STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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P.S.C. MO. No.

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KCP&L Greater Missouri Operations Company

FOR: All Territory Formerly Served by Aquila Networks – L&P and Aquila Networks – MPS

<b>KANSAS CIT</b>	Y, MO 64106
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ADOPTION	NOTICE
ELECT	RIC

On July 14, 2008, the transactions authorized by the Missouri Public Service Commission ("Commission") Report and Order dated July 1, 2008, in Case No. EM-2007-0374 closed. As a result, a wholly-owned subsidiary of Great Plains Energy Incorporated ("Great Plains Energy"), a Missouri corporation, was merged with and into Aquila, Inc. ("Aquila"), a Delaware corporation. Aquila was the surviving corporation. Once authorized by the Commission to do so, Aquila began doing business as KCP&L Greater Missouri Operations Company. Since that time, Aquila changed its name to KCP&L Greater Missouri Operations Company in accordance with §253 of the Delaware General Corporation Law. The company will continue doing business as KCP&L Greater Missouri Operations Company.

KCP&L Greater Missouri Operations Company hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Aquila, Inc. dba KCP&L Greater Missouri Operations Company filed with and approved by the Commission before the effective date of this tariff. KCP&L Greater Missouri Operations Company will operate in the areas formerly served by Aquila Networks – L&P and Aquila Networks – MPS using the name KCP&L Greater Missouri Operations Company.

DATE OF ISSUE: ISSUED BY: November 3, 2008 EFFEC Chris Giles, Vice President Regulatory Affairs

EFFECTIVE DATE:

December 3, 2008

CANCELLED Ocober 7, 2019 Missouri Public Service Commission EN-2020-0064; JE-2020-0046

FILED Missouri Public Service Commision EN-2009-0164; JE-2009-0312 STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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P.S.C. MO. No.

Original

Sheet No.

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Aquila, Inc. dba KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106 FOR: All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS

#### ADOPTION NOTICE ELECTRIC

Effective upon the closing of the transactions authorized by the Missouri Public Service Commission ("Commission") Report and Order dated July 1, 2008, in Case No. EM-2007-0374, which is tentatively set for July 14, 2008, a whollyowned subsidiary of Great Plains Energy Incorporated ("Great Plains Energy"), a Missouri corporation, will be merged with and into Aquila, Inc. ("Aquila"), a Delaware corporation. Aquila will be the surviving corporation. Once the merger is consummated, Aquila, Inc. dba Aquila Networks – L&P and Aquila, Inc. dba Aquila Networks – MPS (collectively, "Aquila Networks") will begin doing business as KCP&L Greater Missouri Operations Company. It is further contemplated that Aquila will subsequently change its name to KCP&L Greater Missouri Operations Company in accordance with §253 of the Delaware General Corporation Law, after which the company will continue doing business as KCP&L Greater Missouri Operations Company.

Pursuant to the Commission's Report and Order dated July 1, 2008, issued in said case, effective upon the closing Aquila, Inc. dba KCP&L Greater Missouri Operations Company hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Aquila Networks filed with and approved by the Commission before the effective date of this tariff. Aquila, Inc. dba KCP&L Greater Missouri Operations Company will operate in the area served by Aquila Networks using the name KCP&L Greater Missouri Operations Company.

DATE OF ISSUE: ISSUED BY:

CANCELLED December 3, 2008 Missouri Public Service Commission EN-2009-0164; JE-2009-0312 FILED Missouri Public Service Commision EN-2009-0015 1\_\_\_\_\_

P.S.C. MO. No.

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## **KCP&L Greater Missouri Operations Company**

## Schedule of Rates For Electricity

#### APPLYING TO THE FOLLOWING TERRITORY

All Territory Formerly Served by Aquila Networks – L&P And Aquila Networks - MPS

DATE OF ISSUE: ISSUED BY:

CANCELLED November 1, 2019 Missouri Public Service Commission JE-2020-0052 November 3, 2008 EF Chris Giles, Vice President Regulatory Affairs

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P.S.C. MO. No.

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## Aquila, Inc. dba

### **KCP&L Greater Missouri Operations Company**

## Schedule of Rates For Electricity

APPLYING TO THE FOLLOWING TERRITORY

All Territory of Aquila Networks – L&P And Aquila Networks - MPS

DATE OF ISSUE: ISSUED BY: CANCELLED December 3, 2008 Missouri Public Service Commission EN-2009-0164; JE-2009-0312 July 2, 2008 Chris Giles, Vice President Regulatory Affairs

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P.S.C. MO. No. 1

#### AQUILA, INC. d/b/a AQUILA NETWORKS, AQUILA NETWORKS – L&P, And AQUILA NETWORKS – MPS

## SCHEDULE OF RATES FOR ELECTRICITY

APPLYING TO THE FOLLOWING TERRITORY

All Territory of Aquila Networks – L&P And Aquila Networks – MPS

CANCELLED August 8, 2008 Missouri Public Service Commission

#### EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

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Revised Sheet No. 1

Canceling P.S.C. MO. No. \_\_\_\_\_1

9th Revised Sheet No. 1

For Missouri Retail Service Area

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Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President January 9, 2023

KCP&L GREATER MISSOURI OPERA	ATIONS COMPANY
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**P.S.C. MO. No.** 1

Revised Sheet No. 1

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9th 8th

Revised Sheet No. 1

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FILED Missouri Public Service Commission ER-2016-0156; YE-2017-0068 February 22, 2017

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> Issued: December 16, 2009 Issued by: Curtis D. Blanc, Sr. Director

T.

Effective: January 19, 2010 FILED Missouri Public Service Commission JE-2010-0389

Unofficial copy via www.aquila.com

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. <u>1</u> <u>2<sup>nd</sup></u> Canceling P.S.C. MO. No. <u>1</u> <u>1<sup>st</sup></u> Aquila, Inc., dba	Revised Sheet No. Revised Sheet No.	<u>1</u> 1
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FILED Missouri Public Service Commision

ET-2008-0396

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> FILED Missouri Public Service Commision

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P.S.C. MO. No. Canceling P.S.C. MO. No.

1<sup>st</sup>

Revised Sheet No. 2 Original Sheet No. 2

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS KANSAS CITY, MO 64138

TABLE OF CONTENTS (Continued)
ELECTRIC

Type of Service

<u>Schedule</u> Sheet No.

RATES: AQUILA NETWORKS – MPS (Continued)	
Time-of-Day	
Residential Service Time-Of-Day	MO60066
General Service Time-Of-Day	), MO630, MO64067
Thermal Energy Storage Pilot Program	MO650, MO66070
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Real-Time Price Program	73
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Economic Development Rider	
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Municipal Street Lighting Service	
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Special Rules and Regulations	
Non-Standard Street and Area Light Facilities	95
RATES: AQUILA NETWORKS – L&P AND AQUILA NETWORKS – MPS	
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Curtailable Demand Rider	
Cogeneration Purchase Schedule	
Special Isolated Generating Plant Electric Service	
Municipal Underground Cost Recovery Rider	
Tax And License Rider	
Interim Energy Charge Rider	
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STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION
P.S.C. MO. No1	Original Sheet No. 2
P.S.C. MO. No	Sheet No
Aquila, Inc., dba	
AQUILA NETWORKS For All Territory Served by Ac	quila Networks – L&P and Aquila Networks – MI
KANSAS CITY, MO 64138	Missouri Public
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	REC'D APR 14 2004
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	MO650, MO66070
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RATES: AQUILA NETWORKS - L&P AND AQUILA I	NETWORKS – MPS
	MO700102
	vice103

# CANCELLED

MAR 2 3 2005 д Public Service Commission MISSOURI

Missouri Public Service Commission ER-2004-0034 FILED APR 22 2004

Issued: April 14, 2004 Issued by: Dennis Williams, Regulatory Services Effective: April 22, 2004

#### EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st

\_\_\_\_\_

Revised Sheet No. 2.1

Canceling P.S.C. MO. No.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

Original Sheet No. 2.1 For Missouri Retail Service Area

TABLE OF CONTENTS (Continued) ELECTRIC				
Rate Schedule Title	<u>Schedule</u>	Sheet No.		
Customer Generation & Renewables				
Parallel Generation Contract Service	MO700	102		
Net Metering Interconnection Application Agreement		110		
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Solar Subscription Rider	SSP	109		
Renewable Energy Rider	RER	139		
Low-Income Solar Subscription Pilot Rider	LIS	162		
Energy Efficiency, Demand Response, & End Use				
Thermal Energy Storage Pilot Program	MO650, MO660	70		
Voluntary Load Reduction Rider		96		
Curtailable Demand Rider		99		
Demand Side Investment Mechanism Rider	DSIM	138		
Clean Charge Network	CCN	154		
Market Based Demand Response	MBDR	156		
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Municipal Underground Cost Recovery Rider		105		
Tax and License Rider		108		
Economic Development Rider		120		
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Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)		137		
Primary Discount Rider		140		
Large Power Off-Peak Rider	MOPS-1 PED	153 155		
Limited Large Customer Economic Development Discount Rider	PED	155		

January 9, 2023

Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

P.S.C. MO. No. \_\_\_\_\_1

Canceling P.S.C. MO. No.

Original Sheet No. 2.1

Sheet No.

For Missouri Retail Service Area

TABLE OF CONTENTS (Continued) ELECTRIC				
Rate Schedule Title	<u>Schedule</u>	<u>Sheet No.</u>		
Customer Generation & Renewables				
Parallel Generation Contract Service	MO700	102		
Net Metering Interconnection Application Agreement		110		
Standby Service Rider	SSR	128		
Solar Subscription Pilot Rider	SSP	109		
Renewable Energy Rider	RER	139		
Energy Efficiency, Demand Response, & End Use				
Thermal Energy Storage Pilot Program	MO650, MO660	70		
Voluntary Load Reduction Rider		96		
Curtailable Demand Rider		99		
Demand Side Investment Mechanism Rider	DSIM	138		
Clean Charge Network	CCN	154		
Market Based Demand Response	MBDR	156		
Riders and Surcharges				
Underutilized Infrastructure Rider	UIR	103		
Municipal Underground Cost Recovery Rider		105		
Tax and License Rider		108		
Economic Development Rider		120		
Fuel Adjustment Clause Rider (FAC)		124		
Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)		137		
Primary Discount Rider		140		
Large Power Off-Peak Rider	MOPS-1	153		
Limited Large Customer Economic Development Discount Rider	PED	155		

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FILED Missouri Public Service Commission ER-2018-0146; YE-2019-0085

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION						
Ρ.	S.C. MO. No.	1	Original Sheet No. <u>10</u>			
Canceling P.	S.C. MO. No.		Sheet No.			
Aquila, Inc.,						
AQUILA NE		For Territory S	erved by Aquila Networks – MPS			
	TY, MO 64138					
			DKS MDS (Continued)			
DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)						
		ELECTRIC				
CASS COUN						
<u>TOWNSHIP</u>	RANGE	SECTIONS				
42 North	29 West	1 - 12				
42 North	30 West	1 - 14				
42 North	31 West	1, 2, 12				
43 North	29 West	1 - 36				
43 North	30 West	1 - 36				
43 North	31 West	1 - 36				
43 North	32 West	1 - 36				
43 North	33 West	1, 2, 11 - 36				
44 North	29 West	4 - 9, 16 - 21, 28 - 36				
44 North	30 West	1 - 36				
44 North	31 West	1 - 36				
44 North	32 West	1 - 36				
44 North	33 West					
45 North	29 West	4 - 9, 16 - 21, 28 - 33				
45 North	30 West	1 - 36				
45 North	31 West	1 - 36				
45 North	32 West	1 - 36				
45 North	33 West	1, 12, 13, 24, 25, 36				
46 North	29 West	4 - 9, 16 - 21, 28 - 33				
46 North		1 - 36				
	30 West					
46 North	31 West	1 - 36				
46 North	32 West	1 - 36				
46 North	33 West	1 - 4, 10 - 15, 22 - 27, 34 - 36				
		OFOTIONO				
TOWNSHIP	RANGE	SECTIONS				
33 North	27 West	6, 7, 18, 19				
33 North	28 West	1 - 24				
33 North	29 West	1, 12, 13, 24				
34 North	27 West	6, 7, 18, 19, 30, 31				
34 North	28 West	1 - 36				
34 North	29 West	1, 12, 13, 24, 25, 36				
35 North	27 West	5 - 8, 17 - 20, 29 - 32				
35 North	28 West	1 - 36				
36 North	27 West	17 - 20, 29 - 32				
36 North	28 West	13 - 36				

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

CANCELLED July 23, 2021 Missouri Public Service Commission EO-2021-0339; YE-2021-0256

STATE OF MISSOURI, PUBLIC	C SERVICE CO	MMISSION		
P.S.C. MO. No.	1	1 <sup>st</sup>	Revised Sheet No.	11
Canceling P.S.C. MO. No.	1		Original Sheet No.	11
Aquila, Inc., dba AQUILA NETWORKS		Ear Tarriton ( S	anvad by Aquila Natwor	
KANSAS CITY, MO 64138			erved by Aquila Networ	k9 - IVIPO

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued) ELECTRIC

#### **CLAY COUNTY**

TOWNSHIP	RANGE	SECTIONS
51 North	30 West	<u>4 - 14, 17 - </u> 19, 30
51 North	31 West	1 - 31, 33 - 36
51 North	32 West	1 - 3, 11 - 14, 23 - 25
52 North	30 West	31 - 33
52 North	31 West	5 - 8, 17 - 20, 29 - 36
52 North	32 West	1 - 36
52 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
53 North	31 West	5 - 8, 17 - 20, 29 - 32
53 North	32 West	1 - 36
53 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
54 North	31 West	31, 32
54 North	32 West	31 - 36
54 North	33 West	34 - 36
See also the t	erritorial agree	ment information on Sheet 17.1

#### **CLINTON COUNTY**

TOWNSHIP	RANGE	<u>SECTIONS</u>
54 North	32 West	<u>4 - 9, 13 - 3</u> 0
54 North	33 West	1 - 3, 10 - 15, 22 - 27
55 North	33 West	22 - 27, 34 - 36
See also the territorial agreement information on Sheet 17.1		

## DADE COUNTY

TOWNSHIP	RANGE	SECTIONS
31 North	27 West	6, 7
31 North	28 West	1 - 12
31 North	29 West	1, 12
32 North	27 West	6, 7, 18, 19, 30, 31
32 North	28 West	1 - 36
32 North	29 West	1, 12, 13, 24, 25, 36
33 North	27 West	30, 31
33 North	28 West	25 - 36
33 North	29 West	25, 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

CANCELLED September 6, 2019 Missouri Public Service Commission JE-2020-0024

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION
P.S.C. MO. No. 1	Original Sheet No. 11
Canceling P.S.C. MO. No.	Sheet No.
Aquila, Inc., dba	
AQUILA NETWORKS	For Territory Served by Aquila Networks – MPS
KANSAS CITY, MO 64138	
DESCRIPTION OF SERVICE TERRITORY,	AQUILA NETWORKS – MPS (Continued)
ELECT	RIC

## **CLAY COUNTY**

TOWNSHIP	RANGE	SECTIONS
51 North	30 West	4 - 14, 17 - 19, 30
51 North	31 West	1 - 31, 33 - 36
51 North	32 West	1 - 3, 11 - 14, 23 - 25
52 North	30 West	31 - 33
52 North	31 West	5 - 8, 17 - 20, 29 - 36
52 North	32 West	1 - 36
52 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
53 North	31 West	5 - 8, 17 - 20, 29 - 32
53 North	32 West	1 - 36
53 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
54 North	31 West	31, 32
54 North	32 West	31 - 36
54 North	33 West	34 - 36

## **CLINTON COUNTY**

<b>TOWNSHIP</b>	<u>RANGE</u>	SECTIONS
54 North	32 West	4 - 9, 13 - 30
54 North	33 West	1 - 3, 10 - 15, 22 - 27
55 North	33 West	22 - 27, 34 - 36

## DADE COUNTY

TOWNSHIP	RANGE	SECTIONS
31 North	27 West	6, 7
31 North	28 West	1 - 12
31 North	29 West	1, 12
32 North	27 West	6, 7, 18, 19, 30, 31
32 North	28 West	1 - 36
32 North	29 West	1, 12, 13, 24, 25, 36
33 North	27 West	30, 31
33 North	28 West	25 - 36
33 North	29 West	25, 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

STATE OF MISSOURI, PUBLIC SERVICE	COMMISSION
P.S.C. MO. No. <u>1</u>	Original Sheet No. 13
Canceling P.S.C. MO. No.	Sheet No.
Aquila, Inc., dba	
AQUILA NETWORKS	For Territory Served by and Aquila Networks – MPS
KANSAS CITY, MO 64138	
DESCRIPTION OF SERVICE TEF	RRITORY, AQUILA NETWORKS – MPS (Continued)

## **JACKSON COUNTY**

TOWNSHIP	RANGE	SECTIONS
47 North	29 West	<u>4 - 9, 16 - 2</u> 1, 28 - 33
47 North	30 West	1 - 36
47 North	31 West	1 - 36
47 North	32 West	1 - 5, 8 - 36
47 North	33 West	9 - 16, 20 - 29, 32 - 36
48 North	29 West	4 - 9, 16 - 21, 28 - 33
48 North	30 West	1 - 36
48 North	31 West	1 - 36
48 North	32 West	1 - 5, 8 - 17, 20 - 36
49 North	29 West	4 - 9, 16 - 21, 28 - 33
49 North	30 West	1 - 3, 10 - 15, 19 - 36
49 North	31 West	19 - 36
49 North	32 West	21 - 29, 32 - 36
50 North	29 West	5 - 9, 16 - 21, 28 - 33
50 North	30 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
51 North	29 West	23, 26, 27, 34, 35

## JOHNSON COUNTY

All of Johnson County except Township 48 North, Range 24 West, Section 25, which is the extreme NE section.

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

CANCELLED January 10, 2018 Missouri Public Service Commission EA-2018-0021; YE-2018-0076

STATE OF MISSOURI, PUBLIC SERVICE CO	DMMISSION
P.S.C. MO. No. <u>1</u>	Original Sheet No. 14
Canceling P.S.C. MO. No.	Sheet No.
Aquila, Inc., dba AQUILA NETWORKS KANSAS CITY, MO 64138	For Territory Served by Aquila Networks – MPS
DESCRIPTION OF SERVICE TERRI	TORY, AQUILA NETWORKS – MPS (Continued)

## LAFAYETTE COUNTY

TOWNSHIP	RANGE	<u>SECTIONS</u>
48 North	24 West	2 - 11, 14 - 23
48 North	25 West	1 - 24
48 North	26 West	1 - 24
48 North	27 West	1 - 36
48 North	28 West	1 - 36
48 North	29 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
49 North	24 West	31 - 35
49 North	25 West	31 - 36
49 North	26 West	25 - 36
49 North	27 West	4 - 9, 16 - 21, 25 - 36
49 North	28 West	1 - 36
49 North	29 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
50 North	25 West	1 - 8
50 North	26 West	1 - 12, 17, 18
50 North	27 West	1 - 21, 28 - 33
50 North	28 West	1 - 36
50 North	29 West	13, 15, 22 - 27, 34 - 36
51 North	25 West	1 - 36
	26 West	19 - 36
51 North	27 West	22 - 27, 33 - 36
51 North	28 West	22, 26 - 29, 31 - 36

#### LIVINGSTON COUNTY

RANGE	SECTIONS
23 West	6, 7, 18
24 West	1 - 3, 10 - 13
23 West	1 - 12, 15 - 22, 27 - 31
24 West	1 - 27, 34 - 36
25 West	1 - 24
23 West	1 - 36
24 West	1 - 36
25 West	1 - 36
	23 West 24 West 23 West 24 West 25 West 23 West 24 West

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

CANCELLED September 22, 2021 Missouri Public Service Commission EO-2021-0388; YE-2022-0039

STATE OF MISSOURI, PUB	LIC SERVICE COM	/MISSION		
P.S.C. MO. No	1	1 <sup>st</sup>	Revised Sheet No.	16
Canceling P.S.C. MO. No.	1		Original Sheet No.	16
Aquila, Inc., dba				
AQUILA NETWORKS		For Territory S	erved by Aquila Netwo	rks – MPS
KANSAS CITY, MO 64138				

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued) ELECTRIC

#### **PLATTE COUNTY**

TOWNSHIP	RANGE	SECTIONS
51 North	34 West	5, 6
51 North	35 West	1 - 4, 9, 10
52 North	33 West	4 - 9, 16 - 21, 28 - 33
52 North	34 West	1 - 36
52 North	35 West	1 - 29, 32 - 36
52 North	36 West	1, 12, 13, 24, 25
53 North	33 West	4 - 9, 16 - 21, 28 - 33
53 North	34 West	1 - 36
53 North	35 West	1 - 36
53 North	36 West	1 - 5, 8 - 17, 22 - 26, 34 - 36
54 North	33 West	4 - 9, 16 - 21, 28 - 33
54 North	34 West	1 - 36
54 North	35 West	1 - 36
54 North	36 West	11 - 15, 21 - 29, 31 - 36
55 North	33 West	31 - 33
55 North	34 West	31 - 36
55 North	35 West	32 - 36
See also the	territorial agr	eement information on Sheet 17 1

See also the territorial agreement information on Sheet 17.1

#### **RAY COUNTY**

TOWNSHIP	RANGE	SECTIONS
50 North	27 West	4 - 8
50 North	28 West	3 - 10, 16 - 18
50 North	29 West	1 - 3, 12, 13
51 North	26 West	1 - 24
51 North	27 West	1 - 35
51 North	28 West	1 - 33
51 North	29 West	1 - 29, 32 - 36
52 North	26 West	1 - 36
52 North	27 West	1 - 36
52 North	28 West	1, 9, 12 - 36
52 North	29 West	27 - 36
53 North	26 West	1 - 36
53 North	27 West	1 - 5, 8 - 36
53 North	28 West	13, 24, 25, 36
54 North	26 West	25 - 36
54 North	27 West	25 - 29, 32 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

CANCELLED IOI September 6, 2019 Missouri Public Service Commission JE-2020-0024

STATE OF MISSOURI, PUBLIC SERVICE CC	DMMISSION
P.S.C. MO. No. 1	Original Sheet No. 16
Canceling P.S.C. MO. No.	Sheet No.
Aquila, Inc., dba	
AQUILA NETWORKS	For Territory Served by and Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued) ELECTRIC

## PLATTE COUNTY

KANSAS CITY, MO 64138

TOWNSHIP	RANGE	<u>SECTIONS</u>
51 North	34 West	5, 6
51 North	35 West	1 - 4, 9, 10
52 North	33 West	4 - 9, 16 - 21, 28 - 33
52 North	34 West	1 - 36
52 North	35 West	1 - 29, 32 - 36
52 North	36 West	1, 12, 13, 24, 25
53 North	33 West	4 - 9, 16 - 21, 28 - 33
53 North	34 West	1 - 36
53 North	35 West	1 - 36
53 North	36 West	1 - 5, 8 - 17, 22 - 26, 34 - 36
54 North	33 West	4 - 9, 16 - 21, 28 - 33
54 North	34 West	1 - 36
54 North	35 West	1 - 36
54 North	36 West	11 - 15, 21 - 29, 31 - 36
55 North	33 West	31 - 33
55 North	34 West	31 - 36
55 North	35 West	32 - 36

## **RAY COUNTY**

TOWNSHIP	RANGE	SECTIONS
50 North	27 West	4 - 8
50 North	28 West	3 - 10, 16 - 18
50 North	29 West	1 - 3, 12, 13
51 North	26 West	1 - 24
51 North	27 West	1 - 35
51 North	28 West	1 - 33
51 North	29 West	1 - 29, 32 - 36
52 North	26 West	1 - 36
52 North	27 West	1 - 36
52 North	28 West	1, 9, 12 - 36
52 North	29 West	27 - 36
53 North	26 West	1 - 36
53 North	27 West	1 - 5, 8 - 36
53 North	28 West	13, 24, 25, 36
54 North	26 West	25 - 36
54 North	27 West	25 - 29, 32 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

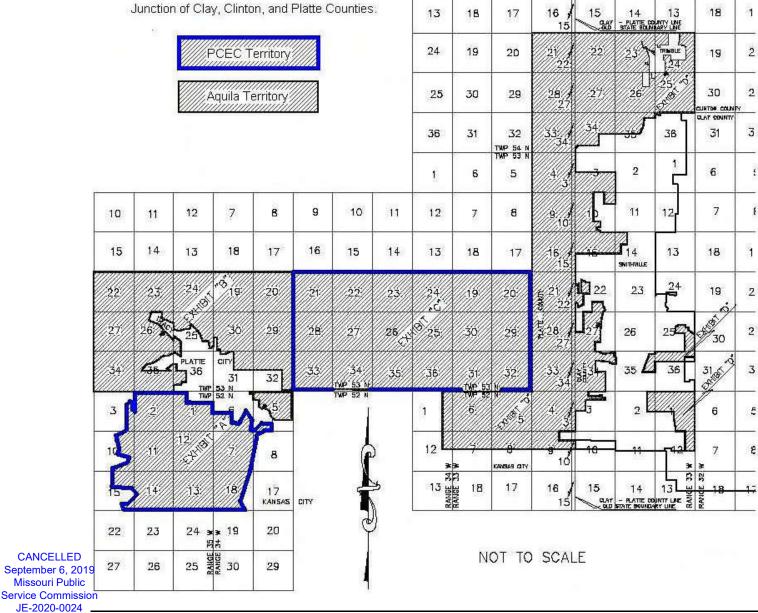
STATE OF MISSOURI, PUE	3LIC SERVICE CO	MMISSION		
P.S.C. MO. No.	1	1st	Revised Sheet No	17.1
Canceling P.S.C. MO. No.	1		Original Sheet No.	17.1
-			For Missouri Retail Se	rvice Area
	[	ELECTRIC		

RESERVED FOR FUTURE USE

CANCELLED July 23, 2021 Missouri Public Service Commission EO-2021-0339; YE-2021-0256

STATE OF MISSOURI, PUBLIC SERVICE COMM	IISSION
P.S.C. MO. No1	Original Sheet No. 17.1
Canceling P.S.C. MO. No.	Sheet No.
Aquila, Inc., dba	
AQUILA NETWORKS	For Territory Served by Aquila Networks – MPS
KANSAS CITY, MO 64138	
DESCRIPTION OF SERVICE TERRITOR	Y, AQUILA NETWORKS – MPS (Continued)
ELE	CTRIC

Platte-Clay Electric Cooperative, Inc. ("PCEC"), and Aquila, Inc. agree to the service territories shown in the map, below. In regards to the diagonally marked areas, both PCEC and Aquila retain the right to furnish electric service to all existing structures served as of February 28, 2007. Aquila has exclusive service within sections labeled Exhibit B and Exhibit D. PCEC has exclusive service within sections labeled Exhibit A and Exhibit C. PCEC may also serve new structures if it has primary circuits already installed within the particular phase of the following developments: Carpenters Addition, Erdmann Addition, Homan Addition, Blue Bird Station, Wanigan Woods, Timber Springs, Clinton Estates Phases 1 & 2, Lake Entrance Estates, and Town & Country Estates. More details, metes and bounds descriptions of the territories, and additional maps are available in the Territorial Agreement filed in Case No. EO-2007-0325, which supersedes all previous agreements between PCEC and Aquila.



Issued: August 3, 2007 Issued by: Gary Clemens, Regulatory Services Effective: September 4, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SION		
P.S.C. MO. No1	7 <sup>th</sup>	_ Revised Sheet No	18
Canceling P.S.C. MO. No. 1	6 <sup>th</sup>	Revised Sheet No.	18
KCP&L Greater Missouri Operations Company		For Territory Serve	d as L&P
KANSAS CITY, MO		-	

<b>RESIDENTIAL SERVICE – GENERAL US</b>	ЗE
ELECTRIC	

#### **AVAILABILITY**

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

## BASE RATE, MO910

Service Charge for each bill	\$9.54
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.1191
Billing cycles October through May	
for the first 650 kWh's	\$.1058
for all over 650 kWh's	\$.0780
MEEIA DSIM Charge all kWh	\$0.00311

#### LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO911</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

## MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED February 22, 2017 Missouri Public Service Commission ER-2016-0156; YE-2017-0068

Issued: November 6, 2014 Issued by: Darrin R. Ives, Vice President December 1, 2014 Effective: December 6, 2014

STATE OF MISSOURI, PUBLIC SERVICE CO	OMMISSION		
P.S.C. MO. No1	6 <sup>th</sup>	Revised Sheet No.	18
Canceling P.S.C. MO. No. 1	5 <sup>th</sup>	Revised Sheet No.	18
KCP&L Greater Missouri Operations Comp	any	For Territory Served	d as L&P
KANSAS CITY, MO	-	-	

<b>RESIDENTIAL SERVICE – GENERAL USE</b>
ELECTRIC

#### **AVAILABILITY**

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

## BASE RATE, MO910

Service Charge for each bill	\$9.54
Energy Charge per kWh	•
Billing cycles June through September	
for all kWh's	\$.1191
Billing cycles October through May	
for the first 650 kWh's	\$.1058
for all over 650 kWh's	\$.0780
MEEIA DSIM Charge all kWh	\$0.00311

#### LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO911</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

## MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED December 1, 2014 Missouri Public Service Commission EO-2014-0151; YE-2015-0204

Effective: February 15, 2013

#### STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. <u>1</u>

5<sup>th</sup> 4<sup>th</sup>

Revised Sheet No. 18 Revised Sheet No. 18 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

#### **AVAILABILITY**

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

## BASE RATE, MO910

_		
	Service Charge for each bill	\$9.75
	Energy Charge per kWh	
	Billing cycles June through September	
	for all kWh's	\$0.1117
	Billing cycles October through May	
	for the first 650 kWh's	\$0.0993
	for all over 650 kWh's	\$0.0731

## LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO911</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0175; YE-2013-0326

FILED Missouri Public Service Commission ER-2012-0024; YE-2012-0429

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION	
P.S.C. MO. No1	4 <sup>th</sup>	Revised Sheet No. 18
Canceling P.S.C. MO. No. 1	3 <sup>rd</sup>	Revised Sheet No. 18
KCP&L Greater Missouri Operations Company		For Territory Served as L&P
KANSAS CITY MO		

<b>RESIDENTIAL</b> \$	SERVICE -	GENERAL	USE
	ELECTRIC		

#### **AVAILABILITY**

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

## BASE RATE, MO910

Service Charge for each bill	\$9.10
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1041
Billing cycles October through May	
for the first 650 kWh's	\$0.0926
for all over 650 kWh's	\$0.0681

## LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO911</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF	MISSOURI,	PUBLIC SERVIC	CE COMMISSION	

1

P.S.C. MO. No. \_\_\_\_\_ Canceling P.S.C. MO. No. \_\_\_\_\_ 3<sup>rd</sup>

Revised Sheet No. <u>18</u> Revised Sheet No. <u>18</u> For Territory Served as L&P

#### KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106

RESIDENTIAL SERVICE – GENERAL USE ELECTRIC

## AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

## BASE RATE, MO910

-		
	Service Charge for each bill	. \$7.90
	Energy Charge Per kWh	
	Billing cycles June through September	
	for all kWh's	\$.0905
	Billing cycles October through May	
	for the first 650 kWh's	\$.0805
	for all over 650 kWh's	\$.0592

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO911</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009 Issued by: Curtis D. Blanc, Sr. Director CANCELLED June 25, 2011 Missouri Public

Service Commission

ER-2010-0356; YE-2011-0606

Effective: September 1, 2009

FILED Missouri Public Service Commission ER-2009-0090; YE-2010-0016

	DEOIDENITIAL				
KANSAS CITY, MO 64138			-		
Aquila, Inc., dba AQUILA NETWORKS			For Territory	Served by Aquila Netwo	rks – L&P
Canceling P.S.C. MO. No.	1		1 <sup>st</sup>	Revised Sheet No.	18
P.S.C. MO. No.	1		2 <sup>nd</sup>	Revised Sheet No.	18
STATE OF MISSOURI, PUB	LIC SERVICE C	COMMISSIC	N		

## RESIDENTIAL SERVICE – GENERAL USE ELECTRIC

#### **AVAILABILITY**

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

#### BASE RATE, MO910

Service Charge for each bill	\$7.06
Energy Charge Per kWh	
Billing cycles June through September	
for all kWh's	\$.0809
Billing cycles October through May	
for the first 650 kWh's	\$.0720
for all over 650 kWh's	\$.0529

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living guarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED

Issued: May 21, 2007	September 1, 2009	Effective	<del>June 20, 2007</del>
Issued by: Gary Clemens, Regulator	ry Services Missouri Public Service Commission	Filed	May 31, 2007
	ER-2009-0090; YE-2010-0016	Missouri Public Service Commission	ER-2007-0004

STATE OF MISSOURI, PUB	LIC SERVICE COM	MISSION		
P.S.C. MO. No	1	1 <sup>st</sup>	Revised Sheet No.	18
Canceling P.S.C. MO. No.	1		Original Sheet No.	18
Aquila, Inc., dba			-	
AQUILA NETWORKS		For Territory S	erved by Aquila Networ	rks – L&P
KANSAS CITY, MO 64138		-		
	RESIDENTIAL SEP	RVICE – GENERAL U	SE	
	EL	ECTRIC		

#### **AVAILABILITY**

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

#### BASE RATE, MO910

Service Charge for each bill	\$6.26
Energy Charge Per kWh	
Billing cycles June through September	
for all kWh's	\$.0717
Billing cycles October through May	
for the first 650 kWh's	\$.0638
for all over 650 kWh's	\$.0469

#### AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO911</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Effective: March 26, 2006 Filed March 1, 2006 Missouri Public Service Commission ER-2006-0436

Issued: April 14	1, 2004		
Issued by: Der	nis Williams,	Regulatory	/ Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>Aquila, Inc., dba</u> AQUILA NETWORKS KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – GENERAL USE ELECTRIC

#### <u>AVAILABILITY</u>

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

#### BASE RATE, MO910

Service charge for each bill	\$5.80
Energy Charge Per kWh	
Billing cycles June through September	
for all kWh's	\$.0664
Billing cycles October through May	
for the first 650 kWh's	\$.0591
for all over 650 kWh's	\$.0435
In addition to the above charges, Interim Energy Charge IEC-E will be a	dded to each
customer's bill on a per kWh basis. All or a portion of this charge is pote	entially refundable as
described in Company's Interim Energy Charge Rider.	-

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO911</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Original Sheet No. 18

Sheet No.

STATE OF MISSOURI, PUBLIC	SERVICE COMMISS	ION		
P.S.C. MO. No.	1	7 <sup>th</sup>	Revised Sheet No	19
Canceling P.S.C. MO. No.	1	6 <sup>th</sup>	Revised Sheet No.	19
CP&L Greater Missouri Operations Company For Territory Served as L&P				
KANSAS CITY, MO			-	
RESIDENTI	AL SERVICE – WITH I	ELECTRIC SI	PACE HEATING	

#### **AVAILABILITY**

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

#### BASE RATE, MO920

Service Charge for each bill	\$9.54
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.1191
Billing cycles October through May	
for the first 1000 kWh's	\$.0876
for all over 1000 kWh's	\$.0590
MEEIA DSIM Charge all kWh	\$0.00311

## LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO921</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

# MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2) December 1, 2014

Issued: November 6, 2014 CANCELLED Issued by: Darrin R. Ives, Vice President February 22, 2017 Missouri Public Service Commission ER-2016-0156; YE-2017-0068 Effective: December 6, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION		
P.S.C. MO. No1	6 <sup>th</sup>	Revised Sheet No.	19
Canceling P.S.C. MO. No. 1	5 <sup>th</sup>	Revised Sheet No.	19
KCP&L Greater Missouri Operations Company	For Territory Served	as L&P	
KANSAS CITY, MO		-	
RESIDENTIAL SERVICE - WITH			

## **AVAILABILITY**

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

## BASE RATE, MO920

Service Charge for each bill	\$9.54
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.1191
Billing cycles October through May	
for the first 1000 kWh's	\$.0876
for all over 1000 kWh's	\$.0590
MEEIA DSIM Charge all kWh	\$0.00311

## LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO921</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED December 1, 2014 Missouri Public Service Commission EO-2014-0151; YE-2015-0204

## MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: January 16, 2013 Issued by: Darrin R. Ives, Senior Director Effective: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	1	5 <sup>th</sup>	Revised Sheet No.	19
Canceling P.S.C. MO. No.	1	4 <sup>th</sup>	Revised Sheet No.	19
KCP&L Greater Missouri Operations Company			For Territory Serve	d as
KANGAG CITV MO				

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING ELECTRIC

## **AVAILABILITY**

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

## BASE RATE, MO920

\$9.75
\$0.1117
\$0.0776
\$0.0521

## LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO921</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0175; YE-2013-0326

FILED Missouri Public Service Commission ER-2012-0024; YE-2012-0429

L&P

STATE OF MISSOURI, PUBLI	C SERVICE COMMIS	SION			
P.S.C. MO. No.	1	4 <sup>th</sup>	Revised Sheet No.	19	
Canceling P.S.C. MO. No. 📃	1	3 <sup>rd</sup>	Revised Sheet No.	19	
KCP&L Greater Missouri Operations Company			For Territory Serve	d as L&P	
KANSAS CITY, MO					
RESIDENTIAL SERVICE - WITH ELECTRIC SPACE HEATING					

## AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

## BASE RATE, MO920

_		
	Service Charge for each bill	\$9.10
	Energy Charge per kWh	
	Billing cycles June through September	
	for all kWh's	\$0.1041
	Billing cycles October through May	
	for the first 1000 kWh's	\$0.0723
	for all over 1000 kWh's	\$0.0486

## LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO921</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMI	ISSION		
P.S.C. MO. No1	3 <sup>rd</sup>	Revised Sheet No	19
Canceling P.S.C. MO. No1	2 <sup>nd</sup>	Revised Sheet No.	19
KCP&L Greater Missouri Operations Company		For Territory Serve	d as L&P
KANSAS CITY, MO 64106			
RESIDENTIAL SERVICE – WIT	TH ELECTRIC SPACE	EHEATING	

#### **AVAILABILITY**

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

## BASE RATE, MO920

Service Charge for each bill\$	57.90
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.0905
Billing cycles October through May	
for the first 1000 kWh's	
for all over 1000 kWh's	\$.0424

#### AVERAGE PAYMENT PLAN

See Company Rules and Regulations

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO921</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED

June 25, 2011

Missouri Public Service Commission

ER-2010-0356; YE-2011-0606

FILED Missouri Public Service Commission ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC S	SERVICE CO	MMISSION		
P.S.C. MO. No.	1	2 <sup>nd</sup>	Revised Sheet No.	19
Canceling P.S.C. MO. No.	1	1 <sup>st</sup>	Revised Sheet No.	19
Aquila, Inc., dba				
AQUILA NETWORKS		For Territory S	erved by Aquila Netwo	orks – L&P
KANSAS CITY, MO 64138		-	-	

<b>RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING</b>
ELECTRIC

#### **AVAILABILITY**

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

## BASE RATE, MO920

Service Charge for each bill	\$7.06
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.0809
Billing cycles October through May	
for the first 1000 kWh's	\$.0529
for all over 1000 kWh's	\$.0379

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO921</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Effective: June 20, 2007 Filed May 31, 2007

Service Commission.

ER-2007-0004

STATE OF MISSOURI, PUBL	IC SERVICE C	OMMISSION		
P.S.C. MO. No	1	1 <sup>st</sup>	Revised Sheet No.	19
Canceling P.S.C. MO. No.	1		Original Sheet No.	19
Aquila, Inc., dba				
AQUILA NETWORKS		For Territory S	Served by Aquila Networ	ks – L&P
KANSAS CITY, MO 64138				
RESIDEN	TIAL SERVICE	- WITH ELECTRIC SPA	CE HEATING	

#### **AVAILABILITY**

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

## BASE RATE, MO920

;	Service Charge for each bill	\$6.26
	Energy Charge per kWh	
	Billing cycles June through September	
	for all kWh's	\$.0717
	Billing cycles October through May	
	for the first 1000 kWh's	\$.0469
	for all over 1000 kWh's	\$.0336

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO921</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Cancelled

Missouri Public

Service Commission

May 31, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SSION
P.S.C. MO. No1	Original Sheet No. <u>19</u>
Canceling P.S.C. MO. No.	Sheet No
Aquila, Inc., dba	
AQUILA NETWORKS	For Territory Served by Aquila Networks – L&P
KANSAS CITY, MO 64138	
RESIDENTIAL SERVICE – WIT	H ELECTRIC SPACE HEATING

## **AVAILABILITY**

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

## BASE RATE, MO920

	ф <u>г</u> 00
Service Charge for each bill	\$5.80
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.0664
Billing cycles October through May	
for the first 1000 kWh's	\$.0435
for all over 1000 kWh's	\$.0311
In addition to the above charges, Interim Energy Charge IEC-E will be added to	each
customer's bill on a per kWh basis. All or a portion of this charge is potentially	refundable as
described in Company's Interim Energy Charge Rider.	

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO921</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSI	ON
P.S.C. MO. No1	Original Sheet No. <u>20</u>
Canceling P.S.C. MO. No.	Sheet No.
Aquila, Inc., dba	
AQUILA NETWORKS	For Territory Served by Aquila Networks – L&P
KANSAS CITY, MO 64138	
RESIDENTIAL SERVICE – WITH E	LECTRIC WATER HEATING
ELECTR	IC
AVAILABILITY	

# Available for single-phase electric service for permanently installed electric water heaters, general household lighting and appliances in a single private dwelling unit.

## BASE RATE, MO913

Service Charge for each bill	\$5.80
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.0664
Billing cycles October through May	
for the first 650 kWh's	\$.0550
for all over 650 kWh's	\$.0363
In addition to the above charges, Interim Energy Charge IEC-E will be	added to each
customer's bill on a per kWh basis. All or a portion of this charge is po	tentially refundable as
described in Company's Interim Energy Charge Rider.	-

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

To qualify for the water heating schedule, all water heaters in the residence must be electric, permanently installed, and of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. <u>MO914</u>

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION					
P.S.C. MO. No1	7 <sup>th</sup>	Revised Sheet No.	21		
Canceling P.S.C. MO. No. 1	6 <sup>th</sup>	Revised Sheet No.	21		
KCP&L Greater Missouri Operations Company For Territory Served as L&P					
KANSAS CITY, MO					
RESIDENTIAL SERVICE – OTHER USE					

## **AVAILABILITY**

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

## BASE RATE, MO915

Service Charge for each bill	\$10.51
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.1742
Billing cycles October through May	
for all kWh's	\$.1272
MEEIA DSIM Charge all kWh	\$0.00311

## LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION						
P.S.C. MO. No1	6 <sup>th</sup>	Revised Sheet No.	21			
Canceling P.S.C. MO. No. 1	5 <sup>th</sup>	Revised Sheet No.	21			
KCP&L Greater Missouri Operations Company	For Territory Served	d as L&P				
KANSAS CITY, MO						
RESIDENTIAL SERVICE - OTHER LISE						

## **AVAILABILITY**

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

## BASE RATE, MO915

Service Charge for each bill	\$10.51
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.1742
Billing cycles October through May	
for all kWh's	\$.1272
MEEIA DSIM Charge all kWh	\$0.00311

#### LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

## MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. <u>1</u>

5<sup>th</sup> 4<sup>th</sup>

Revised Sheet No. 21 Revised Sheet No. 21 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

RESIDENTIAL SERVICE – OTHER USE ELECTRIC

## **AVAILABILITY**

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

## BASE RATE, MO915

Service Charge for each bill	\$10.75
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1634
Billing cycles October through May	
for all kWh's	\$0.1194

## LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0175; YE-2013-0326

FILED Missouri Public Service Commission ER-2012-0024; YE-2012-0429

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION						
P.S.C. MO. No.	1	4 <sup>th</sup>	Revised Sheet No.	21		
Canceling P.S.C. MO. No.	1	3 <sup>rd</sup>	Revised Sheet No.	21		
KCP&L Greater Missouri Operations Company For Territory Served as L&P						
KANSAS CITY, MO						
RESIDENTIAL SERVICE – OTHER USE						

## **AVAILABILITY**

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

## BASE RATE, MO915

Service Charge for each bill\$	10.01
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1522
Billing cycles October through May	
for all kWh's	\$0.1112

## LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

S	TATE	OF	MISSOURI,	PUBLIC SERVICE	E COMMISSION	

P.S.C. MO. No. \_\_\_\_1\_ Canceling P.S.C. MO. No. \_\_\_1 2<sup>rd</sup>

Revised Sheet No. 21 Revised Sheet No. 21 For Territory Served as L&P

KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106

> RESIDENTIAL SERVICE – OTHER USE ELECTRIC

## AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

# BASE RATE, MO915

-	TVTE, MOUTO	
	Service Charge for each bill	\$8.69
	Energy Charge per kWh	
	Billing cycles June through September	
	for all kWh's	\$.1322
	Billing cycles October through May	
	for all kWh's	\$.0966

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED

June 25, 2011

Missouri Public Service Commission

ER-2010-0356; YE-2011-0606

Effective: September 1, 2009

FILED Missouri Public Service Commission ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUB	LIC SERVICE CO	MMISSION		
P.S.C. MO. No.	1	2 <sup>nd</sup>	Revised Sheet No.	21
Canceling P.S.C. MO. No.	1	1 <sup>st</sup>	Revised Sheet No.	21
Aquila, Inc., dba				
AQUILA NETWORKS		For Territory S	erved by Aquila Netwo	rks – L&P
KANSAS CITY, MO 64138		-		
			_	

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

## **AVAILABILITY**

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

## BASE RATE, MO915

Service Charge for each bill	\$7.77
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.1182
Billing cycles October through May	
for all kWh's	\$.0864

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Effective: June 20, 2007 Filed May 31, 2007 Missouri Public Service Commission ER-2007-0004

STATE OF MISSOURI, PUBL	IC SERVICE CO	MMISSION		
P.S.C. MO. No	1	1 <sup>st</sup>	Revised Sheet No.	21
Canceling P.S.C. MO. No.	1		Original Sheet No.	21
Aquila, Inc., dba			-	
AQUILA NETWORKS		For Territory S	Served by Aquila Netwo	rks – L&P
KANSAS CITY, MO 64138		-	•	
RESIDENTIAL SERVICE – OTHER USE				
ELECTRIC				

#### AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

#### BASE RATE, MO915

Service Charge for each bill\$	6.89
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.1048
Billing cycles October through May	
for all kWh's	\$.0766

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.



Issued: Ap	ril 14, 2004	
Issued by:	Dennis Williams,	<b>Regulatory Services</b>

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. \_\_\_\_\_1\_\_\_\_

Canceling P.S.C. MO. No. \_\_\_\_\_ Aquila, Inc., dba AQUILA NETWORKS KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

Original Sheet No. 21

Sheet No.

RESIDENTIAL SERVICE – OTHER USE ELECTRIC

## <u>AVAILABILITY</u>

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

## BASE RATE, MO915

Service Charge for each bill	\$6.34
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.0964
Billing cycles October through May	
for all kWh's	\$.0705
In addition to the above charges, Interim Energy Charge IEC-E will be added to	
customer's bill on a per kWh basis. All or a portion of this charge is potentially described in Company's Interim Energy Charge Rider.	refundable as

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SION			
P.S.C. MO. No. 1	7 <sup>th</sup>	Revised Sheet No.	22	
Canceling P.S.C. MO. No. 1	6 <sup>th</sup>	Revised Sheet No.	22	
KCP&L Greater Missouri Operations Company For Territory Se			d as L&P	
KANSAS CITY, MO				
RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER				

## **AVAILABILITY**

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

## BASE RATE, MO922 FROZEN

\$5.11
\$.1223
\$.0705
\$0.00311

#### LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

## MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Service Commission

ER-2016-0156; YE-2017-0068

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SION			
P.S.C. MO. No. 1	6 <sup>th</sup>	Revised Sheet No.	22	
Canceling P.S.C. MO. No. 1	5 <sup>th</sup>	Revised Sheet No.	22	
KCP&L Greater Missouri Operations Company For Territory Served as L8			as L&P	
KANSAS CITY, MO				
RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER				

## **AVAILABILITY**

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

## BASE RATE, MO922 FROZEN

Service Charge for each bill	\$5.11
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.1223
Billing cycles October through May	
for all kWh's	\$.0705
MEEIA DSIM Charge all kWh	\$0.00311

#### LEVEL PAYMENT PLAN

See Company Rules and Regulations

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

## MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED December 1, 2014 Missouri Public Service Commission EO-2014-0151; YE-2015-0204

P.S.C. MO. No	1	5 <sup>m</sup>	_ Revised Sheet No	22
Canceling P.S.C. MO. No.	1	4 <sup>th</sup>	_ Revised Sheet No	22
KCP&L Greater Missouri Ope KANSAS CITY, MO	erations Company		For Territory Serve	ed as L&P
,	PACE HEATING / W	ATER HEATING -	SEPARATE METER	

#### AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

#### BASE RATE, MO922 FROZEN

Service Charge for each bill\$	5.21
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's\$	50.1143
Billing cycles October through May	
for all kWh's\$	50.0619

#### LEVEL PAYMENT PLAN

See Company Rules and Regulations

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0175; YE-2013-0326

FILED Missouri Public Service Commission ER-2012-0024; YE-2012-0429

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION			
P.S.C. MO. No1	4 <sup>th</sup>	Revised Sheet No. 22		
Canceling P.S.C. MO. No. 1	3 <sup>rd</sup>	Revised Sheet No. 22		
<b>CP&amp;L Greater Missouri Operations Company</b> For Territory Served as L&P				
KANSAS CITY, MO				
<b>RESIDENTIAL SPACE HEATING / WAT</b>	ER HEATING	– SEPARATE METER		

## **AVAILABILITY**

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

## BASE RATE, MO922 FROZEN

Service Charge for each bill	\$4.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1064
Billing cycles October through May	
for all kWh's	\$0.0575

#### LEVEL PAYMENT PLAN

See Company Rules and Regulations

# LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

STATE OF MISSOURI, PUBLIC SERVICE	CE COMMISSION	
P.S.C. MO. No 1	3 <sup>rd</sup>	Revised Sheet No
Canceling P.S.C. MO. No1	2 <sup>nd</sup>	Revised Sheet No
KCP&L Greater Missouri Operations (	Company	For Territory Se

For Territory Served as L&P

KANSAS CITY, MO 64106

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER ELECTRIC

## AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

#### BASE RATE, MO922 FROZEN

Service Charge for each bill\$4.	.21
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's\$.	.0925
Billing cycles October through May	
for all kWh's\$.	.0499

#### AVERAGE PAYMENT PLAN

See Company Rules and Regulations

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED

June 25, 2011

Missouri Public Service Commission

ER-2010-0356; YE-2011-0606

FILED Missouri Public Service Commission ER-2009-0090; YE-2010-0016

Aquila, Inc., dba AQUILA NETWORKS For Territory Served by Aquila Networks – L8	STATE OF MISSOURI, PUBL	IC SERVICE C	OMMISSION		
Aquila, Inc., dba	P.S.C. MO. No.	1	2 <sup>nd</sup>	Revised Sheet No.	22
AQUILA NETWORKS For Territory Served by Aquila Networks – L8	Canceling P.S.C. MO. No.	1	1 <sup>st</sup>	Revised Sheet No.	22
	AQUILA NETWORKS		For Territory S	Served by Aquila Netwo	vrks – L&P

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER **ELECTRIC** 

# **AVAILABILITY**

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

### BASE RATE, MO922 FROZEN

.76
.0827
.0446

## AVERAGE PAYMENT PLAN

See Company Rules and Regulations

# LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

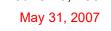
Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED

	CANCELLED	
Issued: May 21, 2007	September 1, 2009	Ef
Issued by: Gary Clemens, Regulatory	Services Missouri Public	
	Service Commission	File
	ER-2009-0090 <sup>,</sup> YE-2010-0016	Missouri

ffective: June 20, 2007 ed



Missouri Public Service Commission ER-2007-0004

STATE OF MISSOURI, PUBLIC SE	RVICE COMMISSIC	N		
P.S.C. MO. No.	1	1 <sup>st</sup>	Revised Sheet No.	22
Canceling P.S.C. MO. No.	1		Original Sheet No.	22
Aquila, Inc., dba			-	
AQUILA NETWORKS		For Territory Se	rved by Aquila Networl	ks – L&P
KANSAS CITY, MO 64138		-	•	
RESIDENTIAL SPACE	HEATING / WATER	R HEATING – SE	PARATE METER	

#### **AVAILABILITY**

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

#### BASE RATE, MO922

Service Charge for each bill	\$3.33
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	
Billing cycles October through May	
for all kWh's	\$.0395

#### AVERAGE PAYMENT PLAN

See Company Rules and Regulations

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.



STATE OF MISSOURI, PUBLIC SERVICE CO	
P.S.C. MO. No1	Original Sheet No. 22
Canceling P.S.C. MO. No.	Sheet No.
Aquila, Inc., dba	
AQUILA NETWORKS	For Territory Served by Aquila Networks – L&P
KANSAS CITY, MO 64138	
RESIDENTIAL SPACE HEATING	/ WATER HEATING – SEPARATE METER
E	ELECTRIC
, ,	/or electric water heating service to any residential n on a residential schedule. This schedule is not 995.
BASE RATE, MO922	
Service Charge for each bill	\$3.06
Energy Charge per kWh	

ALIEL BUILLO OFFICIAL OF OCLUM

Service Charge for each bill	\$3.06
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.0674
Billing cycles October through May	
for all kWh's	\$.0363
In addition to the above charges, Interim Energy Charge IEC-E will be addec	to each
customer's bill on a per kWh basis. All or a portion of this charge is potential	lly refundable as
described in Company's Interim Energy Charge Rider.	-

# AVERAGE PAYMENT PLAN

See Company Rules and Regulations

# LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least 3 kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION					
P.S.C. MO. No1	7 <sup>th</sup>	Revised Sheet No.	23		
Canceling P.S.C. MO. No. 1	6 <sup>th</sup>	Revised Sheet No.	23		
KCP&L Greater Missouri Operations Company For Territory Served as L&P					
KANSAS CITY, MO					
GENERAL SERVICE – LIMITED DEMAND					

# **AVAILABILITY**

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

# BASE RATE, MO930

Service Charge for each bill	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1595
Billing cycles October through May	
for all kWh's	\$0.1148
MEEIA DSIM Charge all kWh	\$0.00202

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				
P.S.C. MO. No1	6 <sup>th</sup>	Revised Sheet No.	23	
Canceling P.S.C. MO. No. 1	5 <sup>th</sup>	Revised Sheet No.	23	
KCP&L Greater Missouri Operations Company For Territory Served as L&P				
KANSAS CITY, MO				
GENERAL SERVICE – LIMITED DEMAND				

ENERAL SERVICE – LIMITED DEMAN
ELECTRIC

### **AVAILABILITY**

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

# BASE RATE, MO930

Service Charge for each bill	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1595
Billing cycles October through May	
for all kWh's	\$0.1148
MEEIA DSIM Charge all kWh	\$0.00202

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

# MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

#### STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

1

P.S.C. MO. No.

5<sup>th</sup> 4<sup>th</sup>

Revised Sheet No. 23 Revised Sheet No. 23 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> GENERAL SERVICE – LIMITED DEMAND ELECTRIC

### **AVAILABILITY**

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

## BASE RATE, MO930

_		
	Service Charge for each bill	. \$19.28
	Energy Charge per kWh	
	Billing cycles June through September	
	for all kWh's	\$0.1475
	Billing cycles October through May	
	for all kWh's	\$0.1062

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0175; YE-2013-0326

FILED Missouri Public Service Commission ER-2012-0024; YE-2012-0429

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SSION			
P.S.C. MO. No1	4 <sup>th</sup>	Revised Sheet No. 23		
Canceling P.S.C. MO. No1	3 <sup>rd</sup>	Revised Sheet No. 23		
<b>KCP&amp;L Greater Missouri Operations Company</b> For Territory Served as L&P				
KANSAS CITY, MO				
GENERAL SERVICE – LIMITED DEMAND				

# **AVAILABILITY**

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

# BASE RATE, MO930

Service Charge for each bill	\$17.97
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1375
Billing cycles October through May	
for all kWh's	\$0.0990

# LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	

P.S.C. MO. No. 1 3<sup>rd</sup> 2<sup>nd</sup>

Revised Sheet No. 23 Revised Sheet No. 23 For Territory Served as L&P

KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106

Canceling P.S.C. MO. No.

<b>GENERAL SERVICE – LIMITED DEMAND</b>
ELECTRIC

# AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

# BASE RATE, MO930

Service Charge for each bill	\$15.65
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.1197
Billing cycles October through May	
for all kWh's	\$.0862

# LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009 Issued by: Curtis D. Blanc, Sr. Director

CANCELLED June 25, 2011 Missouri Public Service Commission ER-2010-0356; YE-2011-0606 Effective: September 1, 2009

**FILED** Missouri Public Service Commission ER-2009-0090; YE-2010-0016

KANSAS CITY, MO 64138				
Aquila, Inc., dba AQUILA NETWORKS		For Territory	Served by Aquila Netwo	rks – L&P
Canceling P.S.C. MO. No.	1	1 <sup>st</sup>	Revised Sheet No	23
P.S.C. MO. No	1	2 <sup>nd</sup>	Revised Sheet No	23
STATE OF MISSOURI, PUBI	LIC SERVICE COMMIS			
OTATE OF MICCOURT DUR		CION		

### GENERAL SERVICE – LIMITED DEMAND ELECTRIC

## **AVAILABILITY**

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

### BASE RATE, MO930

Service Charge for each bill	\$13.99
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.1070
Billing cycles October through May	
for all kWh's	\$.0771

# LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.



STATE OF MISSOURI, PUB	LIC SERVICE CO	MMISSION		
P.S.C. MO. No	1	1 <sup>st</sup>	Revised Sheet No.	23
Canceling P.S.C. MO. No.	1		Original Sheet No.	23
Aquila, Inc., dba				
AQUILA NETWORKS		For Territory S	Served by Aquila Netwo	rks – L&P
KANSAS CITY, MO 64138			•	
	GENERAL SERV	/ICE – LIMITED DEMAN	ND	
	E	LECTRIC		

#### **AVAILABILITY**

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

### BASE RATE, MO930

Service Charge for each bill	\$12.40
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.0949
Billing cycles October through May	
for all kWh's	\$.0684

## LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

Effective: March 26 2006

Filed

Missouri Public

Service Commission

March 1, 2006

ER-2006-0436

# STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>Aquila, Inc., dba</u> AQUILA NETWORKS KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

# GENERAL SERVICE – LIMITED DEMAND ELECTRIC

# <u>AVAILABILITY</u>

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than 40 kilowatts (kW).

# BASE RATE, MO930

Service Charge for each bill	\$11.66
Energy charge per kWh	
Billing cycles June through September	
for all kWh's	\$.0892
Billing cycles October through May	
for all kWh's	\$.0643
In addition to the above charges, Interim Energy Charge IEC-D will be added to	
customer's bill on a per kWh basis. All or a portion of this charge is potentially re described in Company's Interim Energy Charge Rider.	efundable as

# LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds 3000 kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds 40 kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Original Sheet No. 23

Sheet No.

STATE OF MISSOURI, PUBLIC SERVICE COMMI	SSION	
P.S.C. MO. No1	<b>7</b> <sup>th</sup>	Revised Sheet No. 24
Canceling P.S.C. MO. No. 1	6 <sup>th</sup>	Revised Sheet No. 24
KCP&L Greater Missouri Operations Company		For Territory Served as L&P
KANSAS CITY, MO		- -
GENERAL SERVIC	E – GENERAL USE	
ELEC	CTRIC	
AVAILABILITY		
Available for lighting, power or combined light	nting and power serv	ice to any customer.
BASE RATE, MO931		
Facilities kW Charge		
For the first ten (10) Facilities kW, pe	r bill	\$43.07
For all over ten (10) Facilities kW, pe	r each Facilities kW	\$3.14
Energy Charge per kWh		
Billing cycles June through Septemb	er	
For the first 150 kWh's per Ad	ctual kW	\$0.1323
•		

For the first 150 kWh's per Actual kW	\$0.1323
For all over 150 kWh's per Actual kW	\$0.0970
Billing cycles October through May	
For the first 150 kWh's per Actual kW	\$0.0897
For all over 150 kWh's per Actual kW	\$0.0698
MEEIA DSIM Charge all kWh	\$0.00202

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

# DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$43.07 + ((25-10) \* \$3.14) = \$90.07 for the current billing period.

#### **DETERMINATION OF ACTUAL kW**

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

#### MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2) December 1, 2014

Issued: November 6, 2014 CANCELLED February 22, 201 Missouri Public Service Commission ER-2016-0156; YE-2017-0068

Effective: December 6, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SSION	
P.S.C. MO. No1	6 <sup>th</sup>	Revised Sheet No. 24
Canceling P.S.C. MO. No. 1	5 <sup>th</sup>	Revised Sheet No. 24
KCP&L Greater Missouri Operations Company		For Territory Served as L&P
KANSAS CITY, MO		
GENERAL SERVIC	E – GENERAL USE	
ELEC	TRIC	
AVAILABILITY		
Available for lighting, power or combined ligh	iting and power servic	e to any customer.
BASE RATE, MO931		
Facilities kW Charge		
For the first ten (10) Facilities kW, pe	r bill	\$43.07
For all over ten (10) Facilities kW, per	r each Facilities kW	\$3.14
Energy Charge per kWh		
Billing cycles June through September	er	
For the first 150 kWh's per Ac	tual kW	\$0.1323
For all over 150 kWh's per Ac	tual kW	\$0.0970

Billing cycles October through May For the first 150 kWh's per Actual kW ......\$0.0897 For all over 150 kWh's per Actual kW ......\$0.0698 MEEIA DSIM Charge all kWh.....\$0.00202

## LATE PAYMENT CHARGE

See Company Rules and Regulations

#### DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$43.07 + ((25-10) \* \$3.14) = \$90.07 for the current billing period.

#### DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED December 1, 2014 Missouri Public Service Commission

Missouri Public Service Commission MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS E0-2014-0151; YE-2015-0204 See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

> Issued: January 16, 2013 Issued by: Darrin R. Ives, Senior Director

Effective: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

1

P.S.C. MO. No.

5<sup>th</sup> 4<sup>th</sup>

Revised Sheet No. 24 Revised Sheet No. 24 For Territory Served as L&P

Canceling P.S.C. MO. No. <u>1</u> KCP&L Greater Missouri Operations Company KANSAS CITY, MO

> GENERAL SERVICE – GENERAL USE ELECTRIC

# **AVAILABILITY**

Available for lighting, power or combined lighting and power service to any customer.

# BASE RATE, MO931

Facilities kW Charge	
For the first ten (10) Facilities kW, per bill	\$39.80
For all over ten (10) Facilities kW, per each Facilities kW	\$2.90
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	\$0.1223
For all over 150 kWh's per Actual kW	\$0.0897
Billing cycles October through May	
For the first 150 kWh's per Actual kW	\$0.0830
For all over 150 kWh's per Actual kW	\$0.0645

# LATE PAYMENT CHARGE

See Company Rules and Regulations

# DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$39.80 + ((25-10) \* \$2.90) = \$83.30 for the current billing period.

# DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The CANCEMPENT Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this Januaschedule. Missouri Public Service Commission ER-2012-0175; YE-2013-0326 The above rate or minimum bill does not include any franchise or occupations tax. The CANCEMPENT Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this FILED Missouri Public Service Commission ER-2012-0024; YE-2012-0429

#### STATE OF MISSOURI, PUBLIC SERVICE COMMISSION 4<sup>th</sup>

1

P.S.C. MO. No.

Canceling P.S.C. MO. No. 1 KCP&L Greater Missouri Operations Company Revised Sheet No. 24 Revised Sheet No. 24 For Territory Served as L&P

**KANSAS CITY, MO** 

<b>GENERAL SERVICE – GENERAL USE</b>
ELECTRIC

 $3^{rd}$ 

# **AVAILABILITY**

Available for lighting, power or combined lighting and power service to any customer.

## BASE RATE, MO931

Facilities kW Charge	
For the first ten (10) Facilities kW, per bill	\$37.10
For all over ten (10) Facilities kW, per each Facilities kW	\$2.70
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	\$0.1140
For all over 150 kWh's per Actual kW	\$0.0837
Billing cycles October through May	
For the first 150 kWh's per Actual kW	\$0.0774
For all over 150 kWh's per Actual kW	\$0.0601

# LATE PAYMENT CHARGE

See Company Rules and Regulations

# DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be 37.10 + ((25-10) \* 2.70) = 77.60 for the current billing period.

# DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

STATE OF MISSOURI,	PUBLIC SERVICE COMMISSION
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P.S.C. MO. No. \_\_\_\_1 Canceling P.S.C. MO. No. 1 3<sup>rd</sup> 2<sup>nd</sup>

Revised Sheet No. 24 Revised Sheet No. 24 For Territory Served as L&P

KCP&L Greater Missouri Operations Company KANSAS CITY, MO 64106

> GENERAL SERVICE – GENERAL USE ELECTRIC

# AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

# BASE RATE, MO931

Facilities kW Charge	
For the first ten (10) Facilities kW, per bill\$32	2.31
For all over ten (10) Facilities kW, per each Facilities kW \$2	2.35
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	
For all over 150 kWh's per Actual kW	5.0730
Billing cycles October through May	
For the first 150 kWh's per Actual kW	6.0674
For all over 150 kWh's per Actual kW	6.0523

## LATE PAYMENT CHARGE

See Company Rules and Regulations

# DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be 32.31 + ((25-10) \* 2.35) = 67.56 for the current billing period.

#### DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Effective: September 1, 2009

FILED Missouri Public Service Commission ER-2009-0090; YE-2010-0016

Networks – L&P
Networks – L&P
: No. <u>24</u>
: No. <u>24</u>
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GENERAL SERVICE - GENERAL U	JSE
ELECTRIC	

# **AVAILABILITY**

Available for lighting, power or combined lighting and power service to any customer.

#### BASE RATE, MO931

Facilities kW Charge	
For the first ten (10) Facilities kW, per bill	\$28.89
For all over ten (10) Facilities kW, per each Facilities kW	\$2.10
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	\$.0888
For all over 150 kWh's per Actual kW	\$.0653
Billing cycles October through May	
For the first 150 kWh's per Actual kW	\$.0603
For all over 150 kWh's per Actual kW	\$.0468

# LATE PAYMENT CHARGE

See Company Rules and Regulations

# DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$28.89 + ((25-10) \* \$2.10) = \$60.39 for the current billing period.

#### DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.



STATE OF MISSOURI, PUBL	IC SERVICE COM	MISSION		
P.S.C. MO. No.	1	1 <sup>st</sup>	Revised Sheet No.	24
Canceling P.S.C. MO. No.	1		Original Sheet No.	24
Aquila, Inc., dba AQUILA NETWORKS KANSAS CITY, MO 64138		For Territory S	erved by Aquila Networ	'ks – L&P
	GENERAL SER\	/ICE – GENERAL USE		
	EL	ECTRIC		
AVAILABILITY				

#### Available for lighting, power or combined lighting and power service to any customer.

#### BASE RATE, MO931

Facilities kW Charge	
For the first ten (10) Facilities kW, per bill	\$25.61
For all over ten (10) Facilities kW, per each Facilities kW	\$1.86
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	\$.0787
For all over 150 kWh's per Actual kW	\$.0579
Billing cycles October through May	
For the first 150 kWh's per Actual kW	\$.0535
For all over 150 kWh's per Actual kW	\$.0415

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

#### DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be 25.61 + ((25-10) \* 1.86) = 53.51 for the current billing period.

#### DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006 Issued by: Gary Clemens, Regulatory Services

P.S.C. MO. No. <u>1</u>	
Canceling P.S.C. MO. No.	Sheet No.
Aquila, Inc., dba AQUILA NETWORKS KANSAS CITY, MO 64138	For Territory Served by Aquila Networks – L&P
-	VICE – GENERAL USE
	ECTRIC
AVAILABILITY	
Available for lighting, power or combined	lighting and power service to any customer.
BASE RATE, MO931 Facilities kW Charge	
•	\$24.32
	each Facilities kW\$1.77
Energy charge per kWh	
Billing cycles June through Septer	mber
	r Actual kW\$.0747
	<sup>-</sup> Actual kW\$.0550
Billing cycles October through Ma	У
For the first 150 kWh's per	Actual kW\$.0508
For all over 150 kWh's per	<sup>-</sup> Actual kW\$.0394
	Energy Charge IEC-D will be added to each r a portion of this charge is potentially refundable as Charge Rider.

# LATE PAYMENT CHARGE

See Company Rules and Regulations

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

### Determination of Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is 20 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 25 kW, then the facilities kW to be used in the current billing period would be 25 kW. The Facilities kW Charge would be 24.32 + (25-10) \* 1.77 = \$50.87 for the current billing period.

# Determination of Actual kW

The Actual kW shall be the maximum 15-minute demand measured during the current billing period.

#### **Special Rules**

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

STATE OF MISSOURI, PUBL	IC SERVICE COM	MISSION		
P.S.C. MO. No.	1	<b>7</b> <sup>th</sup>	Revised Sheet No.	25
Canceling P.S.C. MO. No.	1	6 <sup>th</sup>	Revised Sheet No.	25
KCP&L Greater Missouri Op	erations Company	у	For Territory Serve	d as L&P
KANSAS CITY, MO				
GENERAL SERVICE – SHORT TERM SERVICE				

### **AVAILABILITY**

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

## BASE RATE, MO928

Service Charge for each bill	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1595
Billing cycles October through May	
for all kWh's	\$0.1149
MEEIA DSIM Charge all kWh	\$0.00202

## LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUB	LIC SERVICE COMMIS	SSION		
P.S.C. MO. No.	1	6 <sup>th</sup>	Revised Sheet No.	25
Canceling P.S.C. MO. No.	1	5 <sup>th</sup>	Revised Sheet No.	25
KCP&L Greater Missouri O	perations Company		For Territory Serve	ed as L&P
KANSAS CITY, MO				
GENERAL SERVICE – SHORT TERM SERVICE				

### **AVAILABILITY**

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

## BASE RATE, MO928

Service Charge for each bill	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1595
Billing cycles October through May	
for all kWh's	\$0.1149
MEEIA DSIM Charge all kWh	\$0.00202

# LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

#### MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED December 1, 2014 Missouri Public Service Commission EO-2014-0151; YE-2015-0204

P.S.C. MO. No.	1	<u> </u>	_ Revised Sheet No	25
Canceling P.S.C. MO. No.	1	4 <sup>th</sup>	Revised Sheet No.	25
KCP&L Greater Missouri C KANSAS CITY, MO	perations Company		For Territory Serve	ed as L&P
GENERAL SERVICE – SHORT TERM SERVICE				
	ELE	ECTRIC		

### **AVAILABILITY**

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

# BASE RATE, MO928

	<u>(1 E, 100320</u>	
	ervice Charge for each bill	\$19.28
En	nergy Charge per kWh	
	Billing cycles June through September	
	for all kWh's	\$0.1475
	Billing cycles October through May	
	for all kWh's	\$0.1062

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0175; YE-2013-0326

FILED Missouri Public Service Commission ER-2012-0024; YE-2012-0429

STATE OF MISSOURI, PUBL	IC SERVICE COMMIS	SION		
P.S.C. MO. No.	1	4 <sup>th</sup>	Revised Sheet No.	25
Canceling P.S.C. MO. No.	1	3 <sup>rd</sup>	Revised Sheet No.	25
KCP&L Greater Missouri Operations Company			For Territory Serve	d as L&P
KANSAS CITY, MO			-	
GENERAL SERVICE – SHORT TERM SERVICE				

## **AVAILABILITY**

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

## BASE RATE, MO928

Service Charge for each bill	. \$17.97
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1375
Billing cycles October through May	
for all kWh's	\$0.0990

# LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMI				
P.S.C. MO. No1	3 <sup>rd</sup>	Revised Sheet No. 25		
Canceling P.S.C. MO. No1	2 <sup>nd</sup>	Revised Sheet No. 25		
KCP&L Greater Missouri Operations Company For Territory Served a				
KANSAS CITY, MO 64106				
GENERAL SERVICE – SHORT TERM SERVICE				
ELECTRIC				

#### AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

#### BASE RATE, MO928

Service Charge for each bill	\$15.65
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.1197
Billing cycles October through May	
for all kWh's	\$.0862

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

Missouri Public Service Commission

ER-2010-0356; YE-2011-0606

Effective: September 1, 2009

FILED Missouri Public Service Commission ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SION		
P.S.C. MO. No1	2 <sup>nd</sup>	_ Revised Sheet No	25
Canceling P.S.C. MO. No. 1	1 <sup>st</sup>	Revised Sheet No.	25
Aquila, Inc., dba AQUILA NETWORKS	For Territory	Served by Aquila Networ	rks – L&P
KANSAS CITY, MO 64138			

#### GENERAL SERVICE – SHORT TERM SERVICE ELECTRIC

### **AVAILABILITY**

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

#### BASE RATE, MO928

Service Charge for each bill\$13.99	
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's\$.10	70
Billing cycles October through May	
for all kWh's\$.07	71

## LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

	CANCELLED		
Issued: May 21, 2007	September 1, 2009	Effective	June 20, 2007
Issued by: Gary Clemens, Regulat	ory Services Missouri Public Service Commission	Filed	May 31, 2007
	ER-2009-0090; YE-2010-0016	Missouri Public Service Commission	ER-2007-0004

STATE OF MISSOURI, PUBL	IC SERVICE COM	/ISSION		
P.S.C. MO. No	1	1 <sup>st</sup>	Revised Sheet No.	25
Canceling P.S.C. MO. No.	1		Original Sheet No.	25
Aquila, Inc., dba			-	
AQUILA NETWORKS		For Territory S	Served by Aquila Networ	'ks – L&P
KANSAS CITY, MO 64138		-	• •	
GE	ENERAL SERVICE -	- SHORT TERM SEP	RVICE	

#### **AVAILABILITY**

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

#### BASE RATE, MO928

9
4

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

Cancelled

May 31, 2007

Missouri Public

Service Commission

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006 Issued by: Gary Clemens, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE	ECOMMISSION
P.S.C. MO. No1 Canceling P.S.C. MO. No	Original Sheet No. 25
Canceling P.S.C. MO. No.	Sheet No
Aquila, Inc., dba AQUILA NETWORKS	For Torriton, Sonrod by Aquila Naturation 18D
KANSAS CITY, MO 64138	For Territory Served by Aquila Networks – L&P
-	ED DEMAND WITH ELECTRIC SPACE HEATING
	ELECTRIC
AVAILABILITY	
	electricity as the major energy source for space heating and d power service and whose Summer Period Actual Peak KW
BASE RATE, MO932	
	\$11.66
Energy charge per kWh	Orantemphan
Billing cycles June through	September \$.0892
Billing cycles October throu	
	\$.0643
	nterim Energy Charge IEC-D will be added to each . All or a portion of this charge is potentially refundable as nergy Charge Rider.
LATE PAYMENT CHARGE	
See Company Rules and Regulation	ons
DETERMINATION OF SUMMER PERIOD	) ACTUAL PEAK KW
The Summer Period Actual Peak k	W shall be the maximum 15-minute demand measured iod. The summer billing period is defined as the billing cycles
SPECIAL RULES	
	e of all service under this schedule shall be only as specified
by the company.	
Service will be furnished under, an Regulations.	d this schedule shall be subject to Company Rules and
Service is furnished for the sole us application. There shall be no resale or su	e of the customer on the premises described in the service bmetering of energy.
Where lighting and power service i	is supplied, all energy shall be measured on one meter and

the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds 3000 kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds 40 kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SSION
P.S.C. MO. No1	
Canceling P.S.C. MO. No.	Sheet No.
Aquila, Inc., dba	
AQUILA NETWORKS	For Territory Served by Aquila Networks – L&P
KANSAS CITY, MO 64138	
GENERAL SERVICE – WITH	ELECTRIC SPACE HEATING
ELEC	TRIC
AVAILABILITY	
Available to customers who utilize electricity	as the major energy source for space heating and
for lighting, power or combined lighting and power se	
BASE RATE, MO933	
Facilities kW Charge	
For the first 3 Facilities kW, per bill	
	Facilities kW\$1.59
Energy charge per kWh	
Billing cycles June through Septembe	
For the first 150 kWh's per Ac	tual kW\$.0747
	tual kW\$.0550
Billing cycles October through May	
	tual kW\$.0508
	tual kW\$.0301
In addition to the above charges, Interim Ene	
	portion of this charge is potentially refundable as
described in Company's Interim Energy Char	ge Rider.
LATE PAYMENT CHARGE - See Company Rules a	nd Regulations

## DETERMINATION OF FACILITIES KW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than three (3) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is 10 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 15 kW, then the facilities kW to be used in the current billing period would be 15 kW. The Facilities kW Charge would be 11.66 + (15-3) \* 1.59 = \$30.74 for the current billing period.

# DETERMINATION OF ACTUAL KW

The Actual kW shall be the maximum 15-minute demand measured during the current billing period.

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

Issued: Ap	oril 14, 2004		
Issued by:	Dennis Williams,	Regulatory	/ Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>Aquila, Inc., dba</u> AQUILA NETWORKS KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

# GENERAL SERVICE – CHURCHES & SCHOOLS ELECTRIC

## <u>AVAILABILITY</u>

Available for lighting, power or combined lighting and power service of non-total electric churches and non-profit accredited schools.

#### 

for all kWh's.....\$.0892 Billing cycles October through May

for all kWh's.....\$.0643

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

# LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Sheet No.

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SSION		
P.S.C. MO. No1	7 <sup>th</sup>	Revised Sheet No.	28
Canceling P.S.C. MO. No. 1	6 <sup>th</sup>	Revised Sheet No.	28
KCP&L Greater Missouri Operations Company	For Territory Serve	d as L&P	
KANSAS CITY, MO			
NON-RESIDENTIAL SPACE HEATING /	WATER HEATING -	- SEPARATE METER	

# **AVAILABILITY**

Available for either electric space heating and/or electric water heating service to any nonresidential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

# BASE RATE, MO941 FROZEN

Service Charge for each bill	\$9.65
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1595
Billing cycles October through May	
For all kWh's	\$0.0689
MEEIA DSIM Charge all kWh	\$0.00202

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SION		
P.S.C. MO. No1	6 <sup>th</sup>	Revised Sheet No.	28
Canceling P.S.C. MO. No. 1	5 <sup>th</sup>	Revised Sheet No.	28
KCP&L Greater Missouri Operations Company		For Territory Serve	d as L&P
KANSAS CITY, MO			
NON-RESIDENTIAL SPACE HEATING / V	VATER HEATING	– SEPARATE METER	

# **AVAILABILITY**

Available for either electric space heating and/or electric water heating service to any nonresidential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

# BASE RATE, MO941 FROZEN

Service Charge for each bill	\$9.65
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1595
Billing cycles October through May	
For all kWh's	\$0.0689
MEEIA DSIM Charge all kWh	\$0.00202

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

# MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	1	5 <sup>th</sup>	Revised Sheet No.	28
Canceling P.S.C. MO. No.	1	4 <sup>th</sup>	Revised Sheet No.	28
KCP&L Greater Missouri Operations Company			For Territory Serve	ed as L&P
KANSAS CITY, MO	-		-	

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER ELECTRIC

### **AVAILABILITY**

Available for either electric space heating and/or electric water heating service to any nonresidential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

# BASE RATE, MO941 FROZEN

Service Charge for each bill	\$9.89
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1475
Billing cycles October through May	
For all kWh's	\$0.0599

## LATE PAYMENT CHARGE

See Company Rules and Regulations

# SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0175; YE-2013-0326

FILED Missouri Public Service Commission ER-2012-0024; YE-2012-0429

STATE OF MISSOURI, PUBLIC	SERVICE COMMISS	ION		
P.S.C. MO. No.	1	4 <sup>th</sup>	Revised Sheet No.	28
Canceling P.S.C. MO. No.	1	3 <sup>rd</sup>	Revised Sheet No.	28
KCP&L Greater Missouri Opera	tions Company		For Territory Serve	d as L&P
KANSAS CITY, MO			-	
NON-RESIDENTIAL S	PACE HEATING / WA	TER HEATING -	- SEPARATE METER	

# **AVAILABILITY**

Available for either electric space heating and/or electric water heating service to any nonresidential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

## BASE RATE, MO941 FROZEN

Service Charge for each bill	\$9.22
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1375
Billing cycles October through May	
For all kWh's	\$0.0559

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SSION			
P.S.C. MO. No 1	3 <sup>rd</sup>	Revised Sheet No. 28		
Canceling P.S.C. MO. No. 1	2 <sup>nd</sup>	Revised Sheet No. 28		
KCP&L Greater Missouri Operations Company For Territory Served as L&P				
KANSAS CITY, MO 64106				
NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER				
ELECTRIC				

## AVAILABILITY

Available for either electric space heating and/or electric water heating service to any nonresidential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

### BASE RATE, MO941 FROZEN

Service Charge for each bill	\$8.03
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$.1197
Billing cycles October through May	
For all kWh's	\$.0487

## LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

STATE OF MISSOURI, PUBLIC SE	ERVICE COMMISSIC	)N		
P.S.C. MO. No.	1	2 <sup>nd</sup>	Revised Sheet No.	28
Canceling P.S.C. MO. No.	1	1 <sup>st</sup>	Revised Sheet No.	28
Aquila, Inc., dba AQUILA NETWORKS KANSAS CITY, MO 64138		For Territory S	erved by Aquila Netwo	rks – L&P

#### NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER **ELECTRIC**

# **AVAILABILITY**

Available for either electric space heating and/or electric water heating service to any nonresidential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

## BASE RATE, MO941 FROZEN

\$7.18
\$.1070
\$.0435

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Effective: June 20, 2007

May 31, 2007

STATE OF MISSOURI, PUBLI	C SERVICE	COMMISSION		
P.S.C. MO. No.	1	1 <sup>st</sup>	Revised Sheet No.	28
Canceling P.S.C. MO. No.	1		Original Sheet No.	28
Aquila, Inc., dba			-	
AQUILA NETWORKS		For Territory S	Served by Aquila Netwo	rks – L&P
KANSAS CITY, MO 64138		-		
NON-RESIDENTIAL	SPACE HE	ATING / WATER HEATING	– SEPARATE METER	

#### **AVAILABILITY**

Available for either electric space heating and/or electric water heating service to any nonresidential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

#### BASE RATE, MO941

Service Charge for each bill	\$6.37
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$.0949
Billing cycles October through May	
For all kWh's	\$.0386

#### LATE PAYMENT CHARGE

See Company Rules and Regulations

#### SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

STATE OF MISSOURI, PUBLIC SERVICE COMM	ISSION			
P.S.C. MO. No. 1	Original Sheet No. 28			
Canceling P.S.C. MO. No.	Sheet No.			
Aquila, Inc., dba				
AQUILA NETWORKS	For Territory Served by Aquila Networks – L&P			
KANSAS CITY, MO 64138				
NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER				
ELECTRIC				

## AVAILABILITY

Available for either electric space heating and/or electric water heating service to any nonresidential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

#### BASE RATE, MO941

Service charge for each bill	\$5.99
Energy charge per kWh	
Billing cycles June through September	
For all kWh's	\$.0892
Billing cycles October through May	
For all kWh's	•
In addition to the above charges, Interim Energy Charge IEC-D will be added	
customer's bill on a per kWh basis. All or a portion of this charge is potential described in Company's Interim Energy Charge Rider.	ily refundable as

## LATE PAYMENT CHARGE

See Company Rules and Regulations

## SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.