

MFR EXHIBIT NO. 2

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a Liberty Utilities

Docket No. GR-2018-0013

MFR Exhibit No. 2

General Information

Schedule 1

STATEMENT OF AGGREGATE ANNUAL INCREASE

The aggregate annual increase requested by this rate case filing is \$7,467,858 million in base rates, which includes \$470,183 that is already being recovered by the Company through its Infrastructure System Replacement Surcharge ("ISRS"), resulting in a net annual increase to customers of \$6,997,675 million or 25.2% based upon total test year margin revenue. This is the amount of the increase requested for base rates only, and does not include any applicable taxes which will be applied thereto.

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COMMUNITIES AFFECTED BY FILING

Community

ADRIAN
ALEXANDRIA
AMORET
APPLETON CITY
ARBELA
ARBYRD
ARCADIA
ARCHIE
ASHTON
BAKERSVILLE
BENTON
BERNIE
BERTRAND
BOWLING GREEN
BRAGG CITY
BRAGGADOCIO
BUTLER
CAMPBELL
CANTON
CARDWELL
CARUTHERSVILLE
CHAFFEE
CHARLESTON
CLARKTON
CONRAN
COOTER
DEERING
DONIPHAN
EAST PRAIRIE
EDINA
EWING
FRUITLAND
GIDEON
GORDONVILLE

Community

GRANGER
GRANT CITY
GREENTOP
GREENVILLE
GREGORY LANDING
HANNIBAL
HARRISONVILLE
HAYTI
HAYTI HEIGHTS
HOLCOMB
HOLLAND
HOLLYWOOD
HORNERSVILLE
HOWARDVILLE
HUME
IRONTON
JACKSON
KAHOKA
KENNETT
KEWANEE
KIRKSVILLE
KNOX CITY
LABELLE
LAGRANGE
LAMBERT
LANCASTER
LAPLATA
LEWISTOWN
LILBOURN
LURAY
MALDEN
MARSTON
MATTHEWS
MEDILL

Community

MEMPHIS
MILLERSVILLE
MINER
MONTICELLO
MONTROSE
MOREHOUSE
MORLEY
NAYLOR
NEELYVILLE
NEW HAMBURG
NEW MADRID
NORTH LILBOURN
NORTH WARDELL
OAK RIDGE
ORAN
OXLY
PALMYRA
PASSAIC
PATTERSON
PIEDMONT
PORTAGEVILLE
PUXICO
QUEEN CITY
QULIN
RICH HILL
SENATH
SIKESTON
STEELE
TAYLOR
VIRGINIA
WARDELL
WAYLAND
WEST QUINCY

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MFR Exhibit No. 2

General Information

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COUNTIES AFFECTED BY FILING

Adair
Bates
Butler
Cape Girardeau
Cass
Dunklin
Henry
Iron
Knox
Lewis
Macon
Marion
Mississippi
New Madrid
Pemiscot
Pike
Ralls
Ripley
Schuyler
Scotland
Scott
St. Clair
Stoddard
Wayne
Worth

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Schedule 3, Page 1 of 1

4 CSR 240-3.030(3)(B)(3)(4)(5)

Docket No. GR-2018-0013

Division	Class	Average Customer Count	[1] Average Customer Impact		Aggregate Annual Change	[1] Aggregate Annual % Change
			Bill	Bill		
			Change \$	Change %		
NEMO	Residential Firm Service	15,729	24.67	3.1%	\$388,052	3.1%
SEMO	Residential Firm Service	27,469	169.09	28.0%	\$4,644,783	28.0%
WEMO	Residential Firm Service	3,277	91.47	13.2%	\$299,769	13.2%
	Total / Average	46,475	95.08	14.8%	\$5,332,604	14.8%
NEMO	Small General Service	2,113	113.76	9.4%	\$240,407	9.4%
SEMO	Small General Service	3,324	269.62	28.4%	\$896,286	28.4%
WEMO	Small General Service	528	176.69	17.5%	\$93,217	17.5%
	Total / Average	5,965	186.69	19.7%	\$ 1,229,912	19.7%
NEMO	Medium General Service	332	708.68	6.8%	\$235,577	6.8%
SEMO	Medium General Service	528	822.35	10.0%	\$434,340	10.0%
WEMO	Medium General Service	35	469.37	4.1%	\$16,272	4.1%
	Total / Average	895	666.80	8.3%	\$ 686,188	8.3%
NEMO	Large General Service	18	9,081.10	8.0%	\$161,946	8.0%
SEMO	Large General Service	31	192.24	0.1%	\$5,959	0.1%
WEMO	Large General Service	4	2,079.83	1.2%	\$7,626	1.2%
	Total / Average	53	3,784.39	2.1%	\$ 175,532	2.1%
NEMO	Large Interruptible Service	2	23,773.15	8.6%	\$47,543	8.6%
SEMO	Large Interruptible Service	3	2,410.05	2.2%	\$8,223	2.2%
WEMO	Large Interruptible Service	0				
	Total / Average	5	13,091.60	5.4%	\$55,766	5.4%
	Total Customers	53,394			\$7,480,002	
	Rounding				(\$12,144)	
					\$7,467,858	13.5%

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Docket No. GR-2018-0013

MFR Exhibit No. 2

General Information

Schedule 4

PRESS RELEASE

The Company does not plan to issue a press release.

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Docket No. GR-2018-0013

MFR Exhibit No. 2

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Schedule 5

REASONS FOR PROPOSED RATE AND TARIFF CHANGES

The proposed rate increase is necessary generally to offset or reflect increases in operating costs, the construction of significant new gas service facilities and capital investments to maintain a safe and reliable distribution system, as well as return requirements on rate base. Liberty Utilities' base rates were last increased effective January 4, 2015, by virtue of Liberty Utilities previous rate case, Docket No. GR-2014-0152.