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* Indicates Addition.

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ISSUED BY	<u>Michael Moehn</u>	<u>President & CEO</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 91

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SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

RIDER EEIC 1618
ENERGY EFFICIENCY INVESTMENT CHARGE
For MEEIA 2016-18 Plan

APPLICABILITY

This Rider EEIC 1618 - Energy Efficiency Investment Charge (Rider EEIC 1618) is applicable to all kilowatt-hours (kWh) of energy supplied to customers served by Ameren Missouri (Company) under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 11(M), and 12(M), excluding kWh of energy supplied to "opt-out" customers.

Charges passed through this Rider EEIC 1618 reflect the charges approved to be collected from the implementation of the MEEIA 2016-18 Plan. Those charges include: 1) projected Program Costs, projected Ameren Missouri's TD-NSB Share and Performance Incentive Award (if any) for each Effective Period, 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this Rider EEIC 1618 and total actual monthly amounts for: i) Program Costs incurred, ii) Ameren Missouri's TD-NSB Share incurred, and iii) amortization of any Performance Incentive Award ordered by the Missouri Public Service Commission (Commission), 3) Program Costs and TD-NSB Share incurred for any projects completed in 2016-18 that were started under the MEEIA 2013-15 Plan and 4) any Ordered Adjustments. Charges under this Rider EEIC 1618 shall continue after the anticipated December 31, 2018 end of MEEIA 2016-18 Plan until such time as the charges described in items 1), 2), 3) and 4) in the immediately preceding sentence have been billed. Charges arising from the MEEIA 2016-18 Plan that are the subject of this Rider EEIC 1618 shall be reflected in one "Energy Efficiency Invest Chg" on customers' bills in combination with any charges arising from a rider that is applicable to the MEEIA (Cycle 1) Plan demand-side management programs and/or post-MEEIA 2016-18 Plan programs approved under the Missouri Energy Efficiency Investment Act.

DEFINITIONS

As used in this Rider EEIC 1618, the following definitions shall apply:

"Ameren Missouri's TD-NSB Share" means 32.57% of the TD-NSB described in Chapter Four (4) of the Company's MEEIA 2016-18 Plan multiplied by the Time-Value Adjustment Factor.

"Effective Period" (EP) means the twelve (12) billing months beginning with the February billing month and ending with the January billing month. Where an additional EEIC 1618 filing is made during a calendar year, the Effective Period for such a filing shall begin with the June or October billing month and end with the subsequent January billing month.

"Evaluation Measurement & Verification - Net Shared Benefits" (EM&V-NSB) means the 2016 present value of the lifetime avoided costs (i.e., avoided energy, capacity, transmission and distribution, and probable environmental compliance costs) for the MEEIA 2016-18 Plan using the EM&V results described in Chapter Four (4) of the Company's MEEIA 2016-18 Plan.

"MEEIA 2013-15 Plan" means Company's "2013-15 Energy Efficiency Plan" submitted in File No. EO-2012-0142.

"MEEIA 2016-18 Plan" means Company's "2016-2018 Energy Efficiency Plan" approved in File No. EO-2015-0055.

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RIDER EEIC 1618
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2016-18 Plan

DEFINITIONS (Cont'd.)

"MWH Target" has the meaning provided for in Chapter Two (2) of the Company's MEEIA 2016-18 Plan as adjusted annually per the process described in Chapter Four (4) of the Company's MEEIA 2016-18 Plan.

"Program Costs" means program expenditures, including such items as program design, administration, delivery, end-use measures and incentive payments, evaluation, measurement and verification, market potential studies and work on the Technical Resource Manual (TRM).

"Performance Incentive Award" means the sum of a two-year annuity (using 6.46% as a discount rate and not discounting the first period) of a percentage of EM&V-NSB as described below and further described in Chapter Four (4) of the Company's MEEIA 2016-18 Plan:

Percent of MWH Target	Percent of EM&V-NSB*
<70	0.00%
70	12.77%
80	13.27%
90	13.65%
100	13.96%
110	15.23%
120	16.29%
130	17.19%
>130	17.19%

*Includes income taxes (i.e. results in revenue requirement without adding income taxes). The percentages are interpolated linearly between the performance levels.

"Throughput Disincentive - Net Shared Benefits" (TD-NSB) means the 2016 present value of the lifetime avoided costs (i.e., avoided energy, capacity, transmission and distribution, and probable environmental compliance costs) for the MEEIA 2016-18 Plan using the deemed values in the TRM, less the 2016 present value of Program Costs as further described in Chapter Four (4) of the Company's MEEIA 2016-18 Plan.

"Time-Value Adjustment Factor" means the factor used each month to convert Ameren Missouri's TD-NSB Share from a present value into a nominal revenue requirement. The factor is $[1.0646 ^ {(\text{Calendar Year} - 2016)}]$.

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APPLYING TO MISSOURI SERVICE AREARIDER EEIC 1618ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)For MEEIA 2016-18 PlanENERGY EFFICIENCY INVESTMENT RATE (EEIR) DETERMINATION

The EEIR during each applicable EP is a dollar per kWh rate for each Service Classification calculated as follows:

$$EEIR = [NPC + NTD + NPI + NOA]/PE$$

Where:

NPC = Net Program Costs for the applicable EP as defined below,

$$NPC = PPC + PCR$$

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP including any Program Costs incurred for projects completed in 2016-18 that were started under the MEEIA 2013-15 Plan.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the PPC revenues billed resulting from the application of the EEIR and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

$$NTD = PTD + TDR$$

PTD = Projected Throughput Disincentive is 100% of Ameren Missouri's TD-NSB Share projected by the Company to be incurred during the applicable EP including any TD-NSB Share incurred for projects completed in 2016-18 that were started under the MEEIA 2013-15 Plan.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the PTD revenues billed resulting from the application of the EEIR and 100% of Ameren Missouri's TD-NSB Share through the end of the previous EP as adjusted for the inputs described in Chapter Four (4) of Company's MEEIA 2016-18 Plan, (which will reflect projections through the end of the previous EP due to timing of adjustments). Any cumulative difference and all subsequent amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate.

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APPLYING TO MISSOURI SERVICE AREARIDER EEIC 1618ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)For MEEIA 2016-18 PlanEEIR DETERMINATION (Cont'd.)

NPI = Net Performance Incentive for the applicable EP as defined below,

$$NPI = PI + PIR$$

PI = Performance Incentive is equal to the Performance Incentive Award monthly amortization multiplied by the number of billing months in the applicable EP.

The monthly amortization shall be determined by dividing the Performance Incentive Award by the number of available billing months between the first billing month of the first EEIR filing after the determination of the Performance Incentive Award and 24 calendar months following the end of the annual period in which the Performance Incentive Award is determined.

The number of applicable billing months in the EP shall be the number of applicable billing months less the number of months including Performance Incentive Award amortization from previous EPs.

PIR = Performance Incentive Reconciliation is equal to the cumulative difference, if any, between the PI revenues billed resulting from the application of the EEIR and the monthly amortization of the Performance Incentive Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below,

$$NOA = OA + OAR$$

OA = Ordered Adjustment is the amount of any adjustment to the EEIC 1618 ordered by the Commission as a result of prudence reviews and/or corrections under this Rider EEIC 1618. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the OA revenues billed resulting from the application of the EEIR and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate.

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APPLYING TO MISSOURI SERVICE AREA

RIDER EEIC 1618
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2016-18 Plan

EEIR DETERMINATION (Cont'd.)

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Rider EEIC 1618 applies during the applicable EP.

The EEIR components and Total EEIR applicable to the individual Service Classifications shall be rounded to the nearest \$0.000001.

Allocations of charges for each Service Classification for the MEEIA 2016-18 Plan will be made in accordance with Chapter Three (3) of Company's MEEIA 2016-18 Plan.

This Rider EEIC 1618 shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393.1075.7, RSMo.

FILING

The Company shall make an EEIC 1618 filing each calendar year to be effective for the subsequent calendar year's February billing month. The Company is allowed or may be ordered by the Commission to make one other EEIC 1618 filing in each calendar year with such subsequent filing to be effective beginning with either the June or October billing month. Rider EEIC 1618 filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider EEIC 1618 shall be addressed through an adjustment in the next EEIR determination and reflected in factor OA above.

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APPLYING TO MISSOURI SERVICE AREA

RIDER EEIC 1618

ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)

For MEEIA 2016-18 Plan

(Applicable To Determination of EEIR for the Billing Months of February 201x through January 201x)

MEEIA 2016-18 EEIR Components and Total EEIR

Service Class	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NPI/PE (\$/kWh)	NOA/PE (\$/kWh)	Total EEIR (1) (\$/kWh)
1(M)-Residential Service	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
2(M)-Small General Service	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
3(M)-Large General Service	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
4(M)-Small Primary Service	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
11(M)-Large Primary Service	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
12(M)-Large Transmission Service	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000

(1) The "Energy Efficiency Invest Chg" that appears on customers' bills may vary from these values to the extent that there are other EEIR rates associated with the MEEIA (Cycle 1) Plan and/or any post-MEEIA 2016-18 Plan approved under the Missouri Energy Efficiency Investment Act in which case the "Energy Efficiency Invest Chg" will be the sum of the EEIR's associated with all riders approved under the Missouri Energy Efficiency Investment Act.

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*Indicates Addition

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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ELECTRIC SERVICE

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BUSINESS ENERGY EFFICIENCY MEEIA 2016-18PURPOSE

The purpose of the Business Energy Efficiency Program, which consists of several programs, is to proactively impact Commercial & Industrial (C&I) customer energy use in such a way as to reduce consumption of electricity. The programs included in this tariff are cost effective by having a Total Resource Cost Test ratio of greater than 1.0.

DEFINITIONS

Unless otherwise defined, capitalized terms used in Tariff Sheet Nos. 201 through 205.1 have the following meanings:

Applicant - A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or Trade Ally.

DSIM (Demand-Side Programs Investment Mechanism) - A mechanism approved by the Commission in a utility's filing for demand-side program approval in File No. EO-2015-0055.

Incentive - Any consideration provided by the Company directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, donations or giveaways, or public education programs, which encourages the adoption of Measures.

Measure - An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant - End use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end use customers.

Program Administrator - The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Period - The period from January 1, 2016 through December 31, 2018 unless sooner terminated under the TERM provision of this tariff except that, projects begun prior to December 31, 2015 but which could not be completed on or before December 31, 2015 will be eligible for the Incentive in effect at the time of Company's commitment as further as described in Section 7 of Chapter Four (4) of Company's 2016-2018 Energy Efficiency Plan (MEEIA 2016-18 Plan) and submitted in File No. EO-2015-0055. Programs may have slightly earlier deadlines for certain activities, as noted on the Company website www.ActOnEnergy.com.

Project - One or more Measures proposed by an Applicant in a single application.

Total Resource Cost (TRC) Test - A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

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APPLYING TO MISSOURI SERVICE AREABUSINESS ENERGY EFFICIENCY MEEIA 2016-18 (Cont'd.)DEFINITIONS (Cont'd.)

Measure Benefit/Cost(B/C) Test - Each non-prescriptive measure must pass the B/C Test by having a value of 1.0 or greater. B/C Test value equals the present value of the benefits of the Measure over the useful life of the Measure divided by the incremental cost to implement the Measure. The benefits of the Measure include the utility estimated avoided costs.

AVAILABILITY

Except as otherwise provided in the terms governing a particular program, business energy efficiency programs are available uniformly to all customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M).

Business energy efficiency programs are also not available to customers electing to opt-out of energy efficiency program funding under 4 CSR 240-20.094(6), and monetary Incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's demand side management programs under 4 CSR 240-20.094(6) if they:

1. Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
2. Operate an interstate pipeline pumping station, or;
3. Have one or more accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing not to participate (opt-out) must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules of tariffs offered by the electric utility. None of the business energy efficiency programs are considered to be an interruptible or curtailable rate schedule. Upon election by a customer to opt-out, either under this or earlier MEEIA programs, that designation will continue unless Company is notified the customer wishes to revoke their opt-out status.

Unless otherwise provided for in the tariff sheets governing a particular Program, customers may participate in multiple Programs, but may receive only one Incentive per Measure.

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APPLYING TO MISSOURI SERVICE AREA**BUSINESS ENERGY EFFICIENCY MEEIA 2016-18 (Cont'd.)****TERM**

This tariff and the tariffs reflecting each specific business energy efficiency program shall be effective from January 1, 2016 through December 31, 2018, except that the programs shall terminate immediately, and without further Commission action, on the effective date of any court order, judgment, or opinion or Commission order that changes or eliminates the approved DSIM or Technical Resource Manual, unless the changes are initiated or accepted by the Company.

If the programs are terminated prior to December 31, 2018 under this provision, only Incentives for qualifying Measures that have been installed prior to the programs' termination will be provided to the customer.

DESCRIPTION

The reductions in energy consumption will be accomplished through the following programs:

1. Standard Incentive Program
2. Custom Incentive Program
3. Retro-commissioning Incentive Program
4. New Construction Incentive Program

Program details regarding the interaction between the Company or Program Administrators and customers participating in the Programs, such as Incentives paid directly to customers, available Measures, availability of the programs, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the Company's website www.ActOnEnergy.com, or by calling toll free 1-866-941-7299.

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APPLYING TO MISSOURI SERVICE AREABUSINESS ENERGY EFFICIENCY MEEIA 2016-18 (Cont'd.)CHANGE PROCESS

The change process is applicable to changes in a program detail regarding the interaction between the Company or Program Administrators and customers participating in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

1. Identify need for program detail change regarding the interaction between the Company or Program Administrators and customers participating in the Programs;
2. Discuss proposed change with implementer;
3. Discuss proposed change with evaluator;
4. Analyze impact on program and portfolio (Cost effectiveness, goal achievement, etc.);
5. Inform the Staff, Office of the Public Counsel, and the Missouri Department of Economic Development - Division of Energy (DE) of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public counsel, and the Missouri Department of Natural Resources are informed and provided the above-referenced analysis);
6. Take timely received recommendations into account and incorporate them where the Company believes it is appropriate to do so;
7. Notify and train customer contact personnel (Contact Center, Energy Advisors, Business Center, Key Account Executives, Customer Service Advisors) of the changes;
8. Make changes to forms and promotional materials;
9. Update program website;
10. File updated web pages and, if appropriate, updated list of Measures and Incentive amounts in File No. EO-2015-0055; and
11. Inform Customers, Trade Allies, etc.

Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory stakeholder update meetings.

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APPLYING TO MISSOURI SERVICE AREA**BUSINESS ENERGY EFFICIENCY MEEIA 2016-18 (Cont'd.)****PROGRAM COSTS**

Costs of the Business Energy Efficiency Program reflected herein shall be reflected in a charge titled "Energy Efficiency Invest Chg" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), and Large Transmission Service Rate 12(M) rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

PROGRAM DESCRIPTIONS

The following pages contain other descriptions and terms for the programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES

Company may offer the Measures contained in Company's Technical Resource Manual ("TRM") approved in File No. EO-2015-0055. The offering of Measures not contained within Company's TRM must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Not all Measures listed in the TRM will be offered at all times. The actual Measures being offered, and Incentives available to customers, will be listed on Company's website, www.ActOnEnergy.com. The Measures and Incentives being offered are subject to change - customers must consult www.ActOnEnergy.com for the list of currently available Measures. The website will expressly state in conspicuous language that the Measures and Incentives are subject to change. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in File No. EO-2015-0055, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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BUSINESS ENERGY EFFICIENCY MEEIA 2016-18**Standard Incentive Program****PURPOSE**

The Standard Incentive Program will provide pre-set Incentives for energy- efficient products that are readily available in the marketplace. Standard Incentives will be fixed per each Measure. The primary objective of the Standard Incentive Program is to provide an expedited, simple solution for customers interested in purchasing efficient technologies that will produce verifiable energy savings.

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers in the classes identified in the Business Energy Efficiency Availability section that also meet the Standard Incentive Program Provisions, below.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. Standard Incentives for Measures will be provided to qualifying customers that provide completed Standard Incentive Applications as indicated below:

1. Customer must complete a Standard Incentive Application form, available at www.ActOnEnergy.com;
2. Customer must provide proof of equipment purchase and installation;
3. Measures must be purchased and installed after January 1, 2016;
4. Measures which receive an Incentive under the Custom Incentive Program are not eligible for this Standard Incentive Program;
5. Measures must be part of a Project having an installed TRC ratio greater than 1.0; and
6. Standard Measures must be installed as a retrofit in an existing facility;

By applying for the Standard Incentive Program, the customer agrees that the Project may be subject to random on-site inspections by the Program Administrator.

ELIGIBLE MEASURES AND INCENTIVES

Standard Incentives filed in File No. EO-2015-0055 and additional Measures covered by the TRM approved in File No. EO-2015-0055 are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following equipment types:

1. HVAC (Heating, Ventilation, and Air-conditioning)
2. Lighting
3. Refrigeration
4. Cooking
5. Water Heating

Eligible Incentives directly paid to customers and Measures can be found at www.ActOnEnergy.com.

BUSINESS ENERGY EFFICIENCY MEEIA 2016-18**Custom Incentive Program****PURPOSE**

The Custom Incentive Program will provide financial assistance to customers to support implementation of energy efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. A "Custom Incentive" is a direct payment or bill credit to a Participant for installation of Measures that are part of Projects that have been pre-approved by the Program Administrator.

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers in the classes identified in the Business Energy Efficiency Availability section that also meet Custom Incentive Program Provisions below.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. Customers may apply for a Custom Incentive for Measures under consideration which:

1. Reduce energy consumption compared to the currently installed system or, in the case of a new system, the standard efficiency system currently available;
2. Have not yet been installed and for which purchase and/or installation commitments have not yet been made;
3. Have not received an Incentive under the Standard Incentive Program;
4. Are not one of the Measures eligible for an Incentive under the Standard Incentive Program; and
5. Are being installed in an existing facility.

Prior to purchasing and installing Measure(s), Applicant must submit a Custom Incentive Application form that provides data about the applicable facility and potential Measure(s). The Company or Program Administrator will perform a desk review of the Custom Incentive Application to determine eligibility, Measure Benefit Cost Test results, estimated energy savings and Custom Incentive amount for each Measure. The Program Administrator may perform a site visit to verify baseline conditions. If approved, the Program Administrator will reserve the Custom Incentive amount and notify the Participant of the Measure(s) approval.

Following installation of approved Custom Measures, the Participant will submit a Completion Certificate to the Program Administrator. The Completion Certificate will require documentation of final Custom Measure costs, a completion date for each Custom Measure, and invoices for all Custom Measures. If necessary, the Custom Incentive amount will be recalculated. Every Custom Incentive Application for a Custom Incentive requires pre-approval by the Program Administrator and may be subject to on-site verification by the Program Administrator prior to payment of the Custom Incentive amount.

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BUSINESS ENERGY EFFICIENCY MEEIA 2016-18**Retro-Commissioning Program****PURPOSE**

The Retro-Commissioning Program(Program) will capture energy and demand reductions from existing facilities by optimizing building system energy use and overall efficiency. Through this Program, the Company will provide energy assessment services and assistance in implementing identified solutions to customers to insure that their systems are operating at optimal energy efficiency.

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers in the classes identified in the Business Energy Efficiency Availability section and that also meet the following Program Provisions.

Participants in this Program will be those customers with a facility that has all of the following criteria:

1. At least one of the following conditions:
 - a. Higher than average electric energy intensities(kWh/ft²); or
 - b. Minimum of 100,000 ft² of conditioned space; or
 - c. Presence of an energy management system (EMS);
2. Mechanical equipment in relatively good condition; and
3. Will yield cost-effective energy savings according to a Retro-Commission Assessment Study

A "Retro-Commissioning Assessment Study" is a detailed analysis performed by Retro-Commissioning Providers on Projects passing the initial screening which is used to identify sub-optimal system operational performance and to identify corrections which will yield cost-effective energy savings.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. Program benefits have been designed to provide cost effective Retro-Commissioning services to eligible facilities and include:

1. Recruitment and training of Retro-Commissioning providers,
2. Benchmarking of candidate facilities using ENERGY STAR® procedures to identify facilities with Retro-Commissioning opportunities,
3. Access to a group of pre-qualified Retro-Commissioning Providers that can provide studies performed by trained auditors to identify cost effective building system optimization Measures,
4. Assisting building owners with contractor acquisition and management during the implementation process,

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Retro-Commissioning Program (Cont'd.)

PROGRAM PROVISIONS (Cont'd.)

- 5. Building owner staff training on Retro-Commissioning operations,
- 6. Verification of operating results, or
- 7. Ongoing monitoring of Retro-Commissioned building systems to promote persistence of improvements.

The Incentives provided through the Retro-Commissioning Program will be limited to those Measures which are determined to achieve energy efficiency improvements through the calibration, maintenance, and optimization of current systems.

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BUSINESS ENERGY EFFICIENCY MEEIA 2016-18**New Construction Incentive Program****PURPOSE**

The New Construction Incentive Program will capture energy and demand reductions from new construction projects by interacting with building owners and designers during the design and/or construction process. The Program encourages building owners and designers to evaluate and install systems with higher energy efficiencies than the standard or planned systems through training, design incentives, and installation incentives.

DEFINITIONS APPLICABLE TO NEW CONSTRUCTION INCENTIVE PROGRAM ONLY

Baseline Building Design - The baseline building design will be established on a case-by-case basis, as the more stringent of either the ASHRAE Code 90.1-2001, the facility's original design, the local energy code, or any legal or contractual construction requirements. Baseline building design will be documented in the Technical Analysis Study(TAS).

Technical Analysis Study (TAS) - An energy savings estimate that clearly describes the energy efficiency/process improvement opportunity, with concise and well-documented presentations of the analysis method used to estimate energy savings, and the assumptions used to generate Project capital cost estimates. Each TAS will:

1. Describe the proposed facility (typically with a sketch or blueprint showing site layout or floor plan).
2. Describe the Baseline Building Design and provide its estimated electricity use and estimated annual Operations & Maintenance costs.
3. Describe the efficient equipment to be added along with key performance specifications.
4. Provide estimated electricity use for the efficient condition.
5. Provide the energy and demand savings calculations, together with the source of input parameter numbers and justification for each assumption made.
6. Provide the incremental cost to implement the Project.
7. Provide the estimated financial Incentive and estimated annual cost savings, together with the financial metric(s) requested by the customer (i.e., simple payback, Internal Rate of Return, Return on Investment).

Whole Building Area Method - An energy analysis methodology in which the design team examines the integration of all building components and systems and determines how they best work together to save energy and reduce environmental impact.

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BUSINESS ENERGY EFFICIENCY MEEIA 2016-18

New Construction Incentive Program (Cont'd.)

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers in the classes identified in the Business Energy Efficiency Availability section that also meet the New Construction Program Provisions. Eligible facilities applications include new facilities built from the ground up, additions to existing facilities, or major renovation of existing facilities requiring significant mechanical and/or electrical equipment alteration.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. Program benefits are tailored to Projects based on their phase in the development process.

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APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18****PURPOSE**

The purpose of the Residential Energy Efficiency Program, which consists of several programs, is to proactively impact residential customer energy use in such a way as to reduce consumption of electricity. With the exception of the Low Income program, the programs included in this tariff are cost effective having a Total Resource Cost Test ratio of greater than 1.0.

DEFINITIONS

Capitalized terms not otherwise defined in Tariff Sheet Nos. 211 through 217 have the following meanings:

DSIM (Demand-Side Programs Investment Mechanism)

A mechanism approved by the Commission in a utility's filing for demand-side program approval in File No. EO-2015-0055.

Incentive

Any consideration provided by the Company, through the Program Administrator and Program Partners, including buydowns, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of Measures.

Measure

An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Program Administrator

The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Period - The period from January 1, 2016 through December 31, 2018, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the Company's website www.ActOnEnergy.com.

Program Partner

A retailer, distributor or other service provider that the Company or the Program Administrator has approved to provide specific program services through execution of a Company approved service agreement.

Total Resource Cost (TRC) Test - A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

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APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18 (Cont'd.)****AVAILABILITY**

Except as otherwise provided in the terms governing a particular program, residential energy efficiency programs are available to residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) rate schedule. Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating Program Partners.

Monetary incentives are not payable to a non-residential (non-1(M)) customer, such as a builder or building owner, participating in a residential energy efficiency program that has received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Unless otherwise provided for in the tariff sheets governing a particular Program, customers may participate in multiple Programs, but may receive only one Incentive per Measure.

TERM

This tariff and the tariffs reflecting each specific residential energy efficiency program shall be effective from January 1, 2016 through December 31, 2018, except that the programs shall terminate immediately, and without further Commission action, on the effective date of any court order, judgment, or opinion or Commission order that changes or eliminates the approved DSIM or Technical Resource Manual, unless the changes are initiated or are accepted by the Company.

If the programs are terminated prior to December 31, 2018 under this provision, only Incentives for qualifying Measures that have been installed prior to the programs' termination will be provided to the customer.

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APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18 (Cont'd.)****DESCRIPTION**

The reductions in energy consumption will be accomplished through the following programs:

1. Lighting
2. Energy Efficient Products
3. HVAC
4. Refrigerator Recycling
5. Low Income
6. Energy Efficiency Kits

Program details regarding the interaction between the Company or Program Administrators and customers participating in the Programs, such as Incentives paid directly to customers, available Measures, availability of the programs, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms, will be provided on the Company's website www.ActOnEnergy.com, or by calling the Company's Energy Advisor Center toll free 1-866-422-4605.

CHANGE PROCESS

The change process is applicable to changes in a program detail regarding the interaction between the Company or Program Administrators and customers participating in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

1. Identify need for program detail change regarding the interaction between the Company or Program Administrators and customers participating in the Programs;
2. Discuss proposed change with implementer;
3. Discuss proposed change with evaluator;
4. Analyze impact on program and portfolio (Cost-effectiveness, goal achievement, etc.);
5. Inform the Staff, Office of the Public Counsel, and the Missouri Department of Economic Development - Division of Energy (DE) of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done, and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel, and the Missouri Department of Natural Resources are informed and provided the above-referenced analysis);
6. Take timely received recommendations into account and incorporate them where the Company believes it is appropriate to do so;
7. Notify and train customer contact personnel (Contact Center, Energy Advisors, Business Center, Key Account Executives, Customer Service Advisors) of the changes;

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APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18 (Cont'd.)****CHANGE PROCESS (Cont'd.)**

8. Make changes to forms and promotional materials;
9. Update program website;
10. File updated web pages and, if appropriate, updated list of Measures and Incentive amounts in File No. EO-2015-0055; and
11. Inform Customers, Trade Allies, etc.

Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory stakeholder update meetings.

PROGRAM COSTS

Costs of the Residential Energy Efficiency Program reflected herein shall be reflected in a charge titled "Energy Efficiency Invest Chg" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the Residential Service Rate 1(M) rate schedule. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

PROGRAM DESCRIPTIONS

The following pages contain descriptions and terms for the programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES

Company may offer the Measures contained in Company's Technical Resource Manual ("TRM") approved in File No. EO-2015-0055. The offering of Measures not contained within Company's TRM must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Not all Measures listed in the TRM will be offered at all times. The actual Measures being offered, and Incentives available to customers, will be listed on Company's website, www.ActOnEnergy.com. The Measures and Incentives being offered are subject to change - customers must consult www.ActOnEnergy.com for the list of currently available Measures. The website will expressly state in conspicuous language that the Measures and Incentives are subject to change. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in File No. EO-2015-0055, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18****Lighting Program****PURPOSE**

The Lighting Program is intended to reduce energy use in residential lighting by encouraging selection of ENERGY STAR®-qualified lighting products.

AVAILABILITY

The Lighting Program is available for the Program Period, and Residential customers may participate in the Lighting Program by acquiring program ENERGY STAR® Compact Fluorescent Lamps (CFLs), ENERGY STAR® LED lighting products, ENERGY STAR® fixtures, and other emerging ENERGY STAR®-qualified lighting technologies from participating Program Partners through purchase or other approved distribution methods such as social marketing distribution.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. The Lighting Program Administrator will provide Lighting Program services and Incentives to Program Partners for the purpose of increasing awareness, sales, and market share of residential ENERGY STAR®-qualified products promoted by the Lighting Program.

Lighting Program promotions will be made available at Program Partner locations within the Company's electric service territory. Participating Lighting Program Partners will be listed on the www.ActOnEnergy.com website with store name and location listed as well as any in-store promotions being offered.

ELIGIBLE MEASURES AND INCENTIVES

Energy Efficient Lighting Products filed in File No. EO-2015-0055 and additional Lighting Products covered by the TRM approved in File No. EO-2015-0055 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Lighting Products and Incentives paid directly to customers may be found at www.ActOnEnergy.com.

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APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18****Energy Efficient Products Program****PURPOSE**

The purpose of the Energy Efficient Products Program is to raise customer awareness of the benefits of "high-efficiency" products (ENERGY STAR[®], Consortium for Energy Efficiency (CEE) Tiers, or better). The Program is intended to reduce energy use by encouraging residential customers to purchase qualifying efficient products.

AVAILABILITY

The Energy Efficient Products Program is available for the Program Period, and Residential customers may participate in the Program by acquiring program energy efficient products from participating Program Partners through purchase or other approved distribution method, such as kits, contractors, and/or direct installations.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. The Energy Efficient Products Program incorporates various program partners, products, Incentive mechanisms and program delivery strategies. The Program Administrator may partner with other utilities (i.e. gas and water utilities) to create synergies.

The Company and the Program Administrator will follow a multi-faceted approach to marketing highly efficient appliances and products with an emphasis on ENERGY STAR[®]. Company will leverage the CEE and others to identify efficiency tiers above ENERGY STAR[®] for additional offers.

ELIGIBLE MEASURES AND INCENTIVES

Energy Efficient Products Measures filed in File No. EO-2015-0055 and additional Measures covered by the TRM approved in File No. EO-2015-0055 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Energy Efficient Products and Incentives paid directly to customers may be found at www.ActOnEnergy.com.

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APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18****HVAC Program****PURPOSE**

The purpose of the HVAC Program is to obtain energy and demand savings through improvement in the operating performance of new or existing residential central cooling systems.

AVAILABILITY

The HVAC Program is available for the Program Period, and Services under this Program are available to Customers on the Residential Service Rate 1(M).

PROGRAM PROVISIONS

The Residential HVAC program improves the efficiency of new and existing central air conditioning systems, including heat pumps, by installation of new equipment or improving the efficiency of legacy cooling systems within the home.

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. Company will provide Incentives to encourage sales of energy efficient products and for properly installed HVAC energy saving upgrades.

The program will employ the Program Administrator's preferred protocols to verify system eligibility for program Measures.

ELIGIBLE MEASURES AND INCENTIVES

HVAC related program Measures filed in File No. EO-2015-0055 and additional Measures covered by the TRM approved in File No. EO-2015-0055 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives paid directly to customers may be found at www.ActOnEnergy.com.

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APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18****Refrigerator Recycling Program****PURPOSE**

The Refrigerator Recycling Program (Program) is a voluntary program designed to encourage the retirement of inefficient, working refrigerators and freezers by providing an Incentive to take the units out of homes and recycle them in an environmentally safe manner.

AVAILABILITY

The Refrigerator Recycling Program is available during the Program Period. All customers receiving service under the Company's Residential Service Rate 1(M) are eligible for this program.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. The following general process will be followed to serve Participants in the Program:

1. Participants contact the Program through a toll-free number, online at www.ActOnEnergy.com or through another approved method such as a participating retailer to schedule the eligible appliance pickup.
2. At the Participant's eligible address the unit is verified and if eligible is removed from the home.
3. The unit is taken to the Program facility and all materials are recovered for recycling or disposed of in accordance with Environmental Protection Agency (EPA) approved practices.
4. Incentives are sent to Participants following the pick-up of the qualified unit.

ELIGIBLE MEASURES AND INCENTIVES

Recycling related Measures (refrigerators and freezers) filed in File No. EO-2015-0055 and additional Measures covered by the TRM approved in File No. EO-2015-0055 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Program details and Incentives paid directly to customers may be found at www.ActOnEnergy.com.

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APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18****Low Income Program****PURPOSE**

The objective of this program is to deliver long-term energy savings and bill reductions to low-income customers. This will be achieved through education and a variety of directly installed energy saving measures.

AVAILABILITY

The Low Income Program is available for the Program Period to income qualified dwelling units of multifamily properties of three (3) or more dwelling units and single family homes in communities with income levels below 200% of federal poverty guidelines who receive electric service from the Company.

PROGRAM DESCRIPTION

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. The Program Administrator will provide direct installation of Program-specified Standard Measure energy efficiency Measures in income qualified dwelling units in residential multifamily residential buildings and residential single family homes. The Program Administrator may partner with other utilities (i.e. gas and water utilities) to create synergies.

Incentives under this Program will only be provided toward income qualified dwelling units. However, multifamily properties with a combination of income eligible units and non-eligible units require at least 51% be income qualified to receive incentives for the entire building. For multifamily properties with less than 51% income eligible units, the owner/manager will be required to verify installation of comparable qualified energy efficiency measures at their own expense in all non-eligible units, then the Program may upgrade all of the remaining eligible units with qualified energy efficiency measures. In single family neighborhoods efforts will be made to identify only those income-eligible homes. However in communities with both income-eligible homes and non-eligible homes, at least 60% of the homes targeted must meet income requirements in order for the identified target area to receive energy efficiency upgrades.

Measures installed pursuant to the Program, except for non-incented Measures for market rate (i.e., not income-eligible) residences, are not eligible for Incentives through any of the Company's other Energy Efficiency programs.

ELIGIBLE MEASURES AND INCENTIVES

Low Income Measures filed in File No. EO-2015-0055 and additional Measures covered by the TRM approved in File No. EO-2015-0055 are eligible for program benefits and incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives directly paid to customers may be found at www.ActOnEnergy.com.

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APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18****Energy Efficiency Kits Program****PURPOSE**

The objective of the Energy Efficiency Kits Program is to raise customer awareness of the benefits of "high-efficiency" products (Energy Star, Consortium for Energy Efficiency (CEE) Tiers, or better) and to educate residential customers about energy use in their homes and to offer information, products, and services to residential customers to save energy cost-effectively.

AVAILABILITY

The Energy Efficiency Kits Program is available for the Program Period to Residential customers through various channels, such as direct mail, secondary education schools and through community based organizations.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. The Energy Efficiency Kits Program incorporates various program partners, products, Incentive mechanisms and program delivery strategies.

The Company and the Program Administrator will follow a multi-faceted approach to educate participants and effectuate installation of energy efficient products and actions addressed in the Energy Efficiency Kits. Company will leverage the CEE and others to identify efficiency tiers above ENERGY STAR[®] for additional products. The Program Administrator may partner with other utilities (i.e. gas and water utilities) to create synergies.

ELIGIBLE MEASURES AND INCENTIVES

Energy Efficiency Kits Measures filed in File No. EO-2015-0055 and additional Measures covered by the TRM approved in File No. EO-2015-005 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Customer information on the Energy Efficiency Kits Program may be found at www.ActOnEnergy.com.

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