#### Attachment 1

## Laclede Gas Company Listing and Designation of Revised Tariff Sheets Effective Date: July 8, 2013 Applicable To All Divisions Of Laclede Gas Company

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### P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 2

Lacleo	de Gas Company		Refer to Sh	neet No. 1
Name of Issu	ing Corporation or Municipality		Community, T	own or City
	SC	HEDULE OF RA	TES	
	RESIDENTIA	AL GENERAL S	ERVICE (RG)	
			<u>Ent (102 (110)</u>	
	— This rate schedule is avai customers, including space h	Ų	ervice rendered	by the Company to
<u>Rate</u> – The forth below	monthly charge shall consist	t of a customer cl	narge plus a char	ge for gas used as set
Custome	er Charge – per month		\$19.50	
			Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
Charge f	for Gas Used – per therm			-
Pri On	ne first 30 therms used per m or to September 1, 2013 and after September 1, 2013 Il therms used in excess of 3	3	20.132¢ 31.290¢ 15.297¢	85.579¢ 91.686¢ 0.000¢
<u>Minimum N</u>	<u> Monthly Charge</u> – The Custo	omer Charge.		
subject to a	<u>Gas Adjustment</u> – The charg n adjustment per therm for in gas, as set out on Sheet No. 2	ncreases and deci		
to the outsta payment ch	ent Charge – Unless otherwis anding balance of all bills no arge will not be applied to o rough a pre-arranged payme	ot paid by the delt utstanding balance	inquent date state ces under \$2 or to	ed on the bill. The late o amounts being
TE OF ISSUE	Month Day Year	DATE EFF	ECTIVE July 8	, 2013 n Day Year
SUED BY	M.C. Pendergast, Vice Presid	lent, External Affai	rs, 720 Olive St., S	St. Louis, MO 63101
	Name of Officer T	Title	Addre	288

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# P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 3

	de Gas Company		Refer to Sheet No. 1 Community, Town or City
	SC	HEDULE OF RATE	ES
	COMMERCIAL & INDUS	TRIAL GENERAL	SERVICE - CLASS I (C1)
or industrial		-	rendered by the Company to commercial annual consumption, as described below,
	nonthly charge shall consist of	a customer charge pl	us a charge for gas used as set forth
Charge for	r Charge – per month or Gas Used – per therm – Sum ing Months of May-October:	mer	\$25.50
	For the first 50 therms used		
	Prior to September 1, 20		13.862¢
	On and after September For all therms used in exce		33.832¢ 11.492¢
	or Gas Used – per therm – Wint ing Months of November-Apri For the first 50 therms used	er I	11.7924
	Prior to September 1, 20	1	81.626¢
	On and after September		87.711¢
	For all therms used in exce	ss of 50 therms	0.000¢
Minimum M	lonthly Charge – The Customer	Charge.	
	per therm for increases and decr		ed in this schedule shall be subject to an y's cost of purchased gas, as set out on
outstanding will not be a	balance of all bills not paid by t	the delinquent date st under \$2 or to amour	er regulation, 1.5% will be added to the tated on the bill. The late payment charge nts being collected through a pre-arranged
based on the Company's s the customer for the first t rate schedule Company's s changed eno	twelve months ended Septemb system during such period, in w has not been connected to the twelve month period in which the shall be used for billing such subsequent rate case; however,	er 2009, except for n hich case, the Comp Company's system for he customer was con customer until annua upon the request of a gible for another gen	a in Sheet Nos. 3, 3-a and 3-b shall be new customers not connected to the any shall use estimated consumption, if or a full twelve months, or consumption nected to the Company's system. Such l consumption is re-determined in the ny customer whose annual usage has eral service class, the Company may bill equipment or operations
TE OF ISSUE	Month Day Year	DATE EFFEC	TIVE July 8, 2013 Month Day Year
SUED BY	M.C. Pendergast, Vice Presid	ent, External Affairs,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

#### P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 3-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-a

Laclede	e Gas Company	For	Refer to Sheet No. 1
Name of Issuin	g Corporation or Municipality		Community, Town or City
	SCH	IEDULE OF RATE	S
	COMMERCIAL & INDUST	RIAL GENERAL S	ERVICE - CLASS II (C2)
or industrial c		ting service, whose a	endered by the Company to commercial nnual consumption, as described below, ms*.
<u>Rate</u> – The m below	onthly charge shall consist of	a customer charge pl	us a charge for gas used as set forth
	Therea nor month		
	Charge – per month September 1, 2013		\$40.50
	after September 1, 2013		\$44.29
	Gas Used – per therm – Sumr	ner	$\psi$ $\tau$ $\cdot$ $2 $
	g Months of May-October		
211111	For the first 500 therms use	d per month	15.306¢
	For all therms used in exces	1	12.421¢
Charge for	Gas Used - per therm - Winte	er	,
-	g Months of November-April		
	For the first 500 therms use	1	61.244¢
	For all therms used in exces	s of 500 therms	0.000¢
Minimum Mc	nthly Charge – The Customer	Charge.	
			d in this schedule shall be subject to an 's cost of purchased gas, as set out on
outstanding b will not be ap	alance of all bills not paid by t	he delinquent date sta under \$2 or to amou	er regulation, 1.5% will be added to the ated on the bill. The late payment charge unts being collected through a pre- b-date.
based on the t Company's sy the customer for the first tw rate schedule Company's su changed enou	welve months ended Septembe stem during such period, in whas not been connected to the over velve month period in which the shall be used for billing such over bsequent rate case; however, u	er 2009, except for ne hich case, the Compa Company's system for the customer was contro- sustomer until annual upon the request of ar- tible for another gene	in Sheet Nos. 3, 3-a and 3-b shall be ew customers not connected to the ny shall use estimated consumption, if r a full twelve months, or consumption nected to the Company's system. Such consumption is re-determined in the ny customer whose annual usage has ral service class, the Company may bill quipment or operations
2			
TE OF ISSUE		DATE EFFEC	TIVE July 8, 2013
	Month Day Year	-	Month Day Year
SUED BY	M.C. Pendergast, Vice Presi	dent, External Affairs	, 720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

### P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 3-b CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-b

r to Sheet No. 1 nunity, Town or City
- CLASS III (C3)
by the Company to commercial onsumption, as described below,
rge for gas used as set forth
1.00
8.57
.444¢
.457¢
.663¢
)00¢
schedule shall be subject to an of purchased gas, as set out on
tion, 1.5% will be added to the he bill. The late payment charge ng collected through a pre-
Nos. 3, 3-a and 3-b shall be omers not connected to the use estimated consumption, if welve months, or consumption the Company's system. Such option is re-determined in the mer whose annual usage has the class, the Company may bill at or operations.
July 8, 2013
Month Day Year

Name of Officer Title Address

#### P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 4

Laclede Gas Company Name of Issuing Corporation or Municipality		Refer to Sheet No. 1 Community, Town or City	•••••
S	CHEDULE OF RA	TES	
RESIDENTIAL SEASO	NAL AIR CONDI	ITIONING SERVICE (RA)	
<u>Availability</u> – This rate schedule is avacustomers during the six consecutive be quantity of gas used during such perior of gas used for all other purposes during balance of the year shall be billed und	billing months of M d for air conditioni ng such period. Al	May through October, provided that th ing purposes is at least twice the quan ll gas used by the customer for the	
<u>Rate</u> – The monthly charge shall const forth below:	ist of a customer ch	harge plus a charge for gas used as set	
Customer Charge – per month		\$19.50	
Charge For Gas Used – per therm			
For the first 30 therms used performed performed performed performed performance of the sentence of the performance of the pere	2013	20.132¢ 31.290¢ nonth 15.297¢	
Minimum Monthly Charge – The Cus	tomer Charge.		
<u>Purchased Gas Adjustment</u> – The char subject to an adjustment per therm for purchased gas, as set out on Sheet No.	increases and decr	-	
<u>Late Payment Charge</u> – Unless otherw to the outstanding balance of all bills r payment charge will not be applied to collected through a pre-arranged paym	not paid by the deli outstanding balance	inquent date stated on the bill. The la ces under \$2 or to amounts being	te
	<u></u>		
TE OF ISSUE	DATE EFF	ECTIVE July 8, 2013 Month Day Year	
SUED BY M.C. Pendergast, Vice Pres	sident, External Affai	irs, 720 Olive St., St. Louis, MO 63101	

Name of Officer Title

### P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 4-a

Laclede Gas Company For	Re	fer to Sheet No	. 1		
Name of Issuing Corporation or Municipality		ommunity, Town or Ci	ty		
SCHEDULE OF RATES					
COMMERCIAL & INDUSTRIAL S	EASONAL	SERVICE (CA	.)		
			-		
<u>Availability</u> – This rate schedule is available for all g conditioning or on-site power generation customers of May through October, provided that the quantity of g conditioning or on-site power generation purposes is other purposes during such period. All gas used by t be billed under the appropriate Commercial and Indu	during the si gas used dur at least twic he customer	x consecutive b ing such period the quantity of for the balance	illing months of for air of gas used for all of the year shall		
<u>Rate</u> – The monthly charge shall consist of a custome forth below:	er charge plu	us a charge for g	gas used as set		
	<u>Class I</u>	<u>Class II</u>	Class III		
Customer Charge – per month					
Prior to September 1, 2013	\$25.50	\$40.50	\$81.00		
On and after September 1, 2013	\$25.50	\$44.29	\$88.57		
Charge For Gas Used – per therm					
For the first 100 therms used per month	16.595¢	16.595¢	16.595¢		
For all therms used in excess of 100 therms	13.690¢	13.690¢	13.690¢		
Minimum Monthly Charge – The Customer Charge.					
<u>Purchased Gas Adjustment</u> – The charge for gas used subject to an adjustment per therm for increases and purchased gas, as set out on Sheet No. 29.	-				
Late Payment Charge – Unless otherwise required by to the outstanding balance of all bills not paid by the payment charge will not be applied to outstanding ba collected through a pre-arranged payment agreement	delinquent lances under	date stated on th \$2 or to amour	ne bill. The late		
DATE OF ISSUE DATE	EFFECTIVE	July 8, 2013			
Month Day Year		July 8, 2013 Month Day	Year		
ISSUED BY M.C. Pendergast, Vice President, External	Affairs. 720 C	Dlive St., St. Louis	s, MO 63101		

## P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 5

Lacled	le Gas Company	For R	efer to Sheet No. 1
Name of Issui	ng Corporation or Municipality		Community, Town or City
	SCHEDU	ILE OF RATES	
	LARGE VOLU	JME SERVICE (I	<u>_V)</u>
cogeneration this rate sch minimum te	- Service under this rate schedule n and for boiler plant use where g edule is available to customers co rm of one year with a billing dem e equal to, or greater than 60,000	as is the exclusive ntracting for separ and equal to, or gr	boiler plant fuel. Service under rately metered gas service for a
	monthly charge shall consist of a charge as set forth below:	customer charge, a	a demand charge, and a
Custome	r Charge – per month		
	to September 1, 2013		\$800
On an	d after September 1, 2013		\$874.78
Demand	Charge – per billing demand ther	m	95¢
Commod	lity Charge – per therm		
	he first 36,000 therms used per m ll therms used in excess of 36,000		2.502¢ 0.701¢
<u>Minimum N</u>	<u>Ionthly Charge</u> – The Customer (	Charge plus the De	emand Charge.
Gross rates	<u>syment</u> – Customer's monthly bill will be two percent (2%) higher t ted thereon. After this date, the g	nan net rates. The	net bill is payable on or prior to
subject to a	<u>Gas Adjustment</u> – The charge for p n adjustment per therm for increas as, as set out on Sheet No. 29.	-	
DATE OF ISSUE	Month Day Year	DATE EFFECTIVE	July 8, 2013 Month Day Year
ISSUED BY	M.C. Pendergast, Vice President, E	ivtornal Affaira 720	
	Name of Officer Title		Address

### P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 7

Lacle	de Gas Company	For R	lefer to Sheet No. 1
Name of Issu	uing Corporation or Municipality		Community, Town or City
	SCHEDU	JLE OF RATES	
	INTERRUPT	IBLE SERVICE (	IN)
	<u>min Diator i</u>		•••••• <u>•</u>
	der certain conditions, and from ti Company has such gas available fo f.	•	
interruptibl	y – This rate schedule is available le gas service for a minimum term ic feet per hour.		racting for separately metered demand equal to, or greater than,
<u>Net Rate</u> – forth below		of a customer char	ge and a commodity charge as set
	er Charge		
	to September 1, 1013		\$710
On ar	nd after September 1, 2013		\$776.36
Commo	dity Charge		
	100,000 therms – per month – per 100,000 therms – per month – pe		10.440¢ 8.083¢
Charge	for Gas Used During Interruption		
	higher of \$2.00 per therm or the to modify charges above and appli	*	t of the daily NYMEX price
<u>Minimum</u>	Monthly Charge – The Customer (	Charge.	
subject to a	Gas Adjustment – The charge for an adjustment per therm for increas gas, as set out on Sheet No. 29.		
to the outst payment ch	ent Charge – Unless otherwise requanding balance of all bills not paid arge will not be applied to outstar arough a pre-arranged payment ag	d by the delinquent ding balances unde	er \$2 or to amounts being
DATE OF ISSUE		DATE EFFECTIVE	oury 0, 2010
	Month Day Year		Month Day Year
ISSUED BY	M.C. Pendergast, Vice President, E	External Affairs, 720	
	Name of Officer Title		Address

#### P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 8

Laclede Gas Company	For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality	Community, Town or City
SCHEDUL	E OF RATES
GENERAL L.P.	GAS SERVICE (LP)
<u>Availability</u> – This rate schedule is available for subdivisions in the Company's certificated area subdivision developer is willing to construct th such service and the later conversion to natural determined by the Company to be feasible.	e subdivision so as to make it fully adapted to
Rate Customer Charge – per month	\$17.00
For all gallons used per month – per gallo	n
Prior to September 1, 2013	17.262¢
On and after September 1, 2013	21.034¢
Minimum Monthly Charge – The Customer Ch	narge.
referred to as the L.P. Current Purchased Gas A CPGA filing made by the Company for natural current average unit cost for the purchase of L. the existing L.P. CPGA. If such difference is a Company will file a new L.P. CPGA with the C	<ul> <li>P. gas to the average unit L.P. gas cost underlying greater than or equal to 1.0¢ per gallon, the Commission, along with supporting materials,</li> <li>t. Upon approval by the Commission, such new</li> </ul>
which its then effective adjustment is predicate cost resulting from such difference in price sha L.P. Gas Cost account. The cumulative balance period set out in Paragraph C.7 of the Compan amount of L.P. Gas gallons to be sold during th period. The resulting deferred cost per gallon Adjustment which shall be made effective on a the Company's Winter PGA filing and shall re adjustment in the next scheduled Winter PGA decrease the adjustments determined pursuant	y's PGA Clause shall be divided by the estimated ne subsequent twelve-month ended October shall be applied as a Deferred L.P. Gas pro-rata basis beginning with the effective date of
DATE OF ISSUE	DATE EFFECTIVE July 8, 2013 Month Day Year

ISSUED BY M. C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Title

#### P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 8-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 8-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

#### SCHEDULE OF RATES

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#### GENERAL L.P. GAS SERVICE (LP) (continued)

Purchased Gas Adjustment (continued)

The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE			DATE EFFECTIVE	July 8, 2013	
	Month Day	Year		Month Day	Year
ISSUED BY	M.C. Pendergast,	Vice President,	External Affairs,	720 Olive St., St.	Louis, MO 63101
	Name of Officer	Title		Address	

#### P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 9

Laclede Gas Company		efer to Sheet No. 1
Name of Issuing Corporation or Municipality	Cr	ommunity, Town or City
SCHE	DULE OF RATES	
UNMETERED (	GAS LIGHT SERVIC	<u>'E (SL)</u>
<u>Availability</u> – This rate schedule is availab customers who contract for service thereun gas to be used solely for the continuous op	der for a minimum te	
Rate		
Customer Charge		
Prior to September 1, 2013		\$5.20 per month
On and after September 1, 2013		\$5.69 per month
For lights equipped with mantle units mantle unit:	with an hourly input r	ating of 3 cubic feet or less per
Each initial mantle unit per light		\$4.87 per month
Each additional mantle unit per lig	ght	\$2.56 per month
For open flame lights or lights equippe excess of 3 cubic feet per mantle unit: First 3 cubic feet of hourly input r	rating per light	\$4.87 per month
Each additional 3 cubic feet of ho thereof per light	urly input rating or fra	\$2.56 per month
<u>Purchased Gas Adjustment</u> – The charge for subject to an adjustment per therm for incr purchased gas, as set out on Sheet No. 29; basis of an average consumption of 19.7 th	eases and decreases in and such adjustment p	n the Company's cost of per therm shall be applied on the
Late Payment Charge – Unless otherwise r to the outstanding balance of all bills not p payment charge will not be applied to outst collected through a pre-arranged payment a	aid by the delinquent tanding balances under	date stated on the bill. The late \$2 or to amounts being
TE OF ISSUE	DATE EFFECTIVE	July 8, 2013

Title

#### P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 11

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

#### SCHEDULE OF RATES

#### VEHICULAR FUEL RATE (VF)

#### Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

#### <u>Rate</u>

Customer Charge – per month	
Prior to September 1, 2013	\$20.20
On and after September 1, 2013	\$22.09
Charge for Gas Used – For all therms used per month per therm	5.332¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE		DATE EFFECTIVE	July 8, 2013	
	Month Day Yea		Month Day	Year
ISSUED BY	M.C. Pendergast, Vice Pre	esident, External Affairs, 720	Olive St., St. Louis,	MO 63101
•	Name of Officer	Title	Address	

#### P.S.C. MO. No. 5 Consolidated, Twenty-First Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twentieth Revised Sheet No. 12

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

INFRASTRUCTURE SYSTEM REPLACEM	ENT SURCHARG	E ("ISRS")
<u>Description</u> : The ISRS is designed to recover the costs a infrastructure replacements in accordance with the provis RSMo.		
<u>Applicability</u> : In addition to the other charges provided f ISRS shall be added to each customer's bill for service re the ISRS.		
Schedule of Surcharges: The amount of the ISRS by rate	e schedule is as follo	ows:
	Prior to 9/1/13	On and after 9/1/13
	Per Bill Per Month	Per Bill Per Month
Residential General Service (RG)	\$ 1.82	\$.00
Residential Seasonal Air Conditioning Service (RA)	\$ 1.82	\$ .00
Commercial & Industrial General Service-Class I (C1)	\$ 2.38	\$.00
Commercial & Industrial General Service-Class II (C2)	\$ 3.79	\$ .00
Commercial & Industrial General Service-Class III (C3)		\$ .00
Commercial & Industrial Seasonal Service-Class I	\$ 2.38	\$.00
Commercial & Industrial Seasonal Service-Class II	\$ 3.79	\$ .00
Commercial & Industrial Seasonal Service-Class III	\$ 7.57	\$ .00
Large Volume Service (LV)	\$ 74.78	\$ .00
Interruptible Service (IN)	\$ 66.36	\$ .00
General L.P. Gas Service (LP)	\$ 1.59	\$ .00
Unmetered Gas Light Service (SL)	\$.49	\$ .00
Vehicular Fuel Rate (VF)	\$ 1.89	\$ .00
Large Volume Transportation and Sales Service (LVTSS	S) \$176.94	\$ .00
		•

ISSUED BY M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Title

Name of Officer

Address

P.S.C. MO. No. 5 Consolidated, Two Hundred and Nineteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Eighteenth Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1 Community, Town or City

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

#### PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

		ACA-Including		
Sales Classification	Current PGA	Refunds	UACA	Total Adjustment
<b>Residential General</b>				
Winter Only:				
Block 1	28.027¢	5.465¢	(0.000¢)	33.492¢
Block 2	52.438¢	5.465¢	(0.000¢)	57.903¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	24.727¢	5.465¢	(0.000¢)	30.192¢
Class I - Block 2	52.863¢	5.465¢	(0.000¢)	58.328¢
Class II - Block 1	35.827¢	5.465¢	(0.000¢)	41.292¢
Class II - Block 2	54.377¢	5.465¢	(0.000¢)	59.842¢
Class III - Block 1	28.822¢	5.465¢	(0.000¢)	34.287¢
Class III - Block 2	57.317¢	5.465¢	(0.000¢)	62.782¢
LVTSS	*	4.255¢	0.000¢	*
		4.200¢	0.000¢	
VF	*	5.000¢	0.000¢	*
All General Service Summer				
Only & Other Firm Service:	48.124¢	5.465¢	(0.000¢)	53.589¢
Seasonal & Interruptible	38.203¢	3.294¢	0.000¢	41.497¢
L.P. Gas	157.476¢	(8.780¢)		148.696¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) <u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

<u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

\* Revised each month in accordance with Section A.5 of the PGA clause.

#### Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Grou</u> Firm Basic	<u>ps 1</u>	<u>OP Ca</u> -	p <u>acity Reservation</u> 7.278¢	Other Non-Commodity -	ACA 2.411¢ 0.00¢
DATE OF ISSUE			DATE EFFECTIVE	July 8, 2013	
	Month Day	Year	•••	Month Day	Year
ISSUED BY	M.C. Pendergast,	Vice President	, External Affairs, 720	Olive St., St. Louis, MO	63101
•	Name of Officer	Title		Address	

#### P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 34

	SCHEDULE OF RATES	
B.	CHARACTER OF SERVICE (Continued)	
	5. <u>Authorized Overrun Provision</u> – When requested by the Customer, the Company in its sole discretion, the Customer's DSQ on any day a level not to exceed 110% of the currently effective billing demand, increase in such billing demand.	may be increased to
	6. <u>Period of Excess Receipts</u> – Effective at the beginning of any dadefined in Paragraph 1.1 of Section D hereof, and with the same not in B.1. above, any Customer may be ordered to limit its DSQ to 115 made to such Customer. However, any such limitation shall not exceed ays in any thirty-day rolling period. When such limitation ord Company will purchase from such Customer any excess receipts at the first of the month index or the daily index published in the <u>G</u> Texok deliveries. Such purchases by the Company shall be a Company's system supply requirements. When possible, prior described above, the Company shall provide advance notice to Cu efforts basis of an imminent Period of Excess Receipts that may be by the Company.	tice requirements as 5% of the deliveries ceed a total of eight er is in effect, the 75% of the lesser of <u>as Daily</u> for NGPL used to satisfy the to the notification ustomers on a best-
C.	RATES	
	The monthly charge per each separately metered location shall consist of t	the charges set forth
	The monthly charge per each separately metered location shall consist of t below:	the charges set forth
	below: Customer Charge - per month – Prior to September 1, 2013 Each account except where noted below	the charges set forth \$1,893.00 \$1,531.00
	<ul> <li>below:</li> <li>Customer Charge - per month – Prior to September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> <li>Customer Charge - per month – On and after September 1, 2013</li> </ul> </li> </ul>	\$1,893.00 \$1,531.00
	below: Customer Charge - per month – Prior to September 1, 2013 Each account except where noted below Each account in excess of eight accounts (#)	\$1,893.00
	<ul> <li>below:</li> <li>Customer Charge - per month – Prior to September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Customer Charge - per month – On and after September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Reservation Charge - per billing demand therm.</li> </ul>	\$1,893.00 \$1,531.00 \$2,069.94
	<ul> <li>below:</li> <li>Customer Charge - per month – Prior to September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Customer Charge - per month – On and after September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Reservation Charge - per billing demand therm.</li> <li>Transportation Charge - per therm transported (*)</li> </ul>	\$1,893.00 \$1,531.00 \$2,069.94 \$1,707.94 60¢
	<ul> <li>below:</li> <li>Customer Charge - per month – Prior to September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Customer Charge - per month – On and after September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Reservation Charge - per billing demand therm.</li> <li>Transportation Charge - per therm transported (*) <ul> <li>For the first 36,000 therms transported per month .</li> </ul> </li> </ul>	\$1,893.00 \$1,531.00 \$2,069.94 \$1,707.94 60¢ 2.509¢
	<ul> <li>below:</li> <li>Customer Charge - per month – Prior to September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Customer Charge - per month – On and after September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> <li>Reservation Charge - per billing demand therm.</li> <li>Transportation Charge - per therm transported (*)</li> <li>For the first 36,000 therms transported per month .</li> <li>For all therms transported in excess of 36,000 therms .</li> </ul> </li> </ul>	\$1,893.00 \$1,531.00 \$2,069.94 \$1,707.94 60¢
	<ul> <li>below:</li> <li>Customer Charge - per month – Prior to September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Customer Charge - per month – On and after September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Reservation Charge - per billing demand therm.</li> <li>Transportation Charge - per therm transported (*) <ul> <li>For the first 36,000 therms transported per month .</li> </ul> </li> </ul>	\$1,893.00 \$1,531.00 \$2,069.94 \$1,707.94 60¢ 2.509¢
	<ul> <li>below:</li> <li>Customer Charge - per month – Prior to September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Customer Charge - per month – On and after September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Reservation Charge - per billing demand therm.</li> <li>Transportation Charge - per therm transported (*) <ul> <li>For the first 36,000 therms transported per month .</li> <li>For all therms transported in excess of 36,000 therms .</li> <li>Commodity Charge - per therm sold (*) <ul> <li>For the first 36,000 therms sold per month .</li> <li>For all therms sold in excess of 36,000 therms .</li> </ul> </li> </ul></li></ul>	\$1,893.00 \$1,531.00 \$2,069.94 \$1,707.94 60¢ 2.509¢ 1.050¢ 2.509¢ 1.050
	<ul> <li>below:</li> <li>Customer Charge - per month – Prior to September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Customer Charge - per month – On and after September 1, 2013 <ul> <li>Each account except where noted below.</li> <li>Each account except where noted below.</li> <li>Each account in excess of eight accounts (#).</li> </ul> </li> <li>Reservation Charge - per billing demand therm.</li> <li>Transportation Charge - per therm transported (*) <ul> <li>For the first 36,000 therms transported per month .</li> <li>For all therms transported in excess of 36,000 therms .</li> <li>Commodity Charge - per therm sold (*) <ul> <li>For the first 36,000 therms sold per month .</li> </ul> </li> </ul></li></ul>	\$1,893.00 \$1,531.00 \$2,069.94 \$1,707.94 60¢ 2.509¢ 1.050¢ 2.509¢

DATE OF ISSUE

 DATE OF ISSUE
 Date EFFECTIVE
 July 8, 2013

 Month
 Day
 Year

 ISSUED BY
 M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

 Name of Officer
 Title

#### P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. R-2 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. R-2

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1 Community, Town or City

and the second	TABLE OF CONTENTS	
Rule		Beginning
<u>No.</u>		Sheet Number
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2.	General	<b>R-4</b>
3.	Applications	R-5
4.	Rate Changes	<b>R-5</b>
5.	Deposits	R-5
6.	Rendering and Payment of Bills	R-6
7.	Adjustment for Heat Content	<b>R-7</b>
8.	Metering for Billing	<b>R-7</b>
9.	Resale	R-8
10.	Meter Tests and Billing Adjustments	R-8
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30.	Usage Estimating Procedure	
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32.	Service Initiation Charge	<b>R-4</b> 1
33.	Off-System Sales	R-42
34.	Weatherization Program	R-42 R-44
34. 34a.	Red Tag Repair Program	R-44 R-44a
34a. 35.	Conservation and Energy Efficiency Programs	R-44a R-45
35. 36.	Low-Income Energy Affordability Program	R-49

DATE EFFECTIVE DATE OF ISSUE Year Month Day

Title

July 8, 2013

Month Day

Year

**ISSUED BY** 

M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

#### P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-39 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-39

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1 Community, Town or City

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#### RULES AND REGULATIONS

#### 29. Budget Billing Plan

The Company will permit residential and small commercial and industrial customers, served under any of the General Service, Seasonal Air Conditioning Service, Seasonal Service or General L.P. Gas Service rate schedules and with no more than thirty days of arrears, to enroll in a Budget Billing Plan ("Budget") at any time during the year. Subject to the foregoing, the Company reserves the right to deny a Budget to a customer who has repeatedly failed to comply with a Budget or has violated other rules of the Company approved by the Commission.

Under the Budget, an account is billed levelized monthly amounts, approximately equal to one-twelfth of the customer's projected annual bill, plus or minus an amount reflecting any beginning utility account balance. A customer's Budget amount is based on the recent twelve months of historical annual usage at the location where the customer receives gas service as adjusted for weather conditions, changes in gas rates, or other factors, such as, but not limited to, customer load changes. Where a customer does not have a twelve month consumption history at such location, the Company may choose to utilize either the usage history of the former occupant or other available information or factors, such as, but not limited to, system averages.

In order to avoid large swings in the Budget amount, the Company will review such amounts periodically and may adjust an amount if it falls outside of parameters set by the Company. Initially such parameter will be set at a 20% variance; however, the Company reserves the right to change such parameter as needed and will notify the Commission Staff and the Office of the Public Counsel whenever such parameter is changed. Unless otherwise adjusted, a customer's Budget amount will generally remain in effect for twelve months, at which time it will be reviewed and adjusted for the foregoing factors for the upcoming twelve month period, including the roll-in of any outstanding utility account balance.

A customer may terminate a Budget at any time upon request to the Company. The Company may terminate a customer's Budget after giving notice if the customer has been delinquent for two (2) consecutive billing periods. Upon termination, any Budget balance shall be applied to the customer's subsequent bill.

DATE OF ISSUE		DATE EFFECTIVE	July 8, 2013
	Month Day Year		Month Day Year
ISSUED BY	M.C. Pendergast, Vice Presiden	t, External Affairs, 720 C	Dlive St., St. Louis, MO 63101
	Name of Officer Title		Address

#### P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-40 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-40

Laclede Gas Company Name of Issuing Corporation or Municipality

For \_\_\_\_\_

Refer to Sheet No. R-1 Community, Town or City

#### RULES AND REGULATIONS

30. Usage Estimating Procedure:

Whenever it is necessary to estimate a particular customer's monthly consumption, such consumption shall be estimated by determining the relationship of actual usage at the customer's location to the average usage of comparable customers as determined by the Company in a prior period, and applying that relationship to the average usage of comparable customers in the estimation period. Where actual usage data at the customer's location is not available, the customer's use will be based on average usage for comparable customers.

Specifically, usage for a customer's billing period will be based on the following formula:

(A / B) x C x No. of days in current billing period;

Where:

A= customer's actual use per day in a prior billing period;

B= the average use per customer per day for comparable customers using ending meter reading dates closest to that of the prior billing period for the account being estimated; C= the average use per customer per day for comparable customers using ending meter reading dates closest to that of the current billing period for the account being estimated

DATE OF ISSUE				DATE EFFECTIVE	July 8,		
	Month Da				Month	Day	Year
ISSUED BY	M. C. Pender 63101	rgastVice	President,	External Affairs	720 Olive	s St.,	St. Louis, MO
	Name of Office	r	Title		Address		

#### P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-44 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-44

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	Laclede Gas Company       For       Refer to Sheet No. R-1         ne of Issuing Corporation or Municipality       Community, Town or City
	RULES AND REGULATIONS
34.	Weatherization Program
Desci	ription And Availability:
incon reduc assist	program is designed to provide energy education and weatherization assistance to low- ne residential customers to assist customers in reducing their energy consumption and thus sing their natural gas utility bill. The Company shall provide \$950,000 annually in tance for the benefit of eligible low-income customers of the Company who use natural gas bace heating.
Term	s And Conditions:
A.)	Each year the Company shall make the appropriate funds available to the Missouri Department of Natural Resources (DNR) as supplemental funds to the U.S. Department of Energy funds for Low-Income Weatherization, administered through DNR. The DNR will then distribute the funds to local agencies operating within the geographic areas of the Company's service territory in Missouri, who shall in turn provide the funds to weatherize the homes of eligible low-income customers of the Company who use natural gas for space heating.
B.)	The total amount of Company assistance available to each customer shall be determined by the cost-effective improvements that can be made to a particular customer's residence. The expenditure maximum and average will be consistent with current federal guidelines for low-income weatherization.
C.)	Program funds cannot be used for administrative costs, except those incurred by the Community Action Agencies that are directly related to qualifying and assisting customers and identifying measures under this program. The amount of reimbursable administration costs per participating household shall not exceed 15% of the total expenditures for each participating household.
D.)	The Company shall cooperate with DNR in providing necessary information in connection with DNR's evaluation of homes weatherized under this program.
TE OF	ISSUE DATE EFFECTIVE July 8, 2013 Month Day Year Month Day Year

ISSUED BY M. C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

 Name of Officer
 Title
 Address

#### P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-44-a CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-44-a

Laclede Gas Company Name of Issuing Corporation or Municipality For

Refer to Sheet No. R-1 Community, Town or City

RULES AND REG	GULATIONS

34a <u>Red-Tag Repair Program</u>

The <u>**Red-Tag Repair Program**</u> is an experimental program for customers to receive minor repairs of their gas appliances and piping in order to obtain or retain gas service. The Program has two components: (i) Heating Only for Lower Income, and (ii) Avoid Red Tags.

**Heating Only for Lower Income** provides payment assistance to eligible residential customers of the Company, with a household income equal to or less than 185% of the Federal Poverty Level, who require repairs of customer-owned natural-gas appliances and/or piping to obtain or retain space heating services to their homes. Customers receiving natural gas service to operable space heating equipment do not qualify; this program is designed to assist only those lower income customers who would otherwise be eligible to commence or maintain service, but whose facilities are "red-tagged," that is, whose service will be or is disconnected at the meter or to the space heating appliance, and are without space heating appliance where there is no shut off valve to the non-space heating appliance.

<u>Terms and Conditions</u>: The Company will provide up to \$25,000 annually to credit customers or reimburse qualified social service agencies within its service territory that can provide or arrange to provide and pay for such emergency service work consistent with the terms set forth herein and at an administrative cost not to exceed 10% of the funds provided. No customer shall receive assistance greater than \$450.00 under this Program. The customer shall be informed that they may use any licensed or qualified repair service provider that is willing to accept payment according to the terms of the program.

Avoid Red Tags permits Laclede field service representatives (FSR) who are already on-site to spend a nominal amount of time to perform minor repairs of the customer's gas appliances and piping when doing so would result in the customer gaining or keeping use of service rather than having the piping or appliance "red-tagged" as unsafe. If an FSR determines that any gas appliance should be "red-tagged" as unsafe or out of compliance with applicable codes, but the FSR believes that the problem can be repaired in no more than 15 minutes using parts that cost \$20 or less, the FSR may, with the customer's consent, attempt to effect such repairs in conjunction with utility service at no cost to the customer. At any time that the FSR determines that the repair will fall outside of these parameters, the FSR shall cease the repair effort and proceed in accordance with the Company's safety practices and the Utility Promotional Practices rules.

DATE OF ISSUE		DATE EFFECTIVE July 8, 2013			
	Month Day	Year	-	Month Day	Year
ISSUED BY	M.C. Pendergast,	Vice President,	External Affairs, 720 C	Dive St., St. Louis,	MO 63101
	Name of Officer	Title		Address	

#### P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. R-45 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. R-45

Laclede Gas Company Name of Issuing Corporation or Municipality

For Kelei to c...\_ Community, Town or City Refer to Sheet No. R-1

#### RULES AND REGULATIONS

#### Conservation and Energy Efficiency Programs 35.

The Energy Efficiency Collaborative ("EEC") was formed pursuant to paragraph 20 of the Stipulation and Agreement in Case No. GR-2007-0208 to develop a portfolio of cost effective energy efficiency programs for the Company's customers. Pursuant to this tariff and terms developed by the EEC, as modified by the Stipulation and Agreement in Case No. GR-2013-0171 and the Second Stipulation and Agreement in Case No. GR-2010-0171, the following programs have been established.

#### Residential High Efficiency Rebate Program: Α.

The Company's Residential High Efficiency Rebate Program provides rebates to residential owners and customers for the installation of high efficiency heating systems and thermostats as described below:

Equipment	Rated	<b>Rebate</b> \$150	
Gas furnace	Greater than or equal to 92% but less than 96% AFUE*		
Gas furnace	Greater than or equal to 96% AFUE*	\$200	
Gas boiler	Greater than or equal to 90% AFUE*	\$150	
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$25	
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.62 but less than 0.67 EF**	\$50	
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.67 but less than 0.82 EF**	\$125	
Gas water heater	Greater than or equal to 0.82 EF**	\$200	

\*Annual Fuel Utilization Efficiency \*\* Energy Factor

DATE OF ISSUE			DATE EFFECTIVE			
	Month Day Y	ear		Month	Day	Year
ISSUED BY	•		External Affairs, 720			
	Name of Officer	Title		Address		

#### P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-53 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No R-53

For Refer to Sheet No. R-1 Laclede Gas Company Community, Town or City Name of Issuing Corporation or Municipality RULES AND REGULATIONS 36. Low-Income Energy Affordability Program (continued) Effective November 1, 2007, the program is superseded and replaced by a new experimental program as set forth on Sheet Nos. R-53 through R-56 and as modified by the Second Stipulation and Agreement in Case No. GR-2010-0171. 1. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the Laclede service territory. Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA. Compensation to the CAA for these administrative activities shall be made in compliance with Attachment 3 to the Stipulation and Agreement in Case No. GR-2007-0208. 2. All households enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, sign a release to allow the Program Evaluation Team to review their account information, and review and agree to implement costfree, self-help energy conservation measures identified by the CAA. In addition, all applicants will be provided with basic budgeting information, as well as information about other potential sources of income such as the Earned Income Tax Credit. The CAA may use household registration from other assistance programs for the sole purpose of determining eligibility for the Program. 3. The Program shall be funded at a total annual level of up to \$600,000 plus one-third of the carryover balance effective as of November 1, 2007 and shall consist of the Bill Payment Assistance Program and the Arrearage Repayment Program (ARP). It is intended that funds be spent proportionately among the various FPL categories below. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Programs in the next annual period. Upon termination of the Programs, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Laclede. 4. Bill Payment Assistance Program. Bill credits shall be made available over a 24 month period to households with incomes ranging from 0% to 185% of the federal poverty guidelines ("FPL") as set forth below. The Company will establish a levelized payment plan for a participant, unless the participant opts out of levelized billing within 45 days after enrollment. To participate in the Bill Payment Assistance Program, a customer must pay the balance due each month, net of the bill credits. The bill credits set forth below will be distributed monthly to levelized bill customers and during the months of November-April for customers who opt out of levelized billing. • 0-50% FPL: \$60 monthly credit. • 51-99% FPL: \$40 monthly credit. • 100-125% FPL: \$30 monthly credit. • 126-185% FPL, or above, where applicable circumstances justify a credit, as identified and documented by the CAA and reviewed by the Program Evaluation Team: \$10 monthly credit.

DATE OF ISSUE			DATE EFFECTIVE	July 8, 2013	
	Month Day	Year			Year
ISSUED BY	M. C. Pendergast,	Vice President, E	xternal Affairs, 720 0	Olive St., St. Louis,	MO 63101
	Name of Officer	Title		Address	