P.S.C. Mo. No. 6

Canceling P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

(name of corporation or municipality)

SCHEDULE OF RATES

FOR

ELECTRICITY

APPLYING TO THE FOLLOWING TERRITORY

All Territory Served in Missouri

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020

ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. A 4th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 6 Sec. A 3rd Revised Sheet No. 1

For ALL TERRITORY

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DATE OF ISSUE March 6, 2026 DATE EFFECTIVE ~~April 5, 2026~~ August 3, 2026

ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

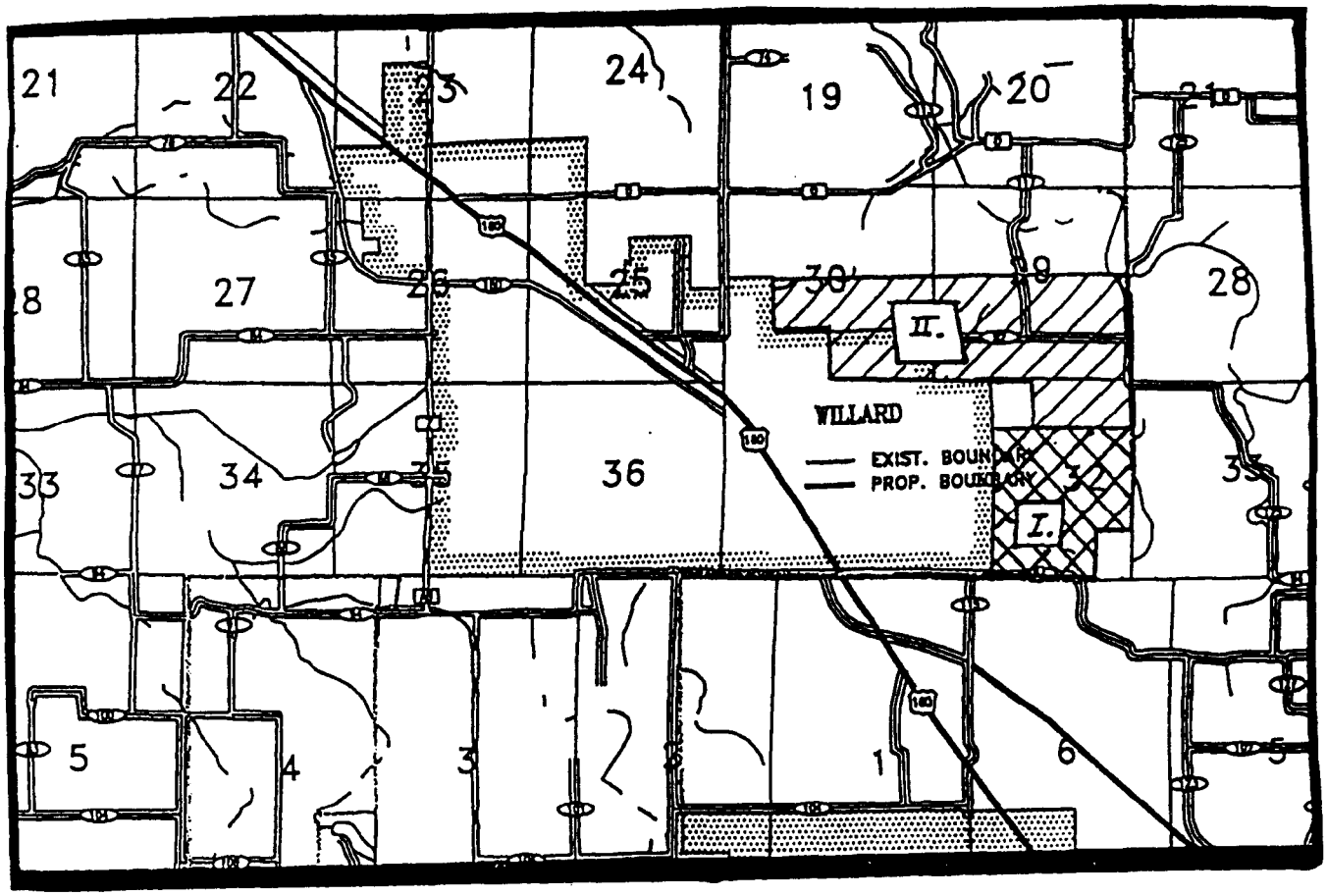
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 1

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

AREA'S ADJACENT TO WILLARD, MO



I. Territory added Case No. EA-86-144

This area adjoins the eastern city limits of Willard, Missouri at the junction of farmroad 115. Section 32, Township 30 North, Range 22' West, Greene County, Missouri. SE ¼ (ex. 880 Ft, S 990 ft) and S ½ NE ¼ SE ¼ NW ¼ and E ½ SW ¼.

II. Territory Added Case No. EA-99-172

This area adjoins the northeastern city limits of Willard, Misouri Beginning at the SE corner of Section 29, North along the East line of Section 29 2640 ft to NE corner of South half of Section 29; West along the North line of the South half of Section 29 5280 ft to NE corner of South half of Section 30; West along North line of South half of Section 30 3960 ft to NW corner of NE ¼ of the SW ¼ of Section 30; South along West line of NE ¼ of the SW ¼ 1320 ft to NW corner of SE ¼ of the SW ¼ of Section 30; East along North line of SE ¼ of SW ¼ of Section 30 1320 ft; South along East line of SE ¼ of SW ¼ 1320 ft; East along South line of Section 30 2640 ft to SW corner of Section 29; East along South line of Section 29 2640 ft; South along West line of NW ¼ of NE ¼ of Section 32 1320 ft; East along South line of North half of NW ¼ of Section 32 2640 ft; North along East line of Section 32 1320 ft to Point of Beginning.

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16,2020

ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

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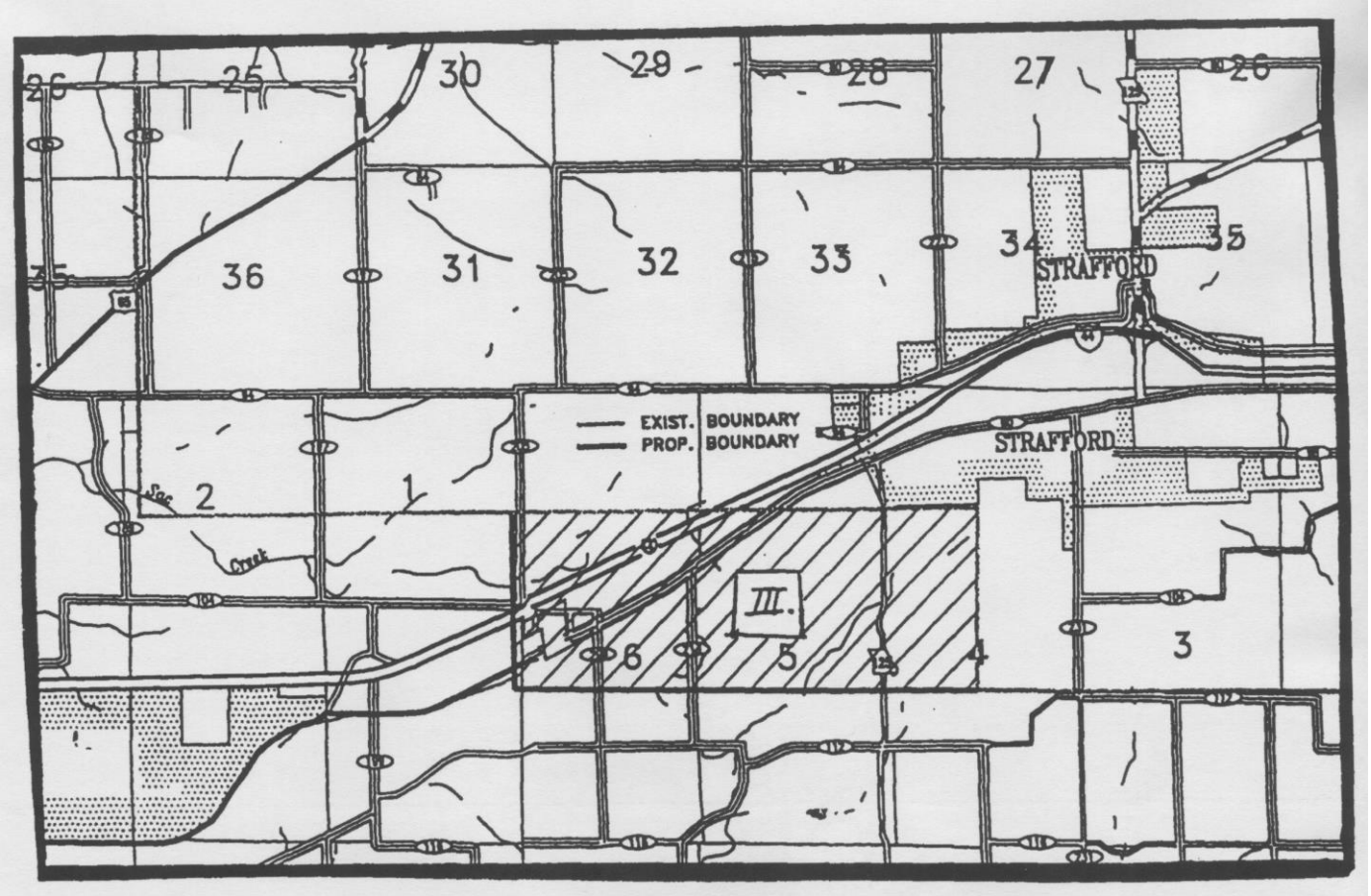
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 2

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

AREA ADJACENT TO STRAFFORD, MO



III. Territory added Case No. EA-99-172

This area adjoins the southwest city limits of Strafford, Missouri. Commencing at SE corner of Section 4 of Township 29 North, Range 20 West; North along East Line of Section 4 4040 ft, to Government Lot line No. 2 (GL-2); West along GL-2 2640 ft, to a point on West line of East half of said Section 4 for the Point of Beginning; West along GL-2 13300 ft, to point on GL-2 in Section 1 of Township 29 North, Range 21 West, 100 ft West of East line of Section 1; North, parallel to East line of Section 1, 5340 ft to Government Lot line No. 6 (GL-6); East along GL-6 13300 ft to West line of East half of Section 4, Township 29 North, Range 20 West; South along West line of East half of Section 4 5340 ft, to Point of Beginning.

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ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

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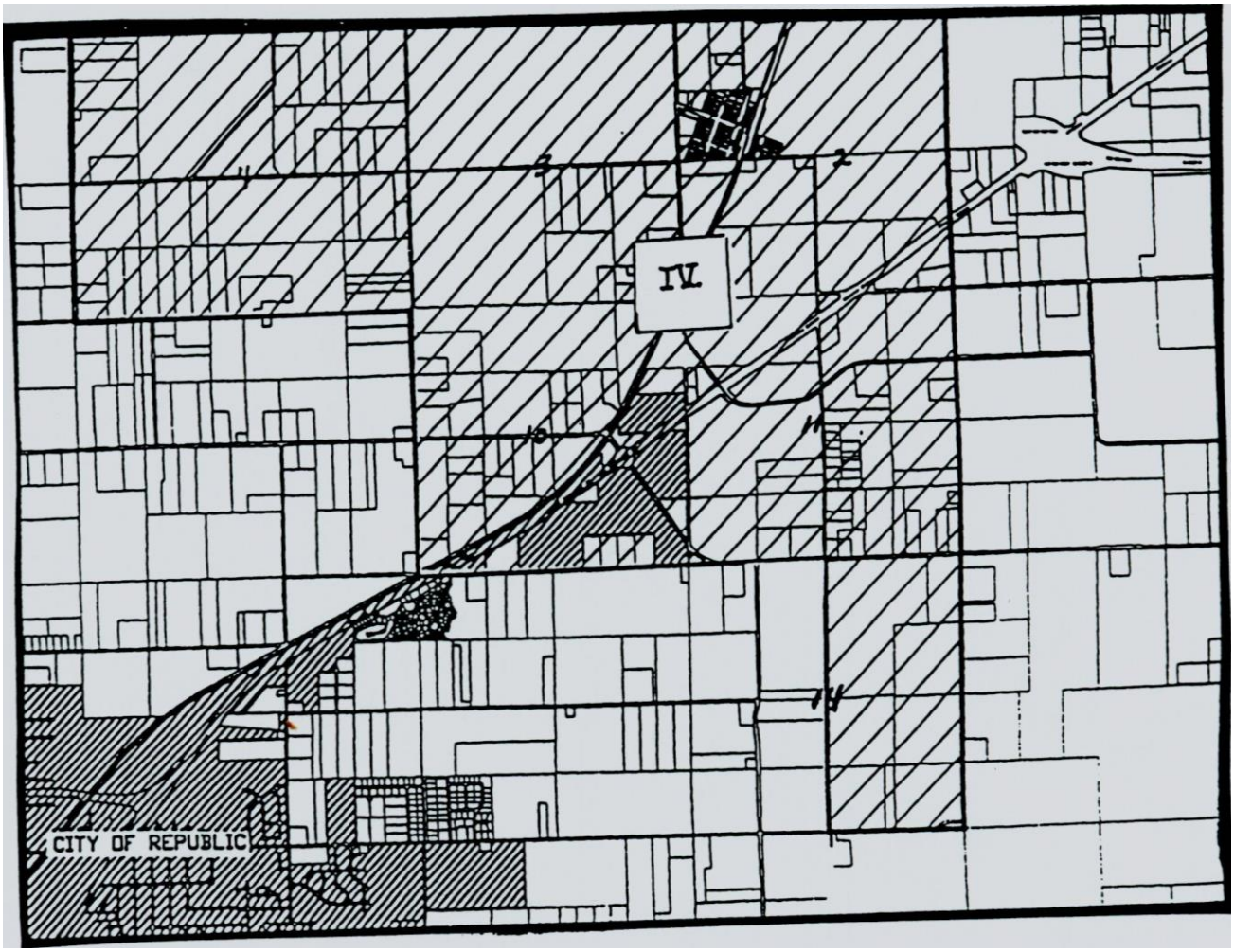
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 3

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

AREA ADJACENT TO REPUBLIC, MO



IV. Territory Added in Case No. EA-99-172

This area is northeast of the city limits of Republic, Missouri. Beginning at the SW corner of the SE ¼ of Section 14 of Township 28 North, Range 23 West; East along South line of Section 14 2640 ft to SE corner of Section 14; North along East line of Sections 14, 11 and 2 15840 ft to NE corner of Section 2; West along North line of Sections 2, 3 and 4 15840 ft to NW corner of Section 4; South along West line of Section 4 5280 ft to SW corner of Section 4; East along South line of Section 4 5280 ft to NW corner of Section 10, South along West line of Section 10 5280 ft to SW corner of Section 10; East along South line of Section 10 5280 ft to SW corner of Section 11; East along South line of Section 11 2640 ft; South along West line of East half of Section 14 5280 ft, to Point of Beginning.

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020

ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

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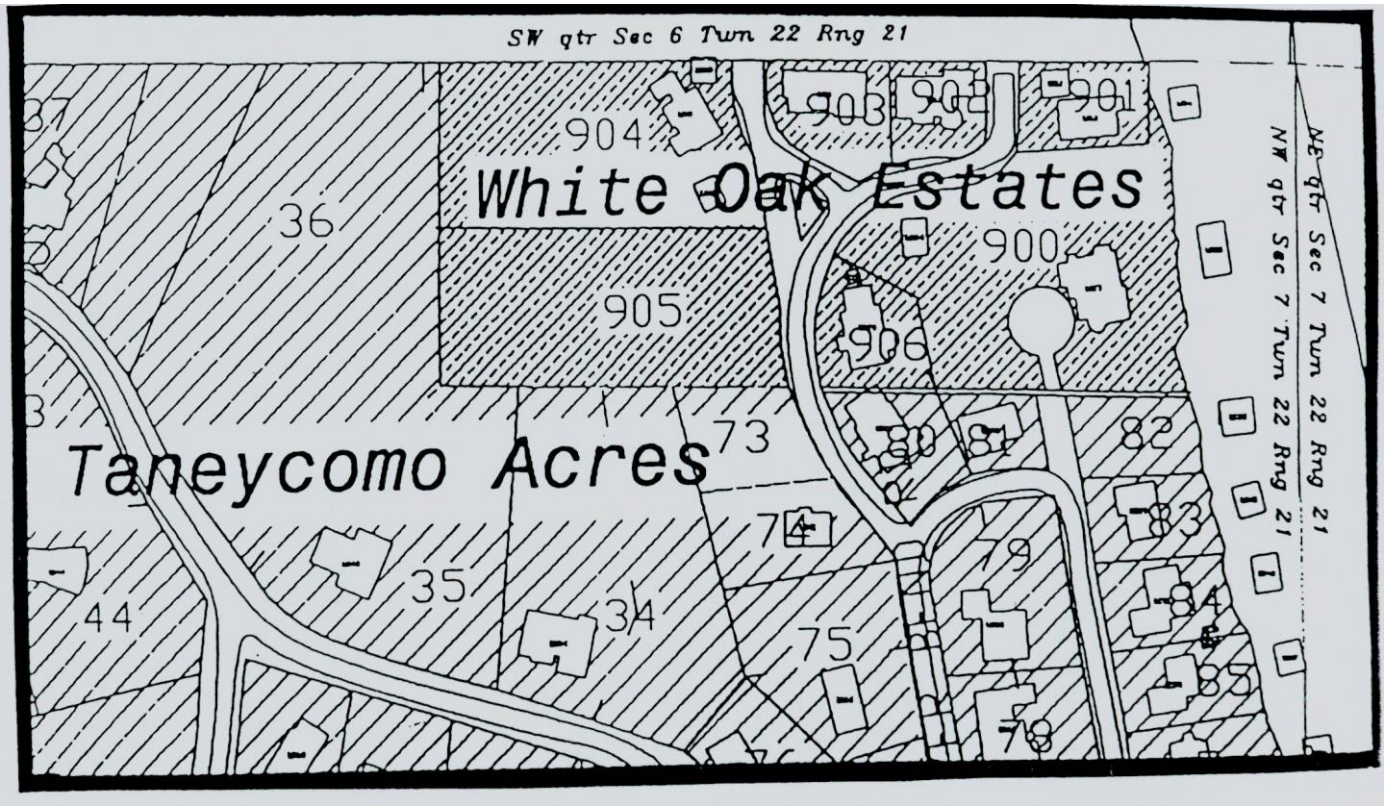
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 4

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

WHITE OAK ESTATES SUBDIVISION IN TANEY COUNTY



White Oak Estates Subdivision (As described in Case No. EO-2001-491)

To be served exclusively by White River Valley Electric Cooperative

All of White Oak Estates Subdivision located in the Northeast quarter of the Northwest quarter of Section 7, Township 22 North, Range 21 West, Taney County, Missouri, said subdivision being a replat of Lot 1 of Camp White Oak as recorded in Cabinet B, Slide 421 in the Taney County Recorder's Office, the perimeter of said White Oak Estates subdivision being more particularly described as follows: Beginning at the Northeast Corner of said Lot 1 of Camp White Oak at a set iron pin located .30 feet West of the waterline of Lake Taneycomo, thence N 89 degrees, 57 minutes, 00 seconds West 718.22 feet to a set iron pin; thence South 01 degrees, 24 minutes, 00 seconds East a distance of 308.57 to a set iron pin, thence South 89 degrees, 41 minutes, 14 seconds East 753.61 feet to the waterline of Lake Taneycomo, thence in a Northwesterly direction along said waterline a distance of 314 feet, more of less, to the point and place of beginning.

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ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

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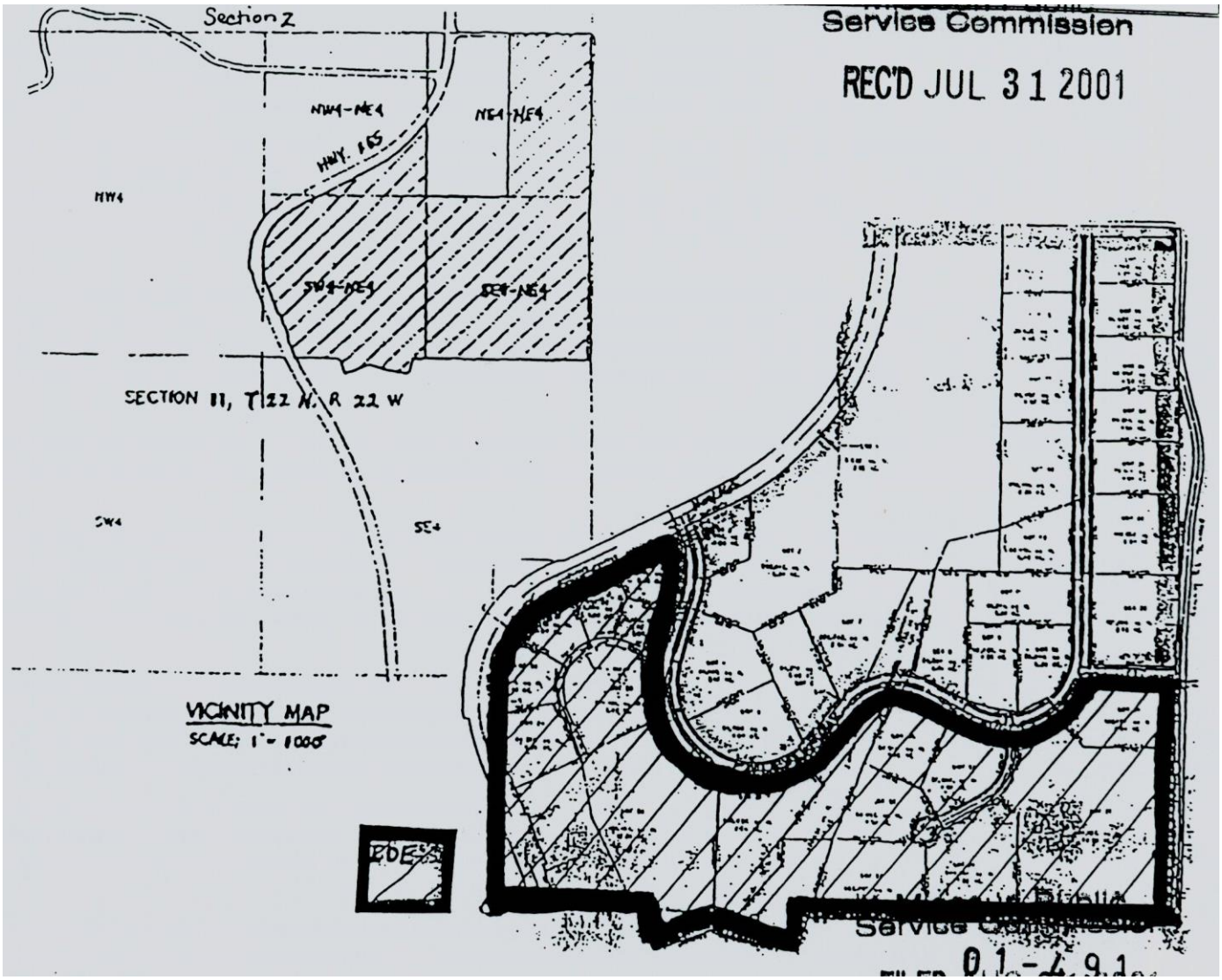
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 5

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

THE FALLS SUBDIVISION IN TANEY COUNTY



The Falls Subdivision (As described in Case No. EO-93-258)

"The Falls" is located in the northeast quarter of Section 11, Township 22 North, Range 22 West, a subdivision in Taney County, Missouri.

Empire Service Area: Lots 1 through 23, inclusive and the common area between Lots 7 and 8 north of the centerline of The Falls Parkway.

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ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 5a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

THE FALLS SUBDIVISION IN TANEY COUNTY

White River Service Area: Lots 24 through 39, inclusive, and the portion of the common area located between Lots 31 and 28 south of the centerline of The Falls Parkway.

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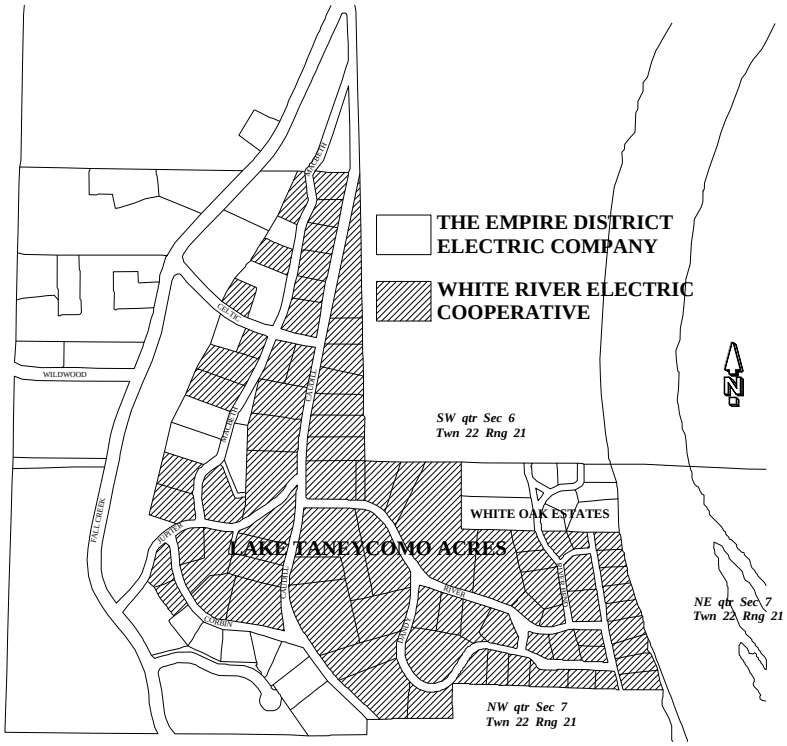
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 6

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

LAKE TANEYCOMO ACRES IN TANEY COUNTY



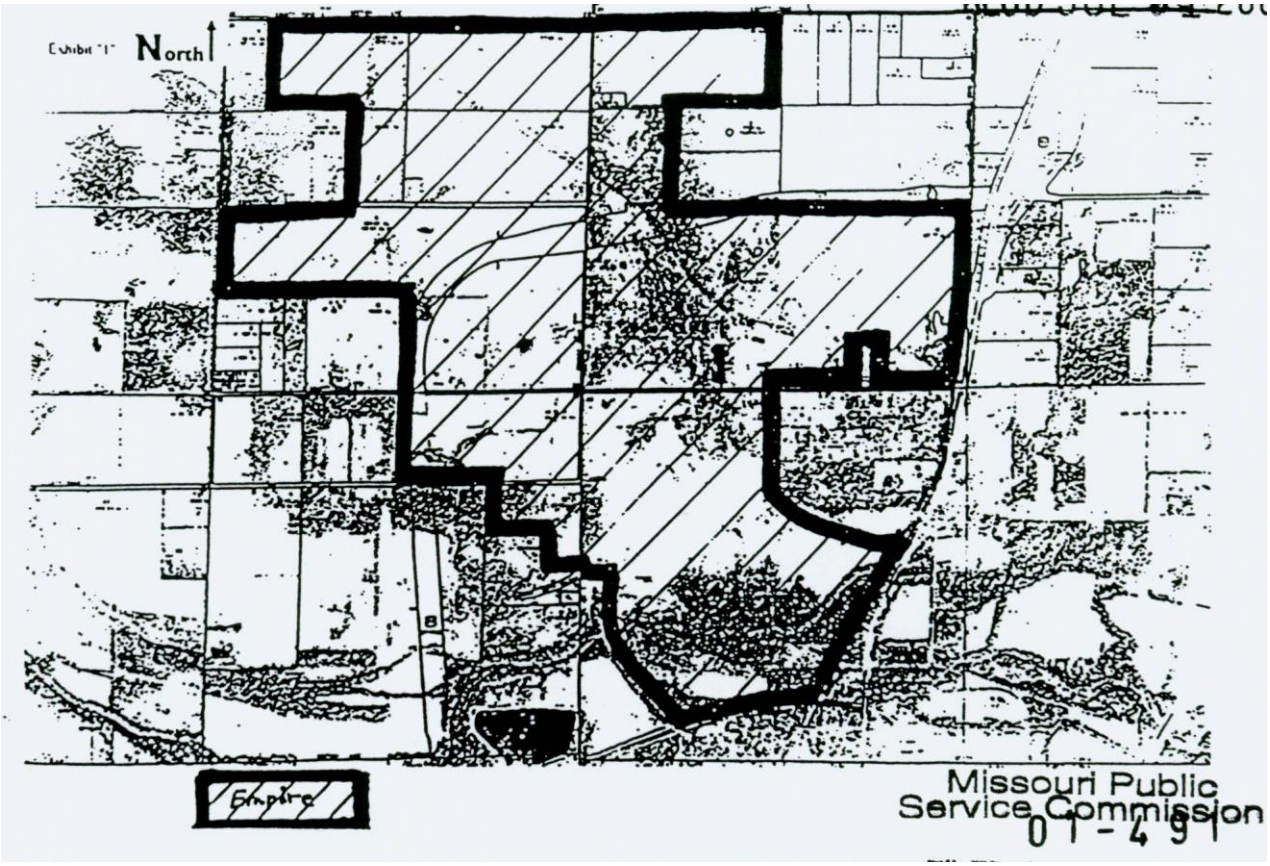
Lake Taneycomo Acres (As described in Case EO-96-176 and amended in Case EO-2009-0428)

A tract of land situated in the County of Taney, State of Missouri, being a part of Lots 13 and 14 of the fractional SW ¼ of Fractional Section 6 and a part of Lots 6 and 7 of Fractional Section 7, all in Township 22 North, Range 21 West, which is more particularly described as follows:

Beginning at the Northeast corner of said Lot 14 of Fractional Section 6, thence South to the Southeast corner of said Lot 14, thence West to the Northeast corner of W ½ of said Lot 7 of Fractional Section 7; thence South to the South line of said W ½ of Fractional Section 7, thence West to the Easterly right-of-way line of Fall Creek Road as now located, thence Northerly along said right-of-way to the North line of said Lot 14 of Fractional Section 6; thence East to the point of beginning. Also all that part of said Lot 13 of that Fractional SW ¼ of Fractional Section 6 lying East of the Easterly right-of-way line of Fall Creek Road as now located in said Lot 13, and also all of Lots 2,3,4,7 and 8 of Camp White Oak Subdivision, the plat being recorded in Plat Bk. 3, Pg. 74.

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AREA NORTH OF CARTHAGE, MISSOURI



Area North of Carthage, Missouri (As described in Case EO-95-48)

A part of Sections 28, 29, 32 and 33 all in township 29N, Range 31W, Jasper County, Missouri, and being further described as beginning at the Northeast Corner of the West Quarter (W ¼) of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29, thence East along the North line of Section 29 and the North line of Section 28 to the Northeast Corner of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of said Section 28, thence South along the East line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28 to the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28, thence West along the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28 to the Northeast Corner of the Southwest Quarter (SW ¼) of the Northwest Quarter (NW ¼) of Section 28, thence South along the East line of the Southwest Quarter (SW ¼) of the Northwest Quarter (NW ¼) of Section 28 to the North line of the South One-Half (S ½) of Section 28, thence East along the North line of the South One-Half (S ½) of Section 28 to the East line of Section 28, thence South along the East line of Section 28 to the

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AREA NORTH OF CARTHAGE, MISSOURI

(continued)
Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to the South line of Section 28, thence West along the South line of Section 28 to the Southeast Corner of the Southwest Quarter (SW ¼) of the Southeast Quarter (SE ¼) of Section 28, thence North 605 feet, thence West 113 feet, thence South to the South line of Section 28, thence West to the Southeast Corner of the Southwest Quarter (SW ¼) of Section 28, thence South along the East line of the Northwest Quarter (NW ¼) of Section 33 to the Northerly and Easterly right-of-way spur-line of the Missouri Pacific Railroad, thence Easterly and Southerly along said railroad right-of-way to the Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to Spring River, thence Westerly along Spring River to the West line of the Southeast Quarter (SE ¼) of Section 33, thence South along said West line to the North right-of-way line of the Burlington Northern Railroad, thence Westerly and Southerly along said railroad right-of-way line to the East line of Civil War Road, thence Northerly and Westerly along the East line of said county road to the North line of the Southwest Quarter (SW ¼) of Section 33, thence West to the West line of Section 33, thence continuing West along the South line of the Northeast Quarter (NE ¼) of Section 32 a distance of 551 feet, thence North 528 feet, thence West to the West line of the Southeast Quarter (SE ¼) of the Northeast Quarter (NE ¼) of Section 32, thence North to the North line of the Southeast Quarter (SE ¼) of the Northeast Quarter (NE ¼) of Section 32, thence West to the West line of the Northeast Quarter (NE ¼) of Section 32, thence North along said West line to the North line of Section 32, thence continuing North along the West line of the Southeast Quarter (SE ¼) of Section 29 to the Northwest Corner of the Southwest Quarter (SW ¼) of the Southeast Quarter (SE ¼) of Section 29, thence West along the South line of the North One-Half (N ½) of the Southwest Quarter (SW ¼) of Section 29 to the West line of Section 29, thence North along the West line of Section 29 to the South line of the Northwest Quarter (NW ¼) of Section 29, thence East along the South line of the Northwest Quarter (NW ¼) of Section 29 a distance of 1,815 feet, thence North to the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29, thence West along the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29 to the Southeast Corner of the West Quarter (W ¼) of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29, thence North to the Point of Beginning.

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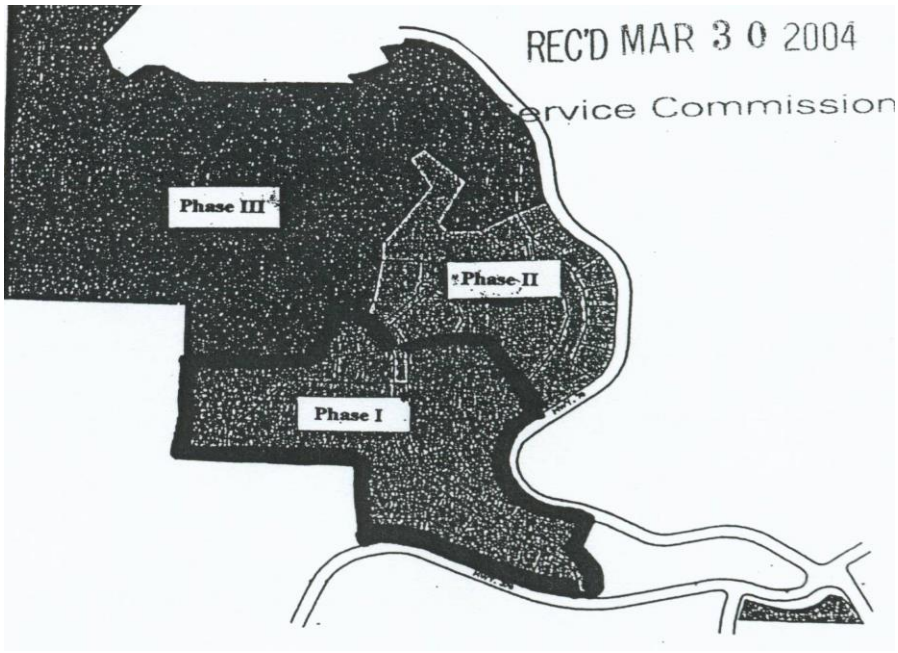
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B Original Sheet No. 8

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CANYON SPRINGS OF BRANSON



Phase I – To be served by Empire District
Phase II – To be served by White River Valley
Phase III – To be served by White River Valley

Canyon Springs of Branson (As described in Case. EO-2004-0246)

The legal description of Phase I (to be served by The Empire District Electric Company), is as follows:

Beginning at the southwest corner of the northeast quarter of the northwest quarter of section 34, township 23 north, range 22 west, Taney County, Missouri; thence N00"11'18"E along the west line of said northeast quarter of the northwest quarter, 817.04 feet; thence N89"58'00"E, 279.28 feet; thence N48"26'17"E, 348.66 feet, thence S31"39'47"E, 251.20 feet; thence N75"05'44"E, 308.30 feet; thence N19"36'00"E, 366.75 feet: thence S70"24'00"E, 202.87 feet; thence along a curve to the right having a radius of 350.00 feet at arc distance of 425.32 feet (chord bears S35"35'17"E, a chord distance of 399.63 feet); thence N89"13'30"E, 100.00 feet; thence along a curve to the left having a radius of 450.00 feet an arc distance of 108.34 feet (chord bears N07"40'20"W, a chord distance of 108.08 feet); thence N75"25'51"E, 342.81 feet; thence S79"45'00"E, 304.74 feet; thence S28"02'49"E, 687.15 feet to the westerly right-of-way of state highway no. 76; thence S50"30'56"w, 94.09 feet; thence along a curve to the left having a radius of 428.06 feet an arc distance of 104.63 feet (chord bears S43"30'51"W, a chord distance of 401.37 feet); thence N53"29'17"W, 10.00 feet; thence along a curve to the left having a radius of 438.06 feet an arc distance of 228.72 feet (chord hears S21"33'16"W, a chord distance of 226.13 feet); thence S83"24'13"E, 5.00 feet; thence along a curve to the left having a radius of 433.06 feet an arc distance of 651.89 feet (chord bears S36"31'38"E, a chord distance of 592.06 feet); thence S79"39'04"E, 131.77 feet; thence along a curve to the right having a radius of 523.69 feet an arc distance of 84.53 feet (chord bears S75"05'37"E, a chord distance of 84.44 feet); thence leaving the westerly right-of-way line of state highway no. 76, S16"08'49"W, 325.57 feet; thence along a curve to the left having a radius of 50.00 feet an arc distance of 81.10 feet (chord bears S42"35'00"E, a chord distance of 72.50 feet) to the northerly right-of way of state highway no. 376; thence northwesterly along a curve to the right having a radius of 1387.39 feet an arc distance of 570.39 feet (chord bears N77"16'20"W, a chord distance of 566.38 feet); thence N65"29'40"W, 737.07 feet; thence along a curve to the left having a radius of 617.96 feet an arc distance of 500.98 feet (chord bears N88"43'09"W, a chord distance of 487.37 feet); thence leaving the northerly right-of-way line of state highway no. 376, N00"16'45"E, 750.30 feet; thence N89"35'43"W, 1310.71 feet to the point of beginning, containing 83.40 acres.

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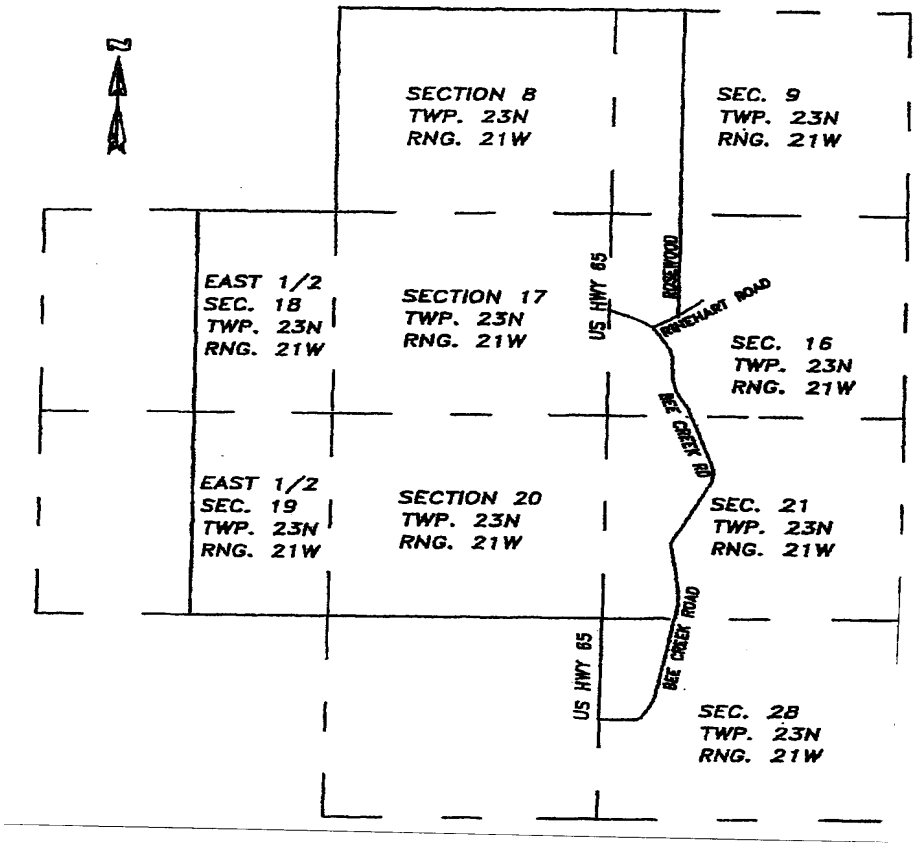
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P.S.C. Mo. No. 6 Sec. B Original Sheet No. 9

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For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF EMPIRE, TANEY COUNTY



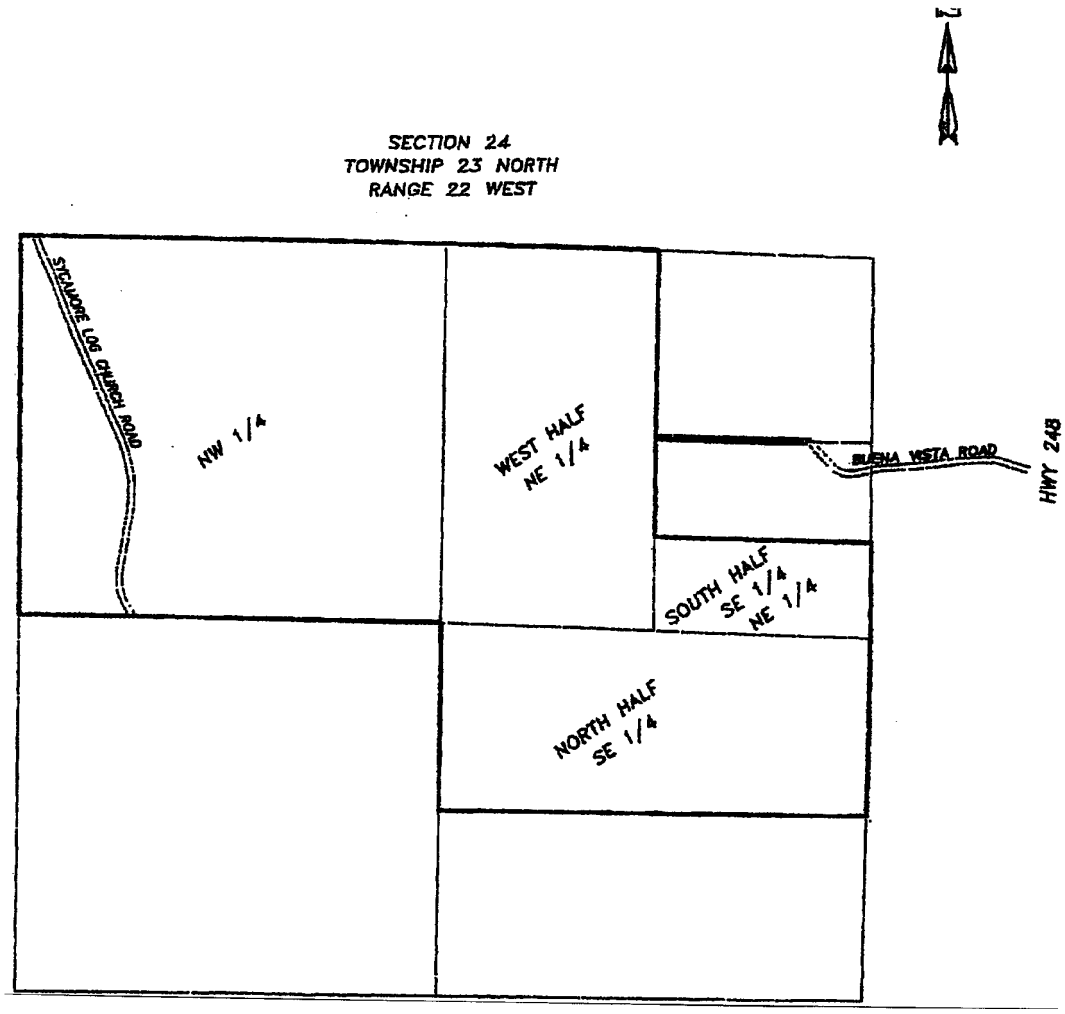
I. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Taney County, Missouri, located in Township 23 North, Range 21 West, described as follows:

All of Sections 8, 17 and 20, Township 23 North, Range 21 West. The East Half of Sections 18 and 19 Township 23 North, Range 21 West. All that part of the Northwest Quarter of Section 28, Township 23 North, Range 21 West, lying North and West of Bee Creek Road. All that part of the West Half of Section 21, Township 23 North, Range 21 West, lying West of Bee Creek Road. All that part of the Southwest Quarter of Section 16, Township 23 North, Range 21 West, lying West of Bee Creek Road to the intersection of Rinehart Road; thence in a Northeasterly direction along Rinehart Road to the intersection of Rosewood Drive; thence North along the West line of the East ½ of the Northwest Quarter to the Northwest corner of the East ½ of the Northwest Quarter of Section 16, Township 23 North, Range 21 West. All of the West ½ of the Southwest Quarter of Section 9, Township 23 North, Range 21 West. All of the West ½ of the Northwest Quarter of Section 9, Township 23 North, Range 21 West.

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EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



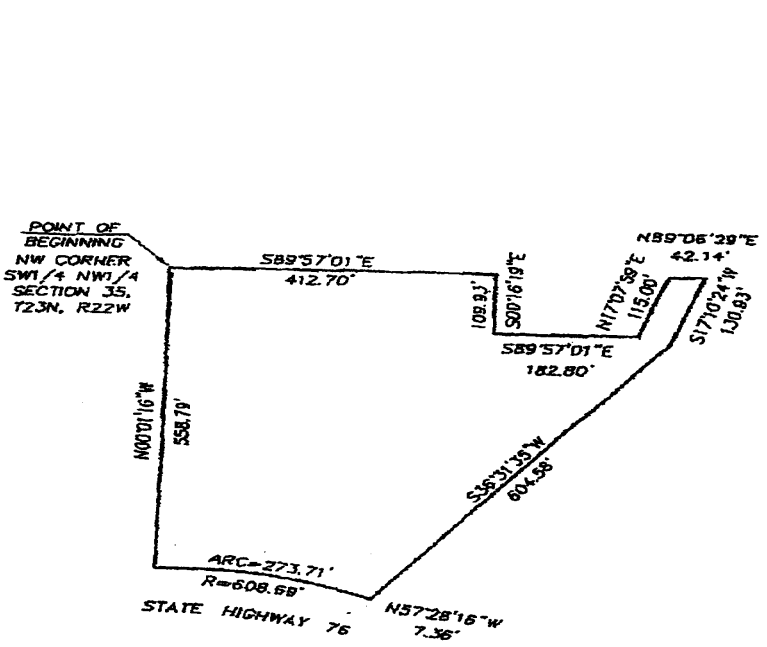
II. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Section 24, Township 23 North, Range 22 West, Taney County, Missouri, described as follows:

The Northwest Quarter of Section 24, Township 23 North, Range 22 West. The West Half of the Northeast Quarter of Section 24, Township 23 North, Range 22 West. The South Half of the Southeast Quarter of the Northeast Quarter of Section 24, Township 23 North, Range 22 West. The North Half of the Southeast Quarter of Section 24, Township 23 North, Range 22 West.

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EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



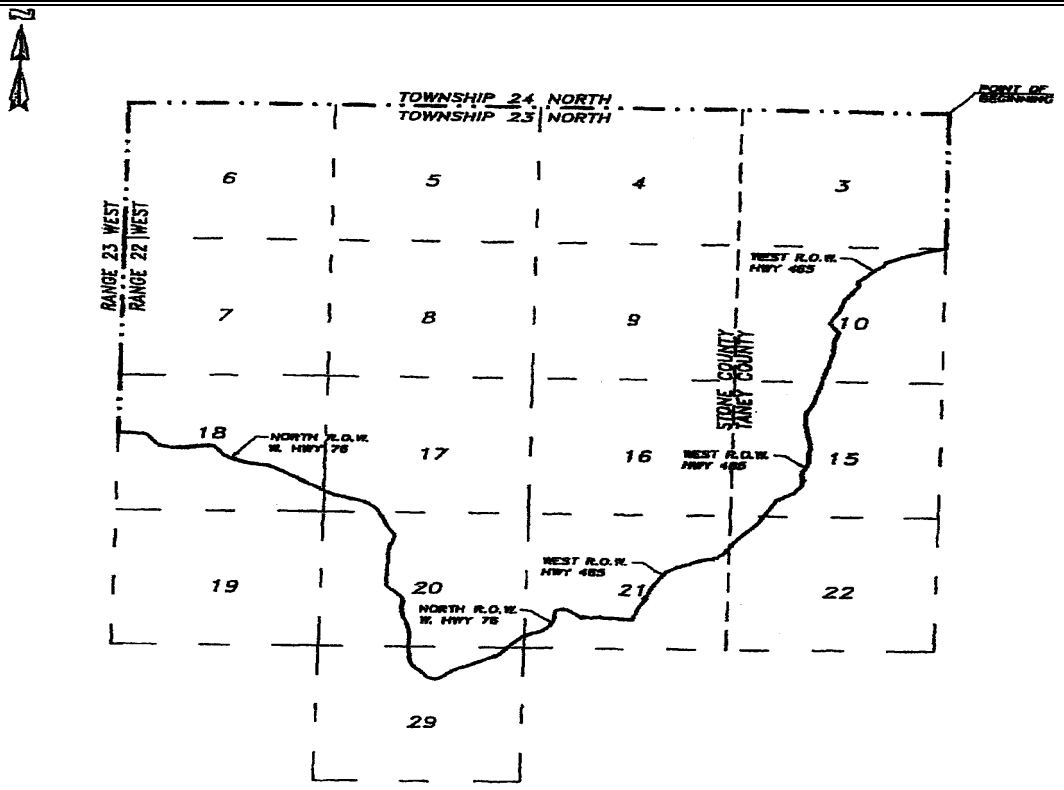
III. Territory Agreement Case No. EO-2007-0161

A tract of land being a part of Commerce Park West a Commercial Subdivision as per the recorded plat thereof, Plat Book 22, Page 43, of the records of Taney County, Missouri, said tract being situated in the SW ¼ Of the NW ¼ of Section 35, Township 23 North, Range 22 West, being more particularly described as follows: (The following description is from the Taney County Recorder's Office at the book and page shown).

Book 457 Page 1051
Beginning at the Northwest Corner of the SW ¼ of the NW ¼; thence S89°57'01"E, along the North line 412.70 feet to the Northwest Corner of the parcel described in Book 317, at page 9076-9077; thence S00°16'19"E, 109.93 feet; thence S89°57'01"E, 182.80 feet; thence N17°07'59"E, 115.00 feet, said point being on the North line of the SW ¼ of the NW ¼; thence N89°06'29"E, along the North line of the SW ¼ of the NW ¼ , 42.14 feet; thence S17°10'24"W, 130.93 feet; thence S36°31'35"W, 604.58 feet to a point on the Northerly R/W line of M.S.H.D. West 76; thence N57°28'16"W, 7.36 feet to the M.S.H.D. West 76 P.T. station 95 + 64.71 and 35.00 feet Left on center line said point being a non-tangent curve; thence continuing Northwesterly along the Northerly R/W line of M.S.H.D. West 76 along a non-tangent 9.4130° segment of a curve to the Left 273.71 feet (said segment having a chord bearing and distance of N79°47'54"W, 271.41 feet and having a radius of 608.69 feet) to a point on the West line of the SW ¼ of the NW ¼ ; thence N00°01'16"W, along the West line of the SW ¼ of the NW ¼ , 558.79 feet to the point of beginning; containing 6.18 acres of land, more or less.

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

EXCLUSIVE SERVICE AREA OF WHITE RIVER, STONE COUNTY



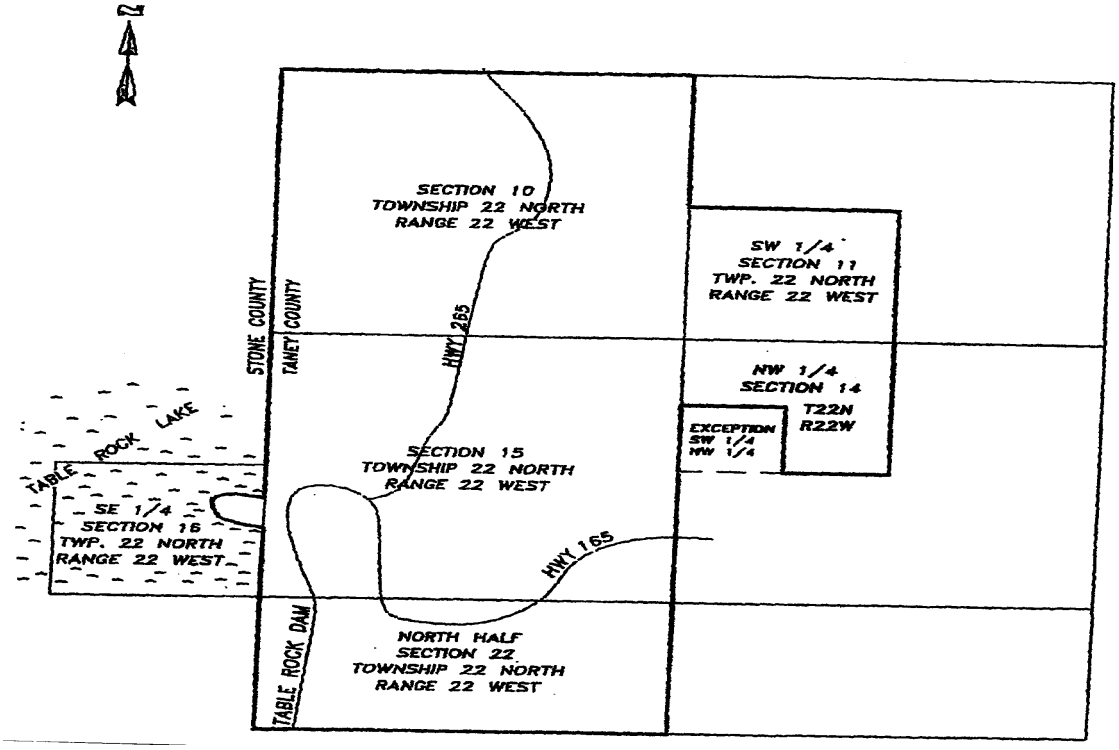
IV. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Stone County, Missouri and Taney County, Missouri, being all of Sections 3,4,5,6,7,8,9 and 16, Township 23 North, Range 22 West and parts of Sections 10,15,17,18,20,21,22 and 29, Township 23 North, Range 22 West, described as follows:

Beginning at the Northeast Corner of Section 3, Township 23 North, Range 22 West, Taney County, Missouri; thence West along the North line of Sections 3,4,5 and 6, Township 23 North, Range 22 West, approximately four (4) miles to the Northwest Corner of Section 6, Township 23 North, Range 22 West, Stone County, Missouri; thence South along the Range line between Range 22 West and Range 23 West, approximately two and one-half (2-1/2) miles to the North right-of-way of Missouri State West Highway No. 76; thence in an Easterly and Southerly direction along the Northerly right-of-way of Missouri State West Highway No. 76 to the intersection of the West right-of-way of Missouri State Highway No. 465 (Also known as the Ozark Mountain Highroad); thence in a Northeasterly direction along the West right-of-way of Missouri State Highway No. 465 to the intersection of the East line of Section 10, Township 23 North, Range 22 West; thence North along the East line of Section 10 and the East line of Section 3, Township 23 North, Range 22 West, approximately one (1) mile to the point of beginning at the Northeast Corner of Section 3, Township 23 North, Range 22 West, Taney County, Missouri.

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

EXCLUSIVE SERVICE AREA OF WHITE RIVER, STONE COUNTY



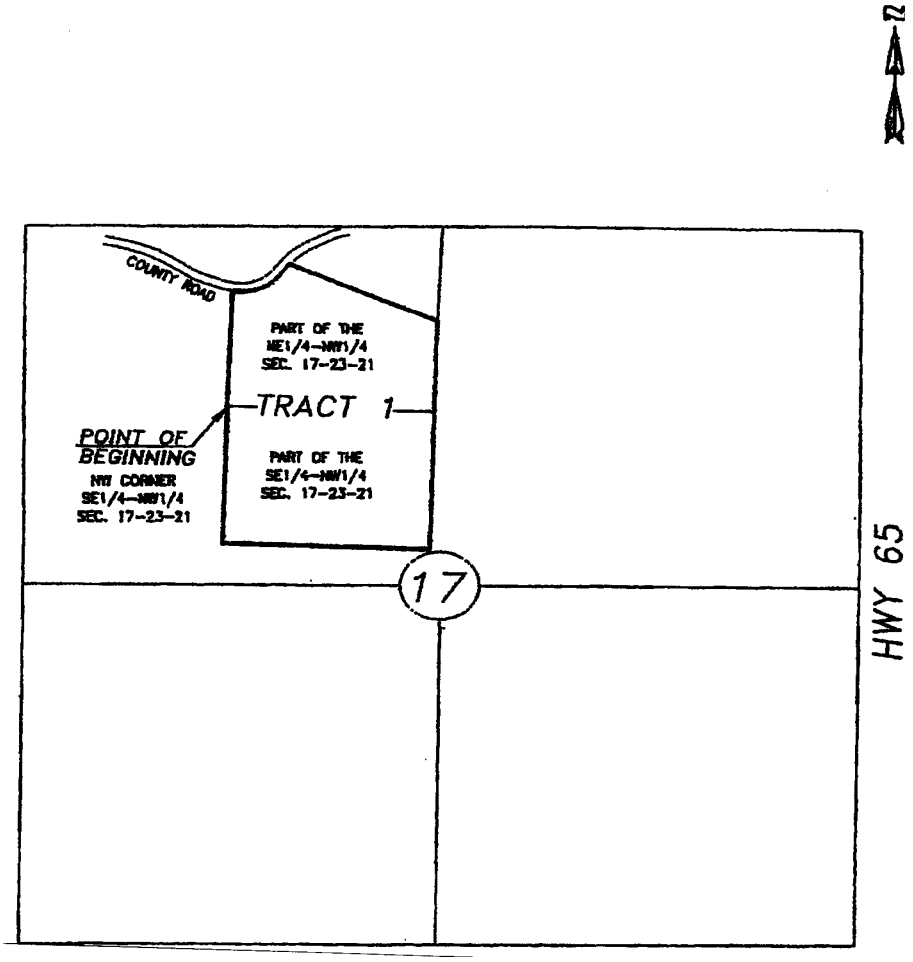
V. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Stone County, Missouri and Taney County, Missouri, being all of Sections 10 and 15, Township 22 North, Range 22 West and parts of Sections 11, 14, 16 and 22, Township 22 North, Range 22 West, described as follows:

All of Sections 10 and 15, Township 22 North, Range 22 West. The Southwest Quarter of Section 11, Township 22 North, Range 22 West. The Northwest Quarter of Section 14, Township 22 North, Range 22 West, except the Southwest Quarter of the Northwest Quarter of Section 14, Township 22 North Range 22 West. Any land protruding out into Table Rock Lake located in the Southeast Quarter of Section 16, Township 22 North, Range 22 West. The North Half of Section 22, Township 22 North, Range 22 West.

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



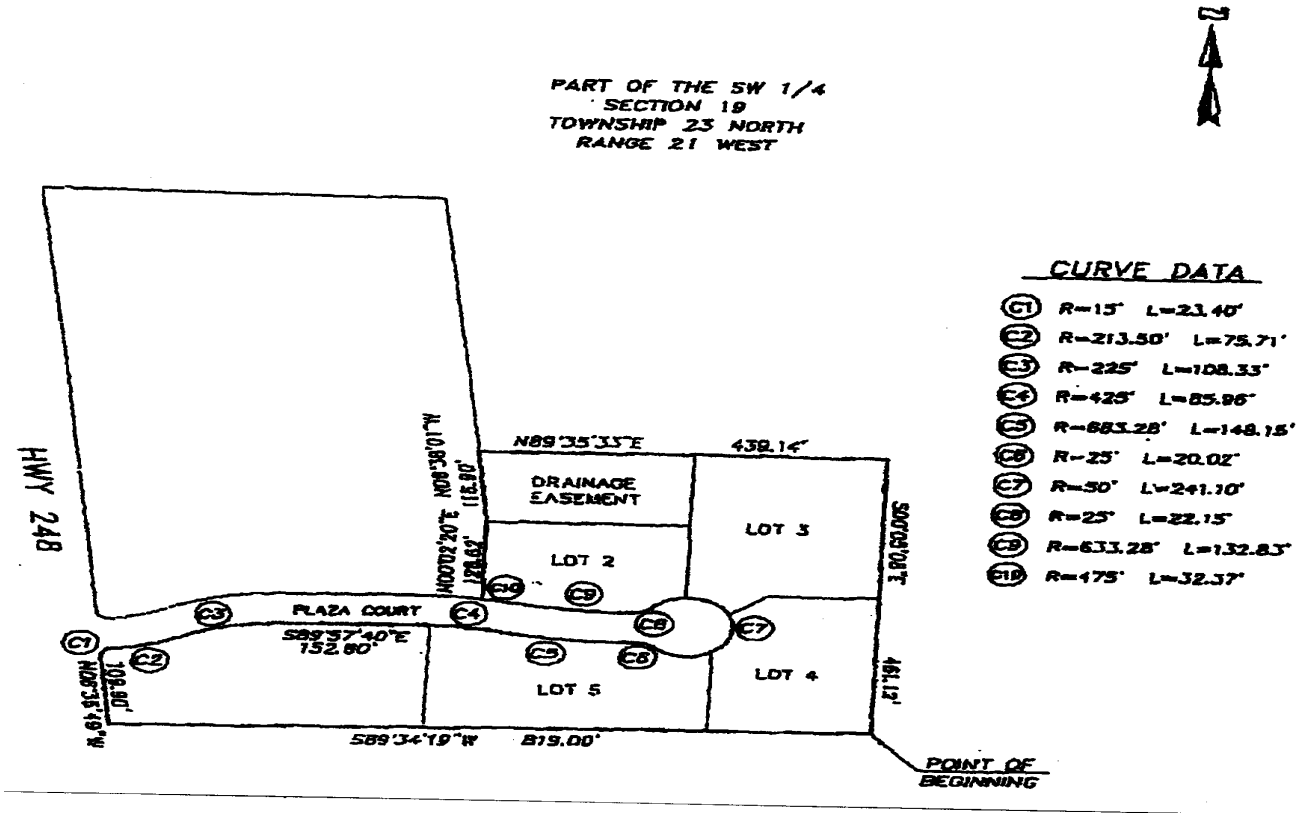
VI. Territory Agreement Case No. EO-2007-0161

A tract of land situated in the Northwest Quarter of Section 17, Township 23 North, Range 21 West, Taney County Missouri, described as follows:

Tract 1
Beginning at the Northwest Corner of the Southeast Quarter of the Northwest Quarter of Section 17, Township 23 North, Range 21 West, Taney County, Missouri; thence S01°16'00"W, 997.44 feet; thence S88°21'46"E, 1317.45 feet; thence N01°15'15"E, 1000.73 feet; thence N01°20'26"E, 664.78 feet; thence N66°08'51"W, 1022.06 feet; thence S41°55'42"W, 136.77 feet; thence along a curve to the Right having a radius of 287.10 feet an arc distance of 259.85 feet; thence N86°12'51"W, 12.64 feet; thence along a curve to the Right having a radius of 345.72 feet an arc distance of 36.23 feet; thence S01°40'57"W, 852.64 feet to the point of beginning.

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



VII. Territory Agreement Case No. EO-2007-0161

A tract of land situated in the South Half of Lot 1 of the Southwest Quarter of Section 19, Township 23 North, Range 21 West, Taney County, Missouri, and being more particularly described as follows:

Beginning at an existing wagon tire iron marking the Southeast Corner of the South Half of Lot 1 of the Southwest Quarter of Section 19, Township 23 North, Range 21 West, Taney County, Missouri, thence S89°34'19"W, 819.00 feet; thence N06°36'49"W, 109.90 feet; thence along a curve to the Right having a radius of 15.00 feet an arc distance of 23.40 feet (chord bears N38°04'39"E, a chord distance of 21.10 feet); thence along a curve to the Left having a radius of 213.50 feet an arc distance of 75.71 feet (chord bears N72°36'38"E, a chord distance of 75.31 feet); thence along a curve to the Right having a radius of 225.00 feet an arc distance of 108.33 feet (chord bears N76°14'45"E, a chord distance of 107.29 feet); thence S89°57'40"E, 152.60 feet; thence along a curve to the Right having a radius of 425.00 feet an arc distance of 85.96 feet (chord bears S84°10'00"E, a chord distance of 85.82 feet); thence along a curve to the Left having a radius of 683.28 feet an act distance of 148.15 feet (chord bears S84°35'02"E, a chord distance of 147.86 feet); thence along a curve to the Right having a radius of 25.00 feet an arc distance of 20.02 feet (chord bears S67°20'16'E, a chord distance of 19.11 feet); thence along a curve to the Left having a radius of 50.00 feet an arc distance of 241.10 feet: (chord hears N03° 00'47"W, a chord distance of 66.73 feet); thence along a curve to the Right having a radius of 25.00 feet an arc distance of 22.15 feet (chord bears S64°12'51"W, a chord distance of 21.43 feet); thence along a curve to the Right having a radius of 633.28 feet an arc distance of 132.83 feet; (chord bears N84°22'52"W, a chord distance of 132.59 feet); thence along a curve to the Left having a radius of 475.00 feet an arc distance of 32.37 feet: (chord bears N80°19'28"W, a chord distance of 32.36 feet); thence N00°02'20"E, 128.62 feet; thence N06°38'01"W, 116.90 feet; thence N89°35'33"E, 439.14 feet; thence S00°05'08"E, 461.12 feet to the point of beginning.

FILED
Missouri Public Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DESCRIPTION OF MISSOURI SERVICE TERRITORY

The Empire District Electric Company serves in the following areas in Missouri, per description.

Barry County

Township	Range	Sections
23	27	5-8
23	28	1-4, 9-12
24	25	1-36
24	26	1-36
24	27	1-36
24	28	1-18, 21-28, 33-36
24	29	1-4, 9-16
25	25	1-36
25	26	1-36
25	27	1-36
25	28	1-36
25	29	1, 12, 13, 24, 25, 36
26	25	31-36
26	26	31-36
26	27	31-36
26	28	31-36
26	29	36

Barton County

Township	Range	Sections
30	29	2-11
30	30	1-12
30	31	1-12
30	32	1-12
30	33	1-12
31	29	14-23, 26-35, parts of 7-11
31	30	13-36, parts of 7-12
31	31	13-36, parts of 7-12
31	32	13-36, parts of 7-12
31	33	13-36, parts of 7-12

Cedar County

Township	Range	Sections
33	25	1-24
33	26	1-24
33	27	1-5, 8-17, 20-24
34	25	1-36
34	26	1-36
34	27	1-5, 8-17, 20-29, 32-36
35	25	1-36
35	26	1-36
35	27	1-4, 9-16, 21-28, 33-36
36	26	17-20, 29-32
36	27	13-16, 21-28, 33-36

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

DESCRIPTION OF MISSOURI
SERVICE TERRITORY

Christian County[1,2]
All of County

Dade County

Township	Range	Sections
30	25	1-36
30	26	1-36
30	27	1-36
30	28	1-36
30	29	1, 12, 13, 24, 25, 36
31	25	1-36
31	26	1-36
31	27	1-5, 8-36, part of 7
31	28	13-36, parts of 7-12
31	29	13, 24, 25, 36, part of 12
32	25	1-36
32	26	1-36
32	27	1-5, 8-17, 20-29, 32-36
33	25	25-36
33	26	25-36
33	27	25-29, 32-36

Dallas County

Township	Range	Sections
31	20	1-12
32	19	1-18
32	20	1-36
33	19	1-36
33	20	1-36
34	19	1-36
34	20	1-36
35	19	1-36
35	20	1-36
36	19	1-36
36	20	1-36

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

[1] The Company's right and obligation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and Ozark Electric Cooperative approved in EO-2011-0085.

[2] The Company's right and obligation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-2012-0192.

DESCRIPTION OF MISSOURI SERVICE TERRITORY

Greene County [1,2]

Township	Range	Sections
28	21	part of 22
28	23	2-11, 14-22, 27-30, parts of 23, 26
28	24	1-30
29	20	parts of 1-6, part of 16
29	21	parts of 1, 2
29	23	5-8, 18, 19, 29-32, parts of 2, 3, 4, 17, 20
29	24	1-36
30	20	1-36
30	21	1, 12, 13, 24, 25, 36
30	22	5-8, 17-20, 29-31, part of 32
30	23	1-36
30	24	1-36
31	20	13-36
31	21	13-25, 36
31	22	13-24, 29-32
31	23	13-36
31	24	13-36

Hickory County
All of County

Jasper County[3]
All of County

Lawrence County
All of County

McDonald County

Township	Range	Sections
21	31	1-36
21	32	1-36
21	33	1-36
21	34	1-4, 9-16, 21-28, 33-36
22	31	1-36
22	32	1-36
22	33	1-36
22	34	1-4, 9-16, 21-28, 33-36
23	30	2-11, 14-18
23	31	1-36
23	32	1-36
23	33	1-36
23	34	1-5, 8-17, 20-29, 32-36

[1] The Company's right and obligation to serve in Greene County is subject to the terms of the Territorial Agreements between the Company and Southwest Electric Cooperative approved in EO-2002-1119.

[2] The Company's right and obligation to serve in Greene County is subject to the terms of the Territorial Agreements between the Company and Ozark Electric Cooperative approved in EO-2008-0043.

[3] The Company's right and obligation to service in Jasper County is subject to the terms of the Territorial Agreement between the Company and Carthage Water & Electric approved in EO-95-48.

FILED
Missouri Public Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DESCRIPTION OF MISSOURI SERVICE TERRITORY

Newton County

Township	Range	Sections
24	29	4-9, 16-18
24	30	1-23, 26-35
24	31	1-36
24	32	1-36
24	33	1-36
24	34	8-17, 20-29, 32-36
25	29	2-11, 14-23, 26-35
25	30	1-36
25	31	1-36
25	32	1-36
25	33	1-36
25	34	1, 2, 11-14, 23-26, 35, 36
26	29	2-11, 14-23, 26-35
26	30	1-36
26	31	1-36
26	32	1-36
26	33	1-36
26	34	1, 2, 11-14, 23-26, 35, 36
27	29	19-23, 26-35
27	30	19-36
27	31	19-36
27	32	19-36
27	33	19-36
27	34	23-26, 35, 36

Polk County [1]
All of County

St Clair County

Township	Range	Sections
36	24	4-9, 16-21, 28-33
36	25	1-36
36	26	1-16, 21-28, 33-36
36	27	1-4, 9-12
37	24	1-36
37	25	1-4, 9-16, 19-36, parts of 5, 8, 17
37	26	31-36
37	27	33-36

Stone County [2]
All of County

Taney County [2,3]
All of County

[1] The Company's right and obligation to service in Polk County is subject to the terms of the Second Territorial Agreement between the Company and Southwest Electric Cooperative approved in Case No. EO-2025-0223.

[2] The Company's right and obligation to service in Stone and Taney Counties is subject to the terms of the Territorial Agreement between the Company and White River Valley Electric Cooperative approved in EO-2007-0161.

[3] The Company's right and obligation to service in Taney County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-1993-0258, EO-1996-0176, EO-2001-0491, EO-2004-0246, EO-2009-0284, and EO-2009-0428.

FILED - Missouri Public Service Commission - 05/31/2025 - EO-2025-0223 - JE-2025-0149

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

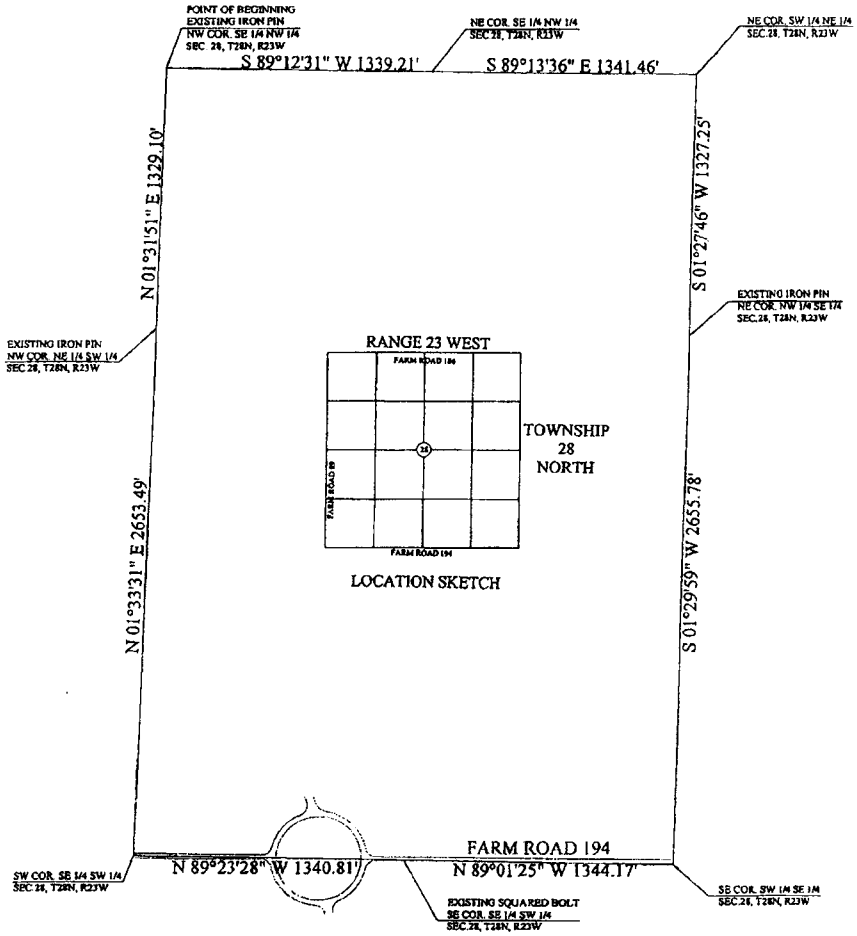
P.S.C. Mo. No. 6 Sec. B 1st Revised Sheet No. 20

Canceling P.S.C. Mo. No. 6 Sec. B Original Sheet No. 20

For ALL TERRITORY

EXCLUSIVE SERVICE AREAS OF OZARK ELECTRIC AND THE EMPIRE DISTRICT ELECTRIC COMPANY PURSUANT TO THEIR TERRITORIAL AGREEMENTS

EXCLUSIVE SERVICE TERRITORY OF OZARK ELECTRIC COOPERATIVE



EO-2008-0043

In accordance with the First Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative dated August 14, 2007, approved by the Commission in a Report and Order in Case No. EO-2008-0043, issued on March 4, 2008, effective March 14, 2008, and clarified in an Order Denying Application for Rehearing and Motion to Modify, But Clarifying Report and Order, issued April 8, 2008 and effective April 18, 2008, the area within the boundaries of The Lakes at Shuyler Ridge ("the subdivision"), as described and depicted by map on these sheets, will become the exclusive service area of Ozark Electric Cooperative pursuant to the terms of that First Territorial Agreement. Under its terms, Empire will not be permitted to provide retail electric service to new structures within the subdivision and it will cease providing service to existing structures. Because Empire was providing retail electric service to several structures within the subdivision when the First Territorial Agreement was approved, there will be a transition period during which equipment will be physically changed out and service to those structures will be transferred to Ozark Electric Cooperative. After the completion of the physical transfer of all of Empire's customers within the subdivision to service from Ozark, Empire will not, in accordance with the terms of the

FILED - Missouri Public Service Commission - 07/23/2025 - EO-2025-0253 - JE-2025-0177

SERVICE AREA AGREEMENT BETWEEN OZARK ELECTRIC AND EMPIRE DISTRICT ELECTRIC COMPANY

Territorial Agreement and during its duration, accept applications to provide retail electric service or provide such service to customers.

The metes and bounds description of the Tract is as follows:

A tract of land, situated in Section 28, Township 28 North, Range 23 West, Green County, Missouri, and more particularly described as follows: Beginning at an Existing Iron Pin at the Northwest Corner of the Southeast Quarter of the Northwest Quarter of said Section 28; THENCE South 89 degrees 12 minutes 31 seconds East along the North Line of said Southeast Quarter of the Northwest Quarter a distance of 1,339.21 feet to the Northeast Corner of said Southeast Quarter of the Northwest Quarter for corner; THENCE South 89 degrees 13 minutes 36 seconds East along the North Line of the Southwest Quarter of the Northeast Quarter of said Section 28 a distance of 1,341.46 feet to the Northeast Corner of said Southwest Quarter of the Northeast Quarter for corner; THENCE South 01 degrees 27 minutes 46 seconds West along the East Line of said Southwest Quarter of the Northeast Quarter a distance of 1,327.25 feet to an Existing Iron Pin at the Northeast Corner of the Northwest Quarter of the Southeast Quarter for corner; THENCE South 01 degrees 29 minutes 59 seconds West along the East Line of said Northwest Quarter of the Southeast Quarter and along the East Line of the Southwest Quarter of said Southeast Quarter a distance of 2,655.78 feet to the Southeast Corner of said Southwest Quarter of the Southeast Quarter for corner; THENCE North 89 degrees 01 minutes 25 seconds West along the South Line of said Southwest Quarter of the Southeast Quarter a distance of 1,344.17 feet to an Existing Square Bolt at the Southeast Corner of the Southeast Quarter of the Southwest Quarter of said Section 28 for corner; THENCE North 89 degrees 23 minutes 28 seconds West along the South Line of said Southeast Quarter of the Southwest Quarter a distance of 1,340.81 feet to the Southwest Corner of said Southeast Quarter of the Southwest Quarter for corner; THENCE North 01 degrees 33 minutes 31 seconds East along the West Line of said Southeast Quarter of the Southwest Quarter and along the West Line of the Northeast Quarter of said Southwest Quarter a distance of 2,653.49 feet to an Existing Iron Pin at the Northwest Corner of said Northeast Quarter of the Southwest Quarter for corner; THENCE North 01 degrees 31 minutes 51 seconds East along the West Line of said Southeast Quarter of the Northwest Quarter a distance of 1,329.10 feet to the POINT OF BEGINNING, and containing 245.15 acres of land, more or less, subject to easements and/or rights of way.

FILED - Missouri Public Service Commission - 07/23/2025 - EO-2025-0253 - JE-2025-0177

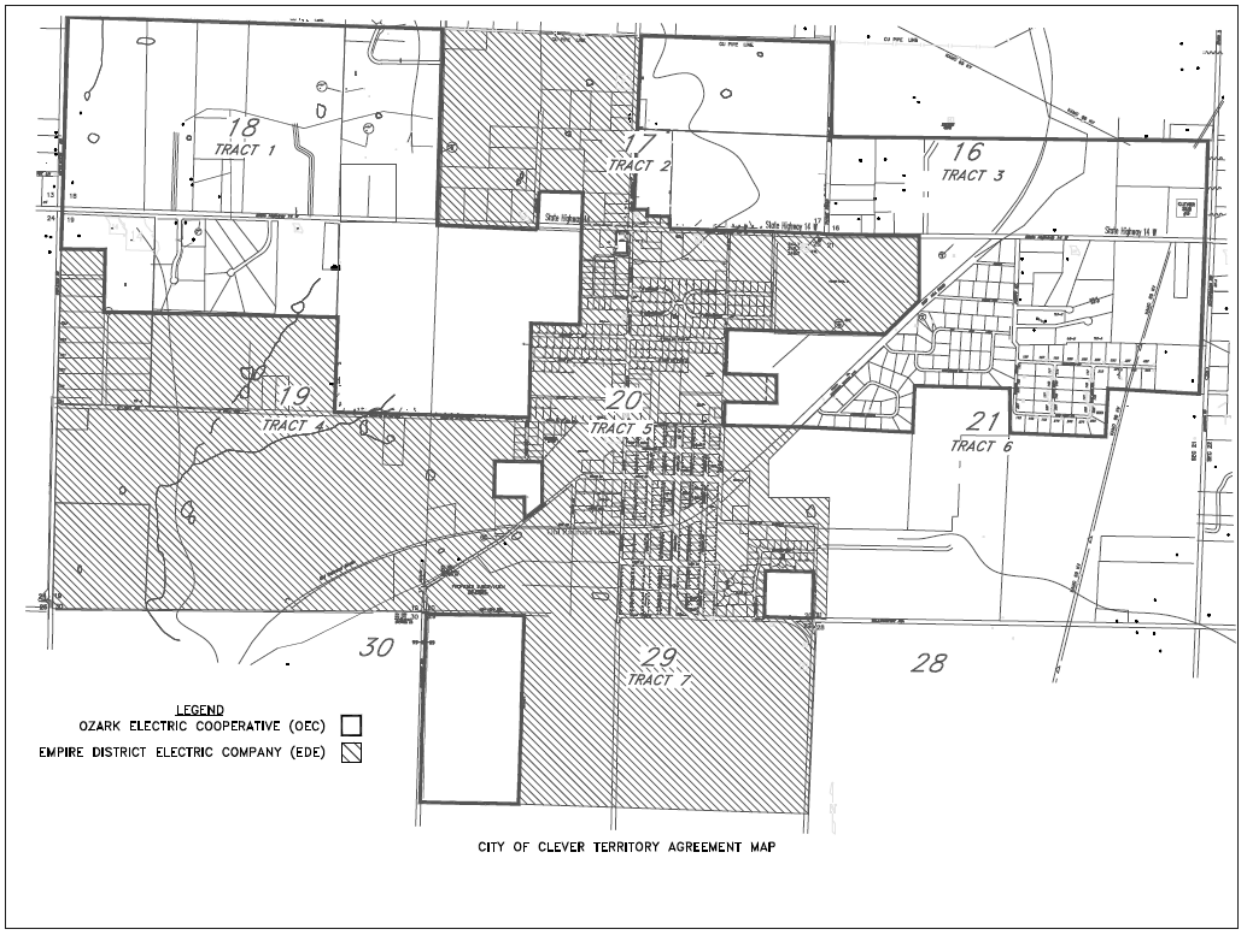
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B 2nd Revised Sheet No. 20b

Canceling P.S.C. Mo. No. 6 Sec. B 1st Revised Sheet No. 20b

For ALL TERRITORY

CITY OF CLEVER IN CHRISTIAN COUNTY



CITY OF CLEVER TERRITORY AGREEMENT MAP

CLEVER, MO (As described in case EO-2011-0085)

Exclusive Service Area of Ozark

Ozark Electric Cooperative Territory

Tract 1 S18 T27 R23
S ½

Tract 2 S17 T27 R23
N ½ SE ¼ and SE ¼ SE ¼ and E ½ SW ¼ SE ¼ and NW ¼ SW ¼ SE ¼ and N ½ SW ¼ SW ¼ SE ¼ and N ½ E ½ S ½ SW ¼ SW ¼ SE ¼ and N ½ SE ¼ SW ¼ SW ¼ SW ¼ SE ¼ and S ½ SW ¼ SE ¼ SW ¼ and S ½ N ½ SW ¼ SE ¼ SW ¼ and SE ¼ SE ¼ SW ¼ SW ¼ SE ¼

Tract 3 S16 T27 R23
S ½ S

DATE OF ISSUE January 21, 2026 DATE EFFECTIVE February 20, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

CITY OF CLEVER IN CHRISTIAN COUNTY

Tract 4 S19 T27 R23
NE ¼ NW ¼ and E ½ NW ¼ NW ¼ and N ½ NW ¼ NW ¼ NW ¼ and N ½ S ½ NW ¼ NW ¼ NW ¼ and N½ NE ¼ and SE ¼ NE ¼

Tract 5 S20 T27 R23
E ½ NE ¼ NE ¼ NE ¼ NW ¼ and W ½ NW ¼ and W ½ NE ¼ NW ¼

E ½ SE ¼ NE ¼ and S ½ SW ¼ SE ¼ NE ¼ and NW ¼ SE ¼ NE ¼ and SE ¼ SE ¼ SE ¼

SE ¼ SW ¼ NE ¼ NW ¼ SW ¼ and S ½ SE ¼ NE ¼ NW ¼
SW ¼ and E ½ NW ¼ SE ¼ NW ¼ SW ¼ and NE ¼ SE ¼ NW ¼ SW ¼ and W ½ W ½ SW ¼ NE ¼ SW ¼ lying North of Old Wire Road

Tract 6 S21 T27 R23
SW ¼ NW ¼ and NE ¼ NW ¼ and N ½ SE ¼ NW ¼ and W ½ NE ¼ and NE ¼ NE ¼ and N ½ SE ¼ NE ¼ and SE ¼ NW ¼ NW ¼ South and East of Mop Road

Tract 7 S29 T27 R23
W ½ NW ¼

Exclusive Service Area of Empire

Empire District Electric Company Territory

Tract 1 S18 T27 R23
None

Tract 2 S17 T27 R23
W ½ SW ¼ and NE ¼ SW ¼ and E ½ SE ¼ SW ¼ and NW ¼ SE ¼ SW ¼ and N ½ N ½ SW ¼ SE ¼ SW ¼ and N ½ S ½ N ½ SW ¼ SE ¼ SW ¼ and S ½ S ½ SW ¼ SW ¼ SE ¼ and N ½ SW ¼ SW ¼ SW ¼ SE ¼

Tract 3 S16 T27 R23
None

Tract 4 S19 T27 R23
S ½ and SW ¼ NE ¼ and S ½ NW ¼ and SW ¼ NW ¼ NW ¼ and S ½ S ½ NW ¼ NW ¼ NW ¼

Tract 5 S20 T27 R23
SE ¼ NE ¼ NW ¼ and S ½ NE ¼ NE ¼ NW ¼ and NW ¼ NE ¼ NE ¼ NW ¼ and W ½ NE ¼ NE ¼ NE ¼ NW ¼ and SE ¼ NW ¼

W ½ NE ¼ and NE ¼ NE ¼ and N ½ SW ¼ SE ¼ NE ¼

S ½ SW ¼ and W ½ NW ¼ SW ¼ and N ½ NE ¼ SW ¼ and NE ¼ NW ¼ SW ¼ and S ½ SE ¼ NW ¼ SW ¼ and W ½ NW ¼ SE ¼ NW ¼ SW ¼

E ½ NE ¼ SW ¼ and N ½ NW ¼ NE ¼ SW ¼ and NW ¼ SW ¼ NW ¼ NE ¼ SW ¼ and E ½ SW ¼ NW ¼

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B 1st Revised Sheet No. 20d

Canceling P.S.C. Mo. No. 6 Sec. B _____ Original Sheet No. 20d

For ALL TERRITORY

CITY OF CLEVER IN CHRISTIAN COUNTY

SE ¼ NW ¼ NE ¼ SW ¼ and E ½ SW ¼ NE ¼ SW ¼ and S ½ NE ¼ NE ¼ SW ¼ and NW ¼ SW ¼ SE ¼ NW ¼ SW ¼ and SW ¼ SW ¼ SW ¼ NE ¼ SW ¼ lying South of Old Wire Road

W ½ SE ¼ and SW ¼ SE ¼ SE ¼ and N ½ SE ¼ SE ¼ and W ½ NE ¼ SE ¼ and S ½ SE ¼ NE ¼ SE ¼ and NE ¼ NE ¼ SE ¼ North of Mop Road

Tract 6 S21 T27 R23
NW ¼ NW ¼ North and West of Mop Road and W ½ W ½ W ½ SW ¼ SW ¼ and W ½ W ½ SW ¼ NW ¼ SW ¼

Tract 7 S29 T27 R23
E ½ NW ¼ and NE ¼

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

SERVICE AREA AGREEMENT BETWEEN OZARK ELECTRIC AND EMPIRE DISTRICT ELECTRIC COMPANY

EO-2019-0381

In accordance with the Third Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative dated June 7, 2019 and approved by the Commission in a Report and Order in Case No. EO-2019-0381, issued on July 31, 2019, effective August 30, 2019 the area within the boundaries described on this sheet, will become the exclusive service area of Ozark Electric Cooperative pursuant to the terms of that Third Territorial Agreement. Under its terms, Empire will not be permitted to provide retail electric service within the parcel of land located within the city limits of Ozark, Missouri in Christian County, Missouri, and it will be exclusively served electrically by Ozark Electric.

The metes and bounds description of the parcel is as follows:

PROPERTY DESCRIPTION OF THE KISSEE REPEATER STATION PARCEL (2526.5 Sq Ft, 0.058 ACRES): A PART OF THE NORTHEAST QUARTER (NEl/4) OF THE SOUTHWEST QUARTER (SWl/4) OF SECTION 3, TOWNSHIP TWENTY-SEVEN NORTH (T27N), RANGE TWENTY-ONE WEST (R21W) OF THE 5th PRINCIPAL MERIDIAN IN CHRISTIAN COUNTY, MISSOURI, THAT IS MORE PARTICULARLY DESCRIBED AS FOLLOWS: COMMENCING AT AN IRON PIN WITH AN ALUMINUM CAP SET AT THE NORTHWEST CORNER OF SAID SECTION 3; THENCE S01°07'59"E, ALONG THE WEST LINE OF SAID SECTION 3, A DISTANCE OF 1488.40 FEET TO THE NORTHWEST CORNER OF THE SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3; THENCE CONTINUING S01°07'59"E, ALONG THE WEST LINE OF THE SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3, A DISTANCE OF 1323.02 FEET TO THE SOUTHWEST CORNER OF SAID SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3, (SAID CORNER ALSO BEING THE WEST QUARTER CORNER OF SAID SECTION 3); THENCE N89°35'40"E, ALONG THE NORTH LINE OF THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION 3, A DISTANCE OF 1319.11 FEET TO THE NORTHEAST CORNER OF THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION 3; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NEl/4 OF THE SWl/4 OF SAID SECTION 3, A DISTANCE OF 43.61 FEET TO THE POINT OF INTERSECTION OF THE WEST LINE OF SAID NEl/4 OF THE SWl/4 OF SAID SECTION 3 WITH THE SOUTH BOUNDARY LINE OF MODOT HIGHWAY "J"; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NEl/4 OF THE SWl/4 OF SAID SECTION 3, A DISTANCE OF 16.52 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET 56.51 FEET RIGHT OF MODOT HWY CENTERLINE STATION 207+72.05, SAID POINT BEING AT THE SOUTHWEST CORNER OF A TRIANGULAR PARCEL THAT WAS ACQUIRED BY MODOT BY GENERAL WARRANTY DEED DATED 11 JULY 2014 THAT IS RECORDED IN THE CHRISTIAN COUNTY RECORDER DEED RECORDS IN BOOK 2014 AT PAGE 8486, AND SAID SET IRON PIN MARKS THE TRUE POINT OF BEGINNING OF THE KISSEE REPEATER STATION PARCEL; THENCE S01°11 '20"E, ALONG THE WEST LINE OF SAID NEl/4 OF THE SWl/4 OF SAID SECTION 3, A DISTANCE OF 33.88 FEET TO A

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5/8"Dia. IRON PIN (PLS-2199) SET IN SAID LINE AT THE SOUTHWEST CORNER OF THE KISSEE REPEATER STATION PARCEL; THENCE N87°34'16"E, ALONG THE SOUTH LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 53.00 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET AT THE SOUTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE N0l°16'42" W, ALONG THE EAST LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 51.74 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) THAT IS SET 40 FEET RIGHT OF MODOT HWY "J" CENTERLINE STATION 208+25.66 IN THE SOUTH BOUNDARY LINE OF MODOT HIGHWAY "J" AT THE NORTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE WESTERLY ALONG THE SOUTHERLY BOUNDARY LINE OF MODOT HIGHWAY "J" THAT IS ALONG A 12317.68 FEET RADIUS CURVE TO THE RIGHT THROUGH A CENTRAL ANGLE OF 00°08'49", A CHORD DISTANCE OF 31.58 FEET, A CHORD BEARING OF S86°04'75"W, AN ARC LENGTH OF CURVE DISTANCE OF 31.58 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET IN SAID MODOT HIGHWAY "J" SOUTHERLY BOUNDARY LINE THAT IS 40 FEET RIGHT OF MODOT CENTERLINE STATION 207+94.19; THENCE S49°29'55"W, ALONG THE SOUTHEASTERLY SIDE OF A (176.4 Sq Ft, 0.004 ACRE) TRIANGULAR PARCEL ACQUIRED BY MODOT BY GENERAL WARRANTY DEED DATED 11 JULY 2014 THAT IS RECORDED IN THE CHRISTIAN COUNTY RECORDER DEED RECORDS IN BOOK 2014 AT PAGE 8486, A DISTANCE OF 27.62 FEET TO THE ABOVE MENTIONED TRUE POINT OF BEGINNING. SAID KISSEE REPEATER STATION PARCEL CONTAINS (2526.5 Sq Ft, 0.058 ACRES) AND IS SUBJECT TO ANY EASEMENTS, RESTRICTIONS AND ENCUMBRANCES OF RECORD, IF ANY. ALSO, THIS KISSEE REPEATER STATION PARCEL IS SUBJECT TO AND IS TOGETHER WITH "RIGHT-OF-WAY AND EASEMENTS ACCESS RIGHTS" TO AND FROM A 50 FEET BY 50 FEET SQUARE TRACT OF LAND HAVING TERMS AND CONDITIONS STIPULATED IN ONE CHRISTIAN COUNTY, MISSOURI CIRCUIT COURT CASE No. 3240 DATED THE 13th DAY OF MAY, 1964 BY JUDGMENT DECREE IN FAVOR OF SOUTHWESTERN BELL TELEPHONE COMPANY THAT IS RECORDED IN BOOK 140 AT PAGE 49 IN THE CHRISTIAN COUNTY, MISSOURI RECORDER DEED RECORDS. SAID KISSEE REPEATER STATION PARCEL IS AS SHOWN ON SURVEY JOB No. 19-0411-7 BY D. NELSON MACKEY, PLS-2199, AND SAID SURVEY IS INCORPORATED FULLY HEREIN BY REFERENCE.

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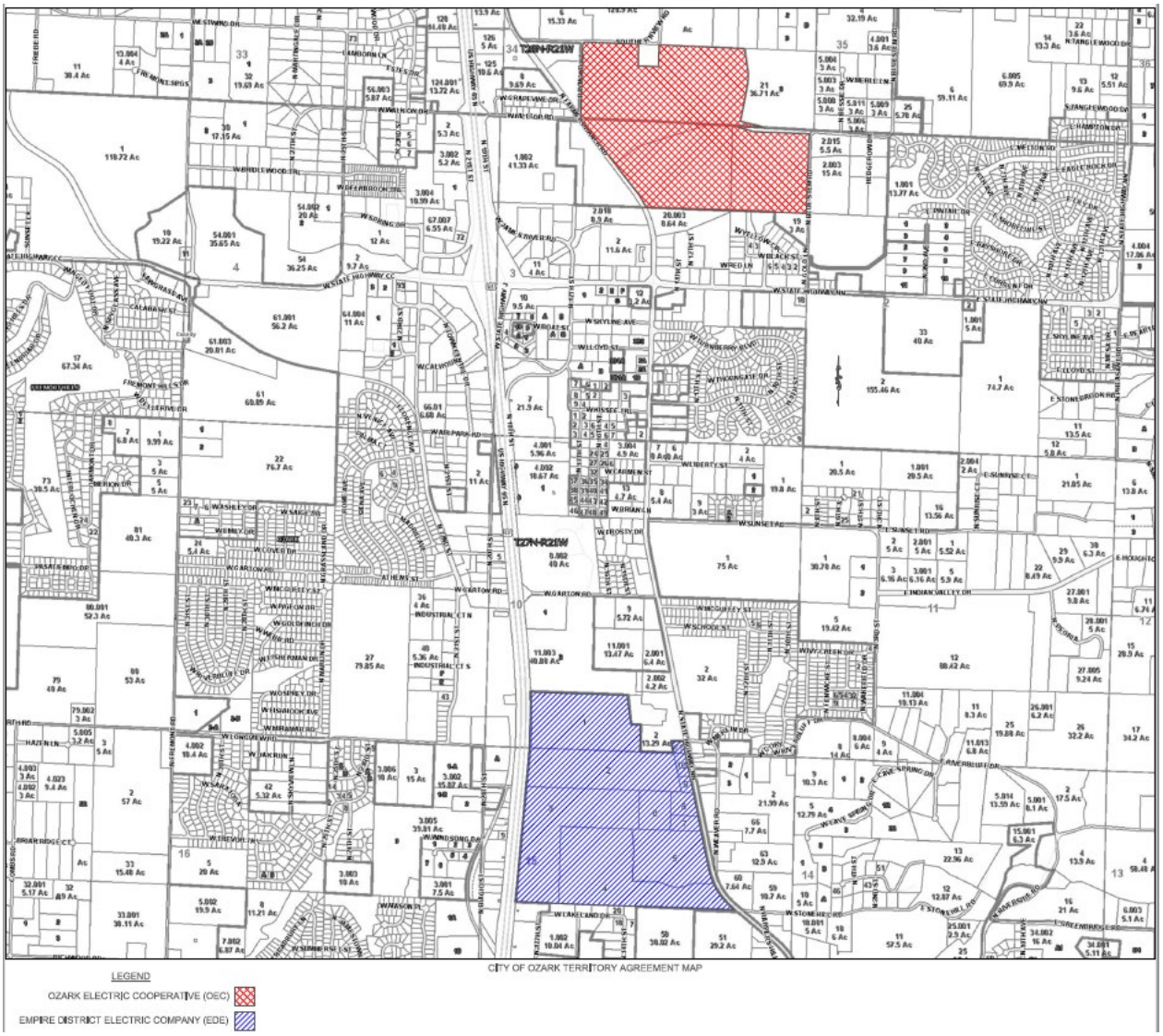
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B 1st Revised Sheet No. 20g

Canceling P.S.C. Mo. No. 6 Sec. B Original Sheet No. 20g

For ALL TERRITORY

SERVICE AREA AGREEMENT BETWEEN OZARK ELECTRIC AND EMPIRE DISTRICT ELECTRIC COMPANY



EXCLUSIVE SERVICE TERRITORY OF THE EMPIRE DISTRICT ELECTRIC COMPANY

EO-2025-0253

In accordance with the 1st addendum to the Third Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative, the service area of Empire District Electric Company boundaries are described on this map and the following tariff sheets.

The metes and bounds description of the parcel is as follows:

DATE OF ISSUE January 21, 2026 DATE EFFECTIVE February 20, 2026

ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

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Parcel 1 Jai Ganesh, Inc
Book: 2021 Page: 19875
ID: 110210000000011000

PROPERTY DESCRIPTION OF TRACT 8-B:
A PART OF THE SOUTHWEST QUARTER (SW¼} OF SECTION TEN (10}, AND A PART OF THE NORTH HALF (N½} OF THE NORTH HALF (N½) OF THE NORTHEAST QUARTER (NE¼} AND THE NORTH HALF (N½} OF THE NORTHWEST QUARTER (NW¼} OF SECTION FIFTEEN (15}, TOWNSHIP TWENTY-SEVEN (27} NORTH, RANGE TWENTY-ONE (21} WEST OF THE 5TH P.M. IN CHRISTIAN COUNTY, MISSOURI, DESCRIBED AS FOLLOWS: COMMENCING AT AN EXISTING IRON PIN SET AT THE SOUTHEAST CORNER OF SAID SECTION TEN (10); THENCE NORTH 87°56'40" WEST, ALONG THE SOUTH LINE OF SAID SECTION TEN (10}, 2077.80 FEET TO AN IRON PIN (PLS-002199} SET AT THE POINT OF BEGINNING; THENCE SOUTH 11 °18'50" EAST, 678.78 FEET TO AN IRON PIN (PLS-002199) SET ON THE SOUTH LINE OF SAID NORTH HALF (N½} OF THE NORTH HALF (N½} OF THE NORTHEAST QUARTER (NE¼} OF SECTION FIFTEEN (15}; THENCE NORTH 87°56'14" WEST, ALONG SAID SOUTH LINE OF THE NORTH HALF (N½} OF THE NORTH HALF (N½} OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15}, 721.86 FEET TO AN IRON PIN (PLS-002199} SET AT THE SOUTHWEST CORNER OF SAID NORTH HALF (N½} OF THE NORTH HALF (N½} OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15}; THENCE NORTH 87°56'59" WEST, ALONG THE SOUTH LINE OF SAID NORTH HALF (N½} OF THE NORTH HALF (N½} OF THE NORTHWEST QUARTER (NW¼} OF SECTION FIFTEEN (15), 1921.61 FEET TO AN IRON PIN (PLS-002199} SET ON THE EAST BOUNDARY LINE OF U.S. HIGHWAY 65; THENCE NORTH 05°18'19" EAST, ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65, 237.27 FEET TO A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 165+93.1; THENCE NORTHEASTERLY AND NORTHERLY ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65 ALONG A CURVE TO THE LEFT HAVING AN ARC LENGTH OF 1421.16 FEET, A RADIUS OF 11583.97 FEET, THROUGH A CENTRAL ANGLE OF 07°01'45", (HAVING A CHORD BEARING OF NORTH 01 °47'26" EAST AND CHORD LENGTH OF 1420.27 FEET}, TO A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 151+87.28; THENCE LEAVING U.S. HIGHWAY 65 EAST BOUNDARY LINE AND RUN THENCE SOUTH 86°24'45" EAST, 1472.03 FEET TO AN IRON PIN (PLS-002199}; THENCE SOUTH 87°56'59" EAST, 200.00 FEET TO AN IRON PIN (PLS-002199}; THENCE SOUTH 05°48'06" EAST, 966.44 FEET TO AN IRON PIN (PLS- 002199} SET IN THE SOUTH LINE OF SAID SECTION TEN (10}; THENCE SOUTH 87°57'40" EAST, 103.86 FEET TO AN IRON PIN (PLS-1252} SET AT THE SOUTHWEST CORNER OF THE SOUTHWEST QUARTER (SW¼} OF THE SOUTHEAST QUARTER (SE¼} OF SAID SECTION TEN (10}; THENCE SOUTH 87°56'40" EAST, ALONG THE SOUTH LINE OF THE SOUTHWEST QUARTER (SW¼} OF THE SOUTHEAST

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QUARTER (SE¼} OF SAID SECTION TEN (10}, 572.16 FEET TO THE POINT OF BEGINNING.
ALSO, THE ABOVE DESCRIBED TRACT 8-B IS TOGETHER WITH A 65 FEET WIDE PRIVATE NON-EXCLUSIVE, JOINT USE RIGHTS, INGRESS AND EGRESS PERPETUAL ROAD EASEMENT THAT IS LOCATED IN THE SOUTH 65 FEET OF THE EAST 326.06 FEET OF TRACT 8-A AS DESCRIBED (WITHIN EXHIBIT "A"} AND SHOWN ON SURVEY JOB NO. 16-0430-12, DWG NO 0430-12-1, DATED 06-18-2016 BY PLS-002199, AND SAID ROAD EASEMENT IS MORE PARTICULARLY DESCRIBED IN EXHIBIT "C" AS SHOWN ON SAID SURVEY JOB NON. 16-0430-12, DATED 06-18-2016 BY PLS-002199, SAID TRACT 8-B AND SAID DESCRIBED 65 FEET WIDE PRIVATE, NON-EXCLUSIVE JOINT USE RIGHTS, INGRESS AND EGRESS PERPETUAL ROAD EASEMENT ARE SUBJECT TO EASEMENTS, RESTRICTIONS AND ENCUMBRANCES OF RECORD, IF ANY. SAID TRACT 8-B AND SAID 65 FEET WIDE PRIVATE ROAD EASEMENT ARE AS SHOWN ON SURVEY JOB NO. 16-0430-12, DWB NO. 0430-12-1, DATED 06-18-2016 BY D. NELSON MACKEY, PLS-002199, AND SAID SURVEY IS INCORPORATED FULLY HEREIN BY REFERENCE.

Parcel 2 Jai Ganesh, Inc.
Book: 2021 Page: 19875
ID: 110515000000007000

PROPERTY DESCRIPTION OF TRACT 8-A:
A PART OF THE SOUTHWEST QUARTER (SW¼) OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27) NORTH, RANGE TWENTY-ONE (21) WEST OF THE 5TH P.M. IN CHRISTIAN COUNTY, MISSOURI, DESCRIBED AS FOLLOWS:
COMMENCING AT AN EXISTING IRON PIN SET AT THE SOUTHEAST CORNER OF SAID SECTION TEN (10); THENCE NORTH 87°56'40" WEST, ALONG THE SOUTH LINE OF SAID SECTION TEN {10), 2077.80 FEET TO AN IRON PIN (PLS-002199); THENCE NORTH 87°56'40" WEST, ALONG THE SOUTH LINE OF THE SOUTHWEST QUARTER (SW¼) OF THE SOUTHEAST QUARTER (SE¼) OF SAID SECTION TEN (10), 572.16 FEET TO AN IRON PIN (PLS-1252) SET AT THE SOUTHWEST CORNER OF THE SOUTHWEST QUARTER (SW¼) OF THE SOUTHEAST QUARTER (SE¼) OF SAID SECTION TEN (10); THENCE NORTH 87°57'40" WEST, 103.86 FEET TO AN IRON PIN (PLS-002199) SET IN THE SOUTH LINE OF SAID SECTION TEN (10); THENCE NORTH 05°48'06" WEST, 966.44 FEET TO AN IRON PIN (PLS-002199) SET AT THE POINT OF BEGINNING; THENCE NORTH 87°56'59" WEST, 200.00 FEET TO AN IRON PIN (PLS-002199); THENCE NORTH 86°24'45" WEST, 1472.03 FEET TO AN IRON PIN (PLS-002199) SET ON THE EASTERLY BOUNDARY LINE OF U.S. HIGHWAY 65 AT A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 151+87.28; THENCE NORTHERLY AND NORTHWESTERLY ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65 ALONG A CURVE TO THE

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LEFT HAVING AN ARC LENGTH OF 327.14 FEET, A RADIUS OF 11583.97 FEET, THROUGH A CENTRAL ANGLE OF 01°37'05", (HAVING A CHORD BEARING OF NORTH
02°31'59" WEST AND CHORD LENGTH OF 327.13 FEET), TO A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 148+51.89; THENCE NORTHWESTERLY ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65 ALONG A CURVE TO THE LEFT HAVING AN ARC LENGTH OF 347.62 FEET, A RADIUS OF 11,583.97 FEET, THROUGH A CENTRAL ANGLE OF 01°43'10",
(HAVING A CHORD BEARING OF NORTH 04°12'06" WEST AND CHORD LENGTH OF 347.61 FEET), TO A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 145+19.80; THENCE NORTH 05°03'41" WEST, ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65, 815.80 FEET TO A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 137+04; THENCE NORTH 44°58'52" EAST, ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65, 193.08 FEET A POINT 273.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 135+80; THENCE NORTH 05°03'41" WEST, ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65, 27.09 FEET TO A COTTON PICKER SPINDLE SET ON THE NORTH LINE OF SAID SOUTH HALF (S½) OF SECTION TEN (10); THENCE SOUTH 87°57'29" EAST, ALONG THE NORTH LINE OF SAID SOUTH HALF (S½) OF SECTION TEN (10), 1068.39 FEET TO A COTTON PICKER SPINDLE; THENCE SOUTH 01°25'32" WEST, 560.01 FEET TO AN IRON PIN (PLS-002199); THENCE SOUTH 87°57'29" EAST, 9.43 FEET TO AN IRON PIN (PLS-2007017965); THENCE SOUTH 01°30'31" WEST, 706.39 FEET TO AN IRON PIN (PLS-2007017968); THENCE SOUTH 87°57'29" EAST, 738.98 FEET TO AN IRON PIN (PLS- 2007017965); THENCE SOUTH 01°23'54" WEST, 357.84 FEET TO AN IRON PIN (PLS- 2007017965); THENCE SOUTH 01°2315411 WEST, 65.00 FEET TO AN IRON PIN (PLS-207017965); THENCE NORTH 87°5615911 WEST, 126.06 FEET TO THE POINT OF BEGINNING.
AND IS MORE PARTICULARLY DESCRIBED IN EXHIBIT 11C" AS SHOWN ON SURVEY JOB NO. 16- 0430-12, DATED 06-18-2016 BY PLS-002199, SAID TRACT 8-A AND SAID DESCRIBED 65 FEET WIDE PRIVATE, NON-EXCLUSIVE, JOINT USE RIGHTS, INGRESS AND EGRESS PERPETUAL ROAD EASEMENT ARE SUBJECT TO EASEMENTS, RESTRICTIONS AND ENCUMBRANCES OF RECORD, IF ANY. SAID TRACT 8-A AND SAID 65 FEET WIDE PRIVATE ROAD EASEMENT ARE SHOWN ON SURVEY JOB NO. 16-0430-12, DWG. NO. 0430-12-1, DATED 06-18-2016 BY D. NELSON MACKEY, PLS-002199, AND SAID SURVEY IS INCORPORATED FULLY HEREIN BY REFERENCE.

Parcel 3 Tamarack Properties, LLC
Book: 384 Page: 7836
ID: 110515000000009000

All of that part of the Southwest Quarter of the Northwest Quarter (SW1/4 NW1/4), and all of that part of the South Half of the North Half of the Northwest Quarter (S1/2 N1/2

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NW1/4) of Section 15, Township 27n, Range 21W of the 5th P.M. in Christian County, Missouri, lying East of New U.S. Highway #65 as now located. All of said lands being more particularly described as follows:
Beginning at an Iron Pin set at the N¼ corner, said Sec. 15, thence S1° 05'27"W along the East line of the NE¼ of the NW¼, said Sec. 15, a distance of 660.25 feet to an Iron Pin set at the NE corner of the S1/2 of the NE¼ of the NW¼ said Sec, 15, and said Iron Pin marks the true point of beginning; and commencing at said true point of beginning, thence N88°22'45"W along the North line of the S1/2 of the NE¼ of the NW¼, said Sec. 15, a distance of 1325.96 feet to an Iron Pin set at the NW corner of the S1/2 of the NE1/4 of the NW¼, said Sec. 15; thence N8S° 22'45"W along the North line of the S1/2 of the NW1/4 of the NW¼ said Sec. 15, a distance of 594.08 feet to an Iron Pin set at the point of intersection of said line with the Easterly Right-of-way line of U.S.Highway No. 65; thence S4°52'30"W along the Easterly Right-of-way line of U.S. Highway No. 65, a distance of 660.90 feet to an Iron Pin set at the point of intersection of said Right-of-way line with the South line of the S1/2 of the of the NW1/4 of the NW¼ said Sec. 15; thence S4° 52'30"W along the Easterly Right-of-way line of U.S.Highway No. 65 a distance of 1321.74 feet to an Iron Pin set at the point of intersection o£ said Right-of-way line with the South line of the SW¼ of the NW¼, said Sec.15; thence S88°20'42"E along the South line of the SW¼ of the NW¼ said Sec. 15, a distance of 722.27 feet to an Iron Pin set at the SW corner of the SE¼ o£ the NW¼, said Sec.15; thence N1°10'05"E along the East line of the SW¼ of the NW¼, said Sec. 15, a distance of 1319.96 feet to an Iron Pin set at the SW corner of the S1/2 of the NE1/4 or the NW¼ said Sec.15; thence S88°22'04"E along the South line of the S1/2 of the NE¼ of the NW¼ said Sec.15, a distance of 1326.85 feet to an Iron Pin set at the SE corner of the NE1/4 of the NW¼ said Sec. 15; thence Nl°05"27"E along the East line of the S1/2 of the NE1/4 of the NW1/4, said Sec.15, a distance of 660.25 feet to the above mentioned true point of beginning containing 50.012 acres. Subject to Easements of record. Said lands are shown on survey Job No. 88-1867-1 dated 8/9/1988 by LS-1252 which consists of one 20.100 acre tract, one 9.323 acre tract and one 20.589 acre tract. Reference Deed is dated April 12, 1963 and is recorded in Book 138 at Page 44 in the Recorder's Office in the Courthouse at Ozark, Christian County, Missouri.

Parcel 4 Tamarack Properties, LLC
Book: 384 Page: 7839
ID: 110515000000061000

All that part of the Southeast Quarter of the Northwest Quarter lying South and West of a ravine. (The said ravine cutting off approximately 2 acres in a "V" shape along the North and East side of said 40). Also the South 12 acres of the Southwest Quarter of the Northeast Quarter all in Section 15, Township 27, Range 21.
ALSO: All that part of the Southwest Quarter of the Southeast Quarter of the Northeast Quarter of Section 15, Township27,Range 21,lying South and West of former U.S. Highway No. 65 (Now NN) (Except: 10 feet off the South side thereof deeded for road purposes).

Parcel 5 Tree Sprout, LLC

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SERVICE AREA AGREEMENT BETWEEN OZARK ELECTRIC AND EMPIRE DISTRICT ELECTRIC COMPANY

Book: 2014 Page: 11199
ID: 110515000000062000

THE SOUTHWEST QUARTER OF THE NORTHEAST QUARTER (EXCEPT THE SOUTH TWELVE (12) ACRES THEREOF), IN SECTION 15, TOWNSHIP 27, RANGE 21, IN CHRISTIAN COUNTY, MISSOURI, EXCEPT ANY PART THEREOF TAKEN, DEEDED OR USED FOR ROAD OR HIGHWAY PURPOSES.

Parcel 6 Phillips Homes of Ozark, LLC
Book: 2016 Page 16118 (Survey recorded in Book: V Page: 4790)
ID: 110515000000008000

Commencing at a found 5/8" rebar marking the Northwest corner of the South Half of the Northwest Quarter of the Northeast Quarter of Section 15; thence S 88°22'02" E, 544.58 feet; thence S 1°12'55" W, 660.22 feet; thence N 88°21'17" W, 544.58 feet; thence N 1°12'55 E, 659.94 feet to the point of beginning.

Parcel 7 Morris, Christa Lynn & William James
Book: 2023 Page: 10159
ID: 110515000000008002

A portion of the South Half of the Northwest Quarter of the Northeast Quarter of Section 15, Township 27 North, Range 21 West, Christian County, Missouri, being more particularly described as follows:
Commencing at the Northwest corner of said South Half of the Northwest Quarter of the Northeast Quarter of Section 15; thence South 88 degrees 23 minutes 02 seconds East along the North line of said South Half of the Northwest Quarter of the Northeast Quarter a distance of 544.58 feet; thence South 1 degrees 12 minutes 55 seconds West parallel with the West line of said South Half of the South Half of the Northwest Quarter of the Northeast Quarter a distance of 407 .31 feet to the point of beginning of the portion herein being described; thence South 88 degrees 21 minutes 17 seconds East parallel with the South line of said South half of the Northwest Quarter of the Northeast Quarter a distance of 487.53 feet to an intersection with the Westerly right-of-way line of Missouri State Highway - NN; thence South 11 degrees 45 minutes 38 seconds East along said Westerly right-of-way line a distance of 259.99 feet to an intersection with the South line of said South Half of the Northwest Quarter of the Northeast Quarter; thence North 88 degrees 21 minutes 17 seconds West along said South line a distance of 545.91 feet; thence North 1 degrees 12 minutes 55 seconds East parallel with the West line of said South Half of the Northwest Quarter of the Northeast Quarter a distance of 252.91 feet to the point of beginning of the portion herein described, containing 3.00 acres, subject to right-of-ways, easements and restrictions of record.

Parcel 8 Jadee Dale Phillips Trust
Book: 2024 Page: 1792

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SERVICE AREA AGREEMENT BETWEEN OZARK ELECTRIC AND EMPIRE DISTRICT ELECTRIC COMPANY

ID: 110515000000008001

A Portion of the South Half of the Northwest Quarter of the Northeast Quarter of Section 15, Township 27 North, Range 21 West, Christian County, Missouri, being more particularly described as follows:
Commencing at the Northwest Comer of said South Half of the Northwest Quarter of the Northeast Quarter of Section 15; thence South 88°23'02"East along the North Line of said South Half of the Northwest Quarter of the Northeast Quarter a distance of 544.58 feet to the Point of Beginning of the portion herein being described; thence continue South 88°23'02" East along said North line a distance of 393.46feet to an intersection with the Westerly Right-of-Way Line of Missouri State Highway - NN; thence South 11 °45 '38" East along said Westerly Right-of-Way Line a distance of 418.91 feet; thence North 88°21 '17" West Parallel with the South Line of said South Half of the Northwest Quarter of the Northeast Quarter a distance of 487.53 feet; thence North 1°12'55" East Parallel with the West Line of said South Half of the Northwest Quarter of the Northeast Quarter a distance of 407.31 feet to the Point of Beginning of the portion herein described, containing 4.12 Acres, Subject to Right-Of-Ways, Easements and Restrictions of Record.

Parcel 9 Adams, Brett A and Amber M
Book: 2021 Page: 15596
ID: 110515000000006000

A PART OF THE NORTH HALF (N½) OF THE NORTHWEST QUARTER (NW1/,.) OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21) DESCRIBED AS FOLLOWS: BEGINNING AT A POINT 539.57 FEET WEST OF THE SOUTHEAST CORNER OF THE SOUTHWEST QUARTER
(SW¼) OF THE SOUTHEAST QUARTER (SE¼) OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21) AND POINT BEING ON THE SOUTH LINE OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21) AND THE WEST RIGHT-OF-WAY LINE OF OLD HIGHWAY #65 (STATE HWY. NN) THENCE SOUTHEASTERLY ALONG THE WEST RIGHT-OF-WAY LINE OF STATE HWY. NN 400 FEET FOR A POINT OF BEG.; THENCE SOUTHEASTERLY ALONG THE WEST LINE OF SAID HWY. NN 273 FEET MORE OR LESS TO THE NORTH LINE OF THE SOUTH HALF
(S½) OF THE NORTHWEST QUARTER (NW¼) OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21); THENCE WEST 217 FEET; THENCE NORTHWESTERLY PARALLEL WITH THE WEST RIGHT-OF-WAY LINE OF STATE HWY. NN 272 FEET; THENCE EAST TO THE POINT OF BEGINNING. ALL IN CHRISTIAN COUNTY, MISSOURI.

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Parcel 10 Tracy, Brandon L and Ashley G
Book: 2021 Page: 6166
ID: 110515000000005000

A PART OF THE NORTH HALF {N½) OF THE NORTHWEST QUARTER {NW¼) OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21), DESCRIBED AS FOLLOWS:
BEGINNING 539.37 FEET WEST OF THE SOUTHEAST CORNER OF THE SOUTHWEST QUARTER (SW¼) OF THE SOUTHEAST QUARTER (SE¼) OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21}, SAID POINT BEING ON THE SOUTH LINE OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21), AND THE WEST RIGHT-OF-WAY LINE OF OLD HIGHWAY #65 (STATE HIGHWAY NN}; THENCE WEST 215 FEET; THENCE SOUTHEASTERLY PARALLEL WITH THE WEST RIGHT-OF-WAY LINE OF SAID "OLD" HIGHWAY #65 (STATE HIGHWAY NN) 671 FEET MORE OR LESS TO THE NORTH LINE OF SOUTH HALF (S½) OF THE NORTHWEST QUARTER (NW¼} OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21}; THENCE EAST 217 FEET; THENCE NORTHWESTERLY ALONG SAID WEST RIGHT-OF-WAY LINE OF SAID STATE HIGHWAY 673 FEET, MORE OR LESS, TO THE POINT OF BEGINNING, (EXCEPT BEGINNING AT POINT 539.57 FEET WEST OF THE SOUTHEAST CORNER OF THE SOUTHWEST QUARTER (SW¼) OF THE SOUTHEAST QUARTER (SE¼) OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21), SAID POINT BEING ON THE SOUTH LINE OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21), AND THE WEST RIGHT-OF-WAY LINE OF OLD HIGHWAY #65 {STATE HIGHWAY NN); THENCE SOUTHEASTERLY ALONG THE WEST RIGHT-OF-WAY LINE OF STATE HIGHWAY NN 400 FEET FOR A POINT OF BEGINNING; THENCE SOUTHEASTERLY ALONG THE WEST LINE OF SAID HIGHWAY NN 273 FEET, MORE OR LESS, TO THE NORTH LINE OF THE SOUTH HALF (S½} OF THE NORTHWEST QUARTER (NW¼) OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21); THENCE WEST 217 FEET; THENCE NORTHWESTERLY PARALLEL WITH THE WEST RIGHT-OF-WAY LINE OF STATE HWY NN 272 FEET; THENCE EAST TO POINT OF BEGINNING.

Parcel 11 Weaver Hills, LLC
Book: 2015 Page: 13231
ID: 110210004003004000

BEGINNING 539.57 FEET WEST OF THE SE CORNER OF THE SW¼ OF THE SE¼ OF SECTION 10, TOWNSHIP 27, RANGE 21; SAID BEGINNING POINT BEING ON THE SOUTH LINE OF SECTION 10, TOWNSHIP 27, RANGE 21; AND

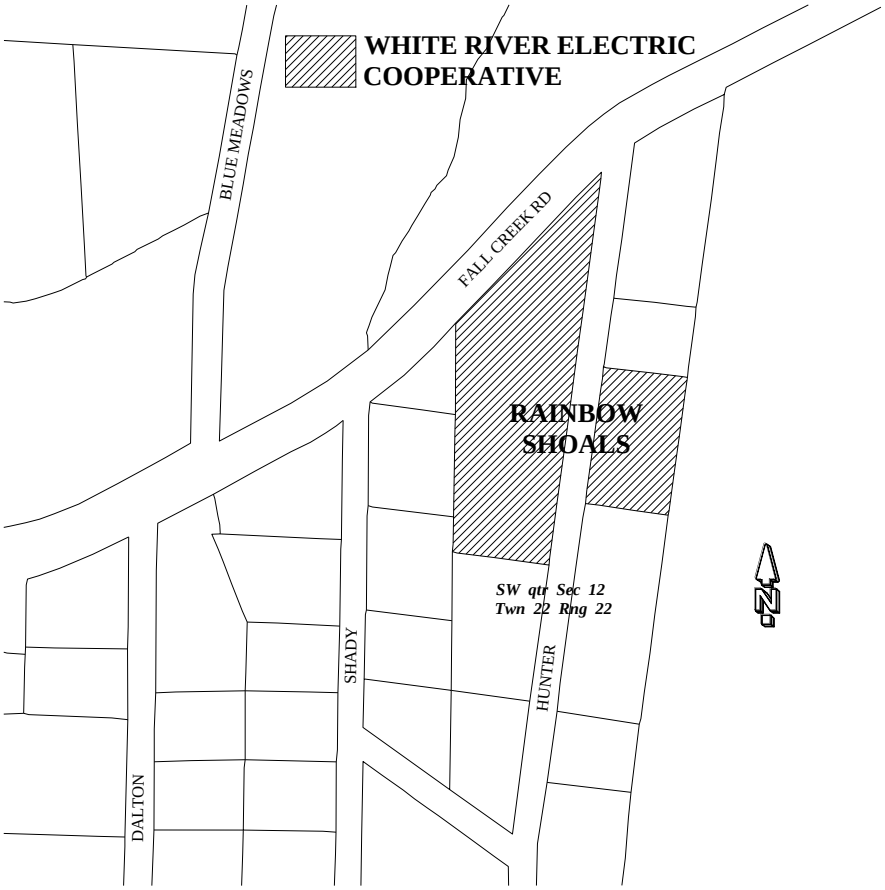
FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

SERVICE AREA AGREEMENT BETWEEN OZARK ELECTRIC AND EMPIRE DISTRICT ELECTRIC COMPANY

THE WEST R/W LINE OF OLD HWY #65 (STATE HWY NN): THENCE NORTHWESTERLY ON AN INTERIOR ANGLE OF 77°00' ALONG SAID WEST R/W LINE 219' THENCE WEST ON AN EXTERIOR ANGLE OF 80°30' 213.3'; THENCE SOUTHEASTERLY PARALLEL TO THE WEST R/W LINE OF SAID OLD US HWY 65 (STATE HWY NN), 206': THENCE EAST 215' TO THE POINT OF BEGINNING, ALL IN CHRISTIAN COUNTY, MISSOURI.

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

RAINBOW SHOALS IN TANEY COUNTY

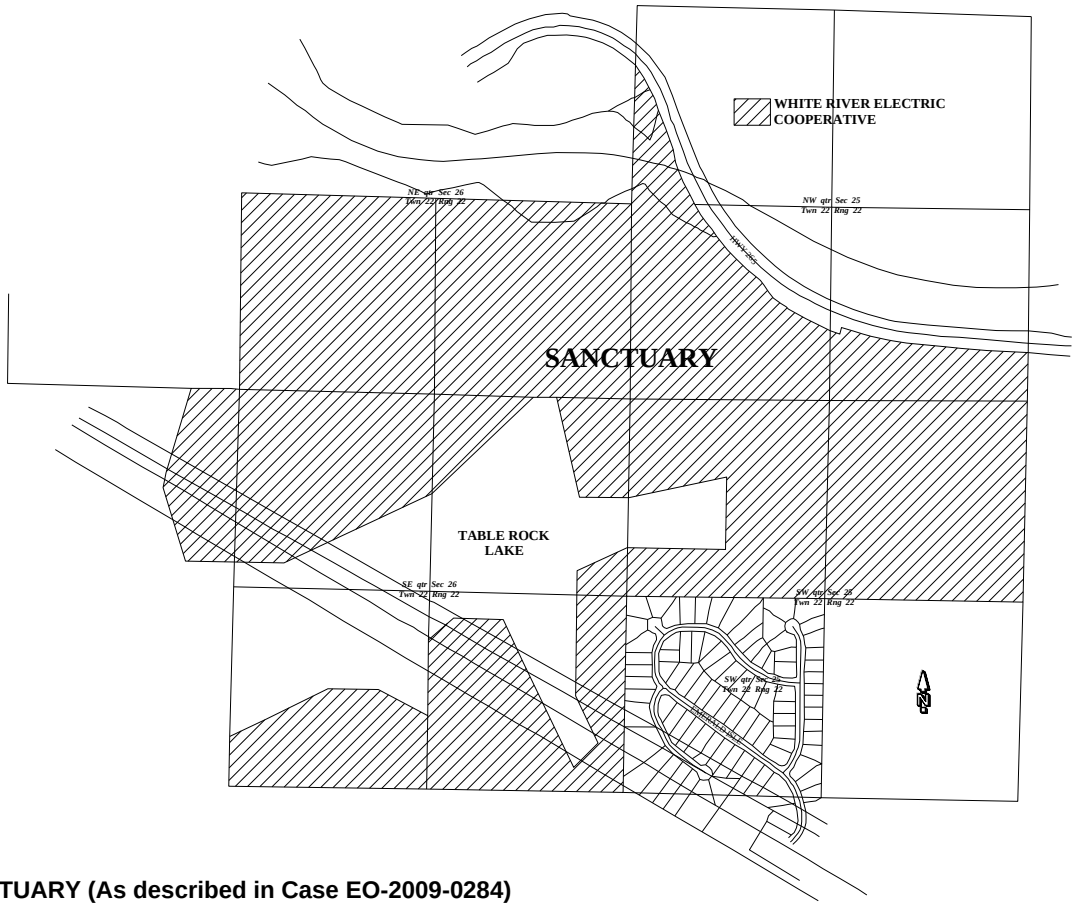


RAINBOW SHOALS (As described in Case EO-2009-0284)

ALL OF LOTS 1A, 2A, 3A, AND 4A IN BLOCK "A" AND ALL LOTS 5 AND 6 IN BLOCK "C", RAINBOW SHOALS SUBDIVISION NO. 1, AS PER THE RECORDED PLAT THEREOF, TANEY COUNTY MISSOURI.

FILED
Missouri Public Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

SANCTUARY IN TANEY COUNTY



SANCTUARY (As described in Case EO-2009-0284)

TRACT 1:

That part of the SW1/4 of the SE1/4 of Section 26, Township 22, Range 22 described as follows: Beginning at the SW corner of the N1/2 of the SW1/4 of said SW1/4 of the SE1/4; thence Northeasterly to the center of the SW1/4 of said SE1/4, thence East to the NE Corner of the W1/2 of the SE1/4 of the SW1/4 of said SE1/4, thence Southeasterly to the SE Corner of the N1/2 of the NE1/4 of the SE1/4 of the SW1/4 of said SE1/4, thence South to the SE Corner of the SW1/4 of said SE1/4, thence West to the SW Corner of said SE1/4, thence North to place of beginning. Subject to flow age easement give in favor of the U.S. Government on that part of the SW1/4 of the SW1/4 of the SE1/4, and that part of the N1/2 of the SE1/4 of said SW1/4 of the SE1/4 lying between 936 foot contour and the land above described being situated in the SW1/4 of the SE1/4.

TRACT 2:

All of the Northwest Quarter of Section 25,Township 22, Range 22, lying south of the Missouri State Highway 265, and all the North Half of the Southwest Quarter of said Section 25, except that part taken for Table Rock Reservoir, described as follows:

Beginning at the Southwest corner of the North Half of the Southwest Quarter of the Northwest Quarter of the Southwest Quarter; thence North along the West line of said Northwest Quarter of the Southwest Quarter to the Northwest corner of the Southwest Quarter of said Northwest Quarter of the Southwest Quarter; thence Northeasterly to the Northeast corner of the South Half of the Southeast Quarter of the Northwest Quarter of said Northwest Quarter of the Southwest Quarter; thence

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SANCTUARY IN TANEY COUNTY

South to the Southeast corner of the North Half of the Southwest Quarter of said Northwest Quarter of the Southwest Quarter; thence West to the Point of Beginning.

The South Half of the Northeast Quarter of Section 26, Township 22, Range 22; the Northwest Quarter of the Southeast Quarter; Section 26, Township 22, Range 22, except that part taken for Table Rock Reservoir described as follows:
Beginning at the Southeast corner of said Northwest Quarter of the Southeast Quarter; thence West along the South line of the Northwest Quarter of the Southeast Quarter to the Southwest corner thereof; thence North to the Northwest corner of the South Half of the Southwest Quarter of the Southwest Quarter of said Northwest Quarter of the Southeast Quarter; thence East to the Northeast corner of the South Half of the Southwest Quarter of the Southwest Quarter of said Northwest Quarter of the Southeast Quarter; thence Northeasterly to the Northeast corner of the South Half of said Northwest Quarter of the Southeast Quarter; thence South along the East line of the Northwest Quarter of the Southeast Quarter to the Southeast corner thereof:

Also the Southeast Quarter of the Southeast Quarter, Section 26, Township 22, Range 22, except that part taken for Table Rock Reservoir described as follows:
Beginning at the Northwest corner of said Southeast Quarter of the Southeast Quarter; thence East along the North line of said Southeast Quarter of the Southeast Quarter to the Northeast corner of the West Half of the Northeast Quarter of said Southeast Quarter of the Southeast Quarter; thence South to the Southeast corner of the West Half of the Northeast Quarter of said Southeast Quarter of the Southeast Quarter; thence Southeasterly to the Southeast corner of the West Half of the Northeast Quarter of the Southeast Quarter of said Southeast Quarter of the Southeast Quarter; thence Southwest to the Southwest corner of the Northwest Quarter of the Southeast Quarter of the Southeast Quarter of said Southeast Quarter of the Southeast Quarter; thence Northwesterly to the center of the Northeast Quarter of the Northwest Quarter of said Southeast Quarter of the Southeast Quarter; thence Northwesterly to the center of the Northwest Quarter of the Northwest Quarter of the Northwest Quarter of said Southeast Quarter of the Southeast Quarter; thence Southwest to the Southwest corner of the Northwest Quarter of the Northwest Quarter of the Northwest Quarter of said Southeast Quarter of the Southeast Quarter; thence North to the Point of Beginning.

Also all that part of the Northeast Quarter of the Southeast Quarter of Section 26, Township 22, Range 22, described as follows:
Beginning at the Northwest corner of the Southwest Quarter of said Northeast Quarter of the Southeast Quarter; thence Northeast to the Northeast corner of the Northwest Quarter of said Northeast Quarter of the Southeast Quarter; thence West to the Northwest corner of said Northeast Quarter of the Southeast Quarter; thence South to the point of Beginning.

Also beginning at the Northeast corner of the West Half of the Northwest Quarter of the Northeast Quarter of said Northeast Quarter of the Southeast Quarter; thence Southeasterly to the Southeast corner of the West Half of the Northeast Quarter of said Northeast Quarter of the Southeast Quarter; thence East to the Southeast corner of the Northeast Quarter of the Southeast Quarter; thence North to the Northeast corner of said Northeast Quarter of the Southeast Quarter; thence West to the Point of Beginning.

Also beginning at the Southeast corner of the Northeast Quarter of the Southeast Quarter of said Northeast Quarter of the Southeast Quarter; thence Southwesterly to the Southwest corner of the North Half of the Southeast Quarter of the Southeast Quarter of said Northeast Quarter of the Southeast Quarter; thence South to the Southwest corner of the Southeast Quarter of the Southeast Quarter of the Northeast Quarter of the Southeast Quarter; thence East to the Southeast corner of said Northeast Quarter of the Southeast Quarter; thence North to the Point of Beginning.

Also all that part of the Northeast Quarter of the Southwest Quarter of Section 26, Township 22. Range 22, described as follows:
Beginning at the Northwest corner of the Northeast Quarter of the Northeast Quarter of said Northeast Quarter of the Southwest Quarter; thence Southwesterly to the Northwest corner of the South Half of the Southeast Quarter of the Southeast Quarter of the Northeast Quarter of the Southwest Quarter; thence East to the Northeast corner of the South Half of the Southeast Quarter of the Southeast Quarter of the Northeast Quarter of the Southwest Quarter; thence North to the Northeast corner of said Northeast Quarter of the Southwest Quarter; thence West to the Point of Beginning.

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Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

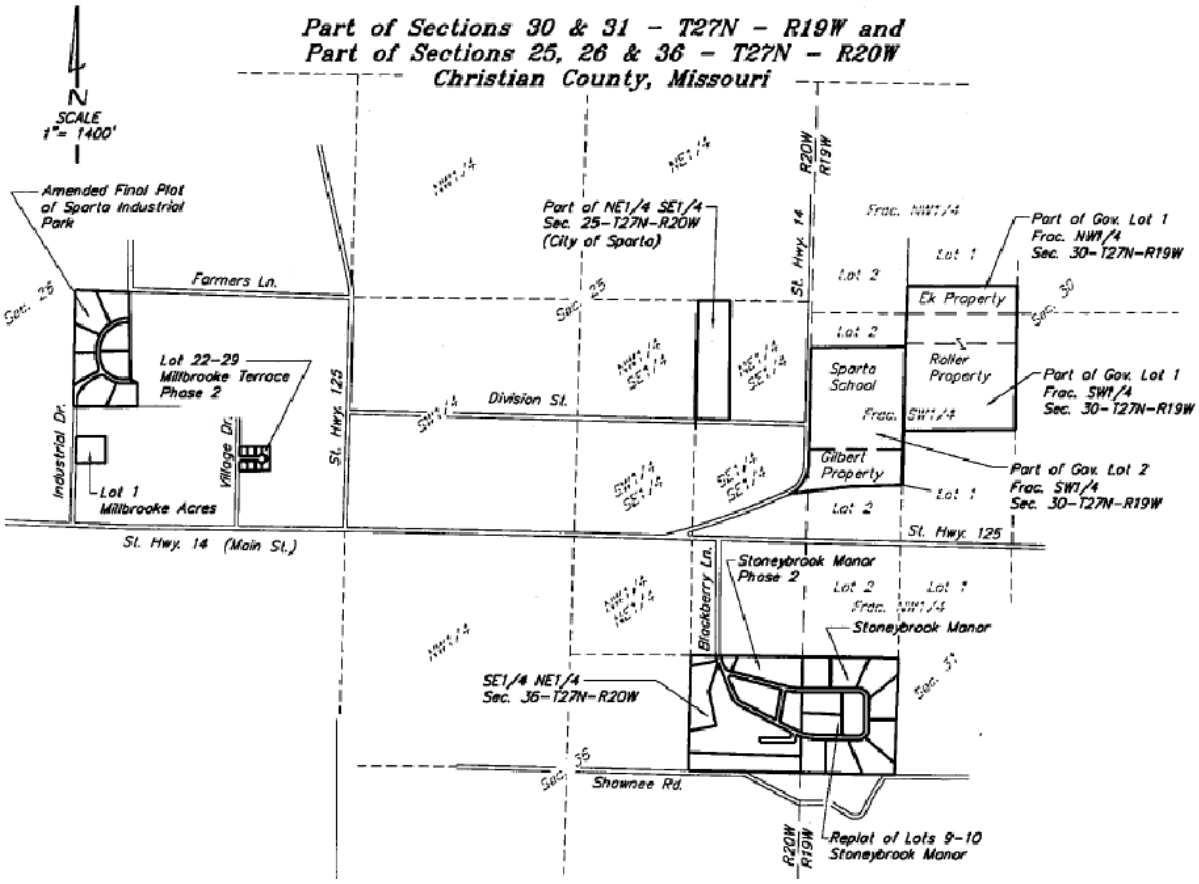
THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B 1st Revised Sheet No. 23

Canceling P.S.C. Mo. No. 6 Sec. B Original Sheet No. 23

For ALL TERRITORY

CITY OF SPARTA IN CHRISTIAN COUNTY



Sparta, Missouri (As described in Case EO-2012-0192)

Land in Section 25, Township 27 North, Range 20 West

City of Sparta, school sewer plant Book 2009 Page 5605

A part of the Northeast Quarter of the Southeast Quarter of Section 25, Township 27 North, Range 20 West, of the 5th Principal Meridian, Christian County, Missouri, described as follows: Commencing from an iron pin (PLS-2199) set at the Southwest corner of said Northeast Quarter of the Southeast Quarter; thence North 1°16'48" East along the west line of said Northeast Quarter of the Southeast Quarter, 25.00 feet to an iron pin set at the point of intersection of said west line with the north right-of-way line of a county road currently known as Division Street and said iron pin marks the true point of beginning; thence continuing North 1°16'48" East along the west line of said Northeast Quarter of the Southeast Quarter, 1307.35 feet to an iron pin set at the Northwest corner of said Northeast Quarter of the Southeast Quarter; thence South 88°49'48" East along the north line of said Northeast Quarter of the Southeast Quarter, 400.00 feet to an iron pin; thence South 1°16'48" West, 1307.53 feet to an iron pin set at the point of intersection of said line with the north right-of-way line of a county road currently known as

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Division Street; thence North 88º49'48" West along said north right-of-way line of said Division Street, 400.00 feet to the above mentioned true point of beginning.

Land in Section 26, Township 27 North, Range 20 West

All of MILLBROOKE TERRACE PHASE 2, except Lot 30, being a subdivision in the City of Sparta, Christian County, Missouri, and being a part of the Southeast Quarter of the Southeast Quarter of Section 26, Township 27 North, Range 20 West, as recorded in Book "H" at Page 488, official records of Christian County, Missouri.

All of Lots 2, 3, 4, 5, 6, and 7 of the AMENDED FINAL PLAT OF SPARTA INDUSTRIAL PARK, a subdivision in the City of Sparta, Christian County, Missouri, as per plat recorded in Plat Book "H" at Page 160, official records of Christian County, Missouri.

All of Lot 1 of MILLBROOKE ACRES, a subdivision in the City of Sparta, Christian County, Missouri, as per plat recorded in Plat Book "G" at Page 836, official records of Christian County, Missouri.

Land in Section 31, Township 27 North, Range 19 West and Section 36, Township 27 North, Range 20 West

All of STONEYBROOK MANOR, a subdivision in the South Half of Lot 2 of the Northwest Quarter of Section 31, Township 27 North, Range 19 West, Christian County, Missouri, as recorded in Plat Book "G" at Page 731, official records of Christian County, Missouri.
All of the REPLAT OF LOTS 9 AND 10 OF STONEYBROOK MANOR, a subdivision being said Lots 9 and 10 and being part of the Southeast Quarter of the Northeast Quarter of Section 36, Township 27 North, Range 20 West, as recorded in Plat Book "G" at Page 809, official records of Christian county, Missouri.

All of the Southeast Quarter of the Northeast Quarter of Section 36, Township 27 North, Range 20 West, Christian County, Missouri, including STONEYBROOK MANOR PHASE 2, a subdivision in the City of Sparta, Christian county, Missouri, as recorded in Plat Book "G" at Page 908, official records of Christian County, Missouri.

Land in Section 30 Twp 27N R19W Christian County (Sparta)

Sparta School (Book 2004 Page 6035- Survey Reference Book V Pg 3207)
A tract of land being a part of Government Lot 2 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West, Christian County, Missouri, described as follows: Commencing at the Northwest corner of Government Lot 2 of the Fractional Southwest Quarter of said Section 30; thence South 88º40'43" East along the north line thereof a distance of 31.70 feet to the east right-of-way line of Missouri State Highway 14; thence South 1º16'42" West along said right-of-way line a distance of 425.57 feet to the Point of Beginning; thence South 89º04'08" East, along the south line of a tract of land as recorded in Deed Book 318 at Page 9255, official records of Christian County, Missouri, a distance of 1107.53 feet to the east line of said Government Lot 2; thence South 1°02'06" West along said east line a distance of 1183.73 feet; thence South 88º57'54" East a distance of 1112.54 feet to the east right-of-way line of Missouri State Highway 14; thence North 1º16'42" East along said east right-of-way line a distance of 1181.73 feet to the Point of Beginning.

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CITY OF SPARTA IN CHRISTIAN COUNTY

Gilbert Properties LLC (Book 2007 Page 16540 – Survey Reference Book "V" Page 3207)

A tract of land being a part of the South Half of Lot 2 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West in Christian County, Missouri, being more particularly described as follows: commencing at the Northwest corner of the North Half of Lot 2 of the Fractional Southwest Quarter of said section 30; thence south 88°40'43" East along with the north Line of the North Half of Lot 2 of the Fractional Southwest Quarter of said Section 30, 31.70 feet to a point on the east right-of-way line of Missouri State Highway 14; thence South 1º16'42" West, along said east right-of-way line 425.57 feet; thence south 89º04'08" East, along the south line of a tract of land recorded in Deed Book 318 Page 9255, Christian County Recorders Office, 1107.53 feet (1107.59 feet deed) to a point on the east line of said North Half of Lot 2 of the Fractional Southwest Quarter; thence south 1º02'06" west, along the east line of Lot 2 of the Fractional Southwest Quarter of said Section 30, 1183.73 feet to a Point of Beginning; thence south 1°02'06" west along said line, 386.93 feet; thence southwesterly along a curve to the left having a central angle of 15º09'37", a radius of 3,465.79 feet, an arc length of 917.03 feet, a chord bearing of South 86º12'22" West, and a chord length of 914.36 feet thence North 89º19'51" west, 340.75 feet to the east right-of-way of Missouri State Highway 14; thence along a curve to left along said right-of-way having a central angle of 47º58'44", a radius of 415.41 feet, an arc length of 347.86 feet, a chord bearing of North 25º16'04" East, and a chord length of 337.79 feet; thence North 1º16'42" East along said right-of-way, 158.05 feet thence south 88º57'54" East, 1112.54 feet to the Point of Beginning. Subject to all easements and restrictions of record.

Ismael Ek Property Book 2008 page 12348

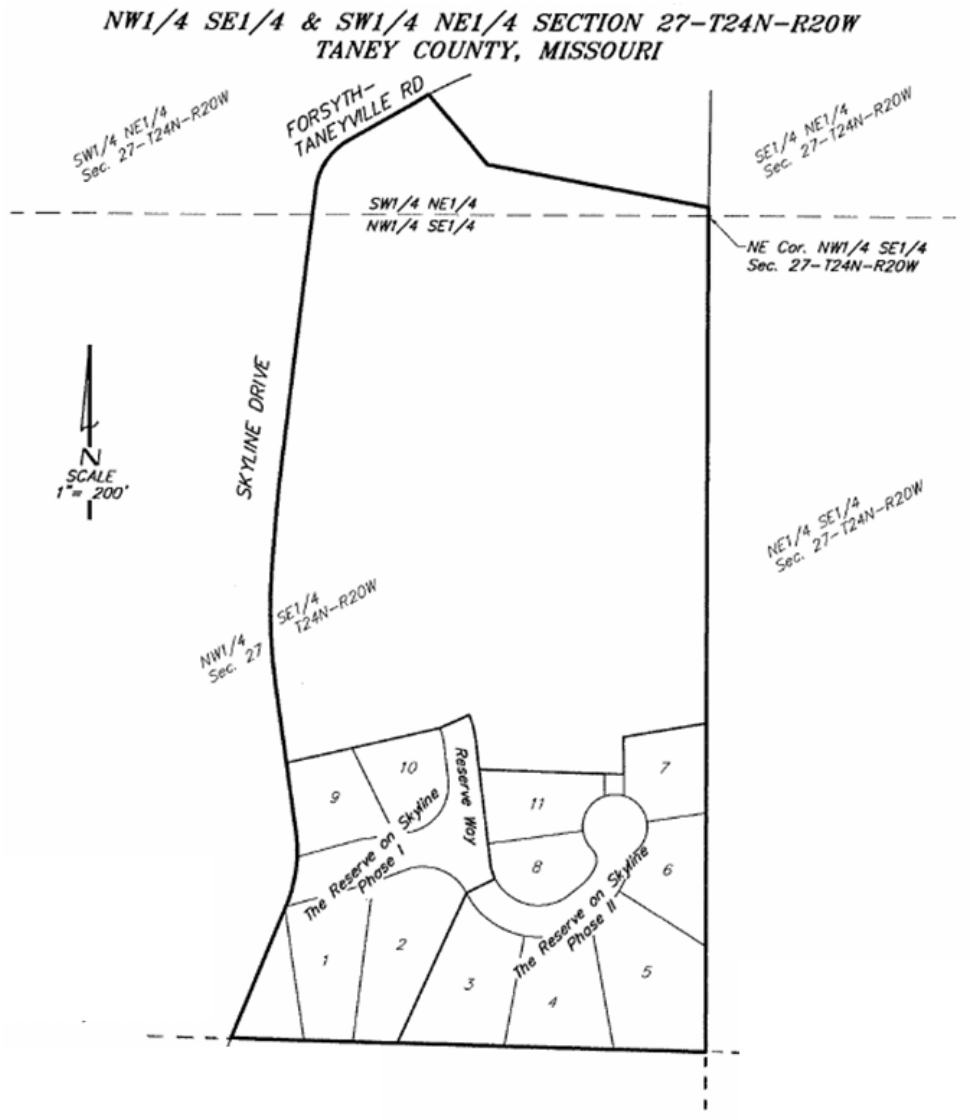
All of tract 2 of the Replat of Donal Luttrull's Minor subdivision as recorded in Book "H", at page 659 (slide 3289) in the official records of Christian County, Missouri.

Roller Property Book 2008 Page 21972. Book 326 page 7053

All of the North Half of Government Lot 1 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West, Christian County, Missouri.

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

THE RESERVE ON SKYLINE IN TANEY COUNTY



The Reserve on Skyline (As described in Case EO-2012-0192)

A portion of the Northwest Quarter of the Southeast Quarter and the Southwest Quarter of the Northeast Quarter of Section 27, Township 24 North, Range 20 West of the 5th Principal Meridian, Taney County, Missouri, described as follows:

All of the land as shown on the Final Plat of The Reserve on Skyline Phase 1 as recorded in Slide Cabinet “I” at Slide Page 130 in the official records of Taney County, Missouri.

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B 1st Revised Sheet No. 24a

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. 24a

For ALL TERRITORY

THE RESERVE ON SKYLINE IN TANEY COUNTY

All of the land as shown on the Final Plat of the Reserve on Skyline Phase 2 as recorded in Slide Cabinet "I" at Slide Page 533 in the official records of Taney County, Missouri.

All of the triangular shaped tract being part of the Northwest Quarter of the Southeast Quarter of said Section 27 lying west of Lot 1 of The Reserve on Skyline Phase 1 and lying East of the east line of (40 feet wide) Skyline Drive.

All of the land described below:

Beginning at the northeast corner of the Northwest Quarter of the Southeast Quarter of said Section 27; thence South 0°18'54" West along the east line thereof a distance of 795.30 feet to the north line of the Final Plat of The Reserve on Skyline Phase 2, as per plat recorded in Slide Cabinet "I" at Slide Page 533, in the official records of Taney County, Missouri; thence Westerly and Southerly along said north line the following three (3) courses: (1) South 80°21'27" West a distance of 131.40 feet; thence (2) South 0°52'58" East a distance of 58.39 feet; thence (3) North 88°10'27" West a distance of 223.02 feet to the east line of the Final Plat of the Reserve on Skyline Phase 1, as per plat recorded in Slide Cabinet "I" at Slide Page 130 in the official records of Taney County, Missouri; thence Northerly and Southwesterly along said east line and the north line thereof the following four (4) courses: (1) North 6°34'50" West a distance of 47.94 feet to the beginning of a curve concave to the southwest having a radius of 125.00 feet; thence (2) Northerly along said curve a distance of 38.83 feet (through an angle of 17°48'00"); thence (3) South 65°37'13" West a distance of 50.00 feet; thence (4) South 76°52'18" West a distance of 243.62 feet to the east right-of-way line of Skyline Drive; thence Northerly along said east right-of-way line the following six (6) courses: (1) North 7°54'50" West a distance of 126.32 feet to the beginning of a curve concave to the East having a radius of 829.69 feet; thence (2) Northerly along said curve a distance of 179.58 feet (through an angle of 12°24'04"); thence (3) North 4°29'15" East a distance of 67.74 feet to the beginning of a curve concave to the East having a radius of 2075.45 feet; thence (4) Northerly along said curve a distance of 90.67 feet (through an angle of 2°30'11"); thence (5) North 6°59'26" East a distance of 439.17 feet to the beginning of a curve concave to the southeast having a radius of 106.74 feet; thence (6) Northeasterly along said curve a distance of 99.10 feet (through an angle of 53°11'41") to the southerly right-of-way line of Forsyth-Taneyville Road; thence North 60°11'11" East along said south right-of-way line a distance of 112.16 feet to the beginning of a curve concave to the southeast having a radius of 537.77 feet; thence Northeasterly along said curve a distance of 30.11 feet (through an angle of 3°12'30"); thence South 39°45'55" East a distance of 142.84 feet; thence South 79°02'50" East a distance of 348.85 feet to the east line of the Southwest Quarter of the Northeast Quarter of Said Section 27; thence South 1°10'07" West a distance of 13.19 feet to the Point of Beginning.

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

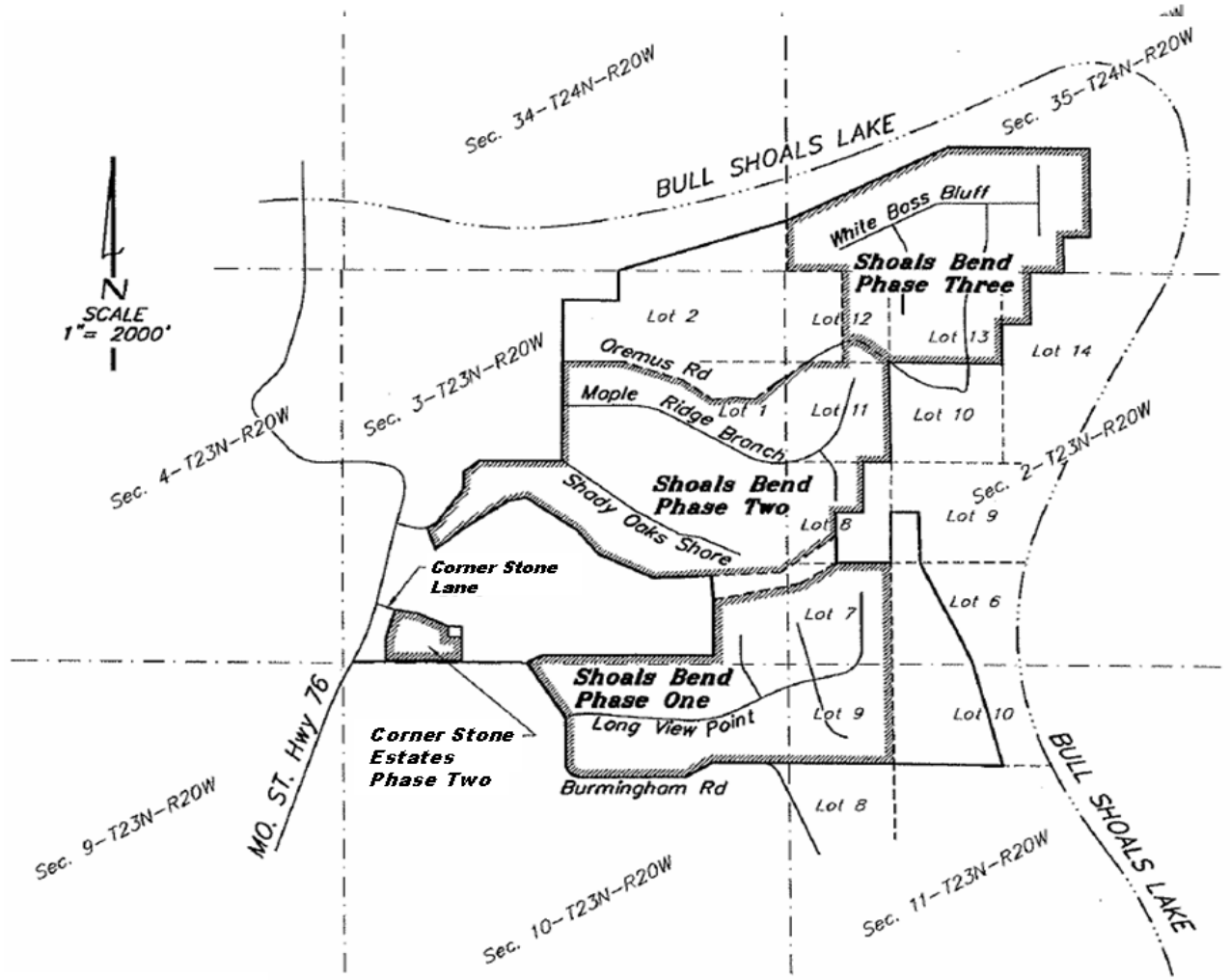
P.S.C. Mo. No. 6 Sec. B 1st Revised Sheet No. 25

Canceling P.S.C. Mo. No. 6 Sec. B Original Sheet No. 25

For ALL TERRITORY

SHOALS BEND AND CORNER STONE ESTATES IN TANEY COUNTY

Part of Sections 34 & 35 – T24N – R20W and
Part of Sections 2, 3, 10 & 11 – T23N – R20W
Taney County, Missouri



Shoals Bend and Corner Stone Estates (As described in Case EO-2012-0192)

All of Lots 1 thru 26, inclusive, all of Solomon circle, a street 50 feet wide, all of Psalms Way, a street 50 feet wide, all in Corner Stone Estates at Shoals Bend Phase Two located in the South Half of the southwest Quarter of Section 3, Township 23 North, Range 20 West, and being a subdivision in the City of Forsyth, Taney County, Missouri, as per plat recorded in Slide Cabinet "I" at Page 19, in the official records of Taney County, Missouri.

DATE OF ISSUE January 21, 2026 DATE EFFECTIVE February 20, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

SHOALS BEND AND CORNER STONE ESTATES IN TANEY COUNTY

Also, all of Lots 17 and 18 of the unrecorded plat of Corner Stone Estates Phase Three being described as follows: Beginning at the northwest corner of Lot 22 of Corner Stone Estates Phase Two as per the recorded plat thereof; thence South 0°19'45" West along the west line of Lot 22 and part of Lot 23 of said Corner Stone Estates Phase Two a distance of 152.40 feet to the northwest corner of Lot 25 of said Corner Stone Estates Phase Two; thence South 89°40'55" East along the North line of Lots 25 and 26 of said Corner Stone Estates Phase Two, a distance of 166.86 feet to the northeast corner of said Lot 26; thence North 0°21'22" East a distance of 140.49 feet; thence North 89°36'30" West a distance of 56.34 feet to the beginning of a curve concave to the northeast having a radius of 520.00 feet; thence Westerly along a segment of said curve a distance of 111.36 feet (through an angle of 12°16'12") to the Point of Beginning.

Shoals Bend Phase One

All of Shoals Bend Phase One, a subdivision in the City of Forsyth, Taney County, Missouri, and being located in Section 2, 3, 10 and 11, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 472 and 473, official records of Taney County, Missouri.

Shoals Bend Phase Two

All of Shoals Bend Phase Two, a subdivision in the City of Forsyth, Taney County, Missouri, located in Section 3 and Government Lots 7, 8, 11, 12 and 13 of Fractional Section 2, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 474, 475 and 476, official records of Taney County, Missouri.

Shoals Bend Phase Three

All of Shoals Bend Phase Three, a subdivision in the City of Forsyth, Taney County, Missouri, and being located in the Fractional South Half of Section 35, Township 24 North, Range 20 West, and part of Government Lots 12, 13, and 14 of the Fractional North Half of Section 2, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 532 and 533, official records of Taney County, Missouri.

All of Government Lots 1 and 2 of the Fractional Northeast Quarter of Section 3, Township 23 North, Range 20 West, Taney County, Missouri lying north of Oremus Road and except that part taken for Bull Shoals Lake.

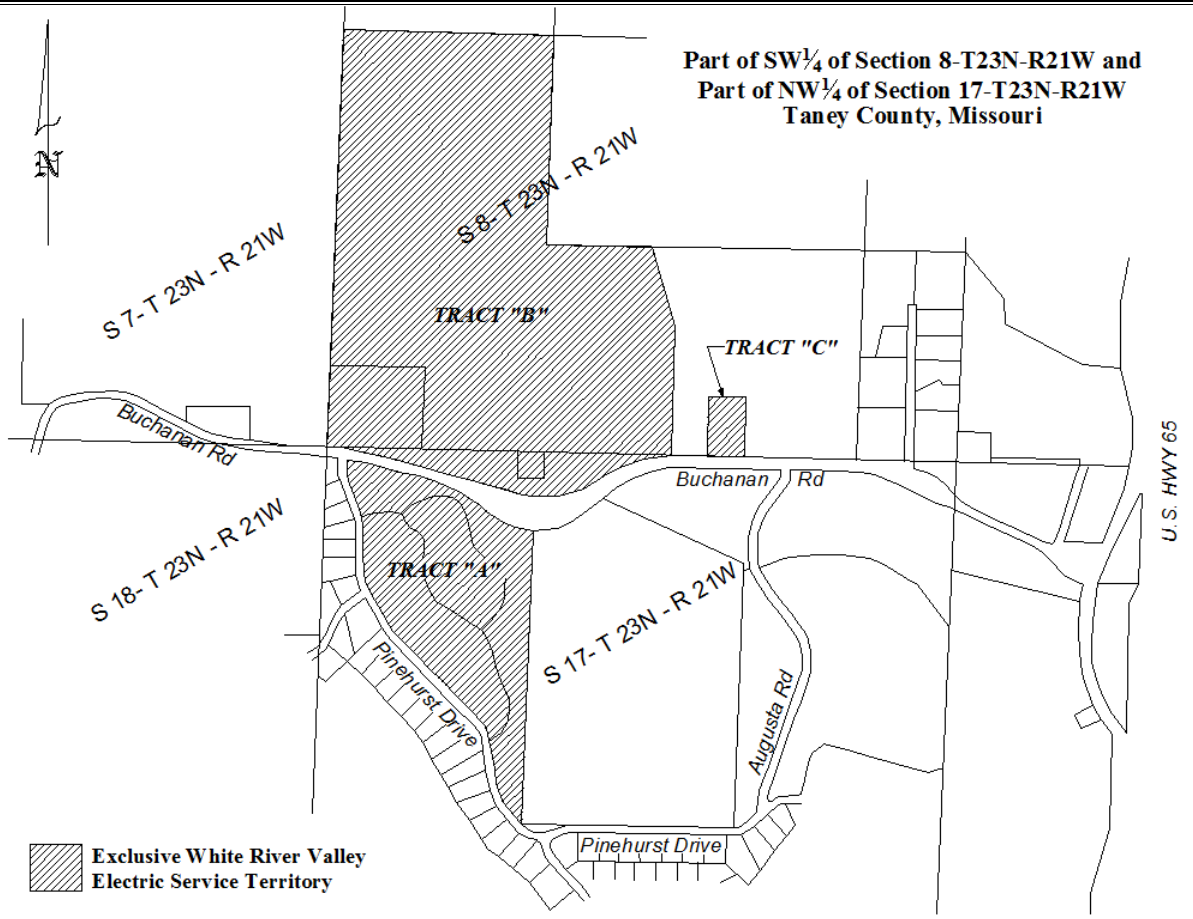
All that part of Government Lot 12 of Fractional Section 2, Township 23 North, Range 20 West, Taney County, Missouri, lying west of the west line of Lot 61 and lying north of Lots 62 and 63 of Shoals Bend Phase Two Subdivision, as per plat recorded in Slide Cabinet "H" at Pages 474, 475 and 476, official records of Taney County, Missouri, and lying west of the west line of Lots 91, 92 and 93 and lying south of Lot 71 of Shoals Bend Phase Three as recorded in Slide Cabinet "H" at Pages 532 and 533, official records of Taney County, Missouri.

All of the triangular shaped parcel lying northwest of Oremus Road in Government Lot 11 of Fractional Section 2, Township 23 North, Range 20 West, Taney County, Missouri.

All of Government Lot 6 and Government Lot 9 of Fractional Section 2, Township 23 North, Range 20 West, except that part taken for Bull Shoals Lake and all of Government Lot 10 of the Fractional North Half.

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

Exclusive Service Area of White River, Taney County



Branson School District Property – Second Amendment to the 5th Territorial Agreement between The Empire District Electric Company and White River Valley Electric Cooperative (As described in Case EO-2013-0313)

A. All of Lot 1 of the Amended Plat of Branson Hills Development Phase 1, a subdivision per the plat recorded in, Plat Book/Slide J, Pages 738-739 of the Taney County Recorder's office.

B. A tract of land situated in part of the Southwest Quarter, Section 8, Township 23 North, Range 21 West, Taney County, Missouri, being more particularly described as follows: Beginning at the northwest corner of the Southwest Quarter of Section 8, Township 23 North, Range 21 West, Taney County Missouri; thence North 89°23'00" East along the north line of said Southwest

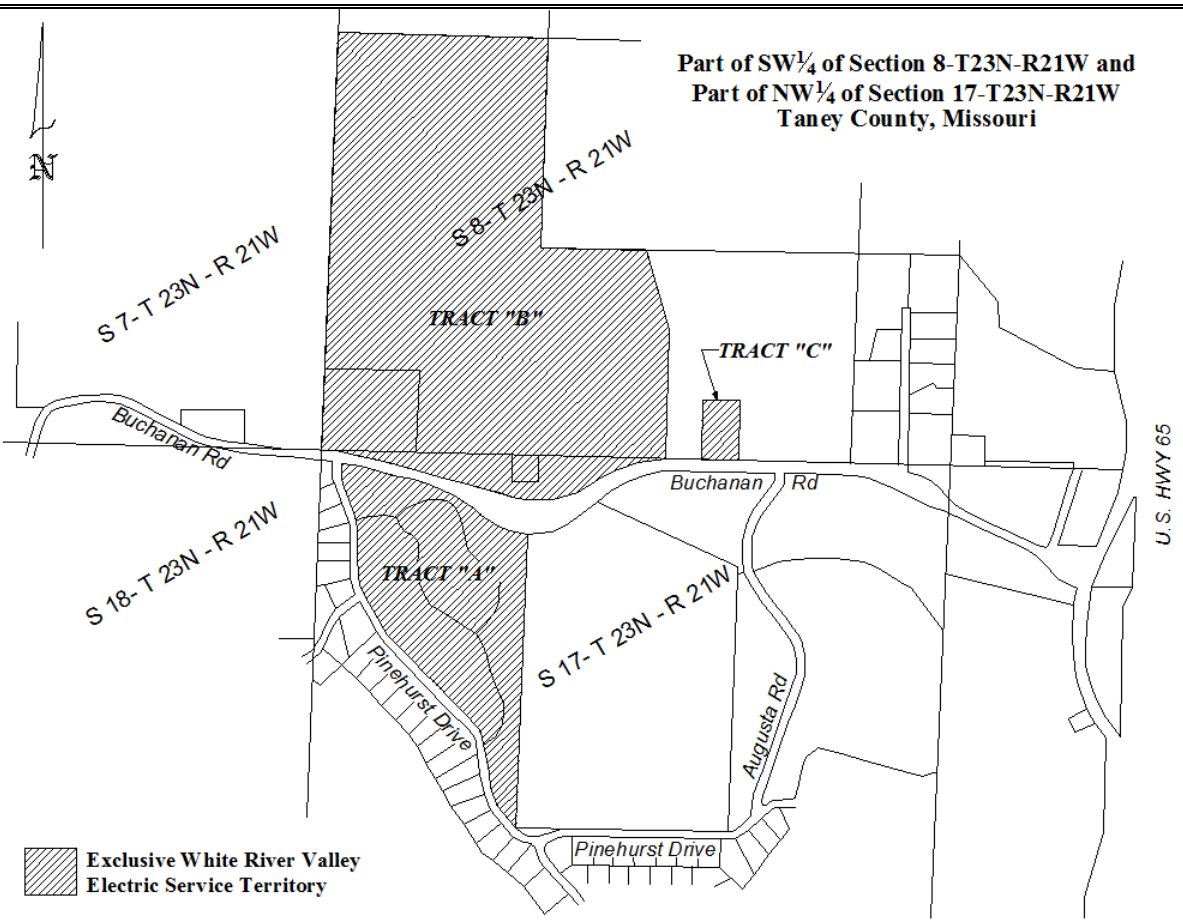
FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

Quarter, 1307.07 feet to the northeast corner of the Northwest Quarter of the Southwest Quarter of said Section 8; thence South 0°22'00" East along the East line of said Northwest Quarter of the Southwest Quarter of Section 8, 1316.86 feet; thence North 89°34'00 East along the north line of the Southeast Quarter of the Southwest Quarter of said Section 8, 674.99 feet; thence South 18°55'41" East, 527.77 feet to the southerly right-of-way line of a 50.00 foot roadway easement; thence along a segment of a curve to the left having a tangent bearing of South 12°12'30" West and a radius of 91.66 feet a distance of 19.81 feet; thence South 0°15'30" East, 800 feet to the south line of said Southwest Quarter; thence South 89°44'22" West along said line, 2137.97 feet to the southwest corner of the Southwest Quarter of said Section 8; thence North 0°32'59" West along said west line of the Southwest Quarter of said Section 8, 2626.29 feet to the Point of Beginning. Also, all that part of the Northwest Quarter of the Northwest Quarter and the Northeast Quarter of the Northwest Quarter of Section 17, Township 23 North, Range 21 West lying north of Buchanan Road as now located.

C. A parcel of land located in the Southeast Quarter of the Southwest Quarter of Section 8, Township 23 North, Range 21 West, Taney County, Missouri, being more particularly described as follows: Commencing at the southeast corner of said Southeast Quarter of the Southwest Quarter, of said Section 8 being on the north right-of-way line of New Buchannan road; thence North 88°21'47" West along said right-of-way line a distance of 24.45 feet to the Point of Beginning; thence continuing North 88°21'47" West along said right-of-way line a distance of 225.00 feet; thence North 1°53'42" East a distance of 390.00 feet; thence South 88°40'00" East a distance of 231.37 feet; thence South 2°49'33" West a distance of 391.31 feet to the Point of Beginning; containing 2.0 acres, more or less.

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

Exclusive Service Area of White River, Taney County



Branson School District Property – Second Amendment to the 5th Territorial Agreement between The Empire District Electric Company and White River Valley Electric Cooperative (As described in Case EO-2013-0313)

A. All of Lot 1 of the Amended Plat of Branson Hills Development Phase 1, a subdivision per the plat recorded in, Plat Book/Slide J, Pages 738-739 of the Taney County Recorder's office.

B. A tract of land situated in part of the Southwest Quarter, Section 8, Township 23 North, Range 21 West, Taney County, Missouri, being more particularly described as follows: Beginning at the northwest corner of the Southwest Quarter of Section 8, Township 23 North, Range 21 West, Taney County Missouri; thence North 89°23'00" East along the north line of said Southwest

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YE-2021-0041

Quarter, 1307.07 feet to the northeast corner of the Northwest Quarter of the Southwest Quarter of said Section 8; thence South 0°22'00" East along the East line of said Northwest Quarter of the Southwest Quarter of Section 8, 1316.86 feet; thence North 89°34'00 East along the north line of the Southeast Quarter of the Southwest Quarter of said Section 8, 674.99 feet; thence South 18°55'41" East, 527.77 feet to the southerly right-of-way line of a 50.00 foot roadway easement; thence along a segment of a curve to the left having a tangent bearing of South 12°12'30" West and a radius of 91.66 feet a distance of 19.81 feet; thence South 0°15'30" East, 800 feet to the south line of said Southwest Quarter; thence South 89°44'22" West along said line, 2137.97 feet to the southwest corner of the Southwest Quarter of said Section 8; thence North 0°32'59" West along said west line of the Southwest Quarter of said Section 8, 2626.29 feet to the Point of Beginning. Also, all that part of the Northwest Quarter of the Northwest Quarter and the Northeast Quarter of the Northwest Quarter of Section 17, Township 23 North, Range 21 West lying north of Buchanan Road as now located.

C. A parcel of land located in the Southeast Quarter of the Southwest Quarter of Section 8, Township 23 North, Range 21 West, Taney County, Missouri, being more particularly described as follows: Commencing at the southeast corner of said Southeast Quarter of the Southwest Quarter, of said Section 8 being on the north right-of-way line of New Buchannan road; thence North 88°21'47" West along said right-of-way line a distance of 24.45 feet to the Point of Beginning; thence continuing North 88°21'47" West along said right-of-way line a distance of 225.00 feet; thence North 1°53'42" East a distance of 390.00 feet; thence South 88°40'00" East a distance of 231.37 feet; thence South 2°49'33" West a distance of 391.31 feet to the Point of Beginning; containing 2.0 acres, more or less.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 1 2nd Revised Sheet No. 1

Canceling P.S.C. Mo. No. 6 Sec. 1 1st Revised Sheet No. 1

For ALL TERRITORY

NON-STANDARD RESIDENTIAL RATE PLAN
SCHEDULE NS-RG

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-RG. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

Customer Access Charge Per Month ..... $ 13.00

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

MONTHLY RATE FOR SERVICE ON AND AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer Season	Winter Season
The first 600-kWh, per kWh	$ 0.14486	$ 0.14486
Additional kWh, per kWh.....	$ 0.14486	$ 0.11666

MONTHLY RATE FOR SERVICE ON AND AFTER ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer Season	Winter Season
The first 600-kWh, per kWh	$ 0.15389	$ 0.15389
Additional kWh, per kWh.....	$ 0.15389	$ 0.12394

MONTHLY RATE FOR SERVICE ON AND AFTER TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET AND THEREAFTER:

	Summer Season	Winter Season
The first 600-kWh, per kWh	$ 0.16296	$ 0.16296
Additional kWh, per kWh.....	$ 0.16296	$ 0.13124

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 6 Sec. 1 2nd Revised Sheet No. 2

Cancelling P.S.C. Mo. No. 6 Sec. 1 1st Revised Sheet No. 2

For ALL TERRITORY

TIME CHOICE RESIDENTIAL RATE PLAN
SCHEDULE TC-RG

AVAILABILITY:

This schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

Customer Access Charge Per Month..... $ 13.00

Off-Peak kWh credit, per kWh Per Month ..... $ -0.02000
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

MONTHLY RATE FOR SERVICE ON AND AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer Season	Winter Season
The first 600-kWh, per kWh	$ 0.14965	$ 0.14965
Additional kWh, per kWh	$ 0.14965	$ 0.12425

MONTHLY RATE FOR SERVICE ON AND AFTER ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer Season	Winter Season
The first 600-kWh, per kWh	$ 0.15898	$ 0.15898
Additional kWh, per kWh	$ 0.15898	$ 0.13201

MONTHLY RATE FOR SERVICE ON AND AFTER TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET AND THEREAFTER

	Summer Season	Winter Season
The first 600-kWh, per kWh	$ 0.16835	$ 0.16835
Additional kWh, per kWh	$ 0.16835	$ 0.13978

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 6 Sec. 1 _____ Original Sheet No. 2a

Cancelling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

TIME CHOICE RESIDENTIAL RATE PLAN
SCHEDULE TC-RG

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 1 2nd Revised Sheet No. 3

Canceling P.S.C. Mo. No. 6 Sec. 1 1st Revised Sheet No. 3

For ALL TERRITORY

TIME CHOICE PLUS RESIDENTIAL RATE PLAN
SCHEDULE TP-RG

AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

This schedule is limited to 500 residential customers who request to be placed on this schedule.

Customer Access Charge Per Month ..... $ 13.00

MONTHLY RATE FOR SERVICE ON AND AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer	Winter
On-Peak, per kWh	$0.30709	$0.30709
Off-Peak, per kWh	$0.09139	$0.09139

MONTHLY RATE FOR SERVICE ON AND AFTER ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer	Winter
On-Peak, per kWh	$0.32625	$0.32625
Off-Peak, per kWh	$0.09709	$0.09709

MONTHLY RATE FOR SERVICE ON AND AFTER TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET AND THEREAFTER:

	Summer	Winter
On-Peak, per kWh	$0.34546	$0.34546
Off-Peak, per kWh	$0.10281	$0.10281

Time of use periods are defined as follows:

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting

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or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 1

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 1

For ALL TERRITORY

NON-STANDARD GENERAL SERVICE RATE PLAN
SCHEDULE NS-GS

AVAILABILITY:

Prior to October 15, 2022, this schedule is available to any general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-GS. On and after the effective date of this tariff, multiple-family dwellings built prior to June 1, 1981 and metered by a single meter may elect to be served under this rate. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge	$ 25.43	$ 26.89	$ 28.36
Summer Season			
The first 700-kWh, per kWh	$ 0.14248	$ 0.15067	$ 0.15889
Additional kWh, per kWh	$ 0.14248	$ 0.15067	$ 0.15889
Winter Season			
The first 700-kWh, per kWh	$ 0.14248	$ 0.15067	$ 0.15889
Additional kWh, per kWh	$ 0.12753	$ 0.13486	$ 0.14222

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 1a

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 1a

For ALL TERRITORY

NON-STANDARD GENERAL SERVICE RATE PLAN
SCHEDULE NS-GS

6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022
ISSUED BY Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

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Service Commission
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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 2

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 2

For ALL TERRITORY

TIME CHOICE GENERAL SERVICE RATE PLAN
SCHEDULE TC-GS

AVAILABILITY:

This schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge	$ 25.43	$ 26.89	$ 28.36
Off-Peak kWh credit, per kWh.....	$ -0.02000	$ -0.02000	$ -0.02000
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.			
Summer Season			
The first 700-kWh, per kWh	$ 0.14739	$ 0.15587	$ 0.16436
Additional kWh, per kWh.....	$ 0.14739	$ 0.15587	$ 0.16436
Winter Season			
The first 700-kWh, per kWh	$ 0.14739	$ 0.15587	$ 0.16436
Additional kWh, per kWh.....	$ 0.13394	$ 0.14164	$ 0.14936

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.

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TIME CHOICE GENERAL SERVICE RATE PLAN
SCHEDULE TC-GS

3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 3

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 3

For ALL TERRITORY

TIME CHOICE PLUS GENERAL SERVICE RATE PLAN
SCHEDULE TP-GS

AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

This schedule is limited to the first 200 eligible customers who request to be placed on this schedule.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge	$25.43	$26.89	$28.36

Summer Season:

On-Peak, per kWh	$0.34160	$0.36123	$0.38093
Off-Peak, per kWh	$0.08873	$0.09383	$0.09895

Winter Season:

On-Peak, per kWh	$0.34160	$0.36123	$0.38093
Off-Peak, per kWh	$0.08873	$0.09383	$0.09895

Time of use periods are defined as follows:

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 3a

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 3a

For ALL TERRITORY

TIME CHOICE PLUS GENERAL SERVICE RATE PLAN
SCHEDULE TP-GS

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 4

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 4

For ALL TERRITORY

NON-STANDARD LARGE GENERAL SERVICE RATE PLAN
SCHEDULE NS-LG

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service Customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-LG. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	$ 73.24	$ 77.07	$ 80.91
Summer Season:			
DEMAND CHARGE:			
Per kW of Billing Demand	$ 9.64	$ 10.34	$ 11.05
FACILITIES CHARGE			
per kW of Facilities Demand	$ 2.30	$ 2.47	$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	$ 0.09429	$ 0.09919	$ 0.10410
Next 200 hours use of Metered Demand, per kWh	$ 0.07318	$ 0.07698	$ 0.08079
All additional kWh, per kWh	$ 0.06571	$ 0.06913	$ 0.07255
Winter Season:			
DEMAND CHARGE:			
Per kW of Billing Demand	$ 7.51	$ 8.06	$ 8.61
FACILITIES CHARGE			
per kW of Facilities Demand	$ 2.30	$ 2.47	$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	$ 0.08095	$ 0.08516	$ 0.08937
Next 200 hours use of Metered Demand, per kWh	$ 0.06595	$ 0.06937	$ 0.07280
All additional kWh, per kWh	$ 0.06537	$ 0.06876	$ 0.07216

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 4a

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 4a

For ALL TERRITORY

NON-STANDARD LARGE GENERAL SERVICE RATE PLAN
SCHEDULE NS-LG

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 5

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 5

For ALL TERRITORY

TIME CHOICE LARGE GENERAL SERVICE RATE PLAN
SCHEDULE TC-LG

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be $248.77.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge	$ 73.24	$ 77.07	$ 80.91
Off-Peak kWh credit, per kWh	$ -0.00500	$ -0.00500	-0.00500
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.			
Summer Season			
DEMAND CHARGE:			
Per kW of Billing Demand	$ 9.64	$ 10.34	$ 11.05
FACILITIES CHARGE			
Per kW of Facilities Demand	$ 2.30	$ 2.47	$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	$ 0.09489	$ 0.09982	$ 0.10476
Next 200 hours use of Metered Demand, per kWh	$ 0.07478	$ 0.07867	$ 0.08256
All additional kWh, per kWh	$ 0.06768	$ 0.07119	$ 0.07471
Winter Season			
DEMAND CHARGE:			
Per kW of Billing Demand	$ 7.51	$ 8.06	$ 8.61
FACILITIES CHARGE			
Per kW of Facilities Demand	$ 2.30	$ 2.47	$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	$ 0.08219	$ 0.08646	$ 0.09073
Next 200 hours use of Metered Demand, per kWh	$ 0.06788	$ 0.07140	$ 0.07493
All additional kWh, per kWh	$ 0.06734	$ 0.07083	$ 0.07434

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 _____ Original Sheet No. 5a

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

TIME CHOICE LARGE GENERAL SERVICE RATE PLAN
SCHEDULE TC-LG

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 6

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 6

For ALL TERRITORY

NON-STANDARD SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE NS-SP

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-SP. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	$ 73.24	$ 77.07	$ 80.91
FACILITIES CHARGE			
per kW of Facilities Demand	$ 2.24	$ 2.41	$ 2.57
Summer Season			
DEMAND CHARGE:			
per kW of Billing Demand	$ 9.44	$ 10.13	$ 10.82
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	$ 0.09258	$ 0.09743	$ 0.10236
Next 200 hours use of Metered Demand, per kWh	$ 0.07185	$ 0.07561	$ 0.07944
All additional kWh, per kWh	$ 0.06452	$ 0.06790	$ 0.07134
Winter Season			
DEMAND CHARGE:			
per kW of Billing Demand	$ 7.36	$ 7.90	$ 8.44
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	$ 0.07948	$ 0.08365	$ 0.08788
Next 200 hours use of Metered Demand, per kWh	$ 0.06474	$ 0.06813	$ 0.07158
All additional kWh, per kWh	$ 0.06417	$ 0.06753	$ 0.07095

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of $0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 6a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

NON-STANDARD SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE NS-SP

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 7

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 7

For ALL TERRITORY

TIME CHOICE SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE TC-SP

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be $248.77.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	$ 73.24	$ 77.07	$ 80.91
Off-Peak kWh credit, per kWh	$ -0.00490	$ -0.00490	$ -0.00490
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.			
Summer Season			
DEMAND CHARGE Per kW of Billing Demand	$ 9.44	$ 10.13	$ 10.82
FACILITIES CHARGE Per kW of Facilities Demand	$ 2.24	$ 2.41	$ 2.57
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	$ 0.09317	$ 0.09805	$ 0.10301
Next 200 hours use of Metered Demand, per kWh	$ 0.07332	$ 0.07727	$ 0.08118
All additional kWh, per kWh	$ 0.06644	$ 0.06992	$ 0.07346
Winter Season			
DEMAND CHARGE Per kW of Billing Demand	$ 7.36	$ 7.90	$ 8.44
FACILITIES CHARGE Per kW of Facilities Demand	$ 2.24	$ 2.41	$ 2.57
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	$ 0.08069	$ 0.08491	$ 0.08921
Next 200 hours use of Metered Demand, per kWh	$ 0.06664	$ 0.07013	$ 0.07368
All additional kWh, per kWh	$ 0.06611	$ 0.06958	$ 0.07310

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of $0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

FILED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 7a

Canceling P.S.C. Mo. No. 6 Sec. 2 _____ Original Sheet No. 7a

For ALL TERRITORY

TIME CHOICE SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE TC-SP

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 8

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 8

For ALL TERRITORY

LARGE POWER SERVICE
SCHEDULE LP

AVAILABILITY:

This schedule is available for electric service to any general service customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES:	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	$ 296.82	$ 312.48	$ 329.58
Summer Season			
DEMAND CHARGE Per kW of Billing Demand	$ 20.08	$ 21.55	$ 23.02
FACILITIES CHARGE Per kW of Facilities Demand	$ 2.03	$ 2.18	$ 2.33
ENERGY CHARGE:			
First 350 hours use of Metered Demand, per kWh	$ 0.07157	$ 0.07523	$ 0.07892
All additional kWh, per kWh	$ 0.03719	$ 0.03909	$ 0.04101
Winter Season			
DEMAND CHARGE Per kW of Billing Demand	$ 11.08	$ 11.89	$ 12.70
FACILITIES CHARGE Per kW of Facilities Demand	$ 2.03	$ 2.18	$ 2.33
ENERGY CHARGE:			
First 350 hours use of Metered Demand, per kWh	$ 0.06319	$ 0.06643	$ 0.06968
All additional kWh, per kWh	$ 0.03577	$ 0.03761	$ 0.03945

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of $0.385 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

FILED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 8a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

LARGE POWER SERVICE
SCHEDULE LP

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 9

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 9

For ALL TERRITORY

TRANSMISSION SERVICE
SCHEDULE TS

AVAILABILITY:

This schedule is available for electric service to any general service customer ("Customer") who has signed a service contract with Liberty. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the service contract.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	$ 292.37	$ 309.74	$ 327.16
Summer Season			
ON-PEAK DEMAND CHARGE Per kW of Billing Demand	$ 28.77	$ 30.47	$ 32.19
SUBSTATION FACILITIES Per kW of Facilities Demand	$ 0.56	$ 0.59	$ 0.63
ENERGY CHARGE, per kWh:			
On-Peak Period	$ 0.05947	$ 0.06301	$ 0.06655
Shoulder Period	$ 0.04749	$ 0.05031	$ 0.05314
Off-Peak Period	$ 0.03601	$ 0.03815	$ 0.04029
Winter Season			
ON-PEAK DEMAND CHARGE Per kW of Billing Demand	$ 19.55	$ 20.71	$ 21.88
SUBSTATION FACILITIES Per kW of Facilities Demand	$ 0.56	$ 0.59	$ 0.63
ENERGY CHARGE, per kWh:			
On-Peak Period	$ 0.04136	$ 0.04381	$ 0.04628
Off-Peak Period	$ 0.03382	$ 0.03583	$ 0.03784

FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF DEMANDS (CPD, MFD, ID): An appropriate level of demand at the time of the Company's system peak shall be determined for Customer under this Schedule. This Customer Peak Demand ("CPD") shall be either Customer's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving Customer's actual or expected operations, and agreed upon between Company and Customer.

CURTAILMENT LIMITS: Unless otherwise provided for in the Customer's curtailment or service contract, the number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

DETERMINATION OF BILLING DEMAND: The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND: The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

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TRANSMISSION SERVICE
SCHEDULE TS

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which Customer can curtail or otherwise not cause to be placed on the Company's system by Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of Customer shall be specified in the contract. The MFD shall be the level of demand which Customer agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, Customer shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to Customer.

Customer shall be permitted to specify two sets of seasonal CPD's and MFD's. However the CPD's and MFD's must be specified in a manner that the numerical resultant "ID" amount is the same in each season.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting Customer by telephone or other agreed upon means. The Company shall give Customer a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

The customer shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of Customer during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Liberty's receipt of said notice from Customer.

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Missouri Public
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TRANSMISSION SERVICE
SCHEDULE TS

SUBSTATION FACILITIES CHARGE:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

MONTHLY CREDIT:

Unless otherwise provided for in the Customer's curtailment or service contract, a monthly credit of $6.00 on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 kW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company may request a demand reduction on any day.
4. This schedule, TS, is available for service to customers only in the event there is a contract for power service in effect between the Company and customer. New customer contracts for service provided under this schedule shall be filed with the Commission for review prior to commencement of said service.

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RESERVED FOR FUTURE USE

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 13

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 13

For ALL TERRITORY

RESERVED FOR FUTURE USE

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ISSUED BY Charlotte Emery, Director, Rates and Regulatory Affairs, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 14

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 14

For ALL TERRITORY

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