Overall 3% Cap (Section 393.1655.3)

		Average Overall	Rate Effective I	December 6, 2018	Proposed Revenue for Recove	ery with semi-annual FAC rate	update (30th Accum	ulation)	
Line	Total	Total	Tariff	Tariff		Total	Total	Tariff	Tariff
No. Base Revenue	Revenue	Sales kWh	Rate	w/Avg VAF	Base Revenue	Revenue	Sales kWh	Rate	w/Avg VAF
1 2018 Rate Case Revenue per Stipulation	\$ 744,758,135			<u>=</u>	2018 Rate Case Revenue per Stipulation	\$ 744,758,135			
2 2018 Rate Case Revenue Decrease	(23,981,212)				2018 Rate Case Revenue Decrease	(23,981,212)			
3 Total Revenue Required effective 12/6/2018	\$ 720,776,923	7,957,355,672 \$	0.09058 \$	0.09058 Avg Base Rate	Total Revenue Required effective 12/6/2018	\$ 720,776,923	7,957,355,672 \$	0.09058	0.09058
4 ER-2018-0146					ER-2018-0146				
5									
6 Rider Revenue					Rider Revenue				
7 RESRAM effective 12/1/2018	\$ 7,207,581	8,719,922,175 \$	0.00083 \$	0.00083 Avg Rider Rate	RESRAM effective 12/1/2021	\$ 7,207,581	8,091,385,105 \$	0.00089	0.00089
8 ET-2019-0092					ET-2022-0092				
9 10 FAC					FAC				
11 21st Accumulation					29th Accumulation				
12 Recovered March 2018 - February 2019					Recovered March 2022 - August 2022				
13 Total FPA includes true-up ER-2018-0180	\$ 8,315,398	8,761,343,321 \$	0.00095 \$	0.00096 Avg Rider Rate	Total FPA includes true-up ER-2022-0174	\$ 47,488,718	8,632,897,538 \$	0.00550	0.00556
14 Weighted Avg VAF using Rate Case ER-2018-0146	Ψ 0,515,530	0.010670	0.00095 4	0.00090 Avg Rider Rate	Weighted Avg VAF using Rate Case ER-2018-014		0.010398	0.00550	0.00000
15 22nd Accumulation		0.010010			30th Accumulation	,	0.010000		
16 Recovered September 2018 - August 2019					Recovered September 2022 - February 2023				
17 Total FPA includes true-up ER-2018-0400	\$ 11.366.822	8.785.320.152 \$	0.00129 \$	0.00130 Avg Rider Rate	Total FPA includes true-up	\$ 13.604.020	8.659.609.098 \$	0.00157	0.00159
18 Weighted Avg VAF using Rate Case ER-2018-0146	*,	0.010670			Weighted Avg VAF using Rate Case ER-2018-014		0.010398		
19					3 3 3 3				
20 Total Revenue Allowed to Recover	\$ 747,666,724		\$	0.09367 Avg Overall Rate	Proposed Projected Revenue to Recove	r \$ 789,077,242		-	0.09861
21								_	1
22						Rate Incr / (Decr) over /	Avg Overall Rate		0.00494
23						Projected Rate Change			5.27%
24									
25 For rates effective Septe	ember 2022 (30th Al	P)			Adjustment amount in excess of Avg Overall Rate Cap:	11.69%			
26					Amount Deferred (393.1655.5)	\$ -	\$	- 9	-
27	3% Ave	rage Overall Rate Cap	p is actually:	11.6887%					
28									
29					Proposed Projected Revenue to Recover	r \$ 789,077,242		3	0.09861
30								_	
31						Rate Incr / (Decr) over	Avg Overall Rate	5	0.00494
32						Projected Rate Change			5.27%
				Large Power 2% Cap (Se	ction 393 1655 6)				

Large Power 2% Cap (Section 393.1655.6)

			Class Average Ov	verall Rate Effect	ive December 6,	2018	Propose	ed Revenue for Recovery with s	emi-a	nnual FAC rate	update (30th Acc	umulation)		
Line		Large Power	Large Power	LP Tariff	LP Tariff		<u> </u>		L	arge Power	Large Power	LP Tariff	LP Ta	riff
No. Base Revenue LP		Revenue	Sales kWh	Rate	w/Avg VAF	_	Base Revenue LP			Revenue	Sales kWh	Rate	w/Avg \	/AF
33 2018 Rate Case Revenue p		\$ 130,744,916				=	2018 Rate Case Revenue per St		\$	130,744,916				
34 2018 Rate Case Revenue D		(4,209,986)					2018 Rate Case Revenue Decre			(4,209,986)				
35 Total Revenue Required	effective 12/6/2018	\$ 126,534,930	2,060,228,862	0.06142	\$ 0.06142	Class Avg Base Rate	Total Revenue Required	effective 12/6/2018	\$	126,534,930	2,060,228,862	0.06142	\$ 0.0	06142
36	ER-2018-0146		25.89%					ER-2018-0146			25.89%			
37														
38 Rider Revenue							Rider Revenue							
39 RESRAM LP	effective 12/1/2018	\$ 1,873,798	2,257,587,851	0.00083	\$ 0.00083	Class Avg Rider Rate	RESRAM LP	effective 12/1/2020	\$	1,864,425	2,094,859,604	0.00089	\$ 0.0	00089
40 41	ET-2019-0092							ET-2021-0094						
41 42 FAC							FAC							
43 21st Accumulation LP								% cap deferral when necessary						
44 Recovered March 2018 - Fe	hruan/ 2010						Recovered March 2022 - August							
45 Total FPA includes true-up	ER-2018-0180	\$ 2,154,896	2.268.311.786	0.00095	\$ 0,00096	Class Avg Rider Rate	Total FPA includes true-up	ER-2022-0174	\$	12.148.416	2.208.440.965	0.00550	\$ 0.	00556
	ng Rate Case ER-2018-0146	Ψ 2,104,030	0.010575	0.00035	Ψ 0.00030	Class Avg Kluer Kate	Weighted Avg VAF using F		Ψ	12, 140,410	0.010326	0.00550	ψ 0.	00000
47 22nd Accumulation LP	ng rate oase Err-2010-0140		0.010070					% cap deferral when necessary			0.010020			
48 Recovered September 2018	- August 2019						Recovered September 2022 - Fe							
49 Total FPA includes true-up	ER-2018-0400	\$ 2.934.130	2.274.519.387	0.00129	\$ 0.00130	Class Avg Rider Rate	Total FPA includes true-up		\$	3.483.615	2,217,487,512	0.00157	\$ 0.0	00159
50 Weighted Avg VAF usi	ng Rate Case ER-2018-0146	, , , , , ,	0.010575			3	Weighted Avg VAF using R	tate Case ER-2018-0146		-,,-	0.010326			
51	9						3 3 3							
	Revenue Allowed to Recover	\$ 133,497,754		-	\$ 0.06451	Class Avg Overall Rate	Proposed Project	ted Revenue to Recover	\$	144,031,386			\$ 0.	06945
53														
54											Avg Overall Rate			00494
55								Project	ted Ra	ate Change				7.66%
56														
57	For rates effective Sept	ember 2022 (30th A	IP)				Adjustment needed if over Class	S Avg Overall Rate cap 7.68%	%					
58							Adjustment (393.1655.6)		\$	-		Б -	\$	-
59		2% Class Ave	erage Overall Rate C	Cap is actually:	7.6850%									
60							Provinced Product	t. d D t. D	_	444 004 000			•	20045
61							Proposed Projec	ted Revenue to Recover	\$	144,031,386			\$ 0.0	06945
62														

65 LP kWh sales are being allocated based on the % LP kWh sales to total kWh sales established in the last GMO rate case, Case No. ER-2018-0146.

66 Per Section 393.1655.6 - Any amount in excess of the 2% limitation shall be allocated to all other Non-LP rate classes through a uniform percentage adjustment. Reference Section 8 workpapers, Fuel and Purchased Power Adjustment (FPA) line item for the 6-month accumulation period that ties to the Final LP FPA calculated above.

64 Note: LP kWh sales are not projected at the rate ID level, but only at the revenue class level (example: Residential, Commercial, Industrial)

Total amounts

After Adjustment:

Total amounts

Revised tariff amount	Revenue	Sales kWh	Tariff Rate			
Original 30th Accumulation	\$ 13,604,020	8,659,609,098	\$	0.00157		
Amount Deferred	-			-		
Final 30th Accumulation FPA	\$ 13.604.020	8.659.609.098	\$	0.00157		

Projected Large Power kWh ok

After Adjustment:

0.00494

7.66%

Rate Incr / (Decr) over Class Avg Overall Rate
Projected Rate Change

Projected Large Power kWh

Revised tariff amount		Revenue	Sales kWh	Tariff Rate			
Original LP FPA	\$	3,483,615	2,217,487,512	\$	0.00157		
Adjustment		· · · · · -			-		
Final LP FPA	\$	3,483,615	2,217,487,512	\$	0.00157		
Ref. Tariff Sheet No. 127.23		Line 11	Line 12		Line 13		

Final Non-LP FPA Ref. Tariff Sheet No. 127.23	\$	10,120,405 Line 11	6,442,121,586 Line 12	\$ 0.00157 Line 13
Final 30th Accumulation FPA	s	13.604.020	8.659.609.098	

KCP&L Greater Missouri Operation Class Revenue - For Settlement - ER-2018-0146

				-3.22%									
GMO RATE CLASSIFICATION	Staff's Settled Sales (kWh)	Staff's Settled Revenues	Settled Decrease	Overall Decrease		Staff's Settled Sales (kWh)	% of Sales		Staff's Settled Revenues	\$/k	Wh	% of Revenue	
LARGE POWER TOTAL	2,060,228,862	\$ 130,744,916	\$ (4,209,986.30)	-3.22%		2,060,228,862	25.89%		\$ 126,534,930	\$ 0	0.06142	17.56%	
LARGE GEN SVC TOTAL	1,259,931,380	\$ 99,182,696	\$ (3,193,682.81)	-3.22%		1,259,931,380	15.83%		\$ 95,989,013	\$ 0	0.07619	13.32%	
SMALL GEN SVC TOTAL	1,166,411,321	\$ 118,921,918	\$ (3,829,285.76)	-3.22%		1,166,411,321	14.66%		\$ 115,092,632	\$ 0	0.09867	15.97%	
RESIDENTIAL TOTAL	3,460,775,283	\$ 381,760,270	\$ (12,292,680.69)	-3.22%		3,460,775,283	43.49%		\$ 369,467,589	\$ 0	0.10676	51.26%	
GENERAL TOD	381,187	\$ 35,159	\$ (1,132.12)	-3.22%		381,187	0.00%		\$ 34,027	\$ 0	0.08927	0.00%	
THERMAL	8,281,604	\$ 528,228	\$ (17,008.94)	-3.22%		8,281,604	0.10%		\$ 511,219	\$ 0	0.06173	0.07%	
METERED LIGHTING GMO Metered TOTALS	1,346,035 7,957,355,672			-3.22%		1,346,035	0.02%		\$ 117,018 \$ 707,746,428		0.08694 0.08894	0.02% 98.19%	
UNMETERED LIGHTING		\$ 13,464,037		-3.22%	<u></u>			_	\$ 13,030,495	_		1.81%	
GMO TOTAL	7,957,355,672	\$ 744,758,135	\$ (23,981,212)	-3.22%		7,957,355,672	100.00%	-	\$ 720,776,923	\$ 0	0.09058	100.00%	
GINO TOTAL	7,507,555,672												
from COS GMO Rate Design Settlemen		Large Gen Svc	Small Gen Svc	Residential	General TOD	Thermal	Metered Light	TOTAL		V/ ER-201	AF 18-0146		
from COS GMO Rate Design Settlemen	Large Power 1,106,813,971	1,152,420,722	1,162,627,187	Residential 3,460,775,283	General TOD 381,187	Thermal 8,281,604	Metered Light 1,346,035	6,892,645,989			18-0146 1.0426	7,186,272,708	
from COS GMO Rate Design Settlemen Secondary Primary	Large Power 1,106,813,971 565,903,500							6,892,645,989 677,198,291			18- 0146 1.0426 1.0268	695,347,205	
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852	1,152,420,722 107,510,658	1,162,627,187					6,892,645,989 677,198,291 106,216,852			18-0146 1.0426 1.0268 1.0100	695,347,205 107,279,021	
from COS GMO Rate Design Settlemen Secondary Primary	Large Power 1,106,813,971 565,903,500 106,218,852 281,294,540	1,152,420,722 107,510,658 - -	1,162,627,187 3,784,133 -	3,460,775,283	381,187	8,281,604	1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540			18- 0146 1.0426 1.0268	695,347,205 107,279,021 285,035,757	
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672		ER-201	18-0146 1.0426 1.0268 1.0100 1.0133	695,347,205 107,279,021 285,035,757 8,273,934,691	ugraga lago er VAF
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,218,852 281,294,540	1,152,420,722 107,510,658 - -	1,162,627,187 3,784,133 -	3,460,775,283	381,187	8,281,604	1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540			18-0146 1.0426 1.0268 1.0100 1.0133	695,347,205 107,279,021 285,035,757 8,273,934,691	verage loss or VAF
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1)	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672		ER-201	18-0146 1.0426 1.0268 1.0100 1.0133 pmpany	695,347,205 107,279,021 285,035,757 8,273,934,691	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation)	Large Power 1,106,813,971 565,903,500 106,218,862 281,294,540 2,060,228,863 (1)	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 ompany	695,347,205 107,279,021 285,035,757 8,273,934,691	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlemer	Large Power 1,106,813,971 566,903,500 106,216,852 281,294,540 2,060,228,663 (1) Large Power	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 1106,216,852 281,294,540 7,957,355,672 0		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 	695,347,205 107,279,021 285,035,757 8,273,934,691 1.0398 Av	verage loss or VAF
from COS GMO Rate Design Settlement Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlement	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 pmpany AF 18-0146 1.0426	695,347,205 107,279,021 295,035,757 8,273,934,691 1.0398 Av	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlemer Secondary Primary	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 company AF 18-0146 1.0426 1.0268	695,347,205 107,279,021 285,035,757 8,273,934,691 1.0398 As 1,153,964,246 581,069,714	verage loss or VAF
from COS GMO Rate Design Settlement Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlement Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500 106,216,852	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500 106,216,852		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 pmpany AF 18-0146 1.0426 1.0268 1.0100	695,347,205 107,279,021 295,035,757 8,273,934,691 1.0398 Av 1,153,964,246 581,069,714 107,279,021	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlemer Secondary Primary	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 company AF 18-0146 1.0426 1.0268	695,347,205 107,279,021 285,035,757 8,273,934,691 1.0398 As 1,153,964,246 581,069,714	verage loss or VAF

GMO FAC Intra-Year CAGR Limits

	Overall	Large Power
Date	3.00%	2.00%
GMO Semi-An	nual FAC CAGR	R Dates
09/01/19	2.2110%	1.4740%
03/01/20	3.7281%	2.4807%
09/01/20	5.2858%	3.5090%
03/01/21	6.8312%	4.5246%
09/01/21	8.4356%	5.5735%
03/01/22	10.0361%	6.6151%
09/01/22	11.6887%	7.6850%
Annual Rate C	ase CAGR Date	s
12/06/19	3.0000%	2.0000%
12/06/20	6.0900%	4.0400%
12/06/21	9.2727%	6.1208%
12/06/22	12.5509%	8.2432%

	Lookup			3.0	0%	2.00%			
	Date	Year	Day		Daily	CAGR	Daily	CAGR	
>	12/07/18	1	1	Н	0.0082%	0.01%	0.0055%	0.01%	
	01/01/19	1	26		0.0082%	0.21%	0.0055%	0.14%	
		1	57		0.0082%	0.21%			
	02/01/19			-			0.0055%	0.31%	
	03/01/19	1	85		0.0082%	0.70%	0.0055%	0.47%	
	04/01/19	1	116		0.0082%	0.95%	0.0055%	0.64%	
	05/01/19	1	146		0.0082%	1.20%	0.0055%	0.80%	
	06/01/19	1	177		0.0082%	1.45%	0.0055%	0.97%	
	07/01/19	1	207		0.0082%	1.70%	0.0055%	1.13%	
	08/01/19	1	238		0.0082%	1.96%	0.0055%	1.30%	
	09/01/19	1	269		0.0082%	2.21%	0.0055%	1.47%	
	10/01/19	1	299		0.0082%	2.46%	0.0055%	1.64%	
	11/01/19	1	330		0.0082%	2.71%	0.0055%	1.81%	
	12/01/19	1	360		0.0082%	2.96%	0.0055%	1.97%	
	12/06/19	1	365		0.0082%	3.00%	0.0055%	2.00%	
	Check	1				3.00%		2.00%	
>	12/07/19	2	1		0.0085%	3.01%	0.0056%	2.01%	
	01/01/20	2	26		0.0085%	3.22%	0.0056%	2.15%	
	02/01/20	2	57		0.0085%	3.48%	0.0056%	2.32%	
	03/01/20	2	86		0.0085%	3.73%	0.0056%	2.48%	
	04/01/20	2	117		0.0085%	3.99%	0.0056%	2.65%	
	05/01/20	2	147		0.0085%	4.24%	0.0056%	2.82%	
	06/01/20	2	178		0.0085%	4.51%	0.0056%	2.99%	
	07/01/20	2	208		0.0085%	4.76%	0.0056%	3.16%	
	08/01/20	2	239		0.0085%	5.02%	0.0056%	3.34%	
	09/01/20	2	270	_	0.0085%	5.29%	0.0056%	3.51%	
	10/01/20	2	300	-	0.0085%	5.54%	0.0056%	3.68%	
	11/01/20	2	331	_	0.0085%	5.80%	0.0056%	3.85%	
	12/01/20	2	361	_	0.0085%	6.06%	0.0056%	4.02%	
	12/06/20	2	366		0.0085%	6.09%	0.0056%	4.04%	
	Check	2	500	-	0.000070	6.09%	0.000070	4.04%	
	Officer			_		0.0370		7.0470	
	12/07/20	3	1		0.0087%	6.10%	0.0057%	4.05%	
	01/01/21	3	26		0.0087%	6.32%	0.0057%	4.19%	
	02/01/21	3	57	-	0.0087%	6.59%	0.0057%	4.36%	
	03/01/21	3	85		0.0087%	6.83%	0.0057%	4.52%	
	04/01/21	3	116		0.0087%	7.10%	0.0057%	4.70%	
	05/01/21	3	146	-	0.0087%	7.10%	0.0057%	4.70%	
	06/01/21	3	177	\vdash	0.0087%	7.63%	0.0057%	5.05%	
	07/01/21	3	207	\vdash	0.0087%		0.0057%	5.03%	
	08/01/21	3		_		7.89%	0.0057%		
			238	_	0.0087%	8.17%		5.40%	
	09/01/21	3	269		0.0087%	8.44%	0.0057%	5.57%	
	10/01/21	3	299		0.0087%	8.70%	0.0057%	5.74%	
	11/01/21	3	330		0.0087%	8.97%	0.0057%	5.92%	
	12/01/21	3	360		0.0087%	9.23%	0.0057%	6.09%	
	12/06/21	3	365		0.0087%	9.27%	0.0057%	6.12%	
	Check	3				9.27%		6.12%	
	40/07/04	A			0.00000/	0.000/	0.00500/	0.400/	
	12/07/21	4	1	\vdash	0.0090%	9.28%	0.0058%	6.13%	
	01/01/22	4	26		0.0090%	9.51%	0.0058%	6.27%	
	02/01/22	4	57		0.0090%	9.78%	0.0058%	6.45%	
	03/01/22	4	85		0.0090%	10.04%	0.0058%	6.62%	
	04/01/22	4	116		0.0090%	10.31%	0.0058%	6.80%	
	05/01/22	4	146		0.0090%	10.58%	0.0058%	6.97%	
	06/01/22	4	177		0.0090%	10.86%	0.0058%	7.15%	
	07/01/22	4	207		0.0090%	11.13%	0.0058%	7.32%	
	08/01/22	4	238		0.0090%	11.41%	0.0058%	7.50%	
	09/01/22	4	269		0.0090%	11.69%	0.0058%	7.68%	
	10/01/22	4	299		0.0090%	11.96%	0.0058%	7.86%	
	11/01/22	4	330		0.0090%	12.24%	0.0058%	8.04%	
	12/01/22	4	360		0.0090%	12.51%	0.0058%	8.21%	
	12/06/22	4	365		0.0090%	12.55%	0.0058%	8.24%	
	Check	4				12.55%		8.24%	