer.

AUG 5 1959

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA	. ST. C. C. SCHEDULE NO. <u>5</u>	5th	Revised	SHEET NO	173
CAN	NCELLING SCHEDULE NO. 5	4th	Revised	SHEET NO.	173
APPLYING TO	MISSOURI	SERVICE AREA			

GENERAL RULES AND REGULATIONS V. BILLING PRACTICES

thereafter paying when due any amounts, including billing adjustments, which may be necessary in order to settle the account hereunder.

*8. Final bills, whenever rendered, will include such amounts as may be necessary to settle the account based on actual usage as of the date of final meter reading.

J. <u>Deferred Pay Date Program</u>

The due date for a qualified senior citizen receiving service under the residential rate will, upon application of customer, be extended up to twenty-one (21) days from the bill date printed on the monthly service bill. To qualify for the Pay-Date Program the following two conditions must be met:

- 1. Customer must be at least 62 years of age and permanently retired, or disabled and receiving Supplemental Security Income.
- 2. Customer must pay the electric bill in full every month on, or before, the special extended due date.

K. <u>Late Payment Charge</u>

Any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date indicated thereon will have a late payment charge of 1.5 percent of the gross unpaid amount added and shown on the next bill. Any portion of such "arrears" remaining unpaid after the delinquent date on any subsequent bill will also have a late payment charge of 1.5 percent added thereto. When a customer's payment is received by mail not more than two business days after the delinquent date it shall be deemed a timely payment. If the bill does not show a designated "delinquent date," for purposes of this paragraph the "due date" shall be deemed to be the delinquent date. The specific late payment charge and delinquent dates referred to above will be subject to variation for State of Missouri and U.S. Government accounts, where required by law or other regulation. Failure to pay any late payment charge shall be grounds for disconnection of service in accordance with these rules and regulations.

The late payment charge will not be applied to amounts being collected through any and all deferred payment arrangements and settlement agreements between a residential customer and the Company where the residential customer continues to meet its obligations under the deferred payment agreement. Any missed payment pursuant to these arrangements and agreements will be subject to the late payment charge only on the amount of the missed payment.

Missouri Public Service Commission JE-2012-0391

*Indicates Reissue.

April 13, 2012

DATE OF ISSUE February 17, 2012 DATE EFFECTIVE March 18, 2012

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

CANCELLED

UNION ELECTRIC COMPANY

P. S. C. MO., ILL. C.	, C., IA. ST. C. C.SCHEDULE	NO. 5		4th	Revised	SHE	ET NO	173
	CANCELLING SCHEDULE	NO. 5		3rd	Revised	SHE	ET NO.	173
APPLYING TO		MISSOURI	SERVICE	AREA	A	Alana a		

<u>Missouri Public</u>

GENERAL RULES AND REGULATIONS REC'D MAR 0 8 2002

Service Commission 6. may be necessary to settle the account based on actual usage as of the date of final meter reading.

J. Deferred Pay Date Program

The due date for a qualified senior citizen receiving service under the residential rate will, upon application of customer, be extended up to twenty-one (21) days from the bill date printed on the monthly service To qualify for the Pay-Date Program the following two conditions must be met:

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*Indicates Addition

FILED MAR 1 4 2002

Service Commission

March 14, 2002

CANCELLED April 13, 2012 Service Commission

JE-2012-0391 ISSUED BY

Missouri Public P.S.C. Mo. DATE OF ISSUE March 8, 2002

DATE EFFECTIVE

St. Louis, Missouri

NAME OF OFFICER

Chairman & CEO TITLE

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MIUN ELEC	LI RIC COMPANT ELECT	KIC SEKAICE	
P.S.C. MO., II	LL. C.C., IA. ST. C.C. SCHEDULE NO. 5	3rd Revised	BHEET NO. 173
	CANCELLING SCHEDULE NO5	2nd Revised	внеет NO. 173()
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		ES AND REGULATIONS LING PRACTICES	MAR 3 0 1990
			MISSOURI
	6. Final bills, whenever i		Public Service Commission
	may be necessary to sett		
	of the date of final met	ter reading.	_
J. <u>I</u>	Deferred Pay Date Program		
to tv bill.	The due date for a qualified residential rate will, upon a wenty-one (21) days from the lay-Date be met:	application of custo oill date printed on	mer, be extended up the monthly service
	 Customer must be at 1 retired, or disabled Income. 		
	2. Customer must pay the e before, the special exte		l every month on, or
к. <u>1</u>	Late Payment Charge		
paymon the charge received date date paymon variate charge	Any portion of any bill, id after the delinquent date ent charge of 1.5 percent of the next bill. Any portion of the next bill to the the the the the deemed a timely gnated "delinquent date," for the shall be deemed to be the the the the the the the the the th	the gross unpaid and f such "arrears" requent bill will also bereto. When a custwo business days a payment. If the br purposes of this e delinquent date. es referred to above and U.S. Governmention. Failure to ponnection of service CANCELLED	n will have a late ount added and shown maining unpaid after have a late payment is after the delinquent ill does not show a paragraph the "due The specific late will be subject to ent accounts, where ay any late payment
		MAR 1 4 2002	FILED
	Public	HUMRS 173 Service Commission MISSOURI	MAY 5 1990
	March 30 1990		ollo Service Cammissio. - May 5 1990
	DATE OF ISSUE March 30, 1990		May 5, 1990
	DATE OF ISSUE		
	DATE OF ISSUE	DATE EFFECTIVE	
##UED 8Y 	William E. Cornelius	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

P.S.C. MO., ILL.	c.c., IA. ST. C.C. SCHEDULE NO. 5	SECO	ND REVISED HEET NO. 173 (M)
	CANCELLING SCHEDULE NO	FIR:	ST REVISED NO. 173
APPLYING TO	MISSOURI SER	VICE AREA	REGEIVED
	GENERAL RULES A II. EXTENSION OF OVERHEAD DI- ce to Trailers and Trailer Co	STRIBUTION SYSTEM	11110000
	ervice to Trailer Courts	Casa.	ZONIO CON RACE CONTRACTOR OF THE PROPERTY OF T
A	trailer court is an area pre o offer accommodations to occ r court-owned trailers.		
	ervice to trailers located in s follows:	such courts will	be supplied
	Company will supply and me entire trailer court at on court operator on the appl if at least 80% of home pa for use by travel trailers under this section before operator will extend servito the individual trailers premises. Electric servic supplied unmetered and chain the rental charges appl trailers. Where a trailer court oper space and complete utility	e location and bilicable General Ser	ll trailer rvice rate
o serniss b	. Where a trailer court oper space and complete utility each individual trailer in agrees to separately meter trailer, service will be e tion by Company, subject t "Extension of Service to T subparagraph (c) hereunder by trailer court owner.	the court request and bill each incompany's rules railer Courts" set	ts and Company dividual railer loca- covering t forth in
	Company will normally bill monthly on the applicable name of the trailer court responsible for the paymen	residential rate operator who shal	in the
*Indicate	s change.	1	
P.S.C. MO. DA	T 16 1001	DATE EFFECTIVE	February 15, 1981
ILL. C.C. DA		DATE EFFECTIVE	
	E OF ISSUE	DATE EFFECTIVE	

Chairman

St. Louis, Missouri ADDRESS

Charles J. Dougherty

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5	FIRST REVISED	SHEET NO. 173
CANCELLING SCHEDULE NO	ORIGINAL	SHEET NO. 173

ALL URBAN AND RURAL SERVICE AREAS APPLYING TO _

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GENERAL RULES AND REGULATIONS

DEC 2 8 1961

EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D.) SECTION XII.

Service to Trailers and Trailer Courts - (Continued) Public Service Courts. H.

2. Service to Trailer Courts

A trailer court is an area prepared and developed specifically to offer accommodations to occupants of either tenant owned or court owned trailers.

Service to trailers located in such courts will be supplied as follows:

- Company will supply and meter electric service for entire trailer court at one location and bill wiler court operator on the applicable General vice rate. Trailer court operator will extend strice from point of metering to the individual ъ traglers and common services on the premises. Elecservice to each trailer shall be supplied unental charges applicable to the individual trailers.
- Where a trailer court operator who provides a designated space and complete utility and sanitary facilities for each individual trailer in the court requests and Company agrees to separately meter and bill each individual trailer, service will be extended to each trailer location by Company, subject to Company's rules covering "Extension of Service to Trailer Courts" set forth in subparagraph (c) hereunder, over easements supplied by trailer court owner.
 - monthly on the applicable residential rate in the *Company will normally bill each trailer location name of the trailer court operator who shall be responsible for the payment of such bill. Upon 29 1962

*Indicates change.

YUBLIC SERVICE COMMISSION

P.S.C. Mo. DATE OF ISSUE December 29, 1961 DATE EFFECTIVE January 29, 1962 ILL. C.C. DATE OF ISSUE December 29, 1961 DATE EFFECTIVE January 29, 1962

ISSUED BY J. W. McAfee President St. Louis, Missouri P.S.C. MO. AND ILL.C.C.

SCHEDULE NO5	ORIGINAL	SHEET NO
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CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

ALL URBAN AND RURAL SERVICE AREAS

JUL 3 1 1950

GENERAL RULES AND REGULATIONS

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SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION-SYSTEM- (CONT'D.)

Service to Trailers and Trailer Courts - (Continued) H.

Service to Trailer Courts 2.

A trailer court is an area prepared and developed specifically to offer accommodations to occupants of either tenant owned or court owned trailers.

Service to trailers located in such courts will be supplied as follows:

- Company will supply and meter electric service for the entire trailer court at one location and bill trailer court operator on the applicable General Service rate. Trailer cours operator will extend service from point of metering to the individual trailers and common services on the premises. tric service to each trailer shall be supplied unmetered and charges therefor will be included in the rental charges applicable to the individual trailers.
- Where a trailer court operator who provides a designated space and complete utility and sanitary facilities for each individual trailer in the court requests and Company agrees to separately meter and bill each individual trailer, service will be extended to each trailer location by Company, subject to Company's rules covering "Extension of Service to Trailer Courts" set forth in subparagraph (c) here-BY SERVICE COM under, over easements supplied by trailer court owner.

Company will bill for each trailer location monthly on the applicable residential rate in the name of the trailer court operator who shall be responsible for the payment of such bill. Electric service for the trailer court office and facilities

AUG 5 1959

CASE NO 14.089

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE__

August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE ____ Issued pursuent to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465. ISSUED BY J. W. McAfee St. Louis, Mo.

President TITLE

ADDRESS

NAME OF OFFICER

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO5	3rd Revised	SHEET NO. 174
CANCELLING SCHEDULE NO. 5	2nd Revised	SHEET NO. 174

APPLYING TO MISSOURI SERVICE AREA

M G C G [V E D

GENERAL RULES AND REGULATIONS V. BILLING PRACTICES

JUL 21 1995

L. Rent Inclusion

MISSOURI
Public Service Commission

The furnishing of electric service by a customer to a third party as an unidentifiable rental component, without such service being segregated and billed to the third party by Company, is generally prohibited by the Commission's rules. Separate metering shall be required for each unit in multiple occupancy buildings constructed after June 1, 1981, except for the following electrical usage:

- 1. For transient multiple occupancy buildings and transient mobile home parks, e.g., hotel, motels, dormitories, rooming houses, hospitals, nursing homes, fraternities, sororities, campgrounds, and mobile home parks which set aside, on a permanent basis, at least eighty percent (80%) of their mobile home pads or comparable space for use by travel trailers;
- Where commercial unit space is subject to alteration with change in tenants as evidenced by temporary versus permanent type of wall construction separating the commercial unit space; e.g., space at a trade fair.
- For commercial adjacent buildings;
- For that portion of electricity used in central space heating, central hot water heating, central ventilating, and central air conditioning systems, or
- 5. For buildings or mobile home parks where alternative renewable energy resources are utilized in connection with central space heating, central hot water heating, central ventilating, and central air conditioning systems.
- 6. For all portions of electricity in commercial units in buildings with central space heating, ventilating and air conditioning systems.
- ** Any person or entity affected by the provisions of this Section V.L. Rent Inclusion may file an application with the Commission seeking a variance from all or parts of such provisions for good cause shown, pursuant to the Commission's rules applicable thereto.
- * Nursing homes, as referenced in (1.) above, shall include all facilities licensed by the State of Missouri Department of Social Services Division of Aging. Central space heating, water heating and air conditioning systems referred to in (4.) above shall include those systems employing individual heating/cooling units interconnected with centralized heating/cooling

*	Indicates	Change	**Indicates	Addition
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P.S.C. Mo. DATE OF ISSUE July 21, 1995

DATE EFFECTIVE August 26, 1995

ISSUED BY C. W. Mueller President & CEOUG 26 1995

NAME OF OFFICER TITLE

ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

UNION ELECTRIC	COMPANY ELECTI	RIC SERVICE	
P.S.C. MO., ILL. C.C	, IA. ST. C.C. SCHEDULE NO. 5	2nd Revised	SHEET NO. 174
	CANCELLING SCHEDULE NO5	lst Revised	SHEET NO. <u>1</u> 74
APPLYING TO	MISSOURI SERV	ICE AREA	
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		S AND REGULATIONS ING PRACTICES	MAR 30 1990
L. Rent	Inclusion	Pul	MISSOURI olic Service Commission
an uniden and bille Commissio multiple	furnishing of electric se tifiable rental component d to the third party by C n's rules. Separate mete occupancy buildings const wing electrical usage:	, without such servi company, is generall ring shall be requin	ce being segregated y prohibited by the ed for each unit in
1.	For transient multiple of home parks, e.g., hotel hospitals, nursing campgrounds, and mobile permanent basis, at least home pads or comparable	, motels, dormitoric homes, fraternit home parks which t eighty percent (8	es, rooming houses, lies, sororities, set aside, on a 0%) of their mobile
2.	Where commercial unit change in tenants as extype of wall construction, space at a trade f	videnced by tempora n separating the con	ry versus permanent
3.	For commercial adjacent	buildings;	
4.	For that portion of electron central hot water heating conditioning systems, or	g, central ventilat	
. 5.	For buildings or mobile energy resources are uti heating, central hot was central air conditioning	lized in connection ter heating, centra	with central space
6.	For all portions of buildings with central conditioning systems.		
reierrea	ral space heating, water to in (4) above shall in cooling units interconne	ciude those systems (empioying individual
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	BY 2	rvice Commi	MAY 5 1990
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ILL. C.C. DATE	OF (\$5UE	DATE EFFECTIVE	
IA.ST.C.C. DATE	F (\$5UE	DATE EFFECTIVE	
Issued by Wi	lliam E. Cornelius	Chairman	St. Louis, Missouri

NAME OF OFFICER

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO5	FIRST REVISED	5HEET NO. 174
CANCELLING SCHEDULE NO	ORIGINAL	SHEET NO. 174

ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

DEC 2 S 1961

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT. D.)

Service to Trailers and Trailer Courts - (Continued) н.

- Service to Trailer Courts (Continued)
 - b. (Continued)

*written request by the trailer court operator, such bills will be addressed jointly in the names of the trailer court operator and the trailer occupant, in which case the trailer court operator and the trailer occupant shall be jointly and severally responsible for the payment of such bill. Electric service for the trailer court office and facilities installed for the benefit of all trailer occupants in common will be metered independently of any trailer occupant use and billed to the trailer court operator on the applicable general service rate. The above provisions apply to trailer or mobile home courts.

Extension of Service to Trailer Courts

Where Company extends electric service to a trailer court, under (a) or (b) above, the trailer court owner shall deposit with Company or at Company's option sign a standard line extension guarantee agreement for the total cost as estimated by Company of extending the electric facilities necessary to render the desired service. Such deposit, if required by Company, shall be subject to refund in accordance with Company's rules and regulations applicable thereto.

CANCELLED

JAN 29 1962

*Indicates change.

MISSUE Tanuary 29, 1962

December 29, 1961 Public Region Con ILL. C.C. DATE OF ISSUE December 29, 1961 DATE EFFECTIVE January 29, 1962

ISSUED BY President St. Louis, Missouri J. W. McAfee

NAME OF OFFICER

TATLE

P.S.C. MO. AND ILL,C.C.

SCHEDULE NO. ___5

ORIGINAL

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

APPLYING TO _

ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

JUL 3 1 1959 E CON Public Survey Comm.

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

- Service to Trailers and Trailer Courts (Continued)
 - Service to Trailer Courts (Continued)
 - b. (Continued)

installed for the benefit of all trailer occupants in common will be metered independently of any trailer use and billed on the applicable General Service It shall be the obligation of the trailer court operator to collect the monthly billing charges applicable to the respective trailer tenant.

Extension of Service to Trailer Courts c.

Where Company extends electric service to a trailer court, under (a) or (b) above, the trailer court owner shall deposit with Company or at Company's option sign a standard line extension guarantee agreement for the total cost as estimated by Company of extending the electric facilities necessary to render the desired service. Such deposit, if required by Company, shall be subject to refund in accordance with Company's rules and regulations applicable thereto.

CANCELLED

FILED

AUG 5 1959

CASE NO 14,039 PUBLIC SERVICE COMMISSION

JAN 2 7 1962

BY /Cr 1 1/14

PUBLIC SERVICE COMM.

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

INION ELECTRIC COMPANY	ELECTRIC SE	RVICE	
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDU	LE NO5	2nd Revised	SHEET NO175
CANCELLING SCHEDU	LE NO5	1st Revised	SHEET NO175
PPLYING TO	MISSOURI SERVI	CE AREA	- BPAHLIE
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sources by means of a fluids suitable for such	central piping purposes.	system containin	Mいれ続いで表字的用字子
M. Resale of Service			
to a third party for a seconsumption is prohibite July 24, 1958. Where secharge for electric service the charge which would rate, contained herein exceptions, the practice are remodeled, rebuilt of	ed except where uch practice has vice from custom result from the n, for compara a of resale shal	e such practice or s continued since of er to a third part application of Com ble electric ser	iginated prior to July 24, 1958, the y shall not exceed pany's appropriate vice. For such
* N. Partial Payments			
If a partial pay charges, the Company outstanding for utility payment is made on a bill will credit the payment deposit requirements be portion of any payment charges are paid in ful section reflects a variation of the commission in Case No.	shall first of charges before alling which includes fore applying a will be applied and all requirements.	crediting a depose under a previous based on utility charges any payment to cur to special charges ired deposits have	to the balance it. If a partial lance, the Company, then to previous rent charges. No until all utility been made. (This
			FILED
			OCT 01 1998
*Tadigabas Addinis-		Public	MISSOURI Service Commission
*Indicates Addition Issued pursuant to Commission Order in EO-98-263.			
P.S.C. Mo. DATE OF ISSUEAugust	6. 1998	DATE EFFECTIVE	October 1, 1998

CANCELLED June 30, 2013 Missouri Public

ISSUED BY ____

ILL. C.C. DATE OF ISSUE ____

IA.ST,C.C. DATE OF ISSUE _

C. W. Mueller NAME OF OFFICER

President & CEO St. Louis, Missouri
TITLE ADDRESS

DATE EFFECTIVE _____

DATE EFFECTIVE ___

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO	5	lst Revised	SHEET NO
CANCELLING SCHEDULE NO	5 .	Original	SHEET NO. 175
APPLYING TO MISSOU	RI SERV	ICE AREA	BECEIVED

GENERAL RULES AND REGULATIONS BILLING PRACTICES

MAR 30 1990

MISSOURI

Public Service Commission

sources by means of a central piping system containing water or other fluids suitable for such purposes.

M. Resale of Service

The furnishing of metered electric service by a customer of Company to a third party for a specific identifiable charge based upon such metered consumption is prohibited except where such practice originated prior to July 24, 1958. Where such practice has continued since July 24, 1958, the charge for electric service from customer to a third party shall not exceed the charge which would result from the application of Company's appropriate rate, contained herein, for comparable electric For such exceptions, the practice of resale shall be discontinued when such premises are remodeled, rebuilt or replaced.

CANCELLED

OCT 01 1998 By 2nd RS# 175 **Public Service Commission** MISSOURI

FILED

MAY 5 1990

Public Service Commission

P .S.C. Mo.	DATE OF ISSUE March 30, 1990	DATE EFFECTIVE	May 5, 1990
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE	<u> </u>
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE.	
ISSUED BY	William E. Cornelius	Chairman	St. Louis. Missouri

NAME OF OFFICER

,,,

UNION ELECTR	C CUMPANY ELECTRIC SERVICE	
P.S.C. MO. AND ILL	c.c.	
SCHE	DULE NO. 5 ORIGINAL	SHEET NO. 175
CANCELLING SCHE	ALL PRECEDING SCHEDULES	\$HEET NO
APPLYING TO	ALL URBAN AND RURAL SERVICE AREAS	3
	GENERAL RULES AND REGULATIONS	JUL 3 1 1950
SECTION X	II. EXTENSION OF OVERHEAD DISTRIBUTION	SYSTEM- (CONT'D.)
I. Gener	al Provisions.	Public Survice Comm.
c 1	n designating class of service to be supustomer, Company will take into consider ocation and the size and characteristics e connected.	ration Customer's
1	extensions made by Company hereunder shall ain permanently the property of the Comp	
C w a r w a	crospective Customer shall furnish as recompany for the construction of the extendithout cost to the Company, a right-of-vall trees or other obstructions and with eights thereafter to trim such trees as with the delivery of proper service over and any easements that may be deemed necession.	nsion, and way cleared of continuing might interfere said lines,
c	n determining revenues, items such as manages, and any sales or other applicably Customer shall be excluded.	
n	he revenue from temporary service connector be considered in computing the revent extension.	
f C r b	in cases of enlargements or re-enforcement acilities, in which all electric service sustomer is measured by the same meters, evenue to be considered hereunder shall by which the estimated annual revenue the arged facilities exceeds the revenue receive twelve month period prior to such enterior	e taken by the estimated be the amount rough the en- ceived during largement.
	MAY 5 (390 75	AUG 5 1959 CASE NO 14, 69 PUBLIC SERVICE COMMISSI
		August 5, 1959
		August 5, 1959
Issued purs	and the state of t	1959 in Case No. 45465.
ISSUED BY	J. W. McAfee President	St. Louis, Mo.
	NAME OF OFFICER TITLE	ADDRESS

UNION ELECTRIC COMPANY ELECTRIC SE	RYICE
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 2nd	Revisedsheet No. 176
	Revised \$HEET NO. 176
APPLYING TO MISSOURI SERVICE A	
	RECEIVED
GENERAL RULES AND VI. DEPOSIT F	
A. <u>Residential Customers</u>	MISSOURI Public Service Commissic
condition to furnishing service in	tial service - Company may, as a nitially, require any applicant for ash deposit or furnish a written due to any of the following:
utility providing the service account which a and at the time of the	nding with the Company or any other same type of service, an unpaid ccrued within the last five years request for service said account subject to a bona fide dispute;
unauthorized manner in	years, the customer has in an nterfered with or diverted the or any other utility providing the
	to establish an acceptable credit f the following criteria:
i. Owns or is purcha	sing a home;
ii. Is and has been re basis for at leas	egularly employed on a full-time t one year;
iii. Has an adequate r	egular source of income;
iv. Can provide adeq commercial credit	uate credit references from a source.
	FILED
·	MAY 5 1990
	Public Service Commission
P.S.C. NO. DATE OF ISSUE March 30, 1990	DATE EFFECTIVE May 5, 1990
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

William E. Cornelius

Chairman

St. Louis, Missouri

INION ELECTRIC COMPANY ELECT	RIC SERVICE	
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO	First Revised	SHEET NO. 176
CANCELLING SCHEDULE NO	Original	RECEIVED. 176
GENERAL RUL	ES AND REGULATIONS	SEP 25 1989 MISSOURI
SECTION XII. EXTENSION OF OVERHEA	D DISTRIBUTION SYSTE	<u> </u>
I. <u>General Provisions - (Conti</u>	nued)	
 An extension of the dis completed when Company premises to be served, electric service theret 	has erected its land is ready to co	ine adjacent to
8. Where, in Company's opi extension is of such a quality of Company's serefuse to make any extension correct the objection	nature as to adverervice, Company rese ension to a Customer vide or pay for all e	sely affect the rves the right to 's premises until
** J. Unregulated Competition Where the Company compete competition, the Company may associated with extensions of provided for in Union Electric Rates for Electricity, and arrequired in order to effective developers and/or customers in notifying the Missouri Public Order granting the waiver for a	waive all or part service and/or const Company Schedule Nony additional non-tooly ely compete with oby unregulated comp Service Commission	of any charges cruction deposits, c. 5 - Schedule of ariff charges, ffers made to setition after
CANCEL MAY 5 Bygrup 90 - 43	ILED 4 1989 90 - 66 ice Commission	
P.S.C. Mo. DATE OF ISSUE October 5, 1989	DATE EFFECTIVE	November 4, 1989
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	
A. ST. C.C. DATE OF ISSUE	BATE EFFECTIVE_	•
William E. Cornelius	Chairman	St. Louis, Missouri

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5 ORIGINAL	SHEET NO
CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES	SHEET NO.
APPLYING TO ALL URBAN AND RURAL SERVICE AREAS	

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

- General Provisions (Continued)
 - 7. An extension of the distribution system will be considered as completed when Company has erected its line adjacent to premises to be served, and is ready to connect and supply electric service thereto.
 - 8. Where, in Company's opinion, the load to be supplied from an extension is of such a nature as to adversely affect the quality of Company's service, Company reserves the right to refuse to make any extension to a Customer's premises until Customer agrees to provide or pay for all equipment necessary to correct the objectionable condition.

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CANCELLED

NOV 4 1989 BY CARLS #110 FILED

Public Service Commission MISSOURI

AUG 5 1959

CASE .40 14,039

PUBLIC SERVICE COMMISSION

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P.S.C. Mo.	DATE OF ISSUE	Jul	y 31,	1959	DATE EFFECTIVE	August 5,	1959
	DATE OF ISSUE		-		DATE EFFECTIVE_	August 5,	1959
					Commission entered July 22,	1959 in Case No	45465
ISSUED BY	<u></u>	J. W. 1	McAfee		President	St. Louis	, Mo.

NAME OF OFFICER

TITLE

PSC MO. HI.C.C.	ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 177
	CELLING SCHEDULE NO. 5 1st Revised 177
APPLYING TO	MISSOURI SERVICE AREA HECEIVED
	OCT 6 1994
	GENERAL RULES AND REGULATIONS MISSOURI VI. DEPOSIT PRACTICES Public Service Commission
	 The service of the customer has been disconnected for nonpayment of a delinquent account not subject to a bona fide dispute;
	. The customer has in an unauthorized manner tampered with the Company's facilities or interfered with or diverted the service of Company situated on or about or delivered to the customer's premises;
	The customer has failed to pay an undisputed bill on or before the delinquency date for five billing periods; provided, however, that deposit requirements during the months of November, December, and January for reasons other than unauthorized use or diversion of service, may, if the customer is unable to pay the entire deposit, be paid by installments over a six month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service. The Company shall not assess new deposits nor bill previously assessed deposits to customers who enter into and make timely payments in accordance with the Missouri Public Service Commission's "Cold Weather" rule.
	d. Prior to requiring a customer to post a deposit, Company shall send the customer a written notice explaining the Company's right to require a deposit or include such explanation with each written discontinuance notice.
Compactory continuing residential furnish a credit sati C. Gener *1.	may at any time, as a condition to furnishing or service, require any customer or applicant for non-service to make a cash deposit or, at Company's option, ersonal guarantee of a responsible party with established factory to Company. Provisions posit limits - A deposit for initial service will not exceed e charges applicable for one-sixth (1/6) of the estimated nual bill for residential customers, and usage during one timated maximum monthly billing period plus thirty days for n-residential customers. When a deposit is required as a

NOV 6 P.S.C. Mo. DATE OF ISSUE _____October 7, 1994 DATE EFFECTIVE ___ MO. PUBLIC SERVICE COMP. ILL. C.C. DATE OF ISSUE DATE EFFECTIVE ____ IA.ST.C.C. DATE OF ISSUE _ DATE EFFECTIVE __

CANCELLED June 30, 2013 Missouri Public Service Commission

ISSUED BY ___

C. W. Mueller

*Indicates Change **Indicates Addition

President & CEO

St. Louis, Missouri ADDRESS

ILL. C.C. DATE OF ISSUE.

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C.	, IA. ST. C.C. SCHEDULE NO. 5 1st Revised SHEET NO. 177
•	MISSOURI SERVICE AREA
APPLYING TO	MIDDOORI DERVICE AREA
	MAR 30 1990 GENERAL RULES AND REGULATIONS VI. DEPOSIT PRACTICES Public Service Commission
	 The service of the customer has been disconnected for nonpayment of a delinquent account not subject to a bona fide dispute;
	b. The customer has in an unauthorized manner tampered with the Company's facilities or interfered with or diverted the service of Company situated on or about or delivered to the customer's premises;
	c. The customer has failed to pay an undisputed bill before the delinquency date for five billing periods out of twelve consecutive billing periods; provided, however, that deposit requirements during the months of November, December, and January for reasons other than unauthorized use or diversion of service, may, if the customer is unable to pay the entire deposit, be paid by installments over a six month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service. The Company shall not assess new deposits nor bill previously assessed deposits to customers who enter into and make timely payments in accordance with the Missouri Public Service Commission's "Cold Weather" rule.
Comp	Residential Customers any may at any time, as a condition to furnishing or g service, require any customer or applicant for
non-resid	ential service to make a cash deposit or, at Company's furnish a personal guarantee of a responsible party with ed credit satisfactory to Company. NOV 7 1994
C. <u>Gene</u> 1.	Public Service Commission Deposit limits - A deposit for initial service Scale not exceed the charges applicable to usage during one estimated average monthly billing period plus thirty days for residential customers, and usage during one estimated maximum monthly billing period plus thirty days for non-residential customers. When a deposit is required as a
	MAY 5 1990
P.S.C. MO. DATE O	DATE EFFECTIVE March 30, 1990 DATE EFFECTIVE DICKEYPS CEL 990mmission
DATE O	

Į	UNION ELECTRIC COMPANY ELECTRIC SERVICE	
	P.S.C. MO. AND ILL.C.C.	
	SCHEDULE NO. 5 ORIGINAL	SHEET NO
	CANCELLING SCHEDULE NOALL PRECEDING SCHEDULES	SHEET NO.
	ALL URBAN AND RURAL SERVICE AREAS	-
	GENERAL RULES AND REGULATIONS	JUL 3 1 1950 -
	SECTION XIII. PROVISIONS GOVERNING THE EXTENSION	OF PLELECTRIC O. TIM.
	FACILITIES AND THE SUPPLY OF ELECTRIC SERVICE TO CUSE IN NATIONAL DEFENSE OPERATIONS.	USTOMERS FOR
	Customers whose requirements for electric service created in whole or in part by National Defense ac who are engaged directly or indirectly in defense have the option of purchasing electric service und Company's applicable rate schedules subject to eit following plans:	tivities, or production ler any of
	A. Under Company's Regular Rules Governing Extens head Distribution System except as herein modi	
	1. Where a Customer is unable to contract for more than one year, all estimated revenues line extension charges are determined by the based on one year's estimated revenue.	upon which Company will
10 C	2. Where paragraph (1) above applies, any montoobe guaranteed by Customer shall be equal twelfth of the total amount of the guarant and determined in accordance with the aformular of the surrantees. A guarantee shall terminate within the twe guarantee period should the total revenue mises covered by the guarantee equal the total revenue.	ethly payments il to one- see required resaid rules.
Q.	A guarantee shall terminate within the twe guarantee period should the total revenue mises covered by the guarantee equal the t guaranteed.	elve months' from the pre- cotal amount
	B. Under the provisions hereof Governing the Extended Electric Facilities and the Supply of Electric Customers for Use in National Defense Operation	Service to AUG 5 1959
	1., Connection Charge.	AS. 14,039
	Customer shall specify in kilovolt-amperes	PUBLIC SERVICE COMMISSION THE MAXIMUM
	capacity of electric service required and	shall pay to
	Company as a connection charge, the instal	led cost, as

P.S.C. MO. DATE OF ISSUE July 31, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

Issued By

J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER TITLE ADDRESS

estimated by Company, of all service facilities required,

ELECTRIC SERVICE

P. S. C. MO., ILL. C.	C., IA. ST. C. C. SCHEDULE NO.	5		4th	Revised	SHEET NO.	178
	CANCELLING SCHEDULE NO.	5		3rd	Revised	SHEET NO.	178
APPLYING TO	MIS	SSOURI	SERVICE	AREA			

GENERAL RULES AND REGULATIONS VI. DEPOSIT PRACTICES

condition for continued service, the deposit will not exceed two times the highest bona fide undisputed bill of that residential or non-residential customer during the preceding twelve months. All deposit levels referred to herein will be established based upon usage levels and associated billings applicable to periods representative of actual meter readings and undisputed billing amounts.

- 2. Deposit refunds - The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded, or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve successive months, or customer has closed its account. The credit of the non-residential customer will be reviewed after three years and the deposit returned if in the opinion of the Company, the customer has established satisfactory credit. The Company may withhold refund of the deposit or release of the quarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund and accrued interest, if any, against undisputed utility charges provided the amount of the refund is identified and disclosed on the bill.
- *3. Interest paid on deposits - Interest will be credited annually on all residential deposits. Interest will be either credited to the service account of the residential customer on an annual basis or paid upon the return of the deposit. Simple interest will be payable upon the return of a non-residential deposit held by the Company for six months or longer. Interest shall not accrue on any cash deposit after the date the deposit is applied to the customer's account, or Company has made a reasonable effort to return such deposit to the Customer. The interest rate shall be 9.5% per annum through December 31, 2002. Effective January 1, 2003 and thereafter, interest will be paid at a per annum rate equal to the prime bank lending rate, as published in the Wall Street Journal for the last business day of November of the preceding calendar year, plus one percentage point.

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1. P.S.C. Mo. DATE OF ISSUE

August 9, 2002 DATE EFFECTIVE August 28, 2002

ISSUED BY June 30, 2013 Missouri Public

Charles W. Mueller

Chairman & CEO

St. Louis, Missouri ADDRESS

CANCELLED

UNION ELECTRI	C COMPANY ELECTRIC SERVICE
P. S. C. MO., ILL, C. C	, IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 178
APPLYING TO	CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 178 MISSOURI SERVICE AREA
APPLYING TO	JAN 09 1998 GENERAL RULES AND RECULATIONS VI. DEPOSIT PRACTICES Condition for continued service, the deposition of that residential or non-residential customer during the preceding twelve months. All deposit levels referred to herein will be established based upon usage levels and associated billings applicable to periods representative of actual meter readings and undisputed billing amounts. Deposit refunds - The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded, or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve successive months, or customer has closed its account. The credit of the non-residential customer will be reviewed after three years and the deposit returned if in the opinion of the Company, the customer has established satisfactory credit. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all
*3.	deposits subject to refund and accrued interest, if any, against undisputed utility charges provided the amount of the refund is identified and disclosed on the bill. Interest paid on deposits - Interest at the rate of 9.5 percent per annum, compounded annually, will be credited annually upon the account of the customer or paid upon the return of a residential deposit, whichever occurs first. Simple interest at the rate of 9.5 percent per annum will be payable upon the return of a non-residential deposit held by the Company for six months or longer. Interest shall not accrue on a cash deposit after the date the deposit is applied to the customer's account, or Company has made a reasonable effort to return the deposit to customer by mailing the deposit to customer's last known address.
	CANCELLED
*Indicates C	AUG 2 8 2002 AUG 2 8 2002 AUG 5 178 9 7 - 3 9 3 Public Service Commission Public Service Commission
P.S.C. Mo. DATE OF I	SSUE January 9, 1998 DATE EFFECTIVE February 18, 1998
	SSUE DATE EFFECTIVE
IA.ST.C.C. DATE OF I	SSUE DATE EFFECTIVE

President & CEO TITLE St. Louis, Missouri ADDRESS

C. W. Mueller
NAME OF OFFICER

ISSUED BY _

UNION ELECTRIC COMPANY ELECTRIC SERVICE

NAME OF OFFICER

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. <u>5</u> <u>2nd Revised</u> SHEET NO. <u>178</u>

APPLYING TO	CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 178 MISSOURI SERVICE AREA RECEIVED
ATEL STO TO	OCT 181994
	GENERAL RULES AND REGULATIONS VI. DEPOSIT PRACTICES "Ublic Service Commission condition for continued service, the deposit will not exceed two times the highest bona fide undisputed bill of that residential or non-residential customer during the preceding twelve months. All deposit levels referred to herein will be established based upon usage levels and associated billings applicable to periods representative of actual meter readings and undisputed billing amounts.
2.	Deposit refunds - The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded, or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve successive months, or customer has closed its account. The credit of the non-residential customer will be reviewed after three years and the deposit returned if in the opinion of the Company, the customer has established satisfactory credit. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund and accrued interest, if any, against undisputed utility charges provided the amount of the refund is identified and disclosed on the bill.
*3.	Interest paid on deposits - Interest at the rate of 9 percent per annum, compounded annually, will be credited annually upon the account of the customer or paid upon the return of a residential deposit, whichever occurs first. Simple interest at the rate of 9 percent per annum will be payable upon the return of a non-residential deposit held by the Company for six months or longer. Interest shall not accrue on a cash deposit after the date the deposit is applied to the customer's account, or Company has made a reasonable effort to return the deposit to customer by mailing the deposit to customer's last known address. CANCELLED
	FILED
*Indicates	FEB 1 G 1998 By 3 C 18 NOV 1 8 1994 Public Service Commission Mo. PUBLIC SERVICE COMM. Change MISSOURI
P.S.C. Mo. DATE OF	ISSUE October 19, 1994 DATE EFFECTIVE November 18, 1994
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TITLE

	C. COMPANY		IC SERVICE 1st Revised	178
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PLYING TO		SSOURI SERVI		PECSIVED
2.	condition for two times the residential of twelve months be establish billings apposit refunding the months, or continuously and the company, the The Company, the The Company of the guarantor involving dinterference deposits subagainst undit the refunding the refundin	vI. DEPOS continued see highest her non-resides. All deposed to be and undispends - The collished and the refunded, payment be a for service ustomer has dential customer has dential customer has dential customer has withhold repending the isconnection by the cuspect to refuse identified id on deposer annum, con urn of a resof 9 percent non-resident relonger. If the date count, or the date count country are considered.	ervice, the depona fide undisential customer it levels reference in the levels represented billing amoved the deposit and or the guarant fore the deline for a period closed its accommer will be returned if in as established refund of the deposit and and accruent to the deposit of for nonpayment to mer. The Control and accruent to the deposit of the	Public Service Commission osit will not exceed upted bill of that during the preceding erred to herein will els and associated centative of actual counts. The credit customer accrued interest, if intor released, upon quency date of all of twelve successive cent. The credit of eviewed after three the opinion of the satisfactory credit. The credit of a matter in dispute into or unauthorized interest, if any, vided the amount of
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P.S.C. MO. DATE	of ISSUE March			TIVE May 5, 1990
	OF ISSUE			TIVE
	OF ISSUE		•	TIVE
	lliam E. Ċorne			St. Louis, Missour

TITLE

ADDRESS

NAME OF OFFICER

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5	ORIGINAL	SHEET NO. 178
CANCELLING SCHEDULE NO	ALL PRECEDING SCHEDULES	SHEET NO
APPLYING TO ALI	URBAN AND RURAL SERVICE AREAS	

GENERAL RULES AND REGULATIONS

SECTION XIII. NATIONAL DEFENSE OPERATIONS - (CONTINUED)

B. (Continued)

1. Connection Charge - (Continued)

JUL 3 1 1050

whether newly installed or theretofore installed, which are allocable to the supply of Customer's specified requirements, less 25% of the estimated cost thereof as the estimated salvage value of such facilities. Company shall bill Customer for the connection charge upon completion of the installation of such service facilities and Customer shall pay such bill within ten days of the date thereof.

2. Refund of Connection Charge.

Customers who utilize the electric service supplied by Company under the provisions hereof shall receive a monthly refund of a part of the connection charge for such service facilities.

The amount of such monthly refund shall be determined in accordance with the provisions of the following Paragraph 3 and shall continue:

- a. Until such time as the total of refunds equals the amount of the connection charge, or
- b. Until contract for the electric service provided for hereunder is cancelled, or
- c. Until fifteen years from the date of the initial use of service through such service facilities shall have elapsed,

whichever of the above shall first occur.

AUG 5 1959

UAS 14,035 PUBLIC SERVICE COMMISSION

P.S.C. Mo. DATE OF ISSUE July 31, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Casé No. 45465.

J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C	., IA. ST. C. C. SCHEDULE	NO5	2nd	Revised	SHEET NO.	179
	CANCELLING SCHEDULE	NO5	lst	Revised	SHEET NO.	179
APPLYING TO		MISSOURI	SERVICE AREA	RECEI	VED	

OCT 181994

VI. DEPOSIT PRACTICES Public Service Commission

*4. Final billed accounts - Upon termination of service, the deposit, with accrued interest, will be credited to the final bill and the balance, if more than \$1.00, will be returned within twenty-one (21) days to the customer. If such amount is less than \$1.00, it will be returned upon request of customer.

FILED

NOV 18 1994

MO. PUBLIC SERVICE COMM.

*Indicates Change

P.S.C. Mo. DATE OF ISSUE October 19, 1994	DATE EFFECTIVE November 18, 1994
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE

CANCELLED June 30, 2013 Missouri Public Service Commission

ISSUED BY _____ C. W. Mueller NAME OF OFFICER

President & CEO

St. Louis, Missouri

TITLE

NION ELECTR	IC COMPANY ELECTI	RIC SERVICE	
P.S.C. MO., ILL. C	.C., IA. ST. C.C. SCHEDULE NO. 5	1st Revised	SHEET NO
	CANCELLING SCHEDULE NO. 5		SHEET NO. 17
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		S AND REGULATIONS SIT PRACTICES	MAR 30 1990
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4.	Final billed accounts -	Upon termination b	if Service, Commission
	deposit, with accrued in final bill and the bala	meerese's with oe e	rearred to the
	returned promptly to the than \$1.00, it will be re	customer. If such	amount is less
	than \$1.00, it will be re	ecurned upon request	of customer.
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P-S-C- MO. DAT	E OF ISSUE March 30, 1990	DATE EFFECTIVE.	May 5, 1990
	E OF (\$5UE	DATE EFFECTIVE.	
IA.ST.C.C. DAT	E OF ISSUE	DATE EFFECTIVE	
(saued BY /	Villiam E. Cornelius	Chairman	St. Louis, Misso
<u></u>	N 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.		

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P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5 ORIGINAL	SHEET NO. 179
CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES	SHEET NO
ALL URBAN AND RURAL SERVICE AREAS	

GENERAL RULES AND REGULATIONS

SECTION XIII. NATIONAL DEFENSE OPERATIONS - (CONTINUED)

(Continued)

JUL 3 1 1950

3. Determination of Amount of Refund.

A. Dud Public Sanded Comm.

Refund of connection charge will be based upon Customer's bill for electric service, exclusive of any billing for other services, materials, rentals, or taxes which may appear on the service bill. The amount of monthly refund to which Customer is entitled shall be determined as follows:

In cases of service facilities provided for new enterprises not already supplied with electric service or for additions to existing enterprises where A the electric service used in such additions is to be measured by a separate meter and billed for separately, the monthly refund shall be based upon 10% Goof the monthly bill for electric service supplied through such service facilities.

In cases of enlargements or re-enforcements of existing service facilities, in which all electric service taken by Customer is measured by one set of meters, the refund shall be 10% of the amount by which the monthly bill for electric service exceeds Customer's average monthly bill for electric service during the twelve month period prior to commencement of use of service through the enlarged service facilities.

To Whom Paid.

Refunds will be made to the Customer who pays the connection charge unless such Customer shall designate another payee in lieu of himself.

AUG 5 1959

CASE NO 14,039

PUBLIC SERVICE COMMISSION P.S.C. MO. DATE OF ISSUE July 31, 1959 August 5, 1959 DATE EFFECTIVE

L. C.C. DATE OF ISSUE July 31, 1959 August 5, 1959 OATE EFFECTIVE __

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

President St. Louis, Mo. J. W. McAfee

NAME OF OFFICER

TITLE

NION ELECTRI	IC COMPANY ELECTRIC SERVICE
S. C. MO., ILL. C. (C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 180
	CANCELLING SCHEDULE NO. 5 18t Revised SHEET NO. 180
PLYING TO	MISSOURI SERVICE AREA
	RECEIVED
	COMPAN DITTO AND DOUT AMIGNO
	VII. DISCONNECTION AND RECONNECTION OF SERVICE OCT 6 1994
A. <u>Reas</u>	MISSOURI Public Service Public Service Comm
rules and written n	addition to any other right reserved by Company in its schedules, regulations, Company reserves and shall have the right, after notice, to disconnect service supplied by it to an electric for any of the following reasons:
*1.	Nonpayment of an undisputed delinquent account;
2.	For failure by non-residential customer to pay when due bills for service supplied to such customer within twelve months immediately preceding the date of such notice of customer's current location or at any other location of customer at which similar service is now or has been supplied;
3.	Failure to make and maintain a deposit or acceptable guarantee in accordance with the rules and regulations of Company and of regulatory authorities having jurisdiction;
4.	Failure to comply with the terms and conditions of a settlement agreement with the Company regarding a dispute or payment of service charges;
*5.	Refusal after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.
6.	Misrepresentation of identity for the purpose of obtaining service;
7.	Whenever customer disposes of any electric service to another party in any manner other than as expressly authorized by these rules and regulations;
8.	Violation of any rules and regulations of the Company on file with and approved by any regulatory authority having jurisdiction or of any such regulatory authority which adversely affects the safety of the customer or other persons or the integrity of the Company's delivery system.
**9.	FILED
	Change **Indicates Addition NOV 6 1994 ISSUE October 7, 1994 DATE EFFECTIVE November 6, 1994
	DATE EFFECTIVE NO. PUBLIC SERVICE COMMO.
ST.C.C. DATE OF	ISSUE DATE EFFECTIVE

CANCELLED
June 30, 2013 ISSL
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO

St. Louis, Missouri ADDRESS APPLYING TO _

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO. _5

NAME OF OFFICER

ELECTRIC SERVICE

MISSOURI SERVICE AREA

1st Revised

SHEET NO. 180

<u>Original</u>

	GENERAL RULES	AND REGULATIONS	RECEIVED
	VII. DISCONNECTION AND	RECONNECTION OF SE	RVICE MAR 30 1990
A. Reas	sons for Disconnection of Se	rvice Pul	NISSOURI blic Service Commissio
rules and written	addition to any other right i regulations, Company rese notice, to disconnect serv for any of the following re	reserved by Company rves and shall have vice supplied by	in its schedules, After to an electric
1.	Nonpayment of a delinquent	account;	NOV 7 1994 12 PR.S. 180 12 PR.S. 180 13 PR.S. 180 13 PR.S. 180 13 PR.S. 180
2.	Nonpayment of a delinquent For failure by non-resider for service supplied to immediately preceding the current location or at any similar service is now or	such customer with date of such not other location of	in twelve months ice of customer's
3.	Failure to make and mainta in accordance with the rul regulatory authorities hav	les and regulations	ceptable guarantee of Company and of
4.	Failure to comply with the agreement with the Compan service charges;	terms and condition y regarding a disp	ns of a settlement ute or payment of
5.	Refusal to grant access installed on the custom inspection, meter reading,	er's premises for	the purpose of
6.	Misrepresentation of ider service;	ntity for the purp	ose of obtaining
7.	Whenever customer disposes party in any manner other rules and regulations;	s of any electric s than as expressly a	ervice to another uthorized by these
8.	Violation of any rules an with and approved by jurisdiction or of any adversely affects the safe or the integrity of the Co	any regulatory such regulatory ety of the customer	authority having authority which or other persons
			MAY 5 1990
P.S.C. Mo. DATE	March 30, 1990	PUDIIC	Service Commission May 5, 1990
ILL. C.C. DATE	DF 189UE	DATE EFFECTIVE	
IA. ST. C.C. DATE C	F ISSUE	DATE EFFECTIVE	
ISSUED BY Wi	lliam E. Cornelius	Chairman	St. Louis, Missouri

TITLE

P.S.C. MO. AND ILL.C.C.

schedule No. 5 ORIGINAL	SHEET NO. 180
CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES	SHEET NO.
ALL URBAN AND RURAL SERVICE AREAS	

SECTION XIII. NATIONAL DEFENSE OPERATIONS - (CONTINUED)

GENERAL RULES AND REGULATIONS

(Continued) В.

JUL 3 1 1080

5. Ownership of Service Facilities.

All service facilities provided by Company will be and remain the property of Company, and Company shall have the right to remove, or otherwise dispose of, such service facilities or to substitute other facilities for the supply of Customer's service whenever, in the opinion of Company's engineers, such action is desirable, provided that the provisions of this paragraph shall not relieve the Company of any contract obligations that may exist to supply electric service to Customer.

6. Special Provisions.

Anything in Company's rates, rules or regulations to the contrary notwithstanding, Customers contracting under the terms of these National Defense provisions shall be supplied with electric service under the following proc visions:

- Customer may elect to contract separately for rerequirements for electric service to be used in defense production with separate metering thereof, or to combine such new requirements for electric service with existing requirements for measurement by one meter and purchase under a single contract.
- Customer shall not be required to sign a contract for the new or expanded requirements for a term of more than one year, but such contract shall be self-renewing from year to year until cancelled by Customer.

AUG 5 1959 CASE NO 14,039

PUBLIC SERVICE COMMISSION P.S.C. MO. DATE OF ISSUE July 31, 1959 ILL. C.C. DATE OF ISSUE July 31, 1959 August 5, 1959 DATE EFFECTIVE ___ Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

St. Louis, Mo. President J. W. McAfee

NAME OF OFFICER

TITLE

S. C. MO., ILL. C. C.	, IA. ST. C. C. SCHEDULE NO5	2nd Revised	SHEET NO. <u>181</u>
	CANCELLING SCHEDULE NO. 5	1st Revised	SHEET NO. <u>181</u>
PLYING TO	MISSOURI SERV	ICE AREA	
			RECEIVED
	GENERAL RULES AND VII. DISCONNECTION AND	ND REGULATIONS RECONNECTION OF SERVICE	OCT 6 1994
			MISSOURI
B. Noti	ce of Intent to Disconnect_R	esidential Service Pub	olic Service Comm
*1.	Individual residential custo disconnect service will will be disconnected and disconnection may be affect customer by first class materials to the date of the proposition of the proposition of the proposition of the date of the proposition of the proposition of the date of the dat	stomer premises - Notice I state the reason for will specify a date af sted. Said notice will ail not less than ten (which service ter which such be sent to the 10) days prior delivered to
*2.	Single metered multi-dwell least ten (10) days print nonpayment of a bill or residential building at wometer, notices of the Composition conspicuously posted in motices will not be requiaware that said structure unit residential building safety of the Company' consideration. If the eproper function and opequipment, said notice wright, under state law, to	or to disconnection of deposit at a multi- which usage is measure mpany's intent to discoublic areas of the brited, however, if the e is a single metered or in individual situates employees or agent electric service is necessarily and the occur will inform the occur	of service for develling united by a single connect will be adding. Such Company is not multi-dwelling tions where the ts may be a cessary to the control of their control of their
*3.	Individually metered mult At least ten (10) days nonpayment of a bill or residential building wher but a single customer is all units in the building occupant using the Compa customer, the occupant(s) Company's intent to disco such notice will not be advised the Company, or the is not the customer. The which the occupant may ap the same character rece electric service for	prior to disconnection deposit at (a) a multime each unit is individually a multime each unit is individually as a consible for payment any's service is not shall be given written nect service, provided required unless one (I he Company is otherwise notice will outline to ply in his or her name gived through that me	of service for indually metered, for service in the company's in notice of the inducer, that is aware, that he he procedure by for service of the said metice.
Indicates C	hange		NOV 6 1994

ILL. C.C. DATE OF ISSUE IA.ST.C.C. DATE OF ISSUE ______ DATE EFFECTIVE _____ CANCELLED June 30, 2013 Service Commission ET-2013-0546; JE-2013-0582

DATE EFFECTIVE ____

UNION ELECTRIC		CIKIC 2EKAICE	
P.S.C. MO., ILL. C.C.	., IA. ST. C.C. SCHEDULE NO. 5	1st Revised	#HEET NO. 181
	CANCELLING SCHEDULE NO. 5	Original	SHEET NO. 181
APPLYING TO	MISSOURI SI	ERVICE AREA	RECEIVED
	GENERAL RU	LES AND REGULATIONS	MAR 30 1990
		AND RECONNECTION OF	SERVICEISSOURI blic Service Commission
B. <u>Notic</u>	ce of Intent to Disconn	ect Residential Servi	<u>ce</u>
1.	Individual residential to disconnect service will be disconnected disconnection may be a customer by first clasto the date of the customer not less than	will state the reaso and will specify a da affected. Said notice as mail not less than proposed disconnection	n for which service te after which such will be sent to the six (6) days prior on or delivered to
NOV 7 894 NOV 8	proper function and equipment, said noti	dwelling unit resident prior to disconnect lor deposit at a at which usage is me Company's intent to in public areas of required, however, if the cis a single mething or in individual any's employees or ne electric service is operation of a ce will inform the w, to initiate a recei	ion of service for multi-dwelling unit letered by a single disconnect will be the building. Such the Company is not tered multi-dwelling situations where the agents may be a is necessary to the customer's heating occupants of their
3.	- At least five (5) de nonpayment of a bill residential building but a single customer all units in the buil occupant using the customer, the occupant Company's intent to de such notice will not advised the Company, is not the customer.	multi-dwelling unit reays prior to disconned or deposit at (a) a where each unit is in is responsible for pading, or at (b) a rescompany's service is t(s) shall be given whisconnect service, prot be required unlessor the Company is othe The notice will outly apply in his or her received through the	ction of service for multi-dwelling unit ndividually metered, syment for service in sidence in which the not the Company's ritten notice of the ovided however, that is the occupant has rivise aware, that he ine the procedure by name for service of
L	W1 20 1000	D ₁₁	plication Commission
P.S.C. MO. DATE			
ILL. C.C. DATE		DATE EFFECTIVE	
IA. ST. C.C. DATE O	OF 18\$UE	DATE EFFECTIVE	<u></u>

NAME OF OFFICER

William E. Cornelius

ISSUED BY

Chairman

St. Louis, Missouri

TITLE

	- LEC	INIC SERVICE	
P.S.C. MO. AND ILL.C.C	•		
SCHEDUL	E NOOR	IGINAL	sheet NO. 181
CANCELLING SCHEDUL	E NO. ALL PRECEDING	SCHEDULES	
	ALL URBAN AND RU	***	
APPENNO TO			
	GENERAL RULES	AND REGULATIONS	
SECTION XII	I. NATIONAL DEFENS	SE OPERATIONS -	(CONTINUED)
B. (Contin	ued)		JUL 3 1 1050
6. <u>Spe</u>	cial Provisions -	(Continued)	E CANA Public Books Colom.
c.		er's normal requi ner upon ninety o , and thereafter	ellation or re- irements at any lays' prior written Company will dis-
d.	contract any one	of Company's rate	ly term of the eschedules appli-for in Section V-G.
MAY SELLED 89 Y C 1930 89 Y C 20 Mills Selv. 198 C 20 Mills Selv. 198 C 20 Mills Selv.	cellation, or reverse Customer, or terms Customer shall have tracting for services at the same property shall provide without payment of and resume refund	ersion to normal ination thereof : we the privilege ice of equal or : remises and, in se specified capace any additional s.	requirements by for any cause, of again con- less capacity for such event, Com- city to Customer connection charge
g S f.	Where the transforall of Customer's will designate the which are availab service, and Customer at any voltage so	load is 300 kva e primary and sec le for the suppl omer may elect to	or less, Company condary voltages y of Customer's o receive service
	Where the transfo all of Customer's will supply servi livery voltage or	load exceeds 30 ce to Customer's	O kva, Company premise at a de- ce voltage as de- AUG 5 1959
			CAS 4,039
P.S.C. MO. DATE OF I	July 31, 1959	DATE EFFECTIVE	PUBLIC SERVICE COMMISSION August 5, 1959
ILL. C.C. DATE OF	July 31, 1959	DATE FEECTIVE	August 5, 1959
Issued pursuant	to order of Illinois Commerce	Commission entered July	22, 1959 in Case No. 45465.
ISSUED BY	J. W. McAfee	President	St. Louis, Mo.

NAME OF OFFICER

TITLE

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDULE NO5	2nd Revised	SHEET NO. <u>182</u>
CANCELLING SCHEDULE NO5_	lst Revised	REGEIVED

APPLYING TO

MISSOURI SERVICE AREA

MISSOURI GENERAL RULES AND REGULATIONS VII. DISCONNECTION AND RECONNECTION OF SERVICE COMMISSION

will inform the occupants of their right, under state law, to initiate a receivership procedure.

c. Residential Customer Contact and Notice of Disconnection

At least 24 hours preceding disconnection of service, the Company will make reasonable efforts to contact a residential customer to advise of the pending action and what steps must be taken to avoid disconnection. Immediately preceding the disconnection of service, the Company employee or agent designated to perform such function will, except in individual situations where the safety of the employee or agent may be a consideration, make a reasonable effort to contact and identify himself to the customer or responsible person at the premises to announce his purpose. When service is disconnected, the Company employee or agent will leave a notice at the premises in a manner conspicuous to the customer that service has been disconnected and the Company address and telephone number where the customer may arrange to have service restored.

Notice of Intent to Disconnect Non-Residential Service

Notice of intention to disconnect service for a non-residential customer under this rule shall state the reason for which service will be disconnected and shall specify a date after which such disconnection may be effected, and such notice shall be mailed to or served upon customer not less than 48 hours prior to such date.

*E. Disconnection Hours

Company will disconnect electric service between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of disconnection or within eleven (11) business days thereafter.

F. Delay of Disconnection for Medical Reasons

The Company will postpone the disconnection of service to a residential customer for a time not in excess of 21 days if the Company is advised the disconnection will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the The Company may require a customer to provide satisfactory

FILED

*Indicates Change			NOV 6 1994
P.S.C. Mo. DATE OF ISSUE October 7,			November 6, 1994
ILL. C.C. DATE OF ISSUE		DATE EFFECTIVE	INV. PUBLIC SERVICE COMMI
IA.ST.C.C. DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY C. W. Mueller	President	& CEO	St. Louis, Missouri

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

NAME OF OFFICER

UNION ELECTRIC COMPANY ELECTRIC SERVICE

P.S.C. MO., II	LL. C.C., IA. ST. C.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 182
	CANCELLING SCHEDULE NO. 5	Original	SHEET NO. 182
APPLYING TO	MISSOURI SERVI	CE AREA	PECENTED
		f their right, u	MISSOURI Public Service Commis I, said notice will
c.	Residential Customer Contact a	and Notice of Disco	onnection
of discondis	onnection. Immediately precedency employee or agent design of in individual situations who be a consideration, make a real elf to the customer or responsive to the customer of the premomer that service has been disconding the customer of	ntact a residentia at steps must he disconnect the safety of the sonable effort to be sonable effort to be sonable the connected, the Comparises in a manner sconnected and the may arrange to he at the connected and the seconnected and the seconne	l customer to advise be taken to avoid alon of service, the such function will, the employee or agent contact and identify premises to announce any employee or agent conspicuous to the Company address and ave service restored.
D.	Notice of Intent to Disconnec	t Non-Residential S	<u>Service</u>
disce be e	Notice of intention to discomer under this rule shall staronnected and shall specify a diffected, and such notice shall less than 48 hours prior to su	te the reason for wate after which su be mailed to or	which service will be uch disconnection may
E. a.m. or w	Disconnection Hours Company will disconnect elect and 4:00 p.m. on the date spithin a reasonable time therea Delay of Disconnection for Me	ecified on the not fter. Pu	en the boyes of 8:00 sice of disconnects of blic Service blic Service MISSOURI
resi is a of t the	The Company will postpone dential customer for a time no dvised the disconnection will he customer, a member of his premises. The Company may req	the disconnection of in excess of 21 aggravate an existe family or other puire a customer to	days if the Company ent medical emergency ermanent resident of provide satisfactory FILED MAY 5 1990
P.S.C. Mo.	DATE OF ISSUE March 30, 1990	DATE EFFECTRY	thic Mayo 1 to 1990 mmission
	DATE OF ISSUE	OATE EFFECTIV	
	DATE OF ISSUE	DATE EFFECTIV	E
ISSUED BY	William E. Ćornelius	Chairman	St. Louis, Missouri

NAME OF OFFICER

TITLE

St. Louis, Missouri

P.S.C. MO. AND ILL.C.C.

CANCELL

SCHEDULE NO. 5	ORIGINAL	SHEET NO. 182
ING SCHEDULE NOALL	PRECEDING SCHEDULES	SHEET NO.

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XIII. NATIONAL DEFENSE OPERATIONS - (CONTINUED)

- B. (Continued)
 - 6. Special Provisions (Continued)
 - f. (Continued)

JUL 3 1 (35)

signated by Company. In all such cases it shall be Customer's responsibility to supply any and all substation facilities that may be required to utilize the service supplied by Company, except that Company will furnish and maintain necessary metering facilities to measure the electric service delivered to Customer. Where the transformers required by Customer are a standard stock size with Company and Company has a sufficient number of the required transformers in stock, Customer may rent said transformers from Company subject to Company's standard transformer rental agreement, for use within its substation.

- g. Customer shall specify the amount of capacity in kilovolt-amperes which the Company is to provide and Customer shall not increase its maximum demand above the specified capacity without having made prior arrangements with Company for such increase.
- h. Where electric service is required by a Customer located outside of Company's general service area, Company reserves the right to modify the provisions hereof in accordance with the circumstances involved, subject to approval of the regulatory authorities having jurisdiction.

AUG 5 1959

CASE NO 14.039

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY

Proof dept. St. Jouis Mo.

J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ON ELECTRI	C COMPANY ELECTI	RIC SERVICE	
.C. MO., ILL. C.	L, IA. ST. C.C. SCHEDULE NO. 5	1st Revised	
	CANCELLING SCHEDULE NO. 5	Original	SHEET NO
LYING TO	MISSOURI SERV	ICE AREA	RECEIVED
	GENERAL RULES VII. DISCONNECTION AN	S AND REGULATION ID RECONNECTION	OF SERVICE
evidence disconnec	that a medical emerg	ency exists h	MISSOU7I Public Service Commis perfore postponing the
G. Avoi	dance of Disconnection of	Service	
	connection of electric ser he date specified in the shall:		
1.	(a) Make good the defaultCompany office, or maketherefor, (b) make or res(c) give Company represerviolation of rules and re	arrangements sa store such depos ntatives such ac	atisfactory to Company, it at a Company office, ccess, or (d) cure such
2.	Pay at a Company office detecting and confirming expenses will include, service as estimated by (detect the violation (suc to prevent future violat- test, change, move or in- the cost of any rebilling	obstruction of but not be lin Company, special ch as check mete ions, labor and stall new meters	electric service. Such mited to all unmetered equipment necessary to er), equipment necessary materials necessary to s or other equipment and
H. Disc	connection or Interruption	of Service With	nout Prior Notice
without safety of interrupt Company v	pany shall have the right prior notice for reasons r state of emergency, or service by a government will make a reasonable eff onnection or interruption	of obstruction in cases where al agency or o fort to inform	n, maintenance, health, Company is directed to officer. In such cases
I. Reco	onnection of Service		
continui: Company similar	the event Company disconners liability for all inc for service supplied at service supplied at service supplied at any so be liable for and sha	debtedness then customer's cur other location	n owed by customer to rrent location and for of customer, customer
C. No. o:	of March 30, 1990	B. == 5===	Public Service 698 mmissi
. C.C. DATE		DATE EFFEC	
ST.C.C. DATE		DATE EFFEC	
JED BY 1.1:	lliam E Cornelius	Chairman	St. Louis, Missou

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

NAME OF OFFICER

ADDRESS

TITLE

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO.___5

ORIGINAL

CANCELLING SCHEDULE NO.

ALL PRECEDING SCHEDULES

ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XIV. REGULATORY AUTHORITIES.

The rates, riders, rules and regulations contained herein have been filed with and approved by regulatory authorities having jurisdiction and are subject to change or modification to conform to any change made by Company when approved or ordered by said regulatory authorities.

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CANCELLED

MAY 5 1990

MAY 5 1990

BY LARSE COMMISSION

Public Sands Colomission

MISSOLIAI

FILED

AUG 5 1959 CAS: 10 14,039 PUBLIC SERVICE COMMISSION

	•			
P.S.C. Mo.	DATE OF ISSUE.	July 31,	1959	DATE EFFECTIVE August 5, 1959
	• •			
1LL. C.C.	DATE OF ISSUE	July 31,	1959	DATE EFFECTIVE August 5, 1959
				Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee St. Louis, Mo.

NAME OF OFFICER

President TITLE

CANCELLING SCHEDULE NO. 5 IST REVISED MISSOURI SERVICE AREA GENERAL RULES AND RECULATIONS VII. DISCONNECTION AND RECONNECTION OF SERVICE MISSOURI Incurred by Company in detecting and confirming the Violation occasioned such disconnection of electric service. In the event any such disconnected customer, or anyone acting for him, thereafter desires to receive service from Company by reconnection at the same location or a any other location, the payment to Company of the aforesaid liabilities and the payment to Company of each of the following items, as applicable or the making of arrangements satisfactory to Company therefore, shall be conditions precedent to such reconnection or connection: *1. The charge for reconnection of service indicated on Sheet No 67.4, Miscellaneous Charges, for each connection point. 2. Any deposit which may be required by Company under it applicable rules and regulations; and, 3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations or the Company as well as the cost of rebilling, as applicable. FILED FILED FILED *Indicates Change.	NION ELECTRIC C	OMPANY ELECT	TRIC SERVICE	
GENERAL RULES AND RECULATIONS VII. DISCONNECTION AND RECONNECTION OF SERVICE MISSOURI incurred by Company in detecting and confirming the Service Company occasioned such disconnection of electric service. In the event any such disconnected customer, or anyone acting for him, thereafter desires to receive service from Company by reconnection at the same location or any other location, the payment to Company of the aforesaid liabilities and the payment to Company of each of the following items, as applicable or the making of arrangements satisfactory to Company therefore, shall be conditions precedent to such reconnection or connection: *1. The charge for reconnection of service indicated on Sheet No 67.4, Miscellaneous Charges, for each connection point. 2. Any deposit which may be required by Company under it applicable rules and regulations; and, 3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations of the Company as well as the cost of rebilling, as applicable. FILED FEB 23 1991	,s,c, MO., ILL. C,C., 1/	A. ST. C.C. SCHEDULE NO5_	2nd Revised	SHEET NO. 184
GENERAL RULES AND REGULATIONS VII. DISCONNECTION AND RECONNECTION OF SERVICE MISSOURI Public Service Company incurred by Company in detecting and confirming the Violation of cassioned such disconnection of electric service. In the event any such disconnected customer, or anyone acting for him, thereafter desires to receive service from Company by reconnection at the same location or at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of each of the following items, as applicable or the making of arrangements satisfactory to Company therefore, shall be conditions precedent to such reconnection or connection: *1. The charge for reconnection of service indicated on Sheet No 67.4, Miscellaneous Charges, for each connection point. 2. Any deposit which may be required by Company under it applicable rules and regulations; and, 3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations of the Company as well as the cost of rebilling, as applicable. FILED FILED *Indicates Change.	CA	NCELLING SCHEDULE NO	lst Revised	*HEET NO. 184()
incurred by Company in detecting and confirming the Violation occasioned such disconnection of electric service. In the event any such disconnected customer, or anyone acting for him, thereafter desires to receive service from Company by reconnection at the same location or at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of each of the following items, as applicable or the making of arrangements satisfactory to Company therefore, shall be conditions precedent to such reconnection or connection: *1. The charge for reconnection of service indicated on Sheet No 67.4, Miscellaneous Charges, for each connection point. 2. Any deposit which may be required by Company under it applicable rules and regulations; and, 3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations of the Company as well as the cost of rebilling, as applicable. FILED *Indicates Change.	PPLYING TO	MISSOURI SER	VICE AREA	RECEIVED
applicable rules and regulations; and, 3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations of the Company as well as the cost of rebilling, as applicable. FILED FEB 23 1991 *Indicates Change.	incurred occasion disconned receive sany othe and the porthe macondition	by Company in detected such disconnection of cted customer, or anyone service from Company but location, the payment payment to Company of eaking of arrangements such results of the charge for reconsistency of the charge f	ting and confirming of electric service. One acting for him, by reconnection at the to Company of the each of the following satisfactory to Company of connection or connection of service	DEC 21 1990 DE SERVICE MISSOURI Public Service Commission In the event any such thereafter desires to the same location or at aforesaid liabilities items, as applicable, any therefore, shall be etion: indicated on Sheet No.
appropriate in order to prevent, insofar as possible, am future violation by customer of the rules and regulations of the Company as well as the cost of rebilling, as applicable. FILED FEB 23 1991 *Indicates Change.	2.			by Company under its
FEB 23 1991	3.	appropriate in orde future violation by	r to prevent, inso customer of the ru	far as possible, any les and regulations of
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*Indicates Change.				FFB 2.3 1991
	*Indicat	es Change.	Р	rublic Service Commissio
				FFR • 3 1041

DATE EFFECTIVE__ ILL. C.C. DATE OF ISSUE_ DATE EFFECTIVE_ IA. ST. C.C. DATE OF ISSUE CANCELLED June 30, 2013 Missouri Public ISSUED BY Chairman St. Louis, Missouri

Service Commission ET-2013-0546; JE-2013-0582

William E. Cornelius

NAME OF OFFICER TITLE

NION ELECTRIC COMPANY	ELECTR	IC SERVICE	
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDI	ULE NO5	1st Revised	SHEET NO. 184
CANCELLING SCHED	ULE NO _5	Original	SHEET NO. 1846
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VII. DISC	ENERAL RULES	AND REGULATIONS D RECONNECTION C	MAR 30 1990 SERVICE MISSOUR!
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		ion of service : , for each conne	indicated on Sheet No. ection point.
		be required balations; and,	oy Company under its
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Issued By William E. Corne	lius	Chairman	St. Louis, Missouri

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ADDRESS

NAME OF OFFICER

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

APPLYING TO

CANCELLING SCHEDULE NO.

SHEET NO. -

MISSOURI SERVICE AREAS

REGEIVEN

GENERAL RULES AND REGULATIONS

TION XV. EMERGENCY ENERGY CONSERVATION PROCEDURE

MAR 1 5 1978

A. Energy Usage Reduction Program

MISSOURI Public Service Commission

The following is an energy usage reduction program to be followed in the event a shortage of fuel occurs or is threatened. Prevailing conditions will be reviewed daily, and appropriate actions under each step will be taken as conditions warrant.

Step 1: This step shall be taken when the Union Electric (UE) fuel inventory is decreasing, and it is estimated that fuel inventory is sufficient for approximately 60 days' generation at normal operating levels.

Industrial customers will be surveyed to determine anticipated reductions in energy use because they themselves may become short of coal or manufacturing supplies from other areas, and thereby be forced to curtail normal operations. Information will also be gathered regarding the magnitude of non-critical load they could shed, should the need arise.

- Step 2: This step will be taken when UE fuel inventory is decreasing, and it is estimated that fuel inventory is sufficient for approximately 40 days' generation.
 - 2.1 UE will reduce its own use of electric energy in any way that will not jeopardize essential operations.
 - 2.2 UR shall make public appeals through appropriate news media, asking customers to voluntarily reduce their use of electric energy because of the fuel shortage.
 - 2.3 The UE Customer Service and Regional Operations Functions will notify large industrial customers of the request for voluntary curtailment of energy use because of the fuel shortage.
 - 2.4 UE will notify all sales for resale customers of the request for voluntary curtailment. Such sales for resale customers shall notify their customers of the request for voluntary curtailment.

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Charles J. Dougherty	President St. Louis, Missouri

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decreasing, and no deliveries are expected interruptions of deliveries are anticipated, and it estimated that fossil fuel inventory and deliveries a sufficient for approximately 40 days' generation.	or is
2.1 UE will reduce its own use of electric energy in any way that will not jeopardize essential operations.	у
2.2 The contractually interruptible portion of "Interruptible customer loads shall be curtailed.	le"
2.3 All Federal, State and local governmental facilities shape requested to reduce their use of electric eneconsistent with maintaining essential services.	
2.4 UE shall make public appeals through appropriate news media, asking customers to voluntarily reduce their use electric energy because of the fuel shortage.	of
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CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

NAME OF OFFICER

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Charles J. Dougherty	President	St. Louis, Missouri

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<u>v</u>	GENERAL RULES III. EMERGENCY ENERGY	AND REGULATIONS CONSERVATION PROCED	_{URE} MAR 30 1990
2.5	The UE Customer Servi will notify large ind voluntary curtailment fuel shortage.	ce and Regional Oper Justrial customers of	MISSOURI at fons/ifenCeronsissi the request for
2.6	UE will notify all sa request for voluntary customers shall be re the request for volun	y curtailment. Such equested to notify the	sales for resale
<u>Step 3</u> :	If fossil fuel invent deliveries are expect anticipated, and UE's deliveries are suff generation at operati State and Federal appropriate authoriti to implement the fol electric energy uses authority, to make su	ed or interruptions of remaining fossil furicient for approximing levels which income regulatory commisses, will be requested lowing reductions or and, to the extent to	of deliveries are nel inventory and mately 30 days' lude Step 2, the ions, or other d to authorize UE r eliminations of hat they have the
3.1	Eliminate all outdoor except for the minimu property, and a scommercial facilities	m level necessary to ingle illuminated :	protect life and sign advertising
3.2	Reduce non-essential stores, offices, ar functional and safet reduce general lighti display, and decorat elevators operating d	nd factories as cl y levels as possibl ng levels; eliminate ive lighting; reduc	lose to minimum e. For example: all show window, e the number of
3.3	Reduce parking lot li and dusk-to-dawn lig functional and safety	ghting where praction	
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CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

William E. Cornelius

NAME OF OFFICER

Chairman

St. Louis, Missouri

UNION ELECTRIC	COMPANY ELECTRIC SERVICE	·
P.S.C. MO., ILL. C.C.,	IA. ST. C.C. SCHEDULE NO. 5	ORIGINAL SHEET NO. 186(M)
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APPLYING TO	MISSOURI SERVICE AREAS	MEWELVEU
	GENERAL RULES AND REGULAT	MAR 1 5 1978
*SECTION XV.	EMERGENCY ENERGY CONSERVATION PROCES	MISSOURI
A. Energy U	sage Reduction Program - (Continued)	
3.6	Curtail sports, entertainment, and a consistent with saving energy; for e requiring lighting and close theater heating or cooling of facilities, et Close all public museums, art galler	example, eliminate sports rs requiring energy for
3.7	etc. requiring lighting, heating or	
3.8	Require commercial establishments to not exceeding six days per week with of operation per week (except essent public).	n a maximum of 48 hours
Step 4:	If fuel inventory continues to decre fuel inventory is sufficient for apperation at operating levels which in the State and Federal regulatory con appropriate authorities, will be reconsidered.	proximately 25 days' gen- nclude Steps 2 and 3, mmissions, or other quested to authorize
19/14/5 (38) (18/16/20	Each industrial user of electric ens- curtail its monthly usage on a conti- least 30% of its average monthly usa 12 months. UE will make available to current list of its industrial custo- direction of such authorities, trans- writing to such customers the direct authorities.	inuous basis by at age during the previous to such authorities a omers and will, at the sait orally or in
4.2	Each commercial customer to immediate a maximum 40 hours of operation a we	<u> </u>
4.3	Each residential customer to immediathe minimum amount possible.	ately curtail usage to
	s providing the essential services go B hereof shall be exempt from full co ments.	•
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ELECTRIC SERVICE

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APPLYING T	o . <u></u>	MISSOURI SER	VICE AREA	DEACHIED
	V		ES AND REGULATIONS RGY CONSERVATION PROC	MAR 30 1990 EDURE
	3.4	more than 66°F dur no less than 80°F	Puge by maintaining a tering operation of headuring operation of of electrically heat	ating equipment and cooling equipment.
	3.5	maintenance, resto	les, as for building cking, etc., which we lities to be lighted ce or plant hours.	ould require office
	3.6	consistent with s sports requiring	tertainment, and recr saving energy; for lighting and close or cooling of facili	example, eliminate theaters requiring
:	3.7		useums, art galleries quiring lighting, hea	
	3.8	not exceeding six	establishments to op days per week with a week (except essenti	maximum of 48 hours
	Step 4:	deliveries are exp anticipated, and U deliveries are s generation at oper 3, the State and I	entory continues to dected or interruption E's remaining fossil ufficient for appropriating levels which dederal regulatory continues, will be requesfollowing:	ns of deliveries are fuel inventory and eximately 25 days' include Steps 2 and emmissions, or other
	4.1	curtail its month least 30% of its a 12 months. UE will current list of it direction of such	er of electric energy ly usage on a cont everage monthly usage ll make available to as industrial custome h authorities, tran ustomers the directive	inuous basis by at during the previous such authorities a rs and will, at the smit orally or in
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(SSUED BY		E Cornelius		St Louis Missouri

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

William E. Cornelius

NAME OF OFFICER

Chairman

TITLE

St. Louis, Missouri ADDRESS

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CANCELLING SCHEDULE NO.

MISSOURI SERVICE AREAS

GENERAL RULES AND REGULATIONS

MAR 1 5 1978

EMERGENCY ENERGY CONSERVATION PROCEDURE - (Conditional)

Public Service Commission

Energy Usage Reduction Program - (Continued)

Steps 5 & 6

APPLYING TO

The State and Federal regulatory commissions, or other appropriate authorities, will be requested to authorize UE to implement the various actions of Steps 5 and 6 as they become necessary to preserve UE's fuel inventory and maintain essential services. UE will take such technical measures in connection with its facilities as are necessary and feasible to implement these steps and to assure continuous electric supply to essential services.

Actions to be implemented as necessary.

Implement a progressive reduction of industrial and commercial customer use down to levels required for basic plant and employee safety and security.

Require further residential curtailment to minimum levels (minimum "life support" requirements).

The customers excluded from full compliance with these reductions are the same as those in Section B hereof.

- Step 6: UE will interrupt loads on a rotating basis as may be necessary and feasible according to procedures described in UE's Operating Manual, Chapter XII, and the following general guidelines:
 - 6.1 Advance notice of customer interruptions will be given by release to the news media. Large commercial and industrial customers will be contacted by the UE Customer Service and Regional Operations Functions in accordance with established procedures.
 - 6.2 Rotating outages of circuits which are known to include the essential services described in Section B hereof will not be undertaken.
 - 6.3 Each sales for resale customer will interrupt loads on its

system on a rotating bas level of load reduction	is to achieve as UE's proce	the same percentage
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IA. ST. C.C. DATE OF ISSUE IA. ST. C.C. DATE OF ISSUE ISSUED BY Charles J. Dougherty		Public Service Commission St. Louis, Missouri
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NAME OF OFFICER

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GENERAL RULES AND REGULATIONS WAR 30 1990 VIII. EMERGENCY ENERGY CONSERVATION PROCEDURE Public Service Commiss 4.2 Each commercial customer to immediately curtail usage to a maximum 40 hours of operation a week. 4.3 Each residential customer to immediately curtail usage to the minimum amount possible. Customers providing the essential services generally described in Section B hereof shall be exempt from full compliance with the above requirements. Steps 5 & 6 The State and Federal regulatory commissions, or other appropriate authorities, will be requested to authorize UE to implement the various actions of Steps 5 and 6 as they become necessary to preserve UE's fossil fuel inventory and maintain essential services. UE will take such technical measures in connection with its facilities as are necessary and feasible to implement these steps and to assure continuous electric supply to essential services. Step 5: Actions to be implemented as necessary. 5.1 Implement a progressive reduction of industrial and commercial customer use down to levels required for basic plant and employee safety and security. 5.2 Require further residential curtailment to minimum levels (minimum "life support" requirements). The customers excluded from full compliance with these reductions are the same as those in Section B hereof. Step 6: UE will interrupt loads on a rotating basis as may be necessary and feasible according to procedures described in UE's Operating Manual, Chapter XII, and the following general guidelines: 6.1 Advance notice of customer interruptions will be given by release to the news media. Large commercial and industrial customers will be contacted by the IEE Apstromer MAY 5 1990	UNION ELECTRIC COMP	ANY ELECT	RIC SERVICE	
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CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

William E. Cornelius

ILL. C.C. DATE OF ISSUE.

IA. ST. C.C. DATE OF ISSUE

Chairman

St. Louis, Missouri

DATE EFFECTIVE.

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TITLE

ADDRESS

NAME OF OFFICER

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO.,	ILL. C.C., IA. S	T.C.C. SCHEDULE NO. 5	Original	#HEET NO
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CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

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CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

UNION ELECTRIC COMPANY	ELECTRI	C SERVICE			
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CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

NAME OF OFFICER

TITLE ADDRESS

UNION ELECTRIC COMPANY ELECTRIC SERVICE

MO.P.S.C. SCHEL	DULE NO5	oth Revi	LSEASHEET NO	192
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CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	5	4th Revised	SHEET NO. 192
CANCELLING MO.P.S.C. SCHEDULE NO.	5	3rd Revised	SHEET NO. 192

APPLYING TO

MISSOURI SERVICE AREA

PERSONAL ENERGY MANAGER REBATE PILOT

PURPOSE

The purpose of this pilot is to gauge the effectiveness of potential Residential price response programs which provide credits to customers who, at the Company's request, voluntarily reduce all or part of their electrical usage normally obtained from the Company during Company designated periods and to test enabling technology.

APPLICABILITY

This Pilot program is applicable to and shall be used in conjunction with the Company's Electric Service Classification 1(M) Residential Service Rate. All of the provisions of the above-referenced Service Classification and the Company's General Rules and Regulations shall apply, except as modified by this Pilot program.

The applicability of this Pilot program is limited to the first 300 Ameren Corporation employees who are customers receiving service under the above-referenced Service Classification who voluntarily agree and have the capability to reduce electrical usage during Price Response Events specified by the Company. These 300 participants will be equipped with various levels of enabling technology including, but not limited to, web based energy monitoring, In-Home Displays, and Smart Thermostats. An additional control group of 60 Ameren Corporation employees, based upon the same criteria above will be selected based upon the same demographics of the original group of 300. Additionally, total enrollment of all customers under this Pilot program shall not exceed 360 customers.

Applicants for this Pilot program must provide the Company a registration form that is acceptable to the Company. Program and registration information can be obtained from the Company by calling 314-206-0648.

This Pilot program shall expire on October 31, 2009.

FILED
Missouri Public
Service Commission
ET-2010-0035; YE-2010-0052

DEFINITIONS

 $\underline{\text{Price Response Event}}$ - A contiguous period of time for which the Company has designated that it will offer Hourly Credits to customers under this Pilot program.

<u>Hourly Reduction kWh</u> - The amount of actual reduction of load in kWh per hour from the customer's Hourly Equivalent Period kWh for each clock hour of a Price Response Event.

<u>Hourly Equivalent Period kWh</u> - The customer's kWh usage during each clock hour of the two (2) non-reduced and non-holiday weekdays, immediately prior to the date of each of the Company's Price Response Events, will be averaged hourly and used as the customer's Hourly Equivalent Period kWh for the corresponding clock hours within the Price Response Event.

<u>In-Home Display</u> - An interactive energy monitoring unit placed in the participant's home to measure energy usage and provide information to the participant.

<u>Smart Thermostat</u> - An interactive device which controls heating and cooling system operation based on a variety of inputs in addition to the normal temperature and setting.

CANCELLED September 9, 2011 Missouri Public Service Commission

JE-2012-0058

August 6, 2009

DATE OF ISSUE _______ July 23, 2009 DATE EFFECTIVE ________ August 22, 2009

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

APPLYING TO MISS	SOURI	SERVICE	AREA			
CANCELLING SCHEDULE NO.	5		2nd	Revised	SHEET NO.	192
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RESIDENTIAL TIME-OF-USE PILOT

Purpose

The purpose of this rate is to evaluate the viability of a residential time-of-use rate. Such pilot is a result of a collaborative group as specified in Sections 10 and 11.c. of the Stipulation and Agreement in Missouri Public Service Commission Case No. EC-2002-1. The primary feature of this pilot application is providing rates that vary during different times of the day and evaluating the customers' response to the variations in these rates.

Availability

*This rate is only being offered to a limited number of residential customers that meet certain criteria. The customers that meet this criteria will be asked to participate in this pilot.

Customer Rate Groups

- *Customers will be in one of two of the following groups:
 - 1. Group 1 will consist of customers that will be billed on a three-tiered time-of-use rate with a Critical Peak Period; and
 - 2. Group 2 will consist of customers that will be billed on the same rates as Group 1, but have been provided with a smart thermostat.

Rates Based on Monthly Meter Readings

Summer Rates (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month \$7.25

Energy Charge - Per kWh

	Groups 1 & 2
Critical Peak	30.00¢
On Peak	16.75¢
Mid Peak	7.50¢
Off Peak	4.80¢

*Indicates Change

CANCELLED
August 6, 2009
Missouri Public
Sording Commission

NAME OF OFFICER

April 25, 2005

DATE EFFECTIVE
May 25, 2005

St. Louis, Missouri
ADDRESS

Service Commission ET-2010-0035; YE-2010-0052

UNION ELECTRIC COMPANY ELECTRIC SERVICE

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Cus	stomer Charge ergy Charge - Crit	through Septem - per month - Per kWh ical Peak	\$7.25 Group 1 N/A	Groups 2 & 3 30,00¢
Cus	stomer Charge ergy Charge - Crit. On Po	through Septem - per month - Per kWh ical Peak eak	\$7.25 Group 1 N/A 18.31¢	Groups 2 & 3 30.00¢ 16.75¢
Cus	stomer Charge ergy Charge - Crit	through Septem - per month Per kWh ical Peak eak Peak	\$7.25 \$7.25 Group 1 N/A 18.31¢ 7.50¢	Groups 2 & 3 30,00¢
Cus	stomer Charge ergy Charge - Crit. On Po	through Septem - per month Per kWh ical Peak eak Peak	\$7.25 Group 1 N/A 18.31¢	Groups 2 & 3 30.00¢ 16.75¢ 7.50¢
Cus	stomer Charge ergy Charge - Crit. On Po	through Septem - per month - Per kWh ical Peak eak Peak Peak CANC	### \$7.25 \$7.25 Group 1	Groups 2 & 3 30.00¢ 16.75¢ 7.50¢
Cus	stomer Charge ergy Charge - Crit. On Po	through Septem - per month - Per kWh ical Peak eak Peak Peak CANC	### \$7.25 \$7.25 Group 1	Groups 2 & 3 30.00¢ 16.75¢ 7.50¢ 4.80¢
Cu:	stomer Charge ergy Charge - Crit: On Po Mid: Off:	through Septem - per month - Per kWh ical Peak eak Peak Peak CANC	### \$7.25 \$7.25 Group 1	Groups 2 & 3 30.00¢ 16.75¢ 7.50¢ 4.80¢ Missouri Public
Cu:	stomer Charge ergy Charge - Crit. On Po	through Septem - per month - Per kWh ical Peak eak Peak Peak CANC	\$7.25 Group 1 N/A 18.31¢ 7.50¢ FLLED 4.80¢	Groups 2 & 3 30.00¢ 16.75¢ 7.50¢ 4.80¢

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ISSUED BY_	Gary L. Ra		Chairman &	CEO St. Louis,	2004 Missouri
	NAME OF OFF	ICER	TITLE	ADD	2FSS

UNION ELECTRIC COMPANY ELECTRIC SERVICE

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	CANCELLING SCHEDUL	E NO5	Original	SHEET NO. <u>19:</u>
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CANCELLING SCHEDULE NO. ____

MAY 17 1991 SHEET NO. ____

APPLYING TO -

MISSOURI SERVICE AREA

MISSOURL

Public Service Commission

*ENERGY EFFICIENT LIGHTING RESEARCH PROGRAM

This research program is available only to commercial and industrial electric customers for facilities located in St. Louis City and the counties of Franklin, Jefferson, St. Charles and St. Louis.

Company will give a rebate of \$10 per ballast paid directly to customers who retrofit or replace existing fluorescent lighting with certain types of electronic ballasts and fluorescent lamps. New construction is not included in the program. The rebate will be issued to the equipment warranty holder upon confirmation of installation. Customers must purchase a minimum of 100 ballasts in order to qualify, and rebates will be limited to \$5,000 per customer.

Publicity will be given to this program primarily through intermediaries, such as lighting distributors and electrical contractors. Company will develop an informational brochure for customers.

The program will terminate on the earlier occurrence of: (1) budgeted dollars spent; or (2) November 30, 1991.

CANCELLED

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JUN 8 1991
91 - 244
Public Service Commission

*Indicates Addition

P.S.C. MO. DATE OF ISSUE May 17, 1991	JUN 8 1891
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
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William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

UNION ELECTRIC COMPANY ELECTRIC SERVICE

	MO.P.S.C. SCHEDUL	E NO	5	-	6t	h Revised	SHEET NO.	L93
	CANCELLING MO.P.S.C. SCHEDUL	E NO	5		5t	h Revised	SHEET NO	L93
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CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

DATE OF ISSUE August 10, 2011 DATE EFFECTIVE September 9, 2011 ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri NAME OF OFFICER TITLE

MO.P.S.C. SCHEDULE NO.	5	5th Revised	SHEET NO.	193
CANCELLING MO.P.S.C. SCHEDULE NO.	5	4th Revised	SHEET NO.	193

APPLYING TO

MISSOURI SERVICE AREA

PERSONAL ENERGY MANAGER REBATE PILOT(cont.)

NOTIFICATION

Price Response Events shall be a minimum of four (4) hours in duration and may be called a maximum of sixty (60) hours. Standard notification of the declaration of a Price Response Event shall be by a method specified by the Company, which may include but not be limited to In-Home Display or E-mail.

Notification of a Price Response Event will be sent to customers by 8:30 A.M. on the last business day prior to the day of the Price Response Event (day-ahead) and/or by 8:30 A.M. on the day of the Price Response Event (same-day) as the situation warrants. This may result in multiple Rebate offers for the same or different Price Response Events on a single day.

The Company will endeavor to provide customers as much advance notice as possible with regard to said notifications. The notification shall include the specified hours of the Price Response Event and the corresponding hourly prices.

CREDITS

Hourly Credit = [Hourly Reduction kWh] X [Hourly Price quoted by Company]

The monthly credit calculated for electric service at a premise will be subject to the following conditions:

- 1. Price Response Event credit will be the sum of the individual Hourly Credits per the above formula.
- 2. In cases where the Price Response Event credit is calculated to be negative, the credit will be netted with the other Price Response Event credits in that month.
- 3. The monthly credit will be the sum of the credits for each Price Response Event, both positive and negative, occurring during that month, provided that no monthly credit shall be less than \$0.

Where customer participates in both day ahead and same day voluntary reductions, customer's Hourly Credits will be priced as described herein, based upon the higher of the quoted day ahead or same day hourly prices.

Hourly prices quoted for both day-ahead and same day reductions will be determined by the Company based on a representative MISO day-ahead or same day risk adjusted market energy price per kWh plus a risk adjusted capacity price of \$0.20 per kWh.

Such Credits will be paid to customers by credit applied to the next applicable bill or at the Company's option, by check.

The energy and capacity payments to customers shall be separately accumulated in the appropriate Regulatory Asset Account(s), as authorized by the Missouri Public Service Commission (MPSC) in Case No. ER-2007-0002. The expenses will be reviewed for prudency and considered for recovery in future rate cases.

> FII FD Missouri Public Service Commission ET-2010-0035; YE-2010-0052

CANCELLED September 9, 2011 Missouri Public

Service Commission JE-2012-0058

ISSUED BY <u>Warner L.</u>

DATE OF ISSUE July 23, 2009

____ DATE EFFECTIVE ___

August 6, 2009

President & CEO Baxter St. Louis, Missouri NAME OF OFFICER TITI F ADDRESS

APPLYING TO MIS	SOURI	SERVICE	AREA				
CANCELLING SCHEDULE NO.	5		3rd	Revised	SHEET NO.	193	
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	-	4th	Revised	SHEET NO.	193	

RESIDENTIAL TIME-OF-USE PILOT (Cont'd.)

Summer Time-Of-Use Periods -

Critical Peak: 3PM to 7PM Weekdays, limited to maximum of 10 times

per year, notification 24 hours in advance

On Peak:

3PM to 7PM Weekdays

Mid Peak:

10AM to 3PM and 7PM to 10PM Weekdays

Off Peak:

10PM to 10AM Weekdays and all hours of the Weekend

and the holidays listed at the end of this section

<u>Winter Rates</u> (Applicable during 8 monthly billing periods of October

through May)

Customer Charge - per month

\$7.25

Energy Charge - Per kWh

	All Groups
On Peak	6.95¢
Mid Peak	5.30¢
Off Peak	3.10¢

Winter Time-Of-Use Periods -

On Peak:

5AM to 9AM and 4PM to 9PM Weekdays

Mid Peak:

9AM to 4PM Weekdays

Off Peak:

9PM to 5AM Weekdays and all hours of the Weekend and the

holidays listed at the end of this section

All hours of the following holidays are off peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve, Christmas Day

*New customers solicited into the program for the summer of 2005 will receive a payment of \$25 when accepted into the pilot and will be given an additional payment of \$25 at the end of the pilot if the customer continues in the pilot.

Term

*Billing on the rates of this pilot will start with the customer's July 2004 bill and the last bill on this pilot will be for customer's September 2005 bill. Customers that request removal from the pilot will be allowed to return to the standard residential rate. New customers coming on the rate for summer of 2005 will only be on the rate for the customer's July 2005 bill through the customer's September 2005 bill.

*Indicates Change

CANCELLED August 6, 2009 Missouri Public P.S.C. Mo. DATE OF ISSUE ____

ISSUED BY

April 25, 2005

DATE EFFECTIVE

May 25, 2005

St. Louis, Missouri

Gary L. Rainwater
NAME OF OFFICER

Chairman & CEO

TITLE

ELECTRIC SERVICE

				ised	_SHEET NO	
		SCHEDULE ND. 5	2nd Rev		_SHEET NO	
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		RESIDENTIAL TIME-C	OF-USE PILOT (Con	t'd.)Service	Commission	on
	Summer Time-	Of-Use Periods -		RFC'D	APR 22	200
	Critical Pea	k: 3PM to 7PM We	ekdays, limited	to maximum	of 10 t	imes
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	On Peak: Mid Peak: Off Peak:	Of-Use Periods ~ 5AM to 9AM and 4PM 9AM to 4PM Weekday 9PM to 5AM Weekday holidays listed at	vs ys and all hours	of the Wee	ekend and	th
	Good Friday,	f the following ho Memorial Day, Indiving Friday, Chri	dependence Day,	Labor Day,		
	and will be	ll receive a paymo given an addition ntinued participat	nal payment of \$	75 after t		
Term						
	July 2004 bi September 20	the rates of this ll and the last bi 005 bill. Custome wed to return to t	ll on this piloters that request	will be for removal fr	or custom	er'
	September 20	005 bill. Custome	rs that request	removal fr dential ra	om the p	

P.S.C. Mo. Da	ATE OF ISSUE	April 22	2,_2004	DATE EFFECTIVE	
ISSUED BY	Gary L.	Rainwater	Chairman	& CEO_	May 28, 2004 St. Louis, Missouri
-	NAME OF	OFFICER	TITLE		ADDRES\$

ISSUED BY _____ C. W. Mueller NAME OF DFFICER

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 193

	CANCELLING SCHEDULE NO5	lst Revise	d SHEET NO. <u>193</u>
APPLYING TO	MISSOURI SERV	ICE AREA	
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	issue <u>February 9, 1996</u>		April 1, 1996
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President & CEO TITLE

St. Louis, Missouri
ADDRESS

ISSUED BY William E. Cornelius
NAME OF OFFICER

UNION E	ELECTRIC COMPANY ELECTRIC S	ERVICE		
P. S. C. MO.	., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	1st Revis	sed SHEET NO	o. <u>193</u>
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APPLYING T	0 NISSOURI SER	VICE AREA	RECEIVED	
		 	WACTIVE B	
1			AUG 25 1993	
1	*FINANCIN	G PROGRAM		
1	This practice is uniformly avail customers who are owner-occupant dwelling units which are occupie	s of one, two,	three or four-f	amily
	may be financed include:	d on a year-rour	id pests. Items	CHAC
	Electric space heating equipadd-on heat pump systems), include warranties on the equipment, wirily when installed concurrently with included. The financing period dwelling units will be a maximum will be a maximum of 60 months. for mobile homes.	ding installation of 120 months.	n, ductwork, ext n. Air conditio ng equipment, m three or four-f Mobile home fina	ended ning, ay be amily ncing
	Water heaters and selected mall wiring and plumbing installated will be a maximum of 60 months.	_		_
% A	Home wiring modernization, panel, minimum size 200 amperes, volt circuits and twelve 120-vo should be provided for range or crun to the kitchen and one 20-baundry area. The financing peri	that will provided that circuits. Erver. One 20-an	le space for four One 240-volt ci	240- rcuit 11 be
STONE STONE	Wiring modernization of ind parks or individual mobile installation of a panel, minimum serving an electrically heated maximum of \$300 per lot. The firmonths.	home owners, size 200 amperes mobile home. No ent, which is	lots for mobile which includes , which is capab more than eight further limited	the lots
2.	Financing of outdoor nighttime equipment and installation, will customers. Length of financial Company, but in no event longer to	be available to ng period shall	all credit-qual	ified
			SEP 2619	93
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P.S.C. Ma	DATE OF ISSUE August 27, 1993	DATE EFFECTIVE _	Public Service Co. September 26.	
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Chairman TTLE

St. Louis, Missouri
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S. S. C. MO., ILL.	. C.C., IA. ST. C.C. SCHEDULE NO. 5	Original	RECEIVED PEET NO. 1
.551 2005 54	CANCELLING SCHEDULE NO MISSOURI SERVICE	AREA	MAY 17 1991
PPLYING TO _	*FINANCI	NG PROGRAM	MISSOURI Service Commission
1.	This practice is uniform residential customers who are or four-family dwelling unitabasis. Items that may be find	ly available e owner-occupant s which are occu	to credit-qualified s of one, two, three
	Electric space heating pump and add-on heat pump ductwork, extended warranti insulation. Air conditionin electric heating equipment, period for one, two, three or a maximum of 120 months. maximum of 60 months. Insul mobile homes.	systems), includes on the equal of the equal	luding installation, sipment, wiring and ed concurrently with ded. The financing welling units will be a
	Water heaters and sel including all wiring and p financing period will be a m	lumbing install	ation charges. The
	Home wiring modernization of a panel, minimum size 20 for four 240-volt circuits 240-volt circuit should be 20-ampere circuit shall be run to the will be a maximum of 60 mont	on amperes, that and twelve 120 provided for run to the kitch laundry area.	t will provide space -volt circuits. One range or dryer. One ten and one 20-ampere
	Wiring modernization of home parks or individual molinstallation of a panel, make capable of serving an electronal than eight lots can be fifurther limited to a maximum period will be a maximum of	oile home owners minimum size 20 rically heated m manced on one um of \$300 per	s, which includes the O amperes, which is nobile home. No more agreement, which is
2.	Financing of outdoor nig necessary equipment and ins credit-qualified customers. as specified by Company, but	tallation, will Length of final in notified to	be available to all ncing period shall be nger than 36 months.
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DATE OF ISSUE	August 10, 2	011	DATE EFFECTIVE	September 9, 2011

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri NAME OF OFFICER TITLE

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	5	_	Original	SHEET NO.	193.1
CANCELLING MO.P.S.C. SCHEDULE NO.	5	-		SHEET NO.	

APPLYING TO

MISSOURI SERVICE AREA

PERSONAL ENERGY MANAGER REBATE PILOT(cont.)

TERMS AND CONDITIONS

The Company shall have no liability to a customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of nondelivery of electric energy during any Price Response Event as provided herein.

The Company shall not be liable for the cost of fuel, operation and maintenance expense or repairs resulting from a customer's use of its own electric generation during any Price Response Event.

Customer's generating equipment shall not be operated in parallel with the Company's service except when such operation is approved by the Company and permitted under a written agreement with the Company.

The Company assumes no responsibility for controlling the customer's generation and/or shedding customer's load.

Any interruption, curtailment or reduction of electric service caused by, resulting from, or arising out of an unexpected occurrence shall not be deemed a notification of a Price Response Event qualifying a customer for Credits under this Pilot program.

Upon receipt of an approved Company provided registration form from customer, service under this Pilot program shall commence after sufficient data has been obtained to adequately calculate the Hourly Equivalent Period kWh values as provided herein.

Customer registration information shall be provided to the Manager of the MPSC's Energy Department and the Office of Public Counsel (OPC) on a monthly basis.

EVALUATION

An evaluation of this program will be performed within three (3) months of the expiration of this pilot. Process and impact evaluations along with TRC analysis and technology assessments will be included in the evaluation. Results of the evaluation will be provided to MPSC staff and OPC and used in future integrated resourse plans.

> FII FD Missouri Public Service Commission ET-2010-0035; YE-2010-0052

CANCELLED September 9, 2011 Missouri Public

Service Commission JE-2012-0058

DATE OF ISSUE July 23, 2009

DATE EFFECTIVE ___

August 6, 2009

<u>Baxter</u> President & CEO ISSUED BY <u>Warner L.</u> NAME OF OFFICER

Missouri St. Louis, ADDRESS

TITI F

MO.P.S.C. SCHEDULE NO.	5	6th Revised	SHEET NO.	194
CANCELLING MO.P.S.C. SCHEDULE NO.	5	5th Revised	SHEET NO.	194

APPLYING TO

MISSOURI SERVICE AREA

SAFE CONNECTION OF GENERATOR PILOT PROGRAM

PURPOSE

The purpose of this program is to support and assist residential customers' choice to safely connect and operate backup electric generation equipment that shall not operate in parallel with Company's electric service.

Services provided under this program include a rebate to customers toward the payment of costs associated with the installation of an industry approved safe connection system by a qualified electrical contractor, who has been approved as a program provider by the Company ("Program Provider").

AVAILABILITY

The rebate shall be available on a first come, first served basis to current residential customers who are receiving electric service from the Company under the Company's 1(M) Service Classification and elect to install a safe connection system for operating a backup generator.

PROGRAM PROVISIONS

1. Safe Connection Program Provider Network

The Company shall make available to customers a list of authorized Program Providers of safe connection systems for the connection of a backup generator who:

- a. Meet certain performance and experience requirements,
- b. Meet certain liability and financial requirements, and
- c. Agree to install equipment in a manner which is acceptable to the local electrical inspection authority. Where there is no local inspection authority, equipment shall be installed in accordance with the National Electrical Safety Code or other appropriate electrical code.
- 2. Safe Connection Installation Rebate

The rebate will be up to 50% of the installed cost of the safe connection system, but shall not exceed \$500 per installation. The rebate only applies to costs associated with the installation of the safe connection system (e.g., transfer switch, wiring, connections and associated labor) and does not include any material and/or labor associated with the generator installation. The rebate will be provided under the following conditions:

- a. Customer must provide proof of installation and cost of an approved backup generator safe connection system, by a Program Provider within 60 days of installation. Proof of installation and cost will include a signature on the program rebate form by both the Customer and the Program Provider, along with a cost invoice from the Program Provider.
- *b. The rebate request will be accepted if the equipment is purchased between the effective date of this tariff and July 31, 2011 and installed by August 31, 2011.
- c. Rebates shall be limited to one per premises.
- d. The total amount of rebates offered under the program shall not exceed \$1,000,000.

Company will review all of the conditions listed above and determine FILED whether a rebate will be given.

Missouri Public

*Indicates Change.

Service Commission JE-2010-0764

DATE OF ISSUE	June 30, 2010	DATE EFFECTIVE _	July 30, 2010
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

CANCELLED June 30, 2013

MO.P.S.C. SCHEDULE NO.	5	5th Revised	SHEET NO.	194
CANCELLING MO.P.S.C. SCHEDULE NO.	5	4th Revised	SHEET NO.	194

APPLYING TO

MISSOURI SERVICE AREA

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- *b. The rebate request form must be postmarked between the effective date of this tariff and July 31, 2010.
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- d. The total amount of rebates offered under the program shall not exceed \$1,000,000.

Company will review all of the conditions listed above and determine FILED whether a rebate will be given.

Missouri Public
Service Commission

*Indicates Change.

Missouri Public Service Commission JE-2009-0894

CANCELLED
July 30, 2010
Missouri Public
Service Commission
JE-2010-0764

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE July 30, 2009

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P. S. C. Mo. III. (C. C., IA. ST. C. C. SCHEDULE NO.	5	_	4th	Revised	SHEET NO.	194
	CANCELLING SCHEDULE NO.	5		3rd	Revised	SHEET NO.	194
APPLYING TO	MIS	SOURI	SERVICE	ARE	A		

SAFE CONNECTION OF GENERATOR PILOT PROGRAM

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FILED
Missouri Public
Service Commission

CANCELLED July 30, 2009
Missouri Public
Service Commission
JE-2009-0894

November 2, 2007

P.S.C. Mo.DATE OF ISSUE October 26, 2007 DATE EFFECTIVE November 25, 2007

ISSUED BY T.R. Voss President & CEO St. Louis, Missouri

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CANCELLED November 2, 2007 Missouri Public Service Commission ISSUED BY ___ C. W. Mueller
NAME OF OFFICER

President & CEO

St. Louis, Missouri
ADDRESS

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UNION ELECTR	IC COMPANY	ELECTRIC SE	RVICE	
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ISSUED BY William E Cornelius

P.S.C. MO., ILL.	.C.C., IA. ST. C.C. SCHEDULE NO	Original	SHEET NO. 194
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APPLYING TO _	MISSOURI SERVICE	AREA	MAY 17 1991
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William E. Cornelius

ISSUED BY

St. Louis, Missouri

ELECTRIC SERVICE

P. S. C. Mo. III. C. C., IA. ST. C. C. SCHEDULE NO.	5		6th	Revised	SHEET NO.	195
CANCELLING SCHEDULE NO.	5		5th	Revised	SHEET NO.	195
APPLYING TO MIS	SOURI	SERVICE	ARE	A		

3. Company Responsibility

The Company's sole responsibility under this Program shall be to use reasonable efforts to determine that a Program Provider meets the applicable requirements at the time of the Program Provider's approval, and to provide the rebates as described above. The Company shall not be responsible for determining that any requirements are met by a Program Provider at any time thereafter, and the decision to contract with a Program Provider shall be made solely by Customer. The Company shall not be responsible or liable for the actions of any Program Provider under any circumstances, and the Company makes no warranty, express or implied, with respect to any goods and services supplied to Customer by a Program Provider, including, without limitation, any warranty of merchantability or fitness for a particular purpose.

Pilot Program Evaluation

The Company will complete an evaluation of this pilot program within ninety days of termination thereof. The scope of the evaluation shall be limited to the following:

- a.) A qualitative assessment of the impact on public and employee safety resulting from the pilot program.
- b.) Compilation of influential or key factors on customer decision to purchase qualifying generation equipment and participate in this pilot.
- c.) Data on number of pilot participants as a percent of all customers meeting eligibility criteria of the pilot.
- d.) If participation in the pilot is less than 20% of those eligible, an assessment of reasons (i.e., lack of knowledge about the program, rebate too low, etc.) for low participation will be conducted.

FILED
Missouri Public
Service Commission

November 2, 2007

P.S.C. Mo.DATE OF ISSUE October 26, 2007 DATE EFFECTIVE Nevember 25, 2007

June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

CANCELLED

ISSUED BY T.R. Voss
NAME OF OFFICER

President & CEO

St. Louis, Missouri
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P.S.C. Mo. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE

June 30, 2001

November 2, 2007 ISSUED BY Charles W. Mueller

President & CEO

St. Louis, Missouri
ADDRESS

NAME OF OFFICER

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APPLYING TO

MISSOURI SERVICE AREA

OPTIONAL RESIDENTIAL CENTRAL AIR CONDITIONER N 29 1996 CYCLING PROGRAM - EXPERIMENTAL

1. AVAILABILITY

MISSOURI
Public Service Commission

Available to the first 2700 customers receiving service under the Company's Residential Service Classification No. 1(M) who desire to take service under the conditions specified herein. Not available in geographic areas outside Company's St. Charles District service area. The St. Charles District boundaries extend approximately from the eastern portion of St. Charles County and westward to Mid Rivers Mall Drive.

2. APPLICABILITY

Applicable to single-family homeowners who have a central air conditioning or heatpump system in good operating condition and regular use during the cooling season and who voluntarily agree to permit Company to install a control device so that Company can control the operation of the air conditioning compressor or heatpump.

*3. CREDIT

In each of four months the eligible customer will receive a credit of \$10.00 per control device. The credit shall be applied to the customer's bill for the billing months of June, July, August and September. Only customers agreeing to the initial installation of the control device are eligible to receive a credit. Successor customers are not eligible to receive the credit but will be provided with the 24-hour electrical diagnostic service if the control device is left in place. No credit will be given for units participating in this program for less than 30 days or greater than 2 years. Two years of participation is defined as participation in all or part of two consecutive cooling seasons.

4. OTHER PROVISIONS

- a. The Company shall have the right to interrupt service to the compressor unit for a maximum of two 22.5-minute intervals per hour from May 1 through October 31 each year, however, during peak loading conditions service to the compressor unit will be interrupted for a maximum of two 15-minute intervals per hour to minimize potential customer discomfort. Interruption, as defined above, will occur a maximum of 6 continuous hours per day and no more than 15 days per year.
- b. It is the responsibility of the customer to maintain the air conditioning unit and to keep this unit in good repair and working condition.
- c. The Company shall not be responsible for repair or maintenance of the customer's air conditioning unit. The Company shall be responsible for repair and maintenance of the control unit.
- d. If there is evidence of alteration or tampering with Company's control unit, customer will reimburse Company for the cost of replacement or repair of the control unit and the credit to the customer's bill during the past four months, if any, and Company may cancel any agreement with customer and remove its control unit.

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ISSUEN BY	C. W. N	Mueller	President	& CEO	s +	Louis	Missour	;

NAME OF OFFICER

<u> President & C</u>

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ELECTRIC SERVICE

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President & CEO

St. Louis, Missouri
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C. W. Mueller NAME OF OFFICER

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ELECTRIC SERVICE

P. S. C. MO., ILL.	. C. C., IA. ST. C. C. SCHEDULE NO5	2nd Revised	
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President & CEO

St. Louis, Missouri
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C. W. Mueller NAME OF OFFICER

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ISSUED BY William E. Cornelius NAME OF OFFICER		airman TITLE	St. Louis, Missouri ADDRESS

ELECTRIC SERVICE

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APPLYING TO		SOURI	SERVICE AREA	SHEET NO	190

PROJECT POWER ON INITIATIVE - RESIDENTIAL OVERHEAD SERVICE WIRE TO **UNDERGROUND SERVICE CABLE CONVERSION PILOT PROGRAM**

PURPOSE

The purpose of this pilot program is to support and assist residential customers who choose to participate in the Company's Project Power On Initiative by converting the existing overhead service wire installation at their premises to an underground service cable installation in certain areas designated by Company.

Services provided under this pilot program include a rebate to customers toward the payment of costs associated with the installation of an underground conduit system from a new meter base to a Company-designated point of attachment. All installations will be in accordance with Company's design criteria and specifications, the National Electrical Safety Code and any other applicable codes. After this installation is completed, Company will install the new underground service cable and make the necessary connections at both ends at no charge.

AVAILABILITY

The rebate shall be available to current residential customers who are receiving electric service from the Company under the Company's 1(M) Service Classification and elect to convert their existing overhead service wire installation to an underground service cable installation in certain areas designated by Company. These Company-designated areas shall correspond to those in which the Company has elected, for service reliability and/or avoided life cycle cost reasons, to convert its existing overhead primary/secondary voltage distribution facilities as part of the Project Power On Initiative.

PROGRAM PROVISIONS

1. Customer Notification

Residential customers within the designated Project Power On Initiative areas will receive an initial notification by mail when the Company intends to start the project design in their specific area and, subsequently, will receive notification when the Company intends to start the construction phase of the underground conversion project. The project will entail a conversion of existing overhead primary voltage distribution facilities to underground, excepting service cables, utilized to deliver customer's electric service.

November 2, 2007

DATE EFFECTIVE November 25, 2007 P.S.C. Mo.DATE OF ISSUE October 26, 2007

St. Louis, Missouri President & CEO T. R. Voss ISSUED BY ___ ADDRESS NAME OF OFFICER TITLE

UNION ELECTRIC COMPANY ELECTRIC SERVICE

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November 2, 2007
Missouri Public

Charles W. Mueller President & CEO St. Louis, Missouri

ADDRESS

NAME OF OFFICER

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		Preside	nt & CEO	St. Louis, Missouri

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO	1st Revised	SHEET NO. 196
CANCELLING SCHEDULE NO	Original	SHEET NO196
APPLYING TO MISSOURI SERV	CE AREA	FG 2: 1594
OPTIONAL RESIDENTIAL CYCLING PROGRAM - E	CENTRAL AIR CONDITIONED	i NG SERVER COMM.
<pre>*e. When the customer's premises conditioning or heatpump units, control device.</pre>		
**f. The Company shall provide 24-ho cooling contractor for the pur service of the customer's air country the cooling season.	pose of free electric	al diagnostic
5. TERM		
Participation in this experimenta customer may terminate such at terminate participation in this profor subsequent participation prior six (36) billing periods.	any time. If custom ogram, customer will no	mer elects to ot be eligible
6. GENERAL RULES AND REGULATIONS		
Service under this schedule is Regulations of the Company as they the future be filed with the Misson	are now on file, and	as they may in
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2nd RS 196		
ublic Service Commission	*.a	ILED
MISSOURI	FEE	3 1 1995
*Indicates Reissue	MO. PUBLI	C SERVICE COMM

P.S.C. Mo. DATE OF ISSUE December 21, 1994 DATE EFFECTIVE DATE EFFECTIVE ____ FEB 0 1 1995 ILL. C.C. DATE OF ISSUE ___ IA.ST.C.C. DATE OF ISSUE __ DATE EFFECTIVE ISSUED BY _____ C. W. Mueller President & CEO

NAME OF OFFICER

**Indicates Addition

St. Louis, Missouri

TITLE

ISSUED BY William E. Cornelius
NAME OF OFFICER

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO5_	Original	SHEET NO. <u>196</u>
CANCELLING SCHEDULE NO 5		SHEET, NO.
APPLYING TO MISSOURI	SERVICE AREA	0 0 0 0 0 0 N 23 E
*OPTIONAL RESIDEN CYCLING PROGRA	HIAL CENTRAL AIR CONDI M - EXPERIMENTAL (Cont'	<mark>lioner</mark> May D 1993 d.) Mo. Melic Service Co
5. TERM		
Participation in this experimentation may terminate such terminate participation in the for subsequent participation paix (36) billing periods.	at any time. If c is program, customer wi	ustomer elects to 11 not be eligible
6. GENERAL RULES AND REGULATIONS		
Service under this schedule Regulations of the Company as the future be filed with the M	they are now on file,	and as they may in
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P.S.C. Mo. DATE OF ISSUE May 6, 1993	DATE EFFECTIVE	
		.Him 1 2 1993
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	

Chairman TITLE St. Louis, Missouri ADDRESS

ELECTRIC SERVICE

P. S. C. MO., ILL. C.	C., IA. ST. C. C. SCHEDULE N	NO 5	2nd Revised	SHEET NO.	197
	CANCELLING SCHEDULE	NO 5	1st Revised	SHEET NO.	197
APPLYING TO		MISSOURI	SERVICE AREA		

2. Rebate Provisions

The customer will be eligible for a rebate of \$750.00 per installation if all of the following conditions are met:

- a. Customer must complete the installation of the new meter base and underground service conduit system, as prescribed above, within six months of Customer Notification of start of construction.
- b. The rebate request form must be postmarked no later than thirty days after completion of customer's installation and mailed to:

AmerenUE P.O. Box 66149 St. Louis, MO 63166-6149

- c. Rebates shall be limited to one per premises.
- d. The rebate request form must be postmarked between the effective date of this tariff and December 31, 2010.

Company will review all of the conditions listed above and determine whether a rebate will be given.

3. Company Responsibility

The Company's responsibilities under this Program shall be limited to customer notification, underground service cable installation and to the providing of rebates as described above. The Company shall not be responsible for any installations provided by customer.

4. Program Evaluation

The Company will work with the Commission Staff and the Office of the Public Counsel to develop an evaluation of the Program.

November 2, 2007
November 25, 2007

P.S.C. Mo.DATE OF ISSUE October 26, 2007

DATE EFFECTIVE

ISSUED BY

T. R. Voss

President & CEO

St. Louis, Missouri
ADDRESS

P. S. C. MO., ILL. C	. C., IA. ST. C. C. SCHEDULE			t Revised	SHEET NO197
APPLYING TO	CANCELLING SCHEDULE	NO. 5 MISSOURI SER	Or RVICE AREA	iginal	SHEET NO. 197
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CANCELLED Missouri Public Service Commission

November 2, 2007 ISSUED BY Charles W. Mueller President & CEO NAME OF OFFICER

P.S.C. Mo. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

UNION ELECTRIC COMPANY ELECTRIC	SERVICE
P. S. C. MO., ILL. C. C., IA, ST. C. C. SCHEDULE NO	Original SHEET NO. 197
CANCELLING SCHEDULE NO5	SHEET NO
APPLYING TO MISSOURI SE	RVICE AREA
This practice is offered to all deal or the providing of electrical appli service area. These include, but distributors of electrical appliances insulating and electrical contractors. During periods specified by Union E restrictions as to ad content, size means of providing publicity, Union the dealers' or other persons' adver	PERTISING PROGRAM ers or persons involved in the sale of ances or equipment in Union Electric's are not limited to: dealers and and equipment; plumbers; and heating, dectric, with prior approval and with and frequency of advertising or other electric will pay up to 50 per cent of tising or publicity cost provided they a Electric is prominently identified as
television or billboards whose are service area. Publicity will included isplays, direct mail, brochures, has devices. The dealers or other persons will be a serviced area.	us media, such as newspaper, radio, a of coverage is the Union Electric de signs, open houses, demonstrations, adbills, or other appropriate publicity ll be advised of this Cooperative contacts, meetings, direct mail and
	CANCELLED
	JUN 3 0 2001 Ry Carvice Commission MISSOURI
*Indicates Addition	FILE D Aug 20 1993 Mo. Public Service Co
P.S.C. Mo. DATE OF ISSUEJune_21, 1993	DATE EFFECTIVE August 20, 1993
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE

Chairman THLE St. Louis, Missouri ADDRESS

ISSUED BY William E. Cornelius
NAME OF OFFICER

UNION ELECTRIC COMPANY ELECTRIC	SERVICE	
P. S. C. MO., ILL, C. C., IA. ST. C. C.SCHEDULE NO	Original	SHEET NO
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APPLYING TO MISSOURI SE	RVICE AREA	
		JUN 21 1993
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Some of the Company's regular adverse feature buildings of various types a utilizing equipment. The ads or viewer's, or listener's attention to its many applications. These ads o support the individual projects ment the type of electrical application dof this advertising or publicity will builder, developer, or other personate name, address, owner, archinformation.	ertising and publicits examples of applicity will can be the benefits of example and publicity items are tioned but rather to escribed in the adout the project may be the project may	ty practices will ations of electric all the reader's, lectric energy and to lend emphasis to r publicity. None promises made to a be identified with
The material content of the advertis in accordance with the electrical apads or publicity material will be union Electric service area as well cases the ads or publicity will be significant.	plications that are used in the various as in national adv	emphasized. These media serving the vertising. In all
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P.S.C. Mo. DATE OF ISSUE June 21, 1993	DATE SCCEPTIVE	August 20, 1993
LL. C.C. DATE OF ISSUE		August 20, 1993
A.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE	

CANCELLED June 30, 2013 Missouri Public

Service Commission ISSUED BY William E. Cornelius
ET-2013-0546; JE-2013-0582 NAME OF OFFICER

Chairman THLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY (d/b/a AMEREN MISSOURI)

ELECTRIC SERVICE

CANCE	MO.P.S.C. SCHEDULE NO			Revised Revised	SHEET NO	
APPLYING TO	_	SOURI	SERVICE AREA	Revised	OFFICE TIMO.	100

PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES

*E. KEEPING CURRENT LOW-INCOME PILOT PROGRAM

PURPOSE

The purpose of the Keeping Current Low-Income Pilot Program (Program) is to provide electric bill payment assistance to customers meeting the eligibility requirements while assessing the delivery methods used in the Program and the impacts on revenues and costs. This Program is provided pursuant to the Stipulation and Agreement Regarding Ameren Missouri's Keeping Current Program approved by the Missouri Public Service Commission (MoPSC) in Case No. ER-2012-0166.

AVAILABILITY

Availability of this Program shall be limited to customers on the Residential Service Rate 1(M) who a) have an income level at or below 125% of the Federal Poverty Level (FPL) for the heating provisions or b) up to 135% of the FPL who use electricity for cooling and are either elderly, disabled, or with a chronic medical condition, or live in households with children five (5) years of age or younger. No customer with an arrearage that includes a theft of service charge shall be eligible to participate in the Program.

DEFINITIONS

Collaborative - Signatories to the Stipulation and Agreement Regarding Ameren Missouri's Keeping Current Program in Case No. ER-2012-0166 which include the Company, MoPSC Staff, Office of the Public Counsel (OPC), Missouri Industrial Energy Consumers (MIEC), AARP and Consumers Council of Missouri.

PROVISIONS

Pursuant to the Order issued by the MoPSC in Case No. ER-2012-0166, the Company will provide \$500,000 annually, in twelve monthly installments each Program year, to finance the Program. An additional amount of approximately \$581,000 will be collected through the Low-Income Pilot Program Charge in the Company's 1(M), 2(M), 3(M), 4(M), 11(M), and 12(M) tariffs and contributed to the Program. The Program will be implemented through the Company's existing Keeping Current Agencies in cooperation with the Collaborative.

Credits will be provided through Monthly Heating Bill Credits and/or Monthly Arrearage Bill Credits and/or Keeping Cool Bill Credits as listed below to customers meeting the income limits above and the general qualifications listed below as well as the qualifications for each provision:

- 1. Customer must be registered with a designated Keeping Current Agency.
- 2. Customer will apply for weatherization and LIHEAP assistance.

Filed Missouri Public Service Commission JE-2013-0367

*Indicates Revision

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO	5	3rd Revised	SHEET NO.	_199_
CANCELLING MO.P.S.C. SCHEDULE NO.	5	2nd Revised	SHEET NO.	199

APPLYING TO

MISSOURI SERVICE AREA

KEEPING CURRENT LOW-INCOME PILOT PROGRAM

Purpose

The purpose of the Keeping Current Low Income Pilot Program (Program) is to provide electric bill payment assistance to customers meeting the eligibility requirements while assessing the delivery methods used in the Program and the impacts on revenues and costs. This Program is provided pursuant to the Third Nonunanimous Stipulation and Agreement approved by the Missouri Public Service Commission (MoPSC) in Case No. ER-2010-0036.

Availability

Availability of this Program shall be limited to customers on the Residential Service Rate 1(M) who a) have an income level at or below 100% of the Federal Poverty Level (FPL) or b) up to 135% of the FPL who use electricity for cooling and are either elderly, disabled, or with a chronic medical condition, or live in households with children five years of age or younger. No customer with an arrearage that includes a theft of service charge shall be eligible to participate in the Program.

Definitions

Collaborative - Signatories to the Third Stipulation and Agreement in Case No. ER-2010-0036 which include AmerenUE, MoPSC Staff, Office of Public Counsel (OPC), Missouri Industrial Energy Consumers (MIEC), AARP, Consumers Council of Missouri, and Missouri Retailers Association.

Provisions

Pursuant to the Order issued by the MoPSC in Case No. ER-2010-0036, the Company will provide \$500,000 annually, in twelve monthly installments each program year, to finance the Program. An additional amount of approximately \$581,000 will be collected through the Low-Income Pilot Program Charge in the Company's 1(M), 2(M), 3(M), 4(M), 11(M), and 12(M) tariffs and contributed to the Program. The Program will be implemented through the Company's existing Keeping Current Agencies in cooperation with the Collaborative.

Credits will be provided through Monthly Bill Credits and/or Arrears Repayment Credits as listed below to customers meeting the income limits above and the general qualifications listed below as well as the qualifications for each provision:

- 1. Customer must be registered with a designated Keeping Current Agency.
- 2. Customer will apply for weatherization and LIHEAP assistance.

FILED Missouri Public Service Commission ER-2010-0036; YE-2011-0014

CANCELLED March 22, 2013 Missouri Public Service Commission ISSUED BY

JE-2013-0367

July 8, 2010 DATE OF ISSUE

DATE EFFECTIVE

August 7, 2010

Warner L. Baxter

President & CEO

St. Louis, Missouri ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO5	2nd	Revised	SHEET NO. 19
	CANCELLING MO.P.S.C. SCHEDULE NO5_	1st	Revised	SHEET NO
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CANCELLED ISSUED BY August 7, 2010
Missouri Public
Service Commission
ER-2010-0036; YE-2011-0014

DATE OF ISSUE

President & CEO

February 29, 2008

T. R. Voss

NAME OF OFFICER

St. Louis, Missouri
ADDRESS FILED

DATE EFFECTIVE March 30, 2008

UNION ELECTRIC COMPANY	ELECTRIC SI	ERVICE	
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE	NO5	1st Revised	
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The maximum amount that	may be finance	d is \$3,000.	
Union Electric employees in various types of emplo	are informed oyee literatur	of the availabilite and publications.	y of this program
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P.S.C. Mo. DATE OF ISSUE _____April 21, 1994 DATE EFFECTIVE May 23, 1394 DATE EFFECTIVE ___ ILL. C.C. DATE OF ISSUE ___ DATE EFFECTIVE Public Service Commission IA.ST.C.C. DATE OF ISSUE

CANCELLED March 30, 2008 Missouri Public Service Commission

ISSUED BY Charles W. Mueller President & CEO
NAME OF DFFICER TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY	ELECTRIC SE	RVICE		
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDU	LE NO5	Original	SHEET NO1	99
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P.S.C. Mo. DATE OF ISSUE June	21, 1993	DATE EFFECTIVE	August 20, 1993	
ILL. C.C. DATE OF ISSUE				
IA.ST.C.C. DATE OF ISSUE				
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Chairman TITLE St. Louis, Missouri ADDRESS

ISSUED BY William E. Cornelius
NAME OF OFFICER

UNION ELECTRIC COMPANY (d/b/a AMEREN MISSOURI)

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	5		3rd Revised	SHEET NO.	200
CANCELLING MO.P.S.C. SCHEDULE NO.	5		2nd Revised	SHEET NO.	200
APPLYING TO MISS	SOURI	SERVICE ARE	EΑ		

PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES

*E. KEEPING CURRENT LOW-INCOME PILOT PROGRAM (Cont'd.)

MONTHLY HEATING BILL CREDITS

Electric Heating Custome	ers Monthly Bill Credit
0-25% FPL	\$90.00
26%-50% FPL	\$90.00
51%-75% FPL	\$60.00
76%-100% FPL	\$60.00
101%-125% FPL	\$60.00

Non-Electric Heating Custo	omers Monthly Bill Credit
0-25% FPL	\$30.00
26%-50% FPL	\$30.00
51%-75% FPL	\$25.00
76%-100% FPL	\$25.00
101%-125% FPL	\$25.00

- 1. Customer must remain current within two (2) billing cycles to continue on Program. Customers that default on payments for two (2) consecutive months will be removed from the Program and not be allowed back into the Program for twelve (12) months except that a Keeping Current Agency may request a one-time re-enrollment for a defaulted customer experiencing a short-term, unanticipated financial hardship.
- Customer receiving Electric Heating Monthly Credits must be enrolled in Budget Billing.
- 3. Monthly Heating Bill Credits will only be applied for those bills where customer makes an on-time (before the delinquent date) payment equal to the amount due less the pre-determined monthly credit, based on FPL. Bill statement will reflect the amount due, the credit, and the new payment required.
- 4. Monthly Heating Bill Credits will be adjusted accordingly so that customer pays a minimum of \$10 (ten) per month if the difference between the budget billing amount and the associated credit results in an amount due which is less than \$10 (ten). Credit will be calculated in these circumstances once the budget billing amount has been determined.

MONTHLY ARREARAGE BILL CREDITS

Monthly Arrearage Bill Credit			
0-125% FPL (Applicable until	1/12 th of their original		
Arrearage is paid in full)	arrearage amount when entering		
	the Program		

*Indicates Revision

Filed Missouri Public Service Commission JE-2013-0367

DATE OF ISSUE February 20, 2013 DATE EFFECTIVE March 22, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MO.P.S.C. SCHEDULE NO.	5	2nd Revised	SHEET NO.	200
CANCELLING MO.P.S.C. SCHEDULE NO.	5	1st Revised	SHEET NO.	200

APPLYING TO

MISSOURI SERVICE AREA

KEEPING CURRENT LOW-INCOME PILOT PROGRAM (Cont.)

Monthly Heating Bill Credits

Electric Heating Custome	ers Monthly Bill Credit
0-25% FPL	\$55.00
26%-50% FPL	\$40.00
51%-75% FPL	\$25.00
76%-100% FPL	\$10.00

Non-Electric Heating Custo	omers Monthly Bill Credit
0-25% FPL	\$20.00
26%-50% FPL	\$15.00
51%-75% FPL	\$10.00
76%-100% FPL	\$5.00

- 1. Customer must remain current within two billing cycles to continue on Program. Customers that default on payments for two consecutive months will be removed from the Program and not be allowed back into the Program for 12 months.
- 2. Customer receiving Electric Heating Monthly Credits must be enrolled in Budget Billing.
- 3. Monthly Heating Bill Credits will only be applied for those bills where customer makes an on-time (before the delinquent date) payment equal to the amount due less the pre-determined monthly credit, based on FPL. Bill statement will reflect the amount due, the credit, and the new payment required.

Monthly Arrearage Bill Credits

Monthly	Arrearage Credit
0-100% FPL	1/12 th of their original arrearage
(Applicable until Arrearage	amount when entering the program
is paid in full)	

1. Customer must make a payment of at least $1/12^{\rm th}$ of any arrearage through pledge or personal funds. This arrearage reduction agreement will remain in effect as long as customer remains current.

Missouri Public Service Commission ER-2010-0036; YE-2011-0014

CANCELLED
March 22, 2013
Missouri Public
Service Commission
JE-2013-0367

DATE OF ISSUE
ISSUED BY

DATE OF ISSUE July 8, 2010 DATE EFFECTIVE August 7, 2010

Warner L. Baxter

President & CEO

St. Louis, Missouri

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5		1st Revised SHEET NO. 2		
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CANCELLED August 7, 2010
August 7, 2010
Missouri Public
Service Commission

ER-2010-0036; YE-2011-0014

August 7, 2010
NAME OF OFFICER

May 30, 2001
DATE EFFECTIVE
June 30, 2001

DATE EFFECTIVE
June 30, 2001

TITLE
ADDRESS

LIMION ELECTRIC COMPANY

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2.	Builder shall obtain a manufacturer and from a equipment within the pre	the installer for	formance guaran the electric	tee from the space heating
3.	Builder shall, if Custo the installation of a st space heating equipment.	ubmeter to measure	provision in t the kWh use of	he wiring for the electric
4.	Company will estimate to construction and heat ladys. A complete heatimonthly billing period Company's Winter Reside only for the first compans commenced prior to tremaining portion of the application.	oss estimates, and season is defined as specified ence Rate applies. The place is a season and the application and the application and the season are season and the application and the application and the application are season and the application are season and the application are season are sea	nd related to not need as the seven by Company, The guarante son, or, if a high the customer s	ormal degree- in consecutive during which se will apply eating season to elects, the
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	b. Company, in lieu of use during the heat from Customer's to season kWh use for use.	ing season and wil tal metered kWh u	ll subtract this se to determine the incremental	base kWh use the heating
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	NAME OF OFFICER	TITLE		ADDRESS