

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Seventh~~ Revised Sheet No. 1.02
Canceling P.S.C. MO. No. 2 ~~Sixth~~ Revised Sheet No. 1.02
For Missouri Retail Service Area

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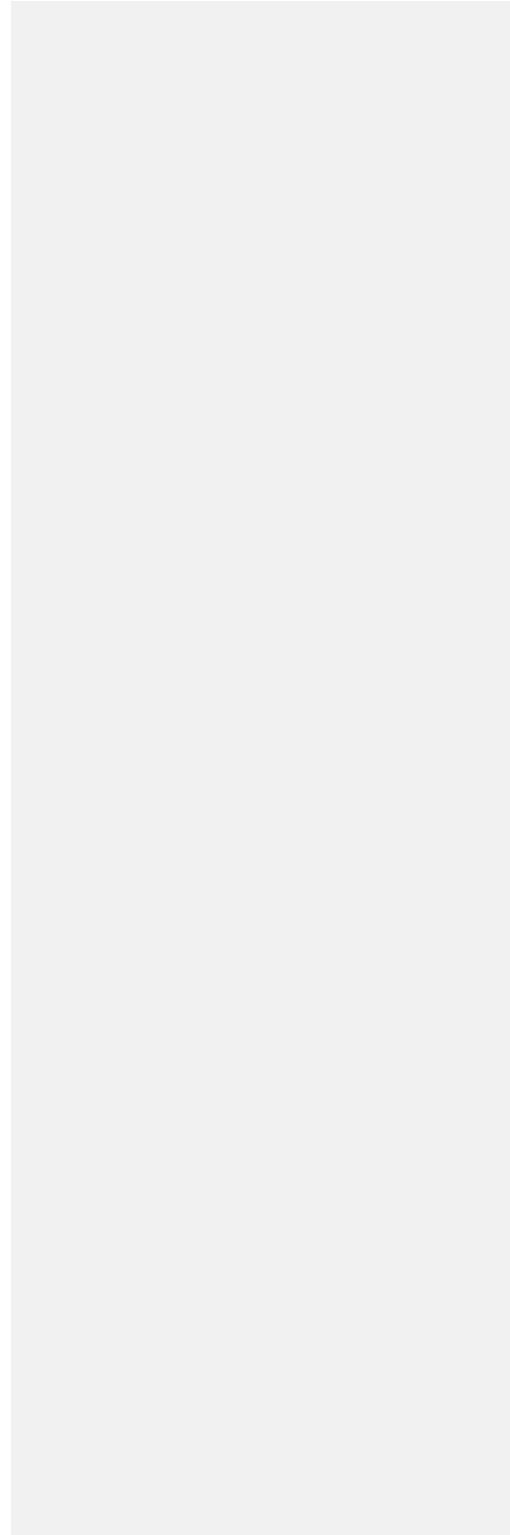
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Fourth~~^{Third} Revised Sheet No. 1.03
Canceling P.S.C. MO. No. 2 ~~Third~~^{Second} Revised Sheet No. 1.03
For Missouri Retail Service Area

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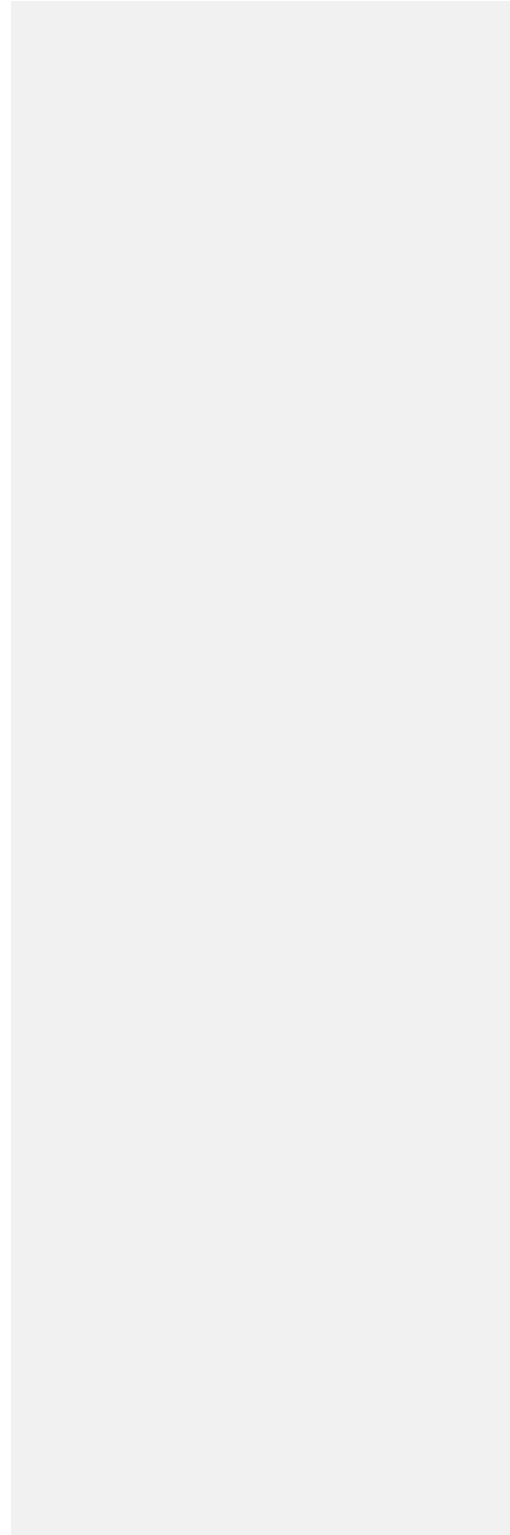
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Fourteenth~~^{Thirteenth} Revised
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Canceling P.S.C. MO. No. 2 ~~Thirteenth~~^{welfth} Revised Sheet No. 1.04
For Missouri Retail Service Area

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

3. SUPPLYING ELECTRIC SERVICE (continued)

3.14 RECONNECTION OF ELECTRIC SERVICE: The Company ~~shall~~^{may} impose a ~~R~~^{re}connection ~~C~~^harge, ~~assessed to the Customer per Section 8 of these Rules,~~ as a condition precedent to the ~~reconnection~~^{restoration} of electric service ~~for~~^{to} any Customer where ~~re~~^{ese} electric service has been discontinued, ~~for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the~~ Company shall not be required to ~~reconnect~~^{store} electric service to the Customer until all such delinquent bills have been paid, together with any such ~~R~~^{re}connection ~~C~~^harge, and the Customer shall have complied with the credit regulations of the Company.

3.15 RESTORATION OF ELECTRIC SERVICE: The Company shall impose a Restoration Charge, assessed to the Customer per Section 8 of these Rules, as a condition precedent to the restoration of electric service for any Customer where electric service has been terminated per request of the Customer. If electric service is terminated and the Customer orders to have service reconnected at the same premise within a period of twelve (12) months, the Company, upon restoration of electric service, shall restore prior usage details for subsequent billing so that prior demands (kW) may be utilized, if applicable, to the provisions of those bill components where prior demand (kW) is a factor.

3.1~~6~~⁵ REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.

3.1~~7~~⁶ PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.

3.1~~8~~⁷ LIABILITY OF COMPANY: Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruption in, or curtailment of electric service; or for any delivery delay, breakdown; or failure of or damage to facilities; or any electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

3.1~~9~~⁸ ELECTRIC VEHICLE CHARGING STATIONS: The sale or furnishing of electric vehicle charging services by a customer of the Company to a third party does not constitute the resale of electricity.

4. TAKING ELECTRIC SERVICE

4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Second~~First Revised Sheet No. 1.24B
Canceling P.S.C. MO. No. 2 First ~~Revised~~Original Sheet No. 1.24B
For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

METERING (continued)

6.10 Inquires

- (A) A customer shall advise Company that all or part of a charge is in dispute by written notice, in person, or by a telephone message directed to Company during normal business hours. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of the proposed discontinuance for a customer to avoid discontinuance of service as provided by these Rules.
- (B) When a customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.
- (C) Failure of a customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service, and Company may not less than five (5) days after provision of the notification required by Section (I) of this Rule, may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.
- (D) Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the customer a notice by first class mail stating that Company may discontinue service unless the customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous, or if contact with the customer cannot be made within seventy-two (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required under Section 2.05 (E) has been sent to the customer by Company. The customer shall retain the right to lodge an informal complaint with the Commission.

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1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~First~~ ~~Revised~~ Original Sheet No. 1.24C

Canceling P.S.C. MO. No. 2 Original Sheet No. 1.24C

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

METERING (continued)

6.10 Inquires (continued)

- (E) If a customer disputes a charge, s/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
- (F) If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.
- (G) Failure of the customer to pay to Company the amount not in dispute within four (4) business days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service, and Company may then proceed to discontinue service as provided in these Rules.
- (H) If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.
- (I) If Company does not resolve the dispute to the satisfaction of the customer, Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required by Sections (E) or (F) of this Rule.
- (J) Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined, and is not required to comply with these Rules more than once prior to discontinuance of service.

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

BILLING AND PAYMENT (continued)

8.03 DEFAULT: Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefore shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.

8.04 MAILING BILLS: Normally bills will be sent by mail; however, the Company reserves the right to deliver bills or to use electronic posting for qualified customers at their request. The non-receipt of a bill by a customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest.

8.05 RECONNECTION CHARGE: If electric service is disconnected by the Company for violation of any provision of the Customer's service agreement, the following applicable Rreconnection Charge shall be assessed to the customer by the Company to cover its cost of disconnecting and reconnecting the Company facilities before electric service will be resumed. Also, reference General Rules and Regulations 3.14 for the terms and conditions of reconnection of electric service.

- _____ Reconnection charge at meter: \$30
- _____ Reconnection charge at pole: \$50
- _____ Minimum reconnection charge after tampering: \$150

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8.06 RESTORATION CHARGE: If electric service is disconnected by the Company at the request of the Customer and the Customer orders to have service restored at the same premise within a period of twelve (12) months, the following applicable Restoration Charge shall be assessed to the Customer along with any unpaid balance paid in full before electric service will be resumed. Also, reference General Rules and Regulation 3.15 for the terms and conditions of restoration of electric service.

Restoration Charge: The sum of all applicable Customer Charges and Facilities Charges during the period of no service.

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8.076 PARTIAL PAYMENT: If a partial payment is made on a billing including only current charges, the Company shall first credit all payments to the balance outstanding for electric charges before crediting a deposit. If a partial payment is made on a billing which includes a previous balance, the Company will credit all payments first to previous electric charges, then to previous deposit charges before applying any payment to current charges. (This section contains a variance from Rule 4 CSR 240-13.020(11) per Commission order in case No. EO-95-117.)

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President

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1204 Main Walnut, Kansas City, MO ~~64105~~
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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

BILLING AND PAYMENT (continued)

8.0~~87~~ RETURN PAYMENT CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.0~~98~~ COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.1~~009~~ NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.~~0015~~400135 per kWh.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~First~~ ~~Revised~~ ~~Original~~ Sheet No. 1.30D

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For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.03 General Provisions (continued)

(G). An additional Construction Charge shall be paid by the applicant to Company for any ditching required to be performed by Company due to soil conditions including, but not limited to, the presence of rock or other environmental issues which prevent the use of normal trenching and backfilling practices used in trenchable soil. The charge under this provision shall be the estimated trenching and backfilling costs to be incurred by Company including conduit or padding for feeder lines, if required, less the estimated cost of normal trenching and backfilling. Applicant may be required to perform said ditching.

9.04 Permanent Service

(A). Each application to Company for electric service of a permanent nature to premises requiring extension of Company's existing distribution facilities will be evaluated by Company in order that Company may determine the amount of investment (Construction Allowance) warranted by Company in making such extension. In the absence of special financing arrangements between the Applicant and Company, the Construction Charges as specified in the Facilities Extension Agreement shall be paid by the Applicant to Company before Company's construction commences.

(B). The Construction Charges may be refundable in part, or in their entirety, to the original Applicant during the Open Extension Period. The Facilities Extension Agreement, to be executed by Applicant and Company, shall outline the applicable refund mechanism as related to the performance required by Applicant. In no event shall refunds aggregate an amount greater than the Construction Charges. Refundable Construction Charges shall not accrue interest. No interest in any potential refunds may be assigned. Applicant shall be responsible for notifying Company within six (6) months' time of qualifying permanent loads connected to Company's system. On a periodic basis, Company shall make the applicable refund(s) as specified in the Facilities Extension Agreement. No refunds will be made for performance after the Open Extension Period.

(C). Company will evaluate the feasibility of growth for an existing area when determining the amount of Construction Charges. Where sufficient growth is anticipated, the extension may be made without an additional charge or at a reduced rate.

(D). Company will evaluate if the Distribution Extension will be located on a circuit deemed to be underutilized when determining the amount of Construction Charges.

For Residential Subdivision Extensions, customers locating new developments on underutilized circuits will qualify for a reduction of the up-front cost of lot development equal to \$200 per lot or \$200 per building for multifamily buildings.

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension. Customers receiving incentives for Beneficial Location of Facilities under the Company's Economic Development Rider will not qualify for this underutilized circuit adjustment.

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KANSAS CITY POWER & LIGHT COMPANY

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Canceling P.S.C. MO. No. 2 Original Sheet No. 1.30E
For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.04 Permanent Service (continued)

Underutilized circuits are defined as those circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company.

Underutilized circuits will not include:

- a. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.
- b. Circuits serving areas with known platted areas for residential development.
- c. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.
- d. Other circuits where a low capacity rating is needed or expected by the Company.

9.05 Indeterminate Service

- (A). For all types of electric service of an indeterminate character, Applicant shall be required to pay to Company in advance of Company's construction all — of the Estimated Construction Costs as Construction Charges as outlined in the Facilities Extension Agreement.
- (B). The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service Applicants will apply.
- (C). Where the length or cost of an extension is so great and the anticipated revenue to be derived is so limited as to make it doubtful whether the necessary operating costs on the investment would be recovered an additional charge to Applicant may be required. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

9.06 Temporary Service

- (A). For electric service of a temporary nature, Applicant shall be required to pay to Company as nonrefundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.
- (B). This classification does not include temporary meter sets furnished to service an Applicant's construction requirements. Such temporary service is normally a 40 Amp self-contained meter set.

9.07 Extension Upgrade

~~Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.~~

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For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.07 Extension Upgrade

Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

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9.08 Relocation or Conversion Request

An Applicant desiring to have Company's existing overhead facilities installed underground or to have existing overhead or underground facilities relocated may request Company to make such changes. If Company determines that such conversion or relocation can reasonably be made, Company will make such conversion or relocation on the following basis: The cost of removing and relocating such facilities, the related net cost of non-salvageable materials and the cost of any new facilities to be installed shall be paid by the Applicant as non-refundable Construction Charges as outlined in the Facilities Extension Agreement.

9.09 Excess Facilities Request

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Electric Service Standards, Applicant shall be required to pay Company for the cost of such facilities, and to pay Company a Nonrefundable Construction Charge or a surcharge as outlined in the Facilities Extension Agreement. The charge is designed to recover the cost of insurance, replacement (or cost of removal); license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses associated with such distribution facilities.

9.10 Applicability Limitation

The applicability of this extension policy is limited by the following conditions:

- (A). Facilities Extension Agreement Not Timely Executed: Company's Estimated Construction Costs and Construction Charges requirements as calculated for each extension may become void, at Company's discretion, after 120 days from the time a proposed Facilities Extension Agreement is provided by Company to Applicant. If a Facilities Extension Agreement is not fully executed before that time, it may become necessary for new estimates to be made incorporating the then current construction costs and the terms and conditions of Company's extension policy as on file and in effect with the Commission at that time.
- (B). Accurate Estimates Doubtful -- True-Up For Actual Costs: The Estimated Construction Costs will typically be the amount used in calculating the Construction Allowance and Construction Charges. In situations where the accuracy of the estimate is known to be highly uncertain, a true up to reflect actual costs at the Extension Completion date will be made. The intention to adjust the Estimated Construction Costs to reflect actual costs shall be specified and agreed to by both Applicant and Company in the Facilities Extension Agreement.

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Issued: ~~January~~May 30, 2018
Issued by: Darrin R. Ives, Vice President

Effective: ~~March~~June 18, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 SixthFifth O Sheet No. 1.42
 Revised
 Cancelling P.S.C. MO. No. 2 Fifthourth O Sheet No. 1.42
 Revised
 Missouri Retail Service
 For Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Missouri law and the Company's Commission approved tariffs and regulations.



APPLICATION FOR PRIVATE AREA LIGHTING SERVICE

Customer Name		Account#	Phone#	Date of Prior Agreement						
Service Address		Service City, State, Zip		Service County						
Billing Address		Billing City, State, Zip		Work Request#						
Service Area:		Residential	Commercial (excludes apt)	Actions	Initial	Remove				
Equipment Description	Rate/UNIT CODE	that Cost/Unit*	Existing Units		Units to be Installed		Units to be Removed		Units Covered by Agreement	
			#	\$	#	\$	#	\$	#	\$
Sodium	70 Watt Area		\$0.00		\$0.00		\$0.00	0	\$0.00	
	150 Watt Flood		\$0.00		\$0.00		\$0.00	0	\$0.00	
	400 Watt Flood		\$0.00		\$0.00		\$0.00	0	\$0.00	
Poles	30 Ft. Wood		\$0.00		\$0.00		\$0.00	0	\$0.00	
	35 Ft. Wood		\$0.00		\$0.00		\$0.00	0	\$0.00	
	30 Ft. Steel		\$0.00		\$0.00		\$0.00	0	\$0.00	
Additional Spans	35 Ft. Steel		\$0.00		\$0.00		\$0.00	0	\$0.00	
	Overhead		\$0.00		\$0.00		\$0.00	0	\$0.00	
Other	Underground (max 300 ft. ea.)		\$0.00		\$0.00		\$0.00	0	\$0.00	
			\$0.00		\$0.00		\$0.00	0	\$0.00	
			\$0.00		\$0.00		\$0.00	0	\$0.00	
Total Base Cost Per Month*			\$0.00		\$0.00		\$0.00	0	\$0.00	
Special Billing Instructions										

*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.
 **For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

CUSTOMER AGREEMENT

- I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- If I (or owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights.
- After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 90 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- If stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- The service standards and other provisions relating to this service shall comply with applicable The Company's General Rules and Regulations.
- All equipment and facilities installed on the above premises will remain property of The Company.
- I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of: one-year three-years five-years

Customer Signature: _____ Date of Customer Agreement: _____ Date of Issue: _____ Date Complete: _____

DATE OF ISSUE: December 29, 2010 DATE EFFECTIVE: January 29, 2011
 ISSUED BY: Curtis D. Blanc, Senior Director Kansas City, MO

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Issued: January 30, 2018
Issued by: Darrin R. Ives Vice President

Effective: March 1, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Second~~First Revised Sheet No. 2
 Canceling P.S.C. MO. No. 2 ~~First~~ ~~Revised~~Original Sheet No. 2

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

	<i>Expected Annual kW Demand Savings Targets at Customer Side of Meter</i>			<i>Sum of Annual by Program</i>
	Program Plan Year 1	Program Plan Year 2	Program Plan Year 3	
Strategic Energy Management	674	674	674	2,022
Business Energy Efficiency Rebates-Custom	3,912	4,108	4,108	12,128
Business Energy Efficiency Rebates-Standard	3,645	3,645	3,645	10,935
Block Bidding	436	436	872	1,744
Small Business Direct Install	113	225	225	563
Business Programmable Thermostat	89	89	89	267
Demand Response Incentive	10,000	13,000	15,000	38,000
TOTAL	18,869	22,177	24,613	65,659

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, ~~or LGA, or TPP~~ rate **schedules**. **All customers taking service under said rate schedules shall pay the charge regardless of** whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

****CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

** The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 ~~Second~~^{First} Revised Sheet No. 2.24
Canceling P.S.C. MO. No. 2 ~~First~~ ~~Revised~~^{Original} Sheet No. 2.24

For Missouri Retail Service Area

**RULES AND REGULATIONS
ELECTRIC**

23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

PROGRAM COSTS AND INCENTIVES

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

****CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, www.kcpl.com. The Measures and Incentives being offered are subject to change. Customers must consult www.kcpl.com for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

** The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

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Issued: ~~January~~^{March 30}, 2018~~7~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1, 2018~~^{April 7, 2017}
1200 Main Kansas City, MO 64105