FORM N	O. 13 P.S.C. MO.No. 3	4th		T No49	
	Cancelling P.S.C. MO. 3	3rd	{Revised} { Original } SHEE	T No49	
	Cancening 1.5.C. Mo. 3		{Revised}	1110	
	ities Gas Company	FOR	- All Districts -		
Name of Is	suing Corporation		Community, Town or Cit	Missouri Pu	þlie
				Service Comm	<u>liesion</u>
ļ	PURCHASED (GAS ADJUS	STMENT CLAUSE	RECTO JUN 1.0	2002
I. PC	GA FILING REQUIREMENTS AND AP	PLICABILIT	<u>Y</u>		+
pro "co of Ne	ne Purchased Gas Adjustment (PGA) ovided under all natural gas rate sched ost of gas" shall include the cost paid to gas. The Company shall compute steelyville districts. The Consolidated direen, Palmyra and Hannibal/Canton.	ules and contr to suppliers for separate PGA	acts. For purposes of r the purchase, transp Clause Rates for th	this clause the term ortation and storage e Consolidated and	
Fir ser	or the purpose of applying this clause, and service shall consist of service province rate schedules. Interruptible says if it is a firm. No demand costs shall the says if it is a service rate schedules.	ided under the ales service s	residential rate sched hall be considered a	ules and general gas ll sales service not	
wh an	s an alternative to proration, the Compa nen all service being billed is service tally by of the service period being billed a cu te new rates are effective, the Company	ken after the eastern the eastern the secondary	ffective date of the ne ns service taken prior	ew rates. As long as	
int PC ten the Co	PGA factors are subject to review as terim and subject to adjustment as partial factors and filling shall not be approved unless it as (10) business days. The PGA factors are next PGA becomes effective hereund minission. Each PGA factor filed in factore PGA factors and shall reflect the	t of the Annu t has first beer approved by ti der, or until o hereunder sha	al Cost Adjustment (and on file with the Common common shall refer therwise changed by all cancel and supers	ACA) review. Any mission for a period emain in effect until law or order of the sede the previously	
wo pur sto	I necessary supporting documentation orksheets showing the calculation of rchased for resale, the projected monthlorage options, and other miscellaneo culation.	the estimate y demand leve	of the Company's gels, supply options, tra	gas costs, volumes nsportation options,	
Cai	Culativii.	CA	ACELLED		
		00	T 0 1 2002	Missouri Pub Service Commi	lic esion
*Indicates 1 +Indicates 6	new rate or text change	Publica	105 PSC MOH!	FLED JUL 10	2002

DATE OF ISSUE June 10, 2002 DATE EFFECTIVE July 10, 2002

month day year

ISSUED BY Thomas R. Blose, Jr., President Franklin, TN

name of officer title address

	•				
FOR	RM NO. 13 P.S.C. MO.No Cancelling P.S.C. MO.		{Revised}	CAMP	STLED
			{Revised}		A 20 0 5
	United Cities Gas Company Name of Issuing Corporation		FOR – All Districts Community, Town or City	= JUL 1 Zilla ():	V 200 2 S at G
	PURCHASE	D GAS ADJUS	TMENT CLAUSE	Missississississississississississississ	Commission
I.	PGA FILING REQUIREMENTS AN	I <u>D APPLICABILI</u>	ry R	ECD FEB 14	2000
	The Purchased Gas Adjustment (PC provided under all natural gas rate effect for a two year period on an expril 1, 2000 and be in effect through the Company shall either propose a plan permanent. If the Company's fany party, this experimental plan Commission. For purposes of this experimental plans commission. For purposes of this experimental plans that is comprised of the hamnibal/Canton.	schedules and co experimental basis igh April 1, 2002. In alternative plan illing made 60 day shall remain in clause the term "co tation and storage Consolidated and	ontracts. This PGA Clause. The experimental basis very Sixty (60) days prior to A or propose to make this east of prior to April 1, 2002 is effect until a final decipost of gas. The Company shall include the coff gas. The Company shall bely ville districts. The Company shall include the coff gas.	e shall be in will begin on April 1, 2002 experimental contested by ision by the e cost paid to hall compute Consolidated	
	For the purpose of applying this interruptible. Firm service shall schedules and general gas service considered all sales service not clinterruptible sales service.	consist of servic e rate schedules.	e provided under the res Interruptible sales serv	idential rate ice shall be	
	As an alternative to proration, the Oonly when all service being billed As long as any of the service perio	is service taken at	fter the effective date of th	ne new rates.	

the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the Annual Cost Adjustment (ACA) review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchase gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

*Indicates	new	rate	or	text
------------	-----	------	----	------

+Indicates change

FILFD APR 01 2000

DATE OF ISSUE	February 11, 2000	DATE !	EFFECTIVE <u>April 1, 2000</u>
	month day year		month day year
ISSUED BY	Thomas R. Blose, Jr.,	President	Franklin, TN
	name of officer	title	address

Ц
_1
Ĺ
ū
د
2
7
3

{Revised }	T No. Distri	
Name of Issuing Corporation Community, Town or C		
	OCT 1	
PURCHASED GAS ADJUSTMENT (PGA) CLAUSE FINICS	MISSO Service (ee! 😁
For All Service Areas	i	
	İ	
I. <u>General Provisions:</u>	·	
The charges which the Company makes for gas shall be subject to the increases or decreases due to increases or decreased in the cost of gas charged by the Company's gas supplier(s). For the purpose of this clause, the term "supplier" shall include any broker, producer, marketer, transporter or pipeline which facilities natural gas deliveries, to the Company's city gate(s) or liquid propane (LP) and liquified natural gas (LNG) actually delivered into the Company's system supply. For the purpose of computing the PGA factors described herein, the commodity determinant volumes set forth in this schedule shall be used.		
In the event of increases of decreased in the Company's cost of gas, the Company shall file for approval with the Commission, changes to the charges for gas service contained in the Company's then effective PGA Factor tariff sheet(s) on file with the Commission. The new changes shall be calculated in accordance with the following, for each district separately:		
Any proposed PGA factor change made pursuant to this clause shall become effective only after being on file with the Commission for a period of at least thirty (30) days.		
When the Company files for a PGA factor change with the Commission it shall file a transmittal letter explaining the nature of all changes in cost from the	FIL	
	OCT 1 95 Public Si	

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995 month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title

FORM NO. 13 P.S.C.MO. No.3	1st (Drightel) SHEET No.49
Cancelling P.S.C.MO. No 3	(Revised) (Original) SHEET No. 49 (REVISED)
UNITED CITIES GAS COMPANY Name of Issuing Corporation	For All Districts Community, Town or City
	——————————————————————————————————————
	JUL 9 1993
PURCHASED GAS ADJUST FOR ALL SERVICE	1 2
I. <u>General Provisions</u>	
A. This Rider is intended to appl in connection with the purchas storage of gas purchased for g including, but not limited to, interstate pipeline transmissi brokers, marketers, association transmission companies, joint liquefied natural gas (LNG), l (LPG), substitute, supplementa (SNG), and other hydrocarbons distribution companies and end Costs are regulated by the Fed Commission and whether or not transportation or storage is a	ge, transportation and/or general system supply, natural gas purchased from on companies, producers, ons, intrastate pipeline ventures, providers of diquefied petroleum gas al or synthetic natural gas used as feed-stock, other d-users, whether or not Gas deral Energy Regulatory the provider of the gas,
B. Any revision of the PGA made p become effective only after be Commission for a period of at	eing on file with the
C. The rates for gas service set Schedules of the Company shall the terms of the PGA, or any s as determined by individual Ra	be adjusted pursuant to specified portion of the PGA
The Company shall attempt to use in supplier rates and charges such supplier rates and charge Adjustment (GCA). If the Compant (1) month lag in supplier rates shall be applied in full on the GCA, without pro-ration. If the supplier rates and charges in	before the inclusion of es in the Gas Charge OCT 1 195 es and charges, the Gas Service Co. Imission the Company includes
*Indicates new rate or text +Indicates change	JUL 17 1935 93 - 47 MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 9, 1993 menth day year

DATE EFFECTIVE July 17, 1993

ISSUED BY Gene C. Koonce, President name of officer

Como	ollina D.S.C. Mo. N	Original SHEET No. 49
	elling P.S.C.MO. No.	Original SHEET No
	Issuing Corporation For	All Districts
Mante Of	assume Corporation	Community, Town or City RECEIVED
		AUG 23 1991
,	PURCHASED GAS ADJUSTMEN FOR ALL SERVICE AR	
. <u>Gene</u>	ral Provisions	
A.	natural gas (ING), liquefied substitute, supplemental or s (SNG), and other hydrocarbons other distribution companies not Gas Costs are regulated a Regulatory Commission and who of the gas, transportation or with the Company.	the purchase, to of gas purchased for ling, but not limited to, atterstate pipeline accers, brokers, market and CELED accers, brokers, market and CELED accers, brokers, market and 1993, performing the petroleum gas (LPG), synthetic natural gas of compand and end-users, whether or not the provider according to the rederal Energy ether or not the provider according to the storage is affiliated
В.	Any revision of the PGA made shall become effective only a the Commission for a period of	after being on file with
c.	The rates for gas service ser Schedules of the Company shall the terms of the RGA, or any PGA as determined by individ	ll be adjusted pursuant to specified portion of the
	The Company shall attempt to lag in supplier rates and changes of such supplier rates and changes are considered as a supplier rate of the constant of the company of	arges before the inclusion harges in the Gas Charge mpany should utilize a one tes and charges, the GCA the effective date of such the Company includes
'Indicates r Indicates d	new rate or text	SEP.1 5 1991

Brentwood, TN

address

title

ISSUED BY Gene C. Koonce, President name of officer

FORM NO. 13	P.S.C. MO.No.		{Revised}	EET No50_	,
Can	icelling P.S.C. MC). <u>3</u> 3rd	. { Original } SH {Revised}	EET No50_	
United Citi	ies Gas Company		FOR – All Di	stricts - Missouri	Får dagt
Name of Issuin	g Corporation		Community, Town	or City Service Cor	rubiic nmission
	PURCHASE	D GAS ADJUSTMEN	NT CLAUSE (Co	ntinued) AFCO JUN	10 2002
United Cities	s shall file a "Total P	'GA'' factor which sha	ll consist of three	parts:	
b) The the Sec	Actual Cost Adjust Deferred Purchased tion III of this clause	Gas Cost-Actual Cost	esults from the co Adjustment Acco	orrections made through ounts, described later in	
		efore applying the filed ement and related info		ies shall file with the	+
b) A r \$0.0 effe c) Uni pert	evised Sheet No. 58 2001, to be used in a active date of such ad ted Cities shall also	computing the PGA a ljustments. file with the Commis	amount per Ccf, or pplicable to the consistency of an	escribed herein; and, expressed to the nearest sustomer's bills, and the y FERC orders or other ed the Company by its	
A. PGA Filings	S:				+
Winter PGA and Novemb determines the	and three (3) Option per 4 of each calenda hat elements have ch	nal PGA's. The Winte ar year . The Optional anged significantly fro	er PGA shall be fi PGA's shall be form the currently es	ngs each year; a required led between October 15 led when the Company ffective factor. No PGA ered by the Commission.	
Refund factor period; (2) Under the	or adjustments relation Inited Cities then cu	ig to or arising during to arrent estimate of gas illing and the next W	he immediately procest revenue requ	es ACA adjustments and receding 12 month ACA airements for the period ; and (3) any Deferred	
		CANCE	LLED	Missouri Public Service Cemmiss	ien
*Indicates new rate of +Indicates change	r text	OCT 01	RECMOH!	FLED JUL 102	002
DATE OF ISSUE	June 10, 2002	PEROM	EFFECTIVE	July 10, 2002	
ISSUED BY	month day	year se, Jr., President	1	month day year Franklin, TN	
MOORI DI	name of officer	title		address	

	·	
	FORM NO. 13 P.S.C. MO.No. 3 3rd {Original} SHEET No. 50 {Revised}	
	Cancelling P.S.C. MO. 3 2nd {Original} SHEET No. 50	
	CENCELLED {Revised}	
	United Cities Gas Company CANCELLED FOR - All Districts - Name of Issuing Corporation Community, Town or City	
	JUL 1 0 2002	බ
ſ	4142550	e
L	PURCHASED GAS ADJUSTMENT CLAUSE (Continued) Public Service Commission RED 1 4 701	υÙ
١	MISSOURI TO THE PARTY OF THE PA	
	United Cities shall file a "Total PGA" factor which shall consist of three parts:	
	 a) The Purchase Gas Adjustment "RPGA" factor as defined in Section II; b) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause, and; c) The "Refund" factor which is described later in Section IV of this clause. 	
	At least ten (10) business days before applying the Winter and Summer filed rates, United Cities shall file with the Commission an Adjustment Statement and related information showing:	
	 a) The computation of the revised purchased gas costs factors as described herein; and, b) A revised Sheet No. 58 setting forth the net amount per Ccf, expressed to the nearest \$0.0001, to be used in computing the PGA applicable to the customer's bills, and the effective date of such adjustments. c) United Cities shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier. 	
Ì	A. Scheduled PGA Filings:	
	United Cities shall have the opportunity to make two Scheduled PGA Filings each year; a Winter PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Summer PGA shall be filed between March 15 and April 4. United Cities must file a Winter PGA each year, but it is not required to file a Summer PGA.	
	If United Cities chooses to make only one Scheduled PGA filing, it shall file a Winter PGA that shall contain rates reflecting: (1) all of United Cities ACA adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) United Cities then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any Deferred Carrying Cost Balance ("DCCB") adjustments.	
	Sarvies Commission	
	*Indicates new rate or text +Indicates change FLED APR 01 2000	
L	DATE OF ISSUE February 11, 2000 DATE EFFECTIVE April 1, 2000	
	month day year month day year	

ISSUED BY

month day year

Thomas R. Blose, Jr., President

name of officer title address

CELLED	0 1 2000
CAN	APR

	. 13 P.S.C.MO. No. 3 2nd $\{\frac{Original}{Revised}\}$ accelling P.S.C.MO.No. 3 1st $\{\frac{Original}{Revised}\}$	•	
Car	$\{ (0, 1), (0$	•	
	1 Cities Gas Company For Community, To	All Distri	cts
IVan	e of Issuing Corporation Community, To	own or City	\$ * * * * * * * * * * * * * * * * * * *
		PECE	VED
		OCT 10	1995
<u></u>		1221A	HAI
	PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Conti For All Services	nued) WISSC Service	Commit
	previous PGA factor filing, the application PGA fa tariff sheets, an exhibit showing the computation each factor change, and documentation supporting t cost changes.	of	
	Computation of the MCog Charge Adjustments (CCA) F	lagtor.	
A.	Computation of the "Gas Charge Adjustment" (GCA) F	actor.	1
	The Company shall not file for approval with the Commission a new PGA factor sheet when there is letter a 3% increase or decrease in the GCA factor of firm customers.	ess	
3分 AS SO Service Commission MISSOURI	The Company shall attempt to utilize a one (1) month lag in supplier rates and charges before the inclusion of such supplier rates and charges in the factor. If the Company should utilize a one (1) relag in supplier rates and charges, the GCA factor be supplied in full on the effective date of such factor, without proration. If the Company include supplier rates and charges in the GCA factor with than one (1) month lag in such supplier rates and charges, the GCA shall be prorated to the customes a cycle basis.	e ne GCA month shall GCA es less	
By Public	The Company shall use the most recent FERC approved rates and the most recently available gar costs it is incurring from suppliers in developing GCA factor.	0CT 14	1995 1 6 0
L		MO. PUBLIC SER	DICE COM
DATE OF	ISSUE October 9, 1995 DATE EFFECTIVE (October 14,	1995 year
		•	

title

address

name of officer

AM NO. 1.	P.S.C.MO. No3	<u>lst</u>	PATAMENT SHEET	No50
, C.	incelling P.S.C.MO, No. 3		Original SHEET Rexised	No50
nited C	ities Gas Company		l Districts	
Name	of Issuing Corporation	C	OMMUNHECEIVE	5
			JUL 9 199.	3
			- MISSAI IRI	
	PURCHASED GAS AD FOR ALL SERVICE A	JUSTMENT RIDER	hiblic Service Com	mission
	one (1) month lag in such GCA shall be pro-rated to			
D.	The Company shall make sep of its Districts, when req	_	ations for each	
Ε.	The Company shall use the for FERC regulated service available actual costs that non-regulated services.	es and the most r	ecently uppliers for	*
II. <u>De</u>	<u>finitions</u>		AMO	11
	"Actual Cost Adjustment" - amount billed by the Compa for any over - or under -	any to its custom recovery of gas	costs of correct of	أرحر
₿.	"Commodity Billing Determine metered throughput, regard Computation Period. Should purchase commodity gas from	ld the Company ex	during the pect to	imissio-
	Company shall allocate to the total metered throught during the Computation Per	each supplier a out, regardless o	percentage of source,	
	allocate among Suppliers s takes during the Computati otherwise it shall be base	shall be based on ion Period, if ap	historical propriate;	
	Company. System supply sp in the calculation of gas volumes of all sources sho	pot purchases sho costs, but the t ould total the sp	ould be included cotal purchase pecified class's	
	purchase volume listed in Under no circumstance will class's total gas costs en the current pipeline whole	l the dollar amou xceed the sum of	int of each the products of	
	base volumes specified to in Section III.	be purchased fro	om that supplier.	LED
	es new rate or text es change		93	17 1933 - 4 7
ATE OF	SSUE July 9, 1993	DATE EF	SPILIIVE.	17, 199

2021						
FORM NO.	. 13	P.S.C.MO. No3		Original \ Revised	SHEET No.	50
."	Cance	lling P.S.C.MO. No) Original \	SHEET No.	• ———
United	Citie	es Gas Company	Ban All Dis	\Revised (stricts		
Na	me of I	ssuing Corporation	For- Co	ommunity, To	wn or City	
 				RE	CEWED	
				———AU	G 23 1991	
		PURCHASED GAS AD FOR ALL SERVICE AR	_		ISSOURI vice Com	niss io n
		one (1) month lag in so the GCA shall be pro-ra basis.				
	D.	The Company shall make each of its Districts,			B	ED
II.	Defin	<u>nitions</u>			JUL 171	5 # 50
	A.	"Actual Cost Adjustmen amount billed by the Correct for any over - costs.	t" — shall mean ompany to its cu or under — reco	the per unstances to very of the	Service	Commissio
	В.	"Commodity Billing Det total metered throughp the Computation Period purchase commodity gas Company shall allocate of the total metered to during the Computation allocate among Supplied takes during the Computation otherwise it shall be the Company. System sincluded in the calculatotal purchase volumes specified class's purchase clause. Utili of this Clause. Utili of the product wholesale supplier rat specified to be purchase section III.	aut, regardless of the Court of the Court of the Court of the Court of the period. The period of the based upon the base of all sources thase volume list of the current tes and the base	of source, of mpany experiments, the process of sercentage under the properties of appropriates as should total in Sections with a costs extense will as costs extense volumes	during ct to he tage ource, sed to rical ate; te of d be he cal the cion the	
	cates n	ew rate or text hange		Public	SEP 1 5 1 9 1 - 2 6 Service Co	1 7
		AUG 2 a sees			ED 1 5 400	

DATE OF ISSUE AUG 2 3 1991 month day year ___ DATE EFFECTIVE SEP 1 5 1991 month day year ISSUED BY Gene C. Koonce, President Brentwood, TN address name of officer title

	•	
FOR	M NO. 13 P.S.C. MO.No. 3 3rd {Original} SHEET No51_	
	{Revised} Cancelling P.S.C. MO. 3 2nd {Original} SHEET No. 51	
	(D)	10
	United Cities Gas Company FOR - All Districts Service Commis	sjou 16
	Name of Issuing Corporation Community, Town or City	
	PURCHASED GAS ADJUSTMENT CLAUSE (Continued) PF(7) JUN 10	2002
	TORCHASED GAS ADJUSTIVE (CERCSE (CONTINUED)	
	If United Cities chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the United Cities ACA adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period: (2) United Cities estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing; and (3) any DCCB adjustments. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) United Cities estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.	
B.	Deferred Carrying Cost Balance:	+
	The <u>Deferred Carrying Cost Balance</u> (DCCB) shall include the cumulative under or over recoveries of gas costs at the end of each month for each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between United Cities actual annualized unit cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in United Cites then most recent PGA filing, times (b) the total volumes of gas sold during such month. The Company may file a rate change not to exceed five cents (\$.05) per Ccf which is designed to	
	refund to, or recover from, customers any DCCB related over or under recoveries of gas costs that have accumulated since the Company's last ACA filing.	
	CANCELLED	
	Public Service Commission	
	Missouri Public Service Cemmise er	a
	FILED JUL 1-0 2d02	
	ates new rate or text	
DAT	E OF ISSUE June 10, 2002 DATE EFFECTIVE July 10, 2002	

ISSUED BY

month day year

Thomas R. Blose, Jr., President Franklin, TN

name of officer title address

FORM NO.	13	P.S.	C. MO	.No_	_3		2nd	-		-	EET :	No.	51_	_ _	
	Canc	cellina	P.S.C.	MO	3		1st_	•	(evised) (riginal	-	rrt:	Nο	51		
•	Сапс	cening	, 1 .0.0.	IIIO.	<u></u>		131	-	evised)	-		110.			
			Comp	any				È(DR – Á	dl Dis	<u>stricts</u>	<u>s –</u>			
Name o	of Issuing	g Corpor	ation					Cor	nmunity,	Fown o	r City	Vis	30ur	Pu	iie Dolon
		PU	RCHAS	SED G	AS A	DJUST	IMENT	ΓCL	AUSE (Conti				1 B BA A AL	150 18 18 18 18 18 18 18 18 18 18 18 18 18
											R	Ē('n)	FFR	14	nnn_
contair adjusti (2) Ut betwee any D LDC's period require	n the raments remited Cen the example acceptance of the central accept	rates re relating Cities e effective djustmadjustmadjustin for the	eflecting to or an estimate e date of ents. T nents an ag rates period	i: (1) is rising of an fithe Whe Sunda Refur (2) between	all of during mualized with the mmer and addition the	the Used gased pgA a PGA justmented Circles	led PGA Jnited Conmediat s cost is and effect shall co ints relat ties esti- ties esti- ties date date date	Cities tely prevent citive ontain ting to mate of the	ACA preceding nue required attention of annue of annue requirements of annue Summer	adjust g 12 r uireme the Su nainta sing du	tments nonth ents for mmer ining tring to	ACA or the PGA (1) all he pri	Refund period period and (3) of the for ACA	l : !)	LED
B. Unsche				-										1.0	
at the tir United Cities A	me of su Cities D annual C	uch Un OCCB, Gas Co	schedul as defin st Level	ed Wir ed belo , as de	nter Po ow, eq fined	GA fili jual to below;	entioned the Win ng, there or greate or (b) a nual Gas	e is: er tha proj	(a) a pro in fiftee: ected ov	pjected n perc rer rec	under under ent (13	, prev r reco 5%) o	very in f United	350U 1	DD Dminission RI
recover The un be defin annualiz factor it sold du	ies of ga der or o ded and zed unit acluded ring suc	as costs over recomput comput t cost of in Uni	s at the ecoveries ted as the f gas (bl ted Cite th.	end of of gas ne prod ended s then	each r costs luct of with s most	nonth f at the 6 f: (a) th storage recent l	all inclusion each end of each end of each end of each end the PGA filings as cost	mon ach r ence e est ing, t	th for eanouth to between imated a imes (b)	ach and include the United Innuality of the to	nual A de in t ed Citi ized ui otal vo	ACA phe DC les act nit cor lumes	period. CCB will tual st of gas s of gas		
	fective	PGA r	ate calcı	ılation	. Und	ler no c	circumst								
filing: (contain requirer and, (3)	l) shall rates re nents fo may co	contain flecting or the pontain a	n a facto g United eriod fro a further	or adjust Cities om the adjust	stmen s then e effec ment	t not to current tive da factor t	te an Un exceed t estimate te of suc to such r eries of	five te of th fil rates,	cents (\$ the anno ing to the which i	50.05) ualized ie next is desi	per Co d gas co t scheco gned t	of, (2) ost re duled o retu	must evenue filing; ern to, o	r	
*Indicates new	rate or	text							!		Alec Viet		The state of		i i
+Indicates cha										۴I	LEB /	APR	012	2000	
DATE OF IS	SSUE		ruary				DAT	EE	FFECT	LIVE			2000		
ISSUED BY		moreThe	ith da imas R		year e, Ir .	, Pres	sident		Fı	rankli	mont in, TP		y year		<u>.</u>

title

address

name of officer

FORM NO. 1	P.S.C.MO	. No. 3		ginal } SH	EET No.	<u>51</u>
Cance:	lling P.S.C.	MO.No. <u>3</u>		ginal SH	EET No.	51
United C:	ities Gas Co	npany Fo	r All Dist	ricts		
Name of	Issuing Corporation	- <u>-</u>	Comi	munity, Town or	Cipece	EVED
					OCT 1	0 1995
-					MISS	OURI
	PURCHASED GA		(PGA) CLAUSE rvice Areas	(Continued	tic Service	Commics
	1. GCA Formu		_		oe	
	Firm GCA =	<u>D</u> Vf	Vt Vt	CANCEL	LED	
	NON-FIRM	GCA =	Vt Brubli	APR 01:		•
	GCA ≈ applicable to rounded to no	sales servi	Charge Adjustr .ces in dollar	s per Ccf,	mmission 31	
	D = properly allo		of all fixed of the sales		be be	
	P = included in I or-Pay and Tr	above exclu	of all annual: uding direct b sts.	_		
	Vf =	Firm Sale	es quantified	in this sec	ction.	
	Vt =	Total Sa	les quantifie	d in this se	ection.	
	annualized fi sales service costs. For t volumetric un shall be calc	xed gas cost e, except din those gas cos nit rates, th culated by mu	s the sum of the sum of the sect billed To sts which are ne annualized altiplying (1) ate(s) in effe	to firm OP and TC derived by gas costs the	FIL	ED
			nonth by (2) t		ብሮፐ 1	4 1995
				克勒斯	95	160
			 _	150		ervice com
DATE OF IS	SUE <u>October S</u> month day		DATE EFFECT	IVE <u>Octo</u>		1995 Year
SSUED BY	Gene C.	Koonce, Pr	esident	Br	entwood	_TN
•	name of offi			address		

	P.S.C.MO. No. 3	Original SHEET No. 51
Ca	ncelling P.S.C.MO, No	Original SHEET No.
	ties Gas Company For Al	ll Districts
Name	of Issuing Corporation	Community, Town or City
		RECEIVED
		AUG 23 1991
	FURCHASED GAS ADJUSTMENT RI	DVIII)
	FOR ALL SERVICE AREAS (contin	nued) Public Service Commission
c.	"Commodity Charge" shall mean commodity rate imbedded in the PG	the weighted average
D.	"Computation Period" — shall mea month period utilized to compute period shall be the twelve (12) m established in the Company's last approved by the Commission.	Gas Costs. Such
E.	"Demand Billing Determinants" — annualized volumes for which the contracted with Suppliers at the last general rate case approved k	Company has time of the Company's
F.	"FERC Approved Surcharges" — sha additional costs imposed on the C and approved by the Federal Energ Commission. Examples of such FEI include take-or-pay costs and Orc	Company by suppliers
G.	"Filing Month" shall mean the proposed revision is filed with t	month in which a the Commission. OCT
н	"Firm Sales" — shall mean volume Company's firm customers during the Period, regardless of source.	es billed to the Service the Computation Service
I	"Fixed Gas Costs" — shall mean do not vary with the amount of gransported.	those gas costs that
J	"Gas Charge Adjustment" shall amount billed by the Company to for Gas Costs.	mean the per unit its customers solely
		FILED
1	es new rate or text es change	SEP 1 5 1991 9 1 - 2 4 9

ISSUED BY Gene C. Koonce, President

address

Brentwood, TN

title

FOR	M NO. 13 P.S.C. MO.No. 3 4th {Original} SE	HEET No	_52		
	{Revised}				
	Cancelling P.S.C. MO. 3 3rd {Original} SE {Revised}	HEET No	_52		
	United Cities Gas Company FOR – All Di	stricts – RA	inyoza j	Publi	~
	Name of Issuing Corporation Commun	ity, Town o Serv	ice Cor	nmis	ğion
- -	PURCHASED GAS ADJUSTMENT CLAUSE (C	ontinued RFC	NUL C	102	002
n.	REGULAR PURCHASED GAS ADJUSTMENTS				
	Charges for gas service contained in United Cities then effective retail rate the Missouri Public Service Commission shall be adjusted by a Regular Pu (RPGA). The Company shall maintain RPGA factors for its Consolidated as determined in the following manner:	rchased Gas Ad	ustment		
	1. Computation of RPGA Factors:				
	United Cities RPGA factors shall be calculated based on the best Cities gas costs and volumes purchased for resale, as calculated approved by the Commission. Calculation of the best estimate or monthly demand levels, supply options, transportation options, si miscellaneous charges and revenues that affect the RPGA rate can be included in the RPGA rate calculation shall be limited to the part to deliver the volumes purchased for resale to United Cities city a costs shall include the commodity cost of storage withdrawals and commodity cost of storage injections.	by United Cities f United Cities p torage options, a loulation. The corojected costs negate. The actual	and rojected nd other costs to eccessary		
	CANCELLED OCT 0 1 2002 B ALMOS P.C. MOHH Public Service Commissio	P			
		Missou Service C	ri Publik emmis	e ion	
	rates new rate or text rates change	FILED JU	L 102	002	
DAT	E OF ISSUE June 10, 2002 DATE EFFECTIVE		0, 2002 day year		

name of officer

ISSUED

title

Thomas R. Rlose, Jr., President

Franklin, TN address

FOR	M NO. 13	P.S.C. MO.No.	_3	3rd	{Original} SHEET	No	52		
	Ca	ncelling P.S.C. MO.	3	2nd	{Revised} {Original} SHEET {Revised}	No	52		
•		ties Gas Company ing Corporation			FOR - All District Community, Tow		aum Pi	iblic	
_		PURCHASED O	GAS ADJU	STMENT	CLAUSE (Continued	RECO F	EB 1	2ann	
	Factor made scheduled PC estimate of an effective date. All necessary including a wased to recornewly propose. This newly proposed the scheduled PC scheduled PC estimate of an effective date.	effective through action of A filing. With its Unstanualized gas costs reverse of the next Scheduled supporting documentation of the actual and changes in the month sed PGA rate shall be proposed PGA rate will be	of the Corcheduled Wenue require PGA. Ition must be monthly AC ly balances rovided with the calculate reflect change.	mmission solution of the provided CA balance. In addition the filinged using the ges to the	ing. The Unscheduled shall remain in effect or a, United Cities shall fill tween the date of such the with the Unscheduled as along with all entries on all workpapers suppose.	nly until ne le a current filing and the PGA Filin that have le corting the oproved for nged	g,	LLED	
II.	* Charges for g with the Miss Adjustment (PURCHASED GAS A as service contained in touri Public Service Co	United Citemmission s	ENTS ies then ef hall be adj tain RPGA	fective retail rate sched usted by a Regular Pur A factors for its Consoli	ules on file chased Gas	JUL 1 0 Lh25 ervice C	2002 52 commission	ប្រ
	-	mputation of RPGA Fa			•				
	Cit app pro opt cal the Cit	ies gas costs and volum proved by the Commiss jected monthly demand ions, and other miscella culation. The costs to be projected costs necessi	nes purchase ion. Calculate levels, supaneous character included ary to delive al gas costs	ed for resa lation of the oply option rges and re in the RPO er the volu shall inclu	based on the best estimale, as calculated by Unite best estimate of Unites, transportation options evenues that affect the FGA rate calculation shapes purchased for resaide the commodity cost f storage injections.	ited Cities a ed Cities as, storage RPGA rate Il be limite tle to Unite	and d to		
					s-Mes	Comm	bile Isslov		
	cates new rate cates change	or text			FILED A	1PR 01	. 2000		
DAT	TE OF ISSU		year		E EFFECTIVE Ap	onth day			

title

address

name of officer

FORM NO. 13 P.S.	.C.MO. No. 3	2nd{ Original	} SHEET No.	52
10.01 20 2		{Revised	}	
Cancelling P.	S.C.MO.No3	<u>lst</u> { Original {Revised	} SHEET No.	52
United Cities Ga	as Company For	•	All Distri	.cts
Name of Issuing Corpo		Community, T	All Distri	1 %) pro pro
			- RECE	IVEO
			OCT 10	1995
				}
			MI\$SO	
PURCHAS	SED GAS ADJUSTMENT (P	GA) CLAUSE (Cont.	inuedic Service	Commission
	For All Servi	ce Areas	•	{ }
amligable a	onusl domand hilling	datamiaanta au]
<u></u>	nnual demand billing le commodity billing			}
1	s costs which are not			}
]	nit rates, the annual	_	į	}
I	culated by multiplying		e	<u> </u>
	t in effect of the fi by twelve (12).	irst day of the]
l IIIIng month	by twelve (12).			}
				{
Ì	HANN	IBAL/CANTON/PALM	'RA	}
1	WS Demand	69,360 I	1+h	
	WS Capacity	578,000 E		!
	WS Injection	578,000 E		1
	WS Withdrawal	578,000 [oth	!
	PS Demand	55,200 I	oth	} j
	PS Capacity	326,600 I		}
CANCELLED	PS Injection	326,600 I		1
ON TOP	PS Withdrawal	326,600 I		1
2000		Winter 22,370 E		}
APR 0 1 2000	EFT Demand (PS)	Summer 11,690 [JCN.	} }
By 3ND RS 52				}
CANTON INTROVERS		NEELYVILLE		{
Public Service OURI	pmo page 4	0 774 7	N. 1.	1
	FTS Demand FSS Demand	2,376 I 480 I		1
}	FSS Capacity	4,746 1]
	• •			1
	n :- +\£ -1	1124		}
.	em P is the sum of al ded in Factor D, not	-		
Į.	For those gas costs		FIL	FD
	metric unit rates, t			
-	be calculated by mu		OCT 1	1995
	supplier(s) rate(s)		05.	160
the first day t	of the filing month b	y (2) Che	MO. PUBLIC SE	
L			MO. PODLIC SE	
DATE OF ISSUE Octo	ber 9, 1995 DA	TE EFFECTIVE _	October 14.	1995
	nth day year	~	month day	year
TOOMED BY C	~ C T^~~~	idont	Bront	TOST
	<u>e C. Koonce, Pres</u> ne of officer title	1dent add	Brentwood,	LIN
- 19-11	* -	240,		

Cancelling P.S.C.MO. No. 3 Original SHEET No. 52 Remarks United Cities Gas Company Name of Issuing Corporation PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE ARRAS (Continued) K. "Gas Costs" shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, reservation charges, FERC approved surcharges, sucharges, semeryency gas purchases, over-run charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges, storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply. These costs will be subject to review in the ACA audit. L. "Refund Adjustment" shall mean the per unit amount hilled by the Company to its customers resulting from supplier(s) refunds. M. "Suppliers" shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company, suppliers may include, but not limited to, interestate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LNG, LPG, SNG, and other hydrocarbons used as feed-stock, other distribution OCT 1' 395 N. "Total Sales" shall mean volumes billed to all time Service Commissions and end-users. O. "Avoided Gas Cost Credit" The avoided gas cost credit shall be the Commodity charge in the Company's Purchased gas Adjustment Factor (P). *Indicates new rate or text *Indicates new rate or text *Indicates change	FORM NO. 1	3 P.S.C.MO. No. 3	1st (Oxtobral) SHEET No. 52
Name of issuing Corporation Community. Town or City PECEWED JUL 9 1993 PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (Continued) K. "Gas Costs" shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, paking charges, reservation charges, RERC approved surcharges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply. These costs will be subject to review in the ACA audit. L. "Refund Adjustment" shall mean the per unit amount billed by the Company to its customers resulting from supplier(s) refunds. M. "Suppliers" shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LNG, LPG, SNG, and other hydrocarbons used as feed-stock, other distribution OCT 1 1955 N. "Total Sales" shall mean volumes billed to all the Service Company's customers during the Compuny's Purchase FILED "Indicates new rate or text Located Gas Cost Credit" The avoided gas cost credit shall be the Commodity charge in the Company's Purchase FILED "Indicates new rate or text	, c	ancelling P.S.C.MO. No. 3	Original (SHEET No. 52
PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (Continued) K. "Gas Costs" shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, reservation charges, FERC approved surcharges, surcharges, emergency gas purchases, over-run charges, surcharges, emergency gas purchases, over-run charges, minimum bill charges, minimum take charges, gas inventory charges, minimum bill charges, minimum take charges, charges, service fees and transportation charges storage charges, service fees and transportation charges storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply. These costs will be subject to review in the ACA audit. L. "Refund Adjustment" shall mean the per unit amount billed by the Company to its customers resulting from supplier(s) refunds. M. "Suppliers" shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LMG, LPG, SNG, and other hydrocarbons used as feed-stock, other distribution OCT 1 395 N. "Total Sales" shall mean volumes billed to all the Service Commission companies and end-users. N. "Total Sales" shall mean volumes billed to all the Service Commission companies and end-users. O. "Avoided Gas Cost Credit" The avoided gas cost credit shall be the Commodity charge in the Company's Purchased Gas Adjustment Factor (P). *Indicates new rate or text			Community, Town or City
FOR ALL SERVICE AREAS (Continued) ublic Service Commission K. "Gas Costs" shall mean the total delivered cost of gas paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, reservation charges, demand charges, peaking charges, reservation charges, demand charges, peaking charges, surcharges, emergency gas purchases, over-run charges, capacity charges, standby charges, gas inventory charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges, storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply. These costs will be subject to review in the ACA audit. L. "Refund Adjustment" shall mean the per unit amount billed by the Company to its customers resulting from supplier(s) refunds. M. "Suppliers" shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, providers of LNG, LPG, SNG, and other hydrocarbons used as feed-stock, other distribution OCT 11 395 N. "Total Sales" shall mean volumes billed to all the Service Company's customers during the Computation Period, INSSOURI regardless of source. O. "Avoided Gas Cost Credit" The avoided gas cost credit shall be the Commodity charge in the Company's Purchased Gas Adjustment Factor (P). *Indicates new rate or text *Indicates charge.	~		JUL 9 1993
paid or to be paid to Suppliers, including, but not limited to, all commodity/gas charges, demand charges, peaking charges, reservation charges, FERC approved surcharges, surcharges, emergency gas purchases, over-run charges, minimum bill charges, minimum take charges, take-or-pay charges and take-and-pay charges, storage charges, service fees and transportation charges and any other similar charges which are paid by the Company to its gas suppliers in connection with the purchase, storage or transportation of gas for the Company's system supply. These costs will be subject to review in the ACA audit. 1. "Refund Adjustment" shall mean the per unit amount billed by the Company to its customers resulting from supplier(s) refunds. M. "Suppliers" shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, providers of LNG, LPG, SNG, and other hydrocarbons used as feed-stock, other distribution OCT 1 1995 N. "Total Sales" shall mean volumes billed to all the Service Company's customers during the Computation Period. "Indicates and end-users. N. "Total Sales" shall mean volumes billed to all the Service Company's customers during the Computation Period. "Indicates and end-users." 1995 "Indicates new rate or text **Indicates new rate or text		PURCHASED GAS ADJUS FOR ALL SERVICE AREAS	STMENT RIDER Jublic Service Commission
billed by the Company to its customers resulting from supplier(s) refunds. M. "Suppliers" shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LNG, LPG, SNG, and other hydrocarbons used as feed-stock, other distribution OCT 1 1995 companies and end-users. N. "Total Sales" shall mean volumes billed to all the Service Company's customers during the Computation Period, wellSSOUR regardless of source. O. "Avoided Gas Cost Credit" The avoided gas cost credit shall be the Commodity charge in the Company's Purchased Gas Adjustment Factor (P). *Indicates new rate or text * JUL 17 1913	;	paid or to be paid to Supplie limited to, all commodity/gas peaking charges, reservation surcharges, surcharges, emerging charges, capacity charges, stocharges, minimum bill charges take-or-pay charges and take-charges, service fees and traction of supply. These costs will be	ers, including, but not charges, demand charges, charges, FERC approved gency gas purchases, over-run candby charges, gas inventory c, minimum take charges, cand-pay charges, storage chargestation charges and any care paid by the Company to con with the purchase, gas for the Company's system
affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LNG, LPG, SNG, and other hydrocarbons used as feed-stock, other distribution OCT 1 395 companies and end-users. N. "Total Sales" shall mean volumes billed to all the Service Company's customers during the Computation Period, INISSOUR regardless of source. O. "Avoided Gas Cost Credit" The avoided gas cost credit shall be the Commodity charge in the Company's Purchased Gas Adjustment Factor (P). *Indicates new rate or text ULL 17 1933	1	billed by the Company to its	
N. "Total Sales" shall mean volumes billed to all the Service Commission Company's customers during the Computation Period, INISSOURI regardless of source. O. "Avoided Gas Cost Credit" The avoided gas cost credit shall be the Commodity charge in the Company's Purchased Gas Adjustment Factor (P). *Indicates new rate or text * JUL 17 1913 93 - 47		affiliates of the Company, where stores and/or transports naturally for or on behalf of the Company but not limited to, interstate companies, producers, brokers intrastate pipeline transmissiventures, providers of LNG, I hydrocarbons used as feed-stocompanies and end-users.	no locates, purchases, sells, aral gas or its equivalent any. Suppliers may include, te pipeline transmission s, marketers, associations, sion companies, joint LPG, SNG, and other ock, other distribution OCT 11 395
shall be the Commodity charge in the Company's Purchased Gas Adjustment Factor (P). *Indicates new rate or text *Indicates change 93 - 47	N.	Company's customers during th	volumes billed to all the Service Commission Period, IvilSSOURI
+Indicates change 93 - 47	0.	shall be the Commodity charge	e in the Company's Purchased
			93 - 47

Brentwood, TN

address

title

ISSUED BY Gene C. Koonce, President

name of officer

)	
DRM NO. 13	P.S.C.MO. No3	{Original	SHEET No. 52
Canca	lling P.S.C.MO. No	(Trentaea)	,
4		₹ Revised	SHEET No.
nited Citie	es Gas Company	For	
IARIDE Of I	ssuing Corporation	Community	etrived
			JG 23 1991
			, a 20 ,001
	TENTH OF CAC ADVIO	THE PETERS	MSSOURI
	FURCHASED GAS ADJUS FOR ALL SERVICE AREAS	TMENT RIDER S (continued) Public Se	rvice Commission
K.	"Gas Costs" — shall mean gas paid or to be paid to not limited to, all commo charges, peaking charges, approved surcharges, surcharges, over-run charge charges, gas inventory charges, gas inventory chardens, take and-pay charges, storage transportation charges and which are paid by the Common connection with the purch transportation of gas for	Suppliers, including, dity/gas charges, dema reservation charges, harges, emergency gas les, capacity charges, larges, minimum bill charges, service fees and any other similar charge, storage or	but and FERC standby arges, cake- and arges ers in
L.	These costs will be subjected audit. "Refund Adjustment" string billed by the Company to supplier(s) refunds.	nall mean the per unit	amount UL 17 1999
	supprier(s) reluins.		Fublic Service Col
M.	"Suppliers" — shall mean including affiliates of to purchases, sells, stores or its equivalent for or suppliers may include, but interstate pipeline transprokers, marketers, associtansmission companies, ING, IPG, SNG, and other stock, other distribution	n any person or entity, the Company, who locate and/or transports nature on behalf of the Compant not be limited to, smission companies, prociations, intrastate projoint ventures, providing hydrocarbons used as an companies and end-use	es, ural gas any. oducers, ipeline ers of feed- ers.
н.	"Total Sales" — shall m Company's customers during regardless of source.	ean volumes billed to ng the Computation Per	all the icd,
			FILED
			SEP 1 5 1991
*Indicates n +Indicates c	ew rate or text hange	Public!	91 - 249 Service Commissi
	AUG 2 3 1991		SEP 1 5 1991
DATE OF ISSU	// CC → 0 1881	DATE EFFECTIVE_	OF1 - 0 100.

ISSUED BY Gene C. Koonce, President

Brentwood, TN

title

FORM NO. 13	P.S.C. MO.No	3 4th		EET No53	<u></u>	
Cance	elling P.S.C. MO.	3 3rd	{Revised} {Original} SHE	EET No53	3	
,	- -		{Revised}			
United Cities Name of Issuing (Gas Company Corporation		FOR - All Dist Community, Town or	ricts - Mis City Service	souri Put e Commi	olic Issid
		NAC A TO TOTO CONTROL				
	PURCHASED G	GAS ADJUSTMEN	1 CLAUSE (Con	mulea) MELD	JUN 10	200
The go	as cost revenue require	ment component of	the DDGA factor	relating to fixed		
	ne transportation and s				d	1
	authorized charges, w			to the way they ha	ıve	
histori	cally been determined	in United Cities PC	iA Clause.		1	
i e	e gas commodity comp	3		-	1	,
	gas supply commodity I Cities will utilize any					
I control of the cont	ting the gas cost reven	-				
RPGA	filing, provided that:				}	
(a) for any	y PGA Filing, such est	imate shall not exce	ed a per Ccf cost e	equal to the higher	r of: +	
	(1) United Cities a	actual commodity g	as cost per Ccf for	currently purchas	sed	
	~	the month in which	~	•		:
	` `	(i) the single higher erall weighted avera	_			
	incurred by Ur	nited Cities for the o	urrently purchased	d gas supplies in t	he	
	applicable win ACA periods.	iter or summer perio	od during the then	three most recent		
	ACA periods.					
(b) United	Cities must justify the	egas costs included	in its filings.		+	٠
III. DEFERRED	PURCHASED GAS C	OST - ACTUAL CO	ST ADJUSTMEN	Γ ACCOUNTS:	{	
United Cities s	hall establish and mair	ntain a Deferred Pu	rchase Gas Cost –	Actual Adjustmer	rt (ACA)	
Account which	shall be credited with	any over-recovery	resulting from the	operation of Unit	ted Cities	
	e or debited for any un accounts for its Conso			The Company sl	hall	
maintain ACA	accounts for its Collec					
		CANCE	EFTED			ļ
	-	oct o	1 2002	Missouri Service Co	Public mmiesion	1
		By Almo	PSCMOHI	FILED JUL	1 0 2002	, {
*Indicates new rate or t	ext	Public Service	Longunssion UPI	VILLU JUL	10 2002	'
+Indicates change						
DATE OF ISSUE _	June 10, 2002 month day year		EFFECTIVE _	July 10, 2 month day		-
ISSUED BY	Thomas R. Blose,		Franklin	•	J	

name of officer

title

FORM	NO. 1	13 P.S.	C. MO.No3	3	3rd_	` ' '	53_	_	
		Cancelling	P.S.C. MO.	3	2nd _	{Revised} {Original} SHEET No.	53		
		Cantening	1.b.c. 140	<u> </u>	<u> ziiu</u>	{Revised}		-	
			as Company			FOR - All Dist	ricts –		
	Name of	Issuing Corpora				Community, Town or City	Mass	2017	
		PUI	RCHASED GA	S ADJUSTI	MENT	CLAUSE (Continued)	oolvra	Cen	เก็บอาโลเ
							חבמית [Tnl	A annh
		The are east				Sthe DDC A feeten miletine	NEOD 1	LU 1	= 2000
						the RPGA factor, relating d gas supply charges, and c		ĺ	
		FERC autho	rized charges, w	vill be determ	nined in	a manner similar to the wa			
		have historic	cally been detern	nined in Uni	ited Citi	es PGA Clause.			
		For the gas of	commodity com	ponent of the	e RPGA	factor, including variable			
		transportatio	on costs, gas supp	ply commod	ity cost	s, and other FERC authoriz		Į	
		•	•			y technique or method it d			
						st revenue requirement to b ng, provided that:			
		Terrective to	t this component	it iii cacii iqi	OA IIII.	ng, provided mat.	(ELLED
	(a)			ng, such estii	mate sh	all not exceed a per Ccf cos	st equal to		,]
		the higher of	ť:					JUL 1	0 2002
								44hA	553
		(1)	United Cities	actual comm	nodity g	as cost per Ccf for currently	y ាស់ដឹងដឹង ម៉	śeryją	Commis
		• •	purchased gas	supplies in	the mor	nth in which the PGA filing	g is	h/33\$	OURI
		(2)	made; or	f (;) +h.a. aim a1	la biaka	at average commedity are			
		(2)	•		_	st average commodity gas of average commodity gas cos	-		
						for the currently purchase			
				• -		or summer period during the	e then		
			three most rec	cent ACA pe	rioas.				}
	(b)	for any Unso	cheduled Winter	r PGA Filing	, such e	estimate shall not exceed the	e per Ccf		
						odity cost of gas for curren)	
		purchased gardis made; and		e month in w	vhich su	ich Unscheduled Winter PC	3A Filing		
	(c)	•	ı, es must justify th	ne gas costs i	ncludeo	l in its filings.)
II.	DEF *	ERRED PUR	CHASED GAS C	COST – ACT	UAL C	OST ADJUSTMENT ACCO	UNTS:		
	Limitor	l Cition abolt o	أمسالي مطوأ الطمعم	intain a Dafa	omo d De	nahasa Caa Caat - Astual A	. dissatus a		
						rchase Gas Cost – Actual A ecovery resulting from the			
				-		ecovery resulting from the	-		
	Comp	any shall main	ıtain ACA accou	ınts for its C	onsolid	ated and Neelyville district	S.		
						SaMe T	emmi		1
	tes new tes chai	rate or text				FILED AF	6 64 5	งถกก	
						FIELD AF	IV O T (-000	
)ATE	OF IS		oruary 11, 200		DATI	E EFFECTIVE April			
SSUE	D BY	mon The	th day yea omas R. Blose,		dent	month da Franklin, TN	ay year		
			e of officer		title	address			

ORM NO. 13 P.S.C.	MO. No. 3	2 <u>nd</u> { Original } {Revised }	SHEET	No.	<u>53</u>
Cancelling P.S.	C.MO.No. 3 1s	t {OMMANNA} {Revised }	SHEET	No.	<u>53</u>
United Cities Gas	Company For A	<u>ll Districts</u>			
Name of Issuing Corporat	ion	Community, To	wn or City		
				OFA	EWEN
			_	7 11 Ban Co	Charles Charles
			- 	NOV	2 1995
PURCHASED	GAS ADJUSTMENT (PGA) CLAUSE (Conti	nued)	MIS	SOUFI
	For All Service		Public	:Servi	ce Commi
annligable bi	lling determinants.	For those gas		į	
	re not derived by v			į	
	nualized gas costs i			Į	
	multiplying the app			ļ	,
amount in eff	ect on the first day	y of the filing		}	i j
month by twel	ve (12).			Ì	
	HANNIBAL/CANTO	N/PALMYRA			
	EFT Demand	96,540 Dt	:h		
	EFT Demand	12,720 Dt		[,
	EFT Demand (WS) -	Winter28,325 Dt	:h	,	1
	EFT Demand (WS) -	Summer 20,545 Dt	:h	ļ	
	IOS Demand	21,864 Dt	:h	ļ	[
	IOS Capacity	182,200 Dt] [
	IOS Injection	182,200 Dt			} {
	IOS Withdrawal	182,200 Dt)
	Commodity	2,275,367 Dt	-11	ļ	
	NEELYVI	LLE		-	
CANCELLED	Commodity	58,218 Dt	h		}
APR 0 1 2000	BOWLING	Green		,	
v 3ND RS 53	IOS Demand	6,240 Di	:h	1]]
y Ord No DJ	IOS Capacity	52,000 Di		١	
c Service Commission MISSOURI	IOS Interjection	52,000 Di	:h) }
WIGGOOD!	OS Withdrawal	52,000 Di		'	1 1
	Commodity	171,528 Di	h		
c.	PGA Firm Sales = Vf	=		۲I	LED
	Hannibal/Canton	21,504,449 C	e£		
	& Palmyra				1 4005
	Neelyville	570,776 C		DEC	1 1995
	Bowling Green	1,659,872 C		neene es	tenuist es
					SERVICE CO
ATE OF ISSUE Octo		EFFECTIVE Dec		1, 19	195
montn	day year	month day	year		
SUED BY Gene	C. Koonce, Presid	lent	Brent	wood,	TN

name of officer

títle

Name of Issuing Corporation For All Districts Community, Town or City MISSOURI FOR All Districts Community, Town or City MISSOURI Community MISSOURI Community MISSOURI Community MISSOURI MISSOURI Community MISSOURI Community MISSOURI MISSOURI MISSOURI Community MISSOURI MISSOURI Community MISSOURI MISSOURI Community MISSOURI M	Cancelling P.	S.C.MO.No. 3	{Original} { Revised		No	53
PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued) Service Common For All Service Areas applicable billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12). HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand (WS) - Winter28, 325 Dth EFT Demand (WS) - Summer20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Mithdrawal 182,200 Dth IOS Mithdrawal 182,200 Dth Commodity 2,313,300 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth OS Withdrawal 52,000 Dth IOS Interjection 52,000 Dth Commodity 209,930 Dth Commodi	nited Cities Ga	s Company For Al		,		
PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continueral Services Commission of For All Service Areas applicable billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12). HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand (WS) - Winter28,325 Dth EFT Demand (WS) - Winter28,325 Dth EFT Demand (WS) - Summer20,545 Dth IOS Demand 182,200 Dth IOS Migection 182,200 Dth IOS Mithdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Capacity 52,000 Dth IOS Swithdrawal 52,000 Dth Commodity 52,000 Dth Commodity 52,000 Dth Commodity 52,000 Dth Commodity 209,930 Dth Commodity 209,930 Dth FILED C. PGA Firm Sales = VF = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf	Name of Issuing Corpor	ation	Community,	Town or City		
PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continueral Services Commission of For All Service Areas applicable billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12). HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand (WS) - Winter28,325 Dth EFT Demand (WS) - Winter28,325 Dth EFT Demand (WS) - Summer20,545 Dth IOS Demand 182,200 Dth IOS Migection 182,200 Dth IOS Mithdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Capacity 52,000 Dth IOS Swithdrawal 52,000 Dth Commodity 52,000 Dth Commodity 52,000 Dth Commodity 52,000 Dth Commodity 209,930 Dth Commodity 209,930 Dth FILED C. PGA Firm Sales = VF = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf					CEN	/ED
PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued Service Committed Service For All Service Areas applicable billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12). HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand (WS) - Winter 28,325 Dth EFT Demand (WS) - Summer 20,545 Dth IOS Demand 12,720 Dth IOS Capacity 182,200 Dth IOS Injection 182,200 Dth IOS Mithdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth IOS Interjection 52,000 Dth Commodity 209,930 Dth Commodity 209,930 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf				2 5 5	30 eg eas	
PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued Service For All Service Areas applicable billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12). HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand (WS) - Winter 28,325 Dth EFT Demand (WS) - Summer 20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Mithdrawal 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Interjection 52,000 Dth OOS Withdrawal 52,000 Dth Commodity 209,930 Dth				00)T 10	1995
PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued Service For All Service Areas applicable billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12). HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand (WS) - Winter 28,325 Dth EFT Demand (WS) - Summer 20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Mithdrawal 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Interjection 52,000 Dth OOS Withdrawal 52,000 Dth Commodity 209,930 Dth	 					
applicable billing determinants. For those gas costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12). HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand (WS) - Winter 28,325 Dth EFT Demand (WS) - Summer 20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Injection 182,200 Dth IOS Mithdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Demand 6,240 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth IOS Interjection 52,000 Dth Commodity 209,930 Dth Commod				-	L	
costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12). HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand 12,720 Dth EFT Demand (WS) - Winter28,325 Dth EFT Demand (WS) - Summer20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Mithdrawal 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Capacity 52,000 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth IOS Interjection 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf	PURCHASI	ED GAS ADJUSTMENT (PGA) For All Service	CLAUSE (Cont Areas	inverto Se	n vic e ()	iomm
costs which are not derived by volumetric unit rates, the annualized gas costs shall be calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12). HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand 12,720 Dth EFT Demand (WS) - Winter28,325 Dth EFT Demand (WS) - Summer20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Mithdrawal 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Capacity 52,000 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth IOS Interjection 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf	applicable	hilling determinants	For those ga	s	}	
calculated by multiplying the appropriate dollar amount in effect on the first day of the filing month by twelve (12). HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand 12,720 Dth EFT Demand (WS) - Winter28,325 Dth EFT Demand (WS) - Summer20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Injection 182,200 Dth IOS Withdrawal 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf					}	
amount in effect on the first day of the filing month by twelve (12). HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand 12,720 Dth EFT Demand (WS) - Winter 28,325 Dth EFT Demand (WS) - Summer 20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth Commodity 61,200 Dth IOS Withdrawal 182,200 Dth IOS Mithdrawal 182,200 Dth Commodity 52,000 Dth IOS Interjection 52,000 Dth IOS Interjection 52,000 Dth Commodity 209,930 Dth	rates, the	annualized gas costs sh	all be		-	
### HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand 12,720 Dth EFT Demand (WS) - Winter28,325 Dth EFT Demand (WS) - Summer20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Injection 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth **NEELYVILLE** **Commodity** **DOWLING GREEN** **IOS Demand 6,240 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth **Commodity 209,930 Dth Commodity 209,930 Dth **Commodity 209,930 Dth **Commodity 209,930 Dth Commodity 209,930 Dth **Commodity]	
### HANNIBAL/CANTON/PALMYRA EFT Demand 96,540 Dth EFT Demand 12,720 Dth EFT Demand (WS) - Winter 28,325 Dth EFT Demand (WS) - Summer 20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Mithdrawal 182,200 Dth Commodity 2,313,300 Dth **NEELYVILLE** Commodity 61,200 Dth IOS Capacity 52,000 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth Commodity 209,930 Dth			of the filin	g		
EFT Demand 96,540 Dth EFT Demand 12,720 Dth EFT Demand (WS) - Winter 28,325 Dth EFT Demand (WS) - Summer 20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Injection 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Capacity 52,000 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf	month by cw	erve (12).			}	
EFT Demand 12,720 Dth EFT Demand (WS) - Winter28,325 Dth EFT Demand (WS) - Summer20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Injection 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Capacity 52,000 Dth IOS Capacity 52,000 Dth OS Withdrawal 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth Commodity 209,930 Dth Commodity 209,930 Dth Commodity 209,930 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf		HANNIBAL/CANTON	PALMYRA		}	
EFT Demand 12,720 Dth EFT Demand (WS) - Winter28,325 Dth EFT Demand (WS) - Summer20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Injection 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Capacity 52,000 Dth IOS Capacity 52,000 Dth OS Withdrawal 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth Commodity 209,930 Dth Commodity 209,930 Dth Commodity 209,930 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf		FFT Demand	96 540	Drh	1	
EFT Demand (WS) - Winter 28,325 Dth EFT Demand (WS) - Summer 20,545 Dth IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Injection 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth IOS Demand 6,240 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth					}	
IOS Demand 21,864 Dth IOS Capacity 182,200 Dth IOS Injection 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth BOWLING GREEN IOS Demand 6,240 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf		EFT Demand (WS) - W			ł	ľ
IOS Capacity 182,200 Dth IOS Injection 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth BOWLING GREEN IOS Demand 6,240 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf		EFT Demand (WS) - S	Summer 20,545	Dth	[
IOS Injection 182,200 Dth IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth BOWLING GREEN IOS Demand 6,240 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf					}	
IOS Withdrawal 182,200 Dth Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth BOWLING GREEN IOS Demand 6,240 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf					ſ	İ
Commodity 2,313,300 Dth NEELYVILLE Commodity 61,200 Dth BOWLING GREEN IOS Demand 6,240 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf					}	
BOWLING GREEN IOS Demand 6,240 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf					į	ш.
BOWLING GREEN IOS Demand 6,240 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf			, ,		}	CARINA
BOWLING GREEN IOS Demand 6,240 Dth IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf		NEELYVIL	LE		}	~ VC
IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf		Commodity	61,200	Dth	્ટ્ર	1
IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf				46//2	92	1 10
IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf		BOWLING GI	REEN	- 1/0	Servi	15
IOS Capacity 52,000 Dth IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf		IOS Demand	6.240	Dth	÷ (**)	Co
IOS Interjection 52,000 Dth OS Withdrawal 52,000 Dth Commodity 209,930 Dth C. PGA Firm Sales = Vf = Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf			·		1	12,00
Commodity 209,930 Dth c. PGA Firm Sales = Vf = FILED Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf		IOS Interjection	52,000	Dth	}	
c. PGA Firm Sales = Vf = FILED Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf					į	
Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf		Commodity	209,930	Dth	}	
Hannibal/Canton 20,591,532 Ccf & Palmyra Neelyville 600,003 Ccf Bowling Green 2,031,469 Ccf	C	PCA Firm Sales = Vf	=		FILE	
& Palmyra Neelyville 600,003 Ccf 95 14 1991 Bowling Green 2,031,469 Ccf	.			Ccf	8 8 4-4	سا ــ
Bowling Green 2,031,469 Ccf		•			}	100ኛ
		-	600,003	Ccf (A -	1990
WO. PUBLIC 2EKAICE		Bowling Green	2,031,469		33	100
				INO. PU	RTIC ZE	KAICE (
TE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995	E OF ISSUE Octo	per 9, 1995 DATE	EFFECTIVE	October	14.	1995

name of officer

title

	Cancelling	P.S.C.MO. No.		{Original SHEET No
United	Cities Ga	as Company	For_ All Di	(Revised)
N	ame of Issuing	Corporation	Por C	ommunity, Town or City
				RECEIVED
				AUG 23 1991
			AS ADJUSTMENT RIDER ICE AREAS (continued)	MISSOURI
III.	Computation	on and Applica	tion of the PGA.	Public Service Commission
	components	s: (1) the Ga	stment shall consist of as Charge Adjustment; a Actual Cost Adjustme	(2) the Refund
	A. Comp	outation of G	as Charge Adjustment.	
	Chai dete	rge Adjustment ermines that t	compute the jurisdict at such time that the character is a significant its Gas Costs.	he Company
	1.	to compute	The following formula the Gas Charge Adjus	tment: CANCELLE
		Firm GCA	$= \frac{D}{Vf} + \frac{P}{Vt} +$	OCT 1 1 120%
		Non-Firm G	$CA = \frac{P}{Vt} + \frac{T}{Vt}$	BY Let RS 53 ublic Service Co., miss
	2.	Definition	s of Formula Componen	ts. WISSOURI
		GCA =	The Gas Charge Adju per Ccf, rounded to	
			four decimal places	
		D =		ed gas costs
		D =	four decimal places The sum of all fixe	ed gas costs cs). malized gas costs
		_	four decimal places The sum of all fixe (excluding D-2 cost The sum of all annu-	ed gas costs cs). malized gas costs

w.,

ISSUED BY Gene C. Koonce, President name of officer

Brentwood, TN address

FORM NO. 13	P.S.C. MO.No	3	6th {Original} SHEET No54_ {Revised}	
(Cancelling P.S.C. MO.	35	5th (Original) SHEET No. 54	,blic
United	Cities Gas Company		{Revised} Service Comn	nission
	Issuing Corporation		Community Tourn or City	0_2002
· · · · · · · · · · · · · · · · · · ·	PURCHASED (GAS ADJUST	TMENT) CLAUSE (Continued)	0-4002
cost of g month ca effective ACA fac For each comparis accumul factors s recoverie	as as shown on the books a alculated by multiplying the cost components (the regu- ctor as herein defined). It twelve month billing period sons described above, inclu- ated to produce a cumulati- hall be computed by dividi- es by the estimated volume	and records of e volumes sold alar PGA factor od ended with to adding any balar ve balance of ong the cumulates of total sales	by a monthly comparison of the actual (as billed) United Cities, and the cost recovery for the same d during said month by the sum of the currently or and the prior period "Actual Cost Adjustment" the May revenue month, the difference of the once or credit for the previous year, shall be over-recovered or under-recovered costs. ACA utive balance of the over-recoveries or under- s during the subsequent twelve-month period. This	
Novemb ACA fac	er revenue month. These A	ACA factors show this provision	of per Ccf and applied to billings, beginning with the hall remain in effect until superseded by subsequent on. United Cities shall file any revised ACA factors in ned in the PGA clause.	
Carryi	ing costs shall be determine	ed in the follow	wing manner:	
(a)	time as the net "Deferred	l Carrying Cos Cities average	onnection with any PGA-related item until such st Balance" exceeds an amount equal to ten e annual level of gas costs for the then most	+
	end of each month for each roots at the end of each roas the product of (a) the of gas (blended with stor	nonth to include difference between the case and the establishment that the case and the case then most received.	A period. The under or over recoveries of gas de in the DCCB will be defined and computed ween United Cities actual annualized unit cost atimated annualized unit cost of gas factor cent PGA filing) times (b) the total volumes of	
(b)	carrying cost equal to sim shall be applied to such p period such excess balance	aple interest at cortion of the bace amounts exi	cent of the LDC's Annual Gas Cost Level, a the prime rate minus one percentage point valance amounts as exceeds five percent for the ist. The prime lending rate, (prime), is that rate the first three lending month Missouri Public Service Commission	
*Indicates new ra	te or text		OCT 0 1 2002 FILE 14 2002	

ISSUED BY

month day year

Thomas R. Blose, Jr., President
name of officer

month day year

Franklin, TN

address

FORM NO. 13	P.S.C. MO.No	3	5th	{Original} SHEET No {Revised}	54	
	Cancelling P.S.C. MO.	3	4th	{ Original } SHEET No {Revised}	54	
United (Cities Gas Company			FOR – All Districts –		
	ssuing Corporation			Community, Town or Six	sour Pu	مااط
	PURCHASED G	AS ADJU	STMENT	SCIVIC CLAUSE (Continued)	Comm	ili Gelori
C. I.		1 - 1-4	. 11	DEATE	FEB 14	2000
				nonthly comparison of the acturation of the acturation of the cost record and the cost record areas and the cost record areas.		
				sold during said month by the s		
currently		s (the regu		actor and the prior period "Actu		
Par anah	turaliza manth hilling navi	ad andad s	with the NA	ar warranna manth tha differen	as af tha	
				ay revenue month, the difference credit for the previous year, sh		
_				ecovered or under-recovered co		
				alance of the over-recoveries or		
	=			g the subsequent twelve-month	•	}
				l per Ccf and applied to billings s shall remain in effect until sup		
				ovision. United Cities shall file		
_			-	ts performed in the PGA clause	•	
Carryi	ng costs shall be determin	ed in the f	following r	nanner:		
(a)	No carrying costs shall	be applied	in connect	tion with any PGA-related item	until	
				t Balance" exceeds an amount of		
	• '		~	e annual level of gas costs for the		}
				fter "Annual Gas Cost Level"), diately preceding April 1, 2000		
£				GA Filing) be based on the three		
	ACA periods immediate	ely precedi	ing April 1	, 2000.		
	The DCCD shall be also	- Al	.1		-	
				er or over recoveries of gas cos period. The under or over reco		
30X38				ide in the DCCB will be define))
2.53				e between United Cities actual		
200				rage and the estimated annualiz		
	unit cost of gas factor in times (b) the total volum			ies then most recent PGA filing	g)	
	times (b) the total volum	iles of gas	Soid during	g such month.		ļ (
(b)			_	f the LDC's Annual Gas Cost I		
				prime rate minus one percentag		
		-		palance amounts as exceeds five nounts exist. The prime lending		
				et Journal on the first business))
	of the following month.			MARGERA	my Public	
*Indicates new ra	te or text			agivies F	emml es	ior
+Indicates new ra				FILED AF	PR 01 200	0
DATE OF ISS	UE _February 11, 20	000	_ DAT	E EFFECTIVE April 1,	2000	

DATE OF ISSUE February 11, 2000 DATE EFFECTIVE April 1, 2000 month day year month day year

ISSUED BY Thomas R. Blose, Jr., President Franklin, TN

name of officer title address

CANCELLED	By 545 RS 54	3
	1 1.1	

Can United	13 P.S.C.MO. No. 3 4th { Designmal } SHEET No. 54 {Revised } celling P.S.C.MO.No. 3 3rd { Designmal } SHEET No. 54 {Revised } Cities Gas Company For All Districts c of Issuing Corporation Community, Town or City
}	RECEIVED
	PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued) NOV 21995 For All Service Areas MISSOURI
	d. PGA Total Sales = Vt = Hannibal/Canton 22,382,782 Ccf Palmyra Neelyville 570,766 Ccf
	Bowling Green 1,659,872 Ccf
APR 0 1 2900 らや ん S S 4 Service Commission MISSOURI	Computation of the Take-or-Pay (TOP) factor adjustment. (FERC Approved Surcharge) All customers, including transportation customers, will be billed their pro rate share of direct billed TOP costs that have been authorized by the Federal Energy Regulatory Commission (FERC)j. Actually incurred TOP costs that have been incurred for all customers will be compared to the TOP billed revenue recovery for the same time period that the PGA Rider's Actual Cost Adjustment factor is calculated. The resulting under/over recovery will be divided by the throughput for the ACA period to develop a TOP reconciliation rate. This rate will then be incorporated as part of the current TOP recovery rate. It is the intent of this provision to charge all customers, sales and transportation, the same TOP rate and to have revenue recovery generated be reconciled to actual TOP costs incurred. The TOP factor shall include the refund of TOP charges to be accomplished by including the total TOP refund amount in the computation of a new TOP factor. The total annualized sales and transportation volumes will be used for the computation of the factor.
By Public	FILED
	DEC 1 1995
	MO. PUBLIC SERVICE COMM. ISSUE October 30, 1995 EFFECTIVE December 1, 1995

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

month day year

month day year

		.S.C.MO. N			<u>3rd</u> { Origi Revis}	sed }			
Car	ncelling	P.S.C.MO.	No3		2nd Origi	r.	SHEET	No.	54
United	d Cities	Gas Compa	inv F	or	{Revis	-	<u>All</u> D	istri	icts
	ne of Issuing C				Commu	nity, Tow			<u> </u>
			_					3 11	<u>~=11.72</u>
							 -	ris.	GEIVE
	-				·			OCT	10 19
	DITEC	ינואפיפיט פאפ א	D TITLE GRANDI	איייי (יויער א) CINIICE /	Contin	۱۵.	M	\$50U
	PURC	HASED GAS A	or All	nı (PGA Service	.) СLAUSE (Areas	Contin	rea)	ic Sen	yice Cq
	đ.	. PGA Total	Sales =	= Vt ≤					} }
		Hannibal/	Canton		22,756,7	717 Ccf			1
		Palmyra Neelyvill	e		600 (004 Ccf] [
		Bowling G			2,031,4				} {
		_							1
_	_								1 1
В		tion of the		-Pay (7	COP) factor	adjus	tment.		1 1
	(FERC AD	proved Surc	:narge)						{ {
	TOP cost will be the same Adjustme under/ov for the rate. The the curr this pro transpor recovery incurred TOP char TOP refu	Regulatory (ts that have compared to the time period ent factor i ver recovery ACA period This rate wi rent TOP recovision to o reation, the y generated d. The TOP reges to be a und amount i The total will be use	e been in the TO od that is calculy will be to deve in the covery representation the complication the computation that computation the computation the computation the computation the computation that computation the computation the computation the computation the computation that computation th	ncurred the PGM lated. De divide lop a state. It cust lop rate onciled shall shed by computate seed sa	I for all of the revenue of the result of the result of the reconciporated of the reconc	custome recove actual ting throughistion as par intent es and ave rev TOP coe refung the townsport	rs ry for Cost hput n t of of enue sts d of otal ation		
				DEC	1 1995			FIL	ED
				, r	0.				
			BY_ ublic	Servic In!SS	1 1995 <u>Rs 54</u> Con assic		_	•	1995 6 0 VICE CO

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

cancerring r.	S.C.MO.No. 3 1st	<pre>{Griginal} SHEET {Revised }</pre>	No. 54
	s Company For	All Districts	
Name of Issuing Corpo	pration	Community, Town or City	3502
			
			SEP 8 1994
	PURCHASED GAS ADJUST	MENT RIDER wit. 20	BIJC SERVICE GURAN
	FOR ALL SERVICE AREAS	(Continued)	
Vt	= Total Sales		
T	= Total Estimate	d annualized or actual	FERC
	Approved Surch	arges.	
3. Determinat:	ion of Factors for Gas (Charge Adjustment.	
	as Costs (Factor D)		
	of all fixed gas costs	-	
	re derived by volumetric zed gas costs shall be		
	ying (1) the applicable	_	
	on the first day of the		
	ble demand billing dete		- (
	pre acmana priring aece	rminants or the	i I
	ble commodity billing deter		,
applical		eterminants. For those	
applical gas cos rates,	ble commodity billing dets which are not derived the annualized gas cost	eterminants. For those d by volumetric unit s shall be calculated b	уу
applical gas cos rates, multipl	ble commodity billing do ts which are not derive the annualized gas cost ying the appropriate do	eterminants. For those d by volumetric unit s shall be calculated b llar amount in effect o	уу
applical gas cos rates, multipl	ble commodity billing dets which are not derived the annualized gas cost	eterminants. For those d by volumetric unit s shall be calculated b llar amount in effect o	уу
applical gas cos rates, multipl	ble commodity billing described to which are not derived the annualized gas cost ying the appropriate do st day of the filing most	eterminants. For those d by volumetric unit s shall be calculated be lar amount in effect on the by twelve (12).	ру
applical gas cos rates, multiply the fire	ble commodity billing do ts which are not derived the annualized gas cost ying the appropriate do st day of the filing mod HANNIBAL/CANTON/PALM	eterminants. For those d by volumetric unit s shall be calculated be lar amount in effect on the by twelve (12).	on
applical gas cos rates, multiply the fire	ble commodity billing do ts which are not derive the annualized gas cost ying the appropriate do st day of the filing mos HANNIBAL/CANTON/PALM WS Demand	eterminants. For those d by volumetric unit s shall be calculated be calculated be calculated by the count in effect count by twelve (12). IYRA 69,360 Dth	ру
applical gas cos rates, multipl	ble commodity billing do ts which are not derived the annualized gas cost ying the appropriate do st day of the filing mod HANNIBAL/CANTON/PALM	eterminants. For those d by volumetric unit s shall be calculated be lar amount in effect on the by twelve (12).	on +
applical gas cost rates, multiply the first	ble commodity billing do ts which are not derive the annualized gas cost ying the appropriate do st day of the filing mod HANNIBAL/CANTON/PALM WS Demand WS Capacity	eterminants. For those d by volumetric unit s shall be calculated be calculated be calculated by the country of	+ + -
applical gas cost rates, multiply the first	ble commodity billing dets which are not derived the annualized gas cost ying the appropriate do st day of the filing modern thannibal/Canton/Palmer ws Demand ws Capacity ws Injection ws Withdrawal PS Demand	eterminants. For those d by volumetric unit s shall be calculated be calculated be calculated by the state of	+ + +
applical gas cos rates, multiply the fire	ble commodity billing dets which are not derived the annualized gas cost ying the appropriate do st day of the filing modest day of the filing day of the fili	eterminants. For those d by volumetric unit s shall be calculated be calculated by the state of	+ + +
applical gas cost rates, multiply the first cancel to the cost of	ble commodity billing dets which are not derived the annualized gas costlying the appropriate do st day of the filing modern thannibal/Canton/Palmers was Demand was Capacity was Injection was withdrawal PS Demand	eterminants. For those d by volumetric unit s shall be calculated be calculated be calculated by twelve (12). INTRA 69,360 Dth 578,000 Dth 578,000 Dth 578,000 Dth 578,000 Dth 326,600 Dth 326,600 Dth	by + + + + + + + + + + + + + + + + + + +
applications application of the first cancel the first cancel to t	ble commodity billing dets which are not derived the annualized gas costlying the appropriate do st day of the filing modern thannibal/Canton/Palmers was Demand was Capacity was Injection was withdrawal PS Demand	eterminants. For those d by volumetric unit s shall be calculated be calculated by the state of	+ + + + + + + + + + + + + + + + + + +
applical gas cost rates, multiply the first cancel to the cost of	ble commodity billing dets which are not derived the annualized gas costlying the appropriate do st day of the filing modern thannibal/Canton/Palmers was Demand was Capacity was Injection was withdrawal PS Demand	eterminants. For those d by volumetric unit s shall be calculated a llar amount in effect on the by twelve (12). IYRA 69,360 Dth 578,000 Dth 578,000 Dth 578,000 Dth 578,000 Dth 326,600 Dth 326,600 Dth 326,600 Dth nter 22,370 Dth	by + + + + + + + + + + + + + + + + + + +
applications application of the first cancel the first cancel to t	ble commodity billing do ts which are not derive the annualized gas cost ying the appropriate do st day of the filing mod HANNIBAL/CANTON/PALM WS Demand WS Capacity WS Injection WS Withdrawal PS Demand PS Capacity PS Injection PS Withdrawal EFT Demand (PS) Wi	eterminants. For those d by volumetric unit s shall be calculated a llar amount in effect on the by twelve (12). IYRA 69,360 Dth 578,000 Dth 578,000 Dth 578,000 Dth 578,000 Dth 326,600 Dth 326,600 Dth 326,600 Dth nter 22,370 Dth	+ + + + + + + + + + + + + + + + + + +
applications application of the first cancel the first cancel to t	ble commodity billing do ts which are not derive the annualized gas cost ying the appropriate do st day of the filing mod HANNIBAL/CANTON/PALM WS Demand WS Capacity WS Injection WS Withdrawal PS Demand PS Capacity PS Injection PS Withdrawal EFT Demand (PS) Wi EFT Demand (PS) Su	eterminants. For those d by volumetric unit s shall be calculated a llar amount in effect on the by twelve (12). IYRA 69,360 Dth 578,000 Dth 578,000 Dth 578,000 Dth 578,000 Dth 326,600 Dth 326,600 Dth 326,600 Dth nter 22,370 Dth	+ + + + + + + + + + + + + + + + + + +
applications application of the first cancel the first cancel to t	ble commodity billing do ts which are not derive the annualized gas cost ying the appropriate do st day of the filing mod HANNIBAL/CANTON/PALM WS Demand WS Capacity WS Injection WS Withdrawal PS Demand PS Capacity PS Injection PS Withdrawal EFT Demand (PS) Wi EFT Demand (PS) Su NEELYVILLE	eterminants. For those d by volumetric unit s shall be calculated a llar amount in effect on the by twelve (12). IYRA 69,360 Dth 578,000 Dth 578,000 Dth 578,000 Dth 326,600 Dth 326,600 Dth 326,600 Dth 326,600 Dth nter 22,370 Dth mmer 11,690 Dth	+ + + + + + + + + + + + + + + + + + +
applications application of the first cancel the first cancel to t	ble commodity billing do ts which are not derive the annualized gas cost ying the appropriate do st day of the filing mod HANNIBAL/CANTON/PALM WS Demand WS Capacity WS Injection WS Withdrawal PS Demand PS Capacity PS Injection PS Withdrawal EFT Demand (PS) Wi EFT Demand (PS) Su NEELYVILLE	eterminants. For those d by volumetric unit s shall be calculated a llar amount in effect on the by twelve (12). IYRA 69,360 Dth 578,000 Dth 578,000 Dth 578,000 Dth 326,600 Dth 326,600 Dth 326,600 Dth 326,600 Dth nter 22,370 Dth mmer 11,690 Dth	+ + + + + + + + + + + + + + + + + + +
applications application of the first cancel the first cancel to t	ble commodity billing do ts which are not derive the annualized gas cost ying the appropriate do st day of the filing mod HANNIBAL/CANTON/PALM WS Demand WS Capacity WS Injection WS Withdrawal PS Demand PS Capacity PS Injection PS Withdrawal EFT Demand (PS) Wi EFT Demand (PS) Su NEELYVILLE	eterminants. For those d by volumetric unit s shall be calculated a llar amount in effect on the by twelve (12). IYRA 69,360 Dth 578,000 Dth 578,000 Dth 578,000 Dth 326,600 Dth 326,600 Dth 326,600 Dth 326,600 Dth nter 22,370 Dth mmer 11,690 Dth	+ + + + + + + + + + + + + + + + + + +
applical gas cost rates, multiply the first service Commission MISSOURI	ble commodity billing do ts which are not derive the annualized gas cost ying the appropriate do st day of the filing mod HANNIBAL/CANTON/PALM WS Demand WS Capacity WS Injection WS Withdrawal PS Demand PS Capacity PS Injection PS Withdrawal EFT Demand (PS) Wi EFT Demand (PS) Su NEELYVILLE FTS Demand	eterminants. For those d by volumetric unit s shall be calculated a llar amount in effect on the by twelve (12). IYRA 69,360 Dth 578,000 Dth 578,000 Dth 578,000 Dth 326,600 Dth 326,600 Dth 326,600 Dth 326,600 Dth nter 22,370 Dth mmer 11,690 Dth	Py + + + + + + + + + + + + + + + + + + +
applications application of the first cancel the first cancel to t	ble commodity billing do ts which are not derive the annualized gas cost ying the appropriate do st day of the filing mod HANNIBAL/CANTON/PALM WS Demand WS Capacity WS Injection WS Withdrawal PS Demand PS Capacity PS Injection PS Withdrawal EFT Demand (PS) Wi EFT Demand (PS) Su NEELYVILLE FTS Demand	eterminants. For those d by volumetric unit s shall be calculated a llar amount in effect on the by twelve (12). IYRA 69,360 Dth 578,000 Dth 578,000 Dth 578,000 Dth 326,600 Dth 326,600 Dth 326,600 Dth 326,600 Dth nter 22,370 Dth mmer 11,690 Dth	+ + + + + + + + + + + + + + + + + + +

ISSUED BY <u>Gene C. Koonce, President</u>
name of officer title

Brentwood, TN address

Cancelling P.S.C.MO. No. 3	Original Rexisted	SHEET No54
UNITED CITIES GAS COMPANY FOR	All Districts	
Name of Issuing Corporation	Community, To	wn or City
		
		
		22 1993
PURCHASED GAS ADJUSTMENT I	KIDAK	SERVICE COMM.
FOR ALL SERVICE AREAS (Cont	inued)	
Vt = Total Sales T = Total Estimated annualize	ed or actual FERC	CANCELLED
Approved Surcharges.		
3. Determination of Factors for Gas Cha	area Adiustmant	JAN 01 995
a Fixed Gas Costs (Factor D)		Jane R.S. FS
The sum of all fixed gas costs.	For those gas cost	Service Commi
which are derived by volumetric in	unic races, the	MISSOURI
annualized gas costs shall be cal		
multiplying (1) the applicable so		
effect on the first day of the f	_	the
applicable demand billing determ		
applicable commodity billing determined to gas costs which are not derived to) ae
rates, the annualized gas costs		i by
multiplying the appropriate doll	ar amount in effect	con
the first day of the filing mont		İ
HANNIBAL/CANTON		į
WS Demand	56,400 Dth	+
WS Capacity	470,000 Dth	+
WS Injection	470,000 Dth	+
WS Withdrawal	470,000 Dth	
PS Demand	55,200 Dth	+
PS Capacity	326,600 Dth	+
PS Injection	326,600 Dth	
PS Withdrawal	326,600 Dth	1
EFT Demand (PS)	34,060 Dth	+
NEELYVILLE		}
FTS Demand	2,376 Dth	+
•		
		FILED
*Indicates new rate or text	UA	G 0 1 1993
AIMAGAIGS HEW AALE UL IEAI		3-325

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

P.S. P.S	S.C.MO. No. 3		{Original} Reveses}	SHEET No. 54	_
Cancelling	P.S.C.MO. No		Original)	SHEET No	_
Jnited Cities G	as Company	74 T T	Revised (
Name of Issuin	g Corporation	For All I	Community, To	own or City	-
					
			<u>P</u> [CEIVED	•
					
				G 23 1991	
		S ADJUSTMENT RIDĒ E AREAS (continue		ISSOURI	1
		U 12412 (00110214	. ,,,,	vice Commission	
	Vt = '	Notal Sales.	1 45110 001	vice Commission	
		Notal Estimated a FERC Approved Sur		actual	
3.	Determination Adjustment.	n of Factors for	Gas Charge		
	a. Fixed	Gas Costs (Factor	· D)	}	Ì
	be cal- applic on the (2) th determ billin which rates, calcul dollar of the	ates, the annualiculated by multiple able supplier(s) first day of the elements or the applicable demainants or the applicable derived the annualized cated by multiplying amount in effects filing month by	olying (1) the rate(s) in educate filing month and billing olicable common for those gas by volumetric gas costs shalling the appropriation the first	effect h by odity s costs unit ll be priate t day	
•		CANTON	50 000 31 1	1 1993	1.
		(winter) (summer)	52,268 dth 9,548 dth	100 1005	土
		•	•	AUG 11993 21 Let R.S. 5	hiss
	NEELYV	TILE	5 616 dth	. Service Com	
	D-1 GIC		11,113 đth	Jone Service Com	1
	FIS	D-1	2,784 dth		
				FILED	
*Indicates new r +Indicates chang				SEP 1 5 199 9 1 - 2 4 9 ervice Commissi c	2)1
	AUG 2 3 1991			SEP 1 5 1991	
JA I P. CIP INSTIP		DATE 1	effective_		
JA I P. CIP INSTIP	month day year		EFFECTIVE	month day year	-

FOR	M NO. 13	P.S.C. MO.No. 3	6th	. { Original } SHE	ET No.	55		
	_			{Revised}				
	Can	celling P.S.C. MO. 3	5th	(Original) SHE	ET No.	55		
	TI-IA-3 CIA	C C		{Revised}	.• . 4			
	Name of Issuing	es Gas Company		FOR – All Distr	<u> 1cts – </u>	Missour	i Publ	lic
	Name of issuing	Corporation	 -	Community, 10wn of C		Service Co	<u>immis</u>	Sioi
		PURCHASED GAS	ADJUSTME	NT CLAUSE (Conti	inued)	RECT) JUN	1 1 1 1 1	11112
_						11(1)(1)(0)(1)	, 402	1002
								1
IV.	REFUNDS							
						_		
		fund factor shall be compu						}
		ation. Any portion of re					}	
		ners. Such refunds will be					1	
		fund accumulations by syste				· ·	Ì	
		e filed in an Optional PGA				ased on	+	{
	projected vol	umes for the period from th	e implementati	on date to November	r 1.			
	The refund fa	ectors shall be calculated in	accordance wi	th the following:			}	
	The felula la	ctors shart be calculated in	accordance wi	in the following.			1	
	A. <u>Firm</u>	Customers:						
	771		and a distribution	4		41	ļ	
	-	portion of the refund allocat cable wholesale supplier, in					}	
		stimated number of Ccfs to					1	}
		s regular firm sales custome			•		1	}
		001 per Ccf, shall be applied					}	
		eding twelve (12) months b		such unit refund cred	lit by the	total Ccfs]
	billed	l to each customer in each b	illing period.					}
	The l	ength of the refund period s	shall generally	he twelve (12) month	ns. with :	anv		}
		under payment rolling into	•	• •		•		
	intere	est to the balance of refunds	received from	its suppliers remaini	ing to be	distributed	}	ļ
		firm customers. The intere						1
		earest one-hundredth of one eral Reserve Bulletin; or in t						}
		ous 3 months preceding the						
	-	For each twelve (12) mon		•			- [ļ
	4- 1-	ما مادلانگ فرمینی Timina فروند ما		المحاف بالمناسبة والمحاف المحاف المحاف			-	{
	to be	applied to bills pursuant to	the above para	Traphs TARMELLED	R.Air	esouri Publ	ic:	
				UNIVERLEU	Servi	ssouri Publ ce Commis	sion	}
				00T 04		6 1111 3 4 5	าเกา	į
*Indic	ates new rate or	text		OCT 0 1 2002		D JUL 10	zhoz)	
+Indic	ates change		BV	AHMOS PSCM6	#(
				Sewice Commis				J
DATI	E OF ISSUE	June 10, 2002	ከልጥ፤	MKSSOUPI EFFECTIVE	γ,	uly 10, 2002		
DW11	_ 30661 10	month day year	– DAIR	I EFFECTIVE		ath day year		
'ISSU	ED BY	Thomas R. Blose, Jr.,		Franklin,	TN			
		name of officer	title	add	iress	·		

5th__ {Original} SHEET No. ___55_ FORM NO. 13 P.S.C. MO.No.__3_ {Revised} Cancelling P.S.C. MO. 3 4th {Original} SHEET No. ____55_ {Revised} United Cities Gas Company FOR - All Districts -

Name of Issuing Corporation Community, Town or City

CLAUSE (Continued) PURCHASED GAS BOATOG COMMISSION

JUL 1 0 2002

By 64hRS 55

REATH FEB 14 2000

IV. REFUNDS

A separate refund factor shall be computed by separate Cities' districts and for each PGA rate classification. Any portion of relunds which United Cities receives from its wholesale supplier(s), together with any interest included in such refund amounts, will be refunded to United Cities customers. Such refunds will be accumulated and filed with the Annual PGA Filing. To extent that refund accumulations by system exceed \$100,000 between November 1 and April 1, the refunds will be filed in the summer PGA filing. The updated refund factor will be based on projected volumes for the period from the implementation date to November 1.

The refund factors shall be calculated in accordance with the following:

A. Firm Customers:

The portion of the refund allocated to the Firm customers and received from the applicable wholesale supplier, including interest paid by the supplier, shall be divided by the estimated number of Ccfs to be sold in the succeeding twelve (12) months to United Cities regular firm sales customers. The resulting per Ccf factor. rounded to the nearest \$.00001 per Ccf, shall be applied as a credit to each firm sales customer's bill over the succeeding twelve (12) months by multiplying such unit refund credit by the total Ccfs billed to each customer in each billing period.

The length of the refund period shall generally be twelve (12) months, with any over/under payment rolling into the next Annual PGA Filing. United Cities shall add interest to the balance of refunds received from its suppliers remaining to be distributed to its firm customers. The interest shall be at a rate of 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin; or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st of the calendar quarter for which the new rate is to apply. For each twelve (12) month refund distribution period, an estimate of the interest to be so added by United Cities shall be included in determining the per Ccf refund rate to be applied to bills pursuant to the above paragraphs.

*Indicates new rate or text

+Indicates change

FN APR 01 2001

DATE OF ISSUI	E February 11, 2000	DATE 1	EFFECTIVE April 1, 2000	•
ISSUED BY	month day year Thomas R. Blose, Jr., I	- President	month day year Frankin, TN	
	name of officer	title	address	

name of officer

	95 95	1	4	1998 1 6	0
MO.	PUBLIC				

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995 month day year day year

Gene C. Koonce, President

Brentwood, TN

name of officer

title

address

FORM NO. 13 P.S.C.MO. No. 3 4th{Original} SHEET No. 55 Revised Cancelling P.S.C.MO.No. 3 3rd{Original SHEET No. ___55 {Revised United Cities Gas Company For All Districts Name of Issuing Corporation Community, Town or City MISSOUR PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued) And Service Commission For All Service Areas The TOP factor formula: TOP factor = Annual TOP Costs annualized sales and transportation volumes TOP over or under recovery annualized sales and transportation volumes +/- TOP Refunds received annualized sales and transportation volumes C. Computation of the Transition Cost (TC) factor adjustment: (FERC approved Surcharge) All customers, including transportation customers, will be billed their pro rate share of direct billed TC costs (except current Account 191 TC costs) that have Commission (FERC). Actually incurred TC costs that have been incurred for all customers will be compared to the TC billed revenue recovery for the same time recovery will be divided by the throughput for the ACA period to develop a TC reconciliation rate. This rate will then be incorporated as part of the current TC recovery rate. It is the intent of this provision to revenue recovery generated be reconciled to actual TC COSTS INCURRED. The TC factor shall include the refund of TC charges to be accomplished by including the total TC refund amount in the computation of a new TC factor. The total annualized sales and transportation volumes will be used for the computation of the factor.

Cancelling P.S.C.M	$0.\text{No.} \underline{3} \underline{2}$	{Revised } { Revised	SHEET No.	55
nited Cities Gas Com	pany For	All Distr	icts	
Name of Issuing Corporation		Community, To	wn or City	
				
			<u> </u>	⇒!~ <i>!!</i>
			<u>SEP_3 : 19</u>	9 4
	CHASED GAS ADJUS	STMENT RIDER S (Continued) [[7][אוומוס פרומוומ	E MAGRAN
10.11		bills	• FUDGIV DENTIY	SHUMM.
F	SS Demand	480 Dt	h	
F	SS Capacity	4,764 Dt	h	
BOW	LING GREEN			}
N	ot Applicable			
b. Annualized Ga	s Costs (Factor	P)		
		costs not inclu	đeđ	
	For those gas o		_	
		tes, the annuali		
		by multiplying te(s) in effect		ANCELL
- -	of the filing π		<u></u>	MINUCLL
	_	leterminants or t	he	
	mmodity billing		or	OT 11 19
	ts which are not	_		
		nualized gas cos lying the approp	HV '/	Car RS
		e first day of t	pe goilg 2	ervice Co
	by twelve (12).	e rance day or c		MISSOUR
HAN	NIBAL/CANTON/PAI	'.M'V'D à		1
	FT Demand	96,540 Dt	:h	
E	FT Demand	12,720 Dt		+
E	FT Demand (WS) -	Winter 28, 325 Dt	:h	+
		Summer 20,545 Dt		\ \ + \ \
	OS Demand	21,864 Dt		
	OS Capacity OS Injection	182,200 Dt 182,200 Dt		+
	OS Withdrawal	182,200 Dt		\ \ \ \ \
	ommodity	2,313,300 Dt		+
NEE	LYVILLE	- ·	-	} }
	ommodity	61,200 Dt	ch .	
	LING GREEN		, ্ৰ	and the di
	OS Demand	6,240 Dt	*7	
	OS Capacity OS Interjection	52,000 Dt 52,000 Dt	2	الحاصال
	S Withdrawal	52,000 Dt	. 1	an _ 1 18
		,000	n II	₩~ - "
Indicates new rate Indicates change	or text			SHOCOLID
			•	MISSOUR
				ervice Can

title

address

name of officer

Cancel	ling P.S.C.MO. No 3	Revised (Oxiginal	SHEET No	. <u>55</u>
		(Revised		
	es Gas Company For-	All Distri		
		Community,	RECEIVE	D
· — — — — — — — — — — — — — — — — — — —				
			JUL ZZ 19	33
				~ 00111
		************************************	PUDLIC SERVIC	E COMN
	PURCHASED GAS ADJUSTMENT RI	DER	ļ	
	FOR ALL SERVICE AREAS (Contin		j	
	FSS Demand	480	oeh l	+
	FSS Capacity	4,764		+
	, ,		Í	
	BOWLING GREEN			ı
	Not Applicable		:	
	b. Annualized Gas Costs (Factor P			
	The sum of all annualized gas		Y Control of the Cont	
	in Factor D. For those gas co			
	derived by volumetric unit rat			ı
	gas costs shall be calculated			
	the applicable supplier(s) rat			
	the first day of the filing mo			
	applicable demand-2 billing de			
	applicable commodity billing of		For	ļ
	those gas costs which are not			}
	volumetric unit rates, the ann			}
	shall be calculated by multiple dollar amount in effect on the	• -		1
			CHE	1
		s first day of		}
	filing month by twelve (12).	s lirst day or		
	filing month by twelve (12). HANNIBAL/CANTON	-	Dth	+
	filing month by twelve (12). HANNIBAL/CANTON EFT Demand PET Demand (WS)	96,540		+ +
. c0	filing month by twelve (12). HANNIBAL/CANTON EFT Demand PET Demand (WS)	96,540 39,724	Dth	
NCELLED	filing month by twelve (12). HANNIBAL/CANTON EFT Demand BFT Demand (WS) IOS Demand	96,540 39,724 19,320	Dth Dth	+
CANCELLED	filing month by twelve (12). HANNIBAL/CANTON EFT Demand BFT Demand (WS) IOS Demand	96,540 39,724 19,320 161,000	Dth Dth Dth	++
CANCELLED	filing month by twelve (12). HANNIBAL/CANTON EFT Demand BFT Demand (WS) IOS Demand	96,540 39,724 19,320	Dth Dth Dth Dth	+ +
CANCELLED	filing month by twelve (12). HANNIBAL/CANTON EFT Demand BFT Demand (WS) IOS Demand	96,540 39,724 19,320 161,000 161,000	Dth Dth Dth Dth Dth	+ + + +
CANCELLED JAN 0.1.19	filing month by twelve (12). HANNIBAL/CANTON EFT Demand BFT Demand (WS) IOS Demand	96,540 39,724 19,320 161,000 161,000	Dth Dth Dth Dth Dth	+ + + +
CANCELLED JAN 0.119	filing month by twelve (12). HANNIBAL/CANTON EFT Demand BFT Demand (WS) IOS Demand	96,540 39,724 19,320 161,000 161,000 2,057,615	Dth Dth Dth Dth Dth Dth	+ + + +
CANCELLED JAN 0119 JAN 0119 BY 31d R.S.	filing month by twelve (12). HANNIBAL/CANTON EFT Demand BFT Demand (WS) IOS Demand	96,540 39,724 19,320 161,000 161,000	Dth Dth Dth Dth Dth Dth	+ + + +
CANCELLED JAN 0119 JAN 0119 BY 31d R.S By 31d R.S By 31d R.S By 31d R.S By 31d R.S By 31d R.S	filing month by twelve (12). HANNIBAL/CANTON EFT Demand BFT Demand (WS) IOS Demand	96,540 39,724 19,320 161,000 161,000 2,057,615	Dth Dth Dth Dth Dth Dth	+ + + +
CANCELLED JAN 0119 JAN 0119 BY 31d R.S Public Service MISSI	filing month by twelve (12). HANNIBAL/CANTON EFT Demand BFT Demand (WS) IOS Demand	96,540 39,724 19,320 161,000 161,000 2,057,615	Dth Dth Dth Dth Dth Dth	+ + + + +
CANCELLED JAN 0 1 19 3 Ld K.S Public Service MISSI	filing month by twelve (12). HANNIBAL/CANTON EFT Demand BFT Demand (WS) IOS Demand	96,540 39,724 19,320 161,000 161,000 2,057,615 61,200	Dth Dth Dth Dth Dth Dth	+ + + + +
CANCELLED JAN 0119 BY 31d R.S Public Service MISSI	HANNIBAL/CANTON EFT Demand EFT Demand (WS) IOS Demand IOS Capacity IOS Injection IOS Withdrawal Commodity NEELYVILLE Commodity BOWLING GREEN IOS Demand IOS Capacity IOS Interjection	96,540 39,724 19,320 161,000 161,000 2,057,615 61,200	Dth Dth Dth Dth Dth Dth	+ + + + +
CANCELLED JAN 0119 JAN 0119 BY 31d R.S Public Service MISSI	HANNIBAL/CANTON EFT Demand EFT Demand (WS) IOS Demand IOS Capacity IOS Injection IOS Withdrawal Commodity NEELYVILLE COMMODITY BOWLING GREEN IOS Demand IOS Capacity	96,540 39,724 19,320 161,000 161,000 2,057,615 61,200	Dth Dth Dth Dth Dth Dth Dth Dth Dth Dth	+ + + + + + * * * *
CANCELLED JAN 0 119 JAN 0 119 BY 3 Ld R.S Public Service MISSI	HANNIBAL/CANTON EFT Demand EFT Demand (WS) IOS Demand IOS Capacity IOS Injection IOS Withdrawal Commodity NEELYVILLE Commodity BOWLING GREEN IOS Demand IOS Capacity IOS Interjection	96,540 39,724 19,320 161,000 161,000 2,057,615 61,200	Dth Dth Dth Dth Dth Dth Dth Dth AUG 0 1	+ + + + + + + + + + + + + 1993
Public Service MISSI	HANNIBAL/CANTON EFT Demand EFT Demand (WS) IOS Demand IOS Capacity IOS Injection IOS Withdrawal Commodity NEELYVILLE Commodity BOWLING GREEN IOS Demand IOS Capacity IOS Interjection IOS Withdrawal	96,540 39,724 19,320 161,000 161,000 2,057,615 61,200 6,240 52,000 52,000 52,000	Dth Dth Dth Dth Dth Dth Dth Dth Dth AUG 01 93-3	+ + + + + + + + + + + + + + + + + + +
JAN 0118 JAN 0118 Public Service MISSI	HANNIBAL/CANTON EFT Demand EFT Demand (WS) IOS Demand IOS Capacity IOS Injection IOS Withdrawal Commodity NEELYVILLE Commodity BOWLING GREEN IOS Demand IOS Capacity IOS Interjection IOS Withdrawal	96,540 39,724 19,320 161,000 161,000 2,057,615 61,200 6,240 52,000 52,000 52,000	Dth Dth Dth Dth Dth Dth Dth Dth AUG 0 1	+ + + + + + + + + + + + + + + + + + +

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

RM NO. 13	P.S.C.MO. No3	lst	_ XOXIGIAN SHEET No.	o. <u>55</u>
Cancelli	ng P.S.C.MO. No 3		Original) SHEET N	o <u>55</u>
	Gas Company uing Corporation	ror	11 Districts Community, Town or City RECEIVED	
		——————————————————————————————————————	JUL 9 1993	
	purchased gas adj	USTMENT RIDER	MISSOURI Public Service Commis	sion
	FOR ALL SERVICE ARE	AS (Continued)		
	FSS D-1 FSS Capa	city	552 Dth 5,557 Dth	
	BOWLING GR Not Appl			
b	Annualized Gas Costs The sum of all annua in Factor D. For the derived by volumetri gas costs shall be of the applicable suppl the first day of the applicable demand-2 applicable commodity those gas costs whice volumetric unit rate shall be calculated dollar amount in eff filing month by twel	lized gas costs ose gas costs c unit rates, alculated by m ier(s) rate(s) filing month l billing determ billing determ h are not deri s, the annuali by multiplying ect on the fir ve (12).	which are the annualized ultiplying (1) in effect on by (2) the inants or the minants. For ved by zed gas costs the appropriate	
	HANNIBAL/C		ccc cco beb	}
	D-2 (Win	mer)	666,669 Dth	j
		ion (Winter)	40,225 Dth	1
		ion (Summer)	56,315 Dth	-
	ANR Stor	_	50,000 Mcf	-
	Commodit	у 2	,057,615 Dth	1
	neelyville	1		
	Commodit	Y	61,200 Dth	
	0	CANCELLER		
		AUG 11993 BY 2 ALR.S.	*55 omission	
	der an	BY 2 XR.3. Nic Service Con		
*Indicates new +Indicates cha	rate or text	-	93 - 47 1933 MO. PUBLIC SERVICE	

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

Cancelling	g P.S.C.M	O. No		Revised (SHEET NO	o
United Cities	Gas Com	pany	_ A11	Revised (
Name of Issui	ng Corpor	ation	_ For	Community, T	own or City DEIVED	 _
					23 1991	
				AU G		
		HASED GAS ADJU L SERVICE AREA		-•	ice Commi	ssion
		FSS D-1 FSS Capaci	ty	552 dth 5,557 dth	CANC	ELLED
		BOWLING GREE Not Applic			JUL 1	7 1993
	b.	Annualized G	as Costs (F	actor P)	BY 100 Servi	se Comm
,		included in which are de rates, the a calculated be applicable son the first (2) the application determinants billing determinants which are no rates, the a calculated be dollar amounts.	Factor D. crived by vocannualized of multiplying the control of the critical derived by multiplying in effective the control of the control o	For those gas plumetric uni- gas costs sha	s costs t ll be ffect h by odity s costs unit ll be priate t day	
			er) er) on (winter) on (summer)	666,669 d 933,331 d 2,053,592 d 40,225 d 56,315 d 50,000 M	ith ith ith ith	
		NEELYVILLE Commodity		58,764 6	ith FILE	b
*Indicates new +Indicates chan		xt		Publi	SEP 1 5 9 1 – c Service 0	2491

name of officer

title

FORM NO. 13	P.S.C. MO.No3	7th	
Can	celling P.S.C. MO. 3	6th	{Revised} {Original} SHEET No56
United Cit	ies Gas Company		{Revised} FOR - All Districts -
Name of Issuin			Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)	l
Misseuri Public	è
	1-

RECT) FEB 14 2000

B. <u>Interruptible Customers:</u>

The portion of the refund allocated to interruptible sales customers and received from the wholesale supplier, including interest paid by the supplier, shall be included in the winter PGA filing. Where the amount allocated to interruptible customers includes supplier refunds resulting from more than one proceeding, a single refund period may be selected for the computation of the refund amounts due interruptible customers, whereby this period would most nearly correspond to the period of the proceeding during which the greater portion of the refund was generated. The amount to be refunded to each interruptible customer shall be computed by dividing the respective Ccf sales for each interruptible customer during the refund period by the total interruptible Ccf sales during the same refund period, and then multiplying by the amount allocated to the interruptible class. The amount so computed shall refunded by a single payment to each customer within 30 days after the approval of the Annual PGA filing.

V. TAKE-OR-PAY (TOP) FACTORS

- A. United Cities shall maintain a separate Take-or-Pay (TOP) account for its
 Consolidated and Neelyville districts which shall contain fixed FERC approved
 charges paid by United Cities to its wholesale supplier(s) or transporter(s). TOP
 charges shall be recovered on a per Ccf basis from the retail sales customers and from
 transportation service customers. Retail sales customers shall be billed by applying
 the per Ccf TOP factor included in United Cities Total PGA factor and transportation
 customers shall be billed the same per Ccf TOP factor for each unit transported. TOP
 charges may be waived for certain customers consistent with the provisions contained
 in the Negotiated Gas Service Rate, Sheet No. 40 43, and Contract Rate, Sheet No.
 43.1 43.2.
 - 1. United Cities shall file proposed TOP factors and prior year TOP reconciliation for each of its districts with its Annual ACA filing. The reconciliation shall consist of the comparison of the actual as-billed TOP cost incurred during the ACA period with the recovery

*Indicates new rate or text

+Indicates change

CHER ARR A 2000

<u> FILED APR 01 2000</u>

DATE OF ISSUE	February 11, 2000	DATE	${f EFFECTIVE}$ _April	1, 2000
	month day year		month	day year
ISSUED BY	Thomas R. Blose, Jr., P	resident	Franklin, TN	
	name of officer	title	address	

FOR		{Revised }	I No.	<u>56</u> 56
Ţ		Cities Gas Company For All I	Distri	<u>cts</u>
	Nami	e of Issuing Corporation Community, Town or Cit	У	
			MEG	EIAED
			0CT	<u>10 1995</u>
		PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued) For All Service Areas	MIS! Servic	SOURI Se Contraico
	မ်	The Transition Cost (TC) factor formula:		
1 2000	₹55¢ Commission JURI	TC factor = Annual TC Costs annualized sales and transportation volume + TC over or under recovery	es	
	ssc SSC	annualized sales and transportation volume	es	
4	MES (-)	+/- TC Refunds received	ļ	
	<u>ين</u> 20	annualized sales and transportation volum	es	
	da D	. Computation of the Refund Adjustment Factor.	İ	
	Ad	The Company shall compute the jurisdictional Refund justment in accordance with the following provisions.		
		1. RA factor = <u>R1 - R2 + R3 + I</u> Vt		
	ro	RA = The Refund Adjustment in dollars per Ccf, unded to no more than four decimal places.		
		R1 = Refund including supplier interest ceived by the Company, excluding refunds of TOP or TC sts.		
		R2 = A surcharge from a supplier not cludable in the gas charge adjustment, and not included crently effective refund adjustment.	in a	
	De	R3 = The residual balance of an expired fund Adjustment factor.	(-1)	En
	Re	zara zajabemene kaceok.	TIL	ED
		MO_F	R. j	4 g ¹⁹ 650 ERVICE COMM
DA	TE OF	ISSUE October 9, 1995 DATE EFFECTIVE Octobe month day year month		<u>1995</u> year
IS	SUED E	3Y Gene C. Koonce, President Bren	twood,	TN_

name of officer

title

	- a G G	4th {Qxigi	ed }	ET No.	56
	es Gas Company F ng Corporation		istricts ity, Town or (
				<u>s</u> ep 3 0	1994
	PURCHASED GAS FOR ALL SERVICE	ADJUSTMENT RII AREAS (Contin	DER MO.	PUBLIC SEF	VICECO
	BOWLING GREEN Commodity		0 Dth		
c. F	irm Sales (Factor V	Jf)			
	olumes billed to thuring the Computati		irm custo	omers	
	HANNIBAL/CANTON/PALMY NEELYVILLE BOWLING GREEN		03 Ccf		+
d. To	otal Sales (Factor Vt)	, ,		:	
	otal volumes billed to uring the Computation		s customer	rs	
	HANNIBAL/CANTON/PALMY Neelyville Bowling Green		04 Ccf		+
	G.	ANCELLED			
	_				
					}
	0	CT 1 1995			
	O BY_(Fublic S	CT 1. 1995 Lett RS + 56 Service Commissio MISSOURI			D
	BY_Gublic S	orvice Commissio		JAN -1	
*Indicates +Indicates	BY_Gublic S	orvice Commissio	Duhli	กออเลด	IIRI
+Indicates	BY_Gublic S	Service Commissio MISSOURI	Publi Jan : J		IIRI

FORM NO. 13 P.S.C.MO. No. ____ 3 4th{Original} SHEET No. ___ 56 Revised | Cancelling P.S.C.MO.No. 3 3rd (Original) SHEET No. 56 {Revised } All Districts United Cities Gas Company For Name of Issuing Corporation Community, Town or City FEB 25 1994 MISSOUR PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (Continued) Public Service Commission BOWLING GREEN 209,930 Dth Commodity Firm Sales (Factor Vf) Volumes billed to the Company's firm customers during the Computation Period. HANNIBAL/CANTON 18,309,962 Ccf 600,004 Ccf NEELYVILLE BOWLING GREEN 2,031,469 Ccf d. Total Sales (Factor Vt) Total volumes billed to all the Company's customers during the Computation Period. CANCELLED 20,293,957 Ccf HANNIBAL/CANTON 600,004 Ccf NEELYVILLE BOWLING GREEN 2,031,469 Ccf JAN 011995 PALMYRA DISTRICT e. Purchase Volumes (P) Public Service Commission MISSOURI EFT Transmission-Market 1,060 DKT Transmission-Field/Market 1,060 DKT Reservation-Winter 1,062 DKT Reservation-Summer 548 DKT Commodity-Storage 110,452 DKT Commodity-City Gate 1,848,661 DKT APR 2 1994 *Indicates new rate or text +Indicates change MO. PUBLIC SERVICE COMM DATE OF ISSUE February 24,1994 DATE EFFECTIVE month month 2 _ 1994 ISSUED BY ___ Gene C. Koonce, President Brentwood, TN.

title

address

name of officer

Inited (Cities	Gas Company For Al	{Revised } l Districts	R	ECE	VE	ħ
	· · · · · · · · · · · · · · · · · · ·	Corporation	Community, To	wn or City		- 7 	U .
					EB 18	1994	
				-0	MISSO	URI	
				Public (Service	Com	nissio
		PURCHASED GAS ADJUSTM FOR ALL SERVICE AREAS					
		BOWLING GREEN					
		Commodity	2	09,930	Dtl CA	NCEL	LED
c.	Firm	Sales (Factor Vf)				ا ا	1004
		mes billed to the Compan ng the Computation Perio	ā.		OVH	to R.S	1994 5
		HANNIBAL/CANTON NEELYVILLE BOWLING GREEN	•	P: 09,962 00,004 031,469	CCL	Nice ((ISSO)	commi URI
d.	Tota	l Sales (Factor Vt)					
		l volumes billed to all ng the Computation Perio		r's cus	tomers	3	
		HANNIBAL/CANTON NEELYVILLE BOWLING GREEN	. 6	93,957 500,004 31,469	Ccf		
e.	MLAG	YRA DISTRICT					
	Purc	hase Volumes (P):					
	EFT	Transmission-Market Transmission-Field/Mark Reservation-Winter Reservation-Summer Commodity-Storage Commodity-City Gate	1	1,060 1,060 1,062 548 110,452 255,685	DKT DKT DKT	EL	
*Indicates :		r text		_ Public	MAR 1 9 4 - MISS	T	4 7 missio

title

address

name of officer

tm NO. 13 P.S	.C.MO. No3	<u>2nd</u>	Revised		
Cancelling	P.S.C.MO. No <u>3</u>	lst	K@xtgxmal Revised	SHEET NO	56
nited Cities G		For	All Distri	icts	
Name of Issuing	Corporation		Community,	Town or City	
					
				RECEIVE	ED]
	<u></u>				[]
				- JUL 22 19	93
	PURCHASED GAS A FOR ALL SERVICE A	· -	nai i	PUBLIC SERVIC	ECOMM
	BOWLING	GRREN			
	Commod	ity	209,930	Dth	
	c. Firm Sales (Fa	ctor Vf)			{
	Volumes billed	to the Compa	ny's firm		{
	customers duri	ng the Comput	ation Period	l. a-e	} }
	HANNIB MEELYV	AL/CANTON	18,309,962 600,00 4		
		G GREEN	2,031,469		ELLED
	d. Total Sales (F	nator Whi			
	Total volumes		the Company	r'S MAD 4	1004
	customers duri			1. ""AK J	1994
	HANNIB	AL/CANTON	20,293,957	cet, 3	K.S. "
		TLLE IG GREEN	600,0046 2,031,469	Cafe Service	Comm
	BOMITE	G GKPPN	2,031,405	CCE MISS	QURI (
4	. Filing with the C	Commission			
	The Company shall	file with t	ne Commission	ı a	
	revised Gas Charg	e Adjustment	when there	is at	1
	least a 3% increa			(lactor	
	The computation of				}
	shall be filed in				1
	requirements spec 1 of this Rider,				
	a revised Gas Cha				-
	filed pursuant to				
	The Company shall	l file with t	he Commission	n a	
	transmittal lette	er, an exhibi	t showing the	e	
	computation of the	ne Gas Charge	Adjustment,	a PGA	D
				AUG O 1	1993
*Indicates new ra			· M	93-3 D. PUBLIC SER	
+Indicates change			mic	, ruglik jer	ALE CO

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

	Cancelling	; P.S.C.MO. No. 3		Revised (SHEET N	o. <u>56</u>
linited.	Cities	Gas Company		All Distri		
		ng Corporation	_ For	Community, T		
		-		•	_	
				neu	EIVED	
				JUL 9	1993	
				-301 6	/ 1333 	
				MISS	OURI	
		PURCHASED GAS ADJUS	TMENT RID			sion
		FOR ALL SERVICE AREA	S (Continu	red)		
		-		á	CANCE	ルドロ
		BOWLING GREE				
		Commodity		209,930 DL	AUG 1 BY 2nd	1992
		c. Firm Sales (Factor	v£)		n Ma	'IK)
		Volumes billed to	the Compa	ny's firm	BY	Commiss
		Volumes billed to customers during t HANNIBAL/C	he Comput	ation Period	lic Service	المناسبان الم
		HANNIBAL/C	:Anton	18,309,962 66	r.	1 ^
				600,004 Cc 2,031,469 Cc		1
		BOWLING GR	CPDM	2,031,409 CC	-	
		d. Total Sales (Facto	or Vt) *			1
		Total volumes bill	led to all			!
		customers during t	_		_	*
ı		HANNIBAL/(•		
		neelyvilli Bowling Gi		600,004 Cc 2,031,469 Cc		
		50,121,16 0.		2,032,103 00	-	
	4	. Filing with the Comm:	ission			
		The Company shall fil	le with th	e Commission a		
		revised Gas Charge Ad				*
		least a 3% increase		·	actor	
		for firm and non-firm	n customer	s.		[
		The computation of the	he Cas Cha	rae Adiuatment		
		shall be filed in ac				
		requirements specific				1 1
		1 of this Rider, and				
		a revised Gas Charge	-	t is computed	and	1
ł		filed pursuant to the	is Rider.			1
\		The Company shall fi	le with th	e Commission a	1	1
1		transmittal letter,			-	
		computation of the G	as Charge	Adjustment, a	PGA	
l					FILE	
1						1
		rate or text			SUL I	1993
+Indi	cates chang	ge		MO_I	HRUC CEDI	he coul
						··CF COMIN
DATE O	F ISSUE	July 9, 1993 month day year	DATE	EFFECTIVE_	July 17 month de	1993

FORM NO. 13	P.S.C.MO	. No3	Original SHEET No. 50	6
Canc	elling P.S.C.	MO. No	Original SHEET No	
.*	•		Revised }	_
United Citi	es Gas Cor Issuing Corpo	npany For A	11 Districts Community, Town or City	
Name of	Issuing Corpo	ration	Community, Town or City	
_				
			RECEIVED	-
		HASED GAS ADJUSIMENT I LL SERVICE AREAS (cont	inued)	
		BOWLING GREEN	MISSOURI	}
		Commodity	Public Service Commissio	n
	c.	Firm Sales (Factor Volumes billed to the customers during the HANNIBAL/CANTON NEELYVILLE BOWLING GREEN	ne Company's firm e Computation Period.	
	d.	customers during the HANNIBAL/CANTON	to all the Company's computation Period.	D
		ing with the Commission		
,	sig sig Com rec the	Company shall file wind ised Gas Charge Adjust nificant change in the nificant change shall pany; however, the Compaired to file a revise or is a 2% increase or tor.	be determined by the pany shall not be disconnection unless	missic
	sha rec Sec eff	e computation of the Ga Il be filed in accorda puirements specified in Stion 1 of this Rider, Sect until a revised Ga sputed and filed pursua	nce with the notice Subsection B of and shall remain in s Charge Adjustment is	
	tra	e Company shall file wi ansmittal letter, an ex aputation of the Gas Cr	hibit showing the	
1	new rate or t		FILED	
+Indicates	change		SEP 1 5 1991	
DATE OF ISSU	E Aug 23	1991 day year DA	91 - 249 TE EFFECTIVEIC Service Commis month day yea	sion
Ge		nce, President	Brentwood, TN	
ISSUED BY	2. 1.00	name of officer	title address	

FORM NO. 13	P.S.C. MO.No3	4th	{Original} SHEET No5	6.1
			{Revised}	
Cai	ncelling P.S.C. MO. 3	<u> 3rd</u>	{Original} SHEET No5	6.1
			{Revised}	
United Cit	ies Gas Company		FOR – All Districts –	

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

Wieseurt Public

Community, Town or City

REC'D FEB 14 2000

of the TOP costs during the ACA period. A proposed factor for each district shall be determined by dividing the TOP account balance plus an annualized figure representing monthly TOP payments due over the succeeding twelve (12) months by the estimated number total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$.00001 per Ccf, shall be applied to all customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each customer in each monthly billing period.

- 2. The period over which each district's TOP factors are to be charged shall be in one year increments or more.
- 3. Each district's TOP account balances shall be the net balance of all revenue recovered from the application of the TOP factor rate using the monthly actual billed sales by cycle for retail sales customers and each unit transported for transportation service customers and all prudently incurred fixed FERC approved TOP charges paid to its wholesale supplier(s) or transporter(s).
- 4. After the permanent cessation of billing TOP settlement costs to United Cities by its supplier(s) or transporter(s), United Cities shall carry forward any remaining over or under recovery balance and include it in the calculation of the Annual PGA Filing.
- 5. The Missouri Public Service Commission will review the reconciliation of each TOP account simultaneously with the annual PGA filing.

Public Service Commission Missouri Fublic Commission

*Indicates new rate or text +Indicates change

Name of Issuing Corporation

FLED APR 01 2000

DATE OF ISSU	E _February 11, 2000	DATE	EFFECTIVEApril 1, _	2000
+	month day year		month day	
ISSUED BY	Thomas R. Blose, Jr., Pr	esident	Franklin, TN	•
	name of officer	title	address	

NCELLEI	APR 0 1 2000 4 KS RS
CA	By 4

Canc	13 P.S.C.MO. No. 3 3rd{ Original } SHEET No. <u>56.1</u> {Revised } elling P.S.C.MO.No. 3 2nd{ Original } SHEET No. <u>56.1</u> {Revised } Cities Gas Company For All Districts
	f Issuing Corporation Community, Town or City
Γ	RECEIVED
	OCT 10 1995
	PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued) MISSOURI For All Service Areas Sic Service Commission
	I = Interest to be paid by Company on the refund due customers, using the average monthly balance based on the beginning and ending monthly refund due balances. The interest rates for each calendar quarter use to compute such interest shall be at a rate of 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin: or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st of the calendar quarter for which the new rate is to apply. This rate will be computed and applied to the refund due balances each quarter.
	Vt = Total sales as contained in the GCA section of this schedule.
00 ≤(e. mission	The computation of the RA shall be filed for approval with the Commission on a quarterly basis in accordance with the filing requirements of other PGA factor changes. The Company will file RA factor changes when the factor computes to a rate of \$0.0002 per Ccf.
APR 0 1 2000	RA factors will remain in effect for a period of twelve months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount.
By Public S	The Company may retain Refund R1 amounts where recovery has not or will not be sought from the ratepayers, or where recovery has been denied by the commission. The Company shall notify the Commission of its intention to retain amounts refunded from its
	supplier(s) where, in the Company's opinion, these 00 14 1995 95 - 160
	IMO. PUBLIC SERVICE COMM

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

month

day year

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995

month day year

		elling 1						d }	SHEET	No	56.1
		ities Ga of Issuing Co		oany	For	Al]	<u>Distri</u> Communit		n or City	RE	GEWE
		·							 -	SEF) B : 199
									leif) PIRIV	SERVICE
										0021.	n 1001117
	4.	Filing	with (che Co	mmiss	ion					
		revise	d Gas (a 3% in	Charge ncreas	e Adju se or	stment decrea	the Comm when t ase in ters.	here	e is a		
		be fil specif Rider,	ed in a ied in and sl arge A	accord Subse hall i djustr	lance ection remain ment i	with to B of in example compared to the compar	narge Ad the noti Section ffect un outed an	ce n l 1 d itil	requir of thi a rev	ement s	
		transm	ittal	lette	c, an	exhib:	the Comm it showi e Adjust	.ng t	he	GA	
						CANCE					
					gnč B	OCT T	1. 1995 1. RS SE CE CLUMIN SSOURI	ssio.			
											ED
										JAN	1995
		ew rate or te	xt						Public	MISS Service	OURI e Commi
ATE	OF	ISSUE	Nov.	17, 1 ar	994		E EFFEC		Jar	ı. 1,	<u> 1995</u>

FORM NO. 13 P.S.C.MO. No. 3 1st{Original} SHEET No. 56.1 Revised } Cancelling P.S.C.MO.No. __ 3 Original SHEET No. 56.1 Revised } United Cities Gas Company For All Districts Name of Issuing Corporation Community, Town or City DICHOPAN FEB 25 1994 e. Palmyra District (continued) MO. PUBLIC SE VICE ON ... 1,080 DKT WS Deliverability 108,000 DKT Capacity Injection 110,452 DKT 108,000 DKT Withdrawal CANCELLED IOS Deliverability 423 DKT 42,300 DKT Capacity 42,962 DKT Injection Withdrawal JAN 0 11995 42,300 DKT JAN 01.55 56, 1,848,661 DKT Commodity (VF Public Service Commission Sales Volumes (Vt): RY_ 1,839,252 DKT 228,157 DKT Firm Volumes 4. Filing with the Commission The Company shall file with the Commission a revised Gas Charge Adjustment when there is at least a 3% increase or decrease in the GCA factor for firm and non-firm customers. The computation of the Gas Charge Adjustment shall be filed in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect until a revised Gas Charge Adjustment is computed and filed pursuant to this Rider. The Company shall file with the Commission a transmittal letter, an exhibit showing the computation of the Gas Charge Adjustment, a PGA D 1994 *Indicates new rate or text +Indicates change DATE OF ISSUE February 24, 1994 DATE EFFECTIVE month day year month

ISSUED BY Gene C. Koonce, President Brentwood, TN.

name of officer title address

ted C	Cities	Gas Company For All	{Revised } Districts			
		Corporation	Community, To	wn or City	ECEI	VE
				F	EB 18	1994
				<u> </u>	MISSO	URI
e.	Dalm	yra District (continued)		Public	Service	Com
Ç.		-				
	WS	Deliverability	4	1,080		
		Capacity Injection		.08,000 .10,452		l
		Withdrawal		.08,000		
			I FD	.00,000	DICI	\ \
	IOS	Deliverability CANCEL		423	DKT	}
		Canacity		42,300		l
		Injection	1994.	42,962		
		Injection Withdrawal APR	P.S. \$6.1	42,300	DKT	
		Commodity S Volumes (V): Public Service MISS	Commission	255,685	DKT	
	Sale	s Volumes (V): Public Services	OURI	346,276	DKT	
	revi leas for The be f	Company shall file with to sed Gas Charge Adjustment at a 3% increase or decreation and non-firm custome computation of the Gas Charled in accordance with the cified in Subsection B of	when therese in the ers. Darge Adjustine notice Section 1	re is a GCA fa stment requir of thi	shall ements	5
	Gas	er, and shall remain in ef Charge Adjustment is comp suant to this Rider.			rised	
	tran	Company shall file with to smittal letter, an exhibitation of the Gas Charge	it showing	the	FILE	D
	new rate o	or text		•	MAR 1 94 - MISSO Service	8 7

ISSUED BY Gene C. Koonce, President Brentwood, TN.

name of officer title address

` •		
FORM	M NO. 13	P.S.C. MO.No. 3 5th {Original} SHEET No. 57
•	Cono	{Revised} selling P.S.C. MO. 3 4th {Original} SHEET No. 57
	Canc	Revised}
	United Citie	s Gas Company FOR - All Districts -
	Name of Issuing	
		PURCHASED GAS ADJUSTMENT CLAUSE (Continued) Security Colors
VI.	TRANSITION	COSTS (TC) FACTORS RECD FEB 14 2000*
		hall maintain a separate Transition Cost (TC) account for each of its districts which
		udently incurred fixed FERC approved TC charges paid to United Cities' wholesale
		ransporter(s). TC charges will be recovered on a per Ccf basis from the retail sales
	customers and i	from transportation service customers. Retail sales customers will be billed by or Ccf TC factor included in each of the United Cities' districts Total PGA factor time ANCELLER
	each customer'	s billed sales, and transportation customers will be billed the per Ccf TC factor for the
		red Cities district times each unit transported. TC charges may be waived for certain
		istent with the provisions contained in the Negotiated Gas Service Rate, Sheet No. 40 BCT 0 1 2002
		ct Rate, Sheet No. 43.1 – 43.2. The TC factor shall be calculated and reported in Alman . The Alman .
	accordance wit	h the following:
		Public Service Commissio
	Α.	United Cities shall file annually, simultaneously with its Annual ACA filing, proposed TC factors and prior year TC reconciliation for each district. The
		reconciliation shall consist of the comparison of the actual as-billed TC amounts
		incurred during the ACA period with the recovery of the TC amounts during the
		ACA period. A proposed factor for each district shall be determined by dividing the
		TC account balance plus an estimated annualized figure representing monthly TC
		payments due over the succeeding twelve (12) months by the estimated total Ccf
		throughput (sales and transportation volumes). The resulting factor, rounded to the
		nearest \$.00001 per Ccf, shall be applied to all customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each
		customer in each monthly billing period.
		customer in cash monanty onning period.
	В.	The period over which each of the TC factors are to be charged shall be in increments of one year or more.
	C.	Each of the district's TC account balances shall be the net balance of all revenue recovered from the application of the TC factor rate using the monthly actual billed sales for the retail sales customers and each unit transported for transportation service customers and all prudently incurred fixed FERC approved TC charges paid to its wholesale supplier(s) or transporter(s).
	D.	After the permanent cessation of billing of TC charges to United Cities by its supplier(s) or transporter(s), United Cities shall carry forward any remaining over or under recovery balance and include it in the calculation of the next Annual ACA Filing.
	E.	The Missouri Public Service Commission will review the reconciliation of each TC account simultaneously with the annual ACA Filing.
*Indic	ates new rate or	

DATE EFFECTIVE _ DATE OF ISSUE April 1, 2000 February 11, 2000 month day year month day year Thomas R. Blose, Jr., President Franklin, TN ISSUED BY _ name of officer title

+Indicates change

FORM NO. 13 P.S.C.MO. No. 3 4th{Original} SH {Revised }	
Cancelling P.S.C.MO.No. 3 $3rd{Original}$ SH $\{Revised\}$	IEET No. <u>57</u>
	ll Districts
Name of Issuing Corporation Community, Town o	rcity
	HEURIVEL
	——OCT 1 1995
	001 17 1333
PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued For All Service Areas	MISSOURI
specified types and amounts of costs being retained have not been and will not otherwise be recovered from customers. As part of the normal refund filing, the Company shall submit an explanation and exhibits showing the computation and all reasons supporting the proposed retention. However, within thirty days after the close of any calendar quarter for which the Company shall file such information if the Company has proposed to retain any part of a refund received than calendar quarter.	
All proposed retentions are interim subject to adjustment and shall be reviewed for approval by the Commission in the Company's Actual Cost Adjustment (ACA) audit for the 12-month period in which the Company received the refund. The Company shall have	
the possession and use of the retained funds prior to the adjudication of the retention issue by the Commission. If the Commission orders a refund to	CANCELLED
customers of any of the retained funds, the refund	APR 0 1 2000
shall additionally include interest at the rate	r
computed pursuant to the R1 interest computation.	By 5世代5 57

The Company shall file with the Commission a transmittal letter, exhibits showing the computation of the Refund Adjustment and interest calculations, and the applicable PGA tariff sheet(s). The transmittal letter shall state the PGA factor tariff sheet number, the service area(s) affected, the reason for adjustment, and the proposed effective date.

Interest shall be calculated on the amount to be

supplier interest) from the date the Company received

refunded (including both supplier principal and

the refund from its Supplier.

FILED

Fublic Service Commission

MISSOURI

OCT 14 1995

95 -160

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995 month day year month day year

ISSUED BY _ Gene C. Koonce, <u> President</u> Brentwood, TN title

Can	celling P.S.C.MO. N	o <u>. 3</u>	2nd	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	SHEE	ET No
	ies Gas Company Issuing Corporation	For		Distric		City
				RE	CEIVE	D
				JU	3 19	1 93
		ED GAS ADJUSTME SERVICE AREAS (MO. PUB	LIC SERVI	CE COMM
		et, and any app ued by Supplier		evised ta	riff	
	sheet numbe	ittal letter sh er, the service r revision, and	area(s),	the prim	ary	
נ	efund Adjustment he Company shall o djustment in acco	_				CELLED
£	PA = <u>R1 - R2</u> SI	<u>+ R3 + i</u> R		BY_ Eublic	OCT 1	1995 (Co.,,mi
1	. Computation of I The Company shall information on using the follow	ll compute a Re the last day of	fund Adju	stment us	ing	Coalmii JURI
:	RA = The Refu than fou		er Ccf, r	ounded to	no mo	re
	from pip- currentl received or credi retained	ncluding intere elines or suppl y effective Ref from supplier(t memo. All or by the Company h III. B. 3 be	ier(s) no und Adjus s) by che part of in accor	ot include stment, an eck, wire a Refund	d in a d transfe may be	er, *
	Gas Char	rge from a Supp ge Adjustment, y effective Ref	and not i	included i		he
. *Indiaatea	new rate or text				F	LED
+Indicates					JUL .	17 19 ∌3

Brentwood, TN title

address

ISSUED BY Gene C. Koonce, President name of officer

RM NO.			C.MO. No. 3		<u>nd</u>	(Revised	SHEET No	5
	Cance	lling P.	.S.C.MO. No.3	1	st	(Revised	SHEET No	5 <u>5 7</u>
			S COMPANY	For	A11	District	S	
N.	ime of	rzanug (orporation		C	• •	own or City	
						اد عالا نا		
					·	0CT	27 1992	
						DIO. PUBLI	C SERVICE CO	M.
		:	PURCHASED GAS ADJ FOR ALL SERVICE ARI					!
		f shee	t, and any applicab s.	ole revis	ed tari	iff sheets	issued	
	numbe	r, the	ttal letter shall a service area(s), t nd the effective da	he prima			t	
В.	mh a C	d Adju Company Itment	stment shall compute the in accordance with	jurisdic the foll	tional owing p	Refund provisio	ANCELL	ED
	RA	=	R1 - R2 + R3 + i SR				JUL 17199	l
	1.	Compu	tation of Refund Ad	djustment		Public (Service Co	nmis
		infor	ompany shall comput mation on the last the following for	day of e			_	
	2.	Defin	itions of Formula (Component	s .			
		RA =	The Refund Adjustr				rounded	
		R1 ≠	Refund not include Refund Adjustment by check, wire tra- part of a Refund of in accordance with	, and rec ansfer, o may be re	eived : r cred: tained	from suppl it memo. by the Co	ier(s) All or mpany	*
		R2 =	A surcharge from a Gas Charge Adjusts currently effective	ment, and	not in	ncluded in		
			e or text			1	10V 1 199 9 2 - 2 6	
+indic	LAICS C							ì

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

Ca	ncelling	P.S.C	.MO. No	3	{유	riginal (I BKIXBA)	SHEET	No. <u>57</u>
United (Citios	· Can	Compan		•		.	
Name	of Issuit	ng Corp	oration	YFor	Com	nunity. T	own or Cit	y
		•					CEIVE	
								10:
						٨لى	N 3 0 199	2
						240 DUD	LIC SERVICE	- COMMAN
		D.F.	naus cen	GAS ADJUSTMEN	יי פערועם	MU. PUD	FIO OFILLIO	
			-	VICE AREAS (CO				}
								}
				, and any app		sed tar	iff	-
		sheet	CS 188VE	ed by Supplier	.			}
				tal letter sh				1
				r, the service				
		reas	ons for	revision, and	tue dilecti	.ve date	•	Ì
В.	Refu	nd Adj	ustment					Ì
	m\	.	6-23	compute the j	indiations	l Befor	.d	
	Adiu	etment	y snall in acco	ordance with t	he following	provis	GANO	
		_ +••.			_	_	J. 1140	
	RA	= <u>R1</u>	- R2 + I	R3 + i			NOV	1. 1992
			SR				BY D'a	ARS-1
	1.	Comp	utation	of Refund Adj	ustment.	Public	NUV Service	Commi
		mh		shall compute	- Pofund Ar			URI
		info	rmation	on the last d	ay of each	calendar	quarter	. }
				ollowing formu				1
	2.	Defi	nitions	of Formula Co	mponents.			
	 -							-
		RA	=	The Refund Ad				
				decimal place				}
				-			. 7	
		R1	=	Refund not in effective Ref			_	}
				received from	_			1
				transfer, or	credit memo	•		l
		R2	*	A surcharge i	from a Suppl	ier not		}
		R2	-	includable in	the Gas Ch	arge Ad		,
				and not inclu			FIL	ΕΦ
				effective Rei	iund Adjustm	ent.		
*Indicate	e new '	rata os	text				MAR 1	1992
+Indicate						Public	Service	Commi

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

	•	
RM NO. 13	P.S.C.MO. No. 3	Original SHEET No. 57
/ Cance	lling P.S.C.MO. No	Original) SHEET No.
itad Citia	c Cac Company	(Revised)
	s Gas Company ssuing Corporation For	
Nume of 1	same corporation	Community, Town or City RECEIVED
		
 -		AUG 23 1991
	PURCHASED GAS ADJUSTMENT FOR ALL SERVICE AREAS (CON	RIDER MISSOURI tinued) Public Service Commission
	tariff sheet, and any app sheets issued by Supplier	
	The transmittal letter sitariff sheet number, the primary reasons for revisionate.	service area(s), the
В.	Refund Adjustment	
	The Company shall compute the Adjustment in accordance with provisions.	jurisdictional Refund the following CANCELLED
	RA = R1 - R2 + R3 + 1 SR	MAR 1 1992 By Jan R.S. +57
		ljustment. Public Service Conmiss MISSOUF
	The Company shall comput using information on the calendar quarter using t	te a Refund Adjustment te last day of each
	2. Definitions of Formula C	Components.
	RA = The Refund Adjustm rounded to no more places.	ment in dollars per Ccf, e than four decimal
		ed in a currently Adjustment, and received check, wire transfer, or
		FILED
	ew rate or text	SEP 1 5 1991 9 1 - 2 4 9
+Indicates of	change	Public Service Commiss
	AUG 2 3 1991	

name of officer

Gene C. Koonce, President

Brentwood, TN address

P.S.C.MO. No. . 3

P.S.C.MO. 3

Cancelling

{Original} SHEET NO.

<u>58</u>

11th {Revised}

{Original} SHEET NO.

<u>58</u>

10th {Revised}



Missouri Public

RECD OCT 18 2001 Service Commission

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS

			C	10:	NSOLID	ΑT	ED DISTRI	ICT]	NEELYVILLE		
ľ	BOWLI	NG (REEN		HANNIE	BAL	/CANTON		PAL	.MY	RA	L	DIS	STR	ICT
	<u>FIRM</u>	INT	ERRUPTIBLE		<u>FIRM</u>	ĪŅ	TERRUPTIBLE		<u>FIRM</u>	<u>INT</u>	ERRUPTIBLE		<u>FIRM</u>	<u>IN</u>	TERRUPTIBLE
Gas Charge Adjustment	\$ 0.4724	\$	0.3989	\$	0.4724	\$	0.3989	\$	0.4724	\$	0.3989	\$	0.5007	\$	0.4387
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:															
November 1, 2001	\$ -	\$	•	\$	0.0008	\$	0.0008		(\$0.0017)		(\$0.0017)	\$	-	\$	-
Take-Or-Pay Adjustment	\$ -	\$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	-
Transition Cost Adjustment	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Actual Cost Adjustment	\$ (0.0145)	<u>\$_</u>	0.0165	\$_	(0.0145)	<u>\$</u>	0.0165	<u>\$</u>	(0.0145)	<u>\$</u> _	0.0165	\$_	0.0826	<u>\$</u>	0.0959
Total PGA	\$ 0.4579	\$	0.4154	\$	0.4587	\$	0.4162	<u>\$</u>	0.4562	\$	0.4137	<u>\$</u>	0.5833	<u>\$</u>	0.5346

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

All rates are \$/Ccf.

Take-Or-Pay Adjustment

\$ 0.0005

\$ 0.0005

\$ 0.0005

\$ (0.0002)

Transition Cost Adjustment

OF ISSUE: October 17, 2001

Missouri Public

November 1, 2001

Franklin, TN

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

FILED NOV 907 2001 Service Commission

P.S.C.MO. No. . 3

Cancelling

P.S.C.MO. 3

{Original} SHEET NO.

10th {Revised}

(Original) SHEET NO.

58

<u>58</u>

9th {Revised}

United Cities Gas Company Name of Issuing Corporation

Missouri Public

REC'P. JUN 1 5 2001

CANCELLED

Service Commission

NOV 0 1 2001

28458
ce Commassion Purchased gas adjustment for all districts*

SALES SERVICE PGA FACTORS:

					O	NSOLIE	PAT	ED DISTR	CT]	NEE	LYVI	LLE
	E	<u>OWLI</u>	NG (BREEN		HANNIB	AL/	CANTON		PAL	MY		<u> </u>	DIS	TRI	CT
	<u>F</u>	<u>IRM</u>	INTE	RRUPTIBLE		FIRM	INT	ERRUPTIBLE		FIRM	<u>INTI</u>	ERRUPTIBLE		<u>FIRM</u>	INT	ERRUPTIBLE
Gas Charge Adjustment	\$ 0	.7371	\$	0.6729	\$	0.7371	\$	0.6729	\$	0.7371	\$	0.6729	\$	0.7467	\$	0.6789
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:																
ember 1, 2000	\$ 0.	.0005	\$	0.0005	\$	(0.0104)	\$	(0.0104)		(\$0.0495)		(\$0.0495)	\$	(0.0009)	\$	(0.0009
Unscheduled Factor Adjustment	\$ 0.	0500	\$	0.0500	\$	0.0500	\$	0.0500	\$	0.0500	\$	0.0500	\$	0.05000	\$	0.05000
Take-Or-Pay Adjustment	\$	-	\$	_	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
Transition Cost Adjustment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Consolidated Actual Cost Adjustment Actual Cost Adjustment Fotal PGA	<u>\$ 0</u>	0014 0074 7964	\$ \$ \$	(0.0001) 0.0074 0.7307	\$	0.0014 0.0038 0.7819	\$ \$ \$	(0.0001) 0.0209 0.7333	\$ \$ \$	0.0014 0.1618 0.9008	\$ \$ \$	(0.0001) 0.1642 0.8375	\$	(0.0187) 0.7771	\$	(0.0327 0.6953

All rates are \$/Ccf.

Missouri Public

TRANSPORTATION SERVICE PGA FACTORS:

FILED JUL 01 2001 01-397

Transportation Charges

Service Commission

Take-Or-Pay Adjustment Consolidated Take-Or-Pay Adjust. \$ 0.0001 Transition Cost Adjustment

\$ 0.0007 \$ 0.0001 \$ (0.0003) \$ 0.0001

\$

\$ 0.0008

\$

DATE OF ISSUE: June 14, 2001

DATE EFFECTIVE:

July 1, 2001

ISSUED BY: Thomas R. Blose, Jr., President Name of Officer

Franklin, TN Address

C.MO. No. 3

Cancelling

P.S.C.MO. 3

{Original} SHEET NO.

9th {Revised}

(Original) SHEET NO.

8th {Revised}

58

58

RECEIVED

United Cities Gas Company

Name of Issuing Corporation

MISSOURI Public Service Commission

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

		(ONSOLIE	ATED DISTR	ICT		NEE	LYVILLE
	BOWLI	NG GREEN	HANNIE	IAL/CANTON	PAL	MYRA	DI	STRICT
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE
Gas Charge Adjustment	\$ 0.9939	\$ 0.9297	\$ 0.9939	\$ 0.9297	\$ 0.9939	\$ 0.9297	\$ 1.0245	\$ 0.9567
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2000	\$ 0.0005	\$ 0.0005	\$ (0.0104)	\$ (0.0104)	(\$0.0495)	(\$0.0495)	\$ (0.0009)	\$ (0.0009)
Unscheduled Factor Adjustment	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ -0.0500	\$ 0.0500
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment Actual Cost Adjustment Total PGA	\$ 0.0014 \$ 0.0074 \$ 1.0532	\$ (0.0001) \$ 0.0074 \$ 0.9875	\$ 0.0014 \$ 0.0038 \$ 1.0387	\$ (0.0001) \$ 0.0209 \$ 0.9901	\$ 0.0014 \$ 0.1618 \$ 1.1576	\$ (0.0001) \$ 0.1642 \$ 1.0943	\$ (0.0187) \$ 1.0549	\$ (0.0327) \$ 0.9731

All rates are \$/Ccf.

CANCELLED

TRANSPORTATION SERVICE PGA FACTORS:

JUL 0 1 2001 10th R5 58 01-752 FEB 01 2001

Transportation Charges

Public Service Commission MISSOURI

MISSOURI Public Service Commission

Take-Or-Pay Adjustment

\$ 0.0007

\$ (0.0003)

\$ 0.0008

Consolidated Take-Or-Pay Adjust. \$ 0.0001 Transition Cost Adjustment

\$ 0.0001 \$

\$ 0.0001

\$

DATE OF ISSUE: January 17, 2001.

DATE EFFECTIVE:

February 1, 2001

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Franklin, TN Address

P.S.C.MO. No. . 3

P.S.C.MO. 3

, Cancelling

(Original) SHEET NO.

<u>58</u>

8th {Revised}

(Original) SHEET NO.

58

7th {Revised}

nited Cities Gas Company Name of Issuing Corporation

Missouri Public Service Commission

REC'D NOV 03 2000

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	L		CO	NSOLIC	DATE	D DISTRI	CT	F		NE	ELY	/ILLE
	BOWL	ING GREEN		HANNIB	BAL/C	ANTON		PAL	MYRA	D	ISTR	ICT
	FIRM	INTERRUPTIBL	E	FIRM	INTE	RRUPTIBLE		FIRM	INTERRUPTIBLE	<u>FIRM</u>	INT	ERRUPTIBLE
Gas Charge Adjustment	\$ 0.6913	\$ 0.6271	\$	0.6913	\$	0.6271	\$	0.6913	\$ 0.6271	\$ 0.7871	\$	0.7193
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:												
mber 1, 2000	\$ 0.0005	\$ 0.0005 \$ -	\$ ((0.0104) -	\$ \$	(0.0104) -	\$	(\$0.0495) -	(\$0.0495) \$ -	\$ (0.0009) \$ -	\$ \$	(0.0009)
Take-Or-Pay Adjustment	\$ -	\$ -	\$	-	\$	-	\$	-	\$ -	\$ -	\$	-
Transition Cost Adjustment	\$ -	\$ -	\$	-	\$		\$		\$ -	\$ -	\$	-
Consolidated Actual Cost Adjustment Actual Cost Adjustment Total PGA	\$ 0.0014 \$ 0.0074 \$ 0.7006	\$ 0.0074	\$_	0.0014 0.0038 0.6861	\$ \$ \$	(0.0001) 0.0209 0.6375	\$	0.0014 0.1618	\$ (0.0001) \$ 0.1642 \$ 0.7417	\$ (0.0187) \$ 0.7675		(0.0327) 0.6857
1												

All rates are \$/Ccf.

FEB 0 I 2001

By 9 1 2 5 58
Public Service Commission MISSOURI

Transportation Charges

Take-Or-Pay Adjustment

\$ 0.0007

\$ (0.0003)

\$ 0.0008

Consolidated Take-Or-Pay Adjust. \$ 0.0001 Transition Cost Adjustment

TRANSPORTATION SERVICE PGA FACTORS:

\$ 0.0001

0.0001

Missouri Rublic Service Commission

0 n - 3.9 2 FILED DEC 0 1 2000

DATE OF ISSUE: November 2, 2000

DATE EFFECTIVE:

December 1, 2000

P.S.C.MO. No. . 3

P.S.C.MO. 3

Cancelling

{Original} SHEET NO.

<u>58</u>

7th {Revised}

(Original) SHEET NO.

<u>58</u>

6th {Revised}

United Cities Gas Company

Name of Issuing Corporation

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

		С	ONSOLID	ATED DISTRI	СТ	NEELYVILLE			
		NG GREEN		AL/CANTON	PALMYRA	·	DISTRICT		
	<u>FIRM</u>	INTERRUPTIBLE	<u>FIRM</u>	INTERRUPTIBLE	FIRM INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.5282	\$ 0.4845	\$ 0.5282	\$ 0.4845	\$ 0.5282 \$ 0.4845	\$ 0.5596	\$ 0.5187		
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:									
October 1, 1999	\$ (0.0003)	\$ (0.0003)	\$ (0.0010)	\$ (0.0010)	\$ - \$ -	\$ (0.0025)	\$ (0.0025)		
July 1, 1999	\$ (0.0031)	\$ (0.0031)	\$ (0.0083)	\$ (0.0083)	\$(0.0027) \$ (0.0027)	\$ -	s -		
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	 \$ - \$ -	s -	\$ -		
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ - \$ -	s -	\$ -		
Actual Cost Adjustment	\$ 0.0601	\$ 0.0601	\$ (0.0223 <u>)</u>	\$ 0.0004	\$ 0.0302 \$ 0.0459	\$ (0.0445)	\$ (0.0645)		
Total PGA	\$ 0.5849	\$ 0.5412	\$ 0.4966	\$ 0.4756	\$ 0.5557 \$ 0.5277	\$ 0.5126	\$ 0.4517		
* All rates are \$/Ccf.									

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment

\$ (0.0018)

\$ (0.0059)

Transition Cost Adjustment

Missouri Public Service Commission \$ 0.000 0 0 - 3 9 2

FILED AUG 0 1 2000

DATE OF ISSUE: July 13, 2000

CANCELLED

DATE EFFECTIVE:

August 1, 2000

ISSUD BY: Thomas R. Blose, Jr., President Name of Officer

DEC_0 1 2000

Franklin, TN

FORM NO. 13

P.S.C.MO. No. 3

P.S.C.MO. 3

Cancelling

{Original} SHEET NO.

58

6th {Revised}

{Original} SHEET NO.

58

5th {Revised}

United Cities Gas Company

Name of issuing Corporation

RECEIVED

APR 0 3 2000

MISSOURI Public Service Commission

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT									NEELYVILLE					
	BO		GREEN	-	ANNIB	AL/(CANTON		PA	LMY				DIS	TRICT
	FIRM	<u>IN</u>	ERRUPTIBLE	E	IRM	INT	ERRUPTIBLE		FIRM	<u>INT</u>	ERRUPTIBLE	<u> </u>	<u>IRM</u>		INTERRUPTIBLE
Gas Charge Adjustment	\$ 0.36	39 \$	0.3202	\$ 0.	3639	\$	0.3202	\$	0.3639	\$	0.3202	\$ 0.	.3561	\$	0.3152
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:															
ctober 1, 1999	\$ (0.00	03) \$	(0.0003)	\$ (0.	.0010)	\$	(0.0010)	\$	-	\$	-	\$ (0	.0025)	\$	(0.0025)
July 1, 1999	\$ (0.00	31) \$	(0.0031)	\$ (0.	.0083)	\$	(0.0083)	\$(0.0027)	\$	(0.0027)	\$	-	\$	-
Take-Or-Pay Adjustment	\$. \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
Transition Cost Adjustment	\$ -	. \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	•
Actual Cost Adjustment	\$ 0.06	01 \$	0.0601	\$ (0.	.0223)	\$	0.0004	\$	0.0302	\$	0.0459	\$ (0	.0445)	\$	(0.0645)
	\$ 0.42	06 \$	0.3769	4 0	.3323	\$	0.3113	\$	0.3914	\$	0.3634	8 0	.3091	\$	0.2482

TRANSPORTATION SERVICE PGA FACTORS:

CANCELLED

Transportation Charges

AUG 0 1 2000

Take-Or-Pay Adjustment

\$ (0.0018)

\$ (0.0059)

Transition Cost Adjustment

s 95000 7+h RSS8 Public Service Commission

DATE OF ISSUE: March 31, 2000

FILED

DATE EFFECTIVE:

May 1, 2000

ISSUD BY: Thomas R. Blose, Jr., President Name of Officer

MISSOURI Public Service Commission

Franklin, TN

FORM NO. 13

P.S.C.MO. No.

Cancelling P.S.C.MO. No.

(Original) SHEET NO.

5th {Revised}

(Original) SHEET NO.

<u>58</u>

4th (Revised)

United Cities Gas Company

Name of Issuing Corporation

For: All Districts Community, Town of City

Wisacuri Public

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS REC'D FEB 14 2000

SALES SERVICE PGA FACTORS:

		В	OWLIN	G GREEN	1					LICAN	STRICT TON				PAL	MYRA		NEELYVILLE DISTRICT						
	E	IRM	•	INTERRI	JP <u>TIBLE</u>	•	<u>F</u>	<u>iRM</u>		INTER	RUPTIBLE		F	IRM		INTER	RUPTIBLE		Į	<u>IRM</u>		INTERR	UPTIBLE	•
Gas Charge Adjustment	\$	-	/Ccf	\$		/Ccf	\$	-	/Ccf	\$	-	/Cdf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	•	/Ccf
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:																								
October 1, 1999	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$		/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf
July 1, 199 9	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$		/Ccf	\$	-	/Ccf	\$	-	/Ccf	\$	-	/Ccf
Take-Or-Pay Adjustment	\$	-	/Ccf	\$	-	/Cct	\$	-	/Ccf	\$		/Ccf	\$		/Ccf	\$	-	/Ccf	\$		/Ccf	\$	-	/Ccf
Transition Cost Adjustment	\$	-	/Cdf	\$	-	/Ccf	\$	-	/Ccf	\$		/Ccf	\$	•	/Ccf	\$	-	/Cdf	\$	-	/Ccf	\$	-	/Cd
Actual Cost Adjustment	\$		/Ccf	\$		/Ccf	<u>s</u>		/Cdf	<u>s</u>		/Ccf	\$		/Ccf	s		/Caf	\$		/Ccf	<u>s</u>		/Cd
Total PGA	5	-	/Ccf	\$		/Ccf	\$:-	/Ccf	5		/Ccf	s		/Ccf	\$		/Ccf	\$	_	/Ccf	\$		/Cd

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment \$ - /Ccf \$ - /Ccf Transition Cost Adjustment /Ccf /Ccf \$ - /Ccf

In the absence of rates, please refer to Sheet No. 46, 47, 48, and 48.1.

DATE OF ISSUE: February 11, 2000

DATE EFFECTIVE:

April 1, 2000

ISSUD BY: Thomas R. Blose, Jr., President

Franklin, TN

CANCELLED

MAY 0 1 2000

By 675 8

Public Service Commission
MISSOURI



FILED APR 01 2000

FORM NO. 13 P.S.C.MO. No. 3 4th(Original) S	HEET No.	<u>58</u>	
{Revised }			
	HEET No.	<u>58</u>	
{Revised }			
	<u>ll Distri</u>		_
Name of Issuing Corporation Community, Town	or City	EIVE)
	0CT-1	@ 1095	
	55 . 1	,,,,,	
	RAISS	OURI	
	Alc Servic	Can	ninn:
		COM	l courts a con-
PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continue	a)		
For All Service Areas	ļ		
	ļ		
Should the Company have a GCA filing to become			
effective the same date as a RA factor filing, a			
separate transmittal letter and PGA tariff sheet will	,		
not be necessary. The entire refund account shall be			
audited concurrently with the annual ACA audit.		1	
E.Computation of the Actual Cost Adjustment (ACA) factor:		1	
Commencing with the initial period ending May 31,	= 1×3		
and each ensuing 12 month period ending May 31	<u>ട്</u>		
thereafter, the Company shall calculate the	Public	v	
jurisdictional ACA factor annually. The ACA factor		١	_
shall be the difference between (1) revenues billed	Se	57 ₹	\mathfrak{Q}
customers by means of the GCA factors and ACA factors	₹3.	[美 尼]	5
and (2) the cost of gas invoiced the Company by	ŠČĆ.	× 0	ä
suppliers plus or minus the previous ACA as reflected	2,5	$\begin{bmatrix} 2 & 1 \\ 2 & 1 \end{bmatrix}$	CANCELLED
in the Deferred Gas Cost account. The ACA factor shall	``⊙∺	177	
be segregated into fixed gas costs and other gas costs	ommission JRI	2000	İΠ
in the same manner as the GCA factor. The sum of the	⊇ .	Ø Ō	
ACA balance related to fixed costs shall be divided by	23		
the annualized firm sales Vf as defined in this clause.	₫.		
The ACA balance related to other gas costs shall be	5		
divided by total sales Vt as defined in this clause.		!	
] [
The firm and non-firm ACA rates will be separatel	У		
stated on the PGA Factor tariff sheets. The ACA			
factors shall remain in effect until superseded by			
subsequent ACA factors calculated according to this			
provision. The Company shall file any revised ACA			
factor on the PGA Factor tariff sheets and in the same		<u> </u>	
manner as all other PGA factor filings. The firm ACA	F	ILED	ı
factor will be the sum of the fixed cost rate plus the	Ī	1 5m 3m Un/	
"other gas cost" rate while the non-firm factor will be			
the "other gas cost" rate.	QCT	1 4 19	35_
	95	- 16	0
	MO. PUBLIC	SERVIC	E COMM
			AILDO

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995 month day year month day year

ISSUED BY Gene C. Koonce, President

Brentwood, TN

Cancelling P.S.C.MO. No.3 Inited Cities Gas Company Name of Issuing Corporation For Allipistricts Community, Town or City PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (Continued) PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (Continued) PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (Continued) R3 = The residual balance of an expired Refund Adjustment. i = Interest on the "Refund Due Customers' Account," using the average monthly balances. The interest rates for each calendar quarter used to compute such interest shall be at a rate 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published of one percent) of the prime rate value published of the Pederal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st month of the calendar quarter for which the new rate is to apply. This rate will be computed and applied each quarter. SR = Total sales during the most recent twelve (12) month period, less sales under a transportation or negotiated rate schedule. 3. Filing with the Commission. The computation of the Refund Adjustment shall be filed on a quarterly basis in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount. The Company shall not be required to file a Refund Adjustment with the Commission unless the Refund Adjustment vith the Commission unless the Refund Adjustment or will not be sought *Indicates new rate or text +Indicates change **Indicates change**	RM NO. 13	P.S.C.MO. No. 3	3rd_	(Revised)
PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (Continued) R3 = The residual balance of an expired Refund Adjustment. i = Interest on the "Refund Due Customers' Account," using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be at a rate 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published the calendar quarter for which the new rate is to apply. This rate will be computed and applied each quarter. SR = Total sales during the most recent twelve (12) month period, less sales under a transportation or negotiated rate schedule. 3. Filing with the Commission. The computation of the Refund Adjustment shall be filed on a quarterly basis in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount. The Company shall not be required to file a Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded. The Company may retain Refund (R1) amounts where reFiles has not or will not be sought *Indicates new rate or text *Indicates chance*	Cance	elling P.S.C.MO. No. 3	<u>2nd</u>	_ QRIZIMAX SHEET No58 Revised
PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (Continued) R3 = The residual balance of an expired Refund Adjustment. i = Interest on the "Refund Due Customers' Account," using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be at a rate 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published of one percent) of the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st month of the calendar quarter for which the new rate is to apply. This rate will be computed and applied each quarter. SR = Total sales during the most recent twelve (12) month period, less sales under a transportation or negotiated rate schedule. 3. Filing with the Commission. The computation of the Refund Adjustment shall be filed on a quarterly basis in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of time as required to appropriately refund the applicable refund amount. The Company shall not be required to file a Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded. The Company may retain Refund (R1) amounts where reference 'Indicates new rate or text + Indicates chance			ForAll:	Districts Community, Town or City
R3 = The residual balance of an expired Refund Adjustment. i = Interest on the "Refund Due Customers' Account," using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be at a rate 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published of one percent) of the prime rate value published of the "Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st month of the calendar quarter for which the new rate is to apply. This rate will be computed and applied each quarter. SR = Total sales during the most recent twelve (12) month period, less sales under a transportation or negotiated rate schedule. 3. Filing with the Commission. The computation of the Refund Adjustment shall be filed on a quarterly basis in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount. The Company shall not be required to file a Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded. The Company may retain Refund (R1) amounts where refulation to the company may retain Refund (R1) amounts where refulation to the longer or text to the company text and the sought the longer or text to the sought the longer or text to the sought the longer or text to the sought the longer or text to the sought the sought the sought the sought the longer or text to the sought the longer or text to the sought the longer or text to the sought the longer or text to the sought the longer or text to the sought the longer or text to the longer or text to the longer or text to the longer or text to the longer or text to the longer or text to the longer or text to the longer or text to the longer or text to the longer or the longer or text to the longer o		· · · · · · · · · · · · · · · · · · ·		RECEIVED
R3 = The residual balance of an expired Refund Adjustment. i = Interest on the "Refund Due Customers' Account," using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be at a rate 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published of one percent) of the prime rate value published of the "Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st month of the calendar quarter for which the new rate is to apply. This rate will be computed and applied each quarter. SR = Total sales during the most recent twelve (12) month period, less sales under a transportation or negotiated rate schedule. 3. Filing with the Commission. The computation of the Refund Adjustment shall be filed on a quarterly basis in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of time as required to appropriately refund the applicable refund amount. The Company shall not be required to file a Refund Adjustment with the Commission unless the Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded. The Company may retain Refund (R1) amounts where refore the pass of the company may retain Refund (R1) amounts where refore the longered to text the longer of text the longered to text the longered to text the longered to text the longered to the longered longered to file a Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded.				JUL 9 1993
Adjustment. i = Interest on the "Refund Due Customers' Account," using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be at a rate 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st month of the calendar quarter for which the new rate is to apply. This rate will be computed and applied each quarter. SR = Total sales during the most recent twelve (12) month period, less sales under a transportation or negotiated rate schedule. 3. Filing with the Commission. The computation of the Refund Adjustment shall be filed on a quarterly basis in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount. The Company shall not be required to file a Refund Adjustment with the Commission unless the Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded. The Company may retain Refund (R1) amounts where refulate has not or will not be sought *Indicates new rate or text *Indicates change*				, MO. PUBLIC SERVICE COMM.
using the average monthly balance based on the beginning and ending monthly balances. The interest rates for each calendar quarter used to compute such interest shall be at a rate 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published oin the "Federal Reserve Bulletin" or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st month of the calendar quarter for which the new rate is to apply. This rate will be computed and applied each quarter. SR = Total sales during the most recent twelve (12) month period, less sales under a transportation or negotiated rate schedule. 3. Filing with the Commission. The computation of the Refund Adjustment shall be filed on a quarterly basis in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount. The Company shall not be required to file a Refund Adjustment with the Commission unless the Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded. The Company may retain Refund (R1) amounts where refulred has not or will not be sought *Indicates new rate or text *Indicates hew rate or text *Indicates chance			nce of an expire	ed Refund
month period, less sales under a transportation or negotiated rate schedule. 3. Filing with the Commission. The computation of the Refund Adjustment shall be filed on a quarterly basis in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount. The Company shall not be required to file a Refund Adjustment with the Commission unless the Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded. The Company may retain Refund (R1) amounts where reform has not or will not be sought *Indicates new rate or text *Indicates change*		using the average beginning and end interest rates for compute such interest of one percent) of one percent) of one percent of the "Federal Reserve's the previous 3 months calendar quantapply. This rate	e monthly balance ing monthly balance in each calendar erest shall be a ean (to the near of the prime rat Reserve Bulleting "Selected Interports preceding eter for which the interports of the preceding eter for which the interports of the preceding eter for which the interports of the preceding eter for which the interports of the preceding eter for which the interports of the preceding eter for which the interports of the preceding eter for which the interports of the preceding eter for which the interport in the preceding eter for which the interport in the preceding eter for which the interport in the preceding eter for which the interport in the preceding eter for which the interport in the preceding eter for which the interport in the preceding eter for which the interport in the preceding eter for which the interport in the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for which the preceding eter for th	e based on the ances. The quarter used to t a rate 1% below est one-hundredth e value published " or in the rest Rates" for the 1st month of he new rate is to
The computation of the Refund Adjustment shall be filed on a quarterly basis in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refund the applicable refund amount. The Company shall not be required to file a Refund Adjustment with the Commission unless the Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded. The Company may retain Refund (R1) amounts where reform has not or will not be sought *Indicates new rate or text +Indicates change		month period, les	ss sales under a	
Adjustment with the Commission unless the Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded. The Company may retain Refund (R1) amounts where reformed has not or will not be sought *Indicates new rate or text +Indicates change	3.	The computation of the lon a quarterly basis in requirements specified this Rider, and shall retwelve (12) months or for time as required to	Refund Adjustment accordance with in Subsection B emain in effect or such longer of appropriately re	of Section 1 of for a period of or shorter period
has not or will not be sought *Indicates new rate or text +Indicates change		Adjustment with the Com Adjustment computes to	mission unless t	the Refund
+Indicates change MO. PUBLIC SERVICE CO		has not or will not be new rate or text	Refund (R1) amou sought	
	+Indicates	change		MO. PUBLIC SERVICE COM

C1	14 DCCMO No 3	lst	Revised (~ N - EG
Cancel	ling P.S.C.MO, No.3		(Conghial) SHEE	1 NO 38
NITED CITIE	S GAS COMPANY	For All I	Districts	
Name of is	suing Corporation	Cr	ommunity, Town or (
			RECEIV	
			OCT 27 1	992
				552
	PURCHASED GAS A	DJUSTMENT RIDER	M.O. PUBLIC SERV	ICE COMM.
	FOR ALL SERVICE A			
	R3 = The residual bal	ance of an expir	ed Refund	
	Adjustment.	ance of an expir	ed Nezuna	
	i = Interest on the	"Refund Due Cust	omers' Account."	
	using the averag	ge monthly balanc	ce based on the	
		nding monthly bal		
		erest shall be a	c quarter used to a rate 1% below	'
	-		rest one-hundredt	h
	-	-	e value publishe	:d
		Reserve Bulletin		
		's "Selected Inte	erest kates" for the 1st month of	,
	-	-	the new rate is t	
	<u> </u>	te will be comput	ed and applied	
	each quarter.			
	SR = Total sales dur: month period, le	ing the most rece	ent twelvante	アだり
	month period, 1	ess sales under a	trans oftation	4003
	0103001000 1.		101 T	6 5
3.	The computation of the in accordance with the Subsection B of Section	ssion.	JUL 2	N Tomi
	entra a construent de la lace	- D.C	Singarii Garyi Ç	⁶ Cou
	in accordance with the	s kerund Adjustme s notice requirem	nents specified i	n
	Subsection B of Section	on 1 of this Ride	er, and shall	,
	remain in effect for a			
	for such longer or she	=		
	to appropriately refu	id the approapre	. reruite amount.	
	The Company shall not	_		
	Adjustment with the Co			
	Adjustment computes to unrounded.	o a race or \$.000	J2 per CCI,	
				EU
	The Company may retain			ート レベ
	recovery has not or w	ill not be sought		1 1000
*Indicates no	w rate or text		NOV	1 1992
+indicates ch			9 2	- 3 15 0

Gene C. Koonce, President Brentwood, TN

name of officer title

address

ISSUED BY-

	C	Canc	celling P.S.C.MO, No. 3 (Original)	SHEET No. 58
Uni	ited Nam	Ci ie of	ties Gas Company For All Districts Suing Corporation Community, To	
				JAN 3 0 1992
			PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (continued)	PUBLIC SERVICE COM
.		=	Interest on the "Refund Due Customers' Account," the average monthly balance based on the beginning ending monthly balances. The interest rates for calendar quarter used to compute such interest she a rate 1% below the arithmetic mean (to the nearest hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin" or in Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st month of the calendar quarter for which the new rate is to apposite the rate will be computed and applied each quarter.	using g and each all be st one- the he
	SR	-	Total sales during the most recent twelve (12) moperiod, less sales under a transportation or nego	ÇANCELLED
	3.		Filing with the Commission.	NOV 1 1992 3Y 2 ~ R.S.*
			The computation of the Refund Adjustment shall be filed in accordance with the notice requirements specified in Subsection B of Section 1 of this Rider, and shall remain in effect for a period of twelve (12) months or for such longer or shorter period of time as required to appropriately refunthe applicable refund amount.	11:10:00
			The Company shall not be required to file a Refund Adjustment with the Commission unless the Refund Adjustment computes to a rate of \$.0002 per Ccf, unrounded.	a
				FILED AR 1 1992
	-4:00	teg	new rate or text	rvice Commissio

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

		• •
ORM NO. 13	P.S.C.MO. No. 3	Original SHEET No. 58
	g P.S.C.MO. No	
United Cities	Gas Company	All Districts
Name of Issu	ing Corporation	Community, Town or City
		RECEIVED
		AUG 23 1991
	PURCHASED GAS AD	DUSIMENT RIDER MISSOURI
	. FOR MUD SERVICE M	REAS (continued) Public Service Commission
	in the Gas	ge from a Supplier not includable S Charge Adjustment, and not In a currently effective Refund
,	R3 = The residu Adjustment	al balance of an expired Refund
	"	on the "Refund Due Customers' The interest rate shall be at num.
	(12) month	es during the most recent twelve NCELLED period, less sales under a ation or negotiated rate MAR 1 1992
3	-	Commission.
. ,	requirements spe Section 1 of the effect for a per such longer or s	of the Refund Adjustment shall MISSOURI ordance with the notice ecified in Subsection B of is Rider, and shall remain in riod of twelve (12) months or for shorter period of time as ropriately refund the applicable
	Refund Adjustmen	ll not be required to file a nt with the Commission unless the nt computes to a rate of \$.0002 ded.
	transmittal let	ll file with the Commission a ter, exhibits showing the the Refund Adjustment and
		SEP 1 5 1891
I *Indicated new	rate or text	Public Service Commission
+Indicates chan	ge	Subjic Service Commission

ISSUED By Gene C. Koonce. President name of officer

, TN address

title

FORM NO. 13	P.S.C.MO. No. 3 1st{Original} SHEET No	<u>58.1</u>
	{Revised }	
Cancell	ing P.S.C.MO.No. 3 {Original} SHEET No	<u>58.1</u>
TTnited Cit	ies Gas Company For All Distric	+0
	ies Gas Company For All Distric uing Corporation Community, Town or City	<u>LS</u>
Name of 155	uning corporation community, rown or city	
		ED 7
	0 00% (2) 1000 1	
	OCT 10 19	35 :
		ļ
	MISSOU	स ।
		mmirci i
	7	
	i	1
		Į
	CANCELLED	
		į.
	OCT 0 1 2002	
	- MMSTER MOTH	
	Dubio Fabrica Commication	
	Public Service Commission	
	THIS SHEET INTENTIONALLY LEFT BLANK	- 1
		\
		}
	j	ľ
		Į.
		-
	<u>_1</u> .	
	FILE	
	\$ 1 tes 5a4	
	العام مسيي	1005
	OCT_14	וטפט
	95	1 6 U
	MO. PUBLIC SER	UCF COMM
L		
DATE OF ISSU	JE October 9, 1995 DATE EFFECTIVE October 14, 1	<u> 995</u>
		ear
ISSUED BY	Gene C. Koonce, President Brentwood,	TN
	name of officer title address	

Canc	elling P.S.C.MO. No	Original Revised	SHEET No.
INTED CIT	IES GAS COMPANY		
	Issuing Corporation	Community.	Town or City
		R	<u>FCEMED</u>
<u> </u>		<u> </u>	CT 27 1992
LEU	· · · · · · · · · · · · · · · · · · ·		01 81 1002
205 -Q	-	MO. PO	BLIC SERVICE CO
1995			
Kunning	PURCHASED GAS ADJUS FOR ALL SERVICE AREAS		
JAN 181		,	
්රුව	from the ratepayers, or who by the Commission. The Co		
	Commission of its intention	on to retain amounts r	refunded
	from its Supplier(s) where		
	specific types and amounts not been and will not other		
	customers. As part of the		
	Company shall submit an ex		
	showing the computation ar proposed retention. However		
	close of any calendar quar		
	will not be making a norma	al refund filing, the	Company
	shall file such information to retain any part of a re		
	quarter.	imid received char ca	rendar
	All proposed retentions a	ce interim subject to	
	adjustment and shall be re	eviewed for approval b	
	Commission in the Company		
	(ACA) audit for the 12-more Company received the refu		
	the possession and use of		
II.	the adjudication of the re	etention issue by the	
	Commission. If the Commiscustomers of any of the re		
	shall additionally include		
	computed in III.B.2. of the	nis tariff. Interest	shall be
	calculated on the amount		
	supplier principal and sup the Company received the		
	The Company shall file wittransmittal letter, exhib		tation of_
	the Refund Adjustment and	_	
		•	10V 1 1992
*indicates +Indicates	new rate or text change		2 - 2 6 0
			Service Comm

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

FORM NO. 13	P.S.C. MO.No3	3rd		
Can	celling P.S.C. MO. 3	2nd	{Revised} {Original} SHEET No59	
United Citi	es Gas Company		{Revised} <u>FOR – All Districts –</u>	
Name of Issuin	g Corporation		Community, Town or City	

Missouri Pu	bild Calen
RECO FEB 14	2000

CANCELLED

OCT 0 1 2002

By A+MOS PSMOH

Public Service Commission

THIS SHEET INTENTIONALLY LEFT BLANK

FILED APR 01 2000

*Indicates new rate or text

+Indicates change

DATE OF ISSUE _February 11, 2000 ____ DATE EFFECTIVE _April 1, 2000 month day year month day year ISSUED BY Thomas R. Blose, Jr., President Franklin, TN name of officer address

FORM	NO. 3	13 F	S.C.MO.	No	3	<u>2nd</u> {	Original }	SHEET	No.	59
						ł	<pre>[Revised }</pre>			
	Cance	elling	P.S.C.M	O.No	3	<u> 1st</u> {	Original }	SHEET	No.	59
		_					<pre>Revised }</pre>			
Un	ited (Cities	Gas Com	pany	For			All D	<u>lstr</u>	<u>icts</u>
	Name o	f Issuina	Corporation				Community, To	wn or City		

PECEIVED
OCT 19 1995

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Continued) MISSOURI
For All Service Areas

The ACA factor calculated pursuant to this clause shall become effective January 1 of each year, and will remain in effect for a twelve (12) month period. The Company will provide the Commission with copies of its calculations of the ACA factors.

The effective date of new ACA tariffs will determine which ACA provisions will apply in a subsequent filing.

F.The Company may seek a waiver from the charges that would otherwise be required to be billed customers under this PGA clause. The Company cannot waive PGA charges under this clause until the Commission has approved the waiver for each specific customer or class of customers. When the Company obtains approval to waive a PGA charge it shall file a tariff sheet listing the specific customer and the Commission case number of the application where the waiver was granted, before the waiver becomes effective. The Company does not have the authority pursuant to any flex or special contract to reduce any PGA charge absent specific Commission approval.

CANCELLED

APR 0 1 2000

By 3 R S 59

Public Service Commission

MISSOURI

FILED

0CT 14 1995 95 - 1 6 0 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995

month day year month day year

ISSUED BY ____ Gene C. Koonce, President Brentwood, TN

name of officer title

	P.S.C.MO, No. 3	·	(Revised)	T No. <u>59</u>
Cancelli	ng P.S.C.MO. No <u>3</u>		Original SHEE	Γ No. <u>59</u>
•			Repared 1	
Inited Cities	Gas Company	For	All Districts	
Name of iss	NCELLED ALION		Community, Town or C	ity
Cb	NGELLE		RECEIVED	
	<u> </u>		— BEVEIVEL	<u></u>
	- 4 1995 A		JUE 9 1993	
	0 05 51			
	Service Continuissio		MISSOURI	
BY_	Service COURI		Public Service Com	
Enplic	WISSON PURCHASED GAS A	ANTICOMORPE DIN	- · ·	
	FOR ALL SERVICE			İ
	FOR ALL SERVICE	ARBAD (CONCING		
i	nterest calculations,	, and a PGA tar	riff sheet. The	ļ
	ransmittal letter sha			1
n	umber, the service as	rea(s), the rea	ason for	[
ā	djustment, and the ef	ffective date.	Should the	
C	Company have a Gas Cha	arge Adjustment	t filing to become	
€	ffective the same dat	ta as a Refund	Adjustment, a	
	eparate transmittal			*
	not be necessary. The audited concurrently		a account suall be	1
ď	udited concurrencity	with the ACA.		
C. Acti	al Cost Adjustment.			
1. (Commencing with the in	nitial period e	ending May 31, and	
	each ensuing 12 month			1
t	the Company shall cale	culate the jur:	isdictional Actual	
	Cost Adjustment (ACA)			*
	difference between (1			
	means of the Gas Char	-		
	Adjustment and (2) the			
	Company by Suppliers preflected in the Defe			
	shall be segregated in			
	gas costs, in the same			Ì
-	Adjustment. The sum			
1	fixed costs shall be	divided by the	most recent twelve	[
	(12) months Ccf firm			
	related to all other	_	-	
	most recent twelve (1	2) months Ccf	total sales	1
•	volumes.			1
•	The firm and non-firm	ACA rates wil	l be separately	j
	stated on sheet Nos.			
	Adjustment" shall rem			
	a subsequent ACA		F	LED
*Indicates new	rate or text		10.7	17 1993
+indicates cha	nge		MO. PUBLIC	SERVICE
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	EELO. FODLIC	DEMVICE (

ISSUED BY Gene C. Koonce, President name of officer

Brentwood, TN address

	`\	`\	
DRM'NO. 13 P.S.C	C.MO. No3	{Origina	1) SHEET No. 59
Cancelling P.	S.C.MO. No	∫Origina	I) SHEET No.
United Cities Gas		Revised or_All Districts	·
Name of Issuing C	Corporation	Community,	Town or City
· · · · · · · · · · · · · · · · · · ·			RECEIVED
			AUG 23 1991
	PURCHASED GAS ADJUSTM	ENT RIDER	
J	FOR ALL SERVICE AREAS	(continued) Public	MISSOURI c Service Commiss
	interest calculations The transmittal lette tariff sheet number,	s, and a PGA tariff or shall state the 1	sheet. PGA
	reason for adjustment	, and the effective	e date.
1	Should the Company ha filing to become effe		
	Refund Adjustment, a and PGA tariff sheet	separate transmitta	al letter sary. CANCELL
Q 3-t			
C. Actua	al Cost Adjustment.		JUL 17199
1.	Commencing with the i 31, and each ensuing 31, thereafter, the C	nitial period endi: 12 month period en	ng May By 147-K-3
	jurisdictional Actual annually. The ACA sh between (1) revenues of the Gas Charge Adj Adjustment and (2) the Company by Suppliers ACA as reflected in taccount. The ACA shagas costs and all other manner as the Gas Charthe ACA balance related in the ACA balance rela	l Cost Adjustment (hall be the differe billed customers be justment and Actual he cost of gas invo plus or minus the the Deferred Gas Co all be segregated i her gas costs, in t arge Adjustment. T ted to fixed costs recent twelve (12) es. The ACA balance ts shall be divided 12) months Ccf tota m ACA rates will be	'ACA) ence by means Cost biced the previous est into fixed the same the sum of shall be months be related the y the al sales
	separately stated on The "Actual Cost Adj effect until superse	ustment" shall rema	ain in
			SEP 1 5 991
*Indicates new rate +Indicates change	e or text	Put	
+Indicates change			blic Service Commi
+Indicates change DATE OF ISSUE Aug	23 1991 onth day year Kooce, President	_DATE EFFECTIVE	blic Service Commi

			{Revised}	
Cance	elling P.S.C. MO. <u>3</u>	3rd		
			{Revised}	
United Cities	s Gas Company		FOR - All Districts -	
Name of Issuing (Corporation		Community, Town or City	**************************************
			Missouri	-upiic
			Sames Cerr	
			në në në në në në në në në në në në në n	4.200
·····			<u> </u>	
				1
				}
				-
			CARCELLED	
			O' HEGHIND	
			ሰስፕ ል 1 2002	
			OCT 0 1 2002 At MOSTSC MOtt 1 Public Service Commission	-
			EHAMOS ASCIMUM	
			Public Service Commission	
			WISSOURI	ł
				İ
,			EED DI ANIZ	
	THIS SHEET INTENTION	NALLY L	LEFI BLANK	-
				ļ
				- [
				-
				i
			Misecuti P Sarvice Com	ublic
			Sarvice Com	mias
*Indicates new rate or	text		PHPA REE A	4 888
+Indicates change			FILED APR O	4 200
			•	
DATE OF ISSUE	Fahruary 11 2000	n a t	F FFFFCTIVE Assist 2000	
DATE OF 1990E	February 11, 2000	DA1	E EFFECTIVE April 1, 2000 month day year	
ISSUED BY	Thomas R. Blose, Jr., Pre	esident	Franklin, TN	
	name of officer	title	address	

FORM NO. 13 P.S.C. MO.No. 3 4th {Original} SHEET No. 60

FORM NO. 1	.3 P.S.C.MO. No	3	3rd{Original	SHEET No.	60
			Revised 2nd Original	}	
Cance	elling P.S.C.MO.No.	_3	2nd{ Original {Revised	SHEET No.	<u>60</u>
United C	cities Gas Company	For		All Distr	icts
Name of	Assuing Corporation		Community, T	own or City	

OCT 10 1995

PURCHASED GAS ADJUSTMENT CLAUSE FOR ALL SERVICE AREAS (Continued)

MISSOURI

TT. <u>Definitions</u>

- "Actual Cost Adjustment" -- shall mean the per unit Α. amount billed by the Company to its customers to correct for any over - or under - recovery of gas costs.
- В. "Commodity Billing Determinants" -- shall mean the total metered throughput, regardless of source, during the Computation Period. Should the Company expect to purchase commodity gas from several Suppliers, the Company shall allocate to each suppler a percentage of the total metered throughput, regardless of source, during the Computation Period. The percentage used to allocate among Suppliers shall be based on historical takes during the Computation Period, if appropriate; otherwise it shall be based upon the best estimate of the Company. System supply spot purchases should be included in the calculation of gas costs, but the total purchase volumes of all sources should total the specified class's purchase volume listed in Section IA of this Clause. Under no circumstance will the dollar amount of each class's total gas costs exceed the sum of the products of the current pipeline wholesale supplier rates and the base volumes specified to be purchased from that supplier in Section IA.

CANCELI FD

APR 0 1 2000 445 RS 60 Public Service Commission

MISSOURI

MO. PUBLIC SERVICE COMM

DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, month day year year month day

ISSUED BY Gene C. Koonce, President Brentwood, TN title

name of officer

FILED

MAY 15 1994

*Indicates new rate or text

+Indicates change

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE <u>April 5, 1994</u>
month day year

DATE EFFECTIVE <u>May 15, 1994</u>

month day year

ISSUED BY Gene C. Koonce, President

Brentwood, TN

name of officer

title

		_			
FORM NO. 13	P.S.C.MO. No	3	<u>lst</u>	kaiginal) (HEET No6
Canc	elling P.S.C.MO. N	o. 3	{\$	riginal (s b egine	SHEET No. 6
	es Gas Company		OT	District	
Name of	Issuing Corporation		Com	nunity, Tow	•
				RECE	VED
				-JUL 9	1993
		D GAS ADJUSTM	ENT RIDERUBIO	MISSO Service	
	calculated according to the same of the same of the same of the same of the same of the non-firm rate.	revised ACA o manner as all he firm ACA r plus the "ot	n sheet Nos. 4 other Purchas ate will be th her gas cost"	6, 47, ar sed Gas ne sum of rate whil	the
2.	The ACA factor of become effective remain in effect Company will procalculation of	e August 1 of t for a twelv ovide the Com	each year, ar e (12) month p	nd will period. T	The
3.	Transportation rate share of dauthorized by the street of the compared to TOP time period that calculated on a under/over reconting rate as part of the intent of this same TOP rate as be reconciled to	irect billed he Federal En TOP costs for billed revent the actual s defined in very will be the ACA periode. This rate current TOP reprovision to not to have resided.	TOP costs that lergy Regulator all customer ue recovery for cost adjustment Part C. The redivided by total do develop a will then be recovery rate. Charge all customer recovery	t have been by Commiss will be or the same the s	sion e ne ated ne
	•	CANC	ELLED		
		BY 2 nd Public Servic	151 994 - R. S. * C. > e Commission GOURI		FILED L 17 1993
*Indicates :	new rate or text		,	MO DIE	3 - 4.7

July 9, 1993 menth day year July 17, 1993 month day year DATE OF ISSUE_ _ DATE EFFECTIVE _ ISSUED BY Gene C. Koonce, President name of officer

title

RM'NO. 13 P.S.	.s.c.mo. No	(1004	SHEET No. 6	
· Cancering r	.b.C.MO. NO		ginal SHEET No	
Jnited Cities Ga	s Company	_For_All Distric		
Name of Issuing	Corporation	Commu	nity. Town or City	
	·		RECEIVED	
*************************************			I COLIA LE	
			AUG 23 1991	
	PURCHASED GAS ADJU FOR ALL SERVICE ARE	AS (continued)	MISSOURI Service Commission	on .
,	Company shall file 46, 47, and 48 in Purchased Gas Adju will be the sum of "other gas cost" n	ing to this provision any revised ACA or the same manner as astments. The firm of the fixed cost rate while the non-fixed gas cost" ACA rate	on. The on sheet Nos. all other ACA rate te plus the firm rate	
2.	shall become effect and will remain in month period. The Commission with coach.	culated pursuant to ctive August 1 of ea n effect for a twelve company will provi ppies of its calcula	ich year, re (12) de the stion of CANCE	- 1
3.	have been authorize Commission (FERC). customers will be recovery for the sactual cost adjust defined in Part C. recovery will be of the ACA period to rate. This rate was part of the currer the intent of this customers the same	stomers shall be bill direct billed TOP of sed by the Federal For Actual TOP costs compared to TOP bill same time period that ment is calculated. The resulting und livided by total three develop a TOP reconstitution to charge provision to charge TOP rate and to hall be reconciled to a	regulatory for altill Service led revenue t the on as er/over oughput for ciling rated as e. It is le all live revenue	199.5 P.S. #6 Commi
4.	Neelyville Distric month will be incl	file ACAs for Bowlingts so as to insure Luded in an ACA filinged to insure that	that each ng. This	
*Indicates new rate	or text		QED 1 5 1001	
+Indicates change			SEP 1 5 1991	
TE OF ISSUE Aug	23 1991	DATE EFFECTIV	lic Service Conmi	ssion

name of officer

title

FORM NO. 13	P.S.C. MO.No3	4th	{Original} SHEET No {Revised}	61	
. Cano	celling P.S.C. MO. 3	3rd	{Original} SHEET No	61_	
Tiwikad 6941	os Cas Comment		{Revised}		
Name of Issuing	es Gas Company Corporation		FOR – All Districts – Community, Town or City		
			M	SSOUT F	Public
			Serv	eo Gem	MIDE
			REC	DFED 1	4 200
			CANCELLED		
			ርዕዝ ል ላ ዕጠርን		
			OCT 0 1 2002 Public Service Commis MISSOURI	HÍ.	
			Subject Service Commis	ទាំ០គ	
			MISSOURI		
	THIS SHEET INTENTIO	MALL VI	EET DI ANIZ		l l
	THIS SHEET INTENTIC	MALLII	EFI DLANK		1
					ŀ
			Me	Sourt Pu	
*Indicates new rate or	text		_		Į.
+Indicates change			eii Eh	APR 01	2000

month day year

Franklin, TN

address

month

name of officer

ISSUED BY

day

year

Thomas R. Blose, Jr., President

	13 P.S.C.MO. No. 3 3rd $\{Original\}$ S $\{Revised\}$ elling P.S.C.MO.No. 3 2nd $\{Original\}$ S			
United	{Revised } Cities Gas Company For A	11 Distri	cts	
	of Issuing Corporation Community, Town		<u> </u>	
		RECE	IVEC)
		OCT 1	1995	
	PURCHASED GAS ADJUSTMENT CLAUSE FOR ALL SERVICE AREAS (Continued)	MISSO MISSONICG	OURI Com:	ios:
C.	"Computation Period" shall mean the twelve (12) month period utilized to compute Gas Costs.			
D.	"Demand Billing Determinants" shall mean the annualized volumes for which the Company has contracted with Suppliers.			
E.	"FERC Approved Surcharges" shall mean those additional costs imposed on the Company by supplies and approved by the Federal Energy Regulatory Commission. Examples of such FERC Approved Direct Billed Surcharges include take-or-pay costs and transition costs.			
F.	"Filing Month" shall mean the month in which a proposed revision is filed with the Commission.			
G.	"Firm Sales" shall mean volumes billed to the Company's firm customers during the Computation Period.		}	
н.	"Fixed Gas Costs" shall mean those gas costs the do not vary with the amount of gas purchased or transported.	at		
I.	"Gas Charge Adjustment" shall mean the per unit amount billed by the Company to its customers sole for Gas Costs. CANCELLED			
		Fil	ED	
	APR 0.1 2000	1 1		
	By 4th R.S. 61 Public Service Commission MISSOURI	OCT 1 95 MO. Public s	4 1995 - 1 6	0
DATE OF :	SSUE October 9, 1995 DATE EFFECTIVE Oct	ober 14,		COMB
TSSUED BY	Gene C. Koonce, President	Brentwood,	TN	

Gene C. Koonce, President Brentwood, TN
name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 2nd {6對複数数 {Revised Cancelling P.S.C.MO.No. 3 1st {6對複数数	
\tag{Revised} \text{United Cities Gas Company For All Dis}	
	, Town or City
	NOV 10 1994
PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (Continued)	MC.PUBLIC SE NUCLECT MANA
4. The effective date of the New ACA tariffs wi determine which ACA provision will apply in subsequent filing.	, , ,
D. Exceptions	
The Company may seek a waiver from charges that otherwise be required to be billed to Customers this PGA clause.	i i
	CANCELLED
	7 1 1900
	By 3 nd R. missio wilson, Ri Wilson, Ri
	FILED
*Indicates new rate or text +Indicates change	DEC 1 6 1994
	MISSOURI Public Service Commission
DATE OF ISSUE <u>November 16, 1994</u> DATE EFFECTIVE month day year	December 16, 1994 month day year
ISSUED BY Gene C. Koonce, President name of officer title	Brentwood, TN address

PRM NO. 13	P.S.C.MO. No. 3	lst {	Oxiginal SHEE	T No61
Cance	lling P.S.C.MO. No.3	{	Original (SHEE Rexided (T No. 61
	es Gas Company ssuing Corporation	r or	Districts Amunity, Town or C	-
			JUL 9 1993	
	PURCHASED GAS AFFOR ALL SERVICE A	DJUSTMENT RIDERUDI	MISSOURI c Service Com	nission +
4.	The effective date of a determine which ACA prosubsequent filing.			
		, CANC	ELLED	
		DEC BY 2 TO Public Ser	161994 A R.S. #61 VICE COMMISSION NISSOURI	
			FIL	ED
	ew rate or text hange		JUL 1 MO. PUBLIC SE	7 1993 4 7

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

Cancelling P.S.C.MO. No. Cancelling P.S.C.MO. No. Cancelling P.S.C.MO. No. (Revised Coriginal Revised Revis			`	
Cancelling P.S.C.MO. No. United Cities Gas Company Name of Issuing Corporation For Community. Town or City AUG 23 1991 PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (continued) of the new May 31 ACA period all unaudited months are included in an ACA filling. The effective date of the new ACA tariffs will determine which ACA provision will apply in a subsequent filling. CANCELLED JUL 17 1993 LRS 461	P.S	.C.MO. No3	{Origina	1) SHEET No. 61
Name of Issuing Corporation For Community, Town or City RECEIVED AUG 23 1991 PURCHASED CAS ADJUSTMENT RIDER MISSOURI FOR ALL SERVICE AREAS (continued) Public Service Commission of the new May 31 ACA period all unaudited months are included in an ACA filing. 5. The effective date of the new ACA tariffs will determine which ACA provision will apply in a subsequent filing. CANCELLED JUL 17 1993 LRS			∫ Origina	1) SHEET No.
Name of Issuing Corporation Community, Town or City RECEIVED AUG 23 1991 PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (continued) Public Service Commission of the new May 31 ACA period all unaudited months are included in an ACA filing. 5. The effective date of the new ACA tariffs will determine which ACA provision will apply in a subsequent filing. CANCELLED JUL 171993 LR. 5 66	United Cities G	as Company	For All Districts	3
PURCHASED CAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (continued) Of the new May 31 ACA period all unaudited months are included in an ACA filing. 5. The effective date of the new ACA tariffs will determine which ACA provision will apply in a subsequent filing. CANCELLED JUL 171993 LR. 5 461	Name of Issuing	Corporation	Community,	Town or City
PURCHASED GAS ADJUSTMENT RIDER FOR ALL SERVICE AREAS (continued) Of the new May 31 ACA period all unaudited months are included in an ACA filing. 5. The effective date of the new ACA tariffs will determine which ACA provision will apply in a subsequent filing. CANCELLED JUL 171993 LR. 5 66			RE	CEIVED
FOR ALL SERVICE AREAS (continued) Public Service Commission of the new May 31 ACA period all unaudited months are included in an ACA filing. 5. The effective date of the new ACA tariffs will determine which ACA provision will apply in a subsequent filing. CANCELLED JUL 171993 LR. 5 461	-		AU	G 23 1991
determine which ACA provision will apply in a subsequent filing. CANCELLED JUL 171993		of the new May 31	AS (continued) NAS (continued) Public Ser ACA period all unaudit	ISSOURI vice Commission red
JUL 171993 #61		determine which A	CA provision will apply	s will in a
			JUL 17199	3 #61
FILED SEP 1 5 1991 91 - 2 4 9				
*Indicates new rate or text +Indicates change Public Service Comm	1		Publ	
DATE OF ISSUE DATE EFFECTIVE SEP 1 5 1991 DATE OF ISSUE	DATE OF ISSUE	6 2 3 1991	DATE EFFECTIVE	SEP 1 5 1991

ISSUED BY name of officer balls address month day year month day year month day year month day year month day year month day year month day year month day year month day year month day year month day year month day year stille month day year month day year month day year month day year month day year month day year stille month day year month day year month day year month day year stille month day year month day year month day year month day year stille month day year month day year month day year month day year month day year month day year stille month day year month

FORM NO. 13	P.S.C. MO.No3	1st {Original} SHEET N {Revised}	No61.1	
Can	celling P.S.C. MO.		No. <u>61.1</u>	
United Citie	es Gas Company		_	
Name of Issuing	g Corporation	Community Town or City		
<u> </u>			Missouri Sarvice Cer	
	, , , , , , , , , , , , , , , , , , , ,		FROD FED	1 - 20
		CANCEL	LED	
		OCT 01 B, A+MOSR Public Service C MISSOU	CMO#1	
	THIS SHEET INTENTIONA	LLY LEFT BLANK		
		· den	Asseut Fu	lie Blon
*Indicates new rate of the thickness of	r text	FI	ED APR 01	2000
DATE OF ISSUE	February 11, 2000	DATE EFFECTIVE _Apr	il 1, 2000	
	month day year	month	day year	
ISSUED BY	Thomas R. Blose, Jr., Presi			
	HAMIE OF OTHERS	title address		

Cano	P.S.C.MO. No. 3 {Original} SHEET No. 61.1 {Revised} } celling P.S.C.MO. No. {Original} SHEET No
United	{Revised } Cities Gas Company For All Districts
	of Issuing Corporation Community, Town or City
	PECEIVED
	OCT 1 1995
	
	Adjo Service Committee
	PURCHASED GAS ADJUSTMENT CLAUSE FOR ALL SERVICE AREAS (Continued)
	, constitution,
APR 0.1 2000 By $ \leq \not{\vdash} R \leq \langle \downarrow, \mid \downarrow \rangle$ Public Service Commission MISSOURI	billed by the Company to its customers resulting from supplier(s) refunds.
	"Suppliers" shall mean any person or entity, including affiliates of the Company, who locates, purchases, sells, stores and/or transports natural gas or its equivalent for or on behalf of the Company. Suppliers may include, but not limited to, interstate pipeline transmission companies, producers, brokers, marketers, associations, intrastate pipeline transmission companies, joint ventures, providers of LNG, LPG, SNG, and other hydrocarbons used as feed-stock, other distribution companies and end-users.
M.	"Total Sales" shall mean volumes billed to all the Company's customers during the Computation Period, regardless of source.
	ост 14 1995 95 — 1 an

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address