P.S.C. MO. No. 1			<u>1st</u> Revised	Figinal Sheet No. <u>128.3</u>		
Canceling P.S.C. MO. No. <u>1</u>		10. No. <u>1</u>	Origin	al Sheet No. <u>128.3</u>		
			For Miss	For Missouri Retail Service Area		
			SERVICE RIDER			
ATES:						
			SGS Secondary V	SGS /oltage Primary Voltag		
1.	STAN A.	NDBY FIXED CHARGES Administrative Charge	\$110.00	\$110.00		
	В.	Facilities Charge (per mo of Contracted Standby Ca				
		a) Summer b) Winter	\$0.161 \$0.157	\$0.156 \$0.152		
	C.	Generation and Transmis Charge (per month per K) Contracted Standby Capa	N of	\$0.156		
2.	DAIL A.	Y STANDBY DEMAND RAT Back-Up <u>(per KW)</u>	E – SUMMER ——\$0.16	2 \$0.160		
	B. \$0.08	Maintenance <u>(per KW)</u> 80		—\$0.081		
3.	DAIL A.	Y STANDBY DEMAND RAT Back-Up <u>(per KW)</u>	E – WINTER \$0.17	1 \$0.169		
	B. \$0.08	Maintenance <u>(per KW)</u> 84		\$0.086		
4.	BACI A.	K-UP ENERGY CHARGES Per_kWh in excess of Sup Contract Capacity		\$0.09337		
5.	BACI A.	K-UP ENERGY CHARGES <u>Per</u> kWh in excess of Sup Contract Capacity		\$0.07100		

P.S.C. MO. No. <u>1 1st</u>		Revised Original Sheet No. 128.4			
Canceling P.S.C. MO. No. <u>1</u>		D. No1	Original Sheet No. <u>128.4</u>		
			For Missouri Retail Service Area		
		STANDBY SERVICE RIDI Schedule SSR	ER		
RATES: (Co	ntinued)		LGS	LGS	
4	OTAN		Secondary Voltage	Primary Voltag	
1.	A.	DBY FIXED CHARGES Administrative Charge	\$130.00	\$130.00	
	В.	Facilities Charge (per month per KW of Contracted Standby Capacity)			
		a) Summer b) Winter	\$0.111 \$0.075	\$0.107 \$0.072	
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.111	\$0.107	
2.	DAILY A.	<pre>/ STANDBY DEMAND RATE – SUMMER Back-Up (per KW)</pre>	\$0.193	\$0.139	
	B. \$0.07	Maintenance <u>(per KW)</u> 0	\$0.097		
3.	DAILY A.	′ STANDBY DEMAND RATE – WINTER Back-Up <u>(per KW)</u>	\$0.184	\$0.130	
	В.	Maintenance (per KW)	\$0.092	\$0.065	
4.	BACK A.	C-UP ENERGY CHARGES – SUMMER Per kWh in excess of Supplemental Contract Capacity	\$0.09174	\$0.08897	
5.	BACK A.	C-UP ENERGY CHARGES - WINTER Per kWh in excess of Supplemental Contract Capacity	\$0.06990	\$0.06736	

		MISSOURI OPERATIONS COMPANY	Doviced Original	Shoot No 129 E	
		O. No. <u>1 1st</u> O. No. <u>1</u>	•	et No. 128.5	
anooning 1	.0.0. 10	<u> </u>	For Missouri Retail Service Area		
		STANDBY SERVICE RID	ER		
		Schedule SSR			
ATES: (Co	ntinued)		LPS	LPS	
			LP5 Secondary Voltage	-	
1.	STAN A.	NDBY FIXED CHARGES Administrative Charge	\$430.00	\$430.00	
	В.	Facilities Charge (per month per KW of Contracted Standby Capacity)			
		a) Summer b) Winter	\$1.332 \$0.693	\$1.292 \$0.673	
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1.332	\$1.292	
2.	DAIL` A.	Y STANDBY DEMAND RATE – SUMMER Back-Up (per KW)	\$0.745	\$0.702	
	B. \$0.35	Maintenance <u>(per KW)</u>	\$0.372		
3.	DAIL` A.	Y STANDBY DEMAND RATE – WINTER Back-Up <u>(per KW)</u> —	\$0.536	\$0.499	
	B. \$0.25	Maintenance <u>(per KW)</u> 0	\$0.268		
4.	BACł A.	K-UP ENERGY CHARGES – SUMMER <u>Per</u> kWh in excess of Supplemental Contract Capacity	\$0.05678	\$0.05505	

5.	BAC	K-UP ENERGY CHARGES - WINTER		
	Α.	Per_kWh in excess of Supplemental Contract Capacity	\$0.05300	\$0.05142

KCP&L GREATER MISSOURI OPERATIONS COMPANY P.S.C. MO. No. _____1 1st RevisedOriginal Sheet No.128.6 Canceling P.S.C. MO. No. ____1 Original Sheet No. 128.6 For Missouri Retail Service Area STANDBY SERVICE RIDER Schedule SSR **RATES:** (Continued) LPS LPS Substation Transmission Voltage Voltage 1. STANDBY FIXED CHARGES \$430.00 \$430.00 Administrative Charge Α. Β. Facilities Charge (per month per KW of Contracted Standby Capacity) Summer \$1.264 a) \$1.255 b) Winter \$0.658 \$0.654 C. Generation and Transmission Access \$1.264 \$1.255 Charge (per month per KW of Contracted Standby Capacity) 2. DAILY STANDBY DEMAND RATE - SUMMER Back-Up (per KW) Α. \$0.506 \$0.502 В. Maintenance (per KW) \$0.253 \$0.251 DAILY STANDBY DEMAND RATE - WINTER 3. Back-Up (per KW) \$0.305 Α. \$0.307 Β. Maintenance (per KW) \$0.154 \$0.153 4. BACK-UP ENERGY CHARGES – SUMMER Per kWh in excess of Supplemental \$0.05458 \$0.05353 Α. Contract Capacity **BACK-UP ENERGY CHARGES - WINTER** 5. Per kWh in excess of Supplemental Α. \$0.05058 \$0.04929 Contract Capacity