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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

(name of corporation or municipality)

SCHEDULE OF RATES

FOR

ELECTRICITY

APPLYING TO THE FOLLOWING TERRITORY _____

_____ All Territory Served in Missouri _____

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020

ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

For ALL TERRITORY

TABLE OF CONTENTS

SECTION A – TABLE OF CONTENTS FOR RATES AND RIDERS

SECTION B – DESCRIPTION OF TERRITORY	SHEET NUMBER
1. Territory Maps.....	1-15
2. Description of Missouri Service Territory.....	16-19
3. Territory Maps.....	20-27a

SECTION 1 – RESIDENTIAL SERVICE

1. Non-Standard Residential Rate Plan, Schedule NS-RG.....	1
2. Time Choice Residential Rate Plan, Schedule TC-RG.....	2
3. Time Choice Plus Residential Rate Plan, Schedule TP-RG.....	3

SECTION 2 – GENERAL SERVICE

1. Non-Standard General Service Rate Plan, Schedule NS-GS.....	1
2. Time Choice General Service Rate Plan, Schedule TC-GS.....	2
3. Time Choice Plus General Service Rate Plan, Schedule TP-GS.....	3
4. Non-Standard Large General Service Rate Plan, Schedule NS-LG.....	4
5. Time Choice Large General Service Rate Plan, Schedule TC-LG.....	5
6. Non-Standard Small Primary Service Rate Plan, Schedule NS-SP.....	6
7. Time Choice Small Primary Service Rate Plan, Schedule TC-SP.....	7
8. Large Power Service, Schedule LP.....	8
9. Transmission Service, Schedule TS.....	9
10. Reserved for Future Use.....	10-12
11. Reserved for Future Use.....	13-14

SECTION 3 – SPECIAL SERVICE

1. Municipal Street Lighting Service, Schedule SPL.....	1
2. LED Street Lighting Pilot – LED.....	1b
3. Private Lighting Service, Schedule PL.....	2
4. Special Lighting Service, Schedule LS.....	3
5. Miscellaneous Service, Schedule MS.....	4
6. Credit Action Fees, Schedule CA.....	5
7. Municipal Street Lighting Service Light Emitting Diode, Schedule SPL-LED.....	6-7
8. Reserved for Future Use.....	8-9
9. Residential Smart Charge Pilot Program, Schedule RG-SCPP.....	10
10. Ready Charge Pilot Program, Schedule RCPP.....	11
11. Commercial Electrification Pilot Program, Schedule CEPP.....	12
12. Electric School Bus Pilot Program, Schedule ESBPP.....	13
13. Non-Road Electrification Pilot Program, Schedule NREPP.....	14
14. Demand Response and Vehicle to Grid Pilot Rates, Schedule EVDR.....	15

SECTION 4 – RIDERS AND OTHER MISCELLANEOUS SERVICES

1. Special or Excess Facilities, Rider XC.....	1
2. Reserved for Future Use.....	2-3
3. Interruptible Service, Rider IR.....	4
4. Average Payment Plan, Rider AP.....	5
5. Cogeneration Purchase Rate, Schedule CP.....	6
6. Renewable Energy Purchase Program, Schedule REP.....	7
7. Promotional Practices, Schedule PRO.....	8
8. Reserved for Future Ues.....	9-11
9. Net Metering Rider, Rider NM.....	12-16
10. Fuel Adjustment Clause, Rider FAC.....	17
11. Optional Time of Use Adjustment, Rider OTOU.....	18-19
12. Empire's Action to Support the Elderly, Rider EASE.....	20
13. Demand-Side Investment Mechanism Rider, Schedule DSIM.....	21
14. Economic Development, Rider EDR.....	22
15. Solar Rebate Rider, Rider SR.....	23
16. Pilots, Variances, and Promotional Practices Low-Income Pilot Program.....	24
17. Community Solar Pilot Program, Schedule CSPP.....	25
18. Promotional Practices, Schedule PRO Program Descriptions for MEEIA.....	27
19. Pilots, Variances, and Promotional Practices - Critical Needs Program.....	28

SECTION 5 – RULES AND REGULATIONS

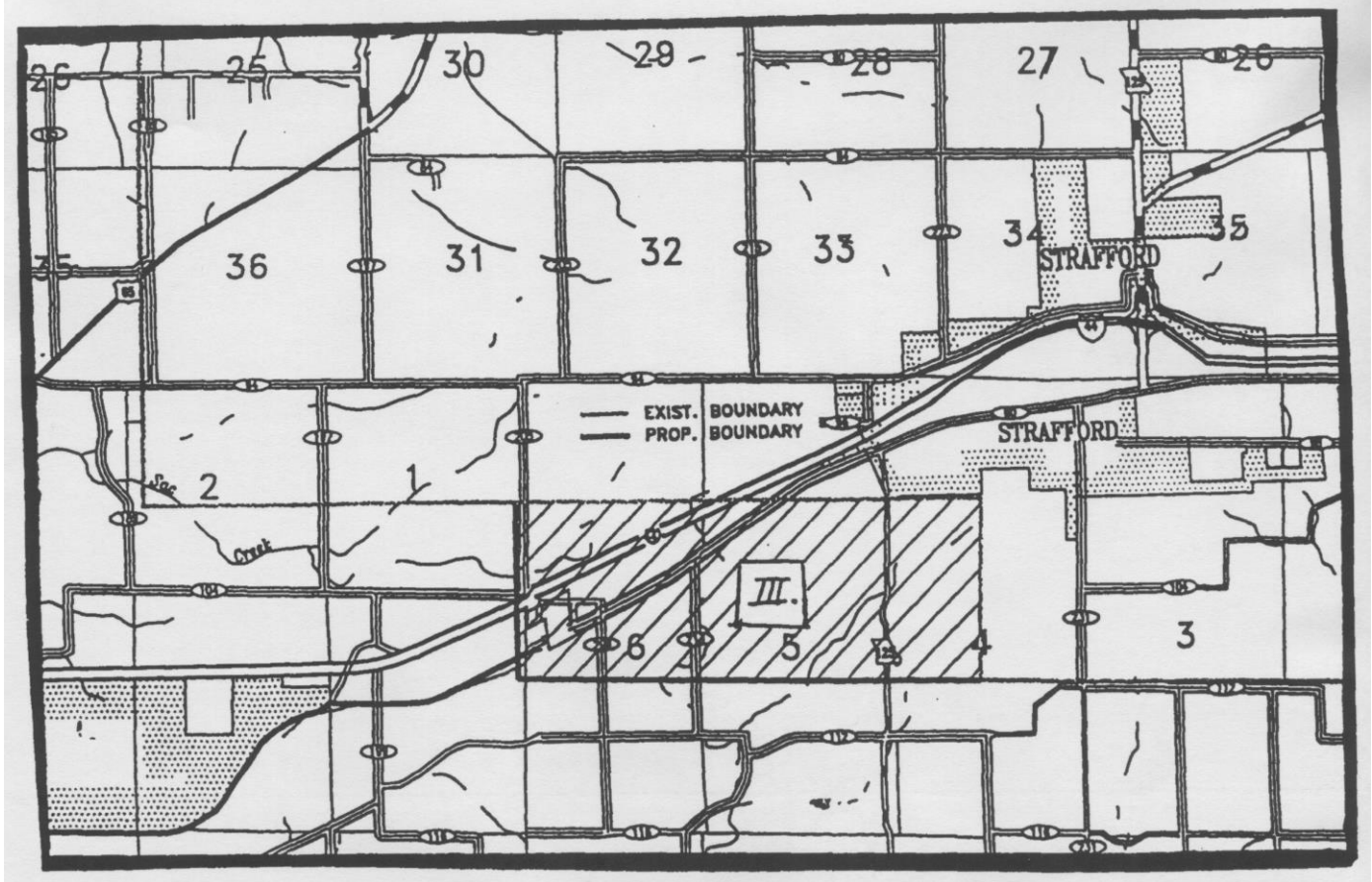
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P.S.C. Mo. No. 6 Sec. B Original Sheet No. 2

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

AREA ADJACENT TO STRAFFORD, MO



III. Territory added Case No. EA-99-172

This area adjoins the southwest city limits of Strafford, Missouri. Commencing at SE corner of Section 4 of Township 29 North, Range 20 West; North along East Line of Section 4 4040 ft, to Government Lot line No. 2 (GL-2); West along GL-2 2640 ft, to a point on West line of East half of said Section 4 for the Point of Beginning; West along GL-2 13300 ft, to point on GL-2 in Section 1 of Township 29 North, Range 21 West, 100 ft West of East line of Section 1; North, parallel to East line of Section 1, 5340 ft to Government Lot line No. 6 (GL-6); East along GL-6 13300 ft to West line of East half of Section 4, Township 29 North, Range 20 West; South along West line of East half of Section 4 5340 ft, to Point of Beginning.

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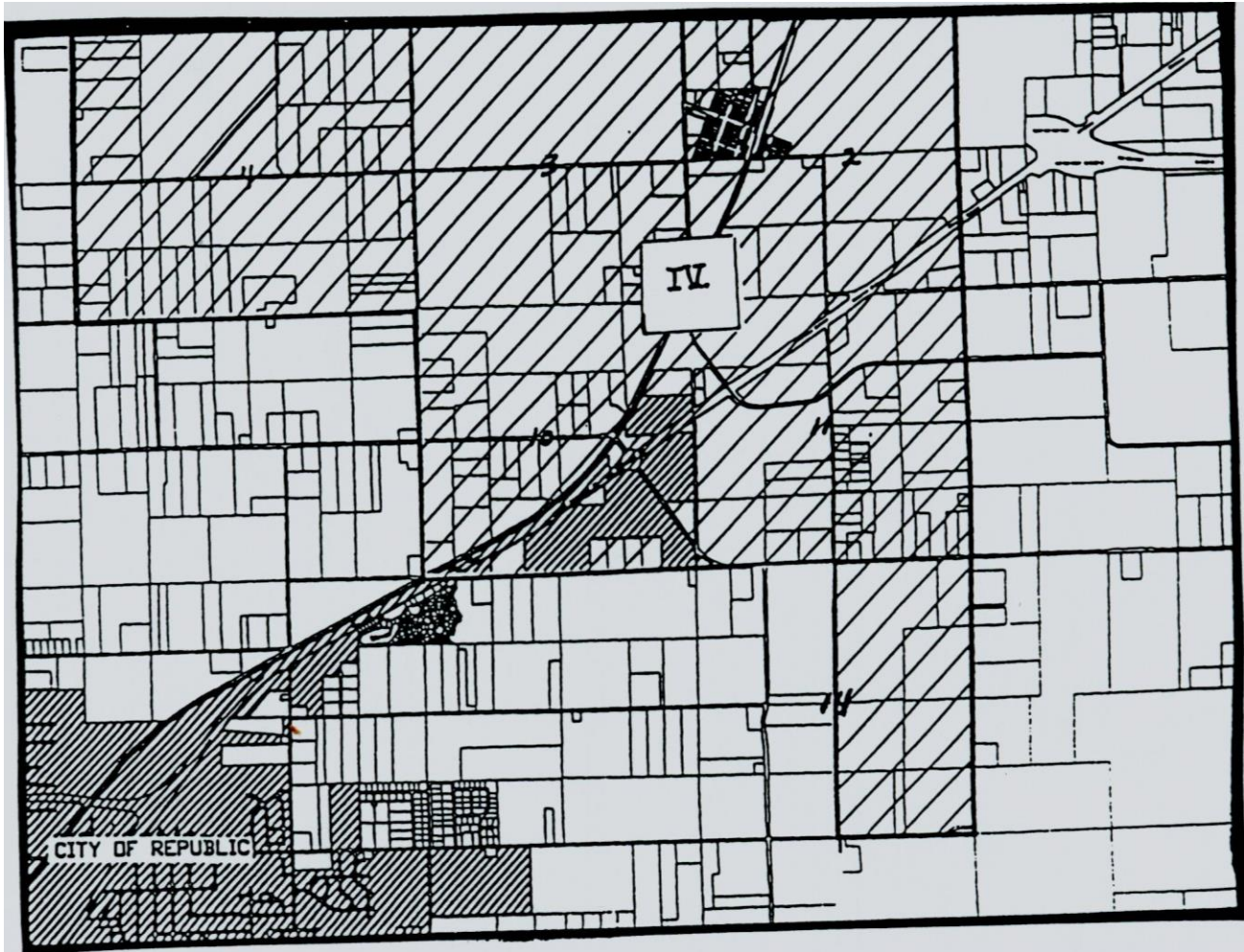
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For ALL TERRITORY

AREA ADJACENT TO REPUBLIC, MO



IV. Territory Added in Case No. EA-99-172

This area is northeast of the city limits of Republic, Missouri. Beginning at the SW corner of the SE $\frac{1}{4}$ of Section 14 of Township 28 North, Range 23 West; East along South line of Section 14 2640 ft to SE corner of Section 14; North along East line of Sections 14, 11 and 2 15840 ft to NE corner of Section 2; West along North line of Sections 2, 3 and 4 15840 ft to NW corner of Section 4; South along West line of Section 4 5280 ft to SW corner of Section 4; East along South line of Section 4 5280 ft to NW corner of Section 10, South along West line of Section 10 5280 ft to SW corner of Section 10; East along South line of Section 10 5280 ft to SW corner of Section 11; East along South line of Section 11 2640 ft; South along West line of East half of Section 14 5280 ft, to Point of Beginning.

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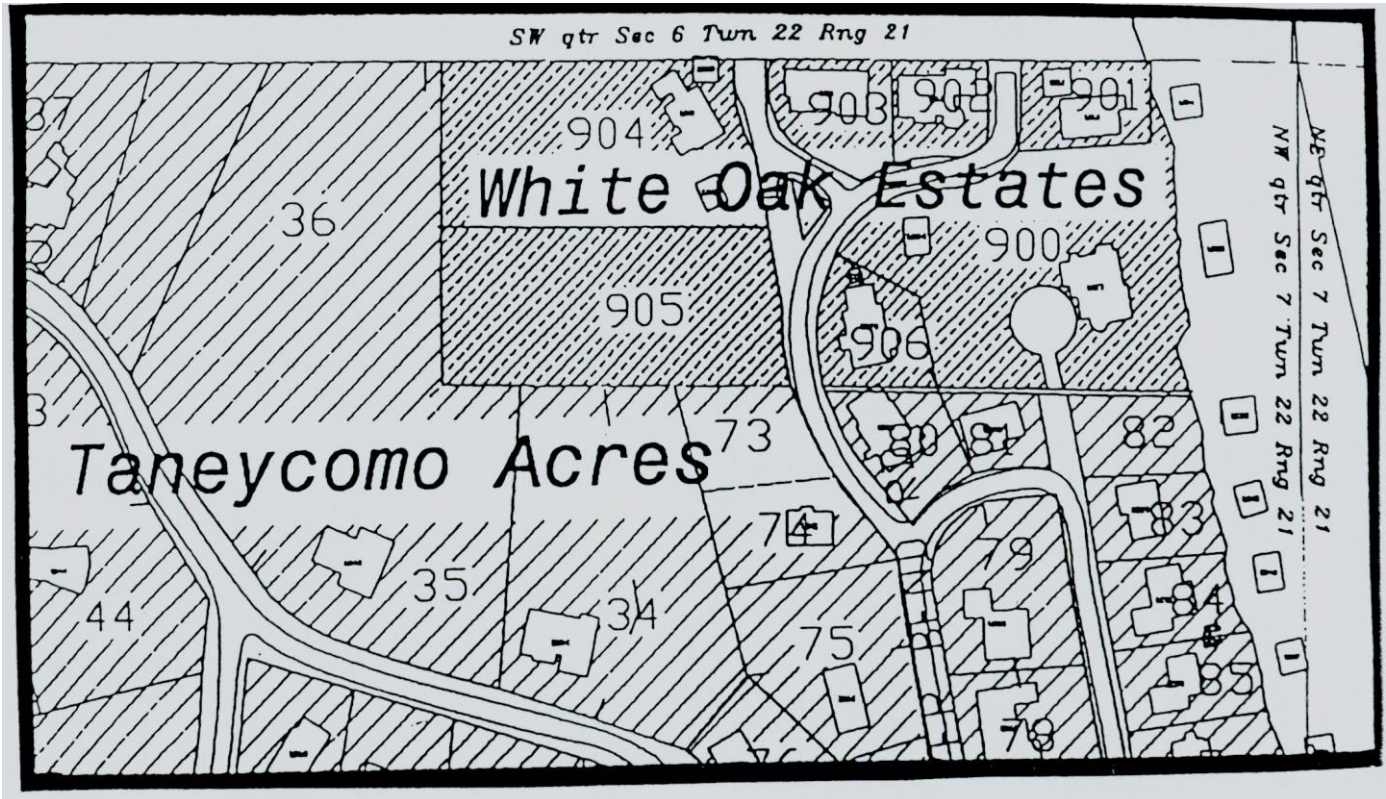
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P.S.C. Mo. No. 6 Sec. B Original Sheet No. 4

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For ALL TERRITORY

WHITE OAK ESTATES SUBDIVISION IN TANEY COUNTY



White Oak Estates Subdivision (As described in Case No. EO-2001-491)

To be served exclusively by White River Valley Electric Cooperative

All of White Oak Estates Subdivision located in the Northeast quarter of the Northwest quarter of Section 7, Township 22 North, Range 21 West, Taney County, Missouri, said subdivision being a replat of Lot 1 of Camp White Oak as recorded in Cabinet B, Slide 421 in the Taney County Recorder's Office, the perimeter of said White Oak Estates subdivision being more particularly described as follows: Beginning at the Northeast Corner of said Lot 1 of Camp White Oak at a set iron pin located .30 feet West of the waterline of Lake Taneycomo, thence N 89 degrees, 57 minutes, 00 seconds West 718.22 feet to a set iron pin; thence South 01 degrees, 24 minutes, 00 seconds East a distance of 308.57 to a set iron pin, thence South 89 degrees, 41 minutes, 14 seconds East 753.61 feet to the waterline of Lake Taneycomo, thence in a Northwesterly direction along said waterline a distance of 314 feet, more or less, to the point and place of beginning.

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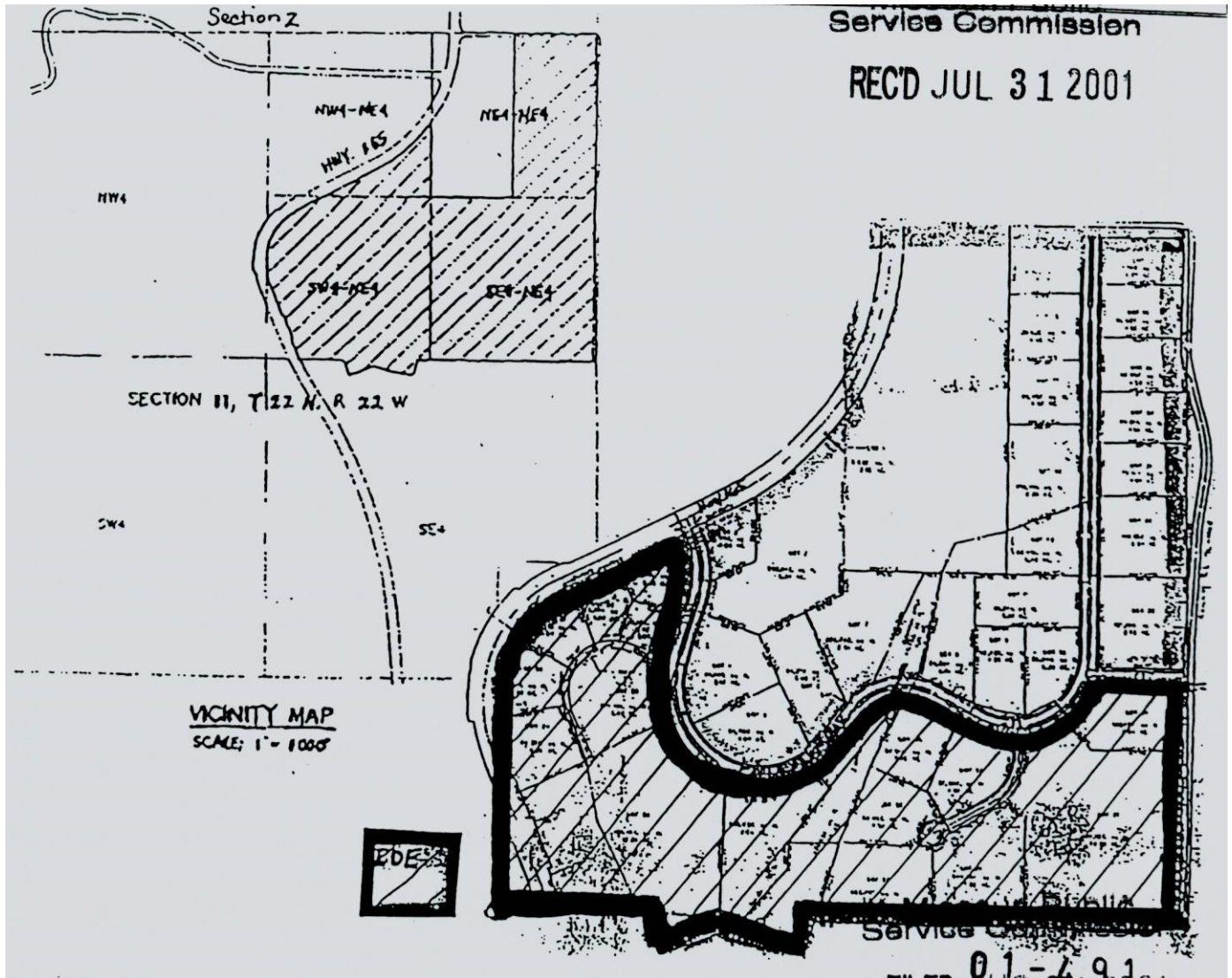
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 5

Canceling P.S.C. Mo. No. Sec. Original Sheet No.

For ALL TERRITORY

THE FALLS SUBDIVISION IN TANEY COUNTY



The Falls Subdivision (As described in Case No. EO-93-258)

“The Falls” is located in the northeast quarter of Section 11, Township 22 North, Range 22 West, a subdivision in Taney County, Missouri.

Empire Service Area: Lots 1 through 23, inclusive and the common area between Lots 7 and 8 north of the centerline of The Falls Parkway.

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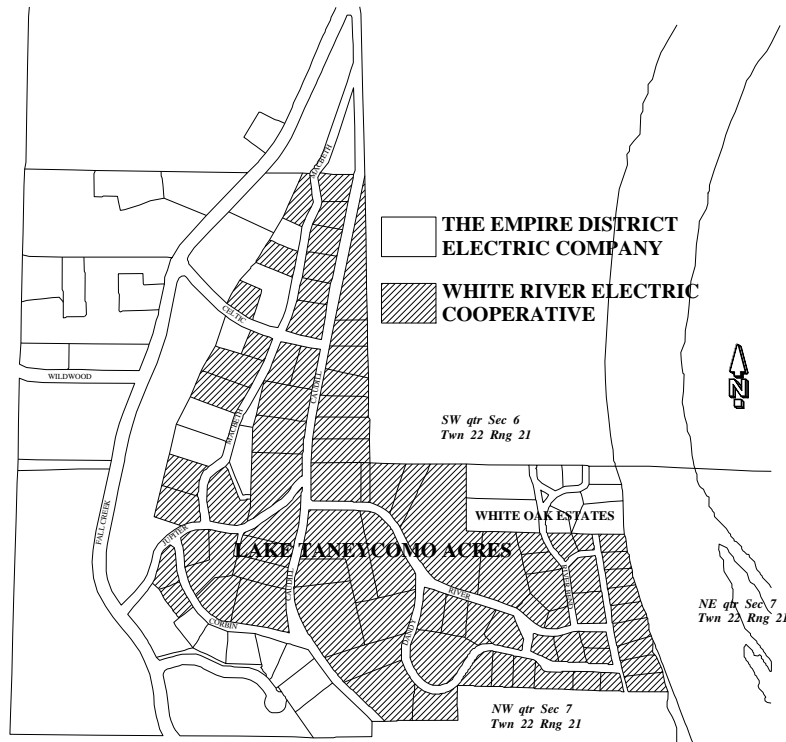
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For ALL TERRITORY

LAKE TANEYCOMO ACRES IN TANEY COUNTY



Lake Taneycomo Acres (As described in Case EO-96-176 and amended in Case EO-2009-0428)

A tract of land situated in the County of Taney, State of Missouri, being a part of Lots 13 and 14 of the fractional SW $\frac{1}{4}$ of Fractional Section 6 and a part of Lots 6 and 7 of Fractional Section 7, all in Township 22 North, Range 21 West, which is more particularly described as follows:

Beginning at the Northeast corner of said Lot 14 of Fractional Section 6, thence South to the Southeast corner of said Lot 14, thence West to the Northeast corner of W $\frac{1}{2}$ of said Lot 7 of Fractional Section 7; thence South to the South line of said W $\frac{1}{2}$ of Fractional Section 7, thence West to the Easterly right-of-way line of Fall Creek Road as now located, thence Northerly along said right-of-way to the North line of said Lot 14 of Fractional Section 6; thence East to the point of beginning. Also all that part of said Lot 13 of that Fractional SW $\frac{1}{4}$ of Fractional Section 6 lying East of the Easterly right-of-way line of Fall Creek Road as now located in said Lot 13, and also all of Lots 2,3,4,7 and 8 of Camp White Oak Subdivision, the plat being recorded in Plat Bk. 3, Pg. 74.

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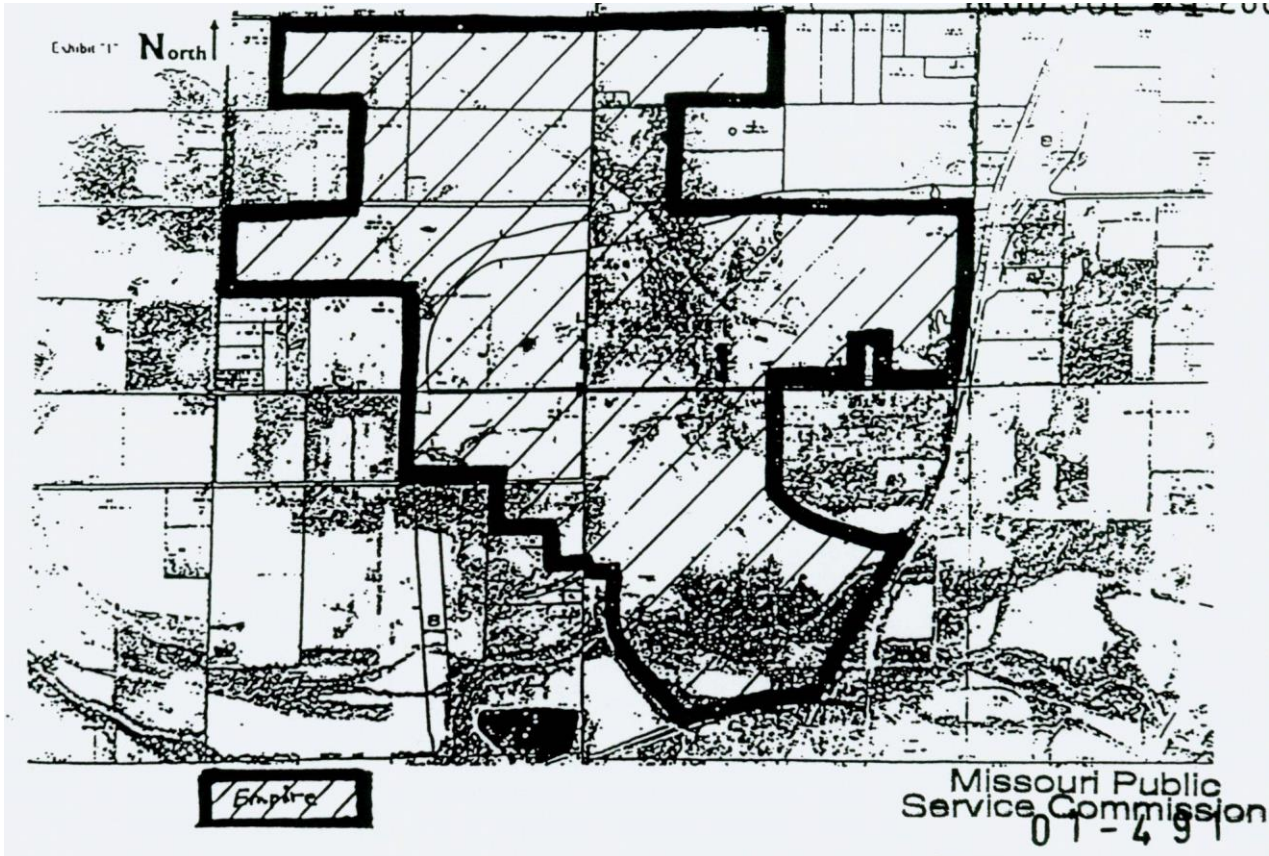
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P.S.C. Mo. No. 6 Sec. B Original Sheet No. 7

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For ALL TERRITORY

AREA NORTH OF CARTHAGE, MISSOURI



Area North of Carthage, Missouri (As described in Case EO-95-48)

A part of Sections 28, 29, 32 and 33 all in township 29N, Range 31W, Jasper County, Missouri, and being further described as beginning at the Northeast Corner of the West Quarter ($W \frac{1}{4}$) of the North One-Half ($N \frac{1}{2}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 29, thence East along the North line of Section 29 and the North line of Section 28 to the Northeast Corner of the North One-Half ($N \frac{1}{2}$) of the Northwest Quarter ($NW \frac{1}{4}$) of said Section 28, thence South along the East line of the North One-Half ($N \frac{1}{2}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 28 to the South line of the North One-Half ($N \frac{1}{2}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 28, thence West along the South line of the North One-Half ($N \frac{1}{2}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 28 to the Northeast Corner of the Southwest Quarter ($SW \frac{1}{4}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 28, thence South along the East line of the Southwest Quarter ($SW \frac{1}{4}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 28 to the North line of the South One-Half ($S \frac{1}{2}$) of Section 28, thence East along the North line of the South One-Half ($S \frac{1}{2}$) of Section 28 to the East line of Section 28, thence South along the East line of Section 28 to the

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For ALL TERRITORY

AREA NORTH OF CARTHAGE, MISSOURI

(continued)

Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to the South line of Section 28, thence West along the South line of Section 28 to the Southeast Corner of the Southwest Quarter (SW $\frac{1}{4}$) of the Southeast Quarter (SE $\frac{1}{4}$) of Section 28, thence North 605 feet, thence West 113 feet, thence South to the South line of Section 28, thence West to the Southeast Corner of the Southwest Quarter (SW $\frac{1}{4}$) of Section 28, thence South along the East line of the Northwest Quarter (NW $\frac{1}{4}$) of Section 33 to the Northerly and Easterly right-of-way spur-line of the Missouri Pacific Railroad, thence Easterly and Southerly along said railroad right-of-way to the Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to Spring River, thence Westerly along Spring River to the West line of the Southeast Quarter (SE $\frac{1}{4}$) of Section 33, thence South along said West line to the North right-of-way line of the Burlington Northern Railroad, thence Westerly and Southerly along said railroad right-of-way line to the East line of Civil War Road, thence Northerly and Westerly along the East line of said county road to the North line of the Southwest Quarter (SW $\frac{1}{4}$) of Section 33, thence West to the West line of Section 33, thence continuing West along the South line of the Northeast Quarter (NE $\frac{1}{4}$) of Section 32 a distance of 551 feet, thence North 528 feet, thence West to the West line of the Southeast Quarter (SE $\frac{1}{4}$) of the Northeast Quarter (NE $\frac{1}{4}$) of Section 32, thence North to the North line of the Southeast Quarter (SE $\frac{1}{4}$) of the Northeast Quarter (NE $\frac{1}{4}$) of Section 32, thence West to the West line of the Northeast Quarter (NE $\frac{1}{4}$) of Section 32, thence North along said West line to the North line of Section 32, thence continuing North along the West line of the Southeast Quarter (SE $\frac{1}{4}$) of Section 29 to the Northwest Corner of the Southwest Quarter (SW $\frac{1}{4}$) of the Southeast Quarter (SE $\frac{1}{4}$) of Section 29, thence West along the South line of the North One-Half (N $\frac{1}{2}$) of the Southwest Quarter (SW $\frac{1}{4}$) of Section 29 to the West line of Section 29, thence North along the West line of Section 29 to the South line of the Northwest Quarter (NW $\frac{1}{4}$) of Section 29, thence East along the South line of the Northwest Quarter (NW $\frac{1}{4}$) of Section 29 a distance of 1,815 feet, thence North to the South line of the North One-Half (N $\frac{1}{2}$) of the Northwest Quarter (NW $\frac{1}{4}$) of Section 29, thence West along the South line of the North One-Half (N $\frac{1}{2}$) of the Northwest Quarter (NW $\frac{1}{4}$) of Section 29 to the Southeast Corner of the West Quarter (W $\frac{1}{4}$) of the North One-Half (N $\frac{1}{2}$) of the Northwest Quarter (NW $\frac{1}{4}$) of Section 29, thence North to the Point of Beginning.

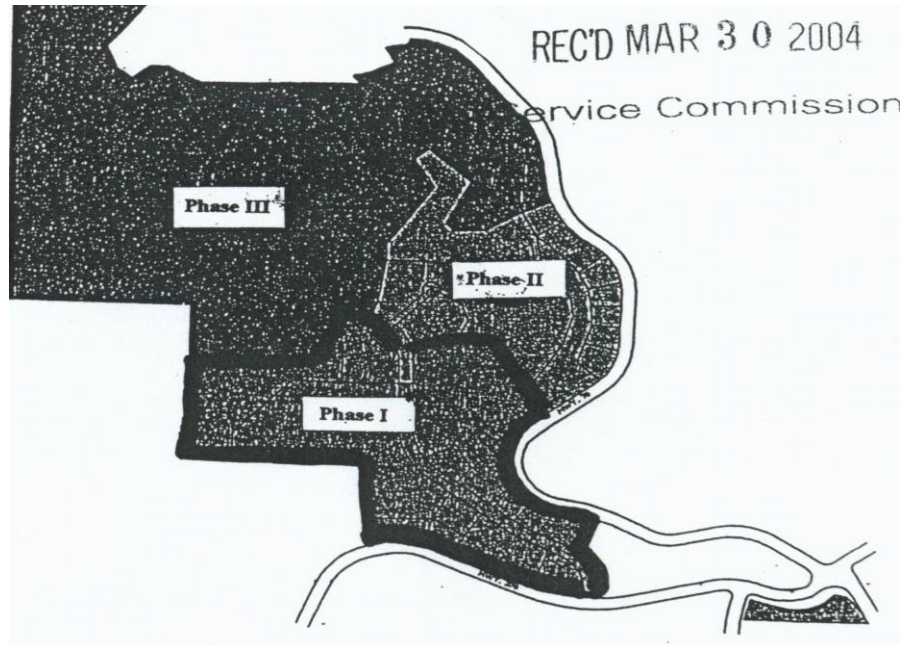
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 8

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For ALL TERRITORY

CANYON SPRINGS OF BRANSON



Phase I – To be served by Empire District
Phase II – To be served by White River Valley
Phase III – To be served by White River Valley

Canyon Springs of Branson (As described in Case. EO-2004-0246)

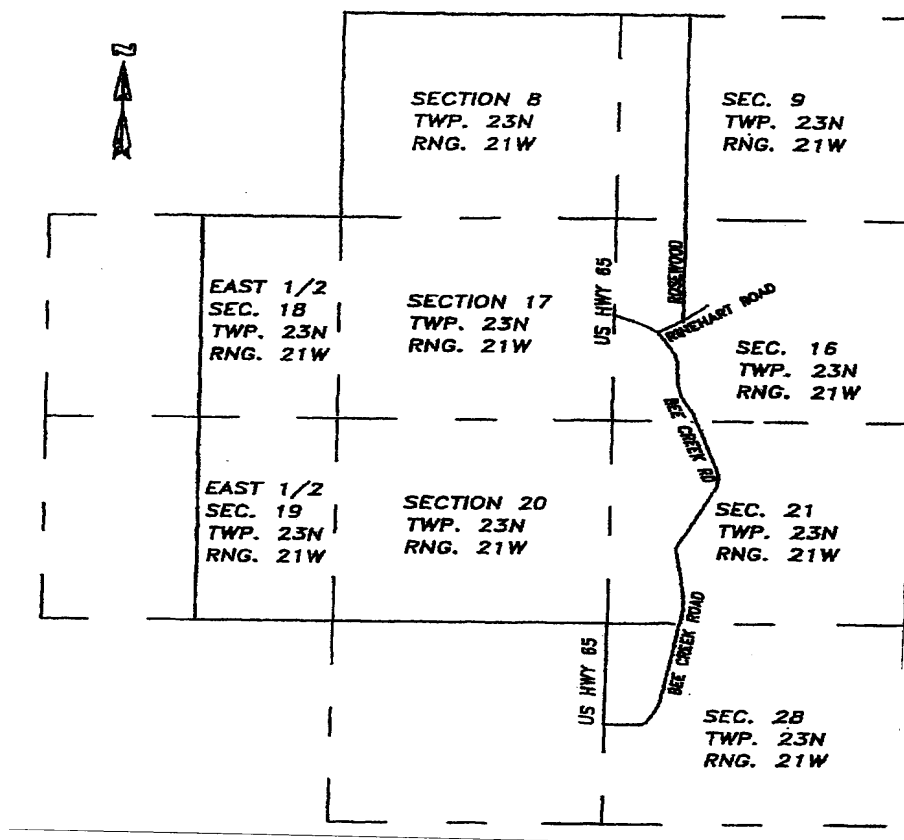
The legal description of Phase I (to be served by The Empire District Electric Company), is as follows:

Beginning at the southwest corner of the northeast quarter of the northwest quarter of section 34, township 23 north, range 22 west, Taney County, Missouri; thence N00°11'18"E along the west line of said northeast quarter of the northwest quarter, 817.04 feet; thence N89°58'00"E, 279.28 feet; thence N48°26'17"E, 348.66 feet; thence S31°39'47"E, 251.20 feet; thence N75°05'44"E, 308.30 feet; thence N19°36'00"E, 366.75 feet; thence S70°24'00"E, 202.87 feet; thence along a curve to the right having a radius of 350.00 feet at arc distance of 425.32 feet (chord bears S35°35'17"E, a chord distance of 399.63 feet); thence N89°13'30"E, 100.00 feet; thence along a curve to the left having a radius of 450.00 feet an arc distance of 108.34 feet (chord bears N07°40'20"W, a chord distance of 108.08 feet); thence N75°25'51"E, 342.81 feet; thence S79°45'00"E, 304.74 feet; thence S28°02'49"E, 687.15 feet to the westerly right-of-way of state highway no. 76; thence S50°30'56"W, 94.09 feet; thence along a curve to the left having a radius of 428.06 feet an arc distance of 104.63 feet (chord bears S43°30'51"W, a chord distance of 401.37 feet); thence N53°29'17"W, 10.00 feet; thence along a curve to the left having a radius of 438.06 feet an arc distance of 228.72 feet (chord bears S21°33'16"W, a chord distance of 226.13 feet); thence S83°24'13"E, 5.00 feet; thence along a curve to the left having a radius of 433.06 feet an arc distance of 651.89 feet (chord bears S36°31'38"E, a chord distance of 592.06 feet); thence S79°39'04"E, 131.77 feet; thence along a curve to the right having a radius of 523.69 feet an arc distance of 84.53 feet (chord bears S75°05'37"E, a chord distance of 84.44 feet); thence leaving the westerly right-of-way line of state highway no. 76, S16°08'49"W, 325.57 feet; thence along a curve to the left having a radius of 50.00 feet an arc distance of 81.10 feet (chord bears S42°35'00"E, a chord distance of 72.50 feet) to the northerly right-of-way of state highway no. 376; thence northwesterly along a curve to the right having a radius of 1387.39 feet an arc distance of 570.39 feet (chord bears N77°16'20"W, a chord distance of 566.38 feet); thence N65°29'40"W, 737.07 feet; thence along a curve to the left having a radius of 617.96 feet an arc distance of 500.98 feet (chord bears N88°43'09"W, a chord distance of 487.37 feet); thence leaving the northerly right-of-way line of state highway no. 376, N00°16'45"E, 750.30 feet; thence N89°35'43"W, 1310.71 feet to the point of beginning, containing 83.40 acres.

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EXCLUSIVE SERVICE AREA OF EMPIRE, TANEY COUNTY

**I. Territory Agreement Case No. EO-2007-0161**

A tract of land situated in Taney County, Missouri, located in Township 23 North, Range 21 West, described as follows:

All of Sections 8, 17 and 20, Township 23 North, Range 21 West. The East Half of Sections 18 and 19 Township 23 North, Range 21 West. All that part of the Northwest Quarter of Section 28, Township 23 North, Range 21 West, lying North and West of Bee Creek Road. All that part of the West Half of Section 21, Township 23 North, Range 21 West, lying West of Bee Creek Road. All that part of the Southwest Quarter of Section 16, Township 23 North, Range 21 West, lying West of Bee Creek Road to the intersection of Rinehart Road; thence in a Northeasterly direction along Rinehart Road to the intersection of Rosewood Drive; thence North along the West line of the East ½ of the Northwest Quarter to the Northwest corner of the East ½ of the Northwest Quarter of Section 16, Township 23 North, Range 21 West. All of the West ½ of the Southwest Quarter of Section 9, Township 23 North, Range 21 West. All of the West ½ of the Northwest Quarter of Section 9, Township 23 North, Range 21 West.

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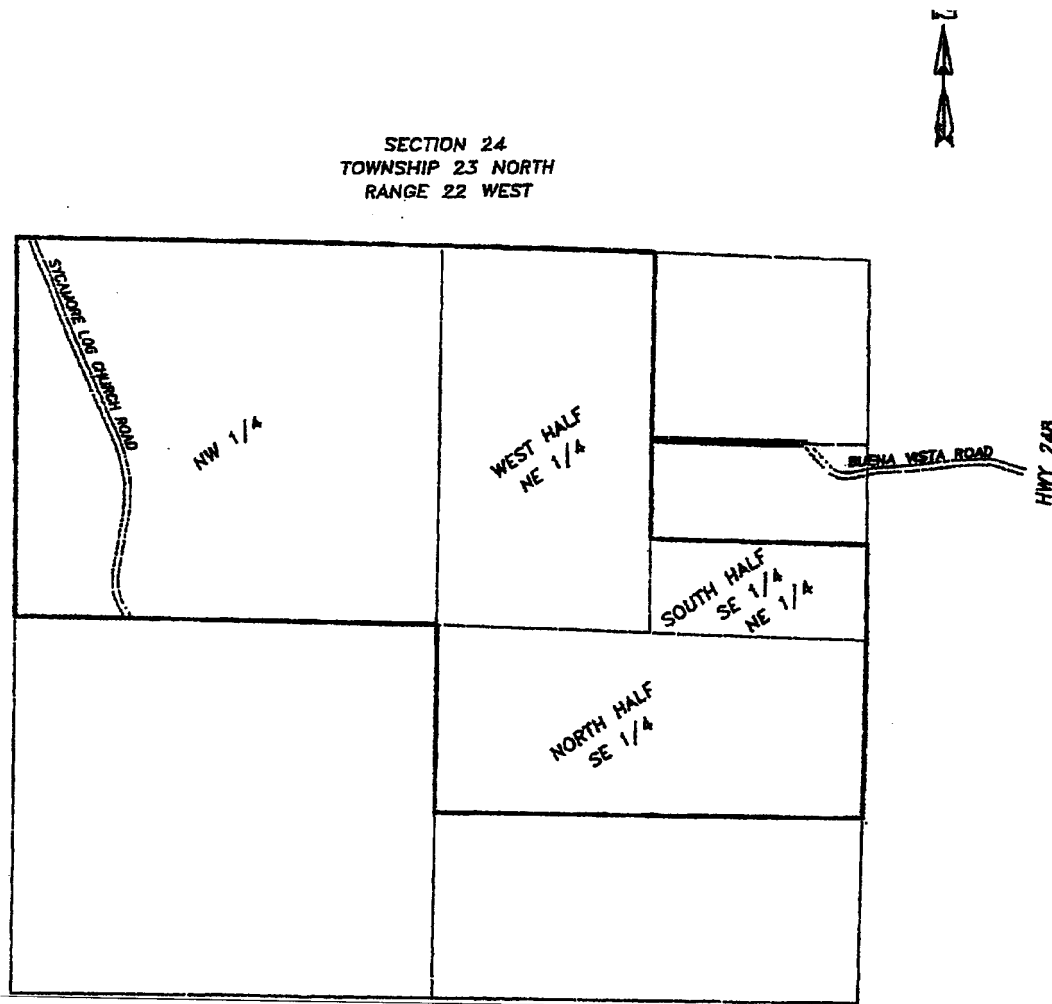
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P.S.C. Mo. No. 6 Sec. B Original Sheet No. 10

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For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



II. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Section 24, Township 23 North, Range 22 West, Taney County, Missouri, described as follows:

The Northwest Quarter of Section 24, Township 23 North, Range 22 West. The West Half of the Northeast Quarter of Section 24, Township 23 North, Range 22 West. The South Half of the Southeast Quarter of the Northeast Quarter of Section 24, Township 23 North, Range 22 West. The North Half of the Southeast Quarter of Section 24, Township 23 North, Range 22 West.

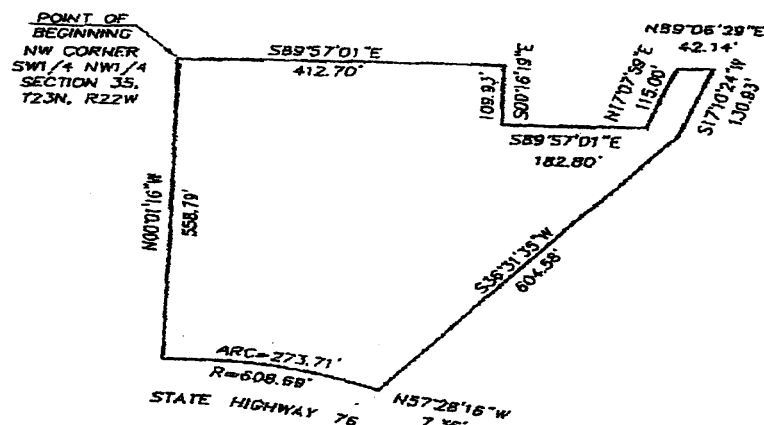
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For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



III. Territory Agreement Case No. EO-2007-0161

A tract of land being a part of Commerce Park West a Commercial Subdivision as per the recorded plat thereof, Plat Book 22, Page 43, of the records of Taney County, Missouri, said tract being situated in the SW $\frac{1}{4}$ Of the NW $\frac{1}{4}$ of Section 35, Township 23 North, Range 22 West, being more particularly described as follows: (The following description is from the Taney County Recorder's Office at the book and page shown).

Book 457 Page 1051

Beginning at the Northwest Corner of the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$; thence S89°57'01"E, along the North line 412.70 feet to the Northwest Corner of the parcel described in Book 317, at page 9076-9077; thence S00°16'19"E, 109.93 feet; thence S89°57'01"E, 182.80 feet; thence N17°07'59"E, 115.00 feet, said point being on the North line of the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$; thence N89°06'29"E, along the North line of the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$, 42.14 feet; thence S17°10'24"W, 130.93 feet; thence S36°31'35"W, 604.58 feet to a point on the Northerly R/W line of M.S.H.D. West 76; thence N57°28'16"W, 7.36 feet to the M.S.H.D. West 76 P.T. station 95 + 64.71 and 35.00 feet Left on center line said point being a non-tangent curve; thence continuing Northwesterly along the Northerly R/W line of M.S.H.D. West 76 along a non-tangent curve to the Left 273.71 feet (said segment having a chord bearing and distance of N79°47'54"W, 271.41 feet and having a radius of 608.69 feet) to a point on the West line of the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$; thence N00°01'16"W, along the West line of the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$, 558.79 feet to the point of beginning; containing 6.18 acres of land, more or less.

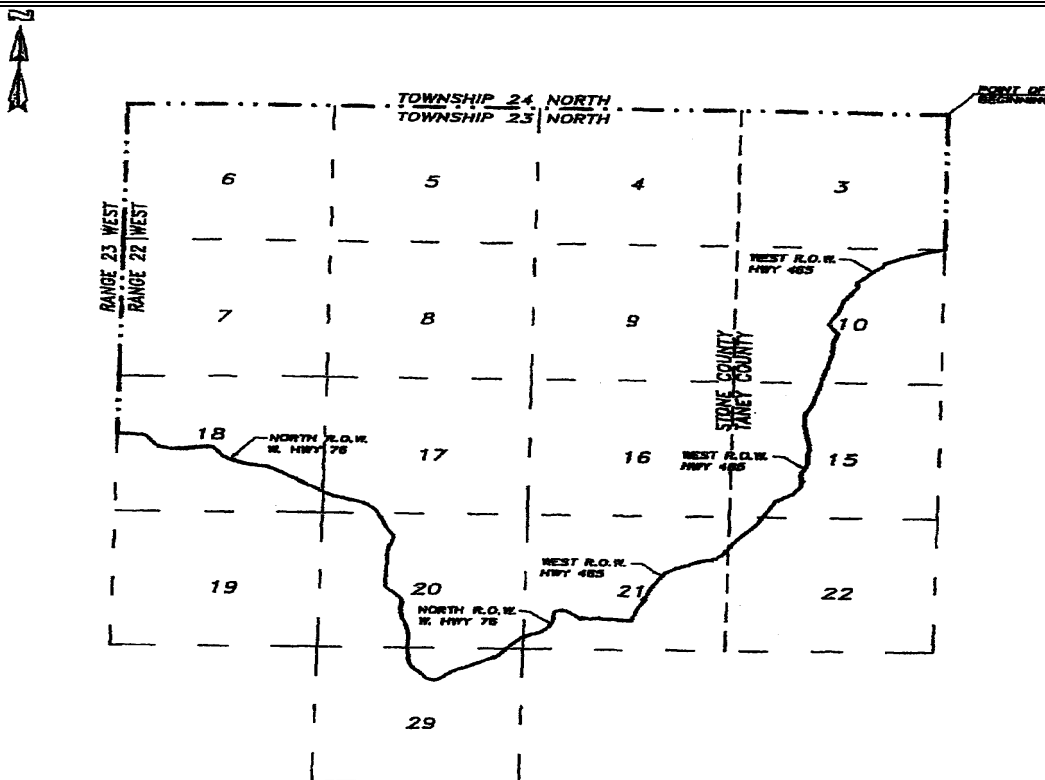
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For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF WHITE RIVER, STONE COUNTY

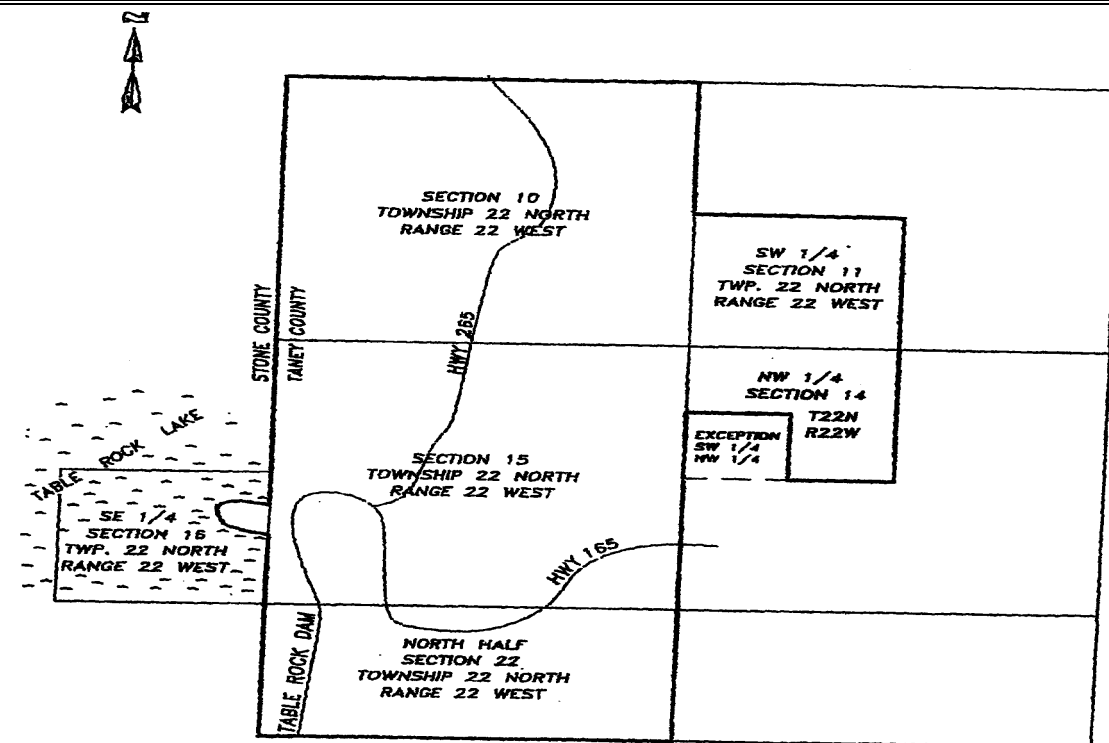
**IV. Territory Agreement Case No. EO-2007-0161**

A tract of land situated in Stone County, Missouri and Taney County, Missouri, being all of Sections 3,4,5,6,7,8,9 and 16, Township 23 North, Range 22 West and parts of Sections 10,15,17,18,20,21,22 and 29, Township 23 North, Range 22 West, described as follows:

Beginning at the Northeast Corner of Section 3, Township 23 North, Range 22 West, Taney County, Missouri; thence West along the North line of Sections 3,4,5 and 6, Township 23 North, Range 22 West, approximately four (4) miles to the Northwest Corner of Section 6, Township 23 North, Range 22 West, Stone County, Missouri; thence South along the Range line between Range 22 West and Range 23 West, approximately two and one-half (2-1/2) miles to the North right-of-way of Missouri State West Highway No. 76; thence in an Easterly and Southerly direction along the Northerly right-of-way of Missouri State West Highway No. 76 to the intersection of the West right-of-way of Missouri State Highway No. 465 (Also known as the Ozark Mountain Highway); thence in a Northeasterly direction along the West right-of-way of Missouri State Highway No. 465 to the intersection of the East line of Section 10, Township 23 North, Range 22 West; thence North along the East line of Section 10 and the East line of Section 3, Township 23 North, Range 22 West, approximately one (1) mile to the point of beginning at the Northeast Corner of Section 3, Township 23 North, Range 22 West, Taney County, Missouri.

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Missouri Public
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ER-2019-0374; EN-2021-0038;
YE-2021-0041

EXCLUSIVE SERVICE AREA OF WHITE RIVER, STONE COUNTY



V. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Stone County, Missouri and Taney County, Missouri, being all of Sections 10 and 15, Township 22 North, Range 22 West and parts of Sections 11, 14, 16 and 22, Township 22 North, Range 22 West, described as follows:

All of Sections 10 and 15, Township 22 North, Range 22 West. The Southwest Quarter of Section 11, Township 22 North, Range 22 West. The Northwest Quarter of Section 14, Township 22 North, Range 22 West, except the Southwest Quarter of the Northwest Quarter of Section 14, Township 22 North Range 22 West. Any land protruding out into Table Rock Lake located in the Southeast Quarter of Section 16, Township 22 North, Range 22 West. The North Half of Section 22, Township 22 North, Range 22 West.

FILED
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Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

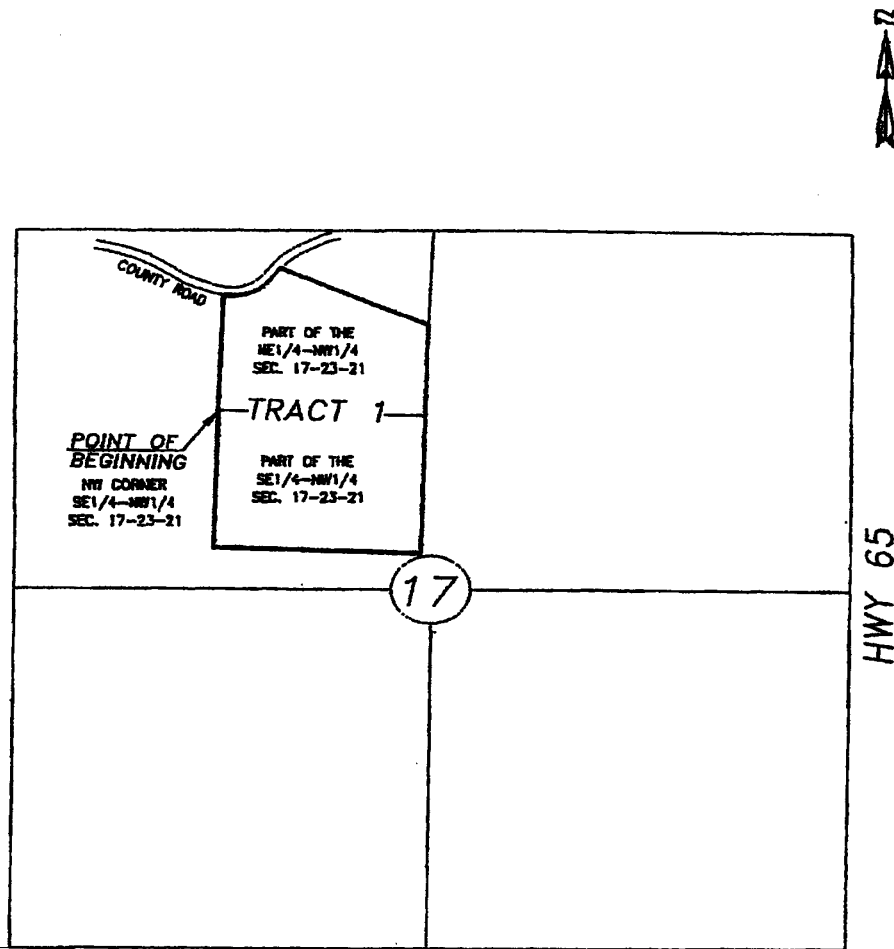
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 14

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



VI. Territory Agreement Case No. EO-2007-0161

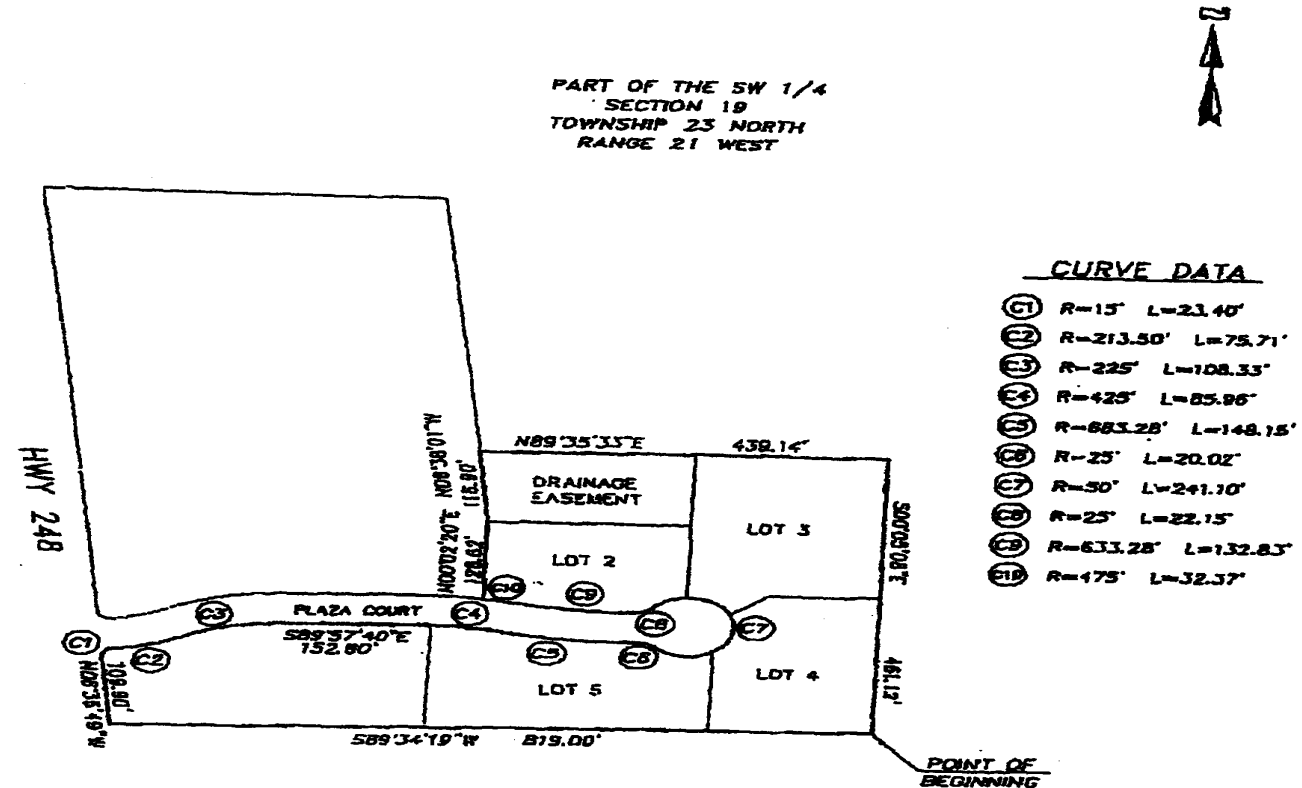
A tract of land situated in the Northwest Quarter of Section 17, Township 23 North, Range 21 West, Taney County Missouri, described as follows:

Tract 1

Beginning at the Northwest Corner of the Southeast Quarter of the Northwest Quarter of Section 17, Township 23 North, Range 21 West, Taney County, Missouri; thence S01°16'00"W, 997.44 feet; thence S88°21'46"E, 1317.45 feet; thence N01°15'15"E, 1000.73 feet; thence N01°20'26"E, 664.78 feet; thence N66°08'51"W, 1022.06 feet; thence S41°55'42"W, 136.77 feet; thence along a curve to the Right having a radius of 287.10 feet an arc distance of 259.85 feet; thence N86°12'51"W, 12.64 feet; thence along a curve to the Right having a radius of 345.72 feet an arc distance of 36.23 feet; thence S01°40'57"W, 852.64 feet to the point of beginning.

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Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



VII. Territory Agreement Case No. EO-2007-0161

A tract of land situated in the South Half of Lot 1 of the Southwest Quarter of Section 19, Township 23 North, Range 21 West, Taney County, Missouri, and being more particularly described as follows:

Beginning at an existing wagon tire iron marking the Southeast Corner of the South Half of Lot 1 of the Southwest Quarter of Section 19, Township 23 North, Range 21 West, Taney County, Missouri, thence S89°34'19"W, 819.00 feet; thence N06°36'49"W, 109.90 feet; thence along a curve to the Right having a radius of 15.00 feet an arc distance of 23.40 feet (chord bears N38°04'39"E, a chord distance of 21.10 feet); thence along a curve to the Left having a radius of 213.50 feet an arc distance of 75.71 feet (chord bears N72°36'38"E, a chord distance of 75.31 feet); thence along a curve to the Right having a radius of 225.00 feet an arc distance of 108.33 feet (chord bears N76°14'45"E, a chord distance of 107.29 feet); thence S89°57'40"E, 152.60 feet; thence along a curve to the Right having a radius of 425.00 feet an arc distance of 85.96 feet (chord bears S84°10'00"E, a chord distance of 85.82 feet); thence along a curve to the Left having a radius of 683.28 feet an arc distance of 148.15 feet (chord bears S84°35'02"E, a chord distance of 147.86 feet); thence along a curve to the Right having a radius of 25.00 feet an arc distance of 20.02 feet (chord bears S67°20'16"E, a chord distance of 19.11 feet); thence along a curve to the Left having a radius of 50.00 feet an arc distance of 241.10 feet (chord bears N03°00'47"W, a chord distance of 66.73 feet); thence along a curve to the Right having a radius of 25.00 feet an arc distance of 22.15 feet (chord bears S64°12'51"W, a chord distance of 21.43 feet); thence along a curve to the Right having a radius of 633.28 feet an arc distance of 132.83 feet (chord bears N84°22'52"W, a chord distance of 132.59 feet); thence along a curve to the Left having a radius of 475.00 feet an arc distance of 32.37 feet (chord bears N80°19'28"W, a chord distance of 32.36 feet); thence N00°02'20"E, 128.62 feet; thence N06°38'01"W, 116.90 feet; thence N89°35'33"E, 439.14 feet; thence S00°05'08"E, 461.12 feet to the point of beginning.

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 16

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY
--

The Empire District Electric Company serves in the following areas in Missouri, per description.

Barry County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
23	27	5-8
23	28	1-4, 9-12
24	25	1-36
24	26	1-36
24	27	1-36
24	28	1-18, 21-28, 33-36
24	29	1-4, 9-16
25	25	1-36
25	26	1-36
25	27	1-36
25	28	1-36
25	29	1, 12, 13, 24, 25, 36
26	25	31-36
26	26	31-36
26	27	31-36
26	28	31-36
26	29	36

Barton County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
30	29	2-11
30	30	1-12
30	31	1-12
30	32	1-12
30	33	1-12
31	29	14-23, 26-35, parts of 7-11
31	30	13-36, parts of 7-12
31	31	13-36, parts of 7-12
31	32	13-36, parts of 7-12
31	33	13-36, parts of 7-12

Cedar County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
33	25	1-24
33	26	1-24
33	27	1-5, 8-17, 20-24
34	25	1-36
34	26	1-36
34	27	1-5, 8-17, 20-29, 32-36
35	25	1-36
35	26	1-36
35	27	1-4, 9-16, 21-28, 33-36
36	26	17-20, 29-32
36	27	13-16, 21-28, 33-36

FILED
Missouri Public
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ER-2019-0374; EN-2021-0038;
YE-2021-0041

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 17

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

<p style="text-align: center;">DESCRIPTION OF MISSOURI SERVICE TERRITORY</p>
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Christian County^{1,2}

All of County

Dade County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
30	25	1-36
30	26	1-36
30	27	1-36
30	28	1-36
30	29	1, 12, 13, 24, 25, 36
31	25	1-36
31	26	1-36
31	27	1-5, 8-36, part of 7
31	28	13-36, parts of 7-12
31	29	13, 24, 25, 36, part of 12
32	25	1-36
32	26	1-36
32	27	1-5, 8-17, 20-29, 32-36
33	25	25-36
33	26	25-36
33	27	25-29, 32-36

Dallas County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
31	20	1-12
32	19	1-18
32	20	1-36
33	19	1-36
33	20	1-36
34	19	1-36
34	20	1-36
35	19	1-36
35	20	1-36
36	19	1-36
36	20	1-36

¹ The Company's right and obligation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and The City of Clever, Mo approved in EO-2011-0085.

² The Company's right and obligation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-2012-0192.

For ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY
--

Greene County^{1,2}

<u>Township</u>	<u>Range</u>	<u>Sections</u>
28	21	part of 22
28	23	2-11, 14-22, 27-30, parts of 23, 26
28	24	1-30
29	20	parts of 1-6, part of 16
29	21	parts of 1, 2
29	23	5-8, 18, 19, 29-32, parts of 2, 3, 4, 17, 20
29	24	1-36
30	20	1-36
30	21	1, 12, 13, 24, 25, 36
30	22	5-8, 17-20, 29-31, part of 32
30	23	1-36
30	24	1-36
31	20	13-36
31	21	13-25, 36
31	22	13-24, 29-32
31	23	13-36
31	24	13-36

Hickory County

All of County

Jasper County³

All of County

Lawrence County

All of County

McDonald County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
21	31	1-36
21	32	1-36
21	33	1-36
21	34	1-4, 9-16, 21-28, 33-36
22	31	1-36
22	32	1-36
22	33	1-36
22	34	1-4, 9-16, 21-28, 33-36
23	30	2-11, 14-18
23	31	1-36
23	32	1-36
23	33	1-36
23	34	1-5, 8-17, 20-29, 32-36

¹ The Company's right and obligation to serve in Greene County is subject to the terms of the Territorial Agreements between the Company and Southwest Electric Cooperative approved in EO-2002-1119.

² The Company's right and obligation to serve in Greene County is subject to the terms of the Territorial Agreements between the Company and Ozark Electric Cooperative approved in EO-2008-0043.

³ The Company's right and obligation to service in Jasper County is subject to the terms of the Territorial Agreement between the Company and Carthage Water & Electric approved in EO-95-48.

P.S.C. Mo. No. 6 Sec. B 1st Original Sheet No. 19Canceling P.S.C. Mo. No. 6 Sec. B Original Sheet No. 19For ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY
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Newton County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
24	29	4-9, 16-18
24	30	1-23, 26-35
24	31	1-36
24	32	1-36
24	33	1-36
24	34	8-17, 20-29, 32-36
25	29	2-11, 14-23, 26-35
25	30	1-36
25	31	1-36
25	32	1-36
25	33	1-36
25	34	1, 2, 11-14, 23-26, 35, 36
26	29	2-11, 14-23, 26-35
26	30	1-36
26	31	1-36
26	32	1-36
26	33	1-36
26	34	1, 2, 11-14, 23-26, 35, 36
27	29	19-23, 26-35
27	30	19-36
27	31	19-36
27	32	19-36
27	33	19-36
27	34	23-26, 35, 36

Polk County ¹

All of County

St Clair County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
36	24	4-9, 16-21, 28-33
36	25	1-36
36	26	1-16, 21-28, 33-36
36	27	1-4, 9-12
37	24	1-36
37	25	1-4, 9-16, 19-36, parts of 5, 8, 17
37	26	31-36
37	27	33-36

Stone County ²

All of County

Taney County ^{2,3}

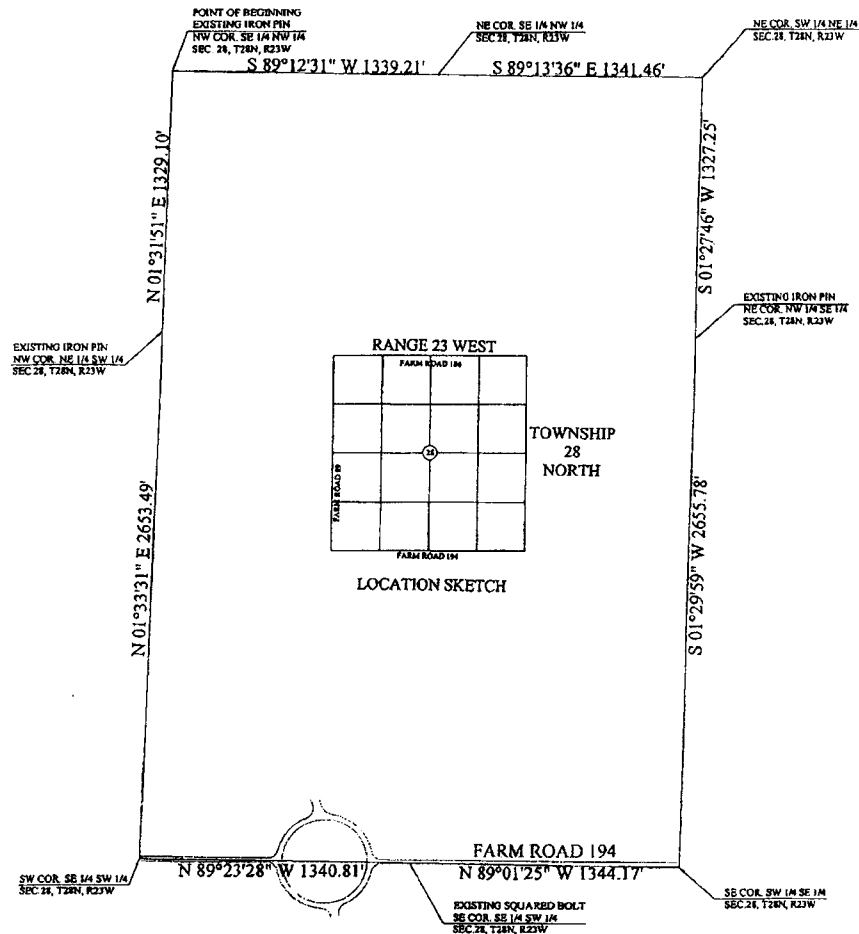
All of County

¹ The Company's right and obligation to service in Polk County is subject to the terms of the Second Territorial Agreement between the Company and Southwest Electric Cooperative approved in Case No. EO-2025-0223.

² The Company's right and obligation to service in Stone and Taney Counties is subject to the terms of the Territorial Agreement between the Company and White River Valley Electric Cooperative approved in EO-2007-0161.

³ The Company's right and obligation to service in Taney County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-1993-0258, EO-1996-0176, EO-2001-0491, EO-2004-0246, EO-2009-0284, and EO-2009-0428.

EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC

EO-2008-0043

In accordance with the First Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative dated August 14, 2007, approved by the Commission in a Report and Order in Case No. EO-2008-0043, issued on March 4, 2008, effective March 14, 2008, and clarified in an Order Denying Application for Rehearing and Motion to Modify, But Clarifying Report and Order, issued April 8, 2008 and effective April 18, 2008, the area within the boundaries of The Lakes at Shuyler Ridge ("the subdivision"), as described and depicted by map on these sheets, will become the exclusive service area of Ozark Electric Cooperative pursuant to the terms of that First Territorial Agreement. Under its terms, Empire will not be permitted to provide retail electric service to new structures within the subdivision and it will cease providing service to existing structures. Because Empire was providing retail electric service to several structures within the subdivision when the First Territorial Agreement was approved, there will be a transition period during which equipment will be physically changed out and service to those structures will be transferred to Ozark Electric Cooperative. After the completion of the physical transfer of all of Empire's customers within the subdivision to service from Ozark, Empire will not, in accordance with the terms of the

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 20a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC

Territorial Agreement and during its duration, accept applications to provide retail electric service or provide such service to customers.

The metes and bounds description of the Tract is as follows:

A tract of land, situated in Section 28, Township 28 North, Range 23 West, Green County, Missouri, and more particularly described as follows: Beginning at an Existing Iron Pin at the Northwest Corner of the Southeast Quarter of the Northwest Quarter of said Section 28; THENCE South 89 degrees 12 minutes 31 seconds East along the North Line of said Southeast Quarter of the Northwest Quarter a distance of 1,339.21 feet to the Northeast Corner of said Southeast Quarter of the Northwest Quarter for corner; THENCE South 89 degrees 13 minutes 36 seconds East along the North Line of the Southwest Quarter of the Northeast Quarter of said Section 28 a distance of 1,341.46 feet to the Northeast Corner of said Southwest Quarter of the Northeast Quarter for corner; THENCE South 01 degrees 27 minutes 46 seconds West along the East Line of said Southwest Quarter of the Northeast Quarter a distance of 1,327.25 feet to an Existing Iron Pin at the Northeast Corner of the Northwest Quarter of the Southeast Quarter for corner; THENCE South 01 degrees 29 minutes 59 seconds West along the East Line of said Northwest Quarter of the Southeast Quarter and along the East Line of the Southwest Quarter of said Southeast Quarter a distance of 2,655.78 feet to the Southeast Corner of said Southwest Quarter of the Southeast Quarter for corner; THENCE North 89 degrees 01 minutes 25 seconds West along the South Line of said Southwest Quarter of the Southeast Quarter a distance of 1,344.17 feet to an Existing Square Bolt at the Southeast Corner of the Southeast Quarter of the Southwest Quarter of said Section 28 for corner; THENCE North 89 degrees 23 minutes 28 seconds West along the South Line of said Southeast Quarter of the Southwest Quarter a distance of 1,340.81 feet to the Southwest Corner of said Southeast Quarter of the Southwest Quarter for corner; THENCE North 01 degrees 33 minutes 31 seconds East along the West Line of said Southeast Quarter of the Southwest Quarter and along the West Line of the Northeast Quarter of said Southwest Quarter a distance of 2,653.49 feet to an Existing Iron Pin at the Northwest Corner of said Northeast Quarter of the Southwest Quarter for corner; THENCE North 01 degrees 31 minutes 51 seconds East along the West Line of said Southeast Quarter of the Northwest Quarter a distance of 1,329.10 feet to the POINT OF BEGINNING, and containing 245.15 acres of land, more or less, subject to easements and/or rights of way.

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020
ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC

EO-2019-0381

In accordance with the Third Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative dated June 7, 2019 and approved by the Commission in a Report and Order in Case No. EO-2019-0381, issued on July 31, 2019, effective August 30, 2019 the area within the boundaries described on this sheet, will become the exclusive service area of Ozark Electric Cooperative pursuant to the terms of that Third Territorial Agreement. Under its terms, Empire will not be permitted to provide retail electric service within the parcel of land located within the city limits of Ozark, Missouri in Christian County, Missouri, and it will be exclusively served electrically by Ozark Electric.

The metes and bounds description of the parcel is as follows:

PROPERTY DESCRIPTION OF THE KISSEE REPEATER STATION PARCEL (2526.5 Sq Ft, 0.058 ACRES): A PART OF THE NORTHEAST QUARTER (NE1/4) OF THE SOUTHWEST QUARTER (SW1/4) OF SECTION 3, TOWNSHIP TWENTY-SEVEN NORTH (T27N), RANGE TWENTY-ONE WEST (R21W) OF THE 5th PRINCIPAL MERIDIAN IN CHRISTIAN COUNTY, MISSOURI, THAT IS MORE PARTICULARLY DESCRIBED AS FOLLOWS: COMMENCING AT AN IRON PIN WITH AN ALUMINUM CAP SET AT THE NORTHWEST CORNER OF SAID SECTION 3; THENCE S01°07'59"E, ALONG THE WEST LINE OF SAID SECTION 3, A DISTANCE OF 1488.40 FEET TO THE NORTHWEST CORNER OF THE SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3; THENCE CONTINUING S01°07'59"E, ALONG THE WEST LINE OF THE SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3, A DISTANCE OF 1323.02 FEET TO THE SOUTHWEST CORNER OF SAID SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3, (SAID CORNER ALSO BEING THE WEST QUARTER CORNER OF SAID SECTION 3); THENCE N89°35'40"E, ALONG THE NORTH LINE OF THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION 3, A DISTANCE OF 1319.11 FEET TO THE NORTHEAST CORNER OF THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION 3; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NE1/4 OF THE SW1/4 OF SAID SECTION 3, A DISTANCE OF 43.61 FEET TO THE POINT OF INTERSECTION OF THE WEST LINE OF SAID NE1/4 OF THE SW1/4 OF SAID SECTION 3 WITH THE SOUTH BOUNDARY LINE OF MODOT HIGHWAY "J"; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NE1/4 OF THE SW1/4 OF SAID SECTION 3, A DISTANCE OF 16.52 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET 56.51 FEET RIGHT OF MODOT HWY CENTERLINE STATION 207+72.05, SAID POINT BEING AT THE SOUTHWEST CORNER OF A TRIANGULAR PARCEL THAT WAS ACQUIRED BY MODOT BY GENERAL WARRANTY DEED DATED 11 JULY 2014 THAT IS RECORDED IN THE CHRISTIAN COUNTY RECORDER DEED RECORDS IN BOOK 2014 AT PAGE 8486, AND SAID SET IRON PIN MARKS THE TRUE POINT OF BEGINNING OF THE KISSEE REPEATER STATION PARCEL; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NE1/4 OF THE SW1/4 OF SAID SECTION 3, A DISTANCE OF 33.88 FEET TO A

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 20c

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC
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5/8" Dia. IRON PIN (PLS-2199) SET IN SAID LINE AT THE SOUTHWEST CORNER OF THE KISSEE REPEATER STATION PARCEL; THENCE N87°34'16"E, ALONG THE SOUTH LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 53.00 FEET TO A 5/8" Dia. IRON PIN (PLS-2199) SET AT THE SOUTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE N01°16'42" W, ALONG THE EAST LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 51.74 FEET TO A 5/8" Dia. IRON PIN (PLS-2199) THAT IS SET 40 FEET RIGHT OF MODOT HWY "J" CENTERLINE STATION 208+25.66 IN THE SOUTH BOUNDARY LINE OF MODOT HIGHWAY "J" AT THE NORTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE WESTERLY ALONG THE SOUTHERLY BOUNDARY LINE OF MODOT HIGHWAY "J" THAT IS ALONG A 12317.68 FEET RADIUS CURVE TO THE RIGHT THROUGH A CENTRAL ANGLE OF 00°08'49", A CHORD DISTANCE OF 31.58 FEET, A CHORD BEARING OF S86°04'75"W, AN ARC LENGTH OF CURVE DISTANCE OF 31.58 FEET TO A 5/8" Dia. IRON PIN (PLS-2199) SET IN SAID MODOT HIGHWAY "J" SOUTHERLY BOUNDARY LINE THAT IS 40 FEET RIGHT OF MODOT CENTERLINE STATION 207+94.19; THENCE S49°29'55"W, ALONG THE SOUTHEASTERLY SIDE OF A (176.4 Sq Ft, 0.004 ACRE) TRIANGULAR PARCEL ACQUIRED BY MODOT BY GENERAL WARRANTY DEED DATED 11 JULY 2014 THAT IS RECORDED IN THE CHRISTIAN COUNTY RECORDER DEED RECORDS IN BOOK 2014 AT PAGE 8486, A DISTANCE OF 27.62 FEET TO THE ABOVE MENTIONED TRUE POINT OF BEGINNING. SAID KISSEE REPEATER STATION PARCEL CONTAINS (2526.5 Sq Ft, 0.058 ACRES) AND IS SUBJECT TO ANY EASEMENTS, RESTRICTIONS AND ENCUMBRANCES OF RECORD, IF ANY. ALSO, THIS KISSEE REPEATER STATION PARCEL IS SUBJECT TO AND IS TOGETHER WITH "RIGHT-OF-WAY AND EASEMENTS ACCESS RIGHTS" TO AND FROM A 50 FEET BY 50 FEET SQUARE TRACT OF LAND HAVING TERMS AND CONDITIONS STIPULATED IN ONE CHRISTIAN COUNTY, MISSOURI CIRCUIT COURT CASE No. 3240 DATED THE 13th DAY OF MAY, 1964 BY JUDGMENT DECREE IN FAVOR OF SOUTHWESTERN BELL TELEPHONE COMPANY THAT IS RECORDED IN BOOK 140 AT PAGE 49 IN THE CHRISTIAN COUNTY, MISSOURI RECORDER DEED RECORDS. SAID KISSEE REPEATER STATION PARCEL IS AS SHOWN ON SURVEY JOB No. 19-0411-7 BY D. NELSON MACKEY, PLS-2199, AND SAID SURVEY IS INCORPORATED FULLY HEREIN BY REFERENCE.

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020

ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

FILED

Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038;
YE-2021-0041

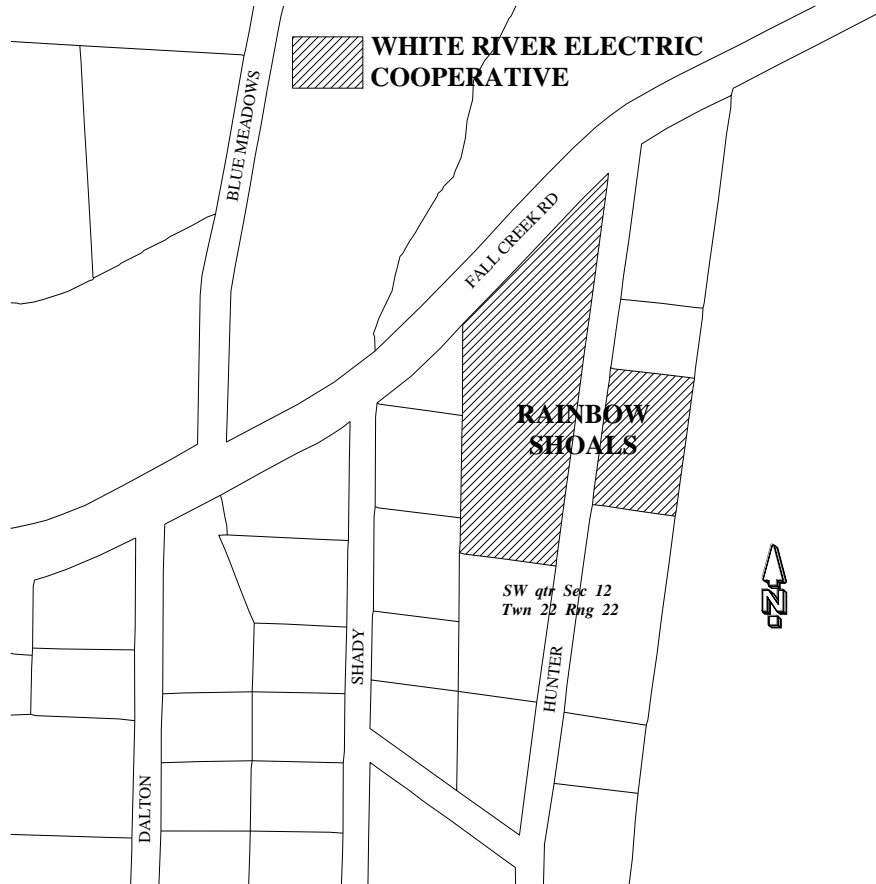
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 21

Canceling P.S.C. Mo. No. Sec. Original Sheet No.

For ALL TERRITORY

RAINBOW SHOALS IN TANEY COUNTY



RAINBOW SHOALS (As described in Case EO-2009-0284)

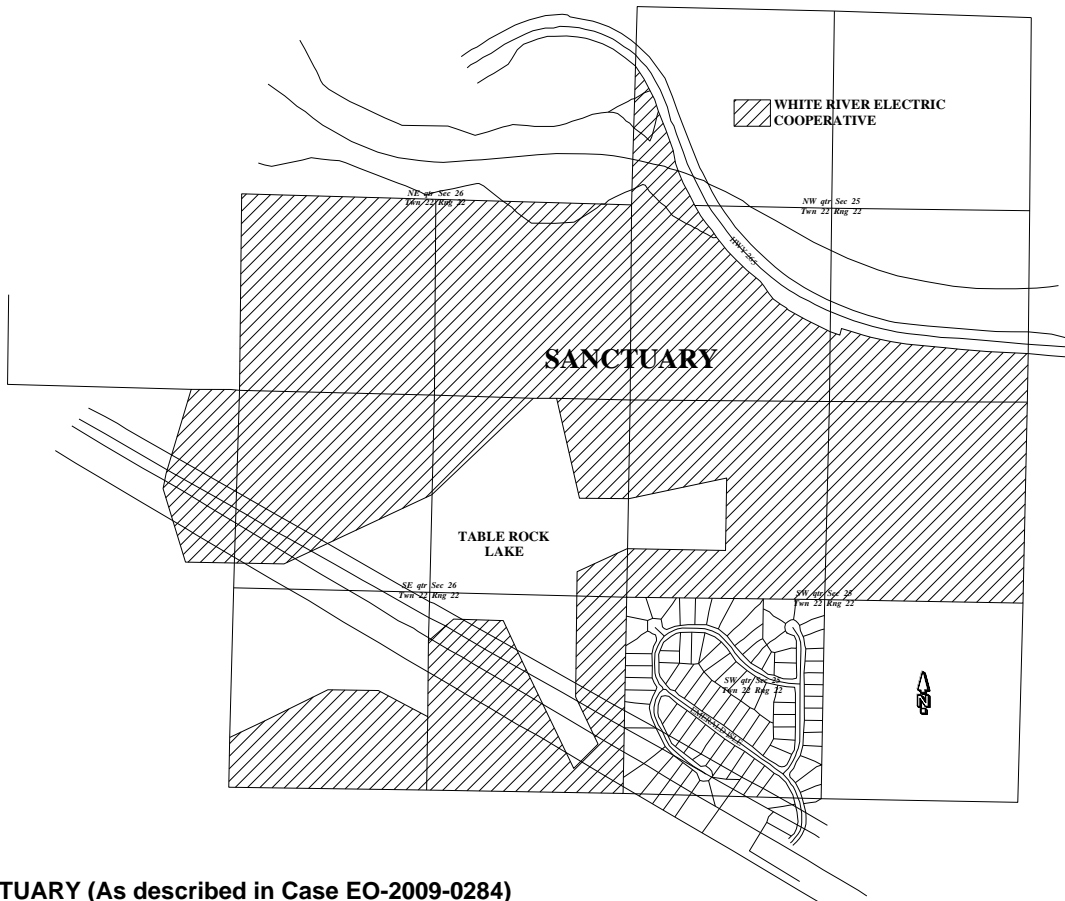
ALL OF LOTS 1A, 2A, 3A, AND 4A IN BLOCK "A" AND ALL LOTS 5 AND 6 IN BLOCK "C", RAINBOW SHOALS SUBDIVISION NO. 1, AS PER THE RECORDED PLAT THEREOF, TANEY COUNTY MISSOURI.

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020 **FILED**
ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

For ALL TERRITORY

SANCTUARY IN TANEY COUNTY

**SANCTUARY (As described in Case EO-2009-0284)****TRACT 1:**

That part of the SW1/4 of the SE1/4 of Section 26, Township 22, Range 22 described as follows: Beginning at the SW corner of the N1/2 of the SW1/4 of said SW1/4 of the SE1/4; thence Northeasterly to the center of the SW1/4 of said SE1/4, thence East to the NE Corner of the W1/2 of the SE1/4 of the SW1/4 of said SE1/4, thence Southeasterly to the SE Corner of the N1/2 of the NE1/4 of the SE1/4 of the SW1/4 of said SE1/4, thence South to the SE Corner of the SW1/4 of said SE1/4, thence West to the SW Corner of said SE1/4, thence North to place of beginning. Subject to flow age easement give in favor of the U.S. Government on that part of the SW1/4 of the SW1/4 of the SE1/4, and that part of the N1/2 of the SE1/4 of said SW1/4 of the SE1/4 lying between 936 foot contour and the land above described being situated in the SW1/4 of the SE1/4.

TRACT 2:

All of the Northwest Quarter of Section 25, Township 22, Range 22, lying south of the Missouri State Highway 265, and all the North Half of the Southwest Quarter of said Section 25, except that part taken for Table Rock Reservoir, described as follows:

Beginning at the Southwest corner of the North Half of the Southwest Quarter of the Northwest Quarter of the Southwest Quarter; thence North along the West line of said Northwest Quarter of the Southwest Quarter to the Northwest corner of the Southwest Quarter of said Northwest Quarter of the Southwest Quarter; thence Northeasterly to the Northeast corner of the South Half of the Southeast Quarter of the Northwest Quarter of said Northwest Quarter of the Southwest Quarter; thence

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 22a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SANCTUARY IN TANEY COUNTY

South to the Southeast corner of the North Half of the Southwest Quarter of said Northwest Quarter of the Southwest Quarter; thence West to the Point of Beginning.

The South Half of the Northeast Quarter of Section 26, Township 22, Range 22; the Northwest Quarter of the Southeast Quarter; Section 26, Township 22, Range 22, except that part taken for Table Rock Reservoir described as follows: Beginning at the Southeast corner of said Northwest Quarter of the Southeast Quarter; thence West along the South line of the Northwest Quarter of the Southeast Quarter to the Southwest corner thereof; thence North to the Northwest corner of the South Half of the Southwest Quarter of the Southwest Quarter of said Northwest Quarter of the Southeast Quarter; thence East to the Northeast corner of the South Half of the Southwest Quarter of the Southwest Quarter of said Northwest Quarter of the Southeast Quarter; thence Northeasterly to the Northeast corner of the South Half of said Northwest Quarter of the Southeast Quarter; thence South along the East line of the Northwest Quarter of the Southeast Quarter to the Southeast corner thereof:

Also the Southeast Quarter of the Southeast Quarter, Section 26, Township 22, Range 22, except that part taken for Table Rock Reservoir described as follows: Beginning at the Northwest corner of said Southeast Quarter of the Southeast Quarter; thence East along the North line of said Southeast Quarter of the Southeast Quarter to the Northeast corner of the West Half of the Northeast Quarter of said Southeast Quarter of the Southeast Quarter; thence South to the Southeast corner of the West Half of the Northeast Quarter of said Southeast Quarter of the Southeast Quarter; thence Southeasterly to the Southeast corner of the West Half of the Northeast Quarter of the Southeast Quarter of said Southeast Quarter of the Southeast Quarter; thence Southwest to the Southwest corner of the Northwest Quarter of the Southeast Quarter of the Southeast Quarter of said Southeast Quarter of the Southeast Quarter; thence Northwesterly to the center of the Northeast Quarter of the Northwest Quarter of said Southeast Quarter of the Southeast Quarter; thence Northwesterly to the center of the Northwest Quarter of the Northwest Quarter of the Northwest Quarter of said Southeast Quarter of the Southeast Quarter; thence Southwest to the Southwest corner of the Northwest Quarter of the Northwest Quarter of said Southeast Quarter of the Southeast Quarter; thence North to the Point of Beginning.

Also all that part of the Northeast Quarter of the Southeast Quarter of Section 26, Township 22, Range 22, described as follows: Beginning at the Northwest corner of the Southwest Quarter of said Northeast Quarter of the Southeast Quarter; thence Northeast to the Northeast corner of the Northwest Quarter of said Northeast Quarter of the Southeast Quarter; thence West to the Northwest corner of said Northeast Quarter of the Southeast Quarter; thence South to the point of Beginning.

Also beginning at the Northeast corner of the West Half of the Northwest Quarter of the Northeast Quarter of said Northeast Quarter of the Southeast Quarter; thence Southeasterly to the Southeast corner of the West Half of the Northeast Quarter of said Northeast Quarter of the Southeast Quarter; thence East to the Southeast corner of the Northeast Quarter of the Southeast Quarter; thence North to the Northeast corner of said Northeast Quarter of the Southeast Quarter; thence West to the Point of Beginning.

Also beginning at the Southeast corner of the Northeast Quarter of the Southeast Quarter of said Northeast Quarter of the Southeast Quarter; thence Southwesterly to the Southwest corner of the North Half of the Southeast Quarter of the Southeast Quarter of said Northeast Quarter of the Southeast Quarter; thence South to the Southwest corner of the Southeast Quarter of the Southeast Quarter of the Northeast Quarter of the Southeast Quarter; thence East to the Southeast corner of said Northeast Quarter of the Southeast Quarter; thence North to the Point of Beginning.

Also all that part of the Northeast Quarter of the Southwest Quarter of Section 26, Township 22, Range 22, described as follows: Beginning at the Northwest corner of the Northeast Quarter of the Northeast Quarter of said Northeast Quarter of the Southwest Quarter; thence Southwesterly to the Northwest corner of the South Half of the Southeast Quarter of the Southeast Quarter of the Northeast Quarter of the Southwest Quarter; thence East to the Northeast corner of the South Half of the Southeast Quarter of the Southeast Quarter of the Northeast Quarter of the Southwest Quarter; thence North to the Northeast corner of said Northeast Quarter of the Southwest Quarter; thence West to the Point of Beginning.

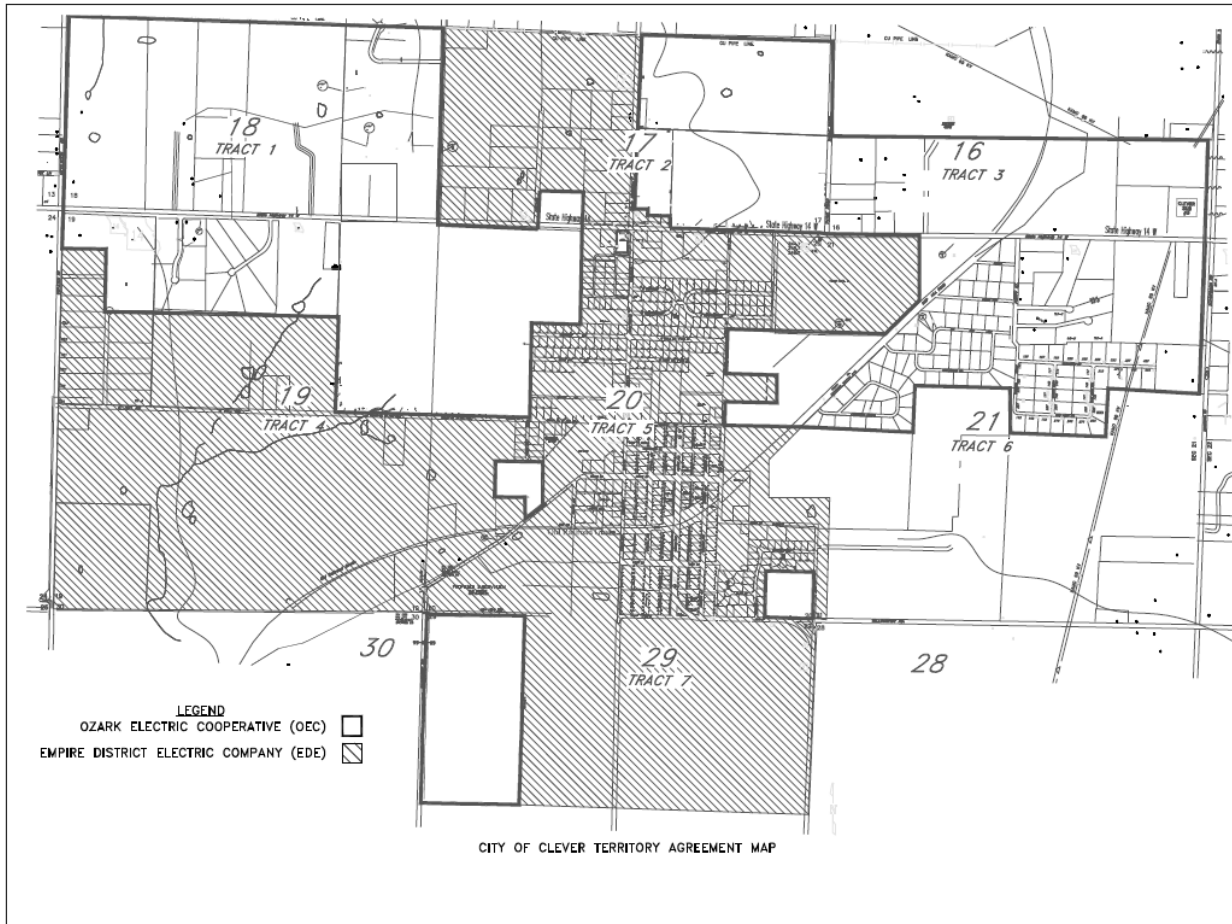
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 23

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CITY OF CLEVER IN CHRISTIAN COUNTY



CLEVER, MO (As described in case EO-2011-0085)

Exclusive Service Area of Ozark

Ozark Electric Cooperative Territory

Tract 1 S18 T27 R23

S $\frac{1}{2}$

Tract 2 S17 T27 R23

N $\frac{1}{2}$ SE $\frac{1}{4}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$ and E $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ and NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ and N $\frac{1}{2}$ E $\frac{1}{2}$ S $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ and N $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ and S $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ and S $\frac{1}{2}$ N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$

Tract 3 S16 T27 R23

S $\frac{1}{2}$ S

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ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

September 16, 2020 **FILED**

Missouri Public
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YE-2021-0041

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 23a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CITY OF CLEVER IN CHRISTIAN COUNTY

Tract 4 S19 T27 R23

NE $\frac{1}{4}$ NW $\frac{1}{4}$ and E $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ S $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ NE $\frac{1}{4}$ and SE $\frac{1}{4}$ NE $\frac{1}{4}$

Tract 5 S20 T27 R23

E $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ and W $\frac{1}{2}$ NW $\frac{1}{4}$ and W $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$

E $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ and S $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ and NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$

SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ and S $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$

SW $\frac{1}{4}$ and E $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ and W $\frac{1}{2}$ W $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ lying North of Old Wire Road

Tract 6 S21 T27 R23

SW $\frac{1}{4}$ NW $\frac{1}{4}$ and NE $\frac{1}{4}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ and W $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NE $\frac{1}{4}$ and N $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ and SE $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ South and East of Mop Road

Tract 7 S29 T27 R23

W $\frac{1}{2}$ NW $\frac{1}{4}$

Exclusive Service Area of Empire

Empire District Electric Company Territory

Tract 1 S18 T27 R23

None

Tract 2 S17 T27 R23

W $\frac{1}{2}$ SW $\frac{1}{4}$ and NE $\frac{1}{4}$ SW $\frac{1}{4}$ and E $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ and NW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ and N $\frac{1}{2}$ N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ and N $\frac{1}{2}$ S $\frac{1}{2}$ N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ and S $\frac{1}{2}$ S $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$

Tract 3 S16 T27 R23

None

Tract 4 S19 T27 R23

S $\frac{1}{2}$ and SW $\frac{1}{4}$ NE $\frac{1}{4}$ and S $\frac{1}{2}$ NW $\frac{1}{4}$ and SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ and S $\frac{1}{2}$ S $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$

Tract 5 S20 T27 R23

SE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ and S $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ and NW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ and W $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ and SE $\frac{1}{4}$ NW $\frac{1}{4}$

W $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NE $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$

S $\frac{1}{2}$ SW $\frac{1}{4}$ and W $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ and N $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ and NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ and S $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ and W $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$

E $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ and N $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ and NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ and E $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 23b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CITY OF CLEVER IN CHRISTIAN COUNTY

SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ and E $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ and S $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ and NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ and SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ lying South of Old Wire Road

W $\frac{1}{2}$ SE $\frac{1}{4}$ and SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ and N $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ and W $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ and S $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ and NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ North of Mop Road

Tract 6 S21 T27 R23

NW $\frac{1}{4}$ NW $\frac{1}{4}$ North and West of Mop Road and W $\frac{1}{2}$ W $\frac{1}{2}$ W $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ and W $\frac{1}{2}$ W $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$

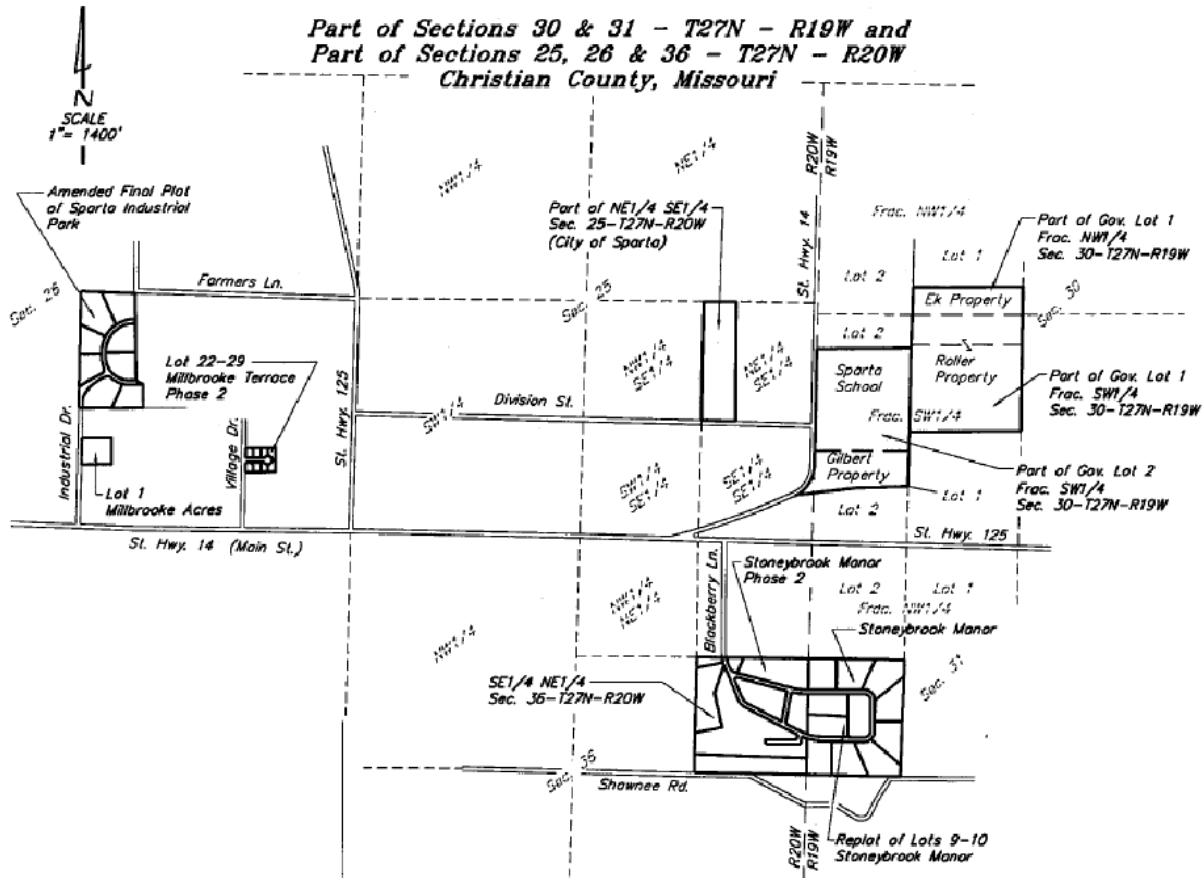
Tract 7 S29 T27 R23

E $\frac{1}{2}$ NW $\frac{1}{4}$ and NE $\frac{1}{4}$

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YE-2021-0041

CITY OF SPARTA IN CHRISTIAN COUNTY



Sparta, Missouri (As described in Case EO-2012-0192)

Land in Section 25, Township 27 North, Range 20 West

City of Sparta, school sewer plant Book 2009 Page 5605

A part of the Northeast Quarter of the Southeast Quarter of Section 25, Township 27 North, Range 20 West, of the 5th Principal Meridian, Christian County, Missouri, described as follows: Commencing from an iron pin (PLS-2199) set at the Southwest corner of said Northeast Quarter of the Southeast Quarter; thence North $1^{\circ}16'48''$ East along the west line of said Northeast Quarter of the Southeast Quarter, 25.00 feet to an iron pin set at the point of intersection of said west line with the north right-of-way line of a county road currently known as Division Street and said iron pin marks the true point of beginning; thence continuing North $1^{\circ}16'48''$ East along the west line of said Northeast Quarter of the Southeast Quarter, 1307.35 feet to an iron pin set at the Northwest corner of said Northeast Quarter of the Southeast Quarter; thence South $88^{\circ}49'48''$ East along the north line of said Northeast Quarter of the Southeast Quarter, 400.00 feet to an iron pin; thence South $1^{\circ}16'48''$ West, 1307.53 feet to an iron pin set at the point of intersection of said line with the north right-of-way line of a county road currently known as

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 24a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CITY OF SPARTA IN CHRISTIAN COUNTY

Division Street; thence North 88°49'48" West along said north right-of-way line of said Division Street, 400.00 feet to the above mentioned true point of beginning.

Land in Section 26, Township 27 North, Range 20 West

All of MILLBROOKE TERRACE PHASE 2, except Lot 30, being a subdivision in the City of Sparta, Christian County, Missouri, and being a part of the Southeast Quarter of the Southeast Quarter of Section 26, Township 27 North, Range 20 West, as recorded in Book "H" at Page 488, official records of Christian County, Missouri.

All of Lots 2, 3, 4, 5, 6, and 7 of the AMENDED FINAL PLAT OF SPARTA INDUSTRIAL PARK, a subdivision in the City of Sparta, Christian County, Missouri, as per plat recorded in Plat Book "H" at Page 160, official records of Christian County, Missouri.

All of Lot 1 of MILLBROOKE ACRES, a subdivision in the City of Sparta, Christian County, Missouri, as per plat recorded in Plat Book "G" at Page 836, official records of Christian County, Missouri.

Land in Section 31, Township 27 North, Range 19 West and Section 36, Township 27 North, Range 20 West

All of STONEYBROOK MANOR, a subdivision in the South Half of Lot 2 of the Northwest Quarter of Section 31, Township 27 North, Range 19 West, Christian County, Missouri, as recorded in Plat Book "G" at Page 731, official records of Christian County, Missouri.

All of the REPLAT OF LOTS 9 AND 10 OF STONEYBROOK MANOR, a subdivision being said Lots 9 and 10 and being part of the Southeast Quarter of the Northeast Quarter of Section 36, Township 27 North, Range 20 West, as recorded in Plat Book "G" at Page 809, official records of Christian county, Missouri.

All of the Southeast Quarter of the Northeast Quarter of Section 36, Township 27 North, Range 20 West, Christian County, Missouri, including STONEYBROOK MANOR PHASE 2, a subdivision in the City of Sparta, Christian county, Missouri, as recorded in Plat Book "G" at Page 908, official records of Christian County, Missouri.

Land in Section 30 Twp 27N R19W Christian County (Sparta)

Sparta School (Book 2004 Page 6035- Survey Reference Book V Pg 3207)

A tract of land being a part of Government Lot 2 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West, Christian County, Missouri, described as follows: Commencing at the Northwest corner of Government Lot 2 of the Fractional Southwest Quarter of said Section 30; thence South 88°40'43" East along the north line thereof a distance of 31.70 feet to the east right-of-way line of Missouri State Highway 14; thence South 1°16'42" West along said right-of-way line a distance of 425.57 feet to the Point of Beginning; thence South 89°04'08" East, along the south line of a tract of land as recorded in Deed Book 318 at Page 9255, official records of Christian County, Missouri, a distance of 1107.53 feet to the east line of said Government Lot 2; thence South 1°02'06" West along said east line a distance of 1183.73 feet; thence South 88°57'54" East a distance of 1112.54 feet to the east right-of-way line of Missouri State Highway 14; thence North 1°16'42" East along said east right-of-way line a distance of 1181.73 feet to the Point of Beginning.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 24b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CITY OF SPARTA IN CHRISTIAN COUNTY

Gilbert Properties LLC (Book 2007 Page 16540 – Survey Reference Book “V” Page 3207)

A tract of land being a part of the South Half of Lot 2 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West in Christian County, Missouri, being more particularly described as follows: commencing at the Northwest corner of the North Half of Lot 2 of the Fractional Southwest Quarter of said section 30; thence south 88°40'43" East along with the north Line of the North Half of Lot 2 of the Fractional Southwest Quarter of said Section 30, 31.70 feet to a point on the east right-of-way line of Missouri State Highway 14; thence South 1°16'42" West, along said east right-of-way line 425.57 feet; thence south 89°04'08" East, along the south line of a tract of land recorded in Deed Book 318 Page 9255, Christian County Recorders Office, 1107.53 feet (1107.59 feet deed) to a point on the east line of said North Half of Lot 2 of the Fractional Southwest Quarter; thence south 1°02'06" west, along the east line of Lot 2 of the Fractional Southwest Quarter of said Section 30, 1183.73 feet to a Point of Beginning; thence south 1°02'06" west along said line, 386.93 feet; thence southwesterly along a curve to the left having a central angle of 15°09'37", a radius of 3,465.79 feet, an arc length of 917.03 feet, a chord bearing of South 86°12'22" West, and a chord length of 914.36 feet thence North 89°19'51" west, 340.75 feet to the east right-of-way of Missouri State Highway 14; thence along a curve to left along said right-of-way having a central angle of 47°58'44", a radius of 415.41 feet, an arc length of 347.86 feet, a chord bearing of North 25°16'04" East, and a chord length of 337.79 feet; thence North 1°16'42" East along said right-of-way, 158.05 feet thence south 88°57'54" East, 1112.54 feet to the Point of Beginning. Subject to all easements and restrictions of record.

Ismael Ek Property Book 2008 page 12348

All of tract 2 of the Replat of Donal Luttrull's Minor subdivision as recorded in Book "H", at page 659 (slide 3289) in the official records of Christian County, Missouri.

Roller Property Book 2008 Page 21972. Book 326 page 7053

All of the North Half of Government Lot 1 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West, Christian County, Missouri.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 25a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

THE RESERVE ON SKYLINE IN TANEY COUNTY

All of the land as shown on the Final Plat of the Reserve on Skyline Phase 2 as recorded in Slide Cabinet "I" at Slide Page 533 in the official records of Taney County, Missouri.

All of the triangular shaped tract being part of the Northwest Quarter of the Southeast Quarter of said Section 27 lying west of Lot 1 of The Reserve on Skyline Phase 1 and lying East of the east line of (40 feet wide) Skyline Drive.

All of the land described below:

Beginning at the northeast corner of the Northwest Quarter of the Southeast Quarter of said Section 27; thence South 0°18'54" West along the east line thereof a distance of 795.30 feet to the north line of the Final Plat of The Reserve on Skyline Phase 2, as per plat recorded in Slide Cabinet "I" at Slide Page 533, in the official records of Taney County, Missouri; thence Westerly and Southerly along said north line the following three (3) courses: (1) South 80°21'27" West a distance of 131.40 feet; thence (2) South 0°52'58" East a distance of 58.39 feet; thence (3) North 88°10'27" West a distance of 223.02 feet to the east line of the Final Plat of the Reserve on Skyline Phase 1, as per plat recorded in Slide Cabinet "I" at Slide Page 130 in the official records of Taney County, Missouri; thence Northerly and Southwesterly along said east line and the north line thereof the following four (4) courses: (1) North 6°34'50" West a distance of 47.94 feet to the beginning of a curve concave to the southwest having a radius of 125.00 feet; thence (2) Northerly along said curve a distance of 38.83 feet (through an angle of 17°48'00"); thence (3) South 65°37'13" West a distance of 50.00 feet; thence (4) South 76°52'18" West a distance of 243.62 feet to the east right-of-way line of Skyline Drive; thence Northerly along said east right-of-way line the following six (6) courses: (1) North 7°54'50" West a distance of 126.32 feet to the beginning of a curve concave to the East having a radius of 829.69 feet; thence (2) Northerly along said curve a distance of 179.58 feet (through an angle of 12°24'04"); thence (3) North 4°29'15" East a distance of 67.74 feet to the beginning of a curve concave to the East having a radius of 2075.45 feet; thence (4) Northerly along said curve a distance of 90.67 feet (through an angle of 2°30'11"); thence (5) North 6°59'26" East a distance of 439.17 feet to the beginning of a curve concave to the southeast having a radius of 106.74 feet; thence (6) Northeasterly along said curve a distance of 99.10 feet (through an angle of 53°11'41") to the southerly right-of-way line of Forsyth-Taneyville Road; thence North 60°11'11" East along said south right-of-way line a distance of 112.16 feet to the beginning of a curve concave to the southeast having a radius of 537.77 feet; thence Northeasterly along said curve a distance of 30.11 feet (through an angle of 3°12'30"); thence South 39°45'55" East a distance of 142.84 feet; thence South 79°02'50" East a distance of 348.85 feet to the east line of the Southwest Quarter of the Northeast Quarter of Said Section 27; thence South 1°10'07" West a distance of 13.19 feet to the Point of Beginning.

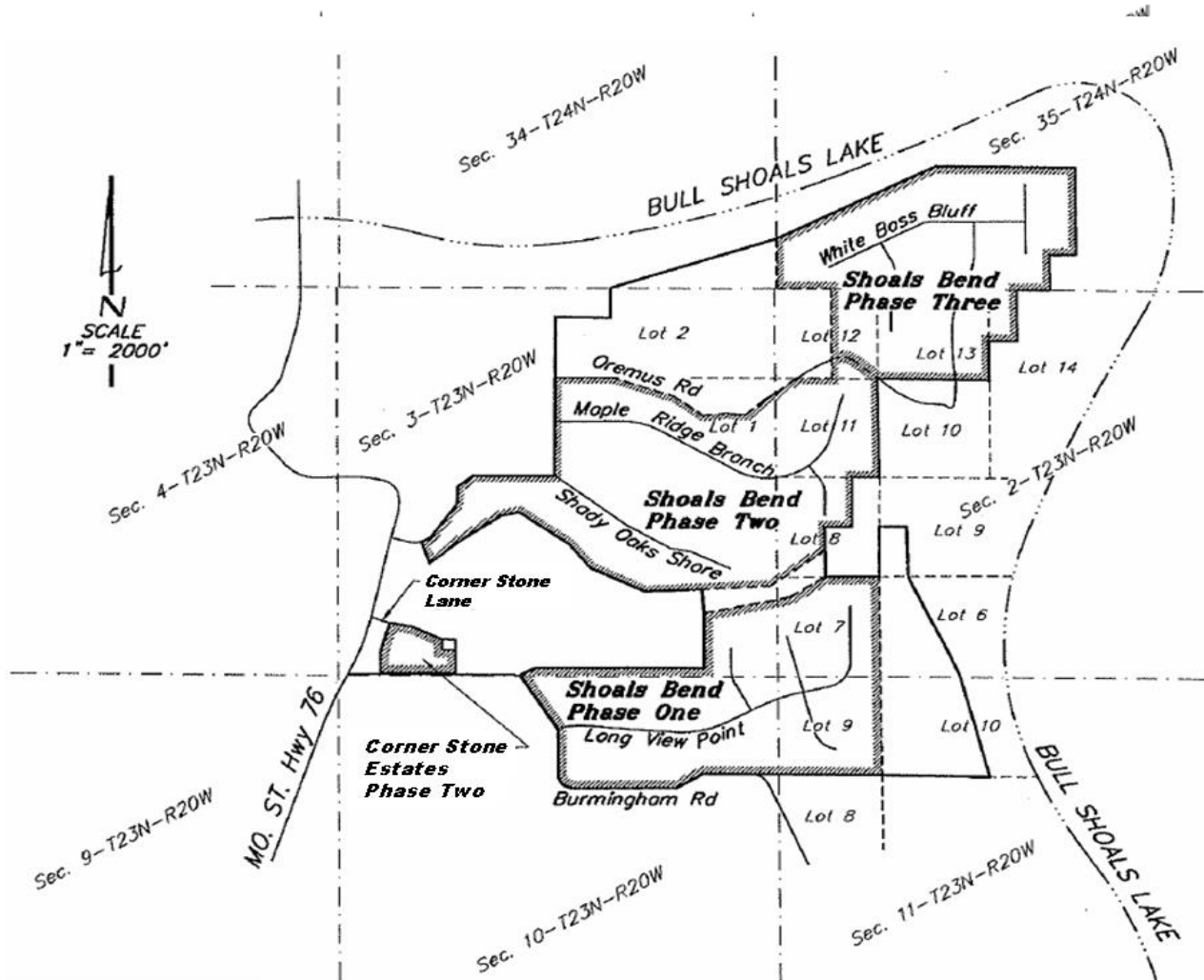
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ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

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SHOALS BEND AND CORNER STONE ESTATES IN TANEY COUNTY

*Part of Sections 34 & 35 – T24N – R20W and
Part of Sections 2, 3, 10 & 11 – T23N – R20W
Taney County, Missouri*



Shoals Bend and Corner Stone Estates (As described in Case EO-2012-0192)

All of Lots 1 thru 26, inclusive, all of Solomon circle, a street 50 feet wide, all of Psalms Way, a street 50 feet wide, all in Corner Stone Estates at Shoals Bend Phase Two located in the South Half of the southwest Quarter of Section 3, Township 23 North, Range 20 West, and being a subdivision in the City of Forsyth, Taney County, Missouri, as per plat recorded in Slide Cabinet "I" at Page 19, in the official records of Taney County, Missouri.

SHOALS BEND AND CORNER STONE ESTATES IN TANEY COUNTY
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Also, all of Lots 17 and 18 of the unrecorded plat of Corner Stone Estates Phase Three being described as follows: Beginning at the northwest corner of Lot 22 of Corner Stone Estates Phase Two as per the recorded plat thereof; thence South 0°19'45" West along the west line of Lot 22 and part of Lot 23 of said Corner Stone Estates Phase Two a distance of 152.40 feet to the northwest corner of Lot 25 of said Corner Stone Estates Phase Two; thence South 89°40'55" East along the North line of Lots 25 and 26 of said Corner Stone Estates Phase Two, a distance of 166.86 feet to the northeast corner of said Lot 26; thence North 0°21'22" East a distance of 140.49 feet; thence North 89°36'30" West a distance of 56.34 feet to the beginning of a curve concave to the northeast having a radius of 520.00 feet; thence Westerly along a segment of said curve a distance of 111.36 feet (through an angle of 12°16'12") to the Point of Beginning.

Shoals Bend Phase One

All of Shoals Bend Phase One, a subdivision in the City of Forsyth, Taney County, Missouri, and being located in Section 2, 3, 10 and 11, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 472 and 473, official records of Taney County, Missouri.

Shoals Bend Phase Two

All of Shoals Bend Phase Two, a subdivision in the City of Forsyth, Taney County, Missouri, located in Section 3 and Government Lots 7, 8, 11, 12 and 13 of Fractional Section 2, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 474, 475 and 476, official records of Taney County, Missouri.

Shoals Bend Phase Three

All of Shoals Bend Phase Three, a subdivision in the City of Forsyth, Taney County, Missouri, and being located in the Fractional South Half of Section 35, Township 24 North, Range 20 West, and part of Government Lots 12, 13, and 14 of the Fractional North Half of Section 2, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 532 and 533, official records of Taney County, Missouri.

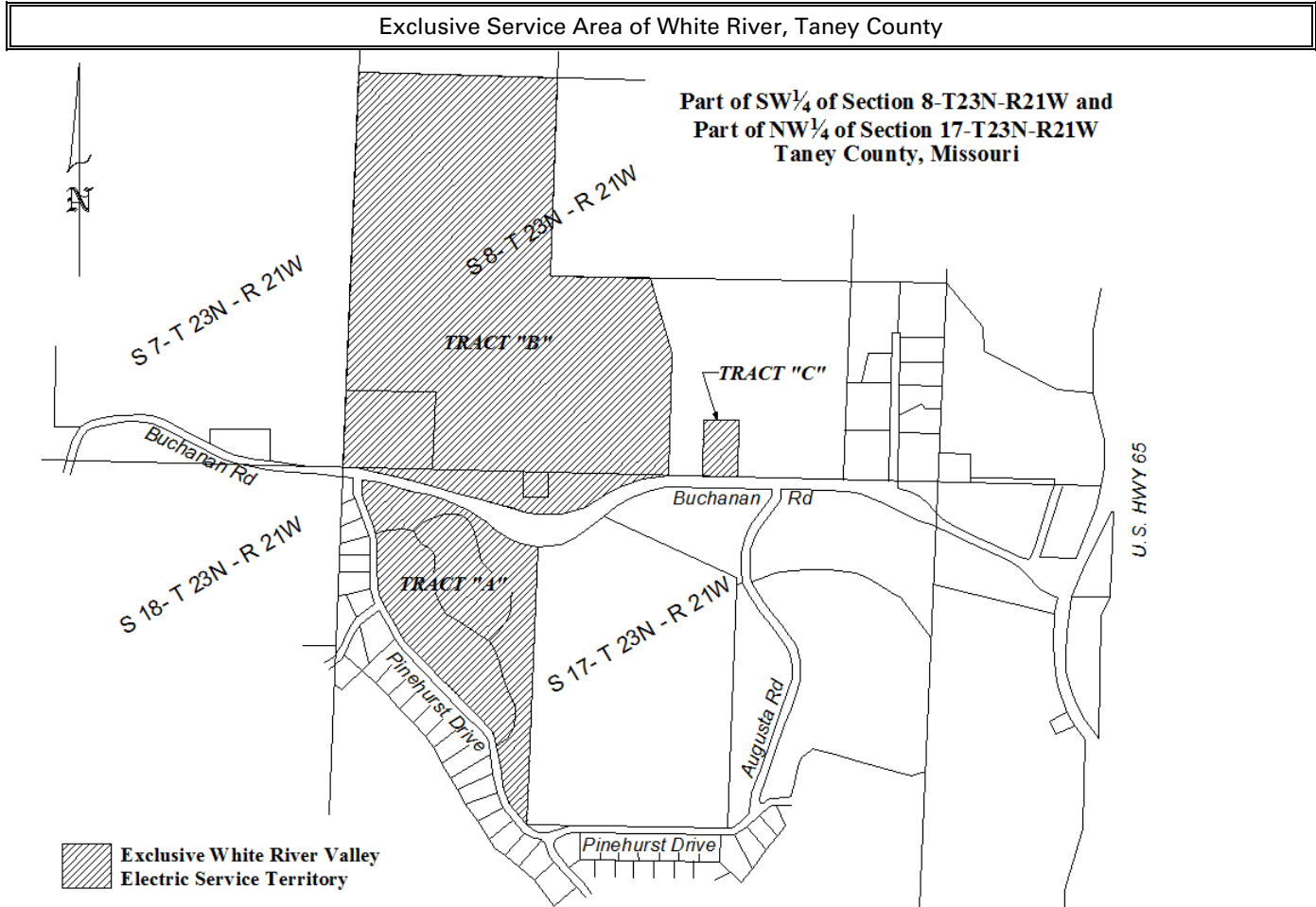
All of Government Lots 1 and 2 of the Fractional Northeast Quarter of Section 3, Township 23 North, Range 20 West, Taney County, Missouri lying north of Oremus Road and except that part taken for Bull Shoals Lake.

All that part of Government Lot 12 of Fractional Section 2, Township 23 North, Range 20 West, Taney County, Missouri, lying west of the west line of Lot 61 and lying north of Lots 62 and 63 of Shoals Bend Phase Two Subdivision, as per plat recorded in Slide Cabinet "H" at Pages 474, 475 and 476, official records of Taney County, Missouri, and lying west of the west line of Lots 91, 92 and 93 and lying south of Lot 71 of Shoals Bend Phase Three as recorded in Slide Cabinet "H" at Pages 532 and 533, official records of Taney County, Missouri.

All of the triangular shaped parcel lying northwest of Oremus Road in Government Lot 11 of Fractional Section 2, Township 23 North, Range 20 West, Taney County, Missouri.

All of Government Lot 6 and Government Lot 9 of Fractional Section 2, Township 23 North, Range 20 West, except that part taken for Bull Shoals Lake and all of Government Lot 10 of the Fractional North Half.

For ALL TERRITORY



Branson School District Property – Second Amendment to the 5th Territorial Agreement between The Empire District Electric Company and White River Valley Electric Cooperative (As described in Case EO-2013-0313)

- A. All of Lot 1 of the Amended Plat of Branson Hills Development Phase 1, a subdivision per the plat recorded in, Plat Book/Slide J, Pages 738-739 of the Taney County Recorder's office.
- B. A tract of land situated in part of the Southwest Quarter, Section 8, Township 23 North, Range 21 West, Taney County, Missouri, being more particularly described as follows: Beginning at the northwest corner of the Southwest Quarter of Section 8, Township 23 North, Range 21 West, Taney County Missouri; thence North 89°23'00" East along the north line of said Southwest

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 27a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

Exclusive Service Area of White River, Taney County

Quarter, 1307.07 feet to the northeast corner of the Northwest Quarter of the Southwest Quarter of said Section 8; thence South 0°22'00" East along the East line of said Northwest Quarter of the Southwest Quarter of Section 8, 1316.86 feet; thence North 89°34'00" East along the north line of the Southeast Quarter of the Southwest Quarter of said Section 8, 674.99 feet; thence South 18°55'41" East, 527.77 feet to the southerly right-of-way line of a 50.00 foot roadway easement; thence along a segment of a curve to the left having a tangent bearing of South 12°12'30" West and a radius of 91.66 feet a distance of 19.81 feet; thence South 0°15'30" East, 800 feet to the south line of said Southwest Quarter; thence South 89°44'22" West along said line, 2137.97 feet to the southwest corner of the Southwest Quarter of said Section 8; thence North 0°32'59" West along said west line of the Southwest Quarter of said Section 8, 2626.29 feet to the Point of Beginning. Also, all that part of the Northwest Quarter of the Northwest Quarter and the Northeast Quarter of the Northwest Quarter of Section 17, Township 23 North, Range 21 West lying north of Buchanan Road as now located.

- C. A parcel of land located in the Southeast Quarter of the Southwest Quarter of Section 8, Township 23 North, Range 21 West, Taney County, Missouri, being more particularly described as follows: Commencing at the southeast corner of said Southeast Quarter of the Southwest Quarter, of said Section 8 being on the north right-of-way line of New Buchanan road; thence North 88°21'47" West along said right-of-way line a distance of 24.45 feet to the Point of Beginning; thence continuing North 88°21'47" West along said right-of-way line a distance of 225.00 feet; thence North 1°53'42" East a distance of 390.00 feet; thence South 88°40'00" East a distance of 231.37 feet; thence South 2°49'33" West a distance of 391.31 feet to the Point of Beginning; containing 2.0 acres, more or less.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 1 1st Revised Sheet No. 1Canceling P.S.C. Mo. No. 6 Sec. 1 Original Sheet No. 1For ALL TERRITORYNON-STANDARD RESIDENTIAL RATE PLAN
SCHEDULE NS-RG

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-RG. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 13.00	\$ 13.00
The first 600-kWh, per kWh.....	\$ 0.13582	\$ 0.13582
Additional kWh, per kWh	\$ 0.13582	\$ 0.10938

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022
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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 6 Sec. 1 1st Revised Sheet No. 2
 Cancelling P.S.C. Mo. No. 6 Sec. 1 Original Sheet No. 2
 For ALL TERRITORY

TIME CHOICE RESIDENTIAL RATE PLAN
 SCHEDULE TC-RG

AVAILABILITY:

This schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 13.00	\$ 13.00
The first 600-kWh, per kWh	\$ 0.14031	\$ 0.14031
Additional kWh, per kWh.....	\$ 0.14031	\$ 0.11651
Off-Peak kWh credit, per kWh.....	\$ -0.02000	\$ -0.02000
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.		

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 6 Sec. 1 Original Sheet No. 2a

Cancelling P.S.C. Mo. No. Sec. Original Sheet No.

For ALL TERRITORY

TIME CHOICE RESIDENTIAL RATE PLAN
SCHEDULE TC-RG

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022

ISSUED BY Charlotte Emery, Director, Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 1 1st Revised Sheet No. 3Canceling P.S.C. Mo. No. 6 Sec. 1 Original Sheet No. 3For ALL TERRITORYTIME CHOICE PLUS RESIDENTIAL RATE PLAN
SCHEDULE TP-RG

AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

This schedule is limited to 500 residential customers who request to be placed on this schedule.

RATE:

	Summer	Winter
Customer Access Charge	\$13.00	\$13.00
On-Peak, per kWh	\$0.28793	\$0.28793
Off-Peak, per kWh	\$0.08569	\$0.08569

Time of use periods are defined as follows:

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 1 Original Sheet No. 3a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

TIME CHOICE PLUS RESIDENTIAL RATE PLAN
SCHEDULE TP-RG

or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 1Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 1For ALL TERRITORYNON-STANDARD GENERAL SERVICE RATE PLAN
SCHEDULE NS-GS

AVAILABILITY:

Prior to October 15, 2022, this schedule is available to any general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-GS. On and after the effective date of this tariff, multiple-family dwellings built prior to June 1, 1981 and metered by a single meter may elect to be served under this rate. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge.....	\$ 23.97	\$ 23.97
The first 700-kWh, per kWh.....	\$ 0.13429	\$ 0.13429
Additional kWh, per kWh.....	\$ 0.13429	\$ 0.12020

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 1a

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 1a

For ALL TERRITORY

NON-STANDARD GENERAL SERVICE RATE PLAN
SCHEDULE NS-GS

6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 2Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 2For ALL TERRITORYTIME CHOICE GENERAL SERVICE RATE PLAN
SCHEDULE TC-GS

AVAILABILITY:

This schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 23.97	\$ 23.97
The first 700-kWh, per kWh.....	\$ 0.13892	\$ 0.13892
Additional kWh, per kWh	\$ 0.13892	\$ 0.12624
Off-Peak kWh credit, per kWh	\$ -0.02000	\$ -0.02000
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.		

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022
ISSUED BY Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 2a

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 2a

For ALL TERRITORY

TIME CHOICE GENERAL SERVICE RATE PLAN SCHEDULE TC-GS

3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 3Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 3For ALL TERRITORYTIME CHOICE PLUS GENERAL SERVICE RATE PLAN
SCHEDULE TP-GS

AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

This schedule is limited to the first 200 eligible customers who request to be placed on this schedule.

RATE:

	Summer	Winter
Customer Access Charge	\$23.97	\$23.97
On-Peak, per kWh	\$0.32196	\$0.32196
Off-Peak, per kWh	\$0.08363	\$0.08363

Time of use periods are defined as follows:

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 3a

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 3a

For ALL TERRITORY

TIME CHOICE PLUS GENERAL SERVICE RATE PLAN SCHEDULE TP-GS
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CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 4Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 4For ALL TERRITORY

<p align="center">NON-STANDARD LARGE GENERAL SERVICE RATE PLAN SCHEDULE NS-LG</p>
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AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service Customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-LG. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE.....	\$ 69.49	\$ 69.49
DEMAND CHARGE:		
Per kW of Billing Demand.....	\$ 8.93	\$ 6.96
FACILITIES CHARGE		
per kW of Facilities Demand.....	\$ 2.13	\$ 2.13
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	\$ 0.08941	\$ 0.07676
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.06939	\$ 0.06253
All additional kWh, per kWh.....	\$ 0.06231	\$ 0.06198

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 4a

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 4a

For ALL TERRITORY

NON-STANDARD LARGE GENERAL SERVICE RATE PLAN
SCHEDULE NS-LG

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 5Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 5For ALL TERRITORYTIME CHOICE LARGE GENERAL SERVICE RATE PLAN
SCHEDULE TC-LG

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:	Summer Season	Winter Season
Customer Access Charge	\$ 69.49	\$ 69.49
DEMAND CHARGE:		
Per kW of Billing Demand	\$ 8.93	\$ 6.96
FACILITIES CHARGE		
Per kW of Facilities Demand	\$ 2.13	\$ 2.13
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	\$ 0.08998	\$ 0.07793
Next 200 hours use of Metered Demand, per kWh	\$ 0.07091	\$ 0.06436
All additional kWh, per kWh	\$ 0.06417	\$ 0.06385
Off-Peak kWh credit, per kWh	\$ -0.00500	\$ -0.00500
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.		

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 5a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

TIME CHOICE LARGE GENERAL SERVICE RATE PLAN
SCHEDULE TC-LG

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Original Sheet No. 6Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 6For ALL TERRITORYNON-STANDARD SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE NS-SP

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-SP. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE.....	\$ 69.49	\$ 69.49
DEMAND CHARGE:		
per kW of Billing Demand	\$ 8.75	\$ 6.82
FACILITIES CHARGE		
per kW of Facilities Demand	\$ 2.08	\$ 2.08
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	\$ 0.08767	\$ 0.07527
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.06804	\$ 0.06131
All additional kWh, per kWh	\$ 0.06110	\$ 0.06077

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 6a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

NON-STANDARD SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE NS-SP

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022
ISSUED BY Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 7Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 7For ALL TERRITORYTIME CHOICE SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE TC-SP

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE.....	\$ 69.49	\$ 69.49
DEMAND CHARGE:		
Per kW of Billing Demand	\$ 8.75	\$ 6.82
FACILITIES CHARGE		
Per kW of Facilities Demand	\$ 2.08	\$ 2.08
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	\$ 0.08823	\$ 0.07641
Next 200 hours use of Metered Demand, per kWh	\$ 0.06953	\$ 0.06311
All additional kWh, per kWh.....	\$ 0.06292	\$ 0.06261
Off-Peak kWh credit, per kWh	\$ -0.00490	\$ -0.00490
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.		

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSI for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 7a

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 7a

For ALL TERRITORY

TIME CHOICE SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE TC-SP

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 8Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 8For ALL TERRITORYLARGE POWER SERVICE
SCHEDULE LP

AVAILABILITY:

This schedule is available for electric service to any general service customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE.....	\$ 283.55	\$ 283.55
DEMAND CHARGE:		
Per kW of Billing Demand.....	\$ 18.61	\$ 10.27
FACILITIES CHARGE		
per kW of Facilities Demand.....	\$ 1.88	\$ 1.88
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh.....	\$ 0.06790	\$ 0.05995
All additional kWh, per kWh.....	\$ 0.03528	\$ 0.03394

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.385 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

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For ALL TERRITORY

LARGE POWER SERVICE SCHEDULE LP

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 9Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 9For ALL TERRITORYTRANSMISSION SERVICE
SCHEDULE TS

AVAILABILITY:

This schedule is available for electric service to any general service customer ("Customer") who has signed a service contract with Liberty. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the service contract.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 275.00	\$ 275.00
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	\$ 27.06	\$ 18.39
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	\$ 0.53	\$ 0.53
ENERGY CHARGE, per kWh:		
On-Peak Period	\$ 0.05594	\$ 0.03890
Shoulder Period	\$ 0.04467	
Off-Peak Period	\$ 0.03387	\$ 0.03181

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for Customer under this Schedule. This Customer Peak Demand ("CPD") shall be either Customer's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving Customer's actual or expected operations, and agreed upon between Company and Customer.

CURTAILMENT LIMITS:

Unless otherwise provided for in the Customer's curtailment or service contract, the number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 9a

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 9a

For ALL TERRITORY

TRANSMISSION SERVICE
SCHEDULE TS

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which Customer can curtail or otherwise not cause to be placed on the Company's system by Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of Customer shall be specified in the contract. The MFD shall be the level of demand which Customer agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, Customer shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to Customer.

Customer shall be permitted to specify two sets of seasonal CPD's and MFD's. However the CPD's and MFD's must be specified in a manner that the numerical resultant "ID" amount is the same in each season.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting Customer by telephone or other agreed upon means. The Company shall give Customer a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

The customer shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of Customer during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Liberty's receipt of said notice from Customer.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 9b

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 9b

For ALL TERRITORY

TRANSMISSION SERVICE
SCHEDULE TS

SUBSTATION FACILITIES CHARGE:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

MONTHLY CREDIT:

Unless otherwise provided for in the Customer's curtailment or service contract, a monthly credit of \$4.01 on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 kW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company may request a demand reduction on any day.
4. This schedule, TS, is available for service to customers only in the event there is a contract for power service in effect between the Company and customer. New customer contracts for service provided under this schedule shall be filed with the Commission for review prior to commencement of said service.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 10

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 11

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 12

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 13

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 13

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 14

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 14

For ALL TERRITORY

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ISSUED BY Charlotte Emery, Director, Rates and Regulatory Affairs, Joplin, MO

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