### P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 16 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 16

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

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	Construction 1 Constants (Constinue 1)
١.	Current Purchased Gas Adjustments (Continued)
	a. <u>Gas Supply Demand Charges</u> . The Gas Supply Demand Charge cost component per therm shall be determined by dividing the total current annualized gas supply demand charges the Company incurs by the firm sales volumes specified in Section F of this clause. Total current annualized gas supply demand charges shall be equal to the sum of the demand charges of each of the Company's gas suppliers obtained by multiplying the latest effective demand charge of each gas supplier by the annualized demand determinants applicable to such gas supplier. Such charges shall include charges payable to a producer or any gas supplier for the reservation of gas supplies and minimum take charges. Beginning with the Company's CPGA rates that become effective during November 2007, total current annualized gas supply demand charges shall be reduced by the gas supply demand charge portion of the customers' share of estimated annual off-system sales margins realized by the Company as described in Section H. For purposes of the CPGA calculation \$4,000,000 is the estimated customers' share of annual off-system sales margins. The gas supply demand charge share of off-system sales margins shall be equal to annualized gas supply demand charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges.
	b. <u>Capacity Reservation Charges</u> . The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause.
	The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%.
	The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause.
	The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of this clause.

DATE OF ISSUE	July 20, 2 Month Day	2007 Year	DATE EFFEC	•	<del>st 20, 2</del> Day	.007	August 1, 2007
ISSUED BY	K.J. Neises,	Executive Vice	e President,	live St.,			MO 63101
CANCELLED August 30, 2017 Missouri Public	Name of Officer	Title		 Address			FILED
Service Commission GN-2018-0032; JG-2018-0012				G	R-2007	7-0208	Missouri Public

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. \_\_\_\_

CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 16

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Laclede Gas Company Name of Issuing Corporation or Municipality Por Refer to Sheet MARCEIVED Community, Tow JUL 2.3.1997 MISSOURI Current Purchased Gas Adjustments (Continued) Α. Public Service Commission Gas Supply Demand Charges. The Gas Supply Demand Charge а. cost component per therm shall be determined by dividing the total current annualized gas supply demand charges the Company incurs by the firm sales volumes specified in Section F of this clause. Total current annualized gas supply demand charges shall be equal to the sum of the demand charges of each of the Company's gas suppliers obtained by multiplying the latest effective demand charge of each gas supplier by the annualized demand determinants applicable to such gas supplier. Such charges shall include charges payable to a producer or any gas supplier for the reservation of gas supplies and minimum take charges. Capacity Reservation Charges. The Capacity Reservation Charge Ъ. cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause. The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%. The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause. The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of the play OCT 16 1997 Missouri envice Commission DATE OF ISSUE July 23, 1997 tober 15, 1997 month day year DATE EFFECTIVE ... Véises, Senior Vice President, 720 Olive Street, S St. Louis, MO 63101 CANCE DED BY ..... August 1, 2007

Missouri Public Service Commission

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 16 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 16 Refer to Sheet NRECEIVED Laclede Gas Company Pat ..... Community, Town or City Name of lawing Corporation or Municipality AUG 2 8 1996 . . . . . . . . . . . . . SCHEDULE OF RATES MISSOURI Α. Current Purchased Gas Adjustments (Continued) Public Service Commission b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause. The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%. The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause. The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of this clause. ANCELI FI 1991 Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the S0( Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges. ã. Commodity-Related Charges. The Commodity-Related Charge c. cost component per therm shall be equal to total current annualized commodity-related costs divided by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average 1996 commodity-related cost per therm applicable to the Company's QCT purchases during the period covered by the new CPGA and the annuag 6 93 purchase volumes specified in Section F. The current average commodity-related cost per therm shall be equal to the later HRICSER CE COM August 28, 1996 October 1, 1996 DATE OF ISSUE .. DATE EFFECTIVE .. TOLL day nonth day month Den Æ Neises, Senio 720 Olive St., Senior Vice President, St. Louis, MO 63101 K...T ISSUED BY ... address title

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 16

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CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 16

		ede Gas Company Refer to SPECEIVED
ſ		SCHEDULE OF RATES AUG 2 8 1996
	A. <u>Curre</u>	nt Purchased Gas Adjustments (Continued) MISSOURI
		b. <u>Capacity Reservation Charges</u> . The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section E of this clause.
		The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%.
		The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section E of this clause.
		The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section E of this clause.
CANCELLED	0CT 1 1996	Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges.
	E.	c. <u>Commodity-Related Charges</u> . The Commodity-Related Charge cost component per therm shall be equal to total current annualized commodity-related costs divided by the total sales volumes specified in Section E. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual 1 purchase volumes specified in Section E. The current average 36 - 193 commodity-related cost per therm shall be equal to the latest to company and the section are the shall be equal to the latest to company and the section are the shall be equal to the latest to company and the section are set and the section are set as the shall be equal to the latest to company and the section are set as the section are set as the section are set as the set as the section are set as the section are set as the section are set as the set as the section are set as the
	ATE OF ISSUE	August 28, 1996 Merita day year Meises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 Meme of officer Meises

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Store Ng. 1942

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Laclede Gas Company Refer to Sheet No. 1 For ...... Community. TVID. PODEIC SERVICE COMM. Name of Issuing Corporation or Municipality ...............

SCHEDOLE OF RATES Α. Current Purchased Gas Adjustments (Continued) b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm shall be determined by dividing the total current annualized capacity reservation charges the Company incurs by the firm sales and firm transportation volumes specified in Section E of this clause. Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges. c. Commodity-Related Charges. The Commodity-Related Charge cost component per therm shall be equal to total current annualized commodity-related costs divided by the total sales volumes specified in Section E. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section E. The current average commodity-related cost per therm shall be equal to the latest effective commodity-related charges divided by the total purchase volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges. Take-or-Pay Charges. The Take-or-Pay cost component per therm hall be determined by dividing the current annualized take-or-pay Red cost of purchased gas by the total sales and transportation lumes specified in Section E. Other Non-Commodity-Related Gas Costs. With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all. non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section E. The Other Non-Commodity-Related 10 Gas Cost component per therm applicable to the aforementioned  $97^+$ transition costs will be determined by dividing such costs by the total cales volumes specified in Section E. MISSUURI total sales volumes specified in Section E. DATE EFFECTIVE October Public Service Commission September 16. 1994 DATE OF ISSUE day day un

Kennetzh J. Neises, ISSUED BY .....

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Senior Vice President, 720 Olive, St. Louis, MO 63101 title

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P.S.C.	MO.	No.	5	Consolidated,	Fourth	Revised	Sheet	No.	16
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CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 16

• • •	SCHEDULE OF RATES OCT 1 1993
A.	Current Purchased Gas Adjustments (Continued) Sublic Service Commis
	b. Capacity Reservation Charges. The Capacity Reservation
	Charge cost component per therm shall be determined by dividing the total current annualized capacity reservation charges the Company incurs by the firm sales and firm transportation volumes specified in Section E of this clause. Total current annualized capacity reservation charges shall be equal to the sum of the reservation
	charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation
	charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges.
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	c. <u>Commodity-Related Charges</u> . The Commodity Related Charge cost component per therm shall be equal to total current annualized
	commodity-related costs divided by the total sales volumes specified in Section E. Total current annualized commodity-related
	costs shall be equal to the product of the current average
	commodity-related cost per therm applicable to the Company's
	purchases during the period: covered by the new CPGA and the annual
	purchase volumes specified in Section E. The current average commodity-related cost per therm shall be equal to the latest
	effective commodity-related charges divided by the total purchase
	volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and alpeline transmission and gathering commodity charges.
	d. <u>Take-or-Pay Charges</u> . The Take-or-Pay cost component per there shall be determined by dividing the current annualized take-or-pay
	shall be determined by dividing the current annualized take-orkpay related cost of purchased gas by the total sales and transportation volumes specified in Section E. BY Service COM Public Service MISSOURI e. Other Non-Commodity-Related Gas Costs. The Other
	Non-Commodity-Related Gas Cost component per therm shall be
	determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency by the total res
	sales and transportation volumes specified in Section E. FILED
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	SCHEDULE OF RATES
Α.	Current Purchased Gas Adjustments (Continued)
	by the total sales volumes specified in Paragraph E. The rate p therm so determined shall be rounded to the nearest .001¢ per therm. The current annual commodity related cost of purchased g shall be calculated by multiplying the most recent FERC authoriz commodity related rate(s) times the total commodity related purchase volumes specified in Paragraph E.
	e. The per therm take-or-pay gas cost component shall be determined by dividing the current annual take-or-pay related co of purchased gas by the total sales and transportation volumes specified in Paragraph E. The rate per therm so determined shal be rounded to the nearest .001¢ per therm.
	2. The factors determined in Paragraph 1 c. and Paragraph 1 e. shall applicable to transportation customers pursuant to Sheet No. 34 of th Company's Large Volume Transportation and Sales Service as "Pipeline Demand Costs - per therm" and "Take-or-Pay Related (TOP) Cost therm," respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.
	3. No new CPGA will be submitted unless the aggregate increase of 199 decrease in annualized gas costs computed in accordance with Phagman above represents an aggregate current increase or decrease of more co \$2,000,000 from the previous CPGA computation which resuble CPGA.
	4. The CPGA for firm sales and the CPGA for seasonal and interruptik sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.
	5. The amount of each customer's bill shall include a CPGA charge we shall on a net basis be the product of (a) the CPGA per therm application as set forth in Tariff Sheet No. 29 and the total therms used in each billing period.
	6. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective a pro-rata basis beginning with the effective date of the revised Tax

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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>16</u> CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>16</u>

Laclede Gas Company Refer to Sheet No. For . Name of Issuing Corporation or Municipality Community, Then of City VED MISSOURI Current Purchased Gas Adjustments (Continued) A. Public Service Commission by the total sales volumes specified in Paragraph E. The rate per therm so determined shall be rounded to the nearest .001¢ per therm. The current annual commodity related cost of purchased gas shall be calculated by multiplying the most recent FERC authorized commodity CANCELLE related rate(s) times the total commodity related purchase volumes Specified in Paragraph E. Öge. The per therm take-or-pay gas cost component shall be determined by dividing the current annual take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Paragraph E. The rate per therm so determined shall be rounded to the nearest .001¢ per therm. The factors determined in Paragraph 1 c. and Paragraph 1 e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service as "Pipeline Demand Costs - per therm" and "Take-or-Pay Related (TOP) Cost - per therm," respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29. 3. No new CPGA will be submitted unless the aggregate increase or decrease in annualized gas costs computed in accordance with Paragraph 1 above represents an aggregate current increase or decrease of more than \$1,000,000 from the previous CPGA computation which resulted in the previously effective CPGA. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. 5. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period.

6. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised **for if** 

DATE EFFECTIVE August 1

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D. L. Godiner, Vice President, 720 Olive Street, St. Leuis, MO 60101 1 2 0 ISSUED BY

July 11,

DATE OF ISSUE

1990

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.\_ 16 16 Cancelling P.S.C. MO.No. 5 Consolidated, Original Sheet No.\_ Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City . . . . . . . . . . . . . . . . . . Current Purchased Gas Adjustments (Continued) A. therm, so determined to the nearest .001¢, shall be the CPGA to be applicable to seasonal and interruptible sales. THISSOUR! No new CPGA will be submitted unless the aggregate increase vor Commission 5. decrease of both sales classifications computed in accordance with 1 and 2 above represents an aggregate current increase or decrease of more than \$100,000 from the previous CPGA computation which resulted in the previously effective CPGA. 6. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. The amount of each customer's bill shall include a CPGA charge which 7. shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period. The resulting increases or decreases in charges for gas service 8. resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29 and shall be fully effective one month thereafter, provid-ed that any such proposed increase of the proposed in charges satisfied the terms of Paragraph D hereof. AUG 1 1990 Β. Refunds BY and R.S. #/6 Any refunds which the Company ic Service Commission pplier, MRTC, due to final determinations of MRTC's with SOURAtes, together with any interest included in such refunds, will be refunded in turn to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following 4 1934 manner: 84-161 The amount of refund related to MRTC demand charges Shall Sevandocationsion ed only to firm sales. The amount of refund related to MRTC's commodity DATE OF ISSUE ... November 19. 1984..... 

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer tile P.S.C. MO: No. 5 Consolidated, Original SHEET No.

Cancelling All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer To Sheet No. 1 Community, Town or City

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#### PURCHASED GAS ADJUSTMENT CLAUSE (continued)

The amount of gas purchased for sales classified as firm and the amount of gas purchased for sales classified as seasonal and interruptible will be determined by (i) subdividing the Company's total natural gas purchases less its net injections into storage into two parts in the respective ratios which the Company's firm sales, and its seasonal and interruptible sales bear to the ANGELLED and its seasonal and interruptible sales bear to the total of the two classes of sales and (ii) including propane peak shaving volumes as gas purchased for sales NFC - 4 1984 classified as firm. st

- Where the increase or decrease in cost of purchased gas 2. PUBLIC SERVICE COMMISSION computed from 1(a) and 1(b) amounts to more than \$100,000, the amount of increase or decrease applicable to gas purchases for sales classified as firm shall be divided by the therms sold to such classification during the same 12 month period and the amount of increase or decrease applicable to sales classified as seasonal and interruptible shall be divided by the number of therms sold to such classification during the same 12 month period and the rate per therm determined to the nearest .001¢ will be used as a net rate in computing the Purchased Gas Adjustment applicable to each class of customers' bills, and
- 3. the amount of each customer's bill shall include a Purchased Gas Adjustment which shall on a net basis be the product of (a) the rate per therm applicable to the sale classification under which the customer is served determined as in A-2 and (b) the total therms used in the billing period and
- 4. any increases or decreases in charges for gas service resulting from an increase or decrease in the cost of purchased gas shall be effective on a pro rata basis beginning with the effective date of the rate change causing the adjustment and shall be fully effective one month after the effective date of such rate change provided that in the case of an increase in charges the Company has provided as specified in paragraph D hereof 8-38

(Continued)

DATE OF ISSUE December 17, 1980 day JEAR

DATE EFFECTIVE, December 23, 1980 month day YCAR

les, Senior Vice President 720 Olive St. St. Louis, Mo. 63101 ISSUED BY. name of officer title address

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OF MISSOURI

### P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 16-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 16-a

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Laclede Gas Company Name of Issuing Corporation or Municipality

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August 30, 2017 Missouri Public

Service Commission GN-2018-0032; JG-2018-0012 For

Refer to Sheet No. 1 Community, Town or City

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A. <u>Cu</u>	<ul> <li>Irrent Purchased Gas Adjustments (Continued)</li> <li>Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges. Beginning with the Company's CPGA rates that become effective during November 2007, total current annualized capacity reservation charges shall be reduced by the capacity reservation charges of estimated annual off-system sales margins realized by the Company as described in Section H. For purposes of the CPGA calculation \$4,000,000 is the estimated customers' share of annual off-system sales margins. The capacity reservation charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges shall be reduced by the customers' share of estimated customers' share of estimated customers' share of annual off-system sales margins. The capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation ch</li></ul>
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DATE OF IS	SUE July 20, 2007 DATE EFFECTIVE August 20, 2007 Month Day Year Month Day Year August K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

FILED Missouri Public Service Commision

GR-2007-0208

# P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 16-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 16-a

	orporation or Municipality	For	Community, Town or City, Misso	uri D.
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	SCH	IEDULE OF RATES		- 0 4 0
			REC'D F E	
A. Current Pu	urchased Gas Adjustments	(Continued)	Service C	ommi
reserva latest e reserva pipelin surcha c. <u>C</u> therm total cu Section produc purcha per the time o	ation charges of each of the effective capacity reservati ation-related determinants he reservation charges (exc rges) and contract storage <u>ommodity-Related Charge</u> for all sales rate schedules urrent annualized commod in F. Total current annualizet of the current average co use volumes specified in Sec	e Company's supplie on charge of each su applicable to such such clusive of Gas Supplication capacity and deliver es. The Commodity except LVTSS and lity-related costs by zed commodity-related commodity-related co ection F. The current a cost of all of the Co	s shall be equal to the sum of the set obtained by multiplying the applier by the annualized applier. Such charges shall in y Realignment Cost ("GSRC" ability charges. -Related Charge cost component VF shall be determined by divide the total sales volumes specified costs shall be equal to the st per therm and the annual at average commodity-related company's gas supply resources.	the e nclude ) ent per viding ied in cost s at the
Merca preced	ntile Exchange ("NYMEX	(") for the near mont ffective date as adjust	gas futures on the New York h and each ensuing month that sted for the latest actual basis	
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Merca preced	ntile Exchange ("NYMEX es the next current PGA ef	(") for the near mont ffective date as adjust	ras futures on the New York h and each ensuing month that sted for the latest actual basis Missouri Publ FILED MAR 2222	t i <b>c</b> )02
Merca preced	ntile Exchange ("NYMEX es the next current PGA ef	(") for the near mont ffective date as adjust	tas futures on the New York h and each ensuing month that sted for the latest actual basis Missouri Publ	i <b>c</b> )02
Mercar preced differe	ntile Exchange ("NYMEX es the next current PGA ef ntial realized under each c February 19, 2002	(") for the near mont ffective date as adjust	Missouri Publ FILED MAR 22 20 0 2 - 3 8 7 Service Commis	i <b>c</b> )02
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# P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 16-a CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 16-a

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)	Laclede	Gas Company	For	Refer to Sheet No. 1
	Name of Issuing	Corporation or Municipality		Community, Town or City issouri Public
			SCHEDULE OF RATE	
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ł	A. <u>Current I</u>	Purchased Gas Adjustm	ents (Continued)	Service Commissic
	reser latest reser pipel	vation charges of each effective capacity rese vation-related determin	of the Company's supple rvation charge of each ants applicable to such (exclusive of Gas Supp	ges shall be equal to the sum of the liers obtained by multiplying the supplier by the annualized supplier. Such charges shall include ply Realignment Cost ("GSRC") verability charges.
	Comp excee gas c filing highe avera purcl	nerm for all sales rate so pany using any method ed a per therm cost equa ost per therm for curren is made ("Current Pur est weighted average co age commodity-related hased gas supplies in the of PGA filings cover	chedules except LVTSS it deems reasonable pr al to the higher of: (1) ntly purchased gas supp chased Commodity Co ommodity-related gas co gas cost per therm actu le applicable winter or s	ity-Related Charge cost component S and VF shall be determined by the rovided that such estimate shall not Laclede's actual commodity-related plies in the month in which the PGA sst"); or (2) the average of the single tost per therm and the overall weighted hally incurred by Laclede for currently summer period (consistent with the ng the then three most recent ACA
	rate s comp annu speci to the Com purcl	schedules except LVTS ponent per therm for sal alized commodity- rela fied in Section F. Tota e product of the current pany's purchases during	S and VF and the Com les made to LVTSS and ited costs shall be divid al current annualized co average commodity-re g the period covered by in Section F. The curr	chased Commodity Cost for all sales amodity-Related Charge Cost d VF customers, total current led by the total sales volumes ommodity-related costs shall be equal related cost per therm applicable to the y the new CPGA and the annual rent average commodity-related cost
	-	-		Missouri Public
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		M£	AR, 2 2 2002	FILED MAR 04 2002
		By Public Se	rvice Commission	Service Commission
DAT	E OF ISSUE	January 31, 200	2 DATE EFFEC	
100		A Day Day Yes		Month Day Year
ISS	JED BY	K.J. Neises, Exe Name of Officer	cutive Vice President, Title	720 Olive St., St. Louis, MO 63101 Address

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P.S.C. MO. No. 5 Consolidated, Original Sheet No. <u>16-a</u>

CANCELLING All Previous Schedules.

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	SCHEDULE OF RATES JUL 2 3 1997
A.	Current Purchased Gas Adjustments (Continued) MISSOURI Public Service Com
	Total current annualized capacity reservation charges shall be
	equal to the sum of the reservation charges of each of the
	Company's suppliers obtained by multiplying the latest effective
	capacity reservation charge of each supplier by the annualized
	reservation-related determinants applicable to such supplier. Such
	charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract
	storage capacity and deliverability charges.
	c. Commodity-Related Charges. The Commodity-Related Charge
	cost component per therm for all sales rate schedules except LVTSS
	shall be determined by the Company using any method it deems
	reasonable provided that such estimate shall not exceed a per therm cost equal to the higher of: (1) Laclede's actual commodity-
	related gas cost per therm for currently purchased gas supplies in
	the month in which the PGA filing is made ("Current Purchased
	Commodity Cost"); or (2) the average of the single highest
	weighted average commodity-related gas cost per therm and the
	overall weighted average commodity-related gas cost per therm actually incurred by Laclede for currently purchased gas supplies
	in the applicable winter or summer period (consistent with the
	timing of PGA filings covered in Section E.1) during the then three
	most recent ACA periods.
	For purposes of determining both the Current Purchased Commodity
	Cost for all sales rate schedules except LVTSS and the Commodity- Related Charge Cost component per therm for sales made to LVTSS
	customers, total current annualized commodity- related costs shall
	be divided by the total sales volumes specified in Section F.
	Total current annualized commodity-related costs shall be equal to
	the product of the current average commodity- related cost per
	therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified
	in Section F. The current average commodity-related cost per therm
	shall be equal to the CANCELLED FILED
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	15t RS#16-a 9.7-601
	ublio Service Commission Public Service
	MISSOURI Public Service Commiss
	BATE EFFECTIVE October 15, 1997

#### P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 17 CANCELLING P.S.C. MO. No. 5 Consolidated. Seventh Revised Sheet No. 17

Laclede Gas Company Name of lasuing Corporation or Municipality

Refer to Sheet No. 1 For Community, Town or City

#### SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

Commodity-related charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges. The current average commodity-related cost per therm must reflect - in addition to the costs of current purchased gas supplies -- costs or cost reductions at the time of such filing, that are expected to be realized, related to storage withdrawals, gas purchases under fixed-price contracts and the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

The Commodity-Related Charge cost component per therm for sales made to LVTSS and VF customers shall be determined by dividing total current annualized commodityrelated costs by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodityrelated cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall be equal to the latest effective commodity-related charges divided by the total purchase volumes for such period.

d. Take-or-Pay Charges. The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section F.

Other Non-Commodity-Related Gas Costs. With the exception of FERC Order e, No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section F. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section F.

Gas Inventory Carrying Cost Recovery ("GICCR"). The GICCR component of the f. Company's CPGA factors shall be determined by dividing the estimated carrying costs on the average gas inventory balances established in the resolution of the Company's most recent general rate case by the total sales volumes specified in Section F.

DATE OF ISSUE	August 31, 2005 Month Day Year		DATE EF	05 Year	FILED		
	K.J. Neises,	Executive Vice		720 Olive St.,		MO 63101	
August 30, 2017 Missouri Public Service Commission GN-2018-0032: JG-2018-0012	Name of Officer	ົ້ານີ້ອ		005-0284	idress		MU FOS

# P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 17 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 17 CANCELLED

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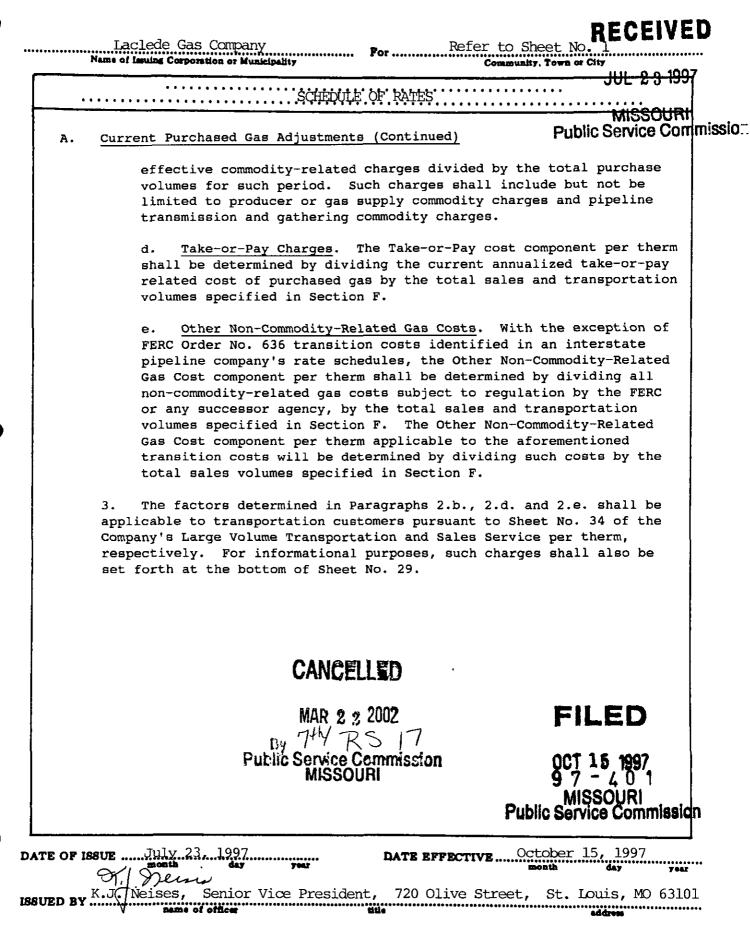
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Name of Issuing Corporation or Municipality	OCT 0 1 2005	Community, Town or City Missouri Put
Ont	NO SE MICE COMMISSIO	
	MISSOURI	RECTOFEB192
A. Current Purchased Gas Adjustr	ments (Continued)	Service Commis
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÷ +		limited to producer or gas supply athering commodity charges. For
		ovember through April winter
•		ber therm must reflect in addition
· · ·	• •	s or cost reductions at the time of
-	÷	tire winter period, related to storage
		ets and the Company's use of
		ch only cost reductions expected to
be realized during the mont	ths covered by the Compa	ny's PGA filing shall be reflected.
The Commodity Delated C	"heree east companent per	them for color mode to IVTSS
•	÷ : :	therm for sales made to LVTSS otal current annualized commodity-
		Section F. Total current annualized
•	-	t of the current average commodity-
. •		urchases during the period covered
by the new CPGA and the	annual purchase volumes	specified in Section F. The current
average commodity-related	-	-
commodity-related charges	divided by the total purcl	hase volumes for such period.
dTake-or-Pay Charges	s. The Take-or-Pav cost c	omponent per therm shall be
		pr-pay related cost of purchased gas
by the total sales and transp	portation volumes specifie	ed in Section F.
e Other Non Commodi	ty Peloted Gos Costs W	ith the exception of FERC Order
		beline company's rate schedules, the
		t per therm shall be determined by
	•	t to regulation by the FERC or any
• • •	-	n volumes specified in Section F.
	-	onent per therm applicable to the
1 1 1 1 1 1 1 1		y dividing such costs by the total
sales volumes specified in S	Section F.	
3. The factors determined in F	Paragraphs 2.b., 2.d. and 2	e. shall be applicable to
transportation throughput pursu	ant to Sheet No. 34 of the	Company's Large Volume
Transportation and Sales Servic	e per therm, respectively.	For informational purposes, suchri Pu
charges shall also be set forth at	t the bottom of Sheet No. 2	29. FILFO MAD -
		U2 - 22
TE OF ISSUE February 19, 200 Month Day Ye	02 DATE EFFECTI	2.e. shall be applicable to Company's Large Volume For informational purposes, such <i>P</i> 29. FILED MAR 22 U 2 - 3 8 7 U 2 - 3 8 7 Month Day Year 20 Olive St., St. Louis, MO 63101
UED BY K.J. Neises, Exec		

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. \_\_\_\_ 17

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 17



P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 17

CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 17

RECEIVED Laclede Gas Company Name of Leving Corporation of Municipality Refer to Sheet For ..... AUG 23 AUG 281996 MISSOURI Current Purchased Gas Adjustments (Continued) Α. Fillic Service Commission effective commodity-related charges divided by the total purchase volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges. Take-or-Pay Charges. The Take-or-Pay cost component per therm d. shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section F. Other Non-Commodity-Related Gas Costs. With the exception of e. FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section F. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section F. з. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29. 4. No new CPGA will be submitted unless the aggregate increase or decrease in firm sales revenues generated by the new firm CPGA computed in accordance with Paragraph 2 above represents a current increase or decrease of more than \$250,000 from the previous CPGA computation when applied to the standard firm sales volumes for the month in which the new firm CPGA shall become effective. CANCELLED FILED OCT 1 5 1997 1 1996 **OCT** 6th p5 17 96 -Puette Service Commission **E.G. PUBLIC SERVICE** COM MISSOURI August 28, 1996 DATE EFFECTIVE October 1, 1996 DATE OF ISSUE .. day day year euse Neises, Senio Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY. \*

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. \_\_\_\_17

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CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 17

Laclede Gas Company Refer to Sheet No. 1 Name of Laving Corporation of Municipality For Community, Toppe OFFIVED
SCHEDULE OF RATES
A. <u>Current Purchased Gas Adjustments (Continued)</u> effective commodity-related charges divided by the total purchase volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges.
d. <u>Take-or-Pay Charges</u> . The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section E.
e. <u>Other Non-Commodity-Related Gas Costs</u> . With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section E. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section E.
3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.
4. No new CPGA will be submitted unless the aggregate increase or decrease in firm sales revenues generated by the new firm CPGA computed in accordance with Paragraph 2 above represents a current increase or decrease of more than \$250,000 from the previous CPGA computation when applied to the standard firm sales volumes for the month in which the new firm CPGA shall become effective. <b>CANCELLED</b>
OCI 1 1996 BY 5 RG 7 SEP 1 199 Service Commissir 96 - 1 MO. PUBLIC SERVICE
DATE OF ISSUE August 28, 1996 DATE EFFECTIVE September 1, 1996 DATE EFFECTIVE MONTH day year
BSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 17

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 17\_\_\_\_

	SCHEDULE OF RATES OCT 1 1993
А.	Current Purchased Gas Adjustments (Continued) MISSOURI
	3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.
	4. No new CPGA will be submitted unless the aggregate increase or decrease in annualized gas costs computed in accordance with Paragraph 2 above represents an aggregate current increase or decrease of more than \$2,000,000 from the previous CPGA computation which resulted in the previously effective CPGA.
	5. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be
	effective thenceforth. 6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period.
	7. The resulting increases or decreases in charges for gas service cresulting from an increase or decrease in the CPGA shall be effective on a prograta basis beginning with the effective date of the revised Tariff (Sheep No. 29 and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section D hereof.
ক:ি <b>ব</b>	Any refunds which the Company receives from its suppliers, together with any interest included in such refunds, will be refunded in turn to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner:
e of i	MO PUBLIC SERV SSUE September 30, 1993 DATE EFFECTIVE November 1, 1993 MO PUBLIC SERV November 1, 1993 Mo PUBLIC SERV

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 17 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 17

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	Name of Issuing Corporation or Municipality For
	SCHEDULE OF RATES
<b>A</b> .	Current Purchased Gas Adjustments (Continued) Public Service Commission
	Sheet No. 29 and shall be fully effective to the thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Paragraph D hereof.
Β.	Refunds NOV 01 1935 17
	of Paragraph D hereof. <u>Refunds</u> Any refunds which the Company receives room is a similar of the solution with any interest included in such refunds as the solution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner:
	1. The refund factor for firm sales service shall be calculated by summing the demand, take-or-pay and commodity related refunds per therm as determined in accordance with paragraphs B. 5 through B. 8, respectively. Such refund factor, which will be rounded to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period.
	2. The refund factor for seasonal and interruptible sales service shall be calculated by summing the take-or-pay and commodity related refunds per therm as determined in accordance with paragraphs B. 7 and B. 8, respec- tively. Such refund factor, which will be rounded to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period.
	3. The refund factor for firm transportation customers shall be calcu- lated by summing the demand and take-or-pay refunds per therm as deter- mined in accordance with paragraphs B. 5 through B. 7, respectively. Such refund factor, which will be rounded to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit to the total therms billed to each customer in each billing period.
	4. The refund factor for basic transportation customers shall be the take- or-pay unit refunds per therm as determined in accordance with paragraphs B. 6 and B. 7. Such refund factor, which will be rounded to the nearest
re o	D. L. Godiner, Vice President, 720 Olive Street, St. Double, 200-120

Lacl	ede. Gas. Company. Name of Issuing Corporation or Municipality Name of Issuing Corporation or Municipality
	SCHEDULE OF RATES
В.	Refunds (Continued)
	charges shall be allocated to firm sales and to seasonal and interruption ible sales based on the actual sales made by the Company with respect to each such sales classification during the past period to which the refund are applicable.
	2. The amount of refund applicable to firm sales determined as in B-1 herein shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis. The resulting unit cost per therm, to the nearest .001C, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period.
	3. The amount of refund applicable to seasonal and interruptible sales determined as in B-1 herein shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchas gas on a seasonal and interruptible basis. The resulting unit cost per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period
	4. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distributed to each sales classification during such twelfth month by the amount of therms estimated to be sold to each sales classification respec- tively. The resulting unit cost per therm, to the nearest .001¢, will be applied as a credit to bills during such twelfth month. Any amount by which the refund distribution is less or more than the amount initially determined to be refunded, will be added to or subtracted from the next succeeding refund distribution.
	5. The Company will add interest monthly to the balances of refunds received from its supplier(s) remaining to be distributed to customers. The amount of interest to be added each month shall be computed at the rate of 9 percent per annum applied to such refund balance existing on the last date of each month. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall to included in extermining the per therm credits to be applied to bills for such the per therm credits to be applied to bills for such the per therm credits to be applied to bills for such the per therm of the section B.
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P.S.C. MO. No. 5 Consolidated, Original SHEET No. 17

Cancelling All Previous Schedules.

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	SCHEDULE OF RATES
	· · · · · · · · · · · · · · · · · · ·
	PURCHASED GAS ADJUSTMENT CLAUSE (continued)
	at least 10 days notice of such increase. In the event
	the Company has not provided notice 10 days prior to the
	effective date of an increase in purchased gas costs and
	of the increase in charges resulting therefrom, such
	increase will not become effective, until the expiration
	of the 10 days notice required by paragraph D hereof and then only on a pro rata basis until one month after the
	effective date of the rate change causing the increase
	in cost of purchased gas, after which the rate change
	shall be fully effective.
	5. Any Purchased Gas Adjustment provided for herein shall remain in effect until the next Purchased Gas Adjustment
	becomes effective hereunder, or until retail rates are
	otherwise changed by law or order of the Commission.
Β.	Any refunds (except refunds for the period June 15, 1961, to
	February 1, 1962, flowing out of the final disposition of FPC
	Docket RP61-21) which the Company receives from Mississippi River Fuel Corporation due to a final determination of that Com-
	pany's wholesale rates and any refunds which the Company remained I
	ceives from Mississippi River Transmission applicable to Rass 16266
	purchases after February 1, 1962, and resulting from a final
	determination of that Company's wholesale rates together with $FC = 4.1984$ any interest included in such refunds will be refunded in turn
	to the Company's customers. Such refund distribution will MALP(
	common so within three months of massist of the motion has the first
	Commence within three months of receipt of the felded by the Company and will be accomplished in the following manner UBLIC SERVICE COMMI OF MISSOURI
	<ol> <li>The amount of refund applicable to firm sales (incuding unmetered gas light rate sales) will be determined by</li> </ol>
	computing the difference between cost of gas purchased
•	for such sales at the supplier's wholesale rates in
	effect for the period covered by the refund and at the
	finally determined wholesale rates for that period and
	allocating thereto that portion of the interest received by the Company applicable to such amount and
	any license, occupation or similar tax collected from
	customers applicable to such refund.
	(Continued) 78 - 90
ъо	F ISSILE December 17, 1980 DATE EFFECTIVE December 23, 1980
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## P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 18 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 18

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	Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City
	SCHEDULE OF RATES
Α.	Current Purchased Gas Adjustments (Continued)
1	3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation throughput pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.
	4. The CPGA for firm sales, with the exception of LVTSS and VF sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.
	5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.
	6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non customers other than LVTSS andVF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period.
ATE (	OF ISSUE August 31, 2005 DATE EFFECTIVE October 1, 2005
ATE (	DF I\$SUE August 31, 2005 Month Day Year DATE EFFECTIVE October 1, 2005 Month Day Year

#### P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 18 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 18

For

Laclede Gas Company Name of Issuing Corporation or Municipality Refer to Sheet Nitsouri Public Community, Town or City

#### SCHEDULE OF RATES Current Purchased Gas Adjustments (Continued) Α. Service Commission The CPGA for firm sales, with the exception of LVTSS and VF sales, and the 4. CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. Each month, upon the availability of the natural gas market indices used in the 5. determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA. 6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non customers other than LVTSS andVF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period. CANCELLED OCT 0 1 2005 JUNES 18 ommission Missouri Publio vice Commission SR-02-356 NAR 09 2002 November 8, 2002 December 9, 2002 DATE OF ISSUE DATE EFFECTIVE Month Dav Year Month Dav Year ISSUED BY K.J. Neises. 720 Olive St., Executive Vice President, St. Louis, MO 63101 Name of Officer Title Address

# P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 18 CANCELLING P.S.C. MO. NANCANCELLING P.S.C. MO. NANCANCELLING P.S.C. MO. NANCANCELLING P.S.C. MO. NO. 18

		Gas Company	DEC 09	2902	Refer to Sh	neet No. 1	
ťN	ame or issuing		By 11 th R	518 18	Community,		
			SMHEDDA		S	RECD	FEB 1 9 POL
A.	Current	Purchased Gas Adju	ustments (Con	tinued)		Service	
	4.	The CPGA for firm	n sales, with th	e exception	of LVTSS and	d VF sales, and	Commissi
		A for seasonal and		-		ariff Sheet No. 2	29 to be
		with the Commissi	<b>A</b>				
	effec	tive hereunder, or u	intil retail rates	s (or the fixed	l test period p	urchase and sal	es
		mes) are otherwise					
		tive hereunder shal the CPGA to be effect			previously eff	ective CPGA ar	ıd shall
	LVT sales with afore	Each month, upon rmination of the Co SS and VF customers to such customers paragraphs 1 and 2 ementioned notifica mission a copy of t	mpany's gas su ers by e-mail o in such month above, and sh tion. Each mon	ipply costs, the facsimile of a such CPGA all become entited by the factor of the fact	he Company s f the CPGA w A shall be con ffective the ne oany shall sub	shall notify all c which shall be ap nputed in accord ext gas day after mit to the Staff	of its oplied to dance the of the
	as se per t	The amount of eac basis be the product at forth in Tariff She herm described in p therms used in each	of (a) the CPC eet No. 29 for o paragraph 5 abo	BA per therm customers off ove for LVTS	applicable to her than LVTS	the sales classi SS andVF, or th	fication e CPGA
B.	<u>Refu</u>	nds ,					
·	comp Comp inclu- latest undis comr effec Marc	e time of the Comp oute new refund dist pany's customers ov ding interest, which refund covered by stributed refunds eq nence with the effect t for approximately h PGA filing, respe- ollowing manner un	ribution factor ver a twelve-main the Company the last refund uals or exceeden ctive date of the twelve monthe ectively. The d	s which shall onth period the received from factor filing s \$100,000. State e November s until the Cossistribution of	l be designed he entire amo m its supplier provided that Such refund f or March PG. ompany's subs f such refunds	to refund to the unt of any refur s since the recei the total amoun actors which sh A filing shall re equent Novemb s will be accomp	nds, ipt of the nt of all main in per or olished in
	1. custo	The following refu mers:	und factors wil	l be applied a	as a credit to b	bills to the appli	Lable Aissouri PL ED MAR 22
	DF ISSUE	February 19,	2002	DATE EFFEC	TIVE Marc	FILI h 22, 2002	D MAR 22
DATE C		Month Day	Year Executive Vic		Month 720 Olive	oervi(	Ce Commis MO 63101

# P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 18 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 18

Latibude Gase Company       For       Community, Town or Missouri Public Commission, Cancel Commissinde Commis and Check Commission, Cancel Commissingent C	***************************************	clede Gas Company		Refer to Sheet No. 1
A Current Purchased Gas Adjustments (Continued)     A Current Purchased Gas Adjustments (Continued)     A Current Purchased Gas Adjustments (Continued)     Service Commission     CPGA for scasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be     filed with the Commission and shall remain in effect until the next CPGA becomes     robust are otherwise changed by order of the Commission. Each CPGA made     effective hereunder, or until retail rates (or the fixed test period purchase and sales     volumes) are otherwise changed by order of the Commission. Each CPGA made     effective hereunder shall cancel and supersede the previously effective CPGA and shall     be the CPGA to be effective thenceforth.     S. Each month, upon the availability of the natural gas market indices used in the     determination of the Company's gas supply costs, the Company shall notify all of its     LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to     sales to such customers in such month. Such CPGA shall be computed in accordance     with paragraphs 1 and 2 above, and shall become effective the next gas day after the     aforementioned notification. Each month the Company shall submit to the Staff of the     Commission a copy of the workpapers containing the computation of the CPGA.     Commission a copy of the workpapers containing the computation of the CPGA     per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the     total therms used in each billing period.     Refinds     At the time of each scheduled PGA filing described in Section E.1, the Company shall     company's customers over a twelve-month period the entire amount of any refinds,     including interest, which the Company received from its suppliers since the receipt of the     latest refund covered by the last scheduled PGA filing norvided that the total amount of     undistributed refinds equals or exceeds \$100,000. Such refund factors which shall     commer filing. The distr	Name of	f Issuing Corporation or Municipality		Community, Town or City Missouri Publ
<ul> <li>A Current Purchased Gas Adjustments (Continued)</li> <li>Service Comparison</li> <li>A. The CPGA for firm sales, with the exception of LVTSS and VF sales, and fifther mission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thereunder shall cancel and supersede the previously effective thereunder shall cancel and supersede the previously effective there and shall for the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.</li> <li>6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period.</li> <li>B. Refunds</li> <li>At the time of each scheduled PGA filing descri</li></ul>		S	CHEDULE OF RATE	ES much
<ul> <li>4. The CPGA for firm sales, with the exception of LVTSS and VF sales, and Reminis CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.</li> <li>5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.</li> <li>6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period.</li> <li>B. Refunds</li> <li>At the time of each scheduled PGA filing described in Section E.1, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing provided that the total amount of undistributed refunds equals or exceed</li></ul>				
<ul> <li>4. The CPGA for tirm sales, with the exception of LVISS and VF sales, and the "THIS CPGA for scasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.</li> <li>5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.</li> <li>6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period.</li> <li>B. <u>Refunds</u> <ul> <li>At the time of each scheduled PGA filing described in Section E.1, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latts refund covered by the last scheduled PGA filing provided that the total amount of undistributed refun</li></ul></li></ul>	A. <u>Cur</u>	rent Purchased Gas Adjustme	ents (Continued)	_
<ul> <li>B. <u>Refunds</u>         At the time of each scheduled PGA filing described in Section E. 1, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of a scheduled Winter or Summer PGA filing shall remain in effect until the Company makes a scheduled PGA filing one year after such Winter or Summer filing. The distribution of such refunds will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order:         <ul> <li>The following refund factors will be applied as a credit to bills to the applicable customers:</li> <li>DATE OF ISSUE</li> <li>January 31, 2002</li> <li>DATE EFFECTIVE</li> <li>March 4, 2002</li> <li>March 4, 2002</li> <li>March 4, 2002</li> <li>March 4, 2002</li> </ul> </li> </ul>	MAR 2 2002 /0 <sup>44/</sup> RS 18 wolib Service Commission	CPGA for seasonal and interr filed with the Commission an effective hereunder, or until r volumes) are otherwise change effective hereunder shall can be the CPGA to be effective to 5. Each month, upon the a determination of the Compan LVTSS and VF customers by sales to such customers in suc with paragraphs 1 and 2 abov aforementioned notification. Commission a copy of the wo 6. The amount of each cus net basis be the product of (a as set forth in Tariff Sheet No	uptible sales shall be ad shall remain in effe- etail rates (or the fixe- ged by order of the Co- cel and supersede the thenceforth. vailability of the natu- ty's gas supply costs, to e-mail or facsimile of ch month. Such CPG- re, and shall become e Each month the Comporkpapers containing to stomer's bill shall inclu- o the CPGA per therm o. 29 for customers ot	a of LVTSS and VF sales, and the mass set forth on Tariff Sheet No. 29 to be ect until the next CPGA becomes ed test period purchase and sales ommission. Each CPGA made previously effective CPGA and shall ural gas market indices used in the the Company shall notify all of its of the CPGA which shall be applied to if a shall be computed in accordance effective the next gas day after the spany shall submit to the Staff of the the computation of the CPGA.
compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of a scheduled Winter or Summer PGA filing shall remain in effect until the Company makes a scheduled PGA filing one year after such Winter or Summer filing. The distribution of such refunds will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order: <ol> <li>The following refund factors will be applied as a credit to bills to the applicable customers:</li> </ol> <li>DATE OF ISSUE January 31, 2002 DATE EFFECTIVE March 4, 2002</li>	B.		ing period.	
DATE OF ISSUE January 31, 2002 DATE EFFECTIVE March 4, 2002 Month Day Year Year Month Day FILED MAR 04		compute new refund distribution Company's customers over a transformer	ion factors which shal twelve-month period to Company received from ast scheduled PGA fill or exceeds \$100,000. date of a scheduled Wapany makes a scheduled e distribution of such trwise prescribed by a	Il be designed to refund to the the entire amount of any refunds, om its suppliers since the receipt of the ling provided that the total amount of Such refund factors which shall Winter or Summer PGA filing shall uled PGA filing one year after such refunds will be accomplished in the appropriate Commission Order:
DATE OF ISSUE January 31, 2002 DATE EFFECTIVE March 4, 2002 Month Day Year Month Day FILED MAR 04	L	customers:		Missouri Du
ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 6310	DATE OF IS	Month Day - Year		CTIVE March 4, 2002
	ISSUED BY		cutive Vice President,	, 720 Olive St., St. Louis, MO 63101

Address Service Commission P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 18 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 18

		clede Gas Company f Issuing Corporation or Municipality		Refer to Sheet No. 1 Community, Town or City	
			SCHEDULE OF RATE	S Public	MISSOLIBI
	A. <u>Cu</u>	rrent Purchased Gas Adjus	tments (Continued)	- • •	Service Commission
CANCELLED	MAR U 4 2002 Oth FS #/8 ubild Service Commiscion MISSOURI	<ul> <li>seasonal and interruptible the Commission and shall hereunder, or until retail r otherwise changed by ordes shall cancel and supersede effective thenceforth.</li> <li>5. Each month, upon the determination of the Commission of the Commission and 2 above aforementioned notification Commission a copy of the</li> </ul>	sales shall be set forth or remain in effect until the ates (or the fixed test peri- er of the Commission. Ex- e the previously effective the availability of the natur- pany's gas supply costs, t ail or facsimile of the CP onth. Such CPGA shall the and shall become effection. Each month the Comp- e workpapers containing to customer's bill shall inclu- f (a) the CPGA per therm t No. 29 for non-LVTSS	e next CPGA becomes eff ad purchase and sales vo ach CPGA made effectiv CPGA and shall be the C ral gas market indices use he Company shall notify GA which shall be applie be computed in accordance ive the next gas day after pany shall submit to the S the computation of the Cl ude a CPGA charge which applicable to the sales cl customers, or the CPGA	e filed with fective lumes) are e hereunder CPGA to be ed in the all of its ed to sales to ce with the Staff of the PGA. h shall on a lassification per therm
	В.	<u>Refunds</u>			
FILED	DCT 16 2000 MISSOURI Public Service Commission	At the time of each schedu compute new refund distri Company's customers over including interest, which the latest refund covered by the undistributed refunds equa commence with the effect remain in effect until the C Winter or Summer filing. following manner unless of 1. The following refun customers:	aled PGA filing described bution factors which shal r a twelve-month period to the Company received from the last scheduled PGA fili- als or exceeds \$100,000. The date of a scheduled W Company makes	l in Section E.1, the Com l be designed to refund to the entire amount of any f m its suppliers since the sing provided that the tota Such refund factors whice Vinter or Summer PGA fil- led PGA filing one year a refunds will be accomplia ppropriate Commission C as a credit to bills to the a	pany shall o the refunds, receipt of the l amount of th shall ling shall after such shed in the Order:
	DATE OF IS	SUE September 14	, 2000 DATE EFFEC	CTIVE October 16, 20 Month Day Y	)00 ear

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. <u>18</u> **RECEIVED** 

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· ·	SCHEDULE OF RATES MISSOURI
Α.	Current Purchased Gas Adjustments (Continued)
	4. The CPGA for firm sales, with the exception of LVTSS sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.
	5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS customers by facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.
	6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non-LVTSS customers, or the CPGA per therm described in paragraph 5 above for LVTSS customers, and (b) the total therms used in each billing period.
в.	Refunds
067 <u>1 6 2000</u> 745 R 5 18 5 Service Commission	At the time of each scheduled PGA filing described in Section E.1, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of a scheduled Winter or Summer PGA filing shall remain in effect until the Company makes a scheduled PGA filing one year after such Winter or Summer filing. The distribution of such refunds will be accomplished if the ED following manner unless otherwise prescribed by appropriate Commission Order:
ublic ublic	1. The following refund factors will be applied as a credit to by the $f$
	to the applicable customers: MISSOURI
DATE OF I	BSUEJuly 231997. month day year month day year

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P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 18

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 18

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	All 20 1330
Α.	Current Purchased Gas Adjustments (Continued) 5. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes
	effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.
	6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period.
	7. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29 and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof.
в.	Refunds
	The Company shall refund, in entirety, any refunds which the Company receives from its suppliers, together with any interest included in such refunds, to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order:
Pi - Se	1. The following refund factors will be applied as a credit to bills to the applicable customers over the succeeding 12 months by multiplying such factors by the total therms billed to each customer in each billing period.
	OCT 1 1996
	96 - 193
TE OF 18	August 28, 1996 DATE EFFECTIVE October 1, 1996
/	month day year month day year

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P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 18

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	SCHEDULE OF RATES
Α.	Current Purchased Gas Adjustments (Continued)
	5. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.
	6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period.
	7. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective of a pro-rata basis beginning with the effective date of the revised Tarif Sheet No. 29 and shall be fully effective one month thereafter, provide that any such proposed increase or decrease in charges satisfies the terms of Section D hereof.
в.	Refunds
	The Company shall refund, in entirety, any refunds which the Company receives from its suppliers, together with any interest included in suc refunds, to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order:
	1. The following refund factors will be applied as a credit to bills to the applicable customers over the succeeding 12 months by multiplyin such factors by the total therms billed to each customer in each billin period. FILED
	OCT         1         1996         SEP         1         1996 $BY_{-}$ $RS_{-}$ $RS_{-}$ $96 - 19$ $800$ $800$ $96 - 19$ $800$ <td< td=""></td<>
E OF I	SSUE August 28, 1996 DATE EFFECTIVE September 1, 1996 Mar day day

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18

CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 18

Laclede Gas Company Refer to Sheet No. Name of lowing Corporation or Municipality 001 . SCHEDULE OF RATES MISSOURI в. Refunds (Continued) Public Service Commission The following refund factors will be applied as a credit to bills 1. to the applicable customers over the succeeding 12 months by multiplying such factors by the total therms billed to each customer in each billing period. The refund factor for firm sales service shall be calculated a. by summing the gas supply demand, capacity reservation, commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.a, b., c., d. and e., respectively. The refund factor for seasonal and interruptible sales service **b**. shall be calculated by summing the commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.c., d. and e, respectively. The refund factor for firm transportation customers shall be c. calculated by summing the capacity reservation, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.b., d. and e. respectively. The refund factor for basic transportation customers shall be d. calculated summing the take-or-pay and other non-commodity-related gas cost unit refunds per therm as determined in accordance with paragraph 2.d. and e. respectively. Unit refund factors related to various gas cost components, rounded 2. to the nearest .001¢ per therm, will be calculated in the following manner: Gas Supply Demand. The amount of refund related to gas supply demand charges shall be divided by the amount of therms estimated No be sold on a firm basis in the succeeding 12 months. Capacity Reservation. The amount of refund related to capacity reservation charges shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months. MO. PUBI DATE OF ISSUE September 30, 1993 DATE EFFECTIVE NOVEMBEL 1/ ----1993 ........... hėth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101 ISSUED BY ..... name of officer tile

18 P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 18 Refer to Sheet No. Laclede Gas Company Name of Issuing Corporation or Municipality schedule of rates MISSOUM Β. Refunds (Continued) Public Service Commission .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit to the total therms billed to each customer in each billing period. 5. The amount of refund related to demand charges shall be allocated only to firm sales and firm transportation service. Such amount shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months. The resulting unit found per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unid993 refund credit by the total therms billed to each customer in each billing ommission period. 6. The amount of refund related to take-or-pay charges appl 6. The amount of refund related to take-or-pay charges applic **Bestock** period June 1, 1988 through November 14, 1989 shall be a **Pu**lated No firm sales, firm transportation volumes, and basic transportation volumes of customers who purchased gas on a firm basis during the aforementioned period. Such amount shall be divided by the amount of therms estimated to be sold and transported to the applicable customers in the succeeding 12 months. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period. 7. The amount of refund related to take-or-pay charges applicable to the period November 15, 1989 and after shall be allocated to all sales and transportation volumes. Such amount shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period. The amount of refund related to commodity related charges shall be 8. allocated only to firm sales and seasonal and interruptible sales based on the actual sales made by the Company with respect to each such sales classification during the past period to which the refunds are applicable. The amount of commodity related refund applicable to firm sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis. DATE EFFECTIVE ... August -year

ISSUED BY ......

D.

L. Godiner, Vice President, 720 Olive Street, St.

route Commission

# P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. \_\_\_\_18\_\_\_ CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18

	Name of Issuing Corporation or Municipality For	RECEIVED
•	śchędule of rates	
<b>C</b> .	Deferred Purchased Gas Cost Accounts	MUA 8 0 1888
	The Company shall maintain Deferred Purchased Gas Cost Accorshall be credited by the amount of any gas cost revenue pre- of actual purchased gas costs and debited by the amount of revenue recovery which is less than said actual purchased g	AVERY VIDE ACCESS any gas cost
	1. Such excess or deficiency in total gas cost recovery, classification (firm, and seasonal and interruptible) shall by a monthly comparison of the actual cost of gas, net of s tions and withdrawals, as shown on the Company's books and exclusive of refunds, for each revenue month to the gas cos recovered for such revenue month.	l be determined storage injec- records,
	a. For firm sales, total gas costs shall include (i monthly MRTC demand charges (ii), the actual expensed peak shaving supplies used and (iii) the actual propar incurred.	cost of propane
	b. All other actual gas costs incurred will be allo sales and to sales classified as seasonal and interru the ratio of each classes' respective actual therm sa therm sales for the related revenue month.	ptible based on
	2. The amounts of gas cost revenues recovered each month product of the actual therm sales of each sales class and revenue recovery components for such sales class, and shal the "Additional Transportation Charges" specified in the C Volume Transportation and Sales Service tariff. Such reve components shall be the sum of the base unit cost of gas f class (as set forth in Paragraph E) and the CPGA applicabl class.	the gas cost l also include ompany's Large nue recovery or each sales e to each sales
	3. For each twelve-month period ending with the March red differences of the comparisons described above including a credit for the previous year shall be accumulated to produ balance of excess or deficiency of gas cost revenue recove Cost Adjustment" (ACA) factors shall be computed by dividi tive balances by the estimated sales volumes during the su twelve-month period beginning with the May revenue month for respective sales classes. All actual ACA revenue recovere debited or sales classes.	ny balance or ce a cumulative ry. "Actual ng these cumula- bsequent or each of the d shall be
	debited or creation we the lance of the ACA account as a any remaining balance shall be reflected in the subsequent AUG 1 1990 BY 3nd R.S.#18	
	Public Service Commission	20 1080
e of	ISSUE DATE EFFECTIVE Decem	RET. 20. 1989

La	Clede Gas Company       For Refer to Sheet No. 1         Name of Issuing Corporation or Municipality       Community Town or City W [5]]]
	SCHEDULE.OF.RATES
C.	Deferred Purchased Gas Cost Accounts
	The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery linies of of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs.
	1. Such excess or deficiency in total gas cost recovery, for each sale classification (firm, and seasonal and interruptible) shall be determine by a monthly comparison of the actual cost of gas, net of storage injec- tions and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.
	a. For firm sales, total gas costs shall include (i) the actual monthly MRTC demand charges (ii), the actual expensed cost of prop peak shaving supplies used and (iii) the actual propane penalty co incurred.
	b. All other actual gas costs incurred will be allocated to firm sales and to sales classified as seasonal and interruptible based the ratio of each classes' respective actual therm sales to total therm sales for the related revenue month.
	2. The amounts of gas cost revenues recovered each month shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recover components shall be the sum of the base unit cost of gas for each sales class (as set forth in Paragraph E) and the CPGA applicable to each sal class.
	3. For each twelve-month period ending with the March revenue month, differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulati balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumu tive balances by the estimated sales volumes during the subsequent twelve-month period beginning with the May revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate an any remaining balance shall be reflected in the subsequent ACA5
	computations.
	DEC 20 1988 DEC 20 1988 BY 2 Still F ISSUE November. 19, 1984 Month BY 2 Service Commission BY 2 Service Commission BY 2 Service Commission BY 2 Service Commission BY 2 Service Commission Mark By 2 Service Commission

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ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title address P.S.C. MO: No. 5 Consolidated, Original SHEET No. 18

Cancelling All Previous Schedules.

	SCHEDULE OF RATES
	••••••••••••••••
	· · · · · · · · · · · · · · · · · · ·
	PURCHASED GAS ADJUSTMENT CLAUSE (continued)
2	2. The amount of refund applicable to seasonal and interrupt-
	ible sales will be determined by computing the difference
	between cost of gas purchased for such sales at the sup-
	plier's wholesale rates in effect for the period covered and
	the refund and at the finally determined wholesale () all the
	that period and allocating thereto that portion of the in-
	terest received by the Company applicable to such amount fand 4 198
	any license, occupation or similar tax collected from cus-
	tomers applicable to such refund.
	BY BY
•	3. The amount of refund applicable to firm sales deternined as missour
	timated to be sold in the succeeding 12 months to customers
	who purchase gas on a firm basis. The resuting unit cost
	per therm to the nearest .001¢ will be applied as a credit
	to bills to such customers over the succeeding eleven months
	by multiplying such unit credit by the amount of therms
	billed each month. At the end of the eleven months the
	amount refunded the firm customers will be subtracted from
	the amount to be refunded. The remainder shall be divided
	by the amount of therms estimated to be sold to customers on
	a firm basis in the twelfth month succeeding the start of
	the refund distribution. The resulting unit cost per therm
	to the nearest .001¢ will be applied as a credit to bills to
	such customers during such twelfth month. Any amount by
	which the refund distribution is less than or more than the
•	amount to be distributed will be added to or subtracted from
	the next succeeding refund distribution.
	4. The amount of refund applicable to interruptible and sea-
,	sonal sales determined as in B-2 herein shall be divided by
	the amount of therms estimated to be sold in the succeeding
	12 months to customers who purchase gas on an interruptible
	and seasonal basis. The resulting unit cost per therm to
	the nearest .001¢ will be applied as a credit to bills to
	such customers over the succeeding eleven months by multi-
	plying such unit credit by the amount of therms billed each
	month. At the end of the eleven months the amount refunded
	the interruptible and seasonal customers will be subtracted
	from the amount to be refunded. The remainder shall be $\mathcal I$
	(Continued) 78-38
	• 0 .38
· _ · · · ·	
OF ISSU)	DATE EFFECTIVE December 23, 1980
(	minth duy year month duy year
D BY.R.	C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 6310

#### P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 18-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18-a

Laclede Gas Company For For	Refer to Sheet No. 1 Community, Town or City
SCHEDULE OF RA	TES
A. Current Purchased Gas Adjustments(Continued)	
7. The following base CPGA rates shall become estimates and the second estimates of the second secon	ffective and shall be used for purposes of
determining the CPGA factor that shall be used i	
service rates in effect during the winter billing mon	ths:
Firm Other Than LVTSS & VF	\$.66189
Residential General	+····
Block 1	\$.46092
Block 2	\$.70503
Commercial and Industrial General Class I	
Block 1	\$.42792
Block 2	\$.70928
Commercial and Industrial General Class II	
Block 1	\$.53892
Block 2	\$.72442
Commercial and Industrial General Class III	
Block 1	\$.46887
Block 2	\$.75382
With the computation of each new Firm Other accordance with Section A of this clause, the co categories set forth above shall be derived by adding base rate and the new rate for the Firm Other Than rates of each of the other above categories.	rresponding CPGA factor for the other g the difference between the above-stated

DATE OF ISSUE	August 18, 2010 Month Day Ye	DAT	E EFFECTIVE · ·	mber 1, 2010 Day Year	
ISSUED BY	K. J. Neises, Exe	ecutive Vice Presiden	t, 720 Olive St., St	t. Louis, MO 631	01
CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012	Name of Officer	Title	Addre		FILED Missouri Public Service Commission GR-2010-0171; YG-2011-0074

# P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 18-a

	Community, Town or City
SCHEDULE OF RA	ATES
A. Current Purchased Gas Adjustments(Continued)	
7. The following base CPGA rates shall become e determining the CPGA factor that shall be used service rates in effect during the winter billing mon	in conjunction with the non-gas general
Firm Other Than LVTSS & VF Residential General	\$.85713
Block 1 Block 2	\$.65616 \$.90027
Commercial and Industrial General Class I	\$.90027
Block 1	\$.62316
Block 2	\$.90452
Commercial and Industrial General Class II Block 1	\$.73416
Block 2	\$.91966
Commercial and Industrial General Class III	
Block 1 Block 2	\$.73616 \$.92709
With the computation of each new Firm Other accordance with Section A of this clause, the co categories set forth above shall be derived by addin base rate and the new rate for the Firm Other Than rates of each of the other above categories.	rresponding CPGA factor for the other g the difference between the above-stated
fates of each of the other above categories.	
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rates of each of the other above categories.	
TE OF ISSUE July 20, 2007 DATE EFF	ECTIVE <u>August 20, 2007</u> Month Day Year August

September 1, 2010 Missouri Public Service Commission GR-2010-0171; YG-2011-0074

GR-2007-0208

FILED Missouri Public Service Commision

#### P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 18-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 18-a

Laclede Gas Company Refer to Sheet No. 1 For \_\_\_\_\_ Name of lasuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES A. Current Purchased Gas Adjustments(Continued) 7. Beginning with the effective date of the Company's first PGA filing subsequent to its scheduled November 2005 PGA change, the following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months: Firm Other Than LVTSS & VF \$.76656 **Residential General** Block 1 \$.55826 Block 2 \$.93505 Commercial and Industrial General Class I Block 1 \$.48008Block 2 \$.91349 Commercial and Industrial General Class II Block 1 \$.62844 Block 2 \$.91349 Commercial and Industrial General Class III Block 1 \$.61840Block 2 \$.91349 With the computation of each new Firm Other Than LVTSS & VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS & VF CPGA factor to the base rates of each of the other above categories. January 5, 2006 January 20, 2000 January 11, 2006 DATE OF ISSUE DATE EFFECTIVE Year Month Day Day Month Year **ISSUED BY** K. J. Neises. Executive Vice President, 720 Olive St., St. Louis, MO 63101

Title

Name of Officer

FILED Missouri Public Service Commision

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Address

# P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 18-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-a

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		SCHEDULE OF RATES	RECD NOV 0820
A.	Current Purchased Gas Adjustr	nents(Continued)	Service Commiss
	Commission in Case No. GR effective and shall be used for p	-2002-356, the following to burposes of determining the C	non-gas rates approved by the base CPGA rates shall become CPGA factor that shall be used in during the winter billing months:
	Firm Other Than LVTSS & Residential General	VF	\$.44998
	Block 1		\$.25620
	Block 2		\$.60688
	Commercial and Industrial		
	Block 1		\$.19987
	Block 2		\$.59262
	Commercial and Industrial		
	Block 1		\$.30552
	Block 2		\$.59262
	Commercial and Industrial	General Class III	
	Block 1		\$.31405
	Block 2	<u>^</u>	\$.59262
	accordance with Section A of categories set forth above shall	f this clause, the correspond be derived by adding the dif the Firm Other Than LVTSS categories.	LVTSS & VF CPGA factor in ding CPGA factor for the other ference between the above-stated S & VF CPGA factor to the base
		CANCELLED	
	מנ	JAN 1 1 2006 JEBRS /8-22 lic Service Commission MISSOURI	Missouri Public Service Commission GR-02-356 FILED NOV 09 2002
	OF ISSUE November 8, 2002	DATE EFFECTIVE	December 9, 2002
ATE	Month Day Year		Month Day Year

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-a

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-a

• • • • • •	SCHEDULE OF RATES	JUL 2 3 1997
в. <u>R</u> е:	funds (Continued)	MISSOURI Public Service Commissio
	a. The refund factor for firm sale shall be calculated by summing the g reservation, commodity-related, take non-commodity-related gas cost refun accordance with paragraphs 2.a, b.,	as supply demand, capacity -or-pay and other nds per therm as determined in
	b. The refund factor for seasonal shall be calculated by summing the c and other non-commodity-related gas determined in accordance with parage respectively.	cost refunds per therm as
	c. The refund factor for firm tran calculated by summing the capacity r other non-commodity-related gas cost determined in accordance with paragr respectively.	reservation, take-or-pay and refunds per therm as
	d. The refund factor for basic tra calculated summing the take-or-pay a gas cost unit refunds per therm as d paragraph 2.d. and e. respectively.	_
	Unit refund factors related to varia the nearest .001¢ per therm, will be a nner:	
6	a. <u>Gas Supply Demand</u> . The amount demand charges shall be divided by t to be sold on a firm basis in the su	
DEC 0 9 2002 EV 2007S18-a	b. <u>Capacity Reservation</u> . For refute to September 1, 1996, the amount of reservation charges shall be divided estimated to be sold and transported succeeding 12 months. For refunds	refund related to capacity i by the amount of therms i on a firm basis in the relating to periods a <u>fter August</u>
ME E MESOURI	31, 1996, separate unit refund factor sales and firm transportation custom allocation of capacity reservation of A.2.b.	ners, consistent with the

P.S.C. MO. No. 5 Consolidated, Original Sheet No.

**CANCELLING All Previous Schedules.** 

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ISSUED BY

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18-a

Refer to Sheet No. 1 Community, Town of Chr. 1996 Laclede Gas Company For ..... ..................... Name of Issuing Corporation or Municipality **MISSOURI** SCHEDULE OF RATES ervice Commissio Refunds (Continued) в. The refund factor for firm sales service shall be calculated а. by summing the gas supply demand, capacity reservation, commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.a, b., c., d. and e., respectively. DCT 1 5 199 The refund factor for seasonal and interruptible sales service b. shall be calculated by summing the commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.c., d. and e, respectively. The refund factor for firm transportation customers shall be c. õ. calculated by summing the capacity reservation, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.b., d. and e. respectively. The refund factor for basic transportation customers shall be d. calculated summing the take-or-pay and other non-commodity-related gas cost unit refunds per therm as determined in accordance with paragraph 2.d. and e. respectively. Unit refund factors related to various gas cost components, rounded 2. to the nearest .001¢ per therm, will be calculated in the following manner: Gas Supply Demand. The amount of refund related to gas supply a. demand charges shall be divided by the amount of therms estimated to be sold on a firm basis in the succeeding 12 months. b. Capacity Reservation. For refunds relating to periods prior to September 1, 1996, the amount of refund related to capacity reservation charges shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months. For refunds relating to periods after August 31, 1996, separate unit refund factors shall be calculated for firm 0 sales and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section 1 1996 A.2.b. ſ 96 -110. PUBLIC SERVICE COMM August 28, 1996 September 1, 1996 DATE OF ISSUE day Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

address

## P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-b CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-b

 Laclede Gas Company
 For
 Refer to Sheet No. 1

 Name of Issuing Corporation or Municipality
 Community, Town or City

SCHEDULE OF RATES

B. <u>Refunds</u>

Refunds received from suppliers shall remain a liability of the Company to be distributed to customers with interest in accordance with Section C.

DATE OF ISSUE	E August 31, 2 Month Day		DATE EFFE	ECTIVE	Month	Day	Year	FILED
ISSUED BY	K.J. Neises,	Executive Vie	e President,	720 O	live St.,	St. Lou	lis, MC	6310 MO PSG
CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012	Name of Officer	Title	GR-2005 ,		Addre	\$5	.,	

# P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-b CANCELLING All Previous Schedules

compute ne Company's including ir latest refund undistribute commence effect for aj March PGA the followin 1. The f customers:						*******
compute ne Company's including ir latest refund undistribute commence effect for aj March PGA the followin 1. The f customers:					Service C	Commissi
. <u></u>	w refund dis customers o iterest, which d covered by ed refunds ec with the effe proximately filing, resp ng manner un	stribution fact ver a twelve- h the Compary the last refut quals or exceed ective date of twelve mon- ectively. The nless otherwi	tors which sha month period ny received from nd factor filin eds \$100,000. the Novembe ths until the C e distribution se prescribed will be applied	all be design the entire a om its supp g provided Such refut er or March Company's s of such refut by appropr	1 2005 18-6	he funds, ceipt of the ount of shall remain in mber or mplished in Order:
,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>					(SR-1	02-356 02-356 02-356
OATE OF ISSUE	November 8,	2002 Year	DATE EFFI		December 9, 2002 Month Day Yea	
SSUED BY K.J.		Executive V	ice President,	720 Olive	St., St. Louis, M	10 63101

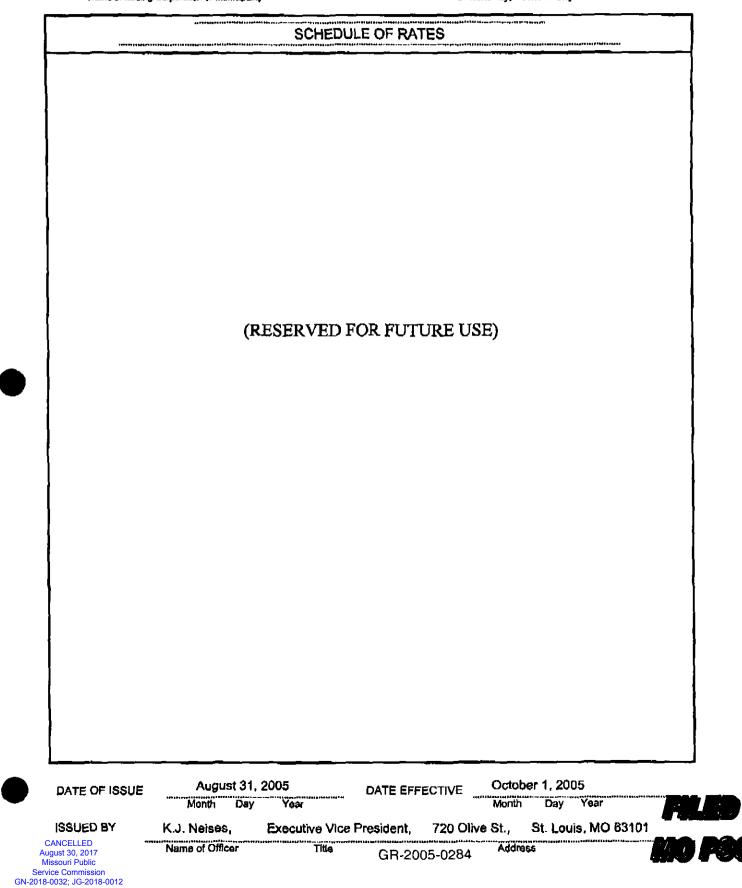
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#### P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-c CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-c

Laclede Gas Company Name of Issuing Corporation or Municipality For F

Refer to Sheet No. 1 Community, Town or City



# P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-c CANCELLING All Previous Schedules.

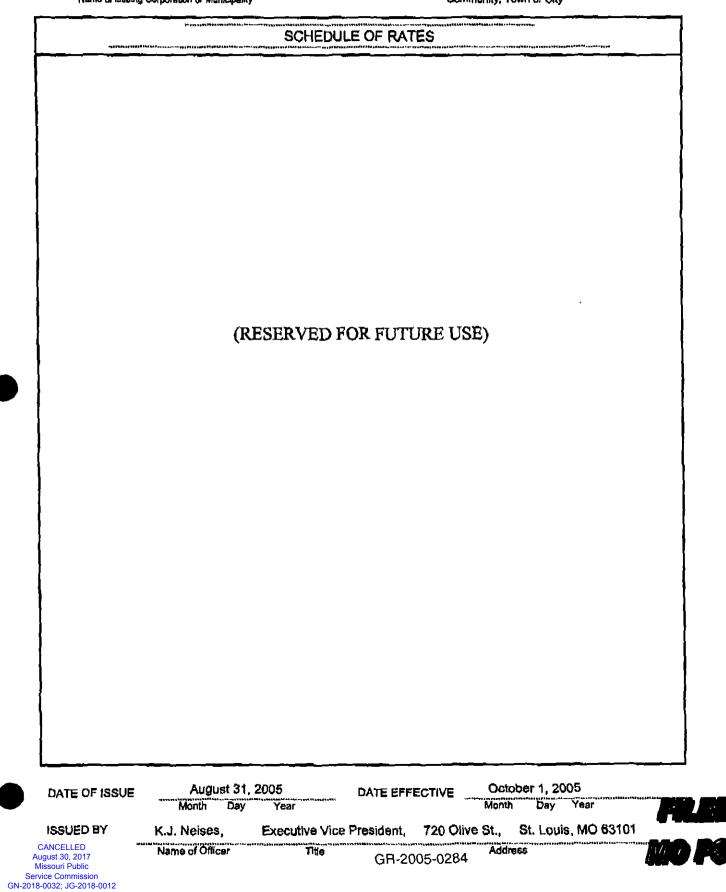
	SCHEDULE PRI 2005	RECD NOV 08 20
B. <u>Refunds (Continued)</u>	By 1542518-C Public Service Commission MISSOURI	Service Commiss
summing the gas suppl pay and other non-com	For firm sales, including LVTSS, ser by demand, capacity reservation, con modity-related gas cost refunds per raphs 2.a, b., c., d. and e., respective	nmodity-related, take-or- therm as determined in
summing the commodi	onal and interruptible sales service s ity-related, take-or-pay and other no as determined in accordance with p	n-commodity-related gas
summing the capacity	for firm transportation customers shares reservation, take-or-pay and other n as determined in accordance with p	on-commodity-related gas
the take-or-pay and oth	for basic transportation customers sh her non-commodity-related gas cost nce with paragraph 2.d. and e. respe	unit refunds per therm as
	ated to various gas cost components lculated in the following manner:	, rounded to the nearest
	nd. The amount of refund related to amount of therms estimated to be s	
the amount of refund r amount of therms estin succeeding 12 months unit refund factors sha	<u>ion</u> . For refunds relating to periods related to capacity reservation charg- mated to be sold and transported on s. For refunds relating to periods aften all be calculated for firm sales and fir with the allocation of capacity reser	es shall be divided by the a firm basis in the er August 31, 1996, separate rm transportation
ATE OF ISSUE November 8, 2 Month Day		December 9, 2002 Month Day Year
SUED BY K.J. Neises, S	Senior Vice President, 720 Olive St.,	St. Louis, MO 63101

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#### P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 19 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 19

Laclede Gas Company Name of feating Corporation or Municipality For

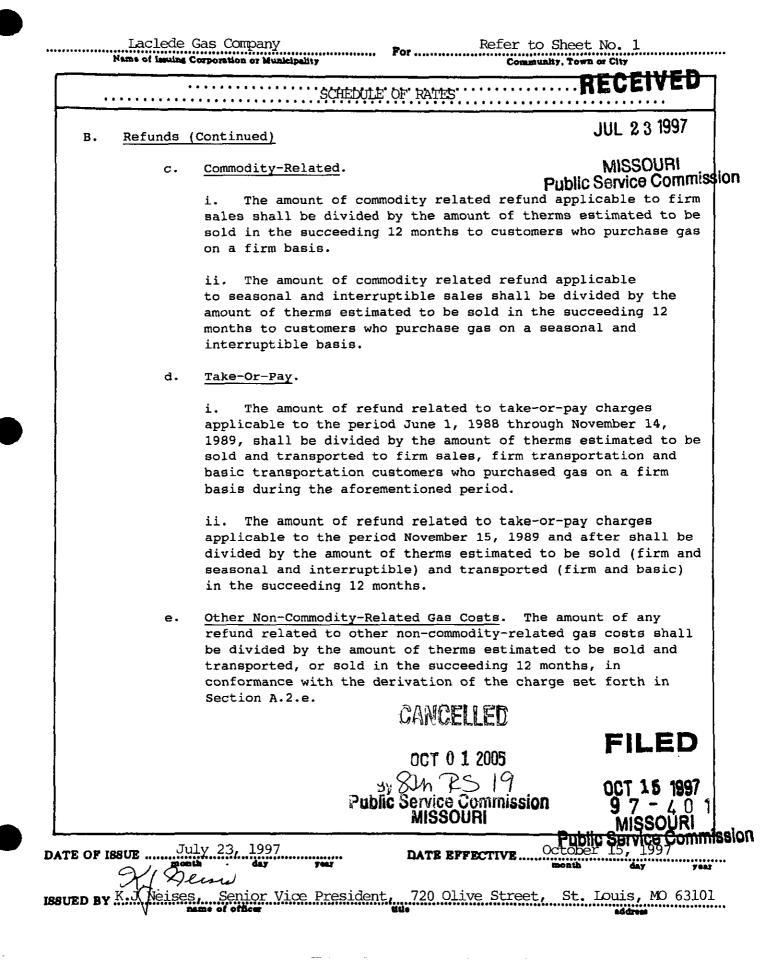
Refer to Sheet No. 1 Community, Town or City



P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 19

19



	Laclede	G P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 19 G Gas Company Refer to Sheet No. Community, Town or City Composition or Municipality Community, Town or City SED 10,1004
	· · · · · · · · · · · · · · · · · · ·	SCHEDULE OF RATES
	B. <u>Refunds</u>	(Continued) MO. PUBLIC SERVICE CON
	c.	Commodity-Related.
		i. The amount of commodity related refund applicable to firm sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis.
		ii. The amount of commodity related refund applicable to seasonal and interruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a seasonal and interruptible basis.
	E <sup>d.</sup>	Take-Or-Pay.
	DCT 1 5 1997	i. The amount of refund related to take-or-pay charges applicable to the period June 1, 1988 through November 14, 1989, shall be divided by the amount of therms estimated to be sold and transported to firm sales, firm transportation and basic transportation customers who purchased gas on a firm basis during the aforementioned period.
		ii. The amount of refund related to take-or-pay charges applicable to the period November 15, 1989 and after shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months.
	e.	Other Non-Commodity-Related Gas Costs. The amount of any refund related to other non-commodity-related gas costs shall be divided by the amount of therms estimated to be sold and transported, or sold in the succeeding 12 months, in conformance with the derivation of the charge set forth in Section A.2.e.
	the twel distribu such twe transpor	Company may adjust the aforesaid unit refund credit factors in a fth month by dividing the estimated refund balances yet to be ated to each sales and/or transportation classification during alfth month by the amount of therms estimated to be sold and/or and to each classification respectively. The resulting unit ber therm, to the nearest .001¢, will be applied as a credit to 19 0.01 - 3.2
DATE	OF ISSUE Septer	DATE EFFECTIVE October 1, 1991 Marine Corvice Contraction J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 6310

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19 P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 19 Refer to Sheet No Laclede Gas Company Name of Issuing Corporation or Municipality For ..... SCHEDULE OF RATES Refunds (Continued) в. MISSOURI Public Service Commission Commodity-Related. c. The amount of commodity related refund applicable to firm i. sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis. ii. The amount of commodity related refund applicable to seasonal and interruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding GELLED months to customers who purchase gas on a seasonal and interruptible basis. OCT 011994 R.St Take-Or-Pay. d. Th. mission applicable to the period June 1, 1988 through Neverthe Service COL 1989, shall be divided by the service through Neverthe Service COL The amount of refund related to take-or-pay changes 1989, shall be divided by the amount of therms estimated to be basic transportation customers who purchased gas on a firm basis during the aforementioned period. The amount of refund related to take-or-pay charges ii. applicable to the period November 15, 1989 and after shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months. Other Non-Commodity-Related Gas Costs. The amount of any e. refund related to other non-commodity-related gas costs shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months. 3. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distributed to each sales and/or transportation classification during such twelfth month by the amount of therms estimated to be sold and transported to each classification respectively. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to MO. PUBLIC SERV September 30. 1993 DATE EFFECTIVE November 1993 DATE OF ISSUE .. Neises, Vice President, 720 Olive, St. Louis, MO 63101 Kenr л. ISSUED BY ..... of officer

L	Name of Lorung Corporation or Municipality Name of Lorung Corporation or Municipality Community, Town or City CT 4 19
	SCHEDULE OF RATES
<b>B</b> .	Refunds (Continued) Public Service Co
	The amount of commodity related refund applicable to seasonal and interruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a seasonal and interruptible basis.
	9. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distributed to each sales and/or transportation classification during such twelfth month by the amount of therms estimated to be sold and/or transported to each classification respectively. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills during such twelfth month. Any amount by which the refund distribution is less or more than the amount initially determined the refunded, will be added to or subtracted from the next succeeding refund distribution.
	10. The Company will add interest monthly to the balances of termines received from its suppliers remaining to be distributed to curtoments. The amount of interest to be added each month shall be completed a complete refund interest rate described in paragraph B. 11 applicities a solution balance existing on the last day of each month. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall be included in determining the per therm credits to be applied to bills pursuant to Paragraphs 1 through 4 of this Section B, using the refund interest rate described in paragraph B. 11.
	11. The refund interest rate shall be equal to the prime bank lending rate as published in <u>The Wall Street Journal</u> less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during such month. The refund interest rate to be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of the receipt of the supplier refund which results in the accumulation of over \$100,000 in new supplier refunds. At the conclusion of each refund distribution, the refund interest rate used in such distribution shall be reconciled with the actual average refund interest rate in effect for each month during the distribution period.
C.	Deferred Purchased Gas Cost Accounts
	The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery in

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 19 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 19

	Name of lawing Corporation or Municipality
	SCHEDULE OF RATES
Β.	Refunds (Continued) MISSOURI Public Service Commission
	The amount of commodity related refund applicable to seasonal and inter- ruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a seasonal and interruptible basis.
	9. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distrib- uted to each sales and/or transportation classification during such twelfth month by the amount of therms estimated to be sold and/or transported to each classification respectively. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills during such twelfth month. Any amount by which the refund distribution is less or more than the amount initially determined to be refunded, will be added to or subtracted from the next succeeding refund distribution.
	10. The Company will add interest monthly to the balances of refunds received from its supplier(s) remaining to be distributed to customers. The amount of interest to be added each month shall be computed at the rate of 9 percent per annum applied to such refund balance existing on the last date of each month. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall be included in determining the per therm credits to be applied to an estimate of pursuant to Paragraphs 1 through 4 of this Section B.
C.	Deferred Purchased Gas Cost Accounts BY + <sup>TA</sup> R.S. <sup>#</sup> 19
	The Company shall maintain Deferred Purchased Gas Cost Account (s) which commiss shall be credited by the amount of any gas cost revenue recovery in excess of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs.
	1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) shall be determined by a monthly comparison of the actual cost of gas, net of storage injec- tions and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.
	a. For firm sales, total gas costs shall include (i) actual MRTC demand charges (ii), the actual expensed cost of propane peak shaving supplies used and (iii) the actual propane penalty costs incurred.
E OI	FISSUE July 11, 1990 DATE EFFECTIVE August 1, 1990 FILED

cled	ling P. S. C. MO. No. 5 Consolidated, First le Gas Company Name of Issuing Corporation or Municipality	
•	ŞÇHEDULE OF RATES	* * * * * * * * * * * * * * * * * * * *
c.	Deferred Purchased Gas Cost Accounts (Continued	ed) Dublic Service Co
	4. These ACA adjustment factors shall be rour per therm and applied to billings commencing witto the applicable sales classes.	
	These "Actual Cost Adjustments" shall remain in by subsequent "Actual Cost Adjustments" calcula provision. The Company shall file ACA factors other Purchased Gas Adjustments.	lated according to this
D.	Filing Requirements	
	At least ten days before applying any Purchased Company shall file with the Commission an Adjus	
	1. The computation of the revised purchased ;	gas costs;
	2. A revised PGA Tariff Sheet No. 29 setting of the Company to which the Purchased Gas Ajust the net amount per therm, expressed to the near computing the Purchased Gas Adjustment applicat under each rate schedule, and the effective dat	stment(s) is to be applie arest .001¢ to be used in able to customers' bills
	3. The Company shall also file with the Comm able, copies of any orders or other pertinent the wholesale rate(s) charged the Company by i	information applicable
E.	Standard Volumes, Basic Rates and Gas Costs	- ı
	The following standard volumes, basic rates an for purp <b>OANCER anD</b> ph A hereof:	nd gas costs shall be us
	AUG-1 1990	Seasonal and
		Interruptib Sales Sales
	Public Service Commission Fixed, test period volume of gas purchased at 1,000 BTU/cf 104,239,	,156.8 mcf
	Purchased gas BTU/cf for computing GRI charge: 1,035	DEC - 4 1984
		84-161
		Public Service Comm

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ISSUED BY ... D. A. Novatny, Senior Vice President, 720.01ive Street, St. Louis, MO.63101.

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 19 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 19

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	Name of Isruing Corporation or Municipality Community, Town of City 1012 (1210) Community, Com
	SCHEDULE OF RATES
	SEP 2 9 1983
	PURCHASED GAS ADJUSTMENT CLAUSE (continued)
	divided by the amount of therms estimated to be solubly Suscongrammiss
	on an interruptible and seasonal basis in the twelfth month suc-
	ceeding the start of the refund distribution and the resulting unit cost per therm to the nearest .001¢ will be applied as a
	credit to bills to such customers during such twelfth month. Any
	amount by which the refund distribution is less than or more than
	the amount to be distributed will be added to or subtracted from the next succeeding refund distribution.
	the next succeeding forming distribution.
	5. The Company will add interest monthly to the balances of refunds re-
	ceived from its supplier(s) remaining to be distributed to customers. The amount of interest to be added each month shall be computed at
	the rate of 9 percent per annum applied to such refund balances
	existing on the last date of each month, commencing with the refund
	balances existing on the last day of October [ [38] For each twelve-
	month refund distribution period references to be so added by the Company shall be included in determining the per
	therm credits to be applied to bills pursuanty paragraphs 1 through
	4 of this Section B.
с.	The charges which the Company makes for has shart also be subject to in-
	The charges which the Company makes for the subject to in- creases or decreases in the cost of proposerview shaving supplies and in the cost of natural gas supplies which have not been reflected in the ad-
	the cost of natural gas supplies which have not been reflected in the ad- justment for changes in the basic wholesale rates for natural gas as pro-
	vided for under Paragraph A hereof. The adjustment provided for under
	this Paragraph C shall be made effective once each year, commencing with
	the billing month of May, and shall remain effective for twelve consecu- tive billing months ending with the next succeeding April. The amount of
	each such adjustment shall be based on applicable increases or decreases
	in gas costs experienced by the Company prior to the preceding April 1
	and which shall have been recorded in a Deferred Purchased Gas Cost Ac- count as hereinafter provided. The adjustment hereunder shall be refer-
	red to as the Deferred Purchased Gas Cost Adjustment and all increases or
	decreases in charges made by the Company pursuant to said adjustment
	shall also be recorded in the Deferred Purchased Gas Cost Account in order that resulting overall revenue changes can be balanced with previ-
	ously experienced deferred costs. The amount of applicable increases or
	decreases in gas costs to be so deferred and the amount of the Deferred
	Purchased Gas Cost Adjustment shall be determined as follows:川口口也
	(Continued) 0CT - 8 1983
	<b>83-</b> 233
71F2 ()	DATE EFFECTIVE
150	DF ISSUE. September 29, 1903 DATE EFFECTIVE CEEDER 0, 1903 C

P.S.C. MO. No. 5 Consolidated, Original SHEET No. \_\_\_\_19

Cancelling All Previous Schedules.

	SCHEDULE OF RATES
	•••••••••••••••••••••••••••••••••••••••
	レーレジン(1)
	PURCHASED GAS ADJUSTMENT CLAUSE (continued)
	divided by the amount of therms estimated to be sold to customers on an interruptible and seasonal basis in the twelfth month suc- ceeding the start of the refund distribution and the resulting unit cost per therm to the nearest .001¢ will be applied as a credit to bills to such customers during such twelfth month. Any amount by which the refund distribution is less than or more than the amount to be distributed will be added to or subtracted from the next succeeding refund distribution.
	The charges which the Company makes for gas shall also be subject to increases or decreases in the cost of propane peak shaving supplies and in the cost of natural gas supplies which have not been reflected in the adjustment for changes in the basic wholesale rates for na- tural gas as provided for under Paragraph A hereof. The adjustment provided for under this Paragraph C shall be made effective once each year, commencing with the billing month of May, and shall remain ef- fective for twelve consecutive billing months ending with the next succeeding April. The amount of each such adjustment shall be based on applicable increases or decreases in gas costs experienced by the Company prior to the preceding April 1 and which shall have been recorded in a Deferred Purchased Gas Cost Account as hereinafter pro- vided. The adjustment hereunder shall be referred to as the Deferred Purchased Gas Cost Adjustment and all increases or decreases in char- ges made by the Company pursuant to said adjustment shall also be re- corded in the Deferred Purchased Gas Cost Account in order that re- sulting overall revenue changes can be balanced with previously ex- perienced deferred costs. The amount of applicable increases on deferred
	creases in gas costs to be so deferred and the amount of the Deferred 95 Purchased Gas Cost Adjustment shall be determined as follows:
	0CT - 8
	1. Deferred Purchased Gas Cost Account By 1 at B 5 at
•	The Company shall maintain a Deferred Purchased Gas Cost Account and shall record herein applicable gas cost increases or decreases as hereinafter set out and the amounts of increased or decreased charges resulting from the
	(Continued)
	78-38
	• 0 3 8

Senior Vice President 720 Olive St. St. Louis, Mo. 63101 ISSUED BY R. C. Jaudes address

#### P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 20 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 20

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

#### SCHEDULE OF RATES

С. Deferred Purchased Gas Cost Accounts

> The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery, in excess of actual purchased gas costs, including refunds from suppliers, and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs, including refunds from suppliers.

DATE OF ISSUE			DATE EFF		Octobe	•		
ISSUED BY	Month Day K.J. Neises,	Year Executive Vice	President,	720 Olive	Month	Day	Year , MO 63101	
CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012	Name of Officer	Title	GR-200		Address			<b>110 PSC</b>

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 20

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в.	Refunds (Continued)	MISSOURI Public Service Com
	3. The Company will add interest monthly to received from its suppliers remaining to be of The amount of interest to be added each month refund interest rate described in paragraph H balance existing on the last day of each month refund distribution period, an estimate of th by the Company shall be included in determining be applied to bills pursuant to Paragraphs 2. Section B, using the refund interest rate des	b the balances of refunds distributed to customers. In shall be computed at the B.4. applied to such refund th. For each twelve-month the interest to be so added ing the per therm credits to .a. through 2.e. of this
	4. The refund interest rate shall be equal rate as published in <u>The Wall Street Journal</u> points. The refund interest rate to be appli- the end of each month shall be equal to the a refund interest rates in effect on each day of refund interest rate to be used to make the s interest that will be included in each refund equal to the refund interest rate in effect of the supplier refund which results in the accu- in new supplier refunds. At the conclusion of the refund interest rate used in such distrib- with the actual average refund interest rate during the distribution period.	less two percentage ied to the refund balance at arithmetic average of the during such month. The initial estimate of the d distribution shall be on the day of the receipt of umulation of over \$100,000 of each refund distribution, bution shall be reconciled
c.	Deferred Purchased Gas Cost Accounts The Company shall maintain Deferred Purchased shall be credited by the amount of any gas co excess of actual purchased gas costs and deb gas cost revenue recovery which is less than costs.	ost revenue recovery in ited by the amount of any
	CANCELLED	FILED
	oct 0 1 2005 Three 20 Public Service Commissio MISSOURI	on 0CT 15 1997 97-701 MISSOURI Public Service Commissio

CAN	CELLING P.S.C. MO. No. 5 Co Laclede Gas Company		to Sheet No.	_
Naz	to of lawing Corporation or Municipality	Por	Semmunity, Town or C	AECEIV
	schedury	e of kates	•••••	0C.T. 1 19
в.	Refunds (Continued)		oubli	MISSOUI c Service Co
	bills during such twelfth mon distribution is less or more a refunded, will be added to or distribution.	than the amount i	nitially deter	mined to be
15 15 15	4. The Company will add interestived from its suppliers re The amount of interest to be Trefund interest rate describe balance existing on the last refund distribution period, a by the Company shall be inclu- be applied to bills pursuant Section B, using the refund i	emaining to be di added each month d in paragraph B. day of each month n estimate of the ded in determinin to Paragraphs 2.a	stributed to a shall be compu- 5. applied to . For each tw interest to b g the per them . through 2.e.	customers. ated at the such refund welve-month be so added rm credits t . of this
Ő.	5. The refund interest rate rate as published in <u>The Wall</u> points. The refund interest the end of each month shall b refund interest rates in effe refund interest rate to be us interest that will be include equal to the refund interest the supplier refund which res in new supplier refunds. At the refund interest rate used with the actual average refund during the distribution period	Street Journal 1 rate to be applie e equal to the ar oct on each day du ed to make the in d in each refund rate in effect on sults in the accum the conclusion of 1 in such distribu- d interest rate i	ess two percent d to the refun- ithmetic aver- ring such moni- itial estimate distribution a the day of the ulation of over each refund a tion shall be	ntage nd balance a age of the th. The e of the shall be he receipt of er \$100,000 distribution reconciled
c.	Deferred Purchased Gas Cost A	lccount		
	The Company shall maintain De shall be credited by the amou excess of actual purchased ga gas cost revenue recovery whi costs.	int of any gas cos as costs and debit	t revenue rec ed by the amo	overy in unt of any
		······································	M	NOV 1 94 - <b>D. PUBLIC SER</b>
ATE OF ISS	Esptember 30, 1993	DATE EFFECTIV	November 1	, 1993 day ya

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#### P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 20 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 20

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	Name of lawing Corporation or Municipality Community, Town or City
	OCT 4 1991 SCHEDULE. DE . RATES
С.	Deferred Purchased Gas Cost Accounts (Continued) MISSOURI
	Public Service Commissien excess of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs.
	1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.
	a. For firm sales, total gas costs shall include (i) actual MRTC demand charges (ii), the actual expensed cost of propane reaction shaving supplies used and (iii) the actual propane penalty costs incurred.
	incurred. b. All other actual gas costs incurred will be allocated to firm 520 sales and to sales classified as seasonal and interruptible based complete the ratio of each classes' respective actual therm sales for the related revenue month.
	2. The amounts of gas cost revenues recovered each month shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class, and shall also include the "Additional Transportation Charges" specified in the Company's Large Volume Transportation and Sales Service tariff. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Paragraph E) and the CPGA applicable to each sales class.
	3. For the April 1990 through September 1990 period, the differences of the comparisons described above including any balance or credit remaining from the Actual Cost Adjustment distribution which commenced in May 1990 shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November 1990 revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Such ACA factors are required in order to make the transition to the twelve month ending September deferral period pursuant to the Stipulation and Agreement in Case. No. GR-90-120.
TE OF	ISSUE October 4, 1991 DATE EFFECTIVE November 14, 1991 Augusta day year MO. PUBLIC SERVICE LOMM.

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 20 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 20

Laclede Gas Company Refer to Sheet No. 1 For .... Name of Issuing Corporation or Municipality Community, Town or City . . . . . . . . . . . . . . . . . . . SCHEDULE OF RATES JULIA MISSOURI С. Deferred Purchased Gas Cost Accounts (Continued) Public Service Commission b. All other actual gas costs incurred will be allocated to firm sales and to sales classified as seasonal and interruptible based on the ratio of each classes' respective actual therm sales to total therm sales for the related revenue month. 2. The amounts of gas cost revenues recovered each month shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class, and shall also include the "Additional Transportation Charges" specified in the Company's Large Volume Transportation and Sales Service tariff. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Paragraph E) and the CPGA applicable to each sales class. 3. For the April 1990 through September 1990 period, the differences of the comparisons described above including any balance or credit remaining from the Actual Cost Adjustment distribution which commenced in May 1990 shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November 1990 revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Such ACA factors are required in order to make the transition to the twelve month ending September deferral period pursuant to the Stipulation and Agreement in ++1991 Case No. GR-90-120. 新·井· 4. Beginning with the twelve months ended September 1991, and for each Comm succeeding twelve-month period ending with the September revenue month, the differences of the comparisons described above including any balance SSDURI or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA complete tions. AUD 1930 1 199.0 - 1.2.0 DATE EFFECTIVE August 1. DATE OF ISSUE Public Service Commission D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY .....

	Gas Company Name of Issuing Corporation or Municipality	For Refer to Sheet No. 105051//12 Community, Town or City	
	ŚĊĻĘDÙ	ie of rates NOV 2. (	
E.	Standard Volumes, Basic Rates and	Public Service Comm	
2.	Basic wholesale rates in effect S		
	Rate Schedule CD-1	cpccmocr 1, 1904	
	D-1 Demand:	\$7.358 per Mcf of Contract Demand	
	D-2 Demand:	\$ .1376 per Mcf of Rate Design Sales	
	Commodity: \$3.3181 per Mcf of Gas Purchase @1,000 BTU/cf		
	GRI Surcharge:	\$ .0125 per MCF of Gas @1,035 BTU/cf	
	CANCELLE		
	AUG 1 1990 BY <u>3rl R.s. #2</u> Public Service Comm		
	Base Gas Cost MISSOURI	· J	
	D-1 Demand Cost (7,301,760 Mcf)	\$ 53,726,350 \$	
	D-2 Demand Cost (100,393,120 Mcf	) 13,814,093	
	Commodity Cost	345,875,946 14,545,943	
	GRI Surcharge Cost	1,258,927 52,94	
	Base Wholesale Gas Cost Level	\$414,675,316 \$14,598,888	
	Fixed Test Period Sales in Therm	s <u>1,015,455,605</u> <u>42,705,407</u>	
	BASE UNIT COST OF GAS	\$ .40836/th	
		DEC - 4 183 84-161	

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ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer uile address P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 20 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 20

	SCHEDULE OF RATES SCHEDULE OF RATES
	PURCHASED GAS ADJUSTMENT CLAUSE (continue DEP 29 1983
,	
1.	Deferred Purchased Gas Cost Account
	The Company shall maintain a Deferred Purchased Cas Cost Accounts in shall record herein applicable gas cost increases or decreases as
	shall record herein applicable gas cost increases or decreases as
	hereinafter set out and the amounts of increased or decreased chan
	resulting from the Deferred Purchased Gas Cost Adjustment. Approp
	ate sub-accounts to the Deferred Purchased Gas Cost Accounts that I
	maintained to separately record said changes in dis hard the
	are applicable to firm sales (including unmetered gas light rate
	sales) and as are applicable to seasonal and interruptible sales
_	
2.	
	BY (
	The amount of propane cost increases or decreases subsic Service COMMIS hereunder shall be the cost increase or decrease determined by pr
	ing the volumes of propane peak shaving utilized (i) at the basic
	wholesale charges in effect during the winter period November 1,
	1971, through March 31, 1972, and (ii) at the wholesale charges in
	current effect and experienced by the Company; provided however,
	basic volumetric charge for propane pursuant to (i) above shall n
	be less than the wholesale natural gas commodity rate upon which
	effective adjustment pursuant to Paragraph A hereof has been pred
	cated. The amount of propane cost increases or decreases so dete
	mined shall be recorded in the Deferred Purchased Gas Cost Accoun
	applicable to customers who purchase gas on a firm basis.
3.	Deferred Natural Gas Costs
~ •	
	The amount of increased or decreased natural gas costs to be defe
	red hereunder shall be measured from the wholesale natural gas ra
	upon which the effective adjustment pursuant to Paragraph A hereo
	has been predicated (hereinafter referred to as the "effective Pa
	graph A wholesale charges") and shall be determined as follows:
	a) Whenever the Paragraph A wholesale charges differ from the who
	sale demand and commodity rates subsequently filed by the Com-
	pany's natural gas supplier and permitted to become retroactiv
	effective by the FERC, there will occur an occasion for a char
	or credit to the Deferred Purchased Gas Cost Accounts Fine and
	of cost to be deferred for this cause shall be the cost increa
	or decrease determined by pricing the volume of gas purchased
	0°CT - 8 1983
	(Continued). 83-233

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P.S.C. MO. No. 5 Consolidated, Original SHEET No. 20

Cancelling All Previous Schedules.

Laclede Gas Commany

fer To Sheet No

• •	SCHEDULE OF RATES	
	PURCHASED GAS ADJUSTMENT CLAUSE (continued)	-
	Deferred Purchased Gas Cost Adjustment. Appropriate sub-accounts to the Deferred Purchased Gas Cost Account shall be maintained to separately record said changes in cost and charges as are applicable to firm sales (including unmetered gas light rate sales) and as are applicable to seasonal and interruptible sales.	
2.	Deferred Propane Peak Shaving Costs	
	The amount of propane cost increases or decreases to be de- ferred hereunder shall be the cost increase or decrease de- termined by pricing the volumes of propane peak shaving utilized (i) at the basic wholesale charges in effect during the winter period November 1, 1971, through March 31, 1972, and (ii) at the wholesale charges in current effect and ex- perienced by the Company; provided however, the basic volu- metric charge for propane pursuant to (i) above shall not be less than the wholesale natural gas commodity rate upon which the effective adjustment pursuant to Paragraph A hereof has been predicated. The amount of propane cost in- creases or decreases so determined shall be recorded in the Deferred Purchased Gas Cost Account as applicable to custom DANDE ers who purchase gas on a firm basis.	
3.	Deferred Natural Gas Costs	1
	The amount of increased or decreased natural gas costs to $\frac{\mu R.S}{\mu R.S}$ deferred hereunder shall be measured from the wholesale natural gas rates upon which the effective adjustment pursuant to Paragraph A hereof has been predicated (hereinafter re- ferred to as the "effective Paragraph A wholesale charges") and shall be determined as follows:	CG-
	a) Whenever the Paragraph A wholesale charges differ from the wholesale demand and commodity rates subsequently filed by the Company's natural gas supplier and permitted to become retroactively effective by the FERC, there will occur an occasion for a charge or credit to the Deferred Purchased Gas Cost Account. The amount of cost to be de- ferred for this cause shall be the cost increase or de- crease determined by pricing the volume of gas purchased (Continued)	
<u> </u>	SSUE. December 17, 1980 DATE EFFECTIVE. December 23, 198	2

#### P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 21

Laclede Gas Company Name of Issuing Corporation or Municipality

For \_\_\_\_\_

Refer to Sheet No. 1 Community, Town or City

#### SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS and VF, LVTSS, VF and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, for each revenue month to the gas cost revenues recovered for such revenue month. The actual cost of gas shall be reduced for any refunds received from the Company's suppliers in connection with gas supply, transportation and storage services. Such refunds shall remain a liability of the Company to be distributed to customers with interest.

2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS and VF customers.

3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery component shall be equal to the CPGA applicable to such sales class.

4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.



### P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 21

INE	Laclede Gas Company lame of Issuing Corporation or Municipal	lity For	Refer to Sheet No. 1 Community, Town or City
			Missouri Publi
		SCHEDULE OF RATES	
			RECUFEB 01 20
C.	Deferred Purchased Gas	Cost Accounts (Continued)	Service Commiss
	other than LVTSS and V transportation classification of the actual cost of gas,	F, LVTSS, VF and seasonal and on (firm and basic) shall be det net of storage injections and wi cords, exclusive of refunds, for	termined by a monthly comparison
	classifications in accorda Section A above relating transported to the applica with the September rever	nce with the CPGA component to each component and based on the customer classification dur	on the volumes sold and/or ing the twelve month period ending propane peak shaving supplies and
	product of the actual ther	m sales of each sales class and es class. Such revenue recovery	onth for the sales classes shall be the the gas cost revenue recovery y component shall be equal to the
	shall be the product of th	e actual therms transported and	onth for the transportation classes I the "Additional Transportation Large Volume Transportation and
		CANCELLED	
		OCT 0 1 2005	Missouri Public
		OCT 0 1 2005 By (24CS 2) Public Service Commiss MISSOURI	ion FILED MAR 04 2002
			Service Commissio
_	DF ISSUE January 31,	2002 DATE EFFECT	rive March 4, 2002
TE O	Month Day	Year	Month Day Year

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P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 21

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N	Name of Issuing Corporation or Municipality	· · ·	ommunity, Town or City Missouri Public
	SC	CHEDULE OF RATES	
	· · · · · · · · · · · · · · · · · · ·		
C.	Deferred Purchased Gas Cost Acc	counts (Continued)	Servi <b>ce Commissio</b> n
	1. Such excess or deficiency in t other than LVTSS, LVTSS and sea classification (firm and basic) shal cost of gas, net of storage injection records, exclusive of refunds, for e such revenue month.	asonal and interruptible) a l be determined by a mon ns and withdrawals, as sho	thly comparison of the actual own on the Company's books and
	product of the actual therm sales o components for such sales class. S CPGA applicable to such sales cla	the CPGA components de component and based on the mer classification during h. The actual costs of pro- o firm sales customers, in uses recovered each month of each sales class and the Such revenue recovery co- uss.	escribed in Paragraph 2 of he volumes sold and/or the twelve month period ending pane peak shaving supplies and cluding LVTSS customers.
	4. The amount of gas cost reven shall be the product of the actual the Charges," where applicable, specific Sales Service tariff.	herms transported and the	"Additional Transportation
			CANCELLED
		ublic	MAR 0 4 2002 11 th RSH2 ( Service Commission MISSOURI
,		· · · · · · · · · · · · · · · · · · ·	
TE (	OF ISSUE November 21, 2001	DATE EFFECTIVE	
	Month Day Year		
u i⊢l	D BY R. L. Sherwin, Assistant V	Vice President, 720 Olive	51., 51. LOUIS, MU 63101
	Name of Officer	Title	Address FILED DEC 01 20

# P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 21

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		as Company	For	Refer to Sheet No. 1	
F	Name of Issuing Co	rporation or Municipality		Community, Town or City	Public
		S	SCHEDULE OF RATE	s <b>Service</b> Cor	ท่าที่สร้อก
	C. Deferred	Purchased Gas Cost A	ccounts (Continued)	RECIDEC	2 2 1999
	other than classificati cost of gas	LVTSS, LVTSS and s on (firm and basic) sh , net of storage injecti clusive of refunds, for	seasonal and interruptil all be determined by a ons and withdrawals, a	y, for each sales classification ble) and for each transportan monthly comparison of the s shown on the Company's to the gas cost revenues reco	tion actual books and
	classificati Section A transported with the Se	ons in accordance wit above relating to each I to the applicable cus eptember revenue mor	h the CPGA component component and based tomer classification du oth. The actual costs o	ed to the sales and transpor nts described in Paragraph 2 on the volumes sold and/or tring the twelve month perior f propane peak shaving sup rs, including LVTSS custor	2 of od ending plies and
	product of componen	the actual therm sales	of each sales class and Such revenue recover	nonth for the sales classes s d the gas cost revenue recov ry component shall be equa	very
	shall be the	e product of the actual where applicable, spe	l therms transported an	nonth for the transportation d the "Additional Transpor 's Large Volume Transporta	tation
	by the Cor another pa Section D. firm transp	npany for the release rty other than those re 1.a. below. Such reve portation customers, c	of pipeline transmissio evenues which are retain enues will be allocated	be credited for those revenu on or leased storage capacity ined by the Company as des to firm sales, including LV cation of capacity reservation	to scribed in TSS, and
	set forth ir	1 Section A.2.b.	CANCELLED	Missouri Pul Service 99 - 7	le slor
			DEC 012001 10423421 Service Commissi		15 1999
	DATE OF ISSUE	Publi December 21, 1999	C Service Commos MISSOURI DATE EFFEC	CTIVE	
	ISSUED BY	R.L. Sherwin, Assi	istant Vice President, Title	Month Day Year DEC 2.7 1 720 Olive St., St. Louis Address	99 <b>9</b> s, MO 63101

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 21

CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 21

•••	JUL 23 19
c.	Deferred Purchased Gas Cost Accounts (Continued) MISSOU
	1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS, LVTSS and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the
	Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.
	2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each
	component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak
	shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS customers.
	3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales
	class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Section F) and the CPGA applicable to each sales class.
	4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where
	applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.
	5. The Deferred Purchased Gas Cost Account shall be credited for those revenues received by the Company for the release of pipeline
	transmission or leased storage capacity to another party other than those revenues which are retained by the Company as described in Section D.1.a. below. Such revenues will be allocated to firm sales, including
	LVTSS, and firm transportation customers, consistent with the allocation of capacity reservation perges set forth in Section A.2.b.
	DEC 27 1999 DEC 27 1999 DEC 27 21 Dission 97 - (01
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P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 21

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CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 21

1	Laclede Gas Company Name of Issuing Corporation or Municipality	For	Refer to Sheet	<sup>* Cit</sup> AUG <u>2 8 1996</u>
	SCH	iedule of rates		MISSOURI
с.	Deferred Purchased Gas Cost H			Service Comm
	1. Such excess or deficient sales classification (firm, a transportation classification monthly comparison of the act and withdrawals, as shown on of refunds, for each revenue for such revenue month.	and seasonal and n (firm and basic tual cost of gas, the Company's bo	interruptible) ) shall be deto net of storago	and for each ermined by a e injections
Service Service	Each component of actual and transportation classification components described in Parage component and based on the very applicable customer classific with the September revenue me shaving supplies and penaltic customers.	ations in accorda graph 2 of Sectio olumes sold and/o cation during the onth. The actual	nce with the C n A above rela r transported twelve month costs of prop	PGA ting to each to the period ending ane peak
	3. The amount of gas cost classes shall be the product class and the gas cost reven class. Such revenue recover unit cost of gas for each sa the CPGA applicable to each	of the actual th ue recovery compo y components shal les class (as set	erm sales of e ments for such l be the sum o	ach sales sales f the base
	4. The amount of gas cost transportation classes shall transported and the "Additio applicable, specified in the Sales Service tariff.	be the product o nal Transportatio	of the actual t on Charges," wh	herms ere
	5. The Deferred Purchased revenues received by the Com transmission or leased stora those revenues which are ret D.1.a. below. Such revenues transportation customers, co reservation charges set fort	pany for the rele ge capacity to an ained by the Comp will be allocate onsistent with the	ease of pipelin other party ot pany as describ ed to firm sale e allocation of	her than her than hed in Section hes and firm
				OCT 1 1996 96 - 193 IBLIC SERVICE CO
te of i	August 28, 1996	DATE EFFE	CTIVE October	1, 1996
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CAN	ICELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 21
N	Laclede Gas Company Refer to Sheet No. 1 For Community, Tori C
•••	SCHEDULE. OF. RATES
c.	Deferred Purchased Gas Cost Accounts (Continued) 1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.
	2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers.
	3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Section E) and the CPGA applicable to each sales class.
py 2 th RS2	4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.
	5. The Deferred Purchased Gas Cost Account shall also be credited for any revenues received by the Company for the release of pipeline transmission or leased storage capacity to another party. Such revenues will be allocated to firm sales and transportation customers.
Ċ.	6. For each twelve-month period ending with the September revenue files any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost SEP 1 % revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be 96 - 1 CO. PUBLIC SERVICE
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P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 21

ſ	Name of insuing Corporation or Municipality For
<b> </b>	SCHEDULE OF RATES
c.	Deferred Purchased Gas Cost Accounts (Continued) Continued Service Commission
	1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.
	2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA, components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification in each revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers.
	3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Section E) and the CPGA applicable to each sales class.
e e	
SEP 1 1001	The Deferred Purchased Gas Cost Account shall also be credited for transmission or leased storage capacity to another party. Such revenues transmission or leased storage capacity to another party. Such revenues transmission customers.
	6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost FILED revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the applicableNOV 11893 94 - 13 NO PHRLIC SERVICE
	F ISSUE September 30, 1993       DATE EFFECTIVE       November 1, 1993         Model       Model       Model         Model       Model       Model       Model         Model       Model       Model       Model         Model       Model       Model       Model         Model       Model       Model       Model         Model       Model       Model       Model

# P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 21

	Name of Leving Corporation or Municipality Community, Town or City
C.	Deferred Purchased Gas Cost Accounts (Continued) MISSOURI
	Public Service Comminants 4. Beginning with the twelve months ended September 1991, and for each succeeding twelve-month period ending with the September revenue month, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November revenue month
	for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.
	5. These ACA adjustment factors shall be rounded to the nearest .001¢ per therm and applied to billings commencing with the November revenue month to the applicable sales classes.
	These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated accounted this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.
D.	other Purchased Gas Adjustments. <u>Filing Requirements</u> 576R-5 2000 2
	At least ten days before applying any Purchased Gas Bijus Fride Sipithe Company shall file with the Commission an Adjustmepublicate Showing:
	1. The computation of the revised CPGA, refund, or ACA factor;
	2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001C to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
	3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its natural gas supplier.
	FILED
e of :	ISSUE October 4, 1991 Month day 7007 Month Niday 4 137

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 21

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	SCHEDULE OF RATES
C.	Deferred Purchased Gas Cost Accounts (Continued) 5. These ACA adjustment factors shall be rounded to the nearest .001¢ per
	therm and applied to billings commencing with the November revenue month to the applicable sales classes.
	These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provi- sion. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.
D.	Filing Requirements
	At least ten days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:
	1. The computation of the revised CPGA, refund, or ACA factor;
	2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001c to be used in comput- ing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
	3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its natural gas supplier.
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	AUG 1 1990
	90 - 120 Public Service Commissio
	ISSUE July 11, 1990 DATE EFFECTIVE August 1, 1990

P. S. C. MO. No. 5 Consolidated, Second Revised Sheet No. \_\_\_\_21 Cancelling P. S. C. MO. No. 5 Consolidated, First Revised Sheet No. <u>21</u> For Refer to Sheet No. Town of Community, Town of Dills Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE .QF .RATES MISSOURI Public Service Commission (This space reserved for future use) CANCELLED AUG 1 1990 BY 3rd R.S. #21 Public Service Commission MISSOURI FILED DEC -4 1934 84-161 Public Service Commission DATE EFFECTIVE ... Desember. 4.1984...... year

ISSUED BY D. A.	Novatny, Senior	Vice President, 720	Olive Street,	St. Louis, MO 6	3101
	name of officer	title		address	

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.\_\_\_\_ 21 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.\_\_\_\_ 21 For. Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE (containued) MISSOURI by the Company during the period of said difference in rates, less its net injections into storage, (i) at said effective Paragraph A wholesale charges, and (ii) at the actual wholesale rates paid by the Company. The amount of natural gas cost increases or decreases so determined shall be recorded in the Deferred Purchased Gas Cost Account and share and state as applicable to firm customers and as application of seasonal and interruptible customers pursuant to the procedures set out under Paragraph A(1) DEC - 4 1984 hereof. b) Certain other specific increases of lecreases in the cost of natural gas supplies shall a second signal signal of the cost of cally, any decrease in charges by others outpany's pipeline supplier in the cost of pursuant to demand charge adjustment provisions of its tariff (DCA's) shall be credited to the Deferred Purchased Gas Cost Account as applicable to firm customers. Further, increases or decreases in wholesale natural gas costs, which are incurred pursuant to a separate wholesale volumetric or commodity rate for winter service, storage service, interruptible service or overrun deliveries, shall be deferred hereunder and the amount of such increases or decreases to be deferred shall be determined by pricing the daily volumes of gas purchased by the Company pursuant to such separate volumetric rate (i) at the commodity component of the effective Paragraph A wholesale charges, and (ii) at the actual wholesale commodity rate paid for the service by the Company. The amount of natural gas cost increases or decreases so determined shall be recorded in Deferred Purchased Gas Cost Account and allocated to firm customers and to seasonal and interruptible customers based on the respective ratio of such sales to total sendout for the days such gas cost increases or decreases are incurred; provided, however, that any such gas cost increase which is incurred for the sole purpose of reducing interruptible customer curtailment shall be applicable only to interruptible and seasonal customers. c) In the event that the increase or decrease in revenues resulting from changes in the Purchased Gas Adjustment determined Fursuant to Paragraph A differs from the actual increase or decrease in related gas costs experienced by the Company in any business month--as measured from the basic natural gas wholes are mongaged Public Service Commission (Continued) -DATE OF ISSUE. September 29, 1983 October 8, 1983 DATE EFFECTIVE ... month year. day month day. Year

ISSUED BY R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 21

Cancelling All Previous Schedules.

	SCHEDULE OF RATES
• • • • • • • • • • • • • • • • • • • •	
	PURCHASED GAS ADJUSTMENT CLAUSE (continued)
• • •	by the Company during the period of said difference in rates, less its net injections into storage, (i) at said effective Paragraph A wholesale charges, and (ii) at the actual wholesale rates paid by the Company. The amount of natural gas cost increases or decreases so determined shall be recorded in the Deferred Purchased Gas Cost Account and shall be classified as applicable to firm customers and as applicable to seasonal and interrupt- ible customers pursuant to the procedures set out under CANCELL Paragraph A(1) hereof.
Ъ)	Certain other specific increases or decreases in the cost of natural gas supplies shall also be deferred hereunder. Specifically, any decrease in charges by the Company's pipeline supplier pursuant to demand charge adjustment provisions of its tariff (DCA's) shall be credited to the Deferred Purchased Gas Cost Account as applicable to firm customers. Further, increases or de- creases in wholesale natural gas costs, which are in- curred pursuant to a separate wholesale volumetric or commodity rate for winter service; storage service, in- terruptible service or overrun deliveries, shall be de- ferred hereunder and the amount of such increases or decreases to be deferred shall be determined by pricing the daily volumes of gas purchased by the Company pursu- ant to such separate volumetric rate (i) at the commod- ity component of the effective Paragraph A wholesale charges, and (ii) at the actual wholesale commodity rate paid for the service by the Company. The amount of na- tural gas cost increases or decreases so determined shall be recorded in Deferred Purchased Gas Cost Account and allocated to firm customers and to seasonal and in- terruptible customers based on the respective ratio of such sales to total sendout for the days such gas cost increases or decreases are incurred; provided, however, that any such gas cost increase which is incurred for the sole purpose of reducing interruptible customer cur- tailment shall be applicable only to interruptible and seasonal customers.
c)	In the event that the increase or decrease in revenues resulting from changes in the Purchased Gas Adjustment determined pursuant to Paragraph A hereof differs from
	(Continued) 78-28
(112 ())) TOOTTO	December 17, 1980 DATE EFFECTIVE December 23, 1980

## P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 22

Laclede Gas Company

Name of Issuing Corporation or Municipality

GN-

For \_\_\_\_\_

Refer to Sheet No. 1 Community, Town or City

# SCHEDULE OF RATES

# C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period. In addition, an allocation of monthly line of credit fees shall also be charged to the deferred purchased gas cost accounts and shall represent the difference between total line of credit fees (after allocation of holding company fees to affiliates) and the amount allocated to Construction Work in Progress ("CWIP"). The amount allocated to CWIP shall be based on the ratio of the CWIP balances each month to the total balances of CWIP, Propane and Natural Gas Inventories, and net PGA balances (to the extent such net PGA balances are positive).

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Beginning with the Company's ACA factors that become effective in November 2007, the Company shall include in the derivation of those factors that apply to firm sales and firm transportation customers a one-time credit of the amounts owed to customers through September 30, 2007 pursuant to the sharing mechanism set forth in paragraph 11 of the Stipulation and Agreement in Case No. GR-2005-0284, which amounts are recorded in a separate Deferred Purchased Gas Cost account.

DATE OF ISSUE	August 18, 2	010	DATE I	EFFECTIVE	Septe	mber 1	, 2010		
	Month Day	Year			Month	Day	Year		
ISSUED BY	K. J. Neises,	Executive Vice	President,	720 Olive St.,	St.	Louis,	MO 63101		
CANCELLED August 30, 2017 Missouri Public Service Commission N-2018-0032; JG-2018-0012	Name of Officer	Title			Address	S		Hissouri Public Missouri Public Service Commission 2010-0171; YG-2011-00	74

## P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 22

Laclede Gas Company

For

Refer to Sheet No. 1 Community, Town or City

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

# C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Beginning with the Company's ACA factors that become effective in November 2007, the Company shall include in the derivation of those factors that apply to firm sales and firm transportation customers a one-time credit of the amounts owed to customers through September 30, 2007 pursuant to the sharing mechanism set forth in paragraph 11 of the Stipulation and Agreement in Case No. GR-2005-0284, which amounts are recorded in a separate Deferred Purchased Gas Cost account.

DATE OF ISSUE	July 20, 20 Month Day	007 Year	DATE E	EFFECTIVE	August 20, 2 Month Day		August-1, 2007
ISSUED BY	K. J. Neises,	Executive Vice Pre	sident,	720 Olive St	t., St. Louis,	MO 63101	
· CANCELLED	Name of Officer	Title			Address		
September 1, 2010							FILED
Missouri Public Service Commission GR-2010-0171; YG-2011-0074					GR-200	7-0208	Missouri Public Service Commision

# P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 22

Laclede Gas Company Name of Issuing Corporation or Municipatity

Service Commission

For

Refer to Sheet No. 1 Community, Town or City

# SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

	DATE OF ISSUE	August 31, 1 Month Day	2005 Year	DATE EFFECTIVE		1, 2005 Day Year	
	ISSUED BY	K. J. Neises,	Executive Vice Pre	-	St., St	. Louis, MO 63101	FILED
		Name of Officer	Title	GR-2005-0284	4 Addres		MO PSC
CANCELL August 1, 2							
Missouri P							

# P.S.C. MO. No. 5 Consolidated, ThirteenthRevised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 22 CANCELLED

Laclede Gas Company	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality	Community, Town or City Missouri Public
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# C. Deferred Purchased Gas Cost Accounts (Continued)

# Service Commission

5. Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries, which such excesses or deficiencies shall comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or deficiencies to be included in the DCCB, which shall be computed separately for each of the Company's sales classifications, with the exception of those customers billed under the LVTSS and VF rate schedules, shall be the product of: (a) the difference between the Company's actual annualized unit cost of gas, net of storage injections and withdrawals, and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, and (b) the volumes of gas sold during such month. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus one percentage point, shall be credited to applicable sales customers for any excess recoveries of gas costs or credited to the Company for any deficient recoveries of gas costs only when and to the extent that the DCCB exceeds five percent of the Company's average annual level of gas costs for the then three most recent ACA periods.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's Winter PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelvemonth ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled Winter PGA filing, with two exceptions. First, the LVTSS sales ACA factor that became effective November 19, 2001 shall be terminated on the effective date of One Hundred and Ninetieth Revised Sheet No. 29. Second, the ACA factor applicable to sales made to VF customers effective November 26, 2002 shall be terminated effective March 1, 2003. Effective with the Company's November 2003 PGA rates, separate ACA factors shall be established for the LVTSS and VF rate schedules, and any deferred gas costs which cause the VF ACA factor to be greater than a \$.05 per therm charge or credit shall be deferred for recovery until the subsequent ACA recovery period. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

DATE OF ISSU	E September 2		EEFFECTIVE	October 31, Month Day	200 Missouri Service Co	Public mmission
ISSUED BY	R. L. Sherwin,	Assistant Vice Presider	nt, 720 Olive	e St., St. Louis, I	MO FILED OCT	<b>31</b> 2003
	Name of Officer	Title		Address		

# P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 22

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Laclede Gas Company Name of Issuing Corporation or Municipality		Refer to Sheet Community, Town	NO. 1 or City MISSOUTI PL Service Comm	
		****	Service Comn	nissio
SC	HEDULE OF RATE		RECT JAN 2	<u>4</u> 200
C. Deferred Purchased Gas Cost Acco	unts (Continued)			
5. Carrying costs shall be applied to which such excesses or deficiencies ("DCCB"). The excesses or deficiencies computed separately for each of the (a) the difference between the Com- injections and withdrawals, and the the Company's then most recent PC month. Each month, carrying costs lending rate (as published in The W month), minus one percentage poin recoveries of gas costs or credited to only when and to the extent that the annual level of gas costs for the the	s shall comprise a E encies to be include e Company's sales of pany's actual annual e estimated annualiz GA filing, and (b) th s, at a simple rate of Vall Street Journal of the Company for e DCCB exceeds fir	Deferred Carrying d in the DCCB, we classifications, sha ulized unit cost of and unit cost of gas f interest equal to bon the first business to sales customers any deficient reco we percent of the C	Cost Balance hich shall be ll be the product of: gas, net of storage s factor included in sold during such the prime bank as day of such s for any excess overies of gas costs	
6. For each twelve-month period differences of the comparisons des applicable, and any balance or cred cumulative balance of excess or de Adjustment" (ACA) factors, which as such filing is described in Section the applicable estimated sales or transmoth ended October period for eas Such ACA factors shall remain in a scheduled Winter PGA filing, with became effective November 19, 20 Hundred and Ninetieth Revised Sh made to VF customers effective November 4 ACA account as appropriate and a ACA computations.	cribed above includ lit for the previous ficiency of gas cost a shall be included i on E.1, shall be com ansportation volum ich of the respective effect until superse two exceptions. F 001 shall be terminative two exceptions. F 001 shall be terminative two exceptions for the terminative ovember 26, 2002 s covered shall be de ny remaining balan	ling, any carrying year shall be accurs revenue recovery n the Company's value opted by dividing es during the subs e sales and transpo- ded by revised AC irst, the LVTSS st ted on the effective l, the ACA factor shall be terminated bited or credited to	costs where mulated to produce a v. "Actual Cost Winter PGA filing, such balances by equent twelve- ortation classes. CA factors in the next ales ACA factor that e date of One applicable to sales l effective March 1, o the balance of the	
	By 311 Public Serv	3 1 2003 RS 22 Inc Commission SOURI	FILED MAR O	
ATE OF ISSUE January 23, 2003 Month Day Year	DATE EFFE		2003 Day Year Service Com	
SSUED BY K. J. Neises. Executive	Vice President, 720			missi
I. U. NOIDOS, ENOUNAG		Address		

# P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 22

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	*******************				For	*******	Refer to Sheet	No. Missouri Pub or City RECD MAR 0.8 2
name -								RECDMAR 0.8 2
		**********	*****	SCHEDL	JLE OF RA	TES		
								Service Commis
C. <u>De</u>	eferred I	Purchased (	<u> Gas Cost A</u>	<u>ccounts (</u>	Continued	)		
wh ("I con (a) inj the mo len mo rec on and 6. dif apj cui Ac as the mo Su scl No Or be	hich suc DCCB") omputed ) the diff jections e Composition onth. E nding ra onth), m coveries ily when mual lev For ea fference oplicable imulativ djustmen s such fil e applic onth encouch cheduled ovember ne Hunce e debited	h excesses b. The excesses separately ference bet and withdrany's then r ach month, te (as publi- tinus one per of gas cos and to the rel of gas cos and any b a balance cos able estima led Octobe a factors sh Winter PC r 19, 2001, lred and Ni	or deficient esses or deficient for each of ween the C awals, and nost recent carrying c ished in The ercentage p ts or credit extent that osts for the month peri- mparisons of excess of factors, where ribed in Sected sales of r period fo hall remain of filing, e in which content netieth Re- d to the bal- ected in the	icies shall ficiencies f the Com Company's the estim t PGA fili osts, at a we Wall St point, sha red to the t the DCC then three od ending described credit for r deficien- nich shall ection E.1. or transpor r each of in effect except for vised She lance of the the company's company's the estim to the estim the esti	l comprise to be inclu- pany's sale s actual an nated annu- ing, and (b simple rate treet Journ- ll be credit Company CB exceeds the credit Company CB exceeds the previo- cy of gas c be include , shall be c rtation volu- the respect until super the LVTS factor shal- tet No. 29. he ACA ac- ent ACA c	a Defe uded in es class nualized alized ) the v e of inf al on the e of inf al on the for any s five p ent AC Septem luding us year cost reve d in the comput tive satisfies tive satisfies al set tive satisfies al set states al set count	rred Carrying of the DCCB, while sifications, shale ed unit cost of gas oblumes of gas so erest equal to the efficient records ales customers of deficient records ercent of the CCA periods. The revenue many carrying of shall be accumany enue recovery. The by dividing uring the subset es and transposi- by revised ACA ACA factor the minated on the tual ACA revenue as appropriate ations.	hich shall be Il be the product of: gas, net of storage a factor included in sold during such he prime bank s day of such for any excess veries of gas costs company's average onth, the costs where nulated to produce a . "Actual Cost Vinter PGA filing, such balances by equent twelve- rtation classes. A factors in the next hat became effective e effective date of nue recovered shall and any remaining souri Public MAR 2.2 2002
				WIAH V	10 1L	,	Servic	e Commission
			كالمريا	124/14	Commis	sion		
			Public	Sonie	<b>MIRI</b>		Sec. and an and a	
DATE OF IS	SSUE	March 8,	2002	MDJO	DATE EF	FECTIV		
		Month E	ay Year					bay Year <b>222002</b>
SSUED BY	<u>у</u> 1		Event	ive Vice Pi	roaidaat	720 08	e St., St. Louis,	
	' <b>r</b>	K. J. Neises	b. ⊏xecui					

### P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 22

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or filty Souri Public

# SCHEDULE OF RATES

# RECT NOV 21 2001

Service Commission

# C. Deferred Purchased Gas Cost Accounts (Continued)

5. Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries, which such excesses or deficiencies shall comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or deficiencies to be included in the DCCB, which shall be computed separately for each of the Company's sales classifications, shall be the product of: (a) the difference between the Company's actual annualized unit cost of gas, net of storage injections and withdrawals, and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, and (b) the volumes of gas sold during such month. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus one percentage point, shall be credited to sales customers for any excess recoveries of gas costs or credited to the Company for any deficient recoveries of gas costs only when and to the extent that the DCCB exceeds five percent of the Company's average annual level of gas costs for the then three most recent ACA periods.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's Winter PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled Winter PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

# MAR 2 2 2002

# Public Service Commission MISSOURI

DATE OF ISSUE	November 2	1, 2001	DATE EFFECTIVE	and the second sec	CAR AND A	
	Month Day	Year	*	DEC 01	Missouri Pu	DIIC
	R. L. Sherwin,		President, 720 Olive			1 2001
·	Name of Officer	Title		Address	01-62 arvice Com	
				Se	ervice Comr	mission

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 22

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CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 22

••	SCHEDULE OF RATES JUL 2.3.1997
c.	Deferred Purchased Gas Cost Accounts (Continued) MISSOURI Public Service Com
	6. Carrying costs shall be applied to certain excesses or deficient
	in gas cost recoveries, which such excesses or deficiencies shall
	comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or
	deficiencies to be included in the DCCB, which shall be computed
	separately for each of the Company's sales classifications, shall be
	product of: (a) the difference between the Company's actual annualiz
	unit cost of gas, net of storage injections and withdrawals, and the
	estimated annualized unit cost of gas factor included in the Company
	then most recent PGA filing, and (b) the volumes of gas sold during month. Each month, carrying costs, at a simple rate of interest equ
	to the prime bank lending rate (as published in The Wall Street Jour
	on the first business day of such month), minus one percentage point
	shall be credited to sales customers for any excess recoveries of ga
	costs or credited to the Company for any deficient recoveries of gas
	costs only when and to the extent that the DCCB exceeds five percent
	the Company's average annual level of gas costs for the then three m
	recent ACA periods.
	7. For each twelve-month period ending with the September revenue
	month, the differences of the comparisons described above including,
	carrying costs where applicable, and any balance or credit for the
	previous year shall be accumulated to produce a cumulative balance o excess or deficiency of gas cost revenue recovery. "Actual Cost
	Adjustment" (ACA) factors, which shall be included in the Company's
	Winter PGA filing, as such filing is described in Section E.1, shall
	computed by dividing such balances by the applicable estimated sales
	transportation volumes during the subsequent twelve-month ended Octo
	period for each of the respective sales and transportation classes.
	Such ACA factors shall remain in effect until superseded by revised
	factors in the next scheduled Winter PGA filing. All actual ACA rev recovered shall be debited or credited to the balance of the ACA acc
	as appropriate and any remaining balance shall be reflected in the
	subsequent ACA computations.
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	CANCELLED
	OCT 15 1997
	DEC 0 1 2001 97 - 40 1
	MISSURI MISSURI
	By Oth Ko de Public Service Commission
	July 23, 1997 DATE REPORTIVE October 15, 1997

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 22

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CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 22

•	AUG 28 1996
c.	Deferred Purchased Gas Cost Accounts (Continued) MISSOURI
	6. For each twelve-month period ending with the September revenue
	month, the differences of the comparisons described above including any
	balance or credit for the previous year shall be accumulated to produce
	a cumulative balance of excess or deficiency of gas cost revenue
	recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by
	dividing these cumulative balances by the applicable estimated sales or
	transportation volumes during the subsequent twelve-month period beginning with the December revenue month for each of the respective
	sales and transportation classes. All actual ACA revenue recovered
	shall be debited or credited to the balance of the ACA account as
	appropriate and any remaining balance shall be reflected in the
	subsequent ACA computations.
	7. These ACA adjustment factors shall be rounded to the nearest .001¢
	per therm and applied to billings commencing with the December revenue
	month to the applicable sales and transportation classes.
	With the exception of the ACA factors made effective in November 1995
	which will terminate after October 1996, these ACA factors shall remain
	in effect until superseded by subsequent ACA factors calculated
	according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.
	CANCELLED OCT 15 1997
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	P: Service Commission
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C OF	ISSUE August 28, 1996 DATE EFFECTIVE October 1, 1996
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P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 22

Refer to Sheet Laclede Gas Company For ..... Name of Issuing Corporation or Municipality ................ \* Community, Town or City SCHEDULE OF RATES MISSOUR Public Service Commission Deferred Purchased Gas Cost Accounts (Continued) c. estimated sales or transportation volumes during the subsequent twelve-month period beginning with the December revenue month for each of the respective sales and transportation classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. These ACA adjustment factors shall be rounded to the nearest .001¢ 7. per therm and applied to billings commencing with the December revenue month to the applicable sales and transportation classes. These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments. Filing Requirements D. At least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing: The computation of the revised CPGA, refund, or ACA factor; 1. 2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. 3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information ŧ. applicable to the wholesale rate(s) charged the Company by its ĸ. suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only bFILED made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement. SEP 96 -193 10. PUBLIC SERVICE COM August 28, 1996 September 1, 1996 DATE OF ISSUE ..... 7962 Des Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 **ISSUED BY** name of officer address title

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.  $\frac{22}{2}$ 

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и 	ame of leving Corporation of Municipality For Community, Town or PEACH
	SCHEDULE OF RATES
	AUG 25 1994
с.	Deferred Purchased Gas Cost Accounts (Continued) MO. PUBLIC SERVICE CO
	estimated sales or transportation volumes during the subsequent twelve-month period beginning with the November revenue month for each of the respective sales and transportation classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.
	7. These ACA adjustment factors shall be rounded to the nearest .001¢ per therm and applied to billings commencing with the November revenue month to the applicable sales and transportation classes.
	These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.
D.	Filing Requirements
	At least fifteen days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:
ł	1. The computation of the revised CPGA, refund, or ACA factor;
SERVEL 1936 Service Commissi:	2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
Pric So	3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party
	that executes a non-disclosure statement. SEP - 11994
	MISSOUBI
TE OF 188	UE August 24, 1994 DATE BFFECTIVE September 109000
	K. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
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N	Laclede Gas Company Refer to Sheet No. 1 Community. Town THECEIVEL SCHEDULE OF WATES OCT 1,1993
••	
c.	MISSOURI Deferred Purchased Gas Cost Accounts (Continued) Public Service Comm
	estimated sales or transportation volumes during the subsequent twelve-month period beginning with the November revenue month for each of the respective sales and transportation classes. All actual ACA revenue recovered shall be debited or credited to the balance of the AC account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.
	7. These ACA adjustment factors shall be rounded to the nearest .0016 per therm and applied to billings commencing with the November revenue month to the applicable sales and transportation classes.
	These "Actual Cost Adjustments" shall remain in effect unt CANGELSED by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.
D.	Filing Requirements At least ten days before applying any Purchased Gas Adjustment (gg) the Company shall file with the Commission an Adjustment Statement showing:
	1. The computation of the revised CPGA, refund, or ACA factor;
	2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
	3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to fill fail that executes a non-disclosure statement.
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CANCELLING P.S. Laclede Gas Compa	nv				
Name of Louing Corporation or Mu	• · · · · · · · · · · · • • • • • • • ·	<b>For</b>	Com	Sheet No	*************************************
	SCHE	DULE OF RA	TES	ابینی اندینی ۵۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰	• • • • • •
		• • • • • • •		1.00 %-	1252
E. STANDARD VOLUMES, BASIC RATES AND	GAS COSTS.			T. F.L.	
THE FOLLOWING STANDARD VOLUMES, BASI FOR PURPOSES OF PARAGRAPH A. HEREOF:		AS COSTS SHALL BE	USED	A sea a constant of a se	
			THERMS		
FIRM SALES SEASONAL & INTERRUPTIBLE SALES			902,756,045 10,763,942		
TOTAL SALES			913,519,987		
FIRM TRANSPORTATION			50,610,249		
BASIC TRANSPORTATION AUTHORIZED OVERRUN			87,089,877 1,373,775		
TOTAL SALES AND TRANSPORTATION			1,052,593,888	CAN	CELLED
TOTAL PURCHASES			937,053,764	Can	
BASIC WHOLESALE RATES IN EFFECT	AUG 1, 1992	2		BY SA Public Sen	01 199
MRT RATE SCHEDULE CD-1	A00 1, 1771	-		51	th R.S
D-1 DEMAND COMMODITY		PER MMBTU OF CO PER MMBTU OF GJ	DNTRACT DEMAND AS PURCHASED	Public Ser	VICE CO
GRI SURCHARGE Annual charge adjustment		PER MABTU OF G/ PER MABTU OF G/	AS PURCHASED AS PURCHASED	M	100-
FIXED TAKE-OR-PAY RELATED CHARGES	(\$268,829)	PER MONTH			
				GAS COST PI	ER THERM
		1200	VOLUMES (THERMS)	FIRM	SEASONAL INTERRUPT
		COST	(INEKMS)	F1KM	
BASE GAS COST D-1 DEMAND 7,831,920 MMBTU		\$46,897,537	953,366,294	\$0.04919	\$0.0
COMMODITY RELATED CHARGES		216,506,271			
GRI SURCHARGE ANNUAL CHARGE ADJUSTMENT		1,377,469 224,893			
\$/T		218, 108, 633	913,519,987	0.23876	0.2
FIXED TAKE-OR-PAY RELATED CHARGES		(3,225,948)	1,052,593,888	-0.00306	-0.0
TOTAL		\$261,780,222			<u>بې</u> \$0.2
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				SEP 1	1932
				<b>5 Z</b> Na Contiant	

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CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 22 Laclede Gas Company Refer to Sheet No. 1 For ..... Name of Issuing Corporation or Municipality Community, Town or City ······RECEIVED SCHEDULE OF RATES JUL 1 1 1990 E. STANDARD VOLUMES, BASIC RATES AND GAS COSTS. MISSOUNI THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHALL BE USED Public Service Commission FOR PURPOSES OF PARAGRAPH A. HEREOF: THERMS CANCELLED 916,604,429 21,219,531 FIRM SALES SEP 1 1992 BY4tteRS.#22 SEASONAL & INTERRUPTIBLE SALES TOTAL SALES 937,823,960 FIRM TRANSPORTATION 89,483,993 Public Service Commission BASIC TRANSPORTATION 41,009,960 \_ \_ \_ \_ \_ TOTAL SALES & TRANSPORTATION 1,068,317,913 MISSOURI --------------TOTAL PURCHASES 962,584,849 BASIC WHOLESALE RATES IN EFFECT APRIL 1, 1990 RATE SCHEDULE CD-1 D-1 DEMAND \$8.845 PER MMBTU OF CONTRACT DEMAND \$2.1901 PER MMBTU OF GAS PURCHASED \$0.0126 PER MMBTU OF GAS PURCHASED COMMOD1TY GRI SURCHARGE ANNUAL CHARGE ADJUSTMENT \$0.0017 PER MMBTU OF GAS PURCHASED FIXED TAKE-OR-PAY RELATED CHARGES \$983,636 PER MONTH GAS COST PER THERM VOLUMES SEASONAL & COST (THERMS) FIRM INTERRUPTIBLE . . . . . . . BASE GAS COST \$71,644,500 1,006,088,422 D-1 DEMAND (8,100,000 MMBTU) \$0.07121 \$0,00000 COMMODITY RELATED CHARGES 210,815,708 1,212,857 COMMODITY GR1\_SURCHARGE ANNUAL CHARGE ADJUSTMENT 163,639 S/T 212, 192, 204 937,823,960 0.22626 0.22626 FIXED TAKE-OR-PAY RELATED CHARGES 11,803,632 1,068,317,913 0.01105 0.01105 TOTAL \$295,640,336 \$0.30852 \$0.23731 =================== 22222222 ========= FILED AUG 1 1990 90 - 120 Public Service Commission DATE EFFECTIVE August 1, 1990 month day year 1990 July 11 DATE OF ISSUE . **7447** is Ċ Vice President, 720 Olive Street, St. Louis, MO 63101 Godiner D. ISSUED BY ..... name of office address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.

22

P. S. C. MO. No. 5 Consolidated, Second Revised Sheet No. 22 Cancelling P. S. C. MO. No. 5 Consolidated, First Revised Sheet No. <u>22</u> For Refer to Sheet No. 1 Community, Town or City Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE OF RATES MOV 2 EdSSCURI Public Service Commission (This space reserved for future use) CANCELLED AUG 1 1990 BY 3rd R.S. #22 Public Service Commission MISSOURI FILED DEC - 4 1934 84-16( Public Scheice Commission DATE OF ISSUE ... November 19, 1984 -DATE EFFECTIVE ...December 4. 1984 ISSUED BY .D. A. Novatny, Sepior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer uitle address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 22 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 22

	SCHEDULE OF RATES
	SEP 29 (883
	PURCHASED GAS ADJUSTMENT CLAUSE (continued)
	PORCHASED GAS ADJUSTMENT CLAUSE (CONDITINEED) MISSOURI
	out in Paragraph A the Company's natural Pastic Spense appointingil
	be increased or decreased to offset such variance and a matching
	contra-increase or decrease will be recorded in a sub-account of
	the Deferred Purchased Gas Cost Account. The cumulative balance
	of such deferred account entries for each annual period of April through March will be allocated to firm customers and to seasonal
	and interruptible customers and included in the calculation of th
	total Deferred Purchased Gas Cost Adjustment which becomes effec-
	tive each billing month of May, as prescribed in Paragraph C-4 be
	low. The first effect of such accumulated variances on the Defer
	red Purchased Gas Cost Adjustment shall be for the monthly varian
	ces accumulated in the deferred sub-account for the twelve months ended March 31, 1979, and shall be included with other designated
	items in determining the Deferred Purchased Gas Cost Adjustment
	effective for the annual billing period commencing May, 1979.
	Thereafter the net effect of such variances for each two wont
	period ending March 31 shall similarly by in the leader ining
	the Deferred Purchased Gas Cost Adjustment Achieve effective each
	May. DEG-41484
4.	Deferred Purchased Gas Cost Adjustment
	For firm customers, the amount of the Deferred furchagedcoasaleder Ad
	For firm customers, the amount of the Deferred Busic Shared Counters Adjustment to become effective each billing month of MayNERPET be deter
	mined to be the balance of the Deferred Purchased Gas Cost Account a
	plicable to firm customers as of the preceding March 31 divided by the
	amount of therms estimated be to sold to such customers during the succeeding twelve billing months of May through April. The amount o
	the Deferred Purchased Gas Cost Adjustment to become effective each
	billing month of May for seasonal and interruptible customers shall
	determined to be the balance of the Deferred Purchased Gas Cost Ac-
	count applicable to such customers as of the preceding March 31
	divided by the amount of therms estimated to be sold to such custome
	during the succeeding twelve months of May through April. The Com- pany's Purchased Gas Adjustment, provided for under Paragraph A here
	of, shall be increased or decreased by the Deferred Purchased Gas Co
	Adjustment determined pursuant to this Paragraph C. As thereinabove
	provided, all increases or decreases in charges resulting from the Deferred Purchased Gas Cost Adjustment shall be appropriately record
	in the Deferred Gas Cost Account. OCT - 8 1983
	(Continued) 83-233
	Public Service Commission
	Soptember 29, 1983
	SSUE September 29, 1983 DATE EFFECTIVE.

Cancelling All Previous Schedules.

Laclede Gas Company Name of Leguing Corporation or Munisipality

For. Refer To Sheet No. 1 Community, Town or City 22 ·

### SCHEDULE OR RATES

### PURCHASED GAS ADJUSTMENT CLAUSE (continued)

the actual increase or decrease in related gas costs experienced by the Company in any business month--as measured from the basic natural gas wholesale rates set out in Paragraph A--the Company's natural gas expense account will be increased or decreased to offset such variance and a matching contra-increase or decrease will be recorded in a sub-account of the Deferred Purchased Gas Cost Account. The cumulative balance of such deferred account entries for each annual period of April through March will be allocated to firm customers and to seasonal and interruptible customers and included in the calculation of the total Deferred Purchased Gas Cost Adjustment which becomes effective each billing month of May, as prescribed in Paragraph C-4 below. The first effect of such accumulated variances on the Deferred Purchased Gas Cost Adjustment shall be for the monthly variances accumulated in the deferred sub-account for the twelve months ended March 31, 1979, and shall be included with other designated items in determining the Deferred Purchased Gas Cost Adjustment effective for the annual billing period commencing May, 1979. Thereafter the net effect of such variances for each twelve-month period ending March 31 shall similarly be included in GELLED determining the Deferred Purchased Gas Cost Adjustment effective each May.

#### Deferred Purchased Gas Cost Adjustment 4.

, st For firm customers, the amount of the Deferred Purchased Gas Cost Adjustment to become effective each billing month of BMay shall be determined to be the balance of the Deferred Purchase FRVICE COMMISSION OF MISSOURI Gas Cost Account applicable to firm customers as of the preceding March 31 divided by the amount of therms estimated be to sold to such customers during the succeeding twelve billing months of May through April. The amount of the Deferred Purchased Gas Cost Adjustment to become effective each billing month of May for seasonal and interruptible customers shall be determined to be the balance of the Deferred Purchased Gas Cost Account applicable to such customers as of the preceding March 31 divided by the amount of therms estimated to be sold to such customers during the succeeding twelve months of May through April. The Company's Purchased Gas Adjustment, provided for under Paragraph A hereof, shall be increased or decreased by the Deferred Purchased Gas Cost Adjustment determined pursuant to this Paragraph C. As hereinabove provided, all increases or decreases in charges resulting from the Deferred Purchased Gas Cost Adjustment shall be appropriately recorded in the Deferred Gas Cost Account. 78-38

(Continued)

DATE OF ISSUE, December 17, 1980 month duy YEST

DATE EFFECTIVE December 23, 1980 menth day Year

ISSUED BY R. Q. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101 name of officer title address

OCT - 8 1983

# P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 23 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 23

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Laclede Gas Company Name of Issuing Corporation or Municipality

.....

For \_\_\_\_\_

Refer to Sheet No. 1 Community, Town or City

......

	SCHEDULE OF RATES	
C.	Deferred Purchased Gas Cost Accounts (Continued)	
	Credits attributable to off-system sales margins are to be allocated to firm sales and firm transportation customers based upon the actual allocation of gas supply deman charges and capacity reservation charges to those classes during the October 1, 200 through September 30, 2007 period during which the credits were accrued. Credits attributable to capacity release are to be allocated to firm sales and firm transportati customers based upon actual allocation of capacity reservation charges to those class during the same period during which the credits were accrued. In addition, beginnir with the Company's ACA factors that become effective in November 2008, such ACA factors shall reflect the differences between the actual amounts owed to customers pursuant to paragraph 17of the Stipulation and Agreement in Case No. GR-2007-02 and Section H hereof, and the amounts actually flowed-through to customers throug the CPGA. Any difference, negative or positive, shall be allocated to customer clas in accordance with Section H.	d 5 on ses ng 208 h
ATE OF	ISSUE July 20, 2007 DATE EFFECTIVE August 20, 2007 Month Day Year Month Day Year	
SUED E		August 1, 2 1
	Name of Officer Title Address	

# P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 23 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 23

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Name of Issui	le Gas Company ng Corporation or Municipality	For	Refer to Sheet No. 1 Community, Town or City	
	SCI	HEDULE OF RATES		
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E OF ISSUE	August 31, 2005 Month Day Year	DATE EFFECTIVI	E October 1, 2005	
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	mpiles Dey 19a		Month Day Year	Fil

CANCELLED August 1, 2007 Missouri Public Service Commission

<b>P.S.</b>	с.	MO.	No.	5	Consolidated,	Sixth	Revised	Sheet	No.	23

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CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 23

••••••	SCHED	ULE OF RATES	SEP 1 4 1999
D. Gas Su	oply Incentive Plan, E	ffective October 1,	<u>1999</u> MÙ. Public Sehvice C
mechan: custome	ection D establishes a ism, effective October ers share in specified y in acquiring, utiliz: •	1, 1999, whereby t savings and revenu	he Company and its es realized by the
certain provide the acc	e the Company with ince	supply procurement entives to minimize mize revenues gener	to bear the risk of costs and is designed the costs incurred in ated from the managemen
portion	n of certain savings tl	he Company realizes	evenue ("IR") Account a in connection with the d transportation portfo
	. The Company shall (		Purchased Gas Cost
f: c. tl	rom the release of pipe	eline transmission ty and that portion	or pipeline storage of such revenues which
f: co tl	rom the release of pip apacity to another part he Company shall retain	eline transmission ty and that portion n in the IR Account	or pipeline storage of such revenues which
f: c. tl	rom the release of pipe apacity to another part he Company shall retain ollowing percentages:	eline transmission ty and that portion n in the IR Account ase Revenues	or pipeline storage of such revenues which according to the Company
f: co tl	rom the release of pipe apacity to another part he Company shall retain ollowing percentages: <u>Capacity Rele</u> First \$1,500,4	eline transmission ty and that portion n in the IR Account ase Revenues	or pipeline storage of such revenues which according to the Company <u>Retention %</u> 10% \$150,000 plus 20% of amount
f: c. t. f	rom the release of pipe apacity to another part he Company shall retain ollowing percentages: <u>Capacity Rele</u> First \$1,500,4	eline transmission ty and that portion n in the IR Account ase Revenues 000 00 to \$2,500,000 \$2,500,000	of such revenues which according to the Company <u>Retention %</u> 10% \$150,000 plus 20% of amount above \$1,500,000 \$350,000 plus 30% of amount above \$2,500,000
f: c. t. f	rom the release of pipe apacity to another part he Company shall retain ollowing percentages: <u>Capacity Relea</u> First \$1,500,0 Next \$1,500,0 Amounts over	eline transmission ty and that portion n in the IR Account ase Revenues 000 00 to \$2,500,000 \$2,500,000	or pipeline storage of such revenues which according to the Company <u>Retention %</u> 10% \$150,000 plus 20% of amount above \$1,500,000 \$350,000 plus 30% of amount above \$2,500,000
fi cu fi fi fi Public Se	rom the release of pipe apacity to another part he Company shall retain ollowing percentages: <u>Capacity Relea</u> First \$1,500,0 Next \$1,500,0 Next \$1,500,0	eline transmission ty and that portion n in the IR Account ase Revenues 000 00 to \$2,500,000	or pipeline storage of such revenues which according to the Company <u>Retention %</u> 10% \$150,000 plus 20% of amount above \$1,500,000 \$350,000 plus 30% of amount above \$2,500,000
fi cu fi fi Public Se	rom the release of pipe apacity to another part he Company shall retain ollowing percentages: <u>Capacity Rele</u> First \$1,500,0 Next \$1,500,0 Nex	eline transmission ty and that portion n in the IR Account ase Revenues 000 00 to \$2,500,000 \$2,500,000 \$2,500,000 <b>99-</b>	or pipeline storage of such revenues which according to the Company <u>Retention %</u> 10% \$150,000 plus 20% of amount above \$1,500,000 \$350,000 plus 30% of amount above \$2,500,000 30% 30 30 3 1 1995

P.S.C. MO. No. 5 Consolidated, Fifth Rev	vised Sheet No23	<u> </u>
CANCELLING P.S.C. MO. No. 5 Consolida	ted, Fourth Revised Sheet No.	23
Laclede Gas Company Name of Lowing Corporation or Municipality	Refer to Sheep 100	ived

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<ul> <li>D. Gas Supply Incentive Plan</li> <li>MISSO Detect Service</li> <li>This Section D establishes a Gas Supply Incentive Plan ("GSIP") mechanism whereby the Company and its customers share in specified savings and revenues realized by the Company in acquiring, utilizing managing its system gas supply assets.</li> <li>The GSIP recognizes that the Company has agreed to bear the risk of certain increases in its gas supply procurement costs and is designe provide the Company with incentives to minimize the costs incurred i the acquisition, and to maximize revenues generated from the managem and utilization, of such assets.</li> <li>1. Effective October 1, 1996, the Company shall retain in an Incer Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply transportation portfolio</li> </ul>	g and ed to in ment
<ul> <li>mechanism whereby the Company and its customers share in specified savings and revenues realized by the Company in acquiring, utilizing managing its system gas supply assets.</li> <li>The GSIP recognizes that the Company has agreed to bear the risk of certain increases in its gas supply procurement costs and is designed provide the Company with incentives to minimize the costs incurred i the acquisition, and to maximize revenues generated from the managem and utilization, of such assets.</li> <li>1. Effective October 1, 1996, the Company shall retain in an Incer Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply</li> </ul>	ed to in ment
<ul> <li>savings and revenues realized by the Company in acquiring, utilizing managing its system gas supply assets.</li> <li>The GSIP recognizes that the Company has agreed to bear the risk of certain increases in its gas supply procurement costs and is designed provide the Company with incentives to minimize the costs incurred in the acquisition, and to maximize revenues generated from the management of such assets.</li> <li>1. Effective October 1, 1996, the Company shall retain in an Incer Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply</li> </ul>	ed to in ment
<ul> <li>managing its system gas supply assets.</li> <li>The GSIP recognizes that the Company has agreed to bear the risk of certain increases in its gas supply procurement costs and is designed provide the Company with incentives to minimize the costs incurred in the acquisition, and to maximize revenues generated from the management and utilization, of such assets.</li> <li>1. Effective October 1, 1996, the Company shall retain in an Incert Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply</li> </ul>	ed to in ment
<ul> <li>certain increases in its gas supply procurement costs and is designed provide the Company with incentives to minimize the costs incurred in the acquisition, and to maximize revenues generated from the management and utilization, of such assets.</li> <li>1. Effective October 1, 1996, the Company shall retain in an Incert Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply</li> </ul>	ed to in ment
Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply	
	lizes
capacity to another party and that portion of such revenues whi the Company shall retain in the IR Account according to the following percentages: Company	
Capacity Release Revenues Retention %	
First \$1,500,000 10%	
Next \$1,500,000 to \$2,500,000 \$150,000 plus 20% of amount above \$1,500,	t
Amounts over \$2,500,000 \$350,000 plus 30% of amount	t
CANCELLED above \$2,500	
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OCT 0 1 1999 OCT By $(4h RS + 23)$ 96 - By Genrice Commission Digitic ord	1 199 1 9 (

Laclede Gas Company Refe Name of Laving Corporation or Municipality	er to Sheet No. 1 Community, Town of City
schedule of Rates	AECEIVE
	AUG 281996
E. STANDARD VOLUMES, BASIC RATES AND GAS COSTS.	MISSOURI Public Service Com
THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHAFOR PURPOSES OF PARAGRAPH A. HEREOF:	
	THERMS
FIRM SALES SEASONAL & INTERRUPTIBLE SALES	842,766,046 8,677,374
TOTAL SALES	851,443,420
FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN	74,664,795 114,330,711 1,172,942
TOTAL THROUGHPUT	1,041,611,868
TOTAL PURCHASES	873,820,923
	COST PER THERM
BASE GAS COST PER THERM EFFECTIVE SEPTEMBER 1, 1992 FIRM SALES SEASONAL & INTERRUPTIBLE SALES	\$0.28489 \$0.23570
CANCELLED	
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E OF ISSUE August 28, 1996 DATE EFFECTI	September 1, 1996

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	efer to Sheet No. 1
Schedule. Of. Rates	RECEIVE
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	MISSOUR
E. STANDARD VOLUMES AND BASE GAS COSTS.	Public Service Com
THE FOLLOWING STANDARD VOLUMES AND BASE GAS COSTS SHALL BE USED For purposes of paragraph A. Hereof:	
	THERMS
FIRM SALES SEASONAL & INTERRUPTIBLE SALES	902,756,045 10,763,942
TOTAL SALES	913,519,987
FIRM TRANSPORTATION	50,610,249
BASIC TRANSPORTATION AUTHORIZED OVERRUN	87,089,877 1,373,775
TOTAL SALES AND TRANSPORTATION	1,052,593,888
TOTAL PURCHASES	937,053,764
BASE GAS COST LEVEL PER THERM EFFECTIVE SEPTEMBER 1, 1992 FIRM SALES SEASONAL & INTERRUPTIBLE SALES CANFELLEN SERVICE	\$0.28489 \$0.23570
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OF ISSUE September 30, 1993 DATE EFFECTIV	November 1, 1993
Kenneth J. Neises, Vice President, 720 Olive	

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23 P. S. C. MO. No. 5 Consolidated, Second Revised Sheet No.\_ Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 23 Refer to Sheet No. Laclede Gas Company Name of Issuing Corporation or Municipality Community, Town or City 包仍 12 ED .SCHEDULE .OF .RATES NOV 2 . . . . MISSOURI Public Service Commission (This space reserved for future use) CANCELLED 110V 0] 1993 BY 3 A. R. S. # 23 Public FILED DEC -4 1934 84-161 Public Service Commiss DATE OF ISSUE ... November 19, 1984 -month day year DATE EFFECTIVE ... December. 4, 1984.

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 23 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 23 For. Refer to Sheet No. 1 Laclede Gas Company

Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES \*\*\*\*\*\* 5. Deferred Unaccounted For Adjustment UCT 21 1981 Effective October 24, 1981, this Paragraph C-5 shall be Unaccounted For Adjustment for gas delivered prior to said effective date, and (2) the recovery of cost (debit) Dor Schuce Commission distribution of cost reductions (and the second se distribution of cost reductions (credit) so deferred. 2.0% of total sales and use by Company, an adjustment will be made to the Company's Purchased Natural Gas Expense Account and to the Company's Deferred Purchased Gas Cost DEC - 4 1984 Account. If actual Unaccounted For gas volumes are less than 2.0% of total sales and use by Company in the fiscal year, an entry will be made to increase (debit) the Company's Purchased Natural Gas Expense Account; the Purchased Gas Cost Account. The amount of the entry will Pueue SERVICE COMMISSION calculated by subtracting the volume of Units from whatever that volume would have been if it had been 2% of sales and use by Company and by multiplying that difference in volume by the base rate commodity charge paid by the Company to its supplier as set out in Paragraph A hereof. If Unaccounted For natural gas in the fiscal year exceeds 2% of total sales and use by Company, an entry will be made to decrease (credit) the Company's Purchased Natural Gas Expense Account and the contra-entry will be a debit to the Company's Deferred Purchased Gas Cost Account. The maximum level of Unaccounted For gas which can be considered in such an entry will be the volume that represented 2.4% of sales and use by Company during the fiscal year. The amount of the entry will be determined by multiplying the volume of Unaccounted For natural gas (in excess of 2.0% but no greater than 2.4%) by the base price commodity charge paid by the Company to its supplier as stated in Paragraph A hereof. Unaccounted For natural gas volumes in excess of 2.4% will stay in the Company's Purchased Natural Gas Expense Account. The debit or credit to the Company's Deferred Purchased Gas Cost Account based on the prior fiscal year will be included in the determination of the annual Deferred Purchased Gas FILED Cost Adjustment, which becomes effective in the billing month of May as described in Paragraph C-4 hereof. OCT 24 1981 81-245 **Public Service Commission** DATE EFFECTIVE...October...24., 1981...

title

DATE OF ISSUE, October, 21, 1981..... audes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY ..

name of officer

Address

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 23

Cancelling All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer To Sheet No. 1 Community, Town or City

D., 17 5.

# SCHEDULE OF RATES

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#### 5. Deferred Unaccounted For Adjustment

In the event that Unaccounted For gas volumes differ from 2.0% of total sales and use by Company, an adjustment will be made to the Company's Purchased Natural Gas Expense account and to the Company's Deferred Purchased Gas Cost account. If actual Unaccounted For gas volumes are less than 2.0% of total sales and use by Company in the fiscal year, an entry will be made to increase (debit) the Company's Purchased Natural Gas Expense account; the contra-entry will be a credit to the Company's Deferred Purchased Gas Cost Account. The amount of the entry will be calculated by subtracting the volume of Unacounted For gas from whatever that volume would have been if it had been 2% of sales and use by Company and by multiplying that difference in volume by the base rate commodity charge paid by the Company to its supplier as set out in Paragraph A hereof.

If Unaccounted For natural gas in the fiscal year exceeds 2% of total sales and use by Company, an entry will be made to decrease (credit) the Company's Purchased Natural Gas Expense account and the contra-entry will be a debit to the Company's Deferred Purchased Gas Cost account. The maximum level of Unaccounted For gas which can be considered in such an entry will be the volume that represented 2.4% of sales greater than 2.4%) by the base price commodity charge parallel by the Company to its supplier as stated in Paragraph and use by Company during the fiscal year. The amount of NEPC 2.4% will stay in the Company's Purchased Natural Gas Expense account.

The debit or credit to the Company's Deferred Purchased GABLIC SERVICE COMMISSION Cost Account based on the prior fiscal year will be included OF MISSOURI in the determination of the annual Deferred Purchased Purchased OF MISSOURI Cost Adjustment, which becomes effective in the billing month of May as described in Paragraph C-4 hereof.

title

D. At least ten days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing (a) the computation of the amount of the annual increase or decrease in the cost of purchased gas, (b) the rate(s) per therm to be used in computing the Purchased Gas Adjustment applicable to customers' bills, and (c) the effective date of such adjustment(s). Also as soon as available, certified copies of any orders applicable to the wholesale mate(s) charged the Company by its natural gas supplier(s), shall be ? 8 filed with the Commission.

DATE OF ISSUE, December 17, 1980 month day Year C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101 ISSUED BY . K ..

name of officer

DATE EFFECTIVE. December 23, 1980 month day Year

address

OCT 24 1981

# P.S.C. MO. No. 5 Consolidated, Flfth Revised Sheet No. 24 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 24

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Laclede Gas Company Name of Issuing Corporation or Municipality For \_\_\_\_\_

Refer to Sheet No. 1 Community, Town or City

(SPACE RESERVED FOR FUTURE USE)

# P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 24

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CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 24  $R = C \leq I \vee E I$ 

••••	SCHEDULE OF RAHES WUMME
D. <u>Ga</u>	s Supply Incentive Plan, Effective October 1, 1999 (Continued)
	b. The Company shall debit the Incentive Adjustment ("IA") Account and credit the IR Account for 30% of the amount by which the Company's firm transportation discounts, on any interstate or intrastate pipeline, including discounts for firm transportation which may be bundled with gas supply, exceed an annual baseline of \$13,000,000. In the event the maximum rates used to initially calculate the debit to the IA Account shall have been approved by the responsible regulatory authority on an interim basis subject to refund, the IA Account will be subsequently adjusted, if necessary, to reflect the finally approved rates for the time during which the interim rates were in effect.
	c. The Company shall debit or credit the IA Account and credit or debit the IR Account with a portion of the decrease or increase, respectively, in the costs the Company incurs to purchase natural gas supplies ("Procurement Costs") for system supply purposes in accordance with the following procedure and definitions:
	(i) A benchmark cost of gas shall be established for each month of the Company's ACA year which shall consist of a demand cost component, and a commodity cost component for all gas supplies other than those firm supplies purchased on a fixed price basis ("Other Supplies").
	(ii) The demand cost benchmark component shall be equal to one-twelfth of the sum of the annualized demand costs for each type of gas supply contract the Company requires: baseload, combination and swing. Baseload contracts require the Company to purchase its contracted quantities of gas each day of the contract period(s). Combination contracts provide daily nomination flexibility between zero and the maximum contracted quantity and have an annual minimum contractual requirement of 70% of the aggregate monthly maximum quantities during each year. Swing contracts provide daily nomination flexibility between zero and the maximum contracted quantity and have no annual minimum or monthly contractual requirement.
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	OCT 0 1 2005 BY 5 CM RS 24 FILED OCT 0 1 1999

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 24 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 24 Laclede Gas Company Refer to Sheet ! RECEIVED For ..... Name of Issuing Corporation or Municipality Community, Town of SCHEDULE OF RATES MISSOURI Gas Supply Incentive Plan (Continued) D. Faille Service Commission The Company shall debit an Incentive Adjustment ("IA") Account b. and credit the IR Account for the following amounts retained by the Company for firm transportation discounts on any interstate or intrastate pipeline, including discounts for firm transportation which may be bundled with gas supply. In the event the maximum rates used to initially calculate the debit to the IA Account shall have been approved by the responsible regulatory authority on an interim basis subject to refund, the IA Account will be subsequently adjusted, if necessary, to reflect the finally approved rates for the time during which the interim rates were in effect. Company Retention % Firm Transportation Discount Discounts reflected in Company's rates subsequent to December 1, 1995 and subject to final CANCELLED negotiation and execution of 10% transportation agreement OCT 0 1 1999 Discounts first reflected in By 4th Company's rates after October 1, 1996 pursuant to agreements fipablic Service Commission negotiated and executed subsequent MISSOURI 20% to such date The Company shall debit or credit the IA Account and credit or c. debit the IR Account with 50% of the decrease or increase, respectively, in the costs the Company incurs to purchase natural gas supplies from any producer or marketer ("Procurement Costs") for system supply purposes in accordance with the following procedure and definitions: FILED 1 1996 OCT PLIRINC SERVICE August 28, 1996 October 1, 1996 DATE OF ISSUE DATE EFFECTIVE ...... month day 7962

Senior Vice President,

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ISSUED BY

720 Olive St.,

St. Louis, MO 63101

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24 P. S. C. MO. No. 5 Consolidated, Second Revised Sheet No.\_\_\_ Cancelling P. S. C. MO. No. 5 Consolidated, First Revised Sheet No. 24 Laclede Gas Company Name of Issuing Corporation or Municipality Refer to Sheet No. For.... Community, Town or City REGEIVED SCHEDULE OF RATES NOV 20121 LISSOUR! Public Service Commission (This space reserved for future use) CANCELLED OCT 1 1996 3 rol RSE CERVICE FILED DEC -4 1934 84-161 Pupilo Service Commission DATE OF ISSUE November 19, 1984 -month day year DATE EFFECTIVE December 4, 1984 month day year ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

24 P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 24 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.\_\_ For. Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality LEGENTE SCHEDULE OF RATES III.I 1:04 5. Deferred Unaccounted For Adjustment (continued) Adjustment for gas delivered during the period after September 30, 1981, and prior to October 24, 1981, will be de Commession made as follows: 1. A pro-forma adjustment will be calculated for the entire fiscal year ending September 30, 1982, in accordance 2. The pro-forma adjustment for the entire fiscal ye CANCELLED be reduced to an amount applicable to the fiscal year prior to October 24, 1981, by multiplying DEC - 4 1984 said pro-forma adjustment by the ratio of (1) therm sales which occured prior to October 24, 1981, to (2) total therm sales billed in the fiscal year. BY \_ PUBLIC SERVICE COMMISSI 6. Deferred Unaccounted For Adjustment For Gas Deliveries Made OF MISSOURI On And After October 15, 1982. Effective October 15, 1982, this Paragraph C-6 shall be applicable for (1) the determination of the Deferred Unaccounted For Adjustment for gas delivered on and after said effective date, and (2) the recovery of cost (debit) or-distribution of cost reductions (credit) so deferred. In the event that Unaccounted For gas volumes differ from 2.5% of total sales and use by Company, an adjustment will be made to the Company's Purchased Natural Gas Expense Account and to the Company's Deferred Purchased Gas Cost Account. If actual Unaccounted For gas volumes are less than 2.5% of total sales and use by Company in the fiscal year, an entry will be made to increase (debit) the Company's Purchased Natural Gas Expense Account; the contra-entry will be a credit to the Company's Deferred Purchased Gas Cost Account. The amount of the entry will be calculated by subtracting the volume of Unaccounted For gas from whatever that volume would have been if it had been 2.5% of sales and use by Company and by multiplying that difference in volume by the base rate commodity charge paid by the Company to its supplier as set out in Paragraph A hereof. If Unaccounted For natural gas in the fiscal year exceeds 2.5% of total sales and use by Company, an entry will be made to decrease (credit) the Company's Purchased Natural Gas Expense Account and the contra-entry will be a debit to the Company's Deferred Purchased Gas Cost Account. CCT 15 (S22 82-200 DATE EFFECTIVE October 15, 1982 DATE OF ISSUE October 6, 1982 menth day Year Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

title

address

ISSUED BY.

name of officer

P.S.C. MO. No. 5 Consolidated, Original SHEET No. \_\_\_\_24\_

Cancelling All Previous Schedules.

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		SCHEDULE OF RATES	
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	5.	Deferred Unaccounted For Adjustment (continued)	0CT 2 1 198i
		Adjustment for gas delivered during the period after September 30, 1981, and prior to October 24, 1981, made as follows:	Public Service Commissio
		<ol> <li>A pro-forma adjustment will be calculated for fiscal year ending September 30, 1982, in acco with the provisions set forth above.</li> </ol>	
		2. The pro-forma adjustment for the entire fiscal be reduced to an amount applicable to the port fiscal year prior to October 24, 1981, by mult said pro-forma adjustment by the ratio of (1) sales which occured prior to October 24, 1981, total therm sales billed in the fiscal year.	ion of the iplying therm
<pre>ment(s), the Cor ment Statement s annual increase the rate(s) per Adjustment appli date of such ad certified copies rate(s) charged</pre>		least ten days before applying any Purchased Gas Ad t(s), the Company shall file with the Commission an t Statement showing (a) the computation of the amou ual increase or decrease in the cost of purchased g rate(s) per therm to be used in computing the Purc ustment applicable to customers' bills, and (c) the e of such adjustment(s). Also, as soon as availabl tified copies of any orders applicable to the whole e(s) charged the Company by its natural gas supplie all be filed with the Commission.	Adjust- nt of the as, (b) hased Gas effective e, sale r(s),
		GANGELLED OCT 1 5 1982	
		BY DET 1 5 1982 BY DE AS COMMISSI PUBLIC SERVICE COMMISSI OF MISSOURI	ON .
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#### P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 25 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 25

Laclede Gas Company Name of Issuing Corporation or Municipality For

Refer to Sheet No. 1 Community, Town or City

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DATE OF ISSUE	August 31, 2008			tober 1, 2005	
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SSUED BY		Executive Vice President,	720 Olive St.		
NCELLED ust 30, 2017	Name of Officer	Title	05-0284 Ad	dress	1/ 1

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 25

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CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 25

••	Laclede Gas Company Name of Leving Corporation or Municipality SCHEDULE OF RATES
	·····
	D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)
	(iii) For purposes of establishing the demand cost benchmark component in (ii) above, the annualized demand charges for each type of gas supply contract shall be determined by multiplying the Company's annual design supply requirements for each type of supply
i.	contract by the associated average demand cost per MMBtu. The CANCELED apply requirements are as follows:
1.4	
	OCT 0 1 2005Design Supply RequirementsSEP 1 4 1999UM2525Contract TypeRequirementsBaseload33.2 Bcf
E.	UCT 0 1 LossContract TypeRequirementsSEF 14 1999UUT 0 1 LossBaseload33.2 BcfUDIIC SUPPORTCombination70.4 BcfMISSOURISwing14.1 Bcf
	The average demand cost per MMBtu for each type of supply contract shall be the average demand cost per MMBtu of the following three geographic supply regions from which the Company purchases gas: Mid-continent, Gulf Coast and North Louisiana/East Texas. The average demand cost per MMBtu for each supply region, which shall be determined annually through the issuance of a Request For Proposal ("RFP") prior to the start of each ACA year, shall be the weighted average demand cost per MMBtu of all the proposals received by the Company, pursuant to the RFP, for each type of supply contract within each supply region, exclusive of the volumes associated with the highest-priced 10% of all volumes for such type of contract and supply region.
	(iv) The commodity cost benchmark component for all Other Supplies shall be computed by multiplying total natural gas volumes purchased for on-system requirements, exclusive of any volumes purchased by the Company on a firm, fixed price ("Firm Fixed Price") basis, by the Weighted Average Spot Cost of Gas ("WACOG"). The WACOG shall be developed by using Inside FERC Gas Market Report first-of-the-month indices and weighting the "Reliant Gas Transmission-East" and "Trunkline-Louisiana" indices by 60% and
	40% respectively. (v) A cumulative benchmark cost of gas shall be computed by 30 summing the benchmark cost of gas for all months of the year of portion thereof.
D,	ATE OF ISSUE September 14, 1999 DATE EFFECTIVE October 1, 1999 Boonth day year
18	BUED BY K.D. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. \_\_\_\_25\_\_\_

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CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 25

	AUG 28 1996
D.	Gas Supply Incentive Plan (Continued) MISSOURI
	i) A benchmark unit cost of gas shall be established for each month of the Company's ACA year which shall be set equal to the weighted average spot cost of gas, as defined in (ii) below, plus 3.2%.
	ii) A weighted average spot cost of gas shall be developed by using Inside FERC Gas Market Report first-of-the-month indices and weighting the "NorAm Gas Transmission-East" and "Trunkline-Louisiana" indices by 60% and 40% respectively.
	iii) A benchmark cost of gas shall be computed for each month of the ACA year by multiplying total natural gas purchase volumes for system supply by the benchmark unit cost calculated in (i) above.
	(iv) A cumulative benchmark cost of gas shall be computed by summing the benchmark cost of gas for all of the months of th ACA year or portion thereof.
	(v) At the end of each ACA year, the Company shall compare the cumulative benchmark cost of gas to the actual cumulative cost of purchased natural gas supplies for system supply purposes.
	(vi) If the Company's cumulative actual cost of gas is greate than the cumulative benchmark cost of gas but less than or equal to 104% of the cumulative benchmark cost of gas, the IA Account is not affected and actual Procurement Costs are deemed to be prudent.
	(vii) If the cumulative actual cost of gas is greater than 104% of the cumulative benchmark cost of gas but less than or equal to 110% of the cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the difference between the cumulative actual cost of gas and 104% of the cumulative benchmark cost of gas and actual Procurement Costs are deemed to be prudent. CANCELLED
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	By 3rd RS # 25
EOFI	August 28, 19 Bublic Service Commission MISSOURbate EFFECTIVE October 1, 1996

25 P. S. C. MO. No. 5 Consolidated, First Revised Sheet No.\_\_ 25 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. \_ Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City DEREWEN Ney 20 (.... 1.1520118 (This space reserved for future use) Public Scryics Commission CAINCELLED OCT 1 1996 FILED DEC - 4 1934 84-161 Public Stavice Commission DATE EFFECTIVE December 4, 1984 DATE OF ISSUE November 19, 1984 year ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer uitle address

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 25

Cancelling All Previous Schedules.

	SCHEDULE OF RATES
	6. Deferred Unaccounted For Adjustment For Gas Deliveries On And After October 15, 1982 (continued).
	The maximum level of Unaccounted For gas which can be the Schitz Connects considered in such an entry will be the volume that represented 2.9% of sales and use by Company during the fiscal year. The amount of the entry will be determined by multiplying the volume of Unaccounted For natural gas (in excess of 2.5% but no greater than 2.9%) by the base price commodity charge paid by the Company to its supplier represented stated in Paragraph A hereof. Unaccounted For natural gas volumes in excess of 2.9% will stay in the Company's Purchased Natural Gas Expense Account.
	The debit or credit to the Company's Deferred Purchase A South Gas Cost Account based on the prior fiscal year will be included in the determination of the annual Deferred PUBLIC SERVICE COMMI Purchased Gas Cost Adjustment, which becomes effective in of May as described in Paragraph C-4 hereof.
	Adjustment for gas delivered during the period after October 14, 1982, and through September 30, 1983, will be made as follows:
	<ol> <li>A pro-forma adjustment will be calculated for the entire fiscal year ending September 30, 1983, in accordance with the provisions set forth above.</li> </ol>
	2. The pro-forma adjustment for the entire fiscal year will be reduced to an amount applicable to the portion of the fiscal year after October 14, 1982, by multiplying said pro-forma adjustment by the ratio of (1) therm sales which occurred after October 14, 1982, to (2) total therm sales billed in the fiscal year.
D.	At least ten days before applying any Purchased Gas Adjust- ment(s), the Company shall file with the Commission an Adjust- ment Statement showing (a) the computation of the amount of the annual increase or decrease in the cost of purchased gas, (b) the rate(s) per therm to be used in computing the Purchased Gas Adjustment applicable to customers' bills, and (c) the effective date of such adjustment(s). Also, as soon as available, certified copies of any orders applicable to the wholesale rate(s) charged the Company by its natural gas supplier(s),
	shall be filed with the Commission.
	84-200
	OF ISSUE October 6, 1982 DATE EFFECTIVE October 15, 1982

### P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 26 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 26

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Refer to Sheet No. 1 Community, Town or City

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<b>.</b>	Month Day Year K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
SSUED BY	
NCELLED Jst 30, 2017	Name of Officer Title GR-2005-0284 Address

	CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. Missouri Public Service Commission
	Laclede Gas Company Name of Lawling Corporation or Municipality RFCD OCT 05 1999 Community, Town or City
2	SCHEDQLE OF RATES
	D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)
	(vi) At the end of each ACA year, the Company shall compare the cumulative benchmark cost defined above to actual cumulative costs for the Company's on-system requirements, excluding the commodity cost of Firm Fixed Price supplies.
Ĩ	(1) If the Company's cumulative actual cost is greater than the cumulative benchmark cost of gas but less than or equ to 104% of such cumulative benchmark cost of gas, the IA Accou is not affected and such actual costs are deemed to be prudent
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public .	MISSOURI (2) If the Company's cumulative actual cost is greater than 104% of the cumulative benchmark cost of gas but less tha or equal to 110% of such cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the difference between such cumulative actual cost of gas and 104% of the benchmark cost of gas and such actual costs ar deemed to be prudent.
	(3) If the Company's cumulative actual cost is greater than 110% of the cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the maximum difference computed in (2) above and those costs i excess of 110% of the benchmark cost of gas shall be subject t a prudence review.
	(4) If the Company's cumulative actual cost is less tha the cumulative benchmark cost of gas, the IA Account is debite and the IR Account is credited with 50% of the difference, subject to the maximum described in (viii) below.
	(vii) With respect to commodity costs for Firm Fixed Price ga supplies the Company shall retain a portion of certain savings it may realize by purchasing gas at prices below historical levels. Accordingly, for supplies that are purchased below a Fixed Target Price ("FTP"), the Company shall debit the IA Account and credit the IR Account for the following percentage share of any savings a defined in (vii)(2) below, subject to the maximum described in (viii) below:
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#### P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 26

CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>26</u> RECEIVED

Laclede Gas Company SEPorl. 4. 1990 Refer to Sheet No. 1 Name of Lowing Corporation or Municipality Community, Town or City

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#### D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

(vi) At the end of each ACA year, the Company shall compare the cumulative benchmark cost defined above to actual cumulative costs for the Company's on-system requirements, excluding the commodity cost of Firm Fixed Price supplies.

(1) If the Company's cumulative actual cost is greater than the cumulative benchmark cost of gas but less than or equal to 104% of such cumulative benchmark cost of gas, the IA Account is not affected and such actual costs are deemed to be prudent.

(2) If the Company's cumulative actual cost is greater than 104% of the cumulative benchmark cost of gas but less than or equal to 110% of such cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the difference between such cumulative actual cost of gas and 104% of the benchmark cost of gas and such actual costs are deemed to be prudent.

(3) If the Company's cumulative actual cost is greater than 110% of the cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the maximum difference computed in (2) above and those costs in excess of 110% of the benchmark cost of gas shall be subject to a prudence review.

(4) If the Company's cumulative actual cost is less than the cumulative benchmark cost of gas but not less than 94% of the cumulative benchmark cost of gas, the IA Account is debited and the IR Account is credited with 50% of the difference.

(5) If the cumulative actual cost of gas is less than 94% of the cumulative benchmark cost of gas, the IA Account is debited and the IR Account is credited with 50% of the maximum difference computed in (4) above. CANCELLED NASCOUNT PUBLIC

Viccent Public 99-303 NOV 0 5 1999 FILFN OCT 0 1 1995 1999 DATE EFFECTIVE October 1, 1999 DATE OF ISSUE Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 **ISSUED BY** 

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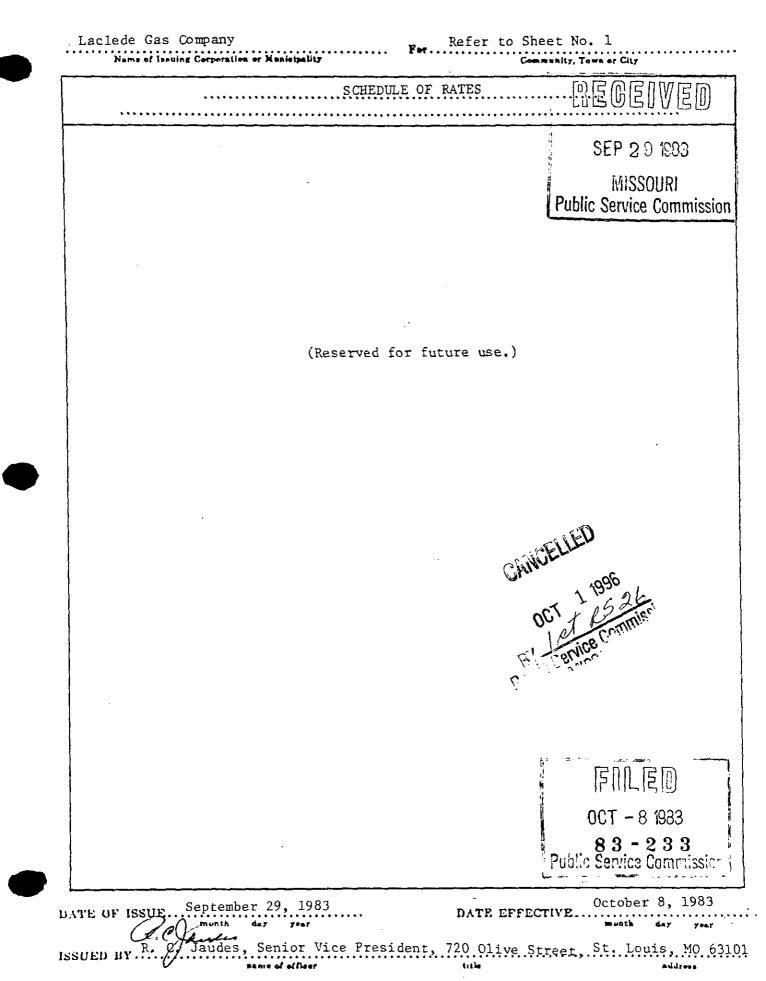
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	110% of the cumulative benchma is credited and the IR Account	a (vii) above and those gas costs ative benchmark cost of gas
	(ix) If the cumulative actual cumulative benchmark cost of g cumulative benchmark cost of g and the IR Account is credited	as but not less than 94% of the as, the IA Account is debited
	the cumulative benchmark cost	credited with 50% of the maximum
	d. The Company shall credit its D Accounts for 70% of off-system sale are defined and accounted for below IR Account for 30% of such revenues retained by the Company.	es net revenues as such revenues w. The Company will credit its
	Definitions	
	any Company sale of gas, or ga transportation, made to partie transportation customers or th be made where ultimate consump receive regular local distribu or LDC transportation service	es other than the Company's heir agents. OF-Sales shall not otion is for consumers who ation company ("LDC") gas sales from the Company. OF-Sales liate of the Company and none of h D.1.d. shall apply to any
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SSUED BY	Neises, Senior Vice President, 7	20 Olive St., St. Louis, MO 63101

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Cancelling All Previous Schedules.



#### P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 27 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 27

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Laclede Gas Company Name of Issuing Corporation or Municipality

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Refer to Sheet No. 1 Community, Town or City

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 27

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 27

## Missouri Public Service Commission

<u>Re</u>fer to Sheet No. 1 Laclede Gas Company WELL OUT UN GOMMUNANT, Town or City Name of Issuing Corporation or Municipality

#### SCHEDULE OF RATES . . . . . . . . . . .

#### Gas Supply Incentive Plan, Effective October 1, 1999 (Continued) р.

From \$.000 up to and including \$.100 per MMBtu, 10% From \$.100 up to and including \$.200 per MMBtu, 20% From \$.200 up to and including \$.300 per MMBtu, 30% From \$.300 up to and including \$.400 per MMBtu, 40% Greater Than \$.400 per MMBtu 50%

The FTP shall be equal to the Five Year Historical (1)("New York Mercantile Exchange") NYMEX Price for the winter or summer season in which fixed price supplies are purchased less the difference between the last day NYMEX settlement price for the month in which such supplies are purchased and the index at the point of purchase for such month ("Index"). The Index shall be the Inside FERC Gas Market Report first-of-the-month index or, if such index is not available, the Gas Daily monthly index. Each year a Five Year Historical NYMEX Price shall be established for each winter (November through March) and summer (April through October) procurement season based on the average last day NYMEX settlement price for each month of the applicable season for the five years immediately preceding the start of such season.

(2) Gas cost savings for purposes of this section shall be the amount by which the actual Index applicable to the delivery point and month of purchase for each Firm Fixed Price purchase exceeds the Company's actual commodity cost for such supplies; however, such savings shall not be greater than the difference between the FTP and the Company's actual commodity cost for such supplies whenever the Index applicable to the delivery point and month of purchase is greater than the FTP;

(3) Gas cost savings shall be deemed to be zero whenever the Index applicable to the delivery point and month of purchase is less than the Company's actual commodity cost for such supplies;

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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>27</u> CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>27</u>

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[	ame of lawing Corporation or Municipality Community, Towa or City
D.	MU. FUDLIN SCHVIDE OUNIM Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)
	<ul> <li>d. The Company shall debit or credit the IA Account and credit of debit the IR Account with 30% of the decrease or increase, respectively, in the fixed cost of all transmission and storage services purchased by the Company from interstate or intra-state pipelines, exclusive of the amount, if any, of such decrease or increase that is attributable to a change in the planned utilization of Company-owned storage or other peaking facilities, the cost of which is not covered by the Company's incentive plan. Purchases of such services shall be based on the maximum rates approved by the responsible regulatory authority and shall include the fixed cost of transportation whenever such is bundled with gas supply. The cost associated with any increase in storage service purchased by the Company's ability to capture the difference in gas prices between storage injection and withdrawal periods. The transportation contracts in effect during the 1998-1999 ACA period cost shall be adjusted for the following reasons, subject to a prudence review conducted by the Staff with respect to item (ii) below:</li> <li>i) a change in the maximum rates, charges, surcharges and fees approved by the responsible regulatory body applicable to suc service, including rates, charges, surcharges and fees which may not have been in effect in the 1998-1999 ACA period; and</li> </ul>
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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 27

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D. Gas Supp	oly Incentive Plan (Contin		Service Commiss
	Off-system Sale Revenue received by the Company		he actual revenues
	Cost of Gas Supply (CGS purchase of gas supply,		
	Off-system Cost of Gas related to the purchase transportation costs, f equal to the highest CG below) associated with pipeline on which the s booked as a cost to the the sum of the multipli individual transaction sold as shown on the CG	e of gas supply, exclu for a proposed OF-Sale SS from the CGS-Schedu the quantity of actua sale is made. The tot OF-Sales Accounts sh ication of the gas cos by the associated qua	sive of The OF-CGS is le (as defined I OF-Sales for the al OF-CGS to be all be equal to of each
	Off-system Cost of Tran cost of transportation supply for an OF-Sale t shall include all commo including fuel, associa include non-commodity r costs.	related to the delive to the point of delive odity related transpor ated with the OF-Sale.	ery of the gas ery . The OF-COT tation costs, OF-COT shall not
	Off-system Net Revenue OF-Revenues minus OF-CO	•	equal to
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# P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28 Missouri Public Somico Commission Name of Lanuing Corporation or Municipality HECD OF A E 1985 Community, Town or City Community, Town or City ......SCHEDULE OF RATES D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued) (viii) In no event shall the combined impact on the IA and IR accounts described in (vi)(4) and (vii)(2) exceed 3% of the Total CANCELLED Index-Based Benchmark Cost of Gas. Such benchmark shall be equal to the sum of the Index-Based Benchmark Commodity Cost of Gas for each month of the ACA year plus the annualized demand charge er 0 1 2005 benchmark defined in (iii) above. The Index-Based Benchmark 12S28 Commodity Cost of Gas shall be equal to the product of total Poblic Service Commission tural gas volumes purchased by the Company for system supply MISSOURI purposes during each month, including volumes purchased on a Firm Fixed Price basis, and the WACOG defined in (iv) above. The Company shall debit or credit the IA Account and credit or d. debit the IR Account with 30% of the decrease or increase, respectively, in the fixed cost of all transmission and storage services purchased by the Company from interstate or intra-state pipelines, exclusive of the amount, if any, of such decrease or increase that is attributable to a change in the planned utilization of Company-owned storage or other peaking facilities, the cost of which is not covered by the Company's incentive plan. Purchases of such services shall be based on the maximum rates approved by the responsible regulatory authority and shall include the fixed cost of transportation whenever such is bundled with gas The cost associated with any increase in storage service supply. purchased by the Company shall be reduced by the net gas supply savings resulting from the Company's ability to capture the difference in gas prices between storage injection and withdrawal periods. The transportation contracts in effect during the 1998-1999 ACA period shall be used for determining the amount of fixed costs from which such decrease or increase shall be measured, ("Base Period Cost"), unless otherwise provided by Section D.4. below. Such Base Period Cost shall be adjusted for the following reasons, subject to a prudence review conducted by the Staff with respect to item (ii) below: a change in the maximum rates, charges, surcharges and i) fees approved by the responsible regulatory body applicable to such service, including rates, charges, surcharges and fees which may not have been in effect in the 1998-1999 ACA period; and ii) an increase in transportation or storage service required by the Company to meet changes in its load requirements. Missouri Public Some Commission DATE EFFECTIVE November 5, 1999 <u>, 19</u>99 - 505 99 DATE OF ISSUE dav THELD NOV VAAZ Senior Vice President, ses, 720 Olive Street, St. Louis, MO 63101 ISSUED BY K.J Bame of officer address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.

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Laclede Gas Company Name of Leaving Corporation or Municipality Name of Leaving Corporation or Municipality Community, Town or City

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#### D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

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DATE OF ISSUE .... September 14, 1999

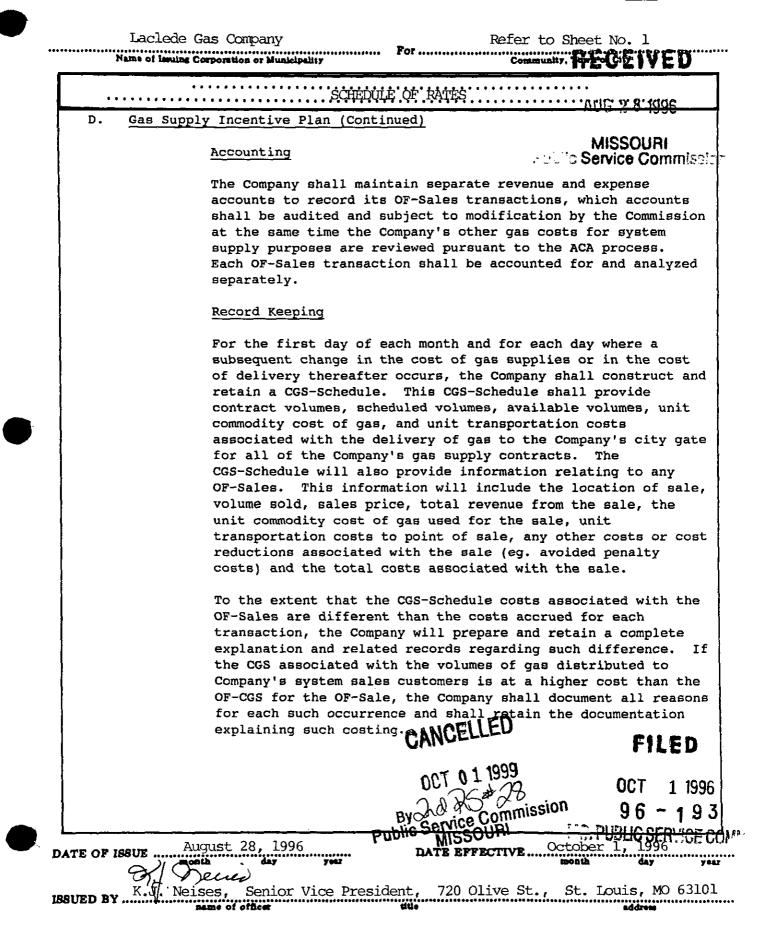
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es. Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. \_\_\_\_28\_\_\_\_

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28



Laclede Gas Company Name of Issuing Corporation	or Lunieipslity	For Refer to	Sheet No. 1 Community, Town or City
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### P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-a

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### P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-a

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D. <u>Gas Supply Incentive Plan</u>		JUN 13 20
classifications, based on the from item 1.b. and 1.d. shall customers consistent with th	o the IA Account shall be allocated to the a volumes sold and/or transported during th be allocated to the Company's firm sales a ne allocation of capacity reservation charge from item 1.c. shall be allocated to the Cor	e ACA period. Debits and firm transportation es set forth in Section
balance from the previous y incentive adjustments. For twelve-month period beginn incentive adjustment balance Gas Costs Account balances revenue recovery which is a	debits and credits recorded in the IA Accor rear shall be accumulated to produce a cum purposes of computing new ACA factors f ning with the effective date of the Winter F ces shall be combined with the appropriate s. The Company shall separately record th attributable to recovery of the IA Account I reflected in the subsequent ACA computat	ulative balance of for the subsequent GA, such cumulative Deferred Purchased at portion of ACA balances. Any
gas costs, such as, an act of including tax laws, or a sigr conditions, the Company re	urs which would have a significant adverse God, a significant change in federal or sta nificant change in gas supply market or sys serves the right at any time to make a filin IP, including modification to the Base Peri	te laws or regulations, stem operating g seeking to either
	cordance with Section D.4., the GSIP shall 1, subject to the following terms and condi , 2000:	
	CANCELLED F	ILED
	OCT 0 1 2005 JU By SURS 28 A Public Service Commission M MISSOURI Public Ser	L 1 4 2000 ISSOURI

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-a

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CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-a

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	SCHEDULE OF RATES
D.	Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)
	2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.
	3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.
	4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above.
	5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 2000.
	CANCELLED
	JUL 1 4 2000
	By 4th R 5 28-2 Public Service Commission MISSOURI
OF	ISSUE October 4, 1999 DATE EFFECTIVE November 5, 1999

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. \_\_\_\_\_28-a\_\_\_\_

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CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-a

	NU. PUDLIU SERVICE OUIVIN
D.	Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)
	4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above.
	5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 2000.
	CANCELLED
	NOV 0 5 1999 By 3rd St 28-a Public Service Commission MISSOURI
	99-303 FILED OCT 01 1999

### P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. \_\_\_\_\_28-a\_\_\_

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-a

	SCHEDULE OF RATES Service Commission
	D. Gas Supply Incentive Plan (Continued) RECD OCT 1 6 1998
	For purposes of allocation to the Deferred Purchased Gas Cost Accounts, 50% of the foregoing net revenues shall be deemed to be gas supply related and allocable to firm sales customers only and 50% shall be deemed to be transportation capacity related and allocable to both firm sales customers and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b., unless the net revenues from OF-Sales do not include the provision of transportation service, in which case 100% of such net revenues shall be allocable to firm sales customers.
	Limitation On Sales
	The Company's OF-Sales shall be made on an as-available basis. The term of each sale shall not exceed one month.
	The Company shall make no individual OF-Sales where a negative margin results.
	2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.
	3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the
	subsequent ACA computations CANUELLE Missouri Public Missouri Public Service Commission
	OCT 01 P 28-2 98-374 By 2 Frice CommissionFILED OCT 27 1998 ATE OF ISSUE October 15, 1998 Public Service OUPH MISSOUHI MISSOUHI
DA	ATE OF ISSUE OCTODER 15, 1998 FUD DATE EFFECTIVE month day year

P.S.C. MO. No. 5 Consolidated, Original Sheet No. \_\_\_\_

CANCELLING All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE OF RATES AUG 2 8-1996 Gas Supply Incentive Plan (Continued) D. MISSOURI in the Service Commission For purposes of allocation to the Deferred Purchased Gas Cost Accounts, 50% of the foregoing net revenues shall be deemed to CANCELLED he gas supply related and allocable to firm sales customers only and 50% shall be deemed to be transportation capacity related and allocable to both firm sales customers and firm OCT\_2 7 1998 transportation customers, consistent with the allocation of 131 A Commission inless the net revenues from OF-Sales do not include the provision of transportation convict capacity reservation charges set forth in Section A.2.b., UN provision of transportation service, in which case 100% of MISSOURI Public such net revenues shall be allocable to firm sales customers. Limitation On Sales The Company's OF-Sales shall be made on an as-available basis. The term of each sale shall not exceed one month. The Company shall make no individual OF-Sales where a negative margin results. 2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only. For each ACA year, the debits and credits recorded in the IA з. Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the December revenue month, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations. OCT 1 1996 96 - 1 9 **B. PUBLIC SERVICE CO** DATE EFFECTIVE October 1, 1996 month day August 28, 1996 DATE OF ISSUE day Alun 720 Olive St., St. Louis, MO 63101 Neises, Sen Senior Vice President, 720 K.J ISSUED BY ....

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# P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-b CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b

Laciede Name of Issuing	Gas Company		For		r to She			
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	Åugust 31, 2005				Octo	ber 1,	2005	
ATE OF ISSUE	Month Day Yea	ľ	DATE EFFE		Month	Day		
SUED BY	K.J. Neises, E	xecutive Vice	President,	720 Oliv	e St.,	St. L	ouis, MO 631	01 <b>F</b>
NCELLED st 30, 2017	Name of Officer	Title	GR-200	*****	Addres	****		

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### P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b

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Name of Issuing Corporation or Municipality	1	Community, Te	own or City وهم توسير بنهای و که می اوسی ا
	SCHEDULE OF R	ATES	
D. <u>Gas Supply Incentive Plan</u>			JUN 1 3 2000
revenues to the extent the transportation contracts exceed the Company's E	ction D.1.a., the Company hat the maximum daily qua with Mississippi River Tr MDQs on MRT during the ctions D.1.b. and D.1.d., N	antities ("MDQs") of ansmission Corporat 9998-1999 ACA pe	ion ("MRT") do not riod.
are covered by such sec c. With respect to Se		bined impact on the	IA and IR accounts shall
before the adjustment d period ending Septembe	redits to the IR Account de lescribed in this paragraph, er 30, 2001, such credits an the total of such credits, af	, exceed \$9.0 million nd related accounting	for the twelve month g entries shall be adjusted
purchased gas costs, su regulations, including t operating conditions, th any other proper party s terminate or modify the above, provided that su directly or indirectly, th pursuant to Sections D. Commission, pending t GSIP, in the event and	unforeseen event occurs w ch as, an act of God, a sign ax laws, or a significant ch he Company, Commission shall have the right at any e GSIP, including modifica- the filing shall not seek to he maximum amounts by v .5.c. and d. The operation further action by the Comm at such time as legislation uri General Assembly and	nificant change in fea nange in gas supply r Staff, the Office of t time to make a filing ations to the Base Pe terminate or modify which the Company r of the GSIP may als nission on whether to materially affecting	deral or state laws or market or system he Public Counsel and seeking to either riod Cost described in 1.d. in any manner, either may credit the IR account o be suspended by the o terminate or modify the the operation of the GSIP
	CANCELLED		FILED
	DCT UI 2000 By 3-CRS 28 Public Service Comm MISSOURI	nission Public	JUL 1 4 2000 MISSOURI Service Commission
ATE OF ISSUE June 12, 2			

Laclede Gas Company Name of Leving Corporation or Municipality	Refer to Sheet No.
Śchedul	e.of.Rates
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(THIS PAGE RES	ERVED FOR FUTURE USE)
	CANCELLED
	JUL 1 4 2000 By 2 <sup>Nd</sup> RS 28-b Public Service Commission MISSOURI
	MISSOURI
	99- FLED OCT 0

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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b

CANCELLING All Previous Schedules.

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E OF RATES	······································
hich would have a significant adverse ch as, an act of God, a significant r regulations, including tax laws, or a market or system operating conditions, any time to make a filing seeking to IP. nce with subparagraph D.4., the GSIP	impact on purchased gas cost change in federal or state significant change in gas so the Company reserves the ri- either terminate or modify
CANCELLED	
OCT 0 1 1999 By ISTRO# 28-D Public Service Commission MISSOURI	
FILED	
OCT 1 1996 96 - 193 10. PUBLIC SERVICE CO	

# P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b.1 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.1

Laclede Gas Company

Name of Issuing Corporation or Municipality

For \_\_\_\_\_

Refer to Sheet No. 1 Community, Town or City

			SC	HEDULE OF R	ATES			
D.	Gas Supp	ly Incentive Pla	n					
	customer	s, a Gas Supply	Incentive Plan (C	GSIP) shall be estal	blished in wh	ich the C	ility on the Company Company shall have of natural gas comm	the
	able to ac price. If	quire supplies of the Company ca	of natural gas for an acquire natural	its on-system custo gas commodity pr	mers at level ices below th	s below e benchi	ncluding hedging, m an established bencl mark, then it will ha in pre-defined prici	nmark ve the
	consumer instrumer Price"), f through S portion o	rs, inclusive of nts divided by or all volumes September AC. f certain cost r	the cost and pri actual purchase purchased by th period. The C	ce reductions asso volumes for on-sy e Company for or ompany shall reta ompany realizes in	stem custom system resa in in an Ince	the Com ners, ("N ale durin entive R	rchased for on-syst apany's use of finan let Commodity Gas ag the Company's ( evenue (IR) Accou e acquisition and	ncial s October
	puro MM	chasing activiti	es, Net Commo gas for the ACA	dity Gas Price per	MMBtu and	the An	nsation due to its nual Benchmark Pr e in which of the fo	
			TIE	R LEVELS				
		Tier 2 g				qual to th	e Incentive Sharing	
				ncentive Sharing (	Ceiling set fo	orth belo	w	
		S	8.00 per MMBtu 8.48 per MMBtu	effective Octobe effective Octobe effective Octobe effective Octobe	1,2007 1,2008	follows:		
	Pric Gas	e per MMBtu i Price per MM	nust be below th	e Annual Benchm thin Tier 1 or Tier	ark Price pe	r MMB	on, Net Commodity tu and the Net Com uual Benchmark Pri	modity
	AC/ Insid	period, the ass	ociated First-of-l	Month (FOM) inde	x prices as sh	own bel	t, for each month of ow and as reported i tages to develop a F	in the
		.lulv 20	), 2007			<b>Å</b>	ISI 20 2007	
ATEO	F ISSUE	Month Da		DATE EF	-ECTIVE	Month	Day Year	August 1,
SUED	BY	K.J. Neises,	Executive	Vice President,	720 Olive	st., s	St. Louis, MO 6310	01
CANCELI August 30,	2017	Name of Office	r T	tle		Addres	\$\$	
Missouri P rvice Com							GR-2007-0208	FI Missor Service

D Missouri Public Service Commision

GR-2007-0208

# P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.1 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.1

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

*********	SCHEDULE OF RATES
D. <u>Gas Sup</u>	ply Incentive Plan, Effective October 1, 2005
Compan Compan	oses of reducing the impact of upward natural gas commodity price volatility on the y's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the y shall have the opportunity to share in price reductions earned by the Company in the on of natural gas commodities.
may be a establish benchma	P recognizes that the Company, through various purchasing techniques, including hedging, ble to acquire supplies of natural gas for its on-system customers at levels below an ed benchmark price. If the Company can acquire natural gas commodity prices below the irk, then it will have the opportunity to keep some of those price reductions, if those prices in certain pre-defined pricing tiers.
system o use of fi ("Net C during t an Incer	e GSIP applies to the total commodity cost of natural gas supplies purchased for on- consumers, inclusive of the cost and price reductions associated with the Company's nancial instruments divided by actual purchase volumes for on-system customers, ommodity Gas Price"), for all volumes purchased by the Company for on-system resale he Company's October through September ACA period. The Company shall retain in tive Revenue (IR) Account a portion of certain cost reductions the Company realizes in ion with the acquisition and management of its gas supply portfolio.
pur Pri	In order to determine if the Company is eligible for incentive compensation due to its chasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark ce per MMBtu of natural gas for the ACA period will be evaluated to determine in ich of the following tiers each respective price falls.
	TIER LEVELS
	Tier 1less than or equal to \$4,000 per MMBtuTier 2greater than \$4,000 per MMBtu and less than or equal to \$7,500 per MMBtuTier 3greater than \$7,500 per MMBtu
Cor MN	In order for the Company to be able to receive incentive compensation, Net mmodity Gas Price per MMBtu must be below the Annual Benchmark Price per (Btu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2, ther, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.
of t rep	Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month he ACA period, the associated First-of-Month (FOM) index prices as shown below and as orted in the Inside FERC's Gas Market Report shall be weighted by the following centages to develop a FOM composite price:
ATE OF ISSUE	August 31, 2005 DATE EFFECTIVE October 1, 2005 Month Day Year Month Day Year
SUED BY	K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101



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### P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.1 CANCELLING All Previous Schedules.

	Laclede Gas Company		Refer to Sheet No. 1
	Name of Issuing Corporation or Municipality	007.01 2005 By 151RS 28-6-	Community, Town or tany Society -
	Put	IC SCHERE WISSOUTH RATE	RECTINOV 082002
D.	Gas Supply Incentive Plan, Effe	ective November 1, 2002	Service Commissi
	Company's customers, a Gas S	upply Incentive Plan (GSIP) unity to share in price reduc	commodity price volatility on the ) shall be established in which the tions earned by the Company in the
	may be able to acquire supplies established benchmark price. I	s of natural gas for its on-sys f the Company can acquire i e opportunity to keep some	urchasing techniques, including hedging, tem customers at levels below an natural gas commodity prices below the of those price reductions, if those prices
	system consumers, inclusive of use of financial instruments d ("Net Commodity Gas Price" during the Company's Octobe	of the cost and price reduct livided by actual purchase ), for all volumes purchase er through September ACA count a portion of certain	tural gas supplies purchased for on- tions associated with the Company's volumes for on-system customers, ed by the Company for on-system resale a period. The Company shall retain in cost reductions the Company realizes in gas supply portfolio.
	purchasing activities, Ne Price per MMBtu of natu	et Commodity Gas Price pe	e for incentive compensation due to its er MMBtu and the Annual Benchmark d will be evaluated to determine in falls.
		TIER LEVELS	
		or equal to \$3.000 per MME an \$3.000 per MMBtu and I	
	Tier 2greater thTier 3greater th	han \$5.000 per MMBtu	ess than or equal to \$5.000 per MMBtu
	Tier 3 greater the b. In order for the Com Commodity Gas Price po MMBtu and the Net Cor	han \$5.000 per MMBtu pany to be able to receive er MMBtu must be below t nmodity Gas Price per MM	incentive compensation, Net the Annual Benchmark Price per 4Btu must fall within Tier 1 or Tier 2. must fall within Tier 2 or Tier 3.
	Tier 3 greater the b. In order for the Com Commodity Gas Price po MMBtu and the Net Cor Further, the Annual Ben The Annual Benchmark H of the ACA period, the as	han \$5.000 per MMBtu pany to be able to receive er MMBtu must be below t nmodity Gas Price per MM chmark Price per MMBtu s Price per MMBtu shall be ca ssociated First-of-Month (FC RC's Gas Market Report sha	incentive compensation, Net the Annual Benchmark Price per ABtu must fall within Tier 1 or Tier 2. must fall within Tier 2 or Tier 3. Iculated as follows: First, for each month DM) index prices as shown below and as
DATE	Tier 3 greater the b. In order for the Com Commodity Gas Price po MMBtu and the Net Cor Further, the Annual Ben The Annual Benchmark H of the ACA period, the as reported in the Inside FEB	han \$5.000 per MMBtu pany to be able to receive er MMBtu must be below to nmodity Gas Price per MM chmark Price per MMBtu shall be ca sociated First-of-Month (FC RC's Gas Market Report sha FOM composite price: 002 DATE EFFE	incentive compensation, Net the Annual Benchmark Price per ABtu must fall within Tier 1 or Tier 2. must fall within Tier 2 or Tier 3. Iculated as follows: First, for each month OM) index prices as shown below and as all be weighted by the fills out Public Service Commission A-02-356 FLED NOV 0 9 2002

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#### P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b.2 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.2

	le Gas Company	For	Refer to Sheet No. 1 Community, Town or City	
	S	CHEDULE OF RATE	S	
D. Gas Sup	ply Incentive Plan (Continue	<u>d)</u>		
	CenterPoint Energy Gas Natural Gas Pipeline Co			22% 8%
	Natural Gas Pipeline Co			5%
	Panhandle Eastern Pipe		i i cxas	10%
	CEGT-West-PEPL inde			24%
	Trunkline Gas Co. – Lo			6%
	Southern Star Gas Pipel			12%
	Mississippi River Trans		Henry Hub less \$.07	13%
	Second, the Annual Benchn FOM composite price as cal each month's associated act	culated above for each	ch month and weighting said	
с.	Incentive Compensation			
fall An sat bet mu per Ad	e Company will be eligible ls in either Tier 1 or Tier 2, nual Benchmark Price per M isfied, the Company will rec ween the Net Commodity G ltiplied by the Company's p iod, up to a maximum of \$3 justment (IA) Account shall ount and the IR Account wi	is below the Annual AMBtu is in either Ti ceive incentive compo- tas Price and the Ann purchase volumes for 0,000,000 in incentive be debited by the Co	Benchmark Price per MMB er 2 or Tier 3. If those cond ensation of 10% of the diffe ual Benchmark Price per M on-system sales during the e compensation. The Incent ompany's appropriate compo	tu, and the ditions are rrence MBtu, ACA ive
den con inc are or c	Gas costs not included in the nand charges, and any reduc- ntracts that increase transpor- entive compensation will be tied to any increase in pipe charges are necessitated by a nditions.	ctions in natural gas s tation costs to achiev given for reductions line service costs and	upply due to bundled transp re lower gas supply costs. N in actual gas prices if such lor demand charges, unless	oortation No reductions such costs
Cor	The Commission shall reta mpany's efforts in connection ply demand and transportat	on with its procureme	그는 동안에서 이렇게 잘 들었다. 것은 것은 것은 것은 것은 것은 것은 것은 것을 하는 것을 것을 것을 수 있는 것이다.	
DATE OF ISSUE	July 20, 2007	DATE EFFEC	TIVE August 20, 2007	
	Month Day Year			August 1, 2007
ISSUED BY	K.J. Neises, Executiv	e Vice President, 7	20 Olive St., St. Louis, MO	63101
CANCELLED August 30, 2017 Missouri Public Service Commission	Name of Officer	Title	Address	FILED
GN-2018-0032; JG-2018-0012			GR-2007-02	208 Missouri Pub

GR-2007-0208

ublic Service Commision

### P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.2 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2

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	e Gas Company	For Re	efer to Sheet No. 1	# 2 4 5 5 4 4 5 1 4 5 5 4 7 5 6 7 7 1 7 9 - 10 - 10 - 10 5 6 6 6 6 6 5 1 5 5 4
Name of Issuir	ng Corporation or Municipality	C	ommunity, Town or City	
.1113405304	S(	CHEDULE OF RATES		
D. <u>Gas Sup</u>	ply Incentive Plan, Effective	October 1, 2005 (Continued	D	
	CenterPoint Energy Ga	r Transmission ("CEGT")	– East	8%
	9%			
	as	9%		
		12%		
	18%			
	17%			
	Southern Star Gas Pipel			6%
	Mississippi River Trans	mission - West leg-Henry	/ Hub less \$.07	21%
]	Second, the Annual Benchr FOM composite price as ca each month's associated act	lculated above for each mo	onth and weighting sai	id price by
с.	Incentive Compensation			
bet mu per wil Ad am	isfied, the Company will re- tween the Net Commodity C liplied by the Company's p- iod. Once the Company re- il receive incentive compen- justment (IA) Account shal ount and the IR Account will Gas costs not included in t	Fas Price and the Annual E purchase volumes for on-sy aches \$5,000,000 in incent sation of 1% of the remain 1 be debited by the Compa- ill be credited by the same	Senchmark Price per M ystem sales during the tive compensation, the ing difference. The In ny's appropriate comp	MMBtu, ACA Company Icentive
	mand abarrase, and any radu	his mechanism include pip	eline service costs, st	orage costs,
cor inc are or o	nanu charges, and any redu ntracts that increase transpo- centive compensation will be tied to any increase in pipe charges are necessitated by iditions.	ctions in natural gas supply rtation costs to achieve low e given for reductions in a cline service costs and/or d	y due to bundled trans wer gas supply costs. ctual gas prices if such lemand charges, unless	sportation No h reductions s such costs
cor inc are or cor e. Co	ntracts that increase transpo entive compensation will be tied to any increase in pipe charges are necessitated by	ctions in natural gas supply rtation costs to achieve low e given for reductions in a eline service costs and/or d significant changes in the ain the ability to evaluate a on with its procurement of	y due to bundled trans wer gas supply costs. ctual gas prices if such lemand charges, unless Company's system op and determine the prud	sportation No h reductions s such costs perating dence of the
cor inc are or cor e. Co	ntracts that increase transpo- tentive compensation will be tied to any increase in pipe charges are necessitated by nditions. The Commission shall reta mpany's efforts in connecti	ctions in natural gas supply rtation costs to achieve low e given for reductions in a eline service costs and/or d significant changes in the ain the ability to evaluate a on with its procurement of	y due to bundled trans wer gas supply costs. ctual gas prices if such lemand charges, unless Company's system op and determine the prud	sportation No h reductions s such costs perating dence of the
cor inc are or cor e. Co	August 31, 2005	ctions in natural gas supply rtation costs to achieve low e given for reductions in a eline service costs and/or d significant changes in the ain the ability to evaluate a on with its procurement of	y due to bundled trans wer gas supply costs. ctual gas prices if such emand charges, unless Company's system op and determine the prud f gas and management October 1, 2005	sportation No h reductions s such costs perating dence of the t of its gas
cor inc are or cor e. Co sup	August 31, 2005 Month Day Year	ctions in natural gas supply rtation costs to achieve low e given for reductions in a eline service costs and/or d significant changes in the ain the ability to evaluate a fon with its procurement of tion services.	y due to bundled trans wer gas supply costs. ctual gas prices if such emand charges, unless Company's system op and determine the prud f gas and management	sportation No h reductions s such costs perating dence of the t of its gas

### P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2 CANCELLING All Previous Schedules.

manie or issuing	Corporation or Municipality		Community, To	own on WissG	uri Pudik
		CHEDULE OF RATE			
	0	CHEDULE OF RATE	.9	RECDN	<u>ov 08200</u> 2
D. <u>Gas Supp</u>	y Incentive Plan, Effective	e November 1, 2002 (C	ontinued)		
				Service	Commissior
	Reliant Energy Gas Transn		18	1%	
	Reliant Energy Gas Transr		8%		CAMCELLED
	Natural Gas Pipeline Co. o				SAMUELLED
	Natural Gas Pipeline Co. o Natural Gas Pipeline Co. o		us 9% 4%		
	Panhandle Eastern Pipe Li			2%	OCT 0 1 2005 ISARS28-1
	Trunkline Gas Co Louis			1%	14RS28-1
	Williams Gas Pipelines Ce		6%	6 Juntio	Service Commi
	Mississippi River Transmi		21	%	Service Commi MISSOURI
	Second, the Annual Bench	mark Price will then be	calculated by ta		
	composite price as calculat				
	month's associated actual				
	Incentive Compensation	-	-		
U	incentive <u>Compensation</u>				
The	Company will be eligible	e for incentive compen	sation if the Ne	t Commodity	Gas Price
	in either Tier 1 or Tier 2				
Ann	ual Benchmark Price per	MMBtu is in either T	er 2 or Tier 3.	If those condi	tions are
	fied, the Company will r				
	veen the Net Commodity				
	tiplied by the Company's				
	od. Once the Company r receive incentive compe				
	ustment (IA) Account sha				
-	ount and the IR Account v			priate compe	
		j			
	Gas costs not included in 1				
	and charges, and any redu				
	racts that increase transpo- pensation will be given for				
	ease in transportation costs				
	iges in the Company's sys				~
chai		- 			
	The Commission shall re				
e.	npany's efforts in connec	HOR WITH ITS PROCHARM	ANT OT GOC OND "	nanagement c	fite and
e. Cor		•	-	•	-
e. Cor	ply demand and transport	•	-	•	-
e. Cor		•	-	Missour Service C	1 Public mmiasion
e. Cor		•	-	Missour Service Co	t Public ommission 2-356
e. Cor		•	-	Missour Service Co	i Public mmiasion
e. Cor		•	-	Missour Service Co	t Public ommission 2-356
e. Cor sup		ation services.		Missour Service Co	t Public ommission 2-356
e. Cor	ply demand and transport	•	CTIVE Decen	Missour Service C (AR-C FILED NO	t Public ommission 2-356
e. Cor sup	November 8, 2002 Month Day Year	ation services.	CTIVE Decen	Missour GR-C FILED NO mber 9, 2002 Day Year	Public ommission 2 - 356 2 0 9 2002

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# P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.3 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3

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	SCHEDULE OF RATES
D. <u>Gas Sur</u>	pply Incentive Plan, Effective October 1, 2005 (Continued)
anj pro pro Go	Subject to the market-out clause of this tariff, no revisions to the GSIP shall be made y sooner than the effective date of rates in the Company's next general rate case occeeding. Any party shall have the right to propose termination or modification of the ogram in case of significant impacts on the price of natural gas by such acts as acts of od, change in federal or state law or regulation, or significant change in gas supply arket or system operating conditions.
rep un the po pu the FC the pu tat vo inco of rel	During the course of the GSIP, the Company shall provide quarterly monitoring ports to the Staff and Public Counsel detailing any potential price reductions achieved der the GSIP, quantifying the Company's share of any such price reductions, explaining e measures used by the Company to reduce such prices, and a summary of all hedged sitions. The reports shall also include monthly details regarding the actual volumes rehased and the actual FOM pricing index that said volumes were priced at compared to e Pipeline FOM Index table above. If any volumes were purchased with a different DM pricing point (index) or pricing arrangement, separate accounting shall occur so that e actual indices used may be compared to the benchmark indices. This information shall accumulated in such a fashion to allow a ready comparison of the actual volumes rehased by basin or FOM price point versus the FOM pipeline percentages set out in the ble above. The quarterly monitoring reports shall also include details of the monthly lumes (both actual volumes and contracted volumes) of each type of supply contract bluding baseload supply contracts, combination supply contracts, swing supply contracts d any other type of supply contract. These reports will be due 30 days after the last day each applicable quarter. The Company shall also provide with its annual ACA filing a iability report explaining, in reasonable detail, why its gas supplies and transportation rvices are appropriate to meet anticipated requirements of its firm service customers.
based o	e debits to the IA Account shall be allocated to the applicable customer classifications, n the volumes sold during the ACA period. Debits shall be allocated to the Company's em sales customers consistent with the allocation of commodity related charges set forth c.
previou For pur with the be com Compar recover	r each ACA year, the debits recorded in the IA Account, including any balance from the s year, shall be accumulated to produce a cumulative balance of incentive adjustments. poses of computing new ACA factors for the subsequent twelve-month period beginning effective date of the Winter PGA, such cumulative incentive adjustment balances shall bined with the appropriate Deferred Purchased Gas Costs Account balances. The ny shall separately record that portion of ACA revenue recovery which is attributable to y of the IA Account balances. Any remaining balance shall be reflected in the uent ACA computations.
	ese calculations exclude any volumes and costs relating to gas supplies sold to the by by schools or their agents under the Company's Experimental School Aggregation

Executive Vice President,

Title

GR-2005-0284 Address

720 Olive St., St. Louis, MO 63101

Name of Officer

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## P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3 CANCELLING All Previous Schedules.

	Gas Company Corporation or Municipality	For	Refer to She Community, Tov	et No. 1 vn o <b>Missour</b> i	Public
		SCHEDULE OF RATE			
f. f. conc Com any Any case in fe oper g. f repo und the f	y Incentive Plan, Effection Subject to the market on Iusion of the ACA peri- pany ordered in the Co- event no later than Sept party shall have the rig of significant impacts of deral or state law or reg- ating conditions. During the course of the rts to the Staff and Pub- er the GSIP, quantifying neasures used by the Co-	ve November 1, 2002 (Co at clause of this tariff, the od following the effectiv mpany's rate case subsect tember 30, 2005, unless of the propose termination on the price of natural ga gulation, or significant cl e GSIP, the Company sha lic Counsel detailing any g the Company's share of ompany to reduce such p	e GSIP shall rem e date of new gr quent to Case N extended by Ord n or modificatio is by such acts a hange in gas sup all provide quart potential price f any such price rices, and a sur	Service Co nain in effect un as rates for the o. GR-2002-356 ler of the Comm n of the program s acts of God, cl oply market or sy terly monitoring reductions achie reductions, expl unary of all hedg	til the but in ission. in nange stem
The in re mee 2. The on the vo	Company shall also pro asonable detail, why its t anticipated requirement debits to the IA Account lumes sold during the AC	Ill be due 30 days after the povide with its annual AC is gas supplies and transp ints of its firm service cur t shall be allocated to the a CA period. Debits shall be e allocation of commodity	A filing a reliab ortation services stomers. applicable custom allocated to the	ility report expla s are appropriate ner classifications Company's on-s	to , based ystem
previous purposes effective with the a separatel	year shall be accumulate of computing new ACA date of the Winter PGA, appropriate Deferred Pur y record that portion of A	ts recorded in the IA Accord d to produce a cumulative factors for the subsequent such cumulative incentive chased Gas Costs Account ACA revenue recovery wh g balance shall be reflected	balance of incer twelve-month p adjustment bala t balances. The ich is attributable	itive adjustments, eriod beginning v ances shall be cor Company shall to recovery of th	For vith the nbined ne IA
		any volumes and costs r ents under the Company'	s Experimental		
		CANCELLED OCT 0 1 2005 By SRS 28- Public Service Comm MISSOURI		Missouri F GR-02- FILED NOV	356
ATE OF ISSUE	November 8, 2002 Month Day Year	DATE EFFEC		nber 9, 2002 Day Year	
SSUED BY	K.J. Neises, Exer Name of Officer	cutive Vice President,	720 Olive St., S Addres	St. Louis, MO 631	01

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P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-c CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c -----

The Company shall be allowed to make up to four PGA filings each year. One such g shall be effective in November of each year. No more than one PGA filing shall ome effective in any two consecutive calendar months unless specifically ordered by the amission. At any PGA filing except the November filing, the Company may implement ecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those omers served under the LVTSS and VF rate schedules in order to recover or refund any r-or under-recoveries of gas costs that have accumulated since the Company's last ACA g. Separate UACA factors shall be computed for each of the sales classifications by ding the over- or under-recovery for each such classification by the corresponding mated sales volume for the period of time between the effective date of the UACA ors and the next PGA filing, provided that such factors shall not exceed \$.05 per therm. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least business days before applying any Purchased Gas Adjustment(s) the Company shall file a the Commission an Adjustment Statement showing: a. The computation of the revised CPGA, ACA and UACA factors.	Laclede Gas Company Name of Issuing Corporation or Municipality	For Refer to Sheet No. 1 Community, Town or City
g Requirements & Applicability The Company shall be allowed to make up to four PGA filings each year. One such g shall be effective in November of each year. No more than one PGA filing shall ome effective in any two consecutive calendar months unless specifically ordered by the amission. At any PGA filing except the November filing, the Company may implement ecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those omers served under the LVTSS and VF rate schedules in order to recover or refind any oror under-recoveries of gas costs that have accumulated since the Company's last ACA g. Separate UACA factors shall be computed for each of the sales classifications by ding the over- or under-recovery for each such classification by the corresponding mated sales volume for the period of time between the effective date of the UACA tors and the next PGA filing, provided that such factors shall not exceed \$.05 per therm. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least business days before applying any Purchased Gas Adjustment(s) the Company shall file at the Commission an Adjustment Statement showing: a. The computation of the revised CPGA, ACA and UACA factors.		CHEDULE OF RATES
The Company shall be allowed to make up to four PGA filings each year. One such g shall be effective in November of each year. No more than one PGA filing shall ome effective in any two consecutive calendar months unless specifically ordered by the amission. At any PGA filing except the November filing, the Company may implement ecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those omers served under the LVTSS and VF rate schedules in order to recover or refund any r-or under-recoverise of gas costs that have accumulated since the Company's last ACA ag. Separate UACA factors shall be computed for each of the sales classifications by ding the over- or under-recovery for each such classification by the corresponding mated sales volume for the period of time between the effective date of the UACA ors and the next PGA filing, provided that such factors shall not exceed \$.05 per therm. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least business days before applying any Purchased Gas Adjustment(s) the Company shall file a the Commission an Adjustment Statement showing: a. The computation of the revised CPGA, ACA and UACA factors.		
g shall be effective in November of each year. No more than one PGA filing shall one effective in any two consecutive calendar months unless specifically ordered by the amission. At any PGA filing except the November filing, the Company may implement ecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those omers served under the LVTSS and VF rate schedules in order to recover or refind any r-or under-recoveries of gas costs that have accumulated since the Company's last ACA g. Separate UACA factors shall be computed for each of the sales classifications by ding the over- or under-recovery for each such classification by the corresponding mated sales volume for the period of time between the effective date of the UACA ors and the next PGA filing, provided that such factors shall not exceed \$.05 per therm. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least business days before applying any Purchased Gas Adjustment(s) the Company shall file at the Commission an Adjustment Statement showing: a. The computation of the revised CPGA, ACA and UACA factors.	Filing Requirements & Applicability	
a the Commission an Adjustment Statement showing: a. The computation of the revised CPGA, ACA and UACA factors.	<ul> <li>filing shall be effective in Novemble become effective in any two consectors. Commission. At any PGA filing e Unrecovered Actual Cost Adjustment customers served under the LVTS over-or under-recoveries of gas confiling. Separate UACA factors shall dividing the over- or under-recover estimated sales volume for the perfactors and the next PGA filing, performing the exception of the CPC</li> <li>2. With the exception of the CPC</li> </ul>	ber of each year. No more than one PGA filing shall ecutive calendar months unless specifically ordered by the except the November filing, the Company may implement nent ("UACA") factors for sales customers other than those SS and VF rate schedules in order to recover or refund any osts that have accumulated since the Company's last ACA all be computed for each of the sales classifications by ery for each such classification by the corresponding riod of time between the effective date of the UACA wrowided that such factors shall not exceed \$.05 per therm.
a. The computation of the revised CPGA, ACA and UACA factors.		
		on outoman showing.
	a. The computation of the re	evised CPGA, ACA and UACA factors.
	OF ISSUE August 31, 2005	
Month Day Year Month Day Year		

CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012 Name of Officer

Title

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c

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Laclede Gas Company Name of Issuing Corporation or Municipality		fer to Sheet No. 1 ommunity, Town or City Missouri Pub.
	SCHEDULE OF RATES	REC'D FEB 1 9 200
E. Filing Requirements & Appli	icability	Service Commissi
	e four PGA filings each year to be eff shall be made in the last half of the m ffective.	fective in January, March, June and
<ul> <li>in the CPGA must amount to the November filing the Correst factors for sales customers of schedules in order to recover UACA factors shall be compleach such classification by the effective date of the UAC not exceed \$.05 per therm. Sprovided, however, that for it factors based on the latest est November PGA filing, include factors for sales customers of 3. With the exception of the the exception except</li></ul>	n the CPGA must amount to at least \$ o at least \$0.005 per therm. At the time inpany may implement Unrecovered A ther than those customers served und r or refund the estimated DCCB at the buted for each of the sales classification the corresponding estimated sales volue CA factors and the next June PGA fill Such factors shall remain in effect unt ts March PGA the Company shall mot timate of the DCCB. Any DCCB am ding interest, shall be included in the ther than LVTSS and VF to be effect e CPGA factor applicable to LVTSS and g any Purchased Gas Adjustment(s) a Statement showing:	e of any Winter PGA Filing except Actual Cost Adjustment ("UACA") er the LVTSS and VF rate e time of such filing. Separate ons by dividing such DCCB for ume for the period of time between ing, provided that such factors shall til the next June PGA filing; odify or terminate such UACA sount existing at the time of the next determination of the new ACA ive in such PGA filing.
a. The computation of	f the revised CPGA, refund, ACA and	I UACA factors:
	CANCELLED OCT 0 1 2005	
i ř	OCT 0 1 2005 ALARS 28-C Public Service Commission MISSOURI	Missouri Public
	Mr	FILED MAR 2 2 2002 0 2 - 3 8 7
<u> </u>	<u></u>	Service Commission
DATE OF ISSUE February 19, 2 Month Day Y	2002 DATE EFFECTIVE	March 22, 2002 Month Day Year
SSUED BY K.J. Neises, Name of Officer	Executive Vice President, 720	O Olive St., St. Louis, MO 63101 Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c ... CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c

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	5	Corporation or Municipality		Refer to Sheet No. 1 Community, Town or City
			SCHEDULE OF RAT	ES Missouri Publ
				REC'D FEB 01 20
E	E. <u>Filing Re</u>	equirements & Applica	<u>bility</u>	
	1 (77)	a 1.11.1		Service Commiss
				ilings each year: a Winter PGA and a end of the second sec
		PGA shall be filed bet		
				•
		-		Vinter and Summer PGA filings the
				ovided that at the time of such filing,
				ny's Deferred Carrying Cost Balance
	("DCCB"	"), as defined in Sectio	n C.6., equal to or gre	eater than fifteen percent of the nost recent ACA periods or (b) a
				percent of such average gas cost. The
				by adding: (1) the actual net over or
				Unscheduled PGA filing is made to (2)
		*		amount which, based on the Company's
				filing, would otherwise occur in the
				e of the Unscheduled PGA Filing the
-				Adjustment ("UFA") factors for sales
				he LVTSS and VF rate schedules in
				nce at the time of such filing. Separate classifications by dividing such DCCB
				imated sales volume for the period of
:				nd the next Summer PGA filing,
				therm. Such factors shall remain in
	effect un	til the next Summer P	GA filing. Any DCCl	B amount existing at the time of the
1				and the sheet sector of the se
				ncluded in the determination of the new
V-8	<b>B</b> ACA fac			and VF to be effective in such PGA
) - Kr				
)- Kr	S ACA fac	ctors for sales customer	rs other than LVTSS a	and VF to be effective in such PGA
2002	ACA fac	th the exception of the	rs other than LVTSS a CPGA factor applical	and VF to be effective in such PGA ble to LVTSS and VF customers, at
I K	GACA fac filing. With With COPast ten	th the exception of the business days before a	rs other than LVTSS a CPGA factor applicat applying any Purchase	and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company
) - Kr	GACA fac filing. With With COPast ten	th the exception of the business days before a with the Commission	rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater	and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing:
) - Kr	GACA fac filing. With With COPast ten	th the exception of the business days before a with the Commission	rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater	and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company
I K	Gaca fac Signal file Constant ten Constant file	th the exception of the business days before a with the Commission	rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater	and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing: fund, ACA and UF Misseuri Publi
)- K	Garanti ACA fac Signal filing. Construction	th the exception of the business days before a with the Commission	rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater	and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing:
) - K	Garanti ACA fac Signal filing. Construction	th the exception of the business days before a with the Commission	rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater	and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing: fund, ACA and UF Misseuri Publi
2002 2. 2002	Garanti ACA fac Signal filing. Construction	th the exception of the business days before a with the Commission The computation of January 31, 2002	rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater the revised CPGA, re	and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing: fund, ACA and UF <b>Missecuri Publi</b> fund, ACA and UF <b>Missecuri Publi</b> FILED MAR 04 200 Service Commiss FECTIVE March 4, 2002
2101 2 2002	USACA fac Signal file With With Somall file Somall file Somall file Somall file Somall file Somall file	th the exception of the business days before a with the Commission The computation of	rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater the revised CPGA, re	and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing: fund, ACA and UF <b>Missouri Publi</b> FILED MAR 04 200 Service Commiss
212/ T/ T/	UCACA fac Signal filing. Wir Construction Wir Construction Wir Construction Wir Construction Wir Construction Wir Construction Construc	th the exception of the business days before a with the Commission The computation of January 31, 2002	rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater the revised CPGA, re	and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing: fund, ACA and UF <b>Missequri Publi</b> fund, ACA and UF <b>Missequri Publi</b> FILED MAR 04 200 Service Commiss ECTIVE March 4, 2002 Month Day Year

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-c

Refer to Sheet Laclede Gas Company \*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\* \*\*\*\*\*\* Community, THE GETVED For ...... Name of Issuing Corporation or Municipality . . . . . . . . . . . . . . . . . . SCHEDULE OF RATES Filing Requirements & Applicability Ε. MISSOURI Public Service Commission The Company shall make two scheduled PGA filings 1. PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 and the Summer PGA shall be filed between March 15 and April 4. In addition, between the effective dates of the Winter and Summer PGA 2. filings the Company may make an Unscheduled PGA filing provided that at the time of such filing, there is: (a) a projected under recovery in the Company's Deferred Carrying Cost Balance ("DCCB"), as defined in Section C.6., equal to or greater than fifteen percent of the Company's average annual cost of gas for the three most recent ACA periods or (b) a projected over recovery equal to or greater than ten percent of such average gas cost. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled PGA filing is made to (2) the estimated DCCB-related over or under recovery amount which, based on the Company's estimated costs at the time of the Unscheduled PGA filing, would otherwise occur in the ensuing monthly period absent the filing. At the time of the Unscheduled PGA Filing the Company may implement Unscheduled PGA Filing Adjustment ("UFA") factors for sales customers other than those customers served under the LVTSS rate schedule in order to recover or refund the DCCB estimated balance at the time of such filing. Separate UFA factors shall be computed for each of the sales classifications by dividing such DCCB for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UFA factors and the next Summer PGA filing, provided that such factors shall not exceed \$.05 per therm. Such factors shall remain in effect until the next Summer PGA filing. Any DCCB amount existing at the time of the next Winter PGA filing, including interest, shall be included in the determination of the new ACA factors for non-LVTSS sales customers to be effective in such PGA filing. 3. With the exception of the CPGA factor applicable to LVTSS customers, at least ten business days before applying any Purchased Gas Adjustment(s), the Company (ANCELICE) th the Commission an Adjustment Statement showing: The computation diAched dev2002d CPGA, refund, ACA and UFA a. factors: OCT 15 199 ublic S MISSO Commission 1997 October 15, 1997 DATE OF ISSUE DATE EFFECTIVE ...... month da v Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY eddress

**CANCELLING All Previous Schedules.** 

Refer to Sheet No. 1 Laclede Gas Company Name of Lawing Corporation or Municipality \* SCHEDULE OF RATES Filing Requirements MISSOURI Ε. Service Commis At least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing: The computation of the revised CPGA, refund and ACA factor; 1. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of 2. the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. The Company shall also file with the Commission, as soon as з. available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement. CANCELLED OCT 15 1997 Service IU.Jean FILED OCT 1 1996 96 - 193+ O. PUBLIC SERVICE COM August 28, 1996 DATE EFFECTIVE October 1, 1996 DATE OF ISSUE 741 day Year , Senior Vice President, 720 Olive St., St. Louis, MO 63101 Ne ISSUED BY eddrei ......

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c.1 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c.1

Laclede Gas Company Name of Issuing Corporation or Municipality	For	Community, Town or City	J <b>4 89-4</b> 85 5 4 1 1
SCHEI	DULE OF RAT	ES	
E. Filing Requirements & Applicability (	Continued)		
which the Purchased Gas Adjustme expressed to the nearest .001¢ to be	ent(s) is to be a e used in comp	•• •	-

rate schedule, and the effective date of such adjustment.

c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. At the time of the Company's filing, the Company shall also submit to the Commission Staff and the Office of the Public Counsel, detailed workpapers supporting its filing in electronic format. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

3. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, and UACA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof. For any customer billed under the Company's RG, C1, C2 or C3 rate schedules, during a winter billing month, the proration of PGA factors shall be based on the applicable blocked PGA factors for the time during which such PGA factors were in effect and, during a summer billing month, the proration of PGA factors shall be based on the applicable unblocked PGA factors for the time during which such PGA factors were in effect.

DATE OF ISSUE	August 31, 2 Month Day	005 Year	DATE EFFE		_	05 Year	
ISSUED BY	K.J. Neises,		ice President,	720 Olive St.,		uis, MÒ 631	
CANCELLED August 30, 2017 Missouri Public	Name of Officer	Tite		Addn )5-0284	565	erden en la anna anna i sui a dhai	<b>MO PS</b> 6

## P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c.1 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c.1

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Name of issuing (	Corporation or Municipality		Community, Tov	W Wissouri	Public
		SCHEDULE OF RAT	ES	RECTINOV	0 8 2002
E. Filing Rea	quirements & Apr	blicability (Continued)	ç	Service Co	m <b>miss</b> i
which expre Adjus	the Purchased Ga ssed to the nearest stment (sum of CP	ariff Sheet No. 29 setting f as Adjustment(s) is to be a t .001¢ to be used in comp GA, ACA, refund and UA e, and the effective date o	pplied, the net an uting the Total P ACA) applicable t	nount per therm urchased Gas to customers' bil	i,
any o Comp inforr	rders or other pert oany by its supplie nation will be des lissouri Public Ser	all also file with the Comm inent information applicat ers. Any supporting mater ignated "Highly Confiden wice Commission or to an	ble to the wholesa ial disclosing ma tial" and will only	ale rate(s) charg rket-specific y be made availa	ed the able to
or decrea basis beg date prov that any s hereof. F during a blocked F summer b	se in the CPGA, A inning with the ef- ided by paragraph such proposed incr for any customer b winter billing mor PGA factors for th billing month the p	or decreases in charges for ACA, refund and UACA for fective date of the revised in A.5., and shall be fully en- rease or decrease in charge billed under the Company' on the proration of PGA for the time during which such proration of PGA factors so the time during which such	actors shall be eff Tariff Sheet No. ffective one mont es satisfies the ter s RG, C1, C2 or actors shall be ba PGA factors wer hall be based on	fective on a pro- 29, or the effect th thereafter, pro- rms of Section E C3 rate schedule sed on the appli- e in effect and c the applicable	-rata tive ovided E es, icable
		CANCELLED OCT 0 1 2005		Missouri Service Co	Public
		OCT 0 1 2005 Public Service Comm MISSOURI	ission	Service Co GL-02- FILED NDN	mmissio 356 109201
TE OF ISSUE	November 8, 20			nber 9, 2002	
	Month Day Y	éar	Month	Day Year	

## P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c.1 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-c.1

	le Gas Company	For	Refer to Sheet No.	
Name of Issui	ing Corporation or Municipality		Community, Town or Cit	Missouri P.
	S	CHEDULE OF RATE	S	DEan
·····	······································			<u>MECD FEB1</u> 9
E. <u>Filing I</u>	Requirements & Applicabil	ity (Continued)	:	Missouri Pu RFCD FEB 1 9 Service Commi
exp Adj	A revised PGA Tariff Sh ich the Purchased Gas Adju ressed to the nearest .001¢ justment (sum of CPGA, A ler each rate schedule, and t	stment(s) is to be ap to be used in compu CA, refund and UAC	plied, the net amount j ing the Total Purchas (A) applicable to custo	per therm, ed Gas
Cor info the	The Company shall also orders or other pertinent in mpany by its suppliers. Any ormation will be designated Missouri Public Service Co ement.	oformation applicable y supporting materia l "Highly Confidentia	e to the wholesale rate l disclosing market-sp ll" and will only be m	(s) charged the ecific ade available to
	e resulting increases or decr			
basis bo date pro	ease in the CPGA, ACA, re eginning with the effective ovided by paragraph A.5., a y such proposed increase or	date of the revised T and shall be fully effe	ariff Sheet No. 29, or extive one month there	the effective after, provided
basis ba date pro that any	eginning with the effective ovided by paragraph A.5., a y such proposed increase or	date of the revised T and shall be fully effe decrease in charges	ariff Sheet No. 29, or extive one month there	the effective after, provided
basis ba date pro that any	eginning with the effective ovided by paragraph A.5., a y such proposed increase or	date of the revised T and shall be fully effected decrease in charges	ariff Sheet No. 29, or active one month there satisfies the terms of 3	the effective after, provided
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basis ba date pro that any	eginning with the effective ovided by paragraph A.5., a y such proposed increase or	date of the revised T and shall be fully effected decrease in charges	ariff Sheet No. 29, or ective one month there satisfies the terms of terms of Mice FILED N	the effective after, provided Section E
basis be date pro that any hereof.	Eginning with the effective ovided by paragraph A.5., a y such proposed increase or ? February 19, 2002	date of the revised T and shall be fully effected decrease in charges	ariff Sheet No. 29, or ective one month there satisfies the terms of the hission FILED N 0 2 Service	the effective eafter, provided Section E Ouri Public IAR 2 2 2002 - 3 8 7 Commission
basis ba date pro that any	Eginning with the effective ovided by paragraph A.5., a y such proposed increase or ? ? <u>February 19, 2002</u> Month Day Year	date of the revised T and shall be fully effected decrease in charges CANCELLED DEC 0 0 2002 DEC 0 0 2002 DEC 0 0 2002	ariff Sheet No. 29, or ective one month there satisfies the terms of the satisfies of the terms of the satisfies the terms of the terms of the satisfies the terms of the terms of the satisfies the terms of the terms of the terms of the satisfies the terms of the terms of the terms of the terms of the satisfies the terms of te	the effective after, provided Section E Ouri Public IAR 2.2 2002 - 3 8 7 Commission 102 Year

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-c.1

CANCELLING All Previous Schedules.

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## RECEIVED

	Laclede Gas Company Por Refer to Sheet No. UL 2 3 1997 Name of Laguing Corporation or Municipality Community, Town or City
	MISSOURI SCHEDULE OF BATES
E.	Filing Requirements & Applicability (Continued)
	b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, ACA and UFA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
	c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.
	4. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, refund and UFA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof.
	MAR 2 2 2002 By 1 <sup>ST</sup> RS X-C. Public Service Commission FILED MISSOURI FILED
	OCT 15 1997 9 7 - 4 0 1 MISSOURI Public Service Commission
TE O	F ISSUE July 23, 1997 Augustian day year Augustian day year DATE EFFECTIVE October 15, 1997 Month day year
inz fi	BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

## P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-d CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d

***************************************	e Gas Company g Corporation or Municipality		Refer to Sheet No. 1 Community, Town or City	
		SCHEDULE OF R/	ATES	
	TH THE NEW CPGA FAC	TORS THAT BECOME EFFEC		
		THERMS		
FIRM SALES SEASONAL & I	NTERRUPTIBLE SALES	725,225,235 6,360,831		
TOTAL SALES		731,586,066		
FIRM TRANSPO BASIC TRANSP AUTHORIZED (	PORTATION	54,419,487 130,111,080 639,548		
TOTAL THROU	GHPUT	916,756,181		
TOTAL PURCH	ASES	750,967,135		
DATE OF ISSUE	October 8, 200 Month Day	)8 DATE EF	FECTIVE November 8, 2008 Month Day Year	
ISSUED BY	K. J. Neises	Executive Vice Preside	nt, 720 Olive St., St. Louis, MO	63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-d

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Service Commission

	Gas Company For	Refer to Sheet No. 1 Community, Town or City
	SCHEDULE OF RATE	S Sandoa Communi
		RECTIDEC 22 19
F. <u>CURREN</u>	T PURCHASED GAS ADJUSTMENTS	
THE FOLLOWIN OF PARAGRAPI	G STANDARD VOLUMES, BASIC RATES AND GAS (	COSTS SHALL BE USED FOR PURPOSES
		THERMS
FIRM SALES		842,766,046
SEASONAL & IN	TERRUPTIBLE SALES	<u> </u>
TOTAL SALES		851,443,420
FIRM TRANSPO		74,664,795
BASIC TRANSP	ORTATION	114,330,711
AUTHORIZED C	VERRUN	1,172,942
TOTAL THROUG	GHPUT	<u>1,041,611,868</u>
TOTAL PURCH	, ASES	873,820,923
		Service Commission 99-315
		FILED DEC 27 1999
DATE OF ISSUE	December 21, 1999 DATE EFFEC	Udbudby ZE, ZEVOV STRA
ISSUED BY	R.L. Sherwin, Assistant Vice President,	Month Day Year DEC 2 7 1999 720 Olive St., St. Louis, MO 63

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-d

CANCELLING All Previous Schedules.

F. STANDARD VOLUMES, BASIC RATES AND GAS COSTS. THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND FOR PURPOSES OF PARAGRAPH A. HEREOF: FIRM SALES SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT TOTAL PURCHASES		AUG 2 8 199 MISSOURI C Service Con THERMS 842,766,046 8,677,374 851,443,420 74,664,795 114,330,711 1,172,942 1,041,611,868
THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND FOR PURPOSES OF PARAGRAPH A. HEREOF: FIRM SALES SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT	D GAS COSTS SHALL BE USED	Service Con         THERMS         842,766,046         8,677,374         851,443,420         74,664,795         114,330,711         1,172,942         1,041,611,868
SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT		842,766,046 8,677,374 851,443,420 74,664,795 114,330,711 1,172,942 1,041,611,868
SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT		8,677,374 851,443,420 74,664,795 114,330,711 1,172,942 1,041,611,868
FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT		74,664,795 114,330,711 1,172,942 1,041,611,868
BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT		114,330,711 1,172,942 1,041,611,868
TOTAL PURCHASES		
		873,820,923
FIRM SALES SEASONAL & INTERRUPTIBLE SALES	CANCELLED	\$0.28489 \$0.23570
Ρι	DEC 27 1999 By State Commission Ublic Service Commission MISSOURI	FILED
		OCT 1 1996 96 - 19 PUBLIC SERVICE C
E OF IBSUE August 28, 1996		er 1, 1996

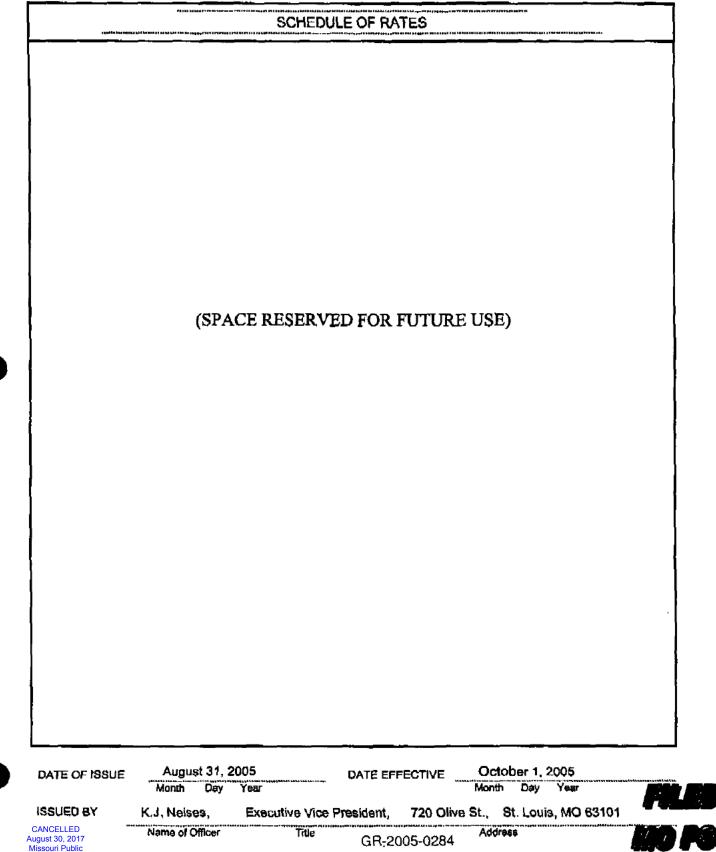
#### P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-e CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-e

Laclede Gas Company Name of Issuing Corporation or Municipality

Service Commission GN-2018-0032; JG-2018-0012 For Refer to Sheet No. 1

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	-		_	

Community, Town or City



## P.S.C. MO. No. 5 `onsolidated, Fourth Revised `` eet No. 28-e CANCELLING P.S.C. M\_. No. 5 Consolidated, Third Re..sed Sheet No. 28-e

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<ul> <li>Experimental Price Stabilization Fund</li> <li><u>Overview</u> – For purposes of reducin Company's customers, the Company sha procurement of certain natural gas finand to the incentive features described below 1, 2000 Unanimous Stipulation and Agro The Experimental Price Stabilization Pro Case No. GO-2000-394, and subject to t protection incentive features in year two Description of the Incentive Price Stabili Company on June 25, 1999 in Case No. "Highly Confidential" and is only availal any proper party that executes a non-disc certain terms have not been disclosed he to the Order, and notwithstanding any of PSF and Program Description shall be m in paragraph 2. B.ii. of the Program Desc Price Protection Incentive shall be reduc Incentive Price Stabilization Program (" Amount ("MRA") that the Company is a shall be increased from \$4 million to \$8 \$8 million amount shall be recovered the described below, provided that during the protection for the formation of the formation of the certain terms shall be recovered the described below, provided that during the company of the formation of the formation of the formation of the certain terms shall be recovered the described below, provided that during the company of the formation of the formation of the formation of the certain terms shall be recovered the described below, provided that during the formation of the formation of the company of the formation of the formation of the formation of the company of the formation of the formation of the formation of the company of the formation of the formation of the formation of the company of the formation of the formation of the formation of the company of the formation of the formatio</li></ul>	Il maintain cial instrun v. Except a cogram ("O he Compan , the param ization Pro GO-98-48 ble to the N closure stat erein but ar ther tariff o nodified in cription for ced from 90 Program") authorized	act of na n a Price nents, w as modif d the Fet Order") a ny's noti neters of ogram (" 4, which Missouri tement. re availat or progra two resp or when t 0 days to 0 only. S	e Stabi which p ified by ebruary approv- tice of of the P "Progra- ch desc ri Publi Acco able in ram pro- spects. the Co so 60 di Second	gas price pilization procure by the te by 13, 20 by d by te f opting PSF are cription polic Serv ordingly n such d rovision s. First, company days for	ce volatilit n Fund ("H ement shal erms of the 001 Order the Comm out of the encluded scription") has been vice Comm y, the defin lescription to the con the period y may opt the third	PSF") for the ll be subject e September Modifying hission in e price in the ) filed by the designated mission or to nitions of h. Pursuant ntrary, the d specified out of the year of the
<ul> <li>Experimental Price Stabilization Fund</li> <li><u>Overview</u> – For purposes of reducin Company's customers, the Company sha procurement of certain natural gas finand to the incentive features described below</li> <li>2000 Unanimous Stipulation and Agree The Experimental Price Stabilization Pro Case No. GO-2000-394, and subject to t protection incentive features in year two Description of the Incentive Price Stabili Company on June 25, 1999 in Case No.</li> <li>"Highly Confidential" and is only availal any proper party that executes a non-disc certain terms have not been disclosed he to the Order, and notwithstanding any of PSF and Program Description shall be m in paragraph 2. B.ii. of the Program Desc Price Protection Incentive shall be reduc Incentive Price Stabilization Program (" Amount ("MRA") that the Company is a shall be increased from \$4 million to \$8 \$8 million amount shall be recovered the described below, provided that during the</li> </ul>	ng the impa II maintain cial instrun v. Except a cement and ogram ("O he Compan , the param ization Pro GO-98-48 ble to the N closure stat erein but ar ther tariff o nodified in cription for ced from 90 Program") authorized	act of na n a Price nents, w as modif d the Fet Order") a ny's noti neters of ogram (" 4, which Missouri tement. re availat or progra two resp or when t 0 days to 0 only. S	e Stabi which p ified by ebruary approv- tice of of the P "Progra- ch desc ri Publi Acco able in ram pro- spects. the Co so 60 di Second	gas price pilization procure by the te by 13, 20 oved by to f opting PSF are cription polic Serv ordingly n such d rovision s. First, company days for	ce volatilit n Fund ("F ement shal erms of the 001 Order the Comm out of the e included scription") n has been vice Comm y, the defin lescription n to the com the period y may opt of the third	PSF") for the ll be subject e September Modifying hission in e price in the ) filed by the designated mission or to nitions of h. Pursuant ntrary, the d specified out of the year of the
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<ul> <li>through to its customers, and relinquish which were realized from the Company' the second year of the Program and which allowed to retain under the Program.</li> <li>2. Accounting for Expenses and Revel expenses associated with the Company's with all gains realized from such instrum Protection Incentive and the Overall Cost</li> </ul>	rough an ir ne period o any claim 's purchase ch the Com <u>nues</u> – The s procurem	or the thin ncrease i of such re- on, \$4 m e and sal- npany cla e PSF sh nent of fi	ird yea in the recover millior le of fi laims i hall be	e Price S ery the C on of tha financia it would e debite	e Program Stabilizatio Company s at portion of al instrume ld otherwis ed with all ruments an	instruments on Oharge shall flow of the gains ents during se be costs and nd credited

DATE OF ISSUE	March 26, 2		E EFFECTIVE	April 26,		
ISSUED BY	Month Day R.L. Sherwin,	Year Assistant Vice Pres	sident, 720	Olive AST.	<b>6. 2001</b> , MO 6	3101
1434	Name of Officer	Title		Address		

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-e CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-e

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		SCHEDULE OF F			CCT 05 20
G. <u>Experim</u> e	ental Price Stabil	lization Fund		Publ	MISSOURI c Service Com
Company the procu- subject to Septemb Case No protectio Descript 1999 in 0 and is on executes	y's customers, the arement of certain o the incentive fe er 1, 2000 Unani . GO-2000-394, a on incentive featu ion of the Incenti Case No. GO-98- ily available to the a non-disclosure	boses of reducing the imp e Company shall maintain n natural gas financial in eatures described below. imous Stipulation and Ag and subject to the Comp ures in year two, the para ive Price Stabilization Pr -484, which description the Missouri Public Servi- te statement. Accordingly t are available in such de	in a Price Stab istruments, wh Except as mo greement appr any's notice of meters of the I cogram filed by has been desig ce Commissio y, the definitio	gas price volatil ilization Fund (' ich procurement odified by the ter oved by the Con copting out of th PSF are included y the Company of mated "Highly Con n or to any prop	ity on the 'PSF") for for t shall be ms of the nmission in e price l in the on June 25, Confidential" er party that
expenses with all	s associated with gains realized	enses and Revenues – T a the Company's procure from such instruments the Overall Cost Reduct	ment of finan s, subject to	cial instruments the provisions	and credited
Stabiliza A.2.c. of charge ("MRA" natural through	ation Charge in t f this clause, as a shall be designe be designe clause of the stablished by gas financial ins such charge. Co	bany's 1999 Winter PGA the Commodity-Related such charge applies to a ed to recover from cus the Commission in Case struments. The PSF shi onsistent with Section G. ed effective with the Con	unit gas comp ill rate schedu stomers the M e No. GO-98-4 all be credited 7 and subject	ponent set forth les other than L Maximum Recov 184 for purposes 1 with all reven to the provisions	in paragraph VTSS. Such very Amount of procuring ues collected therein, such
		APR 0 6 2001		<b>FIL</b> 0 0 - 3 0CT 12	94
	by Public	Htheres 28-E Service Commussion MISSOURI		MISS( Public Service	)URI Commission
TE OF ISSUE	October 5, Month, Day	2000 DATE	EFFECTIVE	Month Day Ye	

La	iclede Gas Company	Refer to Sheet No. 1
1	Name of Louing Corporation or Municipality	Community, Town or City
••	SCHEDULE OF RATE	SSanios Commiss
G.	Experimental Price Stabilization Fund	<b>RECD</b> JUN 2 5 199
	1. Overview - For purposes of reducing to volatility on the Company's customers, the Stabilization Fund ("PSF") for the procur financial instruments, which procurement features described below. The parameters Description of the Incentive Price Stabil Company on June 25, 1999 in Case No. GO-9 been designated "Highly Confidential" and Missouri Public Service Commission or to non-disclosure statement. Accordingly, to have not been disclosed herein but are av	the Company shall maintain a Price rement of certain natural gas shall be subject to the incention of the PSF are included in the Lization Program filed by the 98-484, which description has a is only available to the any proper party that executes the definitions of certain terms
	2. Accounting for Expenses and Revenues all costs and expenses associated with th financial instruments and credited with a instruments, subject to the provisions of and the Overall Cost Reduction Incentive	ne Company's procurement of all gains realized from such E the Price Protection Incentive
	Effective with the Company's 1999 Winter include a Price Stabilization Charge in t component set forth in paragraph A.2.c. of applies to all rate schedules other than designed to recover from customers the Ma established by the Commission in Case No. procuring natural gas financial instrumer with all revenues collected through such Section G.7 and subject to the provisions terminated effective with the Company's 2	the Commodity-Related unit gas of this clause, as such charge LVTSS. Such charge shall be aximum Recovery Amount ("MRA") . GO-98-484 for purposes of hts. The PSF shall be credited charge. Consistent with s therein, such charge shall be
	CANCELLED	
	OCT 122000 BY 312 RS 28-e Thlic Service Commission MISSOURT	Missouri Public 9 8 - 4 8 4 FILED JUL 2 3 1999

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-e

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-e

LACLEDE GAS COMPANY Refer to Sheet No. 1 RECEIVED Por ..... Name of Issuing Corporation of Municipality

#### SCHEDULE OF RATES

Experimental Price Stabilization Fund G.

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For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 and 1998/1999 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Charge in the Commodity-Related unit gas cost component set forth in paragraph A.2.c., as such charge applies to all sales rate schedules other than LVTSS.

Beginning July 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Price Stabilization Fund and Charge shall be terminated effective with the Company's 1999 Summer PGA rates. Any debit or credit balance in the fund, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing.

CANCELLED

JUL 2 3 1999

By 2 RS #28-2 Public Service Commission MISSOURI

DATE OF ISSUE .

ISSUED BY ....

K..



MAY 2 9 1998 Public Service Commission

DATE EFFECTIVE May 29, 1998 1998 April Senior Vice President, 720 Olive St., St. Louis, MO 63101

MO. PUBLIC SERVICE COMM.

**CANCELLING All Previous Schedules** 

Laclede Gas Company Refer to Shee RECEIVED Name of Lawing Corporation or Municipality Community, Town or City

schedule of rates JUL 2 3 1997

G. Experimental Price Stabilization Fund

MISSOURI Public Service Commission

28-е

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 heating season, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Charge in the Commodity-Related unit gas cost component set forth in paragraph A.2.c., as such charge applies to all sales rate schedules other than LVTSS.

Beginning July 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in <u>The Wall Street Journal</u> on the first day of such month) minus one percentage point.

Unless otherwise requested by the Company and approved by the Commission, the fund shall be terminated effective July 31, 1998. Any debit or credit balance in the fund, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing.

CANCELLED

FILED Public S commission AUG 1 1997 97-401 MO. PUBLIC SERVICE COMM DATE EFFECTIVE August 1, 1997 DATE OF ISSUE ....July 23, 1997

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

## (P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-f CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-f

Laclede Gas Company Name of Itsuing Corporation or Municipality

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For \_\_\_\_\_

Refer to Sheet No. 1 Community, Town or City

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ATE OF ISSUE	August 31, 2 Month Day		DATE EFFE	сті <b>ле</b>	October 1, 2005 Month Day Ye		

Missouri Public Service Commission GN-2018-0032; JG-2018-0012

	CELLING All Previous Schedules. CANCELLED
••••••	Laclede Gas Company OCT 0 1 2005 <sub>Refer</sub> to Sheet No. 1 Name of Lowing Corporation or Municipality By LSHK S 28-Scommunity, Town or City
•	Schedule Missouri Publ
G.	Experimental Price Stabilization Fund RECD JUN 2 5 19
	3. <u>Price Protection Incentive</u> - To provide an incentive for the Company to procure natural gas financial instruments with the greatest amount o price protection, the Company and all customers other than those billed under the LVTSS rate schedule shall share certain gains and costs as follows:
	a) 100% of Type I Gains shall be credited to the PSF;
	b) 75% of Type II Gains shall be credited to the PSF and the remaining 25% shall be credited to the IR Account;
	c) 40% of Type III Gains shall be credited to the PSF and the remainin 60% shall be credited to the IR Account; and
	d) The IR Account shall be debited and the IA Account shall be credite for 100% of Type I Costs.
	The foregoing gains and costs shall be calculated in conformance with t parameters approved by the Commission in Case No. GO-98-484.
	4. <u>Overall Cost Reduction Incentive</u> - To provide an incentive for the Company to reduce the overall cost of price stabilization, at the end of each ACA year the Company shall account for any differences between the MRA and the net cost of price stabilization ("Actual Cost") for the preceding heating season, exclusive of the gains and costs covered by Section G.3, in accordance with the following schedule:
	a) If the Actual Cost exceeds the MRA, the IA Account shall be credite and the IR Account shall be debited for 100% of such excess;
	b) If the Actual Cost is less than the MRA, the IA Account shall be debited and the IR Account shall be credited for 40% of the difference between the MRA and the Actual Cost so long as such difference is less than \$6,666,666.66; and
	c) If the difference computed in 4.b) above is greater than or equal t \$6,666,666.66, the IA Account shall be debited and the IR Account shall be credited for \$2,666,666.66 plus 60% of the amount by which such difference exceeds \$6,666,666.66. Wissouri Public 9 8 - 4 8 4 FLD 10 2 3 1999

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## P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-g CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-g

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Laclede Gas Company Neme of Issuing Corporation or Municipality

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For .....

Refer to Sheet No. 1 Community, Town or City

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	SCHEDULE OF RATES (SPACE RESERVED FOR FUTURE USE)
DATE OF ISSUE	August 31, 2005 DATE EFFECTIVE October 1, 2005
SSUED BY	K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 NCELLED ust 30, 2017	Name of Officer Title GR-2005-0284 Address

## P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-g CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-g

Lacleo	de Gas Company	For	Refer to Sheet No. 1	-
Name of Issu	ing Corporation or Municipality	·····	Community, Town or City	
	,	SCHEDULE OF RAT	TES	Ψb
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G. <u>Experi</u>	mental Price Stabilization	<u>ı Fund</u>	Service Commi	20
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			ying costs shall be applied to any to the prime bank lending rate as	l
	*	-	y of such month) minus one percentage	
point.	······································	<u></u> 012	/	
applica the Con Winter balance approp record in the I comput 7. <u>Te</u> liquida the 199 the Pro	ble to the preceding heat mpany's non-LVTSS sale PGA filing. Also, any d e from the previous ACA riate Deferred Purchased that portion of ACA reve A Account. Any remain tations. <u>erm</u> – The Incentive Price tion of certain financial in 09/2000 season. The Con- ogram annually and, if new	ing season, including es customers through the lebits or credits record year, shall be accume Gas Cost Account ba enue recovery which is ing balance shall be re estabilization Program nstruments for the thr numission retains the re cessary, revise it to co	any debit or credit balance in the PSF g interest, shall be charged or returned to the ACA factor established in the next rded in the IA Account, including any nulated and combined with the balances. The Company shall separately is attributable to recovery of the balance reflected in subsequent ACA and shall apply to the procurement and ree heating seasons commencing with right, but not the obligation, to review correct any major deficiencies on or	
and the		ge shall be terminated	ne Incentive Price Stabilization Program and effective with the effective date of the	
contrar		Program Description	tionNotwithstanding anything to n, the Required Price Protection ed from 70% to 40%.	
		CANCELLED	) Missouri Public	
	Pu	OCT 0 1 2005 By Brackson blic Service Comm MISSOURI	59 12-387	
ATE OF ISSUE	February 19, 2002 Month Day Year	2 DATE EFFE	ECTIVE March 22, 2002 Month Day Year	<b>J</b>
SUED BY	•	utive Vice President,	720 Olive St., St. Louis, MO 63101	
		ALLAC A LCC L LCSIUCHL,		

## P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-g CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-g

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	ng Corporation or Municipality	Com	munity, Town or City
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liquidat the 199 the Prog before l	<u>rm</u> – The Incentive Price Stabilization of certain financial instrument 9/2000 season. The Commission gram annually and, if necessary, pr February 15, of each year of the Program Three Revisions To The Program	nts for the three heating retains the right, but revise it to correct any Program.	g seasons commencing with not the obligation, to review major deficiencies on or
<u> </u>	y in this Section G or the Program ages for the 2001/2002 winter sha	n Description, the Rea	quired Price Protection
contrar			0% to 40%.
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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-g

CANCELLING All Previous Schedules.

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<ul> <li>5. <u>Carrying Costs</u> - At the end of each month carrying costs shal applied to any balance in the PSF at a simple rate of interest equipment the prime bank lending rate as published in <u>The Wall Street Journ</u> the first day of such month) minus one percentage point.</li> <li>6. <u>Reconciliation</u> - At the end of each ACA year, any debit or crubalance in the PSF applicable to the preceding heating season, indinterest, shall be charged or returned to the Company's non-LVTSS customers through the ACA factor established in the next Winter Pufiling. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumuland combined with the appropriate Deferred Purchased Gas Cost Accubalances. The Company shall separately record that portion of ACI revenue recovery which is attributable to recovery of the balance IA Account. Any remaining balance shall be reflected in subsequences.</li> <li>7. <u>Term</u> - The Incentive Price Stabilization Program shall apply procurement and liquidation of certain financial instruments for three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the program annually and, if necessary, revise it to correct any major.</li> </ul>		ŚCHEDULE OF RATES
<ul> <li>applied to any balance in the PSF at a simple rate of interest eq the prime bank lending rate as published in <u>The Wall Street Journ</u> the first day of such month) minus one percentage point.</li> <li>6. <u>Reconciliation</u> - At the end of each ACA year, any debit or crebalance in the PSF applicable to the preceding heating season, invinterest, shall be charged or returned to the Company's non-LVTSS customers through the ACA factor established in the next Winter Perfiling. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumu and combined with the appropriate Deferred Purchased Gas Cost Accebalances. The Company shall separately record that portion of AC revenue recovery which is attributable to recovery of the balance IA Account. Any remaining balance shall be reflected in subsequencemputations.</li> <li>7. <u>Term</u> - The Incentive Price Stabilization Program shall apply procurement and liquidation of certain financial instruments for three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program</li> </ul>	G.	Experimental Price Stabilization Fund RECD JUN 2 5 19
<ul> <li>balance in the PSF applicable to the preceding heating season, indinterest, shall be charged or returned to the Company's non-LVTSS customers through the ACA factor established in the next Winter Pd filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumuland combined with the appropriate Deferred Purchased Gas Cost Accelealances. The Company shall separately record that portion of AC revenue recovery which is attributable to recovery of the balance IA Account. Any remaining balance shall be reflected in subsequence computations.</li> <li>7. Term - The Incentive Price Stabilization Program shall apply procurement and liquidation of certain financial instruments for three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program</li> </ul>		applied to any balance in the PSF at a simple rate of interest equal t the prime bank lending rate as published in The Wall Street Journal or
procurement and liquidation of certain financial instruments for three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review to Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program		including any balance from the previous ACA year, shall be accumulated and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in t IA Account. Any remaining balance shall be reflected in subsequent AC
CANCELLED		7. <u>Term</u> - The Incentive Price Stabilization Program shall apply to the procurement and liquidation of certain financial instruments for the three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program.
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		APR 1 8 2001 FJ R SH 28-9 Public Service Commission MISSOURI MISSOURI

#### P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-h CANCELLING All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality

GN-2018-0032: JG-2018-0012

For Refer to Sheet No. 1 Community, Town or City

#### SCHEDULE OF RATES

#### G. Gas Inventory Carrying Cost Recovery Account

The Company shall maintain a Gas Inventory Carrying Cost Recovery ("GICCR") Account which shall accumulate entries related to the Company's recovery of carrying costs, as defined below, associated with its investment in various natural gas and propane inventories. The inventories covered by this section include Current Gas Stored Underground (Account No. 164) for both Company-owned storage and leased storage and L.P. Gas Stock (Account No. 151). Each month, the Company shall debit the GICCR Account for the recovery of carrying costs by multiplying the end-of-month balances in the aforementioned inventory accounts by a rate equal to the average cost of short-term debt outstanding for the Laclede Group during the month or, if not available, the prime rate published in The Wall Street Journal on the first business day of such month minus two percentage points. Each month, the Company shall also credit the GICCR Account for the GICCR amounts billed to customers by multiplying the GICCR component of the Company's CPGA factors, as set forth in Section A.2.f. of this clause, by the Company's sales volumes. Each year, the debit or credit balance in the GICCR Account at the end of September shall be divided by the Company's total estimated sales volumes during the subsequent twelve months ended October period to produce the GICCR component of the Company's ACA factors that shall become effective with the PGA factors the Company implements during November and that shall remain in effect until the effective date of the Company's new ACA factors in the subsequent November. Such GICCR ACA component shall be applied to all volumes billed to each sales customer and all actual GICCR ACA revenue recovered therefrom shall be debited or credited to the GICCR ACA Account as appropriate.

DATE OF ISSUE	August 31, 2 Month Day	2005 Year	DATE EFFECTIVE October 1, 2005 Month Day Year					
ISSUED BY	K.J. Neises,	Executive Vice	President,	720 Olive	s St.,	St Lou	uis, MO 63101	
CANCELLED ugust 30, 2017 Missouri Public	Name of Officer	Title	GR-20	05-0284	Addre	38	17 TY PL 40 L 1 J L LABOU LABOU LABOU LA ANN	<b>MO PS</b> C

#### P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-i CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

## SCHEDULE OF RATES

## H. Sharing of Off-System Sales and Capacity Release Revenues

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

	Firm Sales and	
	Firm	
Annual Off-System Sales Margins	Transportation	Company
and Capacity Release Revenues	<b>Customers Share</b>	Share
First \$2,000,000	85%*	15%*
Next \$2,000,000	80%	20%
Next \$2,000,000	75%	25%
Over \$6,000,000	70%	30%

\* From October 1, 2013 through September 30, 2016 the Customers Share and Company Share for this layer of margins and revenues shall be revised to 100% and 0%, respectively.

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

DATE OF ISSUE	Septe	ember 3, Day Y	2013 ear	DATE EFFECTIVE	October 1, 2 October 4, 2 Month Da	2013 2013 ay Year	
ISSUED BY	Steven F. N	lathews,	Vice President	Gas Operations, 720	Olive St., St.	Louis, MO 63101	
	Name of Of	ficer	Title		Address	Filed	
					Miss	souri Public	
					Service	e Commission	
CANCELLED August 30, 2017	GC-2011-0098, GR-2005-0203, GR-2006-0288,						
Missouri Public				GR-2008-0140	, GR-2008-03	87, GR-2010-0138, GR-2011-0	
Service Commission 2018-0032; JG-2018-0012					GR-2012-01	133; YG-2014-0110	

#### P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i CANCELLING All Previous Schedules.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

#### SCHEDULE OF RATES

## H. Sharing of Off-System Sales and Capacity Release Revenues

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

Annual Off-System Sales Margins and Capacity Release Revenues	Firm Sales and Firm Transportation Customers Share	Company Share
First \$2,000,000	85%	15%
Next \$2,000,000	80%	20%
Next \$2,000,000	75%	25%
Over \$6,000,000	70%	30%

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation customers based on the contribution that each customer class firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the volumes sold and/or transported to the applicable customer classification customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

CANCELLED October 1, 2013 Missouri Public Service Commission GC-2011-0098, GR-2005-0203, GR-2006-0288 GR-2008-0140, GR-2008-0387, GR-2010-0138, GR-2011-0055, GR-2012-0133; YG-2014-0110

DATE OF ISSUE	July 20, 20	07 DATE EFF	DATE EFFECTIVE August 20, 2007			
	Month Day	Year	Month Day Year	August 1, 2007		
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101			
	Name of Officer	Title	Address			

FILED Missouri Public Service Commision

GR-2007-0208