Overall 3% Cap (Section 393.1655.3)

	Average Overall Rate Effective	December 6, 2018	Proposed Revenue for Recovery with	h semi-annual FAC rate	update (31st Accum	ulation)	
Line Total	Total Tariff	Tariff		Total	Total	Tariff	Tariff
No. Base Revenue Revenue 1 2018 Rate Case Revenue per Stipulation 744,758,135 2 2018 Rate Case Revenue Decrease (23,981,212 3 Total Revenue Required effective 12/6/2018 \$720,776,923 4 ER-2018-0146	Sales kWh Rate 7,957,355,672 \$ 0.09058	W/Avg VAF \$ 0.09058 Avg Base Rate	Base Revenue 2022 Rate Case Revenue per Stipulation wo/Special Contract 2022 Rate Case Revenue Increase Total Revenue Required effective 01-XX-2023 ER-2022-0130	Revenue \$ 719,940,141 30,096,109 \$ 750,036,250	8,006,043,820 \$	0.09368 \$	w/Avg VAF 0.09368
6 Rider Revenue 7 RESRAM effective 12/1/2018 \$ 7,207,581 8 ET-2019-0092	8,719,922,175 \$ 0.00083	\$ 0.00083 Avg Rider Rate	Rider Revenue RESRAM effective 12/1/2022 ET-2023-0118	\$ 7,207,581	8,158,506,696 \$	0.00088 \$	0.00088
FAC 21st Accumulation 21st Accumulation 2 Recovered March 2018 - February 2019 3 Total FPA includes true-up ER-2018-0180 \$ 8,315,398 4 Weighted Avg VAF using Rate Case ER-2018-0146 22nd Accumulation 5 Recovered September 2018 - August 2019	8,761,343,321 \$ 0.00095 0.010670	\$ 0.00096 Avg Rider Rate	FAC 30th Accumulation Recovered September 2022 - February 2023 Total FPA includes true-up ER-2023-0011 Weighted Avg VAF using Rate Case ER-2018-0146 31st Accumulation Recovered March 2023 - August 2023	\$ 44,604,020	8,659,609,098 \$ 0.010398	0.00515 \$	0.00520
17 Total FPA includes true-up ER-2018-0400 \$ 11,366,822 18 Weighted Avg VAF using Rate Case ER-2018-0146 19	8,785,320,152 \$ 0.00129 0.010670	\$ 0.00130 Avg Rider Rate	Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0146	\$ 104,175,279	8,886,493,751 \$ 0.010398	0.01172 \$	0.01184
20 Total Revenue Allowed to Recover \$ 747,666,724		\$ 0.09367 Avg Overall Rate	Proposed Projected Revenue to Recover	\$ 906,023,129		\$	0.11161
21 22 23 24				Rate Incr / (Decr) over A ected Rate Change	avg Overall Rate	\$	0.01794 19.15%
25 For rates effective March 2023 (31st AP) 26	erage Overall Rate Cap is actually:	13.3372%	Adjustment amount in excess of Avg Overall Rate Cap: 13.34 Amount Deferred (393.1655.5)	\$4% \$ (47,898,201)	\$	(0.00539) \$	(0.00544)
29 30			Proposed Projected Revenue to Recover	\$ 858,124,928		3	0.10616
30 31 32				Rate Incr / (Decr) over A ected Rate Change	avg Overall Rate	\$	0.01249 13.3372%

After Adjustment:

Total amounts

Total amounts

Revised tariff amount	Revenue	Sales kWh	Т	ariff Rate
Original 31st Accumulation	\$ 104,175,279	8,886,493,751	\$	0.01172
Amount Deferred	(47,898,201)			(0.00539)
Final 31st Accumulation FPA	\$ 56,277,077	8,886,493,751	\$	0.00633

Large Power 2% Cap (Section 393.1655.6)

		Class Average Ove	erall Rate Effecti	ve December 6,	2018	Proposed Revenue for Recovery with semi-annual FAC rate update (31st Accumulation)				
Line No. Base Revenue LP	Large Power Revenue	Large Power Sales kWh	LP Tariff Rate	LP Tariff w/Avg VAF		Base Revenue LP	Large Power Revenue	Large Power Sales kWh	LP Tariff Rate	LP Tariff w/Avg VAF
33 2018 Rate Case Revenue per Stipulation	\$ 130,744,916	Jaies KWII	Nate	W/AVg VAI	=	2022 Rate Case Revenue per Stipulation wo/Special Contract	\$ 118.343.027	Jaies KWII	Nate	W/AVG VAI
34 2018 Rate Case Revenue Decrease	(4.209.986)					2022 Rate Case Revenue Increase	2.240.863			
35 Total Revenue Required effective 12/6/2018		2,060,228,862 \$	0.06142	\$ 0.06142	Class Avg Base Rate	Total Revenue Required effective 01-XX-2023	\$ 120,583,890	1.948.573.977 \$	0.06188 \$	0.06188
36 ER-2018-0146	* :==;==:;===	25.89%			•	ER-2022-0130	,,	24.34%		
37										
38 Rider Revenue						Rider Revenue				
39 RESRAM LP effective 12/1/2018	\$ 1,873,798	2,257,587,851 \$	0.00083	\$ 0.00083	Class Avg Rider Rate	RESRAM LP effective 12/1/2022	\$ 1,747,487	1,985,780,530 \$	0.00088 \$	0.00088
40 ET-2019-0092						ET-2023-0118				
41										
42 FAC						FAC				
43 21st Accumulation LP						30th Accumulation LP - with 3% cap deferral when necessary				
44 Recovered March 2018 - February 2019						Recovered September 2022 - February 2023				
45 Total FPA includes true-up ER-2018-0180	\$ 2,154,896	2,268,311,786 \$	0.00095	\$ 0.00096	Class Avg Rider Rate	Total FPA includes true-up ER-2023-0011	\$ 3,527,606	2,217,487,512 \$	0.00159 \$	0.00161
46 Weighted Avg VAF using Rate Case ER-2018-0146		0.010575				Weighted Avg VAF using Rate Case ER-2018-0146		0.010326		
47 22nd Accumulation LP						31st Accumulation LP - with 3% cap deferral when necessary				
48 Recovered September 2018 - August 2019						Recovered March 2023 - August 2023				
49 Total FPA includes true-up ER-2018-0400	\$ 2,934,130	2,274,519,387 \$	0.00129	\$ 0.00130	Class Avg Rider Rate	Total FPA includes true-up -	\$ 15,191,888	2,398,891,792 \$	0.00633 \$	0.00640
50 Weighted Avg VAF using Rate Case ER-2018-0146		0.010575				Weighted Avg VAF using Rate Case ER-2018-0146		0.010326		
51			_		_				_	
52 Total Revenue Allowed to Recover	\$ 133,497,754		_	\$ 0.06451	Class Avg Overall Rate	Proposed Projected Revenue to Recover	\$ 141,050,871		_\$	0.07076
53										
54							/ (Decr) over Class	Avg Overall Rate	\$	0.00625
55						Projec	ted Rate Change			9.69%
56										
57 For rates effective Marc	h 2023 (31st AP)					Adjustment needed if over Class Avg Overall Rate cap 8.75°				
58						Adjustment (393.1655.6)	\$ (1,439,335)	\$	(0.00060) \$	(0.00061)
59	2% Class Avera	age Overall Rate Ca	ap is actually:	8.7474%						
60										
61						Proposed Projected Revenue to Recover	\$ 139,611,536		_\$	0.07015
62									·	<u></u>
63						Rate Incr	/ (Decr) over Class	Avg Overall Rate	\$	0.00564

Projected Large Power kWh

Projected Large Power kWh ok

After Adjustment:

8.7474%

Projected Rate Change

evised tariff amount	Revenue	Sales kWh	Т	ariff Rate
riginal LP FPA	\$ 15,191,888	2,398,891,792	\$	0.00633
djustment	(1,439,335)			(0.00060)
Final LP FPA Ref. Tariff Sheet No. 127.23	\$ 13,752,553 Line 11	2,398,891,792 Line 12	\$	0.00573 Line 13
inal Non-I P FPA	\$ 42 524 524	6.487.601.959	\$	0.00655

 Ref. Tariff Sheet No. 127.23
 Line 11
 Line 12
 Line 13

 Final 31st Accumulation FPA
 \$ 56,277,077
 8,886,493,751

64 Note: LP kWh sales are not projected at the rate ID level, but only at the revenue class level (example: Residential, Commercial, Industrial)

65 LP kWh sales are being allocated based on the % LP kWh sales to total kWh sales established in the last GMO rate case, Case No. ER-2018-0146.

Per Section 393.1655.6 - Any amount in excess of the 2% limitation shall be allocated to all other Non-LP rate classes through a uniform percentage adjustment. Reference Section 8 workpapers, Fuel and Purchased Power Adjustment (FPA) line item for the 6-month accumulation period that ties to the Final LP FPA calculated above.

KCP&L Greater Missouri Operation Class Revenue - For Settlement - ER-2018-0146

				-3.22%								
GMO RATE CLASSIFICATION	Staff's Settled Sales (kWh)	Staff's Settled Revenues	Settled Decrease	Overall Decrease		s Settled s (kWh)	% of Sales		Staff's Settled Revenues	\$/kW	n % of Revenue	
LARGE POWER TOTAL	2,060,228,862 \$	130,744,916	\$ (4,209,986.30)	-3.22%		60,228,862	25.89%	5	126,534,930	\$ 0.0	6142 17.56%	
LARGE GEN SVC TOTAL	1,259,931,380 \$	99,182,696	\$ (3,193,682.81)	-3.22%	1,25	59,931,380	15.83%	\$	95,989,013	\$ 0.0	7619 13.32%	
SMALL GEN SVC TOTAL	1,166,411,321 \$	118,921,918	\$ (3,829,285.76)	-3.22%	1,16	66,411,321	14.66%	\$	115,092,632	\$ 0.0	9867 15.97%	
RESIDENTIAL TOTAL	3,460,775,283 \$	381,760,270	\$ (12,292,680.69)	-3.22%	3,46	60,775,283	43.49%	\$	369,467,589	\$ 0.1	0676 51.26%	
GENERAL TOD	381,187 \$	35,159	\$ (1,132.12)	-3.22%		381,187	0.00%	\$	34,027	\$ 0.0	8927 0.00%	
THERMAL	8,281,604 \$	528,228	\$ (17,008.94)	-3.22%		8,281,604	0.10%	5	511,219	\$ 0.0	6173 0.07%	
METERED LIGHTING GMO Metered TOTALS	1,346,035 \$ 7,957,355,672 \$			-3.22%		1,346,035	0.02%	5	117,018 707,746,428		8694 0.02% 8894 98.19%	
UNMETERED LIGHTING GMO TOTAL	7.957.355.672	13,464,037 744,758,135		-3.22% -3.22%	7 95	57,355,672	100.00%	- 5	13,030,495 720,776,923	s 0.0	1.81% 9058 100.00%	
from COS GMO Rate Design Settlemen		Lawre Can Sup	Small Can Sua	Pasidontial	Canaral TOD The	ormal.	Motored Light	TOTAL		VAF		
from COS GMO Rate Design Settlemen	nt Large Power 1,106,813,971	Large Gen Svc 1,152,420,722	Small Gen Svc 1,162,627,187	Residential 3,460,775,283		ermal 8,281,604	Metered Light 1,346,035	TOTAL 6,892,645,989		ER-2018-		
Secondary Primary	Large Power 1,106,813,971 565,903,500							6,892,645,989 677,198,291		ER-2018- 1 1	0146 .0426 7,186,272,708 .0268 695,347,205	
Secondary	Large Power 1,106,813,971	1,152,420,722	1,162,627,187					6,892,645,989		ER-2018- 1 1	0146 .0426 7,186,272,708 .0268 695,347,205 .0100 107,279,021	
Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852	1,152,420,722 107,510,658 - - 1,259,931,380	1,162,627,187	3,460,775,283 3,460,775,283	381,187 381,187			6,892,645,989 677,198,291 106,216,852		ER-2018- 1 1 1	0146 .0426 7,186,272,708 .0268 695,347,205 .0100 107,279,021 .0133 285,035,757 8,273,934,691	-
Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540	1,152,420,722 107,510,658 - -	1,162,627,187 3,784,133 -	3,460,775,283	381,187	8,281,604	1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540		ER-2018- 1 1	0146 .0426 7,186,272,708 .0268 695,347,205 .0100 107,279,021 .0133 285,035,757 8,273,934,691	- Average loss or V.
Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852 261,294,540 2,060,228,863 (1)	1,152,420,722 107,510,658 - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,34 6 ,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672		ER-2018-	0146 0.0426 7,186,272,708 0.0268 695,347,205 0.0100 107,279,021 0.0133 285,035,757 8,273,934,691 bany 1.0398	- Average loss or V
Secondary Primary Primary (Transmission) Primary (Substation)	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1)	1,152,420,722 107,510,658 - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,34 6 ,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0		ER-2018-	0146 7,186,272,708 095,347,205 0.0100 107,279,021 0.0130 285,035,757 8,273,934,691 1.0398	- Average loss or V.
Secondary Primary Primary (Transmission) Primary (Substation)	Large Power 1,106,813,971 565,903,500 106,216,852 261,294,540 2,060,228,863 (1)	1,152,420,722 107,510,658 - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,34 6 ,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672		ER-2018- 1 1 1 Total Comp VAF ER-2018-	0146 7,186,272,708 095,347,205 0.0100 107,279,021 0.0130 285,035,757 8,273,934,691 1.0398	- Average loss or V
Secondary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlement Secondary Primary	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500	1,152,420,722 107,510,658 - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,34 6 ,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500		ER-2018- 1 1 1 1 Total Comp VAF ER-2018-	0146 7,186,272,708 695,347,205 0.0100 107,279,021 285,035,757 8,273,934,691 1.0398 00146 1,153,964,246 581,069,714	- Average loss or V
Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlement Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,862 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500 106,216,852	1,152,420,722 107,510,658 - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,34 6 ,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500 106,216,852		ER-2018- 1 1 1 1 1 Total Comp VAF ER-2018- 1 1 1	0146 0.0426 7,186,272,708 0.0268 695,347,205 0.0100 107,279,021 0.0133 285,035,757 8,273,934,691 0.046 0.0426 1,153,964,246 0.0268 581,069,714 0.1000 107,279,021	- Average loss or V
Secondary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlement Secondary Primary	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540	1,152,420,722 107,510,658 - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,34 6 ,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500 106,216,852 281,294,540		ER-2018- 1 1 1 1 1 Total Comp VAF ER-2018- 1 1 1	0146 0,0426 0,0426 0,0426 0,0426 0,058 0,0100 0,0133 0,0436 0,0436 0,0436 0,0446 0,0426	- Average loss or V
Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlement Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,862 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500 106,216,852	1,152,420,722 107,510,658 - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,34 6 ,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500 106,216,852		ER-2018- 1 1 1 1 1 Total Comp VAF ER-2018- 1 1 1	0146 .0426 7,186,272,708 .0426 695,347,205 .0100 107,279,021 .0133 285,035,757 8,273,934,691 1.0398 0146 .0426 1,153,964,246 .0426 581,069,714 .0100 107,279,021 .0130 255,035,757 2,127,348,738	- Average loss or V

Missouri West Jurisdiction Class REVENUE SUMMARY -Settlement - ER-2022-0130

4.13%

MISSOURI RATE CLASS	Staff's Settled Sales (kWh)	Staff's Settled Revenues	Revised Settled Increase-New RR	Revised Settled Inc- Reflective of LPS Cap	Final Revenues with Inc	Overall Percentage Increase
LARGE POWER TOTAL	1,948,573,977	\$ 118,343,027	3,198,137	2,240,863	120,583,890	1.89%
LARGE GEN SVC TOTAL	1,185,170,741	\$ 90,331,044	2,441,133	2,584,870	92,915,914	2.86%
SMALL GEN SVC TOTAL	1,228,448,108	\$ 120,104,604	3,245,743	3,436,856	123,541,460	2.86%
TOD*	212,221	\$ 18,684	1,022	1,052	19,736	5.63%
Thermal	7,500,514	\$ 471,093	12,731	13,481	484,574	2.86%
RESIDENTIAL TOTAL	3,591,913,484	\$ 377,570,070	20,655,820	21,256,617	398,826,687	5.63%
MO Metered TOTALS	7,961,819,045	\$ 706,838,522	29,554,586	29,533,738	736,372,260	4.13%
Metered Lighting MO Lighting TOTAL (Unmetered): CCN		\$ 102,437 12,956,162 43,020	4,229 534,940 2,354		106,829 13,511,718 45,442	4.29% 4.29% 5.63%
MO TOTAL		\$ 719,940,141	30,096,109	30,096,109	750,036,250	4.13%
SPECIAL CONTRACT TOTAL	234.960.043	\$ 8.982.355	0		8.982.355	
MO TOTAL	8,241,003,863	\$ 728,922,496	30,096,109	30,096,109	759,018,605	4.13%

Amended Order Increase Dec 8, 2022 S&A

ent ER-2022-0130								Clean Charge	Unmetered			
	Large Power	Large General	Small General	Residential	General TOD	Thermal	Metered Lighting	Network	Lighting	Subtotal kWh	Special Contract	Total kWh
Secondary	994,990,091	1,098,361,403	1,223,368,307	3,591,913,484	212,221	7,500,514	1,295,865	201,503	42,727,407	6,960,570,796	234,960,043	7,195,530,839
Primary	500,076,930	86,809,338	5,079,800							591,966,068		591,966,068
Transmission	127,216,242									127,216,242		127,216,242
Substation	326,290,714									326,290,714		326,290,714
	1,948,573,977	1,185,170,741	1,228,448,108	3,591,913,484	212,221	7,500,514	1,295,865	201,503	42,727,407	8,006,043,820	234,960,043	8,241,003,863
	-	(0)	0	-	-	-	-	-	-	0	-	0

ettlement ER-2022-0130								Clean Charge	Unmetered				ER-2022-0130	VAF * Subtotal
Secondary	Large Power 994,990,091	Large General 1,098,361,403	Small General 1,223,368,307	Residential 3,591,913,484	General TOD 212,221	Thermal 7,500,514	Metered Lighting 1,295,865	Network 201,503	Lighting 42,727,407	Subtotal kWh 6,960,570,796	Special Contract 234,960,043	Total kWh 7,195,530,839	VAF 1.0766	kWh 7,493,750,518
Primary	500,076,930	86,809,338	5,079,800	3,351,513,404	212,221	7,300,314	1,295,005	201,303	42,727,407	591,966,068	234,900,043	591,966,068	1.0503	621,741,961
Transmission	127,216,242	,,	-,,							127,216,242		127,216,242	1.0388	132,152,232
Substation	326,290,714									326,290,714		326,290,714	1.0300	336,079,435
	1,948,573,977	1,185,170,741 (0)	1,228,448,108	3,591,913,484	212,221	7,500,514	1,295,865	201,503	42,727,407	8,006,043,820	234,960,043	8,241,003,863	Total Company	8,583,724,148 1.0722 Average loss or VAF
		(-7											ER-2022-0130	VAF * Total LP
	Large Power											Total LP	VAF	kWh
Secondary	994,990,091											994,990,091	1.0766	1,071,206,332
Primary	500,076,930											500,076,930	1.0503	525,230,800
Transmission	127,216,242											127,216,242	1.0388	132,152,232
Substation	326,290,714											326,290,714	1.0300	336,079,435
	1,948,573,977											1,948,573,977		2,064,668,799
	-											-	Large Power	1.0596 Average loss or VAF

GMO FAC Intra-Year CAGR Limits

	Overall	Large Power			
Date	3.00%	2.00%			
GMO Semi-An	nual FAC CAGE	R Dates			
09/01/19	2.2110%	1.4740%			
03/01/20	3.7281%	2.4807%			
09/01/20	5.2858%	3.5090%			
03/01/21	6.8312%	4.5246%			
09/01/21	8.4356%	5.5735%			
03/01/22	10.0361%	6.6151%			
09/01/22	11.6887%	7.6850%			
03/01/23	13.3372%	8.7474%			
09/01/23	15.0393%	9.8387%			
Annual Rate C	ase CAGR Date	es			
12/06/19	3.0000%	2.0000%			
12/06/20	6.0900%	4.0400%			
12/06/21	9.2727%	6.1208%			
12/06/22	12.5509%	8.2432%			
12/06/23	15.9274%	10.4081%			

no PISA caps in 2024

MACRICE	DED	NIOL LIB	-0	11 001410
WORKPA	YPEK I	NCLUDI	-S HIDDE	NROWS

WOR	RKPAPER INC	Lookup	DDEN KOV	/V &	3.0	0%	2.0	0%
	Date	Year	Day	-	Daily	CAGR	Daily	CAGR
>	12/07/18	1	1	l	0.0082%	0.01%	0.0055%	0.01%
	01/01/19	1	26	ľ	0.0082%	0.21%	0.0055%	0.14%
	02/01/19	1	57	Ī	0.0082%	0.47%	0.0055%	0.31%
	03/01/19	1	85		0.0082%	0.70%	0.0055%	0.47%
	04/01/19	1	116		0.0082%	0.95%	0.0055%	0.64%
	05/01/19	1	146		0.0082%	1.20%	0.0055%	0.80%
	06/01/19	1	177		0.0082%	1.45%	0.0055%	0.97%
	07/01/19	1	207		0.0082%	1.70%	0.0055%	1.13%
	08/01/19	1	238	ļ	0.0082%	1.96%	0.0055%	1.30%
	09/01/19	1	269	ļ	0.0082%	2.21%	0.0055%	1.47%
	10/01/19	1	299		0.0082%	2.46%	0.0055%	1.64%
	11/01/19	1	330	-	0.0082%	2.71%	0.0055% 0.0055%	1.81%
	12/01/19 12/06/19	1	360 365	ŀ	0.0082% 0.0082%	2.96% 3.00%	0.0055%	1.97% 2.00%
	Check	1	303	-	0.0062 /6	3.00%	0.003376	2.00%
	Officer			L		0.0070		2.0070
>	12/07/19	2	1		0.0085%	3.01%	0.0056%	2.01%
	01/01/20	2	26	ľ	0.0085%	3.22%	0.0056%	2.15%
	02/01/20	2	57	ŀ	0.0085%	3.48%	0.0056%	2.32%
	03/01/20	2	86	Ī	0.0085%	3.73%	0.0056%	2.48%
	04/01/20	2	117	Ī	0.0085%	3.99%	0.0056%	2.65%
	05/01/20	2	147		0.0085%	4.24%	0.0056%	2.82%
	06/01/20	2	178		0.0085%	4.51%	0.0056%	2.99%
	07/01/20	2	208		0.0085%	4.76%	0.0056%	3.16%
	08/01/20	2	239		0.0085%	5.02%	0.0056%	3.34%
	09/01/20	2	270		0.0085%	5.29%	0.0056%	3.51%
	10/01/20	2	300	ļ	0.0085%	5.54%	0.0056%	3.68%
	11/01/20	2	331	ļ	0.0085%	5.80%	0.0056%	3.85%
	12/01/20	2	361		0.0085%	6.06%	0.0056%	4.02%
	12/06/20 Check	2	366		0.0085%	6.09% 6.09%	0.0056%	4.04% 4.04%
	Check			L		0.0970		4.0470
	12/07/20	3	1	ı	0.0087%	6.10%	0.0057%	4.05%
	01/01/21	3	26	ŀ	0.0087%	6.32%	0.0057%	4.19%
	02/01/21	3	57	ŀ	0.0087%	6.59%	0.0057%	4.36%
	03/01/21	3	85	ŀ	0.0087%	6.83%	0.0057%	4.52%
	04/01/21	3	116	ŀ	0.0087%	7.10%	0.0057%	4.70%
	05/01/21	3	146	İ	0.0087%	7.36%	0.0057%	4.87%
	06/01/21	3	177	Ī	0.0087%	7.63%	0.0057%	5.05%
	07/01/21	3	207	Ī	0.0087%	7.89%	0.0057%	5.22%
	08/01/21	3	238		0.0087%	8.17%	0.0057%	5.40%
	09/01/21	3	269		0.0087%	8.44%	0.0057%	5.57%
	10/01/21	3	299		0.0087%	8.70%	0.0057%	5.74%
	11/01/21	3	330		0.0087%	8.97%	0.0057%	5.92%
	12/01/21	3	360		0.0087%	9.23%	0.0057%	6.09%
	12/06/21	3	365	ļ	0.0087%	9.27%	0.0057%	6.12%
	Check	3		L		9.27%		6.12%
	40/07/04	1	4	Г	0.0090%	0.200/	0.00500/	6.13%
	12/07/21 01/01/22	4	1 26	ŀ	0.0090%	9.28% 9.51%	0.0058% 0.0058%	6.27%
	02/01/22	4	57	ŀ	0.0090%	9.78%	0.0058%	6.45%
	03/01/22	4	85	-	0.0090%	10.04%	0.0058%	6.62%
	04/01/22	4	116		0.0090%	10.04 %	0.0058%	6.80%
	05/01/22	4	146	ŀ	0.0090%	10.58%	0.0058%	6.97%
	06/01/22	4	177		0.0090%	10.86%	0.0058%	7.15%
	07/01/22	4	207		0.0090%	11.13%	0.0058%	7.32%
	08/01/22	4	238		0.0090%	11.41%	0.0058%	7.50%
	09/01/22	4	269		0.0090%	11.69%	0.0058%	7.68%
	10/01/22	4	299	ļ	0.0090%	11.96%	0.0058%	7.86%
	11/01/22	4	330		0.0090%	12.24%	0.0058%	8.04%
	12/01/22	4	360		0.0090%	12.51%	0.0058%	8.21%
	12/06/22	4	365		0.0090%	12.55%	0.0058%	8.24%
	Check	4		L		12.55%		8.24%
	40/07/00	-			0.00000/	40.500/	0.00500/	0.050/
	12/07/22	5	1		0.0093%	12.56%	0.0059%	8.25%
	01/01/23	5	26	ŀ	0.0093%	12.79%	0.0059%	8.40%
	02/01/23 03/01/23	5 5	57 85		0.0093% 0.0093%	13.08% 13.34%	0.0059% 0.0059%	8.58% 8.75%
	04/01/23	5	116		0.0093%	13.62%	0.0059%	8.93%
	05/01/23	5	146		0.0093%	13.90%	0.0059%	9.11%
	06/01/23	5	177		0.0093%	14.19%	0.0059%	9.11%
	07/01/23	5	207		0.0093%	14.19%	0.0059%	9.29%
	08/01/23	5	238		0.0093%	14.47 %	0.0059%	9.65%
	09/01/23	5	269		0.0093%	15.04%	0.0059%	9.84%
	10/01/23	5	299		0.0093%	15.32%	0.0059%	10.02%
	11/01/23	5	330		0.0093%	15.60%	0.0059%	10.20%
	12/01/23	5	360		0.0093%	15.88%	0.0059%	10.38%
	12/06/23	5	365		0.0093%	15.93%	0.0059%	10.41%
	Check	5		[15.93%		10.41%
				-				