

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~10th~~ Revised Sheet No. 1
 Canceling P.S.C. MO. No. 1 ~~9th~~ Revised Sheet No. 1

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: 9th
Deleted: 8th

For Missouri Retail Service Area

**TABLE OF CONTENTS
ELECTRIC**

Rate Schedule Title	Schedule	Sheet No.
Table of Contents		1-2
Description of L&P Service Territory		3-8
Description of MPS Service Territory		9-17
Reserved For Future Use		18-40
L&P Municipal Street Lighting (FROZEN)		41-42
L&P Street Lighting and Traffic Signals (FROZEN)	MO972, MO973	43-46
L&P Private Area Lighting (FROZEN)		47-49
L&P Outdoor Night Lighting (FROZEN)	MO971	50
Reserved For Future Use		51-65
Reserved For Future Use		66
Reserved For Future Use		67-69
Thermal Energy Storage Pilot Program	MO650, MO660	70-71
Reserved For Future Use		72
Real-Time Price (RTP)(FROZEN)	MO721, MO731, MO737	73-77
Reserved For Future Use		78-81
Reserved For Future Use		82-87
MPS Municipal Street Lighting (FROZEN)		88-90
MPS Private Area Lighting (FROZEN)		91-93
MPS Municipal Street Lighting (FROZEN) and Private Area Lighting (FROZEN)		94
MPS Non-Standard Street and Area Light Facilities (FROZEN)		95
Voluntary Load Reduction Rider		96-98
Curtable Demand Rider		99-101
Parallel Generation Contract Service	MO700	102
Underutilized Infrastructure Rider	UIR	103-104
Municipal Underground Cost Recovery Rider		105-107
Tax and License Rider		108
Solar Subscription Rider	SSP	109
Net Metering Interconnection Application Agreement		110-119
Economic Development Rider		120-123
Fuel Adjustment Clause Rider (FAC)		124-127
Standby Service Rider	SSR	128
Reserved For Future Use		129-132

Deleted: Residential Time of Day (FROZEN)
Deleted: MO600
Deleted: General Service Time of Day (FROZEN)
Deleted: MO610, MO620, MO630, MO640

Deleted: Pilot

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: December 6, 2018
Deleted: Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 1.1
 Canceling P.S.C. MO. No. 1 Original Sheet No. 1.1

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: Original

For Missouri Retail Service Area

**TABLE OF CONTENTS
 ELECTRIC**

<u>Rate Schedule Title</u>	<u>Schedule</u>	<u>Sheet No.</u>
Part Night Lighting		133
Municipal Street Lighting Service Light Emitting Diode Pilot		134-136
Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)		137
Demand Side Investment Mechanism Rider (DSIM)	DSIM	138
Renewable Energy Rider	RER	139
Primary Discount Rider		140
Special Contract Rate		141-143
Reserved For Future Use		144-145
Residential Service	MORG, MORN, MORH, MORNH, MORT, MORD, MORDT	146
Small General Service	MOSGS, MOSNS, MOSHS, MOSDS, MOSND, MOSGP	147
Large General Service	MOLGS, MOLNS, MOLGP, MOLNP	148
Large Power Service	MOPGS, MOPNS, MOPGP, MOPNP, MOPSU, MOPTR	149
Municipal Street Lighting Service	MOMLL	150
Municipal Off-Peak Lighting Service	MOOLL	151
Private Unmetered LED Lighting Service	MORPL, MOCPL	152
Large Power Off-Peak Rider	MOPS-1	153
Clean Charge Network	CCN	154
Limited Large Customer Economic Development Discount Rider	PED	155
Market Based Demand Response Program	MBDR	156
<u>Special High-Load Factor Market Rate</u>	<u>MKT</u>	<u>158</u>
<u>Electric Transit Service</u>	<u>ETS</u>	<u>159</u>
<u>Commercial EV Charger Rebate</u>	<u>CECR</u>	<u>161</u>
<u>Low-Income Solar Subscription Pilot Rider</u>	<u>LIS</u>	<u>162</u>
<u>Residential Battery Energy Storage Pilot</u>	<u>RBES</u>	<u>163</u>
<u>Limited Time-Related Pricing Program</u>	<u>TRP</u>	<u>164</u>
<u>Residential High Differential Time of Use</u>	<u>RTOU-3</u>	<u>165</u>
<u>Separately Metered Electric Vehicle Time of Use</u>	<u>RTOU-EV</u>	<u>166</u>
<u>Business EV Charging Service</u>	<u>BEVCS</u>	<u>167</u>

Deleted: MORO,

Deleted: 58

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Formatted: Font: (Default) Times New Roman
Deleted: November 6, 2018
Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 14th Revised Sheet No. 2
 Canceling P.S.C. MO. No. 1 13th Revised Sheet No. 2

For Missouri Retail Service Area

**TABLE OF CONTENTS (Continued)
ELECTRIC**

<u>Rate Schedule Title</u>	<u>Schedule</u>	<u>Sheet No.</u>
<u>Residential</u>		
Residential Service	MORG, MORN, MORH, MORNH	146
Residential – Space Heat (FROZEN)	MORH	146.1
Residential Time of Use	MORT	146.5
Reserved For Future Use		66
Residential Time of Use Two Period	MORT2	146.7
Residential Peak Adjustment	RPKA	146.9
Residential Battery Energy Storage Pilot	RBES	163
Residential High Differential Time of Use	RTOU -3	165
Separately Metered Electric Vehicle Time of Use	RTOU-EV	166
<u>Commercial & Industrial</u>		
Small General Service	MOSGS, MOSNS, MOSHS, MOSDS, MOSGP	147
Small General Service - All Electric (FROZEN)	MOSHS	147.1
Large General Service	MOLGS, MOLNS, MOLGP, MOLNP	148
Large Power Service	MOPGS, MOPNS, MOPGP, MOPNP, MOPSU, MOPTR	149
Real-Time Pricing (FROZEN)	MO721, MO731, MO737	73
Reserved For Future Use		67
Special Contract Rate		141
Special High-Load Factor Market Rate	MKT	158
Commercial EV Charger Rebate	CECR	161
Limited Time-Related Pricing Program	TRP	164
Business EV Charging Service	BEVCS	167
<u>Lighting</u>		
L&P Municipal Street Lighting Service (FROZEN)		41
L&P Street Lighting & Traffic Signals (FROZEN)	MO972, MO973	43
L&P Private Area Lighting (FROZEN)		47
L&P Outdoor Night Lighting (FROZEN)	MO971	50
MPS Municipal Street Lighting Service (FROZEN)		88
MPS Private Area Lighting (FROZEN)		91
MPS Non Standard Street & Area Light (FROZEN)	MON84, MON85	95
Part Night Lighting		133
Municipal Street Lighting Service – LED Pilot Program		134
Municipal Street Lighting Service	MOMLL	150
Municipal Off-Peak Lighting Service	MOOLL	151
Private Unmetered LED Lighting Service	MORPL, MORCPL	152

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
 Deleted: ¶
 Deleted: 3
 Deleted: 2

Deleted: Residential Other Use MORO 146.3¶
 Deleted: Residential Time of Day Service (FROZEN)
 Deleted: MO600q
 Deleted: 6
 Deleted: 7

Deleted: General Service Time of Day (FROZEN)
 Deleted: MO610, MO620, MO630, MO640

Deleted: November 6, 2018
 Deleted: 6
 Deleted: December 6, 2018
 Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 2.1
 Canceling P.S.C. MO. No. _____ Original Sheet No. 2.1

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶
 Deleted: Original

For Missouri Retail Service Area

TABLE OF CONTENTS (Continued)
 ELECTRIC

Rate Schedule Title	Schedule	Sheet No.
<u>Customer Generation & Renewables</u>		
Parallel Generation Contract Service	MO700	102
Net Metering Interconnection Application Agreement		110
Standby Service Rider	SSR	128
Solar Subscription Rider	SSP	109
Renewable Energy Rider	RER	139
<u>Low-Income Solar Subscription Pilot Rider</u>	<u>LIS</u>	<u>162</u>
<u>Energy Efficiency, Demand Response, & End Use</u>		
Thermal Energy Storage Pilot Program	MO650, MO660	70
Voluntary Load Reduction Rider		96
Curtable Demand Rider		99
Demand Side Investment Mechanism Rider	DSIM	138
Clean Charge Network	CCN	154
Market Based Demand Response	MBDR	156
<u>Riders and Surcharges</u>		
Underutilized Infrastructure Rider	UIR	103
Municipal Underground Cost Recovery Rider		105
Tax and License Rider		108
Economic Development Rider		120
Fuel Adjustment Clause Rider (FAC)		124
Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)		137
Primary Discount Rider		140
Large Power Off-Peak Rider	MOPS-1	153
Limited Large Customer Economic Development Discount Rider	PED	155

Deleted: Pilot

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
 Deleted: 5
 Deleted: December 6, 2018
 Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 9th Revised Sheet No. 41
 Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 41

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING (FROZEN)
ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

This schedule is not available to new customers after May 19, 2017.

Section A:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Rate MOSJB

	<u>Rate/Month</u>
<u>14" Decorative Pole, UG (S109)</u>	<u>\$12.25</u>
<u>Underground Circuit, in dirt, per foot (S113)</u>	<u>\$0.05</u>
<u>Special Contract Pole (S116)</u>	<u>\$21.60</u>

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations (S200).

Section B:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

Deleted: 8

Deleted: 7th

Deleted: For Territory Served as L&P

Deleted: RATE MOS22, MOS24¶

Deleted: Section A.¶

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:¶

¶

<u>Net Rate (per lamp per month)¶</u>	
<u>Mercury Vapor Lamps¶</u>	
175 watt (estimated 7,650 lumens)	\$10.48¶
250 watt (estimated 11,000 lumens)	\$12.46¶
400 watt (estimated 19,100 lumens)	\$18.82¶
<u>High Pressure Sodium Lamps¶</u>	
150 watt (estimated 14,400 lumens)	\$11.93¶
250 watt (estimated 24,750 lumens)	\$15.90¶
400 watt (estimated 45,000 lumens)	\$19.09¶

¶

Deleted: B

Deleted: Net

Deleted: 23

Deleted: ¶
 Standard Metal Pole at \$6.91 per pole per month¶
 10-Foot Mast Arm at \$0.25143 per lamp per month ¶

Deleted: at

Deleted: 05391

Deleted: per foot per month

Deleted: 56

Deleted: C

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Deleted: January 7, 2021

Deleted: 5

Deleted: February 6, 2022

Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~10th~~ Revised Sheet No. 42
Canceling P.S.C. MO. No. 1 ~~9th~~ Revised Sheet No. 42

For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

Deleted: 9th

Deleted: 8th

Deleted: For Territory Served as L&P

MUNICIPAL STREET LIGHTING (FROZEN) (continued)
ELECTRIC

Section C: (continued)			Monthly	Monthly
Rate	Type	Lamp Size	Lumens	kWh
MOS22	Mercury Vapor Lamps (S085)	400W	19,100	116
				\$15.12

Deleted: Net

Deleted: 250 watt (estimated 11,000 lumens) \$9.50¶

Deleted: 14

Deleted: 90

Deleted: Section D-¶

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.¶

Deleted: For purposes of accounting for kWh's, the following amounts per lamp per month will be used:¶

Mercury Vapor Lamps¶
175 watts 77 kWh¶
250 watts 106 kWh¶
400 watts 116 kWh¶

High Pressure Sodium Lamps¶
150 watts 63 kWh¶
250 watts 116 kWh¶
400 watts 180 kWh¶

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
- All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
- The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

Deleted: November 6, 2018

Deleted: January 7, 2022

Deleted: 5

Deleted: February 6, 2022December 6, 2018

Deleted: 4

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 9th Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 43

For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

Deleted: 8th

Deleted: 7th

Deleted: For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC**

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

This schedule is not available to new customers after February 22, 2017.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter\$3.20

Meter installation with current transformers, per meter\$5.32

Other meter, per meter\$11.81

Energy Charge for all kWh's per month, per kWh.....\$0.06402

Deleted: 07

Deleted: Meter installation with current transformers, per meter \$5.32¶

Deleted: 11.32

Deleted: 2

Deleted: 06139

Deleted: 12

Deleted: Determination of kWh's for non-metered fixtures¶
 The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.¶

Deleted: 3

Deleted: 85

Deleted: 00

Deleted: 34

Deleted:

Deleted:

Deleted: 26

Deleted: 96

Deleted: Watts Lumens kWh/month¶
 Incandescent Fixtures 295 4,780 100¶
 ¶
 Mercury Vapor Fixtures 175 7,650 77¶
 250 11,000 106¶
 400 19,100 170¶
 1,000 47,500 410¶

¶
 High Pressure Sodium Fixtures 100 8,550 42¶
 150 14,400 63¶
 250 24,750 116¶
 400 45,000 180¶
 1,000 126,000 410¶

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

Unmetered fixtures:

Rate	Type	Lamp Size	Lumens	kWh	Month	Rate
MOS16	HP Sodium Vapor (S036)	150W	14,400	63		\$4.03
MOS25	HP Sodium Vapor (S114)	150W	14,400	63		\$14.03
MOS25	HP Sodium Vapor (S115)	150W	14,400	63		\$17.37
MOS26	Incandescent (S099)	295W	4,780	100		\$27.01

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 9th Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 44
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶
 Deleted: 8th
 Deleted: 7th

Deleted: For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
 ELECTRIC**

**BASE RATE (continued)
 Section B. MO973:**

This schedule is not available to new customers after February 22, 2017.
 Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Rate for each bill:

Meter Charge for each meter
 Secondary meter base installation, per meter\$3.20
 Energy Charge for all kWh's per month, per kWh.....\$0.07689

Deleted: Net
 Deleted: 07
 Deleted: Meter installation with current transformers, per meter \$5.32¶
 Deleted: 07373
 Deleted: 701

Determination of kWh's for non-metered fixtures:
 The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

Description	Monthly	
	kWh	Rate
3-section 8" signal face (R,Y,G) (90 Watts) <u>Partial Operation (S040)</u>	55 ¹	\$4.23
3-section 8" signal face (R,Y,G) (90 Watts) <u>Continuous Operation (S060)</u>	66	\$5.07
3-section 12" signal face (R,Y,G) <u>Partial Operation (S041)</u> (2 @ 90 watts, 1 @ 135 watts)	64 ¹	\$4.92
3-section 12" signal face (R,Y,G) <u>Continuous Operation (S056)</u> (2 @ 90 watts, 1 @ 135 watts)	77	\$5.92
3-section signal face (R,Y,G) <u>Partial Operation (S043)</u> optically programmed (3 @ 150 Watts)	91 ¹	\$7.00
5-section signal face <u>Continuous Operation (S059)</u> (R,Y,G,Y arrow, G arrow) (4 @ 90 watts, 1 @ 135 watts)	100	\$7.69
2-section signal face (Walk/Don't Walk) <u>Partial Operation (S044)</u> (2 @ 90 watts)	44 ²	\$3.83
1-section signal face (special function) <u>Non Continuous and Continuous Operation (S048, S061)</u> (1 @ 90 watts)	22	\$1.69
1-section signal face (flashing beacon) <u>Continuous Operation (S062)</u> (1 @ 90 watts)	33	\$2.54
2-section school signal (2 @ 90 watts) <u>Partial Operation (S046)</u>	4 ³	\$0.31
1-section school signal (1 @ 90 watts) <u>Partial Operation (S047)</u>	2 ³	\$0.15
<u>Special Contract (S049)</u>	34	\$2.61
<u>Special Contract (S050)</u>	87	\$6.69
<u>Special Contract (R,Y,G,Y arrow,G arrow) (4 @ 90 watts, 1 @ 135 watts) (S063)</u>	99	\$7.61
<u>Special Contract – optically programmed (3 @ 150 watts) (S051)</u>	95	\$7.30
<u>CATV Power Supply (S120)</u>	380	\$68.07

Deleted: 06
 Deleted: 4
 Deleted: 87
 Deleted: 8
 Deleted: 71
 Deleted: 67
 Deleted: 6
 Deleted: 71
 Deleted: 3-section signal face (R,Y,G) Continuous Operation (S051) 95 \$6.99¶
 optically programmed (3 @ 150 Watts)5-section signal face Continuous Operation (S063) 99 \$7.28
 Deleted: (R,Y,G,Y arrow, G arrow) (4 @ 90 watts, 1 @ 135 watts)
 Deleted: 37
 Deleted: 24
 Deleted: 62
 Deleted: 43
 Deleted: 29
 Deleted: 51
 Deleted: 41
 Deleted: 29
 Deleted: 00
 Deleted:
 Deleted: 14
 Deleted: November 6, 2018
 Deleted: 5
 Deleted: January 7, 2022
 Deleted: December 6, 2018
 Deleted: 4
 Deleted: February 6, 2022

¹16 hours continuous operation, 8 hours partial operation
²16 hours continuous operation, 8 hours no operation
³3 hours per day for 5 days a week for 9 months per year
 The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 8th Revised Sheet No. 47
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 47

For Missouri Retail Service Area

**PRIVATE AREA LIGHTING (FROZEN)
 ELECTRIC**

- Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION¶
- Deleted: 7th
- Deleted: 6th
- Deleted: KCP&L Greater Missouri Operations Company
- Deleted: For Territory Served as L&P
- Deleted: KANSAS CITY, MO¶

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

This schedule is not available to new customers after December 6, 2018.

FIXTURE RATES (A)

PRIVATE AREA Rates (MOS30, MOS31):

Fixture Style	Code	Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
Standard ⁽¹⁾	(S001)	MV	175 W	7,650	77	\$11.25
Standard ⁽¹⁾	(S002)	MV	400 W	19,100	170	\$22.75
Standard	(S003)	HPS	150 W	14,400	63	\$14.03
Roadway	(S004)	HPS	150 W	14,400	63	\$16.97
Roadway	(S005)	HPS	250 W	24,750	116	\$18.93
Roadway	(S006)	HPS	400 W	45,000	180	\$21.67
Roadway	(S024)	HPS	400 W	45,000	180	\$19.13

- Deleted: 08
- Deleted: 41
- Deleted: 00
- Deleted: 94
- Deleted: 89
- Deleted: 63
- Deleted: 09

DIRECTIONAL FLOOD Rates (MOS32, MOS33):

Fixture Style	Code	Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
Standard ⁽¹⁾	(S007)	MV	400 W	19,100	170	\$25.64
Standard ⁽¹⁾	(S008)	MV	1,000 W	47,500	410	\$50.87
Standard	(S009)	HPS	150 W	14,400	63	\$14.03
Standard	(S010)	HPS	400 W	45,000	180	\$25.49
Standard	(S011)	HPS	1000 W	126,000	410	\$54.41
Standard ⁽¹⁾	(S012)	MH	400 W	23,860	162	\$27.01
Standard ⁽¹⁾	(S013)	MH	1,000 W	82,400	380	\$50.22

- Deleted: 26
- Deleted: 12
- Deleted: 00
- Deleted: 44
- Deleted: 31
- Deleted: 26
- Deleted: 96
- Deleted: 12

SPECIAL Rate (MOS35):

Fixture Style	Code	Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
Shoobox ⁽¹⁾	(S015)	MH	1,000 W	82,400	380	\$60.01
Shoobox	(S017)	HPS	400 W	45,000	180	\$37.34
Special Contract – PAL	(S021)				63	\$8.58

- Deleted: MOS34,
- Deleted: HighMast⁽¹⁾ HPS 1,000 W 126,000 \$66.47¶
- Deleted: 59
- Deleted: 90
- Deleted: Shoobox HPS 1,000 W 126,000 \$65.04¶
- Deleted: 27

MV=Mercury Vapor OH=Overhead
 HPS=High Pressure Sodium UG=Underground
 MH=Metal Halide

⁽¹⁾Limited to the units in service on June 4, 2011.

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

- Deleted: November 6, 2018
- Deleted: 5
- Deleted: December 6, 2018
- Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 8th Revised Sheet No. 48
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 48

For Missouri Retail Service Area

PRIVATE AREA LIGHTING (FROZEN) (continued)
ELECTRIC

Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION¶

Deleted: 7th

Deleted: 6th

Deleted: KCP&L Greater Missouri Operations Company

Deleted: For Territory Served as L&P

Deleted: KANSAS CITY, MO¶

ADDITIONAL FACILITIES (B)

Rates MOSJC, MOSJR

Wood Pole Rates (per pole) Monthly

Type	Code	Size	Standard Service	Secondary Included	Rate
Wood	(S105)	35'	OH	1 span	\$3.94
Wood	(S106)	35'	UG	100'	\$9.57

Deleted: .per month

Deleted: 93

Deleted: 55

Metal Pole Rates (per pole) Monthly

Type	Code	Size	Standard Service	Secondary Included	Rate
Steel	(S107)		30'	UG	1 span or 100'
					\$28.93
Decorative	(S109)		14'	UG	100'
Bronze (round) ⁽¹⁾	(S110)	39'	UG	1 span or 100'	\$50.81

Deleted: .per month

Deleted: Galv 39' UG 1 span or 100' \$45.51¶
 Bronze (square)⁽¹⁾ 39' UG 1 span or 100' \$66.20¶

Deleted: 88

Deleted: Steel⁽¹⁾ 60' UG 100' \$91.44¶

Deleted: 70

Deleted: 71

Additional UG Secondary (per section) Monthly

Section Length	Code	Rate
50'	(S113)	\$0.02

Deleted: Special Luminaires (per luminaire, per month)¶
 (MOS34, MOS35)¶

Type Style Type Lamp Size Lumens Rate¶
 Decorative⁽¹⁾ Lantern HPS 150 W 14,400 \$24.98¶
 Decorative Acorn HPS 150 W 14,400 \$20.39¶
 Signliter⁽¹⁾ Box Mount HPS 400 W 45,000 \$42.44¶
 ¶

Deleted: .per month

MV=Mercury Vapor OH=Overhead
 HPS=High Pressure Sodium UG=Underground
 MH=Metal Halide

⁽¹⁾Limited to the units in service on June 4, 2011.

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: December 6, 2018

Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~10th~~ Revised Sheet No. 50
Canceling **P.S.C. MO. No.** 1 ~~9th~~ Revised Sheet No. 50
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶
Deleted: 9th
Deleted: 8th

**OUTDOOR NIGHT LIGHTING (FROZEN)
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971

Service Charge for each bill \$7.51
Energy Charge per kWh \$0.12389

Deleted: 2
Deleted: 20
Deleted: 11880
Deleted: 408

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
- 2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & OPT-OUT PROVISIONS

See DSIM Rider (Sheet Nos. R-138.09, 138.12, and 138.16)

Deleted: PRE-MEEIA
Deleted: Company Rules and Regulations
Deleted: 63.01.1 and R-63.01.2

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: 5
Deleted: December 6, 2018
Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 9th Revised Sheet No. 66

Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 66

For Missouri Retail Service Area

[Redacted Box]

RESERVE FOR FUTURE USE

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 8

Deleted: 7

Deleted: For Territory Served as MPS

Deleted: RESIDENTIAL SERVICE TIME-OF-DAY (FROZEN)

Deleted: ELECTRIC

Deleted: AVAILABILITY
This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This schedule is not available to new customers after February 22, 2017.

CHARACTER OF SERVICE
Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS
Weekdays
Peak 1:00 PM - 8:00 PM 7:00 AM - 10:00 PM
Shoulder 6:00 AM - 1:00 PM
Shoulder 8:00 PM - 10:00 PM
Off-Peak 10:00 PM - 6:00 AM 10:00 PM - 7:00 AM

Weekends
Shoulder 6:00 AM - 10:00 PM
Off-Peak 10:00 PM - 6:00 AM All hours

RATE, MO600
Summer Winter
A. Customer Charge (per month) \$17.87
B. Energy Charge
Peak \$0.19791 per kWh \$0.12699 per kWh
Shoulder \$0.10996 per kWh
Off-Peak \$0.06603 per kWh \$0.05069 per kWh

SUMMER AND WINTER BILLING PERIOD
The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL
The minimum monthly bill shall be the customer charge.
MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS
See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES
The rates hereunder are subject to adjustment as provided in the following schedules:
Fuel Adjustment Clause (Schedule FAC)
Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
Demand-Side Program Investment Mechanism Rider (DSIM)
Tax and License Rider
REGULATIONS
Subject to Rules and Regulations filed with the State Regulatory Commission

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 8th Revised Sheet No. 67
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 67
For Territory Served as MPS

[Redacted Box]

RESERVE FOR FUTURE USE

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 7th

Deleted: 6th

Deleted: GENERAL SERVICE TIME-OF-DAY (FROZEN)

Deleted: ELECTRIC

Deleted: AVAILABILITY
This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.
¶
This rate is not available for standby, breakdown, supplementary, maintenance or resale service.
¶
This schedule is not available to new customers after February 22, 2017.
¶
CHARACTER OF SERVICE
Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.
¶
BILLING PERIODS
¶
Weekdays Summer Winter
Peak 1:00 PM - 8:00 PM 7:00 AM - 10:00 PM
Shoulder 6:00 AM - 1:00 PM
Shoulder 8:00 PM - 10:00 PM
Off-Peak 10:00 PM - 6:00 AM 10:00 PM - 7:00 AM
¶
Weekends
Shoulder 6:00 AM - 10:00 PM
Off-Peak 10:00 PM - 6:00 AM All hours
¶
MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610
¶
Summer Winter
Customer Charge \$24.06 per month \$24.06 per month
¶
Energy Charge
Peak \$0.20233 per kWh \$0.13119 per kWh
Shoulder \$0.11244 per kWh
Off-Peak \$0.06745 per kWh \$0.05238 per kWh
¶

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 8th Revised Sheet No. 68
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 68
For Missouri Retail Service Area

[Redacted Box]

RESERVE FOR FUTURE USE

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: ¶

Deleted: 7th

Deleted: 6th

Deleted: Territory Served as MPS

Deleted: GENERAL SERVICE TIME-OF-DAY (FROZEN)

Deleted: ¶
ELECTRIC

Deleted: MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620¶

¶ Summer Winter¶
Customer Charge \$24.06 \$24.06 ¶
¶
Peak Demand Charge \$10.350 per kW \$0.000 per kW¶
¶
Energy Charge¶
Peak \$0.12371 per kWh \$0.10292 per kWh¶
Shoulder \$0.06870 per kWh¶
Off-Peak \$0.04140 per kWh \$0.04140 per kWh¶
¶

¶
Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.¶

Deleted: MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630¶

¶ Summer Winter¶
Customer Charge \$78.06
\$78.06¶
¶
Peak Demand Charge \$10.028 per kW \$0.000 per kW¶
¶
Energy Charge¶
Peak \$0.11992 per kWh \$0.09981 per kWh¶
Shoulder \$0.06657 per kWh¶
Off-Peak \$0.04013 per kWh \$0.04013 per kWh¶
¶

Deleted: MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640¶

¶ Summer Winter¶
Customer Charge \$78.06
\$78.06 ¶
¶
Peak Demand Charge \$6.851 per kW \$0.000 per kW¶
¶
Energy Charge¶
Peak \$0.11691 per kWh \$0.09738 per kWh¶
Shoulder \$0.06502 per kWh¶
Off-Peak \$0.03907 per kWh \$0.03907 per kWh

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th Revised Sheet No. 69
Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 69
For Missouri Retail Service Area

[Empty box]

RESERVE FOR FUTURE USE

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 4

Deleted: 3rd

Deleted: Territory Served by Aquila Networks – MPS

Deleted: GENERAL SERVICE TIME-OF-DAY (FROZEN)

Deleted: ELECTRIC

Deleted: MONTHLY BILLING DEMAND
Monthly billing demand for customers on CIS+ rate codes MO620, MO630 and MO640 shall be the customer's maximum 15-minute integrated demand measured during the Peak billing periods of the month.
DEMAND METERS
When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.
MINIMUM MONTHLY BILL
The minimum monthly bill shall be the customer charge.
MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS
See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)
ADJUSTMENTS AND SURCHARGES
The rates hereunder are subject to adjustment as provided in the following schedules:
Fuel Adjustment Clause (Schedule FAC)
Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
Demand-Side Program Investment Mechanism Rider (DSIM)
Tax and License Rider
REGULATIONS
Subject to Rules and Regulations filed with the State Regulatory Commission

Formatted: Font: 11 pt

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016

Deleted: 5

Deleted: December 22, 2016

Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 8th Revised Sheet No. 70
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 70
 For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
 Deleted: 7th
 Deleted: 6th

THERMAL ENERGY STORAGE PILOT PROGRAM
ELECTRIC

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than fifty (50) kW per a feasibility study.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM - 10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$201.40 per month	\$201.40 per month
Demand Charge	\$10.257 per kW	\$7.509 per kW
Energy Charge		
Peak	\$0.08085 per kWh	\$0.04536 per kWh
Shoulder	\$0.04536 per kWh	
Off-Peak	\$0.04067 per kWh	\$0.04066 per kWh

Deleted: 194.44
 Deleted: 194.44
 Deleted: 9.903
 Deleted: 250
 Deleted: 07882
 Deleted: 04422
 Deleted: 04422
 Deleted: 03965 03965
 Deleted: 03964

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
 Deleted: 5
 Deleted: December 6, 2018
 Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 9th Revised Sheet No. 71
Canceling **P.S.C. MO. No.** 1 8th Revised Sheet No. 71
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶
Deleted: 8
Deleted: 7

**THERMAL ENERGY STORAGE PILOT PROGRAM
ELECTRIC**

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660

	Summer	Winter
Customer Charge	\$201.40 per month	\$201.40 per month
Demand Charge	\$8.555 per kW	\$5.496 per kW
Energy Charge		
Peak	\$0.08085 per kWh	\$0.04536 per kWh
Shoulder	\$0.04536 per kWh	
Off-Peak	\$0.04067 per kWh	\$0.04066 per kWh

Deleted: 194.44
Deleted: 194.44
Deleted: 8.260
Deleted: 5.306
Deleted: 07882
Deleted: 04422
Deleted: 04422
Deleted: 03965
Deleted: .03964

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: 5
Deleted: December 6, 2018
Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 73
 Canceling P.S.C. MO. No. 1 ~~1st~~ ~~Revised Sheet No. 73~~
For Missouri Retail Service Area

[Redacted Box]

RESERVED FOR FUTURE USE

- Deleted:** 1st
- Deleted:** Original
- Deleted:** For Territory Served by Aquila Networks – MPS
- Deleted:** REAL-TIME PRICE (RTP) PROGRAM (FROZEN)
- Deleted:** ELECTRIC

Deleted: PURPOSE¶
 Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.¶
 ¶
 Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices become binding at 4:00 p.m. for the following day. Prices for weekends, holidays, and the business day following them will normally be provided on the preceding business day. Power under the RTP program is firm.¶
 ¶
AVAILABILITY¶
 This service is available to all customers who agree to abide by the terms and conditions of the service agreement.¶
 ¶
 This program is not available for resale, standby, back-up, or supplemental service.¶
 ¶
 This schedule is not available to new customers after February 22, 2017.¶
 ¶
CHARACTER OF SERVICE¶
 Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.¶
 ¶
MONTHLY RATE¶

$$\text{RTP Bill} = \text{Base Bill} + \text{Incremental Energy Charge} + \text{RTP Service Charge} + \text{Reactive Demand Adjustment.}¶$$
 ¶
 The components of the RTP Bill are defined below.¶
 ¶

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_n (P_n^{\text{RTP}} * \text{CBL}_n))¶$$
 ¶
 Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.¶
 ¶
 β is an adjustment to the Standard Tariff Bill. Company will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05¶

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

- Deleted:** November 8, 2016
- Deleted:** 5
- Deleted:** December 22, 2016
- Deleted:** 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 7th Revised Sheet No. 74
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 74

For Missouri Retail Service Area

[Redacted Box]

RESERVED FOR FUTURE USE

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

Deleted: 6

Deleted: 5

Deleted: For Territory Served as MPS

Deleted: REAL-TIME PRICE (RTP) PROGRAM (FROZEN)

Deleted: ELECTRIC¶

Deleted: MONTHLY RATE (continued)¶

Incremental Energy Charge = $\sum_n P_n^{RTP} * (Actual\ Load_n - CBL_n)$ ¶

¶ \sum_n indicates a summation across all hours in the billing month.¶
 Actual Load_n is the customer's actual energy use in the hour (kWh).¶

¶ CBL_n is the baseline hourly energy use. (See below.)¶

¶ P_n^{RTP}, the real-time price, is calculated as:¶

$$P_n^{RTP} = \alpha * MC_n + (1 - \alpha) * P_n^{STD}$$

¶ MC_n is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)¶

¶ P_n^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.¶

¶ α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.¶

¶ Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.04770 per kWh will be applied for primary voltage level, and \$0.04900 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.¶

¶ RTP Service Charge = \$296.57 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.¶
 \$336.86 per month for all other customers.¶

¶ Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.¶

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016

Deleted: 5

Deleted: December 22, 2016

Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 75
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 75
For Missouri Retail Service Area

[Redacted Box]

RESERVED FOR FUTURE USE

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

Deleted: 1st

Deleted: Original

Deleted: For Territory Served by Aquila Networks – MPS

Deleted: REAL-TIME PRICE (RTP) PROGRAM (FROZEN)

Deleted: ELECTRIC

Deleted: CUSTOMER BASELINE LOAD¶

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.¶

¶
The CBL will be based, whenever possible, on existing load information. Company reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.¶

¶
TRANSMISSION AND DISTRIBUTION¶

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.¶

¶
If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.¶

¶
REACTIVE DEMAND ADJUSTMENT¶

The Reactive Demand Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.¶

¶
PRICE DISPATCH AND CONFIRMATION¶

Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.¶

¶
CURTAILABLE CUSTOMERS¶

Curtailable customers can participate in RTP service using one of three options:¶

¶
Option 1: Conversion to Firm Power Status: The customer can terminate their curtailability contract, revert to the applicable standard tariff and join RTP.¶

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016

Deleted: 5

Deleted: December 22, 2016

Deleted: 4

Deleted: December 22, 2016

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 7th Revised Sheet No. 76
Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 76

For Missouri Retail Service Area

[Empty rectangular box]

RESERVED FOR FUTURE USE

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

Deleted: 6

Deleted: 5

Deleted: For Territory Served as MPS

Deleted: REAL-TIME PRICE (RTP) PROGRAM (FROZEN)

Deleted: ELECTRIC

Deleted: CURTAILABLE CUSTOMERS (continued)¶

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of "buying through" their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty-percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.¶

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer's Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's firm power level.¶

PRICE QUOTES FOR FIXED QUANTITIES¶

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.¶

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$223.33 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.¶

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer's bill in the event of such occurrences.¶

BILL AGGREGATION SERVICE¶

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.¶

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016

Deleted: 5

Deleted: December 22, 2016

Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 77

Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 77

For Missouri Retail Service Area

[Empty rectangular box]

RESERVED FOR FUTURE USE

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

Deleted: 1st

Deleted: Original

Deleted: For Territory Served by Aquila Networks – MPS

Deleted: REAL-TIME PRICE (RTP) PROGRAM (FROZEN)

Deleted: ELECTRIC

Deleted: DURATION OF SERVICE AGREEMENT¶
Each RTP service agreement will be effective for a minimum of one year unless termination is agreed to by both parties.¶

¶
SERVICE AGREEMENT TERMINATION¶
Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one year. The CBL may be reassessed prior to readmission.¶

¶
MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS¶
See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)¶

¶
ADJUSTMENTS AND SURCHARGES¶
The rates hereunder are subject to adjustment as provided in the following schedules:¶

Fuel Adjustment Clause (Schedule FAC)¶
Renewable Energy Standard Rate Recovery Mechanism (RESRAM)¶
Demand-Side Program Investment Mechanism Rider (DSIM)¶
Tax and License Rider¶

REGULATIONS¶
Subject to Rules and Regulations filed with the State Regulatory Commission¶

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016

Deleted: 5

Deleted: December 22, 2016

Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 9th Revised Sheet No. 88
 Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 88

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE (FROZEN)
ELECTRIC**

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

This schedule is not available to new customers after May 19, 2017. (1)

Mercury Vapor: Rate MON16 FROZEN ⁽²⁾ Monthly

Type	Lamp Size	Lumens	kWh	Rate
M.V., open fixture glassware, steel pole, UG (M209)	175W	7,700	70	\$17.01

High Pressure Sodium Vapor: Rate MON20 Monthly

Type	Lamp Size	Lumens	kWh	Rate
SV, open fixture glassware, existing wood pole, UG (M301)	150W	12,000	60	\$12.63

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

⁽²⁾ Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶
Deleted: 8
Deleted: 7
Deleted: For Territory Served as MPS

Deleted: Annual Rate Per Unit ⁽¹⁾¶
Deleted: MON10, MON12,
Deleted: M18
Deleted: Overhead Wiring
Deleted: Underground Wiring
Deleted: 3300 L, M.V., open glassware, wood pole, (\$5.00 less where ¶) fixture may be installed on an existing distribution pole) \$93.90 \$138.54¶
 ¶
 7700 L, M.V., open glassware, wood pole (\$5.00 less where ¶) fixture may be installed on an existing distribution pole) \$125.38 \$170.04¶
 7700 L,
Deleted: \$156.45
Deleted: 201.06
Deleted: 7700 L, M.V., streamlined fixture, wood pole \$143.99 \$188.67¶
 7700 L, M.V., streamlined fixture, steel pole \$175.01 \$219.66¶
 ¶
 10500 L, M.V., enclosed fixture, wood pole \$167.10 \$211.69¶
 10500 L, M.V., enclosed fixture, steel pole \$198.07 \$242.74¶
 ¶
 21000 L, M.V., enclosed fixture, wood pole \$207.10 \$251.73¶
 21000 L, M.V., enclosed fixture, steel pole \$238.07 \$282.71¶
 ¶
 54000 L, M.V., enclosed fixture, wood pole \$391.75 \$436.41¶
 54000 L, M.V., enclosed fixture, steel pole \$422.73 \$467.37¶
Deleted: MON22
Deleted: (Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)¶
 12000 L, 150 W,
Deleted: (\$5.00 less ¶ where fixture may be installed on an existing distribution pole) \$156.30
Deleted: 200
Deleted: 94
Deleted: 12000 L, 150 W, S.V., open glassware, steel pole \$187.32 \$231.94¶
 12000 L, 150 W, S.V., streamlined fixture, wood pole \$174.90 \$219.56¶
 12000 L, 150 W, S.V., streamlined fixture, steel pole \$205.92 \$250.55¶
Deleted: 36000 L, 360 W, S.V., enclosed fixture, steel pole \$266.99 \$311.63¶
 ¶
Deleted: November 6, 2018
Deleted: 5
Deleted: December 6, 2018
Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 9th Revised Sheet No. 89
 Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 89

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)
 ELECTRIC

High Pressure Sodium Vapor Rates MON30, MON36 ⁽¹⁾ Monthly

Type	Lamp Size	Lumens	kWh	Rate
SV, enclosed fixture, steel pole, UG (M361)	100W	8,000	40	\$20.88
SV, enclosed fixture, steel pole, UG (M369)	150W	13,500	60	\$21.49
SV, open fixture, existing wood pole, OH (M324)	150W	13,500	60	\$13.30
SV, open fixture, wood pole, OH (M370)	150W	13,500	60	\$13.72
SV, enclosed fixture, steel pole, UG (M377)	250W	25,500	93	\$23.52
SV, enclosed fixture, steel pole, OH (M380)	400W	50,000	146	\$23.01

Special Luminaire Rate MON66 ⁽¹⁾

Type	Lamp Size	Lumens	kWh	Rate
HPS, Acorn, 14' Decorative Pole, UG (M384)	100 W	8,000	40	\$32.57
HPS, Acorn, 14' Decorative Pole, UG (M385)	250 W	25,500	93	\$33.46

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Public

- Deleted: KCP&L GREATER MISSOURI OPERATIONS ...
- Deleted: 8th
- Deleted: 7th
- Deleted: For Territory Served as MPS
- Deleted: Annual Rate Per Unit ⁽¹⁾
- Deleted:
- Deleted: MON32, MON34,
- Deleted: 5000 L, 70 W, S.V., enclosed fixture, wood ...
- Deleted: \$
- Deleted: 205.47
- Deleted: \$250.14
- Deleted: 8000 L, 100 W, S.V., open fixture, ...
- Deleted: \$212.70
- Deleted: 257.38
- Deleted: 13500 L, 150 W,
- Deleted: \$164.28
- Deleted: 208.91
- Deleted: 13500 L, 150 W,
- Deleted: steel
- Deleted: \$195.25
- Deleted: 239.93
- Deleted: ⁽¹⁾
- Deleted: \$237.00
- Deleted: 281.66
- Deleted: ⁽¹⁾
- Deleted: \$275.62
- Deleted: 320.34
- Deleted: Annual Rate Per Unit
- Deleted: ⁽¹⁾
- Deleted: Type Style Lamp Size Lumens Underground ...
- Deleted: HPS,
- Deleted:
- Deleted:
- Deleted:
- Deleted: 390.05
- Deleted: Decorative
- Deleted: HPS,
- Deleted:
- Deleted:
- Deleted:
- Deleted: 400
- Deleted: 79
- Deleted: Decorative 5 Globe 70w HPS, 14' Decorative P(...
- Deleted: ⁽²⁾ Limited to the units in service on June 4, 2011. ⁽¹⁾
- Deleted: November 6, 2018
- Deleted: 5
- Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 8th Revised Sheet No. 90
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 90

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)
 ELECTRIC**

ADDERS FOR ADDITIONAL FACILITIES
Rates MONWR, MONWC, MONSR, MONSC

	Monthly Rate
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture. (M800).....	\$1.73
b. Break away bases for steel poles - each. (BKWY).....	\$3.35
c. Rock removal. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment - per UG foot (M804).....	\$0.19
d. Special mounting heights:	
30 ft. requiring 35 ft. WP (M807).....	\$1.68
40 ft. requiring 45 ft. WP (M811).....	\$5.04
40 ft. requiring 40 ft. SP (M812).....	\$13.02

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶
Deleted: 7th
Deleted: 6th
Deleted: For Territory Served as MPS

Deleted: Annual Rate Per Unit
Deleted: Overhead Wiring
Deleted: Underground Wiring
Deleted: per unit per year.
Deleted: \$20.67
Deleted: N/A
Deleted: Steel pole and one (1) span of overhead wire in addition ¶ to the pole supporting the fixture, per unit per year. \$59.46 N/A¶
Deleted: \$32.72
Deleted: 32.72
Deleted: d
Deleted: per foot per year.
Deleted: .
Deleted: N/A
Deleted: 2
Deleted: 33
Deleted: ¶ Wood Pole Steel Pole¶
Deleted: e
Deleted: (
Deleted: wood pole or 30 ft. steel)
Deleted: \$20.13
Deleted: 68
Deleted: 26
Deleted: 35 ft. (requiring 40 ft. wood pole or 35 ft. steel) \$54.49 \$99.77¶
Deleted: (
Deleted: wood pole or 40 ft. steel)
Deleted: \$60.31
Deleted: 155
Deleted: 99
Deleted: 50 ft. (requiring 55 ft. wood pole or 50 ft. steel)
Deleted: \$109.03
Deleted: 347.73

Deleted: TERMS OF PAYMENT¶
 ¶ Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.¶
Deleted: November 6, 2018
Deleted: 5
Deleted: December 6, 2018
Deleted: 4

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 8th Revised Sheet No. 91
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 91

For Missouri Retail Service Area

**PRIVATE AREA LIGHTING SERVICE (FROZEN)
 ELECTRIC**

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

This schedule is not available to new customers after December 6, 2018.

Mercury Vapor (1)(2)
Rates MON26, MON27, MON28, MON29

Type	Lamp Size	Lumens	kWh	Monthly	
				Rate	
MV, open glass, WP, OH (M500)	175W	7,700	70	\$11.48	
MV, open glass, existing WP, OH (M501)	175W	7,700	70	\$11.05	
MV, open glass, SP, OH (M502)	175W	7,700	70	\$15.64	
MV, streamlined fixture, WP, OH (M503)	175W	7,700	70	\$13.23	
MV, streamlined fixture, SP, OH (M504)	175W	7,700	70	\$17.38	
MV, enclosed fixture, WP, OH (M505)	250W	10,500	93	\$15.44	
MV, enclosed fixture, SP, OH, (M506)	250W	10,500	93	\$19.60	
MV, enclosed fixture, WP, OH (M507)	400W	21,000	146	\$19.70	
MV, enclosed fixture, SP, OH (M508)	400W	21,000	146	\$23.64	
MV, enclosed fixture, WP, OH, (M509)	??W	54,000	400	\$33.14	
MV, enclosed fixture, SP, OH, (M510)	??W	54,000	400	\$35.76	

High Pressure Sodium Vapor
Rates MON80, MON81, MON82, MON83
 (Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)

Type	Lamp Size	Lumens	kWh	Monthly	
				Rate	
SV, open glass, WP, OH (M600)	150W	12,000	60	\$13.91	
SV, open glassware, exiting WP, OH (M601)	150W	12,200	60	\$13.50	
SV, open glassware, SP, OH, (M602)	150W	12,200	60	\$18.01	
SV, streamlined fixture, WP, OH (M603)	150W	12,200	60	\$15.64	
SV, streamlined fixture, SP, OH (M604)	150W	12,200	60	\$19.74	
SV, enclosed fixture, WP, OH (M605)	360W	36,000	131	\$21.86	

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities.
 (2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

Issued: December 2, 2023
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Public

- Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
- Deleted: 7th
- Deleted: 6th
- Deleted: KCP&L Greater Missouri Operations Company...For Missouri Retail Service AreaFor Territory Served as MPS
- Deleted: KANSAS CITY, MO
- Deleted: 1
- Deleted: FROZEN...2) Overhead Wiring
- Deleted: 7700 L,
- Deleted: open glassware... wood pole...P, OH (M500) 175W 7,700 70 (\$5.00 less where 1 fixture may be installed on an existing distribution pole)
- Deleted: 135.69
- Deleted: 7700 L, open glassware... steel pole
- Deleted: 184.87
- Deleted: 7700 L, streamlined fixture, wood pole
- Deleted: 156.45
- Deleted: 7700 L, streamlined fixture, steel pole
- Deleted: 205.52
- Deleted: 1
- Deleted: 10500 L, enclosed fixture, wood pole
- Deleted: 182.60
- Deleted: 10500 L, enclosed fixture, steel pole
- Deleted: 231.67
- Deleted: 1
- Deleted: 21000 L, enclosed fixture, wood pole
- Deleted: 232.91
- Deleted: 21000 L, enclosed fixture, steel pole
- Deleted: 279.47
- Deleted: 1
- Deleted: 54000 L, enclosed fixture, wood pole
- Deleted: 391.75
- Deleted: 54000 L, enclosed fixture, steel pole
- Deleted: 422.73
- Deleted: (...ON80, MON81, MON82, MON83):
- Deleted: 12000 L, 150 W, open glassware, exiting wood pole, (\$5.00 less 1 where fixture may be installed on an existing distribution po
- Deleted: 166.65
- Deleted: 12000 L, 150 W, open glassware, steel
- Deleted: 215.77
- Deleted: 12000 L, 150 W, streamlined fixture, wo
- Deleted: 187.32
- Deleted: 12000 L, 150 W, streamlined fixture, ste
- Deleted: 236.44
- Deleted: 1
- Deleted: 261.80
- Deleted: 36000 L, 360 W, S.V., enclosed fixture, steel
- Deleted: November 6, 2018
- Deleted: 5
- Deleted: December 6, 2018
- Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 8th Revised Sheet No. 92
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 92

For Missouri Retail Service Area,

**PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)
 ELECTRIC**

High Pressure Sodium Vapor
 Rates MON44, MON45, MON46, MON47, MON48, MON49

Type	Lamp Size	Lumens	Monthly	
			kWh	Rate
SV, open glass or enclosed fixture, WP, OH (M643)	70W	5,000	28	\$13.13
SV, open glass or enclosed fixture, WP, OH (M645)	100W	8,000	40	\$13.73
SV, open glass or enclosed fixture, existing WP, OH (M646)	100W	8,000	40	\$13.31
SV, open glass or enclosed fixture, SP, OH (M647)	100W	8,000	40	\$17.83
SV, open glass or enclosed fixture, WP, OH (M648)	150W	13,500	60	\$14.72
SV, open glass or enclosed fixture, existing WP, OH (M654)	150W	13,500	60	\$14.30
SV, open glass or enclosed fixture, SP, OH (M649)	150W	13,500	60	\$18.82
SV, enclosed fixture, WP, OH (M650)	250W	25,500	93	\$18.49
SV, enclosed fixture, SP, OH (M651)	250W	25,500	93	\$22.59
SV, enclosed fixture, WP, OH (M652)	400W	50,000	146	\$22.59
SV, enclosed fixture, SP, OH (M653)	400W	50,000	146	\$26.48

Directional Floodlighting

SV, enclosed fixture, existing WP, OH (M675)	250W	27,500	93	\$34.50
SV, enclosed fixture, WP required, OH (M676)	250W	27,500	93	\$36.23
SV, enclosed fixture, existing WP, OH (M677)	400W	50,000	146	\$38.89
SV, enclosed fixture, WP required, OH (M678)	400W	50,000	146	\$40.61
SV, enclosed fixture, existing WP, OH (M679)	1000W	140,000	400	\$65.65
SV, enclosed fixture, WP required, OH (M680)	1000W	140,000	400	\$67.38

Metal Halide⁽²⁾

Rates MON72, MON73, MON75

Type	Lamp Size	Lumens	Monthly	
			kWh	Rate
MH, enclosed fixture, existing WP, OH (M681)	250W	20,500	93	\$37.16
MH, enclosed fixture, WP required, OH (M682)	250W	20,500	93	\$38.89
MH, enclosed fixture, existing WP, OH (M684)	400W	36,000	146	\$39.74
MH, enclosed, fixture, WP required, OH (M685)	400W	36,000	146	\$41.46
MH, enclosed fixture, SP required, OH (M686)	400W	36,000	146	\$45.35
MH, enclosed fixture, existing WP, OH (M687)	1000W	110,000	400	\$67.35
MH, enclosed fixture, WP required, OH (M688)	1000W	110,000	400	\$69.08
MH, enclosed fixture, SP required, OH (M689)	1000W	110,000	400	\$72.97

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities. All fixtures must be pole mounted.

(2) Limited to the units in service on June 4, 2011.

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Public

- Deleted: STATE OF MISSOURI, PUBLIC SERVICE
- Deleted: 7th
- Deleted: 6th
- Deleted: KCP&L Greater Missouri Operations
- Deleted: KANSAS CITY, MO
- Deleted: 1
- Deleted: (...ON44, MON45, MON46, MON47, MON48,
- Deleted: 5000 L, 70 W, open glass or enclosed
- Deleted: 157.29
- Deleted: 5000 L, 70 W, S.V., open glass or enclosed fixtur
- Deleted: 164.39
- Deleted: 8000 L, 100 W, open glass or enclosed
- Deleted: 213.50
- Deleted: 1
- Deleted: 176.26
- Deleted: 13500 L, 150 W, open glass or enclosed
- Deleted: 225.36
- Deleted: 1
- Deleted: 221.47
- Deleted: 25500 L, 250 W, enclosed fixture, SP, O
- Deleted: 270.59
- Deleted: 1
- Deleted: 270.57
- Deleted: 50000 L, 400 W, enclosed fixture, steel
- Deleted: 317.13
- Deleted: High Pressure Sodium Vapor
- Deleted: 413.27
- Deleted: 27500 L, 250 W, enclosed fixture, wood
- Deleted: 433.96
- Deleted: 50000 L, 400 W, enclosed fixture, existir
- Deleted: 465.75
- Deleted: 50000 L, 400 W, enclosed fixture, wood
- Deleted: 486.41
- Deleted: 140000 L, 1000 W, enclosed fixture,
- Deleted: 786.28
- Deleted: 140000 L, 1000 W, enclosed fixture, wo
- Deleted: 806.98
- Formatted
- Deleted: (...ON72, MON73, MON74, ...ON75)
- Deleted: 20,500 L, 250 W, (2) ...nclosed fixture,
- Deleted: ...445.12
- Deleted: 20,500 L, 250 W, (2) ...enclosed fixture,
- Deleted: 465.80
- Deleted: 20,500 L, 250 W, M.H., (2) enclosed fixture, steel
- Deleted: 475.96
- Deleted: 36,000 L, 400 W, (2) ...nclosed, fixture,
- Deleted: 496.6
- Deleted: 36,000 L, 400 W, (2) ...nclosed fixture,
- Deleted: 543.15
- Deleted: 1
- Deleted: 806.72
- Deleted: 110,000 L, 1000 W, (2) ...nclosed fixture,
- Deleted: 827.41
-
-
-
-

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 6th Revised Sheet No. 93
 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 93

For Missouri Retail Service Area,

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)
ELECTRIC

- Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION¶
- Deleted: 5th
- Deleted: 4th
- Deleted: KCP&L Greater Missouri Operations Company
- Deleted: For Territory Served as MPS
- Deleted: KANSAS CITY, MO¶

ADDERS FOR ADDITIONAL FACILITIES
 Rates MONWR, MONWC, MONSR, MONSC

		<u>Monthly</u> <u>Rate</u>
a.	Wood pole and one (1) span of <u>OH</u> wire in addition to the pole supporting the fixture, <u>each</u>	(M800) <u>\$1.73</u>
b.	Steel pole and one (1) span of <u>OH</u> overhead wire in addition to the pole supporting the fixture, <u>each</u>	(M802) <u>\$5.61</u>
c.	Underground wiring for private lighting in excess of that for <u>OH</u> wiring, <u>per foot</u>	(M806) <u>\$0.05</u>
d.	Underground wiring for private lighting in excess of that for <u>OH</u> wiring, <u>per 100'</u>	(UNPV) <u>\$5.48</u>
e.	<u>Underground wiring for private lighting under concrete in excess of that for OH wiring, per foot</u>	(M805) <u>\$0.25</u>
f.	Break away bases for steel poles - each.....	(BKVY) <u>\$3.35</u>
g.	Rock removal for <u>UG*</u> , per foot.....	(M804) <u>\$0.19</u>

* This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.
 Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

- Deleted: Annual Rate Per Unit
- Deleted: Overhead Wiring
- Deleted: Underground Wiring
- Deleted: per unit per year
- Deleted: 20.67
- Deleted: N/A
- Deleted: per unit per year
- Deleted: 67.20
- Deleted: 71
- Deleted: N/A
- Deleted: per year
- Deleted: N/A
- Deleted: under concrete¶ per foot per year
- Deleted: overhead
- Deleted: N/A
- Deleted: 2.96
- Deleted: 32.72
- Deleted: \$32.72
- Deleted: f
- Deleted: per year
- Deleted: 2
- Deleted: 33
- Deleted: TERMS OF PAYMENT¶
- Customer's monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent. ¶

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

- Deleted: November 6, 2018
- Deleted: 5
- Deleted: 4
- Deleted: December 6, 2018

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~5th~~ Revised Sheet No. 94
Canceling P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. 94

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING SERVICE (FROZEN)
ELECTRIC**

SPECIAL RULES AND REGULATIONS

MUNICIPAL STREET LIGHTING (FROZEN) AND PRIVATE AREA LIGHTING (FROZEN)

Service will be furnished under Company Rules and Regulations and the following additional rules and regulations.

All poles, wires, fixtures, and other facilities for supplying this lighting service shall be installed and owned by Company.

Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Company will replace burned-out lamps and will maintain all poles, wires, fixtures, etc., with no additional charge to the customer. The glassware is to be cleaned when the lamp is replaced.

The lights will burn every night from dusk until daylight.

The lamp lumen ratings stated in these rate schedules are nominal ratings and may change from time to time depending on the lamp availability from lamp suppliers.

These rates anticipate lighting facilities remaining in service on the average, the full depreciation period of the facilities, and with only minor normal repair.

These rates are for either series or multiple units and for overhead wiring unless otherwise specified herein. It will be at Company's option whether power is supplied to the lighting units with multiple or with series circuits.

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

These rates do not include any franchise or occupational tax.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

MUNICIPAL STREET LIGHTING ONLY (FROZEN)

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred fifty (250) feet and individual installations of not more than four hundred (400) feet. Installations requiring greater than two hundred fifty (250) feet per unit average and individual installations greater than four hundred (400) feet will be served under special contract.

Standard street lighting rates without adders for additional mounting heights anticipate maximum mounting heights of thirty-one (31) feet.

The Special Rules and Regulations above are not applicable to new Municipal Lighting Service provided after May 19, 2017. Please see the effective Municipal Lighting Sheets for current terms.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

- Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶
- Deleted: 4th
- Deleted: 3rd
- Deleted: For Territory Served as MPS

- Deleted: November 6, 2018
- Deleted: 5
- Deleted: December 6, 2018
- Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 10th Revised Sheet No. 95
Canceling P.S.C. MO. No. 1 9th Revised Sheet No. 95

For Missouri Retail Service Area,

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

Deleted: 9

Deleted: 8

Deleted: For Territory Served as MPS

**NON-STANDARD STREET AND AREA LIGHT FACILITIES (FROZEN)
ELECTRIC**

COMPANY OWNED FACILITIES (1)

AVAILABILITY (1)

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

This schedule is not available to new customers after May 19, 2017.

RATE (1)

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

(1) Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

This schedule is not available to new customers after May 19, 2017.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.05700 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

Deleted: 0

Deleted: 642

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~10th~~ Revised Sheet No. 102
Canceling P.S.C. MO. No. 1 ~~9th~~ Revised Sheet No. 102
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶
Deleted: 9th
Deleted: 8th

PARALLEL GENERATION CONTRACT SERVICE
(COGENERATION PURCHASE SCHEDULE)
ELECTRIC

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. [This schedule is not available to customers for Resale or Time-Related Pricing electric service.](#)

Deleted: Resale electric service will not be supplied under this schedule.

APPLICABILITY:

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT:

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: 5
Deleted: December 6, 2018
Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 102.1
Canceling P.S.C. MO. No. 1 ~~2nd~~ Original Sheet No. 102.1
For Missouri Retail Service Area

Deleted: 2nd

Deleted: 1st

PARALLEL GENERATION CONTRACT SERVICE
(COGENERATION PURCHASE SCHEDULE)
ELECTRIC

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.022 per kWh for all kWh received.

Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced \$4.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Issued: ~~December 2, 2022~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~
1200 Main, Kansas City, MO 64105

Deleted: January 26, 2021

Deleted: February 25, 2021

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 109
Canceling P.S.C. MO. No. 1 Original Sheet No. 109
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: Original
Commented [LC1]:

SOLAR SUBSCRIPTION RIDER
Schedule SSP

Deleted: PILOT
Deleted: SSP

PURPOSE:

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. ~~This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. Shareholders will bear the risk for any undersubscribed portion of the program at or below 50% of the array's available capacity. If the subscription rate falls below 50% non-participant rate payers will bear the costs. Market costs and revenues for any undersubscribed portion of a permanent program resource will be allocated to shareholders and not flow through the FAC.~~ If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSR.

Deleted: A maximum of approximately 10,000 Solar Blocks will be available for subscription with the initial offering.
Deleted: and pilot evaluation
Commented [KP3R2]: Agreed
Deleted: Customers will be required to enroll for the Program in advance and each solar resource will be built when 90 75 percent of the proposed solar resource is committed

The Company will seek to construct systems to be located in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. Evergy Missouri Metro and Evergy Missouri West will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

Deleted: .
Commented [KP5R4]: Agreed
Deleted: The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if subscriptions cover at least 50 percent of Program Resources. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.

AVAILABILITY:

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Deleted: P
Deleted: aggregating up to 2.5 MW systems to be located in the KCP&L-Missouri jurisdiction and one in the KCP&L-Greater Missouri Operations Company (GMO) jurisdiction, or up to one 5.0 MW system
Deleted: KCP&L-
Deleted: GMO

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying, but not allowed into the Program due to Solar Block unavailability, will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the Program. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

Deleted: up to 100
Deleted: limited to no more than 50

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Regulatory Services 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: 5
Deleted: December 6, 2018
Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 109.1
Canceling P.S.C. MO. No. 1 Original Sheet No. 109.1

For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

AVAILABILITY: (Continued)

Customers receiving Unmetered, Lighting, or Net Metering, Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

PRICING:

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.1284 per kWh, made up of two costs:

1. The Solar Block cost of \$0.0884 and
2. The Services and Access charge of \$0.040 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the leveled cost of the new solar resource will be averaged with the remaining leveled cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

SUBSCRIPTION LEVEL:

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial sign-up the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶

Deleted: Original

Deleted: PILOT

Deleted: P

Deleted: , or Time-of-Use

Commented [MD2R1]: Should we put the best current estimate for Hawthorn in here, as these are compliance filing and the next resource should be the same or lower cost?

Commented [KP3R1]: Updated estimate

Deleted: 15467 30

Deleted: \$0.11567 8per kWh (based on an engineering estimate. Rate will be updated once a project is selected.) (The Solar Block cost will not exceed \$0.13880 per kWh.);

Deleted: The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion.

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 109.2
Canceling P.S.C. MO. No. 1 Original Sheet No. 109.2
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: Original

SOLAR SUBSCRIPTION RIDER
Schedule SSP

Deleted: PILOT
Deleted: SSP

BILLED PURCHASE QUANTITY:

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

- PQ* = Monthly Purchase Quantity in kWh
- SL* = Subscription Level in kW AC
- TSC* = Total Solar System Capacity in kW AC
- AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING:

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

WAITING LIST:

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: 5
Deleted: December 6, 2018
Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 109.3

Canceling P.S.C. MO. No. 1 Original Sheet No. 109.3

For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: Original

Deleted: PILOT
Deleted: SSP

SUBSCRIPTION TERM:

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

PILOT EVALUATION:

The Company will complete and submit to Staff an evaluation of this Program prior to any request for expansion or after five years of operation, whichever is first. The evaluation will include:

1. Tracking of program costs and revenues (participants, all ratepayers, Company),
2. Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),
3. Annual surveys of participating customers covering (economic considerations and customer service),
4. Impact or benefits of the facility on the utility distribution system, and

5. Plans to site program expansion facilities in areas where distributed generation would benefit the electric utility's distribution system, such as areas where there is a potential to avoid or minimize distribution system investment.

Commented [KP1]: Deleted section below; just noting in case needed to refer back to
EVALUATION:
The Company will complete and submit to Staff an evaluation of the Solar Subscription Rider within three years of operation. The evaluation will be conducted consistent with the terms of the Stipulation and Agreement Regarding Evergy's Solar Subscription Pilot Rider in Case No. ER-2022-0129 and ER-2022-1030 or as modified by the Signatories to the Stipulation and Agreement and approved by the MPSC.

Deleted: ¶
Deleted: The Company will demonstrate 90% subscription of the initially deployed system for a minimum of two years before additional solar subscriptions are offered.

EXPANSION:

Program expansion will be done to the extent practical, with consideration of the energy delivered to the jurisdictional system. The Company may construct new Solar Resources if there are sufficient subscriptions to support the new Resources and the Commission approves a Certificate or Certificates of Convenience and Necessity ("CCN"). Upon grant of a CCN, construction of a new Resource shall not begin until at least 75 percent of the Solar Resource's energy is subscribed or able to be filled through the waitlist.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: 5
Deleted: December 6, 2018
Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 109.4
Canceling P.S.C. MO. No. 1 Original Sheet No. 109.4
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: Original

SOLAR SUBSCRIPTION RIDER
Schedule SSP

Deleted: PILOT
Deleted: P

PROGRAM PROVISIONS AND SPECIAL TERMS:

1. Customers applying for service under this Program must have an account that is not delinquent or in default at the time of application.
2. Renewable Energy Credits (RECs) produced by solar resources associated with this program will be tracked by company, consistent with the Customer subscriptions. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants. The Company will create a group retirement subaccount in NAR for retirement of RECs. The RECs associated with the output of the solar facility will be designated in NAR for public viewing. The Company will retain any RECs received by the Companies through the unsubscribed allocations.
3. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
4. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly. Transfers between companies are not allowed. If customers choose to move between companies, they will be required to terminate their subscription with the previous company and subscribe with the new company, subject to the terms of the approved tariff for that company.
5. Participants must notify the Company in writing, including by email, of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
6. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
7. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
8. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: 5
Deleted: December 6, 2018
Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st ~~Revised~~ Sheet No. 109.5

Canceling P.S.C. MO. No. 1 Original Sheet No. 109.5

For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

~~9. Unsubscribed amounts will be determined monthly within the companies using the monthly subscriptions in place at the time of the allocation of costs for that company. Responsibility for any undersubscribed shares will be shared between shareholders and ratepayers. Shareholders will bear the risk for any undersubscribed portion of the permanent Solar Subscription program to a 50% threshold, provided that if the subscription rate falls below 50% non-participant ratepayers would shoulder the costs. The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if subscriptions cover at least 50 percent of Program Resources. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.~~

~~10. All time-related terms and periods referenced within the Rider will be applied consistently across the companies as appropriate and allowed by the respective individual tariffs for this program.~~

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶

Deleted: Original

Deleted: PILOT

Deleted: SSP

Deleted: costs

Deleted: customers and

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~5th~~ Revised Sheet No. 110.1
Canceling P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. 110.1
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ...
Deleted: 4th
Deleted: 3rd

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

DEFINITIONS (continued):

- I. **Renewable energy resources** mean, when used to produce electrical energy, the following wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.
- J. **Staff** means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY:

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW DC. [nor to Customers participating in Time-Related Pricing.](#)

REC OWNERSHIP:

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator, however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS:

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: August 27, 2018
Deleted: 5
Deleted: October 15, 2018
Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 124

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 124

For Missouri Retail Service Area

[Empty rectangular box]

Reserved for Future Use

Deleted: KCP&L GREATER

Deleted: OPERATIONS COMPANY

Deleted: Original

Deleted: 127.13

Deleted: _ _

Deleted: FUEL ADJUSTMENT CLAUSE – Rider FAC¶

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE¶

(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Deleted: DEFINITIONS¶

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:¶

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.¶

¶ **Accumulation Periods**

Formatted: Centered

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Internal Use Only

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Formatted: Font: Calibri

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 125

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 125

For Missouri Retail Service Area

Reserved for Future Use

Deleted: KCP&L GREATER

Deleted: OPERATIONS COMPANY

Deleted: _____

Deleted: 127.14

Deleted: _____

Formatted: Font: Arial

Deleted: FUEL ADJUSTMENT CLAUSE – Rider FAC
Deleted: FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

Deleted: (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Deleted: FORMULAS AND DEFINITIONS OF COMPONENTS

$$FPA = 95\% * ((ANEC - B) * J) + T + I + P$$

ANEC = Actual Net Energy Costs = (FC + E + PP + TC - OSSR - R)

FC = Fuel Costs Incurred to Support Sales

The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501: Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts. Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load. Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales. Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone invento...

Deleted: miscellaneous expenses.

Formatted: Centered

Deleted: ¶

Deleted: 5

Deleted: _____

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Formatted: Font: Calibri

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 126

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 126

For Missouri Retail Service Area

[Empty rectangular box]

Reserved for Future Use

Deleted: KCP&L GREATER

Deleted: OPERATIONS COMPANY

Deleted: _____ Original

Deleted: 127.15

Deleted: _____

Deleted: FUEL ADJUSTMENT CLAUSE – Rider FAC¶
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE¶
(Applicable to Service Provided the Effective Date of This
Tariff Sheet and Thereafter)

Deleted: **FORMULAS AND DEFINITIONS OF COMPONENTS** (continued)¶

¶ The following costs reflected in FERC Account Number 547: ¶

¶ Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses. ¶

¶ Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load. ¶

¶ Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales. ¶

¶ Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions. ¶

¶ E = Net Emission Costs. ¶

¶ The following costs and revenues reflected in FERC Account Number 509: ¶

¶ Subaccount 509000: NOx and SO₂ emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO₂ emission allowances. ¶

¶ PP = Purchased Power Costs. ¶

¶ The following costs or revenues reflected in FERC Account Number 555: ¶

¶ Subaccount 555005: capacity charges for capacity purchases one year or less in duration. ¶

¶ Subaccount 555000: purchased power costs, energy charges from capacity purchases, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, excluding the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff. ¶

¶ Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales. ¶

¶ Subaccount 555035: purchased power costs associated with the WAPA agreement. ¶

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted:

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 126.1

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 126.1

For Missouri Retail Service Area

[Empty rectangular box]

Reserved for Future Use

Formatted: Font: Calibri

Deleted: KCP&L GREATER

Deleted: OPERATIONS COMPANY

Deleted: Original

Deleted: 127.16

Deleted: [Redacted]

Deleted: FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Deleted: FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TC = Transmission Costs
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 47.20% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge
excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.
OSSR = Revenues from Off-System Sales
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff, and (2) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;
Subaccount 447012: capacity charges for capacity sales;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.
Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

Formatted: Centered

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023

1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted:

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 126.2

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 126.2

For Missouri Retail Service Area

Reserved for Future Use

Deleted: KCP&L GREATER

Deleted: OPERATIONS COMPANY

Deleted: Original

Deleted: 127.17

Deleted: _

Deleted: FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

Deleted: (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Deleted: FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

¶
R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

¶
Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC: ¶

¶
The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below; ¶

¶
The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements; ¶

¶
The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports; ¶

¶
The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues; ¶

¶
If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a n(...

Formatted: Centered

Deleted: 5

Deleted:

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Formatted: Font: Calibri

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 15th Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 14th Revised Sheet No. 127

For Missouri Retail Service Area

Reserved for Future Use

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

Deleted: 4

Deleted: 3

Deleted: FUEL ADJUSTMENT CLAUSE – Rider FAC¶

Deleted: FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE ¶
(Applicable to Service Provided January 26, 2013 through February 21, 2017.¶
Effective for the Billing Months of March 2017 through August 2017)...

Deleted: Accumulation Period Ending: ...

Deleted: *The consolidation of the MPS and L&P rate districts was established as ordered by the Commission in Rate Case No. ER-2016-0156, effective February 22, 2017. This consolidation was done using a weighted average of the Estimated Recovery Period Retail NSI (S_{RPP}). This consolidation results in the rates that appear under the GMO column above and are the applicable rates for billing period March 1, 2017 through August 31, 2017.¶

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: December 30, 2016

Deleted: 4

Deleted: March 1, 2017

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

Formatted: Font: (Default) Arial, Bold

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

Deleted: 3rd

Deleted: 2n

P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. 127.1

Canceling P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 127.1

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through ~~December 5, 2018~~)

Deleted: the Effective Date of This Tariff

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through December 21, 2020, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods

June – November
December – May

Filing Dates

By January 1
By July 1

Recovery Periods

March – February
September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("SRP") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

Deleted: ¶

Issued: ~~December 2, 2022~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

P.S.C. MO. No. 1 4th Revised Sheet No. 127.2

Deleted: 3rd

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 127.2

Deleted: 2nd

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel quality adjustments, fuel adjustments included in commodity and transportation costs, oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: ¶
¶

Deleted: ¶

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. 127.3
Canceling **P.S.C. MO. No.** 1 ~~3rd~~ Revised Sheet No. 127.3
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: 3rd
Deleted: 2nd
Formatted: Superscript

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through **December 5, 2018**)

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, sulfur, and RESPOND, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas, and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;
Subaccount 547300: fuel additives.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO₂ emission allowance costs and revenue amortizations offset by revenues from the sale of NOx and SO₂ emission allowances including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, charges and credits related to the SPP Integrated Marketplace (“IM”).

Issued: ~~December 2, 2022~~ Effective: ~~January 1, 2023~~
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: ¶
¶
¶
¶
Deleted: November 6, 2018
Deleted: 5
Deleted: 4
Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. 127.4

Deleted: 3rd

Canceling P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 127.4

Deleted: 2nd

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 555021: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for native load;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555031: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for off system sales.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 39.62% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

- Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
- Schedule 8 – Non Firm Point to Point Transmission Service
- Schedule 9 – Network Integration Transmission Service
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

Deleted: ¶
¶
¶

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 8th **Revised Sheet No.** 127.5
Canceling P.S.C. MO. No. 1 7th **Revised Sheet No.** 127.5

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)**

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 7

Deleted: 6

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

Deleted: ¶
¶

Issued: December 2, 2022 **Effective:** January 1, 2023
Issued by: Darrin R. Ives, Vice President **1200 Main, Kansas City, MO 64105**

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 4th Revised Sheet No. 127.6
Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 127.6

For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 3rd

Deleted: 2nd

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P;

Deleted: ¶

¶
¶
¶

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. 127.7

Canceling P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 127.7

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through ~~December 5, 2018~~)

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 3rd

Deleted: 2nd

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

Issued: ~~December 2, 2022~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~
1200 Main, Kansas City, MO 64105

Internal Use Only

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: 3rd
Deleted: 2nd

P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. 127.8

Canceling P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 127.8

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Internal Use Only

Deleted: November 6, 2018
Deleted: 5
Deleted: 4
Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. 127.9
Canceling **P.S.C. MO. No.** 1 ~~3rd~~ Revised Sheet No. 127.9

For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 3rd

Deleted: 2nd

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through ~~December 5, 2018~~)

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

Deleted: ¶
¶

Issued: ~~December 2, 2022~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 6th Revised Sheet No. 127.10

Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 127.10

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 5

Deleted: 4

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:
 $S_{AP} \times \text{Base Factor ("BF")}$
 S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level.
BF = Company base factor costs per kWh: \$0.02055
- J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.
- T = True-up amount as defined below.
- I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- P = Prudence adjustment amount, if any.
- FAR = FPA/S_{RP}
Single Accumulation Period Secondary Voltage FAR_{Sec} = FAR * VAF_{Sec}
Single Accumulation Period Primary Voltage FAR_{Prim} = FAR * VAF_{Prim}
Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Deleted: ¶
¶

Issued: December 2, 2022,
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023,
1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 127.11

Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 127.11

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 1st

Deleted: Original

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period retail NSI in kWh, at the generation level..

VAF = Expansion factor by voltage level

VAF_{Sec} = Expansion factor for lower than primary voltage customers

VAF_{Prim} = Expansion factor for primary and higher voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

Deleted: ¶
¶

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 127.13

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.13

For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: ____
Deleted: Original
Deleted: .
Formatted: Underline

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Formatted: Space After: 0 pt
Deleted: This
Deleted: s 127.24 through 127.34the Effective Date of This Tariff Sheet and Thereafter

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods

June – November
December – May

Filing Dates

By January 1
By July 1

Recovery Periods

March – February
September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("SRP") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

Deleted: ¶
¶
¶
Deleted: ¶
¶

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: 5
Deleted: November 6, 2018
Deleted: 4
Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st **Revised Sheet No.** 127.14

Canceling P.S.C. MO. No. 1 **Original Sheet No.** 127.14

For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted:

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

Deleted: s 127.24 through 127.34 the Effective Date of This Tariff Sheet and Thereafter

Deleted: ¶

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent’s company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

Deleted: ¶
¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022,

Effective: January 1, 2023,

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 127.15
Canceling **P.S.C. MO. No.** 1 Original Sheet No. 127.15
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: Original
Deleted: _
Formatted: Font: Arial

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This
Deleted: s 127.24 through 127.34 the Effective Date of This Tariff Sheet and Thereafter
Deleted: ¶

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO₂ emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO₂ emission allowances.

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, excluding the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff.

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

Deleted: ¶
¶
Deleted: 5
Deleted: November 6, 2018
Deleted: 4
Deleted: December 6, 2018

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 127.16

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.16

For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: _
Deleted: Original
Deleted: _

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Deleted: s 127.24 through 127.34 the Effective Date of This Tariff Sheet and Thereafter

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Deleted: ¶

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 47.20% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

- Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
- Schedule 8 – Non Firm Point to Point Transmission Service
- Schedule 9 – Network Integration Transmission Service
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff, and (2) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;

Subaccount 447012: capacity charges for capacity sales;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

Deleted: ¶

Deleted: ¶

Issued: December 2, 2022,

Effective: January 1, 2023,

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 127.17
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.17
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: ____
Deleted: Original
Deleted: .

**FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)**

Deleted: This

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Deleted: s 127.24 through 127.34the Effective Date of This Tariff Sheet and Thereafter

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Deleted: ¶

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

Deleted: ¶

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

Deleted: 5

Issued: December 2, 2022, Effective: January 1, 2023,
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 127.18
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.18
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: __

Deleted: Original

Deleted: __

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

Deleted: s 127.24 through 127.34 the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

Deleted: ¶
¶

Deleted: ¶
¶

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 127.19

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.19

For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: _

Deleted: Original

Deleted: _

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

Deleted: s 127.24 through 127.34 the Effective Date of This Tariff Sheet and Thereafter

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount

Deleted: ¶
¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022,

Effective: January 1, 2023,

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 127.20

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.20

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: Original
Deleted: .

Deleted: This
Deleted: s 127.24 through 127.34 the Effective Date of This Tariff Sheet and Thereafter

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- SPP IM charge/revenue types that are included in the FAC (continued)
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105
Internal Use Only

Deleted: 5
Deleted: November 6, 2018
Deleted: 4
Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 127.21
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.21

For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: Original

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

Deleted: s 127.24 through 127.34 the Effective Date of This Tariff Sheet and Thereafter

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:
 $S_{AP} \times \text{Base Factor ("BF")}$
- S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level.
- BF = Company base factor costs per kWh: \$0.02240
- J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.
- T = True-up amount as defined below.
- I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- P = Prudence adjustment amount, if any.
- FAR = FPA/S_{RP}
- Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$
Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$
Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$
- Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Deleted: ¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022,
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023,
1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 127.22

Canceling P.S.C. MO. No. 1 Original Sheet No. 127.22

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶
Deleted: Original
Deleted: _

Deleted: This
Deleted: s 127.24 through 127.34 the Effective Date of This Tariff Sheet and Thereafter

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

- FPA = Fuel and Purchased Power Adjustment
- SRP = Forecasted recovery period retail NSI in kWh, at the generation level.
- VAF = Expansion factor by voltage level
 - VAF_{Sec} = Expansion factor for lower than primary voltage customers
 - VAF_{Prim} = Expansion factor for primary to substation voltage customers
 - VAF_{Sub} = Expansion factor for substation to transmission voltage customers
 - VAF_{Trans} = Expansion factor for transmission voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

Deleted: ¶
Deleted: ¶
¶

Issued: December 2, 2022,
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023,
1200 Main, Kansas City, MO 64105

Deleted: 5
Deleted: November 6, 2018
Deleted: 4
Deleted: December 6, 2018

Internal Use Only

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 128.3
 Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 128.3

For Missouri Retail Service Area

STANDBY SERVICE RIDER
 Schedule SSR

RATES:

	SGS Secondary Voltage	SGS Primary Voltage
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$110.00	\$110.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.159	\$0.154
b) Winter	\$0.155	\$0.151
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.159	\$0.154
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.160	\$0.158
B. Maintenance (per KW)	\$0.080	\$0.079
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.158	\$0.157
B. Maintenance (per KW)	\$0.079	\$0.078
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09747	\$0.09144
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.07080	\$0.06953

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 1st

Deleted: Original

Deleted: 8

Deleted: 161

Deleted: 156

Deleted: 3

Deleted: 153

Deleted: 4

Deleted: 157

Deleted: 0

Deleted: 152

Deleted: 150

Deleted: 8

Deleted: 161158

Deleted: 3

Deleted: 156

Deleted: 153

Deleted: 162

Deleted: 59

Deleted: 160

Deleted: 7

Deleted: 081

Deleted: 080

Deleted: 171

Deleted: 158

Deleted: 169

Deleted: 6

Deleted: 086

Deleted: 084

Deleted: 09952

Deleted: 76

Deleted: 09337

Deleted: 72

Deleted: 101

Deleted: 07228

Deleted: 07101

Deleted: 75

Deleted: 07100

Deleted: 06975

Deleted: 28, 2018

Deleted: 5

Deleted: 27

Deleted: 4

Deleted: 2019

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 128.4
 Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 128.4

For Missouri Retail Service Area

STANDBY SERVICE RIDER
 Schedule SSR

RATES: (Continued)

	LGS	LGS
	Secondary Voltage	Primary Voltage
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$130.00	\$130.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.113	\$0.110
b) Winter	\$0.076	\$0.074
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.113	\$0.110
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.198	\$0.143
B. Maintenance (per KW)	\$0.099	\$0.071
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.181	\$0.126
B. Maintenance (per KW)	\$0.090	\$0.063
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.08973	\$0.08701
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.06836	\$0.06588

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 1st

Deleted: Original

Deleted: 111

Deleted: 107

Deleted: 09

Deleted: 075

Deleted: 072

Deleted: 111113

Deleted: 09

Deleted: 107

Deleted: 193

Deleted: 7

Deleted: 139

Deleted: 2

Deleted: 097

Deleted: 8

Deleted: 070

Deleted: 184

Deleted: 0

Deleted: 130

Deleted: 5

Deleted: 092

Deleted: 065

Deleted: 09174

Deleted: 95

Deleted: 08897

Deleted: 06990

Deleted: 52

Deleted: 06736

Deleted: 604

Deleted: 28, 2018

Deleted: 5

Deleted: 27

Deleted: 4

Deleted: 2019

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 128.5
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 128.5
 For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

RATES: (Continued)

	LPS Secondary Voltage	LPS Primary Voltage
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$430.00	\$430.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$1,349	\$1,309
b) Winter	\$0,702	\$0,681
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1,349	\$1,309
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0,754	\$0,711
B. Maintenance (per KW)	\$0,377	\$0,356
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0,453	\$0,418
B. Maintenance (per KW)	\$0,226	\$0,209
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0,05445	\$0,05279
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0,05083	\$0,04930

- Deleted: KCP&L GREATER MISSOURI OPERATIONS ...
- Deleted: 1st
- Deleted: Original
- Deleted: 346
- Deleted: 332
- Deleted: 292
- Deleted: 300
- Deleted: 693
- Deleted: 698
- Deleted: 673
- Deleted: 77
- Deleted: 332
- Deleted: 292
- Deleted: 6
- Deleted: 0
- Deleted: 745
- Deleted: 702
- Deleted: 0
- Deleted: 07
- Deleted: 372
- Deleted: 351
- Deleted: 5
- Deleted: 3
- Deleted: 536
- Deleted: 0
- Deleted: 499
- Deleted: 6
- Deleted: 268
- Deleted: 5
- Deleted: 250
- Deleted: 8
- Deleted: 05678
- Deleted: 40
- Deleted: 05450
- Deleted: 05505
- Deleted: 1
- Deleted: 3
- Deleted: 83
- Deleted: 05300
- Deleted: 8
- Deleted: 87
- Deleted: 05142
- Deleted: 23
- Deleted: 5
- Deleted: 35
- Deleted: 28
- Deleted: 5
- Deleted: 2018 ...022 Effective: January 27 ...
- Deleted: 4
- Deleted: 2019

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 128.6
 Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 128.6
 For Missouri Retail Service Area

STANDBY SERVICE RIDER
 Schedule SSR

RATES: (Continued)

	LPS Substation Voltage	LPS Transmission Voltage
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$430.00	\$430.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$1,280	\$1,271
b) Winter	\$0,667	\$0,662
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1,280	\$1,271
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0,512	\$0,508
B. Maintenance (per KW)	\$0,256	\$0,254
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0,226	\$0,224
B. Maintenance (per KW)	\$0,113	\$0,112
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0,05132	\$0,05234
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0,04850	\$0,04827

- Deleted: KCP&L GREATER MISSOURI OPERATIONS ...
- Deleted: 1st
- Deleted: Original
- Deleted: 264
- Deleted: 255
- Deleted: 80
- Deleted: 63
- Deleted: 658
- Deleted: 665
- Deleted: 2
- Deleted: 654
- Deleted: 7
- Deleted: 264
- Deleted: 2
- Deleted: 255
- Deleted: 80
- Deleted: 63
- Deleted: 506 ...12 \$0.502 ...
- Deleted: 12
- Deleted: 505
- Deleted: 253
- Deleted: 4
- Deleted: 251
- Deleted: 6
- Deleted: 53
- Deleted: 307
- Deleted: 4
- Deleted: 305
- Deleted: 6
- Deleted: 23
- Deleted: 154
- Deleted: 2
- Deleted: 153
- Deleted: 3
- Deleted: 111
- Deleted: 7
- Deleted: 05353
- Deleted: 05458
- Deleted: 132
- Deleted: 9
- Deleted: 05239
- Deleted: 05058
- Deleted: 5
- Deleted: 04929
- Deleted: 50
- Deleted: 28
- Deleted: 5
- Deleted: 2018 ...022 Effective: January 27 ...
- Deleted: 4
- Deleted: 2019

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 3rd Revised Sheet No. 135

Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 135

For Missouri Retail Service Area,

[Empty rectangular box]

RESERVED FOR FUTURE USE

Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

Deleted: 2nd

Deleted: 1st

Deleted: KCP&L Greater Missouri Operations Company

Deleted: For Territories Served as MPSKANSAS CITY, MO 6410 MUNICIPAL STREET LIGHTING SERVICE

Deleted: LIGHT EMITTING DIODE PILOT PROGRAM (Continued)

Deleted: ELECTRIC

Deleted: RATE MON30_MONZ1

The rates charged below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

Annual Rate Per Unit

Overhead Wiring Underground Wiring
LED

≤7000 L, SMALL, enclosed fixture, wood pole \$171.49 \$216.12

≤7000 L, SMALL, enclosed fixture, steel pole \$202.50 \$247.20

>7000 L, LARGE, enclosed fixture, wood pole \$174.45 \$219.10

>7000 L, LARGE, enclosed fixture, steel pole \$205.47 \$250.14

ADDS FOR ADDITIONAL FACILITIES Annual Rate Per Unit

Overhead Wiring Underground Wiring

a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year. \$20.67 N/A

b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year. \$59.46 N/A

c. Break away bases for steel poles - each. \$32.72 \$32.72

d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment. N/A \$2.33

Wood Pole Steel Pole

e. Special mounting heights

30 ft. (requiring 35 ft. wood pole or 30 ft. steel) \$20.13 \$68.26

35 ft. (requiring 40 ft. wood pole or 35 ft. steel) \$54.49 \$99.77

40 ft. (requiring 45 ft. wood pole or 40 ft. steel) \$60.31 \$155.99

50 ft. (requiring 55 ft. wood pole or 50 ft. steel) \$109.03 \$347.73

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge.

Monthly bills will be computed to the nearest one (1) cent.

...

...

...

...

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

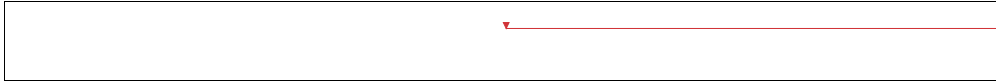
Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 136

Canceling P.S.C. MO. No. 1 Original Sheet No. 136

For Missouri Retail Service Area



RESERVED FOR FUTURE USE

Deleted: ¶
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

Deleted: Original

Deleted: KCP&L Greater Missouri Operations Company

Deleted: For Territories Served as MPS

Deleted: KANSAS CITY, MO 64106¶
MUNICIPAL STREET LIGHTING SERVICE¶
LIGHT EMITTING DIODE PILOT PROGRAM (Continued)¶
ELECTRIC

Deleted: REPLACEMENT OF UNITS¶
During this Pilot Program the standard type and quantity of fixtures available for installation hereunder shall be established by MARC through agreement with the communities on the basis of the fixture's quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.¶

¶
This Pilot Program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.¶

¶
Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot Program evaluation period.¶

¶
Fixtures installed under this Pilot Program that fail may be replaced with standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.¶

¶
BURNING HOURS¶
Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.¶

¶
EVALUATION AND PROGRAM RESULTS¶
This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of the project. Reports and other deliverables will be provided by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize the evaluations in conjunction with other LED testing results to determine the suitability of LED street lighting. If the technologies are suitable, new tariffs will be established by the Company to guide further deployment.¶

¶
RULES AND REGULATIONS¶
Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.¶
¶

Deleted: October 14, 2011

Deleted: 5

Deleted: November 13, 2011

Deleted: 4

Deleted: Senior Director

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 138.4

Canceling P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 138.4

For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

- Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
- Deleted: 2nd
- Deleted: 1st
- Deleted: KCP&L Greater Missouri Operations Company
- Deleted: Territories Served as L&P and MPS
- Deleted: KANSAS CITY, MO ¶

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

For purposes of this tariff, the term "Residential Class" and "Non-Residential Class" shall refer to the rates as outlined in Table of Contents, Sheet No 1 and 2. Residential Class includes General Use and Residential Service Time-Of-Day. Non-Residential Class all categories under General Service, Large General Service, Large Power Service, Gemneral Service Time-Of-Day, Thermal energy Storage Pilot Program Frozen, Real-Time Price Program and Special Contract Rate. All classes include both L&P and MPS territories.

Deleted: and Electric Space Heating, Other Use, Space Heating/Water Heating-Separate Meter Frozen

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation..

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program, (attached as Appendix G to the Stipulation filed in EO-2015-0241).

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.8.

NTGF = Net to Gross Factor. The Net to Gross Factor is 0.85.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The

Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

- Deleted: June 14, 2019
- Deleted: 5
- Deleted: July 14, 2019
- Deleted: 4
- Deleted: ¶

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. 138.8
 Canceling P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 138.8
 For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: Third

Deleted: Second

DEMAND SIDE INVESTMENT MECHANISM RIDER
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04292	\$0.04384	\$0.04791	\$0.04995	\$0.05106	\$0.09039	\$0.09182	\$0.09203	\$0.09207	\$0.05023	\$0.05266	\$0.04781
SGS Margin less fuel	\$0.03858	\$0.03770	\$0.03903	\$0.04170	\$0.04265	\$0.06572	\$0.06394	\$0.06354	\$0.06357	\$0.04235	\$0.04198	\$0.04088
LGS Margin less fuel	\$0.02072	\$0.02106	\$0.02249	\$0.02387	\$0.02548	\$0.02957	\$0.02738	\$0.02703	\$0.02692	\$0.02242	\$0.02380	\$0.02209
LP Margin less fuel	\$0.00382	\$0.00384	\$0.00366	\$0.00369	\$0.00410	\$0.00763	\$0.00738	\$0.00743	\$0.00760	\$0.00362	\$0.00388	\$0.00405

	January	February	March	April
RES Margin less fuel	\$0.04587	\$0.04881	\$0.05136	\$0.05136
SGS Margin less fuel	\$0.04227	\$0.04250	\$0.04279	\$0.04279
LGS Margin less fuel	\$0.02848	\$0.03011	\$0.03035	\$0.03035
LP Margin less fuel	\$0.01263	\$0.01243	\$0.01251	\$0.01251

Deleted: LP Margin less fuel

Formatted: Indent: Left: 0", First line: 0"

Proposed Metric	GMO						
	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
Total Cap Including TD Adjustments					\$20,000,000		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

The Earnings Opportunity Matrix for Program Year 4 is contained in Exhibit B with the MEEIA Cycle 2 Extension Stipulation.

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: June 14, 2019

Deleted: July 14, 2019

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 138.18
 Canceling P.S.C. MO. No. 1 Original Sheet No. 138.18

Deleted: Original

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
 Schedule DSIM (Continued)**

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04292	\$0.04384	\$0.04791	\$0.04995	\$0.05106	\$0.09039	\$0.09182	\$0.09203	\$0.09207	\$0.05023	\$0.05266	\$0.04781
SGS Margin less fuel	\$0.03858	\$0.03770	\$0.03903	\$0.04170	\$0.04265	\$0.06572	\$0.06394	\$0.06354	\$0.06357	\$0.04235	\$0.04198	\$0.04088
LGS Margin less fuel	\$0.02072	\$0.02106	\$0.02249	\$0.02387	\$0.02548	\$0.02957	\$0.02738	\$0.02703	\$0.02692	\$0.02242	\$0.02380	\$0.02209
LP Margin less fuel	\$0.00382	\$0.00384	\$0.00366	\$0.00369	\$0.00410	\$0.00763	\$0.00738	\$0.00743	\$0.00760	\$0.00362	\$0.00388	\$0.00405

	January	February	March	April
RES Margin less fuel	\$0.04301	\$0.04383	\$0.04722	\$0.04791
SGS Margin less fuel	\$0.03881	\$0.03793	\$0.03926	\$0.04088
LGS Margin less fuel	\$0.02086	\$0.02120	\$0.02263	\$0.02387
LP Margin less fuel	\$0.00386	\$0.00388	\$0.00370	\$0.00366

Deleted: 1

Deleted: 1

Metric	Unit	\$/unit	Cumulative Cap	PY1 Cumulative MWh/MW		PY1 Cumulative EO \$		PY2 Cumulative MWh/MW		PY2 Cumulative EO \$		PY3 Cumulative MWh/MW		PY3 Cumulative EO \$	
				Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap
HER: criteria will be whether or not program implemented each year	Program Year	\$175,000	100%	-	-	\$175,000	\$175,000	-	-	\$350,000	\$350,000	-	-	\$525,000	\$525,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%	-	-	\$66,667	\$86,667	-	-	\$133,333	\$173,333	-	-	\$200,000	\$260,000
Energy MWh (excluding HER & Multi-Fam.); criteria will be annualization of each program years installations TBD by EM&V	MWh	\$12.97	130%	43,185	56,140	\$560,104	\$728,135	92,452	120,188	\$1,199,107	\$1,558,839	144,799	188,239	\$1,878,045	\$2,441,459
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR); criteria will be annualization of each program years installations TBD by EM&V	MW	\$122,507.02	150%	6.703	10.054	\$821,122	\$1,231,683	14.173	21.260	\$1,736,292	\$2,604,438	22.740	34.110	\$2,785,810	\$4,178,714
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$92,799.91	150%	9.428	14.142	\$874,932	\$1,312,399	20.452	30.678	\$1,897,951	\$2,846,927	32.848	49.272	\$3,048,291	\$4,572,437
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	49.759	74.639	\$497,595	\$746,392	102.142	153.213	\$1,021,420	\$1,532,130	157.272	235.908	\$1,572,720	\$2,359,080
PAYS projects: criteria will be \$ invested in Tier 4 projects	\$ invested	1-5%	100%									\$3,500,000	\$3,500,000	\$175,000	\$175,000
						\$2,995,420	\$4,280,275			\$6,338,103	\$9,065,667			\$10,184,866	\$14,511,690

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Proposed Metric	Unit	\$/unit	Cumulative Cap	Target	PY1 Cumulative MWh/MW
HER: criteria will be whether or not program implemented each year	Program Year	\$175,000	100%	-	
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%	-	
Energy MWh (excluding HER & Multi-Fam.); criteria will be annualization of each program years installations TBD by EM&V	MWh	\$12.97	130%	43,185	56
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR); criteria will be annualization of each program years installations TBD by EM&V	MW	\$122,507.02	150%	6.703	10
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$92,799.91	150%	9.428	14
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	49.759	74

Notes:
 1. Targets based on Cumulative Savings at the meter
 2. EO Targets and Caps for PY 4 - PY 6 are the same values as PY 1 - PY 3.
 3. See MEEIA 3 Report for additional detail on the IEMF criteria for EO.

Deleted:

Deleted: December 16, 2019

Deleted: 5

Deleted: January 15, 2020

Deleted: 4

Deleted: Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 139
Canceling P.S.C. MO. No. 1 Original Sheet No. 139
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶
Deleted: Original

RENEWABLE ENERGY RIDER
Schedule RER

PURPOSE:

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

AVAILABILITY:

Customer accounts receiving Unmetered, Lighting, Net Metering, Time-Related Pricing, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-residential customers currently receiving permanent electric service from the Company through its Small General Service, Large General Service, and Large Power Service rate schedules, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 MW based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, first-served basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for both Evergy Missouri Metro and Evergy Missouri West jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

Deleted: KCP&L Missouri and KCP&L Greater Missouri Operation Company

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: 5
Deleted: December 6, 2018
Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 146
Canceling P.S.C. MO. No. 1 Original Sheet No. 146

For Missouri Retail Service Area

**RESIDENTIAL SERVICE
ELECTRIC**

AVAILABILITY

The General Use rate (rate codes MORG or MORN) is available to single phase electric service for residential customers that have dwelling unit(s) each having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

This rate is available for service until Customers are transitioned to the 2-period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, 2023 with the date of transition based on billing cycle.

Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

The Space Heat rate (rate code MORNH) is available to single phase electric service for permanently installed electric space heating and must be the primary heating source and able to provide whole house heating.

⁽¹⁾The Heat and Water Separate Meter rate (formerly rate code MO922 now MORH) is not available to new installations as of June 15, 1995. This is for residential separate meter space heating and/or electric water heating at the same location on a residential rate schedule. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company. Remaining separately metered customers will have the separate meter usage combined with their general use meter usage and billed under the appropriate Residential General Use (MORG or MORN) or Space Heating (MORH or MORNH) rate.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service.

Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement will only be serviced under this rate until applicable customers are transitioned to the Peak Adjustment rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: Original

Deleted: ⁽¹⁾
Deleted: ,
Deleted: through one or more meters
Deleted: separate
Deleted: is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit
Deleted: single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service.

Deleted: multiple

Deleted: November 8, 2016
Deleted: December 22, 2016

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 146.1
Canceling P.S.C. MO. No. 1 ~~1st~~ **Revised** Sheet No. 146.1

For Missouri Retail Service Area

RESIDENTIAL SERVICE
ELECTRIC

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

RATE

A. MONTHLY RATE FOR: GENERAL USE MORG⁽¹⁾, WITH NET METERING, MORN

Starting on October 1, 2023 service under this rate schedule will be limited to Customers without AMI metering due to opt-out of AMI metering or due to technological barriers limiting the installation of AMI metering.

a. CUSTOMER CHARGE

\$12.00

b. ENERGY CHARGE:

	Summer Season	Winter Season
First 600 kWh:	\$0 <u>.11577</u> per kWh	\$0 <u>.10465</u> per kWh
Next 400 kWh :	\$0 <u>.11577</u> per kWh	\$0 <u>.08255</u> per kWh
Over 1000 kWh:	\$0 <u>.12623</u> per kWh	\$0 <u>.08255</u> per kWh

B. MONTHLY RATE FOR: SPACE HEATING – ONE METER MORH⁽¹⁾, WITH NET METERING, MORNH

a. CUSTOMER CHARGE

\$12.00

b. ENERGY CHARGE:

	Summer Season	Winter Season
First 600 kWh:	\$0 <u>.12623</u> per kWh	\$0 <u>.10465</u> per kWh
Next 400 kWh:	\$0 <u>.12623</u> per kWh	\$0 <u>.06387</u> per kWh
Over 1000 kWh:	\$0 <u>.12623</u> per kWh	\$0 <u>.05297</u> per kWh

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶

Deleted: 1st

Deleted: Original

Formatted: Font: 10 pt

Formatted: Font: 10 pt, Underline

Formatted: Font: 10 pt, Underline

Formatted: Font: 10 pt

Deleted:

Deleted: 1.47

Formatted: Font: 10 pt

Deleted: 10938

Formatted: Font: 10 pt

Formatted: Font: 10 pt

Deleted: 09888

Formatted: Font: 10 pt

Deleted: 10938

Formatted: Font: 10 pt

Deleted: 07800

Formatted: Font: 10 pt

Deleted: 11927

Formatted: Font: 10 pt

Deleted: 07800

Formatted: Font: 10 pt

Deleted: 1.47

Formatted: Font: 10 pt

Deleted: 11927

Formatted: Font: 10 pt

Deleted: 09888

Formatted: Font: 10 pt

Deleted: 11927

Deleted: 06035

Formatted: Font: 10 pt

Formatted: Font: 10 pt

Deleted: 11927

Formatted: Font: 10 pt

Deleted: 05005

Formatted: Font: 10 pt

Deleted: ⁽¹⁾ Heat and Water Separate Meter (MO922 now MORG or MORH) is frozen effective June 15, 1995.

Deleted: November 6, 2018

Deleted: December 6, 2018

Deleted: 4

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st ~~Revised~~ Sheet No. 146.4
Canceling P.S.C. MO. No. 1 Original Sheet No. 146.4
For Missouri Retail Service Area

Deleted: Original

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016

Deleted: December 22, 2016

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 146.5
 Canceling P.S.C. MO. No. 1 Original Sheet No. 146.5

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: Original

For Missouri Retail Service Area

RESIDENTIAL SERVICE – TIME OF USE – Three Period
 ELECTRIC

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Deleted: , on or after October 1, 2019

This rate is available to all residential customers as an optional rate.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Reseale or single metered multi-occupancy Residential Service.

Deleted: This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement. This rate is not available for Temporary, Seasonal, Three-phase, Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Deleted: If a Customer exits the program, is disconnected for non-payment, or is on a pay agreement, this Customer may not be allowed to participate in this rate, at the Company's discretion

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

Deleted: .

Deleted: A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, MORT

A. Customer Charge (Per month) **\$12.00**

B. Energy Charge per Pricing Period (Per kWh)

	Summer Season	Winter Season
Peak	\$0.28129	\$0.22892
Off-Peak	\$0.09376	\$0.09237
Super Off-Peak	\$0.04688	\$0.03881

Deleted: 11.47

Deleted: 26577

Deleted: 21629

Deleted: 08859

Deleted: 08727

Deleted: 04429

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 146.6
Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 146.6
For Missouri Retail Service Area

RESIDENTIAL SERVICE – TIME OF USE – Three Period
ELECTRIC

Schedule TOU-3P

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued by: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 1st

Deleted: Original

Deleted: ELECTRIC

Deleted: 1

Deleted: March 6, 2019

Deleted: 5

Deleted: April 5, 2019

Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 147
Canceling P.S.C. MO. No. 1 Original Sheet No. 147

For Missouri Retail Service Area

SMALL GENERAL SERVICE
ELECTRIC

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: Original

AVAILABILITY

ALL SERVICE:

All service will be supplied at one (1) point of delivery and Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes. For electric service to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule.

Standby, breakdown or supplementary service is not available under this schedule

Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

SERVICE WITHOUT DEMAND METER:

The Service without Demand Meter rate (rate codes MOSGS or MOSNS) is available for general service to any non-residential customer whose monthly usage is no more than 5,400 kWh in two (2) billing periods out of the most recent twelve (12) billing periods.

SERVICE WITH DEMAND METER:

The Service with Demand Meter rate (rate codes MOSDS, MOSND, or MOSGP) is available for all general service use, such as combined lighting and power service to any non-residential customer who shall contract for a minimum capacity of twenty-five (25) kilowatts (kW).

Deleted: The Service for Separately Metered Space Heat and Water Heat (rate code MOSHS) is not available to new installations as of June 15, 1995. This is for non-residential customers with separately metered space heating and/or electric water heating receiving service at the same location on a non-residential rate schedule. No equipment, other than space heating and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company.¶

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016
Deleted: December 22, 2016

Public

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 147.1
Canceling P.S.C. MO. No. 1 Original Sheet No. 147.1
For Missouri Retail Service Area

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, WITH NET METERING, MOSNS

- a. CUSTOMER CHARGE: \$23.~~97~~
- b. BASE ENERGY CHARGE:
All kWh

<u>Summer Season</u>	<u>Winter Season</u>
\$0.13 902 per kWh	\$0.08 734 per kWh
- c. SEASONAL ENERGY CHARGE: \$0.13~~902~~ per kWh \$0.04~~480~~ per kWh

Deleted: 14
Deleted: 542
Deleted: 508
Deleted: 542
Deleted: 364

B. MONTHLY RATE FOR: SERVICE FOR SEPARATELY METERED HEAT and/or WATER HTG. MOSHS (FROZEN)

When the customer has electric space heating equipment for the premise and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh shall be billed as follows:

- a. CUSTOMER CHARGE: \$9.~~77~~
- b. BASE ENERGY CHARGE:
All kWh

<u>Summer Season</u>	<u>Winter Season</u>
\$0.13 902 per kWh	\$0.06 405 per kWh
- c. SEASONAL ENERGY CHARGE: \$0.13~~902~~ per kWh \$0.04~~480~~ per kWh

Deleted: 43
Deleted: 542
Deleted: 335
Deleted: 542
Deleted: 364

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: February 6,

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 147.2
Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 147.2

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: 1st
Deleted: Original

For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND

- a. CUSTOMER CHARGE: \$23.97
- b. FACILITIES CHARGE:
Per kW of Facilities Demand All kW \$1.448
- c. DEMAND CHARGE:
Per kW of Billing Demand
Base Billing Demand Summer Season \$1.271 Winter Season \$1.242
Seasonal Billing Demand \$1.271 \$0.000
- d. BASE ENERGY CHARGE:
First 180 Hours Use Summer Season \$0.09747 Winter Season \$0.07080 per kWh
Over 180 Hours Use \$0.07334 per kWh \$0.06390 per kWh
- e. SEASONAL ENERGY CHARGE:
First 180 Hours Use \$0.09747 per kWh \$0.04480 per kWh
Over 180 Hours Use \$0.07334 per kWh \$0.04480 per kWh

Deleted: 14
Deleted: 398
Deleted: 27
Deleted: 199
Deleted: 27
Deleted: 494
Deleted: 6896
Deleted: 144
Deleted: 224
Deleted: 494
Deleted: 64
Deleted: 144
Deleted: 64

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: December 6, 2018

EVERGY MISSOURI WEST INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 147.3

Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 147.3

For Missouri Retail Service Area

SMALL GENERAL SERVICE
ELECTRIC

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 1st

Deleted: Original

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP

a. CUSTOMER CHARGE: \$23.97

Deleted: 14

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW \$1.448

Deleted: 398

c. DEMAND CHARGE:

Per kW of Billing Demand
Base Billing Demand Summer Season \$1.233 Winter Season \$1.205
Seasonal Billing Demand \$1.233 \$0.000

Deleted: 190

Deleted: 163

Deleted: 190

d. BASE ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use \$0.9144 per kWh \$0.06953 per kWh
Over 180 Hours Use \$0.06880 per kWh \$0.06276 per kWh

Deleted: 08907

Deleted: 773

e. SEASONAL ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use \$0.09144 per kWh \$0.04305 per kWh
Over 180 Hours Use \$0.06880 per kWh \$0.04305 per kWh

Deleted: 702

Deleted: 113

Deleted: 8907

Deleted: 193

Deleted: 702

Deleted: 193

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: February 6, 2022 December 6, 2018

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 147.4

Canceling P.S.C. MO. No. 1 Original Sheet No. 147.4

For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶

Deleted: Original

SMALL GENERAL SERVICE
ELECTRIC

ALL SERVICE

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

UNMETERED SERVICE

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it has been determined by the Company to be impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

Deleted: & PRE-MEEIA

Deleted: Company Rules and Regulations

Deleted: R-63.01.1 and R-63.01.2

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

SERVICE WITHOUT DEMAND METER

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

ANNUAL BASE ENERGY

The Annual Base Energy shall be 100% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the Annual Base Energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the Annual Base Energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

Monthly Seasonal Energy shall be the customer's monthly measured energy in excess of the customer's Annual Base Energy. The Monthly Base Energy shall be the measured energy in excess of the Monthly Seasonal Energy.

MAXIMUM MONTHLY USAGE

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month in two (2) billing periods out of the most recent twelve (12) billing periods, or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016

Deleted: December 22, 2016

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 148.1
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 148.1

For Missouri Retail Service Area

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, WITH NET METERING, MOLNS

a. CUSTOMER CHARGE: \$74.84

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: 1st
Deleted: Original

b. FACILITIES CHARGE:
Per kW of Facilities Demand
All kW \$2,290

Deleted: 72.26
Deleted: 211

c. DEMAND CHARGE:
Per kW of Demand
Base Billing Demand
Seasonal Billing Demand

	Summer Season	Winter Season
Base Billing Demand	\$0.906	\$0.611
Seasonal Billing Demand	\$0.906	\$0.000

Deleted: 875
Deleted: 590
Deleted: 875

d. BASE ENERGY CHARGE:
First 180 Hours Use
Next 180 Hours Use
Over 360 Hours Use

	Summer Season	Winter Season
First 180 Hours Use	\$0.08973 per kWh	\$0.06836 per kWh
Next 180 Hours Use	\$0.06790 per kWh	\$0.06266 per kWh
Over 360 Hours Use	\$0.04751 per kWh	\$0.04291 per kWh

Deleted: 08736
Deleted: 06655
Deleted: 06610

e. SEASONAL ENERGY CHARGE:
First 180 Hours Use
Next 180 Hours Use
Over 360 Hours Use

	Summer Season	Winter Season
First 180 Hours Use	\$0.08973 per kWh	\$0.03753 per kWh
Next 180 Hours Use	\$0.06790 per kWh	\$0.03753 per kWh
Over 360 Hours Use	\$0.04751 per kWh	\$0.03753 per kWh

Deleted: 06100
Deleted: 04625
Deleted: 04177
Deleted: 08736
Deleted: 03654
Deleted: 06610
Deleted: 03654
Deleted: 04625
Deleted: 03654 p

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: February 6, 2022

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 148.2
Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 148.2

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 1st

Deleted: Original

For Missouri Retail Service Area

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, WITH NET METERING, MOLNP

a. CUSTOMER CHARGE: \$246.21 Deleted: 237.71

b. FACILITIES CHARGE:
Per kW of Facilities Demand
All kW \$1,483 Deleted: 432

c. DEMAND CHARGE:
Per kW of Demand
Base Billing Demand \$0.878 Summer Season \$0.592 Winter Season
Seasonal Billing Demand \$0.878 \$0.000
Deleted: 848
Deleted: 572
Deleted: 848

d. BASE ENERGY CHARGE:
Summer Season Winter Season
First 180 Hours Use \$0.08701 per kWh \$0.06588 per kWh Deleted: 08471
Next 180 Hours Use \$0.06584 per kWh \$0.06038 per kWh Deleted: 06414
Over 360 Hours Use \$0.04606 per kWh \$0.04132 per kWh Deleted: 06410

e. SEASONAL ENERGY CHARGE:
Summer Season Winter Season
First 180 Hours Use \$0.08701 per kWh \$0.03659 per kWh Deleted: 05878
Next 180 Hours Use \$0.06584 per kWh \$0.03659 per kWh Deleted: 04484
Over 360 Hours Use \$0.04606 per kWh \$0.03659 per kWh Deleted: 04023
Deleted: 08471
Deleted: 03562
Deleted: 06410
Deleted: 03562
Deleted: 04484
Deleted: 03562

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 148.4

Canceling P.S.C. MO. No. 1 Original Sheet No. 148.4

For Missouri Retail Service Area

LARGE GENERAL SERVICE
ELECTRIC

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶

Deleted: Original

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

Deleted: & PRE-MEEIA

Deleted: Company Rules and Regulations

Deleted: R-63.01.1 and R-63.01.2

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016

Deleted: December 22, 2016

Deleted: Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 149.1
Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 149.1
For Missouri Retail Service Area

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, WITH NET METERING, MOPNS

- a. CUSTOMER CHARGE: \$675.46
- b. FACILITIES CHARGE:
Per kW of Facilities Demand
All kW \$3.223
- c. DEMAND CHARGE:
Per kW of Demand
Base Billing Demand \$10.788
Seasonal Billing Demand \$10.788

	Summer Season	Winter Season
Base Billing Demand	<u>\$10.788</u>	<u>\$5.618</u>
Seasonal Billing Demand	<u>\$10.788</u>	<u>\$0.000</u>
- d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	<u>\$0.05445</u> per kWh	<u>\$0.05083</u> per kWh
Next 180 Hours Use	<u>\$0.04287</u> per kWh	<u>\$0.03999</u> per kWh
Over 360 Hours Use	<u>\$0.03759</u> per kWh	<u>\$0.03507</u> per kWh
- e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	<u>\$0.05445</u> per kWh	<u>\$0.03274</u> per kWh
Next 180 Hours Use	<u>\$0.04287</u> per kWh	<u>\$0.03274</u> per kWh
Over 360 Hours Use	<u>\$0.03759</u> per kWh	<u>\$0.03274</u> per kWh
- f. REACTIVE DEMAND ADJUSTMENT: \$0.430 per kVar

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: 1st
Deleted: Original

Formatted: List Paragraph, Numbered + Level: 1 + Numbering Style: a, b, c, ... + Start at: 1 + Alignment: Left + Aligned at: 0.5" + Indent at: 0.75", Hyphenate, Tab stops: Not at 0.5" + 0.75" + 4.5"
Deleted: 659.84
Formatted: Font color: Red
Deleted: 148

Deleted: 539
Deleted: 488
Deleted: 10.539

Deleted: 05359
Deleted: 605002
Deleted: 81
Deleted: 04219
Deleted: 403936
Deleted:
Deleted: 303699
Deleted: 203451
Deleted: 05359
Deleted:
Deleted: 6903139

Deleted: 1
Deleted: 04219 1
Deleted: 03139
Deleted: 69
Deleted: 03699
Deleted: 3
Deleted:
Deleted: 03139
Deleted: 69
Deleted:
Deleted: 420

Deleted: ¶
¶
¶
¶
Deleted: November 6, 2018
Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 149.2
 Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 149.2

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
 Deleted: 1st
 Deleted: Original

For Missouri Retail Service Area

LARGE POWER SERVICE ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, WITH NET METERING, MOPNP

a. CUSTOMER CHARGE: \$675.46

Deleted: 6
 Deleted: 59.84

b. FACILITIES CHARGE:

Per kW of Facilities Demand
 All kW

\$2.815

Deleted: 750

c. DEMAND CHARGE:

Per kW of Demand

Summer Season Winter Season

Base Billing Demand

\$10.469 \$5.451

Seasonal Billing Demand

\$10.469 \$0.000

Deleted: 325
 Deleted: 227

d. BASE ENERGY CHARGE:

First 180 Hours Use
 Next 180 Hours Use
 Over 360 Hours Use

Summer Season Winter Season
\$0.05279 per kWh \$0.04930 per kWh
\$0.04154 per kWh \$0.03879 per kWh
\$0.03642 per kWh \$0.03400 per kWh

Deleted: 105195
 Deleted: 3

e. SEASONAL ENERGY CHARGE:

First 180 Hours Use
 Next 180 Hours Use
 Over 360 Hours Use

Summer Season Winter Season
\$0.05279 per kWh \$0.03193 per kWh
\$0.04154 per kWh \$0.03193 per kWh
\$0.03642 per kWh \$0.03193 per kWh

Deleted: 48
 Deleted: 0
 Deleted: 04088
 Deleted: 403818
 Deleted:

f. REACTIVE DEMAND ADJUSTMENT:

\$0.430 per kVar

Deleted: 703584
 Deleted: 95
 Deleted: 03346
 Deleted:
 Deleted: 105195
 Deleted: 8903139

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Deleted:
 Deleted: 4804088
 Deleted: 8903139
 Deleted:
 Deleted: 03584
 Deleted: 7
 Deleted: 03139
 Deleted: 89
 Deleted:
 Deleted: 420
 Deleted: ¶
 Deleted: November 6, 2018
 Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 149.3
 Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 149.3
 For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
 Deleted: 1st
 Deleted: Original

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU

a. CUSTOMER CHARGE: \$675.46
 b. FACILITIES CHARGE:
 Per kW of Facilities Demand
 All kW \$0.000

Deleted: 659.84

c. DEMAND CHARGE:
 Per kW of Demand
 Base Billing Demand
 Seasonal Billing Demand

	Summer Season	Winter Season
Base Billing Demand	\$10.242	\$5.334
Seasonal Billing Demand	\$10.242	\$0.000

Deleted: 005
 Deleted: 211
 Deleted: 005

d. BASE ENERGY CHARGE:
 First 180 Hours Use
 Next 180 Hours Use
 Over 360 Hours Use

	Summer Season	Winter Season
First 180 Hours Use	\$0.05132 per kWh	\$0.04850 per kWh
Next 180 Hours Use	\$0.04041 per kWh	\$0.03816 per kWh
Over 360 Hours Use	\$0.03540 per kWh	\$0.03345 per kWh

Deleted: 5
 Deleted: 7
 Deleted: 05051
 Deleted: 04773
 Deleted: 3

e. SEASONAL ENERGY CHARGE:
 First 180 Hours Use
 Next 180 Hours Use
 Over 360 Hours Use

	Summer Season	Winter Season
First 180 Hours Use	\$0.05132 per kWh	\$0.03159 per kWh
Next 180 Hours Use	\$0.04041 per kWh	\$0.03159 per kWh
Over 360 Hours Use	\$0.03540 per kWh	\$0.03159 per kWh

Deleted: 6
 Deleted: 7
 Deleted: 03977
 Deleted: 103756
 Deleted: 03484
 Deleted: 5
 Deleted: 7
 Deleted: 003292
 Deleted: 05051
 Deleted: 5
 Deleted: 503139

f. REACTIVE DEMAND ADJUSTMENT: \$0.430 per kVar

Deleted: 03977
 Deleted: 6
 Deleted: 03139
 Deleted: 5
 Deleted: 03484
 Deleted: 5
 Deleted: 03139
 Deleted: 5
 Deleted: 0
 Deleted: 420
 Deleted: November 6, 2018
 Deleted: December 6, 2018

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ^{2nd} Revised Sheet No. 149.4
 Canceling P.S.C. MO. No. 1 ^{1st} Revised Sheet No. 149.4

For Missouri Retail Service Area

LARGE POWER SERVICE
ELECTRIC

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
 Deleted: 1st
 Deleted: Original

A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR

a. CUSTOMER CHARGE: \$675.46

Deleted: 659.84

b. FACILITIES CHARGE:

Per kW of Facilities Demand
 All kW \$0.000

c. DEMAND CHARGE:

Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$ <u>10.169</u>	\$ <u>5.295</u>
Seasonal Billing Demand	\$ <u>10.169</u>	\$0.000

Deleted: 9.934

Deleted: 173

Deleted: 9.934

d. BASE ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0. <u>05234</u> per kWh	\$0. <u>04727</u> per kWh
Next 180 Hours Use	\$0. <u>04119</u> per kWh	\$0. <u>03719</u> per kWh
Over 360 Hours Use	\$0. <u>03611</u> per kWh	\$0. <u>03259</u> per kWh

Deleted: 705151

Deleted: 0

Deleted: 04054

Deleted: 4

Deleted: 403660

Deleted: 03554

Deleted: 6

Deleted: 03207

Deleted: 4

Deleted:

Deleted: 705151

Deleted: 8

Deleted: 03139

Deleted: 135

Deleted: 04054

Deleted: 4

Deleted: 03139

Deleted: 8135

Deleted: 03554

Deleted: 6

Deleted: 03139

Deleted: 8135

Deleted: 420

e. SEASONAL ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0. <u>05234</u> per kWh	\$0. <u>03132</u> per kWh
Next 180 Hours Use	\$0. <u>04119</u> per kWh	\$0. <u>03132</u> per kWh
Over 360 Hours Use	\$0. <u>03611</u> per kWh	\$0. <u>03132</u> per kWh

f. REACTIVE DEMAND ADJUSTMENT: \$0.430 per kVar

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 149.6

Canceling P.S.C. MO. No. 1 Original Sheet No. 149.6

For Missouri Retail Service Area

LARGE POWER SERVICE
ELECTRIC

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: Original

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge shall be made for each kVar by which the maximum reactive demand is greater than fifty-percent (50%) of customer's maximum kW demand for that month. The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

Deleted: or less

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See Company DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

Deleted: & PRE-MEEIA
Deleted: Rules and Regulations
Deleted: R-63.01.1 and R-63.01.2

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

WEB USAGE SERVICE

Customers served under this rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016
Deleted: December 22, 2016

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 2nd Revised Sheet No. 150
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 150
 For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: 1st
Deleted: Original

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system to incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), MOMLL

1.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed on and after October 1, 2018⁽¹⁾: (Code OWA)

		Monthly	
Size and Type of Luminaire	kWh	Rate	
1.1 5000 Lumen LED (Class A)(Type V pattern) ⁽³⁾ (LOAG)	16	\$19.38	
1.2 5000 Lumen LED (Class B)(Type II pattern) ⁽³⁾ (LOBAG)	-16	\$19.38	
1.3 7500 Lumen LED (Class C)(Type III pattern) ⁽³⁾ (LOCAG)	-23	\$21.79	
1.4 12500 Lumen LED (Class D)(Type III pattern) ⁽³⁾ (LODAG)	-36	\$23.25	
1.5 24500 Lumen LED (Class E)(Type III pattern) ⁽³⁾ (LOEAG)	-74	\$25.19	

Deleted: Rate per Luminaire
Deleted: per Month⁽²⁾
Deleted: 36
Deleted: 36
Deleted: 23
Deleted: 01
Deleted: 23
Deleted: 16

2.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed prior to October 1, 2018⁽¹⁾: (Code OWB)

		Monthly	
Size and Type of Luminaire	kWh	Rate	
2.1 5000 Lumen LED (Class A)(Type V pattern) ⁽³⁾ (LOABG)	16	\$13.47	
2.2 5000 Lumen LED (Class B)(Type II pattern) ⁽³⁾ (LOBBG)	16	\$13.47	
2.3 7500 Lumen LED (Class C)(Type III pattern) ⁽³⁾ (LOCBG)	23	\$14.67	
2.4 12500 Lumen LED (Class D)(Type III pattern) ⁽³⁾ (LODBG)	36	\$18.11	
2.5 24500 Lumen LED (Class E)(Type III pattern) ⁽³⁾ (LOEBG)	74	\$21.07	

Deleted: Rate per Luminaire
Deleted: per Month⁽²⁾
Deleted: 11.50
Deleted: 11.50
Deleted: 12.30
Deleted: 16.40
Deleted: 19.70

3.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

		Monthly	
Size and Type of Luminaire	kWh	Rate	
3.1 5000 Lumen LED (Class A)(Type II pattern) ⁽³⁾ (LOAEG)	16	\$10.66	
3.2 5000 Lumen LED (Class B)(Type II pattern) ⁽³⁾ (LOBEG)	16	\$10.66	
3.3 7500 Lumen LED (Class C)(Type III pattern) ⁽³⁾ (LOCEG)	23	\$11.43	
3.4 12500 Lumen LED (Class D)(Type III pattern) ⁽³⁾ (LODEG)	36	\$15.41	
3.5 24500 Lumen LED (Class E)(Type III pattern) ⁽³⁾ (LOEEG)	74	\$18.60	

Deleted: Rate per Luminaire
Deleted: per Month⁽²⁾
Deleted: 65
Deleted: 65
Deleted: 42
Deleted: 39
Deleted: 58

⁽¹⁾ October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. Rates set in section 2.0 represent a transitional rate.

⁽³⁾ Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

Deleted: ⁽²⁾ Existing LED luminaires installed under the MARC Pilot (Light Emitting Diode Pilot Program – Sheet 134) will be converted to these rates based on their installed lumen size.¶

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: December 6, 2018
Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 2nd Revised Sheet No. 150.1
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 150.1
 For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: 1st
Deleted: Original

MUNICIPAL STREET LIGHTING SERVICE
 ELECTRIC

RATE (Light Emitting Diode (LED), MOMLL (continued))

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	Size and Type of Luminaire	Monthly	
		kWh	Rate
3.1	4300 Lumen LED (Class K) (Acorn Style) ⁽¹⁾ (LOKDG)	26	\$62.20
3.2	10000 Lumen LED (Class L) (Acorn Style) ⁽¹⁾ (LOLDG)	41	\$63.60

Deleted: Rate per Luminaire
Deleted: per Month
Deleted: 14
Deleted: 54

⁽¹⁾ Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

RATE (Optional Equipment), MOMLL

4.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

		Monthly Rate
4.1	Metal pole instead of wood pole, (New installations are available with underground service only). (OMPLG)	\$5.16
4.2	Underground Service extension, under sod, (section 1.0 or 2.0 only). (OEUSG)	\$4.84
4.3	Underground Service extension under concrete. (OEUCG)	\$23.42
4.4	Rock Removal or other specialized trenching/boring for installation of underground service. (OEACG)	\$19.38
4.5	Breakaway Base, (Available with underground service on metal poles only). (OBABG)	\$3.35

Deleted: \$5.15
Deleted: 15
Deleted: Additional charge per unit per mon
Deleted: Additional charge per unit per month
Deleted: 23.4045
Deleted: Additional charge o per service, per month.
Deleted: 19.3640
Deleted: additional charge per unit per mont
Deleted: 3.3536

Issued: December 2, 2022 Effective: January 1, 2023
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 150.2
Canceling P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. 150.2

For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: 1st
Deleted: Original

**MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC**

RATE (Optional Equipment), MOMLL (continued)

5.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

		Monthly Wood Pole	Monthly Metal Pole
5.1	Between 31 and 41 ft.	(SW31) \$2.06	(SM31) \$3.27
5.2	Greater than 41 ft.	(SW41) \$4.35	(SM41) \$7.65

Deleted: 64

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 2nd Revised Sheet No. 151
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 151
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
Deleted: 1st
Deleted: Original

**MUNICIPAL OFF-PEAK LIGHTING SERVICE
ELECTRIC**

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL

1.0 The Customer will pay a monthly charge for all lighting service as follows:

- 1.1 Customer Charge \$10 51
- 1.2 Energy Charge (All usage) \$0 05881 per kWh

Deleted: 08
Deleted: 05639

2.0 The monthly charge for unmetered service will be calculated as follows:

Deleted: kWh usage

- 2.1 For unmetered service, there is no Customer Charge.
- 2.2 kWh Usage = Total Watts × MBH¹ × BLF² ÷ 1000

Deleted: 1

- 1) MBH = Monthly Burning Hours (4100 hours divided by 12).
- 2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶

P.S.C. MO. No. 1 1st Revised Sheet No. 152

Deleted: Original

Canceling P.S.C. MO. No. 1 Original Sheet No. 152

For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATES: MORPL, MOCPL

1. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly kWh	Monthly Rate
4,500 Lumen LED (Type A-PAL) (L45AP)	11	\$11.28
8,000 Lumen LED (Type C-PAL) (L80CP)	21	\$14.67
14,000 Lumen LED (Type D-PAL) (L14DP)	39	\$19.34
10,000 Lumen LED (Type C-FL) (L10CF)	27	\$14.67
23,000 Lumen LED (Type E-FL) (L23EF)	68	\$26.66
45,000 Lumen LED (Type F-FL) (L45FF)	134	\$56.92

Deleted: 27

Deleted: 66

Deleted: 32

Deleted: 66

Deleted: 63

Deleted: 86

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	\$5.02
Each 35-foot metal pole installed (SP35)	\$5.48
Each 30-foot wood pole installed (WP30)	\$6.72
Each 35-foot wood pole installed (WP35)	\$6.91
Each overhead span of circuit installed (SPAN)	\$3.99
Optional Breakaway Base (for metal pole only) (BKWY)	\$3.35

Deleted: 01

Deleted: 47

Deleted: 71

Deleted: 90

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.57 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

Deleted: 57

Deleted: 8

Deleted:

Issued: December 2, 2022,

Effective: January 1, 2023

Deleted: November 6, 2018

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted:

Deleted: December 6, 2018

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 153.1

Canceling P.S.C. MO. No. 1 Original Sheet No. 153.1

For Missouri Retail Service Area

LARGE POWER OFF-PEAK RIDER
SCHEDULE MOPS-1

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶

Deleted: Original

CONDITIONS (continued)

- 5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.
- 6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
- 7. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
- 8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who have made a written request to the Company for Extended Off-Peak Hours. The Company may alter, or cancel, all, or a portion, of the Extended Off-Peak Hours upon by telephone or fax notice to the Customer. Upon notification of the cancellation of Extended Off-Peak Hours, the Customer shall adjust demand at the time the cancellation is to take effect, or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at, or below, the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 15-minute Demands established after the effective time of the cancellation, or after the 60-minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.
- 9. [This rider is not available to customers participating in Time-Related Pricing.](#)

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: December 6, 2018

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. 154.1
Canceling P.S.C. MO. No. 1 Original Sheet No. 154.1

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY ¶
Deleted: Original

For Missouri Retail Service Area

CLEAN CHARGE NETWORK
SCHEDULE CCN

RATES FOR SERVICE

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

A. Energy Charge (per kWh)

Level 2: \$0 21126
Level 3: \$0 26408

Deleted: 20000
Deleted: 25000

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as the: (1) Demand-Side Investment Mechanism Rider (DSIM); (2) Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM); and (3) Fuel Adjustment Clause (FAC).

BILLING

All users of the Company's public EV charging stations must have an account with the Company's third- party vendor. Information on opening an account can be found on the Company's website at <http://evergy.chargepoint.com>.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2, will be billed directly through the Company's third- party vendor.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 156

Deleted: Original

Canceling P.S.C. MO. No. _____ Original Sheet No. 156

For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM
Schedule MBDR**

PURPOSE

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes the Company to offer the Customer's Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

Deleted: GMO

Deleted: GMO

AVAILABILITY

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant's DR Resources will be registered in the SPP Real Time and Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

The technical and operational requirements for each DR Resource type are outlined in the MBDR Contract and the SPP Marketplace Protocol, as it may change from time-to-time.

DEFINITIONS

1. Aggregation - the process of combining of multiple DR Curtailment Amounts into a single Curtailment Amount.
2. Curtailment Amount - the difference between the Participant's HCLP and the actual Participant load during each hour of a Curtailment event.
3. Curtailment Event - when the Company instructs Participants to curtail load for a defined period of time.
4. Customer Representative - an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program
5. Demand Response - the ability for a Participant to engage DR Resources and reduce its Load when so instructed.
6. DR Resource (DRR) - a controllable load, including behind the meter generation and/or storage, that can reduce the Customer's withdrawal of energy from the electric grid.
7. Hourly Customer Load Profile (HCLP) - an hourly estimate of the Participant's electric consumption amount absent load curtailment for a DR event.
8. Incentive - Any consideration provided by the Company directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.
9. Marginal Forgone Retail Rate (MFRR) - The amount forgone by the Company for the energy not consumed by the Customer at the full marginal retail rate.

Deleted: GMO

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 156.1

Deleted: Original

Canceling P.S.C. MO. No. _____ Original Sheet No. 156.1

For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM
Schedule MBDR**

DEFINITIONS (Continued)

- 10. Participant – The end-use Customer or Customer Representative.
- 11. Program Administrator – The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.
- 12. Program Partner – A service provider that the Company or the Program Administrator has approved

Deleted: GMO

Deleted: Evergy

Deleted: GMO

Deleted: Evergy

Curtailment Season

This program's Curtailment Season will be annually from January 1 through December 31.

Contract Curtailment Amount

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 1 MW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

Aggregation of BDR Curtailment Amounts

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

Metering and Communication Requirements

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

Daily Market Participation

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: December 6, 2018

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 159
 Canceling P.S.C. MO. No. 1 Original Sheet No. 159

Deleted: Original

For Missouri Retail Service Area

**ELECTRIC TRANSIT SERVICE
Schedule ETS**

AVAILABILITY

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE

A. Customer Charge (Per Month)		\$ <u>7532</u>	
B. Facility Charge (Per kW of Billing Demand per month)		\$ <u>2,305</u>	
C. Energy Charge per Pricing Period (Per kWh)			
	<u>Summer</u>		<u>Winter</u>
	<u>Season</u>		<u>Season</u>
On-Peak Period	\$ <u>0.15232</u>	\$ <u>0.11136</u>	
Off-Peak Period	\$ <u>0.04821</u>	\$ <u>0.04354</u>	
D. Carbon Free Energy Option Charge (Per kWh)		\$ <u>0.00260</u>	

Deleted: 72.26

Deleted: 211

Deleted: 14612

Deleted: 10683

Deleted: 04625

Deleted: 04177

Deleted: 00250

Issued: December 2, 2022
 Issued by: Darrin Ives, Vice President

Effective: January 1 2023
 1200 Main, Kansas City, MO 64105

Deleted: March 1, 2022

Deleted: March 31, 2022

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 159.1
Canceling P.S.C. MO. No. 1 Original Sheet No. 159.1

Deleted: Original

For Missouri Retail Service Area

**ELECTRIC TRANSIT SERVICE
Schedule ETS**

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 6 a.m. - 6 p.m., Monday through Friday, excluding Holidays
- Off- Peak Period: All other hours

HOLIDAYS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See Company Rates and Rules and Regulations (Sheet Nos. 138.16 and R-63).

Deleted: & PRE-MEEIA

Deleted: R-63.01.1

Deleted: .01.2

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: March 1, 2022

Deleted: March 31, 2022

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

~~P.S.C. MO. No. 1 4th Revised Sheet No. R-1~~
Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. R-1
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY¶
Deleted: 3rd
Deleted: 2nd

**RULES AND REGULATIONS
ELECTRIC**

TABLE OF CONTENTS

	<u>Sheet No.</u>
1. DEFINITIONS	R-4
2. SERVICE AGREEMENTS	
2.01 Applications for Service	R-6
2.02 Term of Agreement	R-7
2.03 Agreements Not Transferable	R-7
2.04 Deposits and Guarantees of Payment	R-7
2.05 Discontinuance of Service	R-11
2.06 Cold Weather Rule	R-16
2.07 Charge for Reconnection or Collection	R-20
2.08 Temporary Service	R-20
2.09 Returned Payment	R-21
3. SUPPLYING AND TAKING OF SERVICE	
3.01 Interruptions to Electric Service	R-22
3.02 Use of Electrical Energy	R-24
3.03 Indemnity to Company	R-24
3.04 Access to Customer's Premises	R-24
3.05 Tapping of Company's Lines	R-24
3.06 Location and Route of Company's Facilities	R-25
4. INSTALLATIONS	
4.01 Customer's Installation	R-26
4.02 Protection of Company's Property	R-27
4.03 Clearances	R-27
4.04 Increasing Connected Load	R-28
4.05 Motor Installations	R-28
4.06 Unsafe Condition or Disturbing Uses of Service	R-29
4.07 Attachment to Company's Property	R-30
4.08 Relocation of Company's Facilities	R-30
4.09 Moving Structures	R-30
4.10 Other Terms and Conditions	R-30.1
5. METERING	
5.01 Meter Installations	R-31
5.02 Multiple Metering	R-32
5.03 Meter Testing	R-33
5.04 Billing Adjustments	R-33.1
5.05 Non-Standard Metering Service	R-33.2

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018
Deleted: 5
Deleted: December 6, 2018
Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 7th **Revised Sheet No.** R-2
Canceling P.S.C. MO. No. 1 6th **Revised Sheet No.** R-2
For Missouri Retail Service Area

Deleted: 6

Deleted: 5

**RULES AND REGULATIONS
ELECTRIC**

Sheet No.

6. METER READING, BILLING, AND COMPLAINT PROCEDURES

6.01	Billing and Reading of Meters	R-34
6.02	Billing Period	R-35
6.03	Choice and Application of Rates	R-35
6.04	Billing and Payment Standards	R-37
6.05	Average Payment Plan	R-40
6.06	Disputes	R-41
6.07	Settlement Agreements and Extension Agreements	R-43
6.08	Commission Complaint Procedures	R-44
6.09	Late Payment Charge	R-45

7. EXTENSION OF ELECTRIC FACILITIES

7.01	Purpose	R-46
7.02	Definition of Terms	R-46
7.03	General Provisions	R-49
7.04	Permanent Service	R-50
7.05	Indeterminate Service	R-51
7.06	Temporary Service	R-51
7.07	Extension Upgrade	R-52
7.08	Relocation or Conversion Request	R-52
7.09	Excess Facilities Request	R-52
7.10	Applicability Limitation	R-52
7.11	Summary of Policy Administration	R-53

8. ELECTRIC POWER AND CURTAILMENT PLAN

8.01	Purpose	R-55
8.02	Essential Services	R-56
8.03	<u>Reserved For Future Use</u>	R-57
8.04	<u>Reserved For Future Use</u>	R-58

Deleted: Curtailment Plan

Deleted: Appendix of Priority of Curtailment Plan

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: October 7, 2020

Deleted: 5

Deleted: November 6, 2020

Deleted: 4

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. R-22
Canceling P.S.C. MO. No. 1 Original Sheet No. R-22

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

3. SUPPLYING AND TAKING OF SERVICE

3.01 Interruptions to Electric Service

A. Company does not guarantee but will endeavor to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. Company shall not be liable for damage or losses which the consumer may sustain due to interruptions in service, variations in the service characteristics, high or low voltage, the single phasing of three phase service, phase reversals, the use of electrical appliances, or the presence of Company's property on the consumer's premises whether such damages are caused by or involve any fault, failure, or negligence of Company or otherwise except such damages which are caused by or due to the willful and wanton misconduct of Company. Attachments, devices, mechanisms, or regulators designed to prevent appliances, motors, generators, and other equipment receiving electric current from incurring damage caused by interruptions in service, variations in service characteristics, high or low voltage, the single phasing of three phase service, and phase reversals are available and customers may obtain from Company information as to the manufacturers of such attachments, devices, mechanisms, and regulators. The responsibility for the selection and installation of such attachments, devices, mechanisms, and regulators rests solely with the customer.

B. The Company shall have the right to curtail (including voltage reduction), interrupt or suspend electric service to the Customer for temporary periods as may be necessary for the inspection, maintenance, alteration, change, replacement or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the interconnected electric systems of which the Company's system is a part.

During any period of emergency conditions on the Company's system or on the interconnected electric systems of which the Company's system is a part, the Company will execute the Emergency Energy Conservation Plan identified in Section 8.

- Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION¶
- Deleted: Original
- Deleted: Aquila, Inc., dba¶ AQUILA NETWORKS
- Deleted: For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
- Deleted: KANSAS CITY, MO 64138¶

Deleted: B. In the event Company at any time does not have sufficient power available from its generating facilities and from contract power purchases to serve all of the power demanded by its customers, or in the event Company at any time does not have sufficient transmission and distribution system capacity to serve all of the power demanded by its customers, or any combination of the above, Company shall use whatever legal means are necessary to reduce the customers' total demand to a level within Company's available power sources and system capacity in order to continue supplying customer requirements to the maximum extent possible. Such reductions shall be accomplished in the following listed sequence of categories starting with number one (1).¶

- ¶ (1) Company will solicit voluntary curtailment of electrical power use by customers.¶
- ¶ (2) Company will reduce voltage to customers, where possible, to a level that will have minimal effect on the operation of most customers' equipment.¶
- ¶ (3) Company will interrupt electric power to circuits serving primarily industrial customers. If the load level does not require that all customers in this category be interrupted, then a schedule will be followed alternately interrupting this category of customers such that each customer will be interrupted about an equal amount of time during immediate or future curtailments. Special consideration is to be given to critical loads affecting the public health and welfare.¶

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

- Deleted: April 14, 2004
- Deleted: 5
- Deleted: April 22, 2004
- Deleted: 4
- Deleted: Dennis Williams, Regulatory Services

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. R-23
Canceling P.S.C. MO. No. 1 Original Sheet No. R-23

For Missouri Retail Service Area,

**RULES AND REGULATIONS
ELECTRIC**

3.01 Interruptions to Electric Service (Continued)

C. In case the customer's premises are rendered unfit for occupancy, either from damage or total destruction by fire, windstorm, other casualty, or act of God, then Company may, at its sole option, suspend the service contract with the customer during the time necessary to restore such premises and render the same fit for occupancy. Any such suspension shall be duly authorized in a letter written by Company to the customer. Such letter shall state the length of time the contract is to be suspended. In the event that Company suspends the contract, the customer shall not be compelled to pay during the period of such suspension the minimum monthly bills as provided in the contract, nor shall such suspended time be computed as any portion of the term of the contract. As soon as said suspension period expires, the contract shall then again become immediately operative. The time during which the contract may have been suspended shall be added to and become an extended period of the contract beyond the term specified in such contract. In the event that the work necessary to restore the premises and render the same fit for occupancy is not commenced and carried to completion within the time specified in the aforementioned letter of suspension, then the customer shall be billed the minimum charges as set out in said contract beginning at the expiration of the suspension period. Nothing in this Section shall be construed as permitting the customer to refuse to receive service or Company to refuse to deliver service after the cause of interruption or delay is removed.

Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION¶

Deleted: Original

Deleted: Aquila, Inc., dba

Deleted: AQUILA NETWORKS

Deleted: For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPKANSAS CITY, MO 64138

Deleted: (4) Company will interrupt electric power to circuits serving primarily commercial customers. If the load level does not require that all customers in this category be interrupted, then a schedule will be followed alternately interrupting this category of customers such that each customer will be interrupted about an equal amount of time during immediate or future curtailments. Special consideration is to be given to critical loads affecting the public health and welfare.¶

(5) Company will interrupt electric power to circuits serving primarily residential customers. If the load level does not require that all customers in this category be interrupted, then a schedule will be followed alternately interrupting this category of customers such that each customer will be interrupted about an equal amount of time during immediate or future curtailments. Special consideration is to be given to critical loads affecting the public health and welfare.¶

Deleted: C. Where there are critical time limitations for reducing customer loads to maintain system stability, then Company may initially utilize any of the above Sections (1) through (5) until the listed sequence of interruptions can be initiated.

Deleted: D

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: April 14, 2004

Deleted: 5

Deleted: April 22, 2004

Deleted: 4

Deleted: Dennis Williams, Regulatory Services

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. R-25
 Canceling P.S.C. MO. No. 1 Original Sheet No. R-25
 For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

3.06 Location and Route of Company's Facilities

When extending electric service to customers, the route and location of Company facilities, including lines and services, shall be determined by Company pursuant to the extension policy contained in these tariff sheets. The location and route of facilities installed shall be in conformance with good practice for the overall electric distribution system taking all factors into consideration including safety, present and estimated future capacity requirements, and overall installation costs.

3.07 Other Terms and Conditions

1. Interconnection engineering study or studies are required and shall be conducted by Company for all distributed generation interconnections greater than 500kW. In certain instances, studies may be required for distributed generation interconnections less than 500kW. All study fees are non-refundable, whether or not the customer decides to pursue the project. Study fees will not be charged for customer-generators under net-metering that have a system capacity of no more than 100 kW DC. An interconnection application will not be deemed complete until the interconnection engineering study fee, if applicable, is received by the Company.

2. Interconnection Engineering Study Fees

Program	Less than 500kW	500kW-1MW	1MW-5MW	5MW-10MW	Greater than 10MW
Parallel Generation	No charge	\$1,500	\$2,000	\$2,500 + \$1/kW	\$3,000 + \$1/kW

For the engineering study fee above, the size (kW DC) of the generation is the total nameplate capacity of the generation system.

The Company shall make reasonable efforts to complete the study or studies within the time frames shown below. If additional time is required to complete the study, the applicant will be notified and provided reasons for the extension. Any Customer changes in the scope of the project will re-start the time frame. Engineering studies are valid for a minimum of 4 months from date of completion.

Generation System Size	Engineering Study Completion
Less than 10 kW	30 business days
10 kW ≤ 1 MW	90 business days
Greater than 1 MW	120 business days

Upon completion of the engineering studies the following information will be provided to the Applicant.

1. Results of the engineering study
2. Monitoring & control requirements for the purposed generation.
3. System protection requirements for the generation system interconnection.
4. Electric facility upgrades and associated facility cost estimates if applicable

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023

Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION¶

Deleted: Original

Deleted: ¶
 Aquila, Inc., dba¶
 AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS¶
 KANSAS CITY, MO 64138¶

Formatted: Font: 10 pt

Formatted: Border: Bottom: (No border)

Deleted: <#>¶

Deleted: <#>:

Formatted: List Paragraph, Indent: Left: 0.75", No bullets or numbering

Formatted: Font: 10 pt, Not Bold

Deleted:

Deleted: DER

Deleted: DER

Deleted: The following table lists the application fees ...

Formatted: Font: 10 pt

Formatted: Indent: Left: 0.25", No bullets or numbering

Deleted: DER

Formatted: Font: 10 pt, Condensed by 0.1 pt

Formatted: Font: 10 pt

Formatted:

Formatted: Font: Not Bold

Formatted:

Formatted Table

Formatted:

Formatted:

Deleted: \$1,500 or n

Deleted: ¶

Formatted: Font: 10 pt, Not Bold, No underline

Deleted: chart

Formatted: Border: Bottom: (No border)

Deleted: These studies should be completed in the tim...

Formatted: Justified, Indent: Left: 0.78"

Formatted: Font: 9 pt

Formatted: Font: 9 pt

Formatted: Font: 9 pt

Formatted: Font: 9 pt

Formatted:

Deleted: ¶

Deleted: ¶

Deleted:

Deleted:

Deleted: ¶

Deleted: ¶

Deleted: April 14, 2004

Deleted: April 22, 2004

Deleted: Dennis Williams, Regulatory Services

~~EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST~~

~~P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. R-45
Canceling P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. R-45~~

~~For Missouri Retail Service Area~~

~~RULES AND REGULATIONS
ELECTRIC~~

~~Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION~~

~~Deleted: 2nd~~

~~Deleted: 1st~~

~~Deleted: KCP&L Greater Missouri Operations Company~~

~~Deleted: Territory Served as L&P and MPS~~

~~Deleted: KANSAS CITY, MO 64106¶~~

6.09 Late Payment Charge

- A. Company may add a sum equal to a simple one-~~quarter~~ percent (0.~~25~~%) per month of the original net amount due on any unpaid bill for electric service excluding deposit arrears, amounts agreed to be paid pursuant to a deferred payment agreement, and circumstances where restricted by law or regulation.
- B. An unpaid bill shall be any billing amount that remains owing to Company and not in dispute after the delinquent date stated on the bill.
- C. Failure to pay the late payment charge may be grounds for discontinuance of service in accordance with Section 2.05.

~~Deleted: half~~

~~Deleted: 50~~

Issued: ~~December 2, 2022~~

Effective: ~~January 1, 2023~~

Issued by: ~~Darrin R. Ives, Vice President~~

~~Deleted: July 24, 2009~~

~~Deleted: September 1, 2009~~

~~Deleted: Curtis D. Blanc, Sr. Director~~

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. R-55
Canceling P.S.C. MO. No. 1 Original Sheet No. R-55
For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

8. ELECTRIC POWER AND ENERGY CURTAILMENT PLAN

8.01 Anticipated Emergency

In the event of emergency conditions which may result in (a) an inability by the Company to meet all electric requirements of its customers, or (b) generating capability or transmission capability becoming insufficient to serve the load requirements of the Company or the interconnected systems of which the Company's system is a part, the Company may, upon direction by the Balancing Authority, implement an Emergency Energy Conservation Plan pursuant to this Rule 17. Notice by the Company to the Commission will take place as soon as practical.

The Company Emergency Energy Conservation Plan has been defined within a Load Management and Manual Load Shed Plan (Plan). The Plan complies with North American Electric Reliability Corporation (NERC) Standard EOP-011-1 concerning Emergency Operations and is reviewed by the regional transmission organization Reliability Coordinator for the interconnected systems of which the Company's system is a part.

8.02 Plan Components

The Company Plan includes the following:

- Defined Balancing Authority Operating Levels – regional transmission organization operating plans and NERC Energy Emergency Alert levels
- Defined Essential Services – critical circuits for the operation of the system and critical loads essential to the health, safety, and welfare of the communities the Company serves, exempt from the Plan, depending on the circumstances of the event and at the discretion of Company. Essential Services include national security sites, communications related to public safety or energy generation, natural gas facilities related to energy generation, major medical centers, and major regional airports.
- Emergency Alert Level Response Plans – defines actions to be taken under the various Energy Emergency Alert Levels. Actions may include operational changes, load curtailments, communications and the initiation of other related Company emergency plans
- Manual Load Shed Plan – defines actions to be taken in response to load shed orders from the regional transmission organization Balancing Authority
- Transmission Emergency Load Shed Plan – defines actions to be taken to relieve transmission overload condition(s) or low voltage conditions.

This Plan does not cover all possible emergency conditions which may arise including underfrequency conditions, and it is not intended to prevent the Company from exercising its authority when, in the judgment of personnel implementing the plan, other such actions are required.

Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION¶

Deleted: Original

Deleted: Aquila, Inc., dba

Deleted: AQUILA NETWORKS

Deleted: For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPSKANSAS CITY, MO 64138

Deleted: ANTICIPATED EMERGENCY

Deleted: PLAN COMPONENTS

Formatted: Font: (Default) Arial, 10 pt

Formatted: Indent: Left: 0.78"

Formatted: Font: (Default) Arial, 10 pt

Formatted: Left, Indent: Left: 0", First line: 0"

Deleted: Purpose¶

¶
A. The purpose of this curtailment plan is to provide an order of curtailment of electrical power and energy by Company with its electric customers. The curtailment plan is divided into two (2) phases. The first phase is voluntary curtailment and the second phase is mandatory curtailment. The extent of curtailment to be carried out shall be in compliance with this curtailment plan as approved by the Commission. Company shall advise the Commission the extent of curtailment to be placed in effect five (5) working days prior to such proposed curtailment and the basis therefore.¶

¶
B. Curtailment may be initiated for any one (1) or all of the following reasons:¶

- (1) Insufficient fuel supply.¶
- (2) Insufficient generating, transmission or distribution capacity.¶
- (3) Insufficient purchased power available.¶

¶
C. Steps of the order of curtailment: the priority order of curtailment shall be A and then B with the order within A and B in the order numbered.¶

¶
D. Restoration to normal service shall be in the reverse order as stated for priority order of curtailment if service cannot be restored to all simultaneously.¶

¶
E. The voluntary phase of this curtailment program will be initiated when Company's coal supply in Company's storage facilities is equivalent to an estimated thirty (30) days supply. The mandatory phase of this curtailment program will be initiated when Company's coal supply in Company's storage facilities is equivalent to an estimated twenty (20) days supply.

Deleted: 8.03 CUSTOMER NOTIFICATION: The Company will give prompt notice to its customers of the implementation of this Emergency Energy Conservation Plan by appropriate releases to the news media and, to the extent practical and in accordance with procedures deemed appropriate by the Company, by direct contact (telephonic, written or personal) with its large commercial and industrial customers who will be advised that this Emergency Energy Conservation Plan has been implemented by the Company.¶

Deleted: ¶

Deleted: April 14, 2004

Deleted: 5

Deleted: April 22, 2004

Deleted: 4

Deleted: Dennis Williams, Regulatory Services

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. R-56
Canceling P.S.C. MO. No. 1 Original Sheet No. R-56

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

8.03 Customer Notification

The Company will give prompt notice to its customers of the implementation of this Emergency Energy Conservation Plan by appropriate releases to the news media and, to the extent practical and in accordance with procedures deemed appropriate by the Company, by direct contact (telephonic, written or personal) with its large commercial and industrial customers who will be advised that this Emergency Energy Conservation Plan has been implemented by the Company.

8.04 Daily Monitoring

Upon implementation by the Company of its Emergency Energy Conservation Plan under this Rule, the Company will follow the direction of the regional transmission organization Balancing Authority to continue the Emergency Energy Conservation Plan. The Company will notify the Commission and its customers when it intends to end actions taken under the Emergency Energy Conservation Plan.

8.05 Liability of Company

Disruptions in service consistent with this Emergency Energy Conservation Plan shall not be considered inconsistent with the Company's rules regarding Supplying and Taking of Service contained at Sheet R-22, paragraph 3.01 A.

8.06 Plan Maintenance

The Company shall review the Plan regularly and if revised, will submit the Plan to the regional transmission organization Reliability Coordinator as required for NERC compliance. After Reliability Coordinator review is complete, the Company will make the revised Plan available to Commission Staff.

Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION¶

Deleted: Original

Deleted: Aquila, Inc., dba

Deleted: For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPSKANSAS CITY, MO 64138...

Formatted: Indent: Left: 0.25"

Deleted: 02

Deleted: DAILY MONITORING

Formatted: Indent: Left: 0.5"

Deleted: 17

Formatted: Indent: Left: 0.25"

Formatted: Indent: Left: 0.25", First line: 0"

Deleted: LIABILITY OF COMPANY

Deleted: The

Formatted: Indent: Left: 0.5"

Deleted: Company shall not be considered in default of its service agreement and shall not otherwise be liable to any customer or other person by reason of implementation by the Company of any or all of the procedures described in this Rule 17.

Formatted: Indent: Left: 0.25"

Formatted: Indent: Left: 0.25", First line: 0"

Deleted: PLAN MAINTENANCE

Formatted: Justified, Indent: Left: 0.5"

Deleted: Essential Services¶

A. Essential services shall be exempt from the mandatory provisions of this curtailment plan until Step V. Establishments requiring essential services of the types listed below must strive to meet, but are not mandated to meet, the requirements of the several steps. In doing so, such customers should undertake the reduction of electric energy consumption to the fullest practical extent consistent with continued operation of the services, functions, and activities for which the customer is responsible.¶

¶ B. Essential services shall be defined as follows:¶

¶ (1) Any facility whose function is known to Company to be necessary to the support of life.¶

¶ (a) Certain hospital services and nursing homes¶
¶ (b) Non-hospital facilities, such as iron lungs and kidney machines¶

¶ (2) Any facility whose function is known to Company to be necessary for national, state or local security.¶

¶ (a) Missile sites¶
¶ (b) Defense communication network centers¶
¶ (c) Civil defense facilities¶
¶ (d) Prisons¶
¶ (e) Other governmental activities essential to national defense¶

¶ (3) Any facility whose function is known to Company to be necessary to provide essential public services.¶

Deleted: ¶

Deleted: ¶

Deleted: April 14, 2004

Deleted: 5

Deleted: April 22, 2004

Deleted: 4

Deleted: Dennis Williams, Regulatory Services

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. R-57

Canceling P.S.C. MO. No. 1 Original Sheet No. R-57

For Missouri Retail Service Area,

**RULES AND REGULATIONS
ELECTRIC**

RESERVED FOR FUTURE USE

Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION¶

Deleted: Original

Deleted: Aquila, Inc., dba

Deleted: AQUILA NETWORKS

Deleted: For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPKANSAS CITY, MO 64138...

Deleted: 8.03 Curtailment Plan¶

¶

A. Voluntary Phase of Curtailment (to the extent accepted by the customers)¶

¶

(1) Industrial Customers - Voluntary Curtailment¶
Comply with all steps of the Appendix of Priority to the extent possible without causing a reduction in employment, public safety, and a reasonable level of productivity.¶

¶

(2) Commercial - Voluntary Curtailment¶
Comply with all steps of the Appendix of Priority to the extent possible without causing a reduction in employment and public safety.¶

¶

(3) Public Authority - Voluntary Curtailment¶
Comply with all steps of the Appendix of Priority of Curtailment to the extent possible without causing a reduction in employment and public safety.¶

¶

(4) Residential and Other - Voluntary Curtailment¶
Comply with all steps of the Appendix of Priority to the extent possible without causing a reduction in public safety.¶

¶

B. Mandatory Phase of Curtailment¶

¶

(1) Industrial Customers - Mandatory Curtailment¶
Comply with all steps of the Appendix of Priority to the degree required with due regard for public safety.¶

¶

(2) Commercial - Mandatory Curtailment¶
Comply with all steps of the Appendix of Priority to the degree required with due regard for public safety.¶

¶

(3) Public Authority - Mandatory Curtailment¶
Comply with all steps of the Appendix of Priority to the degree required with due regard for public safety.¶

¶

(4) Residential and Other - Mandatory Curtailment¶
Comply with all steps of the Appendix of Priority to the degree required with due regard for public safety.¶

¶

Steps III, IV, and V will not be initiated until approval is received from the Commission....

Deleted: April 14, 2004

Deleted: 5

Deleted: : April 22, 2004

Deleted: 4

Deleted: Dennis Williams, Regulatory Services

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 1st Revised Sheet No. R-58

Canceling P.S.C. MO. No. 1 Original Sheet No. R-58

For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS

**RULES AND REGULATIONS
ELECTRIC**

RESERVED FOR FUTURE USE

Deleted: STATE OF MISSOURI, PUBLIC SERVICE COMMISSION¶

Deleted: Original

Deleted: Aquila, Inc., dba

Deleted: AQUILA NETWORKS

Deleted: KANSAS CITY, MO 64138

Deleted: 8.04 Appendix of Priority of Curtailment¶

¶

Step I Discontinue:¶

- (a) All exterior advertising, decorative, and flood lighting.¶
- (b) All show window lighting.¶
- (c) All interior display and showcase lighting.¶
- (d) All comfort air conditioning.¶
- (e) The use of electric ovens and broilers in home cooking, and reduce use of electricity for other home cooking to an absolute minimum.¶
- (f) The use of all residential electrical appliances except refrigerators, range, and television or radio receivers.¶
- (g) Nonresidential cooking and baking on electrical equipment except for essential staple foods, and reduce non-domestic use of electricity for all cooking and baking to an absolute minimum.¶

Step II Reduce:¶

- (a) Elevator service to an absolute minimum.¶
- (b) Public lighting to the absolute minimum essential for safety.¶
- (c) Thermostat settings for comfort heating, utilizing electricity, to a maximum of 65° daytime and 50° nighttime temperatures.¶
- (d) The use of hot water heated by electricity to minimum requirements.¶
- (e) General illumination by 50 percent (50%) in all commercial and residential establishments.¶
- (f) The use of radio and television receivers to the minimum necessary.¶

Step III Discontinue the use of electricity except for preservation of equipment:¶

- (a) In all places of amusement.¶
- (b) In nonessential public places (such as museums, galleries, etc.).¶
- (c) In schools other than those with pupils attending pursuant to requirements of the Compulsory Education Law and institutions of higher learning.¶
- (d) In all commercial wholesale and retail establishments except those engaged in the distribution of controlled-temperature storage of foods, fuel, medical supplies, and medicines.¶
- (e) In all industrial establishments not engaged in the manufacture, processing, or controlled-temperature storage of staple foods, medicines, and medical supplies, or specifically designated by the state as essential facilities.¶
- (f) In all office buildings not engaged in communications, utilities, police, fire, health, water supply, public works, welfare, and transportation services.¶

Step IV Discontinue industrial use of electricity by all essential industrial facilities except those engaged in the manufacturing, processing, controlled-temperature storage and distribution of staple foods, fuel, and medical supplies.¶

Step V Discontinue use of electricity to essential services.¶

Step VI If electric power service cannot be rendered with safety; the utility shall discontinue all power

Deleted: April 14, 2004

Deleted: 5

Deleted: April 22, 2004

Deleted: 4

Deleted: Dennis Williams, Regulatory Services

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Public

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 ~~5th~~ Revised Sheet No. R-60

Deleted: 4th

Canceling P.S.C. MO. No. 1 ~~4th~~ Revised Sheet No. R-60

Deleted: 3rd

For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

9. PROMOTIONAL PRACTICES

9.07 INCOME-ELIGIBLE WEATHERIZATION

A. PURPOSE:

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.

B. AVAILABILITY:

This program is available beginning on January 1, 2016 to any customer currently receiving service under any residential rate schedule, and who also meets the additional customer eligibility requirements defined in the agreement between Evergy (Company) and the Social Service Agency.

Deleted:
Deleted: Evergy
Deleted: the

C. PROGRAM PROVISIONS:

The program will be administered by any Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Company funds provided to Missouri-based Social Service Agencies under this tariff are not subject to the weatherization guidelines of the United States Department of Energy, and may be utilized by agencies for necessary upgrades to allow for weatherization of properties, such as, hazardous or health concerns, regardless of date-last weatherized considerations, as long as they satisfy Company established guidelines.

Deleted: community action a
Deleted: towards the
Deleted: that present
Deleted: and
Deleted: c
Deleted: Program
Deleted: is

Company funds cannot be used for administrative costs except those incurred by the Social Service Agency that are directly related to qualifying and assisting customers under this program. The total amount of reimbursable fees, to include administrative fees and program direct service fees, shall not exceed 30% of the total program funds that are utilized by the Social Service Agency within a program year. Allowable reimbursable fees shall be defined in the agreement between Evergy and the Social Service Agency which may include, but not limited to marketing, employee training, new hires and/or maintaining existing employees to perform weatherization services.

Deleted: s
Deleted: costs per program year shall not exceed 13% of the total program funds that are utilized by the Social Service Agency within a program year, as defined in the agreement between Evergy the Company and the Social Service Agency.

At the end of each program year, Company will utilize the existing rollover process for unspent funds.

The total amount of grants offered to a qualifying customer will be defined in the agreement between Evergy and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year is not subject to the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

Deleted: the
Deleted: transfer unspent funds to the Company Dollar-Aide program. These transferred funds will not be matched by the Company as is done for customer donations to Dollar-Aide.

Agency funding allocations are listed on Evergy's website, www.evergy.com.

Deleted: Evergy
Deleted: the Company
Deleted: shall not exceed
Deleted: ¶
Deleted: Evergy's
Deleted: the Company's
Deleted: Evergy
Deleted: the Company

D. CUSTOMER ELIGIBILITY:

The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer meets the eligibility requirements set forth in the U.S. DOE guidelines, or may elect to use the U.S. Department of Health & Human Services (HHS) LIHEAP criteria of state-median income. In addition, applicant must meet other eligibility requirements defined in the agreement between Evergy and the Social Service Agency.

Issued December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Deleted: November 30, 2021
Deleted: December 30, 2021
Deleted: 4

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST,

P.S.C. MO. No. 1 2nd Revised Sheet No. R-67
Canceling P.S.C. MO. No. 1 1st Original Sheet No. R-67
For Missouri Retail Service Area

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY

Deleted: 1st

**RULES AND REGULATIONS
ELECTRIC**

12. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED (Continued)

<u>Section</u>	<u>Type of Charge</u>	<u>Amount of Charge</u>
6.09	Late Payment Charge	0.25% on unpaid bill
7.02(D)	Construction Charge	Varies by type and scope of project
7.06	Temporary meter set Company Owned Customer Owned	Minimum \$250 Minimum \$300

Deleted: 50

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 8, 2016

Deleted: December 22, 2016