

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 38
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 38

Aquila, Inc., dba

AQUILA NETWORKS

For portions of Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

ELECTRIC

Reserved for future use

FILED
Missouri Public
Service Commission

ET-2008-0396

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Issued by: Gary Clemens, Regulatory Services

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June 27, 2008

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 39
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 40
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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 10th Revised Sheet No. 41
Canceling P.S.C. MO. No. 1 9th Revised Sheet No. 41

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING (FROZEN)
ELECTRIC**

AVAILABILITY:

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

This schedule is not available to new customers after May 19, 2017.

Section A:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Rate MOSJB

	<u>Rate/Month</u>
14" Decorative Pole, UG (S109)	\$12.58
Underground Circuit, in dirt, per foot (S113)	\$0.05
Special Contract Pole (S116)	\$22.17

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations (S200).

Section B:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 11th Revised Sheet No. 42
Canceling P.S.C. MO. No. 1 10th Revised Sheet No. 42

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING (FROZEN) (continued) ELECTRIC
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Section C: (continued)				<u>Monthly</u>	<u>Monthly</u>
<u>Rate</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	<u>Rate</u>
MOS22	Mercury Vapor Lamps (S085)	400W	19,100	116	\$15.52

LATE PAYMENT CHARGE:

See Company Rules and Regulations

CONDITIONS OF SERVICE:

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES:

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 10th Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 9th Revised Sheet No. 43

For Missouri Retail Service Area

<p>STREET LIGHTING & TRAFFIC SIGNALS (FROZEN) ELECTRIC</p>

AVAILABILITY:

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

This schedule is not available to new customers after February 22, 2017.

BASE RATE:

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$3.40
Other meter, per meter	\$12.56
Energy Charge for all kWh's per month, per kWh	\$0.06808

UNMETERED FIXTURES:

<u>Rate</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	<u>Monthly Rate</u>
MOS16	HP Sodium Vapor (S036)	150W	14,400	63	\$4.14
MOS25	HP Sodium Vapor (S114)	150W	14,400	63	\$14.40
MOS25	HP Sodium Vapor (S115)	150W	14,400	63	\$17.83
MOS26	Incandescent (S099)	295W	4,780	100	\$27.73

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 10th Revised Sheet No. 44
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For Missouri Retail Service Area

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC**

BASE RATE: (continued)

Section B, MO973:

This schedule is not available to new customers after February 22, 2017.
 Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$3.40
Energy Charge for all kWh's per month, per kWh	\$0.08177

Determination of kWh's for non-metered fixtures, MOS18, MOS20, MOS28:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

Description	Monthly kWh	Rate
3-section 8" signal face (R,Y,G) (90 Watts) Partial Operation (S040)	55 ¹	\$4.34
3-section 8" signal face (R,Y,G) (90 Watts) Continuous Operation (S060)	66	\$5.20
3-section 12" signal face (R,Y,G) Partial Operation (S041) (2 @ 90 watts, 1 @ 135 watts)	64 ¹	\$5.05
3-section 12" signal face (R,Y,G) Continuous Operation (S056) . (2 @ 90 watts, 1 @ 135 watts)	77	\$6.08
3-section signal face (R,Y,G) Partial Operation (S043) optically programmed (3 @ 150 Watts)	91 ¹	\$7.19
5-section signal face Continuous Operation (S059) (R,Y,G,Y arrow, G arrow) (4 @ 90 watts, 1 @ 135 watts)	100	\$7.89
2-section signal face (Walk/Don't Walk) Partial Operation (S044) (2 @ 90 watts)	44 ²	\$3.93
1-section signal face (special function)..... Non Continuous and Continuous Operation (S048, S061) (1 @ 90 watts)	22	\$1.73
1-section signal face (flashing beacon) Continuous Operation (S062) (1 @ 90 watts)	33	\$2.61
2-section school signal (2 @ 90 watts) Partial Operation (S046)	4 ³	\$0.32
1-section school signal (1 @ 90 watts) Partial Operation (S047)	2 ³	\$0.15
Special Contract (S049)	34	\$2.68
Special Contract (S050)	87	\$6.87
Special Contract (R,Y,G,Y arrow,G arrow) (4 @ 90 watts, 1 @ 135 watts) (S063)	99	\$7.81
Special Contract – optically programmed (3 @ 150 watts) (S051)	95	\$7.49
CATV Power Supply (S120)	380	\$69.88

¹16 hours continuous operation, 8 hours partial operation
²16 hours continuous operation, 8 hours no operation
³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 45
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For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN) (Continued)
ELECTRIC**

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

1. Use of Company Poles

Approval for attachments of Customer equipment on Company poles is required. All Customer attachments to Company poles shall be made in accordance with the National Electric Safety Code (NESC).

If the Company poles are of insufficient height to support the Customer attachments in accordance with the NESC or Company Standards, the Customer shall reimburse the cost to the Company for the non-betterment portion. This will include the cost of poles, removal of existing poles and replacement with new poles less any salvage value.

Any work performed on Company poles that requires rearranging or moving of Customer-owned facilities shall be performed by the Customer at no cost to the Company.

2. Facilities

- a) Customer shall install, own and maintain all secondaries if the customer supplies Customer-owned lights only.
- b) The Company shall install, own and maintain all secondaries if Company supplies other Company customers as well as Customer lighting.
- c) The Company shall make all connections between Customer-owned secondaries or individual light fixtures to Company secondaries or transformers.
- d) If Company in the future requires use of Customer-owned secondaries, the Company shall own and maintain the secondaries as needed to supply future customers as well as maintain existing service to the Customer street lighting circuits.
- e) The character of street lighting circuit (series or multiple) shall be determined by the Company.

3. Electric Service

a) Delivery Points

The Company shall deliver and the Customer agrees to receive electric service at the delivery points to be agreed upon by the Company and the Customer.

As additions and deletions are made on the unmetered street lighting circuits and traffic signals, the Customer shall notify the Company in writing as to the type of light, number of lights, lumens, voltage, wattage, and a drawing which includes the location, street name, secondaries, and addresses in the area.

All requests shall be made at least ten (10) Company working days in advance. Additional time may be required for large projects.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

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For Territory Served as L&P

STREET LIGHTING & TRAFFIC SIGNALS (FROZEN) (Continued)
ELECTRIC

3. Electric Service (Continued)

b) Voltage, Frequency and Phase

The voltage, frequency and phase of all service under this schedule shall be only as specified by the Company.

c) Safety

- 1) Customer shall notify the Company for the following:
 - (a) To connect or disconnect from the Company secondaries.
 - (b) Repair and maintenance of existing series circuits if primary conductors are attached to the same crossarm or above the Company's conductors.
 - (c) To cover the Company primaries with insulating equipment.
- 2) Customer shall perform all work covered under this schedule in a safe manner and in accordance with the NESC and all applicable federal, state and local laws and regulations.

d) Tree Trimming and Maintenance

It shall be the Customer's responsibility for trimming trees in order to maintain sufficient clearances from customer facilities and equipment so as not to interrupt the supply of service from the Company.

4. Review of Existing Facilities

The Customer agrees to perform a review of all Customer-owned facilities in conjunction with Company personnel. The review will be conducted a minimum of every five (5) years. Such review shall include updating of mapping for Customer-owned facilities, verification of existing type, size and location of facilities, and a review of safety standards and practices pertaining to the placement, operations and maintenance of facilities.

5. Fuel Adjustment Clause

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

6. Renewable Energy Standard Rate Adjustment Mechanism Rider

The Company Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

 PRIVATE AREA LIGHTING (FROZEN) (Continued)
 ELECTRIC
LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one (1) year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three (3) years. The minimum contract for special fixtures is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three (3) years. The minimum contract period for metal poles and special luminaires is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 11th Revised Sheet No. 50
Canceling P.S.C. MO. No. 1 10th Revised Sheet No. 50

For Missouri Retail Service Area

**OUTDOOR NIGHT LIGHTING (FROZEN)
ELECTRIC**

AVAILABILITY:

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971:

Service Charge for each bill.....\$7.99
Energy Charge per kWh.....\$0.13175

LATE PAYMENT CHARGE:

See Company Rules and Regulations

CONDITIONS OF SERVICE:

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES:

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & OPT-OUT PROVISIONS:

See DSIM Rider (Sheet Nos. R-138.09, 138.12, and 138.16)

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission

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Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2025
1200 Main, Kansas City, MO 64105

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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