

**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 71.15

CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 71.15

APPLYING TO MISSOURI SERVICE AREA

**RIDER FAC**

**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)**

**(Applicable To services provided on June 1, 2021 through September 30, 2021)**

**\*Calculation of Current Fuel Adjustment Rate (FAR):**

Accumulation Period Ending:	January 31, 2021
1. Actual Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR)	\$175,194,287
2. (B) = (BF x S <sub>AP</sub> )	-
2.1 Base Factor (BF)	\$0.01167/kWh
2.2 Accumulation Period Sales (S <sub>AP</sub> )	10,636,084,499 kWh
3. Total Company Fuel and Purchased Power Difference	= \$51,071,181
3.1 Customer Responsibility	x 95%
4. Fuel and Purchased Power Amount to be Recovered	= \$48,517,622
4.1 Interest (I)	- \$371,642
*4.2 True-Up Amount (TUP)	+ \$(1,014,918)
4.3 Prudence Adjustment Amount (P)	± \$0
5. Fuel and Purchased Power Adjustment (FPA)	= \$47,874,346
6. Estimated Recovery Period Sales (S <sub>RP</sub> )	÷ 22,403,223,244 kWh
7. Current Period Fuel Adjustment Rate (FAR <sub>RP</sub> )	= \$0.00214/kWh
8. Prior Period Fuel Adjustment Rate (FAR <sub>RP-1</sub> )	+ \$0.00078/kWh
9. Preliminary Fuel Adjustment Rate (PFAR)	= \$0.00291/kWh
10. Rate Adjustment Cap (RAC)	= \$0.01516/kWh
11. Fuel Adjustment Rate (FAR, lesser of PFAR and RAC)	= \$0.00291/kWh

**Initial Rate Component for the Individual Service Classifications**

12. Secondary Voltage Adjustment Factor (VAF <sub>SEC</sub> )	1.0570
13. Initial Rate Component for Secondary Customers	\$0.00308/kWh
14. Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )	1.0224
15. Initial Rate Component for Primary Customers	\$0.00298/kWh

**FAR Applicable to the Individual Service Classifications**

16. RAC <sub>LPS</sub>	= \$0.00892/kWh
17. FAR for Large Primary Service (FAR <sub>LPS</sub> , Final, lesser of 15 and 16)	= \$0.00298/kWh
18. Difference (Line 15 - Line 17) if applicable	= \$0.00000/kWh
19. Estimated Recovery Period Metered Sales for LPS (SLPS)	2,570,039,710 kWh
20. FAR Shortfall Adder (Line 18 x Line 19)	\$0
21. Per kWh FAR Shortfall Adder (Line 20 / (Line 6 - SRP-LPS))	= \$0.00000/kWh
22. FAR for Secondary Customers (FARSEC) (Line 13 + (Line 21 x Line 12))	= \$0.00308/kWh
23. FAR for Primary Customers (FARPRI) (Line 15 + (Line 21 x Line 14))	= \$0.00298/kWh

DATE OF ISSUE April 1, 2021 DATE EFFECTIVE June 1, 2021

ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri  
 NAME OF OFFICER TITLE ADDRESS