

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st2nd
 Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. 138.8
 Revised Sheet No. 138.8
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER
 Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04857	\$0.05075	\$0.05106	\$0.05885	\$0.06327	\$0.09855	\$0.09856	\$0.09858	\$0.09855	\$0.06149	\$0.05976	\$0.05091
SGS Margin less fuel	\$0.04980	\$0.04991	\$0.04993	\$0.05048	\$0.05068	\$0.08092	\$0.07929	\$0.07911	\$0.07931	\$0.05069	\$0.05064	\$0.04997
LGS Margin less fuel	\$0.03804	\$0.03932	\$0.03929	\$0.04116	\$0.04110	\$0.05063	\$0.04836	\$0.04818	\$0.04813	\$0.04156	\$0.04181	\$0.03850
LP Margin less fuel	\$0.01767	\$0.01802	\$0.01802	\$0.01801	\$0.01805	\$0.02248	\$0.02259	\$0.02205	\$0.02225	\$0.01772	\$0.01838	\$0.01775

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.05479	\$0.05757	\$0.05784	\$0.06408	\$0.06687	\$0.09855	\$0.09856	\$0.09858	\$0.09855	\$0.06437	\$0.06432	\$0.05696
SGS Margin less fuel	\$0.05794	\$0.05796	\$0.05791	\$0.05758	\$0.05728	\$0.08539	\$0.08437	\$0.08424	\$0.08441	\$0.05725	\$0.05752	\$0.05778
LGS Margin less fuel	\$0.03852	\$0.03980	\$0.03980	\$0.04159	\$0.04154	\$0.05071	\$0.04841	\$0.04820	\$0.04815	\$0.04202	\$0.04225	\$0.03902
LP Margin less fuel	\$0.01758	\$0.01777	\$0.01781	\$0.01784	\$0.01783	\$0.02236	\$0.02257	\$0.02217	\$0.02225	\$0.01772	\$0.01825	\$0.01772

Proposed Metric	GMO						
	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
Total Cap Including TD Adjustments					\$20,000,000		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

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 Issued by: Darrin R. Ives, Vice President

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