STATE OF MISSOURI, PUE	BLIC SERVICE CO	MMISSION		
P.S.C. MO. No.	1	7 <sup>th</sup> 8 <sup>th</sup>	Revised Sheet No	127
Canceling P.S.C. MO. No.	1	6 <sup>th</sup> 7 <sup>th</sup>	Revised Sheet No	127
KCP&L Greater Missouri C	perations Compa	For Territories Served as L	_&P and MPS	

KCP&L Greater Missouri Operations Company KANSAS CITY, MO

## FUEL ADJUSTMENT CLAUSE - Rider FAC FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC (Applicable to Service Provided January 26, 2013 and Thereafter)

Accumulation Period Ending:		November 30May 30, 20132014		
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$ <del>81,079,260</del> <u>96,222,7</u> 24	\$ <del>24,162,340</del> <u>31,390,5</u> 32
2	Net Base Energy Cost (B)	-	\$ <del>76,123,625</del> <u>74,094,4</u> 33	\$ <del>23,389,067</del> <u>24,745,1</u> 73
	2.1 Base Factor (BF)		0.02278	0.02076
	2.2 Accumulation Period NSI (S <sub>AP</sub> )		3, <del>341,686,787</del> 252,60 8,999	1, <del>126,641,000</del> <u>191,96</u> <u>3,999</u>
3	(ANEC-B)		\$4 <del>,955,635</del> 22,128,29 1	\$ <del>773,273</del> 6,645,359
4	Jurisdictional Factor (J)	*	99. <del>540<u>470</u>%</del>	100.00%
5	(ANEC-B)*J		\$4 <del>,932,840</del> 22,011,01 1	\$ <del>773,273</del> 6,645,359
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)		\$4 <del>,686,198</del> 20,910,46 0	\$ <del>734,609</del> 6,313,091
8	True-Up Amount (T)	+	<del>(\$1,533,169)</del> 60,894	<u>(\$110,41594,476)</u>
9	Interest (I)	+	\$ <del>101,071</del> <u>103,758</u>	\$ <del>57,347</del> <u>51,311</u>
1	Prudence Adjustment Amount (P)	+	\$0	\$0
1	Fuel and Purchased Power Adjustment (FPA)	=	\$ <del>3,254,100</del> 21,075,11 2	\$ <del>902,371</del> <u>6,269,926</u>
1 2	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷	6,4 <del>19,033,464</del> <u>605,61</u> <u>6,283</u>	2, <del>234,678,659</del> <u>253,74</u> <u>3,508</u>
1	Current Period Fuel Adjustment Rate (FAR)	=	\$0. <del>00051</del> <u>00319</u>	\$0. <del>00040<u>00278</u></del>
1 4	Current Period $FAR_{Prim} = FAR \times VAF_{Prim}$		\$0. <del>00053</del> <u>00332</u>	\$0. <del>00042</del> <u>00290</u>
1 5	Prior Period FAR <sub>Prim</sub>	+	\$0. <del>00058</del> <u>00053</u>	\$0. <del>00155</del> <u>00042</u>
1 6	Current Annual FAR <sub>Prim</sub>		\$0. <del>00111</del> <u>00385</u>	\$0. <del>00197</del> <u>00332</u>
1 7	Current Period $FAR_{Sec} = FAR \times VAF_{Sec}$		\$0. <del>00055</del> <u>00342</u>	\$0. <del>00043</del> <u>00297</u>
1 8	Prior Period FAR <sub>Sec</sub>	+	\$0. <del>00060</del> <u>00055</u>	\$0. <del>00159</del> <u>00043</u>
1 9	Current Annual FAR <sub>Sec</sub>		\$0. <del>00115</del> <u>00397</u>	\$0. <del>00202</del> <u>00340</u>

$MPS VAF_{Prim} = 1.0419$		
$MPS VAF_{Sec} = 1.0712$		
$L\&P\ VAF_{Prim}\ =\ 1.0421$		
L&P VAF <sub>Sec</sub> = 1.0701		

ssued: December 31 June 30, 2013 2014 Effective: March September 1, 2014

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Issued by: Darrin R. Ives, Vice President