

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

TARIFF VOLUME

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Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities

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SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company’s tariff, a monthly ISRS shall be added to each customer’s bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>	
	<u>Northeast/West</u>	<u>Southeast</u>
Residential Firm Service	0.00	0.00
Small Firm General Service.....	0.00	0.00
Medium Firm General Service.....	0.00	0.00
Large Firm General Service.....	0.00	0.00
Interruptible Large Volume Service.....	0.00	0.00

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UTILITY RELATED CHARGES (Continued)

<u>All Service Areas</u>	
Excess flow valves – installation	\$1,500
Interest rate to be paid on Customer’s Deposits	“Interest on deposits shall be paid on a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually”

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RESIDENTIAL FIRM SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multifamily dwelling, and using a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast/West</u>	<u>Southeast</u>
Delivery Charge (per meter)	\$22.00	\$15.00
Distribution Commodity Rate (per Ccf)		
Winter billing (Nov – Apr)	\$0.33607	\$0.24335
Summer billing (May – Oct)*		
1 st 30 Ccf	\$0.32935	\$0.24335
Over 30 Ccf	\$0.38193	\$0.24335

* For the months of July through October 2018, a single distribution commodity rate of \$0.33607 per Ccf shall apply to all usage in the Northeast/West rate district.

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

- Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
- Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
- Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
- Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.
- Weather Normalization Adjustment: The Weather Normalization Adjustment applicable to each ccf of gas delivered will be calculated and billed as provided on Tariff Sheet Number 67.

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SMALL FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, who uses a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast/West</u>	<u>Southeast</u>
Delivery Charge (per meter)	\$33.79	\$25.10
Distribution Commodity Rate (per Ccf)	\$0.14216	\$0.08312

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of Utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.
5. Weather Normalization Adjustment: The Weather Normalization Adjustment applicable to each ccf of gas delivered will be calculated and billed as provided on Tariff Sheet Number 67.

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MEDIUM FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, whose use per year is less than 75,000 Ccf, and does not use a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast/West</u>	<u>Southeast</u>
Delivery Charge (per meter)	\$136.13	\$140.00
Distribution Commodity Rate (per Ccf)	\$0.27711	\$0.23906

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

- Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer.
- Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
- Utility Related Charges: Service charges may be applicable pursuant the terms of Utility Related Charges tariff, Sheet Numbers 20 through 21.
- Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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LARGE FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast/West</u>	<u>Southeast</u>
Delivery Charge (per meter)	\$750.00	\$750.00
Distribution Commodity Rate (per Ccf)	\$0.17276	\$0.20334

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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INTERRUPTIBLE LARGE VOLUME GAS SERVICE

AVAILABILITY:

To any commercial or industrial customer using at least 200,000 Ccf per year, or 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast/West</u>	<u>Southeast</u>
Delivery Charge (per meter)	\$650.00	\$750.00
Distribution Commodity Rate (per Ccf)	\$0.17002	\$0.20179

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

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WEATHER NORMALIZATION ADJUSTMENT RIDER

APPLICABILITY

The Weather Normalization Adjustment (“WNA”) Rider is applicable to each ccf of gas delivered under the terms of the residential and small general service (“SGS”) rate schedules of Liberty Utilities (Midstates Natural Gas) Corp’s d/b/a Liberty Utilities (“Liberty”) until such time as it may be discontinued or modified by order of the Commission in a general rate case. The Northeast and West District and the Southeast District will have separate rider rates that will be applied as a separate line item on a customer’s bill.

CALCULATION OF ADJUSTMENT

The WNA Factor will be calculated for each billing cycle and billing month as follows:

$$WNA_i = \sum_{j=1}^{18} \left((NDD_{ij} - ADD_{ij}) \cdot C_{ij} \right) \cdot \beta$$

Where:

- i = the applicable billing cycle month
- WNA_i = Weather Normalization Adjustment
- j = the billing cycle
- NDD_{ij} = the total normal heating degree days based upon Staff’s daily normal weather as determined in the most recent rate case.
- ADD_{ij} = the total actual heating degree days, base 65° at the applicable weather station; Kirksville, MO for the Northeast and West district and Cape Girardeau, MO for the Southeast district.
- C_{ij} = the total number of customer charges charged in billing cycle j and billing month i
- β = the applicable coefficient; 0.1125474 for the residential class and 0.2389388 for the SGS class in the Northeast and West district, and 0.1108690 for the residential class and 0.2371604 for the SGS class in the Southeast district.

1. Monthly WNA_i = WNA_i × Weighted Volumetric Rate (“WRVR”)_i
2. For the winter billing months (November through April) the Residential WRVR in the Northeast and West District shall be equal to the Residential Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the amount is \$0.33607. The Residential WRVR in the Northeast and West District for each of the summer billing months (May through October) shall be determined at the conclusion of each general rate case as the percentage of total residential customers whose usage ends in the first rate block multiplied by the volumetric rate of that block plus the percentage of total residential customers whose usage ends in the second rate block multiplied by the volumetric rate of that block. Currently effective summer WRVR’s are reflected in the table below:

Residential Summer WRVR	May	Jun	Jul	Aug	Sep	Oct
Pct First Block	59.4%	94.2%	97.8%	98.7%	98.2%	95.2%
1st 30 CCF	\$ 0.32935	\$ 0.32935	\$ 0.32935	\$ 0.32935	\$ 0.32935	\$ 0.32935
Over 30 CCF	\$ 0.38193	\$ 0.38193	\$ 0.38193	\$ 0.38193	\$ 0.38193	\$ 0.38193
Summer WRVR	\$ 0.35072	\$ 0.33239	\$ 0.33048	\$ 0.33004	\$ 0.33029	\$ 0.33187

For the Residential class in the Southeast District, the Residential WRVR shall be equal to the Residential Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the amount is \$0.24335.

For the SGS class, the SGS WRVR shall be equal to the SGS Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the SGS WRVR in the Northeast and West District is \$0.14216, and in the Southeast District is \$0.08312.

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WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

3. The Current Semiannual WNA (“CSWNA”) shall be the sum of the billing cycle WNA for each of the six Monthly WNA_i for the billing months in the applicable six month period divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case.
4. Semiannual Reconciliation Rate (“SRR”): Three (3) months prior to the end of the twelve (12) months of billing of each CSWNA, the over- or under-billing of the numerator of the CSWNA shall be calculated based on nine (9) months actual sales and three (3) months projected sales. The amount of over- or under-billing shall be adjusted as ordered by the Commission, if applicable. The resulting amount shall be divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case. Three (3) months prior to the end of the twelve (12) months of billing of each SRR, the over- or under-billing of the SRR shall be calculated based on nine (9) months actual sales and three (3) months projected sales. Any remaining over- or under-billing from the SRR shall be applied to the next SRR. The three (3) months projected sales associated with each CSWNA and SSR shall be trued-up with actuals upon calculation of the next applicable SSR.
5. The Company will make a semiannual rate filing with the Commission 30 days prior to the first effective day referenced in the CSWNA table to adjust the WNA Rider. Each CSWNA and SRR will remain in effect for twelve (12) months. The total WNA Rider rate shall be the sum of all effective CSWNAs and SRRs.
6. There shall be a limit of \$0.05 per ccf on upward adjustments for the WNA and no limit on downward adjustment. Any WNA adjustment amounts in excess of \$0.05 per ccf will be deferred for recovery from customers in the next WNA adjustment and applicable to part a. below.
- a. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company’s average beginning and ending monthly WNA balances. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

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WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)				
Residential Rates for Northeast and West District:				
CSWNA Table:				
Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
SRR Table:				
Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
WNA Rider Rate:				
Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

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WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

Residential Rates for Southeast District:
 CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

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WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)				
SGS Rates for Northeast and West District:				
CSWNA Table:				
Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
SRR Table:				
Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
WNA Rider Rate:				
Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

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WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

SGS Rates for Southeast District:
 CSWNA Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>Monthly WNA Rider Rate</u>
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

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EXCESS FLOW VALVES

EXCESS FLOW VALVES (EFV): To comply with the United States Department of Transportation Regulation 49 CFR Part 192.383, the Company will install an EFV for certain new or replaced eligible gas service lines *, at no cost to the customer. These include:

- Single family residences
- Multi-family residences, and
- Small commercial entities consuming natural gas volumes not exceeding 1,000 Standard Cubic Feet per Hour

In addition, a customer may request an EFV be installed on an existing service line at their own expense, based upon suitable payment arrangements agreed to by the Company. If the service line is eligible * for EFV installation, the Company will install the EFV on a mutually agreed date at a cost as set forth below:

Installation of an EFV on an eligible service line for an existing customer when requested by the customer and when service is not being replaced will consist of:

- A. EFV Standard Charge: Customer may request installation of an excess flow valve consisting of a valve and labor for a standard charge of \$1,500 (based on typical minimum requirements) for the EFV installation, subject to the provisions of Section B. Costs for minimum installation requirements will be based on time and material.
- B. EFV Installation Beyond or Less than the EFV Standard Charge: Company shall provide an estimate of the actual cost of installation prior to undertaking an installation. Installation of an EFV in excess of that provided by the Standard Charge as determined under Section A will be made by the Company, provided the applicant requesting installation of an EFV deposits, as a contribution-in-aid-of-construction, the Company's estimated cost of such excess. Any variation between any charge under Section A or this Section B and the actual cost of installation shall be refunded to customer within 60 days.

*Eligibility to install an EFV device will depend upon operating conditions in effect for the service, such as the inlet pressure, which may not allow the EFV to operate effectively.

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LOW INCOME AFFORDABILITY PROGRAM TEMPLATE

RESERVED FOR FUTURE USE

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name of officer

Director, Rates & Regulatory Affairs
title

Jackson, MO
address

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

RED TAG PROGRAM TEMPLATE

RESERVED FOR FUTURE USE

DATE OF ISSUE: June 8, 2018
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ISSUED BY: Christopher D. Krygier
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