26th Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Rolla System Service Area:

		Incremental			Incremental
	RPGA	RPGA	ACA	PGA	ACA
	(a)	(b)	(c)	(a) + (b) + (c)	
Residential					
0 - 30 Ccf	5.42¢/Ccf	21.29¢/Ccf	-6.64¢/Ccf	20.07¢/Ccf	-2.29¢/Ccf
All Over 30 Ccf	84.94¢/Ccf	21.29¢/Ccf	-6.64¢/Ccf	99.59¢/Ccf	-2.29¢/Ccf
General Service	52.64¢/Ccf	21.29¢/Ccf	-6.64¢/Ccf	67.29¢/Ccf	-2.29¢/Ccf
Interruptible Service	33.08¢/Ccf	1.25¢/Ccf	-1.21¢/Ccf	33.12¢/Ccf	0.00¢/Ccf
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

CANCELLED September 1, 2019 Missouri Public Service Commission GR-2019-0077; YG-2020-0032

**FILED** Missouri Public Service Commission GR-2018-0346; YG-2019-0068

**DATE OF ISSUE** October 18, 2018 **DATE EFFECTIVE** November 1, 2018

ISSUED BY Michael Moehn Name of Officer

President Title

St. Louis, Missouri

Address

Cancelling P.S.C. Mo. No. 2 25th Revised SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Rolla System Service Area:

			Incremental		
	RPGA	RPGA	ACA	PGA	ACA
	(a)	(b)	(c)	(a) + (b) + (c)	
Residential					
0 - 30 Ccf	-2.93¢/Ccf	18.26¢/Ccf	3.71¢/Ccf	19.04¢/Ccf	0.74¢/Ccf
All Over 30 Ccf	76.59¢/Ccf	18.26¢/Ccf	3.71¢/Ccf	98.56¢/Ccf	0.74¢/Ccf
General Service	44.29¢/Ccf	18.26¢/Ccf	3.71¢/Ccf	66.26¢/Ccf	0.74¢/Ccf
Interruptible	27.87¢/Ccf	1.25¢/Ccf	57¢/Ccf	28.55¢/Ccf	0.00¢/Ccf
Service					
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf
SETATCE					

CANCELLED November 1, 2018 Missouri Public Service Commission GR-2018-00346; YG-2019-0068

**FILED** Missouri Public Service Commission GR-2018-0346; JG-2018-0156

**DATE OF ISSUE** May 17, 2018 **DATE EFFECTIVE** June 1, 2018

St. Louis, Missouri ISSUED BY Michael Moehn President Name of Officer Title Address

24th Revised

SHEET No. 30.1

# **UNION ELECTRIC COMPANY GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in  $\protect\operatorname{\colored}$ ) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

	RPGA	Incremental RPGA	ACA	PGA	Incremental ACA
Residential	(a)	(b)	(c)	(a) + (b) + (c)	
0 - 30 Ccf	5.07¢/Ccf	19.26¢/Ccf	3.71¢/Ccf	28.04¢/Ccf	0.74¢/Ccf
All Over 30 Ccf	84.59¢/Ccf	19.26¢/Ccf	3.71¢/Ccf	107.56¢/Ccf	0.74¢/Ccf
General Service	52.29¢/Ccf	19.26¢/Ccf	3.71¢/Ccf	75.26¢/Ccf	0.74¢/Ccf
Interruptible Service	33.26¢/Ccf	1.25¢/Ccf	57¢/Ccf	33.94¢/Ccf	0.00¢/Ccf
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

**CANCELLED** June 1, 2018 Missouri Public \* Indicates Change. Service Commission GR-2018-0346; JG-2018-0156

**FILED** Missouri Public Service Commission GR-2017-0341; YG-2018-0044

**DATE OF ISSUE** October 18, 2017 **DATE EFFECTIVE** November 1, 2017

ISSUED BY Michael Moehn President Name of Officer

St. Louis, Missouri

23rd Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

	RPGA	Incremental RPGA	ACA	PGA	IncrementalACA <sup>(1)</sup>
Residential	(a)	(b)	(c)	(a) + (b) + (c)	
0 - 30 Ccf	10.03¢/Ccf	21.16¢/Ccf	-1.25¢/Ccf	29.94¢/Ccf	-9.16¢/Ccf
All Over 30 Ccf	89.55¢/Ccf	21.16¢/Ccf	-1.25¢/Ccf	109.46¢/Ccf	-9.16¢/Ccf
General Service	57.25¢/Ccf	21.16¢/Ccf	-1.25¢/Ccf	77.16¢/Ccf	-9.16¢/Ccf
Interruptible Service	35.55¢/Ccf	1.25¢/Ccf	-1.91¢/Ccf	34.89¢/Ccf	0.00¢/Ccf
501 1100					
Transportation	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf
Service					

**FILED** Missouri Public Service Commission GR-2017-0341; JG-2017-0266

\* Indicates Change.

CANCELLED November 1, 2017 Missouri Public

Service Commission DATE OF ISSUE June 16, 2017 DATE EFFECTIVE July 1, 2017

GR-2017-0341; YG-2018-0044

ISSUED BY Michael Moehn President

St. Louis, Missouri

Name of Officer

Title

 $<sup>^{(1)}</sup>$  The Incremental ACA shall be reflected on customer bills as a separate line item titled "MO Gas Settlement".

22nd Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

	RPGA (a)	Incremental  RPGA (b)	ACA	$\frac{PGA}{(a)+(b)+(c)}$	$\frac{\texttt{ACA}^{(1)}}{}$
Residential	(4)	(2)	(0)	(4).(5).(6)	
0 - 30 Ccf	5.03¢/Ccf	19.16¢/Ccf	-1.25¢/Ccf	22.94¢/Ccf	-9.16¢/Ccf
All Over 30 Ccf	84.55¢/Ccf	19.16¢/Ccf	-1.25¢/Ccf	102.46¢/Ccf	-9.16¢/Ccf
General Service	52.25¢/Ccf	19.16¢/Ccf	-1.25¢/Ccf	70.16¢/Ccf	-9.16¢/Ccf
Interruptible Service	35.55¢/Ccf	1.25¢/Ccf	-1.91¢/Ccf	34.89¢/Ccf	0.00¢/Ccf
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

\* Indicates Change.

**FILED** Missouri Public Service Commission GR-2016-0236; JG-2017-0055

**CANCELLED** July 1, 2017 Missouri Public Service Commission ISSUED BY Michael Moehn GR-2017-0341; JG-2017-0266

DATE OF ISSUE October 14, 2016 DATE EFFECTIVE November 1, 2016

President

St. Louis, Missouri

Name of Officer

Title

 $<sup>^{(1)}</sup>$  The Incremental ACA shall be reflected on customer bills as a separate line item titled "MO Gas Settlement".

21st Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

	RPGA	Incremental RPGA	ACA	PGA	Incremental ACA <sup>(1)</sup>
Residential	(a)	(b)	(c)	(a) + (b) + (c)	
0 - 30 Ccf	4.53¢/Ccf	17.86¢/Ccf	-4.53¢/Ccf	17.86¢/Ccf	-17.86¢/Ccf
All Over 30 Ccf	84.05¢/Ccf	17.86¢/Ccf	-4.53¢/Ccf	97.38¢/Ccf	-17.86¢/Ccf
General Service	51.75¢/Ccf	17.86¢/Ccf	-4.53¢/Ccf	65.08¢/Ccf	-17.86¢/Ccf
Interruptible Service	30.61¢/Ccf	1.25¢/Ccf	0.80¢/Ccf	32.66¢/Ccf	0.00¢/Ccf
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

\* Indicates Change.

**FILED** Missouri Public Service Commission GR-2016-0236; YG-2016-0233

**CANCELLED** Missouri Public

November 1, 2016 DATE OF ISSUE March 17, 2016 DATE EFFECTIVE April 1, 2016

Service Commission ISSUED BY Michael Moehn

President

St. Louis, Missouri

 $<sup>^{(1)}</sup>$  The Incremental ACA shall be reflected on customer bills as a separate line item titled "MO Gas Settlement".

20th Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

	RPGA	Incremental  RPGA (b)	ACA	PGA (a)+(b)+(c)	Incremental ACA <sup>(1)</sup>
Residential	(a)	(D)	(0)	(a) (b) (c)	
0 - 30 Ccf	7.31¢/Ccf	17.86¢/Ccf	-4.53¢/Ccf	20.64¢/Ccf	-17.86¢/Ccf
All Over 30 Ccf	86.83¢/Ccf	17.86¢/Ccf	-4.53¢/Ccf	100.16¢/Ccf	-17.86¢/Ccf
General Service	54.53¢/Ccf	17.86¢/Ccf	-4.53¢/Ccf	67.86¢/Ccf	-17.86¢/Ccf
Interruptible Service	35.20¢/Ccf	1.25¢/Ccf	0.80¢/Ccf	37.25¢/Ccf	0.00¢/Ccf
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

**FILED** Missouri Public Service Commission GR-2015-0271; YG-2016-0101

\* Indicates Change.

CANCELLED DATE OF ISSUE October 15, 2015 DATE EFFECTIVE November 1, 2015

 $<sup>^{(1)}</sup>$  The Incremental ACA shall be reflected on customer bills as a separate line item titled "MO Gas Settlement".

19th Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

	RPGA (a)	Incremental  RPGA (b)	ACA	PGA (a)+(b)+(c)	Incremental ACA <sup>(1)</sup>
Residential	(a)	(D)	(6)	(a)+(b)+(c)	
0 - 30 Ccf	6.52¢/Ccf	18.10¢/Ccf	0.26¢/Ccf	24.88¢/Ccf	-18.10¢/Ccf
All Over 30 Ccf	86.04¢/Ccf	18.10¢/Ccf	0.26¢/Ccf	104.40¢/Ccf	-18.10¢/Ccf
General Service	53.74¢/Ccf	18.10¢/Ccf	0.26¢/Ccf	72.10¢/Ccf	-18.10¢/Ccf
Interruptible Service	36.23¢/Ccf	1.25¢/Ccf	3.77¢/Ccf	41.25¢/Ccf	0.00¢/Ccf
2011100					
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

**FILED** Missouri Public Service Commission GR-2015-0271; JG-2015-0304

\* Indicates Change.

CANCELLED DATE OF ISSUE April 16, 2015 DATE EFFECTIVE May 1, 2015

 $<sup>^{(1)}</sup>$  The Incremental ACA shall be reflected on customer bills as a separate line item titled "MO Gas Settlement".

18th Revised

SHEET No. 30.1

# **UNION ELECTRIC COMPANY GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

	RPGA (a)	Incremental  RPGA (b)	ACA	$\frac{PGA}{(a)+(b)+(c)}$	Incremental ACA <sup>(1)</sup>
Residential	(4)	(2)	(0)	(4) (5) (6)	
0 - 30 Ccf	18.52¢/Ccf	18.10¢/Ccf	0.26¢/Ccf	36.88¢/Ccf	-18.10¢/Ccf
All Over 30 Ccf	98.04¢/Ccf	18.10¢/Ccf	0.26¢/Ccf	116.40¢/Ccf	-18.10¢/Ccf
General Service	65.74¢/Ccf	18.10¢/Ccf	0.26¢/Ccf	84.10¢/Ccf	-18.10¢/Ccf
Interruptible Service	49.23¢/Ccf	1.25¢/Ccf	3.77¢/Ccf	54.25¢/Ccf	0.00¢/Ccf
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

**CANCELLED** May 1, 2015 Missouri Public Service Commission GR-2015-0271; JG-2015-0304 \* Indicates Change.

**FILED** Missouri Public Service Commission GR-2014-0238; JG-2015-0163

DATE OF ISSUE October 16, 2014 DATE EFFECTIVE November 1, 2014

ISSUED BY Michael Moehn President & CEO

St. Louis, Missouri

Name of Officer

Title

 $<sup>^{(1)}</sup>$  The Incremental ACA shall be reflected on customer bills as a separate line item titled "MO Gas Settlement".

P.S.C. Mo. No. 2 18th Revised SHEET No. 30.1

Cancelling P.S.C. Mo. No. 2

17th Revised SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in  $\ccite{c}/\ccite{c}$ ) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

	RPGA (a)	Incremental  RPGA (b)	ACA	$\frac{PGA}{(a)+(b)+(c)}$	Incremental ACA <sup>(1)</sup>
Residential	(a)	(b)	(6)	(a)+(b)+(c)	
0 - 30 Ccf	23.12¢/Ccf	20.67¢/Ccf	0.66¢/Ccf	44.45¢/Ccf	-20.67¢/Ccf
All Over 30 Ccf	102.64¢/Ccf	20.67¢/Ccf	0.66¢/Ccf	123.97¢/Ccf	-20.67¢/Ccf
General Service	70.34¢/Ccf	20.67¢/Ccf	0.66¢/Ccf	91.67¢/Ccf	-20.67¢/Ccf
Interruptible	51.66¢/Ccf	1.25¢/Ccf	-2.49¢/Ccf	50.42¢/Ccf	0.00¢/Ccf
Service					
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

**CANCELLED** November 1, 2014 Missouri Public Service Commission GR-2014-0238; JG-2015-0163

\* Indicates Change.

DATE OF ISSUE February 21, 2014 DATE EFFECTIVE March 7, 2014

FII FD Missouri Public Service Commission

 $<sup>^{(1)}</sup>$  The Incremental ACA shall be reflected on customer bills as a separate line item titled "MO Gas Settlement".

16th Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

	RPGA (a)	Incremental  RPGA (b)	ACA	PGA (a)+(b)+(c)	$\frac{\texttt{ACA}^{(1)}}{}$
Residential	(4)	(2)	(0)	(4).(5).(6)	
0 - 30 Ccf	17.12¢/Ccf	20.67¢/Ccf	0.66¢/Ccf	38.45¢/Ccf	-20.67¢/Ccf
All Over 30 Ccf	96.64¢/Ccf	20.67¢/Ccf	0.66¢/Ccf	117.97¢/Ccf	-20.67¢/Ccf
General Service	64.34¢/Ccf	20.67¢/Ccf	0.66¢/Ccf	85.67¢/Ccf	-20.67¢/Ccf
Interruptible Service	47.70¢/Ccf	1.25¢/Ccf	-2.49¢/Ccf	46.46¢/Ccf	0.00¢/Ccf
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

\* Indicates Change.

Filed Missouri Public Service Commission GR-2014-0061; YG-2014-0183

**CANCELLED** March 7, 2014 Service Commission

DATE OF ISSUE October 17, 2013 DATE EFFECTIVE November 1, 2013

 $<sup>^{(1)}</sup>$  The Incremental ACA shall be reflected on customer bills as a separate line item titled "MO Gas Settlement".

15th Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

	RPGA	Incremental RPGA	ACA	IncrementalACA	TOTAL PGA
Residential					
0 - 30 Ccf	13.65¢/Ccf	20.19¢/Ccf	6.13¢/Ccf	-4.19¢/Ccf	35.78¢/Ccf
All Over 30 Ccf	93.17¢/Ccf	20.19¢/Ccf	6.13¢/Ccf	-4.19¢/Ccf	115.30¢/Ccf
General Service	60.87¢/Ccf	20.19¢/Ccf	6.13¢/Ccf	-4.19¢/Ccf	83.00¢/Ccf
Interruptible	45.84¢/Ccf	1.25¢/Ccf	-5.02¢/Ccf	0.00¢/Ccf	42.07¢/Ccf
Service					
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

**CANCELLED** November 1, 2013 Missouri Public Service Commission GR-2014-0061: YG-2014-0183 \* Indicates Change.

**FILED** Missouri Public Service Commission GR-2013-0100; YG-2013-0193

DATE OF ISSUE October 17, 2012 DATE EFFECTIVE November 1, 2012

14th Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

	RPGA	Incremental RPGA	ACA	IncrementalACA	TOTAL PGA
Residential					
0 - 30 Ccf	23.93¢/Ccf	15.26¢/Ccf	3.85¢/Ccf	-1.25¢/Ccf	41.79¢/Ccf
All Over 30 Ccf	103.45¢/Ccf	15.26¢/Ccf	3.85¢/Ccf	-1.25¢/Ccf	121.31¢/Ccf
General Service	71.15¢/Ccf	15.26¢/Ccf	3.85¢/Ccf	-1.25¢/Ccf	89.01¢/Ccf
Interruptible Service	54.34¢/Ccf	1.25¢/Ccf	0.43¢/Ccf	0.00¢/Ccf	56.02¢/Ccf
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

\* Indicates Change.

Filed Missouri Public Service Commission GR-2012-0077; YG-2012-0167

**CANCELLED** Missouri Public

November 1, 2012 DATE OF ISSUE October 17, 2011 DATE EFFECTIVE November 1, 2011

Service Commission ISSUED BY Warner L. Baxter Name of Officer

President & CEO Title

13th Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in  $\ensuremath{\mbox{\ensuremath{\mbox{\footnotesize CCf}}}\xspace)$  to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### \*Rolla System Service Area:

Residential	RPGA	Incremental RPGA	ACA	IncrementalACA	TOTAL PGA
0 - 30 Ccf	26.29¢/Ccf	20.09¢/Ccf	-0.51¢/Ccf	-9.09¢/Ccf	36.78¢/Ccf
All Over 30 Ccf	105.81¢/Ccf	20.09¢/Ccf	-0.51¢/Ccf	-9.09¢/Ccf	116.30¢/Ccf
General Service	73.51¢/Ccf	20.09¢/Ccf	-0.51¢/Ccf	-9.09¢/Ccf	84.00¢/Ccf
Interruptible Service	57.06¢/Ccf	1.25¢/Ccf	-2.64¢/Ccf	0.00¢/Ccf	55.67¢/Ccf
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

\* Indicates Change.

FILED Missouri Public Service Commission GR-2010-0363; YG-2011-0374

CANCELLED

Missouri Public

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2010-0363.

November 01, 201 DATE OF ISSUE January 21, 2011 DATE EFFECTIVE February 20, 2011

Service CommissionSUED BY Warner L. Baxter GR-2012-0077; YG-2012-0167

Name of Officer

President & CEO

St. Louis, Missouri Address

12th Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	Interruptible Sales	Transportation Service
RPGA:	73.51¢/Ccf	57.06¢/Ccf	0.00¢/Ccf
Incremental RPGA	20.09¢/Ccf	1.25¢/Ccf	0.00¢/Ccf
ACA: Incremental ACA	-0.51¢/Ccf	-2.64¢/Ccf 0.00¢/Ccf	0.00¢/Ccf 0.00¢/Ccf
TOTAL PGA	_84.00¢/Ccf	_55.67¢/Ccf	0.00¢/Ccf

**FILED** Missouri Public **Service Commission** GR-2010-0180; YG-2011-0205

\* Indicates Change.

DATE OF ISSUE October 15, 2010 DATE EFFECTIVE November 1, 2010

CANCELLED February 20, 2011

11th Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

Firm Sales*	InterruptibleSales	Transportation Service
73.97¢/Ccf	58.81¢/Ccf	0.00¢/Ccf
15.63¢/Ccf	1.25¢/Ccf	0.00¢/Ccf
-2.97¢/Ccf 0.37¢/Ccf	-2.01¢/Ccf 0.00¢/Ccf	0.00¢/Ccf 0.00¢/Ccf
87 00¢/Caf	58 05¢/Caf	0.00¢/Ccf
	Sales* 73.97¢/Ccf 15.63¢/Ccf	Sales*       Sales         73.97¢/Ccf       58.81¢/Ccf         15.63¢/Ccf       1.25¢/Ccf         -2.97¢/Ccf       -2.01¢/Ccf         0.37¢/Ccf       0.00¢/Ccf

**FILED** Missouri Public Service Commission GR-2010-0180; YG-2010-0608

DATE OF ISSUE April 16, 2010 DATE EFFECTIVE May 1, 2010

<sup>\*</sup> Indicates Change.

10th Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	Interruptible Sales	Transportation Service
RPGA:	77.97¢/Ccf	64.56¢/Ccf	0.00¢/Ccf
Incremental RPGA	54.63¢/Ccf	1.25¢/Ccf	0.00¢/Ccf
<u>ACA</u> :	-2.97¢/Ccf	-2.01¢/Ccf	0.00¢/Ccf
Incremental ACA	<u>0.37¢/Ccf</u>	0.00¢/Ccf	0.00¢/Ccf
TOTAL PGA	130.00¢/Ccf	63.80¢/Ccf	0.00¢/Ccf

**FILED** Missouri Public Service Commission GR-2010-0180; YG-2010-0377

DATE OF ISSUE December 11, 2009 DATE EFFECTIVE January 1, 2010

<sup>\*</sup> Indicates Change.

9th Revised

SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	InterruptibleSales*	Transportation Service
RPGA:	77.97¢/Ccf	64.56¢/Ccf	0.00¢/Ccf
Incremental RPGA	33.63¢/Ccf	1.25¢/Ccf	0.00¢/Ccf
<u>ACA</u> :	-2.97¢/Ccf	-2.01¢/Ccf	0.00¢/Ccf
Incremental ACA	0.37¢/Ccf	0.00¢/Ccf	0.00¢/Ccf
TOTAL PGA	109.00¢/Ccf	63.80¢/Ccf	0.00¢/Ccf

**FILED** Missouri Public Service Commission GR-2009-0337; YG-2010-0287

**CANCELLED** January 1, 2010 Missouri Public Service Commission ISSUED BY Warner L. Baxter

DATE OF ISSUE October 16, 2009 DATE EFFECTIVE November 1, 2009

Name of Officer

President & CEO Title

St. Louis, Missouri Address

<sup>\*</sup> Indicates Change.

P.S.C. Mo. No. 2 9th Revised SHEET No. 30.1

Cancelling P.S.C. Mo. No. 2 8th Revised SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

MISSOURI SERVICE AREA Applying to

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in  $\ensuremath{\mbox{\ensuremath{\mbox{\footnotesize CCf}}}\xspace)$  to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	InterruptibleSales*	Transportation Service
RPGA:	72.61¢/Ccf	59.02¢/Ccf	0.00¢/Ccf
Incremental RPGA	29.84¢/Ccf	1.25¢/Ccf	0.00¢/Ccf
ACA: Incremental ACA	2.39¢/Ccf -9.84¢/Ccf	-1.00¢/Ccf 0.00¢/Ccf	0.00¢/Ccf 0.00¢/Ccf
TOTAL PGA	95.00¢/Ccf	59.27¢/Ccf	0.00¢/Ccf

**CANCELLED** November 1, 2009 Missouri Public Service Commission GR-2009-0337/ YG-2010-0287 Indicates Change

Name of Officer

**FILED** Missouri Public Service Commission GR-2009-0037; JG-2009-0662

DATE OF ISSUE \_\_\_\_\_ March 17, 2009 DATE EFFECTIVE April 1, 2009

ISSUED BY T. R. Voss President & CEO

St. Louis, Missouri Title

Address

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	97.11¢/Ccf	84.03¢/Ccf	0.00¢/Ccf
Incremental RPGA	31.76¢/Ccf	1.25¢/Ccf	0.00¢/Ccf
ACA: Incremental ACA	2.39¢/Ccf -9.84¢/Ccf	-1.00¢/Ccf 	0.00¢/Ccf 0.00¢/Ccf
TOTAL PGA	<u>121.42¢/Ccf</u>	_84.28¢/Ccf	0.00¢/Ccf

**FILED** Missouri Public Service Commision GR-2008-0366

Indicates Change

CANCELLED April 1, 2009 Missouri Public

DATE OF ISSUE October 17, 2008 DATE EFFECTIVE November 1, 2008

ISSUED BY T. R. Voss

Name of Officer

President & CEO

Title

St. Louis, Missouri

7<sup>th</sup> Revised SHEET No. 30.1 6<sup>th</sup> Revised SHEET No. 30.1

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in  $\protect{$^{\circ}$/Ccf)}$  to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	InterruptibleSales*	Transportation Service
RPGA:	110.16¢/Ccf	95.23¢/Ccf	
Incremental RPGA	28.41¢/Ccf	1.25¢/Ccf	
ACA: Incremental	0.00¢/Ccf -9.19¢/Ccf	0.00¢/Ccf 0.00¢/Ccf	0.000¢/Ccf 0.000¢/Ccf
ACA ACA	<u>-9.19¢/CCI</u>	0.004/661	0.000¢/CCI
TOTAL PGA	129.38¢/Ccf	96.48¢/Ccf	0.000¢/Ccf

FILED Missouri Public Service Commission

Address

\* Indicates Change

Name of Officer

GR-2008-0366

Title

DATE OF ISSUEMay 15, 2008DATE EFFECTIVEJune 1, 2008ISSUED BYT. R. VossPresident & CEOSt. Louis, Missouri

CANCELLED
November 1, 2008
Missouri Public
Service Commission

P.S.C. Mo. No. 2 6<sup>th</sup> Revised SHEET No. 30.1 Cancelling P.S.C. Mo. No. 2 5<sup>th</sup> Revised SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_\_\_

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in  $\ccite{Ccf}$ ) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	89.59¢/Ccf	78.71¢/Ccf	
Incremental RPGA	54.63¢/Ccf	13.25¢/Ccf	
ACA: Incremental ACA	0.00¢/Ccf -9.19¢/Ccf	0.00¢/Ccf 0.00¢/Ccf	0.000¢/Ccf 0.000¢/Ccf
TOTAL PGA	135.03¢/Ccf	91.96¢/Ccf	<u>0.000¢/Ccf</u>

FILED Missouri Public Service Commision

\* Indicates Change

CANCELLED DATE OF ISSUE October 18, 2007 DATE EFFECTIVE November 1, 2007

June 1, 2008 Missouri Public ISSUED BY T.R. Voss

Name of Officer

President & CEO

St. Louis, Missouri

5<sup>th</sup> Revised SHEET No. 30.1

Cancelling P.S.C. Mo. No. 2

4<sup>th</sup> Revised SHEET No. 30.1

# UNION ELECTRIC COMPANY GAS SERVICE

MISSOURI SERVICE AREA Applying to

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	90.48¢/Ccf	71.92¢/Ccf	
Incremental RPGA	52.19¢/Ccf	15.75¢/Ccf	
ACA:	-3.92¢/Ccf	13.82¢/Ccf	0.000¢/Ccf
Incremental ACA	0.32¢/Ccf	0.00¢/Ccf	0.000¢/Ccf
TOTAL PGA	139.07¢/Ccf	_101.49¢/Ccf	0.000¢/Ccf

Indicates Change

Missouri Public Service Commission

DATE OF ISSUE October 17, 2006 DATE EFFECTIVE

November 1, 2006

ISSUED BY G.L. Rainwater

Name of Officer

Chairman, President & CEO

St. Louis, Missouri

# **UNION ELECTRIC COMPANY GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	InterruptibleSales*	Transportation Service
RPGA:	91.46¢/Ccf	73.92¢/Ccf	
Incremental RPGA	42.07¢/Ccf	10.65¢/Ccf	
ACA:	3.54¢/Ccf	12.01¢/Ccf	0.000¢/Ccf
Incremental ACA	1.16¢/Ccf	0.00¢/Ccf	0.000¢/Ccf
TOTAL PGA	138.23¢/Ccf	96.58¢/Ccf	0.000¢/Ccf







Service Commission

DATE OF ISSUE February 22, 2006\_

DATE EFFECTIVE —

March 1, 2006 March 8, 2006

2nd Revised SHEET No. 30.1

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in  $^{\diamond}/\text{Ccf}$ ) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	96.23¢/Ccf	79.28¢/Ccf	
Incremental RPGA	38.93¢/Ccf	10.32¢/Ccf	
ACA: Incremental	3.54¢/Ccf 1.16¢/Ccf	12.01¢/Ccf 0.00¢/Ccf	0.000¢/Ccf
ACA TOTAL PGA	139.86¢/Ccf	<u>101.61¢/Ccf</u>	<u>0.000¢/Ccf</u>

\* Indicates Change

DATE OF ISSUE October 14, 2005 DATE EFFECTIVE November 1, 2005

ISSUED BY G.L. Rainwater

Chairman, President & CEO St. Louis, Missouri

2<sup>nd</sup> Revised SHEET No. 30.1 1st Revised SHEET No. 30.1

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in  $\protect\operatorname{Corp}$ ) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	87.82¢/Ccf	71.56¢/Ccf	
Incremental RPGA	36.51¢/Ccf	9.50¢/Ccf	
ACA: Incremental ACA	1.18¢/Ccf 5.51¢/Ccf	7,36¢/Ccf 0.00¢/Ccf	0.000¢/Ccf 0.000¢/Ccf
TOTAL PGA	131.02¢/Ccf	88,42¢/Ccf	0.000¢/Ccf

CANCELLED

NOV 0 1 2005

By Saks 30.1

Public Service Commission
MISSOURI

Indicates Change

DATE OF ISSUE August 15, 2005

DATE EFFECTIVE September 1, 2005

ISSUED BY G.L. Rainwater Name of Officer

Chairman, President & CEO St. Louis, Missouri



P.S.C. Mo. No. 2 1<sup>st</sup> Revised SHEET No. 30.1

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	77.82¢/Ccf	61.56¢/Ccf	
Incremental RPGA	36.51¢/Ccf	9.50¢/Ccf	
ACA:	1.18¢/Ccf	7.36¢/Ccf	0.000¢/Ccf
Incremental ACA	5.51¢/Ccf	0.00¢/Ccf	0.000¢/Ccf
TOTAL PGA	121.02¢/Ccf	78.42¢/Ccf	0.000¢/Ccf

# CANCELLED

SEP 0 1 2005 Public Service Commission MISSOURI

Indicates Change

DATE OF ISSUE October 15, 2004 DATE EFFECTIVE November 1, 2004

ISSUED BY G.L. Rainwater Chairman, President & CEO St. Louis, Missouri
Name of Officer This Address



P.S.C.	Mo.	No.	2	
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Original SHEET No. 30.1

Cancelling P.S.C. Mo. No. 2

SHEET No.

### UNION ELECTRIC COMPTANY uri Public **GAS SERVICE** RECTI APR 2 7 2004

Applying to MISSOURI SERVICE AREA

Service Commission

#### \* RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Formerly Served under Aquila's Eastern System Tariffs:

Firm Interruptible Transportation Sales\* Sales\* Service 102.659¢/Ccf 86.381¢/Ccf RPGA: Incremental RPGA 0.000¢/Ccf ACA: 9.190¢/Ccf 0.000¢/Ccf Incremental ACA 111.849¢/Ccf 86.381¢/Ccf TOTAL PGA 0.000¢/Ccf

CANCELLED

NOV 0 1 2004 Public Service Commission

Missouri Public Service Commission 6M - 2004-0244

FILED MAY 01 2004

\* Indicates Addition.

DATE OF ISSUE April 27, 2004 DATE EFFECTIVE

st MAYuls 1 2004ouri

ISSUED BY

G. L. Rainwater Name of Officer

Chairman & CEO Title

P.S.C. Mo. No. 2 108<sup>th</sup> Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 107<sup>th</sup> Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to

MISSOURI SERVICE AREA

#### Delivery Charge Adjustment (DCA) Rider

#### APPLICABILITY

The DCA¹ Rider is applicable to all Customers taking service under the Residential or General Service rate schedules. The Rider will be applied as a separate line item on a customer's bill to all Ccf of gas usage.

#### FILING

The DCA rider

- (1) After October 31, 2022, the DCA will terminate and be replaced by the Weather Normalization Adjustment Rider(WNAR). Any remaining over/under balance accumulated under the DCA for the Residential class through February 28, 2022, and any Reconciliation Adjustment amounts through October 31, 2022, will transfer to the WNAR.
- (2) Adjustment Period (AP): The DCA AP will begin on the ninth billing month of a given year, and continue through the eighth billing month of the subsequent year. The initial AP under this rider shall begin on September 1, 2019. Actual Block Usage for the final billing month of an AP may be projected for purposes of a DCA rate calculation included in a filing under this Rider if necessary. Prior to the end of the subsequent twelve (12) month AP, the difference between the ABU previously projected and the observed ABU for that month, multiplied by the Rate that was in effect during that month, will be added to or subtracted from the calculation of the over- or under-billing of the DCA during the RP as appropriate.
- (3) Recovery Period (RP): An annual period during which a DCA rate is in effect, beginning with the eleventh calendar month of a given year, and continuing through the tenth calendar month of the subsequent year. The RP shall be calculated based on nine (9) months actual sales, including estimated unbilled sales for the ninth month, and three (3) months projected sales. The 3 months projected sales associated with each RP shall be trued up with actuals upon calculation of the subsequent RA.

#### RATE ADJUSTMENT CALCULATION

The DCA applicable to each rate schedule subject to this Rider and calculated separately for Residential customers and General Service customers, shall be revised annually to reflect (1) the difference between the normalized annual natural gas usage in Block 2 for Residential customers and Block 1b for General Service customers authorized in the Company's last general rate case and the actual usage billed in those blocks for the applicable AP; (2) to reconcile the over- or under-recovery from the previous DCA rate adjustment; and (3) any adjustments ordered by the Commission.

FILED
Missouri Public
Service Commission
GR-2021-0241; YG-2022-0215

1 Based on the Volume Indifference Reconciliation to Normal (VIRN) initially proposed by Staff and as modified by the Stipulation and Agreement in GR-2019-0077

DATE OF ISSUE January 28, 2022 DATE EFFECTIVE February 28, 2022

107<sup>th</sup> Revised

SHEET No.

Cancelling P.S.C. Mo. No. 2

106th Revised

SHEET No. 31

UNION ELECTRIC COMPANY
GAS SERVICE

Applying to

MISSOURI SERVICE AREA

#### Delivery Charge Adjustment (DCA) Rider

#### APPLICABILITY

The DCA<sup>1</sup> Rider is applicable to all Customers taking service under the Residential or General Service rate schedules. The Rider will be applied as a separate line item on a customer's bill to all Ccf of gas usage.

#### FILING

The DCA rider

- (1) Adjustment Period (AP): The DCA AP will begin on the ninth billing month of a given year, and continue through the eighth billing month of the subsequent year. The initial AP under this rider shall begin on September 1, 2019. Actual Block Usage for the final billing month of an AP may be projected for purposes of a DCA rate calculation included in a filing under this Rider if necessary. Prior to the end of the subsequent twelve (12) month AP, the difference between the ABU previously projected and the observed ABU for that month, multiplied by the Rate that was in effect during that month, will be added to or subtracted from the calculation of the over- or under-billing of the DCA during the RP as appropriate.
- (2) Recovery Period (RP): An annual period during which a DCA rate is in effect, beginning with the eleventh calendar month of a given year, and continuing through the tenth calendar month of the subsequent year. The RP shall be calculated based on nine (9) months actual sales, including estimated unbilled sales for the ninth month, and three (3) months projected sales. The 3 months projected sales associated with each RP shall be trued up with actuals upon calculation of the subsequent RA.
- (3) After November 1, 2019, the Company shall file its DCA revisions with the Commission each calendar year at least sixty (60) days prior to the first day of the eleventh calendar month unless otherwise provided for by the Commission.

#### RATE ADJUSTMENT CALCULATION

The DCA applicable to each rate schedule subject to this Rider and calculated separately for Residential customers and General Service customers, shall be revised annually to reflect (1) the difference between the normalized annual natural gas usage in Block 2 for Residential customers and Block 1b for General Service customers authorized in the Company's last general rate case and the actual usage billed in those blocks for the applicable AP; (2) to reconcile the over- or under-recovery from the previous DCA rate adjustment; and (3) any adjustments ordered by the Commission.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
GR-2021-0241 VG-2022-0215

<sup>1</sup> Based on the Volume Indifference Reconciliation to Normal (VIRN) initially proposed by Staff and as modified by the Stipulation and Agreement in GR-2019-0077

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 16, 2019 DATE EFFECTIVE September 15, 2019

106th Revised SHEET No. 31

105th Revised

SHEET No. 31

# **UNION ELECTRIC COMPANY GAS SERVICE**

Applying to	MISSOURI SERVICE AREA	
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	(Reserved for Future Use)	
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* Indicates Cl	nange.	FILED Missouri Public
		Service Commission GR-2010-0363; YG-2011-0374
Januard Discourant to the Onda	er of the Mo. P.S.C. in Case No. GR-2010-0363.	

CANCELLED September 1, 2019
Missouri Public
Service Commission
GR-2019-0077; YG-2020-0032

DATE OF ISSUE \_\_\_\_\_ January 21, 2011 **DATE EFFECTIVE** February 20, 2011

ISSUED BY Warner L. Baxter Name of Officer

President & CEO

St. Louis, Missouri

Title

104th Revised

SHEET No. 31

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
<u>RPGA</u> :	73.51¢/Ccf	57.06¢/Ccf	0.00¢/Ccf
<u>ACA</u> :	-0.51¢/Ccf	-2.64¢/Ccf	0.00¢/Ccf
TOTAL PGA	73.00¢/Ccf	_54.42¢/Ccf	<u>0.00¢/Ccf</u>

\* Indicates Change.

**FILED** Missouri Public **Service Commission** GR-2010-0180; YG-2011-0205

DATE OF ISSUE October 15, 2010 DATE EFFECTIVE November 1, 2010

CANCELLED

P.S.C. Mo. No. 2 104th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

103rd Revised

SHEET No. 31

UNION ELECTRIC COMPANY **GAS SERVICE** 

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	73.97¢/Ccf	58.81¢/Ccf	0.00¢/Ccf
<u>ACA</u> :	-2.97¢/Ccf	-2.01¢/Ccf	0.00¢/Ccf
TOTAL PGA	71.00¢/Ccf	<u>56.80¢/Ccf</u>	<u>0.00¢/Ccf</u>

\* Indicates Change.

**FILED** Missouri Public Service Commission GR-2010-0180; YG-2010-0608

**CANCELLED** November 1, 2010 Missouri Public Service Commission

DATE OF ISSUE April 16, 2010 DATE EFFECTIVE May 1, 2010

ISSUED BY Warner L. Baxter

President & CEO

St. Louis, Missouri

Name of Officer

Title

P.S.C. Mo. No. 2 103rd Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

102nd Revised

SHEET No. 31

UNION ELECTRIC COMPANY **GAS SERVICE** 

Applying to

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	77.97¢/Ccf	64.56¢/Ccf	0.00¢/Ccf
<u>ACA</u> :	-2.97¢/Ccf	-2.01¢/Ccf	0.00¢/Ccf
TOTAL PGA	75.00¢/Ccf	_62.55¢/Ccf	0.00¢/Ccf

**FILED** Missouri Public Service Commission GR-2009-0337; YG-2010-0287

\* Indicates Change.

DATE OF ISSUE October 16, 2009 DATE EFFECTIVE November 1, 2009

**CANCELLED** May 1, 2010 Missouri Public Service Commission GR-2010-0180; YG-2010-0608

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_\_\_\_\_ MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in  $\ensuremath{\text{$^{\circ}$/Ccf}}$ ) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	InterruptibleSales*	TransportationService
RPGA:	72.61¢/Ccf	59.02¢/Ccf	0.00¢/Ccf
ACA:	2.39¢/Ccf	-1.00¢/Ccf	0.00¢/Ccf
TOTAL PGA	75.00¢/Ccf	58.02¢/Ccf	0.00¢/Ccf

**CANCELLED** November 1, 2009 Missouri Public Service Commission GR-2009-0337/ YG-2010-0287 Indicates Change

**FILED** Missouri Public Service Commission GR-2009-0037; JG-2009-0662

DATE OF ISSUE \_\_\_\_\_ March 17, 2009 DATE EFFECTIVE April 1, 2009

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri Name of Officer Title

P.S.C. Mo. No. 2 101st Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 100<sup>th</sup> Revised SHEET No. 31

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	97.11¢/Ccf	84.03¢/Ccf	0.00¢/Ccf
ACA:	2.39¢/Ccf	-1.00¢/Ccf	0.00¢/Ccf
TOTAL PGA	99.50¢/Ccf	<u>83.03¢/Ccf</u>	0.00¢/Ccf

**FILED** Missouri Public Service Commision GR-2008-0366

Indicates Change

CANCELLED April 1, 2009 Missouri Public

DATE OF ISSUE October 17, 2008 DATE EFFECTIVE November 1, 2008

President & CEO

St. Louis, Missouri

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to	MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in  $\mathbb{c}/\mathbb{Ccf}$ ) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	110.16¢/Ccf	95.23¢/Ccf	
<u>ACA</u> :	0.00¢/Ccf	0.00¢/Ccf	·
TOTAL PGA	<u>110.16¢/Ccf</u>	95.23¢/Ccf	<u>0.00¢/Ccf</u>

FILED Missouri Public Service Commission

Address

\* Indicates Change

Name of Officer

GR-2008-0366

Title

DATE OF ISSUEMay 15, 2008DATE EFFECTIVEJune 1, 2008ISSUED BYT. R. VossPresident & CEOSt. Louis, Missouri

P.S.C. Mo. No. 2 99<sup>th</sup> Revised SHEET No. 31 Cancelling P.S.C. Mo. No. 2 98<sup>th</sup> Revised SHEET No. 31

# **UNION ELECTRIC COMPANY GAS SERVICE**

Applying to \_\_

MISSOURI SERVICE AREA

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	89.59¢/Ccf	78.71¢/Ccf	
ACA:	0.00¢/Ccf	0.00¢/Ccf	
TOTAL PGA	89.59¢/Ccf	78.71¢/Ccf	0.00¢/Ccf

FILED Missouri Public Service Commision

\* Indicates Change

CANCELLED DATE OF ISSUE October 18, 2007 DATE EFFECTIVE November 1, 2007

June 1, 2008
Missouri Public

ISSUED BY
T.R. Voss
Name of Officer

Name of Officer

President & CEO

Title

98<sup>th</sup> Revised SHEET No. 31 97th Revised SHEET No. 31

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to	MISSOURI	SERVICE	AREA	

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	108.74¢/Ccf	93.74¢/Ccf	
ACA:	8.90¢/Ccf	_7.61¢/Ccf	
TOTAL PGA	99.84¢/Ccf	86.13¢/Ccf	0.00¢/Ccf

Indicates Change

Missouri Public Service Commission

**CANCELLED** November 1, 2007 Missouri Public Service Commission

DATE OF ISSUE October 17, 2006 DATE EFFECTIVE

November 1, 2006

ISSUED BY G.L. Rainwater

Name of Officer

Chairman, President & CEO

# **UNION ELECTRIC COMPANY GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	InterruptibleSales*	Transportation Service
RPGA:	108.91¢/Ccf	95.60¢/Ccf	
ACA:	2.20¢/Ccf	6.90¢/Ccf	
TOTAL PGA	111.11¢/Ccf	102.50¢/Ccf	0.00¢/Ccf

\* Indicates Change

ISSUED BY G.L. Rainwater





DATE OF ISSUE February 22, 2006\_

Name of Officer

\_DATE EFFECTIVE —

March 1, 2006

March 8, 2006

96<sup>th</sup> Revised SHEET No. 31 95<sup>th</sup> Revised SHEET No. 31

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_\_\_\_

MISSOURI SERVICE AREA

#### RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	FirmSales*	Interruptible Sales*	TransportationService
RPGA:	124.65¢/Ccf	110.93¢/Ccf	
ACA:	2.20¢/Ccf	6.90¢/Ccf	
TOTAL PGA	126.85¢/Ccf	117.83¢/Ccf	0.00¢/Ccf

Indicates Change

Missouri Public Service Commission

Cancelled

DATE OF ISSUE October 14, 2005 DATE EFFECTIVE November 1, 2005

ISSUED BY G.L. Rainwater

Chairman, President & CEO St. Louis, Missouri

P.S.C. Mo. No. 2 95<sup>th</sup> Revised SHEET No. 31 Cancelling P.S.C. Mo. No. 2 94th Revised SHEET No. 31

## **UNION ELECTRIC COMPANY GAS SERVICE**

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MISSOURI SERVICE AREA

#### RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	InterruptibleSales*	Transportation Service
RPGA:	98.05¢/Ccf	83.47¢/Ccf	
ACA:	0.95¢/Ccf	0.99¢/Ccf	
TOTAL PGA	99.00¢/Ccf	84.46¢/Ccf	0.00¢/Ccf

CANCELLED

NOV 0 1 2005 Public Service Commission

Indicates Change

DATE OF ISSUE August 15, 2005 DATE EFFECTIVE

September 1, 2005

ISSUED BY G.L. Rainwater
Name of Officer

Chairman, President & CEO St. Louis, Missouri



P.S.C. Mo. No. 2 94th Revised SHEET No. 31 93rd Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to	MISSOURI SERVICE ARE	EA.

#### RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	88.05¢/Ccf	72.93¢/Ccf	
ACA:	0.95¢/Ccf	0.99¢/Ccf	
TOTAL PGA	89.00¢/Ccf	_73.92¢/Ccf	0.00¢/Ccf

CANCELLED

SEP 0 1 2005 Public Service Commission

Indicates Change

DATE OF ISSUE October 15, 2004 DATE EFFECTIVE

November 1, 2004

ISSUED BY G.L. Rainwater
Name of Officer

Chairman, President & CEO St. Louis, Missouri

93rd Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

92nd Revised SHEET No. 31

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

Missouri Public

RIDER A

**REC'D OCT 17 2003** 

PURCHASED GAS ADJUSTMENT CLAUSE

Service Commissio

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	InterruptibleSales*	Transportation Service
RPGA:	76.23¢/Ccf	63.15¢/Ccf	
ACA:	3.12¢/Ccf	-0.33¢/Ccf	
TOTAL PGA	79.35¢/Ccf	62.82¢/Ccf	0.00¢/ccf

CANCELLED

NOV 0 1 2004 By 94442531 Public Service Commission MISSOURI

Missouri Public Service Commission CC 03 - 326 FILED NOV 01 2003

Indicates Change

DATE OF ISSUE October 17, 2003 DATE EFFECTIVE November 1, 2003 ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri

P.S.C. Mo. No. 2 92nd Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

91st Revised SHEET No.

# UNION ELECTRIC COMPANY GAS SERVICE Service Commission

Applying to

MISSOURI SERVICE AREA

REC'D MAR 17 2003

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	74.58¢/Ccf	62.14¢/Ccf	
ACA:	6.70¢/Ccf	0.69¢/Ccf	
TOTAL PGA	81.28¢/Ccf	62.83¢/Ccf	0.00¢/Ccf

## CANCELLED

NOV 0 1 2003 Public Service Commission MISSOURI

Missouri Publie Sorvico Commission

FILED APR 01 2003

\*Indicates Change

DATE OF ISSUE March 17, 2003 DATE EFFECTIVE April 1, 2003 ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri

91st Revised SHEET No. 31

P.S.C. Mo. No. 2

Cancelling P.S.C. Mo. No. 2

90th Revised SHEET No. 31

UNION ELECTRIC COMPANY GAS SERVICE Missouri Public

Applying to

MISSOURI SERVICE AREA RECT OCT 1 7 2002

RIDER A

Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	60.42¢/Ccf	46.93¢/Ccf	
ACA:	6.70¢/ccf	0.69¢/Ccf	
<u>RA</u> :			
Eff. 4/1/02		- 0.01¢/Ccf	<del></del>
TOTAL PGA	_67.12¢/Ccf	47.61¢/Ccf	0.00¢/Ccf

CANCELLED

Missouri Public Service Commission

FRED NOV 0 1 2002

\*Indicates Change

DATE OF ISSUE October 17, 2002 DATE EFFECTIVE November 1, 2002 ISSUED BY \_C. W. Mueller Chairman & CEO St. Louis, Missouri Name of Officer Title

P.S.C. Mo. No. 2 90th Revised SHEET No. 31 89th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

# UNION ELECTRIC COMPANY GAS SERVICE Missouri Public

Applying to

MISSOURI SERVICE AREA

**REC'D MAR 1 4-2002** 

#### RIDER A

PURCHASED GAS ADJUSTMENT CLAUSETVICE Commission

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	48.32¢/Ccf	35.60¢/Ccf	
ACA:	17.54¢/Ccf	21.18¢/Ccf	
<u>RA</u> : Eff. 4/1/02		- 0.01¢/Ccf	
TOTAL PGA	_65.86¢/Ccf	56.77¢/Ccf	0.00¢/Ccf

CANCELLED

NOV 01 2002 OlstRS31 Public Series Commission

Missouri Public

FILED APR 01 2002

02-438 Service Commission

\*Indicates Change

DATE OF ISSUE March 14, 2002 DATE EFFECTIVE April 1, 2002 ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri

89th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

88th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE Misso

Missouri Public

Applying to \_\_\_

\_MISSOURI SERVICE AREA

**RECD OCT 1 6 2001** 

#### RIDER A

PURCHASED GAS ADJUSTMENT CLAUS Service Commission

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	InterruptibleSales*	Transportation Service
RPGA:	45.38¢/Ccf	34.55¢/Ccf	
ACA:	17.54¢/Ccf	21.18¢/Ccf	
<u>RA</u> : Eff. 4/1/01	- 0.01¢/ccf	- 0.01¢/Ccf	
TOTAL PGA	62.91¢/Ccf	55.72¢/Ccf	0.00¢/ccf

### CANCELLED

APR 0 1 2002 Ey GOUN RS 31 Public Service Commission MISSOURI

Missouri Public

FILED NOV 01 2001 01-488 Service Cemmission

Address

\*Indicates Change

DATE OF ISSUE	October 16, 2001	_ DATE EFFECTIVE _	November 1, 2001
ISSUED BY	C. W. Mueller	Chairman & CEO	St. Louis, Missouri

P.S.C. Mo. No. 2 88th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 87th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA MAR 1.5.2001

RIDER A

MISSOURI

PURCHASED GAS ADJUSTMENT CLAUS Public Service Commission

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	68.61¢/Ccf	53.04¢/Ccf	
ACA:	- 5.68¢/Ccf	- 3.91¢/Ccf	
<u>RA</u> :			
Eff. 11/1/00	- 0.01¢/Ccf		
Eff. 4/1/01	- 0.01¢/Ccf	- 0.01¢/Ccf	
TOTAL PGA	62.91¢/Ccf	_49.12¢/Ccf	0.00¢/ <u>Ccf</u>

CANCELLED

FILED 01-488 APR 01 2001

MISSOURI Public Service Commission

\*Indicates Change

DATE OF ISSUE March 15, 2001 DATE EFFECTIVE April 1, 2001 C. W. Mueller President & CEO St. Louis, Missouri ISSUED BY

86th Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_

Missouri Public
MISSOURI SERVICE AREAService Commission

PURCHASED GAS ADJUSTMENT CLAUSE RECD OCT 16 2000

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	68.60¢/Ccf	53.03¢/Ccf	
ACA:	- 5.68¢/Ccf	- 3.91¢/Ccf	
<u>RA</u> : Eff. 11/1/00	- 0.01¢/Ccf		
	<del> </del>		
TOTAL PGA	62.91¢/Ccf	49.12¢/Ccf	<u>0.00¢/Ccf</u>

### CANCELLED

APR 0 1 2001 884-R531 Public Service Commission MISSOURI

Missouri Public Service Commission 0 0 - 5 7 9 FILED NOV 01 2000

\*Indicates Change

DATE OF ISSUE \_October 16, 2000

DATE EFFECTIVE

November 1, 2000

ISSUED BY

C. W. Mueller

President & CEO

Cancelling P.S.C. Mo. No. 2

85th Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_\_\_\_

MISSOURI SERVICE AREA Service Commission

RIDER A

REC'D JUL 1 0 2000

PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	62.33¢/Ccf	48.20¢/Ccf	
ACA:	-10.20¢/Ccf	-6.96¢/Ccf	
RA:			
		-	
TOTAL PGA	52.13¢/Ccf	41.24¢/Ccf	0.00¢/Ccf

# **CANCELLED**

NOV 01 2000 By 87425#31 Public Service Commission MISSOURI

Missouri Public Service Commission 0 0 - 5 7 9 FILED JUL 24 2000

\*Indicates Change

DATE OF ISSUE July 10, 2000 DATE EFFECTIVE July 24, 2000 C. W. Mueller President & CEO ISSUED BY St. Louis, Missouri Title

P.S.C. Mo. No. 2 85th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

84th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA\_\_

PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI PUBLIC

**REC'D MAR 1 6 2000** 

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	44.04¢/Ccf	31.02¢/Ccf	
ACA:	-10.20¢/ccf	-6.96¢/Ccf	
<u>RA</u> :			
TOTAL PGA	33.84¢/Ccf	24.06¢/Ccf	0.00¢/Ccf

## CANCELLED

JUL 2 4 2000 By 864 R531 **Public Service Commission**  0 0 - 5 7 9 FILED APR 0 1 2000

\*Indicates Change

DATE OF ISSUE March 17, 2000 DATE EFFECTIVE April 1, 2000 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri Name of Officer

Cancelling P.S.C. Mo. No. 2

83rd Revised SHEET No. 31

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_\_\_

MISSOURI SERVICE AREA MISSOURI PUBLICA

PURCHASED GAS ADJUSTMENT CLAUSE RECTO OCT 2 0 1999

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	45.87¢/Ccf	33.73¢/Ccf	
ACA:	~10.20¢/Ccf	-6.96¢/Cc£	
<u>RA</u> : eff. 4/1/99	-0.14¢/Ccf		
TOTAL PGA	35,53¢/Ccf	26.77¢/Ccf	0.00¢/ccf

### CANCELLED

APR 0 1 2000 85th RS 31 Public Service Commission MISSOURI

FILED NOV 6 3 1999

\*Indicates Change

DATE OF ISSUE \_\_\_\_October 20, 1999

DATE EFFECTIVE

November 3, 1999

ISSUED BY

C. W. Mueller Name of Officer

President & CEO

82nd Revised SHEET No. 31

# UNION ELECTRIC COMPANY our Public Service Commission **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

RFCT) MAR 1 8 1999

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	38.79¢/Ccf	26.56¢/Ccf	
ACA:	-2.52¢/Ccf	-0.49¢/Ccf	
<u>RA</u> : eff. 4/1/99	-0.14¢Ccf		
TOTAL PGA	36.13¢/Ccf	26.07¢/Ccf	0.00¢/Ccf

CANCELLED

NOV 0 3 1999 Public Service Commission MISSOURI

Missouri Public Service Commission 9 9 5 9 6 FILED APR 01 1999

\*Indicates Change

DATE OF ISSUE March 18, 1999 DATE EFFECTIVE April 1, 1999 ISSUED BY St. Louis, Missouri C. W. Mueller President & CEO

Cancelling P.S.C. Mo. No. 2 81st Revised SHEET No. 31

# UNION ELECTRIC COMPANY

Applying to \_

MISSOURI SERVICE AREA

RECD OCT 1 6 1998

#### RIDER A

#### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	49.11¢/Ccf	35.32¢/Ccf	
ACA:	-2.52¢/Ccf	-0.49¢/Ccf	
RA:			
TOTAL PGA	46.59¢/Ccf	34.83¢/Ccf	0.00¢/Ccf

### CANCELLED

APR 0 1 1999 By 83 rd rw. sheet no.31 **Public Service Commission** MISSOURI

Missouri Public FILED NOV 0 1 1998

\*Indicates Change

DATE OF ISSUE October 16, 1998 DATE EFFECTIVE November 1, 1998

ISSUED BY C. W. Mueller President & CEO

Name of Officer

81st Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

80th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_

MISSOURI SERVICE AREA

MAR 1 9 1998

RIDER A

MO. PUBLIC SERVICE COMM

PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	41.04¢/Ccf	28.27¢/Ccf	
ACA:	-1.74¢/Ccf	0.67¢/Ccf	
RA:			
Eff: 5/29/97	-0.10¢/Ccf	-0.01¢/Ccf	
Eff: 10/31/97	-0.05¢/Ccf	-0.02¢/Ccf	<u></u>
TOTAL PGA	39.15¢/Ccf	28.91¢/Ccf	0.00¢/Ccf

# CANCELLED

NOV 0 1 1998

By 82 A RS 3

Public Service Commission
MISSOURI

FILED

APR 0 1 1998 9 7 - 5 4 5 MO. PUBLIC SERVICE COMM

\*Indicates Change

DATE OF ISSUE March 20, 1998 DATE EFFECTIVE April 1, 1998

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

Name of Officer

Addres

P.S.C. Mo. No. 2 80th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 79th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_

MISSOURI SERVICE AREA

JAN 09 1998

RIDER A \*

MISSOURI

PURCHASED GAS ADJUSTMENT CLAUSE UDIC Service Commission

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales	Interruptible Sales	Transportation Service
RPGA:	47.71¢/Ccf	36.47¢/Ccf	0.00¢/Ccf
ACA:	-1.74¢/Ccf	0.67¢/Ccf	
<u>RA</u> :			
Eff: 5/29/97	-0.10¢/Ccf	-0.01¢/Ccf	
Eff: 10/31/97	-0.05¢/Ccf	-0.02¢/Ccf	
TOTAL PGA	45.82¢/Ccf	37.11¢/Ccf	0.00¢/Ccf

### CANCELLED

APR Q1 1998 Public Service Commission MISSOURI

MISSOURI Public Service Commission

\*Indicates Change

DATE OF ISSUE \_\_\_\_\_ January 9, 1998\_\_\_\_

DATE EFFECTIVE February 18, 1998

ISSUED BY

C. W. Mueller Name of Officer

President & CEO

79th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

78th Revised SHEET No. 31

# UNION ELECTRIC COMPANYECEIVED GAS SERVICE

OCT 1 7 1997

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

MISSOURI

RIDER A

Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are

#### Service Area Served by Texas Eastern:

	Firm	Interruptible	Transporta	ation Service*
•	Sales*	Sales*	Reserved	Non-Reserved
RPGA:	47.71¢/Ccf	36.47¢/Ccf	12.49¢/Ccf	0.00¢/Ccf
ACA:	-1.74¢/Ccf	0.67¢/Ccf		
RA:				
Eff: 5/29/97	-0.10¢/Ccf	-0.01¢/Ccf		
Eff: 10/31/97	-0.05¢/Ccf	-0.02¢/Ccf		
TOTAL PGA	45.82¢/Ccf	37.11¢/Ccf	12.49¢/Ccf	0.00¢/Ccf

## CANCELLED

FILED

OCT 3 1 1997 97-545 MO. PUBLIC SERVICE COM

\*Indicates Change

DATE OF ISSUE \_\_October 17, 1997 DATE EFFECTIVE October 31, 1997

ISSUED BY \_\_\_ C. W. Mueller President & CEO St. Louis, Missouri Name of Officer

Address

P.S.C. Mo. No. 2 78th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

77th Revised SHEET No. 31

#### UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA\_

SEP 1 1 1997

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

**MISSOURI** Public Service Commission

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transporta Reserved	Non-Reserved
RPGA:	41.63 ¢/Ccf	30.38 ¢/Ccf	12.50¢/Ccf	0.00¢/Ccf
ACA:	-1.74¢/Ccf	0.67¢/Ccf		
<u>RA</u> : Eff: 5/29/97	-0.10¢/Ccf	-0.01¢/Ccf		
TOTAL PGA	39.79¢/Ccf	31.04¢/Ccf	12.50¢/Ccf	0.00¢/Ccf

## CANCELLED

OCT 31 1997 Y 79th R531 **Public Service Commission** MISSOURI

FILED

SEP 26 1997 97-545 MO. PUBLIC SERVICE COMP

\*Indicates Change

DATE OF ISSUE September 11, 1997 DATE EFFECTIVE September 26, 1997 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri Name of Officer

P.S.C. Mo. No. 2 77th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

76th Revised SHEET No. 31

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_\_\_\_

MISSOURI SERVICE AREA

RECEIVED

RIDER A

JUL 1 4 1997

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI Public Service Commission

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm	Interruptible	Transport	ation Service*
	Sales*	Sales*	Reserved	Non-Reserved
RPGA:	38.51 ¢/Ccf	27.23 ¢/Ccf	12.53¢/Ccf	0.00¢/ccf
ACA:	-1.74¢/Ccf	0.67¢/Ccf		
<u>RA</u> : Eff: 5/29/97	-0.10¢/Ccf	-0.01¢/Ccf		
TOTAL PGA	36.67¢/Ccf	27.89¢/Ccf	12.53¢/Ccf	0.00¢/Ccf

# CANCELLED

SEP 26 1997 Public Service Commission MISSOURI

FILED

JUL 2 9 1997 97-545 MO. PUBLIC SERVICE COMM

\*Indicates Change

	DATE EFFECTIVE	July 29, 1997
ISSUED BY C. W. Mueller	r President & CEO	St. Louis, Missouri

Name of Officer

Address

P.S.C. Mo. No. 2 76th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 75th Revised SHEET No. 31

## UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to \_\_\_

MISSOURI SERVICE AREA

JUN 1 1 1997

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI

Public Service Commission

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm	Interruptible		ation Service*
	Sales*	Sales*	Reserved	Non-Reserved
RPGA:	41.03 ¢/Ccf	29.75 ¢/Ccf	12.53¢/Ccf	0.00¢/Ccf
ACA:	-1.74¢/Ccf	0.67¢/Ccf		
RA:				
Eff: 5/29/97	-0.10¢/Ccf	-0.01¢/Ccf		
TOTAL PGA	39.19¢/Ccf	30.41¢/Ccf	12.53¢/Ccf	0.00¢/Ccf

# CANCELLED

JUL 29 1997 Public Service Commission MISSOUR

FILED

JUN 27 1997 97-545 MO. PUBLIC SERVICE COMP

\*Indicates Change

DATE OF ISSUE June 12, 1997 DATE EFFECTIVE June 27, 1997

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

P.S.C. Mo. No. 2 75th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 74th Revised SHEET No. 31

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_\_\_\_

MISSOURI SERVICE AREA

RECEIVED

RIDER A

MAY 1 4 1997

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI **Public Service Commission** 

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	Firm	Firm InterruptibleT		Firm Interruptible Transportat		ation Service*
	Sales*	Sales*	Reserved	Non-Reserved		
RPGA:	37.70 ¢/Ccf	26.97 ¢/Ccf	11.98¢/Ccf	0.00¢/Ccf		
ACA:	-1.74¢/Ccf	0.67¢/Ccf				
<u>RA</u> : Eff: 5/29/97	-0.10¢/Ccf	-0.01¢/ccf				
TOTAL PGA	35.86¢/Ccf	27.63¢/Ccf	<u>11.98¢/Ccf</u>	<u>0.00¢/Ccf</u>		

## CANCELLED

JUN 27 1997

Public Service Commission MISSOURI

FILED

MAY 2 9 1997

MO. PUBLIC SERVICE COMM

\*Indicates Change

DATE OF ISSUE May 14, 1997 DATE EFFECTIVE May 29, 1997 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

74th Revised SHEET No. 31\_

73rd Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

# UNION ELECTRIC COMPANY **GAS SERVICE**

RECEIVED

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

RIDER A

MAR 13 1997

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI Public Service Commission

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	RPGA	<u>ACA</u>	RA	TOTAL
Firm Sales*	34.52 ¢/Ccf	1.47 ¢/Ccf		<u>35.99</u> ¢/Ccf
Interruptible Sales*	23.56 ¢/Ccf	2.31 ¢/Ccf		<u>25.87</u> ¢/Ccf
Transportation Service*  W/Reserved Service  Non-Reserved Service	12.21 ¢/Ccf 0.00 ¢/Ccf	0.03 ¢/Ccf		12.21 ¢/Ccf 0.03 ¢/Ccf

### CANCELLED

MAY 29 1997 Public Service Commission MISSOURI

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MAR 3 1 1997

MO. PUBLIC SERVICE COMM

\*Indicates Change

DATE EFFECTIVE March 31, 1997 DATE OF ISSUE March 14, 1997 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

P.S.C. Mo. No. 2 73rd Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

72nd Revised SHEET No. 31

#### **UNION ELECTRIC COMPANY** المالم الأوالية المالية **GAS SERVICE**

Applying to \_\_\_\_

MISSOURI SERVICE AREA

FEB 13 1997

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PURCHASED GAS ADJUSTMENT CLAUSE?

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	RPGA	ACA	<u>RA</u>	TOTAL .
Firm Sales*	44.43 ¢/Ccf	1.47 ¢/Ccf	0.00 4/0-5	
Eff: 04-29-96	44.43 ¢/Ccf	1.47 ¢/Ccf	-0.23 ¢/Ccf -0.23 ¢/Ccf	45.67 ¢/Ccf
Interruptible Sales* Eff: 04-29-96	33.51 ¢/Ccf	2.31 ¢/Ccf	-0.08 ¢/Ccf	
D.I. 04 25-50	33.51 ¢/Ccf	2.31 ¢/Ccf	-0.08 ¢/Ccf	<u>35.74</u> ¢/Ccf

Transportation Service\*

W/Reserved Service 12.17 ¢/Ccf

Non-Reserved Service 0.00 ¢/Ccf 0.03 ¢/Ccf

12.17 ¢/Ccf

0.03 ¢/Ccf

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MAR 31 1997

Public Service Commission MISSOURI

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DATE OF ISSUE February 13, 1997

DATE EFFECTIVE February 28, 1997

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

 P.S.C. Mo. No.
 2
 72nd Revised
 SHEET No.
 31

 Cancelling P.S.C. Mo. No.
 2
 71st Revised
 SHEET No.
 31

# **UNION ELECTRIC COMPANY** GAS SERVICE RECEIVED

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oplying to	MISSOURI	SERVICE ARE	Α	<del>// 13 ± ± 1997 −</del>
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<u>P</u>	URCHASED GAS A	ADJUSTMENT CLA	USE Public S	MISSOURI ervice Commission
PGA Statement  The PGAs (in ¢/schedules on and after delivered to customers as follows:  Service Area Served by	the effective in this port	e date of thi ion of the Co	s tariff for	gas sold or
	RPGA	<u>ACA</u>	<u>RA</u>	TOTAL
Firm Sales*	52.94 ¢/Ccf	1.47 ¢/Ccf		
Eff: 04-29-96	<del></del>		-0.23 ¢/Ccf	
	52.94 ¢/Ccf	1.47 ¢/Ccf	-0.23 ¢/Ccf	<u>54.18</u> ¢/Ccf
Interruptible Sales*	41.83 ¢/Ccf	2.31 ¢/Ccf		
Eff: 04-29-96			<u>-0.08</u> ¢/Ccf	
	41.83 ¢/Ccf	2.31 ¢/Ccf	-0.08 ¢/Ccf	44.06 ¢/Ccf
Transportation Service*				
W/Reserved Service	12.36 ¢/Ccf			12.36 ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	0.03 ¢/Ccf		0.03 ¢/Ccf
	CANCELI	LED		
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<b>F</b>	ubiic Service Co MISSOUI		9 6	2 9 1997 - 4 3 0
*Indicates Change			1210 L D D T ( )	SERVICE COMP

DATE OF ISSUE January 14, 1997 DATE EFFECTIVE January 29, 1997 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
Name of Officer Title Address

71st Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

70th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE

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Applying to \_\_\_

MISSOURI SERVICE AREA

DEC 1 2 1998

#### RIDER A

**MISSOUR!** PURCHASED GAS ADJUSTMENT CLAUSE ublic Service Commission

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	RPGA	ACA	RA	TOTAL
Firm Sales*	53.46 ¢/Ccf	1.47¢/Ccf		
Eff: 01-29-96			-0.15 ¢/Ccf	
04-29-96			-0.23 ¢/Ccf	
	53.46 ¢/Ccf	1.47 ¢/Ccf	-0.38 ¢/Ccf	<u>54.55</u> ¢/Ccf
Interruptible Sales*	42.29 ¢/Ccf	2.31 ¢/Ccf		
Eff: 01-29-96			-0.21 ¢/Ccf	
04-29-96			<u>-0.08</u> ¢/Ccf	
	42.29 ¢/Ccf	2.31 ¢/Ccf	-0.29 ¢/Ccf	44.31 ¢/Ccf
Transportation Service*				
W/Reserved Service	12.42 ¢/Ccf			12.42 ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	0.03 ¢/Ccf	-0.26 ¢/Ccf	-0.23 ¢/Ccf

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96-430 MO. PÜBLIC SERVICE COMM

\*Indicates Change

DATE OF ISSUE December 13, 1996

DATE EFFECTIVE December 30, 1996

ISSUED BY

C. W. Mueller President & CEO

70th Revised SHEET No. 31

69th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

# UNION ELECTRIC COMPANY **GAS SERVICE**

**原理否定的原则** 

Applying to \_\_\_

MISSOURI SERVICE AREA

RIDER A

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PURCHASED GAS ADJUSTMENT CLAUSE

Wisacan. Public Service Commission

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Texas Eastern:

RPGA ACA RA TOTAL

42.74 ¢/Ccf 1.47¢/Ccf Firm Sales\*

Eff: 01-29-96 -0.15 ¢/Ccf 04-29-96 -0.23 ¢/Ccf

42.74 ¢/Ccf 1.47 ¢/Ccf -0.38 ¢/Ccf 43.83 ¢/Ccf

31.47 ¢/Ccf 2.31 ¢/Ccf Interruptible Sales\*

Eff: 01-29-96 -0.21 ¢/Ccf

04-29-96 -0.08 ¢/Ccf

31.47 ¢/Ccf 2.31 ¢/Ccf -0.29 ¢/Ccf 33.49 ¢/Ccf

Transportation Service\*

W/Reserved Service 12.52 ¢/Ccf 12.52 ¢/Ccf

Non-Reserved Service 0.00 ¢/Ccf 0.03 ¢/Ccf -0.26 ¢/Ccf -0.23 ¢/Ccf

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DEC 30 1996

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\*Indicates Change

DATE OF ISSUE November 8, 1996

DATE EFFECTIVE November 26, 1996

ISSUED BY

C. W. Mueller Name of Officer

President & CEO

69th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

68th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to MISSOURI SERVICE AREA

SEP 10 1996

RIDER A

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PURCHASED GAS ADJUSTMENT CLAUSE PUDITO SORVICE COMMINIONAL

#### PGA\_Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	RPGA	<u>ACA</u>	<u>RA</u>	TOTAL
Firm Sales*	35.81 ¢/Ccf	1.47¢/Ccf		
Eff: 01-29-96			-0.15 ¢/Ccf	
04-29-96			<u>-0.23</u> ¢/Ccf	
	35.81 ¢/Ccf	1.47 ¢/Ccf	-0.38 ¢/Ccf	<u>36.90</u> ¢/Ccf
Interruptible Sales*	24.42 ¢/Ccf	2.31 ¢/Ccf		
Eff: 01-29-96			-0.21 ¢/Ccf	
04-29-96			-0.08 ¢/Ccf	
	24.42 ¢/Ccf	2.31 ¢/Ccf	-0.29 ¢/Ccf	<u>26.44</u> ¢/Ccf
Transportation Service	:e*			
W/Reserved Service	12.64 ¢/ccf			<u>12.64</u> ¢/Ccf
Non-Reserved Service	e 0.00 ¢/Ccf	0.03 ¢/Ccf	-0.26 ¢/Ccf	<u>-0.23</u> ¢/Ccf
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NOV 26 1996 70th RS 31

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SEP 26 1996 9 6 - 4 3 0 MO. PUBLIC SERVICE COMM

\*Indicates Change

DATE OF ISSUE September 11, 1996 DATE EFFECTIVE September 26, 1996

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

P.S.C. Mo. No. 2 68th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 67th Revised SHEET No. 31

# UNION ELECTRIC COMPANY RECEIVED **GAS SERVICE**

Applying to \_\_\_\_

MISSOURI SERVICE AREA

AUG 1 2 1985

#### RIDER A MISSOURI PURCHASED GAS ADJUSTMENT CLAUSE Public Service Commission

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	RPGA	ACA	RA	TOTAL
Firm Sales*	39.73 ¢/Ccf	1.47¢/Ccf		
Eff: 01-29-96			-0.15 ¢/Ccf	
04 <b>-</b> 29-96		<del>, ,,,,, ,==</del>	-0.23 ¢/Ccf	
	39.73 ¢/Ccf	1.47 ¢/Ccf	-0.38 ¢/Ccf	<u>40.82</u> ¢/Ccf
Interruptible Sales*	28.27 ¢/Ccf	2.31 ¢/Ccf		
Eff: 01-29-96			-0.21 ¢/Ccf	
04-29-96			<u>-0.08</u> ¢/Ccf	
	28.27 ¢/Ccf	2.31 ¢/Ccf	-0.29 ¢/Ccf	30.29 ¢/Ccf
Transportation Service*				
W/Reserved Service	12.71 ¢/Ccf			<u>12.71</u> ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	0.03 ¢/Ccf	-0.26 ¢/Ccf	<u>-0.23</u> ¢/Ccf

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SEP 2 6 1995 **Public Service Commission** MISSOURI

AUG 27 1996 96-430 MO. PUBLIC SERVICE COMM

\*Indicates Change

DATE OF ISSUE August 12, 1996 DATE EFFECTIVE August 27, 1996

ISSUED BY

Name of Officer

C. W. Mueller President & CEO

Cancelling P.S.C. Mo. No. 2

66th Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

RECEIVED

Applying to \_

MISSOURI SERVICE AREA

#### RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI Public Service Commission

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	RPGA	<u>ACA</u>	<u>RA</u>	· TOTAL
Firm Sales*	42.26 ¢/Ccf	1.47¢/Ccf		
Eff: 01-29-96			-0.15 ¢/Ccf	-
04-29-96	<del>* ***</del>		-0.23 ¢/Ccf	
	42.26 ¢/Ccf	1.47 ¢/Ccf	-0.38 ¢/Ccf	<u>43.35</u> ¢/Ccf
Interruptible Sales* Eff: 01-29-96 04-29-96		<del></del>	-0.21 ¢/Ccf -0.08 ¢/Ccf -0.29 ¢/Ccf	<u>32.78</u> ¢/Ccf
Transportation Service*				
W/Reserved Service	12.75 ¢/Ccf			<u>12.75</u> ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	0.03 ¢/Ccf	-0.26 ¢/Ccf	<u>-0.23</u> ¢/Ccf

## CANCELLED

FILED

AUG 27 1996

Public Service Commission MISSOURI

JUL 2 9 1996

96-430 MO. PUBLIC SERVICE COMM

\*Indicates Change

DATE OF ISSUE July 12, 1996 DATE EFFECTIVE July 29, 1996 ISSUED BY C. W. Mueller

Name of Officer

President & CEO

66th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

65th Revised SHEET No. 31

# UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_

MISSOURI SERVICE AREA RECEIVED

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

MAY 13 1996

MISSOURI Public Service Commission

PGA Statement

The PGAs (in  $\mbox{$^{\circ}$/Ccf)}$  to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

Service	Area served by	lexas Eastern:	•		
		RPGA	ACA	<u>ra</u>	TOTAL
Firm Sa	ales*	40.36 ¢/Ccf	1.47¢/Ccf		
Eff:	01-29-96			-0.15 ¢/Ccf	
	04-29-96		-	<u>-0.23</u> ¢/Ccf	
		40.36 ¢/Ccf	1.47 ¢/Ccf	-0.38 ¢/Ccf	41.45 ¢/Ccf
Interru	nptible Sales*	27.86 ¢/Ccf	2.31 ¢/Ccf		
Eff:	01-29-96			-0.21 ¢/Ccf	
	04-29-96	<u></u>		-0.08 ¢/Ccf	
		27.86 ¢/Ccf	2.31 ¢/Ccf	-0.29 ¢/Ccf	<u>29.88</u> ¢/Ccf
Transpo	ortation Service*				
W/Res	erved Service	13.75 ¢/Ccf			<u>13.75</u> ¢/Ccf
Non-R	Reserved Service	0.00 ¢/Ccf	0.03 ¢/Ccf	-0.26 ¢/Ccf	<u>-0.23</u> ¢/Ccf
CANCILED					

## CANCELLED

JUL 29 1996" BY \$ 674 RS#31 Public Service Commission MISSOURI

FILED

MAY 2 9 1996 95-412

MORNICO TRANSPORT

\* Indicates Change

DATE OF ISSUE	May 13, 1996	DATE EFFECTIVE	May 29, 1996
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri

P.S.C. Mo. No. 2 65th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 64th Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA RECEIVED

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

APR 1 1 1996

MISSOURI Service Commission

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Texas Eastern:

	RPGA	ACA	RA	TOTAL
	KEGA	AUA	W	10171
Firm Sales*	42.35 ¢/Ccf	-3.53 ¢/Ccf		
Eff: 01-29-96			-0.15 ¢/Ccf	
04-29-96		<del></del>	-0.23 ¢/Ccf	
	42.35 ¢/Ccf	-3.53 ¢/Ccf	-0.38 ¢/Ccf	38.44 ¢/Ccf
Interruptible Sales*	29.93 ¢/Ccf	-3.41 ¢/Ccf		
Eff: 01-29-96			-0.21 ¢/Ccf	
04-29-96		<u> </u>	-0.08 ¢/Ccf	
	29.93 ¢/Ccf	-3.41 ¢/Ccf	-0.29 ¢/Ccf	<u>26.23</u> ¢/Ccf
Transportation Service*				
W/Reserved Service	13.67 ¢/Ccf			<u>13.67</u> ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	0.02 ¢/Ccf	-0.26 ¢/Ccf	<u>-0.24</u> ¢/Ccf
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## CANCELLED

MAY 29 1996

BY 66th RS 31 Public Service Commission MISSOURI

FILED

APR 2 9 1996 95-412

\* Indicates Change

DATE OF ISSUE April 12, 1996 DATE EFFECTIVE April 29, 1996

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

Name of Officer Title Address

Cancelling P.S.C. Mo. No. 2

63rd Revised SHEET No. 31

### **UNION ELECTRIC COMPANY** GAS SERVICE RECEIVED

Applying to \_\_\_

MISSOURI SERVICE AREA

MAR 11 1996

#### RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI

Public Service Commission

### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

### Service Area Served by Texas Eastern:

	RPGA	<u>ACA</u>	RA	TOTAL
Firm Sales* Eff: 01-29-96		-3.53 ¢/Ccf -3.53 ¢/Ccf	-0.15 ¢/Ccf	39.61 ¢/Ccf
Interruptible Sales* Eff: 01-29-96		-3.41 ¢/Ccf	-0.21 ¢/Ccf	27.54 ¢/Ccf
	13.38 ¢/Ccf 0.00 ¢/Ccf	0.02 ¢/Ccf	-0.26 ¢/Ccf	<u>13.38</u> ¢/Ccf <u>-0.24</u> ¢/Ccf

APR 2 9 1996

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MAR 28 1996

95-412 MO. PUBLIC SERVICE COMM

\* Indicates Change

DATE OF ISSUE March 11, 1996 DATE EFFECTIVE March 28, 1996 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

Name of Officer

63rd Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 62nd Revised SHEET No. 31

## UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

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MISSOURI SERVICE AREA Applying to \_\_\_\_\_

FEB 14 1996

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI Public Service Commission

TOTAL

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

ACA

### Service Area Served by Texas Eastern:

RPGA

Firm Sales*	41.05 ¢/Ccf	-3.53 ¢/Ccf		
Eff: 01-29-96			<u>-0.15</u> ¢/Ccf	
	41.05 ¢/Ccf	~3.53 ¢/Ccf	-0.15 ¢/Ccf	<u>37.37</u> ¢/Ccf
Interruptible Sales*	28.56 ¢/Ccf	-3.41 ¢/Ccf		
Eff: 01-29-96			-0.21 ¢/Ccf	
	28.56 ¢/Ccf	-3.41 ¢/Ccf	-0.21 ¢/Ccf	<u>24.94</u> ¢/Ccf
Transportation Service*				
W/Reserved Service	13.74 ¢/Ccf			13.74 ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	0.02 ¢/Ccf	-0.26 ¢/Ccf	

### CANCELLED

R 28 1996 64 th RS 31 MISSOURI

FILED

FEB 28 1996 95-412 MO. PUBLIC SERVICE COMM

\* Indicates Change

DATE OF ISSUE February 13, 1996 DATE EFFECTIVE February 28, 1996

ISSUED BY C. W. Mueller President & CEO

St. Louis, Missouri

Name of Officer

P.S.C. Mo. No. 2 62nd Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

61st Revised SHEET No. 31

## UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

Applying to \_\_\_

MISSOURI SERVICE AREA

JAN 12 1996 RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI Public Service Commission

### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

### Service Area Served by Texas Eastern:

	RPGA	ACA	<u>RA</u>	TOTAL
Firm Sales*	48.20 ¢/Ccf	-3.53 ¢/Ccf	0.15.440.5	
Eff: 01-29-96	48.20 ¢/Ccf	-3.53 ¢/Ccf	-0.15 ¢/Ccf -0.15 ¢/Ccf	44.52 ¢/Ccf
Interruptible Sales*	35.19 ¢/Ccf	-3.41 ¢/Ccf		
Eff: 01-29-96	35.19 ¢/Ccf	-3.41 ¢/Ccf	-0.21 ¢/Ccf	31.57 ¢/Ccf
Transportation Service*				
W/Reserved Service	14.26 ¢/Ccf			<u>14.26</u> ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	0.02 ¢/Ccf	-0.26 ¢/Ccf	<u>-0.24</u> ¢/Ccf

## **CANCELLED**

FEB 2.8 1996 Bi 63rd RS 31 Jublic Service Commission MISSOURI

FILED

JAN 2 9 1996

\* Indicates Change

MO PUBLIC SERVICE COMM

DATE OF ISSUE January 12, 1996 DATE EFFECTIVE January 29, 1996 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri P.S.C. Mo. No. 2 61st Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

60th Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

MISSOURI SERVICE AREA Applying to \_\_\_

### RIDER A

### PURCHASED GAS ADJUSTMENT CLAUSE

### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

### Service Area Served by Texas Eastern:

•	RPGA	ACA	RA	TOTAL
Firm Sales* Eff: 01-30-95	<del></del>	-3.53 ¢/Ccf -3.53 ¢/Ccf	-0.97 -0.97 ¢/Ccf	<u>34.84</u> ¢/Ccf
Interruptible Sales* Eff: 01-30-95	27.11 ¢/Ccf		-0.39 -0.39 ¢/Ccf	<u>23.31</u> ¢/Ccf
Transportation Service* W/Reserved Service Non-Reserved Service	-	0.02 ¢/Ccf		13.48 ¢/Ccf 0.02 ¢/Ccf

## **CANCELLED**

JAN 29 1996 BY 62nd RS 31 **Public Service Commission** MISSOURI

**FILED** 

DEC 28 1995

\* Indicates Change

MO. PUBLIC SERVICE COMM.

•	Name of Officer	Title	Address
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missourí
DATE OF ISSUE	December 12, 1995	DATE EFFECTIVE _	December 28, 1995

Cancelling P.S.C. Mo. No. 2 59th Revised SHEET No. 31

## UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

Applying to \_\_\_\_

MISSOURI SERVICE AREA

110Y 7 1995

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

VISSOUR!

Public Service Commission

### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

### Service Area Served by Texas Eastern:

	RPGA	<u>ACA</u>	<u>RA</u>	TOTAL
Firm Sales* Eff: 01-30-95	<del> </del>	-3.53 ¢/Ccf	-0.97 -0.97 ¢/Ccf	<u>29.49</u> ¢/Ccf
Interruptible Sales* Eff: 01-30-95			-0.39 -0.39 ¢/Ccf	<u>17.38</u> ¢/Ccf
Transportation Service* W/Reserved Service Non-Reserved Service		0.02 ¢/Ccf		<u>14.06</u> ¢/Ccf <u>0.02</u> ¢/Ccf

ELLED

DEC 28 1995

FILED

NOV 27 1995 95 - 4 1 2

\* Indicates Change

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE November 7, 1995 DATE EFFECTIVE November 27, 1995

ISSUED BY C. W. Mueller President & CEO

P.S.C. Mo. No. 2 59th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

58th Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

MISSOURI SERVICE AREA Applying to \_

RIDER A

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

OCT 11 1995

PGA Statement

MISSOURI Public Service Commission

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

### Service Area Served by Texas Eastern:

	RPGA	<u>ACA</u>	RA	TOTAL
Firm Sales*	33.99 ¢/Ccf	-3.53 ¢/Ccf		
Eff: 11-28-94			-1.44	
01-30-95			-0.97	
	33.99 ¢/Ccf	-3.53 ¢/Ccf	-2.41 ¢/Ccf	28.05 ¢/Ccf
Interruptible Sales*	21.18 ¢/Ccf	-3.41 ¢/Ccf		
Eff: 11-28-94			-1.17	
01-30-95			-0.39	
	21.18 ¢/Ccf	-3.41 ¢/Ccf	-1.56 ¢/Ccf	<u>16.21</u> ¢/Ccf
Transportation Service*				
W/Reserved Service	14.06¢/Ccf			14.06 ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	0.02 ¢/Ccf		
Eff: 11/28/94			-0.95 ¢/Ccf	
	0.00 ¢/Ccf	0.02 ¢/Ccf	-0.95 ¢/Ccf	<u>-0.93</u> ¢/Ccf

CANCELLED

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OCT 26 1995

Service Commissio Indicates Change BY MISSOU <del>oilduc</del>

DATE OF ISSUE October 11, 1995

DATE EFFECTIVE October 26, 1995

ISSUED BY

C. W. Mueller

President & CEO

P.S.C. Mo. No. 2 58th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

57th Revised SHEET No. 31

## **UNION ELECTRIC COMPANY** GAS SERVICE RECEIVED

MISSOURI SERVICE AREA AUG 10 1995 Applying to \_\_

RIDER A

MISSOURI

PURCHASED GAS ADJUSTMENT CLAUSENIC SETVICE COMMISSION

### PGA Statement

The PGAs (in  $^{\c}$ /Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

### Service Area Served by Texas Eastern:

	RPGA	<u>ACA</u>	<u>RA</u>	TOTAL
Firm Sales*	32.78 ¢/Ccf	-3.53 ¢/Ccf		
Eff: 11-28-94			-1.44	
01-30-95			-0.97	
	32.78 ¢/Ccf	-3.53 ¢/Ccf	-2.41 ¢/Ccf	<u>26.84</u> ¢/Ccf
Interruptible Sales*	19.74 ¢/Ccf	-3.41 ¢/Ccf		,
Eff: 11-28-94			-1.17	,
01-30-95		<u></u>	-0.39	
	19.74 ¢/Ccf	-3.41 ¢/Ccf	-1.56 ¢/Ccf	<u>14.77</u> ¢/Ccf
Transportation Service*				
W/Reserved Service	14.29¢/Ccf			14.29 ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	0.02 ¢/Ccf		
Eff: 11/28/94			-0.95 ¢/Ccf	
	0.00 ¢/Ccf	0.02 ¢/Ccf	-0.95 ¢/Ccf	<u>-0.93</u> ¢/Ccf
	OANOÉ	1150		

### CANCELLED

**nct 23 1995** 

AUG 28 19952 MO PUBLIC SERVICE COMM.

FILED

\* Indicates Change

Public Service Commissio MISSOURI

DATE EFFECTIVE August 28, 1995

ISSUED BY C. W. Mueller

DATE OF ISSUE August 11, 1995

President & CEO

St. Louis, Missouri

Name of Officer

Cancelling P.S.C. Mo. No. 2

56th Revised SHEET No. 31

# **UNION ELECTRIC COMPANY**

GAS SERVICE					
Applying to	MISSOURI	SERVICE ARE	A RE	CEIVED	
	RIE PURCHASED GAS A	DER A DJUSTMENT CLA	J <b>U</b> USE	N 121995	
PGA Statement				ISSOURI vice Commiss	
The PGAs (in schedules on and after delivered to customer as follows:	er the effective	date of thi	s tariff for	gas sold or	
Service Area Served by Texas Eastern:					
	RPGA	<u>ACA</u>	RA	TOTAL	
Firm Sales*	34.29 ¢/Ccf	-3.53 ¢/Ccf			
Eff: 11-28-94			-1.44		
01-30-95			-0.97		
	34.29 ¢/Ccf	-3.53 ¢/Ccf	-2.41 ¢/Ccf	<u>28.35</u> ¢/Ccf	
Interruptible Sales*	20.99 ¢/Ccf	-3.41 ¢/Ccf			
Eff: 11-28-94			-1.17		
01-30-95	<del></del>		<u>-0.39</u>		
	20.99 ¢/Ccf	-3.41 ¢/Ccf	-1.56 ¢/Ccf	<u>16.02</u> ¢/Ccf	
Transportation Service	e*				
W/Reserved Service	14.55¢/Ccf			<u>14.55</u> ¢/Ccf	
Non-Reserved Service	e 0.00 ¢/Ccf	0.02 ¢/Ccf			
Eff: 11/28/94	<del></del>		<u>-0.95</u> ¢/Ccf		
	0.00 ¢/Ccf	0.02 ¢/Cc <b>f</b>	-0.95 ¢/Ccf	<u>-0.93</u> ¢/Ccf	
	CANCELLE	Ø	FII	_ED	

JUN 28 1995 95 - 412 MO. PUBLIC SERVICE COMM

\* Indicates Change

Public Service Commission

MISSOURI

DATE EFFECTIVE June 28, 1995

ISSUED BY

DATE OF ISSUE

C. W. Mueller

June 12, 1995

President & CEO

Cancelling P.S.C. Mo. No. 2

55th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

Applying to MISSOURI SERVICE AREA

NUV 15 1005

### RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI

Public Service Commissiba

### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Texas Eastern:				
	RPGA	ACA	RA	TOTAL
Firm Sales*	35.51 ¢/Ccf	-3.53 ¢/Ccf		
Eff: 06-28-94			0.05 ¢/Ccf	
11-28-94			-1.44	
01-30-95			-0.97	ļ
	35.51 ¢/Ccf	-3.53 ¢/Ccf	-2.36 ¢/Ccf	<u>29.62</u> ¢/Ccf
Interruptible Sales*	22.64 ¢/Ccf	-3.41 ¢/Ccf		
Eff: 06-28-94			0.04 ¢/Ccf	
11-28-94			-1.17	
01-30-95			-0.39	
	22.64 ¢/Ccf	-3.41 ¢/Ccf	-1.52 ¢/Ccf	<u>17.71</u> ¢/Ccf
Transportation Service	<b>:</b> *			
W/Reserved Service	14.12 ¢/Ccf			<u>14.12</u> ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	0.02 ¢/Ccf	•	ļ
Eff: 11/28/94		CHED	-0.95 ¢/Ccf	
	0.00 ¢ <b>(EAN</b>	CELLED 02 ¢/ccf	-0.95 ¢/Ccf	<u>~0.93</u> ¢/Ccf
	_	-4095		FILED
	76	N 281335 #31	AM POIE	Y. 30 1995_

\* Indicates Change

JUN 28 15#31

MAY 30 1995 3

DATE OF ISSUE May 15, 1995 Public Service MISSOURI

MO. PUBLIC SERVICE COM

ISSUED BY

C. W. Mueller

President & CEO

 P.S.C. Mo. No. 2
 55th Revised SHEET No. 31

 Cancelling P.S.C. Mo. No. 2
 54th Revised SHEET No. 31

# **UNION ELECTRIC COMPANY**

	GAS :	SERVICE		
pplying to	MISSOURI	SERVICE ARE	A RE	CEWED
	RII	ER A	5000	B 141995
_	URCHASED GAS A	DJUSTMENT CLA	use M	ISSOURI Mice Commis
The PGAs (in ¢/schedules on and after delivered to customers as follows:	(Ccf) to be the effective in this porti	e date of thi on of the Co	the Company's stariff for mpa WANGELV	basic rate das sold or da area, are
Service Area Served by	Texas Eastern:		MAY 3019	95
	RPGA	ACA PI	MAY 3015  Service Complete Service Service Service Complete Service Ser	on Mission
Firm Sales*	33.58 ¢/Ccf	-5.72 ¢/Ccf	Mico	
Eff: 06-28-94			0.05 ¢/Ccf	
11-28-94			-1.44	
01-30-95	22 50 4/0-6		<u>-0.97</u>	05 EO A/G-4
	33.58 ¢/CGI	-5.72 ¢/Ccf	-2.36 ¢/CCI	<u>23.50</u> ¢/CCI
Interruptible Sales*	21.13 ¢/Ccf	-1.70 ¢/Ccf		
Eff: 06-28-94			0.04 ¢/Ccf	
11-28-94			-1.17	
01-30-95			<u>-0.39</u>	
	21.13 ¢/Ccf	-1.70 ¢/Ccf	-1.52 ¢/Ccf	<u>17.91</u> ¢/Ccf
Transportation Service*	,			
W/Reserved Service	13.70 ¢/Ccf			13.70 ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	-0.18 ¢/Ccf		
Eff: 11/28/94			-0.95 ¢/Ccf	
	0.00 ¢/Ccf	-0.18 ¢/Ccf	-0.95 ¢/cc£ FILE	
* Indicates Change			MAR _ 1 1	295

MO. PUBLIC SERVICE COMM. DATE OF ISSUE February 14, 1995 DATE EFFECTIVE March 1, 1995 ISSUED BY C. W. Mueller President & CEO

Name of Officer

Cancelling P.S.C. Mo. No. 2

53rd Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE

	<b>U</b> , 10	J#	' ISIPA:	⊇40 ncoms
Applying to	MISSOURI	SERVICE ARE	A KECI	EINED
	RII	DER A	JAIK I	J 1995
<u>P</u> 1	URCHASED GAS A	ADJUSTMENT CLA	USE MISS	OURI
		j		Commission
PGA Statement				
The PGAs (in ¢/	Ccf) to be	applied to t	the Company's	s basic rate
schedules on and after delivered to customers as follows:	the effective	e date of thi	is tariff for	gas sold or
Service Area Served by	Texas Eastern:	<u>.</u>		
		_	MAR 119	395
	RPGA	ACA	BRASS The R	2. 珍菰 31
İ		Pul	olic Service Co	mmission
Firm Sales*	35.07 ¢/Ccf	-5.72 ¢/Ccf	MISSOUR	<b>{</b> }
Eff: 06-28-94			0.05 ¢/Ccf	
11-28-94			-1.44	
01-30-95			<u>-0.97</u>	
	35.07 ¢/Ccf	-5.72 ¢/Ccf	-2.36 ¢/Ccf	<u>26.99</u> ¢/Ccf
Interruptible Sales*	22.85 ¢/Ccf	-1.70 ¢/Ccf		
Eff: 06-28-94			0.04 ¢/Ccf	
11-28-94			-1.17	
01-30-95			-0.39	
	22.85 ¢/Ccf	-1.70 ¢/Ccf	-1.52 ¢/Cef	<u>19.63</u> ¢/Ccf
Transportation Service*				
W/Reserved Service	13 47 6/55			13 47 0/0-5
Non-Reserved Service	13.47 ¢/Ccf	-0 18 6/Cof		<u>13.47</u> ¢/Ccf
Eff: 11/28/94	0.00 4/001	-0.10 ¢/CCI	-0.95 ¢/Ccf	
11/20/54	0.00 ¢/Ccf	-0.18 ¢/Ccf	<del></del>	<u>-1.13</u> ¢/Ccf
	0.00 1,001	0.10 +, 001	0.33 v, 001	FILED
			ĮΑŅ	30_1995
* Indicates Change			<u> </u>	-353

DATE OF ISSUE	January 13, 1995	M DATE EFFECTIVE _	O. PUBLIC SERVICE COMA" January 30, 1995
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri

53rd Revised SHEET No. \_\_31

Cancelling P.S.C. Mo. No. 2

52nd Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

RECEIVED

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

DEC 14 1994

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LILL		~

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI

Public Service Commission

### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows: . . .

### Service Area Served by Texas Eastern:

Firm Sales* Eff: 06-28-94 11-28-94	RPGA 36.09 ¢/Ccf	ACA -5.72 ¢/Ccf	0.05 -1.44 ¢/Ccf -1.39 ¢/Ccf	<u>TOTAL</u> 28.98 ¢/Ccf
Interruptible Sales* Eff: 06-28-94 11-28-94	23.95 ¢/Ccf	-1.70 ¢/Cof	0.04 -1.17 ¢/Ccf -1.13 ¢/Ccf	<u>21.12</u> ¢/Ccf
Transportation Service*  W/Reserved Service Non-Reserved	13.39 ¢/Cof	-0.18 ¢/Ccf		<u>13.39</u> ¢/Ccf
Service Eff: 11/28/94	0.00 ¢/Ccf	-0.18 ¢/cof	-0.95 ¢/Cof -0.95 ¢/Cof	<u>-1.13</u> ¢/Ccf

JAN 301995 Public Service Commission MISSOURI

**FILED** 

DEC 29 1994 94 - 353

\* Indicates Change

MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 14, 1994 DATE EFFECTIVE December 29, 1994

ISSUED BY C. W. Mueller President & CEO Name of Officer

P.S.C. Mo, No. 2 52nd Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

51st Revised SHEET No. 31

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to

MISSOURI SERVICE AREA

RECEIVED

RIDER A

NOV 10 1994

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOUR!

Public Service Commission

### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

### Service Area Served by Texas Eastern:

	RPGA	<u>ACA</u>	RA	TOTAL
Firm Sales*	39.18 ¢/Caf	-5.72 ¢/Ccf		
Eff: 06-28-94			0.05	
11-28-94	39.18 ¢/Cof	-5.72 ¢/Ccf	-1.44 ¢/Ccf -1.39 ¢/Ccf	32.07 ¢/Ccf

		CANCELLED ¢/co	<del></del>
	23.93 ¢/Ccf	-1.70 ¢/Ccf -1.13 ¢/Cc	f <u>21.10</u> ¢/Ccf
11-28-94		-1.17 ¢/Cc	f
Eff: 06-28-94		0.04	
Interruptible Sales*	23.93 ¢/Ccf	-1.70 ¢/Cof	

Transportation Service\*

W/Reserved Service 16.50 ¢/Ccf

Non-Reserved 0.00 ¢/Ccf Service Eff: 11/28/94

DEC 291994 153 MR, 5 + 31 -0. Rubile Service Commission 16.50 ¢/ccf

-0.95 ¢/Ccf

-1.13 ¢/Ccf

FILED

NOV 28 1994 MO. PUBLIC SERVICE COMM.

\* Indicates Change

DATE OF ISSUE November 10, 1994

DATE EFFECTIVE November 28, 1994

ISSUED BY

C. W. Mueller

President & CEO

-0.18 ¢/Ccf

St. Louis, Missouri

Name of Officer

0.00 ¢/Ccf

Cancelling P.S.C. Mo. No. 2 50th Revised SHEET No. 31

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_

MISSOURI SERVICE AREA

RECEIVED

RIDER A

SEP 12 1994

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI

Public Service Commission

### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

### Service Area Served by Texas Eastern:

<u>KPGA</u>	ACA	<u>KA</u>	TOTAL
Firm Sales* 39.10	¢/Ccf -5.72	¢/Ccf	
Eff: 11-26-93		-0.25	¢/Ccf
Eff: 06-28-94		0.05	¢/Ccf
39.10	¢/Ccf -5.72	¢/Ccf -0.20	¢/Ccf <u>33.18</u> ¢/Ccf

Interruptible Sales*	22.35 ¢/Ccf	-1.70 ¢/Ccf		
Eff: 11-26-93			-0.27 ¢/Ccf	
Eff: 06-28-94			0.04 ¢/Ccf	
	22.35 ¢/Ccf	-1.70 ¢/Ccf	-0.23 ¢/Ccf	20.42 ¢/Ccf

Transportation Service\*

W/Reserved Service 18.00 ¢/Ccf

18.00 ¢/Ccf

Non-Reserved Service 0.00 ¢/Ccf -0.18 ¢/Ccf

<u>-0.18</u> ¢/Ccf

CANCELLED

Public Service Commission

**FILED** 

SEP 27 1994

\* Indicates Change

MO. PUBLIC SERVICE COMMA

DATE OF ISSUE September 12, 1994 DATE EFFECTIVE September 27, 1994

ISSUED BY

C. W. Mueller Name of Officer

President & CEO

P.S.C. Mo. No. 2 50th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

49th Revised SHEET No. 31

## UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

MISSOURI SERVICE AREA Applying to \_\_\_ AUG 11 1994 RIDER A MISSOURI PURCHASED GAS ADJUSTMENT CLAUSE Tublic Service Commission PGA Statement The PGAs (in ¢/Cof) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows: Service Area Served by Texas Eastern: <u>RPGA</u> ACA RA TOTAL -5.72 ¢/Ccf Firm Sales\* 41.46 ¢/Ccf Eff: 11-26-93 -0.25 ¢/Cef 0.05 ¢/Ccf Eff: 06-28-94 -5.72 ¢/ccf 41.46 ¢/Ccf -0.20 ¢/Cof 35.54 ¢/Cof Interruptible Sales\* 26.15 ¢/Ccf -1.70 ¢/Ccf Eff: 11-26-93 -0,27 ¢/Ccf 0.04 ¢/Cof -0.23 ¢/Cof 24.22 ¢/Cof Eff: 06-28-94 -1.70 ¢/Ccf 26.15 t/Cof Transportation Service\* W/Reserved Service 16.56 ¢/Ccf 16.56 ¢/Ccf -0.18 ¢/Ccf Non-Reserved Service 0.00 ¢/Ccf -0.18 ¢/Ccf CANCELLED

SEP 27 1994 BY 51 1 R. 5 \* 31 Public Service Commission

FILED

AUG 26 1994 94 - 353MO. PUBLIC SERVICE COMM

Indicates Change

DATE OF ISSUE August 11, 1994

DATE EFFECTIVE August 26, 1994

ISSUED BY

Name of Officer

C. W. Mueller President & CEO

P.S.C. Mo. No. 2 49th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 48th Revised SHEET No. 31

# UNION ELECTRIC COMPANY

GAS SERVICE					
Applying to	MISSOURI	SERVICE AREA	RE	CEIVED	
	RID	ER A	JU	N 13 1994	
P	URCHASED GAS A	DJUSTMENT CLAU	SE AS	ecount.	
			Public Ser	ISSOURI vice Commissic:	
PGA Statement cores	• <del>6</del> 1.1		3.2.10.00,	100 0031111101101	
The PGAs (in ¢/schedules on and after delivered to customers as follows:	the effective	e date of this	tariff for	gas sold or	
Service Area Served by	Texas Eastern:	-			
	RPGA	<u>ACA</u>	RA	TOTAL	
Firm Sales* Eff: 11-26-93 Eff: 06-28-94	40.46 ¢/Ccf	-5.72 ¢/Ccf	-0.25 ¢/Ccf 0.05 ¢/Ccf ¢/Ccf ¢/Ccf		
	40.46 ¢/Ccf	-5.72 ¢/Cof	-0.20 ¢/Ccf	34.54 ¢/Cc	
Interruptible Sales* Eff: 11-26-93 Eff: 06-28-94	26.39 ¢/Ccf	-1.70 ¢/Ccf	-0.27 ¢/Ccf 0.04 ¢/Ccf		
	26.39 ¢/Ccf	-1.70 ¢/Ccf	-0.23 ¢/Ccf	24.46 ¢/Ccf	
Transportation Service* W/Reserved Service	15.32 ¢/Ccf	0.00 ¢/Ccf	0.00 ¢/Ccf	15.32 ¢/Ccf	
Non-Reserved Service	0.00 ¢/cof	<b>LED</b> \$/Ccf	0.00 ¢/Ccf	-0.18 ¢/Ccf	
	aug 2		JUN 2	ED 8 1994 4 - 3 5 3	
* Indicates Change	·		MO. PUBLIC SI	KAICE COMM	

DATE OF ISSUE June 13, 1994 DATE EFFECTIVE June 28, 1994 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri Name of Officer

Cancelling P.S.C. Mo. No. 2

47th Revised SHEET No. 31

**UNION ELECTRIC COMPANY** GAS SERVICE

Applying to \_\_\_

MISSOURI SERVICE AREA

RIDER A

MAY 121994

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI Public Service Commission

TOTAL

### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

ACA

RPGA

### Service Area Served by Texas Eastern:

-	Kruk	<u>non</u>	<u>w</u>	10171
Firm Sales* Eff: 07-01-93 Eff: 11-26-93	41.81 ¢/Cef	-5.72 ¢/Cef	-0.67 ¢/Ccf -0.25 ¢/Ccf ¢/Ccf ¢/Ccf	
	41.81 ¢/Ccf	-5.72 ¢/Ccf	-0.92 ¢/Ccf	35.17 ¢/Cc
Interruptible Sales* Eff: 07-01-93 Eff: 11-26-93	28.18 ¢/Ccf	-1.70 ¢/ccf		
	28.18 ¢/Ccf	-1.70 e/ccf JUN	20 1994 Cot 20 1994 Cot 100 Commission 115SOURI 115SOURI	25.85 ¢/Ccf
Transportation Service*		By Ser	VICE OURI	
W/Reserved Service	14.88 ¢/Ccf	0.00 ¢/Ccf	0.00 ¢/Ccf	14.88 ¢/Ccf

FILED

-0.18 ¢/Ccf

MAY 27 1994 94 - 353MO. PUBLIC SERVICE COMM.

\* Indicates Change

Non-Reserved Service

DATE OF ISSUE May 12, 1994 DATE EFFECTIVE May 27, 1994

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

0.00 ¢/Ccf -0:18 ¢/Ccf 0.00 ¢/Ccf

P.S.C. Mo. No. 2 47th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2

46th Revised SHEET No. 31

### **UNION ELECTRIC COMPANY** RECEIVED GAS SERVICE

pplying to	MISSOURI	SERVICE AREA	APR	191994
<u>P</u>	RID URCHASED GAS A	ER A DJUSTMENT CLAU		SOURI ce Commissipi
The PGAs (in ¢/schedules on and after delivered to customers as follows:  Service Area Served by	the effective in this porti	date of this on of the Com	tariff for	gas sold or
	RPGA	ACA	<u>ra</u>	TOTAL
Firm Sales* Eff: 07-01-93 Eff: 11-26-93	43.71 ¢/Ccf	-5.72 ¢/Ccf	-0.67 ¢/Cof -0.25 ¢/Cof ¢/Cof ¢/Cof	
	43.71 ¢/Ccf	-5.72 ¢/Ccf	-0.92 ¢/Ccf	37.07 ¢/cc
Interruptible Sales* Eff: 07-01-93 Eff: 11-26-93	29.66 ¢/Cof	-1.70 ¢/Ccf	-0.36 ¢/Ccf -0.27 ¢/Ccf	
	29.66 ¢/Ccf	-1.70 ¢/Ccf	-0.63 ¢/Cof	27.33 ¢/Cof
Transportation Service*				
W/Reserved Service	15.30 ¢/Ccf	0.00 ¢/Ccf	0.00 ¢/Ccf	15.30 ¢/Ccf
Non-Reserved Service	CANCELLE	<b>D</b> -0.18 ¢/Cof	0.00 ¢/Ccf	-0.18 ¢/Ccf
	MAY 271  BY 18 TA R  Public Service  MISSO	Commission	FILI APR 28 <b>94</b> -	3 1994
* Indicates Change	•		MO. PUBLĪC SEI	RVICE COMMA.

DATE OF ISSUE April 19, 1994 DATE EFFECTIVE April 28, 1994 ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri

Name of Officer

 P.S.C. Mo. No. 2
 46th Revised SHEET No. 31

 Cancelling P.S.C. Mo. No. 2
 45th Revised SHEET No. 31

## UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to	MISSOURI SERVICE AREA	MAR 14 1994

pplying to	MISSOURI	SERVICE AREA	MAR_ 1	4_1994			
PI		er <u>a</u> Djustment clav	Relin Service				
<u> </u>		2112112		1001011111100			
PGA Statement  The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:							
Service Area Served by 1	Texas Eastern:						
	RPGA	ACA	<u>RA</u>	TOTAL			
Firm Sales* Eff: 07-01-93 Eff: 11-26-93	51.72 ¢/Ccf	-11.00 ¢/Ccf	-0.67 ¢/Ccf -0.25 ¢/Ccf ¢/Ccf ¢/Ccf				
	51.72 ¢/Ccf	-11.00 ¢/Ccf	-0.92 ¢/Ccf	39.80 ¢/Cc			
Interruptible Sales Eff: 07-01-93 Eff: 11-26-93	36.51 ¢/Ccf	7.41 ¢/Ccf	-0.36 ¢/Ccf -0.27 ¢/Ccf				
	36.51 ¢/Ccf	7.41 ¢/Ccf	-0.63 ¢/Ccf	43.29 ¢/Ccf			
Transportation Service							
W/Reserved Service	16.46 ¢/Ccf	0.00 ¢/Ccf	0.00 ¢/Ccf	16.46 ¢/Ccf			
Non-Reserved Service	0.00 ¢/Cof	CELLED CACCET	0.00 ¢/Cef	0.00 ¢/Cef			
	APF	28 1994	FI	LED			
	Public Se	NISSOURI	MAR 94	3 0 1994 - 1 2 3 Service comm.			
* Indicates Change			MU. PUBLIC	PERAINT COURSE			

DATE OF ISSUE March 14, 1994 DATE EFFECTIVE March 30, 1994

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
Name of Officer Title Address

Cancelling P.S.C. Mo. No. 2

44th Revised\_SHEET No. 31

# UNION ELECTRIC COMPANY

GAS SERVICE MISSOURI SERVICE AREA

Applying to \_\_\_\_\_ RIDER A PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI Public Service Commission PGA Statement The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows: Service Area Served by Texas Eastern: RPGA ACA <u>RA</u> TOTAL 51.72 ¢/Ccf -11.00 ¢/Ccf Firm Sales\* Eff: 07-01-93 -0.67 ¢/Ccf -0.35 ¢/Ccf Eff: 05-01-93 Eff: 11-26-93 -0.25 ¢/Ccf ¢/Ccf ¢/Ccf ¢/Ccf 51.72 ¢/Ccf -11.00 ¢/Ccf -1.27 ¢/Ccf 39.45 ¢/Ccf Interruptible Sales\* 36.51 ¢/Ccf 7.41 ¢/Ccf Eff: 07-01-93 -0.36 ¢/Ccf Eff: 11-26-93 -0.27 ¢/Ccf 36.51 ¢/Ccf 43.29 ¢/Ccf 7.41 ¢/Ccf -0.63 ¢/Ccf Transportation Service\* W/Reserved Service 16.46 ¢/Ccf 0.00 ¢/Ccf 0.00 ¢/Ccf 16.46 ¢/Ccf Non-Reserved Service 0.00 CANCELLED ¢/Ccf 0.00 ¢/Ccf 0.00 ¢/Ccf MAR 30 1994 BY 46 th 1.5. # 31 Public Service Commission MISSOURI MAR 1 1994 \* Indicates Change

1220. PUBLIC SERVICE COMME

DATE OF ISSUE February 14, 1994 DATE EFFECTIVE March 1, 1994

Charles W. Mueller President & CEO ISSUED BY St. Louis, Missouri Name of Officer

Title

P.S.C. Mo. No. 2 44th Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 43rd Revised SHEET No. 31

## **UNION ELECTRIC COMPANY** GAS SERVICE RECEIVED

oplying to	MISSOURI	SERVICE AREA	JAN 1	2 1994
1		ER A	MIŞS	
<u>P</u>	URCHASED GAS A	DJUSTMENT CLAU	<b>₽ablic Service</b>	Commissic
PGA Statement  The PGAs (in ¢/schedules on and after	(Ccf) to be a	applied to the	e Company's k	pasic rate
delivered to customers as follows:				
Service Area Served by	Texas Eastern:			
	RPGA	ACA	RA	TOTAL
Firm Sales*	47.69 ¢/Ccf	-11.00 ¢/Ccf	-0.67 ¢/Cef -0.35 ¢/Cef -0.25 ¢/Cef ¢/Cef ¢/Cef	
	47.69 ¢/Ccf	-11.00 ¢/ccf	-1.27 ¢/Ccf	35.42 ¢/Cc
Interruptible Sales* Eff: 07-01-93 Eff: 11-26-93	33.24 ¢/Cof	7.41 ¢/Ccf	-0.36 ¢/Ccf -0.27 ¢/Ccf	
	33.24 ¢/Cof	7.41 ¢/Ccf	-0.63 ¢/Ccf	40.02 ¢/Ccf
Transportation Service*				
W/Reserved Service		0.00 ¢/Ccf	0.00 ¢/Ccf	15.70 ¢/Ccf
Non-Reserved Service	CANCELLED	0.00 ¢/Ccf	0.00 ¢/Ccf	0.00 ¢/ccf
	MAR 1 1994 BY 45 IL R.S blic Service Com MISSOURI	#31	FILED	
Ьп	BY 45 blic Service Com MISSOURI	าเมเรรเบา	JAN 28 1394 94 - 123	

\* Indicates Change

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 13, 1994

DATE EFFECTIVE January 28, 1994

ISSUED BY Charles W. Mueller

President

42nd Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

MISSOURI SERVICE AREA Applying to \_\_\_

RECEIVED

RIDER A

DEC 13 1993

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI

Public Service Commission

### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

### Service Area Served by Texas Eastern:

	RPGA	ACA	RA	TOTAL
Firm Sales*  Eff: 07-01-93  Eff: 05-01-93  Eff: 11-26-93	49.82 ¢/Ccf	-11.00 ¢/Cof	-0.67 %/Ccf -0.35 %/Ccf -0.25 %/Ccf %/Ccf %/Ccf	
	49.82 ¢/Ccf	-11.00 ¢/Ccf	-1.27 ¢/Ccf	37.55 ¢/Ccf
Interruptible Sales* Eff: 07-01-93 Eff: 11-26-93	35.33 ¢/Ccf	7.41 ¢/Ccf	-0.36 ¢/Ccf ED <sup>0.27</sup> ¢/Ccf	
	35.33 ¢/Ccf	7.41 °/cof	1994	42.11 ¢/Cof
Transportation Service*		BY 44	e Commission	
W/Reserved Service	15.74 ¢/Ccf	Public Services	Commission SOURI SOURI	15.74 ¢/Ccf
Non-Reserved Service	0.00 ¢/Ccf	0.00 ¢/Ccf	0.00 ¢/Cef	0.00 ¢/Ccf

FILED

DEC 29 1993 94 - 123

\* Indicates Change

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE December 13, 1993 DATE EFFECTIVE December 29, 1993

ISSUED BY William E. Cornelius

Chairman

P.S.C. Mo. No. 2 42nd Revised SHEET No. 31

Cancelling P.S.C. Mo. No. 2 41st Revised SHEET No. 31

## **UNION ELECTRIC COMPANY** GAS SERVICE RECEIVED

applying to	MISSOU	RI SERVICE AREA	<u>v vov</u>	10 1993
•		IDER A *		SOURI
	PURCHASED GAS	S ADJUSTMENT CLAU	us Eublic Servi	ice Commissio
PGA Statement	(m=6) h= 1=			N
The PGAs (in ¢ schedules on and after delivered to customers as follows:	r the effect	ive date of this	s tariff for	gas sold or
Service Area Served by	Texas Easte	rn:		
	RPGA	ACA	<u>ra</u>	TOTAL
Firm Sales Eff: 07-01-93 Eff: 05-01-93 Eff: 11-26-93	48.30 ¢/Ccf	-11.00 ¢/cof	-0.67 ¢/Ccf -0.35 ¢/Ccf -0.25 ¢/Ccf ¢/Ccf ¢/Ccf	
	48.30 ¢/Ccf	-11.00 ¢/Ccf	-1.27 ¢/Cef	36.03 ¢/Ccf
Interruptible Sales Eff: 07-01-93 Eff: 11-26-93	33.84 ¢/Ccf	7.41 ¢/Ccf	-0.36 ¢/Ccf	
	33.84 ¢/Ccf	7.41 ¢/Ccf	-0.63 ¢/Ccf	40.62 ¢/Ccf
Transportation Service W/Reserved Service	15.71 ¢/Ccf	0.00 ¢/Ccf	0.00 ¢/Ccf	15.71 ¢/Ccf
Non-Reserved Service	0.00 ¢/ccf	ELLEDO C/Cof	0.00 ¢/Ccf	0.00 ¢/Ccf
	22.0	291993	F	ILED
* Indicates Change	BY 43	rvice Commission MISSOURI		26 1993 - 1 2 3 SERVICE COMM.

DATE OF ISSUE November 10, 1993

DATE EFFECTIVE November 26, 1993

ISSUED BY

William E. Cornelius

Chairman

Cancelling P.S.C. Mo. No. 2

40th Revised SHEET No. 31

## UNION ELECTRIC COMPANYCEIVED **GAS SERVICE**

SEP 13 1993

Applying to \_\_

MISSOURI SERVICE AREA

MISSOURT

RIDER A \*

Public Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE

### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

### Service Area Served by Texas Eastern:

	RPGA	<u>ACA</u>	<u>RA</u>	<u>TOTAL</u>
Firm Sales Eff: 07-01-93 Eff: 05-01-93	49.47 ¢/0	Char	1993 -0.67 -0.35 6 1993 -31	¢/Ccf ¢/Ccf
	49.47 ¢/	Cof BY11 SBN	Commission  SSOURY -1.02	¢/Ccf <u>37.45</u> ¢/Ccf
Interruptible Sales Eff: 07-01-93 Eff: 05-01-93	34.21 \$/	7.41	+/Ccf -0.36 -0.00	¢/Ccf
	34.21 ¢/	Ccf 7.41	¢/Ccf ~0.36	¢/Ccf 41.26 ¢/Ccf
Transportation Service				
W/Reserved Service	18.53 ¢/	/Ccf 0.00	¢/Ccf 0.00	:/Ccf 18.53 ¢/Ccf
Non-Reserved Service	2.02 ¢/	/Ccf 0.00	¢/Caf 0.00 4	2,02 ¢/Ccf

**FILED** 

SEP 28 1993 **93 - 1** 0 6 MO. PUBLIC SERVICE COMM.

\* Indicates Change

DATE OF ISSUE \_ September 13, 1993

DATE EFFECTIVE September 28, 1993

ISSUED BY

William E. Cornelius

Chairman

39th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to \_\_\_

MISSOURI SERVICE AREA

JUN 2 1 1993-

MISSOURI

RIDER A

Public Service Commission

### PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	<u>Interruptible</u>
RPGA Factor	46.61¢/Ccf	33.79¢/Ccf
ACA Factor	-4.42¢/Ccf	4.08¢/Ccf
RA Factor*		
Effective:		
July 1, 1993* May 1, 1993 December 1, 1992	-0.67¢/Ccf -0.35¢/Ccf -3.61¢/Ccf	-0.36¢/Ccf -0.00¢/Ccf -0.89¢/Ccf
TOTAL PGA*	37.56¢/Ccf	36.62¢/Ccf

### CANCELLED

SEP 28 1993
BY HI ARS 3/
Public Service Commission
MISSOURI

**FILED** 

JUL 1 1993 93 - 1 0 6 MO. PUBLIC SERVICE COMM

\*Indicates Change

DATE OF ISSUE	June 21, 1993	DATE EFFECTIVE	July 1, 1993

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

Name of Officer

Title

38th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to \_

MISSOURI SERVICE AREA

MAY 19 1993

MISSOURI Public Service Commissipi

RIDER A

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA\_Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

		Firm	<u>Interruptible</u>
RPGA Factor		46.61¢/Ccf	33.79¢/Ccf
ACA Factor		-4.42¢/Ccf	4.08¢/Ccf
RA Factor*			
Effective:			
May 1, 1993 December 1,	1993	-0.35¢/Ccf -3.61¢/Ccf	-0.00¢/Ccf -0.89¢/Ccf
TOTAL	PGA*	38.23¢/Ccf	36.98¢/Ccf

CANCELLED

JUL 1 1993

BY 10 R.S. # 31

Public Service Commission

FILED

MO. PUBLIC SERVICE COMM

\*Indicates Change

DATE OF ISSUE May 21, 1993 DATE EFFECTIVE June 1, 1993		_
--	--	---

ISSUED BY William E. Cornelius
Name of Officer

Chairman Title

37th Revised SHEET No. 31

### UNION ELECTRIC COMPANY RECEIVED GAS SERVICE

Applying to \_

MISSOURI SERVICE AREA

APR 19 1993

MISSOUTH

RIDER A

**Public Service Commission** 

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	<u>Interruptible</u>
RPGA Factor*	46.61¢/Ccf	33.79¢/Ccf
ACA Factor	-4.42¢/Ccf	4.08¢/Ccf
RA Factor		
Effective:		
June 1, 1992* May 1, 1993* December 1, 1993	0.00¢/ccf -0.35¢/ccf -3.61¢/ccf	-0.03¢/Ccf -0.00¢/Ccf -0.89¢/Ccf
TOTAL PGA*	38.23¢/Ccf	36.95¢/Ccf

CANCELLED

JUN 1 1993 #31 BY 394 R.S. 31 Public Service Commission MISSOURI

**FILED** 

MAY 1 1993 93 - 106 MO. PUBLIC SERVICE COMM

\*Indicates Change

DATE OF ISSUE \_\_\_\_\_April 21, 1993 DATE EFFECTIVE \_\_\_\_\_May 1, 1993

ISSUED BY William E. Cornelius Name of Officer

Chairman

## UNION ELECTRIC COMPANY **GAS SERVICE**

RECEIVED

Applying to \_\_

MISSOURI SERVICE AREA

IAN 22 1993

RIDER A

MISSOURI

PURCHASED GAS ADJUSTMENT (PGA) CLAUSUDIC SERVICE COMMISSION

#### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	<u>Firm</u>	Interruptible
RPGA Factor*	48.85¢/Ccf	35.22¢/Ccf
ACA Factor	-4.42¢/Ccf	4.08¢/Ccf
RA Factor		
Effective:		
June 1, 1992 December 1, 1992	-0.09¢/Ccf -3.61¢/Ccf	-0.03¢/Ccf -0.89¢/Ccf
TOTAL PGA*	40.73¢/ccf	38.38¢/Ccf

CANCELLED
MAY 1 1993
BY 22 PA PA Public Service Commission

**FILED** 

FEB 1 1993 93-106

\*Indicates Change

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE \_\_\_\_ January 22, 1993 DATE EFFECTIVE \_\_\_February 1, 1993 ISSUED BY\_\_\_\_ William E. Cornelius Chairman St. Louis, Missouri

### UNION ELECTRIC COMPANY RECEIVED GAS SERVICE

DEC 211992

Applying to

MISSOURI SERVICE AREA

WISSOURI

RIDER A

**Public Service Commission** 

Interruptible

31.22¢/Ccf

PURCHASED GAS\_ADJUSTMENT (PGA) CLAUSE (Cont'd.)

\_\_\_Firm\_\_

44.85¢/Ccf

### PGA Statement

RPGA Factor\*

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	,	021121,002
ACA Factor	-4.42¢/Ccf	4.08¢/ccf
RA Factor		
Effective:		
June 1, 1992 December 1, 1992	-0.09¢/Ccf -3.61¢/Ccf	-0.03¢/Ccf -0.89¢/Ccf
TOTAL PGA*	36.73¢/Ccf	34.38¢/Ccf

CANCILLED

FEB 1 1993 FIRS # 3/

**FILED** 

MO. PUBLIC SERVICE COMM.

\*Indicates Change

DATE OF ISSUE <u>December 22, 1992</u> DATE EFFECTIVE \_\_\_\_January\_1, 1993

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri Name of Officer Title

34th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE REC

RECEIVED

Applying to

MISSOURI SERVICE AREA

NOV 181002

MISSOURI

RIDER A

Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

		Firm	<u>Interruptible</u>
RPGA Factor*		48.80¢/Ccf	34.74¢/Ccf
ACA Factor		-4.42¢/Ccf	4.08¢/Ccf
RA Factor			
Effective:			
	1, 1992 mber 1, 1992	-0.09¢/Ccf -3.61¢/Ccf	-0.03¢/Ccf -0.89¢/Ccf
	TOTAL PGA*	40.68¢/Ccf	37.90¢/Ccf

## CANCELLED

JAN 1<sup>-</sup> 1993 BY 36 ₹ R S. # 31 Public Service Commission MISSOURI

**FILED** 

DEC 1 1992 93 - 106

\*Indicates Change

Public Service Commission

DATE OF ISSUE November 20, 1992 DATE EFFECTIVE December 1, 1992

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

Name of Officer

Title

Address

34th Revised SHEET No. 31 33rd Revised SHEET No. 31

Cancelling P.S.C. Mo. No. \_ 2\_\_

## UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to \_\_\_\_

MISSOURI SERVICE AREA OCT 22 1992

MO. PUBLIC SERVICE COMES.

RIDER A

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	<u> </u>	<u>Interruptible</u>
RPGA Factor*	48.80¢/Ccf	34.74¢/Ccf
ACA Factor	-4.42¢/Ccf	4.08¢/Ccf
RA Factor		

Effective:

-0.03¢/Ccf June 1, 1992 -0.09¢/Ccf TOTAL PGA\* 44.29¢/Ccf 38.79¢/Ccf

CANCELLED

DEC 1 1992 BY 35th R.S. #31

Public Service Commission MISSOUHI

NOV 1 1992 93-106

Public Service Commission

\*Indicates Change

DATE OF ISSUE \_\_october 22, 1992 \_\_ DATE EFFECTIVE November 1, 1992

ISSUED BY\_\_\_ William E. Cornelius Chairman St. Louis, Missouri Title

Name of Officer

P.S.C. Mo. No. 2 33rd Revised SHEET No. 31 32nd Revised SHEET No. 31

Cancelling P.S.C. Mo. No. \_2\_\_

## UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to \_\_

MISSOURI SERVICE AREA

SEP 17 1992

MO PUBLIC SERVICE COMM.

### RIDER A

### PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	42.86¢/Ccf	28.79¢/Ccf
ACA Factor	-4.42¢/Ccf	4.08¢/ccf
RA Factor		
Effective:		
November 1, 1991 June 1, 1992	-0.33¢/Ccf -0.09¢/Ccf -0.42¢/Ccf	0.00¢/Ccf -0.03¢/Ccf -0.03¢/Ccf
TOTAL PGA*	38.02¢/Ccf	32-84¢/Ccf

CANCELLED

NOV 1 1992 BY 34 A R.S. #31 **Public Service Commission** MISSOURI

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9GT 1, 1992 MO. PUBLIC SERVICE COMM.

\*Indicates Change

DATE EFFECTIVE October 1, 1992 DATE OF ISSUE <u>September 21, 1992</u>

William E. Cornelius Chairman Neces of Officer

31st Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_\_\_\_

MISSOURI SERVICE AREA

AUG 2 1 1992

RIDER A

MO. PUBLIC SERVICE COMM.

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	44.99¢/Ccf	29.23¢/Ccf
ACA Factor*	-4.42¢/Ccf	4.08¢/Ccf
RA Factor		
Effective:		
November 1, 1991 June 1, 1992	-0.33¢/Ccf -0.09¢/Ccf -0.42¢/Ccf	0.00¢/ccf -0.03¢/ccf -0.03¢/ccf
TOTAL PGA*	40.15¢/Ccf	33.28¢/Ccf

CANCELLED

SEP 20 1992 By 33 M R.S #31 Public Salar Commission

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SEP 1 1992

Public Service Commission

\*Indicates Change

DATE EFFECTIVE September 1, 1992 DATE OF ISSUE \_\_\_\_August 21, 1992\_\_\_\_

ISSUED BY William E. Cornelius Chairman Name of Officer

St. Louis, Missouri Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_

MISSOURI SERVICE AREA

MANY 21 1992

RIDER A

MO. PHELIC SERVICE COMM.

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	<u>Firm</u>	<u>Interruptible</u>
RPGA Factor*	41.49¢/Ccf	25.71¢/Ccf
ACA Factor	-7.06¢/Ccf	1.13¢/ccf
RA Factor*		
Effective:		-
November 1, 1991 June 1, 1992	-0.33¢/Ccf -0.09¢/Ccf -0.42¢/Ccf	0.00¢/Ccf -0.03¢/Ccf -0.03¢/Ccf
TOTAL PGA	34.01¢/Ccf	26.81¢/Ccf

CANCELLED

SEP 1 1992 BY 32 nd R.5 # 31 Public Service Commission MISSOURI

FILED

JUN 1 1992 Public Service Commission

\*Indicates Change

DATE EFFECTIVE \_\_\_\_\_June 1, 1992 DATE OF ISSUE \_\_\_\_ May 22, 1992

ISSUED BY \_\_\_\_William E. Cornelius Chairman St. Louis, Missouri Name of Officer

29th Revised SHEET No. 31

### UNION ELECTRIC COMPANY RECEIVED GAS SERVICE

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

APR 17 1992

MO. PUBLIC SERVICE COMM.

### RIDER A

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

#### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	38.47¢/Ccf	22.68¢/Ccf
ACA Factor	-7.06¢/ccf	1.13¢/Ccf
RA Factor		
Effective:		
November 1, 1991	-0.33¢/Ccf	0.00¢/Ccf
•	-0.33¢/ccf	0.00¢/Ccf
TOTAL PGA	31.08¢/Ccf	23.81¢/Ccf

### CANCELLED

JUN 1 1992 BY 31 of R.5 # 31 Public Service Commission MISSOUR!

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MAY 1 1992 92 - 37 Public Service Commission

\*Indicates Change

DATE OF ISSUE _	April 21, 1992	DATE EFFECTIVE	May 1, 1992
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
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Cancelling P.S.C. Mo. No. 2

28th Revised SHEET No. 31

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

MAR 10 1992

ELO. PUBLIO SERVICE COMM.

#### RIDER A

### PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	<u>Interruptible</u>
RPGA_Factor*	38.96¢/Ccf	23.10¢/Ccf
ACA Factor	-7.06¢/ccf	1.13¢/Ccf
RA Factor		
Effective:		
November 1,	1991 <u>-0.33¢/Ccf</u>	0.00¢/Ccf
	-0.33¢/Ccf	0.00¢/Ccf
TOTAL	PGA 31.57¢/Ccf	24.23¢/Ccf

CANCELLED

MAY 1- 1992 BY 30 TRS 3/ Public Service Commission MISSOURI

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Public Service Commission

\*Indicates Change

DATE OF ISSUE March 20, 1992 DATE EFFECTIVE April 1, 1992 ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

Name of Officer

## UNION ELECTRIC COMPANY **GAS**ERVICE

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Applying to \_\_

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NOV 20 1991

### PGA Statement

MISSOURI

For gas sold to customers in the service area supplied Service as Service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	42.64¢/Ccf	26.74¢/Ccf
ACA Factor	-7.06¢/Ccf	1.13¢/Ccf
RA Factor		
Effective:		
November 1, 1991	-0.33¢/Ccf	0.00¢/Ccf
	-0.33¢/Ccf	0.00¢/Ccf
TOTAL PGA*	35.25¢/Ccf	27.87¢/Ccf

## CANCELLED

APR 1 1992 BY 29th R.S. 31 Public Service Commission MISSOURI

\*Indicates Change

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CEC - 1 1991 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE November 21, 1991

DATE EFFECTIVE December 1, 1991

26th RevisedsHERT No. 31

# UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to \_\_

MISSOURI SERVICE AREA

OCT 21 1991

RIDER A

MISSOURI
Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

#### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	43.04¢/Ccf	26.71¢/Ccf
ACA Factor	-7.06¢/Ccf	1.13¢/Ccf
RA Factor		
Effective:		
November 1, 1991 *	-0.33¢/Ccf	0.00£/Ccf
	-0.33¢/Ccf	0.00¢/Ccf
TOTAL PGA	35.65¢/Ccf	27.84¢/Ccf

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Public Service Commission

MISSOURI

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\*Indicates Change

NOV 1 1991 92 - 37 MO. PUBLIC SERVICE COMM.

DATE OF INSUR October 21, 1991

DATE KFFECTIVE November 1, 1991

ISSUED BY William E. Cornelius

Chairman

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to ....

MISSOURI SERVICE AREA

AUG 21 1991

RIDER A

Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

Firm Interruptible

RPGA Factor 41.14¢/Ccf 24.85¢/Ccf

ACA Factor\* -7.06¢/Ccf 1.13¢/Ccf

RA Factor \*

Effective:

TOTAL PGA

34.08¢/Ccf

25.98¢/Ccf

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SEP 1 1991

Public Service Commission

DATE OF ISSUE August 22, 1991

DATE EFFECTIVE September 1, 1991

INSUED BY William E. Cornelius

Chairman

# UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

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RIDER A

MISSOURI

Public Service Commission Purchased GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

## PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	<u>Firm</u>	Interruptible
RPGA Factor*	41.14¢/Ccf	24.85¢/Ccf
ACA Factor	-6.88¢/Ccf	-3.53¢/Ccf
RA Factor		
Effective:		
September 1, 1990	-0.16¢/Ccf	0.00¢/Ccf
	-0.16¢/Ccf	0.00¢/Ccf
TOTAL PGA	34.10¢/Ccf	21.32¢/Ccf

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AUG 1 1991 91 - 131 Public Service Commission

\*Indicates Change

DATE OF ISSUE July 22, 1991

DATE EFFECTIVE August 1, 1991

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Ticle

24th RevisedsHEET No. 31 23rd Revised SHEET No.

## Cancelling P. S. C. Mo. No. 2

## UNION ELECTRIC COMPANY RECEIVED GAS SERVICE

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

MAY 22 1991

RIDER A

MISSOURI Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

## PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	40.93¢/Ccf	25.14¢/Ccf
ACA Factor	-6.88¢/Ccf	-3.53¢/Ccf
RA Factor		
Effective:		
September 1, 1990	-0.16¢/Ccf	0.00¢/Ccf
	-0.16¢/Ccf	0.00¢/Ccf
TOTAL PGA	33.89¢/Ccf	21.61¢/Ccf

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Public Service Commission

DATE OF ISSUE May 22, 1991

DATE EFFECTIVE June 1, 1991

William E. Cornelius ISSUED BY\_

Chairman

## UNION ELECTRIC COMPANY

Applying to \_\_\_

MISSOURI SERVICE AREA

**GAS SERVICE** 

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APR 1.9 1991

RIDER A

MISSOURI

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE PUBLIC Service Commission

PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	40.80¢/Ccf	25.12¢/Ccf
ACA Factor	-6.88¢/Ccf	-3.53¢/Ccf
RA Factor		
Effective:		
September 1, 1990	-0.16¢/Ccf	0.00¢/Ccf
	-0.16¢/Ccf	0.00¢/Ccf
TOTAL PGA	33.76¢/Ccf	21.59¢/Ccf

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MAY 1 1991

Public Service Commission

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DATE OF ISSUE April 19, 1991

DATE EFFECTIVE May 1, 1991

INSUKD BY William E. Cornelius

St. Lo

St. Louis, Missouri

Name of Officer

Chairman This

## UNION ELECTRIC COMPANYEIVED **GAS SERVICE**

Applying to \_\_\_\_\_

MAR 22 1991

MISSOURI SERVICE AREA

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## RIDER A

Public Service Commission

## PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

## PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	<u>Firm</u>	<u>Interruptible</u>
RPGA Factor*	40.52¢/Ccf	24.62¢/Ccf
ACA Factor	-6.88¢/Ccf	-3.53¢/Ccf
RA Factor		
Effective:		
September 1, 1990	-0.16¢/Ccf	0.00¢/Ccf
	-0.16¢/Ccf	0.00¢/Ccf
TOTAL PGA	33.48¢/Ccf	21.09¢/Ccf

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**Public Service Commission** MISSOURI

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APR 1 1991

Public Service Commission

\*Indicates Change

March 22, 1991 DATE OF ISSUE\_

DATE EFFECTIVE April 1, 1991

William E. Cornelius THRUKD BY.

Chairman

St. Louis, Missouri

Name of Officer

Title

## UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to \_\_\_

MISSOURI SERVICE AREA FFR 1 9 1991

RIDER A

MISSOURI Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	<u>Firm</u>	<u>Interruptible</u>
RPGA Factor*	43.39¢/Ccf	27.49¢/Ccf
ACA Factor	-6.88¢/Ccf	-3.53¢/Ccf
RA Factor		
Effective:		
September 1, 1990	-0.16¢/Ccf	0.00¢/Ccf
	-0.16¢/Ccf	0.00¢/Ccf
	(	
TOTAL PGA	36.35¢/Ccf	23.96¢/Ccf

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APR 1 1991 Public Service Commission MISSOURI

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MAR 1 1991 91 - 131

Public Service Commission

\*Indicates Change

February 18, 1991 DATE OF ISSUE\_\_

DATE EFFECTIVE March 1, 1991

William E. Cornelius ISSUED BY\_

Chairman

St. Louis, Missouri

Name of Officer

Title

20th Revised SHEET No. 31

19th Revised SHEET No. 31

Cancelling P. S. C. Mo. No. 2

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_

MISSOURI SERVICE AREA

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### RIDER A

## PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

Firm	Interruptible
45.70¢/Ccf	29.85¢/Ccf
-6.88¢/Ccf	-3.53¢/Ccf
-0.16¢/Ccf	0.00¢/Ccf
-0.16¢/Ccf	0.00¢/Ccf
38.66¢/Ccf	26.32¢/Ccf
	45.70¢/Ccf -6.88¢/Ccf -0.16¢/Ccf

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MAR 1 1991

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91 - 131 Public Service Commission

\*Indicates Change

DATE OF ISSUE January 21, 1991

DATE EFFECTIVE February 1, 1991

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officet

Title

Cancelling P. S. C. Ma. No. 2

18th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE

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Applying to \_\_\_

MISSOURI SERVICE AREA

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## RIDER A

MISSOURI

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE PUBLIC Service Commission

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	45.26¢/Cef	30.07¢/Ccf
ACA Factor	-6.88¢/Ccf	-3.53¢/Ccf
RA Factor		
Effective:		
September 1, 1990	-0.16¢/Ccf	0.00¢/Ccf
	-0.16¢/Ccf	0.00¢/Ccf
TOTAL PGA	38.22¢/Ccf	26.54¢/Ccf

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Public Service Commission

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JAN 1 1991 91 - 13 Public Service Commission

\*Indicates Change

DATE OF ISSUE December 20, 1990

DATE EFFECTIVE January 1, 1991

HSUKD BY William E. Cornelius

Chairman

18th Revised SHEET No. 31

17th Revised SHEET No. 31

Cancelling P. S. C. Mo. No. 2

# UNION ELECTRIC COMPANY GAS SERVICE

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Applying to \_\_\_\_\_

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### RIDER A

MISSOURI

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE PUBLIC Service Commission

## PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	<u>Interruptible</u>
RPGA Factor*	42.35¢/Ccf	27.05¢/Ccf
ACA Factor	-6.88¢/Ccf	-3.53¢/Ccf
RA Factor		
Effective:		
September 1, 1990	-0.16¢/Ccf	0.00¢/Ccf
	-0.16¢/Ccf	0.00¢/Ccf
TOTAL PGA	35.31¢/Ccf	23.52¢/Ccf

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Public Service Commission

\*Indicates Change

DATE OF ISSUE November 21, 1990

DATE EFFECTIVE

December 1, 1990

ISSUED BY William E. Cornelius

Chairman

# UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

nnt 17 1990

RIDER A

MISSOURI

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont da) vice Commission

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	38.82¢/Ccf	30.30¢/Ccf
ACA Factor	-6.88¢/Ccf	-3.53¢/Ccf
RA Factor		
Effective:		
September 1, 1990	-0.16¢/Ccf	0.00¢/Ccf
	-0.16¢/Ccf	0.00¢/Ccf
TOTAL PGA	31.78¢/Ccf	26.77¢/Ccf

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\*Indicates Change

DATE OF ISSUE October 18, 1990

DATE EFFECTIVE November 1, 1990

ISSUED BY William E. Cornelius

Chairman Tuk St. Louis, Missouri

Name of Officer

16th Revised SHEET No.

Cancelling P. S. C. Mo. No. 2

15th Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

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Applying to \_\_

MISSOURI SERVICE AREA

SEP 21 1990

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## PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

## PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

RPGA Factor*	36.56¢/Ccf	27.97¢/Ccf
ACA Factor	-6.88¢/Ccf	-3.53¢/Ccf
RA Factor		
Effective:		
September 1, 1990	-0.16¢/Cef	0.00¢/Ccf
	-0.16¢/Ccf	0.00¢/Ccf
TOTAL PGA	29.52¢/Ccf	24.44¢/Ccf

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Public Service Commission

\*Indicates Change

DATE OF ISSUE September 21, 1990

DATE REFECTIVE October 1, 1990

INSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

15th Revised SHEET No. 31 14th Revised SHEET No. 31

## UNION ELECTRIC COMPANY RECEIVED GAS SERVICE

Applying to \_\_\_\_

MISSOURI SERVICE AREA

AUG 22 1990

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RIDER A

Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA\_Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	36.44¢/Ccf	28.52¢/Ccf
ACA Factor*	-6.88¢/Ccf	-3.53¢/Ccf
RA Factor*		
Effective:		
September 1, 1990	-0.16¢/Ccf	0.00¢/Ccf
	-0.16¢/Ccf	0.00¢/Ccf
TOTAL PGA	29.40¢/Ccf	24.99¢/Ccf

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OCT 1 1990 BY 16th R.S#31 Public Service Commission MISSOURI

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SEP 1 1990 - 7 1

Public Service Commission

\*Indicates Change

DATE OF ISSUE August 22, 1990

DATE EFFECTIVES.

September 1, 1990

Milliam E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

14th Revised SHEET No. 31
13th Revised SHEET No. 31

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_

MISSOURI SERVICE AREA

## RIDER A

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PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont. d.) 21 1990

PGA Statement

MISSOURI

Public Service Commission

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

		_ Firm	<u>Interruptible</u>
RPGA Factor*		35.68¢/Ccf	27.76¢/Ccf
ACA Factor		-3.22¢/Ccf	-0.90¢/Ccf
RA Factor			
TOTAL	L PGA	32.46¢/Ccf	26.86¢/Ccf

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Public Service Commission
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9 0 - 7 1 Public Service Commission

DATE OF ISSUE June 21, 1990

DATE EFFECTIVE

July 1, 1990

HESUMD BY William E. Cornelius

Chairman

## UNION ELECTRIC COMPANY RECEIVED GAS SERVICE

APR 2 0 1990

Applying to \_\_\_

MISSOURI SERVICE AREA

MISSOURI

Public Service Commission

## RIDER A

## PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	<u>Firm</u>	<u>Interruptible</u>
RPGA Factor*	39.08¢/Ccf	31.04¢/Ccf
ACA Factor	-3.22¢/Ccf	-0.90¢/Ccf
RA Factor		
TOTAL PGA	35.86¢/Ccf	30.14¢/Ccf

CANCELLED JUL 1. 1990. Public Service Commission

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\*Indicates Change

MAY 1 1990 90 - 71 Public Service Commission

April 20, 1990 May 1, 1990 DATE OF ISSUE\_\_ DATE EFFECTIVE William E. Cornelius St. Louis, Missouri Chairman ISSUED BY\_ Name of Officet Title Address

## UNION ELECTRIC COMPANY

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Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

GAS SERVICE

FEB 16 1990

RIDER A

Public Carvice Commission

## PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	38.86¢/Ccf	30.84¢/Ccf
ACA Factor	-3.22¢/Ccf	-0.90¢/Ccf
RA Factor		
TOTAL PGA	35.64¢/Ccf	29.94¢/Ccf

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9 0 - 7 1 9 0 - 2 4 Public Service Commission

DATE OF ISSUE February 16, 1990

DATE EFFECTIVE March 1, 1990

Chairman St. Louis, Missouri

Name of Officer Talk

# UNION ELECTRIC COMPANYEIVED GAS SERVICE

JAN 22 1990

Applying to \_\_\_

MISSOURI SERVICE AREA

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Public Service Commission

## RIDER A

## PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	<u>Firm</u>	Interruptible
RPGA Factor*	39.01¢/Ccf	30.84¢/Ccf
ACA Factor	-3.22¢/Ccf	-0.90¢/Ccf
RA Factor		
TOTAL PGA	35.79¢/Ccf	29.94¢/Ccf

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DATE OF ISSUE January 22, 1990

DATE EFFECTIVE February 1, 1990

HSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

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Cancelling P. S. C. Mo. No. 2

## UNION ELECTRIC COMPARINCEIVED GAS SERVICE

DEC 22 1989

Applying to \_\_\_

MISSOURI SERVICE AREA

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## Public Service Commission

#### RIDER A

## PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

## PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	<u>Interruptible</u>
RPGA Factor*	38.85¢/Gcf	30.73¢/Ccf
ACA Factor	-3.22¢/Gcf	-0.90¢/Ccf
RA Factor		
TOTAL PGA	35.63¢/Ccf	29.83¢/Ccf

## CANCELLED

FEB 1 1990 Public Service Commission

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Public Service Commission

DATE OF ISSUE December 22, 1989 DATE EFFECTIVE January 1, 1990 William E. Cornelius Chairman St. Louis, Missouri ISSUED BY.

Name of Offices

Title

## UNION ELECTRIC COMPANYEIVED **GAS SERVICE**

OCT 1.9 1989

Applying to \_\_\_\_

MISSOURI SERVICE AREA

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## RIDER A

## PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	<u>Interruptible</u>
RPGA Factor*	38.87¢/Ccf	30.75¢/Ccf
ACA Factor	-3.22¢/Ccf	-0.90¢/Ccf
RA Factor		
TOTAL PGA	35.65¢/Ccf	29.85¢/Ccf

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NOV 1 1989 Public Service Commission

DATE OF ISSUE October 20, 1989

DATE EFFECTIVE November 1, 1989

William E. Cornelius ISSUED BY\_

Chairman Title

Cancelling P. S. C. Mo. No. 2

# UNION ELECTRIC COMPANY AUG 2 2 1989

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

MISSOURI

Public Service Commission

### RIDER A

## PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

## PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	<u>Firm</u>	Interruptible
RPGA Factor*	33.42¢/Ccf	25.27¢/Ccf
ACA Factor*	-3.22¢/Ccf	-0.90¢/Ccf
RA Factor		
TOTAL PGA	30.20¢/Ccf	24.37¢/Ccf

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89 - 234 90 - 24 Public Service Commission

DATE OF ISSUE August 22, 1989

DATE EFFECTIVE September 1, 1989

William E. Cornelius Chairman St. Louis, Missouri

Name of Officet Tule Address

Cancelling P. S. C. Mo. No .-

7th Revised SHEET No. 31

6th Revised SHEET No. 31

UNION ELECTRIC COMPANY
GAS SERVICE
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Applying to \_\_

MISSOURI SERVICE AREA

JUL 20 1989

MISSOURI
Public Service Commission

RIDER A

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	35.66¢/Ccf	27.51¢/Ccf
ACA Factor	-0.73¢/Ccf	-1.38¢/Ccf
RA Factor		
TOTAL PGA	34.93¢/Ccf	26.13¢/Ccf

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Public Service Commission
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AUG 1 1989

Public Service Commission

DATE OF ISSUE July 21, 1989

DATE EFFECTIVE August 1, 1989

ISSUED BY William E. Cornelius

Name of Officet

Chairman

St. Louis, Missouri

Title

5th Revised SHEET No. 31

# UNION ELECTRIC COMPANYECEIVED GAS SERVICE

JUN 20 1989

Applying to \_\_

MISSOURI SERVICE AREA

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Public Service Commission

### RIDER A

## PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

## PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	35.74¢/Ccf	27.60¢/Ccf
ACA Factor	-0.73¢/Ccf	-1.38¢/Ccf
RA Factor		
TOTAL PGA	35.01¢/Ccf	26.22¢/Ccf

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JUL 1 1989 8 9 - 2 3 4 Public Service Commission

DATE OF ISSUE

June 21, 1989

DATE EFFECTIVE July 1, 1989

HSUED BY William E. Cornelius Chairman St. Louis, Missouri

Name of Officer Tale Address

5th Revised SHEET No 4th Revised SHEET No. 31

## RECEIVED UNION ELECTRIC COMPANY GAS SERVICE

MAY 22 1989

Applying to \_\_\_

MISSOURI SERVICE AREA

MISSOURI

Public Service Commission

## RIDER A

## PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

## PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	<u>Firm</u>	Interruptible
RPGA Factor*	35.47¢/Cef	27.51¢/Ccf
ACA Factor	-0.73¢/Ccf	-1.38¢/Ccf
RA Factor		
TOTAL PGA	34.74¢/Ccf	26.13¢/Ccf

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JUL 1 1989 Public Service Commission MISSOURI

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JUN 1 1989 89-234
Public Service Commission

May 22, 1989	DATE EFFECTIVE	June 1, 1989
	Chairman	St. Louis, Missouri

Name of Offices

3rd Revised SHEET No. 31

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_\_\_\_\_

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MISSOURI SERVICE AREA

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MISSOURI Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

## PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	35.34¢/Ccf	27.38¢/Ccf
ACA Factor	-0.73¢/Ccf	-1.38¢/Ccf
RA Factor		
TOTAL PGA	34.61¢/Ccf	26.00¢/Ccf

## CANCELLED

JUN 1 1989 BY5#R.S.#31 Public Service Commission MISSOURI

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MAY 1 1989 Public Service Commission

DATE OF ISSUE April 21, 1989 DATE EFFECTIVE May 1, 1989 ISSUED BY William E. Cornelius St. Louis, Missouri Chairman Name of Offices Tule

2nd Revised SHEET No. 31

Cancelling P. S. C. Mo. No. 2

# UNION ELECTRIC COMPANY GAS SERVICE

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Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

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Public Service Commission

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

## PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	36.87¢/Ccf	28.99¢/Ccf
ACA Factor	-0.73¢/Ccf	-1.38¢/Ccf
RA Factor		
TOTAL PGA	36.14¢/Ccf	27.61¢/Ccf

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MAY 1 1989

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Public Service Commission
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MAR 1 1989

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Public Service Commission

February 17, 1989	DATE EFFECT	March 1, 1989
William E. Cornelius	Chairman	St. Louis, Missouri
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## UNION ELECTRIC COMPANY EIVED **GAS SERVICE**

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Applying to \_\_

MISSOURI SERVICE AREA

MISSOURI. Public Service Commission

RIDER A

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	38.20¢/Ccf	30.13¢/Ccf
ACA Factor	-0.73¢/Ccf	-1.38¢/Ccf
RA Factor		
TOTAL PGA	37.47¢/Ccf	28.75¢/Ccf

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MAR 1 1989

Public Service Commission MISSOURI

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FEB 1 1989 89 - 70 Public Sorvice Commission

DATE OF ISSUE January 20, 1989

February 1, 1989 DATE REFECTIVE

William E. Cornelius ISSUED BY\_ Name of Officer

Chairman

St. Louis, Missouri

Title

1st Revised SHEET N 31 Original SHEET No.

## UNION ELECTRIC COMPANY **GAS SERVICE**

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Applying to \_\_\_

MISSOURI SERVICE AREA

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RIDER A

MISSOURI **Public Service Commission** 

PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

### PGA Statement

For gas sold to customers in the service area supplied by Texas-Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

	Firm	Interruptible
RPGA Factor*	35.64¢/Ccf	26.91¢/Ccf
ACA Factor	-0.73¢/Ccf	-1.38¢/Ccf
RA Factor		
TOTAL PGA	34.91¢/Ccf	25.53¢/Ccf

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Public Service Commission

DATE OF ISSUE December 21, 1988 DATE EFFECTIVE January 1, 1989

William E. Cornelius IMBUKD BY\_ Name of Officer

Chairman

St. Louis, Missouri

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Cancelling P. S. C. Mo. No .-

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## UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_

MISSOURI SERVICE AREA

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PURCHASED GAS ADJUSTMENT (PGA) CLAUSE (Cont'd.)

PGA Statement

Public Service Commission

For gas sold to customers in the service area supplied by Texas Eastern Transmission Corporation (former service area of Missouri Utilities Company - Southeast District).

The PGAs, in cents per Ccf, to be applied to the Company's basic rate schedules on and after the effective date of this tariff are as follows:

		Firm	Interruptible
RPGA Factor		35.24¢/Ccf	26.82¢/Ccf
ACA Factor		-0.73¢/Ccf	-1.38¢/Ccf
RA Factor			
	TOTAL PGA	34.51¢/Ccf	25.44¢/Ccf

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JAN 1 1989 BY lat. R.S. #31 **Public Service Commission** MISSOURI

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JAN 1 1989

Public Service Commission

DATE EFFECTIVE January 1, 1989 December 2, 1988 DATE OF ISSUE\_\_ William E. Cornelius St. Louis, Missouri Chairman ISSUED DY\_ Name of Officet

Title

SHEET No.

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

$$DCA = \left[ \frac{(RCBU - ABU) \times Rate}{RCU} + \frac{(OA + RA)}{RCU} \right]$$

Where:

CANCELLED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

"Delivery Charge Adjustment Rate" to be calculated independently for DCA each of the Company's applicable service classes and applied to all Ccf of the applicable service class during the RP.

"Rate Case Block Usage" will be the normalized annual natural gas RCBU usage in Block 2 for Residential customers and Block 1b for General Service customers established in the most recent general rate case.

RCU "Rate Case Usage" will be the estimated total usage in Ccf for the applicable class established in the most recent general rate case.

"Actual Block Usage" is that usage which occurred during the ABU Adjustment Period (AP) for the class's adjustable Ccf usage range

The currently effective class rate for usage in Block 2 for Rate

Residential customers and Block 1b for General Service customers. "Ordered Adjustment" is the amount of any adjustment to the DCA OA

ordered by the Commission as a result of corrections under this Rider. Such amounts shall include monthly interest equal to the reconciliation adjustment interest rate.

"Reconciliation Adjustment" is the amount due to the Company (+RA) RA or Customers (-RA) arising from adjustments under this Rider that were under- or over-billed in the prior 12 month RP

In the event that there is more than one set of non-gas base rates in effect during the AP the rates and rate case block usage will be prorated accordingly.

### Reconciliation Adjustment Interest Rate

Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's ending monthly DCA balance. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded in account 419 and 431 on a net cumulative basis for the DCA deferral period.

#### Rate Case Information

From GR-2019-0077, the normalized annual natural gas usage in Block 2 (greater than 30 ccf) for Residential customers is 44,385,230 Ccf and Block 1b (between 101 and 400 ccf) for General Service customers is 10,215,167 Ccf. The Block 2 rate for the Residential Class is \$0.3136 and the rate for Block 1b for the General Service Class is \$0.3048.

RCU: Total Residential Usage is 74,556,650, total General Service Usage 36,738,143.

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE EFFECTIVE DATE OF ISSUE August 16, 2019

ISSUED BY

Michael Moehn

President

St. Louis, Missouri Address

Missouri Public Service Commission GR-2019-0077; YG-2020-0032

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2<sup>nd</sup> Revision SHEET No. 31.2

1<sup>st</sup> Revision

SHEET No. 31.2

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

CANCELLED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

MISSOURI SERVICE AREA

## Delivery Charge Adjustment (DCA) Rider

The DCA (in \$/Ccf) to be applied for service on or after the first effective date and terminating on the last effective date to the Company's Residential and General Service rate schedules, as applicable, for gas sold or delivered to customers in the Company's service area.

Customer Class	First Effective Date	Last Effective Date	DCA
Residential	Effective Date of This Tariff Sheet	10/31/2022	0.0085
General Service	Effective Date of	10/31/2022	0.0008

**FILED** Missouri Public Service Commission GT-2022-0069; JG-2022-0046

DATE OF ISSUE September 1, 2021

**DATE EFFECTIVE** November 1, 2021

ISSUED BY Martin J. Lyons

Chairman & President

St. Louis, Missouri

Name of Officer Title Address P.S.C. Mo. No. 2 1st Revision SHEET No. 31.2 Cancelling P.S.C. Mo. No. 2 Original SHEET No. 31.2

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to

MISSOURI SERVICE AREA

### Delivery Charge Adjustment (DCA) Rider

The DCA (in \$/Ccf) to be applied for service on or after the first effective date and terminating on the last effective date to the Company's Residential and General Service rate schedules, as applicable, for gas sold or delivered to customers in the Company's service area.

Customer Class	First Effective Date	Last Effective Date	DCA
Residential	Effective Date of This Tariff Sheet	10/31/2021	0.0158
General Service	Effective Date of This Tariff Sheet	10/31/2021	0.0036

CANCELLED November 1, 2021 Missouri Public Service Commission GT-2022-0069; JG-2022-0046

FILED Missouri Public Service Commission GT-2021-0055; YG-2021-0055

DATE OF ISSUE September 1, 2020 DATE EFFECTIVE November 1, 2020

ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri

Name of Officer Title Address

P.S.C. Mo. No. 2	Original	SHEET No. 31.2
Cancelling P.S.C. Mo. No.		SHEET No.

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to

MISSOURI SERVICE AREA

### Delivery Charge Adjustment (DCA) Rider

The DCA (in \$/Ccf) to be applied for service on or after the first effective date and terminating on the last effective date to the Company's Residential and General Service rate schedules, as applicable, for gas sold or delivered to customers in the Company's service area.

Customer Class	First Effective Date	Last Effective Date	DCA
Residential	Effective Date of This Tariff Sheet	10/31/2020	0.0000
General Service	Effective Date of This Tariff Sheet	10/31/2020	0.0000

CANCELLED
November 1, 2020
Missouri Public
Service Commission
GT-2021-0055; YG-2021-0055

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-00//.

**DATE OF ISSUE** August 16, 2019

September 1, 2019

DATE EFFECTIVE September 15, 2019

ISSUED BY Michael Moehn President St. Louis, Missouri FILED

Name of Officer Title Address Missouri Public