

APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

* initially installed and contributed by applicant, except for service lateral conduit. Street light circuitry and construction temporaries, installed by Company concurrent with other primary and secondary distribution system facilities, shall be provided by Company at no charge to applicant. Thereafter, except for service lateral conduit, Company shall own, operate and maintain the entire distribution system within the subdivision, including both the portion installed by Company and that installed and contributed by applicant.

c. Options of Applicant - At the request of applicant, Company will, on a per lot or per dwelling unit basis, estimate its distribution system extension cost within the subdivision and annual net revenue, exclusive of gross receipts taxes, anticipated to be received from such homes or dwelling units connected within the subdivision. Such extension costs shall include all materials provided by Company for applicant's installation and all costs incurred by Company in the installation of its distribution system within the subdivision. Any estimated annual net revenue in excess of the subdivision extension costs specified herein may be utilized to offset any additional charges normally paid by applicant under Section III. For multiple-occupancy buildings consisting of four or more attached units, Company will, at the request of applicant, compare estimated annual net revenue per dwelling unit with the aforementioned extension costs. Company shall be limited to one comparison of such revenue and costs, for a given multiple occupancy residential subdivision, which shall be made during the first quarter of the first full calendar year following the providing of electric service to the occupants of the multiple occupancy dwelling units within the subdivision. Based upon this comparison, up to \$50 of the average net revenue per dwelling unit, which exceeds the estimated extension cost per dwelling unit, shall be returned to applicant as a one-time partial refund of applicant's conduit system contribution to the Company's underground distribution system within the subdivision.

*Indicates Reissue.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007

DATE EFFECTIVE June 24, 2007

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE June 4, 2007

IA. ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

ET-2013-0546; JE-2013-0582

ER-2007-0002

APPLYING TO

MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS

MAR 12 1998

III. DISTRIBUTION SYSTEM EXTENSIONS

MO. PUBLIC SERVICE COMM

- * c. Options of Applicant - At the request of applicant, Company will, on a per lot or per dwelling unit basis, estimate its distribution system extension cost within the subdivision and annual net revenue, exclusive of gross receipts taxes, anticipated to be received from such homes or dwelling units connected within the subdivision. Such extension costs shall include all materials provided by Company for applicant's installation and all costs incurred by Company in the installation of its distribution system within the subdivision. Any estimated annual net revenue in excess of the subdivision extension costs specified herein may be utilized to offset any additional charges normally paid by applicant under Section III. For multiple-occupancy buildings consisting of four or more attached units, Company will, at the request of applicant, compare estimated annual net revenue per dwelling unit with the aforementioned extension costs. Company shall be limited to one comparison of such revenue and costs, for a given multiple occupancy residential subdivision, which shall be made during the first quarter of the first full calendar year following the providing of electric service to the occupants of the multiple occupancy dwelling units within the subdivision. Based upon this comparison, up to \$50 of the average net revenue per dwelling unit, which exceeds the estimated extension cost per dwelling unit, shall be returned to applicant as a one-time partial refund of applicant's conduit system contribution to the Company's underground distribution system within the subdivision.

- * d. Overhead Distribution Lines Preserved - Conversion of existing overhead distribution lines to underground shall not be required of Company. In addition, distribution lines through the subdivision shall continue to be constructed overhead unless otherwise specifically agreed to be installed underground by Company and charged to the applicant on an excess cost basis. When Company requires that an overhead line be installed on the perimeter of the development, or accepts another alternative route, for immediate or anticipated need to supply other load beyond or outside the development, or to establish distribution system ties for operating reasons through the development, Company shall be given a reasonable

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*Indicates Change.

MAR 20 1998

98-110

Issued pursuant to the Order of the Mo. P.S.C. in Case No. ET-98-110.

P.S.C. Mo. DATE OF ISSUE March 12, 1998

MISSOURI Public Service Commission

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE **MAR 20 1998**

IA. ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

Cancelled
June 4, 2007

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 4th Revised SHEET NO. 153

CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 153(M)

APPLYING TO MISSOURI SERVICE AREA

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MAR 30 1990

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI

Public Service Commission

b. Charges for Multiple Occupancy Dwellings - The charge for the number of multi-meter connections specified by Company and served off a Company installed secondary shall be \$75.00 per occupancy unit. If additional individual services are requested by customer and Company agrees to provide such services, each additional service will be provided under the schedule in paragraph 3.a. above, or the options specified in paragraph 3.c. herein.

c. Requirements and Options of Applicant - Applicant will provide, at its cost, service line trenches and service line conduit installed in accordance with Company's design specifications to the point designated by Company. At applicant's option, the applicant may elect to provide, at its cost, trenches and the installation of a complete conduit system for the underground distribution system pursuant to Company's design and specifications, in which case the Company will waive any and all excess costs for the underground system. Alternatively, at applicant's option and Company's approval, all overhead and underground charges paid in advance by applicant, under the provisions of Section III herein, for the extension of permanent electric service to and within the subdivision by Company may be classified as an advance refundable deposit and said extension provided by Company in accordance with the Company's rules for overhead extensions to residential subdivisions, Section III.F herein, utilizing applicable Company underground distribution costs per lot and per dwelling unit in lieu of Company's respective overhead costs. The underground charges specified per lot or per dwelling unit in paragraphs 3.a. and 3.b. herein shall be refunded in full to applicant for each lot or dwelling unit where Company's estimated annual net revenue is equal to or greater than its standard underground distribution cost per lot or dwelling unit. Any annual net revenue in excess of said underground costs shall be utilized to offset any additional charges to applicant which had been classified as an advance refundable deposit by Company.

d. Overhead Distribution Lines Preserved - Conversion of existing overhead distribution lines to underground shall not

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MAR 20 1998

By 5th RS#153
Public Service Commission
MISSOURI

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P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE MAY 5 1990

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE Public Service Commission

APPLYING TO MISSOURI SERVICE AREAS

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GENERAL RULES AND REGULATIONS

DEC 26 1978

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE

PUBLIC SERVICE COMMISSION

A. Residential Service

1. In addition to any other right reserved by Company in its schedules, rules and regulations, Company reserves and shall have the right to disconnect service supplied by it to a residential customer after written notice to customer for:

- a. Nonpayment of a delinquent account.
- b. Failure to make and maintain a deposit or acceptable guarantee in accordance with the rules and regulations of Company and of regulatory authorities having jurisdiction.
- c. Failure to comply with the terms and conditions of a settlement agreement with the Company regarding a dispute or payment of service charges.
- d. Refusal to grant access at reasonable times to equipment installed on the customer's premises for the purpose of inspection, meter reading, maintenance or replacement.
- e. Misrepresentation of identity for the purpose of obtaining service.
- f. Violation of any rules and regulations of the Company on file with and approved by any regulatory authority having jurisdiction or of any such regulatory authority which adversely affects the safety of the customer or other persons or the integrity of the Company's delivery system.

*2. Company may disconnect service between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of disconnection or within a reasonable time thereafter.

*3. Notice of intention to disconnect service shall be sent to the customer by first class mail not less than six (6) days prior to the date of the proposed disconnection or delivered to customer not less than 48 hours prior to such date.

CANCELLED
MAY 5 1990
BY 764 S. #153
Public Service Commission
MISSOURI

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE December 26, 1978

DATE EFFECTIVE January 26, 1979

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JAN 26 1979

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE 79-4

ISSUED BY Charles J. Dougherty

President

Public Service Commission
St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREAS

RECEIVED

GENERAL RULES AND REGULATIONS

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE

JUN 13 1978

MISSOURI Public Service Commission

*A. Residential Service

- 1. In addition to any other right reserved by ~~Company in its schedules~~, rules and regulations, Company reserves and shall have the right to disconnect service supplied by it to a residential customer after written notice to customer for:
 - a. Nonpayment of a delinquent account.
 - b. Failure to make and maintain a deposit or acceptable guarantee in accordance with the rules and regulations of Company and of regulatory authorities having jurisdiction.
 - c. Failure to comply with the terms and conditions of a settlement agreement with the Company regarding a dispute or payment of service charges.
 - d. Refusal to grant access at reasonable times to equipment installed on the customer's premises for the purpose of inspection, meter reading, maintenance or replacement.
 - e. Misrepresentation of identity for the purpose of obtaining service.
 - f. Violation of any rules and regulations of the Company on file with and approved by any regulatory authority having jurisdiction or of any such regulatory authority which adversely affects the safety of the customer or other persons or the integrity of the Company's delivery system.

Text in red brackets under suspension. See Case No. 20-79-4

- [2. Company also shall have the right without prior notice to customer to disconnect service to a customer for unauthorized interference, diversion or use of service situated or delivered on or about the customer's premises.]

CANCELLED

JAN 26 1979

Company may disconnect service between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of disconnection or within a reasonable time thereafter. Notice of intention to disconnect service shall be sent to the customer by first class mail not less than six (6) days prior to the date of the proposed disconnection or delivered to customer not less than 48 hours prior to such date.

BY 3rd PS 153(M) PUBLIC SERVICE COMMISSION OF MISSOURI

JUL 18 1978 PUBLIC SERVICE COMMISSION

*Indicates change.

P.S.C. MO. DATE OF ISSUE June 12, 1978

DATE EFFECTIVE

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE.

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APR 20 1972

*A. In addition to any other right reserved by Company in its schedules, rules and regulations, Company reserves and shall have the right to discontinue service supplied by it to a Customer after written notice to Customer, (a) for failure by Customer to pay when due bills for service supplied to Customer within twelve months immediately preceding the date of such notice at Customer's current location or at any other location of Customer at which similar service is now or has been supplied; or (b) for failure by Customer to make and maintain a surety deposit in accordance with the rules and regulations of Company and of regulatory authorities having jurisdiction; or (c) whenever Company, after a reasonable number of calls made at Customer's premises during the usual course of business, is unable, for a period of not less than ninety days, to gain access to Customer's premises for any purpose set forth in Section I paragraph F of these Rules and Regulations; or (d) whenever Customer disposes of any electric service to another party in any manner other than as expressly authorized by these rules and regulations; or (e) for failure by Customer to comply with or conform to any of the rules and regulations of Company or of said regulatory authority. Notice of intention to discontinue service under this rule shall state the reason for which service will be discontinued and shall specify a date after which such discontinuance may be effected, and such notice shall be mailed to or served upon Customer not less than 48 hours prior to such date.

B. Such discontinuance shall not be effected if, on or before the date specified in the aforesaid notice, Customer shall:

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1. make good the default by paying such bills for service at a Company office, or by making arrangements satisfactory to Company therefor, or by making such deposit at a Company office, or by giving Company representatives such access, or by during such violation of rules and regulations, as the case may be, and

FILED
MAY 20 1972
Public Service Commission

BY 2005 153(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE April 20, 1972
ILL. C.C. DATE OF ISSUE April 20, 1972
IA. ST. C.C. DATE OF ISSUE April 20, 1972

DATE EFFECTIVE May 20, 1972
DATE EFFECTIVE May 20, 1972
DATE EFFECTIVE May 20, 1972

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

JUL 31 1959

GENERAL RULES AND REGULATIONS

MISSOURI
Public Service Comm.

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE.

A. In addition to any other right reserved by Company in its schedules, rules and regulations, Company reserves and shall have the right to discontinue service supplied by it to a Customer after written notice to Customer, (a) for failure by Customer to pay when due bills for service supplied to Customer within twelve months immediately preceding the date of such notice at Customer's current location or at any previous location of Customer at which similar service has been supplied; or (b) for failure by Customer to make and maintain a surety deposit in accordance with the rules and regulations of Company and of regulatory authorities having jurisdiction; or (c) whenever Company, after a reasonable number of calls made at Customer's premises during the usual course of business, is unable, for a period of not less than ninety days, to gain access to Customer's premises for any purpose set forth in Section I paragraph F of these Rules and Regulations; or (d) whenever Customer disposes of any electric service to another party in any manner other than as expressly authorized by these rules and regulations; or (e) for failure by Customer to comply with or conform to any of the rules and regulations of Company or of said regulatory authority. Notice of intention to discontinue service under this rule shall state the reason for which service will be discontinued and shall specify a date after which such discontinuance may be effected, and such notice shall be mailed to or served upon Customer not less than 48 hours prior to such date.

CANCELLED Such discontinuance shall not be effected if, on or before the date specified in the aforesaid notice, Customer shall:

MAY 20 1972 Make good the default by paying such bills for service at a Company office, or by making arrangements satisfactory to Company therefor, or by making or restoring such deposit at a Company office, or by giving Company representatives such access, or by curing such violation of rules and regulations, as the case may be; and,

AUG 5 1959

P.S.C. MO. DATE OF ISSUE July 31, 1959 **CASE NO 14 038** DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 PUBLIC SERVICE COMMISSION DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 11th Revised SHEET NO. 154

CANCELLING SCHEDULE NO. 5 10th Revised SHEET NO. 154

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

- * d. Overhead Distribution Lines Preserved - Conversion of existing overhead distribution lines to underground shall not be required of Company. In addition, distribution lines through the subdivision shall continue to be constructed overhead unless otherwise specifically agreed to be installed underground by Company and charged to the applicant on an excess cost basis. When Company requires that an overhead line be installed on the perimeter of the development, or accepts another alternative route, for immediate or anticipated need to supply other load beyond or outside the development, or to establish distribution system ties for operating reasons through the development, Company shall be given a reasonable amount of time to construct such overhead facilities before affected lots are sold.

- e. Right-of-Way and Easements - Company shall construct, own, operate and maintain the underground distribution system, within the subdivision, only on or along public streets, roads, alleys and highways which Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to Company have been received at no cost to or without condemnation by Company. Right-of-way and easements within the subdivision which are satisfactory to Company, including those which may be required for street lighting, must be furnished by applicant in reasonable time to meet Company's construction and service requirements. Prior to commencement of construction by Company, such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded level, perpendicular to the length of the easement and to within six inches of final grade by applicant, without cost to Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation or reconstruction of any of the underground facilities, the estimated cost of all such work required shall be paid by applicant or by its successor.

- f. Joint Utility Construction - Company will endeavor to coordinate its construction work with that of applicant and other utilities whenever possible in an effort to keep the overall cost of providing the underground electric distribution

*Indicates Reissue.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

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ILL. C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	<u>June 4, 2007</u>
IA.ST.C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	_____

ISSUED BY	<u>T. R. Voss</u>	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

APPLYING TO

MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS

MAR 12 1998

III. DISTRIBUTION SYSTEM EXTENSIONS

MO. PUBLIC SERVICE COMM

amount of time to construct such overhead facilities before affected lots are sold.

- * e. Right-of-Way and Easements - Company shall construct, own, operate and maintain the underground distribution system, within the subdivision, only on or along public streets, roads, alleys and highways which Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to Company have been received at no cost to or without condemnation by Company. Right-of-way and easements within the subdivision which are satisfactory to Company, including those which may be required for street lighting, must be furnished by applicant in reasonable time to meet Company's construction and service requirements. Prior to commencement of construction by Company, such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded level, perpendicular to the length of the easement and to within six inches of final grade by applicant, without cost to Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation or reconstruction of any of the underground facilities, the estimated cost of all such work required shall be paid by applicant or by its successor.
- * f. Joint Utility Construction - Company will endeavor to coordinate its construction work with that of applicant and other utilities whenever possible in an effort to keep the overall cost of providing the underground electric distribution system as low as possible. Company may, to any extent practicable, become a party with applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications.
- * g. Designated Service Delivery Points - Feeder lines and service lines shall be installed by Company along the most practical route that will avoid known or anticipated future construction on applicant's property and permit a safe and

*Indicates Change.

MAR 20 1998

98-110

MISSOURI Public Service Commission

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P.S.C. Mo. DATE OF ISSUE March 12, 1998

ILL. C.C. DATE OF ISSUE _____

IA. ST. C. C. DATE OF ISSUE _____

ISSUED BY C. W. Mueller

President & CEO

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

Cancelled
June 4, 2007

APPLYING TO

MISSOURI SERVICE AREA

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MAR 30 1990

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI
Public Service Commission

be required of Company. In addition, distribution lines through the subdivision shall continue to be constructed overhead unless otherwise specifically agreed to be installed underground by Company and charged to the applicant on an excess cost basis. When Company requires that an overhead line be installed on the perimeter of the development, or accepts another alternative route, for immediate or anticipated need to supply other load beyond or outside the development or to establish distribution system ties for operating reasons through the development, excess charges set out in Sections III.K.3.a. and III.K.3.b. will be waived for those recorded plats transversed by said overhead lines.

e. Rights-of-Way and Easements - Within applicant's subdivision, Company shall construct, own, operate and maintain the underground distribution system, only on or along public streets, roads, alleys and highways which Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to Company have been received at no cost to or without condemnation by Company. Rights-of-way and easements within the subdivision which are satisfactory to Company, including those which may be required for street lighting, must be furnished by applicant in reasonable time to meet Company's construction and service requirements. Prior to commencement of construction by Company, such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded level, perpendicular to the length of the easement and to within six inches of final grade by applicant, without cost to Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation or reconstruction of any of the underground facilities, the estimated cost of all such work required shall be paid by applicant or its successor.

f. Joint Utility Construction - Company will endeavor to coordinate its construction work with that of applicant and other utilities whenever possible in an effort to keep the overall cost of providing the underground electric distribution system as low as possible. Company may, to any extent

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MAR 20 1998

By 104 28 #154
Public Service Commission
MISSOURI

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MAY 5 1990

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE May 5, 1990
Public Service Commission

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED
JUN 13 1978

GENERAL RULES AND REGULATIONS

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE-(Continued)

Public Service Commission

*A. Residential Service -(Continued)

- 4. At least 24 hours preceding disconnection of service, the utility shall make reasonable efforts to contact the customer to advise of the pending action and what steps must be taken to avoid disconnection. Immediately preceding the disconnection of service, the Company employee designated to perform such function shall, except in individual situations where the safety of the employee is a consideration, make a reasonable effort to contact and identify himself to the customer or responsible person at the premises and shall announce his purpose. When service is disconnected, the employee shall leave a notice at the premises in a manner conspicuous to the customer that service has been disconnected and the Company address and telephone number where the customer may arrange to have service restored.
- 5. At least five (5) days prior to disconnection of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is measured by a single meter, notices of the Company's intent to disconnect shall be conspicuously posted in public areas of the building, provided however, that such notices shall not be required if the Company is not aware that said structure is a single metered multi-dwelling unit residential building or in individual situations where safety of employees is a consideration.
- 6. At least five (5) days prior to disconnection of service for nonpayment of a bill or deposit at a) a multi-dwelling unit residential building where each unit is individually metered at which a single customer is responsible for payment for service in the building or at b) a residence in which the occupant using the Company's service is not the Company's customer, the occupant(s) shall be given written notice of the Company's intent to disconnect service, provided however, that such notice shall not be required unless the occupant has advised the Company or the Company is otherwise aware that he is not the customer. The notice shall outline the procedure by which the occupant may apply in his name for service of the same character received through a meter.

CANCELLED
MAY 5 1990
BY 96
Public Service Commission
MISSOURI
D.S. #154

ELECTRIC AUTHORITY

JUL 18 1978

ORDER NO934

*Indicates change.

Public Service Commission

P.S.C. MO. DATE OF ISSUE June 12, 1978

ILL. C.C. DATE OF ISSUE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JULY 12, 1978

DATE EFFECTIVE JUL 18 1978

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI AND IOWA SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE - (CONT'D.)

B. (Continued)

2. Pay at a Company office the expenses incurred by Company in detecting and confirming the violation of any of the aforesaid rules and regulations, or make arrangements satisfactory to Company therefor.

C. In the event Company discontinues service pursuant to this rule, Customer, in addition to Customer's continuing liability for all indebtedness then owing by Customer to Company for service supplied at Customer's current location and for similar service supplied at any other location of Customer, shall also be liable for and shall also pay Company for the expenses incurred by Company in detecting and confirming the violation which occasioned such discontinuance of service. In the event any such disconnected Customer (or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

- * 1. The charge for reconnecting service (if reconnected at the same location) shown on Sheet No. 97.8, Miscellaneous Charges, for each connection point.
- 2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
- 3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, in so far as possible, any future violation by Customer of the rules and regulations of Company.

CANCELLED

JUL 18 1978

BY RS 154 (M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO URBAN AND RURAL SERVICE AREAS

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OCT 23 1973

GENERAL RULES AND REGULATIONS

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE - (CONT'D)

Public Service Commission

B. (Continued)

2. Pay at a Company office the expenses incurred by Company in detecting and confirming the violation of any of the aforesaid rules and regulations, or make arrangements satisfactory to Company therefor.

C. In the event Company discontinues service pursuant to this rule, Customer, in addition to Customer's continuing liability for all indebtedness then owing by Customer to Company for service supplied at Customer's current location and for similar service supplied at any other location of Customer, shall also be liable for and shall also pay Company for the expenses incurred by Company in detecting and confirming the violation which occasioned such discontinuance of service. In the event any such disconnected Customer (or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

- * 1. The charge for reconnecting service (if reconnected at the same location) shown on Sheet No. 97.8, Miscellaneous Charges.
- 2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
- 3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, in so far as possible, any future violation by Customer of the rules and regulations of Company.

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OCT 23 1973

RS # 154 M-1A

FILED
NOV 23 1973
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973

ILL. C.C. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973

IA. ST. C.C. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIFTH REVISED SHEET NO. 154

CANCELLING SCHEDULE NO. 5

THIRD REVISED SHEET NO. 154 (M)
FOURTH REVISED SHEET NO. 154 (I)
SECOND REVISED SHEET NO. 154 (IA)

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED

GENERAL RULES AND REGULATIONS MAY 18 1973

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE MISSOURI (CONT'D.) (T)

Public Service Commission

B. (Continued)

2. Pay at a Company office the expenses incurred by Company in detecting and confirming the violation of any of the aforesaid rules and regulations, or make arrangements satisfactory to Company therefor.

C. In the event Company discontinues service pursuant to this rule, Customer, in addition to Customer's continuing liability for all indebtedness then owing by Customer to Company for service supplied at Customer's current location and for similar service supplied at any previous location of Customer, shall also be liable for and shall also pay Company for the expenses incurred by Company in detecting and confirming the violation which occasioned such discontinuance of service. In the event any such disconnected Customer (or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

CANCELLED
NOV 23 1973

BY G.H.R.S. 154

1. The cost of \$5.00 for reconnection (if reconnected at the same location);

2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,

3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, in so far as possible, any future violation by Customer of the rules and regulations of Company.

FILED
JUN 18 1973
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 18, 1973

ILL. C.C. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 18, 1973

IA. ST. C.C. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 18, 1973

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

RECEIVED

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE - (CONT'D.)

APR 20 1972

MISSOURI

PUBLIC SERVICE COMMISSION

B. (Continued)

2. Pay at a Company office the expenses incurred by Company in detecting and confirming the violation of any of the aforesaid rules and regulations, or make arrangements satisfactory to Company therefor.

*C. In the event Company discontinues service pursuant to this rule, Customer, in addition to Customer's continuing liability for all indebtedness then owing by Customer to Company for service supplied at Customer's current location and for similar service supplied at any other location of Customer, shall also be liable for and shall also pay Company for the expenses incurred by Company in detecting and confirming the violation which occasioned such discontinuance of service. In the event any such disconnected Customer (or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

CANCELLED

JUN 18 1973

57 R.S. 154

1. The cost of \$5.00 for reconnecting service (if reconnected at the same location)

PUBLIC SERVICE COMMISSION OF MISSOURI

2. Any surety deposit which may be required by Company under its applicable rules and regulations, and

3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, in so far as possible, any future violation by Customer of the rules and regulations of Company.

FILED

MAY 20 1972

Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE April 20, 1972

DATE EFFECTIVE May 20, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

NOV 7 1969

MISSOURI

Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE

B. (Continued)

2. Pay at a Company office the expenses incurred by Company in detecting and confirming the violation of any of the aforesaid rules and regulations, or make arrangements satisfactory to Company therefor.

C. In the event Company discontinues service pursuant to this rule, Customer, in addition to Customer's continuing liability for all indebtedness then owing by Customer to Company for service supplied at Customer's current location and for similar service supplied at any previous location of Customer, shall also be liable for and shall also pay Company for the expenses incurred by Company in detecting and confirming the violation which occasioned such discontinuance of service. In the event any such disconnected Customer (or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

*1. The cost of \$5.00 for reconnecting service (if reconnected at the same location);

CANCELLED

any surety deposit which may be required by Company under its applicable rules and regulations; and,

MAY 20 1972

The cost of facilities or changes Company deems necessary or appropriate in order to prevent, in so far as possible, any future violation by Customer of the rules and regulations of Company.

*Indicates change.

FILED

Case No 16,654

NOV 7 1969

P.S.C. MO. DATE OF ISSUE November 7, 1969

DATE EFFECTIVE November 7, 1969

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5 ORIGINAL

SHEET NO. 154

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

JUL 31 1959

MISSOURI

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE (CONT'D.)

B. (Continued)

2. Pay at a Company office the expenses incurred by Company in detecting and confirming the violation of any of the aforesaid rules and regulations, or make arrangements satisfactory to Company therefor.

C. In the event Company discontinues service pursuant to this rule, Customer, in addition to Customer's continuing liability for all indebtedness then owing by Customer to Company for service supplied at Customer's current location and for similar service supplied at any previous location of Customer, shall also be liable for and shall also pay Company for the expenses incurred by Company in detecting and confirming the violation which occasioned such discontinuance of service. In the event any such disconnected Customer (or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

1. The cost of \$3.00 for reconnecting service (reconnected at the same location);
2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, in so far as possible, any future violation by Customer of the rules and regulations of Company.

CANCELLED

Case No. 16,654

NOV 7 1960

BY R. S. 157 (1)

PUBLIC SERVICE COMMISSION OF MISSOURI

AUG 5 1959

CASE NO 14.039

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

* system as low as possible. Company may, to any extent practicable, become a party with applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications.

* g. Designated Service Delivery Points - Feeder lines and service lines shall be installed by Company along the most practical route that will avoid known or anticipated future construction on applicant's property and permit a safe and economical installation. The normal meter location point to a single family building shall be on the side or front of the house proper, within ten (10) feet of the corner of the house proper, nearest the direction from which the service line enters the property to be served. In instances where Company and applicant agree that the extension of service to the normal meter location is impractical due to: a) rock, grade, or other soil limitations; or b) physical circumstances of the home which restrict meter accessibility for reading and testing; or c) physical circumstances of the home requiring meter installation at a height of six (6) feet six (6) inches or greater above final grade on the front of the house proper; or d) service entrance equipment to be installed in a garage, said meter location point shall be at the next nearest location designated by Company which will alleviate said impracticability while minimizing the additional length of service cable required to be installed and avoids areas of the home which may require future relocations of service lines and/or meter equipment. A meter location on the rear will only be permitted in those instances where the designated side of the house proper is not physically available for a meter attachment. A service connection at other than the above designated meter location point is not permitted unless specifically approved by Company for engineering or other reasons. Where practical, the service connection to a multiple-occupancy building of two dwelling units shall be a

*Indicates Reissue.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007

DATE EFFECTIVE June 24, 2007

June 4, 2007

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

MAR 12 1998

GENERAL RULES AND REGULATIONS

III. DISTRIBUTION SYSTEM EXTENSIONS

MO. PUBLIC SERVICE COMM

economical installation. The normal meter location point to a single family building shall be on the side or front of the house proper, within ten (10) feet of the corner of the house proper, nearest the direction from which the service line enters the property to be served. In instances where Company and applicant agree that the extension of service to the normal meter location is impractical due to: a) rock, grade, or other soil limitations; or b) physical circumstances of the home which restrict meter accessibility for reading and testing; or c) physical circumstances of the home requiring meter installation at a height of six (6) feet six (6) inches or greater above final grade on the front of the house proper; or d) service entrance equipment to be installed in a garage, said meter location point shall be at the next nearest location designated by Company which will alleviate said impracticability while minimizing the additional length of service cable required to be installed and avoids areas of the home which may require future relocations of service lines and/or meter equipment. A meter location on the rear will only be permitted in those instances where the designated side of the house proper is not physically available for a meter attachment. A service connection at other than the above designated meter location point is not permitted unless specifically approved by Company for engineering or other reasons. Where practical, the service connection to a multiple-occupancy building of two dwelling units shall be a single service line to a two (2) meter location acceptable to Company. The service connection to a multiple-occupancy building of three (3) or more dwelling units shall be a service line or lines to a minimum grouping of meters at locations acceptable to Company.

- * h. Protection of Company Facilities - Applicant shall protect the facilities of Company installed on applicant's premises and shall, unless otherwise authorized by the Company, permit no one but Company's employees or its authorized agents to handle same. In the event of loss or damage to facilities owned by Company arising out of carelessness, negligence, or misuse by applicant or its authorized agent, the cost of such loss of repairing such damages shall be borne by applicant.

*Indicates Change.

FILED

MAR 20 1998

98-110

MISSOURI

Public Service Commission

MAR 20 1998

Issued pursuant to the Order of the Mo. P.S.C. in Case No. ET-98-110.

P.S.C. Mo. DATE OF ISSUE March 12, 1998

ILL. C.C. DATE OF ISSUE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

Cancelled
June 4, 2007

MISSOURI SERVICE AREA

RECEIVED

APPLYING TO

MAR 30 1990

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI
Public Service Commission

practicable, become a party with applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications. Any cost savings in excess of cost recoveries will be taken into consideration in estimating the cost of the underground distribution system.

g. Designated Service Delivery Points - Company shall install its feeder lines and service lines along the most practical route that will avoid known or anticipated future construction on applicant's property and permit a safe and economical installation. Except where developer has installed a rear lot total conduit system as provided for in paragraph K.3.c. herein, the normal meter location point to a single family building shall be on the side or front of the house proper, within ten (10) feet of the corner of the house proper, nearest the direction from which the service line enters the property to be served. In instances where Company and applicant agree that the extension of service to the normal meter location is impractical due to: a) rock, grade, or other soil limitations; or b) physical circumstances of the home which restrict meter accessibility for reading and testing; or c) physical circumstances of the home requiring meter installation at a height of six (6) feet six (6) inches or greater above final grade on the front of the house proper, said meter location point shall be at the next nearest location designated by Company which will alleviate said impracticability while minimizing the additional length of service cable required to be installed. A meter location on the rear will only be permitted in those instances where the designated side of the house proper is not physically available for a meter attachment. A service connection at other than the above designated meter location point is not permitted unless specifically approved by Company for engineering or other reasons. The service connection to a multiple-occupancy building of two dwelling units shall be a single service line to a two (2) meter location acceptable to Company. The service connection to a multiple-occupancy building of three (3) or

CANCELLED

MAR 20 1998
By 3rd RS #155
Public Service Commission
MISSOURI

FILED

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE MAY 5, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE Public Service Commission

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

GENERAL RULES AND REGULATIONS

JUN 12 1978

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE-(Continued)

Public Service Commission

*A. Residential Service-(Continued)

7. Notwithstanding these provisions, the Company shall postpone the disconnection of service to a customer for a time not in excess of 21 days if the Company is advised the disconnection will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises. The Company may require a customer to provide satisfactory evidence that a medical emergency exists.

*B. Nonresidential Service

1. In addition to any other right reserved by Company in its schedules, rules and regulations, Company reserves and shall have the right to disconnect service supplied by it to a nonresidential customer after written notice to customer:

a. For failure by customer to pay when due bills for service supplied to customer within twelve months immediately preceding the date of such notice at customer's current location or at any other location of customer at which similar service is now or has been supplied.

b. For failure by customer to make and maintain a surety deposit in accordance with the rules and regulations of Company and of regulatory authorities having jurisdiction.

c. Whenever Company, after a reasonable number of calls made at customer's premises during the usual course of business, is unable, for a period of not less than ninety days, to gain access to customer's premises for any purpose set forth in Section I paragraph F of these Rules and Regulations.

d. Whenever customer disposes of any electric service to another party in any manner other than as expressly authorized by these rules and regulations.

e. For failure by customer to comply with or conform to any of the rules and regulations of Company or of said regulatory authority.

CANCELLED
MAY 5 1990
BY [Signature]
P.S.#155
Public Service Commission
MISSOURI

ORDER NO 934

JUL 18 1978

*Indicates change.

P.S.C. NO. DATE OF ISSUE June 12, 1978

DATE EFFECTIVE JUL 18 1978

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 155

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE - (CONT'D.)

D. Company also reserves and shall have the right to interrupt service without prior notice in cases of emergencies where in Company's judgment immediate interruption is imperative in the interests of safety to persons or property, or in cases where Company is directed to discontinue service by a governmental agency or officer. In such cases Company will make reasonable effort to inform Customer of the reasons for discontinuance of service.

JUL 31 1959
MISSOURI
Public Service Comm.

^{B.}
CANCELLED

JUL 18 1978

BY 18th RS 155(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

AUG 5 1959
CASE NO. 4,039
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.
ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

CANCELLING SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREAS

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GENERAL RULES AND REGULATIONS

JUL 13 1978

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE-(Continued)

Public Service Commission

*B. Nonresidential Service -(Continued)

2. Notice of intention to disconnect service under this rule shall state the reason for which service will be disconnected and shall specify a date after which such disconnection may be effected, and such notice shall be mailed to or served upon customer not less than 48 hours prior to such date.

*C. Disconnection of residential or nonresidential service shall not be effected if, on or before the date specified in the aforesaid notices, the customer shall:

1. Make good the default by paying such bills for service at a Company office, or by making arrangements satisfactory to Company therefor, or by making or restoring such deposit at a Company office, or by giving Company representatives such access, or by curing such violation of rules and regulations, as the case may be; and
2. Pay at a Company office the expenses incurred by Company in detecting and confirming the violation of any of the aforesaid rules and regulations, or make arrangements satisfactory to Company therefor.

*D. In the event Company disconnects service pursuant to this rule, the residential or nonresidential customer, in addition to customer's continuing liability for all indebtedness then owing by customer to Company for service supplied at customer's current location and for similar service supplied at any other location of customer, shall also be liable for and shall also pay Company for the expenses incurred by Company in detecting and confirming the violation which occasioned such disconnection of service. In the event any such disconnected customer (or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection.

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ORDER NO 934

CANCELLED
MAY 5 1990
BY [Signature] 1971

JUL 18 1978

*Indicates change.

P.S.C. MO. DATE OF ISSUE June 12, 1978

Public Service Commission
MISSOURI
DATE EFFECTIVE July 12, 1978
JUL 18 1978

ILL. C.C. DATE OF ISSUE _____

IA. ST. C.C. DATE OF ISSUE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED
OCT 28 1983
MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE - MISSOURI

D. (Continued)

- *1. The charge for reconnecting service (if reconnected at the same location) shown on Sheet No. 67(M), Miscellaneous Charges, for each connection point.
- 2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
- 3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations of Company.

E. Company also reserves and shall have the right to interrupt service without prior notice for reasons of maintenance, health, safety or state of emergency, (including unauthorized interference, diversion or use of service), or in cases where Company is directed to disconnect service by a governmental agency or officer. In such cases Company will make a reasonable effort to inform customer of the reasons for disconnection of service.

CANCELLED

MAY 5 1990
BY *Orig 191*
Public Service Commission
MISSOURI

FILED
NOV - 2 1983
83 - 163
Public Service Commission

*Indicates Change.

Issued pursuant to Order of Mo. P.S.C. in Case No. ER-83-163.

P.S.C. MO. DATE OF ISSUE October 28, 1983

DATE EFFECTIVE November 2, 1983

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

Chairman

St. Louis, Missouri

APPLYING TO MISSOURI SERVICE AREA

RECEIVED
APR 23 1980

GENERAL RULES AND REGULATIONS

APR 23 1980

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE - (Continued)

D. (Continued)

- *1. The charge for reconnecting service (if reconnected at the same location) shown on Sheet No. 62 (M), Miscellaneous Charges, for each connection point.
- 2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
- 3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations of Company.

E. Company also reserves and shall have the right to interrupt service without prior notice for reasons of maintenance, health, safety or state of emergency, (including unauthorized interference, diversion or use of service), or in cases where Company is directed to disconnect service by a governmental agency or officer. In such cases Company will make a reasonable effort to inform customer of the reasons for disconnection of service.

CANCELLED

NOV - 2 1983
 BY 3rd RS 155.2(M)
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

80-17

*Indicates change.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE [REDACTED]
for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED
DEC 26 1978
MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE

-(Continued)

D. (Continued)

1. The charge for reconnecting service (if reconnected at the same location) shown on Sheet No. 97.8, Miscellaneous Charges, for each connection point.
2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations of Company.

*E. Company also reserves and shall have the right to interrupt service without prior notice for reasons of maintenance, health, safety or state of emergency, (including unauthorized interference, diversion or use of service), or in cases where Company is directed to disconnect service by a governmental agency or officer. In such cases Company will make a reasonable effort to inform customer of the reasons for disconnection of service.

CANCELLED

MAY 30 1980
BY 2nd R.S. # 155.2
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JAN 26 1979
79 - 4
Public Service Commission

*Indicates change.

P.S.C. Mo. DATE OF ISSUE December 26, 1978

DATE EFFECTIVE January 26, 1979

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

RECEIVED

GENERAL RULES AND REGULATIONS

JUN 12 1978

MISSOURI

SECTION IX. DISCONNECTION AND RECONNECTION OF SERVICE- (Continued)

D. (Continued)

- *1. The charge for reconnecting service (if reconnected at the same location) shown on Sheet No. 97.8, Miscellaneous Charges, for each connection point.
- *2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
- *3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations of Company.

**E. Company also reserves and shall have the right to interrupt service without prior notice for reasons of maintenance, health, safety or state of emergency, or in cases where Company is directed to disconnect service by a governmental agency or officer. In such cases Company will make a reasonable effort to inform customer of the reasons for disconnection of service.

CANCELLED

JAN 26 1979

BY 1st RS 155.2 (M)
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

ELECTRIC AUTHORITY
 ORDER NO 934

FILED

JUL 18 1978

*Indicates reissue. **Indicates change.

Public Service Commission

P.S.C. MO. DATE OF ISSUE June 12, 1978

DATE EFFECTIVE ~~July 18, 1978~~

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JUL 18 1978

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 156

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 156

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

- * single service line to a two (2) meter location acceptable to Company. The service connection to a multiple-occupancy building of three (3) or more dwelling units shall be a service line or lines to a minimum grouping of meters at locations acceptable to Company.
- * h. Protection of Company Facilities - Applicant shall protect the facilities of Company installed on applicant's premises and shall, unless otherwise authorized by the Company, permit no one but Company's employees or its authorized agents to handle same. In the event of loss or damage to facilities owned by Company arising out of carelessness, negligence, or misuse by applicant or its authorized agent, the cost of such loss of repairing such damages shall be borne by applicant.
- i. Access by Company Employees or Agents - Applicant shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operation of Company's facilities, at all times.
- j. Company Rights and Construction Standards - Company shall own, operate and maintain the conduit system initially installed and contributed by applicant, all primary and secondary underground feeder lines, underground service lines installed in customer owned conduit, and shall have the right to install pad-mounted transformers, above ground cable switching enclosures and service pedestals in the subdivision.
- k. Street Lighting Facilities - Street lighting facilities installed in any subdivision shall be contracted for under the appropriate tariff of Company applicable to said installation.
- l. Transition and Implementation - Developments being designed by Company and/or contracted for as of March 10, 1998 will be completed under the provisions of the Company's extension tariffs applicable and effective immediately prior to that date. Developments applied for on and after March 10, 1998 shall be supplied by Company under the provisions of Section III.K.3., herein.

*Indicates Reissue.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE	<u>May 25, 2007</u>	DATE EFFECTIVE	<u>June 24, 2007</u>
ILL. C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	<u>June 4, 2007</u>
IA. ST.C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	_____

ISSUED BY	<u>T. R. Voss</u>	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

ET-2013-0546; JE-2013-0582

ER-2007-0002

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APPLYING TO

MISSOURI SERVICE AREA

MAR 12 1998

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MO. PUBLIC SERVICE COMM

- * i. Access by Company Employees or Agents - Applicant shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operation of Company's facilities, at all times.
- ** j. Company Rights and Construction Standards - Company shall own, operate and maintain the conduit system initially installed and contributed by applicant, all primary and secondary underground feeder lines, underground service lines installed in customer owned conduit, and shall have the right to install pad-mounted transformers, above ground cable switching enclosures and service pedestals in the subdivision.
- ** k. Street Lighting Facilities - Street lighting facilities installed in any subdivision shall be contracted for under the appropriate tariff of Company applicable to said installation.
- *** l. Transition and Implementation - Developments being designed by Company and/or contracted for as of March 10, 1998 will be completed under the provisions of the Company's extension tariffs applicable and effective immediately prior to that date. Developments applied for on and after March 10, 1998 shall be supplied by Company under the provisions of Section III.K.3., herein.

- * Indicates Reissue
- ** Indicates Change
- *** Indicates New

FILED

MAR 20 1998

98-110

MISSOURI

Public Service Commission

Issued pursuant to the Order of the Mo. P.S.C. in Case No. ET-98-110.
P.S.C. Mo. DATE OF ISSUE March 12, 1998

DATE EFFECTIVE

MAR 20 1998

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

Cancelled
June 4, 2007

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

MAR 30 1990

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI
Public Service Commission

more dwelling units shall be a service line of lines to a minimum grouping of meters at locations acceptable to Company.

h. Conduit Requirements - In addition to the service line conduit required to be installed by applicant, Company may require conduit of suitable size and type to contain its feeder lines, whenever such lines are to be installed in areas which will ultimately lie below paved walkways, driveways, patios, parking areas, or areas with rock and/or rubble. Whenever Company requires such conduit, applicant shall have the option to provide and install the conduit.

i. Protection of Company Facilities - Applicant shall protect the facilities of Company installed on Applicant's premises and shall, unless otherwise authorized by the Company, permit no one but Company's employees or its authorized agents to handle same. In the event of loss or damage to facilities owned by Company arising out of carelessness, negligence, or misuse by applicant or its authorized agent, the cost of such loss or of repairing such damages shall be borne by applicant.

j. Access by Company Employees or Agents - Applicant shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operation of Company's facilities at all times.

k. Company Rights and Construction Standards - Company shall install, own, operate, and maintain all underground feeder lines, underground service lines installed in customer owned trench and conduit, and shall have the right to install pad-mounted transformers, above ground cable switching enclosures and service pedestals in the subdivision.

l. Street Lighting Facilities - Street lighting lines installed underground in any subdivision, shall be installed and contracted for under the appropriate tariff of Company applicable to said installation.

CANCELLED

MAR 20 1990

FILED

By 2nd RS #156

MAY 5 1990

Public Service Commission

MISSOURI

May 5, 1990

Public Service Commission

P.S.C. MO. DATE OF ISSUE March 30, 1990

ILL. C.C. DATE OF ISSUE _____

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IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS

JUL 31 1959

MISSOURI
Public Service Comm.

SECTION X. DIVERSION OF ELECTRIC SERVICE.

- A. Company reserves and shall have the right to discontinue service to Customer without prior notice:
1. If connections or any device are found on the premises of a Customer of the Company which would prevent the meter from registering the total energy used or to be used; or
 2. If a Customer or anyone connected with him has tampered with, or shall by any manner or means prevent the total energy used on his premises from being registered by the meter installed on said premises for such purposes; or
 3. If the Company installs a check meter in series with the meter provided for a Customer and the check meter indicates that a greater amount of electric energy is being used by such Customer than is shown by the meter provided for such Customer, and upon such showing, both the check meter and the meter provided for the Customer be tested and found to be commercially correct; or
 4. If a Customer located in the State of Missouri or any person connected with him or upon his premises shall violate any of the provisions of Section 560.156, 560.300 or 560.305, Revised Statutes of the State of Missouri for 1949, or any subsequent revisions thereof, as applied to Company's service at any place whereat said Customer shall then be receiving service from the Company (even though not criminally prosecuted and convicted therefor); or

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MAY 5 1990

AUG 5 1959

BY PH R.S.#156

CASE NO 14,039

PUBLIC SERVICE COMMISSION
MISSOURI

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

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Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 157

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 157

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

* m. Large Lot Subdivisions - The above provisions regarding Residential Subdivision Extensions - Requirements of Applicant/Developer is limited to subdivisions having an average lot size of 100,000 square feet or less. Where average lot size does exceed 100,000 square feet, the Company will assess excess per lot footage charges for the amount that the average frontage footage exceeds 500 feet. In addition, for developments where the average lot size exceeds 100,000 square feet, the Company will also assess excess footage charges on individual lots for overhead services of more than a single span or underground services of more than 250 feet. Said charges will be payable in advance of construction and not be subject to refund.

4. Non-Residential Extensions

** a. Application

Where an underground extension is requested by a non-residential customer or required by law, Company will first estimate the cost of equivalent overhead extension and the Company's rules for overhead extensions to individual non-residential customers, Section III.G, shall apply. The underground distribution facilities will be provided at Company's sole discretion following the payment by customer of the Company's estimated excess cost of the underground extension over the cost of an equivalent overhead extension.

b. Point of Delivery of Service

Company will designate to customer the point of delivery of the required electric service and customer shall be responsible for the installation, maintenance, replacement, enlargement or relocation of all underground electric service facilities, other than metering, to the Company's designated delivery point.

*Indicates Addition. **Indicates Change.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE June 4, 2007

IA.ST.C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

APPLYING TO MISSOURI SERVICE AREA

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MAR 30 1990

MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

4. Non-Residential Extensions

a. Application

Where an underground extension is requested by a non-residential customer or required by law, Company will first estimate the cost of equivalent overhead extension and the Company's rules for overhead extensions to individual non-residential customers, Section III.G, shall apply. The underground distribution facilities will be provided at no cost to customer provided any net seasonal revenue estimated by Company to be derived from customer's premises, and not utilized in meeting the provisions of these rules applicable to any other extension costs, equals or exceeds the Company's estimated excess cost of the underground extension over the cost of an equivalent overhead extension. Where such annual net seasonal rate revenue is less than the excess underground extension cost, or such revenue cannot be accurately projected, or customer credit standing acceptable to Company cannot be established, customer or responsible party will be required to enter into a guarantee agreement with Company, as referred to in Section III.P, herein, prior to the commencement of construction by Company.

b. Point of Delivery of Service

Company will designate to customer the point of delivery of the required electric service and customer shall be responsible for the installation, maintenance, replacement, enlargement or relocation of all underground electric service facilities, other than metering, to the Company's designated delivery point.

c. Specifications

Customer will install, maintain, replace, enlarge, or relocate all underground conduit, foundations, manholes, service boxes, transformer pads, switchgear pads, and other surface and sub-surface structures to meet Company specifications which are necessary to contain and/or support Company's electrical primary and secondary cables and equipment

FILED

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DATE EFFECTIVE MAY 5 1990
May 5, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____
Public Service Commission

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

Cancelled
June 4, 2007

APPLYING TO URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

RECEIVED

SECTION X. DIVERSION OF ELECTRIC SERVICE - (CONTINUED)

APR 20 1972

MISSOURI

Public Service Commission

A. (Continued)

5. If a Customer located in the State of ~~Illinois~~ ^{Missouri} person connected with him or upon his premises shall violate any of the provisions of Section 292, Chapter 38 of Illinois Revised Statutes, 1957, or any subsequent revision thereof, as applied to Company's service at any place whereat said Customer shall then be receiving service from the Company (even though not criminally prosecuted and convicted therefor).

6. If a person located in the State of Iowa, or any person connected with him or upon his premises shall violate any of the provisions of Sections 709.7 or 716.7 of the Code of Iowa, 1954, or any subsequent revisions thereof, as applied to Company's service at any place whereat said Customer shall then be receiving service from the Company (even though not criminally prosecuted and convicted therefor).

B. Every Customer who is or was receiving service under any of the conditions listed in Paragraph A of this Section shall, in addition to such Customer's continuing liability for all indebtedness then owing by Customer to Company for all metered service supplied at Customer's current location and for similar service supplied at any other location of Customer, also be liable for and shall also pay Company for (a) all unmetered service, estimated by Company to have been delivered to Customer at the rates in effect during the period in which such diversion existed, and (b) the expenses incurred by Company in detecting and confirming ~~such~~ ^{FILED} diversion of service. In the event service to any Customer is disconnected for any of the aforesaid reasons, and such Customer (or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same

(C)

*Indicates change.

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MAY 20 1972
Public Service Commission

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IA. ST. C.C. DATE OF ISSUE April 20, 1972

DATE EFFECTIVE May 20, 1972
DATE EFFECTIVE May 20, 1972
DATE EFFECTIVE May 20, 1972

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

GENERAL RULES AND REGULATIONS

SECTION X. DIVERSION OF ELECTRIC SERVICE - (CONTINUED)

RECEIVED
JUL 31 1959
MISSOURI
Public Service Comm.

A. (Continued)

- 5. If a Customer located in the State of Illinois or any person connected with him or upon his premises shall violate any of the provisions of Section 292, Chapter 38 of Illinois Revised Statutes, 1957, or any subsequent revision thereof, as applied to Company's service at any place whereat said Customer shall then be receiving service from the Company (even though not criminally prosecuted and convicted therefor).
- 6. If a person located in the State of Iowa, or any person connected with him or upon his premises shall violate any of the provisions of Sections 709.7 or 716.7 of the Code of Iowa, 1954, or any subsequent revisions thereof, as applied to Company's service at any place whereat said Customer shall then be receiving service from the Company (even though not criminally prosecuted and convicted therefor).

- B. Every Customer who is or was receiving service under any of the conditions listed in Paragraph A of this Section shall, in addition to such Customer's continuing liability for all indebtedness then owing by Customer to Company for all metered service supplied at Customer's current location and for similar service supplied at any previous location of Customer, also be liable for and shall also pay Company for (a) all unmetered service, estimated by Company to have been delivered to Customer at the rates in effect during the period in which such diversion existed, and (b) the expenses incurred by Company in detecting and confirming such diversion of service. In the event service to any Customer is disconnected for any of the aforesaid reasons, and such Customer (or anyone acting for him) thereafter desires to receive service from Company by reconnection at the same

CANCELLED

MAY 24 1972

BY J. W. McAfee
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

AUG 5 1959

CASE NO 14,039

P.S.C. MO. DATE OF ISSUE July 31, 1959 PUBLIC SERVICE COMMISSION DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

* c. Specifications

Customer will install, maintain, replace, enlarge, or relocate all underground conduit, foundations, manholes, service boxes, transformer pads, switchgear pads, and other surface and sub-surface structures to meet Company specifications which are necessary to contain and/or support Company's electrical primary and secondary cables and equipment within the boundaries of the development. Maintenance, replacement, enlargement, or relocation of such facilities will be done by the Company at the customer's expense once they contain or support energized cables or equipment. Company will provide standard switchgear pads and transformer pads to customer for installation in order to maintain uniformity and quality control of these items. Customer is to provide Company open access to said facilities, and when necessary, remove obstructions, improvements, decorative structures, etc., when Company requires such access for maintenance, replacement, enlargement, etc. When Company requests additional conduits or larger structures for facilities that will serve customers beyond the boundaries of the development, Company will pay the incremental or extra cost of those additional facilities.

L. Extensions Requested in Advance of Permanent Service

Where customer requests Company to complete all or a portion of an extension in advance of when said installation is required to provide permanent electric service, and Company agrees to do so, customer shall pay for such advancement of facilities at the monthly rate of 2.0% of the estimated installed cost of the extension being advanced. Such payments shall be non-refundable and shall continue until the permanent metering for the premises is installed by Company and utilized to provide permanent service thereto.

*Indicates Reissue.

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Missouri Public Service Commission

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ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

APPLYING TO MISSOURI SERVICE AREA

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MAR 30 1990

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI
Public Service Commission

within the boundaries of the development. Maintenance, replacement, enlargement, or relocation of such facilities will be done by the Company at the customer's expense once they contain or support energized cables or equipment. Company will provide standard switchgear pads and transformer pads to customer for installation in order to maintain uniformity and quality control of these items. Customer is to provide Company open access to said facilities, and when necessary, remove obstructions, improvements, decorative structures, etc., when Company requires such access for maintenance, replacement, enlargement, etc. When Company requests additional conduits or larger structures for facilities that will serve customers beyond the boundaries of the development, Company will pay the incremental or extra cost of those additional facilities.

L. Extensions Requested in Advance of Permanent Service

Where customer requests Company to complete all or a portion of an extension in advance of when said installation is required to provide permanent electric service, and Company agrees to do so, customer shall pay for such advancement of facilities at the monthly rate of 2.0% of the estimated installed cost of the extension being advanced. Such payments shall be non-refundable and shall continue until the permanent metering for the premises is installed by Company and utilized to provide permanent service thereto.

M. Modification or Enlargement of Distribution System

Modifications or enlargements of Company's distribution system associated with additional electrical load of existing customers shall be performed at no cost to customer provided the estimated additional annual net revenue to be received equals or exceeds the estimated cost of the distribution system modifications or enlargements. Where the estimated additional annual revenue to be received is less than Company's estimated modification or enlargement costs, or such revenue cannot be accurately projected, or customer credit standing acceptable to Company cannot be established, customer or responsible party will be required to enter into a guarantee agreement, as provided in Section III.P prior to the commencement of construction by Company. Additional annual net revenue, referred to herein, excludes customer's existing net revenue during the

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P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE MAY 5 1990
May 5, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____
Public Service Commission

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

Cancelled
June 4, 2007

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

OCT 28 1983

MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION X. DIVERSION OF ELECTRIC SERVICE - (CONTINUED)

B. (Continued)

location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

- * 1. The charge for reconnecting service (if reconnected at the same location) shown on Sheet No. 67(M), Miscellaneous Charges, for each connection point.
- 2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
- 3. The cost of any facilities or changes Company deems necessary or appropriate in order to prevent in so far as possible the future diversion of energy by Customer.

CANCELLED

MAY 5 1990
BY 90 R.S.#158
Public Service Commission
MISSOURI

FILED

NOV - 2 1983

83 - 163

Public Service Commission

*Indicates Change.

Issued pursuant to Order of Mo. P. S. C. in Case No. ER-83-163.

P.S.C. MO. DATE OF ISSUE October 28, 1983

DATE EFFECTIVE November 2, 1983

ILL. C.C. DATE OF ISSUE _____

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IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

RECEIVED

SECTION X. DIVERSION OF ELECTRIC SERVICE - (CONTINUED)

APR 28 1980

B. (Continued)

MISSOURI
Public Service Commission

location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

- * 1. The charge for reconnecting service (if reconnected at the same location) shown on Sheet No. 62 (M), Miscellaneous Charges, for each connection point.
- 2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
- 3. The cost of any facilities or changes Company deems necessary or appropriate in order to prevent in so far as possible the future diversion of energy by Customer.

CANCELLED

NOV - 2 1983
BY *JRS* RS 158(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

MAY 30 1980
80-17

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for meters read on and after May 30, 1980

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DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO ALL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION X. DIVERSION OF ELECTRIC SERVICE - (CONTINUED)

B. (Continued)

location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

- * 1. The charge for reconnecting service (if reconnected at the same location) shown on Sheet No. 97.8, Miscellaneous Charges, for each connection point.
- 2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
- 3. The cost of any facilities or changes Company deems necessary or appropriate in order to prevent in so far as possible the future diversion of energy by Customer.

(C)

CANCELLED

MAY 30 1980
BY 2nd R.S. # 158
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates change.

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ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>	
	NAME OF OFFICER	TITLE	ADDRESS	

APPLYING TO URBAN AND RURAL SERVICE AREAS

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GENERAL RULES AND REGULATIONS

OCT 23 1973

SECTION X. DIVERSION OF ELECTRIC SERVICE - (CONTINUED)

MISSOURI
Public Service Commission

B. (Continued)

location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

- *1. The charge for reconnecting service (if reconnected at the same location) shown on Sheet No. 97.8, Miscellaneous Charges.
- 2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
- 3. The cost of any facilities or changes Company deems necessary or appropriate in order to prevent in so far as possible the future diversion of energy by Customer.

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CANCELLED

6 MRS. # 158

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NOV 23 1973
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IA. ST. C.C. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FOURTH REVISED SHEET NO. 158

CANCELLING SCHEDULE NO. 5

SECOND REVISED SHEET NO. 158 (M-IA)
THIRD REVISED SHEET NO. 158 (I)

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED
MAY 18 1973
MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION X. DIVERSION OF ELECTRIC SERVICE - (CONTINUED)*

B. (Continued)

location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

1. The cost of \$5.00 for reconnecting service (if reconnected at the same location);
2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
3. The cost of any facilities or changes Company deems necessary or appropriate in order to prevent in so far as possible the future diversion of energy by Customer.

CANCELLED

NOV 23 1973
BY 5th R.S. 158
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JUN 18, 1973
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE May 18, 1973

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IA. ST. C.C. DATE OF ISSUE May 18, 1973

DATE EFFECTIVE June 18, 1973

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

NOV 7 1969

MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION X. DIVERSION OF ELECTRIC SERVICE - (CONTINUED)

B. (Continued)

location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

- *1. The cost of \$5.00 for reconnecting service (if reconnected at the same location);
- 2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
- 3. The cost of any facilities or changes Company deems necessary or appropriate in order to prevent in so far as possible the future diversion of energy by Customer.

CANCELLED

JUN 18 1973

BY 4th P. S. 158
PUBLIC SERVICE COMMISSION
OF MISSOURI

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Case No. 16,654

Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 7, 1969

DATE EFFECTIVE November 7, 1969

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 158

CANCELLING SCHEDULE NO. _____

ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO _____

ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION X. DIVERSION OF ELECTRIC SERVICE - (CONTINUED) JUL 31 1959

MISSOURI
Public Service Comm.

B. (Continued)

location or by connection at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of such of the following items as are applicable, or the making of arrangements satisfactory to Company therefor, shall be conditions precedent to such reconnection or connection:

1. The cost of \$3.00 for reconnecting service (if reconnected at the same location);
2. Any surety deposit which may be required by Company under its applicable rules and regulations; and,
3. The cost of any facilities or changes Company deems necessary or appropriate in order to prevent in so far as possible the future diversion of energy by Customer.

FILED

AUG 5 1959

CASE NO. 14,039
PUBLIC SERVICE COMMISSION

CANCELLED

Case No. 16,654

NOV 7 1969

BY 2nd Lt. S. L. 158 (M)

PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 159

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 159

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

* M. Modification or Enlargement of Distribution System

Modifications or enlargements of Company's distribution system associated with additional electrical load of existing customers shall be performed at no cost to customer provided the estimated additional annual net revenue to be received equals or exceeds the estimated cost of the distribution system modifications or enlargements. Where the estimated additional annual revenue to be received is less than Company's estimated modification or enlargement costs, or such revenue cannot be accurately projected, or customer credit standing acceptable to Company cannot be established, customer or responsible party will be required to enter into a guarantee agreement, as provided in Section III.P prior to the commencement of construction by Company. Additional annual net revenue, referred to herein, excludes customer's existing net revenue during the twelve months immediately preceding the extension modification from the guarantee agreement calculations.

Where modifications or enlargements of Company's distribution system are performed at the request of any existing customer and no additional revenue is anticipated therefrom, customer shall pay, in advance, the total estimated costs associated with such changes.

N. Relocation of the Distribution System

Company may, at its sole discretion, upon customer's request, relocate any distribution facilities providing service to customer and/or other parties to a right-of-way acceptable to Company, on or off customer's premises, following the payment by customer of the Company's total estimated cost of said relocation.

** In the presence of physical conflicts associated with any new construction or enlargement of customer's premises or electrical load, Company may, at its sole discretion, upon customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off customer's premises, following the payment by customer of the Company's estimated net cost of relocating its distribution facilities. The net cost of relocation referred to herein excludes any costs estimated by Company to be associated with the supply of any additional electrical requirements of customer, absent the relocation of any distribution facilities. The net relocation cost chargeable to customer may be refundable in whole or in

*Indicates Reissue. **Indicates Change.

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ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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June 30, 2013
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ER-2007-0002

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

MAR 30 1990

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI
Public Service Commission

twelve months immediately preceding the extension modification from the guarantee agreement calculations.

Where modifications or enlargements of Company's distribution system are performed at the request of any existing customer and no additional revenue is anticipated therefrom, customer shall pay, in advance, the total estimated costs associated with such changes.

N. Relocation of the Distribution System

Company may, at its sole discretion, upon customer's request, relocate any distribution facilities providing service to customer and/or other parties to a right-of-way acceptable to Company, on or off customer's premises, following the payment by customer of the Company's total estimated cost of said relocation.

In the presence of physical conflicts associated with any new construction or enlargement of customer's premises or electrical load, Company may, at its sole discretion, upon customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off customer's premises, following the payment by customer of the Company's estimated net cost of relocating its distribution facilities. The net cost of relocation referred to herein excludes any costs estimated by Company to be associated with the supply of any additional electrical requirements of customer, absent the relocation of any distribution facilities. The net relocation cost chargeable to customer may be refundable in whole or in part under the advance deposit provisions applicable to residential extensions and, in the case of non-residential extensions, may be offset or guaranteed by any annual net seasonal revenue, estimated by Company to be derived from customer's premises, and not utilized in meeting the provisions of these rules applicable to any other extension costs.

When Company agrees to relocate existing overhead facilities with an underground installation, the customer will be responsible for all costs associated with the undergrounding of facilities including spare conduits, manholes, and other structures or equipment required to replace the to-be-vacated overhead right-of-way considering present and future needs as determined by Company.

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May 5, 1990

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DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

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June 4, 2007

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 159

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 159

APPLYING TO

7-1-1962

THIS SHEET WITHDRAWN

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BY Jmw R.S.#159
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ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 159

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

JUL 31 1959

MISSOURI
Public Service Comm.

SECTION XI. RENTAL OF METERS.

In case the Customer desires extra watt-hour meters installed to measure the consumption of electrical energy by various floors, departments, tenants, or for any other purpose, the Company will install such meters and charge therefor at the following rates:

- A. For the installation of such meters, actual cost of installation plus 10% thereof, payable with first monthly bill for service, or in thirty days.
- B. For the monthly rental of such submeters, Customer shall pay Company monthly with bill for service at the following rates:
 - 1. Standard secondary service voltage single phase alternating current watt-hour meters @ \$0.50 per meter per month
 - 2. Standard secondary service voltage three phase alternating current watt-hour meters and direct current watt-hour meters @ \$1.50 per meter per month
 - 3. Current transformers (C.T.) where required by the size of load @ \$0.50 per C.T. per month
 - 4. For any special meter or meter equipment such as primary and switchboard type meters @ 1.67% per month of the cost of the meter

FILED

AUG 5 1959

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ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 160

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 160

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

part under the advance deposit provisions applicable to residential extensions.

* When Company agrees to relocate existing overhead facilities with an underground installation, the customer will be responsible for all costs associated with the undergrounding of facilities including spare conduits, manholes, and other structures or equipment required to replace the to-be-vacated overhead right-of-way considering present and future needs as determined by Company.

O. Advance Refundable Deposits

Advance refundable deposits may be required from customer or other responsible party for all or a portion of Company's distribution extensions, as specified in Section III of these rules and regulations. Such advance deposits will be paid to Company prior to the commencement of construction of the extension by Company. Advance refundable deposits provided to Company which subsequently qualify for refund, in whole or in part, will be refunded to depositor on a pro rata basis, without interest, following notification by depositor and Company verification of the size, type and number of customers connected and taking permanent electric service within the tract of land for which the refundable deposit was made. Such refunds will be made at semi-annual intervals from the date the deposit was received by the Company, with any amounts remaining unrefunded after five years being retained by Company and credited to the Company's appropriate plant account. A guarantee agreement, as provided in Section III.P, may also be required by Company, at its sole discretion, for any portion of a line extension covered by an advance refundable deposit.

P. Guarantee Agreements

A written guarantee agreement between Company and customer or other responsible party will be required for any extension where the estimated cost thereof exceeds the estimated net annual revenue estimated to be received by Company from said extension or, in Company's opinion, customer's revenues cannot be accurately projected, or customer credit standing acceptable to Company cannot be established. Said guarantee will be applicable to the total cost of the extension chargeable to customer, with the required guarantee agreement being entered into by the customer and the Company prior to the commencement of construction by Company.

*Indicates Reissue.

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APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

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MISSOURI
Public Service Commission

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A written guarantee agreement between Company and customer or other responsible party will be required for any extension where the estimated cost thereof exceeds the estimated net annual revenue estimated to be received by Company from said extension or, in Company's opinion, customer's revenues cannot be accurately projected, or customer credit standing acceptable to Company cannot be established. Said guarantee will be applicable to the total cost of the extension chargeable to customer, with the required guarantee agreement being entered into by the customer and the Company prior to the commencement of construction by Company. Company may, at its sole discretion, require an advance deposit of all or any portion of such guarantee amount to insure that the revenue estimated to be derived from the extension will in fact be realized. The guarantee agreement will provide for the following:

1. The monthly guarantee payment to be made by customer will be a minimum of one twelfth (1/12) of the total cost of the extension being guaranteed. Such guarantee payment will be exclusive of any revenue taxes applicable to customer's total

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DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

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June 4, 2007

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 160

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 160

APPLYING TO _____

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MAY 5 1990
BY gmd R.S.#160
Public Service Commission
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ISSUED BY J. W. McAfee President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

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ORIGINAL

SHEET NO. 160

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XI. RENTAL OF METERS - (CONTINUED)

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JUL 31 1959
MISSOURI
Public Service Comm.

C. Company does not obligate itself to supply the individual readings of such rented meters nor assume any responsibility for their accuracy, but upon written request by Customer, Company will read such meters on its regular meter reading dates and furnish Customer a statement of the kilowatthour use indicated by each such meter, for a monthly charge of 25 cents per meter reading.

D. Should Customer desire any rented meters tested and report made thereon, Company will make such test and report and charge therefor at the following rates:

Single phase meters	@ \$ 5.00 per meter tested
Three phase meters	@ \$ 7.50 per meter tested
Direct Current meters	@ \$12.00 per meter tested

The method of test shall conform to Company's standard practice used in testing other meters of the Company.

FILED

AUG 5 1959
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PUBLIC SERVICE COMMISSION

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BY *IAKRS No 160*
PUBLIC SERVICE COMM.
OF MO.

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ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

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CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 161

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

*Company may, at its sole discretion, require an advance deposit of all or any portion of such guarantee amount to insure that the revenue estimated to be derived from the extension will in fact be realized. The guarantee agreement will provide for the following:

- * 1. The monthly guarantee payment to be made by customer will be a minimum of one twelfth (1/12) of the total cost of the extension being guaranteed. Such guarantee payment will be exclusive of any revenue taxes applicable to customer's total bill for service and shall commence with the customer's fourth billing for permanent service being provided by the extension being guaranteed.
- 2. Deficiency revenue is defined as that portion of any monthly guarantee payment which exceeds the net revenue from permanent service to customer.
- 3. A guarantee will terminate within the 12-month guarantee period whenever the total net revenue realized from the permanent service provided to the premises served by the extension equals or exceeds the total cost of the extension.
- 4. Whenever the total net revenue from permanent service to the premises served by the extension and the accumulated deficiency billed to customer equals or exceeds the total cost of the extension at any time during the 12-month guarantee period, the customer has satisfied the guarantee agreement. The Company will apply any accumulated deficiency payments in excess of that necessary to satisfy the above toward the subsequent purchase of electric service, exclusive of revenue taxes, by customer during the remainder of the guarantee period. No interest shall be applied to any deficiency payments so applied.

*Indicates Reissue.

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June 30, 2013
Missouri Public
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APPLYING TO

MISSOURI SERVICE AREA

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MAR 30 1990

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI
Public Service Commission

bill for service and shall commence with the customer's fourth billing for permanent service being provided by the extension being guaranteed.

- 2. Deficiency revenue is defined as that portion of any monthly guarantee payment which exceeds the net revenue from permanent service to customer.
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Q. Special Facilities

1. General

Where customer requests and Company agrees to install distribution facilities not normally contemplated for installation, or otherwise provided for, under Company's standard rate schedules, Company may at its option provide such facilities under the provisions of this section. Examples of facilities which fall into this category of "special" include, but are not limited to, duplicate or additional service facilities, excess transformer capacity or other distribution facilities, and facilities necessitated by special legal or engineering requirements.

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Public Service Commission

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ISSUED BY	<u>William E. Cornelius</u>	<u>Chairman</u>
	<u>St. Louis, Missouri</u>	
	NAME OF OFFICER	TITLE
		ADDRESS

Cancelled
June 4, 2007

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RECEIVED

MAR 5 1987

GENERAL RULES AND REGULATIONS

SECTION XII. RULES GOVERNING EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM.

MISSOURI Public Service Commission

For prospective customers desiring service within Company's authorized service area in accordance with Company's applicable rate schedule, Company will designate the class of service (voltage, phase and frequency), and the point at which such service will be supplied, and Company will extend, or make additions to, its distribution system under the following conditions:

A. Determination of Length and Cost of Extension

1. Length of Extension.

The length of the extension measured along the route selected by Company will include the total construction necessary to extend service from the nearest appropriate point on Company's existing distribution system to the point of attachments to the Customer's service entrance wiring, including poles and wires on public streets or highways or across private property.

*2. Cost of Extension.

The total installed cost of line extensions and/or modifications and enlargements of the Company's distribution system will be estimated by the Company and will include the cost of all labor and materials, permits, cleared right-of-way and all other incidental costs, including indirect costs. The indirect costs will include, where applicable, a percentage adder for engineering, supervision, inspection, insurance, injury and damage claims, taxes, AFUDC, legal and administrative and general expenses associated with the extension of the Company's distribution system. The percentage used for indirect costs reflects the Company's historical indirect cost experience. A copy of the Company's estimate, including such indirect costs, shall be furnished to the customer upon request prior to construction.

CANCELLED
MAY 18 1990
BY *[Signature]*
Public Service Commission
MISSOURI

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APR 6 1987

*Indicates Change

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ISSUED BY William E. Cornelius President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

JUL 31 1959

GENERAL RULES AND REGULATIONS

SECTION XII. RULES GOVERNING EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM.

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A. Determination of Length and Cost of Extension.

1. Length of Extension.

The length of the extension measured along the route selected by Company will include the total construction necessary to extend service from the nearest appropriate point on Company's existing distribution system to the point of attachment to the Customer's service entrance wiring, including poles and wires on public streets or highways or across private property.

2. Cost of Extension.

Where necessary in order to determine the applicability of the following rules, the cost of such extension and any incidental additions to and rearrangements of Company's Distribution System will be estimated by Company. Such cost shall include the cost installed of poles, wires, fixtures, transformers, service connections, cables, meters and all other necessary distribution system equipment, and ~~any~~ **CANCELLED** any permits, rights-of-way and the cost of clearing same if involved.

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BY 124 S# 161
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ISSUED BY J. W. McAfee

President

St. Louis, Mo.

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 4th Revised SHEET NO. 162

CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 162

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

Q. Special Facilities

* 1. General

Where customer requests and Company agrees to install distribution facilities not normally contemplated for installation, or otherwise provided for, under Company's standard rate schedules, Company may at its option provide such facilities under the provisions of this section. Examples of facilities which fall into this category of "special" include, but are not limited to, duplicate or additional service facilities, excess transformer capacity or other distribution facilities, and facilities necessitated by special legal or engineering requirements.

2. Payments by Customer

Where Company agrees to supply distribution facilities under the provisions of this paragraph Q in lieu of other alternatives available to customer, customer shall pay to Company a one-time contribution equal to the total additional costs incurred by Company in supplying such facilities. Customer shall also pay to Company an additional one-time contribution equal to ninety percent of such total additional costs for the present value of the Company's projected operations, maintenance and subsequent replacement cost of such facilities, which shall be continuously owned and maintained by Company. All charges payable to Company shall be non-refundable and due in advance of construction. Such payments by customer shall be in addition to any payments required for electric facilities provided under the Company's standard line extension rules or other tariff charges.

3. Supply and Billing Standards

Company will designate the point of delivery of electric service relative to the installation of any additional facilities provided to customer hereunder and the service supplied through such facilities installed on and after May 5, 1990 will not be cumulated or otherwise combined, for billing purposes, with any other service supplied to customer. When total or partial replacement of any special facility installation is required, such revision will be made by Company at no cost to customer. Any enlargement of such

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June 30, 2013
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APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

III. DISTRIBUTION SYSTEM EXTENSIONS

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*2. Payments by Customer

MO. PUBLIC SERVICE COM. 92-168

Where Company agrees to supply distribution facilities under the provisions of this paragraph Q in lieu of other alternatives available to customer, customer shall pay to Company a one-time contribution equal to the total additional costs incurred by Company in supplying such facilities. Customer shall also pay to Company an additional one-time contribution equal to ninety percent of such total additional costs for the present value of the Company's projected operations, maintenance and subsequent replacement cost of such facilities, which shall be continuously owned and maintained by Company. All charges payable to Company shall be non-refundable and due in advance of construction. Such payments by customer shall be in addition to any payments required for electric facilities provided under the Company's standard line extension rules or other tariff charges.

*3. Supply and Billing Standards

Company will designate the point of delivery of electric service relative to the installation of any additional facilities provided to customer hereunder and the service supplied through such facilities installed on and after May 5, 1990 will not be cumulated or otherwise combined, for billing purposes, with any other service supplied to customer. When total or partial replacement of any special facility installation is required, such revision will be made by Company at no cost to customer. Any enlargement of such previously installed facilities requested by customer shall be made in accordance with Company's standard line extension rules. Following any such replacement, or enlargement, all separately installed special facility connections shall be billed as provided herein without application of monthly special facility charges, and maintained by Company in the same manner as Company's standard line extension facilities serving other customers.

*4. Installations Prior to November 2, 1983

Customers utilizing facilities installed hereunder prior to November 2, 1983 had the option of paying Company for such facilities a) as a one-time contribution of the total installed cost of such facilities, or b) at the monthly rate of 2.00% of such total installed cost. These options are limited to those customers

*Indicates Change

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DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

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June 4, 2007

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Service Commission

JUL 23 1992
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Public Service Commission

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MAR 30 1990

MISSOURI
Public Service Commission

2. Payments by Customer

Where Company agrees to supply distribution facilities under the provisions of this paragraph Q, customer shall pay to Company, in advance of construction, a non-refundable contribution equal to the total additional costs incurred by Company in supplying such facilities. The additional cost of any subsequent revisions in the installed capacity, location or form of the facilities supplied hereunder shall also be paid for by customer in advance of construction by Company. Company shall continue to own and maintain all facilities installed hereunder. Installations made hereunder in excess of \$10,000, either one-time or cumulatively, shall also be subject to a monthly charge of 0.75% of the total cost of said installation for the operation, maintenance and subsequent replacement of the facilities originally installed by Company. All such payments required by customer hereunder shall be in addition to any payments required for other electric facilities provided under the Company's standard line extension rules or other tarified charges.

3. Supply and Billing Standards

Company will designate the point of delivery of any additional facilities provided to customer hereunder and the service supplied through such facilities installed on and after May 5, 1990 will not be cumulated or otherwise combined, for billing purposes, with any other service supplied to customer.

CANCELLED

4. Installations Prior to November 2, 1983

Customers receiving facilities provided for hereunder prior to November 2, 1983, had the option of paying for the annual cost of such facilities at the rate of 2.00% per month of the total installed cost of such facilities. This option is retained for the agreements signed with such customers, but will not be offered to any customers requesting new or modified facility agreements subsequent to November 2, 1983.

JUL 22 1992
BY 302 R.S. 162

Public Service Commission
MISSOURI

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Public Service Commission

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ISSUED BY	<u>William E. Cornelius</u>	<u>Chairman</u>
		<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE ADDRESS

APPLYING TO ALL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D)

B. Single Phase Extensions.

*1. Extensions Not Normally Requiring Customer Payments:

(C)

- a. That portion of the extension made by Company on public streets and highways, or on easements acceptable to Company for general distribution purposes, to supply permanent residence service which does not exceed one-half mile per customer will be made by Company without payment by Customer subject, however, to the provisions of paragraph E.
- b. For the portion of extensions to supply permanent residence service which is in excess of that specified in paragraph B-1(a) and for the total length of all other single phase extensions to supply permanent service, Company will estimate the total revenue to be received from the extension during the first three years after its completion. Company will make the extension without payment by Customer if such estimated revenue equals or exceeds twelve dollars per one hundred feet of the extension which for permanent residential service will be that portion in excess of that specified in paragraph B-1(a), and the total length of the extension for all other single phase service. Such extensions will, however, be subject to the provisions of paragraph E.

2. Extensions Requiring Revenue Guarantees by Customers.

If the estimated revenue is less than specified in paragraph B-1(b), the Company will, nevertheless, make the extension upon receipt of acceptable guarantees that the total revenue to be received by the Company from the extension will equal twelve dollars per one hundred feet of extension in excess of that portion covered in paragraph B-1(a).

CANCELLED
MAY 5 1990
BY *[Signature]* R.S.#162
Public Service Commission
MISSOURI

*Indicates change.

P.S.C. MO.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
ILL. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
IA. ST. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>

ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. 162

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

JUL 31 1959

GENERAL RULES AND REGULATIONS

MISSOURI
Public Service Comm.

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D.)

FILED

B. Single Phase Extensions.

AUG 5 1959

1. Extensions Not Requiring Revenue Guarantees.

CASE NO 14,039
PUBLIC SERVICE COMMISSION

a. That portion of the extension made by public streets and highways, or on easements acceptable to Company for general distribution purposes, to supply permanent residence service which does not exceed one-half mile per customer will be made by Company without guarantee by Customer.

b. For the portion of extensions to supply permanent residence service which is in excess of that specified in paragraph B-1(a) and for the total length of all other single phase extensions to supply permanent service, Company will estimate the total revenue to be received from the extension during the first three years after its completion. Company will make the extension without guarantee by Customer if such estimated revenue equals or exceeds twelve dollars per one hundred feet of the extension which for permanent residential service will be that portion in excess of that specified in paragraph B-1(a), and the total length of the extension for all other single phase service.

1st RS. # 162

2. Extensions Requiring Revenue Guarantees by Customers.

If the estimated revenue is less than specified in paragraph B-1(b), the Company will, nevertheless, make the extension upon receipt of acceptable guarantees that the total revenue to be received by the Company from the extension will equal twelve dollars per one hundred feet of extension in excess of that portion covered in paragraph B-1(a).

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

* previously installed facilities requested by customer shall be made in accordance with Company's standard line extension rules. Following any such replacement, or enlargement, all separately installed special facility connections shall be billed as provided herein without application of monthly special facility charges, and maintained by Company in the same manner as Company's standard line extension facilities serving other customers.

* 4. Installations Prior to November 2, 1983

Customers utilizing facilities installed hereunder prior to November 2, 1983 had the option of paying Company for such facilities a) as a one-time contribution of the total installed cost of such facilities, or b) at the monthly rate of 2.00% of such total installed cost. These options are limited to those customers currently utilizing existing special facilities installed prior to November 2, 1983. The present charges and form of billing applicable to all special facility connections referred to herein shall continue until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all service provided over such newly installed facilities standardized, as provided in paragraph Q.3. herein.

5. Installations Between November 2, 1983 and July 23, 1992

Customers utilizing facilities installed hereunder between November 2, 1983 and May 5, 1990, had the option of paying Company a one-time contribution of the total installed cost of such facilities, plus a monthly charge of 0.75% of the installed cost of such facilities for the operation, maintenance and subsequent replacement of such facilities. For installations between May 5, 1990 and July 23, 1992, customers paid Company a one-time contribution of the total installed cost of such facilities, with the application of the latter 0.75% monthly charge limited to those installations costing in excess of \$10,000. The present charges and form of billing applicable to all special facility connections referred to herein shall continue until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all service provided over such newly installed facilities standardized, as provided in paragraph Q.3. herein.

*Indicates Reissue.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007

DATE EFFECTIVE June 24, 2007

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE June 4, 2007

IA ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

JUN 21 1993

III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI

Public Service Commission

*currently utilizing existing special facilities installed prior to November 2, 1983. The present charges and form of billing applicable to all special facility connections referred to herein shall continue until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all service provided over such newly installed facilities standardized, as provided in paragraph Q.3. herein.

*5. Installations Between November 2, 1983 and July 23, 1992

Customers utilizing facilities installed hereunder between November 2, 1983 and May 5, 1990, had the option of paying Company a one-time contribution of the total installed cost of such facilities, plus a monthly charge of 0.75% of the installed cost of such facilities for the operation, maintenance and subsequent replacement of such facilities. For installations between May 5, 1990 and July 23, 1992, customers paid Company a one-time contribution of the total installed cost of such facilities, with the application of the latter 0.75% monthly charge limited to those installations costing in excess of \$10,000. The present charges and form of billing applicable to all special facility connections referred to herein shall continue until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all service provided over such newly installed facilities standardized, as provided in paragraph Q.3. herein.

FILED

AUG 20 1993

MO. PUBLIC SERVICE COMM.

*Indicates Reissue

P.S.C. No. DATE OF ISSUE June 21, 1993

DATE EFFECTIVE August 20, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

Cancelled
June 4, 2007

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

JUL 20 1992

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MO. PUBLIC SERVICE COM.

currently utilizing existing special facilities installed prior to November 2, 1983. The present charges and form of billing applicable to all special facility connections referred to herein shall continue until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all service provided over such newly installed facilities standardized, as provided in paragraph Q.3. herein.

*5. Installations Between November 2, 1983 and July 23, 1992

Customers utilizing facilities installed hereunder between November 2, 1983 and May 5, 1990, had the option of paying Company a one-time contribution of the total installed cost of such facilities, plus a monthly charge of 0.75% of the installed cost of such facilities for the operation, maintenance and subsequent replacement of such facilities. For installations between May 5, 1990 and July 23, 1992, customers paid Company a one-time contribution of the total installed cost of such facilities, with the application of the latter 0.75% monthly charge limited to those installations costing in excess of \$10,000. The present charges and form of billing applicable to all special facility connections referred to herein shall continue until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all service provided over such newly installed facilities standardized, as provided in paragraph Q.3. herein.

R. Unregulated Competition

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in Union Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for the charges shown.

CANCELLED

AUG 20 1993
BY 4th R.S. # 163

FILED

JUL 23 1992
92-168

*Indicates Addition

Issued pursuant to Order of Mo. P.S.C. in Case No. ET-92-168.

P.S.C. Mo. DATE OF ISSUE July 20, 1992

DATE EFFECTIVE July 23, 1992

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

MAR 30 1990

MISSOURI
Public Service Commission

R. Unregulated Competition

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in Union Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

CANCELLED

JUL 22 1992
BY 3rd R.S. #163
Public Service Commission
MISSOURI

FILED

MAY 5 1990
Public Service Commission

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO ALL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D)

B. Single Phase Extensions - (Continued)

3. Limitation.

Line extensions for single phase service under this rule apply only to customers whose individual requirements for transformer capacity do not exceed 10 kVA. In cases where Customer's individual requirements necessitate more than 10 kVA of transformer capacity and the Company elects to supply such service as single phase, Customer's guarantee for the three year term based upon the above rule will be increased by the amount by which the line extension cost is increased due to Customer's requirements above 10 kVA.

C. Three Phase Extensions Where Specified by Company.

*1. Extensions Not Normally Requiring Customer Payments.

Company will estimate the total revenue to be received from the extension during the first three years after its completion, and if this revenue equals or exceeds the estimated cost as determined in accordance with paragraph A-2, the Company will make the extension without payment by Customer subject, however, to the provisions of paragraph E.

2. Extensions Requiring Revenue Guarantees.

If the estimated revenue as determined under paragraph C-1 above is less than the cost of the extension as determined in accordance with paragraph A-2, Company will, nevertheless, make the extension upon receipt of acceptable guarantees that the total revenue to Company from the extension, during the first three years after completion of the extension, will equal the cost of the extension.

CANCELLED

MAY 5 1990
 BY *gms* R.S.#163
 Public Service Commission
 MISSOURI

*Indicates change.

P.S.C. MO.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
ILL. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
IA. ST. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
ISSUED BY	<u>Charles J. Dougherty</u>		TITLE	<u>President</u>
	NAME OF OFFICER			ADDRESS
				<u>St. Louis, Missouri</u>

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO.

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

JUL 31 1959

MISSOURI
Public Service Comm.

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

B. Single Phase Extensions - (Continued)

3. Limitation.

Line extensions for single phase service under this rule apply only to customers whose individual requirements for transformer capacity do not exceed 10 kva. In cases where Customer's individual requirements necessitate more than 10 kva of transformer capacity and the Company elects to supply such service as single phase, Customer's guarantee for the three year term based upon the above rule will be increased by the amount by which the line extension cost is increased due to Customer's requirements above 10 kva.

FILED

C. Three Phase Extensions Where Specified by Company.

AUG 5 1959

1. Extensions Not Requiring Revenue Guarantees CASE NO 14, 039

PUBLIC SERVICE COMMISSION

Company will estimate the total revenue to be received from the extension during the first three years after its completion, and if this revenue equals or exceeds the estimated cost as determined in accordance with paragraph A-2, the Company will make the extension without guarantee by Customer.

CANCELLED

2. Extensions Requiring Revenue Guarantees.

If the estimated revenue as determined under paragraph C-1 above is less than the cost of the extension as determined in accordance with paragraph A-2, Company will, nevertheless, make the extension upon receipt of acceptable guarantees that the total revenue to Company from the extension, during the first three years after completion of the extension, will equal the cost of the extension.

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.
ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

RECEIVED

MAR 07 1994

MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS

IV. MEASUREMENT OF SERVICE

*A. Metering Standards

Company will furnish and install only one main watthour meter and one main instrument or method of demand measurement (normally measuring kilowatts in periods of fifteen consecutive minutes), to register all energy and power of the same type of service supplied to a given customer at any individual premises unless accuracy of measurement, engineering, safety reasons, economic reasons, rates, or legal provisions require the installation of more than one meter.

For secondary service customers receiving both single and three phase service, one single and one three phase energy and demand meter set will be furnished by the Company where required by applicable tariffs.

B. Additional Metering

Company, at its option, may install for billing purposes, to the extent Company considers feasible, additional meters in excess of those specified in paragraph A above, for customer's engineering or economic reasons. Customer shall pay Company for such excess meters monthly with the bill for service at the following rates:

- a. Standard single phase secondary A.C. watthour meters @ \$2.25 per meter per month
- *b. Standard three phase secondary A.C. watthour meters @ \$6.75 per meter per month
- c. Current transformers (C.T.) where required by size of load @ \$2.50 per C.T. per month

FILED

APR 6 1994
91-122

MISSOURI
Public Service Commission

*Indicates Reissue.

Issued pursuant to the Order of the No. P.S.C. in Case No. ED-91-122.

P.S.C. No. DATE OF ISSUE March 7, 1994

DATE EFFECTIVE April 6, 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles W. Mueller

President & CEO

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLED
June 30, 2013

Missouri Public
Service Commission

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS
IV. MEASUREMENT OF SERVICE

MAR 30 1990

MISSOURI
Public Service Commission

A. Metering Standards

Company will furnish and install only one main watt-hour meter and one main instrument or method of demand measurement (normally measuring kilowatts in periods of fifteen consecutive minutes), to register all energy and power of the same type of service supplied to a given customer at any individual premises unless accuracy of measurement, engineering, safety reasons, economic reasons, rates, or legal provisions require the installation of more than one meter.

For secondary service customers receiving both single and three phase service, one single and one three phase energy and demand meter set will be furnished by the Company where required by applicable tariffs.

For customers receiving D.C. service, one D.C. meter, plus meters provided in one of the above paragraphs will be furnished by the Company if customer also receives A.C. service at the same premises.

B. Additional Metering

Company, at its option, may install for billing purposes, to the extent Company considers feasible, additional meters in excess of those specified in paragraph A above, for customer's engineering or economic reasons. Customer shall pay Company for such excess meters monthly with the bill for service at the following rates:

a. Standard single phase secondary A.C. watt-hour meters @ \$2.25 per meter per month

b. Standard three phase secondary A.C. watt-hour and D.C. watt-hour meters @ \$6.75 per meter per month

c. Current transformers (C.T.) where required by size of load @ \$2.50 per C.T. per month

CANCELLED

APR 6 1994

BY R.S. #164
Public Service Commission
MISSOURI

FILED

MAY 5 1990

Public Service Commissioner

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO ALL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D)

D. Three Phase Extensions Where Single Phase Service Has Been Designated by Company.

If a Customer desires three phase service where Company has designated single phase service as appropriate to the service requested, Company will extend three phase service subject to the following conditions:

1. Providing Company has no engineering or other valid reasons for not extending three phase service.
2. Customer will guarantee to Company sufficient revenue to justify Company extending single phase service under the foregoing rules and in addition to such guarantee, Customer will pay to Company the excess of the estimated cost of supplying three phase service over the estimated cost of supplying single phase service. Such payments shall not be subject to refund. These estimates of cost will be made by Company.

E. Provisions Applicable to Single and Three Phase Extensions.

*1. Guarantees.

In order to insure that the estimated revenue used in any of the foregoing rules is in fact realized by the Company, the Company may require a revenue guarantee and may require an advance deposit of all or any portion of such guaranteed amount. Each guarantee shall relate to the revenue to be received from a particular premise and shall provide for a payment each month, during the term of the guarantee, of an amount not less than one thirty-sixth of the total amount guaranteed.

*Indicates change.

CANCELLED
MAY 5 1990
BY 2nd A.S.#164
PUBLIC SERVICE COMMISSION
MISSOURI

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

(C)

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 164

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

JUL 31 1959

MISSOURI
Public Service Comm.

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

D. Three Phase Extensions Where Single Phase Service Has Been Designated by Company.

If a Customer desires three phase service where Company has designated single phase service as appropriate to the service requested, Company will extend three phase service subject to the following conditions:

1. Providing Company has no engineering or other valid reasons for not extending three phase service.
2. Customer will guarantee to Company sufficient revenue to justify Company extending single phase service under the foregoing rules and in addition to such guarantee, Customer will pay to Company the excess of the estimated cost of supplying three phase service over the estimated cost of supplying single phase service. Such payments shall not be subject to refund. These estimates of cost will be made by Company.

CANCELLED

E. Provisions Applicable to Single and Three Phase Extensions.

1. Guarantees.

Each guarantee shall relate to the revenue to be received from a particular premise and shall provide for a payment each month, during the term of the guarantee, of an amount not less than one thirty-sixth of the total amount guaranteed. However, Company may require prepayment of guarantees from persons without established credit or from a guarantor who is not to be a user of electric service from the extension.

157RS, #164

FILED

AUG 5 1959

CASE NO '4, 039
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 165

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 165

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
IV. MEASUREMENT OF SERVICE

d. Any special meter or meter equipment, such as primary and switchboard type meters @ 2.00% per month of the cost of such meter or equipment

* C. Multiple Metered Account Billing

Where more than one meter is installed for metering the premises of an individual account in accordance with paragraphs A and B above, the sum of each watthour meter's kilowatthour usage and each demand meter's individual maximum non-simultaneous kilowatt demand will be used for billing purposes. Under all circumstances involving multiple metered accounts, any alternating current watthour meter registering zero usage in a given billing month shall be subject to the monthly charge for three phase meters, specified in paragraph B of this Section IV, during each month of zero usage.

D. Meter Inspections and Testing

Company's meters shall be inspected and tested for accuracy in accordance with applicable Missouri Public Service Commission Rules. If customer requests a meter test within 12 months of any previous testing of such meter, a standard charge based on meter type will be assessed for meters found to have an average meter error of 2 percent or less.

*Indicates Change.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002. June 4, 2007
P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Missouri Public

GENERAL RULES AND REGULATIONS
*IV. MEASUREMENT OF SERVICE

REC'D MAY 30 2001

Service Commission

- d. Any special meter or meter equipment, such as primary and switchboard type meters @ 2.00% per month of the cost of such meter or equipment

C. Multiple Metered Account Billing

Where more than one meter is installed for metering the premises of an individual account in accordance with paragraphs A and B above, the sum of each watthour meter's kilowatthour usage and each demand meter's individual maximum non-simultaneous kilowatt demand will be used for billing purposes. Alternatively, at customer's request and expense, Company will install special demand metering equipment to obtain a single simultaneous demand for the billing of customer's account, provided it is feasible to do so and that Company is not precluded from doing so by any other sections of these rules and regulations. Under all circumstances involving multiple metered accounts, any alternating current watthour meter registering zero usage in a given billing month shall be subject to the monthly charge for three phase meters, specified in paragraph B of this Section IV, during each month of zero usage.

D. Meter Inspections and Testing

Company's meters shall be inspected and tested for accuracy in accordance with applicable Missouri Public Service Commission Rules. If customer requests a meter test within 12 months of any previous testing of such meter, a standard charge based on meter type will be assessed for meters found to have an average meter error of 2 percent or less.

Missouri Public

FILED JUN 30 2001

Service Commission

*Indicates Change.

Cancelled
June 4, 2007

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS
IV. MEASUREMENT OF SERVICE

MAR 30 1990

MISSOURI
Public Service Commission

d. Any special meter or meter equipment, such as primary and switchboard type meters @ 2.00% per month of the cost of such meter or equipment

e. Handling and processing of magnetic tape recorder cartridges @ \$35.00 per month

C. Multiple Metered Account Billing

Where more than one meter is installed for metering the premises of an individual account in accordance with paragraphs A and B above, the sum of each watthour meter's kilowatthour usage and each demand meter's individual maximum non-simultaneous kilowatt demand will be used for billing purposes. Alternatively, at customer's request and expense, Company will install special demand metering equipment to obtain a single simultaneous demand for the billing of customer's account, provided it is feasible to do so and that Company is not precluded from doing so by any other sections of these rules and regulations. Under all circumstances involving multiple metered accounts, any alternating current watthour meter registering zero usage in a given billing month shall be subject to the monthly charge for three phase meters, specified in paragraph B of this Section IV, during each month of zero usage.

D. Meter Inspections and Testing

Company's meters shall be inspected and tested for accuracy in accordance with applicable Missouri Public Service Commission Rules. If customer requests a meter test within 12 months of any previous testing of such meter, a standard charge based on meter type will be assessed for meters found to have an average meter error of 2 percent or less.

CANCELLED

FILED

JUN 30 2001

MAY 5 1990

Public Service Commission
MISSOURI

Public Service Commission

P.S.C. MO. DATE OF ISSUE March 30, 1990 DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS

JUL 31 1959

MISSOURI

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D.)

E. Provisions Applicable to Single and Three Phase Extensions - (Continued)

2. Revenue and Deficiency Payments Defined.

For the purpose of these rules, revenue is defined as the amount received by the Company in payment of bills for electric service but including deficiency payments, if any.

Deficiency payment is that part of the guaranteed monthly payment which a guarantor is required to pay in addition to the bill for electric service used during the month to equal the guaranteed monthly payment, excluding any payment required under Section D-2.

3. Termination of Guarantee Within Three Year Period.

A guarantee shall terminate within the three year guarantee period should the total revenue from the premises covered by the guarantee equal the total amount guaranteed. If the guarantor be then receiving service at the same premises, Company will apply his accumulated deficiency payments toward the subsequent purchase by him of electric service at such premises during the remainder of the three year guarantee period.

4. Refund of Deficiency Payments.

At the end of the three year guarantee period, deficiency payments not applied to the purchase of electric service, in accordance with Paragraph E-3, will be subject to refund as follows:

CANCELLED

FILED

MAY 5 1960

AUG 5 1959

BY 100 R.S #165

CASE NO 14,039

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.
ISSUED BY J. W. McAfee President St. Louis, Mo.

MO P S C SCHEDULE NO 5 3rd Revised SHEET NO 166

CANCELLING MO P S C SCHEDULE NO 5 2nd Revised SHEET NO 166

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

IV. MEASUREMENT OF SERVICE

*E. Limited Unmetered Service

Where service is required for electrical loads which are constant over a predetermined operating schedule and can be reasonably estimated by Company, Company may at its sole discretion waive the metering requirement for the limited types of load referred to herein. In such instances Company would calculate monthly billing for these loads as follows: 1) the monthly customer charge shall be as prescribed in Service Classification No. 6(M) "Rate Per Unit Per Month For Unmetered Service" and 2) energy usage shall be billed under Service Classification No. 2(M). Additionally, all other provisions of Service Classification 2(M), excepting the Customer Charge, shall apply to these loads. Service supplied under the provisions of this paragraph is limited to lighting, Wi-Fi and CATV power booster loads of 5 kVA or less at any one service delivery point.

* Indicates Change.

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Missouri Public
Service Commission
ER-2010-0036, YE-2010-0697

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010 DATE EFFECTIVE June 21, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO _____

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
IV. MEASUREMENT OF SERVICE

*E. Limited Unmetered Service

Where service is required for electrical loads which are constant over a predetermined operating schedule and can be reasonably estimated by Company, Company may at its sole discretion waive the metering requirement for the limited types of load referred to herein. In such instances Company would calculate the amount of service to be charged under its applicable rate schedule. Service supplied under the provisions of this paragraph are limited to lighting, Wi-Fi and CATV power booster loads of 5 kVA or less at any one service delivery point.

* Indicates Change.

ISSUED BY _____

February 29, 2008

DATE EFFECTIVE _____

March 30, 2008

ISSUED BY _____

T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

FILED

Missouri Public
Service Commission

CANCELLED
June 21, 2010
Missouri Public

Service Commission

ER-2010-0036, YE-2010-0007

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 1st Revised SHEET NO. 166

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 166

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS
IV. MEASUREMENT OF SERVICE

MAR 30 1990

MISSOURI
Public Service Commission

E. Limited Unmetered Service

Where service is required for electrical loads which are constant over a predetermined operating schedule and can be reasonably estimated by Company, Company may at its sole discretion waive the metering requirement for the limited types of load referred to herein. In such instances Company would calculate the amount of service to be charged under its applicable rate schedule. Service supplied under the provisions of this paragraph are limited to lighting and CATV power booster loads of 5 kVA or less at any one service delivery point.

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MAY 5 1990

Public Service Commission

P.S.C. MO. DATE OF ISSUE March 30, 1990 DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLED
March 30, 2008
Missouri Public
Service Commission

GENERAL RULES AND REGULATIONS

JUL 31 1959

MISSOURI

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D.)

E. Provisions Applicable to Single and Three Phase Extensions - (Continued)

4. Refund of Deficiency Payments - (Continued)

- a. There will first be refunded to each guarantor the amount by which the revenue received by the Company, from the premises to which his guarantee applies, exceeds the total amount guaranteed for the three year term.
- b. There will then be refunded to all guarantors, in the proportion that the unapplied and unrefunded deficiency payment of each bears to the total of all unapplied and unrefunded deficiency payments, the amount by which the total revenue from the extension, including revenue from supplementary extensions as defined in Paragraph F during the three year guarantee period exceeds the revenue guaranteed by all guarantors.
- c. In no case will refunds and credits on bills for service be made to any guarantor in excess of the deficiency payments made by him.

CANCELLED
MAY 5 1990
BY Per P.S.#166
Public Service Commission
MISSOURI

FILED

F. Supplementary Extensions.

AUG 5 1959

1. Single Phase Supplementary Extensions.

CASE NO 14,039
PUBLIC SERVICE COMMISSION

If additional customers who did not initially contract for service from the original extension are subsequently served from that extension within said three year period by means of a supplementary line, not in excess of one thousand feet in length, the revenue received by Company each month from all such additional customers

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ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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MAR 30 1990

MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES

A. Monthly Billing Periods

Each customer billed by the Company for an entire calendar year will be billed for twelve (12) periods of approximately thirty (30) days each. For any given customer, the first five (5) and the last three (3) billing periods of each calendar year will be billed on the Company's applicable winter rate schedule. The sixth (6th) through the ninth (9th) billing periods of each calendar year will be billed on the Company's applicable summer rate schedule. Each customer billed by the Company for an entire calendar year will, thus, receive eight (8) billings based upon the Company's winter rates and four (4) billings based upon the Company's summer rates.

B. Combination Billing Option

Customers regularly being the responsible party for service at ten or more premises may submit a written request for a single bill with a due date, designated by the Company, for the bills for all such premises. Such single bill will have an attached statement of charges for each account.

C. Inaccessible Meters

Where a meter is inaccessible to the meter reader during scheduled working hours on repeated occasions, such that a customer must arrange for meter reading by appointment to avoid discontinuance of service, the customer may at customer's expense have the meter relocated to an accessible location, if feasible.

D. Customer Readings

The Company will provide all customers the opportunity to read and report monthly energy usage so long as such reports are regular and accurate. The Company will provide pre-addressed, post-paid postcards for this purpose upon request. At least annually Company will attempt to obtain an actual meter reading to verify the accuracy of customer reading and customer must grant Company access for obtaining such reading. Such attempts shall include personal contact to advise the customer of the regular meter reading day. The Company shall offer appointments during normal working hours Monday through Saturday. Nothing in this provision

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MAY 5 1990

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IA. ST. C.C.	DATE OF ISSUE	_____	DATE EFFECTIVE	_____
ISSUED BY	<u>William E. Cornelius</u>	Chairman	<u>St. Louis, Missouri</u>	
	NAME OF OFFICER	TITLE	ADDRESS	

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

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MISSOURI

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D.)

F. Supplementary Extensions - (Continued)

*1. Single Phase Supplementary Extensions - (Continued)

which is in excess of thirty-three and one-third cents per one hundred feet of supplementary line, for the remaining portion of the three year guarantee period, shall be considered as revenue from the extension in determining refunds as provided in Paragraph E.

*2. Three Phase Supplementary Extensions.

If additional customers who did not initially contract for service from the original extension are subsequently served from that extension within said three year period by means of a supplementary line not in excess of one thousand feet in length, the revenue received by Company each month from all such additional customers which is in excess of one thirty-sixth of the cost of such supplementary line for the remaining portion of the three year guarantee period, shall be considered as revenue from the extension in determining refunds as provided in Paragraph E.

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BY 320 RS#167

Public Service Commission
MISSOURI

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PUBLIC SERVICE COMMISSION

*Indicates Reissue

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IA. ST. C.C.	DATE OF ISSUE	<u>September 30, 1963</u>	DATE EFFECTIVE	<u>October 30, 1963</u>

ISSUED BY	<u>J. W. McAfee</u>	TITLE	<u>President</u>	ADDRESS	<u>St. Louis, Missouri</u>
	NAME OF OFFICER				

SCHEDULE NO. 5

First Revised

SHEET NO. 167

CANCELLING SCHEDULE NO. 5

Original

SHEET NO. 167

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

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FEB 14 1961

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D.)

MISSOURI
Public Service Comm.

F. Supplementary Extensions - (Continued)

1. Single Phase Supplementary Extensions - (Continued)

which is in excess of thirty-three and one-third cents per one hundred feet of supplementary line, for the remaining portion of the three year guarantee period, shall be considered as revenue from the extension in determining refunds as provided in Paragraph E.

2. Three Phase Supplementary Extensions.

If additional customers who did not initially contract for service from the original extension are subsequently served from that extension within said three year period by means of a supplementary line not in excess of one thousand feet in length, the revenue received by Company each month from all such additional customers which is in excess of one thirty-sixth of the cost of such supplementary line for the remaining portion of the three year guarantee period, shall be considered as revenue from the extension in determining refunds as provided in Paragraph E.

MAR 15 1961

G. Underground Extensions.

PUBLIC SERVICE COMMISSION

Company's distribution system is generally designed as an overhead system and all extensions of service will be made by overhead extensions except as provided in this Paragraph G.

- *1. Underground extensions will be made by Company (a) within the St. Louis City underground district (bounded by Spruce, Cole and Twenty-second Streets and the Mississippi River) designated by City Ordinance No. 8,680 approved

2nd R.S. No. 167

OCT 30 1963

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ISSUED BY J. W. McAfee

President

St. Louis, Missouri

GENERAL RULES AND REGULATIONS

JUL 31 1959

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D.)

F. Supplementary Extensions - (Continued)

1. Single Phase Supplementary Extensions - (Continued)

which is in excess of thirty-three and one-third cents per one hundred feet of supplementary line, for the remaining portion of the three year guarantee period, shall be considered as revenue from the extension in determining refunds as provided in Paragraph E.

2. Three Phase Supplementary Extensions.

If additional customers who did not initially contract for service from the original extension are subsequently served from that extension within said three year period by means of a supplementary line not in excess of one thousand feet in length, the revenue received by Company each month from all such additional customers which is in excess of one thirty-sixth of the cost of such supplementary line for the remaining portion of the three year guarantee period, shall be considered as revenue from the extension in determining refunds as provided in Paragraph E.

FILED

G. Underground Extensions.

AUG 5 1959

CAS 14,039

Company's distribution system is generally designed as an overhead system and all extensions of service will be made by overhead extensions except as provided in this Paragraph G.

1. Underground extensions will be made by Company as may be required by valid provision of law or of orders of regulatory authorities having jurisdiction or where for reasons of engineering, construction or safety

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ISSUED BY J. W. McAfee President St. Louis, Mo.

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

MAR 30 1990

MISSOURI
Public Service Commission

precludes the Company from obtaining regular meter readings where it is feasible to do so.

E. Estimated Billing

1. Estimated Bill

Where it is not feasible to obtain regular meter readings or when conditions beyond the control of the Company, such as weather emergencies, work stoppages, and inability to gain access to the meter prevent obtaining an actual meter reading, an estimated reading or a reading furnished by the customer will be used to compute an estimated bill for customer's electric service. If the Company is unable to obtain an actual meter reading for three consecutive months, the residential customer shall be advised that bills being rendered are estimated, may not reflect actual usage, and customer may read and report electric usage to the Company on a regular basis.

2. Estimated Initial and Final Bills

Meter readings for initial and final bills may be estimated if the customer's notification is received too late to obtain an actual meter reading on the date that the customer desires to have service commenced or terminated (the "customer's responsible date"). If a meter reading is obtained within three days of the customer's responsible date, no other reading shall be deemed necessary. If customer notification is received up to two workdays after the customer's responsible date, an attempt to obtain an actual meter reading will be made within the next two workdays. Readings obtained in either manner will be adjusted to the customer's responsible date. No final bill will be rendered where the amount of the bill for electric usage is less than \$1.00, except for those accounts where a customer deposit is being refunded to customer.

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Public Service Commission

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DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

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ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS

OCT 25 1983

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D)

MISSOURI

Public Service Commission

G. Underground Extensions.

Company's distribution system is generally designed as an overhead system, and service will normally be provided therefrom by overhead extensions of the distribution system. Where underground extensions are either desired or required by law, the point of service to each individual premise shall be a point selected by Company. The customer or applicant for such service shall be responsible for the installation, maintenance, replacement or enlargement of all underground facilities, other than metering, to the point of service designated by Company, except where such service cable has been installed by Company in service trench and conduit provided by an individual residential customer in accordance with said option specified in Paragraph G.2. herein. Underground extension options applicable to residential subdivisions are provided in Paragraph G.3. herein.

- 1. Underground extensions will be made by Company (a) within the St. Louis City underground district (bounded by Spruce, Cole and Twenty-second Streets and the Mississippi River) designated by City Ordinance No. 18,680 approved September 8, 1896, or (b) where for reasons of engineering, construction or safety Company elects to make an underground extension, and customer shall finance the cost of such underground extensions, as estimated by Company, in accordance with the foregoing rules applicable to three phase overhead extensions as stated in Paragraph C of this Section XII.

- *2. In cases other than those specified in subparagraph XII.G.1 or XII.G.3, where an underground extension is desired by the customer or required by law, Company will first estimate the cost of an overhead extension and customer shall finance such cost in accordance with the

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NOV 24 1983

Public Service Commission

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IA. ST. C.C. DATE OF ISSUE

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ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

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SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D.)

MISSOURI
Public Service Comm.

G. Underground Extensions.

*Company's distribution system is generally designed as an overhead system and all extensions of service will be made by overhead extensions except as provided in this Paragraph G.

*1. Underground extensions will be made by Company (a) within the St. Louis City underground district (bounded by Spruce, Cole and Twenty-second Streets and the Mississippi River) designated by City Ordinance No. 18,680 approved September 8, 1896, or (b) where for reasons of engineering, construction or safety Company elects to make an underground extension, and Customer shall finance the cost of such underground extension, as estimated by Company, in accordance with the foregoing rules applicable to three phase overhead extensions as stated in Paragraph C of this Section XII.

*2. In cases other than those specified in subparagraph 1 above, where underground service is to be extended to an individual premise, Company will first estimate the cost of an overhead extension and Customer shall finance such cost in accordance with the foregoing rules governing overhead extensions, and in addition shall pay to Company the excess of the underground extension cost, as estimated by Company, over the overhead extension cost, which payment is not subject to refund. If, however, the overhead extension cost exceeds the underground extension cost, Customer shall be required to finance the underground extension cost in accordance with the rules governing overhead extensions.

DANIELLE
NOV 24 1963
BY 3rd RS 168
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ISSUED BY J. W. McAfee President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D.)

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FEB 14 1961
MISSOURI
Public Service Comm.

G. Underground Extensions - (Continued)

*1. (Continued)

September 8, 1896, or (b) where for reasons of engineering, construction or safety Company elects to make an underground extension, and Customer shall finance the cost of such underground extension, as estimated by Company, in accordance with the foregoing rules applicable to three phase overhead extensions as stated in Paragraph C of this Section XII.

*2. In cases other than those specified in subparagraph 1 above, where underground service is to be extended to an individual premise, Company will first estimate the cost of an overhead extension and Customer shall finance such cost in accordance with the foregoing rules governing overhead extensions, and in addition shall pay to Company the excess of the underground extension cost, as estimated by Company, over the overhead extension cost, which payment is not subject to refund. If, however, the overhead extension cost exceeds the underground extension cost, Customer shall only be required to finance the underground extension cost in accordance with the rules governing overhead extensions. **FILED** MAR 15 1961

*3. In case underground service is to be extended throughout an entire tract or subdivision, the initial owner, developer or trustees of such tract or subdivision, or other persons having authority to contract on behalf of the owners of the individual premises therein, shall

a. install or cause to be installed, in accordance with Company's specifications, all conduits, man-holes and transformer vaults in or across private property required for service within such tract or

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GENERAL RULES AND REGULATIONS

Public Service Comm.

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

G. Underground Extensions - (Continued)

1. (Continued)

Company elects to make an underground extension, and Customer shall finance the cost of such underground extension, as estimated by Company, in accordance with the foregoing rules applicable to three phase overhead extensions.

2. In cases other than those specified in subparagraph 1 above, where Customer requests and Company agrees to supply underground service to an individual premise, Company will first estimate the cost of an overhead extension and Customer shall finance such cost in accordance with the foregoing rules governing overhead extensions, and in addition shall pay to Company the excess of the underground extension cost, as estimated by Company, over the overhead extension cost, which payment is not subject to refund. If, however, the overhead extension cost exceeds the underground extension cost, Customer shall only be required to finance the underground extension cost in accordance with the rules governing overhead extensions.

3. In case underground service is requested throughout an entire tract or subdivision and Company agrees to supply such service, the initial owner, developer or trustees of such tract or subdivision, or other persons having authority to contract on behalf of the owners of the individual premises therein, shall

a. install or cause to be installed, in accordance with Company's specifications, all conduits, manholes and transformer vaults in or across private property required for service within such tract or

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NAME OF OFFICER

TITLE

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AUG 24 1965
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GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D.)

G. (Continued)

3. Underground Extensions to Residential Subdivisions.

*Underground service will be extended throughout an entire residential subdivision, consisting of a number of houses and/or multi-family dwellings and incidental common facilities which are provided primarily for the benefit of the residents of said subdivision, upon the request of the initial owner, developer or trustees of said subdivision or other persons having authority to contract on behalf of the owners of the individual premises therein, provided that there is no engineering, operating, construction, safety or legal reason which would in Company's judgment make it inadvisable to make the underground installation, and provided further that such owner, developer or trustees shall pay in advance to Company without right of refund the amount, if any, by which Company's estimated total underground extension cost to said subdivision exceeds 1.5 times the estimated total annual revenue to be received by Company therefrom.

The initial owner, developer or trustees shall specify the number and types of buildings to be constructed and a completion date of said subdivision, which shall be not later than 3 years from the date of such specification. Company's estimates of revenue shall be based on these specifications. In order to insure compliance with these specifications, Company may require a guarantee that 1.5 times the estimated total annual revenue from said buildings shall not be less than the estimated underground extension cost (excluding any non-refundable payment made as provided above), and Company may require an advance deposit of all or any portion of such guaranteed amount. Such advance deposit shall be refundable to the extent that it shall, within the 3 year period covered by the specification, exceed the amount by which (a) 1.5 times the estimated annual revenue to be received from the buildings actually constructed, is less than (b) the estimated underground extension cost (excluding any non-refundable payment).

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OF MISSOURI

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NAME OF OFFICER TITLE ADDRESS

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GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

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MISSOURI

G. (Continued)

3. Underground Extensions to Residential Subdivisions

Underground service will be extended throughout an entire residential subdivision, consisting of a number of houses and/or multi-family dwellings and incidental common recreational facilities which are provided primarily for the benefit of the residents of said subdivision, upon the request of the initial owner, developer or trustees of said subdivision or other persons having authority to contract on behalf of the owners of the individual premises therein, provided that there is no engineering, operating, construction, safety or legal reason which would in Company's judgment make it inadvisable to make the underground installation, and provided further that such owner, developer or trustees shall pay in advance to Company without right of refund the amount, if any, by which Company's estimated total underground extension cost to said subdivision exceeds 1.5 times the estimated total annual revenue to be received by Company therefrom.

*The initial owner, developer or trustees shall specify the number and types of buildings to be constructed and a completion date of said subdivision, which shall be not later than 3 years from the date of such specification. Company's estimates of revenue shall be based on these specifications. In order to insure compliance with these specifications, Company may require a guarantee that 1.5 times the estimated total annual revenue from said buildings shall not be less than the estimated underground extension cost (excluding any non-refundable payment made as provided above), and Company may require an advance deposit of all or any portion of such guaranteed amount. Such advance deposit shall be refundable to the extent that it shall, within the 3 year period covered by the specification, exceed the amount by which (a) 1.5 times the estimated annual revenue to be received from the buildings actually constructed, is less than (b) the estimated underground extension cost (excluding any non-refundable payment).

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ISSUED BY J. W. McAfee President St. Louis, Missouri

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (GONE' D42) 1953

G. (Continued)

*3. Underground Extensions to Residential Subdivisions. *

Underground service will be extended throughout an entire residential subdivision, consisting of a number of houses and/or multi-family dwellings and incidental common recreational facilities which are provided primarily for the benefit of the residents of said subdivision, upon the request of the initial owner, developer or trustees of said subdivision or other persons having authority to contract on behalf of the owners of the individual premises therein, provided that there is no engineering, operating, construction, safety or legal reason which would in Company's judgment make it inadvisable to make the underground installation, and provided further that such owner, developer or trustees shall pay in advance to Company without right of refund the amount, if any, by which Company's estimated total underground extension cost to said subdivision exceeds 1.5 times the estimated total annual revenue to be received by Company therefrom.

The initial owner, developer or trustees shall specify the number and types of buildings to be constructed and a completion date of said subdivision. Company's estimates of revenue shall be based on these specifications. In order to insure compliance with these specifications, Company may require an advance deposit of all or any portion of its total underground extension cost, excluding any non-refundable payment made as provided above. Such advance deposit shall be refundable whenever and to the extent that it exceeds the difference between (a) 1.5 times the estimated total annual revenue to be received from said subdivision and (b) 1.5 times the estimated annual revenue to be received from the buildings actually constructed.

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* Indicates addition.

BY APR 2 1964
1st P.S. No. 168A
PUBLIC SERVICE COMM.

APR 2 1964

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DATE EFFECTIVE October 30, 1963

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

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Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D.)

G. (Continued)

3. Underground Extensions to Residential Subdivisions

*The provisions of this subsection shall not be applicable to those subdivisions where all lots are three (3) acres or greater in area.

- a. The following words and terms, when used in this subsection XII.G.3., shall have the meaning indicated:

Applicant--the developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law, applying for the construction of an electric distribution system in a subdivision.

Building--a single structure, roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy in a subdivision.

Multiple-occupancy Building--a structure which stands alone, enclosed with exterior walls or which is cut off from adjoining structures by fire walls, built for permanent use, erected, framed of component structural parts and unified in entirety, both physically and in operation for reasonably permanent occupancy as two or more single-family residences in subdivision.

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Subdivision--a lot, tract, or parcel of land divided into two or more lots, plots, sites, or other divisions for use for new residential buildings or the land on which is constructed new multiple-occupancy buildings per a recorded plat thereof if such recordation is required by law.

Company--Union Electric Company.

Commission--The Public Service Commission of the State of Missouri as defined in Section 386.020(1)RSMo 1969.

Service Line--that portion of the circuit extending from a padmounted transformer, submersible transformer, pedestal, or pole, directly to the point of delivery to the customer at the building or multiple-occupancy building.

*Indicates change.

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President

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APPLYING TO URBAN AND RURAL SERVICE AREAS

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GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D.)

G. (Continued)

*3. Underground Extensions to Residential Subdivisions

a. The following words and terms, when used in this subsection XII G.3., shall have the meaning indicated:

Applicant--the developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law, applying for the construction of an electric distribution system in a subdivision.

Building--a single structure, roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy in a subdivision.

Multiple-occupancy Building--a structure which stands alone, enclosed with exterior walls or which is cut off from adjoining structures by fire walls, built for permanent use, erected, framed of component structural parts and unified in entirety, both physically and in operation for reasonably permanent occupancy as two or more single-family residences in a subdivision.

Subdivision--a lot, tract, or parcel of land divided into two or more lots, plots, sites, or other divisions for use for new residential buildings or the land on which is constructed new multiple-occupancy buildings per a recorded plat thereof if such recordation is required by law.

Company--Union Electric Company.

Commission--The Public Service Commission of the State of Missouri as defined in Section 386.020(1)RSMo 1969.

Service Line--that portion of the circuit extending from a pad-mounted transformer, submersible transformer, pedestal, or pole, directly to the point of delivery to the customer at the building or multiple-occupancy building.

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OF MISSOURI

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GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEMS

G. (Continued)

3. Underground Extensions to Residential Subdivisions

At the time of initial development, underground service will be extended throughout an entire residential subdivision, consisting of a number of houses and/or multi-family dwellings and incidental common facilities which are provided primarily for the benefit of the residents of the subdivision, upon the following terms and conditions, provided there is no engineering, operating, construction, safety or legal reason which would in Company's judgment make it inadvisable to make the underground installation:

a. The initial owner, developer, trustees of the subdivision, or other person having authority to contract on behalf of the owners of the individual premises therein (hereinafter called "the owner") shall pay to Company the amount, if any, by which Company's estimated total underground extension costs within the subdivision exceed 1.5 times the estimated annual revenue to be received by Company from the subdivision, except that the maximum payment shall be \$100 multiplied by the number of dwelling units to be constructed in the subdivision. Such maximum payment for the subdivision shall be increased by:

- (1) \$1.50 per lot for each foot that the average lot width for houses exceeds 100 feet;
- (2) \$1.00 for each foot that the length of any service lateral to a house measured at ground line from the service pedestal to the building wall directly beneath the meter exceeds 75 feet;
- (3) The estimated cost of underground circuits for street or outdoor area lighting; and
- (4) The estimated additional cost of providing 3 phase service to an incidental common facility over single phase service. If 3 phase service is not required, such facility shall be considered the same as a house.

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ILL. C.C. DATE OF ISSUE ELECTRIC AUTHORITY

IA. ST. C.C. DATE OF ISSUE ORDER NO 865

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GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

G. *3. (Continued)

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OF MISSOURI

Feeder Line--that portion of a single-phase or three-phase circuit extending from the terminal pole or manhole at or near the perimeter of the subdivision into and throughout the subdivision and used to provide service within the subdivision and from which the submersible or pad-mounted transformers are energized, and also including that portion of the secondary circuit extending from a transformer to pedestals, excluding service lines and power lines as herein defined. (These lines are sometimes referred to as "local primary & secondary lines")

Distribution System--terminal poles, manholes, feeder lines, service lines, switchgear, pad-mounted or submersible transformers, and pedestals utilized to provide electric service to subdivisions.

Power lines--that portion of the circuit extending from a distribution substation to a terminal pole or manhole at or near the perimeter of the subdivision and/or beyond the subdivision and which is or may be used to provide electric service to customers outside the subdivision.

- b. At the time of initial development of the subdivision, Company will construct, operate and maintain an underground distribution system to serve the buildings and multiple-occupancy buildings therein, including incidental common facilities which are provided primarily for the benefit of the residents of the subdivision. Conversion of an existing overhead feeder line to underground shall not be required for those new buildings or multiple-occupancy buildings on lots which abut an existing overhead feeder line.
- c. Within Applicant's subdivision, Company shall construct, own, operate, and maintain new underground feeder lines, underground service lines and related distribution facilities only on or along public streets, roads, and highways which Company has the legal right to occupy, and on or along private property

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GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D)

G. 3. (Continued)

b. Any payment required under paragraph 3-a shall be made in twelve equal monthly installments. The first such installment shall be due on the date service is first made available within the subdivision. If, in Company's judgment, the owner does not have satisfactory credit, Company may require an advance deposit or guarantee that payment will be made. If the subdivision is completed in less than twelve months the unpaid balance shall then become due and payable.

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c. The owner shall specify the number and types of buildings to be constructed within the subdivision during year period after service is first made available by Company. Company's estimates of revenue shall be based on these specifications. In order to insure compliance with such specifications, Company may require a guarantee that 1.5 times the estimated annual revenue from said buildings shall not be less than the estimated underground extension cost (excluding any payment made as provided in paragraph 3-a above), and Company may require an advance deposit of all or any portion of such guaranteed amount.

PUBLIC SERVICE COMMISSION OF MISSOURI

d. At the termination of the five-year period after service is first made available by Company, or at the completion of the subdivision, whichever occurs first, Company will re-estimate the revenue to be received from the subdivision based on the buildings and incidental common facilities actually constructed and will recompute the payment required under paragraph 3-a. Any payment then required under paragraph 3-a shall be non-refundable. Any advance deposit made under paragraph 3-c shall then be refunded to the extent that it exceeds the amount by which 1.5 times the estimated annual revenue to be received from the subdivision is less than the estimated underground extension cost (excluding any non-refundable payment).

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NOV 16 1971

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

MISSOURI

G. #3. (Continued)

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across which rights-of-way and easements satisfactory to Company have been received at no cost to or without condemnation by Company.

Rights-of-way and easements within the subdivision which are satisfactory to Company, including those which may be required for street lighting, must be furnished by Applicant in reasonable time to meet Company's construction and service requirements. Prior to commencement of construction by Company, such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded level, perpendicular to the length of the easement and to within six inches of final grade by Applicant, without cost to Company. Such clearance and grading must be maintained by Applicant during construction by Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation of any of the underground facilities, the estimated cost of such relocation shall be paid by Applicant or his successor.

- d. Upon receipt of an application to install an underground electric distribution system in a subdivision and prior to the commencement of construction by Company, Applicant shall pay to Company \$50.00 for each single-family building to be constructed in the subdivision. In the case of multiple-occupancy buildings, said payment to Company by Applicant shall be \$10.00 per dwelling unit, but not less than \$50.00 per multiple-occupancy building. The charge for each service connection to any incidental common facilities not requiring a separate service line, shall be the same as a multi-family dwelling unit. The above charges will be revised in accordance with the following:

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President

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GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT. D.)

MISSOURI
Public Service Commission

G. 3. (Continued)

- e. For purpose of this section the estimated annual revenue to be received by Company from a subdivision shall mean an estimate of the sum of revenue from all houses, multi-family dwellings and incidental common facilities (except street or outdoor area lighting) within the subdivision during a period of 12 consecutive months. Estimated underground extension costs shall include the installed cost of all cable, transformers, meters, pedestals, manholes, conduit, and related facilities necessary to provide service within the subdivision. Street and outdoor area lighting luminaires, brackets, and standards, shall not be included in the cost of underground extension, but the cost of underground circuits for such lighting shall be included.
- f. Company shall have the right to install overhead through facilities, overhead distribution feeder lines into the subdivision, pad mounted transformers, and above ground cable switching enclosures and service pedestals.
- g. If the composition or grade of the land or other adverse conditions prevent the use of standard construction equipment or practices, the Company will adjust its charges to include the additional costs to the Company.

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BY 101 R.S. 168.3(M)
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Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

G. *3. (Continued)

Applications Received After	Charge per dwelling unit	
	Buildings	Multiple-Occupancy Buildings
July 14, 1972	\$40.00	\$8.00 (not less than \$40/bldg.)
July 14, 1973	30.00	6.00 (" " " \$30/bldg.)
July 14, 1974	20.00	4.00 (" " " \$20/bldg.)
July 14, 1975	10.00	2.00 (" " " \$10/bldg.)
July 14, 1976 and thereafter	No charge	No charge

If the lot or lots upon which a building or multiple-occupancy building is to be constructed abuts an existing overhead feeder line, the payment to Company shall be one-half the charges stated above, provided service can be extended by means of a service line only. If a feeder line extension is required to provide such service, then no reduction in charges shall be made.

Charges for extensions to incidental common facilities requiring a separate service line will be on the basis of Company's appropriate tariff applicable to said installation.

e. Where, due to the manner in which a subdivision is developed, Company is required to construct an underground electric distribution system through a section or sections of the subdivision which will not be fully developed and occupied within two years following the date the Company receives an application to install an electric distribution system in the subdivision, Company may require a reasonable advance payment for the construction from Applicant, before construction is commenced by Company. Applicant's advance payment to Company shall be limited to the difference between Company's estimated total cost of constructing the distribution system within the subdivision and that portion of Company's total estimated cost applicable to those buildings or multiple-occupancy buildings expected to be fully developed and occupied during said two-year period. At the end of said

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St. Louis, Missouri
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APPLYING TO

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GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D)

JUN 23 1978

G. 3. (Continued)

two-year period, Company will review Applicant's progress in the subdivision and, if the number of buildings or multiple-occupancy buildings completed and occupied is less than that upon which the advance payment was based, an additional advance payment from Applicant may be required.

As the permanent service connection is made to each building or multiple-occupancy building in the section or sections for which an advance payment has been made, the advance payment shall be returned to Applicant on a pro-rata basis, without interest, upon request of Applicant. Such returns shall be made on a monthly basis. Any portion of the advance payment remaining unrefunded ten years from the date the advance payment is received by Company, will be retained by Company.

f. Company will endeavor to coordinate its construction work with that of Applicant and other utilities whenever possible in an effort to keep the overall cost of providing the underground electric distribution system as low as possible. In accordance with General Order No. 52 - Section I issued by the Commission, Company may, to any extent practicable, become a party with Applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications.

*g. Company shall install its feeder lines and service lines along the most practical route that will avoid known or anticipated future construction on Applicant's property and permit a safe and economical installation. The normal service connection point to a single family building shall be on the side or front of the house proper, within ten (10) feet of the corner of the house proper, nearest the direction from which the service line enters the property to be served. In instances where Company and Applicant agree that the extension of service to the normal connection point is impracticable due to: a) rock, grade or other soil limitations; or b) physical circumstances of the home which restrict meter accessibility for reading and testing; or c) physical circumstances of the home requiring meter installations at a height of six (6) feet six (6) inches above final grade on the front of the house proper, said service connection point shall be at the next nearest location designated by Company which will alleviate said impracticability while minimizing the additional length of service cable required to be installed. A service connection on the rear will only be permitted in those instances where the designated side of the house proper is not available. A meter location at other than the above designated service connection point is not permitted unless specifically approved by Company for engineering or other reasons. The service connection to a two-family multiple-occupancy building shall be a single service line to a meter location acceptable to

* see attached underground information in back of book

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President

St. Louis, Missouri

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GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D)

G. *3. (Continued)

PUBLIC SERVICE COMMISSION

two-year period, Company will review Applicant's progress in the subdivision and, if the number of buildings or multiple-occupancy buildings completed and occupied is less than that upon which the advance payment was based, an additional advance payment from Applicant may be required.

As the permanent service connection is made to each building or multiple-occupancy building in the section or sections for which an advance payment has been made, the advance payment shall be returned to Applicant on a pro-rata basis, without interest, upon request of Applicant. Such returns shall be made on a monthly basis. Any portion of the advance payment remaining unrefunded ten years from the date the advance payment is received by Company, will be retained by Company.

f. Company will endeavor to coordinate its construction work with that of Applicant and other utilities whenever possible in an effort to keep the overall cost of providing the underground electric distribution system as low as possible. In accordance with General Order No. 52 - Section I issued by the Commission, Company may, to any extent practicable, become a party with Applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications.

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Company shall install its feeder lines and service lines along the most practical route that will avoid known future construction on Applicant's property and permit a safe and economical installation. The service connection to a single family building shall be within ten (10) feet of the corner of the building nearest the point at which the service line enters the property to be served. The service connection to a two-family multiple-occupancy building shall be a single service line to a two (2) meter location acceptable to

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SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

MISSOURI
Public Service Commission

G. *3. (Continued)

Company. The service connection to a multiple-occupancy building of three (3) or more dwelling units shall be a service line or lines to a group or groups of a minimum of three (3) meters at locations acceptable to Company.

Company may require conduit of suitable size and type to contain the service lines, whenever such lines are to be installed in areas which will ultimately lie below paved walkways, driveways, patios or parking areas. Whenever Company requires such conduit, Applicant shall have the option to reimburse the utility for the material cost of the conduit or provide the conduit to be so placed and installed by Company. Where such paved areas are to be constructed adjacent to and abutting buildings or multiple-occupancy buildings, necessitating passage thereunder by Company's service lines in order to reach the meter, Applicant shall a) provide and install conduit under such areas in accordance with Company specifications, or b) withhold the paving of this area until said service line is installed by Company and following installation of said service line by Company, leave a permanently unpaved area under the meter in accordance with Company specifications, or c) furnish the conduit to be installed by Company and withhold paving until after Company installs the conduit.

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Applicant shall protect the facilities of Company installed on Applicant's premises and shall, unless otherwise authorized by the Company, permit no one but Company's employes or its authorized agents to handle same. In the event of loss or damage to facilities owned by Company arising out of carelessness, negligence, or misuse by Applicant or his authorized agent, the cost of such loss or of repairing such damages shall be borne by Applicant. Applicant shall permit access to the Company's employes, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operation of Company's facilities at all times.

Company shall construct, own, operate, and maintain all underground feeder lines, underground service lines and related

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GENERAL RULES AND REGULATIONS

JUN 23 1978

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D)

MISSOURI
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G. 3. (Continued)

underground distribution facilities and shall have the right to install pad-mounted transformers, and above ground cable switching enclosures and service pedestals in the subdivision.

h. If Company is requested, for any reason, to relocate any part of its permanently installed underground distribution system in a residential subdivision, the person or party requesting said relocation of facilities shall pay to Company the entire estimated cost thereof, including the estimated cost of removal and any loss of investment by Company. Where, in conjunction with said relocation of underground facilities, a service line of higher current carrying capacity is required due to additional load resulting from causes necessitating said relocation, Company will provide and relocate the new service line at no charge.

i. Street lighting lines installed underground in any subdivision, at the time of initial installation of the underground distribution system, shall be installed at no cost to Applicant, provided said street lights have been contracted for under the appropriate tariff of Company applicable to said installation. Said lines shall be installed, operated, and maintained in accordance with Company's applicable rules, regulations and filed rate schedules in effect, or pursuant to contracts between Company and the political subdivision or other governmental agency, and shall be limited to the number of lines specified by Applicant at the time of initial development.

j. Applicant shall pay a non-refundable charge to Company for:

- *1) Service lines in excess of 100 feet in length necessary to reach Company's normal service connection point, as designated in paragraph g. hereof, at the rate of \$1.00 for each excess foot. For purposes of this section the service line shall be a straight line measurement from the meter to the point of attachment to the transformer, pedestal or pole when the said point of attachment is on the property of the customer to be served by the service line. If said point of attachment is not on the customer's property, the length of the service line shall be measured from the point at which the service line enters the customer's property. A dedicated street or alley, or easement shall be considered to be on a customer's property where it abuts said property.

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GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D)

MISSOURI
Public Service Commission

G. 3. (Continued)

underground distribution facilities and shall have the right to install pad-mounted transformers, and above ground cable switching enclosures and service pedestals in the subdivision.

h. If Company is requested, for any reason, to relocate any part of its permanently installed underground distribution system in a residential subdivision, the person or party requesting said relocation of facilities shall pay to Company the entire estimated cost thereof, including the estimated cost of removal and any loss of investment by Company. Where, in conjunction with said relocation of underground facilities, a service line of higher current carrying capacity is required due to additional load resulting from causes necessitating said relocation, Company will provide and relocate the new service line at no charge.

i. Street lighting lines installed underground in any subdivision, at the time of initial installation of the underground distribution system, shall be installed at no cost to Applicant, provided said street lights have been contracted for under the appropriate tariff of Company applicable to said installation. Said lines shall be installed, operated, and maintained in accordance with Company's applicable rules, regulations and filed rate schedules in effect, or pursuant to contracts between Company and the political subdivision or other governmental agency, and shall be limited to the number of lines specified by Applicant at the time of initial development.

j. Applicant shall pay a non-refundable charge to Company for:

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*1) Service lines in excess of 100 feet in length necessary to reach Company's normal service connection point, as designated in paragraph g. hereof, at the rate of \$1.00 for each excess foot. For purposes of this section the service line shall be a straight line measurement from the meter to the point of attachment to the transformer, pedestal or pole when the said point of attachment is on the property of the customer to be served by the service line. If said point of attachment is not on the customer's property, the length of the service line shall be measured from the point at which the service line enters the customer's property. A dedicated street or alley, or easement shall be considered to be on a customer's property where it abuts said property.

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SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D.)

MISSOURI
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G. *3. (Continued)

underground distribution facilities and shall have the right to install pad-mounted transformers, and above ground cable switching enclosures and service pedestals in the subdivision.

h. If Company is requested, for any reason, to relocate any part of its permanently installed underground distribution system in a residential subdivision, the person or party requesting said relocation of facilities shall pay to Company the entire estimated cost thereof, including the estimated cost of removal and any loss of investment by Company. Where, in conjunction with said relocation of underground facilities, a service line of higher current carrying capacity is required due to additional load resulting from causes necessitating said relocation, Company will provide and relocate the new service line at no charge.

i. Street lighting lines installed underground in any subdivision, at the time of initial installation of the underground distribution system, shall be installed at no cost to Applicant, provided said street lights have been contracted for under the appropriate tariff of Company applicable to said installation. Said lines shall be installed, operated, and maintained in accordance with Company's applicable rules, regulations and filed rate schedules in effect, or pursuant to contracts between Company and the political subdivision or other governmental agency, and shall be limited to the number of lines specified by Applicant at the time of initial development.

CANCELLED

Applicant shall pay a non-refundable charge to Company for:

BY 1582 168.7 (M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

JUN 15 1978 1) Service lines in excess of 100 feet in length or in excess of the length necessary to reach Company's normal service connection point, as designated in paragraph g. hereof, whichever excess is greater, at the rate of \$1.00 for each excess foot. For purposes of this section the service line shall be assumed to

* Indicates Change.

P.S.C. MO. DATE OF ISSUE November 16, 1971

DATE EFFECTIVE December 16, 1971

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE DEC 16 1971

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE Case No. 17,309

ISSUED BY Charles J. Dougherty

President

Public Service Commission
St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

FILED

APPLYING TO MISSOURI SERVICE AREA

RECEIVED
AUG 23 1982
MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D)

G. 3. (Continued)

CANCELLED

FEB - 1 1984

BY Original Lt #170.8
PUBLIC SERVICE COMMISSION
OF MISSOURI

*2. Additional service lines to multiple-occupancy buildings, where requested by applicant and agreed to by Company, will be installed at the rates of a) \$130.00 per additional service line plus b) \$3.70 per foot, the length of said additional service line being calculated as the average length of all service lines extended to the building receiving the additional service line.

*3. Lots of a size which are greater than 210 feet in width measured at the street line. The charge under this provision will be \$1.50 per foot of lot width in excess of 210 feet.

*4. Trenching which requires the use of backhoe for the removal of rock, rubble or other obstructions at the rate of \$2.65 per foot.

5. Trenching which requires the use of a rock saw, jackhammer, or blasting at the rate of \$14.30 per foot, or actual cost if less.

*6. All installations requiring conduit covered with a 2 inch concrete cap, at the rate of \$5.00 per foot.

*7. Boring Charges

	Conduit	
	2 Inch	3 & 4 inch
Street	\$445	\$650
Alley - St. Louis City	325	475
- St. Louis County	380	555
Driveways - 10 Foot	240	345
- 16 Foot	285	420

8. Any other facilities, requested by Applicant, which are more costly than those normally furnished by Company at the estimated excess cost thereof.

k. In circumstances when the application of the rules in paragraphs a-j herein appears impracticable or unjust, or discriminatory to other customers, including, but not limited to, difficult rock conditions, the matter may be referred to the Commission for a special ruling or for approval of special conditions mutually agreed upon by Applicant and Company prior to the commencement of construction.

l. These provisions shall not apply to subdivisions covered by Sections XII G.1 or XII G.5 of these General Rules and Regulations.

*Indicates change.

FILED
OCT - 6 1982
Public Service Commission

P.S.C. MO. DATE OF ISSUE August 23, 1982

DATE EFFECTIVE September 22, 1982

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

JUN 29 1981

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D)

G. 3. (Continued)

- *2. Additional service lines to multiple-occupancy buildings where requested by applicant and agreed to by Company, will be installed at the rates of a) \$118.00 per additional service line plus b) \$3.35 per foot, the length of said additional service line being calculated as the average length of all service lines extended to the building receiving the additional service line.
- 3. Lots of a size which are greater than 210 feet in width measured at the street line. The charge under this provision will be \$1.50 per foot of lot width in excess of 210 feet.
- *4. Trenching which requires the use of backhoe for the removal of rock, rubble or other obstructions at the rate of \$2.42 per foot.
- 5. Trenching which requires the use of a rock saw, jackhammer, or blasting at the rate of \$14.30 per foot, or actual cost if less.

*6. All installations requiring conduit covered with a 2 inch concrete cap, at the rate of \$4.73 per foot.

*7. Boring Charges

	Conduit	
	2 Inch	3 & 4 inch
Street	405	\$590
Alley - St. Louis City	295	430
- St. Louis	345	505
Driveways - 10 Foot	220	315
- 16 Foot	260	380

8. Any other facilities, requested by Applicant, which are more costly than those normally furnished by Company at the estimated excess cost thereof.

k. In circumstances when the application of the rules in paragraphs a-j herein appears impracticable or unjust, or discriminatory to other customers, including, but not limited to, difficult rock conditions, the matter may be referred to the Commission for a special ruling or for approval of special conditions mutually agreed upon by Applicant and Company prior to the commencement of construction.

l. These provisions shall not apply to subdivisions covered by Sections XIIG.1 or XIIG.5 of these General Rules and Regulations.

*Indicates change.

CANCELLED

OCT - 6 1982

BY [Signature] PUBLIC SERVICE COMMISSION OF MISSOURI

FILED JUL 29 1981 Public Service Commission

P.S.C. MO. DATE OF ISSUE June 29, 1981

DATE EFFECTIVE July 29, 1981

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CANCELLING SCHEDULE NO. 5) AUG 14 1980

G. 3. (Continued)

MISSOURI

Public Service Commission

- *2. Additional service lines to multiple-occupancy buildings, where requested by applicant and agreed to by Company, will be installed at the rates of a) \$108.00 per additional service line plus b) \$3.08 per foot, the length of said additional service line being calculated as the average length of all service lines extended to the building receiving the additional service line.
- *3. Lots of a size which are greater than 210 feet in width measured at the street line. The charge under this provision will be \$1.50 per foot of lot width in excess of 210 feet.
- *4. Trenching which requires the use of backhoe for the removal of rock, rubble or other obstructions at the rate of \$2.21 per foot.
- *5. Trenching which requires the use of a rock saw, jackhammer, or blasting at the rate of \$14.30 per foot, or actual cost if less.
- *6. All installations requiring conduit covered with a 2 inch concrete cap, at the rate of \$4.34 per foot.
- *7. Boring Charges JUL 29 1981

	Conduit	3 & 4 inch
Street	\$375	\$545
Alley - St. Louis	275	395
- St. Louis	320	465
Driveways - 10 Foot	205	295
- 16 Foot	240	350
- *8. Any other facilities, requested by Applicant, which are more costly than those normally furnished by Company at the estimated excess cost thereof.

CANCELLED

JUL 29 1981

4th 125168.8(M)

BY PUBLIC SERVICE COMMISSION

St. Louis Missouri

k. In circumstances when the application of the rules in paragraphs a-j herein appears impracticable or unjust, or discriminatory to other customers, including, but not limited to, difficult rock conditions, the matter may be referred to the Commission for a special ruling or for approval of special conditions mutually agreed upon by Applicant and Company prior to the commencement of construction.

FILED

1. These provisions shall not apply to subdivisions covered by Sections XIIG.1 or XIIG.5 of these General Rules and Regulations.

*Indicates change.

Public Service Commission

P.S.C. MO. DATE OF ISSUE August 14, 1980

DATE EFFECTIVE September 13, 1980

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREAS

RECEIVED

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D)

JUL 18 1977

MISSOURI

G. 3. (Continued)

- *2. Additional service lines to multiple-occupied buildings where requested by applicant and agreed to by Company, will be installed at the rates of a) \$81.00 per additional service line plus b) \$2.40 per foot, the length of said additional service line being calculated as the average length of all service lines extended to the building receiving the additional service line.
- **3. Lots of a size which are greater than 210 feet in width measured at the street line. The charge under this provision will be \$1.50 per foot of lot width in excess of 210 feet.
- **4. Trenching which requires the use of backhoe for the removal of rock, rubble or other obstructions at the rate of \$1.62 per foot.
- **5. Trenching which requires the use of a rock saw, jack hammer, or blasting at the rate of \$14.30 per foot, or actual cost if less.
- **6. All installations requiring conduit covered with a 2 inch concrete cap, at the rate of \$3.54 per foot.
- **7. Boring under streets at a flat charge of \$370.00.
- **8. Boring under alleys at a flat charge of \$225.00 in the City of St. Louis and \$265.00 in all other Missouri service areas.
- **9. Any other facilities, requested by Applicant, which are more costly than those normally furnished by Company at the estimated excess cost thereof.

k. In circumstances when the application of the rules in paragraphs a-j herein appears impracticable or unjust, or discriminatory to other customers, including, but not limited to, difficult rock conditions, the matter may be referred to the Commission for a special ruling or for approval of special conditions mutually agreed upon by Applicant and Company prior to the commencement of construction.

1. These provisions shall not apply to subdivisions covered by Sections XII G.1 or XII G.5 of these General Rules and Regulations.

CANCELLED

JUL 23 1978

BY 2nd R 5/68.8(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates addition.
**Indicates reissue.

FILED

JUN 15 1978
78-23

Public Service Commission

P.S.C. MO. DATE OF ISSUE July 18, 1977

DATE EFFECTIVE August 17, 1977

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JUN 15 1978

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

GENERAL RULES AND REGULATIONS

JUN 23 1978

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D)

MISSOURI
Public Service Commission

G. 3. (Continued)

- *2. Additional service lines to multiple-occupancy buildings, where requested by applicant and agreed to by Company, will be installed at the rates of a) \$81.00 per additional service line plus b) \$2.40 per foot, the length of said additional service line being calculated as the average length of all service lines extended to the building receiving the additional service line.
 - **3. Lots of a size which are greater than 210 feet in width measured at the street line. The charge under this provision will be \$1.50 per foot of lot width in excess of 210 feet.
 - **4. Trenching which requires the use of backhoe for the removal of rock, rubble or other obstructions at the rate of \$1.62 per foot.
 - **5. Trenching which requires the use of a rock saw, jack hammer, or blasting at the rate of \$14.30 per foot, or actual cost if less.
 - **6. All installations requiring conduit covered with a 2 inch concrete cap, at the rate of \$3.54 per foot.
 - **7. Boring under streets at a flat charge of \$370.00.
 - **8. Boring under alleys at a flat charge of \$225.00 in the City of St. Louis and \$265.00 in all other Missouri service areas.
 - **9. Any other facilities, requested by Applicant, which are more costly than those normally furnished by Company at the estimated excess cost thereof.
- k. In circumstances when the application of the rules in paragraphs a-j herein appears impracticable or unjust, or discriminatory to other customers, including, but not limited to, difficult rock conditions, the matter may be referred to the Commission for a special ruling or for approval of special conditions mutually agreed upon by Applicant and Company prior to the commencement of construction.
- l. These provisions shall not apply to subdivisions covered by Sections XII G.1 or XII G.5 of these General Rules and Regulations.

CANCELLED

SEP 13 1980

BY 3rd RS # 168.8 (M)

FILED

JUL 23 1978

78-23

*Indicates addition.
**Indicates reissue.

PUBLIC SERVICE COMMISSION OF MISSOURI

Public Service Commission

P.S.C. MO. DATE OF ISSUE June 23, 1978 DATE EFFECTIVE July 23, 1978

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

RECEIVED

APPLYING TO MISSOURI SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (PONT'D)

NOV 22 1976
MISSOURI
Public Service Commission

G. 3. (Continued)

begin at the point of attachment to the transformer, pedestal or pole when the said point of attachment is on the property of the customer to be served by the service line. If said point of attachment is not on the customer's property, the length of the service line shall be measured from the point at which the service line enters the customer's property. A dedicated street or alley shall be considered to be on a customer's property where it abuts said property.

- 2) Lots of a size which are greater than 210 feet in width measured at the street line. The charge under this provision will be \$1.50 per foot of lot width in excess of 210 feet.
- *3) Trenching which requires the use of backhoe for the removal of rock, rubble or other obstructions at the rate of \$1.62 per foot.
- *4) Trenching which requires the use of a rock saw, jack hammer, or blasting at the rate of \$14.30 per foot, or actual cost if less.
- *5) All installations requiring conduit covered with a 2 inch concrete cap, at the rate of \$3.54 per foot.
- *6) Boring under streets at a flat charge of \$370.00.
- *7) Boring under alleys at a flat charge of \$225.00 in the City of St. Louis and \$265.00 in all other Missouri service areas.
- **8) Any other facilities, requested by Applicant, which are more costly than those normally furnished by Company at the estimated excess cost thereof.

CANCELLED

k. In circumstances when the application of the rules in paragraphs j herein appears impracticable or unjust, or discriminatory to other customers, including, but not limited to, difficult rock conditions, the matter may be referred to the Commission for a special ruling or for approval of special conditions mutually agreed upon by Applicant and Company prior to the commencement of construction.

JUN 15 1978

BY *2nd RS 168.8(N)*

PUBLIC SERVICE COMMISSION OF MISSOURI

These provisions shall not apply to subdivisions covered by Sections XII G.1 or XII G.5 of these General Rules and Regulations.

*Indicates addition.

**Indicates change

P.S.C. MO. DATE OF ISSUE November 22, 1976 FILED DATE EFFECTIVE December 22, 1976

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Public Service Commission

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

G. *3. (Continued)

begin at the point of attachment to the transformer, pedestal or pole when the said point of attachment is on the property of the customer to be served by the service line. If said point of attachment is not on the customer's property, the length of the service line shall be measured from the point at which the service line enters the customer's property. A dedicated street or alley shall be considered to be on a customer's property where it abuts said property.

2) Lots of a size which are greater than 210 feet in width measured at the street line. The charge under this provision will be \$1.50 per foot of lot width in excess of 210 feet.

3) Facilities, requested by Applicant, which are more costly than those normally furnished by Company at the estimated excess cost thereof.

k. In circumstances when the application of the rules in paragraphs a-j herein appears impracticable or unjust, or discriminatory to other customers, including, but not limited to, difficult rock conditions, the matter may be referred to the Commission for a special ruling or for approval of special conditions mutually agreed upon by Applicant and Company prior to the commencement of construction.

l. These provisions shall not apply to subdivisions covered by Sections XII G.1 or XII G.5 of these General Rules and Regulations.

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NOV 16 1971

MISSOURI
Public Service Commission

CANCELLED

12+RS#168.8M

FILED

DEC 16 1971

Case No. 17,309

* Indicates Change.

P.S.C. No. DATE OF ISSUE November 16, 1971

DATE EFFECTIVE December 16, 1971

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

Missouri Public

REC'D MAY 30 2001

3. General Estimating Procedures

Service Commission

In estimating readings, Company will generally use the identical use during the corresponding month of the prior year. If the customer did not use service at this location at that time, the estimated use is the identical use during the preceding month of the current year. Exceptions to the general rule will be basically refinements for initial bills, final bills, bills of electric space heating customers during the first year of service, etc.

Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.

Where bills are rendered for periods of use in excess of or less than the period provided for under paragraph A, Monthly Billing Periods, all components of the rate will be prorated.

*F. Transfer of Balances

In the event of disconnection or termination of service at a separate customer metering point, premises or location, Company may transfer any unpaid balance to any other service account of the customer having a comparable class of service.

G. Billing Adjustments

1. Residential - For all residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:

a. In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive monthly billing periods calculated from the date of discovery, inquiry or actual notification of the Company whichever comes first;

Missouri Public

*Indicates Change.

FILED JUN 30 2001

Service Commission

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OCT 6 1994

GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

MISSOURI
Public Service Commission

3. General Estimating Procedures

In estimating readings, Company will generally use the identical use during the corresponding month of the prior year. If the customer did not use service at this location at that time, the estimated use is the identical use during the preceding month of the current year. Exceptions to the general rule will be basically refinements for initial bills, final bills, bills of electric space heating customers during the first year of service, etc.

Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.

Where bills are rendered for periods of use in excess of or less than the period provided for under paragraph A, Monthly Billing Periods, all components of the rate will be prorated.

F. Transfer of Balances

In the event of disconnection or termination of service at a separate customer metering point, premise or location, Company may transfer any unpaid balance to any other service account of the customer having a comparable class of service.

*G. Billing Adjustments

*1. Residential - For all residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:

a. In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive monthly billing periods calculated from the date of discovery, inquiry or actual notification of the Company whichever comes first;

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NOV 6 1994

*Indicates Change

P.S.C. Mo. DATE OF ISSUE October 7, 1994

DATE EFFECTIVE November 6, 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE NO. PUBLIC SERVICE COM. 11/11/94

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED

JUN 30 2001

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Public Service Commission
MISSOURI

APPLYING TO MISSOURI SERVICE AREA

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MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

3. General Estimating Procedures

In estimating readings, Company will generally use the identical use during the corresponding month of the prior year. If the customer did not use service at this location at that time, the estimated use is the identical use during the preceding month of the current year. Exceptions to the general rule will be basically refinements for initial bills, final bills, bills of electric space heating customers during the first year of service, etc.

Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.

Where bills are rendered for periods of use in excess of or less than the period provided for under paragraph A, Monthly Billing Periods, all components of the rate will be prorated.

F. Transfer of Balances

In the event of disconnection or termination of service at a separate customer metering point, premise or location, Company may transfer any unpaid balance to any other service account of the customer having a comparable class of service.

G. Metering Errors

- Where upon test an average meter error is found to be greater than 2 percent, but less than or equal to 10%, a billing adjustment will be made to compensate customer where the meter reads fast, and to compensate Company where the meter reads slow. However, any such billing adjustment will be applicable only for the probable period during which the meter error existed and shall be limited to the twelve (12) billing periods preceding the one in which the error was determined plus the elapsed period in the current billing period during which the test was made. No adjustment will be made for meters found to have an average meter error of 2 percent or less, nor for

NOV 7 1994
BY 7th R.S. #169
Public Service Commission
MISSOURI

FILED

MAY 5 1990

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS OCT 25 1983

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D)

MISSOURI
Public Service Commission

*2. (Continued)

foregoing rules governing overhead extensions, and in addition shall pay to Company the excess of the underground extension cost, as estimated by Company, over the overhead extension cost, which payment is not subject to refund. If, however, the overhead extension cost exceeds the underground extension cost, customer shall only be required to finance the underground extension cost in accordance with the rules governing overhead extensions. For individual residential connections the customer shall have the option of providing the service trench and conduit in accordance with Company specifications to a point designated by Company. Company will then install, own, operate, and maintain the service cable in customer's conduit provided customer agrees to pay the estimated underground cable and installation costs in excess of the estimated cost to install an overhead service.

CANCELLED

MAY 5 1990
BY 6th R.S. # 169
Public Service Commission
MISSOURI

FILED

NOV 24 1983

Public Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE October 25, 1983 DATE EFFECTIVE November 24, 1983

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEMS (CONT'D)

G. (Continued)

*4. (This paragraph withdrawn)

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JUL - 2 1980
MISSOURI
Public Service Commission

CANCELLED
NOV 24 1983
BY 5th RS 169(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
AUG - 1 1980
79-78
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE July 2, 1980 DATE EFFECTIVE August 1, 1980

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

JUN 25 1979

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D.)

MISSOURI

Public Service Commission

G. (Continued)

*4. (This paragraph withdrawn)

(Pursuant to the Commission's order in Case No. ER-79-78 this tariff sheet will be effective for an interim period of one (1) year, until June 30, 1980, or until such time as the Missouri Public Service Commission shall issue a further order in this matter.)

CANCELLED

AUG 1 - 1980
BY 4th P.S. # 169(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

JUN 1979
79-78

*Indicates change.

P.S.C. MO. DATE OF ISSUE June 25, 1979

DATE EFFECTIVE June 30, 1979

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D.)

G. (Continued)

*4. Underground Extensions to Non-Residential Tracts.

At the time of initial development, underground service will be extended throughout a non-residential tract, such as a shopping center or industrial park, which will have at least 150 kw demand, on the following terms and conditions, provided there is no engineering, operating, construction, safety or legal reason which would, in Company's judgment, make it inadvisable to make the underground installation:

- a. The initial owner, developer, trustees of the tract, or other person having authority to contract on behalf of the owners of the individual premises therein (hereinafter called the "owner") shall pay in advance to Company the amount, if any, by which Company's estimated underground line extension cost to and within the tract exceeds 1.5 times the estimated annual revenue to be received by Company from the tract, provided, however, that the maximum amount to be paid by the owner hereunder shall be the excess of the estimated underground line extension cost over the overhead line extension cost to and within the tract as estimated by Company, plus any amount that owner would be required to pay for an overhead extension under the foregoing rules governing overhead extensions.
- b. If the overhead extension cost exceeds the underground extension cost, owner shall only be required to finance the underground extension cost in accordance with the rules governing overhead extensions.
- c. The owner shall specify the number and types of buildings and incidental facilities to be constructed within the tract during a three-year period after service is first made available by Company within the tract, and Company's estimates of revenue shall be based on these specifications. In order to insure compliance with these specifications, Company may require a guarantee that 1.5 times the estimated annual revenue from the tract shall not be less than the estimated underground line extension cost (excluding any payment made as provided in paragraph 4-a above), and Company may require an advance deposit of all or any portion of such guaranteed amount.

CANCELLED

JUN 20 1979

3rd RS 169M
PUBLIC SERVICE COMMISSION
OF MISSOURI

d. At the termination of the three-year period after service is first made available by Company within the tract, Company will re-estimate the revenue to be received from the tract based on the buildings and incidental facilities actually constructed and will revise the payment required in paragraph 4-a of this subsection. Any payment then required shall be non-refundable. In addition, any advance deposit of guaranteed revenue which was required shall, at that time, be refundable to the extent that it exceeds the amount by which 1.5 times the estimated annual revenue to be received from the tract is less than the estimated underground line extension cost (excluding any non-refundable payment).

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JUL 19 1968
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FILED
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*Indicates change.

P.S.C. MO. DATE OF ISSUE July 19, 1968
ILL. C.C. DATE OF ISSUE July 19, 1968
IA. ST. C.C. DATE OF ISSUE July 19, 1968

DATE EFFECTIVE August 19, 1968
DATE EFFECTIVE August 19, 1968
DATE EFFECTIVE August 19, 1968

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

G. (Continued)

*4. Underground Extensions to Non-Residential Tracts

In case underground service is to be extended throughout an entire non-residential tract, the initial owner, developer or trustees of such tract, or other persons having authority to contract on behalf of the owners of the individual premises therein, shall

- a. install or cause to be installed, in accordance with Company's specifications, all conduits, manholes and transformer vaults in or across private property required for service within such tract, and to the points of service on the individual premises thereof, and, if such tract is to be subdivided, cause title to such facilities, together with all necessary rights, permits and easements for the use thereof, to be transferred to Company without cost to Company; pay to Company, without right of refund, the cost, as estimated by Company, of any conduits, manholes or transformer vaults, required for such service, to be installed in or across public property, which work shall be performed by Company or, at its option, sublet to a contractor; and
b. pay to Company the excess of the installed cost, as estimated by Company, of the underground cables, transformers and other electrical accessories to be provided by Company, as set forth below, over the cost, as estimated by Company, of supplying service by means of overhead extensions from its distribution system, plus such part of the cost of any overhead extension to such tract which would be required to be financed by Customers under the rules governing overhead extensions, which payments are not subject to refund.

Company will thereafter install in the facilities provided under subparagraph 4-a above the cables, transformers and other electrical accessories required to provide service to the points of service on the individual premises, and will maintain, replace and enlarge all such facilities to the extent required to provide such service. Any subsequent extension of the underground installation required to serve additional customers shall be subject to the foregoing provisions of this sub-paragraph 4.

*Indicates change

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BY PUBLIC SERV. OF MO

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ISSUED BY J. W. McAfee President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

JUL 31 1959

GENERAL RULES AND REGULATIONS

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Public Service Comm.

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

G. Underground Extensions - (Continued)

FILED

3. (Continued)

AUG 5 1959

a. (Continued)

CASE NO 14,039
PUBLIC SERVICE COMMISSION

subdivision, and to the points of service on the individual premises thereof; pay to Company, without right of refund, the cost, as estimated by Company, of any conduits, manholes or transformer vaults, required for such service, to be installed in or across public property, which work shall be performed by Company or, at its option, sublet to a contractor; and cause title to such facilities, together with all necessary rights, permits and easements for the use thereof, to be transferred to Company without cost to Company; and

- b. pay to Company the excess of the installed cost, as estimated by Company, of the underground cables, transformers and other electrical accessories to be provided by Company, as set forth below, over the cost, as estimated by Company, of supplying service by means of overhead extensions from its distribution system, plus such part of the cost of any overhead extension to such tract or subdivision which would be required to be financed by Customers under the rules governing overhead extensions, which payments are not subject to refund.

Company will thereafter install in the facilities provided under subparagraph 3-a above the cables, transformers and other electrical accessories required to provide service to the points of service on the individual premises, and will ~~maintain, replace and enlarge~~

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P.S.C. MO. DATE OF ISSUE July 31, 1959

BY IC R S. No. 169
DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.
ISSUED BY J. W. McAfee President St. Louis, Mo.

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES

- b. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) monthly billing periods calculated from the date of discovery inquiry or actual notification of the Company, whichever was first;
- c. Where, upon test, an error in measurement is found to be within the limits prescribed by Commission rules, no billing adjustment will be made;
- d. When evidence of obstruction is found, or there are misrepresentations of the use of service by the customer, the Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information; and
- e. In any event, no billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1) and no interest shall be paid or collected on any billing adjustment provided for herein.
- *f. No corrections to metering data for meter error shall extend beyond the in-service date of the meter discovered to be in error, nor shall any correction be required to extend beyond the date upon which the current customer first occupied the premises at which the error is discovered.

2. Non-Residential - For all non-residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:

- a. No billing adjustment will be made where the dollar amount of the adjustment is less than \$15.00. No interest shall be paid or collected on any billing adjustment provided for herein.
- b. Where upon test an average meter error is found to be greater than 2 percent a billing adjustment will be made to compensate customer where the meter reads fast, and to compensate Company where the meter reads slow. However,

*Indicates Addition.

FILED
Missouri Public
Service Commission
ER-2010-0036, YE-2010-0697

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010 DATE EFFECTIVE June 21, 2010
July 8, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 6th Revised SHEET NO. 170

CANCELLING SCHEDULE NO. 5 5th Revised SHEET NO. 170

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES

- b. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) monthly billing periods calculated from the date of discovery inquiry or actual notification of the Company, whichever was first;
- c. Where, upon test, an error in measurement is found to be within the limits prescribed by Commission rules, no billing adjustment will be made;
- d. When evidence of obstruction is found, or there are misrepresentations of the use of service by the customer, the Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information; and
- e. In any event, no billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1) and no interest shall be paid or collected on any billing adjustment provided for herein.

* 2. Non-Residential - For all non-residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:

- a. No billing adjustment will be made where the dollar amount of the adjustment is less than \$15.00. No interest shall be paid or collected on any billing adjustment provided for herein.
- b. Where upon test an average meter error is found to be greater than 2 percent a billing adjustment will be made to compensate customer where the meter reads fast, and to compensate Company where the meter reads slow. However,

*Indicates Change.

Filed

Missouri Public Service Commission

June 4, 2007

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

I.A. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 21, 2010
Missouri Public
Service Commission
ER-2010-0036, YE-2010-0697

APPLYING TO

MISSOURI SERVICE AREA

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OCT 6 1994

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES

MISSOURI
Public Service Commission

- b. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) monthly billing periods calculated from the date of discovery inquiry or actual notification of the Company, whichever was first;
- c. Where, upon test, an error in measurement is found to be within the limits prescribed by Commission rules, no billing adjustment will be made;
- d. When evidence of obstruction is found, or there are misrepresentations of the use of service by the customer, the Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information; and
- e. In any event, no billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1) and no interest shall be paid or collected on any billing adjustment provided for herein.

*2. Non-Residential - For all non-residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:

- a. Where upon test an average meter error is found to be greater than 2 percent, but less than or equal to 10%, a billing adjustment will be made to compensate customer where the meter reads fast, and to compensate Company where the meter reads slow. However, any such billing adjustment will be applicable only for the probable period during which the meter error existed and shall be limited to the twelve (12) billing periods preceding the one in which the error was determined plus the elapsed period in the current billing period during which the test was made. No adjustment will be made for meters found to have an average meter error of 2 percent or

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DATE EFFECTIVE NOV 6, 1994

ILL. C.C. DATE OF ISSUE _____

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IA. ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

Cancelled
June 4, 2007

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

MISSOURI
Public Service Commission

adjustments for slow meters of (a) 5 percent average meter error or less for residential customers, or (b) \$15.00 or less for non-residential customers.

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BY 5th R.S. #170
Public Service Commission
MISSOURI

2. Where an average meter error in excess of 10%, or a non-registering meter is found, Company will determine from all related and available facts the probable period during which such inaccuracy existed and render adjusted bills for the period involved, provided, however, that such period shall not exceed the preceding six billing periods plus the elapsed time in the current billing period during which such inaccuracy was determined.

3. Bills rendered which are based on incorrect registrations due to improper meter connections, the application of an improper meter constant, improper application of any rate schedule not selected by customer, or similar reasons, shall be subject to adjustment for the current and twelve (12) prior billing periods for residential customers and for the current and sixty (60) prior billing periods, as can be substantiated by Company records, for non-residential customers. No billing adjustment will be made where the dollar amount of the adjustment is 2% or less of the amount previously billed for residential customers, nor less than \$15.00 for non-residential customers. No interest shall be paid or collected on any billing adjustment provided for herein.

4. "Average meter error" shall be determined in accordance with provisions set forth in rules of the Missouri Public Service Commission.

H. Change of Rate

1. The rate selected by customer and specified by contract for service (if a written contract is required) shall be applied to customer's account for a period of not less than one year unless customer elects to transfer to a different rate during the first ninety (90) days of service. If so elected, the new rate shall be applied

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DATE EFFECTIVE Public Service Commission

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DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

THIRD REVISED SHEET NO. 170

CANCELLING SCHEDULE NO. 5

SECOND REVISED SHEET NO. 170

APPLYING TO MISSOURI SERVICE AREA

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*Effective November 24, 1983, Section XII.G.5. (Sheets No. 170-170B) and Section XII.G.6. (Sheet No. 170C) of Company's Rules and Regulations are withdraw.

OCT 25 1983
MISSOURI
Public Service Commission

CANCELLED

MAY 5 1990
BY 40 R.S.#170
Public Service Commission
MISSOURI

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IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

G. (Continued)

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SEP 24 1963

MISSOURI

Public Service Commission

*5. Underground Extensions Into Areas Contiguous to Established Underground Districts in Missouri

Where for engineering reasons Company elects to extend its underground distribution system from an established underground district into an area contiguous to such district for the purpose of serving new projects being developed within such area, and where such extension will include facilities common to the supply to more than one such project, such extension will be made in accordance with the following provisions:

- a. Company will furnish, install, own and maintain (i) such underground primary voltage cables in conduit on public streets or acceptable easements extending through such area as Company shall determine for the purpose of serving as a common distribution supply to all projects within such area, (ii) all additional underground conduit, manholes, transformer vaults, transformers and cables where located on public streets or acceptable easements and required to extend service to individual projects within such area, and (iii) all distribution cables, both primary and secondary, transformers and meters where located on private property and used to serve individual projects.
- b. The developer of each specific project within such area shall furnish and install at his expense all underground conduits, manholes, transformer vaults and related facilities where located on developer's property and shall cause title to such facilities, together with all necessary rights, permits and easements for the use thereof to be transferred to

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IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY J. W. McAfee President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D.)

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JUN 7 - 1960

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Public Service Comm.

G. Underground Extensions - (Continued)

*3. (Continued)

all such facilities to the extent required to provide such service. Any subsequent extension of the underground installation required to serve additional customers shall be subject to the foregoing provisions of this sub-paragraph 3.

**4. Underground Extensions Into Areas Contiguous to Established Underground Districts in Missouri

Where for engineering reasons Company elects to extend its underground distribution system from an established underground district into an area contiguous to such district for the purpose of serving new projects being developed within such area, and where such extension will include facilities common to the supply to more than one such project, such extension will be made in accordance with the following provisions:

- a. Company will furnish, install, own and maintain
 - (i) such underground primary voltage cables in conduit on public streets or acceptable easements extending through such area as Company shall determine for the purpose of serving as a common distribution supply to all projects within such area,
 - (ii) all additional underground conduit, manholes, transformer vaults, transformers and cables where located on public streets or acceptable easements and required to extend service to individual projects within such area, and (iii) all distribution cables, both primary and secondary, transformers and meters where located on private property and used to serve individual projects

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ISSUED BY J. W. McAfee

President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 170

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

JUL 31 1959

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D.)

G. Underground Extensions - (Continued)

3. (Continued)

all such facilities to the extent required to provide such service. Any subsequent extension of the underground installation required to serve additional customers shall be subject to the foregoing provisions of this sub-paragraph 3.

4. In all cases of underground installations, the point of service to each individual premise shall be a point selected by Company, and Customer shall be responsible for the installation, maintenance, replacement or enlargement of all facilities on Customer's premises beyond such point other than Company's meters.

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AUG 5 1959

CASE NO 14,039
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JUL 6 1960
BY *at R.S. No. 170*
PUBLIC SERVICE COMM.
OF MO.

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Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

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G. *5. b. (Continued)

Company without cost to Company. Such installations shall conform to Company's specifications therefor and shall be suitable for installation therein by Company of its facilities, and Company will thereafter maintain all such facilities.

c. The developer of each specific project within such area shall pay to Company in advance the amount, if any, by which Company's investment to serve such project exceeds three times the annual revenue, as estimated by Company, to be received by Company from such project, which payment is not subject to refund. Company's investment to serve such project shall be determined as the sum of the following items:

i) An amount equal to the pro rata estimated installed cost of Company's common distribution facilities applicable to service to the specific project, which shall be determined by dividing the total estimated installed cost of the common facilities to supply all projects within the area by the total acres within such area and multiplying the quotient by the number of acres purchased by the developer for the specific project; plus

ii) Company's estimated cost of furnishing and installing all conduit, manholes, transformer vaults, transformers, cables and related facilities on public property between Company's common distribution supply facilities serving the area and developer's property line; plus

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IA. ST. C.C.	DATE OF ISSUE	_____	DATE EFFECTIVE	_____
ISSUED BY	<u>J. W. McAfee</u>	<u>President</u>	<u>St. Louis, Missouri</u>	
	NAME OF OFFICER	TITLE	ADDRESS	

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D.)

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MISSOURI
Public Service Comm.

G. Underground Extensions - (Continued)

**4. (Continued)

- b. The developer of each specific project within such area shall furnish and install at his expense all underground conduits, manholes, transformer vaults and related facilities where located on developer's property and shall cause title to such facilities, together with all necessary rights, permits and easements for the use thereof to be transferred to Company without cost to Company. Such installations shall conform to Company's specifications therefor and shall be suitable for installation therein by Company of its facilities, and Company will thereafter maintain all such facilities.
- c. The developer of each specific project within such area shall pay to Company in advance the amount, if any, by which Company's investment to serve such project exceeds three times the annual revenue, as estimated by Company, to be received by Company from such project, which payment is not subject to refund. Company's investment to serve such project shall be determined as the sum of the following items:
 - 1) An amount equal to the pro rata estimated installed cost of Company's common distribution facilities applicable to service to the specific project, which shall be determined by dividing the total estimated installed cost of the common facilities to supply all projects within the area by the total acres within such area and multiplying the quotient by the number of acres purchased by the developer for the specific project; plus

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ILL. C.C. DATE OF ISSUE -

DATE EFFECTIVE -

ISSUED BY J. W. McAfee President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

G. *5. c. (Continued)

iii) Company's estimated installed cost of all cables, transformers, meters and related facilities to be furnished and installed by Company on developer's property.

d. Prior to the time Company installs the common distribution supply cables to serve the area, Company reserves the right to supply any developer from any other existing facility of Company. Transfer of service from the temporary supply facilities to such common distribution supply cables when installed will be made at Company's option and at its expense.

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BY 3rd RS 170
PUBLIC SERVICE COMMISSION
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ISSUED BY	<u>J. W. McAfee</u>	<u>President</u>
	NAME OF OFFICER	TITLE
		<u>St. Louis, Missouri</u>
		ADDRESS

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM (CONT'D.)

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JUN 7 - 1960
MISSOURI
Public Service Comm.

G. Underground Extensions - (Continued)

**4. (Continued)

ii) Company's estimated cost of furnishing and installing all conduit, manholes, transformer vaults, transformers, cables and related facilities on public property between Company's common distribution supply facilities serving the area and developer's property line; plus

iii) Company's estimated installed cost of all cables, transformers, meters and related facilities to be furnished and installed by Company on developer's property.

d. Prior to the time Company installs the common distribution supply cables to serve the area, Company reserves the right to supply any developer from any other existing facility of Company. Transfer of service from the temporary supply facilities to such common distribution supply cables when installed will be made at Company's option and at its expense.

*5. In all cases of underground installations, the point of service to each individual premise shall be a point selected by Company, and Customer shall be responsible for the installation, maintenance, replacement or enlargement of all facilities on Customer's premises beyond such point other than Company's meters.

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PUBLIC

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ISSUED BY J. W. McAfee

President. St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

G. (Continued)

*6. In all cases of underground installations, the point of service to each individual premise shall be a point selected by Company, and Customer shall be responsible for the installation, maintenance, replacement or enlargement of all facilities on Customer's premises beyond such point other than Company's meters...

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NOV 24 1983
BY 3rd RS 170
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OF MISSOURI

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ISSUED BY	<u>J. W. McAfee</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 170.1

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 170.1

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES

- * any such billing adjustment will be applicable only for the probable period during which the meter error existed and shall be limited to the twenty-four (24) billing periods preceding the one in which the error was determined plus the elapsed period in the current billing period during which the test was made.
- * c. Where a non-registering meter is found, Company will determine from all related and available facts the probable period during which such inaccuracy existed and render adjusted bills for the period involved, provided, however, that such period shall not exceed the preceding six (6) billing periods plus the elapsed time in the current billing period during which each inaccuracy was determined.
- * d. Bills rendered which are based on incorrect registrations due to improper meter connections, the application of an improper meter constant, improper application of any rate schedule not selected by customer, or similar reasons, shall be subject to adjustment for the current and twenty-four (24) prior billing periods, as can be substantiated by Company records.
- ** e. "Average meter error" shall be determined in accordance with provisions set forth in rules of the Missouri Public Service Commission.
- *** f. No corrections to metering data for meter error shall extend beyond the in-service date of the meter discovered to be in error, nor shall any correction be required to extend beyond the date upon which the current customer first occupied the premises at which the error is discovered.

H. Change of Rate

- 1. The rate selected by customer and specified by contract for service (if a written contract is required) shall be applied to customer's account for a period of not less than one year

*Indicates Change. **Indicates Reissue. ***Indicates Addition.

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Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

June 4, 2007

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ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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June 30, 2013
Missouri Public
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GENERAL RULES AND REGULATIONS

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V. BILLING PRACTICES

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less, or where the dollar amount of the adjustment is less than \$15.00.

- b. Where an average meter error in excess of 10%, or a non-registering meter is found, Company will determine from all related and available facts the probable period during which such inaccuracy existed and render adjusted bills for the period involved, provided, however, that such period shall not exceed the preceding six billing periods plus the elapsed time in the current billing period during which such inaccuracy was determined.
- c. Bills rendered which are based on incorrect registrations due to improper meter connections, the application of an improper meter constant, improper application of any rate schedule not selected by customer, or similar reasons, shall be subject to adjustment for the current and sixty (60) prior billing periods, as can be substantiated by Company records. No billing adjustment will be made where the dollar amount of the adjustment is less than \$15.00. No interest shall be paid or collected on any billing adjustment provided for herein.
- d. "Average meter error" shall be determined in accordance with provisions set forth in rules of the Missouri Public Service Commission.

*H. Change of Rate

- 1. The rate selected by customer and specified by contract for service (if a written contract is required) shall be applied to customer's account for a period of not less than one year unless customer elects to transfer to a different rate during the first ninety (90) days of service. If so elected, the new rate shall be applied

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ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

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June 4, 2007

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

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SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM

G. Underground Extensions.

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3. Underground Extensions to Residential Subdivisions

*The provisions of this subsection shall be applicable to those subdivisions where the applicant for the construction of an electric distribution system in the subdivision desires or is required by law to have an underground electric distribution system within the subdivision.

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- a. The following words and terms, when used in this subsection XII.G.3, shall have the meaning indicated:

Applicant--the developer, builder or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law, applying for the construction of an electric distribution system in a subdivision.

Building--a single structure, roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy in a subdivision.

Multiple-occupancy Building--a structure which stands alone, enclosed with exterior walls or which is cut off from adjoining structures by fire walls, built for permanent use, erected, framed of component structural parts and unified in entirety, both physically and in operation for reasonably permanent occupancy as two or more single-family residences in a subdivision.

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ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

Public Service Commission

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APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

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*Subdivision--a lot, tract, or parcel of land divided into two or more lots, plots, sites, or other divisions for use for two or more new residential buildings or the land on which is constructed new multiple-occupancy buildings per a recorded plat thereof if such recordation is required by law.

Company--Union Electric Company.

Commission--The Public Service Commission of the State of Missouri as defined in Section 386.020(1) RSMo 1969.

*Service Line--that portion of the circuit extending from a padmounted transformer, pedestal, or pole, directly to the point of delivery to the customer at the building or multiple-occupancy building.

*Feeder Line--that portion of a single-phase or three-phase circuit extending from the terminal pole or manhole at or near the perimeter of the subdivision into and throughout the subdivision and used to provide service within the subdivision and from which the pad-mounted transformers are energized, and also including that portion of the secondary circuit extending from a transformer to pedestals, excluding service lines and power lines as herein defined. (These lines are sometimes referred to as "local primary & secondary lines".)

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ISSUED BY	Charles J. Dougherty	Chairman	St. Louis, Missouri	
	NAME OF OFFICER	TITLE	ADDRESS	

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SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM

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Distribution System--terminal poles, manholes, feeder lines, service lines, switchgear, padmounted transformers, conduit, and pedestals utilized to provide electric service to subdivisions. This does not include power lines.

Power Lines--that portion of the circuit extending from a distribution substation to a terminal pole or manhole at or near the perimeter of the subdivision and through or beyond the subdivision and which is or may be used to provide electric service to customers outside the subdivision.

*b. Upon receipt of an application to install an underground electric distribution system in a subdivision to two or more residential buildings, Applicant shall finance the cost of an overhead distribution system in accordance with the foregoing rules governing overhead extensions. In addition, Applicant shall pay to Company as a non-refundable contribution in aid of construction the following charges:

Single Service Line Charges for Single Family Subdivision

AVERAGE SUBDIVISION LOT SIZE	PER LOT CHARGE
A. Up to 7,500 Sq. Ft. - - - - -	\$125.00 per lot
B. 7501 to 15,000 Sq. Ft. - - - - -	\$150.00 per lot
C. 15,001 to 1 Acre - - - - -	\$250.00 per lot

Average Lot Size according to Plat where Plat exists
The Per Lot Charge shall be 1/2 the above-prescribed Single Service Line Charge for lots where the Company supplies service by a service line directly from existing overhead facilities. This reduction in Per Lot Charge DOES NOT APPLY to Lot in excess of one acre.

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ISSUED BY William E. Cornelius President St. Louis, Missouri

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*b. Upon receipt of an application to install an underground electric distribution system in a subdivision to two or more residential buildings, Applicant shall finance the cost of an overhead distribution system in accordance with the foregoing rules governing overhead extensions. In addition, Applicant shall pay to Company as a non-refundable contribution in aid of construction, (the excess of the underground distribution extension cost over the overhead extension cost.) Company may collect such contributions in aid of construction in advance of the commencement of construction. Applicant shall agree to provide at his cost service line trenches and install service line conduit pursuant to Company's design and specifications. Moreover, the applicant may elect to provide trenches and install at his cost a total conduit system for the underground

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ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

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For subdivisions where the lots average in excess of one acre, the charge will be a non-refundable contribution in aid of construction in the amount by which the estimated cost of the underground distribution system exceeds the estimated cost of an equivalent overhead distribution system.

Multiple Occupancy Building Charges--The charge for all multi-meter connections served off a Company installed secondary shall be \$75.00 per unit. If individual service is requested by customer and is acceptable to Company it will be provided under the Single Service Fee Schedule above.

Company may collect such contributions in aid of construction in advance of the commencement of construction. Applicant shall agree to provide at his cost service line trenches and install service line conduit pursuant to Company's design and specifications. Moreover, the applicant may elect to provide trenches and install at his cost a total conduit system for the underground distribution system pursuant to Company's design and specifications, in which case the Company will waive any and all excess costs for the underground system.

*c. At the time of initial development of the subdivision, Company will construct, operate and maintain an underground distribution system to serve the buildings and multiple-occupancy buildings therein, including incidental common facilities which are provided primarily for the benefit of the residents of the subdivision. Conversion of an existing overhead feeder line to underground shall not be required. Power lines through the subdivision shall continue to be constructed overhead unless otherwise specifically agreed to be installed underground and paid for on an excess cost basis by the developer.

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*c. At the time of initial development of the subdivision, Company will construct, operate and maintain an underground distribution system to serve the buildings and multiple-occupancy buildings therein, including incidental common facilities which are provided primarily for the benefit of the residents of the subdivision. Conversion of an existing overhead feeder line to underground shall not be required. Power lines through the subdivision shall continue to be constructed overhead unless otherwise specifically agreed to be installed underground and paid for on an excess cost basis by the developer.

*d. Within Applicant's subdivision, Company shall construct, own, operate and maintain the underground distribution system, only on or along public streets, roads, and highways which Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to Company have been received at no cost to or without condemnation by Company.

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Rights-of-way and easements within the subdivision which are satisfactory to Company, including those which may be required for street lighting, must be furnished by

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ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
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*d. Within Applicant's subdivision, Company shall construct, own, operate and maintain the underground distribution system, only on or along public streets, roads, and highways which Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to Company have been received at no cost to or without condemnation by Company.

Rights-of-way and easements within the subdivision which are satisfactory to Company, including those which may be required for street lighting, must be furnished by Applicant in reasonable time to meet Company's construction and service requirements. Prior to commencement of construction by Company, such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded level, perpendicular to the length of the easement and to within six inches of final grade by Applicant, without cost to Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation of any of the underground facilities, the estimated cost of such relocation shall be paid by Applicant or his successor.

*e. Company will endeavor to coordinate its construction work with that of Applicant and other utilities whenever possible in an effort to keep the overall cost of providing the underground electric distribution system as low as possible. Company may, to any extent practicable, become a party with Applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications. Any cost savings will be taken into consideration in estimating the cost of the underground distribution system.

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- *e. Company will endeavor to coordinate its construction work with that of Applicant and other utilities whenever possible in an effort to keep the overall cost of providing the underground electric distribution system as low as possible. Company may, to any extent practicable, become a party with Applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications. Any cost savings will be taken into consideration in estimating the cost of the underground distribution system.

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Chairman

St. Louis, Missouri

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*f. Company shall install its feeder lines and service lines along the most practical route that will avoid known or anticipated future construction on Applicant's property and permit a safe and economical installation. The normal meter location point to a single family building shall be on the side or front of the house proper, within ten (10) feet of the corner of the house proper, nearest the direction from which the service line enters the property to be served. In instances where Company and Applicant agree that the extension of service to the normal meter location is impracticable due to: a) rock, grade or other soil limitations; or b) physical circumstances of the home which restrict meter accessibility for reading and testing; or c) physical circumstances of the home requiring meter installation at a height of six (6) feet six (6) inches above final grade on the front of the house proper, said meter location point shall be at the next nearest location designated by Company which will alleviate said impracticability while minimizing the additional length of service cable required to be installed. A meter location on the rear will only be permitted in those instances where the designated side of the house proper is not physically available for a meter attachment. A service connection at other than the above designated meter location point is not permitted unless specifically approved by Company for engineering or other reasons. The service connection to a multiple-occupancy building of two dwelling units shall be a single service line to a two (2) meter location acceptable to Company. The service connection to a multiple-occupancy building of three (3) or more dwelling units shall be service line or lines to a minimum grouping of meters at locations acceptable to Company.

* Company may require conduit of suitable size and type to contain its feeder lines, whenever such lines are to be installed in areas which will ultimately lie below paved walkways, driveways, patios, parking areas, or areas with rock and/or rubble. Whenever Company requires such conduit, Applicant shall have the option to provide and install the conduit.

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BY [Signature] DATE EFFECTIVE _____

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*f. Company shall install its feeder service lines along the most practical route that will avoid known or anticipated future construction on Applicant's property and permit a safe and economical installation. The normal meter location point to a single family building shall be on the side or front of the house proper, within ten (10) feet of the corner of the house proper, nearest the direction from which the service line enters the property to be served. In instances where Company and Applicant agree that the extension of service to the normal meter location is impracticable due to: a) rock, grade or other soil limitations; or b) physical circumstances of the home which restrict meter accessibility for reading and testing; or c) physical circumstances of the home requiring meter installation at a height of six (6) feet six (6) inches above final grade on the front of the house proper, said meter location point shall be at the next nearest location designated by Company which will alleviate said impracticability while minimizing the additional length of service cable required to be installed. A meter location on the rear will only be permitted in those instances where the designated side of the house proper is not physically available for a meter attachment. A service connection at other than the above designated meter location point is not permitted unless specifically approved by Company for engineering or other reasons. The service connection to a multiple-occupancy building of two dwelling units shall be a

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Chairman

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Applicant shall protect the facilities of Company installed on Applicant's premises and shall, unless otherwise authorized by the Company, permit no one but Company's employees or its authorized agents to handle same. In the event of loss or damage to facilities owned by Company arising out of carelessness, negligence, or misuse by Applicant or his authorized agent, the cost of such loss or of repairing such damages shall be borne by Applicant. Applicant shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operation of Company's facilities at all times.

* Company shall install, own, operate, and maintain all underground feeder lines, underground service lines, and shall have the right to install pad-mounted transformers and above ground cable switching enclosures and service pedestals in the subdivision.

*g. If Company is requested, for any reason, to relocate any part of its permanently installed underground distribution system in a residential subdivision, the person or party requesting said relocation of facilities shall pay to Company the entire estimated cost thereof, including the estimated cost of removal and any loss of investment by Company.

Where, in conjunction with said relocation of underground facilities, a service line of higher current carrying capacity is required due to additional load resulting from causes necessitating said relocation, the person or party requesting said relocation of facilities shall pay to Company the excess cost of said relocation over upgrading the service line in its original location, if any.

*h. Street lighting lines installed underground in any subdivision, shall be installed and contracted for under the appropriate tariff of Company applicable to said installation.

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single service line to a two (2) meter location acceptable to Company. The service connection to a multiple-occupancy building of three (3) or more dwelling units shall be a service line or lines to a minimum grouping of meters at locations acceptable to Company.

* Company may require conduit of suitable size and type to contain its feeder lines, whenever such lines are to be installed in areas which will ultimately lie below paved walkways, driveways, patios, parking areas, or areas with rock and/or rubble. Whenever Company requires such conduit, Applicant shall have the option to provide and install the conduit.

Applicant shall protect the facilities of Company installed on Applicant's premises and shall, unless otherwise authorized by the Company, permit no one but Company's employees or its authorized agents to handle same. In the event of loss or damage to facilities owned by Company arising out of carelessness, negligence, or misuse by Applicant or his authorized agent, the cost of such loss or of repairing such damages shall be borne by Applicant. Applicant shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operation of Company's facilities at all times.

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Chairman St. Louis, Missouri

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President

St. Louis, Missouri

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right to install pad-mounted transformers and above ground cable switching enclosures and service pedestals in the subdivision.

*g. If Company is requested, for any reason, to relocate any part of its permanently installed underground distribution system in a residential subdivision, the person or party requesting said relocation of facilities shall pay to Company the entire estimated cost thereof, including the estimated cost of removal and any loss of investment by Company. Where, in conjunction with said relocation of underground facilities, a service line of higher current carrying capacity is required due to additional load resulting from causes necessitating said relocation, the person or party requesting said relocation of facilities shall pay to Company the excess cost of said relocation over upgrading the service line in its original location, if any.

*h. Street lighting lines installed underground in any subdivision, shall be installed and contracted for under the appropriate tariff of Company applicable to said installation.

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Chairman

St. Louis, Missouri

NAME OF OFFICER

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P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 171

CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 171

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- * unless customer elects to transfer to a different rate during the first ninety (90) days of service. If so elected, the new rate shall be applied retroactively to the commencement date of customer's service.
- 2. Upon completion of the initial term of use of service under any rate, customer may select any other applicable rate and the rate so selected shall apply for a period of not less than that specified in the term of use of such selected rate.
- 3. Selection of rate shall be the obligation of the customer. A new rate when selected under and subject to the provisions set forth above will be placed in effect in the billing period following receipt of customer's request therefore.
- 4. Where a customer's load is abnormally affected during temporary periods of construction, alteration, preliminary or experimental operations, fire, or acts of God, Company may, upon prior agreement with customer, adjust or modify its billing or other charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.
- 5. Where abnormal and significant reductions in customer's operations occur due to events such as production curtailments, plant alternation, labor stoppages, fires or other acts of God, etc. which reduce customer's monthly billing demand below 100 kilowatts, customer may transfer to the Small General Service Rate for all billing periods subsequent to the initial billing period under such abnormal operation, following Company's receipt of written request for such change from customer. During such billing periods under the Small General Service Rate, any billing discounts under Riders B and C shall not apply.
- 6. Customers will not be permitted to evade the intent of the provisions of this paragraph H by temporarily terminating service.

*Indicates Reissue.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

June 4, 2007

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST.C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

Missouri Public

GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

REC'D MAY 30 2001

Service Commission

retroactively to the commencement date of customer's service.

- *2. Upon completion of the initial term of use of service under any rate, customer may select any other applicable rate and the rate so selected shall apply for a period of not less than that specified in the term of use of such selected rate.
- 3. Selection of rate shall be the obligation of the customer. A new rate when selected under and subject to the provisions set forth above will be placed in effect in the billing period following receipt of customer's request therefor.
- 4. Where a customer's load is abnormally affected during temporary periods of construction, alteration, preliminary or experimental operations, fire, or acts of God, Company may, upon prior agreement with customer, adjust or modify its billing or other charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.
- 5. Where abnormal and significant reductions in customer's operations occur due to events such as production curtailments, plant alteration, labor stoppages, fires or other acts of God, etc. which reduce customer's monthly billing demand below 100 kilowatts, customer may transfer to the Small General Service Rate for all billing periods subsequent to the initial billing period under such abnormal operation, following Company's receipt of written request for such change from customer. During such billing periods under the Small General Service Rate, any billing discounts under Riders B and C shall not apply.
- 6. Customers will not be permitted to evade the intent of the provisions of this paragraph H by temporarily terminating service.

Missouri Public

*Indicates Change.

FILED JUN 30 2001

Service Commission

P.S.C. Mo. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Cancelled
June 4, 2007

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

JUL 23 1993

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES

MISSOURI

Public Service Commission

retroactively to the commencement date of customer's service.

2. Upon completion of the initial term of use of service under any rate, customer may select, in writing, any other applicable rate and the rate so selected shall apply for a period of not less than that specified in the term of use of such selected rate.

3. Selection of rate shall be the obligation of the customer. A new rate when selected under and subject to the provisions set forth above will be placed in effect in the billing period following receipt of customer's request therefor.

*4. Where a customer's load is abnormally affected during temporary periods of construction, alteration, preliminary or experimental operations, fire, or acts of God, Company may, upon prior agreement with customer, adjust or modify its billing or other charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.

5. Where abnormal and significant reductions in customer's operations occur due to events such as production curtailments, plant alternation, labor stoppages, fires or other acts of God, etc. which reduce customer's monthly billing demand below 100 kilowatts, customer may transfer to the Small General Service Rate for all billing periods subsequent to the initial billing period under such abnormal operation, following Company's receipt of written request for such change from customer. During such billing periods under the Small General Service Rate, any billing discounts under Riders B and C shall not apply.

6. Customers will not be permitted to evade the intent of the provisions of this paragraph H by temporarily terminating service.

CANCELLED

JUN 30 2001

44-RS-171
Public Service Commission
MISSOURI

FILED

AUG 2 1993
94-26
MO. PUBLIC SERVICE COMM.

* Indicates Change

P.S.C. Mo. DATE OF ISSUE July 23, 1993

DATE EFFECTIVE AUG 2 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

MAR 30 1990

V. BILLING PRACTICES

MISSOURI
Public Service Commission

retroactively to the commencement date of customer's service.

- 2. Upon completion of the initial term of use of service under any rate, customer may select, in writing, any other applicable rate and the rate so selected shall apply for a period of not less than that specified in the term of use of such selected rate.
- 3. Selection of rate shall be the obligation of the customer. A new rate when selected under and subject to the provisions set forth above will be placed in effect in the billing period following receipt of customer's request therefor.
- 4. Where a customer's load is abnormally affected during temporary periods of construction, alteration, preliminary or experimental operations, Company may, upon prior agreement with customer, adjust or modify its billing charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.
- 5. Where abnormal and significant reductions in customer's operations occur due to events such as production curtailments, plant alternation, labor stoppages, fires or other acts of God, etc. which reduce customer's monthly billing demand below 100 kilowatts, customer may transfer to the Small General Service Rate for all billing periods subsequent to the initial billing period under such abnormal operation, following Company's receipt of written request for such change from customer. During such billing periods under the Small General Service Rate, any billing discounts under Riders B and C shall not apply.
- 6. Customers will not be permitted to evade the intent of the provisions of this paragraph H by temporarily terminating service.

CANCELLED

FILED

AUG 2 1993

BY 3rd R.S. #171

MAY 5 1990

Public Service Commission

P.S.C. Mo. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE May 5, 1990

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DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED

AUG 31 1972

MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D.)

H. Service to Trailers and Trailer Courts

*Where it is reasonable to consider a trailer to be a residence permanently located and the trailer occupant to be a non-transient resident, Company will apply to the trailer home customer the same billing practices and line extension policies it applies to residential customers living in permanent single family homes. A customer will qualify for application of these standard rules if his trailer home is in excess of 400 square feet and he owns or leases the real property on which it is located. The remainder of this subsection "H" is applicable to service to trailers and trailer courts which do not meet this qualification.

1. Service to Individual Trailers Not a Part of a Trailer Court

Service to individual trailers not a part of a trailer court will be supplied under the provisions of Rider D - Temporary Service. When requested, Company will extend service to an individual trailer upon payment of the applicable connection and disconnection charge at the time of application for service plus any surety deposit that may be required by Company. Electric service will be metered and billed on the applicable residential rate.

a. Where Company is required to install only a service drop and meter to provide the desired service, Customer will pay a standard connection and disconnection charge.

When Customer has used service at the same location for twelve consecutive months, the standard connection and disconnection charge will be automatically refunded to Customer by Company.

b. Where Company is required to install electric facilities in excess of a service drop and meter to provide the desired service, Customer shall pay the estimated connection and disconnection cost.

CANCELLED

MAY 5 1980
BY *[Signature]*
Public Service Commission
MISSOURI

FILED

OCT 2 1972

Public Service Commission

P.S.C. No. DATE OF ISSUE September 1, 1972

DATE EFFECTIVE October 2, 1972

ILL. C.C. DATE OF ISSUE September 1, 1972

DATE EFFECTIVE October 2, 1972

IA. ST. C.C. DATE OF ISSUE September 1, 1972

DATE EFFECTIVE October 2, 1972

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

JUL 31 1959

MISSOURI
Public Service Comm.

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D.)

H. Service to Trailers and Trailer Courts

Company will extend electric service to individual trailers and trailer courts under the following conditions.

1. Service to Individual Trailers Not a Part of a Trailer Court

Service to individual trailers not a part of a trailer court will be supplied under the provisions of Rider D-Temporary Service. When requested, Company will extend service to an individual trailer upon payment of the applicable connection and disconnection charge at the time of application for service plus any surety deposit that may be required by Company. Electric service will be metered and billed on the applicable residential rate.

- a. Where Company is required to install only a service drop and meter to provide the desired service, Customer will pay a standard connection and disconnection charge.

When Customer has used service at the same location for twelve consecutive months, the standard connection and disconnection charge will be automatically refunded to Customer by Company.

- b. Where Company is required to install electric facilities in excess of a service drop and meter to provide the desired service, Customer shall pay the estimated connection and disconnection cost.

OCT 2 1972

BY Lot R.S. 171
PUBLIC SERVICE COMMISSION
OF MISSOURI

AUG 5 1959
AUG 14 1959
PUBLIC SERVICE COMMISSION

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES

* I. Budget Billing Plan

Customers who are billed under Service Classification No. 1(M) or No. 2(M) with postcard or electronic billing and, at Company's option, certain eleemosynary customers may elect to be billed and pay for all electric service under Company's Budget Billing Plan provided customer shall have satisfied Company's credit requirements. The provisions of the Budget Billing Plan are as follows:

1. Upon enrollment in the Budget Billing Plan by customer, the average monthly bill amount will initially be equal to one-twelfth of the estimated annual cost of service to the customer.
2. Company will re-evaluate the estimated annual cost of service to an actual use basis at least once every twelve months. Customer will elect the annually recurring re-evaluation month to be either a) any month earlier than the twelfth month following enrollment, or b) the twelfth billing period following enrollment.
3. Customer will elect for any under or over collection balance that has accumulated through the annually recurring re-evaluation month to be either a) rolled over and spread equally across all monthly bills in the next Budget Billing Plan year, or b) fully included on the re-evaluation month's bill.
4. Customer elections made under 2. or 3. above may not be changed within twelve months. Customers that were enrolled in the Budget Billing Plan prior to March 18, 2012 will continue under option (b) for 2. and 3. but may make an election of option (a) at any time.
5. Company will adjust the average monthly billing during the fourth and eighth months preceding the annually recurring re-evaluation month under this Plan, if the recalculated Budget Billing Plan amount indicates an increase of \$3.00 or more. Company will not adjust the average billing in two consecutive months.
6. Company may terminate this Budget Billing Plan to any customer who shall fail to make payment hereunder by the delinquent date, and, upon such termination and thereafter, such customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to customer.
7. Customer may, at any time, elect to terminate the application of this Budget Billing Plan by requesting such termination and

*Indicates Change.

FILED
Missouri Public
Service Commission
JE-2012-0391

DATE OF ISSUE February 17, 2012 DATE EFFECTIVE March 18, 2012 April 13, 2012

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P.S.C. MO., SCHEDULE NO. 5 4th Revised SHEET NO. 172

CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 172

APPLYING TO MISSOURI SERVICE AREA

Missouri Public Service Commission

GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

REC'D MAR 05 2001

I. Budget Billing Plan

* Customers who are billed under Service Classification No. 1(M) or No. 2(M) with postcard or electronic billing and, at the Company's option, certain eleemosynary customers may elect to be billed and pay for all electric service under Company's Budget Billing Plan provided customer shall have satisfied Company's credit requirements. The provisions of the Budget Billing Plan are as follows:

1. Bills will be rendered during each of the Budget Bill Months in which the Budget Billing Plan applies to customer in amounts equal to one-twelfth of the estimated annual cost of service to the customer.
2. Bills rendered during the twelfth month after monthly billing under this Plan, and bills each successive twelfth month thereafter will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Plan Months.
3. Company will adjust the average billing during the fourth and eighth months of each twelve month period of billing under this Plan, if the recalculated Budget Billing Plan amount indicates an increase of \$3.00 or more.
4. Company may terminate this Budget Billing Plan to any customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to customer.
5. Customer may, at any time, elect to terminate the application of this Budget Billing Plan by requesting such termination and thereafter paying when due any amounts, including billing adjustments, which may be necessary in order to settle the account hereunder.

Missouri Public Service Commission

FILED APR 15 2001

*Indicates Change

P.S.C. Mo. DATE OF ISSUE March 5, 2001 DATE EFFECTIVE APR 15 2001

ISSUED BY C. W. Mueller President & CEO Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
April 13, 2012
Missouri Public
Service Commission
JE-2012-0391

P.S.C. MO., SCHEDULE NO.

5

3rd Revised

SHEET NO. 172

CANCELLING SCHEDULE NO.

5

2nd Revised

SHEET NO. 172

APPLYING TO

MISSOURI SERVICE AREA

Missouri Public Service Commission

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES

REC'D JAN 23 2001

I. Budget Billing Plan

* Customers who are billed under Service Classification No. 1(M) or No. 2(M) with postcard or electronic billing may elect to be billed and pay for all electric service under Company's Budget Billing Plan provided customer shall have satisfied Company's credit requirements. The provisions of the Budget Billing Plan are as follows:

1. Bills will be rendered during each of the Budget Bill Months in which the Budget Billing Plan applies to customer in amounts equal to one-twelfth of the estimated annual cost of service to the customer.
2. Bills rendered during the twelfth month after monthly billing under this Plan, and bills each successive twelfth month thereafter will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Plan Months.
3. Company will adjust the average billing during the fourth and eighth months of each twelve month period of billing under this Plan, if the recalculated Budget Billing Plan amount indicates an increase of \$3.00 or more.
4. Company may terminate this Budget Billing Plan to any customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to customer.
5. Customer may, at any time, elect to terminate the application of this Budget Billing Plan by requesting such termination and thereafter paying when due any amounts, including billing adjustments, which may be necessary in order to settle the account hereunder.

Missouri Public Service Commission

FILED FEB 23 2001

*Indicates Change

CANCELLED

APR 15 2001

By 44 RS 172

Public Service Commission MISSOURI

P.S.C. No. DATE OF ISSUE January 23, 2001

DATE EFFECTIVE February 23, 2001

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

AUG 20 1993

I. Budget Billing Plan

MO. PUBLIC SERVICE COMM.

* Customers who are billed under Service Classification No. 1(M) or No. 2(M) with postcard billing may elect to be billed and pay for all electric service under Company's Budget Billing Plan provided customer shall have satisfied Company's credit requirements. The provisions of the Budget Billing Plan are as follows:

1. Bills will be rendered during each of the Budget Bill Months in which the Budget Billing Plan applies to customer in amounts equal to one-twelfth of the estimated annual cost of service to the customer.
2. Bills rendered during the twelfth month after monthly billing under this Plan, and bills each successive twelfth month thereafter will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Plan Months.
3. Company will adjust the average billing during the fourth and eighth months of each twelve month period of billing under this Plan, if the recalculated Budget Billing Plan amount indicates an increase of \$3.00 or more.
4. Company may terminate this Budget Billing Plan to any customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to customer.
5. Customer may, at any time, elect to terminate the application of this Budget Billing Plan by requesting such termination and thereafter paying when due any amounts, including billing adjustments, which may be necessary in order to settle the account hereunder.

CANCELLED

FEB 23 2001

Public Service Commission
MISSOURI
34 RS 172

FILED

SEP 28 1993

*Indicates Change

P.S.C. Mo. DATE OF ISSUE August 20, 1993

DATE EFFECTIVE September 28, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

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MAR 30 1990

MISSOURI

Public Service Commission

I. Budget Billing Plan

Residential customers who are billed under Service Classification No. 1(M), or eleemosynary customers who are billed under Service Classification No. 2(M), may elect to be billed and pay for all electric service under Company's Budget Billing Plan provided customer shall have satisfied Company's credit requirements. The provisions of the Budget Billing Plan are as follows:

1. Bills will be rendered during each of the Budget Bill Months in which the Budget Billing Plan applies to customer in amounts equal to one-twelfth of the estimated annual cost of service to the customer.
2. Bills rendered during the twelfth month after monthly billing under this Plan, and bills each successive twelfth month thereafter will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Plan Months.
3. Company will adjust the average billing during the fourth and eighth months of each twelve month period of billing under this Plan, if the recalculated Budget Billing Plan amount indicates an increase of \$3.00 or more.
4. Company may terminate this Budget Billing Plan to any customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to customer.
5. Customer may, at any time, elect to terminate the application of this Budget Billing Plan by requesting such termination and thereafter paying when due any amounts, including billing adjustments, which may be necessary in order to settle the account hereunder.

CANCELLED

FILED

SEP 28 1993

BY 2nd R.S. # 172

MAY 5 1990

Public Service Commission
MISSOURI Public Service Commission
MAY 5, 1990

P.S.C. MO. DATE OF ISSUE March 30, 1990 DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

JUL 31 1959

GENERAL RULES AND REGULATIONS

Public Service Comm.

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

H. Service to Trailers and Trailer Courts - (Continued)

1. (Continued)

b. (Continued)

When Customer has used electric service at the same location for twelve consecutive months, Customer may be entitled to refund of connection and disconnection charge in whole or in part, as follows:

Such refund will be made by Company at the end of the first three years' use of service or sooner if full refund is earned prior to that time under the following provisions.

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MAY 5 1990
BY ARS #172
Public Service Commission
MISSOURI

Refund in full will be made if Company's revenue for electric service used during the three year period commencing with the initial connection of service equals or exceeds the total cost of extending electric facilities to provide such services. If at the end of three years, the sum total of revenue is less than the total cost of extending electric facilities to provide such services, Company shall retain the deficiency and refund to Customer the remainder, if any, of Customer's payment. No refund shall exceed the amount of connection and disconnection charge paid by Customer.

FILED

AUG 5 1959

4 03
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY

J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES

thereafter paying when due any amounts, including billing adjustments, which may be necessary in order to settle the account hereunder.

- * 8. Final bills, whenever rendered, will include such amounts as may be necessary to settle the account based on actual usage as of the date of final meter reading.

J. Deferred Pay Date Program

The due date for a qualified senior citizen receiving service under the residential rate will, upon application of customer, be extended up to twenty-one (21) days from the bill date printed on the monthly service bill. To qualify for the Pay-Date Program the following two conditions must be met:

- 1. Customer must be at least 62 years of age and permanently retired, or disabled and receiving Supplemental Security Income.
- 2. Customer must pay the electric bill in full every month on, or before, the special extended due date.

K. Late Payment Charge

Any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date indicated thereon will have a late payment charge of 1.5 percent of the gross unpaid amount added and shown on the next bill. Any portion of such "arrears" remaining unpaid after the delinquent date on any subsequent bill will also have a late payment charge of 1.5 percent added thereto. When a customer's payment is received by mail not more than two business days after the delinquent date it shall be deemed a timely payment. If the bill does not show a designated "delinquent date," for purposes of this paragraph the "due date" shall be deemed to be the delinquent date. The specific late payment charge and delinquent dates referred to above will be subject to variation for State of Missouri and U.S. Government accounts, where required by law or other regulation. Failure to pay any late payment charge shall be grounds for disconnection of service in accordance with these rules and regulations.

The late payment charge will not be applied to amounts being collected through any and all deferred payment arrangements and settlement agreements between a residential customer and the Company where the residential customer continues to meet its obligations under the deferred payment agreement. Any missed payment pursuant to these arrangements and agreements will be subject to the late payment charge only on the amount of the missed payment.

*Indicates Reissue.

FILED
Missouri Public
Service Commission
JE-2012-0391

DATE OF ISSUE February 17, 2012 DATE EFFECTIVE March 18, 2012 April 13, 2012

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

REC'D MAR 08 2002

Service Commission

6. Final bills, whenever rendered, will include such amounts as may be necessary to settle the account based on actual usage as of the date of final meter reading.

J. Deferred Pay Date Program

The due date for a qualified senior citizen receiving service under the residential rate will, upon application of customer, be extended up to twenty-one (21) days from the bill date printed on the monthly service bill. To qualify for the Pay-Date Program the following two conditions must be met:

- 1. Customer must be at least 62 years of age and permanently retired, or disabled and receiving Supplemental Security Income.
- 2. Customer must pay the electric bill in full every month on, or before, the special extended due date.

K. Late Payment Charge

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*The late payment charge will not be applied to amounts being collected through any and all deferred payment arrangements and settlement agreements between a residential customer and the Company where the residential customer continues to meet its obligations under the deferred payment agreement. Any missed payment pursuant to these arrangements and agreements will be subject to the late payment charge only on the amount of the missed payment.

Missouri Public

*Indicates Addition

FILED MAR 14 2002

02-152

Service Commission

P.S.C. Mo. DATE OF ISSUE March 8, 2002

DATE EFFECTIVE March 14, 2002

ISSUED BY C. W. Mueller
NAME OF OFFICER

Chairman & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
April 13, 2012
Missouri Public
Service Commission
JE-2012-0391

MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

MAR 30 1990

MISSOURI
Public Service Commission

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J. Deferred Pay Date Program

The due date for a qualified senior citizen receiving service under the residential rate will, upon application of customer, be extended up to twenty-one (21) days from the bill date printed on the monthly service bill. To qualify for the Pay-Date Program the following two conditions must be met:

1. Customer must be at least 62 years of age and permanently retired, or disabled and receiving Supplemental Security Income.
2. Customer must pay the electric bill in full every month on, or before, the special extended due date.

K. Late Payment Charge

Any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date indicated thereon will have a late payment charge of 1.5 percent of the gross unpaid amount added and shown on the next bill. Any portion of such "arrears" remaining unpaid after the delinquent date on any subsequent bill will also have a late payment charge of 1.5 percent added thereto. When a customer's payment is received by mail not more than two business days after the delinquent date it shall be deemed a timely payment. If the bill does not show a designated "delinquent date," for purposes of this paragraph the "due date" shall be deemed to be the delinquent date. The specific late payment charge and delinquent dates referred to above will be subject to variation for State of Missouri and U.S. Government accounts, where required by law or other regulation. Failure to pay any late payment charge shall be grounds for disconnection of service in accordance with these rules and regulations.

CANCELLED

MAR 14 2002

Public Service Commission
MISSOURI

FILED

MAY 5 1990

Public Service Commission

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ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS

JAN 16 1981

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D)

MISSOURI

H. Service to Trailers and Trailer Courts - (Continued) Public Service Commission

2. Service to Trailer Courts

A trailer court is an area prepared and developed specifically to offer accommodations to occupants of either tenant-owned or court-owned trailers.

Service to trailers located in such courts will be supplied as follows:

*a. Company will supply and meter electric service for the entire trailer court at one location and bill trailer court operator on the applicable General Service rate if at least 80% of home pads or comparable space is for use by travel trailers or if constructed and served under this section before June 1, 1981. Trailer court operator will extend service from point of metering to the individual trailers and common services on the premises. Electric service to each trailer shall be supplied unmetered and charges therefor will be included in the rental charges applicable to the individual trailers.

b. Where a trailer court operator who provides a designated space and complete utility and sanitary facilities for each individual trailer in the court requests and Company agrees to separately meter and bill each individual trailer, service will be extended to each trailer location by Company, subject to Company's rules covering "Extension of Service to Trailer Courts" set forth in subparagraph (c) hereunder, over easements supplied by trailer court owner.

Company will normally bill each trailer location monthly on the applicable residential rate in the name of the trailer court operator who shall be responsible for the payment of such bill. Upon

CANCELLED
MAY 5 1990
BY 328 B.S. 7/73
Public Service Commission
MISSOURI

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FEB 15 1981

*Indicates change.

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DATE EFFECTIVE February 15, 1981

ILL. C.C. DATE OF ISSUE _____

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IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 173

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 173

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RECEIVED

DEC 28 1961

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

Public Service Comm.

H. Service to Trailers and Trailer Courts - (Continued)

2. Service to Trailer Courts

A trailer court is an area prepared and developed specifically to offer accommodations to occupants of either tenant owned or court owned trailers.

Service to trailers located in such courts will be supplied as follows:

a. Company will supply and meter electric service for entire trailer court at one location and bill trailer court operator on the applicable General service rate. Trailer court operator will extend service from point of metering to the individual trailers and common services on the premises. Electric service to each trailer shall be supplied un-metered and charges therefor will be included in the rental charges applicable to the individual trailers.

b. Where a trailer court operator who provides a designated space and complete utility and sanitary facilities for each individual trailer in the court requests and Company agrees to separately meter and bill each individual trailer, service will be extended to each trailer location by Company, subject to Company's rules covering "Extension of Service to Trailer Courts" set forth in subparagraph (c) hereunder, over easements supplied by trailer court owner.

*Company will normally bill each trailer location monthly on the applicable residential rate in the name of the trailer court operator who shall be responsible for the payment of such bill. Upon

CANCELLED

FEB 15 1981

BY PUBLIC SERVICE COMMISSION

*Indicates change.

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE December 29, 1961

DATE EFFECTIVE January 29, 1962

ILL. C.C. DATE OF ISSUE December 29, 1961

DATE EFFECTIVE January 29, 1962

ISSUED BY J. W. McAfee

President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

JUL 31 1959

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

H. Service to Trailers and Trailer Courts - (Continued)

2. Service to Trailer Courts

A trailer court is an area prepared and developed specifically to offer accommodations to occupants of either tenant owned or court owned trailers.

Service to trailers located in such courts will be supplied as follows:

- a. Company will supply and meter electric service for the entire trailer court at one location and bill trailer court operator on the applicable General Service rate. Trailer court operator will extend service from point of metering to the individual trailers and common services on the premises. Electric service to each trailer shall be supplied unmetered and charges therefor will be included in the rental charges applicable to the individual trailers.
- b. Where a trailer court operator who provides a designated space and complete utility and sanitary facilities for each individual trailer in the court requests and Company agrees to separately meter and bill each individual trailer, service will be extended to each trailer location by Company, subject to Company's rules covering "Extension of Service to Trailer Courts" set forth in subparagraph (c) hereunder, over easements supplied by trailer court owner.

Company will bill for each trailer location monthly on the applicable residential rate in the name of the trailer court operator who shall be responsible for the payment of such bill. Electric service for the trailer court office and facilities

CANCELLED
BY JAN 27 1962
12 KR 10-115
PUBLIC SERVICE COMM.

AUG 5 1959

CASE NO 14.089

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August 5, 1959

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ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

JUL 21 1995

MISSOURI
Public Service Commission

L. Rent Inclusion

The furnishing of electric service by a customer to a third party as an unidentifiable rental component, without such service being segregated and billed to the third party by Company, is generally prohibited by the Commission's rules. Separate metering shall be required for each unit in multiple occupancy buildings constructed after June 1, 1981, except for the following electrical usage:

1. For transient multiple occupancy buildings and transient mobile home parks, e.g., hotel, motels, dormitories, rooming houses, hospitals, nursing homes, fraternities, sororities, campgrounds, and mobile home parks which set aside, on a permanent basis, at least eighty percent (80%) of their mobile home pads or comparable space for use by travel trailers;
2. Where commercial unit space is subject to alteration with change in tenants as evidenced by temporary versus permanent type of wall construction separating the commercial unit space; e.g., space at a trade fair.
3. For commercial adjacent buildings;
4. For that portion of electricity used in central space heating, central hot water heating, central ventilating, and central air conditioning systems, or
5. For buildings or mobile home parks where alternative renewable energy resources are utilized in connection with central space heating, central hot water heating, central ventilating, and central air conditioning systems.
6. For all portions of electricity in commercial units in buildings with central space heating, ventilating and air conditioning systems.

** Any person or entity affected by the provisions of this Section V.L. Rent Inclusion may file an application with the Commission seeking a variance from all or parts of such provisions for good cause shown, pursuant to the Commission's rules applicable thereto.

* Nursing homes, as referenced in (1.) above, shall include all facilities licensed by the State of Missouri Department of Social Services Division of Aging. Central space heating, water heating and air conditioning systems referred to in (4.) above shall include those systems employing individual heating/cooling units interconnected with centralized heating/cooling

* Indicates Change **Indicates Addition

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DATE EFFECTIVE August 26, 1995

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

MO. PUBLIC SERVICE COMM

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

MAR 30 1990

MISSOURI
Public Service Commission

L. Rent Inclusion

The furnishing of electric service by a customer to a third party as an unidentifiable rental component, without such service being segregated and billed to the third party by Company, is generally prohibited by the Commission's rules. Separate metering shall be required for each unit in multiple occupancy buildings constructed after June 1, 1981, except for the following electrical usage:

1. For transient multiple occupancy buildings and transient mobile home parks, e.g., hotel, motels, dormitories, rooming houses, hospitals, nursing homes, fraternities, sororities, campgrounds, and mobile home parks which set aside, on a permanent basis, at least eighty percent (80%) of their mobile home pads or comparable space for use by travel trailers;
2. Where commercial unit space is subject to alteration with change in tenants as evidenced by temporary versus permanent type of wall construction separating the commercial unit space; e.g., space at a trade fair.
3. For commercial adjacent buildings;
4. For that portion of electricity used in central space heating, central hot water heating, central ventilating, and central air conditioning systems, or
5. For buildings or mobile home parks where alternative renewable energy resources are utilized in connection with central space heating, central hot water heating, central ventilating, and central air conditioning systems.
6. For all portions of electricity in commercial units in buildings with central space heating, ventilating and air conditioning systems.

Central space heating, water heating and air conditioning systems referred to in (4) above shall include those systems employing individual heating/cooling units interconnected with centralized heating/cooling

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AUG 26 1995
BY 3rd R.S. # 174
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MAY 5 1990

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ILL. C.C.	DATE OF ISSUE		DATE EFFECTIVE	
IA. ST. C.C.	DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri	
	NAME OF OFFICER	TITLE	ADDRESS	

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 174

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 174

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RECEIVED

DEC 28 1961

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D.)

Public Service Comm.

H. Service to Trailers and Trailer Courts - (Continued)

2. Service to Trailer Courts - (Continued)

b. (Continued)

*written request by the trailer court operator, such bills will be addressed jointly in the names of the trailer court operator and the trailer occupant, in which case the trailer court operator and the trailer occupant shall be jointly and severally responsible for the payment of such bill. Electric service for the trailer court office and facilities installed for the benefit of all trailer occupants in common will be metered independently of any trailer occupant use and billed to the trailer court operator on the applicable general service rate. The above provisions apply to trailer or mobile home courts.

c. Extension of Service to Trailer Courts

Where Company extends electric service to a trailer court, under (a) or (b) above, the trailer court owner shall deposit with Company or at Company's option sign a standard line extension guarantee agreement for the total cost as estimated by Company of extending the electric facilities necessary to render the desired service. Such deposit, if required by Company, shall be subject to refund in accordance with Company's rules and regulations applicable thereto.

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CANCELLED

MAY 5 1990

BY *[Signature]* R SA #174

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*Indicates change.

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Public Service Commission MISSOURI DATE EFFECTIVE January 29, 1962

ILL. C.C. DATE OF ISSUE December 29, 1961

DATE EFFECTIVE January 29, 1962

ISSUED BY J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

JUL 31 1959

PUBLIC SERVICE COMM.

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

H. Service to Trailers and Trailer Courts - (Continued)

2. Service to Trailer Courts - (Continued)*

b. (Continued)

installed for the benefit of all trailer occupants in common will be metered independently of any trailer use and billed on the applicable General Service rate. It shall be the obligation of the trailer court operator to collect the monthly billing charges applicable to the respective trailer tenant.

c. Extension of Service to Trailer Courts

Where Company extends electric service to a trailer court, under (a) or (b) above, the trailer court owner shall deposit with Company or at Company's option sign a standard line extension guarantee agreement for the total cost as estimated by Company of extending the electric facilities necessary to render the desired service. Such deposit, if required by Company, shall be subject to refund in accordance with Company's rules and regulations applicable thereto.

FILED

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AUG 5 1959

CASE NO 14,039

PUBLIC SERVICE COMMISSION

JAN 27 1962
BY [Signature] 174
PUBLIC SERVICE COMM.

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ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 175

CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 175

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

AUG 06 1998

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES

sources by means of a central piping system containing water or other fluids suitable for such purposes.

M. Resale of Service

The furnishing of metered electric service by a customer of Company to a third party for a specific identifiable charge based upon such metered consumption is prohibited except where such practice originated prior to July 24, 1958. Where such practice has continued since July 24, 1958, the charge for electric service from customer to a third party shall not exceed the charge which would result from the application of Company's appropriate rate, contained herein, for comparable electric service. For such exceptions, the practice of resale shall be discontinued when such premises are remodeled, rebuilt or replaced.

*N. Partial Payments

If a partial payment is made on a billing including only current charges, the Company shall first credit the payment to the balance outstanding for utility charges before crediting a deposit. If a partial payment is made on a billing which includes a previous balance, the Company will credit the payment first to previous utility charges, then to previous deposit requirements before applying any payment to current charges. No portion of any payment will be applied to special charges until all utility charges are paid in full and all required deposits have been made. (This section reflects a variance from Rule 4 CSR 240-13.020(11) granted by the Commission in Case No. EO-98-263.)

FILED

OCT 01 1998

MISSOURI
Public Service Commission

*Indicates Addition

Issued pursuant to Commission Order in EO-98-263.

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DATE EFFECTIVE October 1, 1998

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS
V. BILLING PRACTICES

MAR 30 1990

MISSOURI
Public Service Commission

sources by means of a central piping system containing water or other fluids suitable for such purposes.

M. Resale of Service

The furnishing of metered electric service by a customer of Company to a third party for a specific identifiable charge based upon such metered consumption is prohibited except where such practice originated prior to July 24, 1958. Where such practice has continued since July 24, 1958, the charge for electric service from customer to a third party shall not exceed the charge which would result from the application of Company's appropriate rate, contained herein, for comparable electric service. For such exceptions, the practice of resale shall be discontinued when such premises are remodeled, rebuilt or replaced.

CANCELLED

OCT 01 1998

By *2nd RS#175*
Public Service Commission
MISSOURI

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Public Service Commission

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DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 175

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

JUL 31 1959

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM- (CONT'D.)

Public Service Comm.

I. General Provisions.

1. In designating class of service to be supplied to any customer, Company will take into consideration Customer's location and the size and characteristics of the load to be connected.
2. Extensions made by Company hereunder shall be and remain permanently the property of the Company.
3. Prospective Customer shall furnish as requested by the Company for the construction of the extension, and without cost to the Company, a right-of-way cleared of all trees or other obstructions and with continuing rights thereafter to trim such trees as might interfere with the delivery of proper service over said lines, and any easements that may be deemed necessary by the Company.
4. In determining revenues, items such as miscellaneous charges, and any sales or other applicable taxes paid by Customer shall be excluded.
5. The revenue from temporary service connections shall not be considered in computing the revenue from an extension.
6. In cases of enlargements or re-enforcements of existing facilities, in which all electric service taken by Customer is measured by the same meters, the estimated revenue to be considered hereunder shall be the amount by which the estimated annual revenue through the enlarged facilities exceeds the revenue received during the twelve month period prior to such enlargement.

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AUG 5 1959

CASE NO 14,039

PUBLIC SERVICE COMMISSION

MAY 5 1990

BY W.B.S.#175

P.S.C. MO. DATE OF ISSUE July 31, 1959 BY Public Service Commission DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 BY MISSOURI DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

MAR 30 1990

MISSOURI
Public Service Commission

GENERAL RULES AND REGULATIONS
VI. DEPOSIT PRACTICES

A. Residential Customers

1. Deposit requirements for initial service - Company may, as a condition to furnishing service initially, require any applicant for residential service to make a cash deposit or furnish a written guarantee of a responsible party, due to any of the following:

- a. The customer has outstanding with the Company or any other utility providing the same type of service, an unpaid service account which accrued within the last five years and at the time of the request for service said account remains unpaid and not subject to a bona fide dispute;
- b. Within the last five years, the customer has in an unauthorized manner interfered with or diverted the service of the Company or any other utility providing the same service;
- c. The customer is unable to establish an acceptable credit rating by meeting any of the following criteria:
 - i. Owns or is purchasing a home;
 - ii. Is and has been regularly employed on a full-time basis for at least one year;
 - iii. Has an adequate regular source of income;
 - iv. Can provide adequate credit references from a commercial credit source.

2. Deposit requirements for continued service - Company may, as a condition of continued service, require any residential customer to make a cash deposit or furnish a written guarantee of a responsible party, due to any of the following:

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Public Service Commission

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 ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

RECEIVED

APPLYING TO

SEP 25 1989

GENERAL RULES AND REGULATIONS

MISSOURI

Public Service Commission

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM - (CONT'D.)

I. General Provisions - (Continued)

7. An extension of the distribution system will be considered as completed when Company has erected its line adjacent to premises to be served, and is ready to connect and supply electric service thereto.

8. Where, in Company's opinion, the load to be supplied from an extension is of such a nature as to adversely affect the quality of Company's service, Company reserves the right to refuse to make any extension to a Customer's premises until Customer agrees to provide or pay for all equipment necessary to correct the objectionable condition.

** J. Unregulated Competition

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in Union Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

CANCELLED

MAY 5 1990
BY gms R.S.#176
Public Service Commission
MISSOURI

FILED

NOV 4 1989
90 - 43 90 - 66
Public Service Commission

** Indicates Addition

P.S.C. MO. DATE OF ISSUE October 5, 1989

DATE EFFECTIVE November 4, 1989

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DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 176

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XII. EXTENSION OF OVERHEAD DISTRIBUTION SYSTEM-(CONT'D.)

I. General Provisions - (Continued)

- 7. An extension of the distribution system will be considered as completed when Company has erected its line adjacent to premises to be served, and is ready to connect and supply electric service thereto.
- 8. Where, in Company's opinion, the load to be supplied from an extension is of such a nature as to adversely affect the quality of Company's service, Company reserves the right to refuse to make any extension to a Customer's premises until Customer agrees to provide or pay for all equipment necessary to correct the objectionable condition.

JUL 31 1959
 PUBLIC SERVICE COMMISSION

CANCELLED

NOV 4 1989
 BY 1st R.S. #176
 Public Service Commission
 MISSOURI

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AUG 5 1959
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 PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

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OCT 6 1994

GENERAL RULES AND REGULATIONS

MISSOURI

VI. DEPOSIT PRACTICES

Public Service Commission

- a. The service of the customer has been disconnected for nonpayment of a delinquent account not subject to a bona fide dispute;
- b. The customer has in an unauthorized manner tampered with the Company's facilities or interfered with or diverted the service of Company situated on or about or delivered to the customer's premises;
- *c. The customer has failed to pay an undisputed bill on or before the delinquency date for five billing periods out of twelve consecutive billing periods; provided, however, that deposit requirements during the months of November, December, and January for reasons other than unauthorized use or diversion of service, may, if the customer is unable to pay the entire deposit, be paid by installments over a six month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service. The Company shall not assess new deposits nor bill previously assessed deposits to customers who enter into and make timely payments in accordance with the Missouri Public Service Commission's "Cold Weather" rule.
- **d. Prior to requiring a customer to post a deposit, Company shall send the customer a written notice explaining the Company's right to require a deposit or include such explanation with each written discontinuance notice.

B. Non-Residential Customers

Company may at any time, as a condition to furnishing or continuing service, require any customer or applicant for non-residential service to make a cash deposit or, at Company's option, furnish a personal guarantee of a responsible party with established credit satisfactory to Company.

C. General Provisions

- *1. Deposit limits - A deposit for initial service will not exceed the charges applicable for one-sixth (1/6) of the estimated annual bill for residential customers, and usage during one estimated maximum monthly billing period plus thirty days for non-residential customers. When a deposit is required as a

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ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE MO. PUBLIC SERVICE COM.

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

MISSOURI SERVICE AREA

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APPLYING TO

MAR 30 1990

GENERAL RULES AND REGULATIONS

VI. DEPOSIT PRACTICES

MISSOURI
Public Service Commission

- a. The service of the customer has been disconnected for nonpayment of a delinquent account not subject to a bona fide dispute;
- b. The customer has in an unauthorized manner tampered with the Company's facilities or interfered with or diverted the service of Company situated on or about or delivered to the customer's premises;
- c. The customer has failed to pay an undisputed bill before the delinquency date for five billing periods out of twelve consecutive billing periods; provided, however, that deposit requirements during the months of November, December, and January for reasons other than unauthorized use or diversion of service, may, if the customer is unable to pay the entire deposit, be paid by installments over a six month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service. The Company shall not assess new deposits nor bill previously assessed deposits to customers who enter into and make timely payments in accordance with the Missouri Public Service Commission's "Cold Weather" rule.

B. Non-Residential Customers

Company may at any time, as a condition to furnishing or continuing service, require any customer or applicant for non-residential service to make a cash deposit or, at Company's option, furnish a personal guarantee of a responsible party with established credit satisfactory to Company.

C. General Provisions

- 1. Deposit limits - A deposit for initial service shall not exceed the charges applicable to usage during one estimated average monthly billing period plus thirty days for residential customers, and usage during one estimated maximum monthly billing period plus thirty days for non-residential customers. When a deposit is required as a

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BY 2nd R.S. #177

Public Service Commission
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DATE EFFECTIVE Public May 5, 1990 Missouri

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS

JUL 31 1959

SECTION XIII. PROVISIONS GOVERNING THE EXTENSION OF ELECTRIC FACILITIES AND THE SUPPLY OF ELECTRIC SERVICE TO CUSTOMERS FOR USE IN NATIONAL DEFENSE OPERATIONS.

Customers whose requirements for electric service have been created in whole or in part by National Defense activities, or who are engaged directly or indirectly in defense production have the option of purchasing electric service under any of Company's applicable rate schedules subject to either of the following plans:

A. Under Company's Regular Rules Governing Extension of Over-head Distribution System except as herein modified:

1. Where a Customer is unable to contract for a term of more than one year, all estimated revenues upon which line extension charges are determined by Company will be based on one year's estimated revenue.

2. Where paragraph (1) above applies, any monthly payments to be guaranteed by Customer shall be equal to one-twelfth of the total amount of the guarantee required and determined in accordance with the aforesaid rules.

A guarantee shall terminate within the twelve months' guarantee period should the total revenue from the premises covered by the guarantee equal the total amount guaranteed.

B. Under the provisions hereof Governing the Extension of Electric Facilities and the Supply of Electric Service to Customers for Use in National Defense Operations:

1. Connection Charge.

Customer shall specify in kilovolt-amperes the maximum capacity of electric service required and shall pay to Company as a connection charge, the installed cost, as estimated by Company, of all service facilities required,

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MAY 5 1990
BY P.R.S. #177
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ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 4th Revised SHEET NO. 178CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 178APPLYING TO MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSVI. DEPOSIT PRACTICES

condition for continued service, the deposit will not exceed two times the highest bona fide undisputed bill of that residential or non-residential customer during the preceding twelve months. All deposit levels referred to herein will be established based upon usage levels and associated billings applicable to periods representative of actual meter readings and undisputed billing amounts.

2. Deposit refunds - The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded, or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve successive months, or customer has closed its account. The credit of the non-residential customer will be reviewed after three years and the deposit returned if in the opinion of the Company, the customer has established satisfactory credit. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund and accrued interest, if any, against undisputed utility charges provided the amount of the refund is identified and disclosed on the bill.

- *3. Interest paid on deposits - Interest will be credited annually on all residential deposits. Interest will be either credited to the service account of the residential customer on an annual basis or paid upon the return of the deposit. Simple interest will be payable upon the return of a non-residential deposit held by the Company for six months or longer. Interest shall not accrue on any cash deposit after the date the deposit is applied to the customer's account, or Company has made a reasonable effort to return such deposit to the Customer. The interest rate shall be 9.5% per annum through December 31, 2002. Effective January 1, 2003 and thereafter, interest will be paid at a per annum rate equal to the prime bank lending rate, as published in the Wall Street Journal for the last business day of November of the preceding calendar year, plus one percentage point.

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. EC-2002-1.

P.S.C. Mo. DATE OF ISSUE August 9, 2002 DATE EFFECTIVE August 28, 2002ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

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JAN 09 1998

GENERAL RULES AND REGULATIONS

VI. DEPOSIT PRACTICES

MISSOURI

Public Service Commission

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*3. Interest paid on deposits - Interest at the rate of 9.5 percent per annum, compounded annually, will be credited annually upon the account of the customer or paid upon the return of a residential deposit, whichever occurs first. Simple interest at the rate of 9.5 percent per annum will be payable upon the return of a non-residential deposit held by the Company for six months or longer. Interest shall not accrue on a cash deposit after the date the deposit is applied to the customer's account, or Company has made a reasonable effort to return the deposit to customer by mailing the deposit to customer's last known address.

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Public Service Commission
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FEB 18 1998
97-393

MISSOURI
Public Service Commission

*Indicates Change

P.S.C. Mo. DATE OF ISSUE January 9, 1998

DATE EFFECTIVE February 18, 1998

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

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OCT 18 1994

GENERAL RULES AND REGULATIONS

VI. DEPOSIT PRACTICES

MISSOURI

Public Service Commission

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*3. Interest paid on deposits - Interest at the rate of 9 percent per annum, compounded annually, will be credited annually upon the account of the customer or paid upon the return of a residential deposit, whichever occurs first. Simple interest at the rate of 9 percent per annum will be payable upon the return of a non-residential deposit held by the Company for six months or longer. Interest shall not accrue on a cash deposit after the date the deposit is applied to the customer's account, or Company has made a reasonable effort to return the deposit to customer by mailing the deposit to customer's last known address.

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By 3rd RS #178

Public Service Commission MO. PUBLIC SERVICE COMM. MISSOURI

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DATE EFFECTIVE November 18, 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA RECEIVED

GENERAL RULES AND REGULATIONS
VI. DEPOSIT PRACTICES

MAR 30 1990

MISSOURI
Public Service Commission

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- 3. Interest paid on deposits - Interest at the rate of 9 percent per annum, compounded annually, will be payable upon the return of a residential deposit. Simple interest at the rate of 9 percent per annum will be payable upon the return of a non-residential deposit held by the Company for six months or longer. Interest shall not accrue on a cash deposit after the date the deposit is applied to the customer's account, or Company has made a reasonable effort to return the deposit to customer by mailing the deposit to customer's last known address.

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BY 2nd R.S. #178
Public Service Commission
MISSOURI

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MAY 5 1990

Public Service Commission

P.S.C. MO. DATE OF ISSUE March 30, 1990 DATE EFFECTIVE May 5, 1990
 ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

GENERAL RULES AND REGULATIONS

SECTION XIII. NATIONAL DEFENSE OPERATIONS - (CONTINUED)

B. (Continued)

1. Connection Charge - (Continued)

whether newly installed or theretofore installed, which are allocable to the supply of Customer's specified requirements, less 25% of the estimated cost thereof as the estimated salvage value of such facilities. Company shall bill Customer for the connection charge upon completion of the installation of such service facilities and Customer shall pay such bill within ten days of the date thereof.

2. Refund of Connection Charge.

Customers who utilize the electric service supplied by Company under the provisions hereof shall receive a monthly refund of a part of the connection charge for such service facilities.

The amount of such monthly refund shall be determined in accordance with the provisions of the following Paragraph 3 and shall continue:

- a. Until such time as the total of refunds equals the amount of the connection charge, or
- b. Until contract for the electric service provided for hereunder is cancelled, or
- c. Until fifteen years from the date of the initial use of service through such service facilities shall have elapsed,

whichever of the above shall first occur.

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MAY 5 1990
BY P.P.S.#178
Public Service Commission
MISSOURI

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AUG 5 1959
P.S. 14.03
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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OCT 18 1994

GENERAL RULES AND REGULATIONS

VI. DEPOSIT PRACTICES

MISSOURI

Public Service Commission

- *4. Final billed accounts - Upon termination of service, the deposit, with accrued interest, will be credited to the final bill and the balance, if more than \$1.00, will be returned within twenty-one (21) days to the customer. If such amount is less than \$1.00, it will be returned upon request of customer.

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MO. PUBLIC SERVICE COMM.

*Indicates Change

P.S.C. Mo. DATE OF ISSUE October 19, 1994 DATE EFFECTIVE November 18, 1994

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS
VI. DEPOSIT PRACTICES

MAR 30 1990

MISSOURI

Public Service Commission

- 4. Final billed accounts - Upon termination of service, the deposit, with accrued interest, will be credited to the final bill and the balance, if more than \$1.00, will be returned promptly to the customer. If such amount is less than \$1.00, it will be returned upon request of customer.

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BY 2nd R.S. # 179
Public Service Commission
MISSOURI

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Public Service Commission

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DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS

SECTION XIII. NATIONAL DEFENSE OPERATIONS - (CONTINUED)

B. (Continued)

JUL 31 1959

AL. S. DUNK
Public Service Comm.

3. Determination of Amount of Refund.

Refund of connection charge will be based upon Customer's bill for electric service, exclusive of any billing for other services, materials, rentals, or taxes which may appear on the service bill. The amount of monthly refund to which Customer is entitled shall be determined as follows:

a. In cases of service facilities provided for new enterprises not already supplied with electric service or for additions to existing enterprises where the electric service used in such additions is to be measured by a separate meter and billed for separately, the monthly refund shall be based upon 10% of the monthly bill for electric service supplied through such service facilities.

In cases of enlargements or re-enforcements of existing service facilities, in which all electric service taken by Customer is measured by one set of meters, the refund shall be 10% of the amount by which the monthly bill for electric service exceeds Customer's average monthly bill for electric service during the twelve month period prior to commencement of use of service through the enlarged service facilities.

4. To Whom Paid.

Refunds will be made to the Customer who pays the connection charge unless such Customer shall designate another payee in lieu of himself.

CANCELLED
MAY 5 1990
BY W.R.S. #179
Public Service Commission
MISSOURI

AUG 5 1959

CASE NO 14,039

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

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OCT 6 1994

**MISSOURI
Public Service Commission**

GENERAL RULES AND REGULATIONS
VII. DISCONNECTION AND RECONNECTION OF SERVICE

A. Reasons for Disconnection of Service

In addition to any other right reserved by Company in its schedules, rules and regulations, Company reserves and shall have the right, after written notice, to disconnect service supplied by it to an electric customer for any of the following reasons:

- *1. Nonpayment of an undisputed delinquent account;
- 2. For failure by non-residential customer to pay when due bills for service supplied to such customer within twelve months immediately preceding the date of such notice of customer's current location or at any other location of customer at which similar service is now or has been supplied;
- 3. Failure to make and maintain a deposit or acceptable guarantee in accordance with the rules and regulations of Company and of regulatory authorities having jurisdiction;
- 4. Failure to comply with the terms and conditions of a settlement agreement with the Company regarding a dispute or payment of service charges;
- *5. Refusal after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.
- 6. Misrepresentation of identity for the purpose of obtaining service;
- 7. Whenever customer disposes of any electric service to another party in any manner other than as expressly authorized by these rules and regulations;
- 8. Violation of any rules and regulations of the Company on file with and approved by any regulatory authority having jurisdiction or of any such regulatory authority which adversely affects the safety of the customer or other persons or the integrity of the Company's delivery system.
- **9. As provided by state or federal law.

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P.S.C. Mo. DATE OF ISSUE October 7, 1994

DATE EFFECTIVE NOV 6 1994
November 6, 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE MO. PUBLIC SERVICE COM.

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS
VII. DISCONNECTION AND RECONNECTION OF SERVICE

MAR 30 1990

A. Reasons for Disconnection of Service

MISSOURI
Public Service Commission

In addition to any other right reserved by Company in its schedules, rules and regulations, Company reserves and shall have the right, after written notice, to disconnect service supplied by it to an electric customer for any of the following reasons:

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BY 2 MR R.S. #180
Public Service Commission
MISSOURI

1. Nonpayment of a delinquent account;
2. For failure by non-residential customer for service supplied to such customer immediately preceding the date of such notice of customer's current location or at any other location of customer at which similar service is now or has been supplied;
3. Failure to make and maintain a deposit or acceptable guarantee in accordance with the rules and regulations of Company and of regulatory authorities having jurisdiction;
4. Failure to comply with the terms and conditions of a settlement agreement with the Company regarding a dispute or payment of service charges;
5. Refusal to grant access at reasonable times to equipment installed on the customer's premises for the purpose of inspection, meter reading, maintenance or replacement;
6. Misrepresentation of identity for the purpose of obtaining service;
7. Whenever customer disposes of any electric service to another party in any manner other than as expressly authorized by these rules and regulations;
8. Violation of any rules and regulations of the Company on file with and approved by any regulatory authority having jurisdiction or of any such regulatory authority which adversely affects the safety of the customer or other persons or the integrity of the Company's delivery system.

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MAY 5 1990

Public Service Commission

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS

SECTION XIII. NATIONAL DEFENSE OPERATIONS - (CONTINUED)

B. (Continued)

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5. Ownership of Service Facilities.

All service facilities provided by Company will be and remain the property of Company, and Company shall have the right to remove, or otherwise dispose of, such service facilities or to substitute other facilities for the supply of Customer's service whenever, in the opinion of Company's engineers, such action is desirable, provided that the provisions of this paragraph shall not relieve the Company of any contract obligations that may exist to supply electric service to Customer.

6. Special Provisions.

Anything in Company's rates, rules or regulations to the contrary notwithstanding, Customers contracting under the terms of these National Defense provisions shall be supplied with electric service under the following provisions:

- a. Customer may elect to contract separately for requirements for electric service to be used in defense production with separate metering thereof, or to combine such new requirements for electric service with existing requirements for measurement by one meter and purchase under a single contract.
- b. Customer shall not be required to sign a contract for the new or expanded requirements for a term of more than one year, but such contract shall be self-renewing from year to year until cancelled by Customer.

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MAY 5 1990

BY *ref. S. # 80*
Public Service Commission
MISSOURI

FILED

AUG 5 1959
CASE NO. 14 039

PUBLIC SERVICE COMMISSION
August 5, 1959

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

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OCT 6 1994

**MISSOURI
Public Service Commission**

GENERAL RULES AND REGULATIONS
VII. DISCONNECTION AND RECONNECTION OF SERVICE

B. Notice of Intent to Disconnect Residential Service

- *1. Individual residential customer premises - Notice of intention to disconnect service will state the reason for which service will be disconnected and will specify a date after which such disconnection may be affected. Said notice will be sent to the customer by first class mail not less than ten (10) days prior to the date of the proposed disconnection or delivered to customer not less than 96 hours prior to such date.
- *2. Single metered multi-dwelling unit residential buildings - At least ten (10) days prior to disconnection of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is measured by a single meter, notices of the Company's intent to disconnect will be conspicuously posted in public areas of the building. Such notices will not be required, however, if the Company is not aware that said structure is a single metered multi-dwelling unit residential building or in individual situations where the safety of the Company's employees or agents may be a consideration. If the electric service is necessary to the proper function and operation of a customer's heating equipment, said notice will inform the occupants of their right, under state law, to initiate a receivership procedure.
- *3. Individually metered multi-dwelling unit residential buildings - At least ten (10) days prior to disconnection of service for nonpayment of a bill or deposit at (a) a multi-dwelling unit residential building where each unit is individually metered, but a single customer is responsible for payment for service in all units in the building, or at (b) a residence in which the occupant using the Company's service is not the Company's customer, the occupant(s) shall be given written notice of the Company's intent to disconnect service, provided however, that such notice will not be required unless one (1) occupant has advised the Company, or the Company is otherwise aware, that he is not the customer. The notice will outline the procedure by which the occupant may apply in his or her name for service of the same character received through that meter. If the electric service for (a) is heat related, said notice

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P.S.C. Mo. DATE OF ISSUE October 7, 1994

DATE EFFECTIVE November 6, 1994
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ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

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MAR 30 1990

GENERAL RULES AND REGULATIONS
VII. DISCONNECTION AND RECONNECTION OF SERVICE MISSOURI
Public Service Commission

B. Notice of Intent to Disconnect Residential Service

1. Individual residential customer premises - Notice of intention to disconnect service will state the reason for which service will be disconnected and will specify a date after which such disconnection may be affected. Said notice will be sent to the customer by first class mail not less than six (6) days prior to the date of the proposed disconnection or delivered to customer not less than 48 hours prior to such date.

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BY 2 m R.S. 781
Public Service Commission
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Single metered multi-dwelling unit residential buildings - At least five (5) days prior to disconnection of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is metered by a single meter, notices of the Company's intent to disconnect will be conspicuously posted in public areas of the building. Such notices will not be required, however, if the Company is not aware that said structure is a single metered multi-dwelling unit residential building or in individual situations where the safety of the Company's employees or agents may be a consideration. If the electric service is necessary to the proper function and operation of a customer's heating equipment, said notice will inform the occupants of their right, under state law, to initiate a receivership procedure.

3. Individually metered multi-dwelling unit residential buildings - At least five (5) days prior to disconnection of service for nonpayment of a bill or deposit at (a) a multi-dwelling unit residential building where each unit is individually metered, but a single customer is responsible for payment for service in all units in the building, or at (b) a residence in which the occupant using the Company's service is not the Company's customer, the occupant(s) shall be given written notice of the Company's intent to disconnect service, provided however, that such notice will not be required unless the occupant has advised the Company, or the Company is otherwise aware, that he is not the customer. The notice will outline the procedure by which the occupant may apply in his or her name for service of the same character received through that meter. If the

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MAY 5 1990

P.S.C. MO. DATE OF ISSUE March 30, 1990 DATE EFFECTIVE May 5, 1990
ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS

SECTION XIII. NATIONAL DEFENSE OPERATIONS - (CONTINUED)

B. (Continued)

JUL 31 1959

6. Special Provisions - (Continued)

Public Service Comm.

- c. Contract shall be subject to cancellation or reversion to Customer's normal requirements at any time by the Customer upon ninety days' prior written notice to Company, and thereafter Company will discontinue refunds of the connection charge.
- d. Customer may select for each yearly term of the contract any one of Company's rate schedules applicable to the service, as provided for in Section V-G.
- e. At any time within fifteen months after such cancellation, or reversion to normal requirements by Customer, or termination thereof for any cause, Customer shall have the privilege of again contracting for service of equal or less capacity for use at the same premises and, in such event, Company shall provide specified capacity to Customer without payment of any additional connection charge and resume refunds.
- f. Where the transformer capacity required to supply all of Customer's load is 300 kva or less, Company will designate the primary and secondary voltages which are available for the supply of Customer's service, and Customer may elect to receive service at any voltage so designated by Company.

CANCELLED
MAY 5 1990
BY LRSA#181
Public Service Commission
MISSOURI

Where the transformer capacity required to supply all of Customer's load exceeds 300 kva, Company will supply service to Customer's premise at a delivery voltage or a primary service voltage as de-

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PUBLIC SERVICE COMMISSION

P.S.C. Mo. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

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APPLYING TO

MISSOURI SERVICE AREA

OCT 6 1994

GENERAL RULES AND REGULATIONS

VII. DISCONNECTION AND RECONNECTION OF SERVICE

MISSOURI Public Service Commission

will inform the occupants of their right, under state law, to initiate a receivership procedure.

C. Residential Customer Contact and Notice of Disconnection

At least 24 hours preceding disconnection of service, the Company will make reasonable efforts to contact a residential customer to advise of the pending action and what steps must be taken to avoid disconnection. Immediately preceding the disconnection of service, the Company employee or agent designated to perform such function will, except in individual situations where the safety of the employee or agent may be a consideration, make a reasonable effort to contact and identify himself to the customer or responsible person at the premises to announce his purpose. When service is disconnected, the Company employee or agent will leave a notice at the premises in a manner conspicuous to the customer that service has been disconnected and the Company address and telephone number where the customer may arrange to have service restored.

D. Notice of Intent to Disconnect Non-Residential Service

Notice of intention to disconnect service for a non-residential customer under this rule shall state the reason for which service will be disconnected and shall specify a date after which such disconnection may be effected, and such notice shall be mailed to or served upon customer not less than 48 hours prior to such date.

*E. Disconnection Hours

Company will disconnect electric service between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of disconnection or within eleven (11) business days thereafter.

F. Delay of Disconnection for Medical Reasons

The Company will postpone the disconnection of service to a residential customer for a time not in excess of 21 days if the Company is advised the disconnection will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises. The Company may require a customer to provide satisfactory

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P.S.C. Mo. DATE OF ISSUE October 7, 1994

DATE EFFECTIVE November 6, 1994
MO. PUBLIC SERVICE COM.

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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MAR 30 1990

GENERAL RULES AND REGULATIONS
VII. DISCONNECTION AND RECONNECTION OF SERVICE

MISSOURI

Public Service Commission

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E. Disconnection Hours

Company will disconnect electric service between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of disconnection or within a reasonable time thereafter.

NOV 7 1994
BY [Signature] of [Signature]
Public Service Commission
MISSOURI

F. Delay of Disconnection for Medical Reasons

The Company will postpone the disconnection of service to a residential customer for a time not in excess of 21 days if the Company is advised the disconnection will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises. The Company may require a customer to provide satisfactory

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ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS

SECTION XIII. NATIONAL DEFENSE OPERATIONS - (CONTINUED)

B. (Continued)

6. Special Provisions - (Continued)

f. (Continued)

signed by Company. In all such cases it shall be Customer's responsibility to supply any and all substation facilities that may be required to utilize the service supplied by Company, except that Company will furnish and maintain necessary metering facilities to measure the electric service delivered to Customer. Where the transformers required by Customer are a standard stock size with Company and Company has a sufficient number of the required transformers in stock, Customer may rent said transformers from Company subject to Company's standard transformer rental agreement, for use within its substation.

g. Customer shall specify the amount of capacity in kilovolt-amperes which the Company is to provide and Customer shall not increase its maximum demand above the specified capacity without having made prior arrangements with Company for such increase.

h. Where electric service is required by a Customer located outside of Company's general service area, Company reserves the right to modify the provisions hereof in accordance with the circumstances involved, subject to approval of the regulatory authorities having jurisdiction.

JUL 31 1959
PUBLIC SERVICE COMMISSION

CANCELLED
MAY 5 1990
BY 144 S. #182
Public Service Commission
MISSOURI

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GENERAL RULES AND REGULATIONS
VII. DISCONNECTION AND RECONNECTION OF SERVICE

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Public Service Commission

evidence that a medical emergency exists before postponing the disconnection of service.

G. Avoidance of Disconnection of Service

Disconnection of electric service will not be performed if, on or before the date specified in the notice of intent to disconnect, the customer shall:

1. (a) Make good the default by paying such bills for service at a Company office, or make arrangements satisfactory to Company, therefor, (b) make or restore such deposit at a Company office, (c) give Company representatives such access, or (d) cure such violation of rules and regulations, as the case may be; and
2. Pay at a Company office the expenses incurred by Company in detecting and confirming obstruction of electric service. Such expenses will include, but not be limited to all unmetered service as estimated by Company, special equipment necessary to detect the violation (such as check meter), equipment necessary to prevent future violations, labor and materials necessary to test, change, move or install new meters or other equipment and the cost of any rebilling, as applicable.

H. Disconnection or Interruption of Service Without Prior Notice

Company shall have the right to disconnect or interrupt service without prior notice for reasons of obstruction; maintenance, health, safety or state of emergency, or in cases where Company is directed to interrupt service by a governmental agency or officer. In such cases Company will make a reasonable effort to inform customer of the reasons for disconnection or interruption of service.

I. Reconnection of Service

In the event Company disconnects service, in addition to customer's continuing liability for all indebtedness then owed by customer to Company for service supplied at customer's current location and for similar service supplied at any other location of customer, customer shall also be liable for and shall also pay Company for the expenses

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Chairman

St. Louis, Missouri

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P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 183

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION XIV. REGULATORY AUTHORITIES.

The rates, riders, rules and regulations contained herein have been filed with and approved by regulatory authorities having jurisdiction and are subject to change or modification to conform to any change made by Company when approved or ordered by said regulatory authorities.

JUL 31 1959
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ISSUED BY

J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

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VII. DISCONNECTION AND RECONNECTION OF SERVICE

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incurred by Company in detecting and confirming the violation which occasioned such disconnection of electric service. In the event any such disconnected customer, or anyone acting for him, thereafter desires to receive service from Company by reconnection at the same location or at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of each of the following items, as applicable, or the making of arrangements satisfactory to Company therefore, shall be conditions precedent to such reconnection or connection:

- *1. The charge for reconnection of service indicated on Sheet No. 67.4, Miscellaneous Charges, for each connection point.
- 2. Any deposit which may be required by Company under its applicable rules and regulations; and,
- 3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations of the Company as well as the cost of rebilling, as applicable.

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incurred by Company in detecting and confirming the violation which occasioned such disconnection of electric service. In the event any such disconnected customer, or anyone acting for him, thereafter desires to receive service from Company by reconnection at the same location or at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of each of the following items, as applicable, or the making of arrangements satisfactory to Company therefore, shall be conditions precedent to such reconnection or connection:

1. The charge for reconnection of service indicated on Sheet No. 67, Miscellaneous Charges, for each connection point.
2. Any deposit which may be required by Company under its applicable rules and regulations; and,
3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations of the Company as well as the cost of rebilling, as applicable.

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	NAME OF OFFICER	TITLE
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GENERAL RULES AND REGULATIONS

*SECTION XV. EMERGENCY ENERGY CONSERVATION PROCEDURE

A. Energy Usage Reduction Program

The following is an energy usage reduction program to be followed in the event a shortage of fuel occurs or is threatened. Prevailing conditions will be reviewed daily, and appropriate actions under each step will be taken as conditions warrant.

Step 1: This step shall be taken when the Union Electric (UE) fuel inventory is decreasing, and it is estimated that fuel inventory is sufficient for approximately 60 days' generation at normal operating levels.

Industrial customers will be surveyed to determine anticipated reductions in energy use because they themselves may become short of coal or manufacturing supplies from other areas, and thereby be forced to curtail normal operations. Information will also be gathered regarding the magnitude of non-critical load they could shed, should the need arise.

Step 2: This step will be taken when UE fuel inventory is decreasing, and it is estimated that fuel inventory is sufficient for approximately 40 days' generation.

- 2.1 UE will reduce its own use of electric energy in any way that will not jeopardize essential operations.
- 2.2 UE shall make public appeals through appropriate news media, asking customers to voluntarily reduce their use of electric energy because of the fuel shortage.
- 2.3 The UE Customer Service and Regional Operations Functions will notify large industrial customers of the request for voluntary curtailment of energy use because of the fuel shortage.
- 2.4 UE will notify all sales for resale customers of the request for voluntary curtailment. Such sales for resale customers shall notify their customers of the request for voluntary curtailment.

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GENERAL RULES AND REGULATIONS
VIII. EMERGENCY ENERGY CONSERVATION PROCEDURE

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A. Energy Usage Reduction Program

The following is an energy usage reduction program to be followed in the event a shortage of fossil fuel occurs or is threatened. Prevailing conditions will be reviewed daily, and appropriate actions under each step will be determined by Company as conditions warrant.

Step 1: This step shall be taken when the Union Electric (UE) fossil fuel inventory is decreasing, and no deliveries are expected or interruptions of deliveries are anticipated, and it is estimated that fossil fuel inventory and deliveries are sufficient for approximately 50 days' generation at normal operating levels.

1.1 Industrial customers will be surveyed to determine anticipated reductions in energy use because they themselves may become short of coal or manufacturing supplies from other areas, and thereby be forced to curtail normal operations. Information will also be gathered regarding the magnitude of non-critical load they could shed, should the need arise.

Step 2: This step will be taken when UE fossil fuel inventory is decreasing, and no deliveries are expected or interruptions of deliveries are anticipated, and it is estimated that fossil fuel inventory and deliveries are sufficient for approximately 40 days' generation.

2.1 UE will reduce its own use of electric energy in any way that will not jeopardize essential operations.

2.2 The contractually interruptible portion of "Interruptible" customer loads shall be curtailed.

2.3 All Federal, State and local governmental facilities shall be requested to reduce their use of electric energy consistent with maintaining essential services.

2.4 UE shall make public appeals through appropriate news media, asking customers to voluntarily reduce their use of electric energy because of the fuel shortage.

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*SECTION XV. EMERGENCY ENERGY CONSERVATION PROCEDURE - (Continued)

A. Energy Usage Reduction Program - (Continued)

2.5 The contractually interruptible portion of "Interruptible" customer loads shall be curtailed.

Step 3: If fuel inventory continues to decrease, and UE's remaining fuel inventory is sufficient for approximately 30 days' generation at operating levels which include Step 2, the State and Federal regulatory commissions, or other appropriate authorities, will be requested to authorize Union Electric to effect the following reductions or eliminations of electric energy uses and, to the extent that they have the authority, to make such reductions mandatory.

3.1 Eliminate all outdoor flood and advertising lighting except for the minimum level necessary to protect life and property, and a single illuminated sign advertising commercial facilities that are open after dark.

3.2 Reduce non-essential uses of electricity in residences, stores, offices, and factories as close to minimum functional and safety levels as possible. For example: reduce general lighting levels; eliminate all show window, display, and decorative lighting; reduce the number of elevators operating during non-peak hours; etc.

3.3 Reduce parking lot lighting, street and alley lighting, and dusk-to-dawn lighting where practicable to minimum functional and safety levels.

3.4 Minimize energy use by maintaining a temperature of no more than 66°F during operation of heating equipment and no less than 80°F during operation of cooling equipment. Also, minimize use of electrically heated hot water.

3.5 Adjust work schedules, as for building cleaning and maintenance, restocking, etc., which would require office or industrial facilities to be lighted, heated or cooled beyond normal office or plant hours.

*Indicates addition.

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President

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VIII. EMERGENCY ENERGY CONSERVATION PROCEDURE

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2.5 The UE Customer Service and Regional Operations/Functions Commission will notify large industrial customers of the request for voluntary curtailment of energy use because of the fossil fuel shortage.

2.6 UE will notify all sales for resale customers of the request for voluntary curtailment. Such sales for resale customers shall be requested to notify their customers of the request for voluntary curtailment.

Step 3: If fossil fuel inventory continues to decrease, and no deliveries are expected or interruptions of deliveries are anticipated, and UE's remaining fossil fuel inventory and deliveries are sufficient for approximately 30 days' generation at operating levels which include Step 2, the State and Federal regulatory commissions, or other appropriate authorities, will be requested to authorize UE to implement the following reductions or eliminations of electric energy uses and, to the extent that they have the authority, to make such reductions mandatory.

3.1 Eliminate all outdoor flood and advertising lighting except for the minimum level necessary to protect life and property, and a single illuminated sign advertising commercial facilities that are open after dark.

3.2 Reduce non-essential uses of electricity in residences, stores, offices, and factories as close to minimum functional and safety levels as possible. For example: reduce general lighting levels; eliminate all show window, display, and decorative lighting; reduce the number of elevators operating during non-peak hours; etc.

3.3 Reduce parking lot lighting, street and alley lighting, and dusk-to-dawn lighting where practicable to minimum functional and safety levels.

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GENERAL RULES AND REGULATIONS

*SECTION XV. EMERGENCY ENERGY CONSERVATION PROCEDURE

(Continued)

A. Energy Usage Reduction Program - (Continued)

- 3.6 Curtail sports, entertainment, and recreational activities consistent with saving energy; for example, eliminate sports requiring lighting and close theaters requiring energy for heating or cooling of facilities, etc.
- 3.7 Close all public museums, art galleries, historic buildings, etc. requiring lighting, heating or cooling.
- 3.8 Require commercial establishments to operate on a schedule not exceeding six days per week with a maximum of 48 hours of operation per week (except essential services to the public).

Step 4: If fuel inventory continues to decrease, and UE's remaining fuel inventory is sufficient for approximately 25 days' generation at operating levels which include Steps 2 and 3, the State and Federal regulatory commissions, or other appropriate authorities, will be requested to authorize Union Electric to effect the following:

- 4.1 Each industrial user of electric energy to immediately curtail its monthly usage on a continuous basis by at least 30% of its average monthly usage during the previous 12 months. UE will make available to such authorities a current list of its industrial customers and will, at the direction of such authorities, transmit orally or in writing to such customers the directive on behalf of the authorities.
- 4.2 Each commercial customer to immediately curtail usage to a maximum 40 hours of operation a week.
- 4.3 Each residential customer to immediately curtail usage to the minimum amount possible.

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Customers providing the essential services generally described in Section B hereof shall be exempt from full compliance with the above requirements.

*Indicates addition.

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VIII. EMERGENCY ENERGY CONSERVATION PROCEDURE

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- 3.4 Minimize energy use by maintaining a temperature of no more than 66°F during operation of heating equipment and no less than 80°F during operation of cooling equipment. Also, minimize use of electrically heated hot water.
- 3.5 Adjust work schedules, as for building cleaning and maintenance, restocking, etc., which would require office or industrial facilities to be lighted, heated or cooled beyond normal office or plant hours.
- 3.6 Curtail sports, entertainment, and recreational activities consistent with saving energy; for example, eliminate sports requiring lighting and close theaters requiring energy for heating or cooling of facilities, etc.
- 3.7 Close all public museums, art galleries, historic buildings, etc. requiring lighting, heating or cooling.
- 3.8 Require commercial establishments to operate on a schedule not exceeding six days per week with a maximum of 48 hours of operation per week (except essential services to the public).

Step 4: If fossil fuel inventory continues to decrease, and no deliveries are expected or interruptions of deliveries are anticipated, and UE's remaining fossil fuel inventory and deliveries are sufficient for approximately 25 days' generation at operating levels which include Steps 2 and 3, the State and Federal regulatory commissions, or other appropriate authorities, will be requested to authorize UE to implement the following:

- 4.1 Each industrial user of electric energy to immediately curtail its monthly usage on a continuous basis by at least 30% of its average monthly usage during the previous 12 months. UE will make available to such authorities a current list of its industrial customers and will, at the direction of such authorities, transmit orally or in writing to such customers the directive on behalf of the authorities.

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	NAME OF OFFICER	TITLE	ADDRESS

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*SECTION XV. EMERGENCY ENERGY CONSERVATION PROCEDURE - (Continued)

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A. Energy Usage Reduction Program - (Continued)

Steps 5 & 6

The State and Federal regulatory commissions, or other appropriate authorities, will be requested to authorize UE to implement the various actions of Steps 5 and 6 as they become necessary to preserve UE's fuel inventory and maintain essential services. UE will take such technical measures in connection with its facilities as are necessary and feasible to implement these steps and to assure continuous electric supply to essential services.

Step 5: Actions to be implemented as necessary.

Implement a progressive reduction of industrial and commercial customer use down to levels required for basic plant and employee safety and security.

5.2 Require further residential curtailment to minimum levels (minimum "life support" requirements).

The customers excluded from full compliance with these reductions are the same as those in Section B hereof.

Step 6: UE will interrupt loads on a rotating basis as may be necessary and feasible according to procedures described in UE's Operating Manual, Chapter XII, and the following general guidelines:

- 6.1 Advance notice of customer interruptions will be given by release to the news media. Large commercial and industrial customers will be contacted by the UE Customer Service and Regional Operations Functions in accordance with established procedures.
- 6.2 Rotating outages of circuits which are known to include the essential services described in Section B hereof will not be undertaken.
- 6.3 Each sales for resale customer will interrupt loads on its system on a rotating basis to achieve the same percentage level of load reduction as UE's procedures provide.

*Indicates addition.

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President

St. Louis, Missouri

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By P.R.S. H/87
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VIII. EMERGENCY ENERGY CONSERVATION PROCEDURE

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- 4.2 Each commercial customer to immediately curtail usage to a maximum 40 hours of operation a week.
- 4.3 Each residential customer to immediately curtail usage to the minimum amount possible.

Customers providing the essential services generally described in Section B hereof shall be exempt from full compliance with the above requirements.

Steps 5 & 6

The State and Federal regulatory commissions, or other appropriate authorities, will be requested to authorize UE to implement the various actions of Steps 5 and 6 as they become necessary to preserve UE's fossil fuel inventory and maintain essential services. UE will take such technical measures in connection with its facilities as are necessary and feasible to implement these steps and to assure continuous electric supply to essential services.

Step 5: Actions to be implemented as necessary.

- 5.1 Implement a progressive reduction of industrial and commercial customer use down to levels required for basic plant and employee safety and security.
- 5.2 Require further residential curtailment to minimum levels (minimum "life support" requirements).

The customers excluded from full compliance with these reductions are the same as those in Section B hereof.

Step 6: UE will interrupt loads on a rotating basis as may be necessary and feasible according to procedures described in UE's Operating Manual, Chapter XII, and the following general guidelines:

- 6.1 Advance notice of customer interruptions will be given by release to the news media. Large commercial and industrial customers will be contacted by the UE Customer

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GENERAL RULES AND REGULATIONS

*SECTION XV. EMERGENCY ENERGY CONSERVATION PROCEDURE - (Continued)

B. Essential Services

The group of customers recommended to be exempt as essential services from full compliance with Steps 4 through 6 are listed below.

Industrial and commercial establishments of the types listed below must strive to meet, but are not mandated to meet, the requirements of the several steps. In doing so, such customers should undertake the reduction of electric energy consumption to the fullest practical extent consistent with continued operation of the services, functions, or activities for which the customer is responsible.

1. Any facility whose function is known to UE to be necessary to the support of life.
 - A. Certain hospital services and nursing homes.
 - B. Non-hospital facilities, such as iron lungs and kidney machines.

2. Any facility whose function is known to UE to be necessary for national, state or local security.
 - A. Missile sites
 - B. Defense communication network centers
 - C. Civil defense facilities
 - D. Prisons
 - E. Other governmental activities essential to national defense.

3. Any facility whose function is known to UE to be necessary to provide essential public services.
 - A. Police and fire control facilities
 - B. Essential public services -- water, telephone, gas, trash, sewage, etc. facilities
 - C. Transportation facilities
 - D. Communications media
 - E. Coal mining and related functions
 - F. Petroleum refining and pipeline facilities
 - G. Food processing, storage, and distribution facilities
 - H. Medical supply facilities

*Indicates addition.

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Service and Regional Operations functions in accordance with established procedures.

6.2 Rotating outages of circuits which are known to include the essential services described in Section B hereof will not be undertaken.

6.3 Each sales for resale customer will interrupt loads on its system on a rotating basis to achieve the same percentage level of load reduction as UE's procedures provide.

B. Essential Services

The group of customers recommended to be exempt as essential services from full compliance with Steps 4 through 6 are listed below.

Industrial and commercial establishments of the types listed below must strive to meet, but are not mandated to meet, the requirements of the several steps. In doing so, such customers should undertake the reduction of electric energy consumption to the fullest practical extent consistent with continued operation of the services, functions, or activities for which the customer is responsible.

- 1. Any facility whose function is known to UE to be necessary to the support of life.
 - a. Certain hospital services and nursing homes.
 - b. Non-hospital facilities, such as iron lungs and kidney machines.

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GENERAL RULES AND REGULATIONS
VIII. EMERGENCY ENERGY CONSERVATION PROCEDURE

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- 2. Any facility whose function is known to UE to be necessary for national, state or local security.
 - a. Missile sites
 - b. Defense communication network centers
 - c. Civil defense facilities
 - d. Prisons
 - e. Other governmental activities essential to national defense.

- 3. Any facility whose function is known to UE to be necessary to provide essential public services.
 - a. Police and fire control facilities
 - b. Essential public services--water, telephone, gas, trash, sewage, etc., facilities
 - c. Transportation facilities
 - d. Communications media
 - e. Coal mining and related functions
 - f. Petroleum refining and pipeline facilities
 - g. Food processing, storage, and distribution facilities
 - h. Medical supply facilities

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ISSUED BY William E. Cornelius Chairman St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 Original SHEET NO. 191

CANCELLING SCHEDULE NO. 5 See Below SHEET NO. _____

APPLYING TO _____ MISSOURI SERVICE AREA

RECEIVED

MAR 30 1990

MISSOURI
Public Service Commission

*THE FOLLOWING SHEETS HAVE BEEN WITHDRAWN:

SHEET NOS: 139A, 152.1(M), 152.2(M)
155.1(M), 155.2(M), 170.1
THROUGH 170.8, INCLUSIVE.

FILED

MAY 5 1990

Public Service Commission

P.S.C. Mo. DATE OF ISSUE March 30, 1990 DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

5th Revised

SHEET NO. 192

CANCELLING MO.P.S.C. SCHEDULE NO. 5

4th Revised

SHEET NO. 192

APPLYING TO

MISSOURI SERVICE AREA

*Blank Sheet

*Indicates Change.

Filed
Missouri Public
Service Commission
JE-2012-0058

DATE OF ISSUE August 10, 2011

DATE EFFECTIVE September 9, 2011

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

APPLYING TO MISSOURI SERVICE AREA

PERSONAL ENERGY MANAGER REBATE PILOT

PURPOSE

The purpose of this pilot is to gauge the effectiveness of potential Residential price response programs which provide credits to customers who, at the Company's request, voluntarily reduce all or part of their electrical usage normally obtained from the Company during Company designated periods and to test enabling technology.

APPLICABILITY

This Pilot program is applicable to and shall be used in conjunction with the Company's Electric Service Classification 1(M) Residential Service Rate. All of the provisions of the above-referenced Service Classification and the Company's General Rules and Regulations shall apply, except as modified by this Pilot program.

The applicability of this Pilot program is limited to the first 300 Ameren Corporation employees who are customers receiving service under the above-referenced Service Classification who voluntarily agree and have the capability to reduce electrical usage during Price Response Events specified by the Company. These 300 participants will be equipped with various levels of enabling technology including, but not limited to, web based energy monitoring, In-Home Displays, and Smart Thermostats. An additional control group of 60 Ameren Corporation employees, based upon the same criteria above will be selected based upon the same demographics of the original group of 300. Additionally, total enrollment of all customers under this Pilot program shall not exceed 360 customers.

Applicants for this Pilot program must provide the Company a registration form that is acceptable to the Company. Program and registration information can be obtained from the Company by calling 314-206-0648.

This Pilot program shall expire on October 31, 2009.

FILED
Missouri Public
Service Commission
ET-2010-0035; YE-2010-0052

DEFINITIONS

Price Response Event - A contiguous period of time for which the Company has designated that it will offer Hourly Credits to customers under this Pilot program.

Hourly Reduction kWh - The amount of actual reduction of load in kWh per hour from the customer's Hourly Equivalent Period kWh for each clock hour of a Price Response Event.

Hourly Equivalent Period kWh - The customer's kWh usage during each clock hour of the two (2) non-reduced and non-holiday weekdays, immediately prior to the date of each of the Company's Price Response Events, will be averaged hourly and used as the customer's Hourly Equivalent Period kWh for the corresponding clock hours within the Price Response Event.

In-Home Display - An interactive energy monitoring unit placed in the participant's home to measure energy usage and provide information to the participant.

Smart Thermostat - An interactive device which controls heating and cooling system operation based on a variety of inputs in addition to the normal temperature and setting.

CANCELLED
September 9, 2011
Missouri Public
Service Commission
JE-2012-0058

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 192

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 192

APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL TIME-OF-USE PILOT

Purpose

The purpose of this rate is to evaluate the viability of a residential time-of-use rate. Such pilot is a result of a collaborative group as specified in Sections 10 and 11.c. of the Stipulation and Agreement in Missouri Public Service Commission Case No. EC-2002-1. The primary feature of this pilot application is providing rates that vary during different times of the day and evaluating the customers' response to the variations in these rates.

Availability

*This rate is only being offered to a limited number of residential customers that meet certain criteria. The customers that meet this criteria will be asked to participate in this pilot.

Customer Rate Groups

- *Customers will be in one of two of the following groups:
1. Group 1 will consist of customers that will be billed on a three-tiered time-of-use rate with a Critical Peak Period; and
 2. Group 2 will consist of customers that will be billed on the same rates as Group 1, but have been provided with a smart thermostat.

Rates Based on Monthly Meter Readings

Summer Rates (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month \$7.25

Energy Charge - Per kWh

*	<u>Groups 1 & 2</u>
Critical Peak	30.00¢
On Peak	16.75¢
Mid Peak	7.50¢
Off Peak	4.80¢

*Indicates Change

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 192
 CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 192
 APPLYING TO MISSOURI SERVICE AREA Missouri Public Service Commission

***RESIDENTIAL TIME-OF-USE PILOT**

Service Commission

Purpose

REC'D APR 22 2004

The purpose of this rate is to evaluate the viability of a residential time-of-use rate. Such pilot is a result of a collaborative group as specified in Sections 10 and 11.c. of the Stipulation and Agreement in Missouri Public Service Commission Case No. EC-2002-1. The primary feature of this pilot application is providing rates that vary during different times of the day and evaluating the customers' response to the variations in these rates.

Availability

This rate is only being offered to a limited number of residential customers that meet certain criteria. The customers that meet this criteria will be asked to participate in this pilot. Approximately 225 customers will be on the pilot.

Customer Rate Groups

Customers will be in one of three groups, with approximately 75 customers in each of the following groups:

1. Group 1 will consist of customers that will be billed on a three-tiered time-of-use rate;
2. Group 2 will consist of customers that will be billed on a three-tiered time-of-use rate with a Critical Peak Period; and
3. Group 3 will consist of customers that will be billed on the same rates as Group 2, but have been provided with a smart thermostat.

Rates Based on Monthly Meter Readings

Summer Rates (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month \$7.25

Energy Charge - Per kWh

	Group 1	Groups 2 & 3
Critical Peak	N/A	30.00¢
On Peak	18.31¢	16.75¢
Mid Peak	7.50¢	7.50¢
Off Peak	4.80¢	4.80¢

CANCELLED

MAY 25 2005
 by 302RS 192
 Public Service Commission
 MISSOURI

*Indicates Addition.

Missouri Public Service Commission

EC-2002-1

FILED MAY 28 2004

P.S.C. No. DATE OF ISSUE April 22, 2004 DATE EFFECTIVE May 28, 2004
 ISSUED BY Gary L. Rainwater Chairman & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 192

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 192

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

JUL 28 1993

MO. PUBLIC SERVICE COMM.

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CANCELLED

MAY 28 2004

By *Anders 192*
Public Service Commission
Missouri

FILED

AUG 27 1993

MO. PUBLIC SERVICE COMM.

*Indicates Change

P.S.C. Mo. DATE OF ISSUE July 28, 1993

DATE EFFECTIVE August 27, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

RECEIVED

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

Original

SHEET NO. 192

CANCELLING SCHEDULE NO. _____

MAY 17 1991

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

MISSOURI

Public Service Commission

*ENERGY EFFICIENT LIGHTING RESEARCH PROGRAM

This research program is available only to commercial and industrial electric customers for facilities located in St. Louis City and the counties of Franklin, Jefferson, St. Charles and St. Louis.

Company will give a rebate of \$10 per ballast paid directly to customers who retrofit or replace existing fluorescent lighting with certain types of electronic ballasts and fluorescent lamps. New construction is not included in the program. The rebate will be issued to the equipment warranty holder upon confirmation of installation. Customers must purchase a minimum of 100 ballasts in order to qualify, and rebates will be limited to \$5,000 per customer.

Publicity will be given to this program primarily through intermediaries, such as lighting distributors and electrical contractors. Company will develop an informational brochure for customers.

The program will terminate on the earlier occurrence of: (1) budgeted dollars spent; or (2) November 30, 1991.

CANCELLED

AUG 27 1993

BY lat R.S. # 192
Public Service Commission

FILED

JUN 8 1991

91-244
Public Service Commission

*Indicates Addition

P.S.C. MO. DATE OF ISSUE May 17, 1991

DATE EFFECTIVE JUN 8 1991

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

6th Revised

SHEET NO. 193

CANCELLING MO.P.S.C. SCHEDULE NO. 5

5th Revised

SHEET NO. 193

APPLYING TO

MISSOURI SERVICE AREA

*Blank Sheet

*Indicates Change

Filed
Missouri Public
Service Commission
JE-2012-0058

DATE OF ISSUE August 10, 2011

DATE EFFECTIVE September 9, 2011

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

APPLYING TO MISSOURI SERVICE AREA

PERSONAL ENERGY MANAGER REBATE PILOT(cont.)

NOTIFICATION

Price Response Events shall be a minimum of four (4) hours in duration and may be called a maximum of sixty (60) hours. Standard notification of the declaration of a Price Response Event shall be by a method specified by the Company, which may include but not be limited to In-Home Display or E-mail.

Notification of a Price Response Event will be sent to customers by 8:30 A.M. on the last business day prior to the day of the Price Response Event (day-ahead) and/or by 8:30 A.M. on the day of the Price Response Event (same-day) as the situation warrants. This may result in multiple Rebate offers for the same or different Price Response Events on a single day.

The Company will endeavor to provide customers as much advance notice as possible with regard to said notifications. The notification shall include the specified hours of the Price Response Event and the corresponding hourly prices.

CREDITS

Hourly Credit = [Hourly Reduction kWh] X [Hourly Price quoted by Company]

The monthly credit calculated for electric service at a premise will be subject to the following conditions:

1. Price Response Event credit will be the sum of the individual Hourly Credits per the above formula.
2. In cases where the Price Response Event credit is calculated to be negative, the credit will be netted with the other Price Response Event credits in that month.
3. The monthly credit will be the sum of the credits for each Price Response Event, both positive and negative, occurring during that month, provided that no monthly credit shall be less than \$0.

Where customer participates in both day ahead and same day voluntary reductions, customer's Hourly Credits will be priced as described herein, based upon the higher of the quoted day ahead or same day hourly prices.

Hourly prices quoted for both day-ahead and same day reductions will be determined by the Company based on a representative MISO day-ahead or same day risk adjusted market energy price per kWh plus a risk adjusted capacity price of \$0.20 per kWh.

Such Credits will be paid to customers by credit applied to the next applicable bill or at the Company's option, by check.

The energy and capacity payments to customers shall be separately accumulated in the appropriate Regulatory Asset Account(s), as authorized by the Missouri Public Service Commission (MPSC) in Case No. ER-2007-0002. The expenses will be reviewed for prudence and considered for recovery in future rate cases.

FILED
Missouri Public
Service Commission
ET-2010-0035; YE-2010-0052

CANCELLED
September 9, 2011
Missouri Public
Service Commission
JE-2012-0058

DATE OF ISSUE July 23, 2009 DATE EFFECTIVE August 6, 2009
~~August 22, 2009~~

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 4th Revised SHEET NO. 193

CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 193

APPLYING TO MISSOURI SERVICE AREA

RESIDENTIAL TIME-OF-USE PILOT (Cont'd.)

Summer Time-Of-Use Periods -

Critical Peak: 3PM to 7PM Weekdays, limited to maximum of 10 times per year, notification 24 hours in advance

On Peak: 3PM to 7PM Weekdays

Mid Peak: 10AM to 3PM and 7PM to 10PM Weekdays

Off Peak: 10PM to 10AM Weekdays and all hours of the Weekend and the holidays listed at the end of this section

Winter Rates (Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month \$7.25

Energy Charge - Per kWh

	<u>All Groups</u>
On Peak	6.95¢
Mid Peak	5.30¢
Off Peak	3.10¢

Winter Time-Of-Use Periods -

On Peak: 5AM to 9AM and 4PM to 9PM Weekdays

Mid Peak: 9AM to 4PM Weekdays

Off Peak: 9PM to 5AM Weekdays and all hours of the Weekend and the holidays listed at the end of this section

All hours of the following holidays are off peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve, Christmas Day

*New customers solicited into the program for the summer of 2005 will receive a payment of \$25 when accepted into the pilot and will be given an additional payment of \$25 at the end of the pilot if the customer continues in the pilot.

Term

*Billing on the rates of this pilot will start with the customer's July 2004 bill and the last bill on this pilot will be for customer's September 2005 bill. Customers that request removal from the pilot will be allowed to return to the standard residential rate. New customers coming on the rate for summer of 2005 will only be on the rate for the customer's July 2005 bill through the customer's September 2005 bill.

*Indicates Change

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 193
CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 193
APPLYING TO MISSOURI SERVICE AREA Missouri Public

*RESIDENTIAL TIME-OF-USE PILOT (Cont'd.) Service Commission

Summer Time-Of-Use Periods -

Critical Peak: 3PM to 7PM Weekdays, limited to maximum of 10 times per year, notification 24 hours in advance
On Peak: 3PM to 7PM Weekdays
Mid Peak: 10AM to 3PM and 7PM to 10PM Weekdays
Off Peak: 10PM to 10AM Weekdays and all hours of the Weekend and the holidays listed at the end of this section

REC'D APR 22 2004

Winter Rates (Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month \$7.25

Energy Charge - Per kWh

	All Groups
On Peak	6.95¢
Mid Peak	5.30¢
Off Peak	3.10¢

CANCELLED

MAY 25 2005

44RS193
Missouri Service Commission
MISSOURI

Winter Time-Of-Use Periods -

On Peak: 5AM to 9AM and 4PM to 9PM Weekdays
Mid Peak: 9AM to 4PM Weekdays
Off Peak: 9PM to 5AM Weekdays and all hours of the Weekend and the holidays listed at the end of this section

All hours of the following holidays are off peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve, Christmas Day

Customers will receive a payment of \$25 when accepted into the pilot and will be given an additional payment of \$75 after the first six months of continued participation in the pilot.

Term

Billing on the rates of this pilot will start with the customer's July 2004 bill and the last bill on this pilot will be for customer's September 2005 bill. Customers that request removal from the pilot will be allowed to return to the standard residential rate.

*Indicates Addition

Missouri Public Service Commission

EC-2002-1

FILED MAY 28 2004

P.S.C. No. DATE OF ISSUE April 22, 2004 DATE EFFECTIVE May 28, 2004
ISSUED BY Gary L. Rainwater Chairman & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 193

CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 193

APPLYING TO MISSOURI SERVICE AREA

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FEB 9 1996

**MISSOURI
Public Service Commission**

CANCELLED

MAY 28 2004
By 3rd PS 193
Public Service Commission
MISSOURI

FILED

APR 1 1996

MO. PUBLIC SERVICE COMM

*Indicates Change

P.S.C. Mo. DATE OF ISSUE February 9, 1996

DATE EFFECTIVE April 1, 1996

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

AUG 25 1993

*FINANCING PROGRAM

MISSOURI

Public Service Commission

1. This practice is uniformly available to credit-qualified residential customers who are owner-occupants of one, two, three or four-family dwelling units which are occupied on a year-round basis. Items that may be financed include:

Electric space heating equipment (resistance, full heat pump and add-on heat pump systems), including installation, ductwork, extended warranties on the equipment, wiring and insulation. Air conditioning, when installed concurrently with electric heating equipment, may be included. The financing period for one, two, three or four-family dwelling units will be a maximum of 120 months. Mobile home financing will be a maximum of 60 months. Insulation financing is not available for mobile homes.

Water heaters and selected major electrical appliances, including all wiring and plumbing installation charges. The financing period will be a maximum of 60 months.

Home wiring modernization, which includes the installation of a panel, minimum size 200 amperes, that will provide space for four 240-volt circuits and twelve 120-volt circuits. One 240-volt circuit should be provided for range or dryer. One 20-ampere circuit shall be run to the kitchen and one 20-ampere circuit shall be run to the laundry area. The financing period will be a maximum of 60 months.

Wiring modernization of individual pads or lots for mobile home parks or individual mobile home owners, which includes the installation of a panel, minimum size 200 amperes, which is capable of serving an electrically heated mobile home. No more than eight lots can be financed on one agreement, which is further limited to a maximum of \$300 per lot. The financing period will be a maximum of 60 months.

2. Financing of outdoor nighttime lighting units, including necessary equipment and installation, will be available to all credit-qualified customers. Length of financing period shall be as specified by Company, but in no event longer than 36 months.

FILED

SEP 26 1993

*Indicates Reissue

MISSOURI

Public Service Commission

P.S.C. Mo. DATE OF ISSUE August 27, 1993

DATE EFFECTIVE September 26, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED

11-3-1996
MISSOURI PUBLIC SERVICE COMMISSION

RECEIVED

APPLYING TO _____

MISSOURI SERVICE AREA

MAY 17 1991

MISSOURI

*FINANCING PROGRAM, Public Service Commission

- 1. This practice is uniformly available to credit-qualified residential customers who are owner-occupants of one, two, three or four-family dwelling units which are occupied on a year-round basis. Items that may be financed include:

Electric space heating equipment (resistance, full heat pump and add-on heat pump systems), including installation, ductwork, extended warranties on the equipment, wiring and insulation. Air conditioning, when installed concurrently with electric heating equipment, may be included. The financing period for one, two, three or four-family dwelling units will be a maximum of 120 months. Mobile home financing will be a maximum of 60 months. Insulation financing is not available for mobile homes.

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- 2. Financing of outdoor nighttime lighting units, including necessary equipment and installation, will be available to all credit-qualified customers. Length of financing period shall be as specified by Company, but in no case longer than 36 months.

CANCELLED

*Indicates Addition

SEP 20 1993
 BY 1st R.S. #193
 Public Service Commission
 MISSOURI

JUN 8 1991

P.S.C. MO. DATE OF ISSUE May 17, 1991

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

Public Service Commission

FILED

91-332

JUN 8 1991

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 193.1

CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

SHEET NO. 193.1

APPLYING TO

MISSOURI SERVICE AREA

*Blank Sheet

*Indicates Change

Filed
Missouri Public
Service Commission
JE-2012-0058

DATE OF ISSUE August 10, 2011

DATE EFFECTIVE September 9, 2011

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission

ET-2013-0546; JE-2013-0582

MO.P.S.C. SCHEDULE NO. 5

Original

SHEET NO. 193.1

CANCELLING MO.P.S.C. SCHEDULE NO. 5

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

PERSONAL ENERGY MANAGER REBATE PILOT(cont.)

TERMS AND CONDITIONS

The Company shall have no liability to a customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of non-delivery of electric energy during any Price Response Event as provided herein.

The Company shall not be liable for the cost of fuel, operation and maintenance expense or repairs resulting from a customer's use of its own electric generation during any Price Response Event.

Customer's generating equipment shall not be operated in parallel with the Company's service except when such operation is approved by the Company and permitted under a written agreement with the Company.

The Company assumes no responsibility for controlling the customer's generation and/or shedding customer's load.

Any interruption, curtailment or reduction of electric service caused by, resulting from, or arising out of an unexpected occurrence shall not be deemed a notification of a Price Response Event qualifying a customer for Credits under this Pilot program.

Upon receipt of an approved Company provided registration form from customer, service under this Pilot program shall commence after sufficient data has been obtained to adequately calculate the Hourly Equivalent Period kWh values as provided herein.

Customer registration information shall be provided to the Manager of the MPSC's Energy Department and the Office of Public Counsel (OPC) on a monthly basis.

EVALUATION

An evaluation of this program will be performed within three (3) months of the expiration of this pilot. Process and impact evaluations along with TRC analysis and technology assessments will be included in the evaluation. Results of the evaluation will be provided to MPSC staff and OPC and used in future integrated resource plans.

FILED
Missouri Public
Service Commission
ET-2010-0035; YE-2010-0052

CANCELLED
September 9, 2011
Missouri Public
Service Commission
JE-2012-0058

DATE OF ISSUE July 23, 2009

DATE EFFECTIVE August 6, 2009
~~August 22, 2009~~

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

SAFE CONNECTION OF GENERATOR PILOT PROGRAM

PURPOSE

The purpose of this program is to support and assist residential customers' choice to safely connect and operate backup electric generation equipment that shall not operate in parallel with Company's electric service.

Services provided under this program include a rebate to customers toward the payment of costs associated with the installation of an industry approved safe connection system by a qualified electrical contractor, who has been approved as a program provider by the Company ("Program Provider").

AVAILABILITY

The rebate shall be available on a first come, first served basis to current residential customers who are receiving electric service from the Company under the Company's 1(M) Service Classification and elect to install a safe connection system for operating a backup generator.

PROGRAM PROVISIONS

1. Safe Connection Program Provider Network

The Company shall make available to customers a list of authorized Program Providers of safe connection systems for the connection of a backup generator who:

- a. Meet certain performance and experience requirements,
- b. Meet certain liability and financial requirements, and
- c. Agree to install equipment in a manner which is acceptable to the local electrical inspection authority. Where there is no local inspection authority, equipment shall be installed in accordance with the National Electrical Safety Code or other appropriate electrical code.

2. Safe Connection Installation Rebate

The rebate will be up to 50% of the installed cost of the safe connection system, but shall not exceed \$500 per installation. The rebate only applies to costs associated with the installation of the safe connection system (e.g., transfer switch, wiring, connections and associated labor) and does not include any material and/or labor associated with the generator installation. The rebate will be provided under the following conditions:

- a. Customer must provide proof of installation and cost of an approved backup generator safe connection system, by a Program Provider within 60 days of installation. Proof of installation and cost will include a signature on the program rebate form by both the Customer and the Program Provider, along with a cost invoice from the Program Provider.
- *b. The rebate request will be accepted if the equipment is purchased between the effective date of this tariff and July 31, 2011 and installed by August 31, 2011.
- c. Rebates shall be limited to one per premises.
- d. The total amount of rebates offered under the program shall not exceed \$1,000,000.

Company will review all of the conditions listed above and determine whether a rebate will be given.

*Indicates Change.

FILED
Missouri Public
Service Commission
JE-2010-0764

DATE OF ISSUE June 30, 2010 DATE EFFECTIVE July 30, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

SAFE CONNECTION OF GENERATOR PILOT PROGRAM

PURPOSE

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Services provided under this program include a rebate to customers toward the payment of costs associated with the installation of an industry approved safe connection system by a qualified electrical contractor, who has been approved as a program provider by the Company ("Program Provider").

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PROGRAM PROVISIONS

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- a. Meet certain performance and experience requirements,
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- c. Agree to install equipment in a manner which is acceptable to the local electrical inspection authority. Where there is no local inspection authority, equipment shall be installed in accordance with the National Electrical Safety Code or other appropriate electrical code.

2. Safe Connection Installation Rebate

The rebate will be up to 50% of the installed cost of the safe connection system, but shall not exceed \$500 per installation. The rebate only applies to costs associated with the installation of the safe connection system (e.g., transfer switch, wiring, connections and associated labor) and does not include any material and/or labor associated with the generator installation. The rebate will be provided under the following conditions:

- a. Customer must provide proof of installation and cost of an approved backup generator safe connection system, by a Program Provider within 60 days of installation. Proof of installation and cost will include a signature on the program rebate form by both the Customer and the Program Provider, along with a cost invoice from the Program Provider.
- *b. The rebate request form must be postmarked between the effective date of this tariff and July 31, 2010.
- c. Rebates shall be limited to one per premises.
- d. The total amount of rebates offered under the program shall not exceed \$1,000,000.

Company will review all of the conditions listed above and determine whether a rebate will be given.

FILED
Missouri Public
Service Commission
JE-2009-0894

*Indicates Change.

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE July 30, 2009

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
July 30, 2010
Missouri Public
Service Commission
JE-2010-0764

APPLYING TO MISSOURI SERVICE AREA

SAFE CONNECTION OF GENERATOR PILOT PROGRAM

PURPOSE

The purpose of this program is to support and assist residential customers' choice to safely connect and operate backup electric generation equipment that shall not operate in parallel with Company's electric service.

Services provided under this program include a rebate to customers toward the payment of costs associated with the installation of an industry approved safe connection system by a qualified electrical contractor, who has been approved as a program provider by the Company ("Program Provider").

AVAILABILITY

The rebate shall be available on a first come, first served basis to current residential customers who are receiving electric service from the Company under the Company's 1(M) Service Classification and elect to install a safe connection system for operating a backup generator.

PROGRAM PROVISIONS

1. Safe Connection Program Provider Network

The Company shall make available to customers a list of authorized Program Providers of safe connection systems for the connection of a backup generator who:

- a. Meet certain performance and experience requirements,
- b. Meet certain liability and financial requirements, and
- c. Agree to install equipment in a manner which is acceptable to the local electrical inspection authority. Where there is no local inspection authority, equipment shall be installed in accordance with the National Electrical Safety Code or other appropriate electrical code.

2. Safe Connection Installation Rebate

The rebate will be up to 50% of the installed cost of the safe connection system, but shall not exceed \$500 per installation. The rebate only applies to costs associated with the installation of the safe connection system (e.g., transfer switch, wiring, connections and associated labor) and does not include any material and/or labor associated with the generator installation. The rebate will be provided under the following conditions:

- a. Customer must provide proof of installation and cost of an approved backup generator safe connection system, by a Program Provider within 60 days of installation. Proof of installation and cost will include a signature on the program rebate form by both the Customer and the Program Provider, along with a cost invoice from the Program Provider.
- b. The rebate request form must be postmarked between the effective date of this tariff and July 31, 2009.
- c. Rebates shall be limited to one per premises.
- d. The total amount of rebates offered under the program shall not exceed \$1,000,000.

Company will review all of the conditions listed above and determine whether a rebate will be given.

FILED
Missouri Public
Service Commission

CANCELLED
July 30, 2009
Missouri Public
Service Commission
JE-2009-0894

November 2, 2007

P.S.C. Mo. DATE OF ISSUE October 26, 2007 DATE EFFECTIVE ~~November 25, 2007~~

ISSUED BY T.R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 194

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 194

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

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FEB 9 1996

**MISSOURI
Public Service Commission**

FILED

APR 1 1996

MO. PUBLIC SERVICE COMM

*Indicates Change

P.S.C. Mo. DATE OF ISSUE February 9, 1996

DATE EFFECTIVE April 1, 1996

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

30 1995

FINANCING PROGRAM (Cont'd.)

MO. PUBLIC SERVICE COMM.

- 3. Financing of electric space heating equipment (resistance, packaged rooftop or split systems), including necessary installation, wiring and ductwork modifications, will be available for existing buildings for credit-qualified commercial customers. A maximum limit of 100 kw of heating capacity per customer will be financed. Air conditioning, when installed concurrently with electric heating equipment, may be included, with a maximum limit of 20 tons of cooling capacity to be financed. Length of financing period shall be as specified by Company, but in no event longer than 60 months.
- * Financing of electric food service equipment including necessary installation and wiring modifications, will be available for credit qualified commercial customers. Equipment may be installed in new and existing commercial structures. Electric food service equipment which may be financed shall include, but not be limited to, fryers, convection ovens, steamers, braising pans, steam jacketed kettles, griddles, broilers, combination convection oven/steamers, conveyor ovens, pasta cookers, ranges, and ovens. Financing may be for a period of not to exceed 60 months.
- 4. The financing on the customer service bills will be at a rate of interest not exceeding interest rates allowed by Missouri law, nor less than the interest rates generally prevailing in the applicable retail markets for said items and services.
- 5. Publicity will be given to this financing program through personal contact, meetings, direct mail and other similar appropriate means. The financing will be made available through the dealers or persons who sell and install equipment for residential customers. The dealers or persons included, but not limited to, are: appliance dealers, builders and developers, electric space heating contractors, electrical contractors, insulation contractors, mobile home park operators, and plumbers. As new electrical devices are developed in the future, the dealers handling such equipment will be included. These dealers will make information on this financing practice available to their customers and will complete and forward necessary papers to Union Electric for processing.

~~CANCELLED~~

FILED

MAR 1 1996

MAR 3 1995

3rd RS 194

MO. PUBLIC SERVICE COMMISSION
MISSOURI

MISSOURI
Public Service Commission

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE January 30, 1995

DATE EFFECTIVE March 3, 1995

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

*FINANCING PROGRAM (Cont'd.)

AUG 25 1993

MISSOURI

Public Service Commission

3. Financing of electric space heating equipment (resistance, packaged rooftop or split systems), including necessary installation, wiring and ductwork modifications, will be available for existing buildings for credit-qualified commercial customers. A maximum limit of 100 kw of heating capacity per customer will be financed. Air conditioning, when installed concurrently with electric heating equipment, may be included, with a maximum limit of 20 tons of cooling capacity to be financed. Length of financing period shall be as specified by Company, but in no event longer than 60 months.
4. The financing on the customer service bills will be at a rate of interest not exceeding interest rates allowed by Missouri law, nor less than the interest rates generally prevailing in the applicable retail markets for said items and services.
5. Publicity will be given to this financing program through personal contact, meetings, direct mail and other similar appropriate means. The financing will be made available through the dealers or persons who sell and install equipment for residential customers. The dealers or persons included, but not limited to, are: appliance dealers, builders and developers, electric space heating contractors, electrical contractors, insulation contractors, mobile home park operators, and plumbers. As new electrical devices are developed in the future, the dealers handling such equipment will be included. These dealers will make information on this financing practice available to their customers and will complete and forward necessary papers to Union Electric for processing.

CANCELLED

MAR 3 1995
BY 2nd R.S. # 194
Public Service Commission
MISSOURI

FILED

SEP 26 1993

*Indicates Reissue

MISSOURI
Public Service Commission

P.S.C. Mo. DATE OF ISSUE August 27, 1993

DATE EFFECTIVE September 26, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

FINANCING PROGRAM (Cont'd) MISSOURI Public Service Commission

- *3. Financing of electric space heating equipment (resistance, packaged rooftop or split systems), including necessary installation, wiring and ductwork modifications, will be available for existing buildings for credit-qualified commercial customers. A maximum limit of 100 kw of heating capacity per customer will be financed. Air conditioning, when installed concurrently with electric heating equipment, may be included, with a maximum limit of 20 tons of cooling capacity to be financed. Length of financing period shall be as specified by Company, but in no event longer than 60 months.
- 4. The financing on the customer service bills will be at a rate of interest not exceeding interest rates allowed by Missouri law, nor less than the interest rates generally prevailing in the applicable retail markets for said items and services.
- 5. Publicity will be given to this financing program through personal contact, meetings, direct mail and other similar appropriate means. The financing will be made available through the dealers or persons who sell and install equipment for residential customers. The dealers or persons included, but not limited to, are: appliance dealers, builders and developers, electric space heating contractors, electrical contractors, insulation contractors, mobile home park operators, and plumbers. As new electrical devices are developed in the future, the dealers handling such equipment will be included. These dealers will make information on this financing practice available to their customers and will complete and forward necessary papers to Union Electric for processing.

CANCELLED

SEP 26 1993
BY *let R.S. # 194*
Public Service Commission
MISSOURI

FILED

JUN 8 1991
91-332
Public Service Commission

*Indicates Addition

JUN 8 1991

P.S.C. MO. DATE OF ISSUE <u>May 17, 1991</u>	DATE EFFECTIVE _____
ILL. C.C. DATE OF ISSUE _____	DATE EFFECTIVE _____
IA. ST. C.C. DATE OF ISSUE _____	DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

3. Company Responsibility

The Company's sole responsibility under this Program shall be to use reasonable efforts to determine that a Program Provider meets the applicable requirements at the time of the Program Provider's approval, and to provide the rebates as described above. The Company shall not be responsible for determining that any requirements are met by a Program Provider at any time thereafter, and the decision to contract with a Program Provider shall be made solely by Customer. The Company shall not be responsible or liable for the actions of any Program Provider under any circumstances, and the Company makes no warranty, express or implied, with respect to any goods and services supplied to Customer by a Program Provider, including, without limitation, any warranty of merchantability or fitness for a particular purpose.

Pilot Program Evaluation

The Company will complete an evaluation of this pilot program within ninety days of termination thereof. The scope of the evaluation shall be limited to the following:

- a.) A qualitative assessment of the impact on public and employee safety resulting from the pilot program.
- b.) Compilation of influential or key factors on customer decision to purchase qualifying generation equipment and participate in this pilot.
- c.) Data on number of pilot participants as a percent of all customers meeting eligibility criteria of the pilot.
- d.) If participation in the pilot is less than 20% of those eligible, an assessment of reasons (i.e., lack of knowledge about the program, rebate too low, etc.) for low participation will be conducted.

FILED
Missouri Public
Service Commission

P.S.C. Mo. DATE OF ISSUE October 26, 2007

DATE EFFECTIVE November 2, 2007
~~November 25, 2007~~

ISSUED BY T.R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 195

CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 195

APPLYING TO MISSOURI SERVICE AREA

Missouri Public

REC'D MAY 30 2001

Service Commission

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Missouri Public

FILED JUN 30 2001

Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

OPTIONAL RESIDENTIAL CENTRAL AIR CONDITIONER
CYCLING PROGRAM - EXPERIMENTAL

JAN 29 1996

MISSOURI
Public Service Commission

1. AVAILABILITY

Available to the first 2700 customers receiving service under the Company's Residential Service Classification No. 1(M) who desire to take service under the conditions specified herein. Not available in geographic areas outside Company's St. Charles District service area. The St. Charles District boundaries extend approximately from the eastern portion of St. Charles County and westward to Mid Rivers Mall Drive.

2. APPLICABILITY

Applicable to single-family homeowners who have a central air conditioning or heatpump system in good operating condition and regular use during the cooling season and who voluntarily agree to permit Company to install a control device so that Company can control the operation of the air conditioning compressor or heatpump.

*3. CREDIT

In each of four months the eligible customer will receive a credit of \$10.00 per control device. The credit shall be applied to the customer's bill for the billing months of June, July, August and September. Only customers agreeing to the initial installation of the control device are eligible to receive a credit. Successor customers are not eligible to receive the credit but will be provided with the 24-hour electrical diagnostic service if the control device is left in place. No credit will be given for units participating in this program for less than 30 days or greater than 2 years. Two years of participation is defined as participation in all or part of two consecutive cooling seasons.

4. OTHER PROVISIONS

- a. The Company shall have the right to interrupt service to the compressor unit for a maximum of two 22.5-minute intervals per hour from May 1 through October 31 each year, however, during peak loading conditions service to the compressor unit will be interrupted for a maximum of two 15-minute intervals per hour to minimize potential customer discomfort. Interruption, as defined above, will occur a maximum of 6 continuous hours per day and no more than 15 days per year.
- b. It is the responsibility of the customer to maintain the air conditioning unit and to keep this unit in good repair and working condition.
- c. The Company shall not be responsible for repair or maintenance of the customer's air conditioning unit. The Company shall be responsible for repair and maintenance of the control unit.
- d. If there is evidence of alteration or tampering with Company's control unit, customer will reimburse Company for the cost of replacement or repair of the control unit and the credit to the customer's bill during the past four months, if any, and Company may cancel any agreement with customer and remove its control unit.

* Indicates Change

P.S.C. Mo. DATE OF ISSUE January 29, 1996

DATE EFFECTIVE February 29, 1996

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED

JUN 30 2001

576 RS 195

Public Service Commission
MISSOURI

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

OPTIONAL RESIDENTIAL CENTRAL AIR CONDITIONER
CYCLING PROGRAM - EXPERIMENTAL

DEC 2 1994

MO. PUBLIC SERVICE COMM.

*1. AVAILABILITY

Available to the first 2700 customers receiving service under the Company's Residential Service Classification No. 1(M) who desire to take service under the conditions specified herein. Not available in geographic areas outside Company's St. Charles District service area. The St. Charles District boundaries extend approximately from the eastern portion of St. Charles County and westward to Mid Rivers Mall Drive.

*2. APPLICABILITY

Applicable to single-family homeowners who have a central air conditioning or heatpump system in good operating condition and regular use during the cooling season and who voluntarily agree to permit Company to install a control device so that Company can control the operation of the air conditioning compressor or heatpump.

*3. CREDIT

In each of four months the customer will receive a credit of \$10.00 per control device. The credit shall be applied to the customer's bill for the billing months of June, July, August and September. No rebate will be made for units participating in this program for less than 30 days or greater than 2 years. Two years of participation is defined as participation in all or part of two consecutive cooling seasons.

4. OTHER PROVISIONS

- *a. The Company shall have the right to interrupt service to the compressor unit for a maximum of two 22.5-minute intervals per hour from May 1 through October 31 each year, however, during peak loading conditions service to the compressor unit will be interrupted for a maximum of two 15-minute intervals per hour to minimize potential customer discomfort. Interruption, as defined above, will occur a maximum of 6 continuous hours per day and no more than 15 days per year.
- b. It is the responsibility of the customer to maintain the air conditioning unit and to keep this unit in good repair and working condition.
- c. The Company shall not be responsible for repair or maintenance of the customer's air conditioning unit. The Company shall be responsible for repair and maintenance of the control unit.
- d. If there is evidence of alteration or tampering with Company's control unit, customer will reimburse Company for the cost of replacement or repair of the control unit and the credit to the customer's bill during the past four months, if any, and Company may cancel any agreement with customer and remove its control unit. In addition, the customer shall promptly notify the Company of the removal, replacement and/or damage to the air conditioning unit(s), heatpump or the control device.

CANCELLED

FEB 2 1996
B. Service Commission
MISSOURI

FILED

FEB 1 1995

*Indicates Change

P.S.C. Mo. DATE OF ISSUE December 21, 1994

MO. PUBLIC SERVICE COMM

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE FEB 0 1 1995

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

*OPTIONAL RESIDENTIAL CENTRAL AIR CONDITIONER CYCLING PROGRAM - EXPERIMENTAL AUG 22 1994

1. AVAILABILITY

MO. PUBLIC SERVICE COMM.

Available to the first 1500 customers receiving service under the Company's Residential Service Classification No. 1(M) who desire to take service under the conditions specified herein. Not available in geographic areas outside Company's St. Charles District service area. The St. Charles District boundaries extend approximately from the eastern portion of St. Charles County and westward to Mid Rivers Mall Drive.

2. APPLICABILITY

Applicable to single-family homeowners who have a central air conditioning or heatpump system in good operating condition and regular use during the summer season and who voluntarily agree to permit Company to install a control device so that Company can control the operation of the air conditioning compressor or heatpump.

3. CREDIT

In each of four months the customer will receive a credit of \$10.00 per control device. The credit shall be applied to the customer's bill for the billing months of June, July, August and September. No rebate will be made for units participating in this program for less than 30 days.

4. OTHER PROVISIONS

- *a. The Company shall have the right to interrupt service to the compressor unit for a maximum of two 22.5-minute intervals per hour from May 1 through October 31 each year, however, during peak loading conditions service to the compressor unit will be interrupted for a maximum of two 15-minute intervals per hour to minimize potential customer discomfort. Interruption will occur a maximum of 6 continuous hours per day and no more than 15 days per year.
- b. It is the responsibility of the customer to maintain the air conditioning unit and to keep this unit in good repair and working condition.
- c. The Company shall not be responsible for repair or maintenance of the customer's air conditioning unit. The Company shall be responsible for repair and maintenance of the control unit.
- d. If there is evidence of alteration or tampering with Company's control unit, customer will reimburse Company for the cost of replacement or repair of the control unit and the credit to the customer's bill during the past four months, if any, and Company may cancel any agreement with customer and remove its control unit. In addition, the customer shall promptly notify the Company of the removal, replacement and/or damage to the air conditioning unit(s), heatpump or the control device.
- e. When the customer's premises is served by two or more air conditioning or heatpump units, all units will be equipped with a control device.

CANCELLED

FILED

*Indicates Change

P.S.C. Mo. DATE OF ISSUE August 23, 1994

FEB - 1 1995 DATE EFFECTIVE

SEP 22 1994 September 22, 1994

ILL. C.C. DATE OF ISSUE

BY 3rd P.S. 195 PUBLIC SERVICE COMMISSION MISSOURI

MISSOURI

IA. ST. C. C. DATE OF ISSUE

PUBLIC SERVICE COMMISSION MISSOURI

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

*OPTIONAL RESIDENTIAL CENTRAL AIR CONDITIONER
CYCLING PROGRAM - EXPERIMENTAL

FEB 2 1994

*1. AVAILABILITY

Available to the first 1500 customers receiving the Company's Residential Service Classification No. 1(M) who desire to take service under the conditions specified herein. Not available in geographic areas outside Company's St. Charles District service area. The St. Charles District boundaries extend approximately from the eastern portion of St. Charles County and westward to Mid Rivers Mall Drive.

MISSOURI Public Service Commission

CANCELLED

2. APPLICABILITY

Applicable to single-family homeowners who have a central air conditioning or heatpump system in good operating condition and regular use during the summer season and who voluntarily permit Company to install a control device so that the operation of the air conditioning compressor or heatpump.

SEP 22 1994 # 195

BY Public Service Commission MISSOURI

3. CREDIT

In each of four months the customer will receive a credit of \$10.00 per control device. The credit shall be applied to the customer's bill for the billing months of June, July, August and September. No rebate will be made for units participating in this program for less than 30 days.

*4. OTHER PROVISIONS

- a. The Company shall have the right to interrupt service to the compressor unit for a maximum of two 22.5-minute intervals per hour from May 1 through September 30 each year, however, during peak loading conditions service to the compressor unit will be interrupted for a maximum of two 15-minute intervals per hour to minimize potential customer discomfort. Interruption will occur a maximum of 6 continuous hours per day and no more than 15 days per year.
- b. It is the responsibility of the customer to maintain the air conditioning unit and to keep this unit in good repair and working condition.
- c. The Company shall not be responsible for repair or maintenance of the customer's air conditioning unit. The Company shall be responsible for repair and maintenance of the control unit.
- d. If there is evidence of alteration or tampering with Company's control unit, customer will reimburse Company for the cost of replacement or repair of the control unit and the credit to the customer's bill during the past four months, if any, and Company may cancel any agreement with customer and remove its control unit. In addition, the customer shall promptly notify the Company of the removal, replacement and/or damage to the air conditioning unit(s), heatpump or the control device.
- e. When the customer's premises is served by two or more air conditioning or heatpump units, all units will be equipped with a control device.

FILED
94-248

*Indicates Change

P.S.C. Mo. DATE OF ISSUE February 2, 1994

DATE EFFECTIVE MAR 1 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE MISSOURI MAR - 1 1994

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE Public Service Commission

ISSUED BY Charles W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

Original

SHEET NO. 195
RECEIVED
SHEET NO.

CANCELLING SCHEDULE NO. 5

APPLYING TO

MISSOURI SERVICE AREA

MAY 6 1993

*OPTIONAL RESIDENTIAL CENTRAL AIR CONDITIONER
CYCLING PROGRAM - EXPERIMENTAL

MO. PUBLIC SERVICE COM.

1. AVAILABILITY

Available to the first 500 customers receiving service under the Company's Residential Service Classification No. 1(M) who desire to take service under the conditions specified herein. Not available in geographic areas outside Company's St. Charles District service area. The St. Charles District boundaries extend approximately from the eastern portion of St. Charles County and westward to Mid Rivers Mall Drive.

2. APPLICABILITY

Applicable to single-family homeowners who have a central air conditioning or heatpump system in good operating condition and regular use during the summer season and who voluntarily agree to permit Company to install a control device so that Company can control the operation of the air conditioning compressor or heatpump.

3. CREDIT

In each of four months the customer will receive a credit of \$10.00 per control device. The credit shall be applied to the customer's bill for the billing months of June, July, August and September. No rebate will be made for units participating in this program for less than 30 days.

4. OTHER PROVISIONS

a. The Company shall have the right to interrupt service to the compressor unit for a maximum of two 20-minute intervals per hour from May 1 through September 30 each year, however, during peak loading conditions service to the compressor unit will be interrupted for a maximum of two 15-minute intervals per hour to minimize potential customer discomfort. Interruption will occur a maximum of 6 continuous hours per day and no more than 15 days per year.

b. It is the responsibility of the customer to maintain the air conditioning unit and to keep this unit in good repair and working condition.

c. The Company shall not be responsible for repair or maintenance of the customer's air conditioning unit. The Company shall be responsible for repair and maintenance of the control unit.

d. If there is evidence of alteration or tampering with Company's control unit, customer will reimburse Company for the cost of replacement or repair of the control unit and the credit to the customer's bill during the past four months, if any, and Company may cancel any agreement with customer and remove its control unit. In addition, the customer shall promptly notify the Company of the removal, replacement and/or damage to the air conditioning unit(s), heat pump or the control device.

e. When the customer's premises is served by two or more air conditioning or heatpump units, all units will be equipped with a control device.

*Indicates Addition

JUN 12 1993

CANCELLED

MAR 1 1994
By: *Lex B. S. # 125*
Public Service Commission
MISSOURI

P.S.C. No. DATE OF ISSUE May 6, 1993

DATE EFFECTIVE ~~M. PUBLIC SERVICE COM.~~

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE JUN 12 1993

IA. ST. C. C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 4th Revised SHEET NO. 196CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 196APPLYING TO MISSOURI SERVICE AREA**PROJECT POWER ON INITIATIVE - RESIDENTIAL OVERHEAD SERVICE WIRE TO UNDERGROUND SERVICE CABLE CONVERSION PILOT PROGRAM****PURPOSE**

The purpose of this pilot program is to support and assist residential customers who choose to participate in the Company's Project Power On Initiative by converting the existing overhead service wire installation at their premises to an underground service cable installation in certain areas designated by Company.

Services provided under this pilot program include a rebate to customers toward the payment of costs associated with the installation of an underground conduit system from a new meter base to a Company-designated point of attachment. All installations will be in accordance with Company's design criteria and specifications, the National Electrical Safety Code and any other applicable codes. After this installation is completed, Company will install the new underground service cable and make the necessary connections at both ends at no charge.

AVAILABILITY

The rebate shall be available to current residential customers who are receiving electric service from the Company under the Company's 1(M) Service Classification and elect to convert their existing overhead service wire installation to an underground service cable installation in certain areas designated by Company. These Company-designated areas shall correspond to those in which the Company has elected, for service reliability and/or avoided life cycle cost reasons, to convert its existing overhead primary/secondary voltage distribution facilities as part of the Project Power On Initiative.

PROGRAM PROVISIONS

1. Customer Notification

Residential customers within the designated Project Power On Initiative areas will receive an initial notification by mail when the Company intends to start the project design in their specific area and, subsequently, will receive notification when the Company intends to start the construction phase of the underground conversion project. The project will entail a conversion of existing overhead primary voltage distribution facilities to underground, excepting service cables, utilized to deliver customer's electric service.

November 2, 2007

P.S.C. Mo. DATE OF ISSUE October 26, 2007 DATE EFFECTIVE November 25, 2007ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 196

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 196

APPLYING TO MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

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Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
November 2, 2007
Missouri Public
Service Commission

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APPLYING TO

MISSOURI SERVICE AREA

OPTIONAL RESIDENTIAL CENTRAL AIR CONDITIONER
CYCLING PROGRAM - EXPERIMENTAL (Cont'd.)

JAN 29 1995

MISSOURI
Public Service Commission

- * In addition, the customer shall promptly notify the Company of the removal, replacement and/or damage to the air conditioning unit(s), heatpump or the control device.
- e. When the customer's premises is served by two or more air conditioning or heatpump units, all units will be equipped with a control device.
- f. The Company shall provide 24-hour access to a licensed heating and cooling contractor for the purpose of free electrical diagnostic service of the customer's air conditioning unit or heat pump during the cooling season.

5. TERM

Participation in this experimental program is totally voluntary and customer may terminate such at any time. If customer elects to terminate participation in this program, customer will not be eligible for subsequent participation prior to subsequent completion of thirty-six (36) billing periods.

6. GENERAL RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations of the Company as they are now on file, and as they may in the future be filed with the Missouri Public Service Commission.

CANCELLED

JUN 30 2001
BY 312-25194
Public Service Commission
MISSOURI

* Indicates Reissue

P.S.C. Mo. DATE OF ISSUE January 29, 1996

DATE EFFECTIVE February 29, 1996

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

1st Revised **RECEIVED** SHEET NO. 196

CANCELLING SCHEDULE NO. 5

Original SHEET NO. 196

APPLYING TO MISSOURI SERVICE AREA

DEC 21 1994

OPTIONAL RESIDENTIAL CENTRAL AIR CONDITIONER
CYCLING PROGRAM - EXPERIMENTAL (Cont'd.)

MO. PUBLIC SERVICE COMM.

- *e. When the customer's premises is served by two or more air conditioning or heatpump units, all units will be equipped with a control device.
- **f. The Company shall provide 24-hour access to a licensed heating and cooling contractor for the purpose of free electrical diagnostic service of the customer's air conditioning unit or heat pump during the cooling season.

5. TERM

Participation in this experimental program is totally voluntary and customer may terminate such at any time. If customer elects to terminate participation in this program, customer will not be eligible for subsequent participation prior to subsequent completion of thirty-six (36) billing periods.

6. GENERAL RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations of the Company as they are now on file, and as they may in the future be filed with the Missouri Public Service Commission.

CANCELLED

FEB 28 1996

2nd RS 196
Public Service Commission
MISSOURI

FILED

FEB 1 1995

*Indicates Reissue
**Indicates Addition

MO. PUBLIC SERVICE COMM

P.S.C. Mo. DATE OF ISSUE December 21, 1994

DATE EFFECTIVE

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE FEB 01 1995

IA. ST. C. C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

*OPTIONAL RESIDENTIAL CENTRAL AIR CONDITIONER
CYCLING PROGRAM - EXPERIMENTAL (Cont'd.)

MAY 6 1993
MO. PUBLIC SERVICE COM.

5. TERM

Participation in this experimental program is totally voluntary and customer may terminate such at any time. If customer elects to terminate participation in this program, customer will not be eligible for subsequent participation prior to subsequent completion of thirty-six (36) billing periods.

6. GENERAL RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations of the Company as they are now on file, and as they may in the future be filed with the Missouri Public Service Commission.

CANCELLED

FEB - 11 1995
BY let R.S. # 196
Public Service Commission
MISSOURI

JUN 12 1993

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE May 6, 1993

DATE EFFECTIVE June 12 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 197

CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 197

APPLYING TO MISSOURI SERVICE AREA

2. Rebate Provisions

The customer will be eligible for a rebate of \$750.00 per installation if all of the following conditions are met:

- a. Customer must complete the installation of the new meter base and underground service conduit system, as prescribed above, within six months of Customer Notification of start of construction.
- b. The rebate request form must be postmarked no later than thirty days after completion of customer's installation and mailed to:

AmerenUE
P.O. Box 66149
St. Louis, MO 63166-6149

- c. Rebates shall be limited to one per premises.
- d. The rebate request form must be postmarked between the effective date of this tariff and December 31, 2010.

Company will review all of the conditions listed above and determine whether a rebate will be given.

3. Company Responsibility

The Company's responsibilities under this Program shall be limited to customer notification, underground service cable installation and to the providing of rebates as described above. The Company shall not be responsible for any installations provided by customer.

4. Program Evaluation

The Company will work with the Commission Staff and the Office of the Public Counsel to develop an evaluation of the Program.

P.S.C. Mo. DATE OF ISSUE October 26, 2007 DATE EFFECTIVE November 2, 2007
November 2, 2007

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 197

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 197

APPLYING TO MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

*Blank Sheet

Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
November 2, 2007
Missouri Public
Service Commission

***COOPERATIVE ADVERTISING PROGRAM**

This practice is offered to all dealers or persons involved in the sale of or the providing of electrical appliances or equipment in Union Electric's service area. These include, but are not limited to: dealers and distributors of electrical appliances and equipment; plumbers; and heating, insulating and electrical contractors.

During periods specified by Union Electric, with prior approval and with restrictions as to ad content, size and frequency of advertising or other means of providing publicity, Union Electric will pay up to 50 per cent of the dealers' or other persons' advertising or publicity cost provided they feature the word "ELECTRIC" and Union Electric is prominently identified as a sponsor.

The advertising will utilize various media, such as newspaper, radio, television or billboards whose area of coverage is the Union Electric service area. Publicity will include signs, open houses, demonstrations, displays, direct mail, brochures, handbills, or other appropriate publicity devices.

The dealers or other persons will be advised of this Cooperative Advertising Program through personal contacts, meetings, direct mail and other appropriate means.

CANCELLED

JUN 30 2001
Public Service Commission
MISSOURI

FILED

AUG 20 1993

MO. PUBLIC SERVICE COMM.

*Indicates Addition

P.S.C. No. DATE OF ISSUE June 21, 1993 DATE EFFECTIVE August 20, 1993

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

Original

SHEET NO. 198

CANCELLING SCHEDULE NO. 5

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

JUN 21 1993

***COMPANY ADVERTISING AND PUBLICITY PROGRAM**

**MISSOURI
Public Service Commission**

Some of the Company's regular advertising and publicity practices will feature buildings of various types as examples of applications of electric utilizing equipment. The ads or publicity will call the reader's, viewer's, or listener's attention to the benefits of electric energy and its many applications. These ads or publicity items are not designed to support the individual projects mentioned but rather to lend emphasis to the type of electrical application described in the ad or publicity. None of this advertising or publicity will be the result of promises made to a builder, developer, or other person. The project may be identified with the name, address, owner, architect, engineer, and other related information.

The material content of the advertisements or the publicity will be varied in accordance with the electrical applications that are emphasized. These ads or publicity material will be used in the various media serving the Union Electric service area as well as in national advertising. In all cases the ads or publicity will be signed by Union Electric.

FILED

AUG 20 1993

MO. PUBLIC SERVICE COMM.

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE June 21, 1993

DATE EFFECTIVE August 20, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
June 30, 2013

Missouri Public
Service Commission

ET-2013-0546; JE-2013-0582

MO.P.S.C. SCHEDULE NO. 5 4th Revised SHEET NO. 199

CANCELLING MO.P.S.C. SCHEDULE NO. 5 3rd Revised SHEET NO. 199

APPLYING TO MISSOURI SERVICE AREA

PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES

***E. KEEPING CURRENT LOW-INCOME PILOT PROGRAM**

PURPOSE

The purpose of the Keeping Current Low-Income Pilot Program (Program) is to provide electric bill payment assistance to customers meeting the eligibility requirements while assessing the delivery methods used in the Program and the impacts on revenues and costs. This Program is provided pursuant to the Stipulation and Agreement Regarding Ameren Missouri's Keeping Current Program approved by the Missouri Public Service Commission (MoPSC) in Case No. ER-2012-0166.

AVAILABILITY

Availability of this Program shall be limited to customers on the Residential Service Rate 1(M) who a) have an income level at or below 125% of the Federal Poverty Level (FPL) for the heating provisions or b) up to 135% of the FPL who use electricity for cooling and are either elderly, disabled, or with a chronic medical condition, or live in households with children five (5) years of age or younger. No customer with an arrearage that includes a theft of service charge shall be eligible to participate in the Program.

DEFINITIONS

Collaborative - Signatories to the Stipulation and Agreement Regarding Ameren Missouri's Keeping Current Program in Case No. ER-2012-0166 which include the Company, MoPSC Staff, Office of the Public Counsel (OPC), Missouri Industrial Energy Consumers (MIEC), AARP and Consumers Council of Missouri.

PROVISIONS

Pursuant to the Order issued by the MoPSC in Case No. ER-2012-0166, the Company will provide \$500,000 annually, in twelve monthly installments each Program year, to finance the Program. An additional amount of approximately \$581,000 will be collected through the Low-Income Pilot Program Charge in the Company's 1(M), 2(M), 3(M), 4(M), 11(M), and 12(M) tariffs and contributed to the Program. The Program will be implemented through the Company's existing Keeping Current Agencies in cooperation with the Collaborative.

Credits will be provided through Monthly Heating Bill Credits and/or Monthly Arrearage Bill Credits and/or Keeping Cool Bill Credits as listed below to customers meeting the income limits above and the general qualifications listed below as well as the qualifications for each provision:

1. Customer must be registered with a designated Keeping Current Agency.
2. Customer will apply for weatherization and LIHEAP assistance.

*Indicates Revision

Filed
Missouri Public
Service Commission
JE-2013-0367

DATE OF ISSUE February 20, 2013 DATE EFFECTIVE March 22, 2013
ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

KEEPING CURRENT LOW-INCOME PILOT PROGRAM

Purpose

The purpose of the Keeping Current Low Income Pilot Program (Program) is to provide electric bill payment assistance to customers meeting the eligibility requirements while assessing the delivery methods used in the Program and the impacts on revenues and costs. This Program is provided pursuant to the Third Nonunanimous Stipulation and Agreement approved by the Missouri Public Service Commission (MoPSC) in Case No. ER-2010-0036.

Availability

Availability of this Program shall be limited to customers on the Residential Service Rate 1(M) who a) have an income level at or below 100% of the Federal Poverty Level (FPL) or b) up to 135% of the FPL who use electricity for cooling and are either elderly, disabled, or with a chronic medical condition, or live in households with children five years of age or younger. No customer with an arrearage that includes a theft of service charge shall be eligible to participate in the Program.

Definitions

Collaborative - Signatories to the Third Stipulation and Agreement in Case No. ER-2010-0036 which include AmerenUE, MoPSC Staff, Office of Public Counsel (OPC), Missouri Industrial Energy Consumers (MIEC), AARP, Consumers Council of Missouri, and Missouri Retailers Association.

Provisions

Pursuant to the Order issued by the MoPSC in Case No. ER-2010-0036, the Company will provide \$500,000 annually, in twelve monthly installments each program year, to finance the Program. An additional amount of approximately \$581,000 will be collected through the Low-Income Pilot Program Charge in the Company's 1(M), 2(M), 3(M), 4(M), 11(M), and 12(M) tariffs and contributed to the Program. The Program will be implemented through the Company's existing Keeping Current Agencies in cooperation with the Collaborative.

Credits will be provided through Monthly Bill Credits and/or Arrears Repayment Credits as listed below to customers meeting the income limits above and the general qualifications listed below as well as the qualifications for each provision:

1. Customer must be registered with a designated Keeping Current Agency.
2. Customer will apply for weatherization and LIHEAP assistance.

FILED
Missouri Public
Service Commission
ER-2010-0036; YE-2011-0014

CANCELLED
March 22, 2013
Missouri Public
Service Commission
JE-2013-0367

DATE OF ISSUE July 8, 2010 DATE EFFECTIVE August 7, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

2nd Revised

SHEET NO. 199

CANCELLING MO.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 199

APPLYING TO

MISSOURI SERVICE AREA

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* Indicates Change.

DATE OF ISSUE February 29, 2008

DATE EFFECTIVE March 30, 2008

ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

FILED

**Missouri Public
Service Commission**

CANCELLED
August 7, 2010
Missouri Public
Service Commission

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

*EMPLOYEE PURCHASE PLAN PROGRAM

APR 20 1994

MISSOURI

Public Service Commission

The Union Electric Employee Purchase Plan is designed for the financing of electrical appliances and installations or for gas appliances and installations for those employees who are receiving gas service from Union Electric Company. This program does not apply to employees whose gas service is with any company other than Union Electric.

Participation in this Plan is limited to regular employees of Union Electric who have been with the Company six months or more providing all other requirements of the Plan are satisfied.

The Company will pay the seller by check, and the employee will repay the Company in monthly payroll deductions.

The finance charge is computed by multiplying four tenths of one percent of the amount financed by the number of monthly installments. The annual percentage rate of the finance charge varies depending upon the total number of monthly payroll deductions.

The minimum amount that may be financed is \$100. There must be at least 10, but not more than 48, payroll deductions, with a minimum deduction of \$10. The amount that may be financed is:

For regular employees of 6 months but less than two years of service - their basic salary for one month.

For regular employees with two years but less than five years of service - their basic salary for two months.

For employees with five or more years of service - their basic salary for three months.

The maximum amount that may be financed is \$3,000.

Union Electric employees are informed of the availability of this program in various types of employee literature and publications.

FILED

*Indicates Change

P.S.C. Mo. DATE OF ISSUE April 21, 1994

DATE EFFECTIVE MAY 23 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE MISSOURI

IA.ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE Public Service Commission

ISSUED BY Charles W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

JUN 21 1993

*EMPLOYEE PURCHASE PLAN PROGRAM

This practice is uniformly offered to all currently employed Union Electric personnel who have been with the Company six months or more.

Under this plan, credit-qualified Union Electric employees can finance the purchase of any new or used electric appliances or equipment, including any necessary installation, or modernize home wiring, provided the appliances or equipment is used in the employee's place of residence.

The Company will pay the seller cash, and the employee will repay the Company in monthly payroll deductions. Should the employee die or become totally and permanently disabled, the Company will cancel any balance due on this purchase plan. The financing charge will be 1/3 of 1% of the original advance multiplied by the number of monthly installments. If payment is made in 10 to 13 monthly payroll deductions, the annual percentage rate of the finance charge is 7.25%. If payment is to be made in 14 to 60 monthly payroll deductions, the annual percentage rate of the finance charge is 7.5%. The minimum amount that may be financed is \$80. There must be at least 10, but not more than 60, payroll deductions, with a minimum deduction of \$8. The amount that may be financed is:

For employees of 6 months but less than two years of service - their basic salary for one month.

For employees with two years but less than five years of service - their basic salary for two months.

For employees with five or more years of service - their basic salary for three months.

The maximum amount that may be financed is \$2,500.

If the employee completes payments in a shorter time than anticipated, the amount of the financing charge will be recomputed.

Union Electric employees are informed of the availability of this program in various types of employee literature and publications.

CANCELLED

MAY 23 1994
BY 1st R.S. #199
Public Service Commission
MISSOURI

FILED

AUG 20 1993

MO. PUBLIC SERVICE COMM

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE June 21, 1993

DATE EFFECTIVE August 20, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 5 3rd Revised SHEET NO. 200

CANCELLING MO.P.S.C. SCHEDULE NO. 5 2nd Revised SHEET NO. 200

APPLYING TO MISSOURI SERVICE AREA

PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES

***E. KEEPING CURRENT LOW-INCOME PILOT PROGRAM (Cont'd.)**

MONTHLY HEATING BILL CREDITS

Electric Heating Customers Monthly Bill Credit	
0-25% FPL	\$90.00
26%-50% FPL	\$90.00
51%-75% FPL	\$60.00
76%-100% FPL	\$60.00
101%-125% FPL	\$60.00

Non-Electric Heating Customers Monthly Bill Credit	
0-25% FPL	\$30.00
26%-50% FPL	\$30.00
51%-75% FPL	\$25.00
76%-100% FPL	\$25.00
101%-125% FPL	\$25.00

- Customer must remain current within two (2) billing cycles to continue on Program. Customers that default on payments for two (2) consecutive months will be removed from the Program and not be allowed back into the Program for twelve (12) months except that a Keeping Current Agency may request a one-time re-enrollment for a defaulted customer experiencing a short-term, unanticipated financial hardship.
- Customer receiving Electric Heating Monthly Credits must be enrolled in Budget Billing.
- Monthly Heating Bill Credits will only be applied for those bills where customer makes an on-time (before the delinquent date) payment equal to the amount due less the pre-determined monthly credit, based on FPL. Bill statement will reflect the amount due, the credit, and the new payment required.
- Monthly Heating Bill Credits will be adjusted accordingly so that customer pays a minimum of \$10 (ten) per month if the difference between the budget billing amount and the associated credit results in an amount due which is less than \$10 (ten). Credit will be calculated in these circumstances once the budget billing amount has been determined.

MONTHLY ARREARAGE BILL CREDITS

Monthly Arrearage Bill Credit	
0-125% FPL (Applicable until Arrearage is paid in full)	1/12 th of their original arrearage amount when entering the Program

*Indicates Revision

**Filed
Missouri Public
Service Commission
JE-2013-0367**

DATE OF ISSUE February 20, 2013 DATE EFFECTIVE March 22, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

KEEPING CURRENT LOW-INCOME PILOT PROGRAM (Cont.)

Monthly Heating Bill Credits

Electric Heating Customers Monthly Bill Credit	
0-25% FPL	\$55.00
26%-50% FPL	\$40.00
51%-75% FPL	\$25.00
76%-100% FPL	\$10.00

Non-Electric Heating Customers Monthly Bill Credit	
0-25% FPL	\$20.00
26%-50% FPL	\$15.00
51%-75% FPL	\$10.00
76%-100% FPL	\$5.00

1. Customer must remain current within two billing cycles to continue on Program. Customers that default on payments for two consecutive months will be removed from the Program and not be allowed back into the Program for 12 months.
2. Customer receiving Electric Heating Monthly Credits must be enrolled in Budget Billing.
3. Monthly Heating Bill Credits will only be applied for those bills where customer makes an on-time (before the delinquent date) payment equal to the amount due less the pre-determined monthly credit, based on FPL. Bill statement will reflect the amount due, the credit, and the new payment required.

Monthly Arrearage Bill Credits

Monthly Arrearage Credit	
0-100% FPL (Applicable until Arrearage is paid in full)	1/12 th of their original arrearage amount when entering the program

1. Customer must make a payment of at least 1/12th of any arrearage through pledge or personal funds. This arrearage reduction agreement will remain in effect as long as customer remains current.

FILED
 Missouri Public
 Service Commission
 ER-2010-0036; YE-2011-0014

DATE OF ISSUE July 8, 2010 DATE EFFECTIVE August 7, 2010
 ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
 March 22, 2013
 Missouri Public
 Service Commission
 JE-2013-0367

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 200

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 200

APPLYING TO MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

*Blank Sheet

Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

CANCELLED August 7, 2010 Missouri Public Service Commission
P.S.C. Mo. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001
ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

JUN 21 1993

***GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING**

Company in an effort to promote electric space heating, in cooperation with builders, including Customers constructing custom-built homes for their own occupancy, and developers who participate, will guarantee a maximum cost of electric space heating to a Customer residing in a home or individually metered apartment or flat served under Service Classification No. 1(M), where electric space heating of a type approved by Company has been installed as the sole source of heat for the entire premises, under the following terms and conditions:

1. Builder shall guarantee compliance with Company's standard requirements for construction, electric wiring, insulation, double glazing and related installations, and shall agree to remedy any defects which are found to cause excessive heating costs during the guarantee period.
2. Builder shall obtain a satisfactory performance guarantee from the manufacturer and from the installer for the electric space heating equipment within the premises.
3. Builder shall, if Customer desires, make provision in the wiring for the installation of a submeter to measure the kWh use of the electric space heating equipment.
4. Company will estimate the normal annual heating cost based on actual construction and heat loss estimates, and related to normal degree-days. A complete heating season is defined as the seven consecutive monthly billing periods, as specified by Company, during which Company's Winter Residence Rate applies. The guarantee will apply only for the first complete heating season, or, if a heating season has commenced prior to the application and the customer so elects, the remaining portion of the heating season in progress at the time of the application.
5.
 - a. Company, if Customer desires and provides all necessary wiring including meter loop, will install a submeter to measure only the kWh use of the electric space heating equipment. Company, for the guaranteed heating season, will determine from Company's submeter records the heating season kWh use for space heating and the incremental cost of this use.
 - b. Company, in lieu of submetering, will estimate Customer's base kWh use during the heating season and will subtract this base kWh use from Customer's total metered kWh use to determine the heating season kWh use for space heating and the incremental cost of this use.

CANCELLED

FILED

JUN 30 2001

AUG 20 1993

*Indicates Reissue.

P.S.C. No. DATE OF ISSUE June 21, 1993

DATE EFFECTIVE August 20, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

MISSOURI PUBLIC SERVICE COMMISSION