

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Verified Application and	)	
Petition of Laclede Gas Company to Change its	)	Case No. GO-2007-_____
Infrastructure System Replacement Surcharge	)	

**VERIFIED APPLICATION AND PETITION
OF LACLEDE GAS COMPANY TO CHANGE ITS
INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE**

COMES NOW Laclede Gas Company (“Laclede” or "Company"), pursuant to Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri (2004 Supp.), and 4 CSR 240-2.060, 2.080 and 3.265 of the Rules of the Missouri Public Service Commission (“Commission”), and for its Verified Application and Petition to Change its Infrastructure System Replacement Surcharge, respectfully states as follows:

I. BACKGROUND

1. Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri authorize eligible gas corporations to recover certain infrastructure replacement costs by establishing and updating an infrastructure system replacement surcharge (“ISRS”). Laclede’s ISRS was established effective June 15, 2006, by Commission Order in Case No. GO-2006-0377. The original ISRS covered investments made in natural gas utility plant projects through February 2006.

2. Since Laclede’s ISRS was established, the Company has continued to incur costs related to ISRS-eligible infrastructure system replacements. For the period from March 1, 2006 through September 30, 2006, those costs result in additional annualized ISRS revenues that exceed the \$1 million threshold necessary to make an

ISRS filing. Accordingly, Laclede submits this Application and Petition to change its ISRS to reflect these additional costs.

II. THE APPLICANT

3. Laclede is a public utility and gas corporation incorporated under the laws of the State of Missouri, with its principal office located at 720 Olive Street, St. Louis, Missouri 63101. A Certificate of Good Standing evidencing Laclede's standing to do business in Missouri was submitted in Case No. GF-2000-843 and is incorporated by reference herein for all purposes. The information in such Certificate is current and correct.

4. Laclede is engaged in the business of distributing and transporting natural gas to customers in the City of St. Louis and the Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, St. Genevieve, St. Francois, Madison, and Butler in Eastern Missouri, as a gas corporation subject to the jurisdiction of the Commission.

5. Communications in regard to this Application should be addressed to:

Michael C. Pendergast
Vice President & Associate General Counsel
Laclede Gas Company
720 Olive Street, Room 1520
St. Louis, MO 63101
(314) 342-0532

Glenn W. Buck
Manager, Financial Services
Laclede Gas Company
720 Olive Street, Room 1305
St. Louis, Missouri 63101
(314) 342-0767

6. Other than cases that have been docketed at the Commission, Laclede has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court which involve customer service or rates.

7. Laclede is current on its annual report and assessment fee obligations to the Commission, and no such report or assessment fee is overdue.

III. THE ISRS REQUEST

8. With this application, Laclede requests an adjustment to its ISRS rate schedule to reflect costs incurred in connection with ISRS-eligible infrastructure system replacements made during the period beginning March 1, 2006 through September 2006. In accordance with the provisions of Sections 393.1009-1015 and 4 CSR 240-3.265, the revised ISRS rate schedule reflects the appropriate pre-tax ISRS revenues necessary to produce net operating income equal to Laclede's weighted cost of capital multiplied by the net original cost of the requested infrastructure replacements during this period that are eligible for the ISRS, including recognition of accumulated deferred income taxes and accumulated depreciation associated with eligible infrastructure system replacements that were included in Laclede's currently effective ISRS. Laclede also seeks to recover all state, federal and local income or excise taxes applicable to such ISRS income, and to recover all other ISRS costs such as depreciation expense and property taxes due within 12 months of this filing.

A. Eligibility of Costs

9. The infrastructure system replacements for which Laclede seeks ISRS recognition are set forth on Appendix A, which is attached hereto and made a part hereof for all purposes. The infrastructure system replacements listed on Appendix A are

eligible gas utility plant projects in that they are either: a) mains, valves, service lines, regulator stations, vaults, and other pipeline system components installed to comply with state or federal safety requirements as replacements for existing facilities that have worn out or are in deteriorated condition; or b) main relining projects, service line insertion projects, joint encapsulation projects, and other similar projects extending the useful life, or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements; or c) unreimbursed infrastructure facility relocations due to the construction or improvement of a highway, road, street, public way or other public work required by or on behalf of the United States, the State of Missouri, a political subdivision of the State of Missouri, or another entity having the power of eminent domain.

10. In addition to meeting the foregoing criteria, the infrastructure system replacements listed on Appendix A are also eligible for ISRS treatment because they: a) did not increase revenues by directly connecting to new customers; b) are currently in service and used and useful; c) were not included in Laclede's rate base in its most recently completed general rate case, or in a previous ISRS filing; and, d) replaced and/or extended the useful life of existing infrastructure.

11. Finally, the infrastructure system replacements listed on Appendix A are eligible for ISRS treatment because Laclede's last general rate case proceeding was decided by Commission Orders issued within the past three years, that is, on September 30, 2005, in Case No. GR-2005-0284 (the "Rate Case").

B. Rate Schedules, Calculations and Supporting Documentation

12. Attached hereto as Appendix B is the rate schedule, with supporting documents, proposed by Laclede in order to revise the ISRS to reflect the additional ISRS eligible investments made by Laclede that were not included in its previous ISRS filing. This proposed rate schedule, on an annualized basis, will produce additional ISRS revenues of at least one million dollars, but not in excess of ten percent of Laclede's base revenue level as approved by the Commission in its most recently completed general rate proceeding.

13. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes current local, state and federal income tax rates through a combined income tax rate conversion factor of 1.6276.

14. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes the average regulatory capital structure consistent with Attachment 6 to the Stipulation and Agreement (the "Rate Case Stipulation") that was approved in the Rate Case, and reflects an overall rate of return of 8.45%.

15. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a weighted average cost of debt of 3.46%, consistent with Attachment 6 of the Rate Case Stipulation.

16. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a cost of common equity of 10.05%, consistent with Attachment 6 of the Rate Case Stipulation.

17. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes depreciation rates currently applicable to the eligible infrastructure system replacements, as approved by the Commission for Laclede in the Rate Case.

18. In determining the appropriate monthly ISRS charge, the proposed rate schedule is based on a reasonable estimate of billing units in the period in which the charge will be in effect, derived by dividing the appropriate pre-tax revenues, as calculated above, by the average number of customers in the most recent fiscal year ended September 30, 2006, and then further dividing this quotient by twelve. (*See* Appendix B, pp. 11-12). Consistent with the methodology used in previous ISRS filings, the monthly ISRS charge is apportioned between customer classes in proportion to the customer charges applicable to those classes.

19. ISRS information on the Company's website, along with call center instructions pertaining to the ISRS, are described in the Company's Request for Approval of Customer Notices filed on April 20, 2006 in Case No. GO-2006-0377, which is incorporated herein by reference.

WHEREFORE, pursuant to 393.1015.2(3) and Commission Rule 3.265(12), Laclede Gas Company respectfully requests that the Commission issue an Order approving a change to Laclede's ISRS rate schedules, effective on or before March 3, 2007, to provide for the recovery of the eligible infrastructure system replacement investments made by Laclede from March through September 2006, and granting such other relief as may be necessary and appropriate to accomplish the purposes of Sections 393.1009 through 393.1015.

Respectfully submitted,

/s/ Michael C. Pendergast

Michael C. Pendergast # 31763
Vice President & Associate General Counsel
Rick E. Zucker #49211
Assistant General Counsel –Regulatory

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ATTORNEYS FOR LACLEDE GAS COMPANY

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing Application and Petition was served on the General Counsel of the Staff of the Missouri Public Service Commission and the Office of the Public Counsel on this 3rd day of November, 2006 by hand-delivery, fax, electronic mail or by placing a copy of such Application, postage prepaid, in the United States mail.

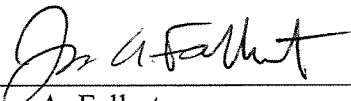
/s/ Rick Zucker

Rick Zucker

VERIFICATION

State of Missouri)
) ss
City of St. Louis)

I, James A. Fallert, being of lawful age state: that I am Controller for Laclede Gas Company; that I have read the foregoing Application and Petition and the documents attached thereto; that the statements and information set forth in such Application and Petition and attached documents are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of Laclede Gas Company.



James A. Fallert

Subscribed and sworn to before me this 2nd day of November, 2006.



Notary Public

My Commission Expires: 2-18-2008

KAREN A. ZURLIENE
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI, CITY OF ST. LOUIS
MY COMMISSION EXPIRES FEBRUARY 18, 2008

MAIN REPLACEMENTS - ADDITIONS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.30	688500	3301	105F 5/4P BIG BEND	Mar-06	10,537.52	6	0.0013083	82.72	165.43
376.30	605800	3301	239F 6P FEDERER & ARENDES	Apr-06	55,348.54	5	0.0013083	362.06	868.95
376.30	606860	3301	358F 3P RUSKIN	Apr-06	12,810.88	5	0.0013083	83.80	201.13
376.30	607060	3301	540F 2P KOSSUTH	Apr-06	27,181.04	5	0.0013083	177.80	426.73
376.30	607160	3301	525F 4P PRINTZ	Apr-06	17,929.56	5	0.0013083	117.29	281.49
376.30	687150	3301	630F 5/4P SUNDOWN	Apr-06	11,373.94	5	0.0013083	74.40	178.57
376.30	688500	3301	105F 5/4P BIG BEND	Apr-06	238.68	5	0.0013083	1.56	3.75
376.30	688550	3301	409F 2P RIDGEVIEW	Apr-06	14,852.80	5	0.0013083	97.16	233.18
376.30	689210	3301	482F 5/4P RENFREW	Apr-06	18,542.15	5	0.0013083	121.29	291.10
376.30	689340	3301	602F 2P MAPLE	Apr-06	14,774.88	5	0.0013083	96.65	231.96
376.30	689400	3301	363F 5/4P CAMERON	Apr-06	17,923.37	5	0.0013083	117.25	281.39
376.30	689450	3301	323F 5/4P AETNA	Apr-06	5,611.07	5	0.0013083	36.70	88.09
376.30	689650	3301	650F 5/4P UNDERHILL	Apr-06	11,492.44	5	0.0013083	75.18	180.43
376.30	605580	3301	350F 4P ORIOLE	May-06	35.17	4	0.0013083	0.18	0.55
376.30	605800	3301	239F 6P FEDERER & ARENDES	May-06	7,845.73	4	0.0013083	41.06	123.17
376.30	606840	3301	435F 6P OLIVE	May-06	29,808.99	4	0.0013083	156.00	467.99
376.30	607060	3301	540F 2P KOSSUTH	May-06	2,624.99	4	0.0013083	13.74	41.21
376.30	607160	3301	525F 4P PRINTZ	May-06	150.67	4	0.0013083	0.79	2.37
376.10	688160	3301	540F 20S SHREWSBURY	May-06	147,489.84	4	0.0012000	707.95	2,123.85
376.30	688500	3301	105F 5/4P BIG BEND	May-06	2,156.71	4	0.0013083	11.29	33.86
376.30	689340	3301	602F 2P MAPLE	May-06	116.78	4	0.0013083	0.61	1.83
376.30	689400	3301	363F 5/4P CAMERON	May-06	158.60	4	0.0013083	0.83	2.49
376.30	689650	3301	650F 5/4P UNDERHILL	May-06	3,998.61	4	0.0013083	20.93	62.78
376.30	607160	3301	525F 4P PRINTZ	Jun-06	4.56	3	0.0013083	0.02	0.07
376.30	607240	3301	485F 4P GRAHAM	Jun-06	55,879.77	3	0.0013083	219.32	877.29
376.30	607340	3301	568F 4P BADEN & NEWBY	Jun-06	29,932.01	3	0.0013083	117.48	469.92
376.30	607370	3301	1104F 2P GUSTINE	Jun-06	46,005.21	3	0.0013083	180.57	722.26
376.30	607530	3301	628F 4P DOVER & ARENDES	Jun-06	28,060.73	3	0.0013083	110.14	440.54
376.30	607940	3301	185F 4P GRAVOIS	Jun-06	16,077.85	3	0.0013083	63.10	252.42
376.10	660260	3301	75F 4P MANCHESTER	Jun-06	36,056.83	3	0.0012000	129.80	519.22
376.10	688160	3301	540F 20S SHREWSBURY	Jun-06	4,399.21	3	0.0012000	15.84	63.35
376.30	689010	3301	305F 2S LUCIA	Jun-06	10,127.47	3	0.0013083	39.75	159.00
376.30	689230	3301	675F 5/4P THATCHER	Jun-06	10,831.45	3	0.0013083	42.51	170.05
376.30	689400	3301	363F 5/4P CAMERON	Jun-06	18.28	3	0.0013083	0.07	0.29
376.30	689540	3301	1092F 5/4P BELLCREST	Jun-06	26,185.98	3	0.0013083	102.78	411.11
376.30	689580	3301	395F 5/4P ST LOUIS	Jun-06	9,813.59	3	0.0013083	38.52	154.07
376.30	689650	3301	650F 5/4P UNDERHILL	Jun-06	86.58	3	0.0013083	0.34	1.36
376.30	689870	3301	298F 5/4P SPRING	Jun-06	6,602.79	3	0.0013083	25.92	103.66
376.30	606840	3301	435F 6P OLIVE	Jul-06	677.82	2	0.0013083	1.77	10.64
376.30	607060	3301	540F 2P KOSSUTH	Jul-06	4,212.78	2	0.0013083	11.02	66.14
376.30	607160	3301	525F 4P PRINTZ	Jul-06	609.18	2	0.0013083	1.59	9.56
376.30	607240	3301	485F 4P GRAHAM	Jul-06	2,814.38	2	0.0013083	7.36	44.18
376.30	607340	3301	568F 4P BADEN & NEWBY	Jul-06	1,606.08	2	0.0013083	4.20	25.21
376.30	607370	3301	1104F 2P GUSTINE	Jul-06	907.95	2	0.0013083	2.38	14.25
376.30	607530	3301	628F 4P DOVER & ARENDES	Jul-06	275.70	2	0.0013083	0.72	4.33

376.30	607940	3301	185F 4P GRAVOIS	Jul-06	2,537.75	2	0.0013083	6.64	39.84
376.10	660260	3301	75F 4P MANCHESTER	Jul-06	2,723.81	2	0.0012000	6.54	39.22
376.10	688160	3301	540F 20S SHREWSBURY	Jul-06	3,532.94	2	0.0012000	8.48	50.87
376.30	689010	3301	305F 2S LUCIA	Jul-06	895.81	2	0.0013083	2.34	14.06
376.30	689230	3301	675F 5/4P THATCHER	Jul-06	314.51	2	0.0013083	0.82	4.94
376.30	689650	3301	650F 5/4P UNDERHILL	Jul-06	1,861.86	2	0.0013083	4.87	29.23
376.30	689870	3301	298F 5/4P SPRING	Jul-06	125.55	2	0.0013083	0.33	1.97
376.30	607090	3301	100F 4P N JEFFERSON	Aug-06	3,624.05	1	0.0013083	4.74	56.90
376.30	607290	3301	750F 4P WANDA	Aug-06	28,835.52	1	0.0013083	37.73	452.71
376.30	607370	3301	1104F 2P GUSTINE	Aug-06	523.76	1	0.0013083	0.69	8.22
376.30	607560	3301	723F 2P LIMIT	Aug-06	58,474.12	1	0.0013083	76.50	918.02
376.30	607580	3301	850F 3P WALSH	Aug-06	40,449.72	1	0.0013083	52.92	635.04
376.30	607610	3301	466F 4P BROADWAY	Aug-06	31,512.02	1	0.0013083	41.23	494.73
376.30	607640	3301	639F 3P LINTON	Aug-06	49,763.93	1	0.0013083	65.11	781.27
376.30	607940	3301	185F 4P GRAVOIS	Aug-06	1,379.60	1	0.0013083	1.80	21.66
376.10	660260	3301	75F 4P MANCHESTER	Aug-06	(373.20)	1	0.0012000	(0.45)	(5.37)
376.10	688160	3301	540F 20S SHREWSBURY	Aug-06	5,225.29	1	0.0012000	6.27	75.24
376.30	689230	3301	675F 5/4P THATCHER	Aug-06	37.11	1	0.0013083	0.05	0.58
376.30	689400	3301	363F 5/4P CAMERON	Aug-06	588.18	1	0.0013083	0.77	9.23
376.30	689540	3301	1092F 5/4P BELLCREST	Aug-06	778.32	1	0.0013083	1.02	12.22
376.30	689580	3301	395F 5/4P ST LOUIS	Aug-06	(224.64)	1	0.0013083	(0.29)	(3.53)
376.30	689650	3301	650F 5/4P UNDERHILL	Aug-06	272.95	1	0.0013083	0.36	4.29
376.30	606880	3301	100F 6P S GRAND	Sep-06	17,125.55	0	0.0013083	-	268.86
376.30	607010	3301	185F 4P ASHLAND	Sep-06	16,314.13	0	0.0013083	-	256.13
376.30	607090	3301	100F 4P N JEFFERSON	Sep-06	446.39	0	0.0013083	-	7.01
376.30	607240	3301	485F 4P GRAHAM	Sep-06	4,026.19	0	0.0013083	-	63.21
376.30	607290	3301	750F 4P WANDA	Sep-06	705.47	0	0.0013083	-	11.08
376.30	607370	3301	1104F 2P GUSTINE	Sep-06	197.90	0	0.0013083	-	3.11
376.30	607450	3301	509F 2P THOLOZAN	Sep-06	19,941.61	0	0.0013083	-	313.08
376.30	607560	3301	723F 2P LIMIT	Sep-06	187.01	0	0.0013083	-	2.94
376.30	607580	3301	850F 3P WALSH	Sep-06	1,254.07	0	0.0013083	-	19.69
376.30	607600	3301	113F 4P HOLLY HILLS	Sep-06	15,718.72	0	0.0013083	-	246.78
376.30	607600	3301	113F 4P HOLLY HILLS	Sep-06	145.65	0	0.0013083	-	2.29
376.30	607610	3301	466F 4P BROADWAY	Sep-06	986.92	0	0.0013083	-	15.49
376.30	607640	3301	639F 3P LINTON	Sep-06	940.63	0	0.0013083	-	14.77
376.30	607710	3301	734F 4P ARSENAL	Sep-06	56,424.55	0	0.0013083	-	885.84
376.30	607750	3301	1016F 2P CALIFORNIA	Sep-06	26,283.12	0	0.0013083	-	412.63
376.30	607780	3301	1174F 3P IDAHO	Sep-06	38,376.49	0	0.0013083	-	602.50
376.30	607870	3301	626F 4P SOUTHWEST	Sep-06	43,972.03	0	0.0013083	-	690.34
376.30	607910	3301	891F 3P EMILY	Sep-06	23,507.63	0	0.0013083	-	369.06
376.30	607970	3301	1823F 2P SHERMER	Sep-06	58,955.45	0	0.0013083	-	925.58
376.30	608050	3301	323F 3P LAFAYETTE	Sep-06	15,055.02	0	0.0013083	-	236.36
376.30	608230	3301	66F 4P NEBRASKA	Sep-06	5,473.60	0	0.0013083	-	85.93
376.10	608360	3301	40F 24S WELLINGTON	Sep-06	253,784.18	0	0.0012000	-	3,654.49
376.30	660160	3301	631F 5/4 SIMS & BENSON	Sep-06	17,092.83	0	0.0013083	-	268.35
376.30	660190	3301	305F 5/4P PATRICK	Sep-06	9,508.30	0	0.0013083	-	149.28
376.10	660260	3301	75F 4P MANCHESTER	Sep-06	2,309.20	0	0.0012000	-	33.25
376.30	660350	3301	325F 5/4P COLONIAL	Sep-06	9,045.23	0	0.0013083	-	142.01
376.30	660370	3301	661F 5/4P S BRISTOL	Sep-06	10,159.65	0	0.0013083	-	159.50

376.10	688160	3301	540F 20S SHREWSBURY	Sep-06	13,138.91	0	0.0012000	-	189.20
376.30	689150	3301	885F 5/4P SUNSET	Sep-06	18,478.88	0	0.0013083	-	290.11
376.30	689400	3301	363F 5/4P CAMERON	Sep-06	427.80	0	0.0013083	-	6.72
376.30	689650	3301	650F 5/4P UNDERHILL	Sep-06	26.61	0	0.0013083	-	0.42
376.30	689730	3301	608F 2P PAULE WACHTEL	Sep-06	32,711.52	0	0.0013083	-	513.56
376.30	689800	3301	502F 2P BROOK	Sep-06	31,288.67	0	0.0013083	-	491.22
376.30	689870	3301	298F 5/4P SPRING	Sep-06	268.46	0	0.0013083	-	4.21
376.30	689921	3301	1164F 29 RIPA	Sep-06	34,050.30	0	0.0013083	-	534.58
376.30	689980	3301	1289F 5/4P FAY	Sep-06	30,282.20	0	0.0013083	-	475.42

1,745,658.99

3,830.91

26,797.56

SERVICE TRANSFER WORK ORDERS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED WORK ORDER	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	601420	3504	601410	Apr-06	2,114.91	5	0.0013083	13.83	33.20
376.30	605270	3504	605260	Apr-06	1,145.83	5	0.0013083	7.50	17.99
376.30	605650	3504	605640	Apr-06	1,776.95	5	0.0013083	11.62	27.90
376.30	605700	3504	605690	Apr-06	33,060.98	5	0.0013083	216.27	519.04
376.30	605780	3504	605770	May-06	15,104.36	4	0.0013083	79.04	237.13
376.30	605820	3504	605800	Apr-06	5,102.99	5	0.0013083	33.38	80.11
376.30	606150	3504	606140	Apr-06	5,137.87	5	0.0013083	33.61	80.66
376.30	606850	3504	606840	May-06	9,052.64	4	0.0013083	47.37	142.12
376.30	606850	3504	606840	Jul-06	999.58	2	0.0013083	2.62	15.69
376.30	606870	3504	606860	Apr-06	7,949.64	5	0.0013083	52.00	124.81
376.30	607070	3504	607060	Apr-06	15,141.39	5	0.0013083	99.05	237.71
376.30	607070	3504	607060	May-06	442.34	4	0.0013083	2.31	6.94
376.30	607170	3504	607160	Apr-06	24,863.94	5	0.0013083	162.65	390.35
376.30	607250	3504	607240	Jun-06	25,383.34	3	0.0013083	99.63	398.51
376.30	607300	3504	607290	Aug-06	57,909.03	1	0.0013083	75.76	909.15
376.30	607350	3504	607340	Jun-06	13,198.99	3	0.0013083	51.80	207.22
376.30	607350	3504	607340	Aug-06	534.44	1	0.0013083	0.70	8.39
376.30	607380	3504	607370	Jun-06	2,686.05	3	0.0013083	10.54	42.17
376.30	607400	3504	607150	Jun-06	35,696.99	3	0.0013083	140.11	560.43
376.30	607540	3504	607530	Jun-06	27,152.88	3	0.0013083	106.57	426.29
376.30	607540	3504	607530	Jul-06	171.53	2	0.0013083	0.45	2.69
376.30	607540	3504	607530	Aug-06	7.15	1	0.0013083	0.01	0.11
376.30	607570	3504	607560	Aug-06	48,407.91	1	0.0013083	63.33	759.98
376.30	607590	3504	607580	Aug-06	34,100.80	1	0.0013083	44.61	535.37
376.30	607620	3504	607610	Aug-06	2,026.17	1	0.0013083	2.65	31.81
376.30	607950	3504	607940	Jun-06	5,835.91	3	0.0013083	22.91	91.62
376.30	607950	3504	607940	Jul-06	165.70	2	0.0013083	0.43	2.60
376.30	607950	3504	607940	Aug-06	7.74	1	0.0013083	0.01	0.12
376.90	611150	3504	611130	Mar-06	1,813.72	6	0.0012000	13.06	26.12
376.10	641910	3504	641900	Jun-06	262.28	3	0.0012000	0.94	3.78
376.31	641910	3504	641900	Jun-06	878.15	3	0.0013083	3.45	13.79
376.10	643480	3504	643470	Jun-06	534.54	3	0.0012000	1.92	7.70
376.11	643630	3504	643620	Mar-06	30,626.32	6	0.0012000	220.51	441.02

376.31	643630	3504	643620	Mar-06	2,305.26	6	0.0013083	18.10	36.19
376.11	644050	3504	644040	Jul-06	838.82	2	0.0012000	2.01	12.08
376.10	678860	3504	678510	Jun-06	137.20	3	0.0012000	0.49	1.98
376.10	685510	3504	685500	Jun-06	5,343.26	3	0.0012000	19.24	76.94
376.30	685510	3504	685500	Jun-06	13,405.00	3	0.0013083	52.61	210.45
376.10	686030	3504	686020	Mar-06	1,870.71	6	0.0012000	13.47	26.94
376.30	686030	3504	686020	Mar-06	764.18	6	0.0013083	6.00	12.00
376.30	687160	3504	687150	Apr-06	17,367.00	5	0.0013083	113.61	272.65
376.30	688290	3504	688280	Jul-06	22,591.83	2	0.0013083	59.11	354.68
376.30	688560	3504	688550	Apr-06	7,571.27	5	0.0013083	49.53	118.87
376.10	688860	3504	688850	Jul-06	193.78	2	0.0012000	0.47	2.79
376.30	689220	3504	689210	Apr-06	7,060.82	5	0.0013083	46.19	110.85
376.30	689240	3504	689230	Jun-06	14,500.24	3	0.0013083	56.91	227.65
376.30	689240	3504	689230	Jul-06	204.72	2	0.0013083	0.54	3.21
376.30	689240	3504	689230	Aug-06	77.74	1	0.0013083	0.10	1.22
376.30	689350	3504	689340	Apr-06	12,733.37	5	0.0013083	83.30	199.91
376.30	689350	3504	689340	May-06	1,521.62	4	0.0013083	7.96	23.89
376.30	689410	3504	689400	Apr-06	7,022.41	5	0.0013083	45.94	110.25
376.30	689460	3504	689450	Apr-06	10,624.57	5	0.0013083	69.50	166.80
376.30	689460	3504	689450	May-06	605.21	4	0.0013083	3.17	9.50
376.30	689460	3504	689450	Jun-06	85.43	3	0.0013083	0.34	1.34
376.30	689550	3504	689540	Aug-06	20,911.10	1	0.0013083	27.36	328.30
376.30	689590	3504	689580	Jun-06	14,848.43	3	0.0013083	58.28	233.11
376.30	689660	3504	689650	Jun-06	37,774.05	3	0.0013083	148.26	593.04
376.30	689660	3504	689650	Jul-06	1,105.69	2	0.0013083	2.89	17.36
376.30	689880	3504	689870	Jun-06	8,744.33	3	0.0013083	34.32	137.28
376.30	689970	3504	689960	Aug-06	3,518.78	1	0.0013083	4.60	55.24
376.30	607300	3504	607290	Sep-06	1,776.38	0	0.0013083	-	27.89
376.30	607460	3504	607450	Sep-06	26,158.68	0	0.0013083	-	410.68
376.30	607570	3504	607560	Sep-06	940.63	0	0.0013083	-	14.77
376.30	607590	3504	607580	Sep-06	1,763.67	0	0.0013083	-	27.69
376.30	607650	3504	607640	Sep-06	39,907.49	0	0.0013083	-	626.53
376.30	607720	3504	607710	Sep-06	28,894.59	0	0.0013083	-	453.63
376.30	607760	3504	607750	Sep-06	4,950.92	0	0.0013083	-	77.73
376.30	607790	3504	607780	Sep-06	53,796.47	0	0.0013083	-	844.58
376.30	607930	3504	607910	Sep-06	9,020.47	0	0.0013083	-	141.62
376.30	607980	3504	607970	Sep-06	28,012.61	0	0.0013083	-	439.79
376.30	608060	3504	608050	Sep-06	2,190.35	0	0.0013083	-	34.39
376.11	643860	3504	643850	Sep-06	1,931.59	0	0.0012000	-	27.81
376.11	644540	3504	644530	Sep-06	2,460.13	0	0.0012000	-	35.43
376.31	644630	3504	644550	Sep-06	966.79	0	0.0013083	-	15.18
376.30	660360	3504	660350	Sep-06	33,985.51	0	0.0013083	-	533.56
376.30	685100	3504	685090	Sep-06	134.59	0	0.0013083	-	2.11
376.10	686000	3504	685990	Sep-06	312.33	0	0.0012000	-	4.50
376.30	689160	3504	689150	Sep-06	81,544.91	0	0.0013083	-	1,280.22
376.30	689610	3504	689600	Sep-06	1,925.67	0	0.0013083	-	30.23
376.30	689740	3504	689730	Sep-06	45,702.15	0	0.0013083	-	717.51
376.30	689810	3504	689800	Sep-06	42,940.96	0	0.0013083	-	674.16
376.30	689930	3504	689920	Sep-06	20,497.27	0	0.0013083	-	321.80

376.30	689970	3504	689960	Sep-06	343.97	0	0.0013083	-	5.40
376.30	689990	3504	689980	Sep-06	86,426.75	0	0.0013083	-	1,356.87
					<u>1,139,604.76</u>			<u>2,544.94</u>	<u>17,831.12</u>

ACCOUNT 37620 MAINS CAST IRON LEAK CLAMPS LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37620	69901	3503	MAINS LEAK CLAMPS	Mar-06	6,696.26	6	0.0027583	110.82	221.64
37620	69951	3503	MAINS LEAK CLAMPS	Mar-06	6,704.79	6	0.0027583	110.96	221.93
37620	69901	3503	MAINS LEAK CLAMPS	Apr-06	1,089.04	5	0.0027583	15.02	36.05
37620	69951	3503	MAINS LEAK CLAMPS	Apr-06	1,542.13	5	0.0027583	21.27	51.04
37620	69901	3503	MAINS LEAK CLAMPS	May-06	580.89	4	0.0027583	6.41	19.23
37620	69951	3503	MAINS LEAK CLAMPS	May-06	1,096.05	4	0.0027583	12.09	36.28
37620	69901	3503	MAINS LEAK CLAMPS	Jun-06	2,595.86	3	0.0027583	21.48	85.92
37620	69951	3503	MAINS LEAK CLAMPS	Jun-06	492.56	3	0.0027583	4.08	16.30
37620	69901	3503	MAINS LEAK CLAMPS	Jul-06	113.56	2	0.0027583	0.63	3.76
37620	69951	3503	MAINS LEAK CLAMPS	Jul-06	323.29	2	0.0027583	1.78	10.70
37620	69901	3503	MAINS LEAK CLAMPS	Aug-06	80.62	1	0.0027583	0.22	2.67
37620	69951	3503	MAINS LEAK CLAMPS	Aug-06	2,292.67	1	0.0027583	6.32	75.89
37620	69901	3503	MAINS LEAK CLAMPS	Sep-06	1,337.64	0	0.0027583	-	44.28
37620	69951	3503	MAINS LEAK CLAMPS	Sep-06	262.84	0	0.0027583	-	8.70
TOTAL					<u>25,208.20</u>			<u>311.08</u>	<u>834.39</u>

Total Main Replacements and Other Projects Extending Useful Life of Mains	<u>2,910,471.95</u>	<u>6,686.93</u>	<u>45,463.07</u>
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SERVICE LINE REPLACEMENTS AND INSERTION PROJECTS - ADDITIONS

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38010	69916	3801	SVC RENEW STEEL CITY	Mar-06	2,954.23	6	0.0043583	77.25	154.51
38010	69516	3801	SVC RENEW STEEL SO	Mar-06	1,871.04	6	0.0043583	48.93	97.85
38010	69566	3801	SVC RENEW STEEL NO	Mar-06	29,661.82	6	0.0043583	775.65	1,551.30
38010	69916	3801	SVC RENEW STEEL CITY	Apr-06	291.81	5	0.0043583	6.36	15.26
38010	69516	3801	SVC RENEW STEEL SO	Apr-06	1,268.28	5	0.0043583	27.64	66.33
38010	69566	3801	SVC RENEW STEEL NO	Apr-06	(4,997.39)	5	0.0043583	(108.90)	(261.36)
38010	69916	3801	SVC RENEW STEEL CITY	May-06	38.06	4	0.0043583	0.66	1.99
38010	69516	3801	SVC RENEW STEEL SO	May-06	8.45	4	0.0043583	0.15	0.44
38010	69566	3801	SVC RENEW STEEL NO	May-06	631.21	4	0.0043583	11.00	33.01
38010	69916	3801	SVC RENEW STEEL CITY	Jun-06	3,738.76	3	0.0043583	48.88	195.54
38010	69516	3801	SVC RENEW STEEL SO	Jun-06	195.53	3	0.0043583	2.56	10.23
38010	69566	3801	SVC RENEW STEEL NO	Jun-06	26,630.83	3	0.0043583	348.20	1,392.78
38010	69916	3801	SVC RENEW STEEL CITY	Jul-06	384.04	2	0.0043583	3.35	20.09
38010	69516	3801	SVC RENEW STEEL SO	Jul-06	95.85	2	0.0043583	0.84	5.01

38010	69566	3801	SVC RENEW STEEL NO	Jul-06	25,277.58	2	0.0043583	220.33	1,322.01
38010	69916	3801	SVC RENEW STEEL CITY	Aug-06	70.92	1	0.0043583	0.31	3.71
38010	69516	3801	SVC RENEW STEEL SO	Aug-06	169.70	1	0.0043583	0.74	8.88
38010	69566	3801	SVC RENEW STEEL NO	Aug-06	3,838.91	1	0.0043583	16.73	200.77
38010	69916	3801	SVC RENEW STEEL CITY	Sep-06	1,834.82	0	0.0043583	-	95.96
38010	69516	3801	SVC RENEW STEEL SO	Sep-06	104.72	0	0.0043583	-	5.48
38010	69566	3801	SVC RENEW STEEL NO	Sep-06	936.08	0	0.0043583	-	48.96

TOTAL		<u>95,005.25</u>		<u>1,480.68</u>	<u>4,968.75</u>
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ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38020	69930	3802	SVC REN 1/2 PL CTY	Mar-06	9,760.65	6	0.0031250	183.01	366.02
38020	69931	3802	SVC REN 1IN PL CTY	Mar-06	183,913.58	6	0.0031250	3,448.38	6,896.76
38020	69932	3802	SVC REN 1 1/4 PL CITY	Mar-06	21,165.65	6	0.0031250	396.86	793.71
38020	69933	3802	SVC REN 2&OVR PL CITY	Mar-06	6,825.92	6	0.0031250	127.99	255.97
38020	69530	3802	SVC REN 1/2 PL SO	Mar-06	63,110.05	6	0.0031250	1,183.31	2,366.63
38020	69531	3802	SV REN 1IN PL SO	Mar-06	67,718.06	6	0.0031250	1,269.71	2,539.43
38020	69532	3802	SV REN 1 1/4 PL SO	Mar-06	409.05	6	0.0031250	7.67	15.34
38020	69533	3802	SV REN 2&OVR PL SO	Mar-06	5,198.99	6	0.0031250	97.48	194.96
38020	69534	3802	RENEW COPPER SVCS-SOUTH	Mar-06	262,399.03	6	0.0031250	4,919.98	9,839.96
38020	69535	3802	RELAY COPPER SVC -SOUTH	Mar-06	2,727.72	6	0.0031250	51.14	102.29
38020	69580	3802	SVC REN 1/2 PL NO	Mar-06	119,588.16	6	0.0031250	2,242.28	4,484.56
38020	69581	3802	SV REN 1IN PL NO	Mar-06	4,556.86	6	0.0031250	85.44	170.88
38020	69582	3802	SV REN 1 1/4 PL NO	Mar-06	3,472.37	6	0.0031250	65.11	130.21
38020	69583	3802	SV REN 2&OVR PL NO	Mar-06	9,888.94	6	0.0031250	185.42	370.84
38020	69584	3804	RNW COPPER SVCS-NORTH	Mar-06	261,261.93	6	0.0031250	4,898.66	9,797.32
38020	69585	3804	RELAY COPPER SVCS-NORTH	Mar-06	7,628.44	6	0.0031250	143.03	286.07
38020	69930	3802	SVC REN 1/2 PL CTY	Apr-06	2,946.96	5	0.0031250	46.05	110.51
38020	69931	3802	SVC REN 1IN PL CTY	Apr-06	144,802.22	5	0.0031250	2,262.53	5,430.08
38020	69932	3802	SVC REN 1 1/4 PL CITY	Apr-06	9,805.09	5	0.0031250	153.20	367.69
38020	69933	3802	SVC REN 2&OVR PL CITY	Apr-06	14,526.62	5	0.0031250	226.98	544.75
38020	69530	3802	SVC REN 1/2 PL SO	Apr-06	78,374.52	5	0.0031250	1,224.60	2,939.04
38020	69531	3802	SV REN 1IN PL SO	Apr-06	62,234.08	5	0.0031250	972.41	2,333.78
38020	69532	3802	SV REN 1 1/4 PL SO	Apr-06	13,389.41	5	0.0031250	209.21	502.10
38020	69533	3802	SV REN 2&OVR PL SO	Apr-06	5,183.95	5	0.0031250	81.00	194.40
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Apr-06	226,700.15	5	0.0031250	3,542.19	8,501.26
38020	69535	3804	RELAY COPPER SVC -SOUTH	Apr-06	491.82	5	0.0031250	7.68	18.44
38020	69580	3802	SVC REN 1/2 PL NO	Apr-06	117,884.40	5	0.0031250	1,841.94	4,420.67
38020	69581	3802	SV REN 1IN PL NO	Apr-06	467.21	5	0.0031250	7.30	17.52
38020	69582	3802	SV REN 1 1/4 PL NO	Apr-06	1,164.36	5	0.0031250	18.19	43.66
38020	69583	3802	SV REN 2&OVR PL NO	Apr-06	288.42	5	0.0031250	4.51	10.82
38020	69584	3804	RNW COPPER SVCS-NORTH	Apr-06	211,328.38	5	0.0031250	3,302.01	7,924.81
38020	69585	3804	RELAY COPPER SVCS-NORTH	Apr-06	3,212.15	5	0.0031250	50.19	120.46
38020	69930	3802	SVC REN 1/2 PL CTY	May-06	13,747.40	4	0.0031250	171.84	515.53
38020	69931	3802	SVC REN 1IN PL CTY	May-06	229,843.82	4	0.0031250	2,873.05	8,619.14
38020	69932	3802	SVC REN 1 1/4 PL CITY	May-06	3,410.19	4	0.0031250	42.63	127.88

38020	69933	3802	SVC REN 2&OVR PL CITY	May-06	23,365.79	4	0.0031250	292.07	876.22
38020	69530	3802	SVC REN 1/2 PL SO	May-06	62,961.94	4	0.0031250	787.02	2,361.07
38020	69531	3802	SV REN 1IN PL SO	May-06	69,835.05	4	0.0031250	872.94	2,618.81
38020	69532	3802	SV REN 1 1/4 PL SO	May-06	1,893.05	4	0.0031250	23.66	70.99
38020	69533	3802	SV REN 2&OVR PL SO	May-06	5,114.26	4	0.0031250	63.93	191.78
38020	69534	3804	RENEW COPPER SVCS-SOUTH	May-06	310,911.05	4	0.0031250	3,886.39	11,659.16
38020	69535	3804	RELAY COPPER SVC -SOUTH	May-06	1,594.11	4	0.0031250	19.93	59.78
38020	69580	3802	SVC REN 1/2 PL NO	May-06	114,473.99	4	0.0031250	1,430.92	4,292.77
38020	69581	3802	SV REN 1IN PL NO	May-06	5,006.79	4	0.0031250	62.58	187.75
38020	69582	3802	SV REN 1 1/4 PL NO	May-06	3,592.75	4	0.0031250	44.91	134.73
38020	69583	3802	SV REN 2&OVR PL NO	May-06	3,356.96	4	0.0031250	41.96	125.89
38020	69584	3802	RNW COPPER SVCS-NORTH	May-06	260,556.32	4	0.0031250	3,256.95	9,770.86
38020	69585	3802	RELAY COPPER SVCS-NORTH	May-06	322.45	4	0.0031250	4.03	12.09
38020	69930	3802	SVC REN 1/2 PL CTY	Jun-06	25,423.72	3	0.0031250	238.35	953.39
38020	69931	3802	SVC REN 1IN PL CTY	Jun-06	232,684.95	3	0.0031250	2,181.42	8,725.69
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jun-06	18,466.41	3	0.0031250	173.12	692.49
38020	69933	3802	SVC REN 2&OVR PL CITY	Jun-06	23,356.02	3	0.0031250	218.96	875.85
38020	69530	3802	SVC REN 1/2 PL SO	Jun-06	58,661.65	3	0.0031250	549.95	2,199.81
38020	69531	3802	SV REN 1IN PL SO	Jun-06	76,576.81	3	0.0031250	717.91	2,871.63
38020	69532	3802	SV REN 1 1/4 PL SO	Jun-06	5,566.94	3	0.0031250	52.19	208.76
38020	69533	3802	SV REN 2&OVR PL SO	Jun-06	523.59	3	0.0031250	4.91	19.63
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jun-06	326,683.77	3	0.0031250	3,062.66	12,250.64
38020	69535	3804	RELAY COPPER SVC -SOUTH	Jun-06	197.30	3	0.0031250	1.85	7.40
38020	69580	3802	SVC REN 1/2 PL NO	Jun-06	71,599.24	3	0.0031250	671.24	2,684.97
38020	69581	3802	SV REN 1IN PL NO	Jun-06	4,909.50	3	0.0031250	46.03	184.11
38020	69583	3802	SV REN 2&OVR PL NO	Jun-06	(2,423.10)	3	0.0031250	(22.72)	(90.87)
38020	69584	3804	RNW COPPER SVCS-NORTH	Jun-06	231,185.52	3	0.0031250	2,167.36	8,669.46
38020	69930	3802	SVC REN 1/2 PL CTY	Jul-06	9,380.01	2	0.0031250	58.63	351.75
38020	69931	3802	SVC REN 1IN PL CTY	Jul-06	293,735.90	2	0.0031250	1,835.85	11,015.10
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jul-06	16,180.57	2	0.0031250	101.13	606.77
38020	69933	3802	SVC REN 2&OVR PL CITY	Jul-06	21,080.66	2	0.0031250	131.75	790.52
38020	69530	3802	SVC REN 1/2 PL SO	Jul-06	48,458.73	2	0.0031250	302.87	1,817.20
38020	69531	3802	SV REN 1IN PL SO	Jul-06	62,010.20	2	0.0031250	387.56	2,325.38
38020	69532	3802	SV REN 1 1/4 PL SO	Jul-06	2,466.81	2	0.0031250	15.42	92.51
38020	69533	3802	SV REN 2&OVR PL SO	Jul-06	22,108.70	2	0.0031250	138.18	829.08
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jul-06	294,473.39	2	0.0031250	1,840.46	11,042.75
38020	69535	3804	RELAY COPPER SVC -SOUTH	Jul-06	12,590.75	2	0.0031250	78.69	472.15
38020	69580	3802	SVC REN 1/2 PL NO	Jul-06	70,829.06	2	0.0031250	442.68	2,656.09
38020	69581	3802	SV REN 1IN PL NO	Jul-06	1,618.22	2	0.0031250	10.11	60.68
38020	69582	3802	SV REN 1 1/4 PL NO	Jul-06	642.42	2	0.0031250	4.02	24.09
38020	69583	3802	SV REN 2&OVR PL NO	Jul-06	583.51	2	0.0031250	3.65	21.88
38020	69584	3804	RNW COPPER SVCS-NORTH	Jul-06	137,377.00	2	0.0031250	858.61	5,151.64
38020	69585	3804	RELAY COPPER SVCS-NORTH	Jul-06	2,405.08	2	0.0031250	15.03	90.19
38020	69930	3802	SVC REN 1/2 PL CTY	Aug-06	13,798.99	1	0.0031250	43.12	517.46
38020	69931	3802	SVC REN 1IN PL CTY	Aug-06	300,090.28	1	0.0031250	937.78	11,253.39
38020	69932	3802	SVC REN 1 1/4 PL CITY	Aug-06	19,409.62	1	0.0031250	60.66	727.86
38020	69933	3802	SVC REN 2&OVR PL CITY	Aug-06	5,793.16	1	0.0031250	18.10	217.24
38020	69530	3802	SVC REN 1/2 PL SO	Aug-06	70,839.97	1	0.0031250	221.37	2,656.50
38020	69531	3802	SV REN 1IN PL SO	Aug-06	25,516.47	1	0.0031250	79.74	956.87

38020	69532	3802	SV REN 1 1/4 PL SO	Aug-06	5,525.67	1	0.0031250	17.27	207.21
38020	69533	3802	SV REN 2&OVR PL SO	Aug-06	4,602.88	1	0.0031250	14.38	172.61
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Aug-06	291,235.20	1	0.0031250	910.11	10,921.32
38020	69535	3804	RELAY COPPER SVC -SOUTH	Aug-06	597.60	1	0.0031250	1.87	22.41
38020	69580	3802	SVC REN 1/2 PL NO	Aug-06	93,384.67	1	0.0031250	291.83	3,501.93
38020	69581	3802	SV REN 1IN PL NO	Aug-06	4,931.45	1	0.0031250	15.41	184.93
38020	69582	3802	SV REN 1 1/4 PL NO	Aug-06	1,042.91	1	0.0031250	3.26	39.11
38020	69583	3802	SV REN 2&OVR PL NO	Aug-06	4,282.18	1	0.0031250	13.38	160.58
38020	69584	3804	RNW COPPER SVCS-NORTH	Aug-06	139,998.62	1	0.0031250	437.50	5,249.95
38020	69585	3804	RELAY COPPER SVCS-NORTH	Aug-06	320.42	1	0.0031250	1.00	12.02
38020	69930	3802	SVC REN 1/2 PL CTY	Sep-06	10,681.75	0	0.0031250	-	400.57
38020	69931	3802	SVC REN 1IN PL CTY	Sep-06	219,030.91	0	0.0031250	-	8,213.66
38020	69932	3802	SVC REN 1 1/4 PL CITY	Sep-06	6,231.80	0	0.0031250	-	233.69
38020	69933	3802	SVC REN 2&OVR PL CITY	Sep-06	306.83	0	0.0031250	-	11.51
38020	69530	3802	SVC REN 1/2 PL SO	Sep-06	107,529.72	0	0.0031250	-	4,032.36
38020	69531	3802	SV REN 1IN PL SO	Sep-06	24,523.62	0	0.0031250	-	919.64
38020	69532	3802	SV REN 1 1/4 PL SO	Sep-06	4,652.82	0	0.0031250	-	174.48
38020	69533	3802	SV REN 2&OVR PL SO	Sep-06	1,371.12	0	0.0031250	-	51.42
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Sep-06	280,602.12	0	0.0031250	-	10,522.58
38020	69535	3804	RELAY COPPER SVC -SOUTH	Sep-06	109.88	0	0.0031250	-	4.12
38020	69580	3802	SVC REN 1/2 PL NO	Sep-06	75,607.80	0	0.0031250	-	2,835.29
38020	69581	3802	SV REN 1IN PL NO	Sep-06	4,014.64	0	0.0031250	-	150.55
38020	69582	3802	SV REN 1 1/4 PL NO	Sep-06	4,067.18	0	0.0031250	-	152.52
38020	69583	3802	SV REN 2&OVR PL NO	Sep-06	69.00	0	0.0031250	-	2.59
38020	69584	3804	RNW COPPER SVCS-NORTH	Sep-06	147,863.58	0	0.0031250	-	5,544.88
38020	69585	3804	RELAY COPPER SVCS-NORTH	Sep-06	3,176.89	0	0.0031250	-	119.13

TOTAL	<u>6,972,974.14</u>	<u>66,484.92</u>	<u>261,486.51</u>
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ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38092	69645	3801	SVC REN 1/2 PL MW	Mar-06	4,041.68	6	0.0031250	75.78	151.56
38092	69646	3801	SVC REN 1IN PL MW	Mar-06	326.18	6	0.0031250	6.12	12.23
38092	69647	3801	SVC REN 1 1/4 PL MW	Mar-06	98.53	6	0.0031250	1.85	3.69
38092	69649	3801	RENEW COPPER SVCS- MW	Mar-06	96,212.66	6	0.0031250	1,803.99	3,607.97
38092	69645	3801	SVC REN 1/2 PL MW	Apr-06	4,672.98	5	0.0031250	73.02	175.24
38092	69646	3801	SVC REN 1IN PL MW	Apr-06	2,629.99	5	0.0031250	41.09	98.62
38092	69647	3801	SVC REN 1 1/4 PL MW	Apr-06	16.57	5	0.0031250	0.26	0.62
38092	69649	3801	RENEW COPPER SVCS- MW	Apr-06	28,484.18	5	0.0031250	445.07	1,068.16
38092	69645	3801	SVC REN 1/2 PL MW	May-06	1,048.20	4	0.0031250	13.10	39.31
38092	69646	3801	SVC REN 1IN PL MW	May-06	45.73	4	0.0031250	0.57	1.71
38092	69647	3801	SVC REN 1 1/4 PL MW	May-06	29.69	4	0.0031250	0.37	1.11
38092	69649	3801	RENEW COPPER SVCS- MW	May-06	49,877.72	4	0.0031250	623.47	1,870.41
38092	69645	3801	SVC REN 1/2 PL MW	Jun-06	3,343.69	3	0.0031250	31.35	125.39
38092	69646	3801	SVC REN 1IN PL MW	Jun-06	1,688.01	3	0.0031250	15.83	63.30
38092	69647	3801	SVC REN 1 1/4 PL MW	Jun-06	8.29	3	0.0031250	0.08	0.31

38092	69648	3801	SVC REN 2IN & OVR PL MW	Jun-06	348.08	3	0.0031250	3.26	13.05
38092	69649	3801	RENEW COPPER SVCS- MW	Jun-06	98,341.92	3	0.0031250	921.96	3,687.82
38092	69645	3801	SVC REN 1/2 PL MW	Jul-06	1,169.51	2	0.0031250	7.31	43.86
38092	69646	3801	SVC REN 1IN PL MW	Jul-06	2,497.44	2	0.0031250	15.61	93.65
38092	69648	3801	SVC REN 2IN & OVR PL MW	Jul-06	38.62	2	0.0031250	0.24	1.45
38092	69649	3801	RENEW COPPER SVCS- MW	Jul-06	113,937.51	2	0.0031250	712.11	4,272.66
38092	69645	3801	SVC REN 1/2 PL MW	Aug-06	2,850.57	1	0.0031250	8.91	106.90
38092	69646	3801	SVC REN 1IN PL MW	Aug-06	855.30	1	0.0031250	2.67	32.07
38092	69649	3801	RENEW COPPER SVCS- MW	Aug-06	95,800.10	1	0.0031250	299.38	3,592.50
38092	69646	3801	SVC REN 1IN PL MW	Sep-06	128.79	0	0.0031250	-	4.83
38092	69649	3801	RENEW COPPER SVCS- MW	Sep-06	130,945.81	0	0.0031250	-	4,910.47

TOTAL		<u>639,437.75</u>		<u>5,103.40</u>	<u>23,978.89</u>
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ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38082	69425	3801	SVC RNW PLS 5/8IN	May-06	132.71	4	0.0031250	1.66	4.98

TOTAL		<u>132.71</u>		<u>1.66</u>	<u>4.98</u>
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ACCOUNT 38080 SERVICES STEEL FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38080	69430	3801	SVC REN 4IN STL FR	Jun-06	168.02	3	0.0043583	2.20	8.79
38080	69430	3801	SVC REN 4IN STL FR	Jul-06	11.10	2	0.0043583	0.10	0.58

TOTAL		<u>179.12</u>		<u>2.30</u>	<u>9.37</u>
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ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38072	69745	3801	SVC REN 1/2 PL MN	Mar-06	6,004.16	6	0.0031250	112.58	225.16
38072	69746	3801	SVC RNW 1IN PL MN	Mar-06	63.82	6	0.0031250	1.20	2.39
38072	69748	3801	SVC RNW 2" & OVR MN	Mar-06	656.28	6	0.0031250	12.31	24.61
38072	69745	3801	SVC REN 1/2 PL MN	Apr-06	243.54	5	0.0031250	3.81	9.13
38072	69745	3801	SVC REN 1/2 PL MN	May-06	39.86	4	0.0031250	0.50	1.49
38072	69748	3801	SVC RNW 2" & OVR MN	May-06	1,378.38	4	0.0031250	17.23	51.69
38072	69745	3801	SVC REN 1/2 PL MN	Jun-06	(118.24)	3	0.0031250	(1.11)	(4.43)
38072	69745	3801	SVC REN 1/2 PL MN	Sep-06	7,409.27	0	0.0031250	-	277.85

TOTAL		<u>15,677.07</u>		<u>146.52</u>	<u>587.89</u>
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ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38021	69845	3802	SVC RNW 1/2 PL SC	Mar-06	18,817.82	6	0.0031250	352.83	705.67
38021	69846	3802	SVC RNW 1IN PL SC	Mar-06	551.34	6	0.0031250	10.34	20.68
38021	69848	3802	SV RNW 2&OVR PL SC	Mar-06	293.56	6	0.0031250	5.50	11.01
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Mar-06	82,718.98	6	0.0031250	1,550.98	3,101.96
38021	69847	3802	SV RNW 1-1/4 PL SC	Apr-06	4,518.13	5	0.0031250	70.60	169.43
38021	69848	3802	SV RNW 2&OVR PL SC	Apr-06	1,115.44	5	0.0031250	17.43	41.83
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Apr-06	93,311.64	5	0.0031250	1,457.99	3,499.19
38021	69850	3804	RELAY COPPER SVC- ST CHR	Apr-06	536.39	5	0.0031250	8.38	20.11
38021	69845	3802	SVC RNW 1/2 PL SC	May-06	25,327.49	4	0.0031250	316.59	949.78
38021	69846	3802	SVC RNW 1IN PL SC	May-06	372.64	4	0.0031250	4.66	13.97
38021	69847	3802	SV RNW 1-1/4 PL SC	May-06	1,592.05	4	0.0031250	19.90	59.70
38021	69848	3802	SV RNW 2&OVR PL SC	May-06	2,671.12	4	0.0031250	33.39	100.17
38021	69849	3804	RENEW COPPER SVCS-ST CHR	May-06	160,357.91	4	0.0031250	2,004.47	6,013.42
38021	69850	3804	RELAY COPPER SVC- ST CHR	May-06	937.38	4	0.0031250	11.72	35.15
38021	69845	3802	SVC RNW 1/2 PL SC	Jun-06	10,500.09	3	0.0031250	98.44	393.75
38021	69846	3802	SVC RNW 1IN PL SC	Jun-06	368.01	3	0.0031250	3.45	13.80
38021	69847	3802	SV RNW 1-1/4 PL SC	Jun-06	2,857.64	3	0.0031250	26.79	107.16
38021	69848	3802	SV RNW 2&OVR PL SC	Jun-06	(2,673.70)	3	0.0031250	(25.07)	(100.26)
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jun-06	195,922.32	3	0.0031250	1,836.77	7,347.09
38021	69850	3804	RELAY COPPER SVC- ST CHR	Jun-06	1,184.80	3	0.0031250	11.11	44.43
38021	69845	3802	SVC RNW 1/2 PL SC	Jul-06	1,465.02	2	0.0031250	9.16	54.94
38021	69846	3802	SVC RNW 1IN PL SC	Jul-06	4,606.14	2	0.0031250	28.79	172.73
38021	69847	3802	SV RNW 1-1/4 PL SC	Jul-06	679.48	2	0.0031250	4.25	25.48
38021	69848	3802	SV RNW 2&OVR PL SC	Jul-06	43.45	2	0.0031250	0.27	1.63
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jul-06	179,699.77	2	0.0031250	1,123.12	6,738.74
38021	69850	3804	RELAY COPPER SVC- ST CHR	Jul-06	2,269.66	2	0.0031250	14.19	85.11
38021	69845	3802	SVC RNW 1/2 PL SC	Aug-06	12,125.50	1	0.0031250	37.89	454.71
38021	69846	3802	SVC RNW 1IN PL SC	Aug-06	605.43	1	0.0031250	1.89	22.70
38021	69847	3802	SV RNW 1-1/4 PL SC	Aug-06	93.11	1	0.0031250	0.29	3.49
38021	69848	3802	SV RNW 2&OVR PL SC	Aug-06	74.55	1	0.0031250	0.23	2.80
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Aug-06	175,549.76	1	0.0031250	548.59	6,583.12
38021	69850	3804	RELAY COPPER SVC- ST CHR	Aug-06	355.46	1	0.0031250	1.11	13.33
38021	69845	3802	SVC RNW 1/2 PL SC	Sep-06	3,183.24	0	0.0031250	-	119.37
38021	69846	3802	SVC RNW 1IN PL SC	Sep-06	1,313.22	0	0.0031250	-	49.25
38021	69848	3802	SV RNW 2&OVR PL SC	Sep-06	841.79	0	0.0031250	-	31.57
38021	69849	3802	RENEW COPPER SVCS-ST CHR	Sep-06	120,470.38	0	0.0031250	-	4,517.64
38021	69850	3802	RELAY COPPER SVC- ST CHR	Sep-06	1,276.30	0	0.0031250	-	47.86
TOTAL					<u>1,105,933.31</u>			<u>9,586.05</u>	<u>41,472.51</u>

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38011	69830	3801	SVC RENEW STEEL SC	Mar-06	7,748.02	6	0.0043583	202.61	405.22

38011	69830	3801	SVC RENEW STEEL SC	Apr-06	917.12	5	0.0043583	19.99	47.97
38011	69830	3801	SVC RENEW STEEL SC	May-06	835.75	4	0.0043583	14.57	43.71
38011	69830	3801	SVC RENEW STEEL SC	Jun-06	2,620.39	3	0.0043583	34.26	137.05
38011	69830	3801	SVC RENEW STEEL SC	Jul-06	76.14	2	0.0043583	0.66	3.98
38011	69830	3801	SVC RENEW STEEL SC	Sep-06	1,034.80	0	0.0043583	-	54.12

TOTAL	<u>13,232.22</u>	<u>272.09</u>	<u>692.05</u>
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Total Service Line Replacements and Insertion Projects:	<u>8,842,571.57</u>	<u>83,077.62</u>	<u>333,200.95</u>
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REGULATOR STATIONS - ADDITIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
37800	68607	361V	Repl rec gauge - Bowles	Apr-06	170.78	5	0.0030917	2.64	6.34
37800	68608	361U	Repl rec gauge - Clayton	Apr-06	170.78	5	0.0030917	2.64	6.34
37800	68609	361W	Repl rec gauge - Northgate	Apr-06	170.78	5	0.0030917	2.64	6.34
37800	68606	361X	UPGRADE WARSON REG ST	Sep-06	65,385.06	0	0.0030917	-	2,425.81
37800	68605	361Y	UPGRADE LINDBERGH REG ST	Sep-06	58,903.82	0	0.0030917	-	2,185.36
37800	68888	36AF	AREA GAUGE EDMUNDSON	Sep-06	7,100.64	0	0.0030917	-	263.44
37800	68889	36AG	UPGRADE REG STA BAPTIST	Sep-06	48,038.26	0	0.0030917	-	1,782.24
37800	68891	36AH	UPGRADE REG STA SHREWS	Sep-06	34,199.87	0	0.0030917	-	1,268.83
37800	60368	361Z	UPGRADE CARRIE REG STA	Sep-06	65,953.80	0	0.0030917	-	2,446.91
37800	60385	360U	REPL REG STA 12 & GEYER	Sep-06	43,562.44	0	0.0030917	-	1,616.18
37800	60668	36AD	AREA GAUGE AURORA	Sep-06	5,838.60	0	0.0030917	-	216.61

TOTAL	<u>329,494.83</u>	<u>7.92</u>	<u>12,224.40</u>
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ACCOUNT 37890 MEASURING & REGULATING STATION EQUIPMENT MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37890	61088	360Z	Upgrade Barnhart take point	Apr-06	796.94	5	0.0030917	12.32	29.57

TOTAL	<u>796.94</u>	<u>12.32</u>	<u>29.57</u>
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ACCOUNT 37900 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37900	68610	360X	REPL TONE EQPT SHREWS	Sep-06	6,923.92	0	0.0030917	-	256.88

TOTAL	<u>6,923.92</u>	<u>-</u>	<u>256.88</u>
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ACCOUNT 37870 MEASURING & REGULATING STATION EQUIPMENT MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37870	62048	362X	Upgrade Fredericktown take point	Apr-06	4,890.39	5	0.0030917	75.60	181.44
TOTAL					<u>4,890.39</u>			<u>75.60</u>	<u>181.44</u>

ACCOUNT 37990 MEASURING & REGULATING STATION EQUIPMENT MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37990	61087	362U	UPGRADE ARNOLD TAKEPOINT	Sep-06	42,453.03	0	0.0030917	-	1,575.02
TOTAL					<u>42,453.03</u>			<u>-</u>	<u>1,575.02</u>

Total Regulator Station Replacements

<u>384,559.11</u>	<u>95.84</u>	<u>14,267.31</u>
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MAIN RELOCATIONS NET OF REIMBURSEMENTS - NET ADDITIONS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.30	600860	340R	50F 6P PRATHER	Mar-06	16,433.83	6	0.0013083	129.00	258.00
376.90	611130	3401	170F 4S ARNOLD TENBROOK	Mar-06	9,741.99	6	0.0012000	70.14	140.28
376.11	643620	3401	1500F 6S JUNG'S STATION	Mar-06	169,472.33	6	0.0012000	1,220.20	2,440.40
376.31	643620	3401	1500F 6S JUNG'S STATION	Mar-06	12,756.07	6	0.0013083	100.13	200.27
376.31	643640	3401	2745F 6P WOODGROVE PARK	Mar-06	7,000.00	6	0.0013083	54.95	109.90
376.31	651180	3401	150F 4P HIGH FIELD	Mar-06	516.58	6	0.0013083	4.06	8.11
376.30	680220	3401	275F 4P MIDLAND	Mar-06	11,898.40	6	0.0013083	93.40	186.80
376.10	684370	3401	220F 8S NAT BRIDGE	Mar-06	764.42	6	0.0012000	5.50	11.01
376.10	685400	3401	160F 6S PHAROAH	Mar-06	261,000.00	6	0.0012000	1,879.20	3,758.40
376.10	686020	3401	205F VAR MIDLAND	Mar-06	163,400.63	6	0.0012000	1,176.48	2,352.97
376.30	686020	3401	205F VAR MIDLAND	Mar-06	66,741.39	6	0.0013083	523.91	1,047.81
376.30	688540	3401	340F 6S OLD WARSON	Mar-06	24,949.99	6	0.0013083	195.85	391.70
376.30	600860	340R	50F 6P PRATHER	Apr-06	19,596.70	5	0.0013083	128.19	307.66
376.30	605260	3401	800F 8P PARC RIDGE	Apr-06	86,171.51	5	0.0013083	563.69	1,352.86
376.30	605640	3401	255F 2P SAINT LO CT	Apr-06	5,830.40	5	0.0013083	38.14	91.53
376.30	605690	3401	1060F 3P SWITZER	Apr-06	75,013.75	5	0.0013083	490.70	1,177.69
376.30	606140	3401	100F 4P DR M L KING	Apr-06	20,007.37	5	0.0013083	130.88	314.11
376.93	611080	3401	75F 6P SECKMANN	Apr-06	187.88	5	0.0013083	1.23	2.95
376.11	657850	3401	900F 8S HARVESTER	Apr-06	184,072.03	5	0.0012000	1,104.43	2,650.64
376.31	657850	3401	900F 8S HARVESTER	Apr-06	71,583.75	5	0.0013083	468.27	1,123.84
376.10	684370	340K	220F 8S NAT BRIDGE	Apr-06	66,411.32	5	0.0012000	398.47	956.32
376.10	686390	3401	135F 8S W. FLORISSANT	Apr-06	55,900.88	5	0.0012000	335.41	804.97
376.10	687820	3401	585F 8S ELDON	Apr-06	94,418.49	5	0.0012000	566.51	1,359.63
376.30	687820	3401	585F 8S ELDON	Apr-06	71,228.07	5	0.0013083	465.94	1,118.25
376.30	687840	3401	25F 5/4P CHARBONIER	Apr-06	71.85	5	0.0013083	0.47	1.13
376.30	687960	3401	80F 4P RTE 141	Apr-06	3,419.75	5	0.0013083	22.37	53.69
376.30	689250	3401	190F 2P COUNTRY CLUB	Apr-06	3,662.92	5	0.0013083	23.96	57.51
376.10	689570	3401	52F 8S KIENLEN	Apr-06	19,728.63	5	0.0012000	118.37	284.09
376.30	689570	3401	52F 8S KIENLEN	Apr-06	36,638.97	5	0.0013083	239.67	575.22

376.30	600860	340R	50F 6P PRATHER	May-06	2,898.06	4	0.0013083	15.17	45.50
376.30	605770	3401	405F 3P ALASKA	May-06	2,067.23	4	0.0013083	10.82	32.45
376.10	605790	3401	365F 2P THERESA & FRANKLIN	May-06	33,014.52	4	0.0012000	158.47	475.41
376.30	606140	3401	100F 4P DR M L KING	May-06	75.15	4	0.0013083	0.39	1.18
376.10	684370	3401	220F 8S NAT BRIDGE	May-06	345.66	4	0.0012000	1.66	4.98
376.30	684370	3401	220F 8S NAT BRIDGE	May-06	2,870.00	4	0.0013083	15.02	45.06
376.10	685400	3401	160F 6S PHAROAH	May-06	13,425.88	4	0.0012000	64.44	193.33
376.10	687820	3401	585F 8S ELDON	May-06	482.67	4	0.0012000	2.32	6.95
376.30	687820	3401	585F 8S ELDON	May-06	364.33	4	0.0013083	1.91	5.72
376.30	687960	3401	80F 4P RTE 141	May-06	677.20	4	0.0013083	3.54	10.63
376.10	689570	3401	52F 8S KIENLEN	May-06	884.83	4	0.0012000	4.25	12.74
376.30	689570	3401	52F 8S KIENLEN	May-06	1,643.31	4	0.0013083	8.60	25.80
376.30	689600	3401	225F 2P IRENE	May-06	8,205.08	4	0.0013083	42.94	128.82
376.30	699260	3402	CJ REIM 60569	May-06	(12,700.55)	4	0.0013083	(66.46)	(199.39)
376.30	699260	3402	CJ REIM 60526	May-06	(72,367.24)	4	0.0013083	(378.71)	(1,136.14)
376.30	600860	340R	50F 6P PRATHER	Jun-06	4.56	3	0.0013083	0.02	0.07
376.30	605770	3401	405F 3P ALASKA	Jun-06	7,439.31	3	0.0013083	29.20	116.79
376.30	606140	3401	100F 4P DR M L KING	Jun-06	87.20	3	0.0013083	0.34	1.37
376.30	607150	340R	763F 4P SCANLAN	Jun-06	37,222.37	3	0.0013083	146.09	584.38
376.10	607730	3401	225F 12S BIRCHER	Jun-06	77,162.60	3	0.0012000	277.79	1,111.14
376.11	641900	3401	665F 6P 8S BIRDIE HILLS	Jun-06	10,940.10	3	0.0012000	39.38	157.54
376.31	641900	340K	665F 6P 8S BIRDIE HILLS	Jun-06	44,369.20	3	0.0013083	174.14	696.58
376.31	643640	3401	2745F 6P WOODGROVE PARK	Jun-06	65,321.56	3	0.0013083	256.38	1,025.52
376.11	643850	3401	330F 6S SHERMAN	Jun-06	75,280.47	3	0.0012000	271.01	1,084.04
376.31	644220	3401	280F 4S RUNNYMEADE	Jun-06	27,023.51	3	0.0013083	106.06	424.26
376.31	644550	3401	175F 4P HWY N	Jun-06	22,062.46	3	0.0013083	86.59	346.37
376.11	659660	3401	20F 8S HWY N	Jun-06	9,659.46	3	0.0012000	34.77	139.10
376.31	659660	3401	20F 8S HWY N	Jun-06	13,900.19	3	0.0013083	54.56	218.23
376.10	660090	3401	160F 4S GROBE	Jun-06	18,193.22	3	0.0012000	65.50	261.98
376.30	660090	3401	160F 4S GROBE	Jun-06	3,859.19	3	0.0013083	15.15	60.59
376.10	678510	3401	150F 6S 82ND	Jun-06	48,592.63	3	0.0012000	174.93	699.73
376.10	684370	340K	220F 8S NAT BRIDGE	Jun-06	1,204.14	3	0.0012000	4.33	17.34
376.10	685400	3401	160F 6S PHAROAH	Jun-06	726.17	3	0.0012000	2.61	10.46
376.10	685500	3401	805F 6S 4P W. FLORISSANT	Jun-06	52,960.07	3	0.0012000	190.66	762.63
376.30	685500	3401	805F 6S 4P W. FLORISSANT	Jun-06	132,865.89	3	0.0013083	521.49	2,085.94
376.10	687820	3401	585F 8S ELDON	Jun-06	4.56	3	0.0012000	0.02	0.07
376.30	687960	3401	80F 4P RTE 141	Jun-06	98.78	3	0.0013083	0.39	1.55
376.10	688850	3401	490F 8S MANCHESTER	Jun-06	149,152.84	3	0.0012000	536.95	2,147.80
376.30	689570	3401	52F 8S KIENLEN	Jun-06	18.28	3	0.0013083	0.07	0.29
376.30	689600	3401	225F 2P IRENE	Jun-06	412.41	3	0.0013083	1.62	6.47
376.30	600860	340R	50F 6P PRATHER	Jul-06	21.46	2	0.0013083	0.06	0.34
376.30	606140	3401	100F 4P DR M L KING	Jul-06	506.22	2	0.0013083	1.32	7.95
376.30	607150	340R	763F 4P SCANLAN	Jul-06	130.81	2	0.0013083	0.34	2.05
376.10	607730	3401	225F 12S BIRCHER	Jul-06	21,521.46	2	0.0012000	51.65	309.91
376.73	620530	3401	1588F 2P HIGH ST	Jul-06	32,607.88	2	0.0013083	85.32	511.93
376.31	643640	3401	2745F 6P WOODGROVE PARK	Jul-06	493.15	2	0.0013083	1.29	7.74
376.11	643850	3401	330F 6S SHERMAN	Jul-06	114.51	2	0.0012000	0.27	1.65
376.11	644040	3401	225F 8S COUNTRY CLUB	Jul-06	60,569.96	2	0.0012000	145.37	872.21
376.31	644220	3401	280F 4S RUNNYMEADE	Jul-06	985.28	2	0.0013083	2.58	15.47

376.31	644550	3401	175F 4P HWY N	Jul-06	4.42	2	0.0013083	0.01	0.07
376.10	660090	3401	160F 4S GROBE	Jul-06	865.49	2	0.0012000	2.08	12.46
376.30	660090	3401	160F 4S GROBE	Jul-06	183.67	2	0.0013083	0.48	2.88
376.10	660140	3401	30F 4S HANLEY IND CT	Jul-06	9,200.17	2	0.0012000	22.08	132.48
376.10	684370	340K	220F 8S NAT BRIDGE	Jul-06	63.88	2	0.0012000	0.15	0.92
376.30	688280	3401	3500F 2P WEBER HILL	Jul-06	258,301.82	2	0.0013083	675.87	4,055.24
376.10	688850	3401	490F 8S MANCHESTER	Jul-06	1,865.07	2	0.0012000	4.48	26.86
376.30	689600	3401	225F 2P IRENE	Jul-06	6,425.23	2	0.0013083	16.81	100.87
376.30	607150	3401	763F 4P SCANLAN	Aug-06	253.80	1	0.0013083	0.33	3.98
376.10	607730	3401	225F 12S BIRCHER	Aug-06	108.87	1	0.0012000	0.13	1.57
376.31	643640	3401	2745F 6P WOODGROVE PARK	Aug-06	12,980.04	1	0.0013083	16.98	203.78
376.31	644550	3401	175F 4P HWY N	Aug-06	619.36	1	0.0013083	0.81	9.72
376.10	660090	3401	160F 4S GROBE	Aug-06	263.91	1	0.0012000	0.32	3.80
376.10	660240	3401	45F 4S HALLS FERRY	Aug-06	21,696.96	1	0.0012000	26.04	312.44
376.30	688280	3401	3500F 2P WEBER HILL	Aug-06	10,267.40	1	0.0013083	13.43	161.19
376.30	689600	3401	225F 2P IRENE	Aug-06	1,439.89	1	0.0013083	1.88	22.61
376.30	689960	3401	954F 2P WEST MEADOW	Aug-06	36,729.34	1	0.0013083	48.05	576.64
376.30	604510	3401	1150F 6S 6P BROADWAY	Sep-06	24,371.18	0	0.0013083	-	382.62
376.30	605670	3401	100F 4P DR M L KING	Sep-06	20,886.45	0	0.0013083	-	327.91
376.10	607630	3401	20F 12S UNIION PAC CROSSING	Sep-06	21,507.36	0	0.0012000	-	309.71
376.10	607730	3401	225F 12S BIRCHER	Sep-06	250.36	0	0.0012000	-	3.61
376.70	620970	3401	1170F 8S LINDENWOOD	Sep-06	69,206.76	0	0.0012000	-	996.58
376.70	621360	3401	180F 2S KARSCH	Sep-06	812.34	0	0.0012000	-	11.70
376.31	643640	3401	2745F 6P WOODGROVE PARK	Sep-06	95.49	0	0.0013083	-	1.50
376.11	643850	3401	330F 6S SHERMAN	Sep-06	(263.10)	0	0.0012000	-	(3.79)
376.31	644560	3401	148F 8S LAKE ST LOUIS	Sep-06	48,923.08	0	0.0013083	-	768.07
376.11	657850	3401	900F 8S HARVESTER	Sep-06	15,944.57	0	0.0012000	-	229.60
376.31	657850	3401	900F 8S HARVESTER	Sep-06	6,200.89	0	0.0013083	-	97.35
376.30	681290	3401	395F 4P SCHUETZ	Sep-06	88,165.87	0	0.0013083	-	1,384.17
376.10	685990	3401	530F 8S 2P OLD HWY 141	Sep-06	114,371.63	0	0.0012000	-	1,646.95
376.30	687740	3401	140F 4P ROBBINS	Sep-06	17,226.06	0	0.0013083	-	270.44
376.10	688770	3401	55F 4S OLIVE	Sep-06	57,808.52	0	0.0012000	-	832.44
376.30	689600	3401	225F 2P IRENE	Sep-06	1,176.44	0	0.0013083	-	18.47
376.30	689960	3401	954F 2P WEST MEADOW	Sep-06	4,386.80	0	0.0013083	-	68.87
376.83	690410	3401	380F 2P LAY	Sep-06	6,269.34	0	0.0013083	-	98.43

Total Main Relocations Net of Reimbursements

TOTAL

3,314,627.29

14,542.06

49,552.41

MAIN REINFORCEMENTS RELATED TO OTHER ISRS ELIGIBLE PROJECTS

ACCOUNT 376 MAINS REINFORCEMENTS RELATED TO OTHER ISRS ELIGIBLE PROJECTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376310	642260	3101	1120F 6P BIRDY HILLS	Jun-06	67,704.67	3	0.0013083	265.73	1,062.94
376300	607880	31AA	127F 6&4P PERNOD®AL	Sep-06	40,880.16	0	0.0013083	-	641.80

Total Main Reinforcements related to other ISRS-eligible projects	TOTAL	<u>108,584.83</u>		<u>265.73</u>	<u>1,704.74</u>
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Total ISRS-Eligible Additions		<u>15,560,814.75</u>		<u>104,668.18</u>	<u>444,188.48</u>
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MAIN REPLACEMENTS - RETIREMENTS

MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	599520	3301	N/A	MAINS PLS COUNTY	Mar-06	(1,473.34)	6	0.0013083	(11.57)	(23.13)
376.31	598020	3301	N/A	MAINS PLS ST CHAS	Mar-06	(2,016.99)	6	0.0013083	(15.83)	(31.67)
376.30	599520	3301	N/A	MAINS PLS COUNTY	Apr-06	(465.60)	5	0.0013083	(3.05)	(7.31)
376.30	599020	3301	N/A	MAINS PLS CITY	Jun-06	(16,278.52)	3	0.0013083	(63.89)	(255.57)
376.30	599520	3301	N/A	MAINS PLS COUNTY	Jun-06	(234.65)	3	0.0013083	(0.92)	(3.68)
376.31	598020	3301	N/A	MAINS PLS ST CHAS	Jun-06	(1,612.80)	3	0.0013083	(6.33)	(25.32)
376.30	599020	3301	N/A	MAINS PLS CITY	Jul-06	(3,053.48)	2	0.0013083	(7.99)	(47.94)
376.30	599020	3301	N/A	MAINS PLS CITY	Aug-06	(162.91)	1	0.0013083	(0.21)	(2.56)
376.30	599520	3301	N/A	MAINS PLS COUNTY	Aug-06	(739.70)	1	0.0013083	(0.97)	(11.61)
376.30	599520	3301	N/A	MAINS PLS COUNTY	Sep-06	(384.16)	0	0.0013083	-	(6.03)
376.31	598020	3301	N/A	MAINS PLS ST CHAS	Sep-06	(2,223.84)	0	0.0013083	-	(34.91)

TOTAL - MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS (28,645.99) (110.76) (449.73)

MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Apr-06	(5,256.02)	5	0.0027583	(72.49)	(173.97)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	May-06	(1,807.25)	4	0.0027583	(19.94)	(59.82)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Jun-06	(9,005.55)	3	0.0027583	(74.52)	(298.08)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Jul-06	(10,552.39)	2	0.0027583	(58.21)	(349.28)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Jul-06	(652.86)	2	0.0027583	(3.60)	(21.61)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Aug-06	(5,366.11)	1	0.0027583	(14.80)	(177.62)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Sep-06	(13,358.17)	0	0.0027583	-	(442.15)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Sep-06	(1,480.74)	0	0.0027583	-	(49.01)

TOTAL - MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS (47,479.09) (243.56) (1,571.54)

MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.10	599540	3301	N/A	MAINS STL COUNTY	Mar-06	(5,173.33)	6	0.0012000	(37.25)	(74.50)
376.10	599540	3301	N/A	MAINS STL COUNTY	Apr-06	(5,935.50)	5	0.0012000	(35.61)	(85.47)
376.10	599040	3301	N/A	MAINS STL CITY	May-06	(112.92)	4	0.0012000	(0.54)	(1.63)
376.10	599540	3301	N/A	MAINS STL COUNTY	May-06	(3,254.48)	4	0.0012000	(15.62)	(46.86)
376.10	581450	3301	688160	540F 20S SHREWSBURY	Jun-06	(10,228.50)	3	0.0012000	(36.82)	(147.29)

376.11	598040	3301	N/A	MAINS STL ST CHAS	Jun-06	(235.21)	3	0.0012000	(0.85)	(3.39)
376.10	599040	3301	N/A	MAINS STL CITY	Jun-06	(724.99)	3	0.0012000	(2.61)	(10.44)
376.10	599540	3301	N/A	MAINS STL COUNTY	Jun-06	(7,358.27)	3	0.0012000	(26.49)	(105.96)
376.11	598040	3301	N/A	MAINS STL ST CHAS	Jul-06	(195.94)	2	0.0012000	(0.47)	(2.82)
376.10	599040	3301	N/A	MAINS STL CITY	Jul-06	(674.56)	2	0.0012000	(1.62)	(9.71)
376.10	599510	3301	N/A	MAINS CI COUNTY	Jul-06	(948.64)	2	0.0012000	(2.28)	(13.66)
376.10	599540	3301	N/A	MAINS STL COUNTY	Jul-06	(1,503.74)	2	0.0012000	(3.61)	(21.65)
376.10	599540	3301	N/A	MAINS STL COUNTY	Aug-06	(2,882.06)	1	0.0012000	(3.46)	(41.50)
376.11	598040	3301	N/A	MAINS STL ST CHAS	Aug-06	(156.88)	1	0.0012000	(0.19)	(2.26)
376.10	599040	3301	N/A	MAINS STL CITY	Sep-06	(985.60)	0	0.0012000	-	(14.19)
376.10	599540	3301	N/A	MAINS STL COUNTY	Sep-06	(2,709.74)	0	0.0012000	-	(39.02)
376.90	596040	3301	N/A	MAINS STL MIDWEST	Sep-06	(300.30)	0	0.0012000	-	(4.32)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS	<u>(43,380.66)</u>	<u>(167.42)</u>	<u>(624.67)</u>
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TOTAL MAIN RETIREMENTS - MAIN REPLACEMENTS	<u>(119,505.74)</u>	<u>(521.74)</u>	<u>(2,645.94)</u>
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RETIREMENT OF SERVICES

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
38010	59914	3801		SVC RNW PROT STL	Mar-06	(2,689.99)	6	0.0043583	(70.34)	(140.69)
38010	59916	3801		SVC RENEW STL CITY	Mar-06	(2,675.95)	6	0.0043583	(69.98)	(139.95)
38010	59964	3801		SVC RNW PRO STL CO	Mar-06	(7,263.82)	6	0.0043583	(189.95)	(379.89)
38010	59966	3801		SVC RENEW STL CO	Mar-06	(22.72)	6	0.0043583	(0.59)	(1.19)
38010	59914	3801		SVC RNW PROT STL	Apr-06	(3,063.60)	5	0.0043583	(66.76)	(160.23)
38010	59916	3801		SVC RENEW STL CITY	Apr-06	(1,081.39)	5	0.0043583	(23.57)	(56.56)
38010	59964	3801		SVC RNW PRO STL CO	Apr-06	(4,426.63)	5	0.0043583	(96.46)	(231.51)
38010	59966	3801		SVC RENEW STL CO	Apr-06	(111.36)	5	0.0043583	(2.43)	(5.82)
38010	59914	3801		SVC RNW PROT STL	May-06	(2,647.10)	4	0.0043583	(46.15)	(138.44)
38010	59916	3801		SVC RENEW STL CITY	May-06	(723.55)	4	0.0043583	(12.61)	(37.84)
38010	59964	3801		SVC RNW PRO STL CO	May-06	(3,749.90)	4	0.0043583	(65.37)	(196.12)
38010	59916	3801		SVC RENEW STL CITY	Jun-06	(877.94)	3	0.0043583	(11.48)	(45.92)
38010	59964	3801		SVC RNW PRO STL CO	Jun-06	(4,228.63)	3	0.0043583	(55.29)	(221.16)
38010	59966	3801		SVC RENEW STL CO	Jun-06	(1,015.08)	3	0.0043583	(13.27)	(53.09)
38010	59914	3801		SVC RNW PROT STL	Aug-06	(1,660.47)	1	0.0043583	(7.24)	(86.84)
38010	59916	3801		SVC RENEW STL CITY	Aug-06	(952.24)	1	0.0043583	(4.15)	(49.80)
38010	59964	3801		SVC RNW PRO STL CO	Aug-06	(5,669.40)	1	0.0043583	(24.71)	(296.51)
38010	59966	3801		SVC RENEW STL CO	Aug-06	(104.28)	1	0.0043583	(0.45)	(5.45)
38010	59914	3801		SVC RNW PROT STL	Sep-06	(7,623.74)	0	0.0043583	-	(398.72)
38010	59916	3801		SVC RENEW STL CITY	Sep-06	(4,199.22)	0	0.0043583	-	(219.62)
38010	59964	3801		SVC RNW PRO STL CO	Sep-06	(14,822.35)	0	0.0043583	-	(775.20)
38010	59966	3801		SVC RENEW STL CO	Sep-06	(632.04)	0	0.0043583	-	(33.06)

TOTAL (70,241.40)

(760.80) (3,673.61)

ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38020	59917	3801		SVC RENEW CPR CITY	Mar-06	(43,453.16)	6	0.0031250	(814.75)	(1,629.49)
38020	59967	3801		SVC RENEW CPR CO	Mar-06	(32,684.91)	6	0.0031250	(612.84)	(1,225.68)
38020	59970	3801		CPR SVCS - NO DISTRICT	Mar-06	(8,193.39)	6	0.0031250	(153.63)	(307.25)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Mar-06	(16,675.31)	6	0.0031250	(312.66)	(625.32)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Mar-06	(4,034.63)	6	0.0031250	(75.65)	(151.30)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Mar-06	(9,851.46)	6	0.0031250	(184.71)	(369.43)
38020	59917	3801		SVC RENEW CPR CITY	Apr-06	(14,545.99)	5	0.0031250	(227.28)	(545.47)
38020	59967	3801		SVC RENEW CPR CO	Apr-06	(11,715.50)	5	0.0031250	(183.05)	(439.33)
38020	59970	3801		CPR SVCS - NO DISTRICT	Apr-06	(6,771.75)	5	0.0031250	(105.81)	(253.94)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Apr-06	(8,524.16)	5	0.0031250	(133.19)	(319.66)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Apr-06	(3,153.28)	5	0.0031250	(49.27)	(118.25)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Apr-06	(7,312.49)	5	0.0031250	(114.26)	(274.22)
38020	59917	3801		SVC RENEW CPR CITY	May-06	(7,336.29)	4	0.0031250	(91.70)	(275.11)
38020	59967	3801		SVC RENEW CPR CO	May-06	(5,670.23)	4	0.0031250	(70.88)	(212.63)
38020	59970	3801		CPR SVCS - NO DISTRICT	May-06	(10,143.97)	4	0.0031250	(126.80)	(380.40)
38020	59971	3801		PARTIAL CPR SVC - NORTH	May-06	(15,216.79)	4	0.0031250	(190.21)	(570.63)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	May-06	(4,192.36)	4	0.0031250	(52.40)	(157.21)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	May-06	(11,306.21)	4	0.0031250	(141.33)	(423.98)
38020	59917	3801		SVC RENEW CPR CITY	Jun-06	(5,836.18)	3	0.0031250	(54.71)	(218.86)
38020	59967	3801		SVC RENEW CPR CO	Jun-06	(15,592.79)	3	0.0031250	(146.18)	(584.73)
38020	59970	3801		CPR SVCS - NO DISTRICT	Jun-06	(4,516.54)	3	0.0031250	(42.34)	(169.37)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Jun-06	(3,811.20)	3	0.0031250	(35.73)	(142.92)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Jun-06	(2,182.24)	3	0.0031250	(20.46)	(81.83)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Jun-06	(5,183.43)	3	0.0031250	(48.59)	(194.38)
38020	59917	3801		SVC RENEW CPR CITY	Jul-06	(34.90)	2	0.0031250	(0.22)	(1.31)
38020	59967	3801		SVC RENEW CPR CO	Jul-06	(6,363.78)	2	0.0031250	(39.77)	(238.64)
38020	59970	3801		CPR SVCS - NO DISTRICT	Jul-06	(17,041.07)	2	0.0031250	(106.51)	(639.04)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Jul-06	(13,225.14)	2	0.0031250	(82.66)	(495.94)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Jul-06	(3,265.90)	2	0.0031250	(20.41)	(122.47)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Jul-06	(5,933.88)	2	0.0031250	(37.09)	(222.52)
38020	59917	3801		SVC RENEW CPR CITY	Aug-06	(12,653.90)	1	0.0031250	(39.54)	(474.52)
38020	59967	3801		SVC RENEW CPR CO	Aug-06	(33,229.12)	1	0.0031250	(103.84)	(1,246.09)
38020	59970	3801		CPR SVCS - NO DISTRICT	Aug-06	(6,118.78)	1	0.0031250	(19.12)	(229.45)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Aug-06	(8,276.75)	1	0.0031250	(25.86)	(310.38)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Aug-06	(4,300.74)	1	0.0031250	(13.44)	(161.28)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Aug-06	(3,596.05)	1	0.0031250	(11.24)	(134.85)
38020	59917	3801		SVC RENEW CPR CITY	Sep-06	(22,102.38)	0	0.0031250	-	(828.84)

38020	59967	3801		SVC RENEW CPR CO	Sep-06	(24,387.20)	0	0.0031250	-	(914.52)
38020	59970	3801		CPR SVCS - NO DISTRICT	Sep-06	(42,239.78)	0	0.0031250	-	(1,583.99)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Sep-06	(32,613.90)	0	0.0031250	-	(1,223.02)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Sep-06	(29,687.06)	0	0.0031250	-	(1,113.26)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Sep-06	(45,053.68)	0	0.0031250	-	(1,689.51)

TOTAL (568,028.27) (4,488.13) (21,301.02)

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38092	59610	3801		CPR SVC - MIDWEST	Mar-06	(2,069.25)	6	0.0031250	(38.80)	(77.60)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Mar-06	(3,514.67)	6	0.0031250	(65.90)	(131.80)
38092	59617	3801		SV REN CP OR PL MW	Mar-06	(476.92)	6	0.0031250	(8.94)	(17.88)
38092	59610	3801		CPR SVC - MIDWEST	Apr-06	(2,190.87)	5	0.0031250	(34.23)	(82.16)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Apr-06	(1,974.15)	5	0.0031250	(30.85)	(74.03)
38092	59617	3801		SV REN CP OR PL MW	Apr-06	(94.04)	5	0.0031250	(1.47)	(3.53)
38092	59610	3801		CPR SVC - MIDWEST	May-06	(2,671.89)	4	0.0031250	(33.40)	(100.20)
38092	59611	3801		PARTIAL CPR SVC - MIDW	May-06	(4,098.09)	4	0.0031250	(51.23)	(153.68)
38092	59617	3801		SV REN CP OR PL MW	May-06	(84.18)	4	0.0031250	(1.05)	(3.16)
38092	59610	3801		CPR SVC - MIDWEST	Jun-06	(916.86)	3	0.0031250	(8.60)	(34.38)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Jun-06	(1,424.74)	3	0.0031250	(13.36)	(53.43)
38092	59617	3801		SV REN CP OR PL MW	Jun-06	(270.75)	3	0.0031250	(2.54)	(10.15)
38092	59610	3801		CPR SVC - MIDWEST	Jul-06	(1,684.31)	2	0.0031250	(10.53)	(63.16)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Jul-06	(4,779.39)	2	0.0031250	(29.87)	(179.23)
38092	59610	3801		CPR SVC - MIDWEST	Aug-06	(1,212.18)	1	0.0031250	(3.79)	(45.46)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Aug-06	(2,021.58)	1	0.0031250	(6.32)	(75.81)
38092	59617	3801		SV REN CP OR PL MW	Aug-06	(931.74)	1	0.0031250	(2.91)	(34.94)
38092	59610	3801		CPR SVC - MIDWEST	Sep-06	(23,267.07)	0	0.0031250	-	(872.52)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Sep-06	(22,797.25)	0	0.0031250	-	(854.90)
38092	59617	3801		SV REN CP OR PL MW	Sep-06	(572.74)	0	0.0031250	-	(21.48)

TOTAL (77,052.67) (343.79) (2,889.50)

ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38082	59767	3801		SERVICE REN PLASTC	Jun-06	(27.54)	3	0.0031250	(0.26)	(1.03)
TOTAL						<u>(27.54)</u>			<u>(0.26)</u>	<u>(1.03)</u>

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38072	59717	3801		SVC RNW CP/PL MNAT	Mar-06	(2,056.20)	6	0.0031250	(38.55)	(77.11)
38072	59717	3801		SVC RNW CP/PL MNAT	Aug-06	(1,164.97)	1	0.0031250	(3.64)	(43.69)
TOTAL						<u>(3,221.17)</u>			<u>(42.19)</u>	<u>(120.80)</u>

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38070	59716	3801		SVC RENEW STEEL MN	Mar-06	(274.42)	6	0.0043583	(7.18)	(14.35)
38070	59716	3801		SVC RENEW STEEL MN	Apr-06	(51.66)	5	0.0043583	(1.13)	(2.70)
38070	59716	3801		SVC RENEW STEEL MN	Jun-06	(37.57)	3	0.0043583	(0.49)	(1.96)
38070	59716	3801		SVC RENEW STEEL MN	Aug-06	(3,387.67)	1	0.0043583	(14.76)	(177.17)
38070	59716	3801		SVC RENEW STEEL MN	Sep-06	(2,125.79)	0	0.0043583	-	(111.18)
TOTAL						<u>(5,877.11)</u>			<u>(23.56)</u>	<u>(307.36)</u>

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38021	59810	3801		CPR SVC - ST CHAS	Mar-06	(971.83)	6	0.0031250	(18.22)	(36.44)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Mar-06	(4,219.34)	6	0.0031250	(79.11)	(158.23)
38021	59817	3801		SV RNW CP & PL STCHAS	Mar-06	(4,890.13)	6	0.0031250	(91.69)	(183.38)
38021	59810	3801		CPR SVC - ST CHAS	Apr-06	(1,983.82)	5	0.0031250	(31.00)	(74.39)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Apr-06	(8,438.49)	5	0.0031250	(131.85)	(316.44)
38021	59817	3801		SV RNW CP & PL STCHAS	Apr-06	(4,922.78)	5	0.0031250	(76.92)	(184.60)
38021	59810	3801		CPR SVC - ST CHAS	May-06	(3,252.95)	4	0.0031250	(40.66)	(121.99)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	May-06	(3,847.29)	4	0.0031250	(48.09)	(144.27)
38021	59817	3801		SV RNW CP & PL STCHAS	May-06	(1,510.95)	4	0.0031250	(18.89)	(56.66)
38021	59810	3801		CPR SVC - ST CHAS	Jun-06	(1,205.07)	3	0.0031250	(11.30)	(45.19)

38021	59811	3801		PARTIAL CPR SVC - STCHAS	Jun-06	(3,463.15)	3	0.0031250	(32.47)	(129.87)
38021	59817	3801		SV RNW CP & PL STCHAS	Jun-06	(785.81)	3	0.0031250	(7.37)	(29.47)
38021	59810	3801		CPR SVC - ST CHAS	Jul-06	(3,577.11)	2	0.0031250	(22.36)	(134.14)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Jul-06	(3,050.05)	2	0.0031250	(19.06)	(114.38)
38021	59810	3801		CPR SVC - ST CHAS	Aug-06	(2,443.22)	1	0.0031250	(7.64)	(91.62)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Aug-06	(2,127.04)	1	0.0031250	(6.65)	(79.76)
38021	59817	3801		SV RNW CP & PL STCHAS	Aug-06	(3,210.46)	1	0.0031250	(10.03)	(120.39)
38021	59810	3801		CPR SVC - ST CHAS	Sep-06	(29,460.02)	0	0.0031250	-	(1,104.75)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Sep-06	(34,542.00)	0	0.0031250	-	(1,295.33)
38021	59817	3801		SV RNW CP & PL STCHAS	Sep-06	(8,489.58)	0	0.0031250	-	(318.36)

TOTAL (126,391.09) (653.31) (4,739.66)

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38011	59816	3801		SVC RENEW STEEL SC	Apr-06	(4,259.72)	5	0.0043583	(92.83)	(222.78)
38011	59816	3801		SVC RENEW STEEL SC	Aug-06	(8.04)	1	0.0043583	(0.04)	(0.42)
38011	59816	3801		SVC RENEW STEEL SC	Sep-06	(2,851.55)	0	0.0043583	-	(149.13)

TOTAL (7,119.31) (92.87) (372.33)

TOTAL RETIREMENTS - SERVICES (857,958.56) (6,404.91) (33,405.31)

RETIREMENTS - MAIN RELOCATIONS

MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED CWO</u>	<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.30	581510	3401	688280	1800F 2P WEBER HILL	Mar-06	(5,305.56)	6	0.0013083	(41.65)	(83.30)
376.31	594080	3401	659660	10F 8S HWY N	Mar-06	(540.54)	6	0.0013083	(4.24)	(8.49)
376.30	581360	3401	687960	50F 4P RTE 141	May-06	(1,101.75)	4	0.0013083	(5.77)	(17.30)
376.31	594080	3401	659660	10F 8S HWY N	May-06	(7,826.73)	4	0.0013083	(40.96)	(122.88)
376.30	581560	3401	688400	10F 2P MEADOWBROOK	Jun-06	(145.73)	3	0.0013083	(0.57)	(2.29)
376.30	582100	3401	689600	195F 2P IRENE	Jun-06	(299.16)	3	0.0013083	(1.17)	(4.70)
376.30	581070	3401	687320	554F 5/4P GOODSON	Jul-06	(4,205.69)	2	0.0013083	(11.00)	(66.03)
376.30	582100	3401	689600	195F 2P IRENE	Jul-06	(155.12)	2	0.0013083	(0.41)	(2.44)
376.30	582100	3401	689600	195F 2P IRENE	Aug-06	(177.28)	1	0.0013083	(0.23)	(2.78)

TOTAL MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS **TOTAL** (19,757.56) (106.00) (310.21)

MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.20	550790	3401	605690	850F 6C SWITZER	Mar-06	(2,547.44)	6	0.0027583	(42.16)	(84.32)
376.20	550990	3401	606140	100F 6C DR M L KING	Mar-06	(221.94)	6	0.0027583	(3.67)	(7.35)
376.20	558850	3401	600860	50F 6C PRATHER	Apr-06	(372.84)	5	0.0027583	(5.14)	(12.34)
376.20	558850	3401	600860	50F 6C PRATHER	May-06	(141.27)	4	0.0027583	(1.56)	(4.68)
376.20	551570	3401	607730	190F 16C BIRCHER	Jul-06	(4,744.30)	2	0.0027583	(26.17)	(157.03)
376.20	551430	3401	606880	115F 6C S GRAND	Sep-06	(112.47)	0	0.0027583	-	(3.72)
376.20	581220	3401	687740	80F 4C ROBBINS	Sep-06	(73.98)	0	0.0027583	-	(2.45)

TOTAL MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS
TOTAL
(8,214.24)
(78.70)
(271.89)
MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.10	580510	3401	685500	720F 6S W FLORISSANT	Mar-06	(144.54)	6	0.0012000	(1.04)	(2.08)
376.10	580800	3401	686390	150F 8S W FLORISSANT BRIDGE	Mar-06	(1,096.50)	6	0.0012000	(7.89)	(15.79)
376.10	581200	3401	687710	1168F 8S OLD HALLS FERRY	Mar-06	(52.65)	6	0.0012000	(0.38)	(0.76)
376.10	581300	3401	687820	455F 8S ELDON & HATHAWAY	Mar-06	(1,476.00)	6	0.0012000	(10.63)	(21.25)
376.10	581510	3401	688280	1800F 2P WEBER HILL	Mar-06	(2,590.72)	6	0.0012000	(18.65)	(37.31)
376.90	591790	3401	611130	100F 4S ARNOLD TENBROOK	Mar-06	(18,177.20)	6	0.0012000	(130.88)	(261.75)
376.11	594640	3401	641900	605F 4P BIRDIE HILLS	Mar-06	(137.75)	6	0.0012000	(0.99)	(1.98)
376.11	595570	3401	657850	900F 8S HARVESTER	Mar-06	(5,447.24)	6	0.0012000	(39.22)	(78.44)
376.10	550830	3401	605790	345F 2P THERESA	May-06	(1,412.75)	4	0.0012000	(6.78)	(20.34)
376.10	581200	3401	687710	1168F 8S OLD HALLS FERRY	May-06	(2,622.68)	4	0.0012000	(12.59)	(37.77)
376.10	581300	3401	687820	455F 8S ELDON & HATHAWAY	May-06	(2,782.26)	4	0.0012000	(13.35)	(40.06)
376.10	581950	3401	689250	210F 2S COUNTRY CLUB	May-06	(1,563.80)	4	0.0012000	(7.51)	(22.52)
376.10	582090	3401	689570	30F 8S KIENLEN	May-06	(116.22)	4	0.0012000	(0.56)	(1.67)
376.10	581200	3401	687710	1168F 8S OLD HALLS FERRY	Jun-06	(1,857.10)	3	0.0012000	(6.69)	(26.74)
376.10	581560	3401	688400	10F 2P MEADOWBROOK	Jun-06	(539.49)	3	0.0012000	(1.94)	(7.77)
376.10	581790	3401	688850	486F 8S MANCHESTER	Jun-06	(3,364.80)	3	0.0012000	(12.11)	(48.45)
376.10	582100	3401	689600	195F 2P IRENE	Jun-06	(425.60)	3	0.0012000	(1.53)	(6.13)
376.11	594980	3401	644040	182F 8S COUNTRY CLUB	Jun-06	(140.00)	3	0.0012000	(0.50)	(2.02)
376.11	595000	3401	644220	165F 4S RUNNYMEADE	Jun-06	(929.64)	3	0.0012000	(3.35)	(13.39)
376.10	581790	3401	688850	486F 8S MANCHESTER	Jul-06	(701.00)	2	0.0012000	(1.68)	(10.09)
376.10	581880	3401	689010	303F 2S LUCIA	Jul-06	(1,066.56)	2	0.0012000	(2.56)	(15.36)
376.10	582190	3401	689960	919F 2S WEST MEADOW	Jul-06	(1,740.00)	2	0.0012000	(4.18)	(25.06)
376.11	594940	3401	643850	336F 6S SHERMAN	Jul-06	(1,432.20)	2	0.0012000	(3.44)	(20.62)
376.11	594990	3401	644140	650F 8S ST PETERS HOWELL	Jul-06	(13,273.40)	2	0.0012000	(31.86)	(191.14)
376.11	595140	3401	644550	120F 8S HWY N	Jul-06	(2,187.36)	2	0.0012000	(5.25)	(31.50)
376.10	580630	3401	68599	220F 8S OLD HWY 141	Aug-06	(2,739.00)	1	0.0012000	(3.29)	(39.44)

376.10	581630	3401	688580	1000F 8S CLAYTON	Aug-06	(5,480.60)	1	0.0012000	(6.58)	(78.92)
376.10	581790	3401	688850	486F 8S MANCHESTER	Aug-06	(581.83)	1	0.0012000	(0.70)	(8.38)
376.10	581850	3401	688920	3400F 6S OLD STATE	Aug-06	(37,363.50)	1	0.0012000	(44.84)	(538.03)
376.10	582190	3401	689960	919F 2S WEST MEADOW	Aug-06	(537.60)	1	0.0012000	(0.65)	(7.74)
376.10	582220	3401	660140	10F 4S HANLEY IND CT	Aug-06	(141.30)	1	0.0012000	(0.17)	(2.03)
376.10	582230	3401	660240	45F 4S HALLS FERRY	Aug-06	(297.49)	1	0.0012000	(0.36)	(4.28)
376.11	594980	3401	644040	182F 8S COUNTRY CLUB	Aug-06	(4,969.25)	1	0.0012000	(5.96)	(71.56)
376.11	594990	3401	644140	650F 8S ST PETERS HOWELL	Aug-06	(8,243.48)	1	0.0012000	(9.89)	(118.71)
376.11	595030	3401	644330	1470F 8S ST PETERS HOWELL	Aug-06	(21,637.44)	1	0.0012000	(25.96)	(311.58)
376.70	592460	3401	620530	1586F 2S HIGH ST	Aug-06	(3,114.80)	1	0.0012000	(3.74)	(44.85)
376.10	581200	3401	687710	1168F 8S OLD HALLS FERRY	Sep-06	(9,960.12)	0	0.0012000	-	(143.43)
376.10	581630	3401	688580	1000F 8S CLAYTON	Sep-06	(3,772.88)	0	0.0012000	-	(54.33)
376.10	581770	3401	688770	3560F 12S OLIVE	Sep-06	(36,041.92)	0	0.0012000	-	(519.00)
376.10	581780	3401	688790	70F 6S OLIVE	Sep-06	(1,057.23)	0	0.0012000	-	(15.22)
376.10	581850	3401	688920	3400F 6S OLD STATE	Sep-06	(9,342.79)	0	0.0012000	-	(134.54)
376.10	582190	3401	689960	919F 2S WEST MEADOW	Sep-06	(754.88)	0	0.0012000	-	(10.87)
376.10	582210	3401	660070	600F 4S FOREST	Sep-06	(3,009.52)	0	0.0012000	-	(43.34)
376.10	582400	3401	660800	200F 2S PITMAN PLACE	Sep-06	(464.00)	0	0.0012000	-	(6.68)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS

TOTAL

(214,787.09)

(427.70) (3,092.92)

TOTAL MAIN RETIREMENTS - MAIN RELOCATIONS

(242,758.89)

(612.40) (3,675.02)

TOTAL RETIREMENTS - ISRS ELIGIBLE PROPERTY

(1,220,223.19)

(7,539.05) (39,726.27)

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Per Bill Per Month

Residential General Service (RG)	\$.45
Residential Seasonal Air Conditioning Service (RA)	\$.45
Commercial & Industrial General Service-Class I (C1)	\$.59
Commercial & Industrial General Service-Class II (C2)	\$.94
Commercial & Industrial General Service-Class III (C3)	\$ 1.88
Commercial & Industrial Seasonal Service-Class I	\$.59
Commercial & Industrial Seasonal Service-Class II	\$.94
Commercial & Industrial Seasonal Service-Class III	\$ 1.88
Large Volume Service (LV)	\$23.49
Interruptible Service (IN)	\$20.86
General L.P. Gas Service (LP)	\$.43
Unmetered Gas Light Service (SL)	\$.15
Vehicular Fuel Rate (VF)	\$.59
Large Volume Transportation and Sales Service (LVTSS)	\$55.37

DATE OF ISSUE November 3, 2006
Month Day Year

DATE EFFECTIVE December 4, 2006
Month Day Year

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
ISRS Revenue Requirement Calculation

ISRS Activity:

Gas Utility Plant Projects - Main Replacements and Other Projects Extending Useful Life of Mains:

Work Orders Placed in Service

Gross Additions	2,910,472
Deferred Taxes	(32,545)
Accumulated Depreciation	(6,687)

Total Net	2,871,240
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Gas Utility Plant Projects - Service Line Replacements and Insertion Projects:

Work Orders Placed in Service

Gross Additions	8,842,572
Deferred Taxes	(138,449)
Accumulated Depreciation	(83,078)

Total Net	8,621,045
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Gas Utility Plant Projects - Regulator Stations:

Work Orders Placed in Service

Gross Additions	384,559
Deferred Taxes	(7,377)
Accumulated Depreciation	(96)

Total Net	377,086
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Gas Utility Plant Projects - Main Relocations net of Reimbursements:

Work Orders Placed in Service

Gross Additions	3,314,627
Deferred Taxes	(51,517)
Accumulated Depreciation	(14,542)

Total Net	3,248,568
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Gas Utility Plant Projects - Main Reinforcements Related to Other ISRS Eligible Projects:

Work Orders Placed in Service

Gross Additions	108,585
Deferred Taxes	(1,991)
Accumulated Depreciation	(266)

Total Net	106,328
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Increase in Accumulated Deferred Income Taxes and Accumulated Depreciation
Associated with Eligible Infrastructure System Replacements which are included in a
Currently Effective ISRS

Total Incremental Accumulated Depreciation	(254,304)
Total Incremental Accumulated Deferred Taxes	(96,157)

Total ISRS Rate Base	14,873,806
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Overall Rate of Return per Testimony from GR-2005-0284	8.45%
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UOI Required	1,256,837
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Income Tax Conversion Factor	1.6276
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Revenue Requirement Before Interest Deductibility	2,045,628
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Total ISRS Rate Base	14,873,806
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Weighted Cost of Debt per Testimony from GR-2005-0284	3.46%
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Interest Deduction	514,634
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Marginal Income Tax Rate	38.5596%
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Income Tax Reduction due to Interest	198,441
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Income Tax Conversion Factor	1.6276
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Revenue Requirement Impact of Interest Deductibility	322,982
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Total Revenue Requirement on Capital	1,722,646
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Depreciation Expense	404,462
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Property Taxes	-
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Total Company ISRS Revenues	2,127,108
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Total Staff Expected ISRS Revenues	1,661,299
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Average of Company and Staff Recommendations	1,894,204
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Laclede Gas Company
ISRS Filing

Incremental Accumulated Deferred Income Taxes and Accumulated Depreciation

ISRS Activity:

Main Replacements, etc.

	<u>Accumulated Depreciation</u>	<u>Accumulated Deferred Income Taxes</u>
At February 2006	4,822.13	11,555.67
At September 2006	<u>12,795.50</u>	<u>18,034.44</u>
Incremental Change	<u><u>7,973.37</u></u>	<u><u>6,478.77</u></u>

Services

At February 2006	76,638.49	132,171.58
At September 2006	<u>300,507.19</u>	<u>191,129.66</u>
Incremental Change	<u><u>223,868.70</u></u>	<u><u>58,958.08</u></u>

Regulator Stations

At February 2006	435.67	349.00
At September 2006	<u>1,828.43</u>	<u>535.73</u>
Incremental Change	<u><u>1,392.76</u></u>	<u><u>186.73</u></u>

Main Relocations

At February 2006	9,013.75	31,093.33
At September 2006	<u>24,438.83</u>	<u>49,691.97</u>
Incremental Change	<u><u>15,425.08</u></u>	<u><u>18,598.64</u></u>

Main Reinforcements

At February 2006	3,885.09	21,313.29
At September 2006	<u>9,528.88</u>	<u>33,248.51</u>
Incremental Change	<u><u>5,643.79</u></u>	<u><u>11,935.22</u></u>

TOTAL INCREMENTAL CHANGE

<u><u>254,303.70</u></u>	<u><u>96,157.44</u></u>
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Laclede Gas Company
ISRS Depreciation Expense

	Additions	Retirements
	<u>Annual Depreciation</u>	<u>Annual Depreciation</u>
Main Replacements	45,463.07	(2,645.94)
Service Line Replacements and Insertion Projects	333,200.95	(33,405.31)
Regulator Stations	14,267.31	-
Main Relocations net of Reimbursements	49,552.41	(3,675.02)
Main Reinforcements	1,704.74	-
Total	444,188.48	(39,726.27)
Total Net Increase in Depreciation Expense	<u>404,462.21</u>	

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Mar. - Sep. 2006 15 Year Life	Total
<u>Main Replacements, etc.</u>		
Adjusted Tax Basis on Additions	1,770,867.19	1,770,867.19
Tax Depreciation On Adj. Basis Fiscal Year 2006	<u>88,543.36</u>	<u>88,543.36</u>
Total Tax Depreciation	88,543.36	88,543.36
Total Book Depreciation		<u>4,141.99</u>
Difference Between Book and Tax Depreciation		<u>84,401.37</u>
Deferred Income Taxes (@38.5596%)		<u><u>32,544.83</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Mar. - Sep. 2006 15 Year Life	Total
<u>Services</u>		
Adjusted Tax Basis on Additions	8,842,571.57	8,842,571.57
Tax Depreciation On Adj. Basis Fiscal Year 2006	<u>442,128.58</u>	<u>442,128.58</u>
Total Tax Depreciation	442,128.58	442,128.58
Total Book Depreciation		<u>83,077.62</u>
Difference Between Book and Tax Depreciation		<u>359,050.96</u>
Deferred Income Taxes (@38.5596%)		<u><u>138,448.61</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Mar. - Sep. 2006 15 Year Life	Total
<u>Regulator Stations</u>		
Adjusted Tax Basis on Additions	384,559.11	384,559.11
Tax Depreciation On Adj. Basis Fiscal Year 2006	<u>19,227.96</u>	<u>19,227.96</u>
Total Tax Depreciation	19,227.96	19,227.96
Total Book Depreciation		<u>95.84</u>
Difference Between Book and Tax Depreciation		<u>19,132.12</u>
Deferred Income Taxes (@38.5596%)		<u><u>7,377.27</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Mar - Sep. 2006 15 Year Life	Mar. - Sep. 2006 20 Year Life	Total
<u>Main Relocations</u>			
Adjusted Tax Basis on Additions	1,907,777.94	1,406,849.35	3,314,627.29
Tax Depreciation On Adj. Basis Fiscal Year 2006	<u>95,388.90</u>	<u>52,756.85</u>	<u>148,145.75</u>
Total Tax Depreciation	95,388.90	52,756.85	148,145.75
Total Book Depreciation			<u>14,542.06</u>
Difference Between Book and Tax Depreciation			<u>133,603.69</u>
Deferred Income Taxes (@38.5596%)			<u><u>51,517.05</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Mar. - Sep. 2006 15 Year Life	Total
<u>Main Reinforcements</u>		
Adjusted Tax Basis on Additions	108,584.83	108,584.83
Tax Depreciation On Adj. Basis Fiscal Year 2006	<u>5,429.24</u>	<u>5,429.24</u>
Total Tax Depreciation	5,429.24	5,429.24
Total Book Depreciation		<u>265.73</u>
Difference Between Book and Tax Depreciation		<u>5,163.51</u>
Deferred Income Taxes (@38.5596%)		<u><u>1,991.03</u></u>

Laclede Gas Company
Capital Structure/Rate of Return for ISRS

Case GR-2005-0284

Laclede Direct Testimony

	% of Cap Structure	Embedded Cost	Weighted Cost
LTD	46.42%	6.94%	3.22%
STD	3.51%	5.75%	0.20%
Preferred	0.15%	4.94%	0.01%
Common	49.92%	11.75%	5.87%
Rate of Return on Original Cost			<u>9.30%</u>

Staff Direct Testimony

LTD	47.98%	7.04%	3.38%
STD	3.18%	5.75%	0.18%
Preferred	0.12%	4.93%	0.01%
Common	48.71%	9.43%	4.59%
Rate of Return on Original Cost			<u>8.16%</u>

Public Counsel Testimony

LTD	46.42%	6.94%	3.22%
STD	3.51%	5.75%	0.20%
Preferred	0.15%	4.94%	0.01%
Common	49.92%	9.50%	4.74%
Rate of Return on Original Cost			<u>8.17%</u>

MIEC Testimony

LTD	46.42%	6.94%	3.22%
STD	3.51%	5.75%	0.20%
Preferred	0.15%	4.94%	0.01%
Common	49.92%	9.50%	4.74%
Rate of Return on Original Cost			<u>8.17%</u>

Overall Rate of Return

Laclede	9.30%
Staff	8.16%
OPC	8.17%
MIEC	<u>8.17%</u>
Average	<u>8.45%</u>

Weighted Cost of Debt

Laclede	3.42%
Staff	3.56%
OPC	3.42%
MIEC	<u>3.42%</u>
Average	<u>3.46%</u>

Short-Term Debt Rate Based on Current Wall Street Journal Prime Rate minus 2.5%

**Laclede Gas Company
ISRS Rate Design**

Total ISRS Revenues 1,894,204

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>Current ISRS Charge</u>	<u>Current ISRS Revenues</u>
Residential	598,976	12.00	1.0000	598,976	87.2777%	0.23	1,653,218
C&I 1	31,053	15.75	1.3125	40,758	5.9389%	0.30	112,494
C&I 2	9,392	25.00	2.0833	19,566	2.8511%	0.48	54,005
C&I 3	665	50.00	4.1667	2,769	0.4035%	0.96	7,643
LV	94	625.00	52.0833	4,883	0.7115%	11.98	13,477
Interruptible	16	555.00	46.2500	759	0.1106%	10.64	2,096
Transportation	150	1,473.00	122.7500	18,413	2.6829%	28.23	50,820
Transportation - Other**	0	1,190.00	99.1667	0	0.0000%	0.00	0
Gas Light	110	4.10	0.3417	38	0.0055%	0.08	104
Vehicular Fuel	5	15.70	1.3083	6	0.0009%	0.30	16
Liquid Propane	125	11.50	0.9583	120	0.0175%	0.22	331
Total	640,585				100.0000%		1,894,204

*Average customers - FY 2006

**Single customers with multiple accounts located on contiguous property.

Total ISRS Revenues	3,714,685
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**Single customers with multiple accounts located on contiguous property.