P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 16 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 16

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

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| | Construction 1 Constants (Constinue 1) |
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| ١. | Current Purchased Gas Adjustments (Continued) |
| | a. <u>Gas Supply Demand Charges</u> . The Gas Supply Demand Charge cost component per therm shall be determined by dividing the total current annualized gas supply demand charges the Company incurs by the firm sales volumes specified in Section F of this clause. Total current annualized gas supply demand charges shall be equal to the sum of the demand charges of each of the Company's gas suppliers obtained by multiplying the latest effective demand charge of each gas supplier by the annualized demand determinants applicable to such gas supplier. Such charges shall include charges payable to a producer or any gas supplier for the reservation of gas supplies and minimum take charges. Beginning with the Company's CPGA rates that become effective during November 2007, total current annualized gas supply demand charges shall be reduced by the gas supply demand charge portion of the customers' share of estimated annual off-system sales margins realized by the Company as described in Section H. For purposes of the CPGA calculation \$4,000,000 is the estimated customers' share of annual off-system sales margins. The gas supply demand charge share of off-system sales margins shall be equal to annualized gas supply demand charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges. |
| | b. <u>Capacity Reservation Charges</u> . The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause. |
| | The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%. |
| | The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause. |
| | The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of this clause. |
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| DATE OF ISSUE | July 20, 2 Month Day | 2007 Year | DATE EFFEC | • | st 20, 2 Day | .007 | August 1, 2007 |
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| ISSUED BY | K.J. Neises, | Executive Vice | e President, | live St., | | | MO 63101 |
| CANCELLED August 30, 2017 Missouri Public | Name of Officer | Title | | Address | | | FILED |
| Service Commission GN-2018-0032; JG-2018-0012 | | | | G | R-2007 | 7-0208 | Missouri Public |

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. ____

CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 16

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Laclede Gas Company Name of Issuing Corporation or Municipality Por Refer to Sheet MARCEIVED Community, Tow JUL 2.3.1997 MISSOURI Current Purchased Gas Adjustments (Continued) Α. Public Service Commission Gas Supply Demand Charges. The Gas Supply Demand Charge а. cost component per therm shall be determined by dividing the total current annualized gas supply demand charges the Company incurs by the firm sales volumes specified in Section F of this clause. Total current annualized gas supply demand charges shall be equal to the sum of the demand charges of each of the Company's gas suppliers obtained by multiplying the latest effective demand charge of each gas supplier by the annualized demand determinants applicable to such gas supplier. Such charges shall include charges payable to a producer or any gas supplier for the reservation of gas supplies and minimum take charges. Capacity Reservation Charges. The Capacity Reservation Charge Ъ. cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause. The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%. The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause. The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of the play OCT 16 1997 Missouri envice Commission DATE OF ISSUE July 23, 1997 tober 15, 1997 month day year DATE EFFECTIVE ... Véises, Senior Vice President, 720 Olive Street, S St. Louis, MO 63101 CANCE DED BY August 1, 2007

Missouri Public Service Commission

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 16 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 16 Refer to Sheet NRECEIVED Laclede Gas Company Pat Community, Town or City Name of lawing Corporation or Municipality AUG 2 8 1996 SCHEDULE OF RATES MISSOURI Α. Current Purchased Gas Adjustments (Continued) Public Service Commission b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause. The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%. The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause. The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of this clause. ANCELI FI 1991 Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the S0(Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges. ã. Commodity-Related Charges. The Commodity-Related Charge c. cost component per therm shall be equal to total current annualized commodity-related costs divided by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average 1996 commodity-related cost per therm applicable to the Company's QCT purchases during the period covered by the new CPGA and the annuag 6 93 purchase volumes specified in Section F. The current average commodity-related cost per therm shall be equal to the later HRICSER CE COM August 28, 1996 October 1, 1996 DATE OF ISSUE .. DATE EFFECTIVE .. TOLL day nonth day month Den Æ Neises, Senio 720 Olive St., Senior Vice President, St. Louis, MO 63101 K...T ISSUED BY ... address title

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 16

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CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 16

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| ſ | | SCHEDULE OF RATES AUG 2 8 1996 |
| | A. <u>Curre</u> | nt Purchased Gas Adjustments (Continued) MISSOURI |
| | | b. <u>Capacity Reservation Charges</u> . The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section E of this clause. |
| | | The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%. |
| | | The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section E of this clause. |
| | | The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section E of this clause. |
| CANCELLED | 0CT 1 1996 | Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges. |
| | E. | c. <u>Commodity-Related Charges</u> . The Commodity-Related Charge cost component per therm shall be equal to total current annualized commodity-related costs divided by the total sales volumes specified in Section E. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual 1 purchase volumes specified in Section E. The current average 36 - 193 commodity-related cost per therm shall be equal to the latest to company and the section are the shall be equal to the latest to company and the section are the shall be equal to the latest to company and the section are set and the section are set as the shall be equal to the latest to company and the section are set as the section are set as the section are set as the set as the section are set as the section are set as the section are set as the set as the section are set as the |
| | ATE OF ISSUE | August 28, 1996 Merita day year Meises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 Meme of officer Meises |

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Store Ng. 1942

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Laclede Gas Company Refer to Sheet No. 1 For Community. TVID. PODEIC SERVICE COMM. Name of Issuing Corporation or Municipality

SCHEDOLE OF RATES Α. Current Purchased Gas Adjustments (Continued) b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm shall be determined by dividing the total current annualized capacity reservation charges the Company incurs by the firm sales and firm transportation volumes specified in Section E of this clause. Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges. c. Commodity-Related Charges. The Commodity-Related Charge cost component per therm shall be equal to total current annualized commodity-related costs divided by the total sales volumes specified in Section E. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section E. The current average commodity-related cost per therm shall be equal to the latest effective commodity-related charges divided by the total purchase volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges. Take-or-Pay Charges. The Take-or-Pay cost component per therm hall be determined by dividing the current annualized take-or-pay Red cost of purchased gas by the total sales and transportation lumes specified in Section E. Other Non-Commodity-Related Gas Costs. With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all. non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section E. The Other Non-Commodity-Related 10 Gas Cost component per therm applicable to the aforementioned 97^+ transition costs will be determined by dividing such costs by the total cales volumes specified in Section E. MISSUURI total sales volumes specified in Section E. DATE EFFECTIVE October Public Service Commission September 16. 1994 DATE OF ISSUE day day un

Kennetzh J. Neises, ISSUED BY

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Senior Vice President, 720 Olive, St. Louis, MO 63101 title

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| P.S.C. | MO. | No. | 5 | Consolidated, | Fourth | Revised | Sheet | No. | 16 |
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CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 16

| • • • | SCHEDULE OF RATES OCT 1 1993 |
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| A. | Current Purchased Gas Adjustments (Continued) Sublic Service Commis |
| | b. Capacity Reservation Charges. The Capacity Reservation |
| | Charge cost component per therm shall be determined by dividing the total current annualized capacity reservation charges the Company incurs by the firm sales and firm transportation volumes specified in Section E of this clause. Total current annualized capacity reservation charges shall be equal to the sum of the reservation |
| | charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation |
| | charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges. |
| | - |
| | c. <u>Commodity-Related Charges</u> . The Commodity Related Charge cost component per therm shall be equal to total current annualized |
| | commodity-related costs divided by the total sales volumes specified in Section E. Total current annualized commodity-related |
| | costs shall be equal to the product of the current average |
| | commodity-related cost per therm applicable to the Company's |
| | purchases during the period: covered by the new CPGA and the annual |
| | purchase volumes specified in Section E. The current average commodity-related cost per therm shall be equal to the latest |
| | effective commodity-related charges divided by the total purchase |
| | volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and alpeline transmission and gathering commodity charges. |
| | d. <u>Take-or-Pay Charges</u> . The Take-or-Pay cost component per there shall be determined by dividing the current annualized take-or-pay |
| | shall be determined by dividing the current annualized take-orkpay related cost of purchased gas by the total sales and transportation volumes specified in Section E. BY Service COM Public Service MISSOURI e. Other Non-Commodity-Related Gas Costs. The Other |
| | Non-Commodity-Related Gas Cost component per therm shall be |
| | determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency by the total res |
| | sales and transportation volumes specified in Section E. FILED |
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| •••••••••••••••••••••••••••••••••••••• | Laclede Gas Company |
| | SCHEDULE OF RATES |
| Α. | Current Purchased Gas Adjustments (Continued) |
| | by the total sales volumes specified in Paragraph E. The rate p therm so determined shall be rounded to the nearest .001¢ per therm. The current annual commodity related cost of purchased g shall be calculated by multiplying the most recent FERC authoriz commodity related rate(s) times the total commodity related purchase volumes specified in Paragraph E. |
| | e. The per therm take-or-pay gas cost component shall be determined by dividing the current annual take-or-pay related co of purchased gas by the total sales and transportation volumes specified in Paragraph E. The rate per therm so determined shal be rounded to the nearest .001¢ per therm. |
| | 2. The factors determined in Paragraph 1 c. and Paragraph 1 e. shall applicable to transportation customers pursuant to Sheet No. 34 of th Company's Large Volume Transportation and Sales Service as "Pipeline Demand Costs - per therm" and "Take-or-Pay Related (TOP) Cost therm," respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29. |
| | 3. No new CPGA will be submitted unless the aggregate increase of 199 decrease in annualized gas costs computed in accordance with Phagman above represents an aggregate current increase or decrease of more co \$2,000,000 from the previous CPGA computation which resuble CPGA. |
| | 4. The CPGA for firm sales and the CPGA for seasonal and interruptik sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. |
| | 5. The amount of each customer's bill shall include a CPGA charge we shall on a net basis be the product of (a) the CPGA per therm application as set forth in Tariff Sheet No. 29 and the total therms used in each billing period. |
| | 6. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective a pro-rata basis beginning with the effective date of the revised Tax |

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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>16</u> CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>16</u>

Laclede Gas Company Refer to Sheet No. For . Name of Issuing Corporation or Municipality Community, Then of City VED MISSOURI Current Purchased Gas Adjustments (Continued) A. Public Service Commission by the total sales volumes specified in Paragraph E. The rate per therm so determined shall be rounded to the nearest .001¢ per therm. The current annual commodity related cost of purchased gas shall be calculated by multiplying the most recent FERC authorized commodity CANCELLE related rate(s) times the total commodity related purchase volumes Specified in Paragraph E. Öge. The per therm take-or-pay gas cost component shall be determined by dividing the current annual take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Paragraph E. The rate per therm so determined shall be rounded to the nearest .001¢ per therm. The factors determined in Paragraph 1 c. and Paragraph 1 e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service as "Pipeline Demand Costs - per therm" and "Take-or-Pay Related (TOP) Cost - per therm," respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29. 3. No new CPGA will be submitted unless the aggregate increase or decrease in annualized gas costs computed in accordance with Paragraph 1 above represents an aggregate current increase or decrease of more than \$1,000,000 from the previous CPGA computation which resulted in the previously effective CPGA. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. 5. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period.

6. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised **for if**

DATE EFFECTIVE August 1

1990

D. L. Godiner, Vice President, 720 Olive Street, St. Leuis, MO 60101 1 2 0 ISSUED BY

July 11,

DATE OF ISSUE

1990

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No._ 16 16 Cancelling P.S.C. MO.No. 5 Consolidated, Original Sheet No._ Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City Current Purchased Gas Adjustments (Continued) A. therm, so determined to the nearest .001¢, shall be the CPGA to be applicable to seasonal and interruptible sales. THISSOUR! No new CPGA will be submitted unless the aggregate increase vor Commission 5. decrease of both sales classifications computed in accordance with 1 and 2 above represents an aggregate current increase or decrease of more than \$100,000 from the previous CPGA computation which resulted in the previously effective CPGA. 6. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. The amount of each customer's bill shall include a CPGA charge which 7. shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period. The resulting increases or decreases in charges for gas service 8. resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29 and shall be fully effective one month thereafter, provid-ed that any such proposed increase of the proposed in charges satisfied the terms of Paragraph D hereof. AUG 1 1990 Β. Refunds BY and R.S. #/6 Any refunds which the Company ic Service Commission pplier, MRTC, due to final determinations of MRTC's with SOURAtes, together with any interest included in such refunds, will be refunded in turn to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following 4 1934 manner: 84-161 The amount of refund related to MRTC demand charges Shall Sevandocationsion ed only to firm sales. The amount of refund related to MRTC's commodity DATE OF ISSUE ... November 19. 1984.....

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer tile P.S.C. MO: No. 5 Consolidated, Original SHEET No.

Cancelling All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer To Sheet No. 1 Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)

The amount of gas purchased for sales classified as firm and the amount of gas purchased for sales classified as seasonal and interruptible will be determined by (i) subdividing the Company's total natural gas purchases less its net injections into storage into two parts in the respective ratios which the Company's firm sales, and its seasonal and interruptible sales bear to the ANGELLED and its seasonal and interruptible sales bear to the total of the two classes of sales and (ii) including propane peak shaving volumes as gas purchased for sales NFC - 4 1984 classified as firm. st

- Where the increase or decrease in cost of purchased gas 2. PUBLIC SERVICE COMMISSION computed from 1(a) and 1(b) amounts to more than \$100,000, the amount of increase or decrease applicable to gas purchases for sales classified as firm shall be divided by the therms sold to such classification during the same 12 month period and the amount of increase or decrease applicable to sales classified as seasonal and interruptible shall be divided by the number of therms sold to such classification during the same 12 month period and the rate per therm determined to the nearest .001¢ will be used as a net rate in computing the Purchased Gas Adjustment applicable to each class of customers' bills, and
- 3. the amount of each customer's bill shall include a Purchased Gas Adjustment which shall on a net basis be the product of (a) the rate per therm applicable to the sale classification under which the customer is served determined as in A-2 and (b) the total therms used in the billing period and
- 4. any increases or decreases in charges for gas service resulting from an increase or decrease in the cost of purchased gas shall be effective on a pro rata basis beginning with the effective date of the rate change causing the adjustment and shall be fully effective one month after the effective date of such rate change provided that in the case of an increase in charges the Company has provided as specified in paragraph D hereof 8-38

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DATE OF ISSUE December 17, 1980 day JEAR

DATE EFFECTIVE, December 23, 1980 month day YCAR

les, Senior Vice President 720 Olive St. St. Louis, Mo. 63101 ISSUED BY. name of officer title address

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 16-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 16-a

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Laclede Gas Company Name of Issuing Corporation or Municipality

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August 30, 2017 Missouri Public

Service Commission GN-2018-0032; JG-2018-0012 For

Refer to Sheet No. 1 Community, Town or City

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| A. <u>Cu</u> | Irrent Purchased Gas Adjustments (Continued) Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges. Beginning with the Company's CPGA rates that become effective during November 2007, total current annualized capacity reservation charges shall be reduced by the capacity reservation charges of estimated annual off-system sales margins realized by the Company as described in Section H. For purposes of the CPGA calculation \$4,000,000 is the estimated customers' share of annual off-system sales margins. The capacity reservation charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges shall be reduced by the customers' share of estimated customers' share of estimated customers' share of annual off-system sales margins. The capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation charges shall be reduced by the customers' share of estimated capacity reservation ch |
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FILED Missouri Public Service Commision

GR-2007-0208

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 16-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 16-a

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| | | | | <u>un Pu</u> |
| | SCH | IEDULE OF RATES | | - 0 4 0 |
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| A. Current Pu | urchased Gas Adjustments | (Continued) | Service C | ommi |
| reserva latest e reserva pipelin surcha c. <u>C</u> therm total cu Section produc purcha per the time o | ation charges of each of the effective capacity reservati ation-related determinants he reservation charges (exc rges) and contract storage <u>ommodity-Related Charge</u> for all sales rate schedules urrent annualized commod in F. Total current annualizet of the current average co use volumes specified in Sec | e Company's supplie on charge of each su applicable to such such clusive of Gas Supplication capacity and deliver es. The Commodity except LVTSS and lity-related costs by zed commodity-related commodity-related co ection F. The current a cost of all of the Co | s shall be equal to the sum of the set obtained by multiplying the applier by the annualized applier. Such charges shall in y Realignment Cost ("GSRC" ability charges. -Related Charge cost component VF shall be determined by divide the total sales volumes specified costs shall be equal to the st per therm and the annual at average commodity-related company's gas supply resources. | the e nclude) ent per viding ied in cost s at the |
| Merca preced | ntile Exchange ("NYMEX | (") for the near mont ffective date as adjust | gas futures on the New York h and each ensuing month that sted for the latest actual basis | |
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| Merca preced | ntile Exchange ("NYMEX es the next current PGA ef | (") for the near mont ffective date as adjust | tas futures on the New York h and each ensuing month that sted for the latest actual basis Missouri Publ | i c)02 |
| Mercar preced differe | ntile Exchange ("NYMEX es the next current PGA ef ntial realized under each c February 19, 2002 | (") for the near mont ffective date as adjust | Missouri Publ FILED MAR 22 20 0 2 - 3 8 7 Service Commis | i c)02 |
| Merca preced | ntile Exchange ("NYMEX es the next current PGA ef ntial realized under each c | ") for the near mont ffective date as adjust contract. | Missouri Publ FILED MAR 22 20 0 2 - 3 8 7 Service Commis | i c)02 |

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 16-a CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 16-a

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| | Name of Issuing | Corporation or Municipality | | Community, Town or City issouri Public |
| | | | SCHEDULE OF RATE | |
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| ł | A. <u>Current I</u> | Purchased Gas Adjustm | ents (Continued) | Service Commissic |
| | reser latest reser pipel | vation charges of each effective capacity rese vation-related determin | of the Company's supple rvation charge of each ants applicable to such (exclusive of Gas Supp | ges shall be equal to the sum of the liers obtained by multiplying the supplier by the annualized supplier. Such charges shall include ply Realignment Cost ("GSRC") verability charges. |
| | Comp excee gas c filing highe avera purcl | nerm for all sales rate so pany using any method ed a per therm cost equa ost per therm for curren is made ("Current Pur est weighted average co age commodity-related hased gas supplies in the of PGA filings cover | chedules except LVTSS it deems reasonable pr al to the higher of: (1) ntly purchased gas supp chased Commodity Co ommodity-related gas co gas cost per therm actu le applicable winter or s | ity-Related Charge cost component S and VF shall be determined by the rovided that such estimate shall not Laclede's actual commodity-related plies in the month in which the PGA sst"); or (2) the average of the single tost per therm and the overall weighted hally incurred by Laclede for currently summer period (consistent with the ng the then three most recent ACA |
| | rate s comp annu speci to the Com purcl | schedules except LVTS ponent per therm for sal alized commodity- rela fied in Section F. Tota e product of the current pany's purchases during | S and VF and the Com les made to LVTSS and ited costs shall be divid al current annualized co average commodity-re g the period covered by in Section F. The curr | chased Commodity Cost for all sales amodity-Related Charge Cost d VF customers, total current led by the total sales volumes ommodity-related costs shall be equal related cost per therm applicable to the y the new CPGA and the annual rent average commodity-related cost |
| | - | - | | Missouri Public |
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| | | M£ | AR, 2 2 2002 | FILED MAR 04 2002 |
| | | By Public Se | rvice Commission | Service Commission |
| DAT | E OF ISSUE | January 31, 200 | 2 DATE EFFEC | |
| 100 | | A Day Day Yes | | Month Day Year |
| ISS | JED BY | K.J. Neises, Exe Name of Officer | cutive Vice President, Title | 720 Olive St., St. Louis, MO 63101 Address |

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P.S.C. MO. No. 5 Consolidated, Original Sheet No. <u>16-a</u>

CANCELLING All Previous Schedules.

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| | SCHEDULE OF RATES JUL 2 3 1997 |
|----|--|
| A. | Current Purchased Gas Adjustments (Continued) MISSOURI Public Service Com |
| | Total current annualized capacity reservation charges shall be |
| | equal to the sum of the reservation charges of each of the |
| | Company's suppliers obtained by multiplying the latest effective |
| | capacity reservation charge of each supplier by the annualized |
| | reservation-related determinants applicable to such supplier. Such |
| | charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract |
| | storage capacity and deliverability charges. |
| | c. Commodity-Related Charges. The Commodity-Related Charge |
| | cost component per therm for all sales rate schedules except LVTSS |
| | shall be determined by the Company using any method it deems |
| | reasonable provided that such estimate shall not exceed a per therm cost equal to the higher of: (1) Laclede's actual commodity- |
| | related gas cost per therm for currently purchased gas supplies in |
| | the month in which the PGA filing is made ("Current Purchased |
| | Commodity Cost"); or (2) the average of the single highest |
| | weighted average commodity-related gas cost per therm and the |
| | overall weighted average commodity-related gas cost per therm actually incurred by Laclede for currently purchased gas supplies |
| | in the applicable winter or summer period (consistent with the |
| | timing of PGA filings covered in Section E.1) during the then three |
| | most recent ACA periods. |
| | For purposes of determining both the Current Purchased Commodity |
| | Cost for all sales rate schedules except LVTSS and the Commodity- Related Charge Cost component per therm for sales made to LVTSS |
| | customers, total current annualized commodity- related costs shall |
| | be divided by the total sales volumes specified in Section F. |
| | Total current annualized commodity-related costs shall be equal to |
| | the product of the current average commodity- related cost per |
| | therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified |
| | in Section F. The current average commodity-related cost per therm |
| | |
| | shall be equal to the CANCELLED FILED |
| | MAR 0 4 2002 OCT 1 5 1997 |
| | 15t RS#16-a 9.7-601 |
| | ublio Service Commission Public Service |
| | MISSOURI Public Service Commiss |
| | BATE EFFECTIVE October 15, 1997 |

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 17 CANCELLING P.S.C. MO. No. 5 Consolidated. Seventh Revised Sheet No. 17

Laclede Gas Company Name of lasuing Corporation or Municipality

Refer to Sheet No. 1 For Community, Town or City

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

Commodity-related charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges. The current average commodity-related cost per therm must reflect - in addition to the costs of current purchased gas supplies -- costs or cost reductions at the time of such filing, that are expected to be realized, related to storage withdrawals, gas purchases under fixed-price contracts and the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

The Commodity-Related Charge cost component per therm for sales made to LVTSS and VF customers shall be determined by dividing total current annualized commodityrelated costs by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodityrelated cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall be equal to the latest effective commodity-related charges divided by the total purchase volumes for such period.

d. Take-or-Pay Charges. The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section F.

Other Non-Commodity-Related Gas Costs. With the exception of FERC Order e, No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section F. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section F.

Gas Inventory Carrying Cost Recovery ("GICCR"). The GICCR component of the f. Company's CPGA factors shall be determined by dividing the estimated carrying costs on the average gas inventory balances established in the resolution of the Company's most recent general rate case by the total sales volumes specified in Section F.

| DATE OF ISSUE | August 31, 2005 Month Day Year | | DATE EF | 05 Year | FILED | | |
|--|-----------------------------------|----------------|---------|----------------|--------|----------|--------|
| | K.J. Neises, | Executive Vice | | 720 Olive St., | | MO 63101 | |
| August 30, 2017 Missouri Public Service Commission GN-2018-0032: JG-2018-0012 | Name of Officer | ົ້ານີ້ອ | | 005-0284 | idress | | MU FOS |

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 17 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 17 CANCELLED

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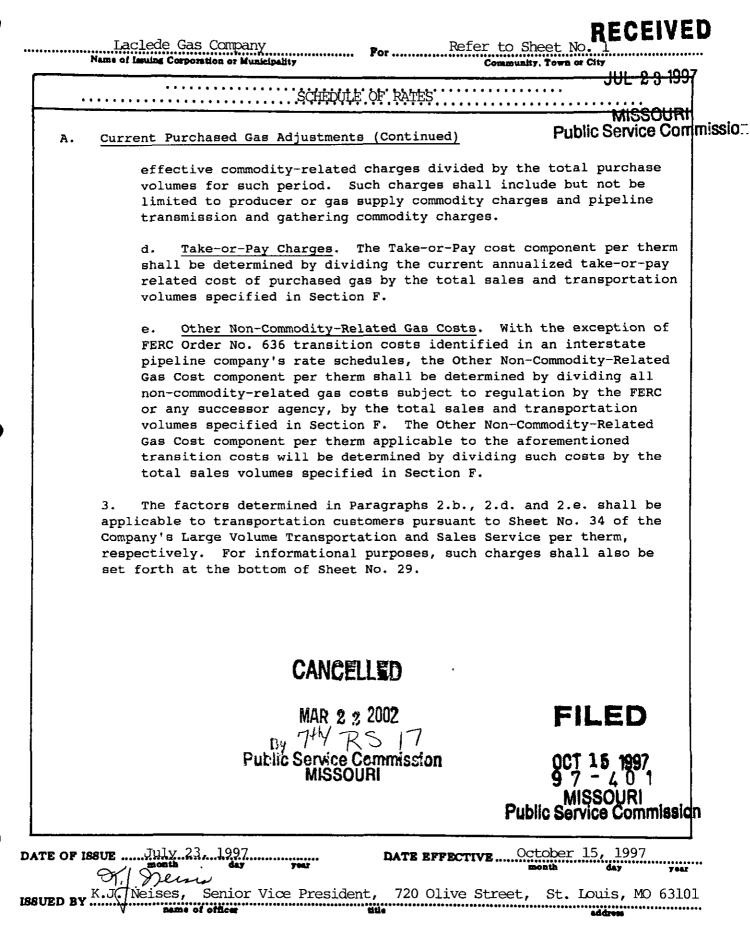
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| Name of Issuing Corporation or Municipality | OCT 0 1 2005 | Community, Town or City Missouri Put |
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| | MISSOURI | RECTOFEB192 |
| | | |
| A. Current Purchased Gas Adjustr | ments (Continued) | Service Commis |
| | 1 19 7 1 1 1 | |
| ÷ + | | limited to producer or gas supply athering commodity charges. For |
| | | ovember through April winter |
| • | | ber therm must reflect in addition |
| · · · | • • | s or cost reductions at the time of |
| - | ÷ | tire winter period, related to storage |
| | | ets and the Company's use of |
| | | ch only cost reductions expected to |
| be realized during the mont | ths covered by the Compa | ny's PGA filing shall be reflected. |
| The Commodity Delated C | "heree east companent per | them for color mode to IVTSS |
| • | ÷ : : | therm for sales made to LVTSS otal current annualized commodity- |
| | | Section F. Total current annualized |
| • | - | t of the current average commodity- |
| . • | | urchases during the period covered |
| by the new CPGA and the | annual purchase volumes | specified in Section F. The current |
| average commodity-related | - | - |
| commodity-related charges | divided by the total purcl | hase volumes for such period. |
| dTake-or-Pay Charges | s. The Take-or-Pav cost c | omponent per therm shall be |
| | | pr-pay related cost of purchased gas |
| by the total sales and transp | portation volumes specifie | ed in Section F. |
| e Other Non Commodi | ty Peloted Gos Costs W | ith the exception of FERC Order |
| | | beline company's rate schedules, the |
| | | t per therm shall be determined by |
| | • | t to regulation by the FERC or any |
| • • • | - | n volumes specified in Section F. |
| | - | onent per therm applicable to the |
| 1 1 1 1 1 1 1 1 | | y dividing such costs by the total |
| sales volumes specified in S | Section F. | |
| 3. The factors determined in F | Paragraphs 2.b., 2.d. and 2 | e. shall be applicable to |
| transportation throughput pursu | ant to Sheet No. 34 of the | Company's Large Volume |
| Transportation and Sales Servic | e per therm, respectively. | For informational purposes, suchri Pu |
| charges shall also be set forth at | t the bottom of Sheet No. 2 | 29. FILFO MAD - |
| | | U2 - 22 |
| TE OF ISSUE February 19, 200 Month Day Ye | 02 DATE EFFECTI | 2.e. shall be applicable to Company's Large Volume For informational purposes, such <i>P</i> 29. FILED MAR 22 U 2 - 3 8 7 U 2 - 3 8 7 Month Day Year 20 Olive St., St. Louis, MO 63101 |
| UED BY K.J. Neises, Exec | | |

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. ____ 17

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 17



P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 17

CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 17

RECEIVED Laclede Gas Company Name of Leving Corporation of Municipality Refer to Sheet For AUG 23 AUG 281996 MISSOURI Current Purchased Gas Adjustments (Continued) Α. Fillic Service Commission effective commodity-related charges divided by the total purchase volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges. Take-or-Pay Charges. The Take-or-Pay cost component per therm d. shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section F. Other Non-Commodity-Related Gas Costs. With the exception of e. FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section F. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section F. з. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29. 4. No new CPGA will be submitted unless the aggregate increase or decrease in firm sales revenues generated by the new firm CPGA computed in accordance with Paragraph 2 above represents a current increase or decrease of more than \$250,000 from the previous CPGA computation when applied to the standard firm sales volumes for the month in which the new firm CPGA shall become effective. CANCELLED FILED OCT 1 5 1997 1 1996 **OCT** 6th p5 17 96 -Puette Service Commission **E.G. PUBLIC SERVICE** COM MISSOURI August 28, 1996 DATE EFFECTIVE October 1, 1996 DATE OF ISSUE .. day day year euse Neises, Senio Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY. ********************

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. ____17

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CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 17

| Laclede Gas Company Refer to Sheet No. 1 Name of Laving Corporation of Municipality For Community, Toppe OFFIVED |
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| SCHEDULE OF RATES |
| A. <u>Current Purchased Gas Adjustments (Continued)</u> effective commodity-related charges divided by the total purchase volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges. |
| d. <u>Take-or-Pay Charges</u> . The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section E. |
| e. <u>Other Non-Commodity-Related Gas Costs</u> . With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section E. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section E. |
| 3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29. |
| 4. No new CPGA will be submitted unless the aggregate increase or decrease in firm sales revenues generated by the new firm CPGA computed in accordance with Paragraph 2 above represents a current increase or decrease of more than \$250,000 from the previous CPGA computation when applied to the standard firm sales volumes for the month in which the new firm CPGA shall become effective. CANCELLED |
| OCI 1 1996 BY 5 RG 7 SEP 1 199 Service Commissir 96 - 1 MO. PUBLIC SERVICE |
| DATE OF ISSUE August 28, 1996 DATE EFFECTIVE September 1, 1996 DATE EFFECTIVE MONTH day year |
| BSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 |

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 17

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 17____

| | SCHEDULE OF RATES OCT 1 1993 |
|-----------------|--|
| А. | Current Purchased Gas Adjustments (Continued) MISSOURI |
| | 3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29. |
| | 4. No new CPGA will be submitted unless the aggregate increase or decrease in annualized gas costs computed in accordance with Paragraph 2 above represents an aggregate current increase or decrease of more than \$2,000,000 from the previous CPGA computation which resulted in the previously effective CPGA. |
| | 5. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be |
| | effective thenceforth. 6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period. |
| | 7. The resulting increases or decreases in charges for gas service cresulting from an increase or decrease in the CPGA shall be effective on a prograta basis beginning with the effective date of the revised Tariff (Sheep No. 29 and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section D hereof. |
| ক:ি ব | Any refunds which the Company receives from its suppliers, together with any interest included in such refunds, will be refunded in turn to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner: |
| e of i | MO PUBLIC SERV SSUE September 30, 1993 DATE EFFECTIVE November 1, 1993 MO PUBLIC SERV November 1, 1993 Mo PUBLIC SERV |

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 17 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 17

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| | Name of Issuing Corporation or Municipality For |
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| | SCHEDULE OF RATES |
| A . | Current Purchased Gas Adjustments (Continued) Public Service Commission |
| | Sheet No. 29 and shall be fully effective to the thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Paragraph D hereof. |
| Β. | Refunds NOV 01 1935 17 |
| | of Paragraph D hereof. <u>Refunds</u> Any refunds which the Company receives room is a similar of the solution with any interest included in such refunds as the solution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner: |
| | 1. The refund factor for firm sales service shall be calculated by summing the demand, take-or-pay and commodity related refunds per therm as determined in accordance with paragraphs B. 5 through B. 8, respectively. Such refund factor, which will be rounded to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period. |
| | 2. The refund factor for seasonal and interruptible sales service shall be calculated by summing the take-or-pay and commodity related refunds per therm as determined in accordance with paragraphs B. 7 and B. 8, respec- tively. Such refund factor, which will be rounded to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period. |
| | 3. The refund factor for firm transportation customers shall be calcu- lated by summing the demand and take-or-pay refunds per therm as deter- mined in accordance with paragraphs B. 5 through B. 7, respectively. Such refund factor, which will be rounded to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit to the total therms billed to each customer in each billing period. |
| | 4. The refund factor for basic transportation customers shall be the take- or-pay unit refunds per therm as determined in accordance with paragraphs B. 6 and B. 7. Such refund factor, which will be rounded to the nearest |
| re o | D. L. Godiner, Vice President, 720 Olive Street, St. Double, 200-120 |

| Lacl | ede. Gas. Company. Name of Issuing Corporation or Municipality Name of Issuing Corporation or Municipality |
|------|--|
| | |
| | SCHEDULE OF RATES |
| В. | Refunds (Continued) |
| | charges shall be allocated to firm sales and to seasonal and interruption ible sales based on the actual sales made by the Company with respect to each such sales classification during the past period to which the refund are applicable. |
| | 2. The amount of refund applicable to firm sales determined as in B-1 herein shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis. The resulting unit cost per therm, to the nearest .001C, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period. |
| | 3. The amount of refund applicable to seasonal and interruptible sales determined as in B-1 herein shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchas gas on a seasonal and interruptible basis. The resulting unit cost per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period |
| | 4. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distributed to each sales classification during such twelfth month by the amount of therms estimated to be sold to each sales classification respec- tively. The resulting unit cost per therm, to the nearest .001¢, will be applied as a credit to bills during such twelfth month. Any amount by which the refund distribution is less or more than the amount initially determined to be refunded, will be added to or subtracted from the next succeeding refund distribution. |
| | 5. The Company will add interest monthly to the balances of refunds received from its supplier(s) remaining to be distributed to customers. The amount of interest to be added each month shall be computed at the rate of 9 percent per annum applied to such refund balance existing on the last date of each month. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall to included in extermining the per therm credits to be applied to bills for such the per therm credits to be applied to bills for such the per therm credits to be applied to bills for such the per therm of the section B. |
| | AUG 1 1990 DEC - 4 1934 |
| Y | BY 2nd R.S.#17 Hic Service Commission Public Service Comm |

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 17

Cancelling All Previous Schedules.

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| | SCHEDULE OF RATES |
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| | · · · · · · · · · · · · · · · · · · · |
| | PURCHASED GAS ADJUSTMENT CLAUSE (continued) |
| | at least 10 days notice of such increase. In the event |
| | the Company has not provided notice 10 days prior to the |
| | effective date of an increase in purchased gas costs and |
| | of the increase in charges resulting therefrom, such |
| | increase will not become effective, until the expiration |
| | of the 10 days notice required by paragraph D hereof and then only on a pro rata basis until one month after the |
| | effective date of the rate change causing the increase |
| | in cost of purchased gas, after which the rate change |
| | shall be fully effective. |
| | |
| | 5. Any Purchased Gas Adjustment provided for herein shall remain in effect until the next Purchased Gas Adjustment |
| | becomes effective hereunder, or until retail rates are |
| | otherwise changed by law or order of the Commission. |
| | |
| Β. | Any refunds (except refunds for the period June 15, 1961, to |
| | February 1, 1962, flowing out of the final disposition of FPC |
| | Docket RP61-21) which the Company receives from Mississippi River Fuel Corporation due to a final determination of that Com- |
| | pany's wholesale rates and any refunds which the Company remained I |
| | ceives from Mississippi River Transmission applicable to Rass 16266 |
| | purchases after February 1, 1962, and resulting from a final |
| | determination of that Company's wholesale rates together with $FC = 4.1984$ any interest included in such refunds will be refunded in turn |
| | to the Company's customers. Such refund distribution will MALP(|
| | common so within three months of massist of the motion has the first |
| | Commence within three months of receipt of the felded by the Company and will be accomplished in the following manner UBLIC SERVICE COMMI OF MISSOURI |
| | |
| | The amount of refund applicable to firm sales (incuding unmetered gas light rate sales) will be determined by |
| | computing the difference between cost of gas purchased |
| • | for such sales at the supplier's wholesale rates in |
| | effect for the period covered by the refund and at the |
| | finally determined wholesale rates for that period and |
| | allocating thereto that portion of the interest received by the Company applicable to such amount and |
| | any license, occupation or similar tax collected from |
| | customers applicable to such refund. |
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| | (Continued) 78 - 90 |
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| ъо | F ISSILE December 17, 1980 DATE EFFECTIVE December 23, 1980 |
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P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 18 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 18

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| | Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City |
|-------|--|
| | SCHEDULE OF RATES |
| Α. | Current Purchased Gas Adjustments (Continued) |
| 1 | 3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation throughput pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29. |
| | 4. The CPGA for firm sales, with the exception of LVTSS and VF sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. |
| | 5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA. |
| | 6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non customers other than LVTSS andVF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period. |
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| ATE (| OF ISSUE August 31, 2005 DATE EFFECTIVE October 1, 2005 |
| ATE (| DF I\$SUE August 31, 2005 Month Day Year DATE EFFECTIVE October 1, 2005 Month Day Year |

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 18 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 18

For

Laclede Gas Company Name of Issuing Corporation or Municipality Refer to Sheet Nitsouri Public Community, Town or City

SCHEDULE OF RATES Current Purchased Gas Adjustments (Continued) Α. Service Commission The CPGA for firm sales, with the exception of LVTSS and VF sales, and the 4. CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. Each month, upon the availability of the natural gas market indices used in the 5. determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA. 6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non customers other than LVTSS andVF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period. CANCELLED OCT 0 1 2005 JUNES 18 ommission Missouri Publio vice Commission SR-02-356 NAR 09 2002 November 8, 2002 December 9, 2002 DATE OF ISSUE DATE EFFECTIVE Month Dav Year Month Dav Year ISSUED BY K.J. Neises. 720 Olive St., Executive Vice President, St. Louis, MO 63101 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 18 CANCELLING P.S.C. MO. NANCANCELLING P.S.C. MO. NANCANCELLING P.S.C. MO. NANCANCELLING P.S.C. MO. NO. 18

| | | Gas Company | DEC 09 | 2902 | Refer to Sh | neet No. 1 | |
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| ťN | ame or issuing | | By 11 th R | 518 18 | Community, | | |
| | | | SMHEDDA | | S | RECD | FEB 1 9 POL |
| A. | Current | Purchased Gas Adju | ustments (Con | tinued) | | Service | |
| | 4. | The CPGA for firm | n sales, with th | e exception | of LVTSS and | d VF sales, and | Commissi |
| | | A for seasonal and | | - | | ariff Sheet No. 2 | 29 to be |
| | | with the Commissi | A | | | | |
| | effec | tive hereunder, or u | intil retail rates | s (or the fixed | l test period p | urchase and sal | es |
| | | mes) are otherwise | | | | | |
| | | tive hereunder shal the CPGA to be effect | | | previously eff | ective CPGA ar | ıd shall |
| | LVT sales with afore | Each month, upon rmination of the Co SS and VF customers to such customers paragraphs 1 and 2 ementioned notifica mission a copy of t | mpany's gas su ers by e-mail o in such month above, and sh tion. Each mon | ipply costs, the facsimile of a such CPGA all become entited by the factor of the fact | he Company s f the CPGA w A shall be con ffective the ne oany shall sub | shall notify all c which shall be ap nputed in accord ext gas day after mit to the Staff | of its oplied to dance the of the |
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| B. | <u>Refu</u> | nds , | | | | | |
| · | comp Comp inclu- latest undis comr effec Marc | e time of the Comp oute new refund dist pany's customers ov ding interest, which refund covered by stributed refunds eq nence with the effect t for approximately h PGA filing, respe- ollowing manner un | ribution factor ver a twelve-main the Company the last refund uals or exceeden ctive date of the twelve monthe ectively. The d | s which shall onth period the received from factor filing s \$100,000. State e November s until the Cossistribution of | l be designed he entire amo m its supplier provided that Such refund f or March PG. ompany's subs f such refunds | to refund to the unt of any refur s since the recei the total amoun actors which sh A filing shall re equent Novemb s will be accomp | nds, ipt of the nt of all main in per or olished in |
| | 1. custo | The following refu mers: | und factors wil | l be applied a | as a credit to b | bills to the appli | Lable Aissouri PL ED MAR 22 |
| | DF ISSUE | February 19, | 2002 | DATE EFFEC | TIVE Marc | FILI h 22, 2002 | D MAR 22 |
| DATE C | | Month Day | Year Executive Vic | | Month 720 Olive | oervi(| Ce Commis MO 63101 |

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 18 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 18

| Latibude Gase Company For Community, Town or Missouri Public Commission, Cancel Commissinde Commis and Check Commission, Cancel Commissingent C | *************************************** | clede Gas Company | | Refer to Sheet No. 1 |
|--|---|---|---|--|
| A Current Purchased Gas Adjustments (Continued) A Current Purchased Gas Adjustments (Continued) A Current Purchased Gas Adjustments (Continued) Service Commission CPGA for scasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes robust are otherwise changed by order of the Commission. Each CPGA made effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. S. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA. Commission a copy of the workpapers containing the computation of the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period. Refinds At the time of each scheduled PGA filing described in Section E.1, the Company shall company's customers over a twelve-month period the entire amount of any refinds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing norvided that the total amount of undistributed refinds equals or exceeds \$100,000. Such refund factors which shall commer filing. The distr | Name of | f Issuing Corporation or Municipality | | Community, Town or City Missouri Publ |
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| 4. The CPGA for firm sales, with the exception of LVTSS and VF sales, and Reminis CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. 5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA. 6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period. B. Refunds At the time of each scheduled PGA filing described in Section E.1, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing provided that the total amount of undistributed refunds equals or exceed | | | | |
| 4. The CPGA for tirm sales, with the exception of LVISS and VF sales, and the "THIS CPGA for scasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. 5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA. 6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period. B. <u>Refunds</u> At the time of each scheduled PGA filing described in Section E.1, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latts refund covered by the last scheduled PGA filing provided that the total amount of undistributed refun | A. <u>Cur</u> | rent Purchased Gas Adjustme | ents (Continued) | _ |
| B. <u>Refunds</u> At the time of each scheduled PGA filing described in Section E. 1, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of a scheduled Winter or Summer PGA filing shall remain in effect until the Company makes a scheduled PGA filing one year after such Winter or Summer filing. The distribution of such refunds will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order: The following refund factors will be applied as a credit to bills to the applicable customers: DATE OF ISSUE January 31, 2002 DATE EFFECTIVE March 4, 2002 March 4, 2002 March 4, 2002 March 4, 2002 | MAR 2 2002 /0 ^{44/} RS 18 wolib Service Commission | CPGA for seasonal and interr filed with the Commission an effective hereunder, or until r volumes) are otherwise change effective hereunder shall can be the CPGA to be effective to 5. Each month, upon the a determination of the Compan LVTSS and VF customers by sales to such customers in suc with paragraphs 1 and 2 abov aforementioned notification. Commission a copy of the wo 6. The amount of each cus net basis be the product of (a as set forth in Tariff Sheet No | uptible sales shall be ad shall remain in effe- etail rates (or the fixe- ged by order of the Co- cel and supersede the thenceforth. vailability of the natu- ty's gas supply costs, to e-mail or facsimile of ch month. Such CPG- re, and shall become e Each month the Comporkpapers containing to stomer's bill shall inclu- o the CPGA per therm o. 29 for customers ot | a of LVTSS and VF sales, and the mass set forth on Tariff Sheet No. 29 to be ect until the next CPGA becomes ed test period purchase and sales ommission. Each CPGA made previously effective CPGA and shall ural gas market indices used in the the Company shall notify all of its of the CPGA which shall be applied to if a shall be computed in accordance effective the next gas day after the spany shall submit to the Staff of the the computation of the CPGA. |
| compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of a scheduled Winter or Summer PGA filing shall remain in effect until the Company makes a scheduled PGA filing one year after such Winter or Summer filing. The distribution of such refunds will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order: The following refund factors will be applied as a credit to bills to the applicable customers: DATE OF ISSUE January 31, 2002 DATE EFFECTIVE March 4, 2002 | B. | | ing period. | |
| DATE OF ISSUE January 31, 2002 DATE EFFECTIVE March 4, 2002 Month Day Year Year Month Day FILED MAR 04 | | compute new refund distribution Company's customers over a transformer | ion factors which shal twelve-month period to Company received from ast scheduled PGA fill or exceeds \$100,000. date of a scheduled Wapany makes a scheduled e distribution of such trwise prescribed by a | Il be designed to refund to the the entire amount of any refunds, om its suppliers since the receipt of the ling provided that the total amount of Such refund factors which shall Winter or Summer PGA filing shall uled PGA filing one year after such refunds will be accomplished in the appropriate Commission Order: |
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| ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 6310 | DATE OF IS | Month Day - Year | | CTIVE March 4, 2002 |
| | ISSUED BY | | cutive Vice President, | , 720 Olive St., St. Louis, MO 63101 |

Address Service Commission P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 18 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 18

| | | clede Gas Company f Issuing Corporation or Municipality | | Refer to Sheet No. 1 Community, Town or City | |
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| | | | SCHEDULE OF RATE | S Public | MISSOLIBI |
| | A. <u>Cu</u> | rrent Purchased Gas Adjus | tments (Continued) | - • • | Service Commission |
| CANCELLED | MAR U 4 2002 Oth FS #/8 ubild Service Commiscion MISSOURI | seasonal and interruptible the Commission and shall hereunder, or until retail r otherwise changed by ordes shall cancel and supersede effective thenceforth. 5. Each month, upon the determination of the Commission of the Commission and 2 above aforementioned notification Commission a copy of the | sales shall be set forth or remain in effect until the ates (or the fixed test peri- er of the Commission. Ex- e the previously effective the availability of the natur- pany's gas supply costs, t ail or facsimile of the CP onth. Such CPGA shall the and shall become effection. Each month the Comp- e workpapers containing to customer's bill shall inclu- f (a) the CPGA per therm t No. 29 for non-LVTSS | e next CPGA becomes eff ad purchase and sales vo ach CPGA made effectiv CPGA and shall be the C ral gas market indices use he Company shall notify GA which shall be applie be computed in accordance ive the next gas day after pany shall submit to the S the computation of the Cl ude a CPGA charge which applicable to the sales cl customers, or the CPGA | e filed with fective lumes) are e hereunder CPGA to be ed in the all of its ed to sales to ce with the Staff of the PGA. h shall on a lassification per therm |
| | В. | <u>Refunds</u> | | | |
| FILED | DCT 16 2000 MISSOURI Public Service Commission | At the time of each schedu compute new refund distri Company's customers over including interest, which the latest refund covered by the undistributed refunds equa commence with the effect remain in effect until the C Winter or Summer filing. following manner unless of 1. The following refun customers: | aled PGA filing described bution factors which shal r a twelve-month period to the Company received from the last scheduled PGA fili- als or exceeds \$100,000. The date of a scheduled W Company makes | l in Section E.1, the Com l be designed to refund to the entire amount of any f m its suppliers since the sing provided that the tota Such refund factors whice Vinter or Summer PGA fil- led PGA filing one year a refunds will be accomplia ppropriate Commission C as a credit to bills to the a | pany shall o the refunds, receipt of the l amount of th shall ling shall after such shed in the Order: |
| | DATE OF IS | SUE September 14 | , 2000 DATE EFFEC | CTIVE October 16, 20 Month Day Y |)00 ear |

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. <u>18</u> **RECEIVED**

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| · · | SCHEDULE OF RATES MISSOURI |
|---|--|
| Α. | Current Purchased Gas Adjustments (Continued) |
| | 4. The CPGA for firm sales, with the exception of LVTSS sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. |
| | 5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS customers by facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA. |
| | 6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non-LVTSS customers, or the CPGA per therm described in paragraph 5 above for LVTSS customers, and (b) the total therms used in each billing period. |
| в. | Refunds |
| 067 <u>1 6 2000</u> 745 R 5 18 5 Service Commission | At the time of each scheduled PGA filing described in Section E.1, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of a scheduled Winter or Summer PGA filing shall remain in effect until the Company makes a scheduled PGA filing one year after such Winter or Summer filing. The distribution of such refunds will be accomplished if the ED following manner unless otherwise prescribed by appropriate Commission Order: |
| ublic ublic | 1. The following refund factors will be applied as a credit to by the f |
| | to the applicable customers: MISSOURI |
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| Α. | Current Purchased Gas Adjustments (Continued) 5. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes |
| | effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. |
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| | 7. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29 and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof. |
| в. | Refunds |
| | The Company shall refund, in entirety, any refunds which the Company receives from its suppliers, together with any interest included in such refunds, to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order: |
| Pi - Se | 1. The following refund factors will be applied as a credit to bills to the applicable customers over the succeeding 12 months by multiplying such factors by the total therms billed to each customer in each billing period. |
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| | SCHEDULE OF RATES |
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| Α. | Current Purchased Gas Adjustments (Continued) |
| | 5. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth. |
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| | 1. The following refund factors will be applied as a credit to bills to the applicable customers over the succeeding 12 months by multiplyin such factors by the total therms billed to each customer in each billin period. FILED |
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P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18

CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 18

Laclede Gas Company Refer to Sheet No. Name of lowing Corporation or Municipality 001 . SCHEDULE OF RATES MISSOURI в. Refunds (Continued) Public Service Commission The following refund factors will be applied as a credit to bills 1. to the applicable customers over the succeeding 12 months by multiplying such factors by the total therms billed to each customer in each billing period. The refund factor for firm sales service shall be calculated a. by summing the gas supply demand, capacity reservation, commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.a, b., c., d. and e., respectively. The refund factor for seasonal and interruptible sales service **b**. shall be calculated by summing the commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.c., d. and e, respectively. The refund factor for firm transportation customers shall be c. calculated by summing the capacity reservation, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.b., d. and e. respectively. The refund factor for basic transportation customers shall be d. calculated summing the take-or-pay and other non-commodity-related gas cost unit refunds per therm as determined in accordance with paragraph 2.d. and e. respectively. Unit refund factors related to various gas cost components, rounded 2. to the nearest .001¢ per therm, will be calculated in the following manner: Gas Supply Demand. The amount of refund related to gas supply demand charges shall be divided by the amount of therms estimated No be sold on a firm basis in the succeeding 12 months. Capacity Reservation. The amount of refund related to capacity reservation charges shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months. MO. PUBI DATE OF ISSUE September 30, 1993 DATE EFFECTIVE NOVEMBEL 1/ ----1993 hėth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101 ISSUED BY name of officer tile

18 P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 18 Refer to Sheet No. Laclede Gas Company Name of Issuing Corporation or Municipality schedule of rates MISSOUM Β. Refunds (Continued) Public Service Commission .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit to the total therms billed to each customer in each billing period. 5. The amount of refund related to demand charges shall be allocated only to firm sales and firm transportation service. Such amount shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months. The resulting unit found per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unid993 refund credit by the total therms billed to each customer in each billing ommission period. 6. The amount of refund related to take-or-pay charges appl 6. The amount of refund related to take-or-pay charges applic **Bestock** period June 1, 1988 through November 14, 1989 shall be a **Pu**lated No firm sales, firm transportation volumes, and basic transportation volumes of customers who purchased gas on a firm basis during the aforementioned period. Such amount shall be divided by the amount of therms estimated to be sold and transported to the applicable customers in the succeeding 12 months. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period. 7. The amount of refund related to take-or-pay charges applicable to the period November 15, 1989 and after shall be allocated to all sales and transportation volumes. Such amount shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period. The amount of refund related to commodity related charges shall be 8. allocated only to firm sales and seasonal and interruptible sales based on the actual sales made by the Company with respect to each such sales classification during the past period to which the refunds are applicable. The amount of commodity related refund applicable to firm sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis. DATE EFFECTIVE ... August -year

ISSUED BY

D.

L. Godiner, Vice President, 720 Olive Street, St.

route Commission

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ____18___ CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18

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| • | śchędule of rates | |
| C . | Deferred Purchased Gas Cost Accounts | MUA 8 0 1888 |
| | The Company shall maintain Deferred Purchased Gas Cost Accorshall be credited by the amount of any gas cost revenue pre- of actual purchased gas costs and debited by the amount of revenue recovery which is less than said actual purchased g | AVERY VIDE ACCESS any gas cost |
| | 1. Such excess or deficiency in total gas cost recovery, classification (firm, and seasonal and interruptible) shall by a monthly comparison of the actual cost of gas, net of s tions and withdrawals, as shown on the Company's books and exclusive of refunds, for each revenue month to the gas cos recovered for such revenue month. | l be determined storage injec- records, |
| | a. For firm sales, total gas costs shall include (i monthly MRTC demand charges (ii), the actual expensed peak shaving supplies used and (iii) the actual propar incurred. | cost of propane |
| | b. All other actual gas costs incurred will be allo sales and to sales classified as seasonal and interru the ratio of each classes' respective actual therm sa therm sales for the related revenue month. | ptible based on |
| | 2. The amounts of gas cost revenues recovered each month product of the actual therm sales of each sales class and revenue recovery components for such sales class, and shal the "Additional Transportation Charges" specified in the C Volume Transportation and Sales Service tariff. Such reve components shall be the sum of the base unit cost of gas f class (as set forth in Paragraph E) and the CPGA applicabl class. | the gas cost l also include ompany's Large nue recovery or each sales e to each sales |
| | 3. For each twelve-month period ending with the March red differences of the comparisons described above including a credit for the previous year shall be accumulated to produ balance of excess or deficiency of gas cost revenue recove Cost Adjustment" (ACA) factors shall be computed by dividi tive balances by the estimated sales volumes during the su twelve-month period beginning with the May revenue month for respective sales classes. All actual ACA revenue recovere debited or sales classes. | ny balance or ce a cumulative ry. "Actual ng these cumula- bsequent or each of the d shall be |
| | debited or creation we the lance of the ACA account as a any remaining balance shall be reflected in the subsequent AUG 1 1990 BY 3nd R.S.#18 | |
| | Public Service Commission | 20 1080 |
| e of | ISSUE DATE EFFECTIVE Decem | RET. 20. 1989 |

| La | Clede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community Town or City W [5]]] |
|----|---|
| | SCHEDULE.OF.RATES |
| C. | Deferred Purchased Gas Cost Accounts |
| | The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery linies of of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs. |
| | 1. Such excess or deficiency in total gas cost recovery, for each sale classification (firm, and seasonal and interruptible) shall be determine by a monthly comparison of the actual cost of gas, net of storage injec- tions and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month. |
| | a. For firm sales, total gas costs shall include (i) the actual monthly MRTC demand charges (ii), the actual expensed cost of prop peak shaving supplies used and (iii) the actual propane penalty co incurred. |
| | b. All other actual gas costs incurred will be allocated to firm sales and to sales classified as seasonal and interruptible based the ratio of each classes' respective actual therm sales to total therm sales for the related revenue month. |
| | 2. The amounts of gas cost revenues recovered each month shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recover components shall be the sum of the base unit cost of gas for each sales class (as set forth in Paragraph E) and the CPGA applicable to each sal class. |
| | 3. For each twelve-month period ending with the March revenue month, differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulati balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumu tive balances by the estimated sales volumes during the subsequent twelve-month period beginning with the May revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate an any remaining balance shall be reflected in the subsequent ACA5 |
| | computations. |
| | DEC 20 1988 DEC 20 1988 BY 2 Still F ISSUE November. 19, 1984 Month BY 2 Service Commission BY 2 Service Commission BY 2 Service Commission BY 2 Service Commission BY 2 Service Commission Mark By 2 Service Commission |

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ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title address P.S.C. MO: No. 5 Consolidated, Original SHEET No. 18

Cancelling All Previous Schedules.

| | SCHEDULE OF RATES |
|-------------|--|
| | •••••••••••••••• |
| | · · · · · · · · · · · · · · · · · · · |
| | PURCHASED GAS ADJUSTMENT CLAUSE (continued) |
| | |
| 2 | 2. The amount of refund applicable to seasonal and interrupt- |
| | ible sales will be determined by computing the difference |
| | between cost of gas purchased for such sales at the sup- |
| | plier's wholesale rates in effect for the period covered and |
| | the refund and at the finally determined wholesale () all the |
| | that period and allocating thereto that portion of the in- |
| | terest received by the Company applicable to such amount fand 4 198 |
| | any license, occupation or similar tax collected from cus- |
| | tomers applicable to such refund. |
| | BY |
| • | 3. The amount of refund applicable to firm sales deternined as missour |
| | |
| | timated to be sold in the succeeding 12 months to customers |
| | who purchase gas on a firm basis. The resuting unit cost |
| | per therm to the nearest .001¢ will be applied as a credit |
| | to bills to such customers over the succeeding eleven months |
| | by multiplying such unit credit by the amount of therms |
| | billed each month. At the end of the eleven months the |
| | amount refunded the firm customers will be subtracted from |
| | the amount to be refunded. The remainder shall be divided |
| | by the amount of therms estimated to be sold to customers on |
| | a firm basis in the twelfth month succeeding the start of |
| | the refund distribution. The resulting unit cost per therm |
| | to the nearest .001¢ will be applied as a credit to bills to |
| | such customers during such twelfth month. Any amount by |
| | which the refund distribution is less than or more than the |
| • | amount to be distributed will be added to or subtracted from |
| | the next succeeding refund distribution. |
| | |
| | 4. The amount of refund applicable to interruptible and sea- |
| , | sonal sales determined as in B-2 herein shall be divided by |
| | the amount of therms estimated to be sold in the succeeding |
| | 12 months to customers who purchase gas on an interruptible |
| | and seasonal basis. The resulting unit cost per therm to |
| | the nearest .001¢ will be applied as a credit to bills to |
| | such customers over the succeeding eleven months by multi- |
| | plying such unit credit by the amount of therms billed each |
| | month. At the end of the eleven months the amount refunded |
| | the interruptible and seasonal customers will be subtracted |
| | from the amount to be refunded. The remainder shall be $\mathcal I$ |
| | |
| | (Continued) 78-38 |
| | • 0 .38 |
| · _ · · · · | |
| OF ISSU) | DATE EFFECTIVE December 23, 1980 |
| (| minth duy year month duy year |
| D BY.R. | C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 6310 |

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 18-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18-a

| Laclede Gas Company For For | Refer to Sheet No. 1 Community, Town or City |
|--|---|
| SCHEDULE OF RA | TES |
| | |
| A. Current Purchased Gas Adjustments(Continued) | |
| 7. The following base CPGA rates shall become estimates and the second estimates of the second secon | ffective and shall be used for purposes of |
| determining the CPGA factor that shall be used i | |
| service rates in effect during the winter billing mon | ths: |
| Firm Other Than LVTSS & VF | \$.66189 |
| Residential General | +···· |
| Block 1 | \$.46092 |
| Block 2 | \$.70503 |
| Commercial and Industrial General Class I | |
| Block 1 | \$.42792 |
| Block 2 | \$.70928 |
| Commercial and Industrial General Class II | |
| Block 1 | \$.53892 |
| Block 2 | \$.72442 |
| Commercial and Industrial General Class III | |
| Block 1 | \$.46887 |
| Block 2 | \$.75382 |
| With the computation of each new Firm Other accordance with Section A of this clause, the co categories set forth above shall be derived by adding base rate and the new rate for the Firm Other Than rates of each of the other above categories. | rresponding CPGA factor for the other g the difference between the above-stated |
| | |
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| DATE OF ISSUE | August 18, 2010 Month Day Ye | DAT | E EFFECTIVE · · | mber 1, 2010 Day Year | |
|---|---------------------------------|-----------------------|----------------------|--------------------------|--|
| ISSUED BY | K. J. Neises, Exe | ecutive Vice Presiden | t, 720 Olive St., St | t. Louis, MO 631 | 01 |
| CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012 | Name of Officer | Title | Addre | | FILED Missouri Public Service Commission GR-2010-0171; YG-2011-0074 |

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 18-a

| | Community, Town or City |
|---|--|
| SCHEDULE OF RA | ATES |
| A. Current Purchased Gas Adjustments(Continued) | |
| 7. The following base CPGA rates shall become e determining the CPGA factor that shall be used service rates in effect during the winter billing mon | in conjunction with the non-gas general |
| Firm Other Than LVTSS & VF Residential General | \$.85713 |
| Block 1 Block 2 | \$.65616 \$.90027 |
| Commercial and Industrial General Class I | \$.90027 |
| Block 1 | \$.62316 |
| Block 2 | \$.90452 |
| Commercial and Industrial General Class II Block 1 | \$.73416 |
| Block 2 | \$.91966 |
| Commercial and Industrial General Class III | |
| Block 1 Block 2 | \$.73616 \$.92709 |
| With the computation of each new Firm Other accordance with Section A of this clause, the co categories set forth above shall be derived by addin base rate and the new rate for the Firm Other Than rates of each of the other above categories. | rresponding CPGA factor for the other g the difference between the above-stated |
| fates of each of the other above categories. | |
| Tates of each of the other above categories. | |
| Tales of each of the other above categories. | |
| rates of each of the other above categories. | |
| rates of each of the other above categories. | |
| rates of each of the other above categories. | |
| rates of each of the other above categories. | |
| rates of each of the other above categories. | |
| TE OF ISSUE July 20, 2007 DATE EFF | ECTIVE <u>August 20, 2007</u> Month Day Year August |

September 1, 2010 Missouri Public Service Commission GR-2010-0171; YG-2011-0074

GR-2007-0208

FILED Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 18-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 18-a

Laclede Gas Company Refer to Sheet No. 1 For _____ Name of lasuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES A. Current Purchased Gas Adjustments(Continued) 7. Beginning with the effective date of the Company's first PGA filing subsequent to its scheduled November 2005 PGA change, the following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months: Firm Other Than LVTSS & VF \$.76656 **Residential General** Block 1 \$.55826 Block 2 \$.93505 Commercial and Industrial General Class I Block 1 \$.48008Block 2 \$.91349 Commercial and Industrial General Class II Block 1 \$.62844 Block 2 \$.91349 Commercial and Industrial General Class III Block 1 \$.61840Block 2 \$.91349 With the computation of each new Firm Other Than LVTSS & VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS & VF CPGA factor to the base rates of each of the other above categories. January 5, 2006 January 20, 2000 January 11, 2006 DATE OF ISSUE DATE EFFECTIVE Year Month Day Day Month Year **ISSUED BY** K. J. Neises. Executive Vice President, 720 Olive St., St. Louis, MO 63101

Title

Name of Officer

FILED Missouri Public Service Commision

Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 18-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-a

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| | | SCHEDULE OF RATES | RECD NOV 0820 |
|-----|---|---|---|
| A. | Current Purchased Gas Adjustr | nents(Continued) | Service Commiss |
| | Commission in Case No. GR effective and shall be used for p | -2002-356, the following to burposes of determining the C | non-gas rates approved by the base CPGA rates shall become CPGA factor that shall be used in during the winter billing months: |
| | Firm Other Than LVTSS & Residential General | VF | \$.44998 |
| | Block 1 | | \$.25620 |
| | Block 2 | | \$.60688 |
| | Commercial and Industrial | | |
| | Block 1 | | \$.19987 |
| | Block 2 | | \$.59262 |
| | Commercial and Industrial | | |
| | Block 1 | | \$.30552 |
| | Block 2 | | \$.59262 |
| | Commercial and Industrial | General Class III | |
| | Block 1 | | \$.31405 |
| | Block 2 | <u>^</u> | \$.59262 |
| | accordance with Section A of categories set forth above shall | f this clause, the correspond be derived by adding the dif the Firm Other Than LVTSS categories. | LVTSS & VF CPGA factor in ding CPGA factor for the other ference between the above-stated S & VF CPGA factor to the base |
| | | CANCELLED | |
| | מנ | JAN 1 1 2006 JEBRS /8-22 lic Service Commission MISSOURI | Missouri Public Service Commission GR-02-356 FILED NOV 09 2002 |
| | OF ISSUE November 8, 2002 | DATE EFFECTIVE | December 9, 2002 |
| ATE | Month Day Year | | Month Day Year |

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-a

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-a

| • • • • • • | SCHEDULE OF RATES | JUL 2 3 1997 |
|------------------------------|---|---|
| в. <u>R</u> е: | funds (Continued) | MISSOURI Public Service Commissio |
| | a. The refund factor for firm sale shall be calculated by summing the g reservation, commodity-related, take non-commodity-related gas cost refun accordance with paragraphs 2.a, b., | as supply demand, capacity -or-pay and other nds per therm as determined in |
| | b. The refund factor for seasonal shall be calculated by summing the c and other non-commodity-related gas determined in accordance with parage respectively. | cost refunds per therm as |
| | c. The refund factor for firm tran calculated by summing the capacity r other non-commodity-related gas cost determined in accordance with paragr respectively. | reservation, take-or-pay and refunds per therm as |
| | d. The refund factor for basic tra calculated summing the take-or-pay a gas cost unit refunds per therm as d paragraph 2.d. and e. respectively. | _ |
| | Unit refund factors related to varia the nearest .001¢ per therm, will be a nner: | |
| 6 | a. <u>Gas Supply Demand</u> . The amount demand charges shall be divided by t to be sold on a firm basis in the su | |
| DEC 0 9 2002 EV 2007S18-a | b. <u>Capacity Reservation</u> . For refute to September 1, 1996, the amount of reservation charges shall be divided estimated to be sold and transported succeeding 12 months. For refunds | refund related to capacity i by the amount of therms i on a firm basis in the relating to periods a <u>fter August</u> |
| ME E MESOURI | 31, 1996, separate unit refund factor sales and firm transportation custom allocation of capacity reservation of A.2.b. | ners, consistent with the |

P.S.C. MO. No. 5 Consolidated, Original Sheet No.

CANCELLING All Previous Schedules.

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18-a

Refer to Sheet No. 1 Community, Town of Chr. 1996 Laclede Gas Company For Name of Issuing Corporation or Municipality **MISSOURI** SCHEDULE OF RATES ervice Commissio Refunds (Continued) в. The refund factor for firm sales service shall be calculated а. by summing the gas supply demand, capacity reservation, commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.a, b., c., d. and e., respectively. DCT 1 5 199 The refund factor for seasonal and interruptible sales service b. shall be calculated by summing the commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.c., d. and e, respectively. The refund factor for firm transportation customers shall be c. õ. calculated by summing the capacity reservation, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.b., d. and e. respectively. The refund factor for basic transportation customers shall be d. calculated summing the take-or-pay and other non-commodity-related gas cost unit refunds per therm as determined in accordance with paragraph 2.d. and e. respectively. Unit refund factors related to various gas cost components, rounded 2. to the nearest .001¢ per therm, will be calculated in the following manner: Gas Supply Demand. The amount of refund related to gas supply a. demand charges shall be divided by the amount of therms estimated to be sold on a firm basis in the succeeding 12 months. b. Capacity Reservation. For refunds relating to periods prior to September 1, 1996, the amount of refund related to capacity reservation charges shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months. For refunds relating to periods after August 31, 1996, separate unit refund factors shall be calculated for firm 0 sales and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section 1 1996 A.2.b. ſ 96 -110. PUBLIC SERVICE COMM August 28, 1996 September 1, 1996 DATE OF ISSUE day Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-b CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-b

 Laclede Gas Company
 For
 Refer to Sheet No. 1

 Name of Issuing Corporation or Municipality
 Community, Town or City

SCHEDULE OF RATES

B. <u>Refunds</u>

Refunds received from suppliers shall remain a liability of the Company to be distributed to customers with interest in accordance with Section C.

| DATE OF ISSUE | E August 31, 2 Month Day | | DATE EFFE | ECTIVE | Month | Day | Year | FILED |
|---|-----------------------------|---------------|--------------|--------|-----------|---------|---------|-------------|
| ISSUED BY | K.J. Neises, | Executive Vie | e President, | 720 O | live St., | St. Lou | lis, MC | 6310 MO PSG |
| CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012 | Name of Officer | Title | GR-2005 , | | Addre | \$5 | ., | |

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-b CANCELLING All Previous Schedules

| compute ne Company's including ir latest refund undistribute commence effect for aj March PGA the followin 1. The f customers: | | | | | | ******* |
|--|--|---|---|---|-----------------------------------|---|
| compute ne Company's including ir latest refund undistribute commence effect for aj March PGA the followin 1. The f customers: | | | | | Service C | Commissi |
| . <u></u> | w refund dis customers o iterest, which d covered by ed refunds ec with the effe proximately filing, resp ng manner un | stribution fact ver a twelve- h the Compary the last refut quals or exceed ective date of twelve mon- ectively. The nless otherwi | tors which sha month period ny received from nd factor filin eds \$100,000. the Novembe ths until the C e distribution se prescribed will be applied | all be design the entire a om its supp g provided Such refut er or March Company's s of such refut by appropr | 1 2005 18-6 | he funds, ceipt of the ount of shall remain in mber or mplished in Order: |
| ,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u> | | | | | (SR-1 | 02-356 02-356 02-356 |
| OATE OF ISSUE | November 8, | 2002 Year | DATE EFFI | | December 9, 2002 Month Day Yea | |
| SSUED BY K.J. | | Executive V | ice President, | 720 Olive | St., St. Louis, M | 10 63101 |

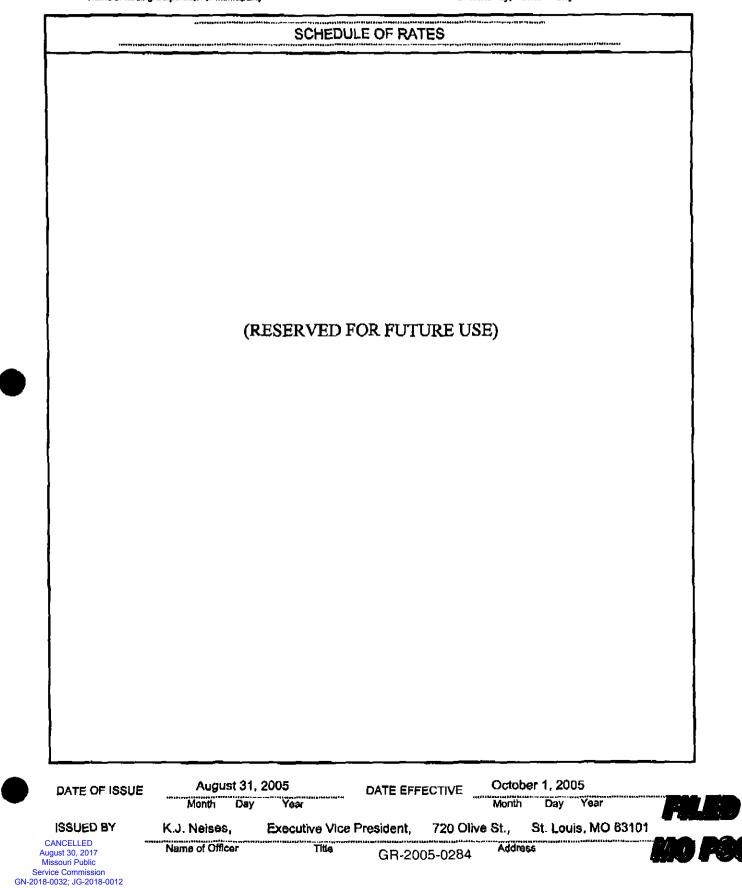
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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-c CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-c

Laclede Gas Company Name of Issuing Corporation or Municipality For F

Refer to Sheet No. 1 Community, Town or City



P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-c CANCELLING All Previous Schedules.

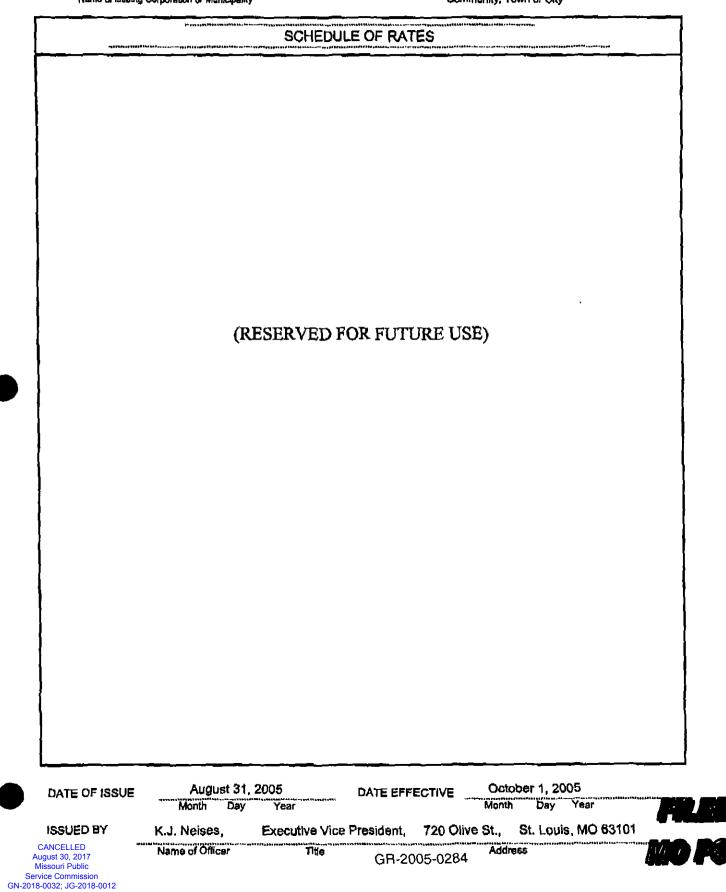
| | SCHEDULE PRI 2005 | RECD NOV 08 20 |
|---|--|--|
| B. <u>Refunds (Continued)</u> | By 1542518-C Public Service Commission MISSOURI | Service Commiss |
| summing the gas suppl pay and other non-com | For firm sales, including LVTSS, ser by demand, capacity reservation, con modity-related gas cost refunds per raphs 2.a, b., c., d. and e., respective | nmodity-related, take-or- therm as determined in |
| summing the commodi | onal and interruptible sales service s ity-related, take-or-pay and other no as determined in accordance with p | n-commodity-related gas |
| summing the capacity | for firm transportation customers shares reservation, take-or-pay and other n as determined in accordance with p | on-commodity-related gas |
| the take-or-pay and oth | for basic transportation customers sh her non-commodity-related gas cost nce with paragraph 2.d. and e. respe | unit refunds per therm as |
| | ated to various gas cost components lculated in the following manner: | , rounded to the nearest |
| | nd. The amount of refund related to amount of therms estimated to be s | |
| the amount of refund r amount of therms estin succeeding 12 months unit refund factors sha | <u>ion</u> . For refunds relating to periods related to capacity reservation charg- mated to be sold and transported on s. For refunds relating to periods aften all be calculated for firm sales and fir with the allocation of capacity reser | es shall be divided by the a firm basis in the er August 31, 1996, separate rm transportation |
| ATE OF ISSUE November 8, 2 Month Day | | December 9, 2002 Month Day Year |
| SUED BY K.J. Neises, S | Senior Vice President, 720 Olive St., | St. Louis, MO 63101 |

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P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 19 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 19

Laclede Gas Company Name of feating Corporation or Municipality For

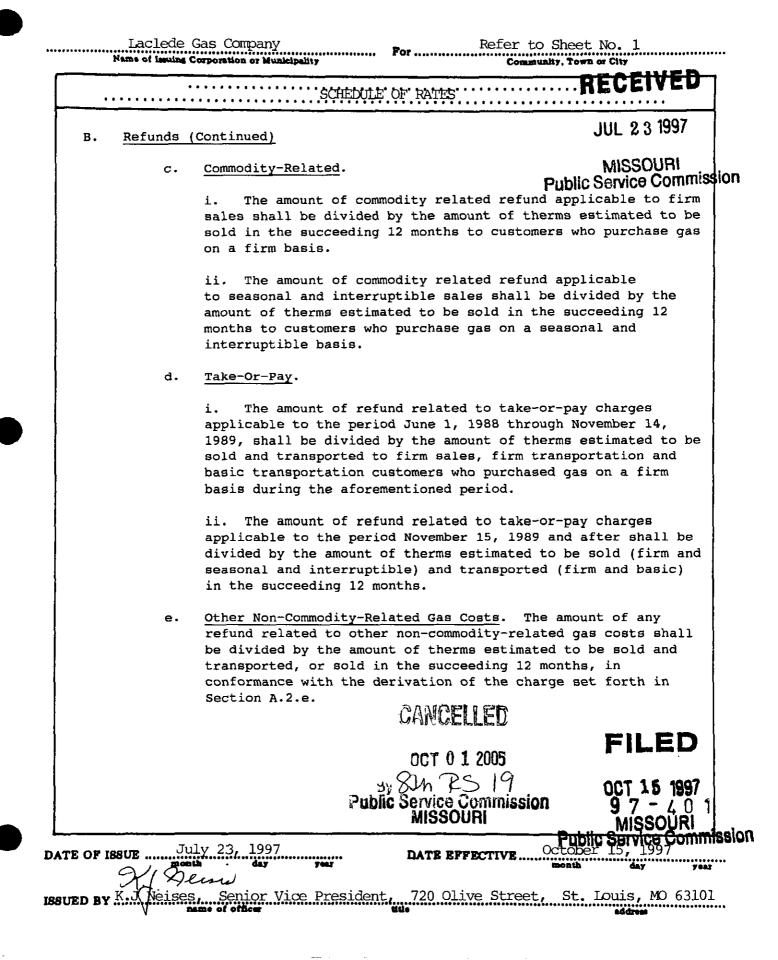
Refer to Sheet No. 1 Community, Town or City



P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 19

19



| | Laclede | G P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 19 G Gas Company Refer to Sheet No. Community, Town or City Composition or Municipality Community, Town or City SED 10,1004 |
|------|--|---|
| | · · · · · · · · · · · · · · · · · · · | SCHEDULE OF RATES |
| | B. <u>Refunds</u> | (Continued) MO. PUBLIC SERVICE CON |
| | c. | Commodity-Related. |
| | | i. The amount of commodity related refund applicable to firm sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis. |
| | | ii. The amount of commodity related refund applicable to seasonal and interruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a seasonal and interruptible basis. |
| | E ^{d.} | Take-Or-Pay. |
| | DCT 1 5 1997 | i. The amount of refund related to take-or-pay charges applicable to the period June 1, 1988 through November 14, 1989, shall be divided by the amount of therms estimated to be sold and transported to firm sales, firm transportation and basic transportation customers who purchased gas on a firm basis during the aforementioned period. |
| | | ii. The amount of refund related to take-or-pay charges applicable to the period November 15, 1989 and after shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months. |
| | e. | Other Non-Commodity-Related Gas Costs. The amount of any refund related to other non-commodity-related gas costs shall be divided by the amount of therms estimated to be sold and transported, or sold in the succeeding 12 months, in conformance with the derivation of the charge set forth in Section A.2.e. |
| | the twel distribu such twe transpor | Company may adjust the aforesaid unit refund credit factors in a fth month by dividing the estimated refund balances yet to be ated to each sales and/or transportation classification during alfth month by the amount of therms estimated to be sold and/or and to each classification respectively. The resulting unit ber therm, to the nearest .001¢, will be applied as a credit to 19 0.01 - 3.2 |
| DATE | OF ISSUE Septer | DATE EFFECTIVE October 1, 1991 Marine Corvice Contraction J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 6310 |

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19 P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 19 Refer to Sheet No Laclede Gas Company Name of Issuing Corporation or Municipality For SCHEDULE OF RATES Refunds (Continued) в. MISSOURI Public Service Commission Commodity-Related. c. The amount of commodity related refund applicable to firm i. sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis. ii. The amount of commodity related refund applicable to seasonal and interruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding GELLED months to customers who purchase gas on a seasonal and interruptible basis. OCT 011994 R.St Take-Or-Pay. d. Th. mission applicable to the period June 1, 1988 through Neverthe Service COL 1989, shall be divided by the service through Neverthe Service COL The amount of refund related to take-or-pay changes 1989, shall be divided by the amount of therms estimated to be basic transportation customers who purchased gas on a firm basis during the aforementioned period. The amount of refund related to take-or-pay charges ii. applicable to the period November 15, 1989 and after shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months. Other Non-Commodity-Related Gas Costs. The amount of any e. refund related to other non-commodity-related gas costs shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months. 3. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distributed to each sales and/or transportation classification during such twelfth month by the amount of therms estimated to be sold and transported to each classification respectively. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to MO. PUBLIC SERV September 30. 1993 DATE EFFECTIVE November 1993 DATE OF ISSUE .. Neises, Vice President, 720 Olive, St. Louis, MO 63101 Kenr л. ISSUED BY of officer

| L | Name of Lorung Corporation or Municipality Name of Lorung Corporation or Municipality Community, Town or City CT 4 19 |
|------------|---|
| | SCHEDULE OF RATES |
| B . | Refunds (Continued) Public Service Co |
| | The amount of commodity related refund applicable to seasonal and interruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a seasonal and interruptible basis. |
| | 9. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distributed to each sales and/or transportation classification during such twelfth month by the amount of therms estimated to be sold and/or transported to each classification respectively. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills during such twelfth month. Any amount by which the refund distribution is less or more than the amount initially determined the refunded, will be added to or subtracted from the next succeeding refund distribution. |
| | 10. The Company will add interest monthly to the balances of termines received from its suppliers remaining to be distributed to curtoments. The amount of interest to be added each month shall be completed a complete refund interest rate described in paragraph B. 11 applicities a solution balance existing on the last day of each month. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall be included in determining the per therm credits to be applied to bills pursuant to Paragraphs 1 through 4 of this Section B, using the refund interest rate described in paragraph B. 11. |
| | 11. The refund interest rate shall be equal to the prime bank lending rate as published in <u>The Wall Street Journal</u> less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during such month. The refund interest rate to be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of the receipt of the supplier refund which results in the accumulation of over \$100,000 in new supplier refunds. At the conclusion of each refund distribution, the refund interest rate used in such distribution shall be reconciled with the actual average refund interest rate in effect for each month during the distribution period. |
| C. | Deferred Purchased Gas Cost Accounts |
| | The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery in |

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 19 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 19

| | Name of lawing Corporation or Municipality |
|------|---|
| | SCHEDULE OF RATES |
| Β. | Refunds (Continued) MISSOURI Public Service Commission |
| | The amount of commodity related refund applicable to seasonal and inter- ruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a seasonal and interruptible basis. |
| | 9. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distrib- uted to each sales and/or transportation classification during such twelfth month by the amount of therms estimated to be sold and/or transported to each classification respectively. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills during such twelfth month. Any amount by which the refund distribution is less or more than the amount initially determined to be refunded, will be added to or subtracted from the next succeeding refund distribution. |
| | 10. The Company will add interest monthly to the balances of refunds received from its supplier(s) remaining to be distributed to customers. The amount of interest to be added each month shall be computed at the rate of 9 percent per annum applied to such refund balance existing on the last date of each month. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall be included in determining the per therm credits to be applied to an estimate of pursuant to Paragraphs 1 through 4 of this Section B. |
| C. | Deferred Purchased Gas Cost Accounts BY + ^{TA} R.S. [#] 19 |
| | The Company shall maintain Deferred Purchased Gas Cost Account (s) which commiss shall be credited by the amount of any gas cost revenue recovery in excess of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs. |
| | 1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) shall be determined by a monthly comparison of the actual cost of gas, net of storage injec- tions and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month. |
| | a. For firm sales, total gas costs shall include (i) actual MRTC demand charges (ii), the actual expensed cost of propane peak shaving supplies used and (iii) the actual propane penalty costs incurred. |
| E OI | FISSUE July 11, 1990 DATE EFFECTIVE August 1, 1990 FILED |

| cled | ling P. S. C. MO. No. 5 Consolidated, First le Gas Company Name of Issuing Corporation or Municipality | |
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| • | ŞÇHEDULE OF RATES | * |
| c. | Deferred Purchased Gas Cost Accounts (Continued | ed) Dublic Service Co |
| | 4. These ACA adjustment factors shall be rour per therm and applied to billings commencing witto the applicable sales classes. | |
| | These "Actual Cost Adjustments" shall remain in by subsequent "Actual Cost Adjustments" calcula provision. The Company shall file ACA factors other Purchased Gas Adjustments. | lated according to this |
| D. | Filing Requirements | |
| | At least ten days before applying any Purchased Company shall file with the Commission an Adjus | |
| | 1. The computation of the revised purchased ; | gas costs; |
| | 2. A revised PGA Tariff Sheet No. 29 setting of the Company to which the Purchased Gas Ajust the net amount per therm, expressed to the near computing the Purchased Gas Adjustment applicat under each rate schedule, and the effective dat | stment(s) is to be applie arest .001¢ to be used in able to customers' bills |
| | 3. The Company shall also file with the Comm able, copies of any orders or other pertinent the wholesale rate(s) charged the Company by i | information applicable |
| E. | Standard Volumes, Basic Rates and Gas Costs | - ı |
| | The following standard volumes, basic rates an for purp OANCER anD ph A hereof: | nd gas costs shall be us |
| | AUG-1 1990 | Seasonal and |
| | | Interruptib Sales Sales |
| | Public Service Commission Fixed, test period volume of gas purchased at 1,000 BTU/cf 104,239, | ,156.8 mcf |
| | Purchased gas BTU/cf for computing GRI charge: 1,035 | DEC - 4 1984 |
| | | 84-161 |
| | | Public Service Comm |

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ISSUED BY ... D. A. Novatny, Senior Vice President, 720.01ive Street, St. Louis, MO.63101.

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 19 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 19

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| | Name of Isruing Corporation or Municipality Community, Town of City 1012 (1210) Community, Com |
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| | SCHEDULE OF RATES |
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| | SEP 2 9 1983 |
| | PURCHASED GAS ADJUSTMENT CLAUSE (continued) |
| | divided by the amount of therms estimated to be solubly Suscongrammiss |
| | on an interruptible and seasonal basis in the twelfth month suc- |
| | ceeding the start of the refund distribution and the resulting unit cost per therm to the nearest .001¢ will be applied as a |
| | credit to bills to such customers during such twelfth month. Any |
| | amount by which the refund distribution is less than or more than |
| | the amount to be distributed will be added to or subtracted from the next succeeding refund distribution. |
| | the next succeeding forming distribution. |
| | 5. The Company will add interest monthly to the balances of refunds re- |
| | ceived from its supplier(s) remaining to be distributed to customers. The amount of interest to be added each month shall be computed at |
| | the rate of 9 percent per annum applied to such refund balances |
| | existing on the last date of each month, commencing with the refund |
| | balances existing on the last day of October [[38] For each twelve- |
| | month refund distribution period references to be so added by the Company shall be included in determining the per |
| | therm credits to be applied to bills pursuanty paragraphs 1 through |
| | 4 of this Section B. |
| с. | The charges which the Company makes for has shart also be subject to in- |
| | The charges which the Company makes for the subject to in- creases or decreases in the cost of proposerview shaving supplies and in the cost of natural gas supplies which have not been reflected in the ad- |
| | the cost of natural gas supplies which have not been reflected in the ad- justment for changes in the basic wholesale rates for natural gas as pro- |
| | vided for under Paragraph A hereof. The adjustment provided for under |
| | this Paragraph C shall be made effective once each year, commencing with |
| | the billing month of May, and shall remain effective for twelve consecu- tive billing months ending with the next succeeding April. The amount of |
| | each such adjustment shall be based on applicable increases or decreases |
| | in gas costs experienced by the Company prior to the preceding April 1 |
| | and which shall have been recorded in a Deferred Purchased Gas Cost Ac- count as hereinafter provided. The adjustment hereunder shall be refer- |
| | red to as the Deferred Purchased Gas Cost Adjustment and all increases or |
| | decreases in charges made by the Company pursuant to said adjustment |
| | shall also be recorded in the Deferred Purchased Gas Cost Account in order that resulting overall revenue changes can be balanced with previ- |
| | ously experienced deferred costs. The amount of applicable increases or |
| | decreases in gas costs to be so deferred and the amount of the Deferred |
| | Purchased Gas Cost Adjustment shall be determined as follows:川口口也 |
| | (Continued) 0CT - 8 1983 |
| | 83- 233 |
| 71F2 () | DATE EFFECTIVE |
| 150 | DF ISSUE. September 29, 1903 DATE EFFECTIVE CEEDER 0, 1903 C |

P.S.C. MO. No. 5 Consolidated, Original SHEET No. ____19

Cancelling All Previous Schedules.

| | SCHEDULE OF RATES |
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| | レーレジン(1) |
| | PURCHASED GAS ADJUSTMENT CLAUSE (continued) |
| | divided by the amount of therms estimated to be sold to customers on an interruptible and seasonal basis in the twelfth month suc- ceeding the start of the refund distribution and the resulting unit cost per therm to the nearest .001¢ will be applied as a credit to bills to such customers during such twelfth month. Any amount by which the refund distribution is less than or more than the amount to be distributed will be added to or subtracted from the next succeeding refund distribution. |
| | The charges which the Company makes for gas shall also be subject to increases or decreases in the cost of propane peak shaving supplies and in the cost of natural gas supplies which have not been reflected in the adjustment for changes in the basic wholesale rates for na- tural gas as provided for under Paragraph A hereof. The adjustment provided for under this Paragraph C shall be made effective once each year, commencing with the billing month of May, and shall remain ef- fective for twelve consecutive billing months ending with the next succeeding April. The amount of each such adjustment shall be based on applicable increases or decreases in gas costs experienced by the Company prior to the preceding April 1 and which shall have been recorded in a Deferred Purchased Gas Cost Account as hereinafter pro- vided. The adjustment hereunder shall be referred to as the Deferred Purchased Gas Cost Adjustment and all increases or decreases in char- ges made by the Company pursuant to said adjustment shall also be re- corded in the Deferred Purchased Gas Cost Account in order that re- sulting overall revenue changes can be balanced with previously ex- perienced deferred costs. The amount of applicable increases on deferred |
| | creases in gas costs to be so deferred and the amount of the Deferred 95 Purchased Gas Cost Adjustment shall be determined as follows: |
| | 0CT - 8 |
| | 1. Deferred Purchased Gas Cost Account By 1 at B 5 at |
| • | The Company shall maintain a Deferred Purchased Gas Cost Account and shall record herein applicable gas cost increases or decreases as hereinafter set out and the amounts of increased or decreased charges resulting from the |
| | (Continued) |
| | 78-38 |
| | • 0 3 8 |

Senior Vice President 720 Olive St. St. Louis, Mo. 63101 ISSUED BY R. C. Jaudes address

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 20 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 20

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

С. Deferred Purchased Gas Cost Accounts

> The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery, in excess of actual purchased gas costs, including refunds from suppliers, and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs, including refunds from suppliers.

| DATE OF ISSUE | | | DATE EFF | | Octobe | • | | |
|---|---------------------------|------------------------|------------|-----------|---------|-----|--------------------|----------------|
| ISSUED BY | Month Day K.J. Neises, | Year Executive Vice | President, | 720 Olive | Month | Day | Year , MO 63101 | |
| CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012 | Name of Officer | Title | GR-200 | | Address | | | 110 PSC |

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 20

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| в. | Refunds (Continued) | MISSOURI Public Service Com |
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| | 3. The Company will add interest monthly to received from its suppliers remaining to be of The amount of interest to be added each month refund interest rate described in paragraph H balance existing on the last day of each month refund distribution period, an estimate of th by the Company shall be included in determining be applied to bills pursuant to Paragraphs 2. Section B, using the refund interest rate des | b the balances of refunds distributed to customers. In shall be computed at the B.4. applied to such refund th. For each twelve-month the interest to be so added ing the per therm credits to .a. through 2.e. of this |
| | 4. The refund interest rate shall be equal rate as published in <u>The Wall Street Journal</u> points. The refund interest rate to be appli- the end of each month shall be equal to the a refund interest rates in effect on each day of refund interest rate to be used to make the s interest that will be included in each refund equal to the refund interest rate in effect of the supplier refund which results in the accu- in new supplier refunds. At the conclusion of the refund interest rate used in such distrib- with the actual average refund interest rate during the distribution period. | less two percentage ied to the refund balance at arithmetic average of the during such month. The initial estimate of the d distribution shall be on the day of the receipt of umulation of over \$100,000 of each refund distribution, bution shall be reconciled |
| c. | Deferred Purchased Gas Cost Accounts The Company shall maintain Deferred Purchased shall be credited by the amount of any gas co excess of actual purchased gas costs and deb gas cost revenue recovery which is less than costs. | ost revenue recovery in ited by the amount of any |
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| | oct 0 1 2005 Three 20 Public Service Commissio MISSOURI | on 0CT 15 1997 97-701 MISSOURI Public Service Commissio |

| CAN | CELLING P.S.C. MO. No. 5 Co Laclede Gas Company | | to Sheet No. | _ |
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| Naz | to of lawing Corporation or Municipality | Por | Semmunity, Town or C | AECEIV |
| | schedury | e of kates | ••••• | 0C.T. 1 19 |
| в. | Refunds (Continued) | | oubli | MISSOUI c Service Co |
| | bills during such twelfth mon distribution is less or more a refunded, will be added to or distribution. | than the amount i | nitially deter | mined to be |
| 15 15 15 | 4. The Company will add interestived from its suppliers re The amount of interest to be Trefund interest rate describe balance existing on the last refund distribution period, a by the Company shall be inclu- be applied to bills pursuant Section B, using the refund i | emaining to be di added each month d in paragraph B. day of each month n estimate of the ded in determinin to Paragraphs 2.a | stributed to a shall be compu- 5. applied to . For each tw interest to b g the per them . through 2.e. | customers. ated at the such refund welve-month be so added rm credits t . of this |
| Ő. | 5. The refund interest rate rate as published in <u>The Wall</u> points. The refund interest the end of each month shall b refund interest rates in effe refund interest rate to be us interest that will be include equal to the refund interest the supplier refund which res in new supplier refunds. At the refund interest rate used with the actual average refund during the distribution period | Street Journal 1 rate to be applie e equal to the ar oct on each day du ed to make the in d in each refund rate in effect on sults in the accum the conclusion of 1 in such distribu- d interest rate i | ess two percent d to the refun- ithmetic aver- ring such moni- itial estimate distribution a the day of the ulation of over each refund a tion shall be | ntage nd balance a age of the th. The e of the shall be he receipt of er \$100,000 distribution reconciled |
| c. | Deferred Purchased Gas Cost A | lccount | | |
| | The Company shall maintain De shall be credited by the amou excess of actual purchased ga gas cost revenue recovery whi costs. | int of any gas cos as costs and debit | t revenue rec ed by the amo | overy in unt of any |
| | | ······································ | M | NOV 1 94 - D. PUBLIC SER |
| ATE OF ISS | Esptember 30, 1993 | DATE EFFECTIV | November 1 | , 1993 day ya |

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 20 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 20

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| | Name of lawing Corporation or Municipality Community, Town or City |
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| | OCT 4 1991 SCHEDULE. DE . RATES |
| С. | Deferred Purchased Gas Cost Accounts (Continued) MISSOURI |
| | Public Service Commissien excess of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs. |
| | 1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month. |
| | a. For firm sales, total gas costs shall include (i) actual MRTC demand charges (ii), the actual expensed cost of propane reaction shaving supplies used and (iii) the actual propane penalty costs incurred. |
| | incurred. b. All other actual gas costs incurred will be allocated to firm 520 sales and to sales classified as seasonal and interruptible based complete the ratio of each classes' respective actual therm sales for the related revenue month. |
| | 2. The amounts of gas cost revenues recovered each month shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class, and shall also include the "Additional Transportation Charges" specified in the Company's Large Volume Transportation and Sales Service tariff. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Paragraph E) and the CPGA applicable to each sales class. |
| | 3. For the April 1990 through September 1990 period, the differences of the comparisons described above including any balance or credit remaining from the Actual Cost Adjustment distribution which commenced in May 1990 shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November 1990 revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Such ACA factors are required in order to make the transition to the twelve month ending September deferral period pursuant to the Stipulation and Agreement in Case. No. GR-90-120. |
| TE OF | ISSUE October 4, 1991 DATE EFFECTIVE November 14, 1991 Augusta day year MO. PUBLIC SERVICE LOMM. |

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 20 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 20

Laclede Gas Company Refer to Sheet No. 1 For Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES JULIA MISSOURI С. Deferred Purchased Gas Cost Accounts (Continued) Public Service Commission b. All other actual gas costs incurred will be allocated to firm sales and to sales classified as seasonal and interruptible based on the ratio of each classes' respective actual therm sales to total therm sales for the related revenue month. 2. The amounts of gas cost revenues recovered each month shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class, and shall also include the "Additional Transportation Charges" specified in the Company's Large Volume Transportation and Sales Service tariff. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Paragraph E) and the CPGA applicable to each sales class. 3. For the April 1990 through September 1990 period, the differences of the comparisons described above including any balance or credit remaining from the Actual Cost Adjustment distribution which commenced in May 1990 shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November 1990 revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Such ACA factors are required in order to make the transition to the twelve month ending September deferral period pursuant to the Stipulation and Agreement in ++1991 Case No. GR-90-120. 新·井· 4. Beginning with the twelve months ended September 1991, and for each Comm succeeding twelve-month period ending with the September revenue month, the differences of the comparisons described above including any balance SSDURI or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA complete tions. AUD 1930 1 199.0 - 1.2.0 DATE EFFECTIVE August 1. DATE OF ISSUE Public Service Commission D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

| | Gas Company Name of Issuing Corporation or Municipality | For Refer to Sheet No. 105051//12 Community, Town or City | |
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| | ŚĊĻĘDÙ | ie of rates NOV 2. (| |
| E. | Standard Volumes, Basic Rates and | Public Service Comm | |
| 2. | Basic wholesale rates in effect S | | |
| | Rate Schedule CD-1 | cpccmocr 1, 1904 | |
| | D-1 Demand: | \$7.358 per Mcf of Contract Demand | |
| | D-2 Demand: | \$.1376 per Mcf of Rate Design Sales | |
| | Commodity: \$3.3181 per Mcf of Gas Purchase @1,000 BTU/cf | | |
| | GRI Surcharge: | \$.0125 per MCF of Gas @1,035 BTU/cf | |
| | CANCELLE | | |
| | AUG 1 1990 BY <u>3rl R.s. #2</u> Public Service Comm | | |
| | Base Gas Cost MISSOURI | · J | |
| | D-1 Demand Cost (7,301,760 Mcf) | \$ 53,726,350 \$ | |
| | D-2 Demand Cost (100,393,120 Mcf |) 13,814,093 | |
| | Commodity Cost | 345,875,946 14,545,943 | |
| | GRI Surcharge Cost | 1,258,927 52,94 | |
| | Base Wholesale Gas Cost Level | \$414,675,316 \$14,598,888 | |
| | Fixed Test Period Sales in Therm | s <u>1,015,455,605</u> <u>42,705,407</u> | |
| | BASE UNIT COST OF GAS | \$.40836/th | |
| | | DEC - 4 183 84-161 | |

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ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer uile address P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 20 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 20

| | SCHEDULE OF RATES SCHEDULE OF RATES |
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| | |
| | PURCHASED GAS ADJUSTMENT CLAUSE (continue DEP 29 1983 |
| , | |
| 1. | Deferred Purchased Gas Cost Account |
| | The Company shall maintain a Deferred Purchased Cas Cost Accounts in shall record herein applicable gas cost increases or decreases as |
| | shall record herein applicable gas cost increases or decreases as |
| | hereinafter set out and the amounts of increased or decreased chan |
| | resulting from the Deferred Purchased Gas Cost Adjustment. Approp |
| | ate sub-accounts to the Deferred Purchased Gas Cost Accounts that I |
| | maintained to separately record said changes in dis hard the |
| | are applicable to firm sales (including unmetered gas light rate |
| | sales) and as are applicable to seasonal and interruptible sales |
| _ | |
| 2. | |
| | BY (|
| | The amount of propane cost increases or decreases subsic Service COMMIS hereunder shall be the cost increase or decrease determined by pr |
| | ing the volumes of propane peak shaving utilized (i) at the basic |
| | wholesale charges in effect during the winter period November 1, |
| | 1971, through March 31, 1972, and (ii) at the wholesale charges in |
| | current effect and experienced by the Company; provided however, |
| | basic volumetric charge for propane pursuant to (i) above shall n |
| | be less than the wholesale natural gas commodity rate upon which |
| | effective adjustment pursuant to Paragraph A hereof has been pred |
| | cated. The amount of propane cost increases or decreases so dete |
| | mined shall be recorded in the Deferred Purchased Gas Cost Accoun |
| | applicable to customers who purchase gas on a firm basis. |
| 3. | Deferred Natural Gas Costs |
| ~ • | |
| | The amount of increased or decreased natural gas costs to be defe |
| | red hereunder shall be measured from the wholesale natural gas ra |
| | upon which the effective adjustment pursuant to Paragraph A hereo |
| | has been predicated (hereinafter referred to as the "effective Pa |
| | graph A wholesale charges") and shall be determined as follows: |
| | a) Whenever the Paragraph A wholesale charges differ from the who |
| | sale demand and commodity rates subsequently filed by the Com- |
| | pany's natural gas supplier and permitted to become retroactiv |
| | effective by the FERC, there will occur an occasion for a char |
| | or credit to the Deferred Purchased Gas Cost Accounts Fine and |
| | of cost to be deferred for this cause shall be the cost increa |
| | or decrease determined by pricing the volume of gas purchased |
| | 0°CT - 8 1983 |
| | (Continued). 83-233 |
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P.S.C. MO. No. 5 Consolidated, Original SHEET No. 20

Cancelling All Previous Schedules.

Laclede Gas Commany

fer To Sheet No

| • • | SCHEDULE OF RATES | |
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| | PURCHASED GAS ADJUSTMENT CLAUSE (continued) | - |
| | Deferred Purchased Gas Cost Adjustment. Appropriate sub-accounts to the Deferred Purchased Gas Cost Account shall be maintained to separately record said changes in cost and charges as are applicable to firm sales (including unmetered gas light rate sales) and as are applicable to seasonal and interruptible sales. | |
| 2. | Deferred Propane Peak Shaving Costs | |
| | The amount of propane cost increases or decreases to be de- ferred hereunder shall be the cost increase or decrease de- termined by pricing the volumes of propane peak shaving utilized (i) at the basic wholesale charges in effect during the winter period November 1, 1971, through March 31, 1972, and (ii) at the wholesale charges in current effect and ex- perienced by the Company; provided however, the basic volu- metric charge for propane pursuant to (i) above shall not be less than the wholesale natural gas commodity rate upon which the effective adjustment pursuant to Paragraph A hereof has been predicated. The amount of propane cost in- creases or decreases so determined shall be recorded in the Deferred Purchased Gas Cost Account as applicable to custom DANDE ers who purchase gas on a firm basis. | |
| 3. | Deferred Natural Gas Costs | 1 |
| | The amount of increased or decreased natural gas costs to $\frac{\mu R.S}{\mu R.S}$ deferred hereunder shall be measured from the wholesale natural gas rates upon which the effective adjustment pursuant to Paragraph A hereof has been predicated (hereinafter re- ferred to as the "effective Paragraph A wholesale charges") and shall be determined as follows: | CG- |
| | a) Whenever the Paragraph A wholesale charges differ from the wholesale demand and commodity rates subsequently filed by the Company's natural gas supplier and permitted to become retroactively effective by the FERC, there will occur an occasion for a charge or credit to the Deferred Purchased Gas Cost Account. The amount of cost to be de- ferred for this cause shall be the cost increase or de- crease determined by pricing the volume of gas purchased (Continued) | |
| <u> </u> | SSUE. December 17, 1980 DATE EFFECTIVE. December 23, 198 | 2 |

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 21

Laclede Gas Company Name of Issuing Corporation or Municipality

For _____

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS and VF, LVTSS, VF and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, for each revenue month to the gas cost revenues recovered for such revenue month. The actual cost of gas shall be reduced for any refunds received from the Company's suppliers in connection with gas supply, transportation and storage services. Such refunds shall remain a liability of the Company to be distributed to customers with interest.

2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS and VF customers.

3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery component shall be equal to the CPGA applicable to such sales class.

4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.



P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 21

| INE | Laclede Gas Company lame of Issuing Corporation or Municipal | lity For | Refer to Sheet No. 1 Community, Town or City |
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| | | SCHEDULE OF RATES | |
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| C. | Deferred Purchased Gas | Cost Accounts (Continued) | Service Commiss |
| | other than LVTSS and V transportation classification of the actual cost of gas, | F, LVTSS, VF and seasonal and on (firm and basic) shall be det net of storage injections and wi cords, exclusive of refunds, for | termined by a monthly comparison |
| | classifications in accorda Section A above relating transported to the applica with the September rever | nce with the CPGA component to each component and based on the customer classification dur | on the volumes sold and/or ing the twelve month period ending propane peak shaving supplies and |
| | product of the actual ther | m sales of each sales class and es class. Such revenue recovery | onth for the sales classes shall be the the gas cost revenue recovery y component shall be equal to the |
| | shall be the product of th | e actual therms transported and | onth for the transportation classes I the "Additional Transportation Large Volume Transportation and |
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P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 21

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| N | Name of Issuing Corporation or Municipality | · · · | ommunity, Town or City Missouri Public |
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| C. | Deferred Purchased Gas Cost Acc | counts (Continued) | Servi ce Commissio n |
| | 1. Such excess or deficiency in t other than LVTSS, LVTSS and sea classification (firm and basic) shal cost of gas, net of storage injection records, exclusive of refunds, for e such revenue month. | asonal and interruptible) a l be determined by a mon ns and withdrawals, as sho | thly comparison of the actual own on the Company's books and |
| | product of the actual therm sales o components for such sales class. S CPGA applicable to such sales cla | the CPGA components de component and based on the mer classification during h. The actual costs of pro- o firm sales customers, in uses recovered each month of each sales class and the Such revenue recovery co- uss. | escribed in Paragraph 2 of he volumes sold and/or the twelve month period ending pane peak shaving supplies and cluding LVTSS customers. |
| | 4. The amount of gas cost reven shall be the product of the actual the Charges," where applicable, specific Sales Service tariff. | herms transported and the | "Additional Transportation |
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| | Month Day Year | | |
| u i⊢l | D BY R. L. Sherwin, Assistant V | Vice President, 720 Olive | 51., 51. LOUIS, MU 63101 |
| | Name of Officer | Title | Address FILED DEC 01 20 |

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 21

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| F | Name of Issuing Co | rporation or Municipality | | Community, Town or City | Public |
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| | C. Deferred | Purchased Gas Cost A | ccounts (Continued) | RECIDEC | 2 2 1999 |
| | | | | | |
| | other than classificati cost of gas | LVTSS, LVTSS and s on (firm and basic) sh , net of storage injecti clusive of refunds, for | seasonal and interruptil all be determined by a ons and withdrawals, a | y, for each sales classification ble) and for each transportan monthly comparison of the s shown on the Company's to the gas cost revenues reco | tion actual books and |
| | classificati Section A transported with the Se | ons in accordance wit above relating to each I to the applicable cus eptember revenue mor | h the CPGA component component and based tomer classification du oth. The actual costs o | ed to the sales and transpor nts described in Paragraph 2 on the volumes sold and/or tring the twelve month perior f propane peak shaving sup rs, including LVTSS custor | 2 of od ending plies and |
| | product of componen | the actual therm sales | of each sales class and Such revenue recover | nonth for the sales classes s d the gas cost revenue recov ry component shall be equa | very |
| | shall be the | e product of the actual where applicable, spe | l therms transported an | nonth for the transportation d the "Additional Transpor 's Large Volume Transporta | tation |
| | by the Cor another pa Section D. firm transp | npany for the release rty other than those re 1.a. below. Such reve portation customers, c | of pipeline transmissio evenues which are retain enues will be allocated | be credited for those revenu on or leased storage capacity ined by the Company as des to firm sales, including LV cation of capacity reservation | to scribed in TSS, and |
| | set forth ir | 1 Section A.2.b. | CANCELLED | Missouri Pul Service 99 - 7 | le slor |
| | | | DEC 012001 10423421 Service Commissi | | 15 1999 |
| | DATE OF ISSUE | Publi December 21, 1999 | C Service Commos MISSOURI DATE EFFEC | CTIVE | |
| | ISSUED BY | R.L. Sherwin, Assi | istant Vice President, Title | Month Day Year DEC 2.7 1 720 Olive St., St. Louis Address | 99 9 s, MO 63101 |

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 21

CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 21

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| c. | Deferred Purchased Gas Cost Accounts (Continued) MISSOU |
| | 1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS, LVTSS and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the |
| | Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month. |
| | 2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each |
| | component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak |
| | shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS customers. |
| | 3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales |
| | class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Section F) and the CPGA applicable to each sales class. |
| | 4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where |
| | applicable, specified in the Company's Large Volume Transportation and Sales Service tariff. |
| | 5. The Deferred Purchased Gas Cost Account shall be credited for those revenues received by the Company for the release of pipeline |
| | transmission or leased storage capacity to another party other than those revenues which are retained by the Company as described in Section D.1.a. below. Such revenues will be allocated to firm sales, including |
| | LVTSS, and firm transportation customers, consistent with the allocation of capacity reservation perges set forth in Section A.2.b. |
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P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 21

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CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 21

| 1 | Laclede Gas Company Name of Issuing Corporation or Municipality | For | Refer to Sheet | ^{* Cit} AUG <u>2 8 1996</u> |
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| | SCH | iedule of rates | | MISSOURI |
| с. | Deferred Purchased Gas Cost H | | | Service Comm |
| | 1. Such excess or deficient sales classification (firm, a transportation classification monthly comparison of the act and withdrawals, as shown on of refunds, for each revenue for such revenue month. | and seasonal and n (firm and basic tual cost of gas, the Company's bo | interruptible)) shall be deto net of storago | and for each ermined by a e injections |
| Service Service | Each component of actual and transportation classification components described in Parage component and based on the very applicable customer classific with the September revenue me shaving supplies and penaltic customers. | ations in accorda graph 2 of Sectio olumes sold and/o cation during the onth. The actual | nce with the C n A above rela r transported twelve month costs of prop | PGA ting to each to the period ending ane peak |
| | 3. The amount of gas cost classes shall be the product class and the gas cost reven class. Such revenue recover unit cost of gas for each sa the CPGA applicable to each | of the actual th ue recovery compo y components shal les class (as set | erm sales of e ments for such l be the sum o | ach sales sales f the base |
| | 4. The amount of gas cost transportation classes shall transported and the "Additio applicable, specified in the Sales Service tariff. | be the product o nal Transportatio | of the actual t on Charges," wh | herms ere |
| | 5. The Deferred Purchased revenues received by the Com transmission or leased stora those revenues which are ret D.1.a. below. Such revenues transportation customers, co reservation charges set fort | pany for the rele ge capacity to an ained by the Comp will be allocate onsistent with the | ease of pipelin other party ot pany as describ ed to firm sale e allocation of | her than her than hed in Section hes and firm |
| | | | | OCT 1 1996 96 - 193 IBLIC SERVICE CO |
| te of i | August 28, 1996 | DATE EFFE | CTIVE October | 1, 1996 |
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| CAN | ICELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 21 |
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| N | Laclede Gas Company Refer to Sheet No. 1 For Community, Tori C |
| ••• | SCHEDULE. OF. RATES |
| c. | Deferred Purchased Gas Cost Accounts (Continued) 1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month. |
| | 2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers. |
| | 3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Section E) and the CPGA applicable to each sales class. |
| py 2 th RS2 | 4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff. |
| | 5. The Deferred Purchased Gas Cost Account shall also be credited for any revenues received by the Company for the release of pipeline transmission or leased storage capacity to another party. Such revenues will be allocated to firm sales and transportation customers. |
| Ċ. | 6. For each twelve-month period ending with the September revenue files any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost SEP 1 % revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be 96 - 1 CO. PUBLIC SERVICE |
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P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 21

| ſ | Name of insuing Corporation or Municipality For |
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| | SCHEDULE OF RATES |
| c. | Deferred Purchased Gas Cost Accounts (Continued) Continued Service Commission |
| | 1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month. |
| | 2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA, components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification in each revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers. |
| | 3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Section E) and the CPGA applicable to each sales class. |
| e e | |
| SEP 1 1001 | The Deferred Purchased Gas Cost Account shall also be credited for transmission or leased storage capacity to another party. Such revenues transmission or leased storage capacity to another party. Such revenues transmission customers. |
| | 6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost FILED revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the applicableNOV 11893 94 - 13 NO PHRLIC SERVICE |
| | F ISSUE September 30, 1993 DATE EFFECTIVE November 1, 1993 Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model |

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 21

| | Name of Leving Corporation or Municipality Community, Town or City |
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| C. | Deferred Purchased Gas Cost Accounts (Continued) MISSOURI |
| | Public Service Comminants 4. Beginning with the twelve months ended September 1991, and for each succeeding twelve-month period ending with the September revenue month, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November revenue month |
| | for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. |
| | 5. These ACA adjustment factors shall be rounded to the nearest .001¢ per therm and applied to billings commencing with the November revenue month to the applicable sales classes. |
| | These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated accounted this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments. |
| D. | other Purchased Gas Adjustments. <u>Filing Requirements</u> 576R-5 2000 2 |
| | At least ten days before applying any Purchased Gas Bijus Fride Sipithe Company shall file with the Commission an Adjustmepublicate Showing: |
| | 1. The computation of the revised CPGA, refund, or ACA factor; |
| | 2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001C to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. |
| | 3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its natural gas supplier. |
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| e of : | ISSUE October 4, 1991 Month day 7007 Month Niday 4 137 |

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 21 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 21

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| | SCHEDULE OF RATES |
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| C. | Deferred Purchased Gas Cost Accounts (Continued) 5. These ACA adjustment factors shall be rounded to the nearest .001¢ per |
| | therm and applied to billings commencing with the November revenue month to the applicable sales classes. |
| | These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provi- sion. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments. |
| D. | Filing Requirements |
| | At least ten days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing: |
| | 1. The computation of the revised CPGA, refund, or ACA factor; |
| | 2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001c to be used in comput- ing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. |
| | 3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its natural gas supplier. |
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P. S. C. MO. No. 5 Consolidated, Second Revised Sheet No. ____21 Cancelling P. S. C. MO. No. 5 Consolidated, First Revised Sheet No. <u>21</u> For Refer to Sheet No. Town of Community, Town of Dills Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE .QF .RATES MISSOURI Public Service Commission (This space reserved for future use) CANCELLED AUG 1 1990 BY 3rd R.S. #21 Public Service Commission MISSOURI FILED DEC -4 1934 84-161 Public Service Commission DATE EFFECTIVE ... Desember. 4.1984...... year

| ISSUED BY D. A. | Novatny, Senior | Vice President, 720 | Olive Street, | St. Louis, MO 6 | 3101 |
|-----------------|-----------------|---------------------|---------------|-----------------|------|
| | name of officer | title | | address | |

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.____ 21 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.____ 21 For. Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE (containued) MISSOURI by the Company during the period of said difference in rates, less its net injections into storage, (i) at said effective Paragraph A wholesale charges, and (ii) at the actual wholesale rates paid by the Company. The amount of natural gas cost increases or decreases so determined shall be recorded in the Deferred Purchased Gas Cost Account and share and state as applicable to firm customers and as application of seasonal and interruptible customers pursuant to the procedures set out under Paragraph A(1) DEC - 4 1984 hereof. b) Certain other specific increases of lecreases in the cost of natural gas supplies shall a second signal signal of the cost of cally, any decrease in charges by others outpany's pipeline supplier in the cost of pursuant to demand charge adjustment provisions of its tariff (DCA's) shall be credited to the Deferred Purchased Gas Cost Account as applicable to firm customers. Further, increases or decreases in wholesale natural gas costs, which are incurred pursuant to a separate wholesale volumetric or commodity rate for winter service, storage service, interruptible service or overrun deliveries, shall be deferred hereunder and the amount of such increases or decreases to be deferred shall be determined by pricing the daily volumes of gas purchased by the Company pursuant to such separate volumetric rate (i) at the commodity component of the effective Paragraph A wholesale charges, and (ii) at the actual wholesale commodity rate paid for the service by the Company. The amount of natural gas cost increases or decreases so determined shall be recorded in Deferred Purchased Gas Cost Account and allocated to firm customers and to seasonal and interruptible customers based on the respective ratio of such sales to total sendout for the days such gas cost increases or decreases are incurred; provided, however, that any such gas cost increase which is incurred for the sole purpose of reducing interruptible customer curtailment shall be applicable only to interruptible and seasonal customers. c) In the event that the increase or decrease in revenues resulting from changes in the Purchased Gas Adjustment determined Fursuant to Paragraph A differs from the actual increase or decrease in related gas costs experienced by the Company in any business month--as measured from the basic natural gas wholes are mongaged Public Service Commission (Continued) -DATE OF ISSUE. September 29, 1983 October 8, 1983 DATE EFFECTIVE ... month year. day month day. Year

ISSUED BY R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 21

Cancelling All Previous Schedules.

| | SCHEDULE OF RATES |
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| | PURCHASED GAS ADJUSTMENT CLAUSE (continued) |
| • • • | by the Company during the period of said difference in rates, less its net injections into storage, (i) at said effective Paragraph A wholesale charges, and (ii) at the actual wholesale rates paid by the Company. The amount of natural gas cost increases or decreases so determined shall be recorded in the Deferred Purchased Gas Cost Account and shall be classified as applicable to firm customers and as applicable to seasonal and interrupt- ible customers pursuant to the procedures set out under CANCELL Paragraph A(1) hereof. |
| Ъ) | Certain other specific increases or decreases in the cost of natural gas supplies shall also be deferred hereunder. Specifically, any decrease in charges by the Company's pipeline supplier pursuant to demand charge adjustment provisions of its tariff (DCA's) shall be credited to the Deferred Purchased Gas Cost Account as applicable to firm customers. Further, increases or de- creases in wholesale natural gas costs, which are in- curred pursuant to a separate wholesale volumetric or commodity rate for winter service; storage service, in- terruptible service or overrun deliveries, shall be de- ferred hereunder and the amount of such increases or decreases to be deferred shall be determined by pricing the daily volumes of gas purchased by the Company pursu- ant to such separate volumetric rate (i) at the commod- ity component of the effective Paragraph A wholesale charges, and (ii) at the actual wholesale commodity rate paid for the service by the Company. The amount of na- tural gas cost increases or decreases so determined shall be recorded in Deferred Purchased Gas Cost Account and allocated to firm customers and to seasonal and in- terruptible customers based on the respective ratio of such sales to total sendout for the days such gas cost increases or decreases are incurred; provided, however, that any such gas cost increase which is incurred for the sole purpose of reducing interruptible customer cur- tailment shall be applicable only to interruptible and seasonal customers. |
| c) | In the event that the increase or decrease in revenues resulting from changes in the Purchased Gas Adjustment determined pursuant to Paragraph A hereof differs from |
| | (Continued) 78-28 |
| (112 ())) TOOTTO | December 17, 1980 DATE EFFECTIVE December 23, 1980 |

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 22

Laclede Gas Company

Name of Issuing Corporation or Municipality

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For _____

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period. In addition, an allocation of monthly line of credit fees shall also be charged to the deferred purchased gas cost accounts and shall represent the difference between total line of credit fees (after allocation of holding company fees to affiliates) and the amount allocated to Construction Work in Progress ("CWIP"). The amount allocated to CWIP shall be based on the ratio of the CWIP balances each month to the total balances of CWIP, Propane and Natural Gas Inventories, and net PGA balances (to the extent such net PGA balances are positive).

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Beginning with the Company's ACA factors that become effective in November 2007, the Company shall include in the derivation of those factors that apply to firm sales and firm transportation customers a one-time credit of the amounts owed to customers through September 30, 2007 pursuant to the sharing mechanism set forth in paragraph 11 of the Stipulation and Agreement in Case No. GR-2005-0284, which amounts are recorded in a separate Deferred Purchased Gas Cost account.

| DATE OF ISSUE | August 18, 2 | 010 | DATE I | EFFECTIVE | Septe | mber 1 | , 2010 | | |
|--|-----------------|----------------|------------|----------------|---------|--------|----------|---|----|
| | Month Day | Year | | | Month | Day | Year | | |
| ISSUED BY | K. J. Neises, | Executive Vice | President, | 720 Olive St., | St. | Louis, | MO 63101 | | |
| CANCELLED August 30, 2017 Missouri Public Service Commission N-2018-0032; JG-2018-0012 | Name of Officer | Title | | | Address | S | | Hissouri Public Missouri Public Service Commission 2010-0171; YG-2011-00 | 74 |

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 22

Laclede Gas Company

For

Refer to Sheet No. 1 Community, Town or City

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Beginning with the Company's ACA factors that become effective in November 2007, the Company shall include in the derivation of those factors that apply to firm sales and firm transportation customers a one-time credit of the amounts owed to customers through September 30, 2007 pursuant to the sharing mechanism set forth in paragraph 11 of the Stipulation and Agreement in Case No. GR-2005-0284, which amounts are recorded in a separate Deferred Purchased Gas Cost account.

| DATE OF ISSUE | July 20, 20 Month Day | 007 Year | DATE E | EFFECTIVE | August 20, 2 Month Day | | August-1, 2007 |
|---|--------------------------|--------------------|---------|--------------|---------------------------|----------|--------------------------------------|
| ISSUED BY | K. J. Neises, | Executive Vice Pre | sident, | 720 Olive St | t., St. Louis, | MO 63101 | |
| · CANCELLED | Name of Officer | Title | | | Address | | |
| September 1, 2010 | | | | | | | FILED |
| Missouri Public Service Commission GR-2010-0171; YG-2011-0074 | | | | | GR-200 | 7-0208 | Missouri Public Service Commision |

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 22

Laclede Gas Company Name of Issuing Corporation or Municipatity

Service Commission

For

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

| | DATE OF ISSUE | August 31, 1 Month Day | 2005 Year | DATE EFFECTIVE | | 1, 2005 Day Year | |
|------------------------|---------------|---------------------------|--------------------|----------------|----------|---------------------|--------|
| | ISSUED BY | K. J. Neises, | Executive Vice Pre | - | St., St | . Louis, MO 63101 | FILED |
| | | Name of Officer | Title | GR-2005-0284 | 4 Addres | | MO PSC |
| CANCELL August 1, 2 | | | | | | | |
| Missouri P | | | | | | | |

P.S.C. MO. No. 5 Consolidated, ThirteenthRevised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 22 CANCELLED

| Laclede Gas Company | Refer to Sheet No. 1 |
|---|--|
| Name of Issuing Corporation or Municipality | Community, Town or City Missouri Public |
| By | |
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C. Deferred Purchased Gas Cost Accounts (Continued)

Service Commission

5. Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries, which such excesses or deficiencies shall comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or deficiencies to be included in the DCCB, which shall be computed separately for each of the Company's sales classifications, with the exception of those customers billed under the LVTSS and VF rate schedules, shall be the product of: (a) the difference between the Company's actual annualized unit cost of gas, net of storage injections and withdrawals, and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, and (b) the volumes of gas sold during such month. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus one percentage point, shall be credited to applicable sales customers for any excess recoveries of gas costs or credited to the Company for any deficient recoveries of gas costs only when and to the extent that the DCCB exceeds five percent of the Company's average annual level of gas costs for the then three most recent ACA periods.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's Winter PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelvemonth ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled Winter PGA filing, with two exceptions. First, the LVTSS sales ACA factor that became effective November 19, 2001 shall be terminated on the effective date of One Hundred and Ninetieth Revised Sheet No. 29. Second, the ACA factor applicable to sales made to VF customers effective November 26, 2002 shall be terminated effective March 1, 2003. Effective with the Company's November 2003 PGA rates, separate ACA factors shall be established for the LVTSS and VF rate schedules, and any deferred gas costs which cause the VF ACA factor to be greater than a \$.05 per therm charge or credit shall be deferred for recovery until the subsequent ACA recovery period. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

| DATE OF ISSU | E September 2 | | EEFFECTIVE | October 31, Month Day | 200 Missouri Service Co | Public mmission |
|--------------|-----------------|-------------------------|---------------|--------------------------|----------------------------|--------------------|
| ISSUED BY | R. L. Sherwin, | Assistant Vice Presider | nt, 720 Olive | e St., St. Louis, I | MO FILED OCT | 31 2003 |
| | Name of Officer | Title | | Address | | |

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 22

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| Laclede Gas Company Name of Issuing Corporation or Municipality | | Refer to Sheet Community, Town | NO. 1 or City MISSOUTI PL Service Comm | |
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| SC | HEDULE OF RATE | | RECT JAN 2 | <u>4</u> 200 |
| C. Deferred Purchased Gas Cost Acco | unts (Continued) | | | |
| 5. Carrying costs shall be applied to which such excesses or deficiencies ("DCCB"). The excesses or deficiencies computed separately for each of the (a) the difference between the Com- injections and withdrawals, and the the Company's then most recent PC month. Each month, carrying costs lending rate (as published in The W month), minus one percentage poin recoveries of gas costs or credited to only when and to the extent that the annual level of gas costs for the the | s shall comprise a E encies to be include e Company's sales of pany's actual annual e estimated annualiz GA filing, and (b) th s, at a simple rate of Vall Street Journal of the Company for e DCCB exceeds fir | Deferred Carrying d in the DCCB, we classifications, sha ulized unit cost of and unit cost of gas f interest equal to bon the first business to sales customers any deficient reco we percent of the C | Cost Balance hich shall be ll be the product of: gas, net of storage s factor included in sold during such the prime bank as day of such s for any excess overies of gas costs | |
| 6. For each twelve-month period differences of the comparisons des applicable, and any balance or cred cumulative balance of excess or de Adjustment" (ACA) factors, which as such filing is described in Section the applicable estimated sales or transmoth ended October period for eas Such ACA factors shall remain in a scheduled Winter PGA filing, with became effective November 19, 20 Hundred and Ninetieth Revised Sh made to VF customers effective November 4 ACA account as appropriate and a ACA computations. | cribed above includ lit for the previous ficiency of gas cost a shall be included i on E.1, shall be com ansportation volum ich of the respective effect until superse two exceptions. F 001 shall be terminative two exceptions. F 001 shall be terminative two exceptions for the terminative ovember 26, 2002 s covered shall be de ny remaining balan | ling, any carrying year shall be accurs revenue recovery n the Company's value opted by dividing es during the subs e sales and transpo- ded by revised AC irst, the LVTSS st ted on the effective l, the ACA factor shall be terminated bited or credited to | costs where mulated to produce a v. "Actual Cost Winter PGA filing, such balances by equent twelve- ortation classes. CA factors in the next ales ACA factor that e date of One applicable to sales l effective March 1, o the balance of the | |
| | By 311 Public Serv | 3 1 2003 RS 22 Inc Commission SOURI | FILED MAR O | |
| ATE OF ISSUE January 23, 2003 Month Day Year | DATE EFFE | | 2003 Day Year Service Com | |
| SSUED BY K. J. Neises. Executive | Vice President, 720 | | | missi |
| I. U. NOIDOS, ENOUNAG | | Address | | |

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 22

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| name - | | | | | | | | RECDMAR 0.8 2 |
| | | ********** | ***** | SCHEDL | JLE OF RA | TES | | |
| | | | | | | | | Service Commis |
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| C. <u>De</u> | eferred I | Purchased (| <u> Gas Cost A</u> | <u>ccounts (</u> | Continued |) | | |
| wh ("I con (a) inj the mo len mo rec on and 6. dif apj cui Ac as the mo Su scl No Or be | hich suc DCCB") omputed) the diff jections e Composition onth. E nding ra onth), m coveries ily when mual lev For ea fference oplicable imulativ djustmen s such fil e applic onth encouch cheduled ovember ne Hunce e debited | h excesses b. The excesses separately ference bet and withdrany's then r ach month, te (as publi- tinus one per of gas cos and to the rel of gas cos and any b a balance cos able estima led Octobe a factors sh Winter PC r 19, 2001, lred and Ni | or deficient esses or deficient for each of ween the C awals, and nost recent carrying c ished in The ercentage p ts or credit extent that osts for the month peri- mparisons of excess of factors, where ribed in Sected sales of r period fo hall remain of filing, e in which content netieth Re- d to the bal- ected in the | icies shall ficiencies f the Com Company's the estim t PGA fili osts, at a we Wall St point, sha red to the t the DCC then three od ending described credit for r deficien- nich shall ection E.1. or transpor r each of in effect except for vised She lance of the the company's company's the estim to the estim the esti | l comprise to be inclu- pany's sale s actual an nated annu- ing, and (b simple rate treet Journ- ll be credit Company CB exceeds the credit Company CB exceeds the previo- cy of gas c be include , shall be c rtation volu- the respect until super the LVTS factor shal- tet No. 29. he ACA ac- ent ACA c | a Defe uded in es class nualized alized) the v e of inf al on the e of inf al on the for any s five p ent AC Septem luding us year cost reve d in the comput tive satisfies tive satisfies al set tive satisfies al set states al set count | rred Carrying of the DCCB, while sifications, shale ed unit cost of gas oblumes of gas so erest equal to the efficient records ales customers of deficient records ercent of the CCA periods. The revenue many carrying of shall be accumany enue recovery. The by dividing uring the subset es and transposi- by revised ACA ACA factor the minated on the tual ACA revenue as appropriate ations. | hich shall be Il be the product of: gas, net of storage a factor included in sold during such he prime bank s day of such for any excess veries of gas costs company's average onth, the costs where nulated to produce a . "Actual Cost Vinter PGA filing, such balances by equent twelve- rtation classes. A factors in the next hat became effective e effective date of nue recovered shall and any remaining souri Public MAR 2.2 2002 |
| | | | | WIAH V | 10 1L | , | Servic | e Commission |
| | | | كالمريا | 124/14 | Commis | sion | | |
| | | | Public | Sonie | MIRI | | Sec. and an and a | |
| DATE OF IS | SSUE | March 8, | 2002 | MDJO | DATE EF | FECTIV | | |
| | | Month E | ay Year | | | | | bay Year 222002 |
| SSUED BY | <u>у</u> 1 | | Event | ive Vice Pi | roaidaat | 720 08 | e St., St. Louis, | |
| | ' r | K. J. Neises | b. ⊏xecui | | | | | |

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 22

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or filty Souri Public

SCHEDULE OF RATES

RECT NOV 21 2001

Service Commission

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries, which such excesses or deficiencies shall comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or deficiencies to be included in the DCCB, which shall be computed separately for each of the Company's sales classifications, shall be the product of: (a) the difference between the Company's actual annualized unit cost of gas, net of storage injections and withdrawals, and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, and (b) the volumes of gas sold during such month. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus one percentage point, shall be credited to sales customers for any excess recoveries of gas costs or credited to the Company for any deficient recoveries of gas costs only when and to the extent that the DCCB exceeds five percent of the Company's average annual level of gas costs for the then three most recent ACA periods.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's Winter PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled Winter PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

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Public Service Commission MISSOURI

| DATE OF ISSUE | November 2 | 1, 2001 | DATE EFFECTIVE | and the second sec | CAR AND A | |
|---------------|-----------------|---------|----------------------|--|---------------------|---------|
| | Month Day | Year | * | DEC 01 | Missouri Pu | DIIC |
| | R. L. Sherwin, | | President, 720 Olive | | | 1 2001 |
| · | Name of Officer | Title | | Address | 01-62 arvice Com | |
| | | | | Se | ervice Comr | mission |

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 22

CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 22

| •• | SCHEDULE OF RATES JUL 2.3.1997 |
|----|---|
| c. | Deferred Purchased Gas Cost Accounts (Continued) MISSOURI Public Service Com |
| | 6. Carrying costs shall be applied to certain excesses or deficient |
| | in gas cost recoveries, which such excesses or deficiencies shall |
| | comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or |
| | deficiencies to be included in the DCCB, which shall be computed |
| | separately for each of the Company's sales classifications, shall be |
| | product of: (a) the difference between the Company's actual annualiz |
| | unit cost of gas, net of storage injections and withdrawals, and the |
| | estimated annualized unit cost of gas factor included in the Company |
| | then most recent PGA filing, and (b) the volumes of gas sold during month. Each month, carrying costs, at a simple rate of interest equ |
| | to the prime bank lending rate (as published in The Wall Street Jour |
| | on the first business day of such month), minus one percentage point |
| | shall be credited to sales customers for any excess recoveries of ga |
| | costs or credited to the Company for any deficient recoveries of gas |
| | costs only when and to the extent that the DCCB exceeds five percent |
| | the Company's average annual level of gas costs for the then three m |
| | recent ACA periods. |
| | 7. For each twelve-month period ending with the September revenue |
| | month, the differences of the comparisons described above including, |
| | carrying costs where applicable, and any balance or credit for the |
| | previous year shall be accumulated to produce a cumulative balance o excess or deficiency of gas cost revenue recovery. "Actual Cost |
| | Adjustment" (ACA) factors, which shall be included in the Company's |
| | Winter PGA filing, as such filing is described in Section E.1, shall |
| | computed by dividing such balances by the applicable estimated sales |
| | transportation volumes during the subsequent twelve-month ended Octo |
| | period for each of the respective sales and transportation classes. |
| | Such ACA factors shall remain in effect until superseded by revised |
| | factors in the next scheduled Winter PGA filing. All actual ACA rev recovered shall be debited or credited to the balance of the ACA acc |
| | as appropriate and any remaining balance shall be reflected in the |
| | subsequent ACA computations. |
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| | By Oth Ko de Public Service Commission |
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P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 22

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CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 22

| • | AUG 28 1996 |
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| c. | Deferred Purchased Gas Cost Accounts (Continued) MISSOURI |
| | 6. For each twelve-month period ending with the September revenue |
| | month, the differences of the comparisons described above including any |
| | balance or credit for the previous year shall be accumulated to produce |
| | a cumulative balance of excess or deficiency of gas cost revenue |
| | recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by |
| | dividing these cumulative balances by the applicable estimated sales or |
| | transportation volumes during the subsequent twelve-month period beginning with the December revenue month for each of the respective |
| | sales and transportation classes. All actual ACA revenue recovered |
| | shall be debited or credited to the balance of the ACA account as |
| | appropriate and any remaining balance shall be reflected in the |
| | subsequent ACA computations. |
| | 7. These ACA adjustment factors shall be rounded to the nearest .001¢ |
| | per therm and applied to billings commencing with the December revenue |
| | month to the applicable sales and transportation classes. |
| | With the exception of the ACA factors made effective in November 1995 |
| | which will terminate after October 1996, these ACA factors shall remain |
| | in effect until superseded by subsequent ACA factors calculated |
| | according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments. |
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P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 22 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 22

Refer to Sheet Laclede Gas Company For Name of Issuing Corporation or Municipality ************************ Community, Town or City SCHEDULE OF RATES MISSOUR Public Service Commission Deferred Purchased Gas Cost Accounts (Continued) c. estimated sales or transportation volumes during the subsequent twelve-month period beginning with the December revenue month for each of the respective sales and transportation classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. These ACA adjustment factors shall be rounded to the nearest .001¢ 7. per therm and applied to billings commencing with the December revenue month to the applicable sales and transportation classes. These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments. Filing Requirements D. At least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing: The computation of the revised CPGA, refund, or ACA factor; 1. 2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. 3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information ŧ. applicable to the wholesale rate(s) charged the Company by its ĸ. suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only bFILED made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement. SEP 96 -193 10. PUBLIC SERVICE COM August 28, 1996 September 1, 1996 DATE OF ISSUE 7962 Des Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 **ISSUED BY** name of officer address title

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. $\frac{22}{2}$

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| и | ame of leving Corporation of Municipality For Community, Town or PEACH |
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| | SCHEDULE OF RATES |
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| с. | Deferred Purchased Gas Cost Accounts (Continued) MO. PUBLIC SERVICE CO |
| | estimated sales or transportation volumes during the subsequent twelve-month period beginning with the November revenue month for each of the respective sales and transportation classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. |
| | 7. These ACA adjustment factors shall be rounded to the nearest .001¢ per therm and applied to billings commencing with the November revenue month to the applicable sales and transportation classes. |
| | These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments. |
| D. | Filing Requirements |
| | At least fifteen days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing: |
| ł | 1. The computation of the revised CPGA, refund, or ACA factor; |
| SERVEL 1936 Service Commissi: | 2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. |
| Pric So | 3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party |
| | that executes a non-disclosure statement. SEP - 11994 |
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| TE OF 188 | UE August 24, 1994 DATE BFFECTIVE September 109000 |
| | K. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 |
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| N | Laclede Gas Company Refer to Sheet No. 1 Community. Town THECEIVEL SCHEDULE OF WATES OCT 1,1993 |
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| •• | |
| c. | MISSOURI Deferred Purchased Gas Cost Accounts (Continued) Public Service Comm |
| | estimated sales or transportation volumes during the subsequent twelve-month period beginning with the November revenue month for each of the respective sales and transportation classes. All actual ACA revenue recovered shall be debited or credited to the balance of the AC account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. |
| | 7. These ACA adjustment factors shall be rounded to the nearest .0016 per therm and applied to billings commencing with the November revenue month to the applicable sales and transportation classes. |
| | These "Actual Cost Adjustments" shall remain in effect unt CANGELSED by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments. |
| D. | Filing Requirements At least ten days before applying any Purchased Gas Adjustment (gg) the Company shall file with the Commission an Adjustment Statement showing: |
| | 1. The computation of the revised CPGA, refund, or ACA factor; |
| | 2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. |
| | 3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to fill fail that executes a non-disclosure statement. |
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| CANCELLING P.S. Laclede Gas Compa | nv | | | | |
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| Name of Louing Corporation or Mu | • · · · · · · · · · · · • • • • • • • · | For | Com | Sheet No | ************************************* |
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| | | • • • • • • • | | 1.00 %- | 1252 |
| E. STANDARD VOLUMES, BASIC RATES AND | GAS COSTS. | | | T. F.L. | |
| THE FOLLOWING STANDARD VOLUMES, BASI FOR PURPOSES OF PARAGRAPH A. HEREOF: | | AS COSTS SHALL BE | USED | A sea a constant of a se | |
| | | | THERMS | | |
| FIRM SALES SEASONAL & INTERRUPTIBLE SALES | | | 902,756,045 10,763,942 | | |
| TOTAL SALES | | | 913,519,987 | | |
| FIRM TRANSPORTATION | | | 50,610,249 | | |
| BASIC TRANSPORTATION AUTHORIZED OVERRUN | | | 87,089,877 1,373,775 | | |
| TOTAL SALES AND TRANSPORTATION | | | 1,052,593,888 | CAN | CELLED |
| TOTAL PURCHASES | | | 937,053,764 | Can | |
| BASIC WHOLESALE RATES IN EFFECT | AUG 1, 1992 | 2 | | BY SA Public Sen | 01 199 |
| MRT RATE SCHEDULE CD-1 | A00 1, 1771 | - | | 51 | th R.S |
| D-1 DEMAND COMMODITY | | PER MMBTU OF CO PER MMBTU OF GJ | DNTRACT DEMAND AS PURCHASED | Public Ser | VICE CO |
| GRI SURCHARGE Annual charge adjustment | | PER MABTU OF G/ PER MABTU OF G/ | AS PURCHASED AS PURCHASED | M | 100- |
| FIXED TAKE-OR-PAY RELATED CHARGES | (\$268,829) | PER MONTH | | | |
| | | | | GAS COST PI | ER THERM |
| | | 1200 | VOLUMES (THERMS) | FIRM | SEASONAL INTERRUPT |
| | | COST | (INEKMS) | F1KM | |
| BASE GAS COST D-1 DEMAND 7,831,920 MMBTU | | \$46,897,537 | 953,366,294 | \$0.04919 | \$0.0 |
| COMMODITY RELATED CHARGES | | 216,506,271 | | | |
| GRI SURCHARGE ANNUAL CHARGE ADJUSTMENT | | 1,377,469 224,893 | | | |
| \$/T | | 218, 108, 633 | 913,519,987 | 0.23876 | 0.2 |
| FIXED TAKE-OR-PAY RELATED CHARGES | | (3,225,948) | 1,052,593,888 | -0.00306 | -0.0 |
| TOTAL | | \$261,780,222 | | | <u>بې</u> \$0.2 |
| | | ********** | | ¥=\$=\$=\$,_ | , **===== |
| | | | | SEP 1 | 1932 |
| | | | | 5 Z Na Contiant | |

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 22 Laclede Gas Company Refer to Sheet No. 1 For Name of Issuing Corporation or Municipality Community, Town or City ······RECEIVED SCHEDULE OF RATES JUL 1 1 1990 E. STANDARD VOLUMES, BASIC RATES AND GAS COSTS. MISSOUNI THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHALL BE USED Public Service Commission FOR PURPOSES OF PARAGRAPH A. HEREOF: THERMS CANCELLED 916,604,429 21,219,531 FIRM SALES SEP 1 1992 BY4tteRS.#22 SEASONAL & INTERRUPTIBLE SALES TOTAL SALES 937,823,960 FIRM TRANSPORTATION 89,483,993 Public Service Commission BASIC TRANSPORTATION 41,009,960 _ _ _ _ _ TOTAL SALES & TRANSPORTATION 1,068,317,913 MISSOURI --------------TOTAL PURCHASES 962,584,849 BASIC WHOLESALE RATES IN EFFECT APRIL 1, 1990 RATE SCHEDULE CD-1 D-1 DEMAND \$8.845 PER MMBTU OF CONTRACT DEMAND \$2.1901 PER MMBTU OF GAS PURCHASED \$0.0126 PER MMBTU OF GAS PURCHASED COMMOD1TY GRI SURCHARGE ANNUAL CHARGE ADJUSTMENT \$0.0017 PER MMBTU OF GAS PURCHASED FIXED TAKE-OR-PAY RELATED CHARGES \$983,636 PER MONTH GAS COST PER THERM VOLUMES SEASONAL & COST (THERMS) FIRM INTERRUPTIBLE BASE GAS COST \$71,644,500 1,006,088,422 D-1 DEMAND (8,100,000 MMBTU) \$0.07121 \$0,00000 COMMODITY RELATED CHARGES 210,815,708 1,212,857 COMMODITY GR1_SURCHARGE ANNUAL CHARGE ADJUSTMENT 163,639 S/T 212, 192, 204 937,823,960 0.22626 0.22626 FIXED TAKE-OR-PAY RELATED CHARGES 11,803,632 1,068,317,913 0.01105 0.01105 TOTAL \$295,640,336 \$0.30852 \$0.23731 =================== 22222222 ========= FILED AUG 1 1990 90 - 120 Public Service Commission DATE EFFECTIVE August 1, 1990 month day year 1990 July 11 DATE OF ISSUE . **7447** is Ċ Vice President, 720 Olive Street, St. Louis, MO 63101 Godiner D. ISSUED BY name of office address

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.

22

P. S. C. MO. No. 5 Consolidated, Second Revised Sheet No. 22 Cancelling P. S. C. MO. No. 5 Consolidated, First Revised Sheet No. <u>22</u> For Refer to Sheet No. 1 Community, Town or City Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE OF RATES MOV 2 EdSSCURI Public Service Commission (This space reserved for future use) CANCELLED AUG 1 1990 BY 3rd R.S. #22 Public Service Commission MISSOURI FILED DEC - 4 1934 84-16(Public Scheice Commission DATE OF ISSUE ... November 19, 1984 -DATE EFFECTIVE ...December 4. 1984 ISSUED BY .D. A. Novatny, Sepior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer uitle address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 22 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 22

| | SCHEDULE OF RATES |
|----|--|
| | SEP 29 (883 |
| | PURCHASED GAS ADJUSTMENT CLAUSE (continued) |
| | PORCHASED GAS ADJUSTMENT CLAUSE (CONDITINEED) MISSOURI |
| | out in Paragraph A the Company's natural Pastic Spense appointingil |
| | be increased or decreased to offset such variance and a matching |
| | contra-increase or decrease will be recorded in a sub-account of |
| | the Deferred Purchased Gas Cost Account. The cumulative balance |
| | of such deferred account entries for each annual period of April through March will be allocated to firm customers and to seasonal |
| | and interruptible customers and included in the calculation of th |
| | total Deferred Purchased Gas Cost Adjustment which becomes effec- |
| | tive each billing month of May, as prescribed in Paragraph C-4 be |
| | low. The first effect of such accumulated variances on the Defer |
| | red Purchased Gas Cost Adjustment shall be for the monthly varian |
| | ces accumulated in the deferred sub-account for the twelve months ended March 31, 1979, and shall be included with other designated |
| | items in determining the Deferred Purchased Gas Cost Adjustment |
| | effective for the annual billing period commencing May, 1979. |
| | Thereafter the net effect of such variances for each two wont |
| | period ending March 31 shall similarly by in the leader ining |
| | the Deferred Purchased Gas Cost Adjustment Achieve effective each |
| | May. DEG-41484 |
| 4. | Deferred Purchased Gas Cost Adjustment |
| | For firm customers, the amount of the Deferred furchagedcoasaleder Ad |
| | For firm customers, the amount of the Deferred Busic Shared Counters Adjustment to become effective each billing month of MayNERPET be deter |
| | mined to be the balance of the Deferred Purchased Gas Cost Account a |
| | plicable to firm customers as of the preceding March 31 divided by the |
| | amount of therms estimated be to sold to such customers during the succeeding twelve billing months of May through April. The amount o |
| | the Deferred Purchased Gas Cost Adjustment to become effective each |
| | billing month of May for seasonal and interruptible customers shall |
| | determined to be the balance of the Deferred Purchased Gas Cost Ac- |
| | count applicable to such customers as of the preceding March 31 |
| | divided by the amount of therms estimated to be sold to such custome |
| | during the succeeding twelve months of May through April. The Com- pany's Purchased Gas Adjustment, provided for under Paragraph A here |
| | of, shall be increased or decreased by the Deferred Purchased Gas Co |
| | Adjustment determined pursuant to this Paragraph C. As thereinabove |
| | provided, all increases or decreases in charges resulting from the Deferred Purchased Gas Cost Adjustment shall be appropriately record |
| | |
| | in the Deferred Gas Cost Account. OCT - 8 1983 |
| | (Continued) 83-233 |
| | Public Service Commission |
| | Soptember 29, 1983 |
| | SSUE September 29, 1983 DATE EFFECTIVE. |

Cancelling All Previous Schedules.

Laclede Gas Company Name of Leguing Corporation or Munisipality

For. Refer To Sheet No. 1 Community, Town or City 22 ·

SCHEDULE OR RATES

PURCHASED GAS ADJUSTMENT CLAUSE (continued)

the actual increase or decrease in related gas costs experienced by the Company in any business month--as measured from the basic natural gas wholesale rates set out in Paragraph A--the Company's natural gas expense account will be increased or decreased to offset such variance and a matching contra-increase or decrease will be recorded in a sub-account of the Deferred Purchased Gas Cost Account. The cumulative balance of such deferred account entries for each annual period of April through March will be allocated to firm customers and to seasonal and interruptible customers and included in the calculation of the total Deferred Purchased Gas Cost Adjustment which becomes effective each billing month of May, as prescribed in Paragraph C-4 below. The first effect of such accumulated variances on the Deferred Purchased Gas Cost Adjustment shall be for the monthly variances accumulated in the deferred sub-account for the twelve months ended March 31, 1979, and shall be included with other designated items in determining the Deferred Purchased Gas Cost Adjustment effective for the annual billing period commencing May, 1979. Thereafter the net effect of such variances for each twelve-month period ending March 31 shall similarly be included in GELLED determining the Deferred Purchased Gas Cost Adjustment effective each May.

Deferred Purchased Gas Cost Adjustment 4.

, st For firm customers, the amount of the Deferred Purchased Gas Cost Adjustment to become effective each billing month of BMay shall be determined to be the balance of the Deferred Purchase FRVICE COMMISSION OF MISSOURI Gas Cost Account applicable to firm customers as of the preceding March 31 divided by the amount of therms estimated be to sold to such customers during the succeeding twelve billing months of May through April. The amount of the Deferred Purchased Gas Cost Adjustment to become effective each billing month of May for seasonal and interruptible customers shall be determined to be the balance of the Deferred Purchased Gas Cost Account applicable to such customers as of the preceding March 31 divided by the amount of therms estimated to be sold to such customers during the succeeding twelve months of May through April. The Company's Purchased Gas Adjustment, provided for under Paragraph A hereof, shall be increased or decreased by the Deferred Purchased Gas Cost Adjustment determined pursuant to this Paragraph C. As hereinabove provided, all increases or decreases in charges resulting from the Deferred Purchased Gas Cost Adjustment shall be appropriately recorded in the Deferred Gas Cost Account. 78-38

(Continued)

DATE OF ISSUE, December 17, 1980 month duy YEST

DATE EFFECTIVE December 23, 1980 menth day Year

ISSUED BY R. Q. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101 name of officer title address

OCT - 8 1983

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 23 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 23

.....

Laclede Gas Company Name of Issuing Corporation or Municipality

.....

For _____

Refer to Sheet No. 1 Community, Town or City

......

| | SCHEDULE OF RATES | |
|--------|--|---------------------------------------|
| C. | Deferred Purchased Gas Cost Accounts (Continued) | |
| | Credits attributable to off-system sales margins are to be allocated to firm sales and firm transportation customers based upon the actual allocation of gas supply deman charges and capacity reservation charges to those classes during the October 1, 200 through September 30, 2007 period during which the credits were accrued. Credits attributable to capacity release are to be allocated to firm sales and firm transportati customers based upon actual allocation of capacity reservation charges to those class during the same period during which the credits were accrued. In addition, beginnir with the Company's ACA factors that become effective in November 2008, such ACA factors shall reflect the differences between the actual amounts owed to customers pursuant to paragraph 17of the Stipulation and Agreement in Case No. GR-2007-02 and Section H hereof, and the amounts actually flowed-through to customers throug the CPGA. Any difference, negative or positive, shall be allocated to customer clas in accordance with Section H. | d 5 on ses ng 208 h |
| | | |
| ATE OF | ISSUE July 20, 2007 DATE EFFECTIVE August 20, 2007 Month Day Year Month Day Year | |
| SUED E | | August 1, 2 1 |
| | Name of Officer Title Address | |

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 23 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 23

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| Name of Issui | le Gas Company ng Corporation or Municipality | For | Refer to Sheet No. 1 Community, Town or City | |
|--|--|-----------------|---|-----|
| | SCI | HEDULE OF RATES | | |
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| E OF ISSUE | August 31, 2005 Month Day Year | DATE EFFECTIVI | E October 1, 2005 | |
| | Month Day Year | | | |
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CANCELLED August 1, 2007 Missouri Public Service Commission

| P.S. | с. | MO. | No. | 5 | Consolidated, | Sixth | Revised | Sheet | No. | 23 |
|-------------|----|-----|-----|---|---------------|-------|---------|-------|-----|----|
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CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 23

| •••••• | SCHED | ULE OF RATES | SEP 1 4 1999 |
|---|--|--|---|
| D. Gas Su | oply Incentive Plan, E | ffective October 1, | <u>1999</u> MÙ. Public Sehvice C |
| mechan: custome | ection D establishes a ism, effective October ers share in specified y in acquiring, utiliz: • | 1, 1999, whereby t savings and revenu | he Company and its es realized by the |
| certain provide the acc | e the Company with ince | supply procurement entives to minimize mize revenues gener | to bear the risk of costs and is designed the costs incurred in ated from the managemen |
| portion | n of certain savings tl | he Company realizes | evenue ("IR") Account a in connection with the d transportation portfo |
| | . The Company shall (| | Purchased Gas Cost |
| f: c. tl | rom the release of pipe | eline transmission ty and that portion | or pipeline storage of such revenues which |
| f: co tl | rom the release of pip apacity to another part he Company shall retain | eline transmission ty and that portion n in the IR Account | or pipeline storage of such revenues which |
| f: c. tl | rom the release of pipe apacity to another part he Company shall retain ollowing percentages: | eline transmission ty and that portion n in the IR Account ase Revenues | or pipeline storage of such revenues which according to the Company |
| f: co tl | rom the release of pipe apacity to another part he Company shall retain ollowing percentages: <u>Capacity Rele</u> First \$1,500,4 | eline transmission ty and that portion n in the IR Account ase Revenues | or pipeline storage of such revenues which according to the Company <u>Retention %</u> 10% \$150,000 plus 20% of amount |
| f: c. t. f | rom the release of pipe apacity to another part he Company shall retain ollowing percentages: <u>Capacity Rele</u> First \$1,500,4 | eline transmission ty and that portion n in the IR Account ase Revenues 000 00 to \$2,500,000 \$2,500,000 | of such revenues which according to the Company <u>Retention %</u> 10% \$150,000 plus 20% of amount above \$1,500,000 \$350,000 plus 30% of amount above \$2,500,000 |
| f: c. t. f | rom the release of pipe apacity to another part he Company shall retain ollowing percentages: <u>Capacity Relea</u> First \$1,500,0 Next \$1,500,0 Amounts over | eline transmission ty and that portion n in the IR Account ase Revenues 000 00 to \$2,500,000 \$2,500,000 | or pipeline storage of such revenues which according to the Company <u>Retention %</u> 10% \$150,000 plus 20% of amount above \$1,500,000 \$350,000 plus 30% of amount above \$2,500,000 |
| fi cu fi fi fi Public Se | rom the release of pipe apacity to another part he Company shall retain ollowing percentages: <u>Capacity Relea</u> First \$1,500,0 Next \$1,500,0 Next \$1,500,0 | eline transmission ty and that portion n in the IR Account ase Revenues 000 00 to \$2,500,000 | or pipeline storage of such revenues which according to the Company <u>Retention %</u> 10% \$150,000 plus 20% of amount above \$1,500,000 \$350,000 plus 30% of amount above \$2,500,000 |
| fi cu fi fi Public Se | rom the release of pipe apacity to another part he Company shall retain ollowing percentages: <u>Capacity Rele</u> First \$1,500,0 Next \$1,500,0 Nex | eline transmission ty and that portion n in the IR Account ase Revenues 000 00 to \$2,500,000 \$2,500,000 \$2,500,000 99- | or pipeline storage of such revenues which according to the Company <u>Retention %</u> 10% \$150,000 plus 20% of amount above \$1,500,000 \$350,000 plus 30% of amount above \$2,500,000 30% 30 30 3 1 1995 |

| P.S.C. MO. No. 5 Consolidated, Fifth Rev | vised Sheet No23 | <u> </u> |
|---|-------------------------------|----------|
| CANCELLING P.S.C. MO. No. 5 Consolida | ted, Fourth Revised Sheet No. | 23 |
| Laclede Gas Company Name of Lowing Corporation or Municipality | Refer to Sheep 100 | ived |

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| D. Gas Supply Incentive Plan MISSO Detect Service This Section D establishes a Gas Supply Incentive Plan ("GSIP") mechanism whereby the Company and its customers share in specified savings and revenues realized by the Company in acquiring, utilizing managing its system gas supply assets. The GSIP recognizes that the Company has agreed to bear the risk of certain increases in its gas supply procurement costs and is designe provide the Company with incentives to minimize the costs incurred i the acquisition, and to maximize revenues generated from the managem and utilization, of such assets. 1. Effective October 1, 1996, the Company shall retain in an Incer Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply transportation portfolio | g and ed to in ment |
|---|------------------------------|
| mechanism whereby the Company and its customers share in specified savings and revenues realized by the Company in acquiring, utilizing managing its system gas supply assets. The GSIP recognizes that the Company has agreed to bear the risk of certain increases in its gas supply procurement costs and is designed provide the Company with incentives to minimize the costs incurred i the acquisition, and to maximize revenues generated from the managem and utilization, of such assets. 1. Effective October 1, 1996, the Company shall retain in an Incer Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply | ed to in ment |
| savings and revenues realized by the Company in acquiring, utilizing managing its system gas supply assets. The GSIP recognizes that the Company has agreed to bear the risk of certain increases in its gas supply procurement costs and is designed provide the Company with incentives to minimize the costs incurred in the acquisition, and to maximize revenues generated from the management of such assets. 1. Effective October 1, 1996, the Company shall retain in an Incer Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply | ed to in ment |
| managing its system gas supply assets. The GSIP recognizes that the Company has agreed to bear the risk of certain increases in its gas supply procurement costs and is designed provide the Company with incentives to minimize the costs incurred in the acquisition, and to maximize revenues generated from the management and utilization, of such assets. 1. Effective October 1, 1996, the Company shall retain in an Incert Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply | ed to in ment |
| certain increases in its gas supply procurement costs and is designed provide the Company with incentives to minimize the costs incurred in the acquisition, and to maximize revenues generated from the management and utilization, of such assets. 1. Effective October 1, 1996, the Company shall retain in an Incert Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply | ed to in ment |
| Revenue ("IR") Account a portion of certain savings the Company real in connection with the acquisition and management of its gas supply | |
| | lizes |
| capacity to another party and that portion of such revenues whi the Company shall retain in the IR Account according to the following percentages: Company | |
| Capacity Release Revenues Retention % | |
| First \$1,500,000 10% | |
| Next \$1,500,000 to \$2,500,000 \$150,000 plus 20% of amount above \$1,500, | t |
| Amounts over \$2,500,000 \$350,000 plus 30% of amount | t |
| CANCELLED above \$2,500 | |
| | |
| OCT_0 1 1999 OCT | 1 199 |
| OCT 0 1 1999 OCT By $(4h RS + 23)$ 96 - By Genrice Commission Digitic ord | 1 199 1 9 (|

| Laclede Gas Company Refe Name of Laving Corporation or Municipality | er to Sheet No. 1 Community, Town of City |
|---|--|
| schedule of Rates | AECEIVE |
| | AUG 281996 |
| E. STANDARD VOLUMES, BASIC RATES AND GAS COSTS. | MISSOURI Public Service Com |
| THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHAFOR PURPOSES OF PARAGRAPH A. HEREOF: | |
| | THERMS |
| FIRM SALES SEASONAL & INTERRUPTIBLE SALES | 842,766,046 8,677,374 |
| TOTAL SALES | 851,443,420 |
| FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN | 74,664,795 114,330,711 1,172,942 |
| TOTAL THROUGHPUT | 1,041,611,868 |
| TOTAL PURCHASES | 873,820,923 |
| | COST PER THERM |
| BASE GAS COST PER THERM EFFECTIVE SEPTEMBER 1, 1992 FIRM SALES SEASONAL & INTERRUPTIBLE SALES | \$0.28489 \$0.23570 |
| CANCELLED | |
| OCT 1 1996 Service Commissi | File |
| | SEP 1 |
| | 9 6 - 110. PUBLIC SERVI |
| E OF ISSUE August 28, 1996 DATE EFFECTI | September 1, 1996 |

| CANCELLING P.S.C. MO. No. 5 Consolidated, Second | econd Revised Sheet No. |
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| | efer to Sheet No. 1 |
| Schedule. Of. Rates | RECEIVE |
| | 1 199 |
| | MISSOUR |
| E. STANDARD VOLUMES AND BASE GAS COSTS. | Public Service Com |
| THE FOLLOWING STANDARD VOLUMES AND BASE GAS COSTS SHALL BE USED For purposes of paragraph A. Hereof: | |
| | THERMS |
| FIRM SALES SEASONAL & INTERRUPTIBLE SALES | 902,756,045 10,763,942 |
| TOTAL SALES | 913,519,987 |
| FIRM TRANSPORTATION | 50,610,249 |
| BASIC TRANSPORTATION AUTHORIZED OVERRUN | 87,089,877 1,373,775 |
| TOTAL SALES AND TRANSPORTATION | 1,052,593,888 |
| TOTAL PURCHASES | 937,053,764 |
| BASE GAS COST LEVEL PER THERM EFFECTIVE SEPTEMBER 1, 1992 FIRM SALES SEASONAL & INTERRUPTIBLE SALES CANFELLEN SERVICE | \$0.28489 \$0.23570 |
| P. S. C. P. Merry | FILE NOV 1 94 - MO. PUBLIC SERV |
| OF ISSUE September 30, 1993 DATE EFFECTIV | November 1, 1993 |
| Kenneth J. Neises, Vice President, 720 Olive | |

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23 P. S. C. MO. No. 5 Consolidated, Second Revised Sheet No._ Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 23 Refer to Sheet No. Laclede Gas Company Name of Issuing Corporation or Municipality Community, Town or City 包仍 12 ED .SCHEDULE .OF .RATES NOV 2 MISSOURI Public Service Commission (This space reserved for future use) CANCELLED 110V 0] 1993 BY 3 A. R. S. # 23 Public FILED DEC -4 1934 84-161 Public Service Commiss DATE OF ISSUE ... November 19, 1984 -month day year DATE EFFECTIVE ... December. 4, 1984.

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 23 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 23 For. Refer to Sheet No. 1 Laclede Gas Company

Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES ****** 5. Deferred Unaccounted For Adjustment UCT 21 1981 Effective October 24, 1981, this Paragraph C-5 shall be Unaccounted For Adjustment for gas delivered prior to said effective date, and (2) the recovery of cost (debit) Dor Schuce Commission distribution of cost reductions (and the second se distribution of cost reductions (credit) so deferred. 2.0% of total sales and use by Company, an adjustment will be made to the Company's Purchased Natural Gas Expense Account and to the Company's Deferred Purchased Gas Cost DEC - 4 1984 Account. If actual Unaccounted For gas volumes are less than 2.0% of total sales and use by Company in the fiscal year, an entry will be made to increase (debit) the Company's Purchased Natural Gas Expense Account; the Purchased Gas Cost Account. The amount of the entry will Pueue SERVICE COMMISSION calculated by subtracting the volume of Units from whatever that volume would have been if it had been 2% of sales and use by Company and by multiplying that difference in volume by the base rate commodity charge paid by the Company to its supplier as set out in Paragraph A hereof. If Unaccounted For natural gas in the fiscal year exceeds 2% of total sales and use by Company, an entry will be made to decrease (credit) the Company's Purchased Natural Gas Expense Account and the contra-entry will be a debit to the Company's Deferred Purchased Gas Cost Account. The maximum level of Unaccounted For gas which can be considered in such an entry will be the volume that represented 2.4% of sales and use by Company during the fiscal year. The amount of the entry will be determined by multiplying the volume of Unaccounted For natural gas (in excess of 2.0% but no greater than 2.4%) by the base price commodity charge paid by the Company to its supplier as stated in Paragraph A hereof. Unaccounted For natural gas volumes in excess of 2.4% will stay in the Company's Purchased Natural Gas Expense Account. The debit or credit to the Company's Deferred Purchased Gas Cost Account based on the prior fiscal year will be included in the determination of the annual Deferred Purchased Gas FILED Cost Adjustment, which becomes effective in the billing month of May as described in Paragraph C-4 hereof. OCT 24 1981 81-245 **Public Service Commission** DATE EFFECTIVE...October...24., 1981...

title

DATE OF ISSUE, October, 21, 1981..... audes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY ..

name of officer

Address

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 23

Cancelling All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer To Sheet No. 1 Community, Town or City

D., 17 5.

SCHEDULE OF RATES

5. Deferred Unaccounted For Adjustment

In the event that Unaccounted For gas volumes differ from 2.0% of total sales and use by Company, an adjustment will be made to the Company's Purchased Natural Gas Expense account and to the Company's Deferred Purchased Gas Cost account. If actual Unaccounted For gas volumes are less than 2.0% of total sales and use by Company in the fiscal year, an entry will be made to increase (debit) the Company's Purchased Natural Gas Expense account; the contra-entry will be a credit to the Company's Deferred Purchased Gas Cost Account. The amount of the entry will be calculated by subtracting the volume of Unacounted For gas from whatever that volume would have been if it had been 2% of sales and use by Company and by multiplying that difference in volume by the base rate commodity charge paid by the Company to its supplier as set out in Paragraph A hereof.

If Unaccounted For natural gas in the fiscal year exceeds 2% of total sales and use by Company, an entry will be made to decrease (credit) the Company's Purchased Natural Gas Expense account and the contra-entry will be a debit to the Company's Deferred Purchased Gas Cost account. The maximum level of Unaccounted For gas which can be considered in such an entry will be the volume that represented 2.4% of sales greater than 2.4%) by the base price commodity charge parallel by the Company to its supplier as stated in Paragraph and use by Company during the fiscal year. The amount of NEPC 2.4% will stay in the Company's Purchased Natural Gas Expense account.

The debit or credit to the Company's Deferred Purchased GABLIC SERVICE COMMISSION Cost Account based on the prior fiscal year will be included OF MISSOURI in the determination of the annual Deferred Purchased Purchased OF MISSOURI Cost Adjustment, which becomes effective in the billing month of May as described in Paragraph C-4 hereof.

title

D. At least ten days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing (a) the computation of the amount of the annual increase or decrease in the cost of purchased gas, (b) the rate(s) per therm to be used in computing the Purchased Gas Adjustment applicable to customers' bills, and (c) the effective date of such adjustment(s). Also as soon as available, certified copies of any orders applicable to the wholesale mate(s) charged the Company by its natural gas supplier(s), shall be ? 8 filed with the Commission.

DATE OF ISSUE, December 17, 1980 month day Year C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101 ISSUED BY . K ..

name of officer

DATE EFFECTIVE. December 23, 1980 month day Year

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P.S.C. MO. No. 5 Consolidated, Flfth Revised Sheet No. 24 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 24

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Laclede Gas Company Name of Issuing Corporation or Municipality For _____

Refer to Sheet No. 1 Community, Town or City

| (SPACE RESERVED FOR FUTURE USE) |
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P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 24

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CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 24 $R = C \leq I \vee E I$

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|--------------|--|
| D. <u>Ga</u> | s Supply Incentive Plan, Effective October 1, 1999 (Continued) |
| | b. The Company shall debit the Incentive Adjustment ("IA") Account and credit the IR Account for 30% of the amount by which the Company's firm transportation discounts, on any interstate or intrastate pipeline, including discounts for firm transportation which may be bundled with gas supply, exceed an annual baseline of \$13,000,000. In the event the maximum rates used to initially calculate the debit to the IA Account shall have been approved by the responsible regulatory authority on an interim basis subject to refund, the IA Account will be subsequently adjusted, if necessary, to reflect the finally approved rates for the time during which the interim rates were in effect. |
| | c. The Company shall debit or credit the IA Account and credit or debit the IR Account with a portion of the decrease or increase, respectively, in the costs the Company incurs to purchase natural gas supplies ("Procurement Costs") for system supply purposes in accordance with the following procedure and definitions: |
| | (i) A benchmark cost of gas shall be established for each month of the Company's ACA year which shall consist of a demand cost component, and a commodity cost component for all gas supplies other than those firm supplies purchased on a fixed price basis ("Other Supplies"). |
| | (ii) The demand cost benchmark component shall be equal to one-twelfth of the sum of the annualized demand costs for each type of gas supply contract the Company requires: baseload, combination and swing. Baseload contracts require the Company to purchase its contracted quantities of gas each day of the contract period(s). Combination contracts provide daily nomination flexibility between zero and the maximum contracted quantity and have an annual minimum contractual requirement of 70% of the aggregate monthly maximum quantities during each year. Swing contracts provide daily nomination flexibility between zero and the maximum contracted quantity and have no annual minimum or monthly contractual requirement. |
| | CANCELLED MICOMMI Public |
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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 24 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 24 Laclede Gas Company Refer to Sheet ! RECEIVED For Name of Issuing Corporation or Municipality Community, Town of SCHEDULE OF RATES MISSOURI Gas Supply Incentive Plan (Continued) D. Faille Service Commission The Company shall debit an Incentive Adjustment ("IA") Account b. and credit the IR Account for the following amounts retained by the Company for firm transportation discounts on any interstate or intrastate pipeline, including discounts for firm transportation which may be bundled with gas supply. In the event the maximum rates used to initially calculate the debit to the IA Account shall have been approved by the responsible regulatory authority on an interim basis subject to refund, the IA Account will be subsequently adjusted, if necessary, to reflect the finally approved rates for the time during which the interim rates were in effect. Company Retention % Firm Transportation Discount Discounts reflected in Company's rates subsequent to December 1, 1995 and subject to final CANCELLED negotiation and execution of 10% transportation agreement OCT 0 1 1999 Discounts first reflected in By 4th Company's rates after October 1, 1996 pursuant to agreements fipablic Service Commission negotiated and executed subsequent MISSOURI 20% to such date The Company shall debit or credit the IA Account and credit or c. debit the IR Account with 50% of the decrease or increase, respectively, in the costs the Company incurs to purchase natural gas supplies from any producer or marketer ("Procurement Costs") for system supply purposes in accordance with the following procedure and definitions: FILED 1 1996 OCT PLIRINC SERVICE August 28, 1996 October 1, 1996 DATE OF ISSUE DATE EFFECTIVE month day 7962

Senior Vice President,

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ISSUED BY

720 Olive St.,

St. Louis, MO 63101

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24 P. S. C. MO. No. 5 Consolidated, Second Revised Sheet No.___ Cancelling P. S. C. MO. No. 5 Consolidated, First Revised Sheet No. 24 Laclede Gas Company Name of Issuing Corporation or Municipality Refer to Sheet No. For.... Community, Town or City REGEIVED SCHEDULE OF RATES NOV 20121 LISSOUR! Public Service Commission (This space reserved for future use) CANCELLED OCT 1 1996 3 rol RSE CERVICE FILED DEC -4 1934 84-161 Pupilo Service Commission DATE OF ISSUE November 19, 1984 -month day year DATE EFFECTIVE December 4, 1984 month day year ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

24 P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 24 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.__ For. Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality LEGENTE SCHEDULE OF RATES III.I 1:04 5. Deferred Unaccounted For Adjustment (continued) Adjustment for gas delivered during the period after September 30, 1981, and prior to October 24, 1981, will be de Commession made as follows: 1. A pro-forma adjustment will be calculated for the entire fiscal year ending September 30, 1982, in accordance 2. The pro-forma adjustment for the entire fiscal ye CANCELLED be reduced to an amount applicable to the fiscal year prior to October 24, 1981, by multiplying DEC - 4 1984 said pro-forma adjustment by the ratio of (1) therm sales which occured prior to October 24, 1981, to (2) total therm sales billed in the fiscal year. BY _ PUBLIC SERVICE COMMISSI 6. Deferred Unaccounted For Adjustment For Gas Deliveries Made OF MISSOURI On And After October 15, 1982. Effective October 15, 1982, this Paragraph C-6 shall be applicable for (1) the determination of the Deferred Unaccounted For Adjustment for gas delivered on and after said effective date, and (2) the recovery of cost (debit) or-distribution of cost reductions (credit) so deferred. In the event that Unaccounted For gas volumes differ from 2.5% of total sales and use by Company, an adjustment will be made to the Company's Purchased Natural Gas Expense Account and to the Company's Deferred Purchased Gas Cost Account. If actual Unaccounted For gas volumes are less than 2.5% of total sales and use by Company in the fiscal year, an entry will be made to increase (debit) the Company's Purchased Natural Gas Expense Account; the contra-entry will be a credit to the Company's Deferred Purchased Gas Cost Account. The amount of the entry will be calculated by subtracting the volume of Unaccounted For gas from whatever that volume would have been if it had been 2.5% of sales and use by Company and by multiplying that difference in volume by the base rate commodity charge paid by the Company to its supplier as set out in Paragraph A hereof. If Unaccounted For natural gas in the fiscal year exceeds 2.5% of total sales and use by Company, an entry will be made to decrease (credit) the Company's Purchased Natural Gas Expense Account and the contra-entry will be a debit to the Company's Deferred Purchased Gas Cost Account. CCT 15 (S22 82-200 DATE EFFECTIVE October 15, 1982 DATE OF ISSUE October 6, 1982 menth day Year Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

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P.S.C. MO. No. 5 Consolidated, Original SHEET No. ____24_

Cancelling All Previous Schedules.

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| | | SCHEDULE OF RATES | |
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| | 5. | Deferred Unaccounted For Adjustment (continued) | 0CT 2 1 198i |
| | | Adjustment for gas delivered during the period after September 30, 1981, and prior to October 24, 1981, made as follows: | Public Service Commissio |
| | | A pro-forma adjustment will be calculated for fiscal year ending September 30, 1982, in acco with the provisions set forth above. | |
| | | 2. The pro-forma adjustment for the entire fiscal be reduced to an amount applicable to the port fiscal year prior to October 24, 1981, by mult said pro-forma adjustment by the ratio of (1) sales which occured prior to October 24, 1981, total therm sales billed in the fiscal year. | ion of the iplying therm |
| <pre>ment(s), the Cor ment Statement s annual increase the rate(s) per Adjustment appli date of such ad certified copies rate(s) charged</pre> | | least ten days before applying any Purchased Gas Ad t(s), the Company shall file with the Commission an t Statement showing (a) the computation of the amou ual increase or decrease in the cost of purchased g rate(s) per therm to be used in computing the Purc ustment applicable to customers' bills, and (c) the e of such adjustment(s). Also, as soon as availabl tified copies of any orders applicable to the whole e(s) charged the Company by its natural gas supplie all be filed with the Commission. | Adjust- nt of the as, (b) hased Gas effective e, sale r(s), |
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| | | BY DET 1 5 1982 BY DE AS COMMISSI PUBLIC SERVICE COMMISSI OF MISSOURI | ON . |
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P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 25 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 25

Laclede Gas Company Name of Issuing Corporation or Municipality For

Refer to Sheet No. 1 Community, Town or City

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| DATE OF ISSUE | August 31, 2008 | | | tober 1, 2005 | |
| | Month Day Ye | | Mor | nth Day Year | |
| SSUED BY | | Executive Vice President, | 720 Olive St. | | |
| NCELLED ust 30, 2017 | Name of Officer | Title | 05-0284 Ad | dress | 1/ 1 |

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 25

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CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 25

| •• | Laclede Gas Company Name of Leving Corporation or Municipality SCHEDULE OF RATES |
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| | D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued) |
| | (iii) For purposes of establishing the demand cost benchmark component in (ii) above, the annualized demand charges for each type of gas supply contract shall be determined by multiplying the Company's annual design supply requirements for each type of supply |
| i. | contract by the associated average demand cost per MMBtu. The CANCELED apply requirements are as follows: |
| 1.4 | |
| | OCT 0 1 2005Design Supply RequirementsSEP 1 4 1999UM2525Contract TypeRequirementsBaseload33.2 Bcf |
| E. | UCT 0 1 LossContract TypeRequirementsSEF 14 1999UUT 0 1 LossBaseload33.2 BcfUDIIC SUPPORTCombination70.4 BcfMISSOURISwing14.1 Bcf |
| | The average demand cost per MMBtu for each type of supply contract shall be the average demand cost per MMBtu of the following three geographic supply regions from which the Company purchases gas: Mid-continent, Gulf Coast and North Louisiana/East Texas. The average demand cost per MMBtu for each supply region, which shall be determined annually through the issuance of a Request For Proposal ("RFP") prior to the start of each ACA year, shall be the weighted average demand cost per MMBtu of all the proposals received by the Company, pursuant to the RFP, for each type of supply contract within each supply region, exclusive of the volumes associated with the highest-priced 10% of all volumes for such type of contract and supply region. |
| | (iv) The commodity cost benchmark component for all Other Supplies shall be computed by multiplying total natural gas volumes purchased for on-system requirements, exclusive of any volumes purchased by the Company on a firm, fixed price ("Firm Fixed Price") basis, by the Weighted Average Spot Cost of Gas ("WACOG"). The WACOG shall be developed by using Inside FERC Gas Market Report first-of-the-month indices and weighting the "Reliant Gas Transmission-East" and "Trunkline-Louisiana" indices by 60% and |
| | 40% respectively. (v) A cumulative benchmark cost of gas shall be computed by 30 summing the benchmark cost of gas for all months of the year of portion thereof. |
| D, | ATE OF ISSUE September 14, 1999 DATE EFFECTIVE October 1, 1999 Boonth day year |
| 18 | BUED BY K.D. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 |

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ____25___

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CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 25

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| D. | Gas Supply Incentive Plan (Continued) MISSOURI |
| | i) A benchmark unit cost of gas shall be established for each month of the Company's ACA year which shall be set equal to the weighted average spot cost of gas, as defined in (ii) below, plus 3.2%. |
| | ii) A weighted average spot cost of gas shall be developed by using Inside FERC Gas Market Report first-of-the-month indices and weighting the "NorAm Gas Transmission-East" and "Trunkline-Louisiana" indices by 60% and 40% respectively. |
| | iii) A benchmark cost of gas shall be computed for each month of the ACA year by multiplying total natural gas purchase volumes for system supply by the benchmark unit cost calculated in (i) above. |
| | (iv) A cumulative benchmark cost of gas shall be computed by summing the benchmark cost of gas for all of the months of th ACA year or portion thereof. |
| | (v) At the end of each ACA year, the Company shall compare the cumulative benchmark cost of gas to the actual cumulative cost of purchased natural gas supplies for system supply purposes. |
| | (vi) If the Company's cumulative actual cost of gas is greate than the cumulative benchmark cost of gas but less than or equal to 104% of the cumulative benchmark cost of gas, the IA Account is not affected and actual Procurement Costs are deemed to be prudent. |
| | (vii) If the cumulative actual cost of gas is greater than 104% of the cumulative benchmark cost of gas but less than or equal to 110% of the cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the difference between the cumulative actual cost of gas and 104% of the cumulative benchmark cost of gas and actual Procurement Costs are deemed to be prudent. CANCELLED |
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25 P. S. C. MO. No. 5 Consolidated, First Revised Sheet No.__ 25 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. _ Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City DEREWEN Ney 20 (.... 1.1520118 (This space reserved for future use) Public Scryics Commission CAINCELLED OCT 1 1996 FILED DEC - 4 1934 84-161 Public Stavice Commission DATE EFFECTIVE December 4, 1984 DATE OF ISSUE November 19, 1984 year ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer uitle address

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 25

Cancelling All Previous Schedules.

| | SCHEDULE OF RATES |
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| | |
| | 6. Deferred Unaccounted For Adjustment For Gas Deliveries On And After October 15, 1982 (continued). |
| | The maximum level of Unaccounted For gas which can be the Schitz Connects considered in such an entry will be the volume that represented 2.9% of sales and use by Company during the fiscal year. The amount of the entry will be determined by multiplying the volume of Unaccounted For natural gas (in excess of 2.5% but no greater than 2.9%) by the base price commodity charge paid by the Company to its supplier represented stated in Paragraph A hereof. Unaccounted For natural gas volumes in excess of 2.9% will stay in the Company's Purchased Natural Gas Expense Account. |
| | The debit or credit to the Company's Deferred Purchase A South Gas Cost Account based on the prior fiscal year will be included in the determination of the annual Deferred PUBLIC SERVICE COMMI Purchased Gas Cost Adjustment, which becomes effective in of May as described in Paragraph C-4 hereof. |
| | Adjustment for gas delivered during the period after October 14, 1982, and through September 30, 1983, will be made as follows: |
| | A pro-forma adjustment will be calculated for the entire fiscal year ending September 30, 1983, in accordance with the provisions set forth above. |
| | 2. The pro-forma adjustment for the entire fiscal year will be reduced to an amount applicable to the portion of the fiscal year after October 14, 1982, by multiplying said pro-forma adjustment by the ratio of (1) therm sales which occurred after October 14, 1982, to (2) total therm sales billed in the fiscal year. |
| D. | At least ten days before applying any Purchased Gas Adjust- ment(s), the Company shall file with the Commission an Adjust- ment Statement showing (a) the computation of the amount of the annual increase or decrease in the cost of purchased gas, (b) the rate(s) per therm to be used in computing the Purchased Gas Adjustment applicable to customers' bills, and (c) the effective date of such adjustment(s). Also, as soon as available, certified copies of any orders applicable to the wholesale rate(s) charged the Company by its natural gas supplier(s), |
| | shall be filed with the Commission. |
| | 84-200 |
| | OF ISSUE October 6, 1982 DATE EFFECTIVE October 15, 1982 |

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 26 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 26

Laclede Gas Company Name of Izauing Corporation or Municipality

For ____

Refer to Sheet No. 1 Community, Town or City

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| DATE OF ISSUE | August 31, 2005 DATE EFFECTIVE October 1, 2005 |
| . | Month Day Year K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101 |
| SSUED BY | |
| NCELLED Jst 30, 2017 | Name of Officer Title GR-2005-0284 Address |

| | CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. Missouri Public Service Commission |
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| | Laclede Gas Company Name of Lawling Corporation or Municipality RFCD OCT 05 1999 Community, Town or City |
| 2 | SCHEDQLE OF RATES |
| | D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued) |
| | (vi) At the end of each ACA year, the Company shall compare the cumulative benchmark cost defined above to actual cumulative costs for the Company's on-system requirements, excluding the commodity cost of Firm Fixed Price supplies. |
| Ĩ | (1) If the Company's cumulative actual cost is greater than the cumulative benchmark cost of gas but less than or equ to 104% of such cumulative benchmark cost of gas, the IA Accou is not affected and such actual costs are deemed to be prudent |
| | 11hQS26 |
| public . | MISSOURI (2) If the Company's cumulative actual cost is greater than 104% of the cumulative benchmark cost of gas but less tha or equal to 110% of such cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the difference between such cumulative actual cost of gas and 104% of the benchmark cost of gas and such actual costs ar deemed to be prudent. |
| | (3) If the Company's cumulative actual cost is greater than 110% of the cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the maximum difference computed in (2) above and those costs i excess of 110% of the benchmark cost of gas shall be subject t a prudence review. |
| | (4) If the Company's cumulative actual cost is less tha the cumulative benchmark cost of gas, the IA Account is debite and the IR Account is credited with 50% of the difference, subject to the maximum described in (viii) below. |
| | (vii) With respect to commodity costs for Firm Fixed Price ga supplies the Company shall retain a portion of certain savings it may realize by purchasing gas at prices below historical levels. Accordingly, for supplies that are purchased below a Fixed Target Price ("FTP"), the Company shall debit the IA Account and credit the IR Account for the following percentage share of any savings a defined in (vii)(2) below, subject to the maximum described in (viii) below: |
| | FILED NOV 0 5 1999 |
| DA | ATE OF ISSUE October 4, 1999 DATE EFFECTIVE November 5, 1999 |

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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 26

CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>26</u> RECEIVED

Laclede Gas Company SEPorl. 4. 1990 Refer to Sheet No. 1 Name of Lowing Corporation or Municipality Community, Town or City

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D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

(vi) At the end of each ACA year, the Company shall compare the cumulative benchmark cost defined above to actual cumulative costs for the Company's on-system requirements, excluding the commodity cost of Firm Fixed Price supplies.

(1) If the Company's cumulative actual cost is greater than the cumulative benchmark cost of gas but less than or equal to 104% of such cumulative benchmark cost of gas, the IA Account is not affected and such actual costs are deemed to be prudent.

(2) If the Company's cumulative actual cost is greater than 104% of the cumulative benchmark cost of gas but less than or equal to 110% of such cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the difference between such cumulative actual cost of gas and 104% of the benchmark cost of gas and such actual costs are deemed to be prudent.

(3) If the Company's cumulative actual cost is greater than 110% of the cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the maximum difference computed in (2) above and those costs in excess of 110% of the benchmark cost of gas shall be subject to a prudence review.

(4) If the Company's cumulative actual cost is less than the cumulative benchmark cost of gas but not less than 94% of the cumulative benchmark cost of gas, the IA Account is debited and the IR Account is credited with 50% of the difference.

(5) If the cumulative actual cost of gas is less than 94% of the cumulative benchmark cost of gas, the IA Account is debited and the IR Account is credited with 50% of the maximum difference computed in (4) above. CANCELLED NASCOUNT PUBLIC

Viccent Public 99-303 NOV 0 5 1999 FILFN OCT 0 1 1995 1999 DATE EFFECTIVE October 1, 1999 DATE OF ISSUE Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 **ISSUED BY**

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. _____26____

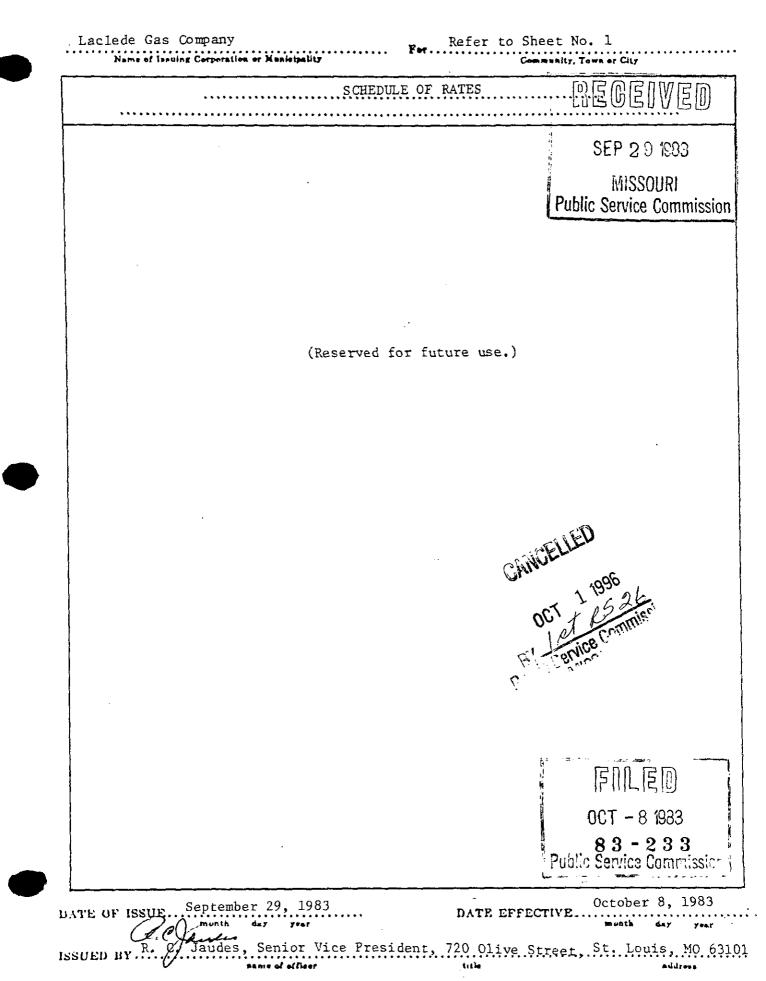
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 26

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| D. <u>Gas S</u> | upply Incentive Plan (Continued) | MISSOURI |
| | 110% of the cumulative benchma is credited and the IR Account | a (vii) above and those gas costs ative benchmark cost of gas |
| | (ix) If the cumulative actual cumulative benchmark cost of g cumulative benchmark cost of g and the IR Account is credited | as but not less than 94% of the as, the IA Account is debited |
| | the cumulative benchmark cost | credited with 50% of the maximum |
| | d. The Company shall credit its D Accounts for 70% of off-system sale are defined and accounted for below IR Account for 30% of such revenues retained by the Company. | es net revenues as such revenues w. The Company will credit its |
| | Definitions | |
| | any Company sale of gas, or ga transportation, made to partie transportation customers or th be made where ultimate consump receive regular local distribu or LDC transportation service | es other than the Company's heir agents. OF-Sales shall not otion is for consumers who ation company ("LDC") gas sales from the Company. OF-Sales liate of the Company and none of h D.1.d. shall apply to any |
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| DATE OF ISSUE | August 28 1996 | E EFFECTIVE October 1, 1996 |
| SSUED BY | Neises, Senior Vice President, 7 | 20 Olive St., St. Louis, MO 63101 |

P.S.C. MO. No. 5 Consolidated, Original SHEET No.___

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Cancelling All Previous Schedules.



P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 27 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 27

Laclede Gas Company Name of Issuing Corporation or Municipality

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Refer to Sheet No. 1 Community, Town or City

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| SSUED BY | K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101 |
| NCELLED ust 30, 2017 | Name of Officer Title GR-2005-0284 Address |

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 27

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 27

Missouri Public Service Commission

<u>Re</u>fer to Sheet No. 1 Laclede Gas Company WELL OUT UN GOMMUNANT, Town or City Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

Gas Supply Incentive Plan, Effective October 1, 1999 (Continued) р.

From \$.000 up to and including \$.100 per MMBtu, 10% From \$.100 up to and including \$.200 per MMBtu, 20% From \$.200 up to and including \$.300 per MMBtu, 30% From \$.300 up to and including \$.400 per MMBtu, 40% Greater Than \$.400 per MMBtu 50%

The FTP shall be equal to the Five Year Historical (1)("New York Mercantile Exchange") NYMEX Price for the winter or summer season in which fixed price supplies are purchased less the difference between the last day NYMEX settlement price for the month in which such supplies are purchased and the index at the point of purchase for such month ("Index"). The Index shall be the Inside FERC Gas Market Report first-of-the-month index or, if such index is not available, the Gas Daily monthly index. Each year a Five Year Historical NYMEX Price shall be established for each winter (November through March) and summer (April through October) procurement season based on the average last day NYMEX settlement price for each month of the applicable season for the five years immediately preceding the start of such season.

(2) Gas cost savings for purposes of this section shall be the amount by which the actual Index applicable to the delivery point and month of purchase for each Firm Fixed Price purchase exceeds the Company's actual commodity cost for such supplies; however, such savings shall not be greater than the difference between the FTP and the Company's actual commodity cost for such supplies whenever the Index applicable to the delivery point and month of purchase is greater than the FTP;

(3) Gas cost savings shall be deemed to be zero whenever the Index applicable to the delivery point and month of purchase is less than the Company's actual commodity cost for such supplies;

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| [| ame of lawing Corporation or Municipality Community, Towa or City |
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| D. | MU. FUDLIN SCHVIDE OUNIM Gas Supply Incentive Plan, Effective October 1, 1999 (Continued) |
| | d. The Company shall debit or credit the IA Account and credit of debit the IR Account with 30% of the decrease or increase, respectively, in the fixed cost of all transmission and storage services purchased by the Company from interstate or intra-state pipelines, exclusive of the amount, if any, of such decrease or increase that is attributable to a change in the planned utilization of Company-owned storage or other peaking facilities, the cost of which is not covered by the Company's incentive plan. Purchases of such services shall be based on the maximum rates approved by the responsible regulatory authority and shall include the fixed cost of transportation whenever such is bundled with gas supply. The cost associated with any increase in storage service purchased by the Company's ability to capture the difference in gas prices between storage injection and withdrawal periods. The transportation contracts in effect during the 1998-1999 ACA period cost shall be adjusted for the following reasons, subject to a prudence review conducted by the Staff with respect to item (ii) below: i) a change in the maximum rates, charges, surcharges and fees approved by the responsible regulatory body applicable to suc service, including rates, charges, surcharges and fees which may not have been in effect in the 1998-1999 ACA period; and |
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| D. Gas Supp | oly Incentive Plan (Contin | | Service Commiss |
| | Off-system Sale Revenue received by the Company | | he actual revenues |
| | Cost of Gas Supply (CGS purchase of gas supply, | | |
| | Off-system Cost of Gas related to the purchase transportation costs, f equal to the highest CG below) associated with pipeline on which the s booked as a cost to the the sum of the multipli individual transaction sold as shown on the CG | e of gas supply, exclu for a proposed OF-Sale SS from the CGS-Schedu the quantity of actua sale is made. The tot OF-Sales Accounts sh ication of the gas cos by the associated qua | sive of The OF-CGS is le (as defined I OF-Sales for the al OF-CGS to be all be equal to of each |
| | Off-system Cost of Tran cost of transportation supply for an OF-Sale t shall include all commo including fuel, associa include non-commodity r costs. | related to the delive to the point of delive odity related transpor ated with the OF-Sale. | ery of the gas ery . The OF-COT tation costs, OF-COT shall not |
| | Off-system Net Revenue OF-Revenues minus OF-CO | • | equal to |
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27 P.S.C. MO. No. 5 Consolidated, Original SHEET No. Cancelling All Previous Schedules. Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 City SCHEDULE OF RATES NEN (0)SEP 2 9 1983 **MISSOURI Public Service Commission** (Reserved for future use.) CANVEELLED ост FILED 0CT - 8 (633) 83-233 Public Service Commission October 8, 1983 DATE OF ISSUE. September 29, 1983 DATE EFFECTIVE month day 7=a7 or Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY title address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28 Missouri Public Somico Commission Name of Lanuing Corporation or Municipality HECD OF A E 1985 Community, Town or City Community, Town or CitySCHEDULE OF RATES D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued) (viii) In no event shall the combined impact on the IA and IR accounts described in (vi)(4) and (vii)(2) exceed 3% of the Total CANCELLED Index-Based Benchmark Cost of Gas. Such benchmark shall be equal to the sum of the Index-Based Benchmark Commodity Cost of Gas for each month of the ACA year plus the annualized demand charge er 0 1 2005 benchmark defined in (iii) above. The Index-Based Benchmark 12S28 Commodity Cost of Gas shall be equal to the product of total Poblic Service Commission tural gas volumes purchased by the Company for system supply MISSOURI purposes during each month, including volumes purchased on a Firm Fixed Price basis, and the WACOG defined in (iv) above. The Company shall debit or credit the IA Account and credit or d. debit the IR Account with 30% of the decrease or increase, respectively, in the fixed cost of all transmission and storage services purchased by the Company from interstate or intra-state pipelines, exclusive of the amount, if any, of such decrease or increase that is attributable to a change in the planned utilization of Company-owned storage or other peaking facilities, the cost of which is not covered by the Company's incentive plan. Purchases of such services shall be based on the maximum rates approved by the responsible regulatory authority and shall include the fixed cost of transportation whenever such is bundled with gas The cost associated with any increase in storage service supply. purchased by the Company shall be reduced by the net gas supply savings resulting from the Company's ability to capture the difference in gas prices between storage injection and withdrawal periods. The transportation contracts in effect during the 1998-1999 ACA period shall be used for determining the amount of fixed costs from which such decrease or increase shall be measured, ("Base Period Cost"), unless otherwise provided by Section D.4. below. Such Base Period Cost shall be adjusted for the following reasons, subject to a prudence review conducted by the Staff with respect to item (ii) below: a change in the maximum rates, charges, surcharges and i) fees approved by the responsible regulatory body applicable to such service, including rates, charges, surcharges and fees which may not have been in effect in the 1998-1999 ACA period; and ii) an increase in transportation or storage service required by the Company to meet changes in its load requirements. Missouri Public Some Commission DATE EFFECTIVE November 5, 1999 <u>, 19</u>99 - 505 99 DATE OF ISSUE dav THELD NOV VAAZ Senior Vice President, ses, 720 Olive Street, St. Louis, MO 63101 ISSUED BY K.J Bame of officer address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.

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D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

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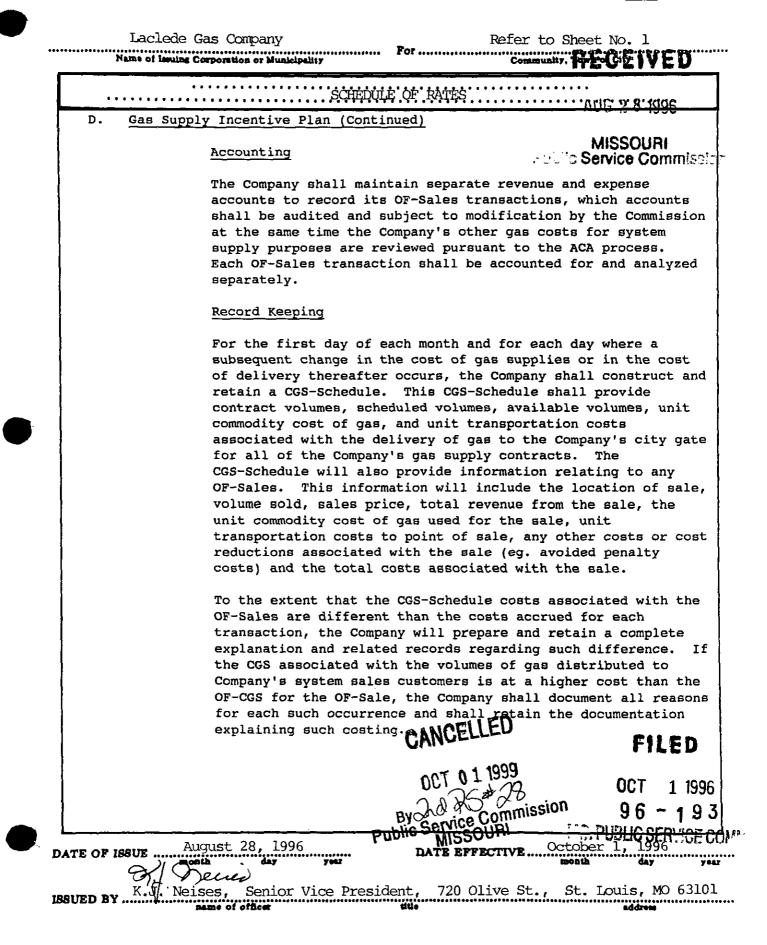
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es. Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. ____28____

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28



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P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-a

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P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-a

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| D. <u>Gas Supply Incentive Plan</u> | | JUN 13 20 |
| classifications, based on the from item 1.b. and 1.d. shall customers consistent with th | o the IA Account shall be allocated to the a volumes sold and/or transported during th be allocated to the Company's firm sales a ne allocation of capacity reservation charge from item 1.c. shall be allocated to the Cor | e ACA period. Debits and firm transportation es set forth in Section |
| balance from the previous y incentive adjustments. For twelve-month period beginn incentive adjustment balance Gas Costs Account balances revenue recovery which is a | debits and credits recorded in the IA Accor rear shall be accumulated to produce a cum purposes of computing new ACA factors f ning with the effective date of the Winter F ces shall be combined with the appropriate s. The Company shall separately record th attributable to recovery of the IA Account I reflected in the subsequent ACA computat | ulative balance of for the subsequent GA, such cumulative Deferred Purchased at portion of ACA balances. Any |
| gas costs, such as, an act of including tax laws, or a sigr conditions, the Company re | urs which would have a significant adverse God, a significant change in federal or sta nificant change in gas supply market or sys serves the right at any time to make a filin IP, including modification to the Base Peri | te laws or regulations, stem operating g seeking to either |
| | cordance with Section D.4., the GSIP shall 1, subject to the following terms and condi , 2000: | |
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| | SCHEDULE OF RATES |
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| D. | Gas Supply Incentive Plan, Effective October 1, 1999 (Continued) |
| | 2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only. |
| | 3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations. |
| | 4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above. |
| | 5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 2000. |
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| D. | Gas Supply Incentive Plan, Effective October 1, 1999 (Continued) |
| | 4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above. |
| | 5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 2000. |
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| | SCHEDULE OF RATES Service Commission |
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| | D. Gas Supply Incentive Plan (Continued) RECD OCT 1 6 1998 |
| | For purposes of allocation to the Deferred Purchased Gas Cost Accounts, 50% of the foregoing net revenues shall be deemed to be gas supply related and allocable to firm sales customers only and 50% shall be deemed to be transportation capacity related and allocable to both firm sales customers and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b., unless the net revenues from OF-Sales do not include the provision of transportation service, in which case 100% of such net revenues shall be allocable to firm sales customers. |
| | Limitation On Sales |
| | The Company's OF-Sales shall be made on an as-available basis. The term of each sale shall not exceed one month. |
| | The Company shall make no individual OF-Sales where a negative margin results. |
| | 2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only. |
| | 3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the |
| | subsequent ACA computations CANUELLE Missouri Public Missouri Public Service Commission |
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Laclede Gas Company Name of Issuing Corporation or Municipality SCHEDULE OF RATES AUG 2 8-1996 Gas Supply Incentive Plan (Continued) D. MISSOURI in the Service Commission For purposes of allocation to the Deferred Purchased Gas Cost Accounts, 50% of the foregoing net revenues shall be deemed to CANCELLED he gas supply related and allocable to firm sales customers only and 50% shall be deemed to be transportation capacity related and allocable to both firm sales customers and firm OCT_2 7 1998 transportation customers, consistent with the allocation of 131 A Commission inless the net revenues from OF-Sales do not include the provision of transportation convict capacity reservation charges set forth in Section A.2.b., UN provision of transportation service, in which case 100% of MISSOURI Public such net revenues shall be allocable to firm sales customers. Limitation On Sales The Company's OF-Sales shall be made on an as-available basis. The term of each sale shall not exceed one month. The Company shall make no individual OF-Sales where a negative margin results. 2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only. For each ACA year, the debits and credits recorded in the IA з. Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the December revenue month, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations. OCT 1 1996 96 - 1 9 **B. PUBLIC SERVICE CO** DATE EFFECTIVE October 1, 1996 month day August 28, 1996 DATE OF ISSUE day Alun 720 Olive St., St. Louis, MO 63101 Neises, Sen Senior Vice President, 720 K.J ISSUED BY

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-b CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b

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| revenues to the extent the transportation contracts exceed the Company's E | ction D.1.a., the Company hat the maximum daily qua with Mississippi River Tr MDQs on MRT during the ctions D.1.b. and D.1.d., N | antities ("MDQs") of ansmission Corporat 9998-1999 ACA pe | ion ("MRT") do not riod. |
| are covered by such sec c. With respect to Se | | bined impact on the | IA and IR accounts shall |
| before the adjustment d period ending Septembe | redits to the IR Account de lescribed in this paragraph, er 30, 2001, such credits an the total of such credits, af | , exceed \$9.0 million nd related accounting | for the twelve month g entries shall be adjusted |
| purchased gas costs, su regulations, including t operating conditions, th any other proper party s terminate or modify the above, provided that su directly or indirectly, th pursuant to Sections D. Commission, pending t GSIP, in the event and | unforeseen event occurs w ch as, an act of God, a sign ax laws, or a significant ch he Company, Commission shall have the right at any e GSIP, including modifica- the filing shall not seek to he maximum amounts by v .5.c. and d. The operation further action by the Comm at such time as legislation uri General Assembly and | nificant change in fea nange in gas supply r Staff, the Office of t time to make a filing ations to the Base Pe terminate or modify which the Company r of the GSIP may als nission on whether to materially affecting | deral or state laws or market or system he Public Counsel and seeking to either riod Cost described in 1.d. in any manner, either may credit the IR account o be suspended by the o terminate or modify the the operation of the GSIP |
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| E OF RATES | ······································ |
|--|--|
| hich would have a significant adverse ch as, an act of God, a significant r regulations, including tax laws, or a market or system operating conditions, any time to make a filing seeking to IP. nce with subparagraph D.4., the GSIP | impact on purchased gas cost change in federal or state significant change in gas so the Company reserves the ri- either terminate or modify |
| | |
| | |
| | |
| CANCELLED | |
| | |
| OCT 0 1 1999 By ISTRO# 28-D Public Service Commission MISSOURI | |
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| FILED | |
| OCT 1 1996 96 - 193 10. PUBLIC SERVICE CO | |
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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b.1 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.1

Laclede Gas Company

Name of Issuing Corporation or Municipality

For _____

Refer to Sheet No. 1 Community, Town or City

| | | | SC | HEDULE OF R | ATES | | | |
|-------------------------|---|---|---|--|---|---|--|-------------------------|
| D. | Gas Supp | ly Incentive Pla | n | | | | | |
| | customer | s, a Gas Supply | Incentive Plan (C | GSIP) shall be estal | blished in wh | ich the C | ility on the Company Company shall have of natural gas comm | the |
| | able to ac price. If | quire supplies of the Company ca | of natural gas for an acquire natural | its on-system custo gas commodity pr | mers at level ices below th | s below e benchi | ncluding hedging, m an established bencl mark, then it will ha in pre-defined prici | nmark ve the |
| | consumer instrumer Price"), f through S portion o | rs, inclusive of nts divided by or all volumes September AC. f certain cost r | the cost and pri actual purchase purchased by th period. The C | ce reductions asso volumes for on-sy e Company for or ompany shall reta ompany realizes in | stem custom system resa in in an Ince | the Com ners, ("N ale durin entive R | rchased for on-syst apany's use of finan let Commodity Gas ag the Company's (evenue (IR) Accou e acquisition and | ncial s October |
| | puro MM | chasing activiti | es, Net Commo gas for the ACA | dity Gas Price per | MMBtu and | the An | nsation due to its nual Benchmark Pr e in which of the fo | |
| | | | TIE | R LEVELS | | | | |
| | | Tier 2 g | | | | qual to th | e Incentive Sharing | |
| | | | | ncentive Sharing (| Ceiling set fo | orth belo | w | |
| | | S | 8.00 per MMBtu 8.48 per MMBtu | effective Octobe effective Octobe effective Octobe effective Octobe | 1,2007 1,2008 | follows: | | |
| | Pric Gas | e per MMBtu i Price per MM | nust be below th | e Annual Benchm thin Tier 1 or Tier | ark Price pe | r MMB | on, Net Commodity tu and the Net Com uual Benchmark Pri | modity |
| | AC/ Insid | period, the ass | ociated First-of-l | Month (FOM) inde | x prices as sh | own bel | t, for each month of ow and as reported i tages to develop a F | in the |
| | | .lulv 20 |), 2007 | | | Å | ISI 20 2007 | |
| ATEO | F ISSUE | Month Da | | DATE EF | -ECTIVE | Month | Day Year | August 1, |
| SUED | BY | K.J. Neises, | Executive | Vice President, | 720 Olive | st., s | St. Louis, MO 6310 | 01 |
| CANCELI August 30, | 2017 | Name of Office | r T | tle | | Addres | \$\$ | |
| Missouri P rvice Com | | | | | | | GR-2007-0208 | FI Missor Service |

D Missouri Public Service Commision

GR-2007-0208

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.1 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.1

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

| ********* | SCHEDULE OF RATES |
|--|---|
| D. <u>Gas Sup</u> | ply Incentive Plan, Effective October 1, 2005 |
| Compan Compan | oses of reducing the impact of upward natural gas commodity price volatility on the y's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the y shall have the opportunity to share in price reductions earned by the Company in the on of natural gas commodities. |
| may be a establish benchma | P recognizes that the Company, through various purchasing techniques, including hedging, ble to acquire supplies of natural gas for its on-system customers at levels below an ed benchmark price. If the Company can acquire natural gas commodity prices below the irk, then it will have the opportunity to keep some of those price reductions, if those prices in certain pre-defined pricing tiers. |
| system o use of fi ("Net C during t an Incer | e GSIP applies to the total commodity cost of natural gas supplies purchased for on- consumers, inclusive of the cost and price reductions associated with the Company's nancial instruments divided by actual purchase volumes for on-system customers, ommodity Gas Price"), for all volumes purchased by the Company for on-system resale he Company's October through September ACA period. The Company shall retain in tive Revenue (IR) Account a portion of certain cost reductions the Company realizes in ion with the acquisition and management of its gas supply portfolio. |
| pur Pri | In order to determine if the Company is eligible for incentive compensation due to its chasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark ce per MMBtu of natural gas for the ACA period will be evaluated to determine in ich of the following tiers each respective price falls. |
| | TIER LEVELS |
| | Tier 1less than or equal to \$4,000 per MMBtuTier 2greater than \$4,000 per MMBtu and less than or equal to \$7,500 per MMBtuTier 3greater than \$7,500 per MMBtu |
| Cor MN | In order for the Company to be able to receive incentive compensation, Net mmodity Gas Price per MMBtu must be below the Annual Benchmark Price per (Btu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2, ther, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3. |
| of t rep | Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month he ACA period, the associated First-of-Month (FOM) index prices as shown below and as orted in the Inside FERC's Gas Market Report shall be weighted by the following centages to develop a FOM composite price: |
| | |
| ATE OF ISSUE | August 31, 2005 DATE EFFECTIVE October 1, 2005 Month Day Year Month Day Year |
| SUED BY | K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101 |



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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.1 CANCELLING All Previous Schedules.

| | Laclede Gas Company | | Refer to Sheet No. 1 |
|------|--|---|--|
| | Name of Issuing Corporation or Municipality | 007.01 2005 By 151RS 28-6- | Community, Town or tany Society - |
| | Put | IC SCHERE WISSOUTH RATE | RECTINOV 082002 |
| D. | Gas Supply Incentive Plan, Effe | ective November 1, 2002 | Service Commissi |
| | Company's customers, a Gas S | upply Incentive Plan (GSIP) unity to share in price reduc | commodity price volatility on the) shall be established in which the tions earned by the Company in the |
| | may be able to acquire supplies established benchmark price. I | s of natural gas for its on-sys f the Company can acquire i e opportunity to keep some | urchasing techniques, including hedging, tem customers at levels below an natural gas commodity prices below the of those price reductions, if those prices |
| | system consumers, inclusive of use of financial instruments d ("Net Commodity Gas Price" during the Company's Octobe | of the cost and price reduct livided by actual purchase), for all volumes purchase er through September ACA count a portion of certain | tural gas supplies purchased for on- tions associated with the Company's volumes for on-system customers, ed by the Company for on-system resale a period. The Company shall retain in cost reductions the Company realizes in gas supply portfolio. |
| | purchasing activities, Ne Price per MMBtu of natu | et Commodity Gas Price pe | e for incentive compensation due to its er MMBtu and the Annual Benchmark d will be evaluated to determine in falls. |
| | | TIER LEVELS | |
| | | or equal to \$3.000 per MME an \$3.000 per MMBtu and I | |
| | Tier 2greater thTier 3greater th | han \$5.000 per MMBtu | ess than or equal to \$5.000 per MMBtu |
| | Tier 3 greater the b. In order for the Com Commodity Gas Price po MMBtu and the Net Cor | han \$5.000 per MMBtu pany to be able to receive er MMBtu must be below t nmodity Gas Price per MM | incentive compensation, Net the Annual Benchmark Price per 4Btu must fall within Tier 1 or Tier 2. must fall within Tier 2 or Tier 3. |
| | Tier 3 greater the b. In order for the Com Commodity Gas Price po MMBtu and the Net Cor Further, the Annual Ben The Annual Benchmark H of the ACA period, the as | han \$5.000 per MMBtu pany to be able to receive er MMBtu must be below t nmodity Gas Price per MM chmark Price per MMBtu s Price per MMBtu shall be ca ssociated First-of-Month (FC RC's Gas Market Report sha | incentive compensation, Net the Annual Benchmark Price per ABtu must fall within Tier 1 or Tier 2. must fall within Tier 2 or Tier 3. Iculated as follows: First, for each month DM) index prices as shown below and as |
| DATE | Tier 3 greater the b. In order for the Com Commodity Gas Price po MMBtu and the Net Cor Further, the Annual Ben The Annual Benchmark H of the ACA period, the as reported in the Inside FEB | han \$5.000 per MMBtu pany to be able to receive er MMBtu must be below to nmodity Gas Price per MM chmark Price per MMBtu shall be ca sociated First-of-Month (FC RC's Gas Market Report sha FOM composite price: 002 DATE EFFE | incentive compensation, Net the Annual Benchmark Price per ABtu must fall within Tier 1 or Tier 2. must fall within Tier 2 or Tier 3. Iculated as follows: First, for each month OM) index prices as shown below and as all be weighted by the fills out Public Service Commission A-02-356 FLED NOV 0 9 2002 |

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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b.2 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.2

| | le Gas Company | For | Refer to Sheet No. 1 Community, Town or City | |
|---|---|---|---|---|
| | | | | |
| | S | CHEDULE OF RATE | S | |
| D. Gas Sup | ply Incentive Plan (Continue | <u>d)</u> | | |
| | CenterPoint Energy Gas Natural Gas Pipeline Co | | | 22% 8% |
| | Natural Gas Pipeline Co | | | 5% |
| | Panhandle Eastern Pipe | | i i cxas | 10% |
| | CEGT-West-PEPL inde | | | 24% |
| | Trunkline Gas Co. – Lo | | | 6% |
| | Southern Star Gas Pipel | | | 12% |
| | Mississippi River Trans | | Henry Hub less \$.07 | 13% |
| | Second, the Annual Benchn FOM composite price as cal each month's associated act | culated above for each | ch month and weighting said | |
| с. | Incentive Compensation | | | |
| fall An sat bet mu per Ad | e Company will be eligible ls in either Tier 1 or Tier 2, nual Benchmark Price per M isfied, the Company will rec ween the Net Commodity G ltiplied by the Company's p iod, up to a maximum of \$3 justment (IA) Account shall ount and the IR Account wi | is below the Annual AMBtu is in either Ti ceive incentive compo- tas Price and the Ann purchase volumes for 0,000,000 in incentive be debited by the Co | Benchmark Price per MMB er 2 or Tier 3. If those cond ensation of 10% of the diffe ual Benchmark Price per M on-system sales during the e compensation. The Incent ompany's appropriate compo | tu, and the ditions are rrence MBtu, ACA ive |
| den con inc are or c | Gas costs not included in the nand charges, and any reduc- ntracts that increase transpor- entive compensation will be tied to any increase in pipe charges are necessitated by a nditions. | ctions in natural gas s tation costs to achiev given for reductions line service costs and | upply due to bundled transp re lower gas supply costs. N in actual gas prices if such lor demand charges, unless | oortation No reductions such costs |
| Cor | The Commission shall reta mpany's efforts in connection ply demand and transportat | on with its procureme | 그는 동안에서 이렇게 잘 들었다. 것은 것은 것은 것은 것은 것은 것은 것은 것을 하는 것을 것을 것을 수 있는 것이다. | |
| | | | | |
| DATE OF ISSUE | July 20, 2007 | DATE EFFEC | TIVE August 20, 2007 | |
| | Month Day Year | | | August 1, 2007 |
| ISSUED BY | K.J. Neises, Executiv | e Vice President, 7 | 20 Olive St., St. Louis, MO | 63101 |
| CANCELLED August 30, 2017 Missouri Public Service Commission | Name of Officer | Title | Address | FILED |
| GN-2018-0032; JG-2018-0012 | | | GR-2007-02 | 208 Missouri Pub |

GR-2007-0208

ublic Service Commision

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.2 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2

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| | e Gas Company | For Re | efer to Sheet No. 1 | # 2 4 5 5 4 4 5 1 4 5 5 4 7 5 6 7 7 1 7 9 - 10 - 10 - 10 5 6 6 6 6 6 5 1 5 5 4 |
|---|--|---|--|--|
| Name of Issuir | ng Corporation or Municipality | C | ommunity, Town or City | |
| .1113405304 | S(| CHEDULE OF RATES | | |
| D. <u>Gas Sup</u> | ply Incentive Plan, Effective | October 1, 2005 (Continued | D | |
| | CenterPoint Energy Ga | r Transmission ("CEGT") | – East | 8% |
| | 9% | | | |
| | as | 9% | | |
| | | 12% | | |
| | 18% | | | |
| | 17% | | | |
| | Southern Star Gas Pipel | | | 6% |
| | Mississippi River Trans | mission - West leg-Henry | / Hub less \$.07 | 21% |
|] | Second, the Annual Benchr FOM composite price as ca each month's associated act | lculated above for each mo | onth and weighting sai | id price by |
| с. | Incentive Compensation | | | |
| bet mu per wil Ad am | isfied, the Company will re- tween the Net Commodity C liplied by the Company's p- iod. Once the Company re- il receive incentive compen- justment (IA) Account shal ount and the IR Account will Gas costs not included in t | Fas Price and the Annual E purchase volumes for on-sy aches \$5,000,000 in incent sation of 1% of the remain 1 be debited by the Compa- ill be credited by the same | Senchmark Price per M ystem sales during the tive compensation, the ing difference. The In ny's appropriate comp | MMBtu, ACA Company Icentive |
| | mand abarrase, and any radu | his mechanism include pip | eline service costs, st | orage costs, |
| cor inc are or o | nanu charges, and any redu ntracts that increase transpo- centive compensation will be tied to any increase in pipe charges are necessitated by iditions. | ctions in natural gas supply rtation costs to achieve low e given for reductions in a cline service costs and/or d | y due to bundled trans wer gas supply costs. ctual gas prices if such lemand charges, unless | sportation No h reductions s such costs |
| cor inc are or cor e. Co | ntracts that increase transpo entive compensation will be tied to any increase in pipe charges are necessitated by | ctions in natural gas supply rtation costs to achieve low e given for reductions in a eline service costs and/or d significant changes in the ain the ability to evaluate a on with its procurement of | y due to bundled trans wer gas supply costs. ctual gas prices if such lemand charges, unless Company's system op and determine the prud | sportation No h reductions s such costs perating dence of the |
| cor inc are or cor e. Co | ntracts that increase transpo- tentive compensation will be tied to any increase in pipe charges are necessitated by nditions. The Commission shall reta mpany's efforts in connecti | ctions in natural gas supply rtation costs to achieve low e given for reductions in a eline service costs and/or d significant changes in the ain the ability to evaluate a on with its procurement of | y due to bundled trans wer gas supply costs. ctual gas prices if such lemand charges, unless Company's system op and determine the prud | sportation No h reductions s such costs perating dence of the |
| cor inc are or cor e. Co | August 31, 2005 | ctions in natural gas supply rtation costs to achieve low e given for reductions in a eline service costs and/or d significant changes in the ain the ability to evaluate a on with its procurement of | y due to bundled trans wer gas supply costs. ctual gas prices if such emand charges, unless Company's system op and determine the prud f gas and management October 1, 2005 | sportation No h reductions s such costs perating dence of the t of its gas |
| cor inc are or cor e. Co sup | August 31, 2005 Month Day Year | ctions in natural gas supply rtation costs to achieve low e given for reductions in a eline service costs and/or d significant changes in the ain the ability to evaluate a fon with its procurement of tion services. | y due to bundled trans wer gas supply costs. ctual gas prices if such emand charges, unless Company's system op and determine the prud f gas and management | sportation No h reductions s such costs perating dence of the t of its gas |

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2 CANCELLING All Previous Schedules.

| manie or issuing | Corporation or Municipality | | Community, To | own on WissG | uri Pudik |
|--------------------|---|-------------------------|------------------|---|--|
| | | CHEDULE OF RATE | | | |
| | 0 | CHEDULE OF RATE | .9 | RECDN | <u>ov 08200</u> 2 |
| D. <u>Gas Supp</u> | y Incentive Plan, Effective | e November 1, 2002 (C | ontinued) | | |
| | | | | Service | Commissior |
| | Reliant Energy Gas Transn | | 18 | 1% | |
| | Reliant Energy Gas Transr | | 8% | | CAMCELLED |
| | Natural Gas Pipeline Co. o | | | | SAMUELLED |
| | Natural Gas Pipeline Co. o Natural Gas Pipeline Co. o | | us 9% 4% | | |
| | Panhandle Eastern Pipe Li | | | 2% | OCT 0 1 2005 ISARS28-1 |
| | Trunkline Gas Co Louis | | | 1% | 14RS28-1 |
| | Williams Gas Pipelines Ce | | 6% | 6 Juntio | Service Commi |
| | Mississippi River Transmi | | 21 | % | Service Commi MISSOURI |
| | Second, the Annual Bench | mark Price will then be | calculated by ta | | |
| | composite price as calculat | | | | |
| | month's associated actual | | | | |
| | Incentive Compensation | - | - | | |
| U | incentive <u>Compensation</u> | | | | |
| The | Company will be eligible | e for incentive compen | sation if the Ne | t Commodity | Gas Price |
| | in either Tier 1 or Tier 2 | | | | |
| Ann | ual Benchmark Price per | MMBtu is in either T | er 2 or Tier 3. | If those condi | tions are |
| | fied, the Company will r | | | | |
| | veen the Net Commodity | | | | |
| | tiplied by the Company's | | | | |
| | od. Once the Company r receive incentive compe | | | | |
| | ustment (IA) Account sha | | | | |
| - | ount and the IR Account v | | | priate compe | |
| | | j | | | |
| | Gas costs not included in 1 | | | | |
| | and charges, and any redu | | | | |
| | racts that increase transpo- pensation will be given for | | | | |
| | ease in transportation costs | | | | |
| | iges in the Company's sys | | | | ~ |
| chai | | - | | | |
| | The Commission shall re | | | | |
| e. | npany's efforts in connec | HOR WITH ITS PROCHARM | ANT OT GOC OND " | nanagement c | fite and |
| e. Cor | | • | - | • | - |
| e. Cor | ply demand and transport | • | - | • | - |
| e. Cor | | • | - | Missour Service C | 1 Public mmiasion |
| e. Cor | | • | - | Missour Service Co | t Public ommission 2-356 |
| e. Cor | | • | - | Missour Service Co | i Public mmiasion |
| e. Cor | | • | - | Missour Service Co | t Public ommission 2-356 |
| e. Cor sup | | ation services. | | Missour Service Co | t Public ommission 2-356 |
| e. Cor | ply demand and transport | • | CTIVE Decen | Missour Service C (AR-C FILED NO | t Public ommission 2-356 |
| e. Cor sup | November 8, 2002 Month Day Year | ation services. | CTIVE Decen | Missour GR-C FILED NO mber 9, 2002 Day Year | Public ommission 2 - 356 2 0 9 2002 |

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.3 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3

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| | SCHEDULE OF RATES |
|--|---|
| D. <u>Gas Sur</u> | pply Incentive Plan, Effective October 1, 2005 (Continued) |
| anj pro pro Go | Subject to the market-out clause of this tariff, no revisions to the GSIP shall be made y sooner than the effective date of rates in the Company's next general rate case occeeding. Any party shall have the right to propose termination or modification of the ogram in case of significant impacts on the price of natural gas by such acts as acts of od, change in federal or state law or regulation, or significant change in gas supply arket or system operating conditions. |
| rep un the po pu the FC the pu tat vo inco of rel | During the course of the GSIP, the Company shall provide quarterly monitoring ports to the Staff and Public Counsel detailing any potential price reductions achieved der the GSIP, quantifying the Company's share of any such price reductions, explaining e measures used by the Company to reduce such prices, and a summary of all hedged sitions. The reports shall also include monthly details regarding the actual volumes rehased and the actual FOM pricing index that said volumes were priced at compared to e Pipeline FOM Index table above. If any volumes were purchased with a different DM pricing point (index) or pricing arrangement, separate accounting shall occur so that e actual indices used may be compared to the benchmark indices. This information shall accumulated in such a fashion to allow a ready comparison of the actual volumes rehased by basin or FOM price point versus the FOM pipeline percentages set out in the ble above. The quarterly monitoring reports shall also include details of the monthly lumes (both actual volumes and contracted volumes) of each type of supply contract bluding baseload supply contracts, combination supply contracts, swing supply contracts d any other type of supply contract. These reports will be due 30 days after the last day each applicable quarter. The Company shall also provide with its annual ACA filing a iability report explaining, in reasonable detail, why its gas supplies and transportation rvices are appropriate to meet anticipated requirements of its firm service customers. |
| based o | e debits to the IA Account shall be allocated to the applicable customer classifications, n the volumes sold during the ACA period. Debits shall be allocated to the Company's em sales customers consistent with the allocation of commodity related charges set forth c. |
| previou For pur with the be com Compar recover | r each ACA year, the debits recorded in the IA Account, including any balance from the s year, shall be accumulated to produce a cumulative balance of incentive adjustments. poses of computing new ACA factors for the subsequent twelve-month period beginning effective date of the Winter PGA, such cumulative incentive adjustment balances shall bined with the appropriate Deferred Purchased Gas Costs Account balances. The ny shall separately record that portion of ACA revenue recovery which is attributable to y of the IA Account balances. Any remaining balance shall be reflected in the uent ACA computations. |
| | ese calculations exclude any volumes and costs relating to gas supplies sold to the by by schools or their agents under the Company's Experimental School Aggregation |

Executive Vice President,

Title

GR-2005-0284 Address

720 Olive St., St. Louis, MO 63101

Name of Officer

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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3 CANCELLING All Previous Schedules.

| | Gas Company Corporation or Municipality | For | Refer to She Community, Tov | et No. 1 vn o Missour i | Public |
|---|--|---|---|---|---|
| | | SCHEDULE OF RATE | | | |
| f. f. conc Com any Any case in fe oper g. f repo und the f | y Incentive Plan, Effection Subject to the market on Iusion of the ACA peri- pany ordered in the Co- event no later than Sept party shall have the rig of significant impacts of deral or state law or reg- ating conditions. During the course of the rts to the Staff and Pub- er the GSIP, quantifying neasures used by the Co- | ve November 1, 2002 (Co at clause of this tariff, the od following the effectiv mpany's rate case subsect tember 30, 2005, unless of the propose termination on the price of natural ga gulation, or significant cl e GSIP, the Company sha lic Counsel detailing any g the Company's share of ompany to reduce such p | e GSIP shall rem e date of new gr quent to Case N extended by Ord n or modificatio is by such acts a hange in gas sup all provide quart potential price f any such price rices, and a sur | Service Co nain in effect un as rates for the o. GR-2002-356 ler of the Comm n of the program s acts of God, cl oply market or sy terly monitoring reductions achie reductions, expl unary of all hedg | til the but in ission. in nange stem |
| The in re mee 2. The on the vo | Company shall also pro asonable detail, why its t anticipated requirement debits to the IA Account lumes sold during the AC | Ill be due 30 days after the povide with its annual AC is gas supplies and transp ints of its firm service cur t shall be allocated to the a CA period. Debits shall be e allocation of commodity | A filing a reliab ortation services stomers. applicable custom allocated to the | ility report expla s are appropriate ner classifications Company's on-s | to , based ystem |
| previous purposes effective with the a separatel | year shall be accumulate of computing new ACA date of the Winter PGA, appropriate Deferred Pur y record that portion of A | ts recorded in the IA Accord d to produce a cumulative factors for the subsequent such cumulative incentive chased Gas Costs Account ACA revenue recovery wh g balance shall be reflected | balance of incer twelve-month p adjustment bala t balances. The ich is attributable | itive adjustments, eriod beginning v ances shall be cor Company shall to recovery of th | For vith the nbined ne IA |
| | | any volumes and costs r ents under the Company' | s Experimental | | |
| | | CANCELLED OCT 0 1 2005 By SRS 28- Public Service Comm MISSOURI | | Missouri F GR-02- FILED NOV | 356 |
| ATE OF ISSUE | November 8, 2002 Month Day Year | DATE EFFEC | | nber 9, 2002 Day Year | |
| SSUED BY | K.J. Neises, Exer Name of Officer | cutive Vice President, | 720 Olive St., S Addres | St. Louis, MO 631 | 01 |

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P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-c CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c -----

| The Company shall be allowed to make up to four PGA filings each year. One such g shall be effective in November of each year. No more than one PGA filing shall ome effective in any two consecutive calendar months unless specifically ordered by the amission. At any PGA filing except the November filing, the Company may implement ecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those omers served under the LVTSS and VF rate schedules in order to recover or refund any r-or under-recoveries of gas costs that have accumulated since the Company's last ACA g. Separate UACA factors shall be computed for each of the sales classifications by ding the over- or under-recovery for each such classification by the corresponding mated sales volume for the period of time between the effective date of the UACA ors and the next PGA filing, provided that such factors shall not exceed \$.05 per therm. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least business days before applying any Purchased Gas Adjustment(s) the Company shall file a the Commission an Adjustment Statement showing: a. The computation of the revised CPGA, ACA and UACA factors. | Laclede Gas Company Name of Issuing Corporation or Municipality | For Refer to Sheet No. 1 Community, Town or City |
|---|--|---|
| g Requirements & Applicability The Company shall be allowed to make up to four PGA filings each year. One such g shall be effective in November of each year. No more than one PGA filing shall ome effective in any two consecutive calendar months unless specifically ordered by the amission. At any PGA filing except the November filing, the Company may implement ecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those omers served under the LVTSS and VF rate schedules in order to recover or refind any oror under-recoveries of gas costs that have accumulated since the Company's last ACA g. Separate UACA factors shall be computed for each of the sales classifications by ding the over- or under-recovery for each such classification by the corresponding mated sales volume for the period of time between the effective date of the UACA tors and the next PGA filing, provided that such factors shall not exceed \$.05 per therm. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least business days before applying any Purchased Gas Adjustment(s) the Company shall file at the Commission an Adjustment Statement showing: a. The computation of the revised CPGA, ACA and UACA factors. | | CHEDULE OF RATES |
| The Company shall be allowed to make up to four PGA filings each year. One such g shall be effective in November of each year. No more than one PGA filing shall ome effective in any two consecutive calendar months unless specifically ordered by the amission. At any PGA filing except the November filing, the Company may implement ecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those omers served under the LVTSS and VF rate schedules in order to recover or refund any r-or under-recoverise of gas costs that have accumulated since the Company's last ACA ag. Separate UACA factors shall be computed for each of the sales classifications by ding the over- or under-recovery for each such classification by the corresponding mated sales volume for the period of time between the effective date of the UACA ors and the next PGA filing, provided that such factors shall not exceed \$.05 per therm. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least business days before applying any Purchased Gas Adjustment(s) the Company shall file a the Commission an Adjustment Statement showing: a. The computation of the revised CPGA, ACA and UACA factors. | | |
| g shall be effective in November of each year. No more than one PGA filing shall one effective in any two consecutive calendar months unless specifically ordered by the amission. At any PGA filing except the November filing, the Company may implement ecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those omers served under the LVTSS and VF rate schedules in order to recover or refind any r-or under-recoveries of gas costs that have accumulated since the Company's last ACA g. Separate UACA factors shall be computed for each of the sales classifications by ding the over- or under-recovery for each such classification by the corresponding mated sales volume for the period of time between the effective date of the UACA ors and the next PGA filing, provided that such factors shall not exceed \$.05 per therm. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least business days before applying any Purchased Gas Adjustment(s) the Company shall file at the Commission an Adjustment Statement showing: a. The computation of the revised CPGA, ACA and UACA factors. | Filing Requirements & Applicability | |
| a the Commission an Adjustment Statement showing: a. The computation of the revised CPGA, ACA and UACA factors. | filing shall be effective in Novemble become effective in any two consectors. Commission. At any PGA filing e Unrecovered Actual Cost Adjustment customers served under the LVTS over-or under-recoveries of gas confiling. Separate UACA factors shall dividing the over- or under-recover estimated sales volume for the perfactors and the next PGA filing, performing the exception of the CPC 2. With the exception of the CPC | ber of each year. No more than one PGA filing shall ecutive calendar months unless specifically ordered by the except the November filing, the Company may implement nent ("UACA") factors for sales customers other than those SS and VF rate schedules in order to recover or refund any osts that have accumulated since the Company's last ACA all be computed for each of the sales classifications by ery for each such classification by the corresponding riod of time between the effective date of the UACA wrowided that such factors shall not exceed \$.05 per therm. |
| a. The computation of the revised CPGA, ACA and UACA factors. | | |
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| | a. The computation of the re | evised CPGA, ACA and UACA factors. |
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| | OF ISSUE August 31, 2005 | |
| Month Day Year Month Day Year | | |

CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012 Name of Officer

Title

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c

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| Laclede Gas Company Name of Issuing Corporation or Municipality | | fer to Sheet No. 1 ommunity, Town or City Missouri Pub. |
|---|---|---|
| | SCHEDULE OF RATES | REC'D FEB 1 9 200 |
| E. Filing Requirements & Appli | icability | Service Commissi |
| | e four PGA filings each year to be eff shall be made in the last half of the m ffective. | fective in January, March, June and |
| in the CPGA must amount to the November filing the Correst factors for sales customers of schedules in order to recover UACA factors shall be compleach such classification by the effective date of the UAC not exceed \$.05 per therm. Sprovided, however, that for it factors based on the latest est November PGA filing, include factors for sales customers of 3. With the exception of the the exception except | n the CPGA must amount to at least \$ o at least \$0.005 per therm. At the time inpany may implement Unrecovered A ther than those customers served und r or refund the estimated DCCB at the buted for each of the sales classification the corresponding estimated sales volue CA factors and the next June PGA fill Such factors shall remain in effect unt ts March PGA the Company shall mot timate of the DCCB. Any DCCB am ding interest, shall be included in the ther than LVTSS and VF to be effect e CPGA factor applicable to LVTSS and g any Purchased Gas Adjustment(s) a Statement showing: | e of any Winter PGA Filing except Actual Cost Adjustment ("UACA") er the LVTSS and VF rate e time of such filing. Separate ons by dividing such DCCB for ume for the period of time between ing, provided that such factors shall til the next June PGA filing; odify or terminate such UACA sount existing at the time of the next determination of the new ACA ive in such PGA filing. |
| a. The computation of | f the revised CPGA, refund, ACA and | I UACA factors: |
| | CANCELLED OCT 0 1 2005 | |
| i ř | OCT 0 1 2005 ALARS 28-C Public Service Commission MISSOURI | Missouri Public |
| | Mr | FILED MAR 2 2 2002 0 2 - 3 8 7 |
| <u> </u> | <u></u> | Service Commission |
| DATE OF ISSUE February 19, 2 Month Day Y | 2002 DATE EFFECTIVE | March 22, 2002 Month Day Year |
| SSUED BY K.J. Neises, Name of Officer | Executive Vice President, 720 | O Olive St., St. Louis, MO 63101 Address |

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c ... CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c

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| | 5 | Corporation or Municipality | | Refer to Sheet No. 1 Community, Town or City |
|--------------|---|--|--|--|
| | | | SCHEDULE OF RAT | ES Missouri Publ |
| | | | | REC'D FEB 01 20 |
| E | E. <u>Filing Re</u> | equirements & Applica | <u>bility</u> | |
| | 1 (77) | a 1.11.1 | | Service Commiss |
| | | | | ilings each year: a Winter PGA and a end of the second sec |
| | | PGA shall be filed bet | | |
| | | | | • |
| | | - | | Vinter and Summer PGA filings the |
| | | | | ovided that at the time of such filing, |
| | | | | ny's Deferred Carrying Cost Balance |
| | ("DCCB" | "), as defined in Sectio | n C.6., equal to or gre | eater than fifteen percent of the nost recent ACA periods or (b) a |
| | | | | percent of such average gas cost. The |
| | | | | by adding: (1) the actual net over or |
| | | | | Unscheduled PGA filing is made to (2) |
| | | * | | amount which, based on the Company's |
| | | | | filing, would otherwise occur in the |
| | | | | e of the Unscheduled PGA Filing the |
| - | | | | Adjustment ("UFA") factors for sales |
| | | | | he LVTSS and VF rate schedules in |
| | | | | nce at the time of such filing. Separate classifications by dividing such DCCB |
| | | | | imated sales volume for the period of |
| : | | | | nd the next Summer PGA filing, |
| | | | | therm. Such factors shall remain in |
| | effect un | til the next Summer P | GA filing. Any DCCl | B amount existing at the time of the |
| 1 | | | | and the sheet sector of the se |
| | | | | ncluded in the determination of the new |
| V-8 | B ACA fac | | | and VF to be effective in such PGA |
|) - Kr | | | | |
|)- Kr | S ACA fac | ctors for sales customer | rs other than LVTSS a | and VF to be effective in such PGA |
| 2002 | ACA fac | th the exception of the | rs other than LVTSS a CPGA factor applical | and VF to be effective in such PGA ble to LVTSS and VF customers, at |
| I K | GACA fac filing. With With COPast ten | th the exception of the business days before a | rs other than LVTSS a CPGA factor applicat applying any Purchase | and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company |
|) - Kr | GACA fac filing. With With COPast ten | th the exception of the business days before a with the Commission | rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater | and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing: |
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| I K | Gaca fac Signal file Constant ten Constant file | th the exception of the business days before a with the Commission | rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater | and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing: fund, ACA and UF Misseuri Publi |
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| 2002 2. 2002 | Garanti ACA fac Signal filing. Construction | th the exception of the business days before a with the Commission The computation of January 31, 2002 | rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater the revised CPGA, re | and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing: fund, ACA and UF Missecuri Publi fund, ACA and UF Missecuri Publi FILED MAR 04 200 Service Commiss FECTIVE March 4, 2002 |
| 2101 2 2002 | USACA fac Signal file With With Somall file Somall file Somall file Somall file Somall file Somall file | th the exception of the business days before a with the Commission The computation of | rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater the revised CPGA, re | and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing: fund, ACA and UF Missouri Publi FILED MAR 04 200 Service Commiss |
| 212/ T/ T/ | UCACA fac Signal filing. Wir Construction Wir Construction Wir Construction Wir Construction Wir Construction Wir Construction Construc | th the exception of the business days before a with the Commission The computation of January 31, 2002 | rs other than LVTSS a CPGA factor applical applying any Purchase an Adjustment Stater the revised CPGA, re | and VF to be effective in such PGA ble to LVTSS and VF customers, at ed Gas Adjustment(s), the Company ment showing: fund, ACA and UF Missequri Publi fund, ACA and UF Missequri Publi FILED MAR 04 200 Service Commiss ECTIVE March 4, 2002 Month Day Year |

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-c

Refer to Sheet Laclede Gas Company ***************** ****** Community, THE GETVED For Name of Issuing Corporation or Municipality SCHEDULE OF RATES Filing Requirements & Applicability Ε. MISSOURI Public Service Commission The Company shall make two scheduled PGA filings 1. PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 and the Summer PGA shall be filed between March 15 and April 4. In addition, between the effective dates of the Winter and Summer PGA 2. filings the Company may make an Unscheduled PGA filing provided that at the time of such filing, there is: (a) a projected under recovery in the Company's Deferred Carrying Cost Balance ("DCCB"), as defined in Section C.6., equal to or greater than fifteen percent of the Company's average annual cost of gas for the three most recent ACA periods or (b) a projected over recovery equal to or greater than ten percent of such average gas cost. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled PGA filing is made to (2) the estimated DCCB-related over or under recovery amount which, based on the Company's estimated costs at the time of the Unscheduled PGA filing, would otherwise occur in the ensuing monthly period absent the filing. At the time of the Unscheduled PGA Filing the Company may implement Unscheduled PGA Filing Adjustment ("UFA") factors for sales customers other than those customers served under the LVTSS rate schedule in order to recover or refund the DCCB estimated balance at the time of such filing. Separate UFA factors shall be computed for each of the sales classifications by dividing such DCCB for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UFA factors and the next Summer PGA filing, provided that such factors shall not exceed \$.05 per therm. Such factors shall remain in effect until the next Summer PGA filing. Any DCCB amount existing at the time of the next Winter PGA filing, including interest, shall be included in the determination of the new ACA factors for non-LVTSS sales customers to be effective in such PGA filing. 3. With the exception of the CPGA factor applicable to LVTSS customers, at least ten business days before applying any Purchased Gas Adjustment(s), the Company (ANCELICE) th the Commission an Adjustment Statement showing: The computation diAched dev2002d CPGA, refund, ACA and UFA a. factors: OCT 15 199 ublic S MISSO Commission 1997 October 15, 1997 DATE OF ISSUE DATE EFFECTIVE month da v Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY eddress

CANCELLING All Previous Schedules.

Refer to Sheet No. 1 Laclede Gas Company Name of Lawing Corporation or Municipality *********************** SCHEDULE OF RATES Filing Requirements MISSOURI Ε. Service Commis At least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing: The computation of the revised CPGA, refund and ACA factor; 1. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of 2. the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. The Company shall also file with the Commission, as soon as з. available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement. CANCELLED OCT 15 1997 Service IU.Jean FILED OCT 1 1996 96 - 193+ O. PUBLIC SERVICE COM August 28, 1996 DATE EFFECTIVE October 1, 1996 DATE OF ISSUE 741 day Year , Senior Vice President, 720 Olive St., St. Louis, MO 63101 Ne ISSUED BY eddrei

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c.1 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c.1

| Laclede Gas Company Name of Issuing Corporation or Municipality | For | Community, Town or City | J 4 89-4 85 5 4 1 1 |
|--|-------------------------------------|-------------------------|----------------------------|
| SCHEI | DULE OF RAT | ES | |
| E. Filing Requirements & Applicability (| Continued) | | |
| which the Purchased Gas Adjustme expressed to the nearest .001¢ to be | ent(s) is to be a e used in comp | •• • | - |

rate schedule, and the effective date of such adjustment.

c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. At the time of the Company's filing, the Company shall also submit to the Commission Staff and the Office of the Public Counsel, detailed workpapers supporting its filing in electronic format. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

3. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, and UACA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof. For any customer billed under the Company's RG, C1, C2 or C3 rate schedules, during a winter billing month, the proration of PGA factors shall be based on the applicable blocked PGA factors for the time during which such PGA factors were in effect and, during a summer billing month, the proration of PGA factors shall be based on the applicable unblocked PGA factors for the time during which such PGA factors were in effect.

| DATE OF ISSUE | August 31, 2 Month Day | 005 Year | DATE EFFE | | _ | 05 Year | |
|---|---------------------------|-------------|----------------|-----------------|-----|------------------------------------|----------------|
| ISSUED BY | K.J. Neises, | | ice President, | 720 Olive St., | | uis, MÒ 631 | |
| CANCELLED August 30, 2017 Missouri Public | Name of Officer | Tite | | Addn)5-0284 | 565 | erden en la anna anna i sui a dhai | MO PS 6 |

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-c.1 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c.1

| Name of issuing (| Corporation or Municipality | | Community, Tov | W Wissouri | Public |
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| | | SCHEDULE OF RAT | ES | RECTINOV | 0 8 2002 |
| E. Filing Rea | quirements & Apr | blicability (Continued) | ç | Service Co | m miss i |
| which expre Adjus | the Purchased Ga ssed to the nearest stment (sum of CP | ariff Sheet No. 29 setting f as Adjustment(s) is to be a t .001¢ to be used in comp GA, ACA, refund and UA e, and the effective date o | pplied, the net an uting the Total P ACA) applicable t | nount per therm urchased Gas to customers' bil | i, |
| any o Comp inforr | rders or other pert oany by its supplie nation will be des lissouri Public Ser | all also file with the Comm inent information applicat ers. Any supporting mater ignated "Highly Confiden wice Commission or to an | ble to the wholesa ial disclosing ma tial" and will only | ale rate(s) charg rket-specific y be made availa | ed the able to |
| or decrea basis beg date prov that any s hereof. F during a blocked F summer b | se in the CPGA, A inning with the ef- ided by paragraph such proposed incr for any customer b winter billing mor PGA factors for th billing month the p | or decreases in charges for ACA, refund and UACA for fective date of the revised in A.5., and shall be fully en- rease or decrease in charge billed under the Company' on the proration of PGA for the time during which such proration of PGA factors so the time during which such | actors shall be eff Tariff Sheet No. ffective one mont es satisfies the ter s RG, C1, C2 or actors shall be ba PGA factors wer hall be based on | fective on a pro- 29, or the effect th thereafter, pro- rms of Section E C3 rate schedule sed on the appli- e in effect and c the applicable | -rata tive ovided E es, icable |
| | | CANCELLED OCT 0 1 2005 | | Missouri Service Co | Public |
| | | OCT 0 1 2005 Public Service Comm MISSOURI | ission | Service Co GL-02- FILED NDN | mmissio 356 109201 |
| TE OF ISSUE | November 8, 20 | | | nber 9, 2002 | |
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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-c.1 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-c.1

| | le Gas Company | For | Refer to Sheet No. | |
|---|--|--|--|--|
| Name of Issui | ing Corporation or Municipality | | Community, Town or Cit | Missouri P. |
| | S | CHEDULE OF RATE | S | DEan |
| ····· | ······································ | | | <u>MECD FEB1</u> 9 |
| E. <u>Filing I</u> | Requirements & Applicabil | ity (Continued) | : | Missouri Pu RFCD FEB 1 9 Service Commi |
| exp Adj | A revised PGA Tariff Sh ich the Purchased Gas Adju ressed to the nearest .001¢ justment (sum of CPGA, A ler each rate schedule, and t | stment(s) is to be ap to be used in compu CA, refund and UAC | plied, the net amount j ing the Total Purchas (A) applicable to custo | per therm, ed Gas |
| Cor info the | The Company shall also orders or other pertinent in mpany by its suppliers. Any ormation will be designated Missouri Public Service Co ement. | oformation applicable y supporting materia l "Highly Confidentia | e to the wholesale rate l disclosing market-sp ll" and will only be m | (s) charged the ecific ade available to |
| | e resulting increases or decr | | | |
| basis bo date pro | ease in the CPGA, ACA, re eginning with the effective ovided by paragraph A.5., a y such proposed increase or | date of the revised T and shall be fully effe | ariff Sheet No. 29, or extive one month there | the effective after, provided |
| basis ba date pro that any | eginning with the effective ovided by paragraph A.5., a y such proposed increase or | date of the revised T and shall be fully effe decrease in charges | ariff Sheet No. 29, or extive one month there | the effective after, provided |
| basis ba date pro that any | eginning with the effective ovided by paragraph A.5., a y such proposed increase or | date of the revised T and shall be fully effected decrease in charges | ariff Sheet No. 29, or active one month there satisfies the terms of 3 | the effective after, provided |
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| basis be date pro that any hereof. | Eginning with the effective ovided by paragraph A.5., a y such proposed increase or ? February 19, 2002 | date of the revised T and shall be fully effected decrease in charges | ariff Sheet No. 29, or ective one month there satisfies the terms of the hission FILED N 0 2 Service | the effective eafter, provided Section E Ouri Public IAR 2 2 2002 - 3 8 7 Commission |
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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-c.1

CANCELLING All Previous Schedules.

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| | Laclede Gas Company Por Refer to Sheet No. UL 2 3 1997 Name of Laguing Corporation or Municipality Community, Town or City |
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| | MISSOURI SCHEDULE OF BATES |
| E. | Filing Requirements & Applicability (Continued) |
| | b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, ACA and UFA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment. |
| | c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement. |
| | 4. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, refund and UFA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof. |
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| | MAR 2 2 2002 By 1 ST RS X-C. Public Service Commission FILED MISSOURI FILED |
| | OCT 15 1997 9 7 - 4 0 1 MISSOURI Public Service Commission |
| TE O | F ISSUE July 23, 1997 Augustian day year Augustian day year DATE EFFECTIVE October 15, 1997 Month day year |
| inz fi | BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 |

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-d CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d

| *************************************** | e Gas Company g Corporation or Municipality | | Refer to Sheet No. 1 Community, Town or City | |
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| | | SCHEDULE OF R/ | ATES | |
| | TH THE NEW CPGA FAC | TORS THAT BECOME EFFEC | | |
| | | THERMS | | |
| FIRM SALES SEASONAL & I | NTERRUPTIBLE SALES | 725,225,235 6,360,831 | | |
| TOTAL SALES | | 731,586,066 | | |
| FIRM TRANSPO BASIC TRANSP AUTHORIZED (| PORTATION | 54,419,487 130,111,080 639,548 | | |
| TOTAL THROU | GHPUT | 916,756,181 | | |
| TOTAL PURCH | ASES | 750,967,135 | | |
| | | | | |
| DATE OF ISSUE | October 8, 200 Month Day |)8 DATE EF | FECTIVE November 8, 2008 Month Day Year | |
| ISSUED BY | K. J. Neises | Executive Vice Preside | nt, 720 Olive St., St. Louis, MO | 63101 |

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-d

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Service Commission

| | Gas Company For | Refer to Sheet No. 1 Community, Town or City |
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| | SCHEDULE OF RATE | S Sandoa Communi |
| | | RECTIDEC 22 19 |
| F. <u>CURREN</u> | T PURCHASED GAS ADJUSTMENTS | |
| THE FOLLOWIN OF PARAGRAPI | G STANDARD VOLUMES, BASIC RATES AND GAS (| COSTS SHALL BE USED FOR PURPOSES |
| | | |
| | | THERMS |
| FIRM SALES | | 842,766,046 |
| SEASONAL & IN | TERRUPTIBLE SALES | <u> </u> |
| TOTAL SALES | | 851,443,420 |
| FIRM TRANSPO | | 74,664,795 |
| BASIC TRANSP | ORTATION | 114,330,711 |
| AUTHORIZED C | VERRUN | 1,172,942 |
| TOTAL THROUG | GHPUT | <u>1,041,611,868</u> |
| TOTAL PURCH | , ASES | 873,820,923 |
| | | |
| | | Service Commission 99-315 |
| | | FILED DEC 27 1999 |
| DATE OF ISSUE | December 21, 1999 DATE EFFEC | Udbudby ZE, ZEVOV STRA |
| ISSUED BY | R.L. Sherwin, Assistant Vice President, | Month Day Year DEC 2 7 1999 720 Olive St., St. Louis, MO 63 |

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-d

CANCELLING All Previous Schedules.

| F. STANDARD VOLUMES, BASIC RATES AND GAS COSTS. THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND FOR PURPOSES OF PARAGRAPH A. HEREOF: FIRM SALES SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT TOTAL PURCHASES | | AUG 2 8 199 MISSOURI C Service Con THERMS 842,766,046 8,677,374 851,443,420 74,664,795 114,330,711 1,172,942 1,041,611,868 |
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| THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND FOR PURPOSES OF PARAGRAPH A. HEREOF: FIRM SALES SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT | D GAS COSTS SHALL BE USED | Service Con THERMS 842,766,046 8,677,374 851,443,420 74,664,795 114,330,711 1,172,942 1,041,611,868 |
| SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT | | 842,766,046 8,677,374 851,443,420 74,664,795 114,330,711 1,172,942 1,041,611,868 |
| SEASONAL & INTERRUPTIBLE SALES TOTAL SALES FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT | | 8,677,374 851,443,420 74,664,795 114,330,711 1,172,942 1,041,611,868 |
| FIRM TRANSPORTATION BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT | | 74,664,795 114,330,711 1,172,942 1,041,611,868 |
| BASIC TRANSPORTATION AUTHORIZED OVERRUN TOTAL THROUGHPUT | | 114,330,711 1,172,942 1,041,611,868 |
| | | |
| TOTAL PURCHASES | | |
| | | 873,820,923 |
| FIRM SALES SEASONAL & INTERRUPTIBLE SALES | CANCELLED | \$0.28489 \$0.23570 |
| Ρι | DEC 27 1999 By State Commission Ublic Service Commission MISSOURI | FILED |
| | | OCT 1 1996 96 - 19 PUBLIC SERVICE C |
| E OF IBSUE August 28, 1996 | | er 1, 1996 |

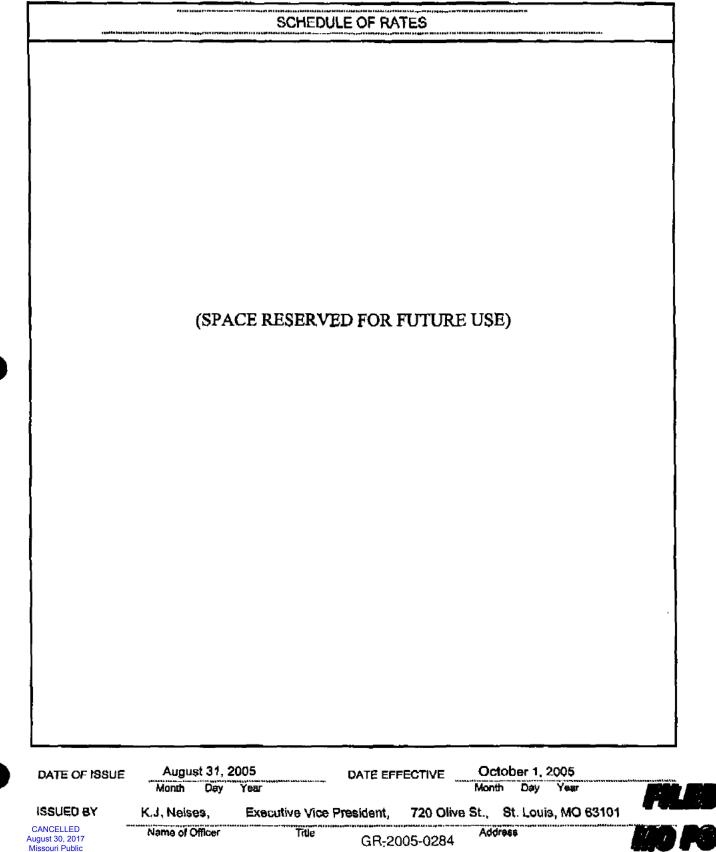
P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-e CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-e

Laclede Gas Company Name of Issuing Corporation or Municipality

Service Commission GN-2018-0032; JG-2018-0012 For Refer to Sheet No. 1

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Community, Town or City



P.S.C. MO. No. 5 `onsolidated, Fourth Revised `` eet No. 28-e CANCELLING P.S.C. M_. No. 5 Consolidated, Third Re..sed Sheet No. 28-e

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| Experimental Price Stabilization Fund <u>Overview</u> – For purposes of reducin Company's customers, the Company sha procurement of certain natural gas finand to the incentive features described below 1, 2000 Unanimous Stipulation and Agro The Experimental Price Stabilization Pro Case No. GO-2000-394, and subject to t protection incentive features in year two Description of the Incentive Price Stabili Company on June 25, 1999 in Case No. "Highly Confidential" and is only availal any proper party that executes a non-disc certain terms have not been disclosed he to the Order, and notwithstanding any of PSF and Program Description shall be m in paragraph 2. B.ii. of the Program Desc Price Protection Incentive shall be reduc Incentive Price Stabilization Program (" Amount ("MRA") that the Company is a shall be increased from \$4 million to \$8 \$8 million amount shall be recovered the described below, provided that during the protection for the formation of the formation of the certain terms shall be recovered the described below, provided that during the company of the formation of the formation of the formation of the certain terms shall be recovered the described below, provided that during the company of the formation of the formation of the formation of the certain terms shall be recovered the described below, provided that during the formation of the formation of the company of the formation of the formation of the formation of the company of the formation of the formation of the formation of the company of the formation of the formation of the formation of the company of the formation of the formation of the formation of the company of the formation of the formatio | Il maintain cial instrun v. Except a cogram ("O he Compan , the param ization Pro GO-98-48 ble to the N closure stat erein but ar ther tariff o nodified in cription for ced from 90 Program") authorized | act of na n a Price nents, w as modif d the Fet Order") a ny's noti neters of ogram (" 4, which Missouri tement. re availat or progra two resp or when t 0 days to 0 only. S | e Stabi which p ified by ebruary approv- tice of of the P "Progra- ch desc ri Publi Acco able in ram pro- spects. the Co so 60 di Second | gas price pilization procure by the te by 13, 20 by d by te f opting PSF are cription polic Serv ordingly n such d rovision s. First, company days for | ce volatilit n Fund ("H ement shal erms of the 001 Order the Comm out of the encluded scription") has been vice Comm y, the defin lescription to the con the period y may opt the third | PSF") for the ll be subject e September Modifying hission in e price in the) filed by the designated mission or to nitions of h. Pursuant ntrary, the d specified out of the year of the |
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| Experimental Price Stabilization Fund <u>Overview</u> – For purposes of reducin Company's customers, the Company sha procurement of certain natural gas finand to the incentive features described below 2000 Unanimous Stipulation and Agree The Experimental Price Stabilization Pro Case No. GO-2000-394, and subject to t protection incentive features in year two Description of the Incentive Price Stabili Company on June 25, 1999 in Case No. "Highly Confidential" and is only availal any proper party that executes a non-disc certain terms have not been disclosed he to the Order, and notwithstanding any of PSF and Program Description shall be m in paragraph 2. B.ii. of the Program Desc Price Protection Incentive shall be reduc Incentive Price Stabilization Program (" Amount ("MRA") that the Company is a shall be increased from \$4 million to \$8 \$8 million amount shall be recovered the described below, provided that during the | ng the impa II maintain cial instrun v. Except a cement and ogram ("O he Compan , the param ization Pro GO-98-48 ble to the N closure stat erein but ar ther tariff o nodified in cription for ced from 90 Program") authorized | act of na n a Price nents, w as modif d the Fet Order") a ny's noti neters of ogram (" 4, which Missouri tement. re availat or progra two resp or when t 0 days to 0 only. S | e Stabi which p ified by ebruary approv- tice of of the P "Progra- ch desc ri Publi Acco able in ram pro- spects. the Co so 60 di Second | gas price pilization procure by the te by 13, 20 oved by to f opting PSF are cription polic Serv ordingly n such d rovision s. First, company days for | ce volatilit n Fund ("F ement shal erms of the 001 Order the Comm out of the e included scription") n has been vice Comm y, the defin lescription n to the com the period y may opt of the third | PSF") for the ll be subject e September Modifying hission in e price in the) filed by the designated mission or to nitions of h. Pursuant ntrary, the d specified out of the year of the |
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| Company's customers, the Company sha procurement of certain natural gas finance to the incentive features described below 1, 2000 Unanimous Stipulation and Agre The Experimental Price Stabilization Pro Case No. GO-2000-394, and subject to t protection incentive features in year two Description of the Incentive Price Stabili Company on June 25, 1999 in Case No. "Highly Confidential" and is only availat any proper party that executes a non-disc certain terms have not been disclosed he to the Order, and notwithstanding any of PSF and Program Description shall be m in paragraph 2. B.ii. of the Program Desc Price Protection Incentive shall be reduc Incentive Price Stabilization Program (" Amount ("MRA") that the Company is a shall be increased from \$4 million to \$8 \$8 million amount shall be recovered the described below, provided that during the | Il maintain cial instrun v. Except a cogram ("O he Compan , the param ization Pro GO-98-48 ble to the N closure stat erein but ar ther tariff o nodified in cription for ced from 90 Program") authorized | n a Price nents, w as modif d the Fet Order'') a ny's noti neters of ogram (" 4, which Missouri tement. re availat or progra two resp or when t 0 days to 0 only. S | e Stabi which p ified by ebruary approv- tice of of the P "Progra- ch desc ri Publi Acco able in ram pro- spects. the Co co 60 di Second | pilization procure by the te by 13, 20 oved by t f opting PSF are gram Des cription polic Serv ordingly n such d rovision s. First, company days for | n Fund ("F ement shal erms of the 001 Order the Comm gout of the e included e scription") has been vice Comm y, the defin lescription to the corr the period y may opt r the third | PSF") for the ll be subject e September Modifying hission in e price in the) filed by the designated mission or to nitions of h. Pursuant ntrary, the d specified out of the year of the |
| through to its customers, and relinquish which were realized from the Company' the second year of the Program and which allowed to retain under the Program. 2. Accounting for Expenses and Revel expenses associated with the Company's with all gains realized from such instrum Protection Incentive and the Overall Cost | rough an ir ne period o any claim 's purchase ch the Com <u>nues</u> – The s procurem | or the thin ncrease i of such re- on, \$4 m e and sal- npany cla e PSF sh nent of fi | ird yea in the recover millior le of fi laims i hall be | e Price S ery the C on of tha financia it would e debite | e Program Stabilizatio Company s at portion of al instrume ld otherwis ed with all ruments an | instruments on Oharge shall flow of the gains ents during se be costs and nd credited |

| DATE OF ISSUE | March 26, 2 | | E EFFECTIVE | April 26, | | |
|---------------|-------------------------|-----------------------------|-------------|------------|-----------------------|------|
| ISSUED BY | Month Day R.L. Sherwin, | Year Assistant Vice Pres | sident, 720 | Olive AST. | 6. 2001 , MO 6 | 3101 |
| 1434 | Name of Officer | Title | | Address | | |

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-e CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-e

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| | | SCHEDULE OF F | | | CCT 05 20 |
| G. <u>Experim</u> e | ental Price Stabil | lization Fund | | Publ | MISSOURI c Service Com |
| Company the procu- subject to Septemb Case No protectio Descript 1999 in 0 and is on executes | y's customers, the arement of certain o the incentive fe er 1, 2000 Unani . GO-2000-394, a on incentive featu ion of the Incenti Case No. GO-98- ily available to the a non-disclosure | boses of reducing the imp e Company shall maintain n natural gas financial in eatures described below. imous Stipulation and Ag and subject to the Comp ures in year two, the para ive Price Stabilization Pr -484, which description the Missouri Public Servi- te statement. Accordingly t are available in such de | in a Price Stab istruments, wh Except as mo greement appr any's notice of meters of the I cogram filed by has been desig ce Commissio y, the definitio | gas price volatil ilization Fund (' ich procurement odified by the ter oved by the Con copting out of th PSF are included y the Company of mated "Highly Con n or to any prop | ity on the 'PSF") for for t shall be ms of the nmission in e price l in the on June 25, Confidential" er party that |
| expenses with all | s associated with gains realized | enses and Revenues – T a the Company's procure from such instruments the Overall Cost Reduct | ment of finan s, subject to | cial instruments the provisions | and credited |
| Stabiliza A.2.c. of charge ("MRA" natural through | ation Charge in t f this clause, as a shall be designe be designe clause of the stablished by gas financial ins such charge. Co | bany's 1999 Winter PGA the Commodity-Related such charge applies to a ed to recover from cus the Commission in Case struments. The PSF shi onsistent with Section G. ed effective with the Con | unit gas comp ill rate schedu stomers the M e No. GO-98-4 all be credited 7 and subject | ponent set forth les other than L Maximum Recov 184 for purposes 1 with all reven to the provisions | in paragraph VTSS. Such very Amount of procuring ues collected therein, such |
| | | APR 0 6 2001 | | FIL 0 0 - 3 0CT 12 | 94 |
| | by Public | Htheres 28-E Service Commussion MISSOURI | | MISS(Public Service |)URI Commission |
| | | | | | |
| TE OF ISSUE | October 5, Month, Day | 2000 DATE | EFFECTIVE | Month Day Ye | |

| La | iclede Gas Company | Refer to Sheet No. 1 |
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| 1 | Name of Louing Corporation or Municipality | Community, Town or City |
| •• | SCHEDULE OF RATE | SSanios Commiss |
| G. | Experimental Price Stabilization Fund | RECD JUN 2 5 199 |
| | 1. Overview - For purposes of reducing to volatility on the Company's customers, the Stabilization Fund ("PSF") for the procur financial instruments, which procurement features described below. The parameters Description of the Incentive Price Stabil Company on June 25, 1999 in Case No. GO-9 been designated "Highly Confidential" and Missouri Public Service Commission or to non-disclosure statement. Accordingly, to have not been disclosed herein but are av | the Company shall maintain a Price rement of certain natural gas shall be subject to the incention of the PSF are included in the Lization Program filed by the 98-484, which description has a is only available to the any proper party that executes the definitions of certain terms |
| | 2. Accounting for Expenses and Revenues all costs and expenses associated with th financial instruments and credited with a instruments, subject to the provisions of and the Overall Cost Reduction Incentive | ne Company's procurement of all gains realized from such E the Price Protection Incentive |
| | Effective with the Company's 1999 Winter include a Price Stabilization Charge in t component set forth in paragraph A.2.c. of applies to all rate schedules other than designed to recover from customers the Ma established by the Commission in Case No. procuring natural gas financial instrumer with all revenues collected through such Section G.7 and subject to the provisions terminated effective with the Company's 2 | the Commodity-Related unit gas of this clause, as such charge LVTSS. Such charge shall be aximum Recovery Amount ("MRA") . GO-98-484 for purposes of hts. The PSF shall be credited charge. Consistent with s therein, such charge shall be |
| | CANCELLED | |
| | OCT 122000 BY 312 RS 28-e Thlic Service Commission MISSOURT | Missouri Public 9 8 - 4 8 4 FILED JUL 2 3 1999 |
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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-e

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-e

LACLEDE GAS COMPANY Refer to Sheet No. 1 RECEIVED Por Name of Issuing Corporation of Municipality

SCHEDULE OF RATES

Experimental Price Stabilization Fund G.

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For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 and 1998/1999 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Charge in the Commodity-Related unit gas cost component set forth in paragraph A.2.c., as such charge applies to all sales rate schedules other than LVTSS.

Beginning July 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Price Stabilization Fund and Charge shall be terminated effective with the Company's 1999 Summer PGA rates. Any debit or credit balance in the fund, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing.

CANCELLED

JUL 2 3 1999

By 2 RS #28-2 Public Service Commission MISSOURI

DATE OF ISSUE .

ISSUED BY

K..



MAY 2 9 1998 Public Service Commission

DATE EFFECTIVE May 29, 1998 1998 April Senior Vice President, 720 Olive St., St. Louis, MO 63101

MO. PUBLIC SERVICE COMM.

CANCELLING All Previous Schedules

Laclede Gas Company Refer to Shee RECEIVED Name of Lawing Corporation or Municipality Community, Town or City

schedule of rates JUL 2 3 1997

G. Experimental Price Stabilization Fund

MISSOURI Public Service Commission

28-е

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 heating season, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Charge in the Commodity-Related unit gas cost component set forth in paragraph A.2.c., as such charge applies to all sales rate schedules other than LVTSS.

Beginning July 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in <u>The Wall Street Journal</u> on the first day of such month) minus one percentage point.

Unless otherwise requested by the Company and approved by the Commission, the fund shall be terminated effective July 31, 1998. Any debit or credit balance in the fund, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing.

CANCELLED

FILED Public S commission AUG 1 1997 97-401 MO. PUBLIC SERVICE COMM DATE EFFECTIVE August 1, 1997 DATE OF ISSUEJuly 23, 1997

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

(P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-f CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-f

Laclede Gas Company Name of Itsuing Corporation or Municipality

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For _____

Refer to Sheet No. 1 Community, Town or City

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| ATE OF ISSUE | August 31, 2 Month Day | | DATE EFFE | сті ле | October 1, 2005 Month Day Ye | | |

Missouri Public Service Commission GN-2018-0032; JG-2018-0012

| | CELLING All Previous Schedules. CANCELLED |
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| •••••• | Laclede Gas Company OCT 0 1 2005 _{Refer} to Sheet No. 1 Name of Lowing Corporation or Municipality By LSHK S 28-Scommunity, Town or City |
| • | Schedule Missouri Publ |
| G. | Experimental Price Stabilization Fund RECD JUN 2 5 19 |
| | 3. <u>Price Protection Incentive</u> - To provide an incentive for the Company to procure natural gas financial instruments with the greatest amount o price protection, the Company and all customers other than those billed under the LVTSS rate schedule shall share certain gains and costs as follows: |
| | a) 100% of Type I Gains shall be credited to the PSF; |
| | b) 75% of Type II Gains shall be credited to the PSF and the remaining 25% shall be credited to the IR Account; |
| | c) 40% of Type III Gains shall be credited to the PSF and the remainin 60% shall be credited to the IR Account; and |
| | d) The IR Account shall be debited and the IA Account shall be credite for 100% of Type I Costs. |
| | The foregoing gains and costs shall be calculated in conformance with t parameters approved by the Commission in Case No. GO-98-484. |
| | 4. <u>Overall Cost Reduction Incentive</u> - To provide an incentive for the Company to reduce the overall cost of price stabilization, at the end of each ACA year the Company shall account for any differences between the MRA and the net cost of price stabilization ("Actual Cost") for the preceding heating season, exclusive of the gains and costs covered by Section G.3, in accordance with the following schedule: |
| | a) If the Actual Cost exceeds the MRA, the IA Account shall be credite and the IR Account shall be debited for 100% of such excess; |
| | b) If the Actual Cost is less than the MRA, the IA Account shall be debited and the IR Account shall be credited for 40% of the difference between the MRA and the Actual Cost so long as such difference is less than \$6,666,666.66; and |
| | c) If the difference computed in 4.b) above is greater than or equal t \$6,666,666.66, the IA Account shall be debited and the IR Account shall be credited for \$2,666,666.66 plus 60% of the amount by which such difference exceeds \$6,666,666.66. Wissouri Public 9 8 - 4 8 4 FLD 10 2 3 1999 |

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-g CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-g

Laclede Gas Company Neme of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

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| | SCHEDULE OF RATES (SPACE RESERVED FOR FUTURE USE) |
|-----------------------------|---|
| DATE OF ISSUE | August 31, 2005 DATE EFFECTIVE October 1, 2005 |
| SSUED BY | K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101 |
| NCELLED ust 30, 2017 | Name of Officer Title GR-2005-0284 Address |

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-g CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-g

| Lacleo | de Gas Company | For | Refer to Sheet No. 1 | - |
|--|--|--|---|----------|
| Name of Issu | ing Corporation or Municipality | ····· | Community, Town or City | |
| | , | SCHEDULE OF RAT | TES | Ψb |
| | | | RECD FEBI9 | |
| G. <u>Experi</u> | mental Price Stabilization | <u>ı Fund</u> | Service Commi | 20 |
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| | | | ying costs shall be applied to any to the prime bank lending rate as | l |
| | * | - | y of such month) minus one percentage | |
| point. | ······································ | <u></u> 012 | / | |
| applica the Con Winter balance approp record in the I comput 7. <u>Te</u> liquida the 199 the Pro | ble to the preceding heat mpany's non-LVTSS sale PGA filing. Also, any d e from the previous ACA riate Deferred Purchased that portion of ACA reve A Account. Any remain tations. <u>erm</u> – The Incentive Price tion of certain financial in 09/2000 season. The Con- ogram annually and, if new | ing season, including es customers through the lebits or credits record year, shall be accume Gas Cost Account ba enue recovery which is ing balance shall be re estabilization Program nstruments for the thr numission retains the re cessary, revise it to co | any debit or credit balance in the PSF g interest, shall be charged or returned to the ACA factor established in the next rded in the IA Account, including any nulated and combined with the balances. The Company shall separately is attributable to recovery of the balance reflected in subsequent ACA and shall apply to the procurement and ree heating seasons commencing with right, but not the obligation, to review correct any major deficiencies on or | |
| and the | | ge shall be terminated | ne Incentive Price Stabilization Program and effective with the effective date of the | |
| contrar | | Program Description | tionNotwithstanding anything to n, the Required Price Protection ed from 70% to 40%. | |
| | | CANCELLED |) Missouri Public | |
| | Pu | OCT 0 1 2005 By Brackson blic Service Comm MISSOURI | 59 12-387 | |
| ATE OF ISSUE | February 19, 2002 Month Day Year | 2 DATE EFFE | ECTIVE March 22, 2002 Month Day Year | J |
| SUED BY | • | utive Vice President, | 720 Olive St., St. Louis, MO 63101 | |
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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-g CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-g

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| | ng Corporation or Municipality | Com | munity, Town or City |
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| | | JLE OF RATES | Missouri Pu |
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| G. Experim | nental Price Stabilization Fund | | Soni |
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| balance publishe | rrying Costs – At the end of each in the PSF at a simple rate of inte ed in <u>The Wall Street Journal</u> on | erest equal to the prin | shall be applied to any ne bank lending rate as |
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| applical the Con Winter balance appropr record t | conciliation – At the end of each ole to the preceding heating seaso npany's non-LVTSS sales custom PGA filing. Also, any debits or of from the previous ACA year, sha iate Deferred Purchased Gas Cos that portion of ACA revenue reco A Account. Any remaining balan ations. | on, including interest, hers through the ACA credits recorded in the all be accumulated an at Account balances. overy which is attribut | shall be charged or returned to factor established in the next IA Account, including any d combined with the The Company shall separately able to recovery of the balance |
| liquidat the 199 the Prog before l | <u>rm</u> – The Incentive Price Stabilization of certain financial instrument 9/2000 season. The Commission gram annually and, if necessary, pr February 15, of each year of the Program Three Revisions To The Program | nts for the three heating retains the right, but revise it to correct any Program. | g seasons commencing with not the obligation, to review major deficiencies on or |
| <u> </u> | y in this Section G or the Program ages for the 2001/2002 winter sha | n Description, the Rea | quired Price Protection |
| contrar | | | 0% to 40%. |
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CANCELLING All Previous Schedules.

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| 5. <u>Carrying Costs</u> - At the end of each month carrying costs shal applied to any balance in the PSF at a simple rate of interest equipment the prime bank lending rate as published in <u>The Wall Street Journ</u> the first day of such month) minus one percentage point. 6. <u>Reconciliation</u> - At the end of each ACA year, any debit or crubalance in the PSF applicable to the preceding heating season, indinterest, shall be charged or returned to the Company's non-LVTSS customers through the ACA factor established in the next Winter Pufiling. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumuland combined with the appropriate Deferred Purchased Gas Cost Accubalances. The Company shall separately record that portion of ACI revenue recovery which is attributable to recovery of the balance IA Account. Any remaining balance shall be reflected in subsequences. 7. <u>Term</u> - The Incentive Price Stabilization Program shall apply procurement and liquidation of certain financial instruments for three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the program annually and, if necessary, revise it to correct any major. | | ŚCHEDULE OF RATES |
|--|----|--|
| applied to any balance in the PSF at a simple rate of interest eq the prime bank lending rate as published in <u>The Wall Street Journ</u> the first day of such month) minus one percentage point. 6. <u>Reconciliation</u> - At the end of each ACA year, any debit or crebalance in the PSF applicable to the preceding heating season, invinterest, shall be charged or returned to the Company's non-LVTSS customers through the ACA factor established in the next Winter Perfiling. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumu and combined with the appropriate Deferred Purchased Gas Cost Accebalances. The Company shall separately record that portion of AC revenue recovery which is attributable to recovery of the balance IA Account. Any remaining balance shall be reflected in subsequencemputations. 7. <u>Term</u> - The Incentive Price Stabilization Program shall apply procurement and liquidation of certain financial instruments for three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program | G. | Experimental Price Stabilization Fund RECD JUN 2 5 19 |
| balance in the PSF applicable to the preceding heating season, indinterest, shall be charged or returned to the Company's non-LVTSS customers through the ACA factor established in the next Winter Pd filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumuland combined with the appropriate Deferred Purchased Gas Cost Accelealances. The Company shall separately record that portion of AC revenue recovery which is attributable to recovery of the balance IA Account. Any remaining balance shall be reflected in subsequence computations. 7. Term - The Incentive Price Stabilization Program shall apply procurement and liquidation of certain financial instruments for three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program | | applied to any balance in the PSF at a simple rate of interest equal t the prime bank lending rate as published in The Wall Street Journal or |
| procurement and liquidation of certain financial instruments for three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review to Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program | | including any balance from the previous ACA year, shall be accumulated and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in t IA Account. Any remaining balance shall be reflected in subsequent AC |
| CANCELLED | | 7. <u>Term</u> - The Incentive Price Stabilization Program shall apply to the procurement and liquidation of certain financial instruments for the three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program. |
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P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-h CANCELLING All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality

GN-2018-0032: JG-2018-0012

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

G. Gas Inventory Carrying Cost Recovery Account

The Company shall maintain a Gas Inventory Carrying Cost Recovery ("GICCR") Account which shall accumulate entries related to the Company's recovery of carrying costs, as defined below, associated with its investment in various natural gas and propane inventories. The inventories covered by this section include Current Gas Stored Underground (Account No. 164) for both Company-owned storage and leased storage and L.P. Gas Stock (Account No. 151). Each month, the Company shall debit the GICCR Account for the recovery of carrying costs by multiplying the end-of-month balances in the aforementioned inventory accounts by a rate equal to the average cost of short-term debt outstanding for the Laclede Group during the month or, if not available, the prime rate published in The Wall Street Journal on the first business day of such month minus two percentage points. Each month, the Company shall also credit the GICCR Account for the GICCR amounts billed to customers by multiplying the GICCR component of the Company's CPGA factors, as set forth in Section A.2.f. of this clause, by the Company's sales volumes. Each year, the debit or credit balance in the GICCR Account at the end of September shall be divided by the Company's total estimated sales volumes during the subsequent twelve months ended October period to produce the GICCR component of the Company's ACA factors that shall become effective with the PGA factors the Company implements during November and that shall remain in effect until the effective date of the Company's new ACA factors in the subsequent November. Such GICCR ACA component shall be applied to all volumes billed to each sales customer and all actual GICCR ACA revenue recovered therefrom shall be debited or credited to the GICCR ACA Account as appropriate.

| DATE OF ISSUE | August 31, 2 Month Day | 2005 Year | DATE EFFECTIVE October 1, 2005 Month Day Year | | | | | |
|--|---------------------------|----------------|--|-----------|--------|--------|--|----------------|
| ISSUED BY | K.J. Neises, | Executive Vice | President, | 720 Olive | s St., | St Lou | uis, MO 63101 | |
| CANCELLED ugust 30, 2017 Missouri Public | Name of Officer | Title | GR-20 | 05-0284 | Addre | 38 | 17 TY PL 40 L 1 J L LABOU LABOU LABOU LA ANN | MO PS C |

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-i CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

H. Sharing of Off-System Sales and Capacity Release Revenues

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

| | Firm Sales and | |
|---------------------------------|------------------------|---------|
| | Firm | |
| Annual Off-System Sales Margins | Transportation | Company |
| and Capacity Release Revenues | Customers Share | Share |
| First \$2,000,000 | 85%* | 15%* |
| Next \$2,000,000 | 80% | 20% |
| Next \$2,000,000 | 75% | 25% |
| Over \$6,000,000 | 70% | 30% |

* From October 1, 2013 through September 30, 2016 the Customers Share and Company Share for this layer of margins and revenues shall be revised to 100% and 0%, respectively.

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

| DATE OF ISSUE | Septe | ember 3, Day Y | 2013 ear | DATE EFFECTIVE | October 1, 2 October 4, 2 Month Da | 2013 2013 ay Year | |
|---|---|-------------------|----------------|---------------------|--|-----------------------------|--|
| ISSUED BY | Steven F. N | lathews, | Vice President | Gas Operations, 720 | Olive St., St. | Louis, MO 63101 | |
| | Name of Of | ficer | Title | | Address | Filed | |
| | | | | | Miss | souri Public | |
| | | | | | Service | e Commission | |
| CANCELLED August 30, 2017 | GC-2011-0098, GR-2005-0203, GR-2006-0288, | | | | | | |
| Missouri Public | | | | GR-2008-0140 | , GR-2008-03 | 87, GR-2010-0138, GR-2011-0 | |
| Service Commission 2018-0032; JG-2018-0012 | | | | | GR-2012-01 | 133; YG-2014-0110 | |

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Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

H. Sharing of Off-System Sales and Capacity Release Revenues

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

| Annual Off-System Sales Margins and Capacity Release Revenues | Firm Sales and Firm Transportation Customers Share | Company Share |
|--|---|------------------|
| First \$2,000,000 | 85% | 15% |
| Next \$2,000,000 | 80% | 20% |
| Next \$2,000,000 | 75% | 25% |
| Over \$6,000,000 | 70% | 30% |

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation customers based on the contribution that each customer class firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the volumes sold and/or transported to the applicable customer classification customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

CANCELLED October 1, 2013 Missouri Public Service Commission GC-2011-0098, GR-2005-0203, GR-2006-0288 GR-2008-0140, GR-2008-0387, GR-2010-0138, GR-2011-0055, GR-2012-0133; YG-2014-0110

| DATE OF ISSUE | July 20, 20 | 07 DATE EFF | DATE EFFECTIVE August 20, 2007 | | | |
|---------------|-----------------|---------------------------|------------------------------------|----------------|--|--|
| | Month Day | Year | Month Day Year | August 1, 2007 | | |
| ISSUED BY | K.J. Neises, | Executive Vice President, | 720 Olive St., St. Louis, MO 63101 | | | |
| | Name of Officer | Title | Address | | | |
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FILED Missouri Public Service Commision

GR-2007-0208