

FORM NO. 13 P.S.C. MO. No. 3 4th {Original} SHEET No. 49

{Revised}

Cancelling P.S.C. MO. 3 3rd {Original} SHEET No. 49

{Revised}

United Cities Gas Company

FOR - All Districts -

Name of Issuing Corporation

Community, Town or City

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE

REC'D JUN 10 2002

I. PGA FILING REQUIREMENTS AND APPLICABILITY

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas. The Company shall compute separate PGA Clause Rates for the Consolidated and Neelyville districts. The Consolidated district is comprised of the historical districts of Bowling Green, Palmyra and Hannibal/Canton.

For the purpose of applying this clause, sales service shall be classified as firm or interruptible. Firm service shall consist of service provided under the residential rate schedules and general gas service rate schedules. Interruptible sales service shall be considered all sales service not classified as firm. No demand costs shall be applied to interruptible sales service.

As an alternative to proration, the Company may bill its customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the Annual Cost Adjustment (ACA) review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchase gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

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Missouri Public
Service Commission

*Indicates new rate or text

+Indicates change

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Public Service Commission
MISSOURI

FILED JUL 10 2002

DATE OF ISSUE June 10, 2002

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ISSUED BY

Thomas R. Blose, Jr., President

name of officer

title

Franklin, TN

address

FORM NO. 13

P.S.C. MO.No. 33rd{Original} SHEET No. 49

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Cancelling P.S.C. MO. 32nd{Original} SHEET No. 49

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City

JUL 10 2002

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PURCHASED GAS ADJUSTMENT CLAUSE

Missouri Public Service Commission

REC'D FEB 14 2000

I. PGA FILING REQUIREMENTS AND APPLICABILITY

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. This PGA Clause shall be in effect for a two year period on an experimental basis. The experimental basis will begin on April 1, 2000 and be in effect through April 1, 2002. Sixty (60) days prior to April 1, 2002 the Company shall either propose an alternative plan or propose to make this experimental plan permanent. If the Company's filing made 60 days prior to April 1, 2002 is contested by any party, this experimental plan shall remain in effect until a final decision by the Commission. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas. The Company shall compute separate PGA Clause Rates for the Consolidated and Neelyville districts. The Consolidated district is comprised of the historical districts of Bowling Green, Palmyra and Hannibal/Canton.

For the purpose of applying this clause, sales service shall be classified as firm or interruptible. Firm service shall consist of service provided under the residential rate schedules and general gas service rate schedules. Interruptible sales service shall be considered all sales service not classified as firm. No demand costs shall be applied to interruptible sales service.

As an alternative to proration, the Company may bill its customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the Annual Cost Adjustment (ACA) review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchase gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

*Indicates new rate or text

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Missouri Public Service Commission

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DATE OF ISSUE February 11, 2000

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ISSUED BY Thomas R. Blose, Jr., President

name of officer

Franklin, TN

address

title

FORM NO. 13 P.S.C.MO. No. 3 2nd {Original} SHEET No. 49
Cancelling P.S.C.MO. No. 3 1st {Original} SHEET No. 49
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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PURCHASED GAS ADJUSTMENT (PGA) CLAUSE Public Service Commission

For All Service Areas

I. General Provisions:

The charges which the Company makes for gas shall be subject to the increases or decreases due to increases or decreased in the cost of gas charged by the Company's gas supplier(s). For the purpose of this clause, the term "supplier" shall include any broker, producer, marketer, transporter or pipeline which facilities natural gas deliveries, to the Company's city gate(s) or liquid propane (LP) and liquified natural gas (LNG) actually delivered into the Company's system supply. For the purpose of computing the PGA factors described herein, the commodity determinant volumes set forth in this schedule shall be used.

In the event of increases or decreased in the Company's cost of gas, the Company shall file for approval with the Commission, changes to the charges for gas service contained in the Company's then effective PGA Factor tariff sheet(s) on file with the Commission. The new changes shall be calculated in accordance with the following, for each district separately:

Any proposed PGA factor change made pursuant to this clause shall become effective only after being on file with the Commission for a period of at least thirty (30) days.

When the Company files for a PGA factor change with the Commission it shall file a transmittal letter explaining the nature of all changes in cost from the

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MO. PUBLIC SERVICE COMM

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ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

CANCELLED

APR 01 2000

By 34 RS 49
Public Service Commission
MISSOURI

UNITED CITIES GAS COMPANY
Name of Issuing CorporationFor All Districts
Community, Town or City

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JUL 9 1993

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREASMISSOURI
Public Service CommissionI. General Provisions

- A. This Rider is intended to apply to all Gas Costs incurred in connection with the purchase, transportation and/or storage of gas purchased for general system supply, including, but not limited to, natural gas purchased from interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of liquefied natural gas (LNG), liquefied petroleum gas (LPG), substitute, supplemental or synthetic natural gas (SNG), and other hydrocarbons used as feed-stock, other distribution companies and end-users, whether or not Gas Costs are regulated by the Federal Energy Regulatory Commission and whether or not the provider of the gas, transportation or storage is affiliated with the Company.
- B. Any revision of the PGA made pursuant to this Rider shall become effective only after being on file with the Commission for a period of at least thirty (30) days. *
- C. The rates for gas service set forth in all of the Rate Schedules of the Company shall be adjusted pursuant to the terms of the PGA, or any specified portion of the PGA as determined by individual Rate Schedule(s).

The Company shall attempt to utilize a one (1) month lag in supplier rates and charges before the inclusion of such supplier rates and charges in the Gas Charge Adjustment (GCA). If the Company should utilize a one (1) month lag in supplier rates and charges, the GCA shall be applied in full on the effective date of such GCA, without pro-ration. If the Company includes supplier rates and charges in the GCA with less than a

*Indicates new rate or text
+Indicates change

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BY 2nd RS 49
Public Service Commission
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JUL 17 1993

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MO. PUBLIC SERVICE COMMISSIONDATE OF ISSUE July 9, 1993
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name of officerBrentwood, TN
title address

FORM NO. 13

P.S.C.MO. No. 3

{ Original } SHEET No. 49

{ Revised }

Cancelling P.S.C.MO. No.

{ Original }

SHEET No.

{ Revised }

United Cities Gas Company

For All Districts

Name of Issuing Corporation

Community, Town or City

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AUG 23 1991

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREASMISSOURI
Public Service CommissionI. General Provisions

- A. This Rider is intended to apply to all Gas Costs incurred in connection with the purchase, transportation and/or storage of gas purchased for general system supply, including, but not limited to, natural gas purchased from interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of liquefied natural gas (LNG), liquefied petroleum gas (LPG), substitute, supplemental or synthetic natural gas (SNG), and other hydrocarbons used as feed-stock, other distribution companies and end-users, whether or not Gas Costs are regulated by the Federal Energy Regulatory Commission and whether or not the provider of the gas, transportation or storage is affiliated with the Company.

- B. Any revision of the PGA made pursuant to this Rider shall become effective only after being on file with the Commission for a period of at least ten (10) days.

- C. The rates for gas service set forth in all of the Rate Schedules of the Company shall be adjusted pursuant to the terms of the PGA, or any specified portion of the PGA as determined by individual Rate Schedule(s).

The Company shall attempt to utilize a one (1) month lag in supplier rates and charges before the inclusion of such supplier rates and charges in the Gas Charge Adjustment (GCA). If the Company should utilize a one (1) month lag in supplier rates and charges, the GCA shall be applied in full on the effective date of such GCA, without pro-ration. If the Company includes supplier rates and charges in the GCA with less than a

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name of officerBrentwood, TN
title address

FORM NO. 13 P.S.C. MO.No. 3 4th {Original} SHEET No. 50

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Cancelling P.S.C. MO. 3 3rd {Original} SHEET No. 50

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

REC'D JUN 10 2002

United Cities shall file a "Total PGA" factor which shall consist of three parts:

- a) The Purchase Gas Adjustment "RPGA" factor as defined in Section II;
- b) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause, and;
- c) The "Refund" factor which is described later in Section IV of this clause.

At least ten (10) business days before applying the filed rates, United Cities shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 58 setting forth the net amount per Ccf, expressed to the nearest \$0.0001, to be used in computing the PGA applicable to the customer's bills, and the effective date of such adjustments.
- c) United Cities shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.

A. PGA Filings:

United Cities shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of United Cities ACA adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) United Cities then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any Deferred Carrying Cost Balance ("DCCB") adjustments.

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Missouri Public
Service Commission

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By Almos DeMott
Public Utility CommissionDATE OF ISSUE June 10, 2002

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DATE EFFECTIVE

July 10, 2002

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ISSUED BY

Thomas R. Blose, Jr., President

name of officer

title

Franklin, TN

address

FORM NO. 13 P.S.C. MO.No. 3 3rd {Original} SHEET No. 50
{Revised}
Cancelling P.S.C. MO. 3 2nd {Original} SHEET No. 50
{Revised}
United Cities Gas Company **CANCELLED** **FOR - All Districts -**
Name of Issuing Corporation Community, Town or City

JUL 10 2002

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

Public Service Commission
MISSOURI

REC'D FEB 14 2000

United Cities shall file a "Total PGA" factor which shall consist of three parts:

- The Purchase Gas Adjustment "RPGA" factor as defined in Section II;
- The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause, and;
- The "Refund" factor which is described later in Section IV of this clause.

At least ten (10) business days before applying the Winter and Summer filed rates, United Cities shall file with the Commission an Adjustment Statement and related information showing:

- The computation of the revised purchased gas costs factors as described herein; and,
- A revised Sheet No. 58 setting forth the net amount per Ccf, expressed to the nearest \$0.0001, to be used in computing the PGA applicable to the customer's bills, and the effective date of such adjustments.
- United Cities shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.

A. **Scheduled PGA Filings:**

United Cities shall have the opportunity to make two Scheduled PGA Filings each year; a Winter PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Summer PGA shall be filed between March 15 and April 4. United Cities must file a Winter PGA each year, but it is not required to file a Summer PGA.

If United Cities chooses to make only one Scheduled PGA filing, it shall file a Winter PGA that shall contain rates reflecting: (1) all of United Cities ACA adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) United Cities then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any Deferred Carrying Cost Balance ("DCCB") adjustments.

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Missouri Public
Service Commission

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name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 2nd {Original} SHEET No. 50
Cancelling P.S.C.MO. No. 3 1st {Original} SHEET No. 50
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Services

MISSOURI

Public Service Commission

previous PGA factor filing, the application PGA factor tariff sheets, an exhibit showing the computation of each factor change, and documentation supporting the cost changes.

A. Computation of the "Gas Charge Adjustment" (GCA) Factor.

The Company shall not file for approval with the Commission a new PGA factor sheet when there is less than a 3% increase or decrease in the GCA factor for firm customers.

The Company shall attempt to utilize a one (1) month lag in supplier rates and charges before the inclusion of such supplier rates and charges in the GCA factor. If the Company should utilize a one (1) month lag in supplier rates and charges, the GCA factor shall be supplied in full on the effective date of such GCA factor, without proration. If the Company includes supplier rates and charges in the GCA factor with less than one (1) month lag in such supplier rates and charges, the GCA shall be prorated to the customers on a cycle basis.

The Company shall use the most recent FERC approved rates and the most recently available gas costs it is incurring from suppliers in developing the GCA factor.

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ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

CANCELLED

APR 01 2000

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By
Public Service Commission
MISSOURI

United Cities Gas Company For. All Districts
Name of Issuing Corporation Community Town or City

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JUL 9 1993

MISSOURI

Public Service Commission

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

one (1) month lag in such supplier rates and charges, the
GCA shall be pro-rated to customers on a cycle basis.

- D. The Company shall make separate PGA computations for each
of its Districts, when required.
- E. The Company shall use the most recent FERC approved rates
for FERC regulated services and the most recently
available actual costs that it is paying suppliers for
non-regulated services.

II. Definitions

- A. "Actual Cost Adjustment" -- shall mean the per unit
amount billed by the Company to its customers to correct
for any over - or under - recovery of gas costs.
- B. "Commodity Billing Determinants" -- shall mean the
metered throughput, regardless of source, during the
Computation Period. Should the Company expect to
purchase commodity gas from several Suppliers, the
Company shall allocate to each supplier a percentage of
the total metered throughput, regardless of source,
during the Computation Period. The percentage used to
allocate among Suppliers shall be based on historical
takes during the Computation Period, if appropriate;
otherwise it shall be based upon the best estimate of the
Company. System supply spot purchases should be included
in the calculation of gas costs, but the total purchase
volumes of all sources should total the specified class's
purchase volume listed in Section III of this Clause.
Under no circumstance will the dollar amount of each
class's total gas costs exceed the sum of the products of
the current pipeline wholesale supplier rates and the
base volumes specified to be purchased from that supplier
in Section III.

*Indicates new rate or text
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name of officer title address

FORM NO. 13

P.S.C.MO. No. 3{ Original } SHEET No. 50

{ Revised }

Cancelling P.S.C.MO. No. _____

{ Original } SHEET No. _____

{ Revised }

United Cities Gas Company

For All Districts

Name of Issuing Corporation

Community, Town or City

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PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (continued)

MISSOURI

Public Service Commission

one (1) month lag in such supplier rates and charges,
the GCA shall be pro-rated to customers on a cycle
basis.

- D. The Company shall make separate PGA computations for
each of its Districts, when required.

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JUL 17 1993

BY 1st R.S. #50

Public Service Commission

II. Definitions

- A. "Actual Cost Adjustment" -- shall mean the per unit
amount billed by the Company to its customers to
correct for any over - or under - recovery of gas
costs.
- B. "Commodity Billing Determinants" -- shall mean the
total metered throughput, regardless of source, during
the Computation Period. Should the Company expect to
purchase commodity gas from several Suppliers, the
Company shall allocate to each supplier a percentage
of the total metered throughput, regardless of source,
during the Computation Period. The percentage used to
allocate among Suppliers shall be based on historical
takes during the Computation Period, if appropriate;
otherwise it shall be based upon the best estimate of
the Company. System supply spot purchases should be
included in the calculation of gas costs, but the
total purchase volumes of all sources should total the
specified class's purchase volume listed in Section
III of this Clause. Under no circumstance will the
dollar amount of each class's total gas costs exceed
the sum of the products of the current pipeline
wholesale supplier rates and the base volumes
specified to be purchased from that supplier in
Section III.

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name of officerBrentwood, TN
title address

FORM NO. 13 P.S.C. MO.No. 3 3rd {Original} SHEET No. 51Cancelling P.S.C. MO. 3 2nd {Original} SHEET No. 51United Cities Gas Company

Name of Issuing Corporation

Missouri Public
FOR - All Districts Service Commission

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

REC'D JUN 10 2002

If United Cities chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the United Cities ACA adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) United Cities estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing; and (3) any DCCB adjustments. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) United Cities estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

B. Deferred Carrying Cost Balance:

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas costs at the end of each month for each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between United Cities actual annualized unit cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in United Cities then most recent PGA filing, times (b) the total volumes of gas sold during such month.

The Company may file a rate change not to exceed five cents (\$.05) per Ccf which is designed to refund to, or recover from, customers any DCCB related over or under recoveries of gas costs that have accumulated since the Company's last ACA filing.

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By ALMOST P. MDH
Public Service Commission
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Service Commission

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Thomas R. Blose, Jr., President

name of officer

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address

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Cancelling P.S.C. MO. 3 1st

{Original} SHEET No. 51

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City Missouri Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

REC'D FEB 14 2000

If United Cities chooses to make both Scheduled PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the United Cities ACA adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) United Cities estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and effective date of the Summer PGA; and (3) any DCCB adjustments. The Summer PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) United Cities estimate of annualized gas cost revenue requirements for the period between the effective date of the Summer PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

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B. Unscheduled Winter PGA Filings:

JUL 10 2002

In addition to the two Scheduled PGA Filings mentioned above, United Cities may file one, 3rd R551
Unscheduled Winter PGA to be effective during the Winter PGA effective period; provided that, Service Commission
at the time of such Unscheduled Winter PGA filing, there is: (a) a projected under recovery in MISSOURI
United Cities DCCB, as defined below, equal to or greater than fifteen percent (15%) of United Cities Annual Gas Cost Level, as defined below; or (b) a projected over recovery in the DCCB equal to or greater than 10% of United Cities Annual Gas Cost Level.

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas costs at the end of each month for each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between United Cities actual annualized unit cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in United Cities then most recent PGA filing, times (b) the total volumes of gas sold during such month.

Annual Gas Cost Level is defined as the annual gas cost level as determined in United Cities latest effective PGA rate calculation. Under no circumstances will United Cities make more than one Unscheduled PGA Filing per year.

If United Cities qualifies for, and chooses to make an Unscheduled Winter PGA filing, that filing: (1) shall contain a factor adjustment not to exceed five cents (\$0.05) per Ccf, (2) must contain rates reflecting United Cities then current estimate of the annualized gas cost revenue requirements for the period from the effective date of such filing to the next scheduled filing; and, (3) may contain a further adjustment factor to such rates, which is designed to return to, or receive from, ratepayers any under or over recoveries of gas costs revenue requirements that

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Missouri Public Service Commission

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ISSUED BY Thomas R. Blose, Jr., President

Franklin, TN

name of officer

title

address

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{Revised}

United Cities Gas Company For All Districts

Name of Issuing Corporation

Community, Town or City

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OCT 10 1995

MISSOURI

Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service Areas

1. GCA Formulas: The following formulas shall be used to compute the Gas Charge Adjustment

$$\text{Firm GCA} = \frac{D}{V_f} \quad \frac{P}{V_t}$$

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$$\text{NON-FIRM GCA} = \frac{P}{V_t}$$

APR 01 2000

By RS 51

Public Service Commission

MISSOURI

GCA = The Gas Charge Adjustment applicable to sales services in dollars per Ccf, rounded to no more than four decimal places.

D = The sum of all fixed gas costs to be properly allocated to only firm sales service.

P = The sum of all annualized gas costs not included in D above excluding direct billed Take-or-Pay and Transition Costs.

Vf = Firm Sales quantified in this section.

Vt = Total Sales quantified in this section.

a. Item D above is the sum of the annualized fixed gas costs applicable to firm sales service, except direct billed TOP and TC costs. For those gas costs which are derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying (1) the applicable supplier(s) rate(s) in effect on the first day of the filing month by (2) the

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MO. PUBLIC SERVICE COMMISSION

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ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13

P.S.C.MO. No. 3{ Original } SHEET No. 51

{ Revised }

Cancelling P.S.C.MO. No. _____

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{ Revised }

United Cities Gas Company

For All Districts

Name of Issuing Corporation

Community, Town or City

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AUG 23 1991

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (continued)MISSOURI
Public Service Commission

- C. "Commodity Charge" -- shall mean the weighted average commodity rate imbedded in the PGA factor P.
- D. "Computation Period" -- shall mean the twelve (12) month period utilized to compute Gas Costs. Such period shall be the twelve (12) month period established in the Company's last general rate case approved by the Commission.
- E. "Demand Billing Determinants" -- shall mean the annualized volumes for which the Company has contracted with Suppliers at the time of the Company's last general rate case approved by the Commission.
- F. "FERC Approved Surcharges" -- shall mean those additional costs imposed on the Company by suppliers and approved by the Federal Energy Regulatory Commission. Examples of such FERC Approved Surcharges include take-or-pay costs and Order 94 costs.
- G. "Filing Month" -- shall mean the month in which a proposed revision is filed with the Commission.
- H. "Firm Sales" -- shall mean volumes billed to the Company's firm customers during the Computation Period, regardless of source.
- I. "Fixed Gas Costs" -- shall mean those gas costs that do not vary with the amount of gas purchased or transported.
- J. "Gas Charge Adjustment" -- shall mean the per unit amount billed by the Company to its customers solely for Gas Costs.

*Indicates new rate or text
+Indicates change

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SEP 15 1991
91-249Public Service Commission
SEP 15 1991DATE OF ISSUE AUG 23 1991
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month day yearISSUED BY Gene C. Koonce, President
name of officerBrentwood, TN
address

title

FORM NO. 13 P.S.C. MO.No. 3 4th {Original} SHEET No. 52
{Revised}

Cancelling P.S.C. MO. 3 3rd {Original} SHEET No. 52
{Revised}

United Cities Gas Company
Name of Issuing Corporation

FOR - All Districts - Missouri Public
Community, Town or City Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

REC'D JUN 10 2002

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in United Cities then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA). The Company shall maintain RPGA factors for its Consolidated and Neelyville districts as determined in the following manner:

1. Computation of RPGA Factors:

United Cities RPGA factors shall be calculated based on the best estimate of United Cities gas costs and volumes purchased for resale, as calculated by United Cities and approved by the Commission. Calculation of the best estimate of United Cities projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to United Cities city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

CANCELLED

OCT 01 2002

B. ALMOND PSC MOH
Public Service Commission
MISSOURI

Missouri Public
Service Commission

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DATE OF ISSUE June 10, 2002
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ISSUED Thomas R. Blase, Jr., President Franklin, TN
name of officer title address

{Revised}

Cancelling P.S.C. MO. 32nd{Original} SHEET No. 52

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town Missouri Public Service Commission**PURCHASED GAS ADJUSTMENT CLAUSE (Continued)**

REC'D FEB 14 2000

have been deferred by United Cities since its last PGA filing. The Unscheduled Winter PGA Factor made effective through action of the Commission shall remain in effect only until next scheduled PGA filing. With its Unscheduled Winter PGA, United Cities shall file a current estimate of annualized gas costs revenue requirements between the date of such filing and the effective date of the next Scheduled PGA.

All necessary supporting documentation must be provided with the Unscheduled PGA Filing, including a worksheet of the actual monthly ACA balances along with all entries that have been used to record changes in the monthly balances. In addition all workpapers supporting the newly proposed PGA rate shall be provided with the filing.

This newly proposed PGA rate will be calculated using the same methodology approved for the Scheduled PGA rates and will only reflect changes to the elements that have changed significantly from the currently effective factor.

CANCELLED

JUL 10 2002

442552

Missouri Public Service Commission

II. REGULAR PURCHASED GAS ADJUSTMENTS

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Charges for gas service contained in United Cities then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA). The Company shall maintain RPGA factors for its Consolidated and Neelyville districts as determined in the following manner:

1. Computation of RPGA Factors:

United Cities RPGA factors shall be calculated based on the best estimate of United Cities gas costs and volumes purchased for resale, as calculated by United Cities and approved by the Commission. Calculation of the best estimate of United Cities projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to United Cities city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

Missouri Public Service Commission

*Indicates new rate or text

+Indicates change

FILED APR 01 2000

DATE OF ISSUE February 11, 2000

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DATE EFFECTIVE April 1, 2000

month day year

ISSUEDThomas R. Blose, Jr., President

name of officer

Franklin, TN

address

FORM NO. 13 P.S.C.MO. No. 3 2nd {Original} SHEET No. 52

Cancelling P.S.C.MO.No. 3 1st {Original} SHEET No. 52

United Cities Gas Company For All Districts

Name of Issuing Corporation

Community, Town or City

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OCT 10 1995

MISSOURI

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service Areas

applicable annual demand billing determinants or the applicable commodity billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect of the first day of the filing month by twelve (12).

HANNIBAL/CANTON/PALMYRA

WS Demand	69,360 Dth
WS Capacity	578,000 Dth
WS Injection	578,000 Dth
WS Withdrawal	578,000 Dth
PS Demand	55,200 Dth
PS Capacity	326,600 Dth
PS Injection	326,600 Dth
PS Withdrawal	326,600 Dth
EFT Demand (PS) Winter	22,370 Dth
EFT Demand (PS) Summer	11,690 Dth

NEELYVILLE

FTS Demand	2,376 Dth
FSS Demand	480 Dth
FSS Capacity	4,746 Dth

b. Item P is the sum of all annualized gas cost not included in Factor D, not including TOP and TC costs. For those gas costs which are derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying (a) the applicable supplier(s) rate(s) in effect on the first day of the filing month by (2) the

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

CANCELLED

APR 01 2000

3rd RS 52

By Public Service Commission
MISSOURI

United Cities Gas Company
Name of Issuing Corporation

For All Districts
Community, Town or City

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JUL 9 1993

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

MISSOURI
Public Service Commission

K. "Gas Costs" -- shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, reservation charges, FERC approved surcharges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges, storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply. These costs will be subject to review in the ACA audit.

L. "Refund Adjustment" -- shall mean the per unit amount billed by the Company to its customers resulting from supplier(s) refunds.

M. "Suppliers" -- shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LNG, LPG, SNG, and other hydrocarbons used as feed-stock, other distribution companies and end-users.

N. "Total Sales" -- shall mean volumes billed to all the Company's customers during the Computation Period, regardless of source.

O. "Avoided Gas Cost Credit" -- The avoided gas cost credit shall be the Commodity charge in the Company's Purchased Gas Adjustment Factor (P).

*Indicates new rate or text
+Indicates change

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BY 2nd RS 52
Public Service Commission
MISSOURI

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93-47
MO. PUBLIC SERVICE COM.

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ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13

P.S.C.MO. No. 3{ Original } SHEET No. 52

{ Revised }

Cancelling P.S.C.MO. No. _____

{ Original } SHEET No. _____

{ Revised }

United Cities Gas Company

All Districts

Name of Issuing Corporation

For _____

Community, Town or City

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MISSOURI

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (continued) Public Service Commission

K. "Gas Costs" -- shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, reservation charges, FERC approved surcharges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges, storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply. These costs will be subject to review in the ACA audit.

L. "Refund Adjustment" -- shall mean the per unit amount billed by the Company to its customers resulting from supplier(s) refunds.

M. "Suppliers" -- shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not be limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LNG, LPG, SNG, and other hydrocarbons used as feed-stock, other distribution companies and end-users.

N. "Total Sales" -- shall mean volumes billed to all the Company's customers during the Computation Period, regardless of source.

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Public Service Commission

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+Indicates change

SEP 15 1991

91 - 249

Public Service Commission

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ISSUED BY Gene C. Koonce, President

name of officer

Brentwood, TN

title

address

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Cancelling P.S.C. MO. 3 3rd {Original} SHEET No. 53

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

REC'D JUN 10 2002

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in United Cities PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, United Cities will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing, provided that:

(a) for any PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:

+

- (1) United Cities actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or
- (2) the average of (i) the single highest average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by United Cities for the currently purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.

(b) United Cities must justify the gas costs included in its filings.

+

III. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

United Cities shall establish and maintain a Deferred Purchase Gas Cost - Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of United Cities PGA procedure or debited for any under-recovery resulting from the same. The Company shall maintain ACA accounts for its Consolidated and Neelyville districts.

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OCT 01 2002

Missouri Public
Service CommissionBy ALAN D. SCOTT
Public Service Commission
MISSOURI

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*Indicates new rate or text

+Indicates change

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DATE EFFECTIVE July 10, 2002

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ISSUED BY Thomas R. Blose, Jr., PresidentFranklin, TN

name of officer

title

address

{Revised}

Cancelling P.S.C. MO. 32nd{Original} SHEET No. 53

{Revised}

United Cities Gas Company**FOR – All Districts –**

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)**Missouri Public
Service Commission****REC'D FEB 14 2000**

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in United Cities PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, United Cities will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing, provided that:

- (a) for any Scheduled PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:

- (1) United Cities actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or
- (2) the average of (i) the single highest average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by United Cities for the currently purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.

- (b) for any Unscheduled Winter PGA Filing, such estimate shall not exceed the per Ccf cost equal to United Cities actual per Ccf commodity cost of gas for currently purchased gas supplies in the month in which such Unscheduled Winter PGA Filing is made; and,
- (c) United Cities must justify the gas costs included in its filings.

CANCELLED**JUL 10 2002****447553****Missouri Public
Service Commission****MISSOURI****III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:**

United Cities shall establish and maintain a Deferred Purchase Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of United Cities PGA procedure or debited for any under-recovery resulting from the same. The Company shall maintain ACA accounts for its Consolidated and Neelyville districts.

**Missouri Public
Service Commission**

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DATE EFFECTIVE April 1, 2000

month day year

ISSUED BY Thomas R. Blose, Jr., President

name of officer

Franklin, TN

address

{Revised}

{Revised}

United Cities Gas Company For All Districts

Name of Issuing Corporation

Community, Town or City

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PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service AreasMISSOURI
Public Service Commission

applicable billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12).

HANNIBAL/CANTON/PALMYRA

EFT Demand	96,540 Dth
EFT Demand	12,720 Dth
EFT Demand (WS) - Winter	28,325 Dth
EFT Demand (WS) - Summer	20,545 Dth
IOS Demand	21,864 Dth
IOS Capacity	182,200 Dth
IOS Injection	182,200 Dth
IOS Withdrawal	182,200 Dth
Commodity	2,275,367 Dth

NEELYVILLE

Commodity	58,218 Dth
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BOWLING GREEN

IOS Demand	6,240 Dth
IOS Capacity	52,000 Dth
IOS Interjection	52,000 Dth
OS Withdrawal	52,000 Dth
Commodity	171,528 Dth

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APR 01 2000

By 3rd RS 53
Public Service Commission
MISSOURI

c. PGA Firm Sales = Vf =

Hannibal/Canton & Palmyra	21,504,449 Ccf
Neelyville	570,776 Ccf
Bowling Green	1,659,872 Ccf

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DEC 1 1995

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE October 30, 1995
month day yearEFFECTIVE December 1, 1995
month day yearISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

{Revised}

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{Revised}

United Cities Gas Company For All Districts

Name of Issuing Corporation

Community, Town or City

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OCT 10 1995

MISSOURIPURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service Areas

Public Service Commission

applicable billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12).

HANNIBAL/CANTON/PALMYRA

EFT Demand	96,540 Dth
EFT Demand	12,720 Dth
EFT Demand (WS) - Winter	28,325 Dth
EFT Demand (WS) - Summer	20,545 Dth
IOS Demand	21,864 Dth
IOS Capacity	182,200 Dth
IOS Injection	182,200 Dth
IOS Withdrawal	182,200 Dth
Commodity	2,313,300 Dth

NEELYVILLE

Commodity	61,200 Dth
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BOWLING GREEN

IOS Demand	6,240 Dth
IOS Capacity	52,000 Dth
IOS Interjection	52,000 Dth
OS Withdrawal	52,000 Dth
Commodity	209,930 Dth

c. PGA Firm Sales = Vf =
Hannibal/Canton 20,591,532 Ccf
& Palmyra
Neelyville 600,003 Ccf
Bowling Green 2,031,469 Ccf

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BY 2nd RS 53
Public Service Commission

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FORM NO. 13 P.S.C.MO. No. 3 { Original } SHEET No. 53
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Cancelling P.S.C.MO. No. _____ { Original } SHEET No. _____
{ Revised }
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (continued)	
MISSOURI Public Service Commission	
III. <u>Computation and Application of the PGA.</u>	
The Purchased Gas Adjustment shall consist of three major components: (1) the Gas Charge Adjustment; (2) the Refund Adjustment; and (3) the Actual Cost Adjustment (ACA).	
A. Computation of Gas Charge Adjustment.	
The Company shall compute the jurisdictional Gas Charge Adjustment at such time that the Company determines that there is a significant change, as defined below, in its Gas Costs.	
1. Formulas. The following formulas shall be used to compute the Gas Charge Adjustment:	
$\text{Firm GCA} = \frac{D}{V_f} + \frac{P}{V_t} + \frac{T}{V_t}$	
$\text{Non-Firm GCA} = \frac{P}{V_t} + \frac{T}{V_t}$	
2. Definitions of Formula Components.	
GCA =	The Gas Charge Adjustment in dollars per Ccf, rounded to no more than four decimal places.
D =	The sum of all fixed gas costs (excluding D-2 costs).
P =	The sum of all annualized gas costs not included in Factor D.
Vf =	Firm Sales.
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{Revised}

Missouri Public
Service Commission

United Cities Gas Company

FOR - All Districts -

Name of Issuing Corporation

Community, Town or City

REC'D JUN 10 2002

PURCHASED GAS ADJUSTMENT) CLAUSE (Continued)

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of United Cities, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

For each twelve month billing period ended with the May revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. United Cities shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

- (a) No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of United Cities average annual level of gas costs for the then most three recent ACA periods.

The DCCB shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of (a) the difference between United Cities actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in United Cities then most recent PGA filing) times (b) the total volumes of gas sold during such month.

- (b) In the event the DCCB exceeds ten percent of the LDC's Annual Gas Cost Level, a carrying cost equal to simple interest at the prime rate minus one percentage point shall be applied to such portion of the balance amounts as exceeds five percent for the period such excess balance amounts exist. The prime lending rate, (prime), is that rate reported in *The Wall Street Journal* on the first business day of the following month.

*Indicates new rate or text

+Indicates change

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Public Service Commission

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ISSUED BY

Thomas R. Blose, Jr., President

name of officer

Franklin, TN

address

{Revised}

Cancelling P.S.C. MO. 3

4th

{Original} SHEET No. 54

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR – All Districts –

Community, Town or City

**Missouri Public
Service Commission****PURCHASED GAS ADJUSTMENT) CLAUSE (Continued)**

REC'D FEB 14 2000

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of United Cities, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

For each twelve month billing period ended with the May revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. United Cities shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

- (a) No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of United Cities average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding April 1, 2000, which shall initially (until the 2000 Winter PGA Filing) be based on the three ACA periods immediately preceding April 1, 2000.

The DCCB shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of (a) the difference between United Cities actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in United Cities then most recent PGA filing) times (b) the total volumes of gas sold during such month.

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**Missouri Public
Service Commission**

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DATE EFFECTIVE April 1, 2000

month day year

ISSUED BY

Thomas R. Blose, Jr., President

name of officer

Franklin, TN

address

FORM NO. 13 P.S.C.MO. No. 3 4th {Original} SHEET No. 54
Cancelling P.S.C.MO.No. 3 3rd {Original} SHEET No. 54
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service Areas

d. PGA Total Sales = Vt =
Hannibal/Canton 22,382,782 Ccf
Palmyra
Neelyville 570,766 Ccf
Bowling Green 1,659,872 Ccf

B. Computation of the Take-or-Pay (TOP) factor adjustment.
(FERC Approved Surcharge)

All customers, including transportation customers, will be billed their pro rate share of direct billed TOP costs that have been authorized by the Federal Energy Regulatory Commission (FERC). Actually incurred TOP costs that have been incurred for all customers will be compared to the TOP billed revenue recovery for the same time period that the PGA Rider's Actual Cost Adjustment factor is calculated. The resulting under/over recovery will be divided by the throughput for the ACA period to develop a TOP reconciliation rate. This rate will then be incorporated as part of the current TOP recovery rate. It is the intent of this provision to charge all customers, sales and transportation, the same TOP rate and to have revenue recovery generated be reconciled to actual TOP costs incurred. The TOP factor shall include the refund of TOP charges to be accomplished by including the total TOP refund amount in the computation of a new TOP factor. The total annualized sales and transportation volumes will be used for the computation of the factor.

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name of officer title address

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Public Service Commission
MISSOURI

FORM NO. 13 P.S.C.MO. No. 3 3rd {Original} SHEET No. 54
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United Cities Gas Company For All Districts
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Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service Areas

d. PGA Total Sales = Vt =
Hannibal/Canton 22,756,717 Ccf
Palmyra
Neelyville 600,004 Ccf
Bowling Green 2,031,469 Ccf

B. Computation of the Take-or-Pay (TOP) factor adjustment.
(FERC Approved Surcharge)

All customers, including transportation customers, will be billed their pro rate share of direct billed TOP costs that have been authorized by the Federal Energy Regulatory Commission (FERC). Actually incurred TOP costs that have been incurred for all customers will be compared to the TOP billed revenue recovery for the same time period that the PGA Rider's Actual Cost Adjustment factor is calculated. The resulting under/over recovery will be divided by the throughput for the ACA period to develop a TOP reconciliation rate. This rate will then be incorporated as part of the current TOP recovery rate. It is the intent of this provision to charge all customers, sales and transportation, the same TOP rate and to have revenue recovery generated be reconciled to actual TOP costs incurred. The TOP factor shall include the refund of TOP charges to be accomplished by including the total TOP refund amount in the computation of a new TOP factor. The total annualized sales and transportation volumes will be used for the computation of the factor.

DEC 1 1995

BY 4th RS 54
Public Service Commission
MISSOURI

FILED

OCT 14 1995
95-160

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 2nd {Original} SHEET No. 54
Cancelling P.S.C.MO. No. 3 1st {Original} SHEET No. 54
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

SEP 30 1994

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

MO. PUBLIC SERVICE COMMISSION

Vt = Total Sales
T = Total Estimated annualized or actual FERC
Approved Surcharges.

3. Determination of Factors for Gas Charge Adjustment.

a. Fixed Gas Costs (Factor D)

The sum of all fixed gas costs. For those gas costs which are derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying (1) the applicable supplier(s) rate(s) in effect on the first day of the filing month by (2) the applicable demand billing determinants or the applicable commodity billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12).

HANNIBAL/CANTON/PALMYRA

WS Demand	69,360 Dth	+
WS Capacity	578,000 Dth	+
WS Injection	578,000 Dth	+
WS Withdrawal	578,000 Dth	+
PS Demand	55,200 Dth	
PS Capacity	326,600 Dth	
PS Injection	326,600 Dth	
PS Withdrawal	326,600 Dth	+
EFT Demand (PS) Winter	22,370 Dth	+
EFT Demand (PS) Summer	11,690 Dth	+

NEELYVILLE

FTS Demand 2,376 Dth

CANCELLED

OCT 14 1995
BY 3rd RSST
Public Service Commission
MISSOURI

FILED

*Indicates new rate or text
+Indicates change

JAN 1 1995

DATE OF ISSUE Nov. 17, 1994 DATE EFFECTIVE Jan. 1, 1995
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

UNITED CITIES GAS COMPANY

For All Districts

Name of Issuing Corporation

Community, Town or City

RECEIVED

JUL 22 1993

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

MO. PUBLIC SERVICE COMM.

Vt = Total Sales
T = Total Estimated annualized or actual FERC
Approved Surcharges.

CANCELLED

3. Determination of Factors for Gas Charge Adjustment.

a. Fixed Gas Costs (Factor D)

The sum of all fixed gas costs. For those gas costs which are derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying (1) the applicable supplier(s) rate(s) in effect on the first day of the filing month by (2) the applicable demand billing determinants or the applicable commodity billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12).

HANNIBAL/CANTON

WS Demand	56,400 Dth	+
WS Capacity	470,000 Dth	+
WS Injection	470,000 Dth	+
WS Withdrawal	470,000 Dth	+
PS Demand	55,200 Dth	+
PS Capacity	326,600 Dth	+
PS Injection	326,600 Dth	+
PS Withdrawal	326,600 Dth	+
EFT Demand (PS)	34,060 Dth	+

NEELYVILLE

FTS Demand	2,376 Dth	+
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*Indicates new rate or text
+Indicates change

FILED

AUG 01 1993

93-325

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE July 21, 1993
month day yearDATE EFFECTIVE August 1, 1993
month day yearISSUED BY Gene C. Koonce, President
name of officerBrentwood, TN
title

address

FORM NO. 13

P.S.C.MO. No. 3{ Original } SHEET No. 54
{ Revised }

Cancelling P.S.C.MO. No. _____

{ Original } SHEET No. _____
{ Revised }

United Cities Gas Company

For All Districts

Name of Issuing Corporation

Community, Town or City

RECEIVED

AUG 23 1991

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (continued)MISSOURI
Public Service Commission

Vt = Total Sales.

T = Total Estimated annualized or actual
FERC Approved Surcharges.3. Determination of Factors for Gas Charge
Adjustment.

a. Fixed Gas Costs (Factor D)

The sum of all fixed gas costs. For those gas costs which are derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying (1) the applicable supplier(s) rate(s) in effect on the first day of the filing month by (2) the applicable demand billing determinants or the applicable commodity billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12).

HANNIBAL/CANTON

D-1 (winter)	52,268 dth
D-1 (summer)	9,548 dth

NEELYVILLE

D-1	5,616 dth
GIC	11,113 dth

FTS D-1	2,784 dth
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CANCELLED

AUG 1 1993

31 let P.S. #54

Public Service Commission

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SEP 15 1991

91-249

Public Service Commission

*Indicates new rate or text

+Indicates change

DATE OF ISSUE AUG 23 1991
month day yearDATE EFFECTIVE SEP 15 1991
month day yearISSUED BY Gene C. Koonce, President
name of officerBrentwood, TN
title address

FORM NO. 13 P.S.C. MO.No. 3 6th {Original} SHEET No. 55

{Revised}

Cancelling P.S.C. MO. 3 5th {Original} SHEET No. 55

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

RECD JUN 10 2002

IV. REFUNDS

A separate refund factor shall be computed for each of United Cities' districts and for each PGA rate classification. Any portion of refunds which United Cities receives from its wholesale supplier(s), together with any interest included in such refund amounts, will be refunded to United Cities customers. Such refunds will be accumulated and filed with the Annual PGA Filing. To extent that refund accumulations by system exceed \$100,000 between November 1 and April 1, the refunds will be filed in an Optional PGA filing. The updated refund factor will be based on projected volumes for the period from the implementation date to November 1.

The refund factors shall be calculated in accordance with the following:

A. Firm Customers:

The portion of the refund allocated to the Firm customers and received from the applicable wholesale supplier, including interest paid by the supplier, shall be divided by the estimated number of Ccfs to be sold in the succeeding twelve (12) months to United Cities regular firm sales customers. The resulting per Ccf factor, rounded to the nearest \$.00001 per Ccf, shall be applied as a credit to each firm sales customer's bill over the succeeding twelve (12) months by multiplying such unit refund credit by the total Ccfs billed to each customer in each billing period.

The length of the refund period shall generally be twelve (12) months, with any over/under payment rolling into the next Annual PGA Filing. United Cities shall add interest to the balance of refunds received from its suppliers remaining to be distributed to its firm customers. The interest shall be at a rate of 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin; or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st of the calendar quarter for which the new rate is to apply. For each twelve (12) month refund distribution period, an estimate of the interest to be so added by United Cities shall be included in determining the per Ccf refund rate to be applied to bills pursuant to the above paragraphs.

CANCELLED

Missouri Public
Service Commission

OCT 01 2002

FILED JUL 10 2002

*Indicates new rate or text

+Indicates change

By ATMOS RSCM6#1
Public Service Commission
MISSOURIDATE OF ISSUE June 10, 2002

month day year

DATE EFFECTIVE July 10, 2002

month day year

ISSUED BY

Thomas R. Blose, Jr., President

name of officer

Franklin, TN

address

FORM NO. 13

P.S.C. MO.No. 3 5th{Original} SHEET No. 55

{Revised}

Cancelling P.S.C. MO. 3 4th{Original} SHEET No. 55

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

CANCELLED

Missouri Public
Service Commission

JUL 10 2002

REC'D FEB 14 2000

IV. REFUNDS

By 644 RS 55
Public Service Commission
MISSOURI

A separate refund factor shall be computed for each of United Cities' districts and for each PGA rate classification. Any portion of refunds which United Cities receives from its wholesale supplier(s), together with any interest included in such refund amounts, will be refunded to United Cities customers. Such refunds will be accumulated and filed with the Annual PGA Filing. To extent that refund accumulations by system exceed \$100,000 between November 1 and April 1, the refunds will be filed in the summer PGA filing. The updated refund factor will be based on projected volumes for the period from the implementation date to November 1.

The refund factors shall be calculated in accordance with the following:

A. Firm Customers:

The portion of the refund allocated to the Firm customers and received from the applicable wholesale supplier, including interest paid by the supplier, shall be divided by the estimated number of Ccfs to be sold in the succeeding twelve (12) months to United Cities regular firm sales customers. The resulting per Ccf factor, rounded to the nearest \$.00001 per Ccf, shall be applied as a credit to each firm sales customer's bill over the succeeding twelve (12) months by multiplying such unit refund credit by the total Ccfs billed to each customer in each billing period.

The length of the refund period shall generally be twelve (12) months, with any over/under payment rolling into the next Annual PGA Filing. United Cities shall add interest to the balance of refunds received from its suppliers remaining to be distributed to its firm customers. The interest shall be at a rate of 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin; or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st of the calendar quarter for which the new rate is to apply. For each twelve (12) month refund distribution period, an estimate of the interest to be so added by United Cities shall be included in determining the per Ccf refund rate to be applied to bills pursuant to the above paragraphs.

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+Indicates change

Missouri Public
Service Commission

FILED APR 01 2000

DATE OF ISSUE February 11, 2000

month day year

DATE EFFECTIVE April 1, 2000

month day year

ISSUED BY Thomas R. Blose, Jr., President

name of officer

Franklin, TN

address

title

FORM NO. 13 P.S.C.MO. No. 3 4th {Original} SHEET No. 55
Cancelling P.S.C.MO. No. 3 3rd {Original} SHEET No. 55
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

RECEIVED

OCT 10 1995

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service Areas

MISSOURI

Public Service Commission

The TOP factor formula:

$$\begin{aligned} \text{TOP factor} = & \frac{\text{Annual TOP Costs}}{\text{annualized sales and transportation volumes}} \\ & + \frac{\text{TOP over or under recovery}}{\text{annualized sales and transportation volumes}} \\ & +/- \frac{\text{TOP Refunds received}}{\text{annualized sales and transportation volumes}} \end{aligned}$$

C. Computation of the Transition Cost (TC) factor adjustment:
(FERC approved Surcharge)

All customers, including transportation customers, will be billed their pro rate share of direct billed TC costs (except current Account 191 TC costs) that have been authorized by the Federal Energy Regulatory Commission (FERC). Actually incurred TC costs that have been incurred for all customers will be compared to the TC billed revenue recovery for the same time period that the PGA Rider's Actual Cost Adjustment factor is calculated. The resulting under/over recovery will be divided by the throughput for the ACA period to develop a TC reconciliation rate. This rate will then be incorporated as part of the current TC recovery rate. It is the intent of this provision to charge all customers the same TC rate and to have revenue recovery generated be reconciled to actual TC COSTS INCURRED. The TC factor shall include the refund of TC charges to be accomplished by including the total TC refund amount in the computation of a new TC factor. The total annualized sales and transportation volumes will be used for the computation of the factor.

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OCT 14 1995
95 - 160

MO. PUBLIC SERVICE COMM

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

CANCELLED

APR 01 2000

By 5th RS 55
Public Service Commission
MISSOURI

FORM NO. 13 P.S.C.MO. No. 3 3rd {Original} SHEET No. 55
Cancelling P.S.C.MO.No. 3 2nd {Original} SHEET No. 55
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

SEP 30 1994

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued) MC. PUBLIC SERVICE COMM.

FSS Demand 480 Dth
FSS Capacity 4,764 Dth

BOWLING GREEN
Not Applicable

b. Annualized Gas Costs (Factor P)

The sum of all annualized gas costs not included in Factor D. For those gas costs which are derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying (1) the applicable supplier(s) rate(s) in effect on the first day of the filing month by (2) the applicable demand-2 billing determinants or the applicable commodity billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12).

HANNIBAL/CANTON/PALMYRA

EFT Demand 96,540 Dth
EFT Demand 12,720 Dth
EFT Demand (WS) - Winter 28,325 Dth
EFT Demand (WS) - Summer 20,545 Dth
IOS Demand 21,864 Dth
IOS Capacity 182,200 Dth
IOS Injection 182,200 Dth
IOS Withdrawal 182,200 Dth
Commodity 2,313,300 Dth

NEELYVILLE

Commodity 61,200 Dth

BOWLING GREEN

IOS Demand 6,240 Dth
IOS Capacity 52,000 Dth
IOS Interjection 52,000 Dth
OS Withdrawal 52,000 Dth

*Indicates new rate or text
+Indicates change

CANCELLED

OCT 1 1995

BY 4th RS 55
Public Service Commission
MISSOURI

FILED

JAN - 1 1995

MISSOURI

Public Service Commission

DATE OF ISSUE Nov. 17, 1994 DATE EFFECTIVE Jan. 1, 1995

month day year

month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

United Cities Gas Company

For

All Districts

Name of Issuing Corporation

Community, Town or City

RECEIVED

JUL 22 1993

MO. PUBLIC SERVICE COMM.

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

FSS Demand	480 Dth	+
FSS Capacity	4,764 Dth	+

BOWLING GREEN
Not Applicable

b. Annualized Gas Costs (Factor P)

The sum of all annualized gas costs not included in Factor D. For those gas costs which are derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying (1) the applicable supplier(s) rate(s) in effect on the first day of the filing month by (2) the applicable demand-2 billing determinants or the applicable commodity billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12).

HANNIBAL/CANTON

EFT Demand	96,540 Dth	+
EFT Demand (WS)	39,724 Dth	+
IOS Demand	19,320 Dth	+
IOS Capacity	161,000 Dth	+
IOS Injection	161,000 Dth	+
IOS Withdrawal	161,000 Dth	+
Commodity	2,057,615 Dth	

NEELYVILLE

Commodity	61,200 Dth	
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BOWLING GREEN

IOS Demand	6,240 Dth	*
IOS Capacity	52,000 Dth	*
IOS Interjection	52,000 Dth	*
IOS Withdrawal	52,000 Dth	*

CANCELLED

JAN 01 1995
BY 3rd P.S. #55
Public Service Commission
MISSOURI

*Indicates new rate or text
+Indicates change

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AUG 01 1993

93-325

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE July 21, 1993
month day yearDATE EFFECTIVE August 1, 1993
month day yearISSUED BY Gene C. Koonce, President
name of officerBrentwood, TN
title address

FORM NO. 13

P.S.C.MO. No. 31st ~~Original~~ SHEET No. 55Cancelling P.S.C.MO. No. 3~~Revised~~ SHEET No. 55United Cities Gas Company
Name of Issuing CorporationFor All Districts
Community, Town or City**RECEIVED**

JUL 9 1993

MISSOURIPURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

Public Service Commission

FSS D-1 552 Dth
FSS Capacity 5,557 DthBOWLING GREEN
Not Applicable

b. Annualized Gas Costs (Factor P)

The sum of all annualized gas costs not included in Factor D. For those gas costs which are derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying (1) the applicable supplier(s) rate(s) in effect on the first day of the filing month by (2) the applicable demand-2 billing determinants or the applicable commodity billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12).

HANNIBAL/CANTON

D-2 (Winter)	666,669 Dth
D-2 (Summer)	933,331 Dth
Reservation (Winter)	40,225 Dth
Reservation (Summer)	56,315 Dth
ANR Storage	50,000 Mcf
Commodity	2,057,615 Dth

NEELYVILLE

Commodity	61,200 Dth
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CANCELLEDAUG 11 1993
BY 2nd R.S. #55

Public Service Commission

FILEDJUL 17 1993
93-47

MO. PUBLIC SERVICE COMM.

*Indicates new rate or text
+Indicates changeDATE OF ISSUE July 9, 1993
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name of officerBrentwood, TN
title address

FORM NO. 13

P.S.C.MO. No. 3{ Original } SHEET No. 55
{ Revised }

Cancelling P.S.C.MO. No. _____

{ Original } SHEET No. _____
{ Revised }

United Cities Gas Company

For All Districts

Name of Issuing Corporation

Community, Town or City

RECEIVED

AUG 23 1991

PURCHASED GAS ADJUSTMENT RIDER MISSOURI
FOR ALL SERVICE AREAS (continued) Public Service CommissionFSS D-1 552 dth
FSS Capacity 5,557 dthBOWLING GREEN
Not Applicable

b. Annualized Gas Costs (Factor P)

The sum of all annualized gas costs not included in Factor D. For those gas costs which are derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying (1) the applicable supplier(s) rate(s) in effect on the first day of the filing month by (2) the applicable demand-2 billing determinants or the applicable commodity billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12).

HANNIBAL/CANTON

D-2 (winter)	666,669 dth
D-2 (summer)	933,331 dth
Commodity	2,053,592 dth
Reservation (winter)	40,225 dth
Reservation (summer)	56,315 dth
ANR Storage	50,000 Mcf

NEELYVILLE

Commodity

58,764 dth **FILED**

*Indicates new rate or text
+Indicates change

SEP 15 1991

91-249

Public Service Commission

AUG 23 1991

SEP 15 1991

DATE OF ISSUE _____
month day yearDATE EFFECTIVE _____
month day yearISSUED BY Gene C. Koonce, President
name of officerBrentwood, TN
address

title

{Revised}

Cancelling P.S.C. MO. 3

6th

{Original} SHEET No. 56

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

~~Missouri Public Service Commission~~

REC'D FEB 14 2000

B. Interruptible Customers:

The portion of the refund allocated to interruptible sales customers and received from the wholesale supplier, including interest paid by the supplier, shall be included in the winter PGA filing. Where the amount allocated to interruptible customers includes supplier refunds resulting from more than one proceeding, a single refund period may be selected for the computation of the refund amounts due interruptible customers, whereby this period would most nearly correspond to the period of the proceeding during which the greater portion of the refund was generated. The amount to be refunded to each interruptible customer shall be computed by dividing the respective Ccf sales for each interruptible customer during the refund period by the total interruptible Ccf sales during the same refund period, and then multiplying by the amount allocated to the interruptible class. The amount so computed shall be refunded by a single payment to each customer within 30 days after the approval of the Annual PGA filing.

CANCELLED

OCT 01 2002

B. Atmos. PSC MOH
Public Service Commission
MISSOURIV. TAKE-OR-PAY (TOP) FACTORS

- A. United Cities shall maintain a separate Take-or-Pay (TOP) account for its Consolidated and Neelyville districts which shall contain fixed FERC approved charges paid by United Cities to its wholesale supplier(s) or transporter(s). TOP charges shall be recovered on a per Ccf basis from the retail sales customers and from transportation service customers. Retail sales customers shall be billed by applying the per Ccf TOP factor included in United Cities Total PGA factor and transportation customers shall be billed the same per Ccf TOP factor for each unit transported. TOP charges may be waived for certain customers consistent with the provisions contained in the Negotiated Gas Service Rate, Sheet No. 40 - 43, and Contract Rate, Sheet No. 43.1 - 43.2.

1. United Cities shall file proposed TOP factors and prior year TOP reconciliation for each of its districts with its Annual ACA filing. The reconciliation shall consist of the comparison of the actual as-billed TOP cost incurred during the ACA period with the recovery

*Indicates new rate or text

+Indicates change

~~Missouri Public Service Commission~~

FILED APR 01 2000

DATE OF ISSUE February 11, 2000

month day year

DATE EFFECTIVE April 1, 2000

month day year

ISSUED BY Thomas R. Blose, Jr., President

name of officer

Franklin, TN

address

FORM NO. 13 P.S.C.MO. No. 3 6th {Original} SHEET No. 56
Cancelling P.S.C.MO.No. 3 5th {Original} SHEET No. 56
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

RECEIVED

OCT 10 1995

MISSOURI

Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service Areas

The Transition Cost (TC) factor formula:

$$\begin{aligned} \text{TC factor} &= \frac{\text{Annual TC Costs}}{\text{annualized sales and transportation volumes}} \\ &+ \frac{\text{TC over or under recovery}}{\text{annualized sales and transportation volumes}} \\ &+/- \frac{\text{TC Refunds received}}{\text{annualized sales and transportation volumes}} \end{aligned}$$

D. Computation of the Refund Adjustment Factor.

The Company shall compute the jurisdictional Refund Adjustment in accordance with the following provisions.

$$1. \text{ RA factor} = \frac{R1 - R2 + R3 + I}{Vt}$$

RA = The Refund Adjustment in dollars per Ccf, rounded to no more than four decimal places.

R1 = Refund including supplier interest received by the Company, excluding refunds of TOP or TC costs.

R2 = A surcharge from a supplier not includable in the gas charge adjustment, and not included in a currently effective refund adjustment.

R3 = The residual balance of an expired Refund Adjustment factor.

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95 160

MO PUBLIC SERVICE COMM.

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month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

CANCELLED

APR 01 2000

By 74 RS 56

Public Service Commission
MISSOURI

FORM NO. 13 P.S.C.MO. No. 3 5th ~~Original~~ SHEET No. 56
Cancelling P.S.C.MO.No. 3 4th ~~Original~~ SHEET No. 56
~~Revised~~
~~Original~~
~~Revised~~
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

RECEIVED

SEP 30 1994

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

MO. PUBLIC SERVICE COMMISSION

BOWLING GREEN
Commodity

209,930 Dth

c. Firm Sales (Factor Vf)

Volumes billed to the Company's firm customers
during the Computation Period.

HANNIBAL/CANTON/PALMYRA	20,591,532 Ccf	+
NEELYVILLE	600,003 Ccf	
BOWLING GREEN	2,031,469 Ccf	

d. Total Sales (Factor Vt)

Total volumes billed to all the Company's customers
during the Computation Period.

HANNIBAL/CANTON/PALMYRA	22,756,717 Ccf	+
Neelyville	600,004 Ccf	
Bowling Green	2,031,469 Ccf	

CANCELLED

OCT 1 1995

BY 6th RS #56
Public Service Commission
MISSOURI

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*Indicates new rate or text
+Indicates change

MISSOURI

Public Service Commission

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ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 4th {Original} SHEET No. 56
Cancelling P.S.C.MO.No. 3 3rd {Original} SHEET No. 56
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

RECEIVED

FEB 25 1994

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

MISSOURI
Public Service Commission

BOWLING GREEN

Commodity 209,930 Dth

c. Firm Sales (Factor Vf)

Volumes billed to the Company's firm customers
during the Computation Period.

HANNIBAL/CANTON	18,309,962 Ccf
NEELYVILLE	600,004 Ccf
BOWLING GREEN	2,031,469 Ccf

d. Total Sales (Factor Vt)

Total volumes billed to all the Company's customers
during the Computation Period.

HANNIBAL/CANTON	20,293,957 Ccf
NEELYVILLE	600,004 Ccf
BOWLING GREEN	2,031,469 Ccf

e. PALMYRA DISTRICT

Purchase Volumes (P) **CANCELLED**
BY 5th R.S. #36
Public Service Commission
MISSOURI

EFT Transmission-Market	1,060 DKT
Transmission-Field/Market	1,060 DKT
Reservation-Winter	1,062 DKT
Reservation-Summer	548 DKT
Commodity-Storage	110,452 DKT
Commodity-City Gate	1,848,661 DKT

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*Indicates new rate or text

+Indicates change

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE February 24, 1994
month day year

DATE EFFECTIVE April 1, 1994
month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN.
name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 3rd {Original} SHEET No. 56

Cancelling P.S.C.MO.No. 3 2nd {Original} SHEET No. 56

United Cities Gas Company For All Districts

Name of Issuing Corporation

Community, Town or City

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FEB 18 1994

MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

BOWLING GREEN

Commodity

209,930 Dtk

CANCELLED

c. Firm Sales (Factor Vf)

Volumes billed to the Company's firm customers
during the Computation Period.

APR 2 1994

BY 4th R.S. #56

Public Service Commission
MISSOURI

HANNIBAL/CANTON

18,309,962 Ccf

NEELYVILLE

600,004 Ccf

BOWLING GREEN

2,031,469 Ccf

d. Total Sales (Factor Vt)

Total volumes billed to all the Company's customers
during the Computation Period.

HANNIBAL/CANTON

20,293,957 Ccf

NEELYVILLE

600,004 Ccf

BOWLING GREEN

2,031,469 Ccf

e. PALMYRA DISTRICT

Purchase Volumes (P):

EFT Transmission-Market

1,060 DKT

Transmission-Field/Market

1,060 DKT

Reservation-Winter

1,062 DKT

Reservation-Summer

548 DKT

Commodity-Storage

110,452 DKT

Commodity-City Gate

255,685 DKT

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*Indicates new rate or text

+ Indicates change

MAR 1 1994

94 - 87

MISSOURI

Public Service Commission

DATE OF ISSUE February 25, 1994 DATE EFFECTIVE March 1, 1994

month day year

month day year

ISSUED BY Gene C. Koonce, President

Brentwood, TN.

name of officer

title

address

RECEIVED

~~JUL 22 1993~~

**PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)**

MD. PUBLIC SERVICE COMM

BOWLING GREEN

Commodity

209,930 Dth

c. Firm Sales (Factor Vf)

Volumes billed to the Company's firm customers during the Computation Period.

HANNIBAL/CANTON 18,309,962 Ccf

NEELYVILLE 600,004 Ccf

BOWLING GREEN 2,031,469 Ccf

CANCELLED

d. Total Sales (Factor Vt)

Total volumes billed to all the Company's customers during the Computation Period.

HANNIBAL/CANTON 20,293,957 Cef

NEELYVILLE 600,004 Cqf

BOWLING GREEN	2,031,469 Ccf
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MAR 1 1994

3rd S #

Service Comm	
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MISSOURI

4. Filing with the Commission

The Company shall file with the Commission a revised Gas Charge Adjustment when there is at least a 3% increase or decrease in the GCA factor for firm and non-firm customers.

The computation of the Gas Charge Adjustment shall be filed in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect until a revised Gas Charge Adjustment is computed and filed pursuant to this Rider.

The Company shall file with the Commission a transmittal letter, an exhibit showing the computation of the Gas Charge Adjustment, a PGA

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AUG 01 1993

93-325

MO. PUBLIC SERVICE COMM.

*Indicates new rate or text

+Indicates change

DATE OF ISSUE July 21, 1993 DATE EFFECTIVE August 1, 1993
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

United Cities Gas Company
Name of Issuing Corporation

For All Districts
Community, Town or City

RECEIVED

JUL 9 1993

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

MISSOURI
Public Service Commission

BOWLING GREEN

Commodity

209,930 Dth

CANCELLED

AUG 1 1993

BY 2nd R.S. #96

c. Firm Sales (Factor Vf)

Volumes billed to the Company's firm
customers during the Computation Period.

HANNIBAL/CANTON 18,309,962 Ccf

NEELYVILLE 600,004 Ccf

BOWLING GREEN 2,031,469 Ccf

d. Total Sales (Factor Vt) -

Total volumes billed to all the Company's
customers during the Computation Period.

HANNIBAL/CANTON 20,293,597 Ccf

NEELYVILLE 600,004 Ccf

BOWLING GREEN 2,031,469 Ccf

4. Filing with the Commission

The Company shall file with the Commission a
revised Gas Charge Adjustment when there is at
least a 3% increase or decrease in the GCA factor
for firm and non-firm customers.

The computation of the Gas Charge Adjustment
shall be filed in accordance with the notice
requirements specified in Subsection B of Section
1 of this Rider, and shall remain in effect until
a revised Gas Charge Adjustment is computed and
filed pursuant to this Rider.

The Company shall file with the Commission a
transmittal letter, an exhibit showing the
computation of the Gas Charge Adjustment, a PGA

FILED

JUL 17 1993

93-47

MO. PUBLIC SERVICE COMMISSION

*Indicates new rate or text
+Indicates change

DATE OF ISSUE July 9, 1993
month day year

DATE EFFECTIVE July 17, 1993
month day year

ISSUED BY Gene C. Koonce, President
name of officer

Brentwood, TN
title

address

Cancelling P.S.C.MO. No.

United Cities Gas Company

For All Districts

Name of Issuing Corporation

Community, Town or City

RECEIVED

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (continued)

AUG 23 1991

BOWLING GREEN
CommodityMISSOURI
Public Service Commission
173,395 dth

- c. Firm Sales (Factor Vf)
Volumes billed to the Company's firm customers during the Computation Period.
- | | |
|-----------------|----------------|
| HANNIBAL/CANTON | 19,659,935 Ccf |
| NEELYVILLE | 576,119 Ccf |
| BOWLING GREEN | 1,677,923 Ccf |
- d. Total Sales (Factor Vt)
Total volumes billed to all the Company's customers during the Computation Period.
- | | |
|-----------------|----------------|
| HANNIBAL/CANTON | 19,973,470 Ccf |
| NEELYVILLE | 576,119 Ccf |
| BOWLING GREEN | 1,677,923 Ccf |

CANCELLED

4. Filing with the Commission

JUL 17 1993

The Company shall file with the Commission a revised Gas Charge Adjustment when there is a significant change in the GCA factor. A significant change shall be determined by the Company; however, the Company shall not be required to file a revised GCA factor unless there is a 2% increase or decrease in the GCA factor.

BY let R.S. #56

Public Service Commission

The computation of the Gas Charge Adjustment shall be filed in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect until a revised Gas Charge Adjustment is computed and filed pursuant to this Rider.

The Company shall file with the Commission a transmittal letter, an exhibit showing the computation of the Gas Charge Adjustment, a PCA

FILED

*Indicates new rate or text

+Indicates change

SEP 15 1991

DATE OF ISSUE Aug 23 1991
month day yearDATE EFFECTIVE Sep 15 1991
month day yearISSUED BY Gene C. Koonce, President
name of officerBrentwood, TN
title address

{Revised}

Cancelling P.S.C. MO. 3 3rd{Original} SHEET No. 56.1

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

~~Missouri Public Service Commission~~

REC'D FEB 14 2000

of the TOP costs during the ACA period. A proposed factor for each district shall be determined by dividing the TOP account balance plus an annualized figure representing monthly TOP payments due over the succeeding twelve (12) months by the estimated number total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$.00001 per Ccf, shall be applied to all customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each customer in each monthly billing period.

2. The period over which each district's TOP factors are to be charged shall be in one year increments or more.
3. Each district's TOP account balances shall be the net balance of all revenue recovered from the application of the TOP factor rate using the monthly actual billed sales by cycle for retail sales customers and each unit transported for transportation service customers and all prudently incurred fixed FERC approved TOP charges paid to its wholesale supplier(s) or transporter(s).
4. After the permanent cessation of billing TOP settlement costs to United Cities by its supplier(s) or transporter(s), United Cities shall carry forward any remaining over or under recovery balance and include it in the calculation of the Annual PGA Filing.
5. The Missouri Public Service Commission will review the reconciliation of each TOP account simultaneously with the annual PGA filing.

CANCELLED

OCT 01 2002

By ATMOS RSCMOT
Public Service Commission
MISSOURI~~Missouri Public Service Commission~~

*Indicates new rate or text
+Indicates change

FILED APR 01 2000

DATE OF ISSUE February 11, 2000

month day year

DATE EFFECTIVE April 1, 2000

month day year

ISSUED BY Thomas R. Blose, Jr., President

name of officer

Franklin, TN

title

address

FORM NO. 13 P.S.C.MO. No. 3 3rd {Original} SHEET No. 56.1
Cancelling P.S.C.MO.No. 3 2nd {Original} SHEET No. 56.1
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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OCT 10 1995

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service Areas

MISSOURI

Public Service Commission

I = Interest to be paid by Company on the refund due customers, using the average monthly balance based on the beginning and ending monthly refund due balances. The interest rates for each calendar quarter use to compute such interest shall be at a rate of 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin: or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st of the calendar quarter for which the new rate is to apply. This rate will be computed and applied to the refund due balances each quarter.

Vt = Total sales as contained in the GCA section of this schedule.

The computation of the RA shall be filed for approval with the Commission on a quarterly basis in accordance with the filing requirements of other PGA factor changes. The Company will file RA factor changes when the factor computes to a rate of \$0.0002 per Ccf.

RA factors will remain in effect for a period of twelve months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company may retain Refund R1 amounts where recovery has not or will not be sought from the ratepayers, or where recovery has been denied by the commission. The Company shall notify the Commission of its intention to retain amounts refunded from its supplier(s) where, in the Company's opinion, these

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OCT 14 1995

95 - 160

MO. PUBLIC SERVICE COM

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

CANCELLED

APR 01 2000

By 4/15/95 RS 56.1
Public Service Commission
MISSOURI

FORM NO. 13 P.S.C.MO. No. 3 2nd ~~Original~~ SHEET No. 56.1
Cancelling P.S.C.MO.No. 3 1st ~~Original~~ SHEET No. 56.1
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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SEP 30 1994

MO. PUBLIC SERVICE COMM.

4. Filing with the Commission

The Company shall file with the Commission a revised Gas Charge Adjustment when there is at least a 3% increase or decrease in the GCA factor for firm and non-firm customers.

The computation of the Gas Charge Adjustment shall be filed in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect until a revised Gas Charge Adjustment is computed and filed pursuant to this Rider.

The Company shall file with the Commission a transmittal letter, an exhibit showing the computation of the Gas Charge Adjustment, a PGA

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OCT 14 1995
BY 3rd RS 56.1
Public Service Commission
MISSOURI

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JAN 1 1995

*Indicates new rate or text
+ Indicates change

MISSOURI
Public Service Commission

DATE OF ISSUE Nov. 17, 1994
month day year

DATE EFFECTIVE Jan. 1, 1995
month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN.
name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 1st {Original} SHEET No. 56.1
Cancelling P.S.C.MO.No. 3 {Revised} SHEET No. 56.1
Original
Revised
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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FEB 25 1994

e. Palmyra District (continued)

MO. PUBLIC SERVICE COMM.

WS Deliverability 1,080 DKT
Capacity 108,000 DKT
Injection 110,452 DKT
Withdrawal 108,000 DKT

IOS Deliverability 423 DKT
Capacity 42,300 DKT
Injection 42,962 DKT
Withdrawal 42,300 DKT

Commodity 1,848,661 DKT +

Sales Volumes (Vt): BY 2nd R.S. # 56.1 1,839,252 DKT +
Firm Volumes (Vf) Public Service Commission MISSOURI 228,157 DKT

4. Filing with the Commission

The Company shall file with the Commission a revised Gas Charge Adjustment when there is at least a 3% increase or decrease in the GCA factor for firm and non-firm customers.

The computation of the Gas Charge Adjustment shall be filed in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect until a revised Gas Charge Adjustment is computed and filed pursuant to this Rider.

The Company shall file with the Commission a transmittal letter, an exhibit showing the computation of the Gas Charge Adjustment, a PGA

FILED

APR 2 1994

*Indicates new rate or text
+Indicates change

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE February 24, 1994
month day year

DATE EFFECTIVE APR 2, 1994
month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN.
name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 {Original} SHEET No. 56.1Cancelling P.S.C.MO.No. _____ {Revised} SHEET No. _____
{Original} {Revised}United Cities Gas Company For All Districts

Name of Issuing Corporation

Community, Town or City

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FEB 18 1994

MISSOURI

Public Service Commission

e. Palmyra District (continued)

WS	Deliverability	1,080 DKT
	Capacity	108,000 DKT
	Injection	110,452 DKT
	Withdrawal	108,000 DKT

IOS	Deliverability	423 DKT
	Capacity	42,300 DKT
	Injection	42,962 DKT
	Withdrawal	42,300 DKT

Commodity 255,685 DKT

Sales Volumes (V): 246,276 DKT

CANCELLED**APR 2 1994****BY 1st P.S. # 56.1****Public Service Commission
MISSOURI**

4. Filing with the Commission

The Company shall file with the Commission a revised Gas Charge Adjustment when there is at least a 3% increase or decrease in the GCA factor for firm and non-firm customers.

The computation of the Gas Charge Adjustment shall be filed in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect until a revised Gas Charge Adjustment is computed and filed pursuant to this Rider.

The Company shall file with the Commission a transmittal letter, an exhibit showing the computation of the Gas Charge Adjustment, a PGA

FILED**MAR 1 1994
94 - 87****MISSOURI****Public Service Commission**

*Indicates new rate or text

+Indicates change

DATE OF ISSUE February 18, 1994 DATE EFFECTIVE March 1, 1994

month day year

month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN.
name of officer title address

{Revised}

{Revised}

United Cities Gas CompanyFOR - All Districts -

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (Continued) **Missouri Public Service Commission**

VI. TRANSITION COSTS (TC) FACTORS

REC'D FEB 14 2000*

United Cities shall maintain a separate Transition Cost (TC) account for each of its districts which shall contain prudently incurred fixed FERC approved TC charges paid to United Cities' wholesale supplier(s) or transporter(s). TC charges will be recovered on a per Ccf basis from the retail sales customers and from transportation service customers. Retail sales customers will be billed by applying the per Ccf TC factor included in each of the United Cities' districts Total PGA factor times each customer's billed sales, and transportation customers will be billed the per Ccf TC factor for the applicable United Cities district times each unit transported. TC charges may be waived for certain customers consistent with the provisions contained in the Negotiated Gas Service Rate, Sheet No. 40 43, and Contract Rate, Sheet No. 43.1 - 43.2. The TC factor shall be calculated and reported in accordance with the following:

- CANCELLED**
OCT 01 2002
AMOS PSC MO #1
Public Service Commission
MISSOURI
- A. United Cities shall file annually, simultaneously with its Annual ACA filing, proposed TC factors and prior year TC reconciliation for each district. The reconciliation shall consist of the comparison of the actual as-billed TC amounts incurred during the ACA period with the recovery of the TC amounts during the ACA period. A proposed factor for each district shall be determined by dividing the TC account balance plus an estimated annualized figure representing monthly TC payments due over the succeeding twelve (12) months by the estimated total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$.00001 per Ccf, shall be applied to all customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each customer in each monthly billing period.
 - B. The period over which each of the TC factors are to be charged shall be in increments of one year or more.
 - C. Each of the district's TC account balances shall be the net balance of all revenue recovered from the application of the TC factor rate using the monthly actual billed sales for the retail sales customers and each unit transported for transportation service customers and all prudently incurred fixed FERC approved TC charges paid to its wholesale supplier(s) or transporter(s).
 - D. After the permanent cessation of billing of TC charges to United Cities by its supplier(s) or transporter(s), United Cities shall carry forward any remaining over or under recovery balance and include it in the calculation of the next Annual ACA Filing.
 - E. The Missouri Public Service Commission will review the reconciliation of each TC account simultaneously with the annual ACA Filing.

*Indicates new rate or text

+Indicates change

Missouri Public Service Commission

FILED APR 01 2000

DATE OF ISSUE February 11, 2000DATE EFFECTIVE April 1, 2000

month day year

month day year

ISSUED BY Thomas R. Blose, Jr., PresidentFranklin, TN

name of officer

title

address

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~~OCT 10 1995~~

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service Areas

MISSOURI

Public Service Commission

specified types and amounts of costs being retained have not been and will not otherwise be recovered from customers. As part of the normal refund filing, the Company shall submit an explanation and exhibits showing the computation and all reasons supporting the proposed retention. However, within thirty days after the close of any calendar quarter for which the Company shall file such information if the Company has proposed to retain any part of a refund received than calendar quarter.

All proposed retentions are interim subject to adjustment and shall be reviewed for approval by the Commission in the Company's Actual Cost Adjustment (ACA) audit for the 12-month period in which the Company received the refund. The Company shall have the possession and use of the retained funds prior to the adjudication of the retention issue by the Commission. If the Commission orders a refund to customers of any of the retained funds, the refund shall additionally include interest at the rate computed pursuant to the R1 interest computation. Interest shall be calculated on the amount to be refunded (including both supplier principal and supplier interest) from the date the Company received the refund from its Supplier.

The Company shall file with the Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and interest calculations, and the applicable PGA tariff sheet(s). The transmittal letter shall state the PGA factor tariff sheet number, the service area(s) affected, the reason for adjustment, and the proposed effective date.

CANCELLED

APR 01 2000

By 54 RS 57
Public Service Commission
MISSOURI

FILED

OCT 14 1995

95 - 160

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995
 month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 3rd {Original} SHEET No. 57
{Revised}
Cancelling P.S.C.MO. No. 3 2nd {Original} SHEET No. 57
{Revised}
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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JUL 9 1993

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

MO. PUBLIC SERVICE COMM.

tariff sheet, and any applicable revised tariff sheets issued by Suppliers.

The transmittal letter shall state the PGA tariff sheet number, the service area(s), the primary reasons for revision, and the effective date.

B. Refund Adjustment

The Company shall compute the jurisdictional Refund Adjustment in accordance with the following provisions.

$$RA = \frac{R1 - R2 + R3 + i}{SR}$$

1. Computation of Refund Adjustment

The Company shall compute a Refund Adjustment using information on the last day of each calendar quarter using the following formulas:

2. Definitions of Formula Components

RA = The Refund in dollars per Ccf, rounded to no more than four decimal places.

R1 = Refund including interest received by the Company from pipelines or supplier(s) not included in a currently effective Refund Adjustment, and received from supplier(s) by check, wire transfer, or credit memo. All or part of a Refund may be retained by the Company in accordance with paragraph III. B. 3 below.

R2 = A surcharge from a Supplier not includable in the Gas Charge Adjustment, and not included in a currently effective Refund Adjustment.

*Indicates new rate or text
+Indicates change

FILED

JUL 17 1993

DATE OF ISSUE July 9, 1993 DATE EFFECTIVE July 1, 1993
month day year month day year
ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

UNITED CITIES GAS COMPANY
Name of Issuing Corporation

For All Districts
Community, Town or City

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~~RECEIVED~~

~~OCT 27 1992~~

MO. PUBLIC SERVICE COM.

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

tariff sheet, and any applicable revised tariff sheets issued by Suppliers.

The transmittal letter shall state the PGA tariff sheet number, the service area(s), the primary reasons for revision, and the effective date.

B. Refund Adjustment

The Company shall compute the jurisdictional Refund Adjustment in accordance with the following provision:

CANCELLED

$$RA = \frac{R1 - R2 + R3 + i}{SR}$$

JUL 17 1993

BY 3rd R.S. #57

1. Computation of Refund Adjustment

Public Service Commission

The Company shall compute a Refund Adjustment using information on the last day of each calendar quarter using the following formulas:

2. Definitions of Formula Components.

RA = The Refund Adjustment in dollars per Ccf, rounded to no more than four decimal places.

R1 = Refund not included in a currently effective Refund Adjustment, and received from supplier(s) by check, wire transfer, or credit memo. All or part of a Refund may be retained by the Company in accordance with paragraph III. B.3 below.

R2 = A surcharge from a Supplier not includable in the Gas Charge Adjustment, and not included in a currently effective Refund Adjustment.

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92 - 260

*Indicates new rate or text
+Indicates change

Public Service Commission

DATE OF ISSUE October 1, 1992 DATE EFFECTIVE November 1, 1992
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN

United Cities Gas Company

Name of Issuing Corporation

For

All Districts

Community, Town or City

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JAN 30 1992

MO. PUBLIC SERVICE COMM.

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (continued)tariff sheet, and any applicable revised tariff
sheets issued by Suppliers.The transmittal letter shall state the PGA tariff
sheet number, the service area(s), the primary
reasons for revision, and the effective date.

B. Refund Adjustment

The Company shall compute the jurisdictional Refund
Adjustment in accordance with the following provisions

CANCELLED

$$+ \quad RA = \frac{R1 - R2 + R3 + i}{SR}$$

NOV 1 1992

BY 2nd P.S.C. 57

1. Computation of Refund Adjustment.

Public Service Commission
MISSOURIThe Company shall compute a Refund Adjustment using
information on the last day of each calendar quarter
using the following formulas:

2. Definitions of Formula Components.

RA = The Refund Adjustment in dollars per
Ccf, rounded to no more than four
decimal places.R1 = Refund not included in a currently
effective Refund Adjustment, and
received from Suppliers by check, wire
transfer, or credit memo.R2 = A surcharge from a Supplier not
includable in the Gas Charge Adjustment,
and not included in a currently
effective Refund Adjustment.

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MAR 1 1992

*Indicates new rate or text

+Indicates change

Public Service Commission

DATE OF ISSUE February 20, 1992 DATE EFFECTIVE March 1, 1992
month-day year month-day yearISSUED BY Gene C. Koonce, President
name of officerBrentwood, TN
title address

FORM NO. 13

P.S.C.MO. No. 3

{ Original } SHEET No. 57
{ Revised }

Cancelling P.S.C.MO. No.

{ Original } SHEET No.
{ Revised }

United Cities Gas Company

All Districts

Name of Issuing Corporation

For

Community, Town or City

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AUG 23 1991

PURCHASED GAS ADJUSTMENT RIDER MISSOURI
FOR ALL SERVICE AREAS (continued) Public Service Commission

tariff sheet, and any applicable revised tariff sheets issued by Suppliers.

The transmittal letter shall state the PGA tariff sheet number, the service area(s), the primary reasons for revision, and the effective date.

B. Refund Adjustment

The Company shall compute the jurisdictional Refund Adjustment in accordance with the following provisions.

CANCELLED

$$RA = \frac{R1 - R2 + R3 + 1}{SR}$$

MAR 1 1992

BY J⁺R.S.⁺57

1. Computation of Refund Adjustment. Public Service Commission

MISSOURI

The Company shall compute a Refund Adjustment using information on the last day of each calendar quarter using the following formulas:

2. Definitions of Formula Components.

RA = The Refund Adjustment in dollars per Ccf, rounded to no more than four decimal places.

R1 = Refund not included in a currently effective Refund Adjustment, and received from Suppliers by check, wire transfer, or credit memo.

FILED

SEP 15 1991

91 - 249

Public Service Commission

*Indicates new rate or text
+Indicates change

AUG 23 1991

DATE OF ISSUE

month day year

DATE EFFECTIVE

SEP 15 1991

month day year

ISSUED BY

Gene C. Koonce, President

name of officer

Brentwood, TN

title

address

United Cities Gas Company
Name of Issuing Corporation

Missouri Public

REC'D OCT 18 2001

CANCELLED

Service Commission

OCT 01 2002

B. ATMOSPHERE
Public Service Commission
MISSOURI

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT	
	BOWLING GREEN		HANNIBAL/CANTON		PALMYRA		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.4724	\$ 0.3989	\$ 0.4724	\$ 0.3989	\$ 0.4724	\$ 0.3989	\$ 0.5007	\$ 0.4387
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
November 1, 2001	\$ -	\$ -	\$ 0.0008	\$ 0.0008	(\$0.0017)	(\$0.0017)	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Actual Cost Adjustment	\$ (0.0145)	\$ 0.0165	\$ (0.0145)	\$ 0.0165	\$ (0.0145)	\$ 0.0165	\$ 0.0826	\$ 0.0959
Total PGA	\$ 0.4579	\$ 0.4154	\$ 0.4587	\$ 0.4162	\$ 0.4562	\$ 0.4137	\$ 0.5833	\$ 0.5346

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ 0.0005	\$ 0.0005	\$ 0.0005	\$ (0.0002)
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: October 17, 2001

Missouri Public

DATE EFFECTIVE:

November 1, 2001

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

Address

FILED NOV 01 2001

01-397

Service Commission

United Cities Gas Company

Name of Issuing Corporation

Missouri Public

REC'D JUN 15 2001

CANCELLED

Service Commission

NOV 01 2001

By *11/1/01 RS#58*
Public Service Commission
MISSOURI

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT	
	BOWLING GREEN		HANNIBAL/CANTON		PALMYRA		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.7371	\$ 0.6729	\$ 0.7371	\$ 0.6729	\$ 0.7371	\$ 0.6729	\$ 0.7467	\$ 0.6789
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
September 1, 2000	\$ 0.0005	\$ 0.0005	\$ (0.0104)	\$ (0.0104)	(\$0.0495)	(\$0.0495)	\$ (0.0009)	\$ (0.0009)
Unscheduled Factor Adjustment	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.05000	\$ 0.05000
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ 0.0014	\$ (0.0001)	\$ 0.0014	\$ (0.0001)	\$ 0.0014	\$ (0.0001)		
Actual Cost Adjustment	\$ 0.0074	\$ 0.0074	\$ 0.0038	\$ 0.0209	\$ 0.1618	\$ 0.1642	\$ (0.0187)	\$ (0.0327)
Total PGA	\$ 0.7964	\$ 0.7307	\$ 0.7819	\$ 0.7333	\$ 0.9008	\$ 0.8375	\$ 0.7771	\$ 0.6953

* All rates are \$/Ccf.

Missouri Public

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

FILED JUL 01 2001
01 - 397
Service Commission

Take-Or-Pay Adjustment	\$ -	\$ 0.0007	\$ (0.0003)	\$ 0.0008
Consolidated Take-Or-Pay Adjust.	\$ 0.0001	\$ 0.0001	\$ 0.0001	
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: June 14, 2001

DATE EFFECTIVE: July 1, 2001

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

Address

United Cities Gas Company

Name of Issuing Corporation

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JAN 18 2001

MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT	
	BOWLING GREEN		HANNIBAL/CANTON		PALMYRA		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.9939	\$ 0.9297	\$ 0.9939	\$ 0.9297	\$ 0.9939	\$ 0.9297	\$ 1.0245	\$ 0.9567
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2000	\$ 0.0005	\$ 0.0005	\$ (0.0104)	\$ (0.0104)	\$ (0.0495)	\$ (0.0495)	\$ (0.0009)	\$ (0.0009)
Unscheduled Factor Adjustment	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ 0.0014	\$ (0.0001)	\$ 0.0014	\$ (0.0001)	\$ 0.0014	\$ (0.0001)		
Actual Cost Adjustment	\$ 0.0074	\$ 0.0074	\$ 0.0038	\$ 0.0209	\$ 0.1618	\$ 0.1642	\$ (0.0187)	\$ (0.0327)
Total PGA	\$ 1.0532	\$ 0.9875	\$ 1.0387	\$ 0.9901	\$ 1.1576	\$ 1.0943	\$ 1.0549	\$ 0.9731

* All rates are \$/Ccf.

CANCELLED**FILED**

JUL 01 2001

01-752

FEB 01 2001

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ 0.0007	\$ (0.0003)	\$ 0.0008
Consolidated Take-Or-Pay Adjust.	\$ 0.0001	\$ 0.0001	\$ 0.0001	
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

by 104-RS 58
Public Service Commission
MISSOURI**MISSOURI**
Public Service Commission

DATE OF ISSUE: January 17, 2001

DATE EFFECTIVE: February 1, 2001

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

Address

United Cities Gas Company

Name of Issuing Corporation

Missouri Public
Service Commission

REC'D NOV 03 2000

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT	
	BOWLING GREEN		HANNIBAL/CANTON		PALMYRA		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.6913	\$ 0.6271	\$ 0.6913	\$ 0.6271	\$ 0.6913	\$ 0.6271	\$ 0.7871	\$ 0.7193
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2000	\$ 0.0005	\$ 0.0005	\$ (0.0104)	\$ (0.0104)	(\$0.0495)	(\$0.0495)	\$ (0.0009)	\$ (0.0009)
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ 0.0014	\$ (0.0001)	\$ 0.0014	\$ (0.0001)	\$ 0.0014	\$ (0.0001)		
Actual Cost Adjustment	\$ 0.0074	\$ 0.0074	\$ 0.0038	\$ 0.0209	\$ 0.1618	\$ 0.1642	\$ (0.0187)	\$ (0.0327)
Total PGA	\$ 0.7006	\$ 0.6349	\$ 0.6861	\$ 0.6375	\$ 0.0050	\$ 0.7417	\$ 0.7675	\$ 0.6857

* All rates are \$/Ccf.

CANCELLED

FEB 01 2001

TRANSPORTATION SERVICE PGA FACTORS:

By *9th RS 58*
Public Service Commission
MISSOURI

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ 0.0007	\$ (0.0003)	\$ 0.0008
Consolidated Take-Or-Pay Adjust.	\$ 0.0001	\$ 0.0001	\$ 0.0001	
Transition Cost Adjustment	\$ -	\$ -	\$ -	

Missouri Public
Service Commission

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FILED DEC 01 2000

DATE OF ISSUE: November 2, 2000

DATE EFFECTIVE: December 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer Title

Franklin, TN

Address

United Cities Gas Company

Name of Issuing Corporation

**Missouri Public
Service Commission**

REC'D JUL 14 2000

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT	
	BOWLING GREEN		HANNIBAL/CANTON		PALMYRA		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.5282	\$ 0.4845	\$ 0.5282	\$ 0.4845	\$ 0.5282	\$ 0.4845	\$ 0.5596	\$ 0.5187
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
October 1, 1999	\$(0.0003)	\$(0.0003)	\$(0.0010)	\$(0.0010)	\$ -	\$ -	\$(0.0025)	\$(0.0025)
July 1, 1999	\$(0.0031)	\$(0.0031)	\$(0.0083)	\$(0.0083)	\$(0.0027)	\$(0.0027)	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Actual Cost Adjustment	\$ 0.0601	\$ 0.0601	\$(0.0223)	\$ 0.0004	\$ 0.0302	\$ 0.0459	\$(0.0445)	\$(0.0645)
Total PGA	\$ 0.5849	\$ 0.5412	\$ 0.4966	\$ 0.4756	\$ 0.5557	\$ 0.5277	\$ 0.5126	\$ 0.4517

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$(0.0018)	\$(0.0059)
Transition Cost Adjustment	\$ -	\$ -	\$ -

**Missouri Public
Service Commission**

\$ 0.0009 00 - 392

FILED AUG 01 2000

DATE OF ISSUE: July 13, 2000**CANCELLED**DATE EFFECTIVE: August 1, 2000ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

Address

DEC 01 2000

SHEETS #58

**Missouri Public Service Commission
MISSOURI**

United Cities Gas Company

Name of Issuing Corporation

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APR 03 2000

**MISSOURI
Public Service Commission**

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT	
	BOWLING GREEN		HANNIBAL/CANTON		PALMYRA		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.3639	\$ 0.3202	\$ 0.3639	\$ 0.3202	\$ 0.3639	\$ 0.3202	\$ 0.3561	\$ 0.3152
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
October 1, 1999	\$ (0.0003)	\$ (0.0003)	\$ (0.0010)	\$ (0.0010)	\$ -	\$ -	\$ (0.0025)	\$ (0.0025)
July 1, 1999	\$ (0.0031)	\$ (0.0031)	\$ (0.0083)	\$ (0.0083)	\$ (0.0027)	\$ (0.0027)	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Actual Cost Adjustment	\$ 0.0601	\$ 0.0601	\$ (0.0223)	\$ 0.0004	\$ 0.0302	\$ 0.0459	\$ (0.0445)	\$ (0.0645)
Total PGA	\$ 0.4206	\$ 0.3769	\$ 0.3323	\$ 0.3113	\$ 0.3914	\$ 0.3634	\$ 0.3091	\$ 0.2482

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ (0.0018)	\$ (0.0059)
Transition Cost Adjustment	\$ -	\$ -	\$ -

CANCELLED

AUG 01 2000

\$ 0.0009 741 RS 58
Public Service Commission
MISSOURI

DATE OF ISSUE: March 31, 2000**FILED**DATE EFFECTIVE: May 1, 2000ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

Address

MAY 01 2000
00 - 592
MISSOURI
Public Service Commission

FORM NO. 13

P.S.C.MO. No. 3

Cancelling P.S.C.MO. No. 3

(Original) SHEET NO. 58

5th (Revised)

(Original) SHEET NO. 58

4th (Revised)

United Cities Gas Company

Name of Issuing Corporation

For: All Districts

Community, Town or City

Missouri Public
Service CommissionPURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS
REC'D FEB 14 2000

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT												NEELYVILLE DISTRICT					
	BOWLING GREEN				HANNIBAL/CANTON				PALMYRA									
	FIRM	INTERRUPTIBLE			FIRM	INTERRUPTIBLE			FIRM	INTERRUPTIBLE			FIRM	INTERRUPTIBLE				
Gas Charge Adjustment	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:																		
October 1, 1999	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf
July 1, 1999	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf
Take-Or-Pay Adjustment	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf
Transition Cost Adjustment	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf
Actual Cost Adjustment	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf
Total PGA	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf
Transition Cost Adjustment	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf

In the absence of rates, please refer to Sheet No. 46, 47, 48, and 49.1.

DATE OF ISSUE: February 11, 2000

DATE EFFECTIVE: April 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer Title

Franklin, TN

Address

CANCELLED

MAY 01 2000

By 64-RS 58
Public Service Commission
MISSOURIMissouri Public
Service Commission

FILED APR 01 2000

FORM NO. 13 P.S.C.MO. No. 3 4th {Original} SHEET No. 58

Cancelling P.S.C.MO.No. 3 3rd {Original} SHEET No. 58

United Cities Gas Company For All Districts

Name of Issuing Corporation

Community, Town or City

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OCT 10 1995

MISSOURI

Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service Areas

Should the Company have a GCA filing to become effective the same date as a RA factor filing, a separate transmittal letter and PGA tariff sheet will not be necessary. The entire refund account shall be audited concurrently with the annual ACA audit.

E.Computation of the Actual Cost Adjustment (ACA) factor:

Commencing with the initial period ending May 31, and each ensuing 12 month period ending May 31 thereafter, the Company shall calculate the jurisdictional ACA factor annually. The ACA factor shall be the difference between (1) revenues billed customers by means of the GCA factors and ACA factors and (2) the cost of gas invoiced the Company by suppliers plus or minus the previous ACA as reflected in the Deferred Gas Cost account. The ACA factor shall be segregated into fixed gas costs and other gas costs in the same manner as the GCA factor. The sum of the ACA balance related to fixed costs shall be divided by the annualized firm sales V_f as defined in this clause. The ACA balance related to other gas costs shall be divided by total sales V_t as defined in this clause.

The firm and non-firm ACA rates will be separately stated on the PGA Factor tariff sheets. The ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factor on the PGA Factor tariff sheets and in the same manner as all other PGA factor filings. The firm ACA factor will be the sum of the fixed cost rate plus the "other gas cost" rate while the non-firm factor will be the "other gas cost" rate.

Public Service Commission
MISSOURI

By 544 RS 58
APR 01 2000

CANCELLED

FILED

OCT 14 1995
95 - 160

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 3rd ~~(Original)~~ SHEET No. 58

Cancelling P.S.C.MO. No. 3 2nd ~~(Original)~~ SHEET No. 58

United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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JUL 9 1993

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

MO. PUBLIC SERVICE COMM.

R3 = The residual balance of an expired Refund Adjustment.

i = Interest on the "Refund Due Customers' Account," using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be at a rate 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st month of the calendar quarter for which the new rate is to apply. This rate will be computed and applied each quarter.

SR = Total sales during the most recent twelve (12) month period, less sales under a transportation or negotiated rate schedule.

3. Filing with the Commission.

The computation of the Refund Adjustment shall be filed on a quarterly basis in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company shall not be required to file a Refund Adjustment with the Commission unless the Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded.

The Company may retain Refund (R1) amounts where refund has not or will not be sought

*Indicates new rate or text

+Indicates change

FILED

JUL 17 1993

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE July 9, 1993 DATE EFFECTIVE July 17, 1993
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

UNITED CITIES GAS COMPANY

Name of Issuing Corporation

For All Districts

Community, Town or City

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OCT 27 1992

MO. PUBLIC SERVICE COMM.

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

R3 = The residual balance of an expired Refund Adjustment.

i = Interest on the "Refund Due Customers' Account," using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be a rate 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st month of the calendar quarter for which the new rate is to apply. This rate will be computed and applied each quarter.

SR = Total sales during the most recent twelve month period, less sales under a transportation or negotiated rate schedule

3. Filing with the Commission.

The computation of the Refund Adjustment shall be in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company shall not be required to file a Refund Adjustment with the Commission unless the Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded.

The Company may retain Refund (R1) amounts where recovery has not or will not be sought

*Indicates new rate or text
+Indicates change

CANCELLED
JUL 17 1993
BY 3rd R.S. #58
Public Service Commission

FILED*

NOV 1 1992

92-260

Public Service Commission

DATE OF ISSUE October 1, 1992
month day yearDATE EFFECTIVE November 1, 1992
month day yearISSUED BY Gene C. Koonce, President
name of officerBrentwood, TN
title

address

FORM NO. 13 P.S.C.MO. No. 3 1st { ~~Original~~ } SHEET No. 58
{ Revised }
Cancelling P.S.C.MO. No. 3 { Original } SHEET No. 58
{ ~~Revised~~ }
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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JAN 30 1992

MO. PUBLIC SERVICE COMM.

**PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (continued)**

- R3 = The residual balance of an expired Refund Adjustment.
- + i = Interest on the "Refund Due Customers' Account," using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be a rate 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st month of the calendar quarter for which the new rate is to apply. This rate will be computed and applied each quarter.
- SR = Total sales during the most recent twelve (12) month period, less sales under a transportation or negotiated rate schedule.
3. Filing with the Commission.

CANCELLED

NOV 1 1992

BY 2nd R.S. #58

Public Service Commission
MISSOURI

The computation of the Refund Adjustment shall be filed in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company shall not be required to file a Refund Adjustment with the Commission unless the Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded.

The Company shall file with the Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and

FILED

MAR 1 1992

Public Service Commission

*Indicates new rate or text
+Indicates change

DATE OF ISSUE February 20, 1992 DATE EFFECTIVE March 1, 1992
month day year month day year
ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13

P.S.C.MO. No. 3{ Original } SHEET No. 58

{ Revised }

Cancelling P.S.C.MO. No. _____

{ Original } SHEET No. _____

{ Revised }

United Cities Gas Company

For All Districts

Name of Issuing Corporation

Community, Town or City

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AUG 23 1991

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (continued)

MISSOURI

Public Service Commission

R2 = A surcharge from a Supplier not includable in the Gas Charge Adjustment, and not included in a currently effective Refund Adjustment.

R3 = The residual balance of an expired Refund Adjustment.

i = Interest on the "Refund Due Customers' Account." The interest rate shall be at 9% per annum.

SR = Total sales during the most recent twelve (12) month period, less sales under a transportation or negotiated rate schedule.

3. Filing with the Commission.

The computation of the Refund Adjustment shall be filed in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.

The Company shall not be required to file a Refund Adjustment with the Commission unless the Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded.

The Company shall file with the Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and

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SEP 15 1991

91-249

Public Service Commission

*Indicates new rate or text

+Indicates change

DATE OF ISSUE AUG 23 1991
month day yearDATE EFFECTIVE SEP 15 1991
month day yearISSUED BY Gene C. Koonce, President
name of officerBrentwood, TN
title address

FORM NO. 13 P.S.C.MO. No. 3 1st {Original} SHEET No. 58.1
{Revised}
Cancelling P.S.C.MO.No. 3 {Original} SHEET No. 58.1
{Revised}
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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OCT 10 1995

MISSOURI
Public Service Commission

CANCELLED

OCT 01 2002

By AMOS B. MOH
Public Service Commission
MISSOURI

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OCT 14 1995

95 - 160

MO. PUBLIC SERVICE COMMA.

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13

P.S.C.MO. No. 3

{ Original }

SHEET No. 58.1

{ Revised }

Cancelling P.S.C.MO. No. _____

{ Original }

SHEET No. _____

{ Revised }

UNITED CITIES GAS COMPANY

For All Districts

Name of Issuing Corporation

Community, Town or City

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OCT 27 1992

IND. PUBLIC SERVICE COMM.

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

from the ratepayers, or where recovery has been denied by the Commission. The Company shall notify the Commission of its intention to retain amounts refunded from its Supplier(s) where, in Company's opinion, these specific types and amounts of costs being retained have not been and will not otherwise be recovered from customers. As part of the normal refund filing, the Company shall submit an explanation and exhibits showing the computation and all reasons supporting the proposed retention. However, within 30 days after the close of any calendar quarter for which the Company will not be making a normal refund filing, the Company shall file such information if the Company has proposed to retain any part of a refund received that calendar quarter.

All proposed retentions are interim subject to adjustment and shall be reviewed for approval by the Commission in the Company's Actual Cost Adjustment (ACA) audit for the 12-month period in which the Company received the refund. The Company shall have the possession and use of the retained funds prior to the adjudication of the retention issue by the Commission. If the Commission orders a refund to customers of any of the retained funds, the refund shall additionally include interest at the rate computed in III.B.2. of this tariff. Interest shall be calculated on the amount to be refunded (including both supplier principal and supplier interest) from the date the Company received the refund from its Supplier.

The Company shall file with the Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and

*Indicates new rate or text
+Indicates change

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NOV 1 1992

92-260

Public Service Commission

DATE OF ISSUE October 1, 1992
month day yearDATE EFFECTIVE November 1, 1992
month day yearISSUED BY Gene C. Koonce, President
name of officerBrentwood, TN
title

address

FORM NO. 13 P.S.C. MO.No. 3 3rd {Original} SHEET No. 59

{Revised}

Cancelling P.S.C. MO. 3 2nd {Original} SHEET No. 59

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City

**Missouri Public
Service Commission**

REC'D FEB 14 2000

CANCELLED

OCT 01 2002

By ATMOS P. SMITH
Public Service Commission
MISSOURI

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**Missouri Public
Service Commission**

*Indicates new rate or text

+Indicates change

FILED APR 01 2000

DATE OF ISSUE February 11, 2000 DATE EFFECTIVE April 1, 2000

month day year

month day year

ISSUED BY Thomas R. Blose, Jr., President

Franklin, TN

name of officer

title

address

FORM NO. 13 P.S.C.MO. No. 3 2nd {Original} SHEET No. 59
Cancelling P.S.C.MO.No. 3 1st {Original} SHEET No. 59
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued)
For All Service Areas

MISSOURI

Public Service Commission

The ACA factor calculated pursuant to this clause shall become effective January 1 of each year, and will remain in effect for a twelve (12) month period. The Company will provide the Commission with copies of its calculations of the ACA factors.

The effective date of new ACA tariffs will determine which ACA provisions will apply in a subsequent filing.

F. The Company may seek a waiver from the charges that would otherwise be required to be billed customers under this PGA clause. The Company cannot waive PGA charges under this clause until the Commission has approved the waiver for each specific customer or class of customers. When the Company obtains approval to waive a PGA charge it shall file a tariff sheet listing the specific customer and the Commission case number of the application where the waiver was granted, before the waiver becomes effective. The Company does not have the authority pursuant to any flex or special contract to reduce any PGA charge absent specific Commission approval.

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By 3rd RS 59
Public Service Commission
MISSOURI

FILED

OCT 14 1995

95 - 160

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

Cancelling P.S.C.MO. No. 3~~Revised~~~~Original~~SHEET No. 59~~Revised~~United Cities Gas Company
Name of Issuing CorporationFor- All Districts
Community, Town or City

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BY 2nd RS 59
Public Service Commission
MISSOURIMISSOURI
Public Service CommissionPURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

interest calculations, and a PGA tariff sheet. The transmittal letter shall state the PGA tariff sheet number, the service area(s), the reason for adjustment, and the effective date. Should the Company have a Gas Charge Adjustment filing to become effective the same data as a Refund Adjustment, a separate transmittal letter and PGA tariff sheet shall not be necessary. The entire refund account shall be audited concurrently with the ACA.

C. Actual Cost Adjustment.

1. Commencing with the initial period ending May 31, and each ensuing 12 month period ending May 31 thereafter, the Company shall calculate the jurisdictional Actual Cost Adjustment (ACA) annually. The ACA shall be the difference between (1) revenues billed customers by means of the Gas Charge Adjustment and Actual Cost Adjustment and (2) the cost of gas invoiced the Company by Suppliers plus or minus the previous ACA as reflected in the Deferred Gas Cost account. The ACA shall be segregated into fixed gas costs and all other gas costs, in the same manner as the Gas Charge Adjustment. The sum of the ACA balance related to fixed costs shall be divided by the most recent twelve (12) months Ccf firm sales volumes. The ACA balance related to all other gas costs shall be divided by the most recent twelve (12) months Ccf total sales volumes.

The firm and non-firm ACA rates will be separately stated on sheet Nos. 46, 47, and 48. The "Actual Cost Adjustment" shall remain in effect until superseded by a subsequent ACA

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+Indicates change

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MO. PUBLIC SERVICE COMMA.

DATE OF ISSUE July 9, 1993
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month day yearISSUED BY Gene C. Koonce, President
name of officerBrentwood, TN
title address

FORM NO. 13

P.S.C.MO. No. 3{ Original } SHEET No. 59
{ Revised }

Cancelling P.S.C.MO. No. _____

{ Original } SHEET No. _____
{ Revised }

United Cities Gas Company

For All Districts

Name of Issuing Corporation

Community, Town or City

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PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (continued)

MISSOURI

Public Service Commission

interest calculations, and a PGA tariff sheet. The transmittal letter shall state the PGA tariff sheet number, the service area (s), the reason for adjustment, and the effective date. Should the Company have a Gas Charge Adjustment filing to become effective the same date as a Refund Adjustment, a separate transmittal letter and PGA tariff sheet shall not be necessary.

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C. Actual Cost Adjustment.

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1. Commencing with the initial period ending May 31, and each ensuing 12 month period ending May 31, thereafter, the Company shall calculate the jurisdictional Actual Cost Adjustment ('ACA') annually. The ACA shall be the difference between (1) revenues billed customers by means of the Gas Charge Adjustment and Actual Cost Adjustment and (2) the cost of gas invoiced the Company by Suppliers plus or minus the previous ACA as reflected in the Deferred Gas Cost account. The ACA shall be segregated into fixed gas costs and all other gas costs, in the same manner as the Gas Charge Adjustment. The sum of the ACA balance related to fixed costs shall be divided by the most recent twelve (12) months Ccf firm sales volumes. The ACA balance related to all other gas costs shall be divided by the most recent twelve (12) months Ccf total sales volumes.

The firm and non-firm ACA rates will be separately stated on sheet Nos. 46, 47, and 48. The "Actual Cost Adjustment" shall remain in effect until superseded by a subsequent ACA

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SEP 15 1991

91-249

Public Service Commission

DATE OF ISSUE Aug 23 1991
month day yearDATE EFFECTIVE Sep 15 1991
month day yearISSUED BY Gene C. Kooce, President
name of officerBrentwood, TN
title address

FORM NO. 13

P.S.C. MO.No. 3 4th

{Original} SHEET No. 60

{Revised}

Cancelling P.S.C. MO. 3 3rd

{Original} SHEET No. 60

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City

**Missouri Public
Service Commission**

REC'D FEB 14 2000

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Service Commission**

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DATE OF ISSUE February 11, 2000
month day year

DATE EFFECTIVE April 1, 2000
month day year

ISSUED BY Thomas R. Blose, Jr., President
name of officer title

Franklin, TN
address

FORM NO. 13 P.S.C.MO. No. 3 3rd {Original} SHEET No. 60
Cancelling P.S.C.MO. No. 3 2nd {Original} SHEET No. 60
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE
FOR ALL SERVICE AREAS (Continued)

MISSOURI

Public Service Commission

II. Definitions

- A. "Actual Cost Adjustment" -- shall mean the per unit amount billed by the Company to its customers to correct for any over - or under - recovery of gas costs.
- B. "Commodity Billing Determinants" -- shall mean the total metered throughput, regardless of source, during the Computation Period. Should the Company expect to purchase commodity gas from several Suppliers, the Company shall allocate to each supplier a percentage of the total metered throughput, regardless of source, during the Computation Period. The percentage used to allocate among Suppliers shall be based on historical takes during the Computation Period, if appropriate; otherwise it shall be based upon the best estimate of the Company. System supply spot purchases should be included in the calculation of gas costs, but the total purchase volumes of all sources should total the specified class's purchase volume listed in Section IA of this Clause. Under no circumstance will the dollar amount of each class's total gas costs exceed the sum of the products of the current pipeline wholesale supplier rates and the base volumes specified to be purchased from that supplier in Section IA.

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By 4th RS 60
Public Service Commission
MISSOURI

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95 - 160
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

United Cities Gas Company

For

All Districts

Name of Issuing Corporation

Community, Town or City

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PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

MO. PUBLIC SERVICE COMM.

calculated according to this provision. The Company shall file any revised ACA on sheet Nos. 46, 47, 48 and 48.1 in the same manner as all other Purchased Gas Adjustments. The firm ACA rate will be the sum of the fixed cost rate plus the "other gas cost" rate while the non-firm rate will be the "other gas cost" ACA rate.

2. The ACA factor calculated pursuant to this Rider shall become effective January 1 of each year, and will remain in effect for a twelve (12) month period. The Company will provide the Commission with copies of its calculation of the ACA.

3. Transportation customers shall be billed their pro rata share of direct billed TOP costs that have been authorized by the Federal Energy Regulatory Commission (FERC). Actual TOP costs for all customers will be compared to TOP billed revenue recovery for the same time period that the actual cost adjustment is calculated on as defined in Part C. The resulting under/over recovery will be divided by total throughput for the ACA period to develop a TOP reconciling rate. This rate will then be incorporated as part of the current TOP recovery rate. It is the intent of this provision to charge all customers the same TOP rate and to have revenue recovery generated be reconciled to actual TOP costs.

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DATE OF ISSUE April 5, 1994
month day year

DATE EFFECTIVE May 15, 1994
month day year

ISSUED BY Gene C. Koonce, President
name of officer title

Brentwood, TN
address

FORM NO. 13 P.S.C.MO. No. 3 1st ~~Original~~ SHEET No. 60
{ Revised }
Cancelling P.S.C.MO. No. 3 { Original } SHEET No. 60
{ Revised }
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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JUL 9 1993

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PURCHASED GAS ADJUSTMENT RIDER Public Service Commission
FOR ALL SERVICE AREAS (Continued)

calculated according to this provision. The Company shall file any revised ACA on sheet Nos. 46, 47, and 48 in the same manner as all other Purchased Gas Adjustments. The firm ACA rate will be the sum of the fixed cost rate plus the "other gas cost" rate while the non-firm rate will be the "other gas cost" ACA rate.

2. The ACA factor calculated pursuant to this Rider shall become effective August 1 of each year, and will remain in effect for a twelve (12) month period. The Company will provide the Commission with copies of its calculation of the ACA.
3. Transportation customers shall be billed their pro rate share of direct billed TOP costs that have been authorized by the Federal Energy Regulatory Commission (FERC). Actual TOP costs for all customers will be compared to TOP billed revenue recovery for the same time period that the actual cost adjustment is calculated on as defined in Part C. The resulting under/over recovery will be divided by total throughput for the ACA period to develop a TOP reconciling rate. This rate will then be incorporated as part of the current TOP recovery rate. It is the intent of this provision to charge all customers the same TOP rate and to have revenue recovery generated be reconciled to actual TOP costs.

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MAY 15 1994

BY 2nd R.S. #60
Public Service Commission
MISSOURI

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MO. PUBLIC SERVICE COMM

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DATE OF ISSUE July 9, 1993 DATE EFFECTIVE July 17, 1993
month day year month day year
ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13

P.S.C.MO. No. 3

{ Original } SHEET No. 60
{ Revised }

Cancelling P.S.C.MO. No.

{ Original } SHEET No.
{ Revised }United Cities Gas Company
Name of Issuing CorporationFor All Districts

Community, Town or City

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AUG 23 1991

PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (continued)

MISSOURI

Public Service Commission

calculated according to this provision. The Company shall file any revised ACA on sheet Nos. 46, 47, and 48 in the same manner as all other Purchased Gas Adjustments. The firm ACA rate will be the sum of the fixed cost rate plus the "other gas cost" rate while the non-firm rate will be the "other gas cost" ACA rate.

2. The ACA factor calculated pursuant to this Rider shall become effective August 1 of each year, and will remain in effect for a twelve (12) month period. The Company will provide the Commission with copies of its calculation of ACA.

3. Transportation customers shall be billed their pro rata share of direct billed TOP costs that have been authorized by the Federal Regulatory Commission (FERC). Actual TOP costs for customers will be compared to TOP billed revenue recovery for the same time period that the actual cost adjustment is calculated on as defined in Part C. The resulting under/over recovery will be divided by total throughput for the ACA period to develop a TOP reconciling rate. This rate will then be incorporated as part of the current TOP recovery rate. It is the intent of this provision to charge all customers the same TOP rate and to have revenue recovery generated be reconciled to actual TOP costs.

4. The Company will file ACAs for Bowling Green and Neelyville Districts so as to insure that each month will be included in an ACA filing. This provision is intended to insure that as a result

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month day yearISSUED BY Gene C. Koonce, PresidentBrentwood, TN

name of officer

title

address

FORM NO. 13

P.S.C. MO.No. 3 4th

{Original} SHEET No. 61

{Revised}

Cancelling P.S.C. MO. 3 3rd

{Original} SHEET No. 61

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City

**Missouri Public
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**Missouri Public
Service Commission**

FILED APR 01 2000

DATE OF ISSUE February 11, 2000

DATE EFFECTIVE April 1, 2000

month day year

month day year

ISSUED BY Thomas R. Blose, Jr., President

Franklin, TN

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FORM NO. 13 P.S.C.MO. No. 3 3rd {Original} SHEET No. 61
Cancelling P.S.C.MO.No. 3 2nd {Original} SHEET No. 61
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE
FOR ALL SERVICE AREAS (Continued)

MISSOURI

Public Service Commission

- C. "Computation Period" -- shall mean the twelve (12) month period utilized to compute Gas Costs.
- D. "Demand Billing Determinants" -- shall mean the annualized volumes for which the Company has contracted with Suppliers.
- E. "FERC Approved Surcharges" -- shall mean those additional costs imposed on the Company by suppliers and approved by the Federal Energy Regulatory Commission. Examples of such FERC Approved Direct Billed Surcharges include take-or-pay costs and transition costs.
- F. "Filing Month" -- shall mean the month in which a proposed revision is filed with the Commission.
- G. "Firm Sales" -- shall mean volumes billed to the Company's firm customers during the Computation Period.
- H. "Fixed Gas Costs" -- shall mean those gas costs that do not vary with the amount of gas purchased or transported.
- I. "Gas Charge Adjustment" -- shall mean the per unit amount billed by the Company to its customers solely for Gas Costs.

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By 4th RS 61
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month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 2nd {~~Original~~
Revised} SHEET No. 61
Cancelling P.S.C.MO.No. 3 1st {~~Original~~
Revised} SHEET No. 61
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

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4. The effective date of the New ACA tariffs will determine which ACA provision will apply in a subsequent filing.

D. Exceptions

The Company may seek a waiver from charges that would otherwise be required to be billed to Customers under this PGA clause.

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BY 3rd RS 61
Public Service Commission
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DATE OF ISSUE November 16, 1994 DATE EFFECTIVE December 16, 1994
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ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 1st

Original
Revised

 SHEET No. 61
Cancelling P.S.C.MO. No. 3

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Revised

 SHEET No. 61
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (Continued)

4. The effective date of the new ACA tariffs will determine which ACA provision will apply in a subsequent filing.

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name of officer title address

FORM NO. 13

P.S.C.MO. No. 3{ Original } SHEET No. 61

{ Revised }

Cancelling P.S.C.MO. No. _____

{ Original }

SHEET No. _____

{ Revised }

United Cities Gas Company

For All Districts

Name of Issuing Corporation

Community, Town or City

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PURCHASED GAS ADJUSTMENT RIDER
FOR ALL SERVICE AREAS (continued)

MISSOURI

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of the new May 31 ACA period all unaudited
months are included in an ACA filing.

5. The effective date of the new ACA tariffs will
determine which ACA provision will apply in a
subsequent filing.

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BY 1st R.S. #61

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name of officer

Brentwood, TN

title

address

FORM NO. 13

P.S.C. MO.No. 3 1st{Original} SHEET No. 61.1

{Revised}

Cancelling P.S.C. MO. _____

{Original} SHEET No. 61.1

{Revised}

United Cities Gas Company

Name of Issuing Corporation

FOR - All Districts -

Community, Town or City

**Missouri Public
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Public Service Commission
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DATE OF ISSUE February 11, 2000DATE EFFECTIVE April 1, 2000

month day year

month day year

ISSUED BY Thomas R. Blose, Jr., PresidentFranklin, TN

name of officer

title

address

FORM NO. 13 P.S.C.MO. No. 3 {Original} SHEET No. 61.1
{Revised}
Cancelling P.S.C.MO. No. _____ {Original} SHEET No. _____
{Revised}
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City

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Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE
FOR ALL SERVICE AREAS (Continued)

J. "Gas Costs" -- shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, reservation charges, FERC approved surcharges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges, storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply. These costs will be subject to review in the ACA audit.

K. "Refund Adjustment" -- shall mean the per unit amount billed by the Company to its customers resulting from supplier(s) refunds.

L. "Suppliers" -- shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LNG, LPG, SNG, and other hydrocarbons used as feed-stock, other distribution companies and end-users.

M. "Total Sales" -- shall mean volumes billed to all the Company's customers during the Computation Period, regardless of source.

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DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995
month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN
name of officer title address

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APR 01 2000

By St. R. S. G. 1.1
Public Service Commission
MISSOURI