

**P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 1-a
 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 1-a**

.....
 Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

.....
SCHEDULE OF RATES

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DATE OF ISSUE April 11, 2017
 Month Day Year

DATE EFFECTIVE May 11, 2017
 Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 2
 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 2**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL GENERAL SERVICE (RG)

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

For the period up to October 1, 2018

Customer Charge – per month	\$23.50
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Charge for Gas Used – per therm	\$0.28286
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Beginning October 1, 2018 upon approval of RSM

Customer Charge – per month	\$17.00
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Charge for Gas Used – per therm	\$0.37962
---------------------------------	-----------

Minimum Monthly Charge – The Customer Charge.

Purchased Gas /Revenue Stabilization Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE April 11, 2017
 Month Day Year

DATE EFFECTIVE May 11, 2017
 Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
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**P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 3
 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 3**

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 Laclede Gas Company For Refer to Sheet No. 1
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

SMALL GENERAL SERVICE CLASS (SGS)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 10,000 therms*

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$35.00
Charge for Gas Used – per therm	\$0.20318

Minimum Monthly Charge – The Customer Charge.

Purchased Gas /Revenue Stabilization Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

* Annual consumption for purposes of the "Availability" section in Sheet Nos. 3 and 3-a shall be based on the twelve months ended December 2016, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

DATE OF ISSUE April 11, 2017 DATE EFFECTIVE May 11, 2017
 Month Day Year Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
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**P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 3-a
 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 3-a**

Laclede Gas Company

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Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

LARGE GENERAL SERVICE - CLASS (LGS)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 10,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$125.00
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Charge for Gas Used – per therm	\$0.14625
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Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3 and 3-a shall be based on the twelve months ended December 2016, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

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ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
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**P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 3-b
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 3-b**

Laclede Gas Company

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**P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 4
CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 4**

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ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
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**P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 4-a
 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 4-a**

Laclede Gas Company

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SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class SGS</u>	<u>Class LGS</u>
Customer Charge – per month	\$35.00	\$125.00
Charge For Gas Used – per therm	\$0.20318	\$0.14625

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE April 11, 2017
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ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
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**P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 5
CANCELLING P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 5**

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SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	\$1000.00
Demand Charge – per billing demand therm	\$1.00635
Commodity Charge – per therm	\$0.02641

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer’s monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

DATE OF ISSUE April 11, 2017
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REVENUE STABILIZATION MECHANISM

Revenue Stabilization Mechanism

The purpose of this Revenue Stabilization Mechanism (“RSM”) is to stabilize customers’ utility bills and reduce over and under-recoveries of the base revenues authorized in the Company’s most recent general rate proceeding due to changes in residential and small general service customer usage. This is achieved by authorizing the Company to book such over or under-recoveries to a regulatory deferral account and returned to or recovered from customers over a reasonable period of time. Concurrently, monthly financial adjustments are also made to book revenues to offset the impact of the over or under-recoveries on the Company’s margin. The RSM shall be subject to review at the next rate case proceeding.

Adjustments under RSM shall be subject to the following terms and conditions:

- 1) Revenue variations subject to adjustment through the RSM shall include those base revenue variations from those base revenue levels authorized in the Company’s most recent general rate proceeding due to increases or decreases in customer usage in the Residential and Small General Service rate classes on a billing month basis.
 - a) Whenever the Company has a general rate proceeding, its RSM rate schedules shall be updated to reflect the base revenue by customer class, customer levels, and usage on a billing month basis used to establish rates.
 - b) No adjustment shall be made by this RSM for revenue variations associated with (i) commission approved surcharges, including those made pursuant to section 386.266 and infrastructure system replacement surcharge adjustments approved under sections 393.1009 to 393.1015; or (ii) the loss or addition of utility customers between rate cases.
- 2) Calculation of RSM variance – the calculation of the RSM for each appropriate applicable rate class shall use the following methodology (detailed at the bottom):
 - a) Average actual use per customer for the month shall be compared to the usage per customer established in the most recent rate case, with the difference multiplied by the base customer level for that month, to obtain the usage difference excluding any changes in customer levels since that most recent rate case.

The applicable margin rate approved in the most recent rate case shall be applied to the usage difference to compute the margin revenue excess or deficiency.

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REVENUE STABILIZATION MECHANISM

5) Calculation of RSM factor rate – the RSM factor for each appropriate applicable rate class shall be calculated by dividing the appropriate deferral account balance for that rate class by the appropriate determinants established in the most recent rate case for that same rate class.

a) The Company shall file sufficient work papers and tariffs to implement or change the RSM rate class factor, and such rates shall go into effect within 10 business days, unless such rates are determined to be inaccurate or the work papers incomplete. Except as noted below, RSM factors shall be designed to refund or recover deferred balances over a 12-month period, or other period as approved by the Commission, and shall use the determinants for the approved refund or recovery period established in the most recent rate case to determine the rate for each rate class.

b) The Company may utilize a lesser factor, as appropriate based on anticipated reductions to the deferred account balance or anticipated increases in customer usage due to forecasted or already experienced colder weather, so long as the absolute value of the balance of the deferral account for that rate class is below the acceptable range and such calculation adjustments are included in the work papers.

The RSM variance shall be calculated for each class subject to the RSM as follows:

$$\text{Var}_i = (\text{BAU}_i - \text{AAU}_i) \times \text{BCC}_i \times \text{R}_i$$

Where:

Var = Revenue Stabilization Mechanism variance for that month

i = The rate classification and billing month to which the RSM is applied.

BAU = Base Average Usage per customer for that month, as calculated from the determinants established in the most recent rate proceeding.

AAU = Actual Average Usage per customer for that month

BCC = Base Customer Count from the determinants established in the most recent rate proceeding.

R = Applicable margin rate (weighted average if more than one rate step) for the billing month established in the most recent rate proceeding.

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 11
 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 11**

Laclede Gas Company

Name of Issuing Corporation or Municipality

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Refer to Sheet No. 1

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SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas (“CNG”) for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	\$50.00
Charge for Gas Used – For all therms used per month per therm	\$0.05295

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE April 11, 2017
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SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company’s tariff, a monthly ISRS shall be added to each customer’s bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$ 0.00
Small General Service Class (SGS)	\$ 0.00
Large General Service Class (LGS)	\$ 0.00
Small General Service Seasonal Class (SGSCA)	\$ 0.00
Large General Service Seasonal Class (LGSCA)	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Interruptible Service (IN)	\$ 0.00
General L.P. Gas Service (LP)	\$ 0.00
Unmetered Gas Light Service (SL)	\$ 0.00
Vehicular Fuel Rate (VF)	\$ 0.00
Large Volume Transportation and Sales Service (LVTSS)	\$ 0.00

DATE OF ISSUE April 11, 2017 DATE EFFECTIVE May 11, 2017
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ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 16
CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 16

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

a. Gas Supply Demand Charges. The Gas Supply Demand Charge cost component per therm shall be determined by dividing the total current annualized gas supply demand charges the Company incurs by the firm sales volumes specified in Section F of this clause. Total current annualized gas supply demand charges shall be equal to the sum of the demand charges of each of the Company's gas suppliers obtained by multiplying the latest effective demand charge of each gas supplier by the annualized demand determinants applicable to such gas supplier. Such charges shall include charges payable to a producer or any gas supplier for the reservation of gas supplies and minimum take charges. Beginning with the Company's CPGA rates that become effective during November 2007, total current annualized gas supply demand charges shall be reduced by the gas supply demand charge portion of the customers' share of estimated annual off-system sales margins realized by the Company as described in Section H. For purposes of the CPGA calculation \$2,000,000 is the estimated customers' share of annual off-system sales margins. The gas supply demand charge share of off-system sales margins shall be equal to annualized gas supply demand charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges.

b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause.

The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%.

The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause.

The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of this clause.

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Forth Revised Sheet No. 16-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 16-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

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SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges. Beginning with the Company's CPGA rates that become effective during November 2007, total current annualized capacity reservation charges shall be reduced by the capacity reservation charge portion of the customers' share of estimated annual off-system sales margins realized by the Company as described in Section H. For purposes of the CPGA calculation \$2,000,000 is the estimated customers' share of annual off-system sales margins. The capacity reservation charge share of off-system sales shall be equal to annualized capacity reservation charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges. Also, beginning with the Company's CPGA rates that become effective during November 2007, total current annualized capacity reservation charges shall be reduced by the customers' share of estimated capacity release revenues realized by the Company as described in Section H. For purposes of the CPGA calculation \$1,000,000 is the estimated customers' share of annual capacity release revenues.

c. Commodity-Related Charges. The Commodity-Related Charge cost component per therm for all sales rate schedules except LVTSS and VF shall be determined by dividing total current annualized commodity-related costs by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall reflect the known cost of all of the Company's gas supply resources at the time of the PGA filing and, for gas supply contracts that are tied to a monthly spot index, shall also reflect the latest closing prices for natural gas futures on the New York Mercantile Exchange ("NYMEX") for the near month and each ensuing month that precedes the next current PGA effective date as adjusted for the latest actual basis point realized under each contract.

DATE OF ISSUE

April 11, 2017

Month Day Year

DATE EFFECTIVE

May 11, 2017

Month Day Year

ISSUED BY

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Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 17
CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 17

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SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

Commodity-related charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges. The current average commodity-related cost per therm must reflect -- in addition to the costs of current purchased gas supplies -- costs or cost reductions at the time of such filing, that are expected to be realized, related to storage withdrawals, gas purchases under fixed-price contracts and the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

The Commodity-Related Charge cost component per therm for sales made to LVTSS and VF customers shall be determined by dividing total current annualized commodity-related costs by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall be equal to the latest effective commodity-related charges divided by the total purchase volumes for such period.

d. Take-or-Pay Charges. The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section F.

e. Other Non-Commodity-Related Gas Costs. With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section F. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section F.

DATE OF ISSUE April 11, 2017
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Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 18-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 18-a**

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SCHEDULE OF RATES

(RESERVED FOR FUTURE USE)

DATE OF ISSUE April 11, 2017
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ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
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**P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 21
CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 21**

Laclede Gas Company

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SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

1. Such excess or deficiency in total gas cost recovery, for sales customers (firm other than LVTSS and VF, LVTSS, VF and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, for each revenue month to the gas cost revenues recovered for such revenue month. The actual cost of gas shall be reduced for any refunds received from the Company's suppliers in connection with gas supply, transportation and storage services. Such refunds shall remain a liability of the Company to be distributed to customers with interest.

2. Each component of actual gas cost shall be allocated to the sales and transportation customers in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS and VF customers.

3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales and the gas cost revenue recovery components for such sales. Such revenue recovery component shall be equal to the CPGA applicable to sales customers.

4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 22
CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 22**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period. In addition, an allocation of monthly line of credit fees shall also be charged to the deferred purchased gas cost accounts and shall represent the difference between total line of credit fees (after allocation of holding company fees to affiliates) and the amount allocated to Construction Work in Progress ("CWIP"). The amount allocated to CWIP shall be based on the ratio of the CWIP balances each month to the total balances of CWIP, Propane and Natural Gas Inventories, and net PGA balances (to the extent such net PGA balances are positive).

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. account.

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 23
CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 23

Laclede Gas Company

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Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

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Community, Town or City

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SCHEDULE OF RATES
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DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company’s customers and to share in the benefit of negotiated interstate pipeline discounts, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities and pipeline capacity.

The GSIP recognizes that the Company, through various purchasing and negotiating strategies may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price or obtain pipeline transportation or storage capacity at less than maximum rates. If the Company can acquire natural gas commodity prices below the benchmark or negotiate pipeline discounts below the maximum rates approved by the Federal Energy Regulatory Commission (FERC), then it will have the opportunity to retain a portion of the associated savings.

1. Commodity Savings. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers divided by actual purchase volumes for on-system customers, (“Net Commodity Gas Price”), for all volumes purchased by the Company for on-system resale during the Company’s October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

- a. The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC’s Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

Enable Gas Transmission (“EGT”) – East	22%
Natural Gas Pipeline Co. of America - Mid-Continent	8%
Natural Gas Pipeline Co. of America - South Texas	5%
Panhandle Eastern Pipe Line Co. (“PEPL”)	10%
EGT-West- EGT East index less \$0.035	24%
Trunkline Gas Co. – Louisiana	6%
Southern Star Gas Pipeline Central	12%
Enable Mississippi River Transmission - West leg-Henry Hub less \$0.07	13%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month’s associated actual purchase volumes for on-system customers.

DATE OF ISSUE April 11, 2017
 Month Day Year

DATE EFFECTIVE May 11, 2017
 Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
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Laclede Gas Company

Name of Issuing Corporation or Municipality

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Refer to Sheet No. 1

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SCHEDULE OF RATES

2. Pipeline Capacity Discounts

The GSIP applies to discounts negotiated by the company from the maximum FERC approved rates for transportation and storage services charged by its interstate pipeline suppliers after the effective date of this tariff. The value of such discounts will be calculated as follows:

(Maximum pipeline recourse rate – Laclede negotiated rate) X contracted pipeline volumes for the ACA period

3. Incentive Compensation

a. Commodity Costs

The Company will be eligible for incentive compensation if the Net Commodity Gas Price is below the Annual Benchmark Price per MMBtu. If those conditions are satisfied, the Company will receive incentive compensation equal to 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company’s purchase volumes for on-system sales during the ACA period.

b. Pipeline Capacity Discounts

The Company will be eligible for incentive compensation for the savings described above for discounts negotiated with pipeline suppliers. If those conditions are satisfied, the Company will receive incentive compensation equal to 10% of the difference between the maximum pipeline rate and the negotiated Laclede rate, multiplied by the Company’s contracted volumes during the ACA period.

c. The overall incentive ceiling. The overall value of incentive compensation retained by the company from the commodity and pipeline discount component of the GSIP in any annual ACA period shall not exceed \$3,000,000. The Incentive Adjustment (IA) Account shall be debited by the Company’s appropriate compensation amount and the IR Account will be credited by the same amount.

4. Gas costs not included in the gas commodity cost benchmark mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company’s system operating conditions.

5. The Commission shall retain the ability to evaluate and determine the prudence of the Company’s efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

DATE OF ISSUE April 11, 2017
 Month Day Year

DATE EFFECTIVE May 11, 2017
 Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b.3
CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 28-b.3**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan (Continued)

6. Subject to the following market-out clause of this tariff, no revisions to the GSIP shall be made any sooner than the effective date of rates in the Company's next general rate case proceeding. Any party shall have the right to propose termination or modification of the program in case of significant impacts on the price of natural gas by such acts as acts of God, change in federal or state law or regulation, or significant change in gas supply market or system operating conditions.

7. During the course of the GSIP, the Company shall provide quarterly monitoring reports to the Staff and Public Counsel detailing any potential price reductions achieved under the GSIP, quantifying the Company's share of any such price reductions, and explaining the measures used by the Company to reduce such prices. The reports shall also include monthly details regarding the actual volumes purchased and the actual FOM pricing index that said volumes were priced at compared to the Pipeline FOM Index table above. If any volumes were purchased with a different FOM pricing point (index) or pricing arrangement, separate accounting shall occur so that the actual indices used may be compared to the benchmark indices. This information shall be accumulated in such a fashion to allow a ready comparison of the actual volumes purchased by basin or FOM price point versus the FOM pipeline percentages set out in the table above. The quarterly monitoring reports shall also include details of the monthly volumes (both actual volumes and contracted volumes) of each type of supply contract including baseload supply contracts, combination supply contracts, swing supply contracts and any other type of supply contract. Such quarterly reports shall also include description and quantification of any discounts negotiated by the Company from maximum FERC approved rates charged by its pipeline suppliers for transportation and storage capacity. These reports will be due 30 days after the last day of each applicable quarter. The Company shall also provide with its annual ACA filing a reliability report explaining, in reasonable detail, why its gas supplies and transportation services are appropriate to meet anticipated requirements of its firm service customers.

8. The debits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold during the ACA period. Debits shall be allocated to the Company's on-system sales customers consistent with the allocation of commodity related charges set forth in A.2.c.

9. For each ACA year, the debits recorded in the IA Account, including any balance from the previous year, shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

10. These calculations exclude any volumes and costs relating to gas supplies sold to the Company by schools or their agents under the Company's Experimental School Aggregation Tariffs.

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-c
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-c**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

E. Filing Requirements & Applicability

1. The Company shall be allowed to make up to four PGA filings each year. One such filing shall be effective in November of each year. No more than one PGA filing shall become effective in any two consecutive calendar months unless specifically ordered by the Commission. In any PGA Filing, the Company may file a rate change (hereinafter referred to as the "PGA Filing Adjustment Factor" (FAF) not to exceed five cents (\$0.05) per Therm which is designed to refund to, or recover from, customers any over- or under-recoveries of gas costs that have accumulated since the Company's last ACA Filing, other than those customers served under the LVTSS and VF rate schedules.

2. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least ten business days before applying any Purchased Gas Adjustment(s) the Company shall file with the Commission an Adjustment Statement showing:
 - a. The computation of the revised CPGA, ACA and FAF factors.

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Forth Revised Sheet No. 28-c.1
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c.1**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

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SCHEDULE OF RATES

E. Filing Requirements & Applicability (Continued)

b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, ACA, and FAF) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. At the time of the Company's filing, the Company shall also submit to the Commission Staff and the Office of the Public Counsel, detailed workpapers supporting its filing in electronic format. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

3. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, and FAF factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof.

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-d
 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-d**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

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SCHEDULE OF RATES

F. STANDARD VOLUMES

THERMS

FIRM SALES	711,486,523
SEASONAL & INTERRUPTIBLE SALES	7,107,792
 TOTAL SALES	 718,594,316
 FIRM TRANSPORTATION	 19,157,150
BASIC TRANSPORTATION	164,344,402
AUTHORIZED OVERRUN	
 TOTAL THROUGHPUT	 902,095,867
 TOTAL PURCHASES	 736,744,295

DATE OF ISSUE April 11, 2017
 Month Day Year

DATE EFFECTIVE May 11, 2017
 Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
 Name of Officer Title Address

**(P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-h
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-h**

Laclede Gas Company
Name of Issuing Corporation or Municipality

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SCHEDULE OF RATES

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DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-i
CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 28-i**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

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SCHEDULE OF RATES

H. Sharing of Off-System Sales and Capacity Release Revenues

The Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company. Firm Sales and Firm Transportation customers shall retain 75% of the annual off-system sales margins and capacity release revenues and the Company shall retain 25% of such margins and revenues which shall be allocated between LAC at 70% and MGE at 30%, which are based on historical performance.

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

DATE OF ISSUE April 11, 2017
Month Day Year

DATE EFFECTIVE May 11, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Seventh Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Sixth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

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 Name of Issuing Corporation or Municipality

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 Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per term or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>ACA-Including</u>			<u>Total Adjustment</u>
	<u>Current PGA</u>	<u>Refunds</u>	<u>FAF</u>	
Residential General	43.077¢	4.69¢	(0.000¢)	47.767¢
Small General Service	43.077¢	4.69¢	(0.000¢)	47.767¢
Large General Service	43.077¢	4.69¢	(0.000¢)	47.767¢
Large Volume Service	43.077¢	4.69¢	(0.000¢)	47.767¢
LVTSS		6.787¢	0.000¢	*
VF		5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	43.077¢	4.69¢	(0.000¢)	47.767¢
Seasonal & Interruptible	30.675¢	(0.164¢)	0.000¢	30.511¢
L.P. Gas	161.000¢	15.53¢	--	177.400¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, and 3-a)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	9.256¢	-	1.471¢
Basic				0.000¢

DATE OF ISSUE April 11, 2017
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DATE EFFECTIVE May 11, 2017
 Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 30
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 30**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RECONNECTION CHARGES

Charges for reconnection of service as described in Rule No. 15 of this tariff, shall be as follows:

- (A) Residential Customer \$62.00
- (B) Commercial or Industrial Customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22 of this tariff, shall be as follows:

Charge for Non-Access \$10.00

DATE OF ISSUE April 11, 2017
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Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
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SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer’s DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the *Gas Daily* for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

7. (4)Retainage: The gas retained by the Company shall be one percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the one percent retainage otherwise provided in this subsection

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	\$2,500.00
Reservation Charge - per billing demand therm.	\$0.60575
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	2.533¢
For all therms transported in excess of 36,000 therms	1.060¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	2.533¢
For all therms sold in excess of 36,000 therms	1.060¢
Storage Charge - per therm for any full or partial month.	4.000¢
Authorized Overrun Charge – per therm transported.	4.701¢

(#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

DATE OF ISSUE April 11, 2017 DATE EFFECTIVE May 11, 2017
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ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
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