

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 1.96
Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.96

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For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

22.17 RESIDENTIAL PAY AS YOU SAVE® PILOT PROGRAM

Deleted: 23.01 BUSINESS DEMAND-SIDE MANAGEMENT

PURPOSE:

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The objective of the 12-month Pay As you Save® Pilot Program, or PAYS (Program) is to promote the installation of energy efficient measures and create long-term energy savings and bill reduction opportunities for residential participants through an on-bill charge tied to the location.

¶ The Business Demand-Side Management (DSM) Programs (Programs), which consist of eight programs, are designed to encourage business customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand. ¶

DEFINITIONS APPLICABLE TO RESIDENTIAL PAY AS YOU SAVE® PILOT:

¶ These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA. ¶

Analysis – Initial home visit, walk through and report, energy saving measures provided as a direct installation service, with customer education.

AVAILABILITY:¶
Except as otherwise provided in the terms governing a particular program, these Programs are available to any of KCP&L's customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. ¶

Assessment – Detailed home performance data collection, analysis of qualifying upgrades, preparation, and one-on-one presentation of program offer.

¶ The Programs are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(6), and monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor. ¶

Efficiency Upgrade Agreement – Agreement signed by Participants defining customer benefits and obligations, including service charges and duration of payments. If the home is a rental, this agreement will be signed by the owner and the tenant/customer.

¶ A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 4 CSR 240-20.094(6) if they:¶

Energy Efficiency Plan – Document prepared by the Program Administrator to identify recommended upgrades.

¶ <#>Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;¶
¶ <#>Operate an interstate pipeline pumping station, or;¶
¶ <#>Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs. ¶

Estimated Life – The expected duration of the savings for each individual measure or upgrade.

¶ A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility. ¶

Owner's Agreement- A separate required document indicating the owner's obligations (if participant is not the owner of the location).

¶ Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure. ¶

Property Notice – Notice attached by the Program to property records outlining benefits and obligations associated with the upgrades. In jurisdictions in which the Program cannot attach a Property Notice to property records, and in any case where a subsequent tenant is executing a rental agreement, Property Notice form must be signed by successor customer or purchaser indicating they accept benefits and obligations associated with the upgrades at the location before the sale or rental of the property.

¶ The Company reserves the right to discontinue the entire MEEIA cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. ...

Participant- Customer who agrees to the Energy Efficiency Plan, signs the Efficiency Upgrade Agreement, and who will be responsible for the monthly Service Charge.

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Program Administrator- A vendor the Company has hired to provide the necessary services to effectively implement the program.

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Program Partner- An independent contractor that the Company or the Program Administrator has approved to provide specific program services through execution of an approved service agreement.

DATE OF ISSUE: June 3, 2021, DATE EFFECTIVE: September 13, 2021
ISSUED BY: Darrin R. Ives, Vice President Kansas City, MO

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 ~~Fourth~~ Revised Sheet No. 1.97

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For Missouri Retail Service Area

RULES AND REGULATIONS
ELECTRIC

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(continued)¶**

¶ Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:¶

¶ **Applicant** – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.¶

¶ **Demand-Side Program Investment Mechanism (DSIM)** – A mechanism approved by the Commission in KCP&L’s filing for demand-side programs approval in Case No. EO-2015-0240.¶

¶ **Energy Efficiency** - Measures that reduce the amount of electricity required to achieve a given end use.¶

¶ **Incentive** – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures. ¶

¶ **Long-Lead Project**- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by the end of the Program Period according to the terms and implementation of the MEEIA 2016-2018 Energy Efficiency Plan that will require until a date 12 months from the end of the Program Period to certify completion.¶

¶ **Measure** – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).¶

¶ **Participant** – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.¶

¶ **Program Administrator** – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.¶

¶ **Program Partner** – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement. ¶

¶ **Program Period** – The period from April 1, 2016 through December 31, 2019, unless earlier terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – www.kcpl.com.¶

¶ **Project** – One or more Measures proposed by an Applicant in a single application.¶

Issued: ~~June 3, 2021~~
Issued by: Darrin R. Ives, Vice President

Effective: ~~September 13, 2021~~
1200 Main Kansas City, MO 64105

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For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

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TERM:¶
These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective from the effective date of the tariff sheets to December 31, 2019, unless an earlier termination date is ordered or approved by the Commission. ¶

¶
If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer. ¶

DESCRIPTION:¶
The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:¶
<#>Business Energy Efficiency Rebates - Custom¶
<#>Business Energy Efficiency Rebates - Standard¶
<#>Business Programmable Thermostat¶
<#>Strategic Energy Management¶
<#>Block Bidding¶
<#>Small Business Direct Install¶
<#>Demand Response Incentive¶
In addition, KCP&L customers have access to the Online Business Energy Audit.¶

¶
Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the KCP&L website, www.kcpl.com.¶

CHANGE PROCESS:¶
The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure. ¶

¶
<#>Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants: ¶
<#>Discuss proposed change with Program Administrator.¶
<#>Discuss proposed change with Evaluator.¶
<#>Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.).¶

Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five

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EFFECTIVE: September 13, 2021
Kansas City, MO

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Deleted: business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);¶
<#>Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;¶
<#>Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes; ¶
<#>Make changes to forms and promotional materials;¶
<#>Update program website;¶
<#> ¶

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Deleted: File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2015-0240; and...

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PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:...¶

¶
Incremental Annual kWh Savings Targets at Customer Side of Meter ...

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