

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**A. Current Purchased Gas Adjustments (Continued)**

a. Gas Supply Demand Charges. The Gas Supply Demand Charge cost component per therm shall be determined by dividing the total current annualized gas supply demand charges the Company incurs by the firm sales volumes specified in Section F of this clause. Total current annualized gas supply demand charges shall be equal to the sum of the demand charges of each of the Company's gas suppliers obtained by multiplying the latest effective demand charge of each gas supplier by the annualized demand determinants applicable to such gas supplier. Such charges shall include charges payable to a producer or any gas supplier for the reservation of gas supplies and minimum take charges. Beginning with the Company's CPGA rates that become effective during November 2007, total current annualized gas supply demand charges shall be reduced by the gas supply demand charge portion of the customers' share of estimated annual off-system sales margins realized by the Company as described in Section H. For purposes of the CPGA calculation \$4,000,000 is the estimated customers' share of annual off-system sales margins. The gas supply demand charge share of off-system sales margins shall be equal to annualized gas supply demand charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges.

b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause.

The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%.

The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause.

The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of this clause.

DATE OF ISSUE

July 20, 2007

Month Day Year

DATE EFFECTIVE

~~August 20, 2007~~

Month Day Year

August 1, 2007

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. 1  
Community, Town or City

RECEIVED

SCHEDULE OF RATES

JUL 23 1997

A. Current Purchased Gas Adjustments (Continued)

MISSOURI  
Public Service Commission

a. Gas Supply Demand Charges. The Gas Supply Demand Charge cost component per therm shall be determined by dividing the total current annualized gas supply demand charges the Company incurs by the firm sales volumes specified in Section F of this clause. Total current annualized gas supply demand charges shall be equal to the sum of the demand charges of each of the Company's gas suppliers obtained by multiplying the latest effective demand charge of each gas supplier by the annualized demand determinants applicable to such gas supplier. Such charges shall include charges payable to a producer or any gas supplier for the reservation of gas supplies and minimum take charges.

b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause.

The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%.

The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause.

The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of this clause.

FILED

OCT 15 1997

97-401

MISSOURI  
Public Service Commission

DATE OF ISSUE July 23, 1997  
month day year

DATE EFFECTIVE October 15, 1997  
month day year

*R. Neises*

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

RECEIVED

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

AUG 28 1996

A. Current Purchased Gas Adjustments (Continued)

MISSOURI Public Service Commission

b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause.

The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%.

The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause.

The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of this clause.

Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges.

c. Commodity-Related Charges. The Commodity-Related Charge cost component per therm shall be equal to total current annualized commodity-related costs divided by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall be equal to the latest

CANCELLED

OCT 15 1997

PL. SC Service Commission MISSOURI

FILED

OCT 1 1996

96 - 193

PUBLIC SERVICE COM

DATE OF ISSUE August 28, 1996

DATE EFFECTIVE October 1, 1996

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No.

**RECEIVED**

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

AUG 28 1996

A. Current Purchased Gas Adjustments (Continued)

MISSOURI Public Service Commission

b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section E of this clause.

The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%.

The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section E of this clause.

The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section E of this clause.

Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges.

c. Commodity-Related Charges. The Commodity-Related Charge cost component per therm shall be equal to total current annualized commodity-related costs divided by the total sales volumes specified in Section E. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section E. The current average commodity-related cost per therm shall be equal to the latest

CANCELLED

OCT 1 1996

7th P.S.C. Missouri Public Service Commission

FILED

SEP 1 1996

96-193

PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996

DATE EFFECTIVE September 1, 1996

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101



RECEIVED

SEP 19 1994

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

MO. PUBLIC SERVICE COMM.

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm shall be determined by dividing the total current annualized capacity reservation charges the Company incurs by the firm sales and firm transportation volumes specified in Section E of this clause. Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges.

c. Commodity-Related Charges. The Commodity-Related Charge cost component per therm shall be equal to total current annualized commodity-related costs divided by the total sales volumes specified in Section E. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section E. The current average commodity-related cost per therm shall be equal to the latest effective commodity-related charges divided by the total purchase volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges.

CANCELLED

SEP 1 1996  
BY 6 # RS  
Public Service Commission  
Missouri

d. Take-or-Pay Charges. The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay cost of purchased gas by the total sales and transportation volumes specified in Section E.

e. Other Non-Commodity-Related Gas Costs. With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section E. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section E.

FILED

SEP 1 1994  
94-328

MISSOURI

DATE OF ISSUE September 16, 1994

DATE EFFECTIVE October 1, 1994

Public Service Commission

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101

*Kenneth J. Neises*

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. ....  
Community, Town or City

**RECEIVED**

SCHEDULE OF RATES

OCT 1 1993

A. Current Purchased Gas Adjustments (Continued)

**MISSOURI  
Public Service Commission**

b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm shall be determined by dividing the total current annualized capacity reservation charges the Company incurs by the firm sales and firm transportation volumes specified in Section E of this clause. Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges.

c. Commodity-Related Charges. The Commodity Related Charge cost component per therm shall be equal to total current annualized commodity-related costs divided by the total sales volumes specified in Section E. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section E. The current average commodity-related cost per therm shall be equal to the latest effective commodity-related charges divided by the total purchase volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges.

d. Take-or-Pay Charges. The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section E.

e. Other Non-Commodity-Related Gas Costs. The Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency by the total sales and transportation volumes specified in Section E.

**CANCELLED**  
OCT 1 1994  
BY *[Signature]*  
Public Service Commission  
MISSOURI

**FILED**

NOV 1 1993  
94 - 13 B  
MO. PUBLIC SERVICE CO.

DATE OF ISSUE September 30, 1993  
month day year

DATE EFFECTIVE November 1, 1993  
month day year

ISSUED BY *[Signature]* Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101  
name of officer title address

.....Laclede Gas Company..... For ..... Refer to Sheet No. 1.....  
Name of Issuing Corporation or Municipality Community, Town or City

.....SCHEDULE OF RATES.....

A. Current Purchased Gas Adjustments (Continued)

by the total sales volumes specified in Paragraph E. The rate per therm so determined shall be rounded to the nearest .001¢ per therm. The current annual commodity related cost of purchased gas shall be calculated by multiplying the most recent FERC authorized commodity related rate(s) times the total commodity related purchase volumes specified in Paragraph E.

e. The per therm take-or-pay gas cost component shall be determined by dividing the current annual take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Paragraph E. The rate per therm so determined shall be rounded to the nearest .001¢ per therm.

2. The factors determined in Paragraph 1 c. and Paragraph 1 e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service as "Pipeline Demand Costs - per therm" and "Take-or-Pay Related (TOP) Cost per therm," respectively. For informational purposes, such changes shall also be set forth at the bottom of Sheet No. 29.

3. No new CPGA will be submitted unless the aggregate increase or decrease in annualized gas costs computed in accordance with Paragraph 1 above represents an aggregate current increase or decrease of more than \$2,000,000 from the previous CPGA computation which results from the previously effective CPGA.

4. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

5. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period.

6. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff

**CANCELLED**

NOV 01 1993  
BY K.P.S. #16  
Public Service Commission  
MISSOURI

DATE OF ISSUE August 21, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY K.J. Neises, Vice President

720 Olive St., St. Louis, MO 63101

SEP 1 1992

Laclede Gas Company ..... For Refer to Sheet No. 1  
 Name of Issuing Corporation or Municipality ..... Community, Town or City

**RECEIVED**

..... SCHEDULE OF RATES ..... JUL 11 1990

A. Current Purchased Gas Adjustments (Continued) **MISSOURI Public Service Commission**

by the total sales volumes specified in Paragraph E. The rate per therm so determined shall be rounded to the nearest .001¢ per therm. The current annual commodity related cost of purchased gas shall be calculated by multiplying the most recent FERC authorized commodity related rate(s) times the total commodity related purchase volumes specified in Paragraph E.

e. The per therm take-or-pay gas cost component shall be determined by dividing the current annual take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Paragraph E. The rate per therm so determined shall be rounded to the nearest .001¢ per therm.

2. The factors determined in Paragraph 1 c. and Paragraph 1 e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service as "Pipeline Demand Costs - per therm" and "Take-or-Pay Related (TOP) Cost - per therm," respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.

3. No new CPGA will be submitted unless the aggregate increase or decrease in annualized gas costs computed in accordance with Paragraph 1 above represents an aggregate current increase or decrease of more than \$1,000,000 from the previous CPGA computation which resulted in the previously effective CPGA.

4. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

5. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period.

6. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised

**CANCELLED**

SEP 1 1992  
 BY *3rd B.S. #16*  
 Public Service Commission  
 MISSOURI

**FILED**

DATE OF ISSUE July 11, 1990 ..... DATE EFFECTIVE August 1, 1990 .....  
 month day year month day year

ISSUED BY *D. L. Godiner* ..... Public Service Commission  
 name of officer title address

90-120  
 MO 63101

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

RECEIVED

A. Current Purchased Gas Adjustments (Continued)

therm, so determined to the nearest .001¢, shall be the CPGA to be applicable to seasonal and interruptible sales.

NOV 2 1984

MISSOURI

5. No new CPGA will be submitted unless the aggregate increase or decrease of both sales classifications computed in accordance with 1 and 2 above represents an aggregate current increase or decrease of more than \$100,000 from the previous CPGA computation which resulted in the previously effective CPGA.

Public Service Commission

6. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

7. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period.

8. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29 and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfied the terms of Paragraph D hereof.

CANCELLED

AUG 1 1990

B. Refunds

BY 2nd R.S. #16

Any refunds which the Company or its supplier, MRTC, due to final determinations of MRTC's commodity rates, together with any interest included in such refunds, will be refunded in turn to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner:

Public Service Commission

MISSOURI

NOV 10 1984

84-161

1. The amount of refund related to MRTC demand charges shall be applied only to firm sales. The amount of refund related to MRTC's commodity

Public Service Commission

DATE OF ISSUE ... November 19, 1984

DATE EFFECTIVE ... December 4, 1984

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101



Canceling All Previous Schedules.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer To Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE (continued)

The amount of gas purchased for sales classified as firm and the amount of gas purchased for sales classified as seasonal and interruptible will be determined by (i) subdividing the Company's total natural gas purchases less its net injections into storage into two parts in the respective ratios which the Company's firm sales and its seasonal and interruptible sales bear to the total of the two classes of sales and (ii) including propane peak shaving volumes as gas purchased for sales classified as firm.

CANCELLED

DEC - 4 1984

1st RS 16

PUBLIC SERVICE COMMISSION OF MISSOURI

2. Where the increase or decrease in cost of purchased gas computed from 1(a) and 1(b) amounts to more than \$100,000, the amount of increase or decrease applicable to gas purchases for sales classified as firm shall be divided by the therms sold to such classification during the same 12 month period and the amount of increase or decrease applicable to sales classified as seasonal and interruptible shall be divided by the number of therms sold to such classification during the same 12 month period and the rate per therm determined to the nearest .001¢ will be used as a net rate in computing the Purchased Gas Adjustment applicable to each class of customers' bills, and
3. the amount of each customer's bill shall include a Purchased Gas Adjustment which shall on a net basis be the product of (a) the rate per therm applicable to the sale classification under which the customer is served determined as in A-2 and (b) the total therms used in the billing period and
4. any increases or decreases in charges for gas service resulting from an increase or decrease in the cost of purchased gas shall be effective on a pro rata basis beginning with the effective date of the rate change causing the adjustment and shall be fully effective one month after the effective date of such rate change provided that in the case of an increase in charges the Company has provided as specified in paragraph D hereof

78-38

(Continued)

DATE OF ISSUE December 17, 1980

DATE EFFECTIVE December 23, 1980

ISSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101



Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

Missouri Public

SCHEDULE OF RATES

REC'D FEB 19 2002

A. Current Purchased Gas Adjustments (Continued)

Service Commission

Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges.

c. Commodity-Related Charges. The Commodity-Related Charge cost component per therm for all sales rate schedules except LVTSS and VF shall be determined by dividing total current annualized commodity-related costs by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall reflect the known cost of all of the Company's gas supply resources at the time of the PGA filing and, for gas supply contracts that are tied to a monthly spot index, shall also reflect the latest closing prices for natural gas futures on the New York Mercantile Exchange ("NYMEX") for the near month and each ensuing month that precedes the next current PGA effective date as adjusted for the latest actual basis differential realized under each contract.

Missouri Public

FILED MAR 22 2002

02 - 3 8 7

Service Commission

DATE OF ISSUE

February 19, 2002

Month Day Year

DATE EFFECTIVE

March 22, 2002

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

Missouri Public

SCHEDULE OF RATES

REC'D FEB 01 2002

A. Current Purchased Gas Adjustments (Continued)

Service Commission

Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges.

c. Commodity-Related Charges. The Commodity-Related Charge cost component per therm for all sales rate schedules except LVTSS and VF shall be determined by the Company using any method it deems reasonable provided that such estimate shall not exceed a per therm cost equal to the higher of: (1) Laclede's actual commodity-related gas cost per therm for currently purchased gas supplies in the month in which the PGA filing is made ("Current Purchased Commodity Cost"); or (2) the average of the single highest weighted average commodity-related gas cost per therm and the overall weighted average commodity-related gas cost per therm actually incurred by Laclede for currently purchased gas supplies in the applicable winter or summer period (consistent with the timing of PGA filings covered in Section E.1) during the then three most recent ACA periods.

For purposes of determining both the Current Purchased Commodity Cost for all sales rate schedules except LVTSS and VF and the Commodity-Related Charge Cost component per therm for sales made to LVTSS and VF customers, total current annualized commodity-related costs shall be divided by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall be equal to the latest

**CANCELLED**

Missouri Public

FILED MAR 04 2002

MAR 22 2002  
By *[Signature]*  
Public Service Commission  
MISSOURI

Service Commission

DATE OF ISSUE January 31, 2002

DATE EFFECTIVE March 4, 2002

ISSUED BY

*[Signature]*  
K.J. Reises, Executive Vice President,  
Name of Officer Title

720 Olive St., St. Louis, MO 63101  
Address

CANCELLING All Previous Schedules.

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. ....  
Community, Town or City

RECEIVED

SCHEDULE OF RATES

JUL 23 1997

A. Current Purchased Gas Adjustments (Continued)

MISSOURI  
Public Service Commission

Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges.

c. Commodity-Related Charges. The Commodity-Related Charge cost component per therm for all sales rate schedules except LVTSS shall be determined by the Company using any method it deems reasonable provided that such estimate shall not exceed a per therm cost equal to the higher of: (1) Laclede's actual commodity-related gas cost per therm for currently purchased gas supplies in the month in which the PGA filing is made ("Current Purchased Commodity Cost"); or (2) the average of the single highest weighted average commodity-related gas cost per therm and the overall weighted average commodity-related gas cost per therm actually incurred by Laclede for currently purchased gas supplies in the applicable winter or summer period (consistent with the timing of PGA filings covered in Section E.1) during the then three most recent ACA periods.

For purposes of determining both the Current Purchased Commodity Cost for all sales rate schedules except LVTSS and the Commodity-Related Charge Cost component per therm for sales made to LVTSS customers, total current annualized commodity-related costs shall be divided by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall be equal to the

CANCELLED

FILED

MAR 04 2002  
Public Service Commission  
MISSOURI

OCT 15 1997  
97-401  
Public Service Commission  
MISSOURI

DATE OF ISSUE July 23, 1997  
month day year

DATE EFFECTIVE October 15, 1997  
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address



**P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 17  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 17**

**Laclede Gas Company**  
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**  
 Community, Town or City

**SCHEDULE OF RATES**

**A. Current Purchased Gas Adjustments (Continued)**

Commodity-related charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges. The current average commodity-related cost per therm must reflect -- in addition to the costs of current purchased gas supplies -- costs or cost reductions at the time of such filing, that are expected to be realized, related to storage withdrawals, gas purchases under fixed-price contracts and the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

The Commodity-Related Charge cost component per therm for sales made to LVTSS and VF customers shall be determined by dividing total current annualized commodity-related costs by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall be equal to the latest effective commodity-related charges divided by the total purchase volumes for such period.

d. Take-or-Pay Charges. The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section F.

e. Other Non-Commodity-Related Gas Costs. With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section F. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section F.

f. Gas Inventory Carrying Cost Recovery ("GICCR"). The GICCR component of the Company's CPGA factors shall be determined by dividing the estimated carrying costs on the average gas inventory balances established in the resolution of the Company's most recent general rate case by the total sales volumes specified in Section F.

<b>DATE OF ISSUE</b>	<u>August 31, 2005</u>	<b>DATE EFFECTIVE</b>	<u>October 1, 2005</u>
	Month Day Year		Month Day Year
<b>ISSUED BY</b>	<u>K.J. Neises,</u>	<u>Executive Vice President,</u>	<u>720 Olive St., St. Louis, MO 63101</u>
	Name of Officer	Title	Address
		<b>GR-2005-0284</b>	

**FILED**  
**NO PSC**

CANCELLED

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or City

OCT 0 1 2005

by SRS 17

Missouri Public

Public Service Commission  
MISSOURI RATES

REC'D FEB 19 2002

A. Current Purchased Gas Adjustments (Continued)

Service Commission

Commodity-related charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges. For any PGA rate filed to become effective during the November through April winter period, the current average commodity-related cost per therm must reflect -- in addition to the costs of current purchased gas supplies -- costs or cost reductions at the time of such filing, that are expected to be realized for the entire winter period, related to storage withdrawals, gas purchases under fixed-price contracts and the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

The Commodity-Related Charge cost component per therm for sales made to LVTSS and VF customers shall be determined by dividing total current annualized commodity-related costs by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm applicable to the Company's purchases during the period covered by the new CPGA and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall be equal to the latest effective commodity-related charges divided by the total purchase volumes for such period.

d. Take-or-Pay Charges. The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section F.

e. Other Non-Commodity-Related Gas Costs. With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section F. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section F.

3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation throughput pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.

Missouri Public

FILED MAR 22 2002  
U2 - 387

DATE OF ISSUE February 19, 2002  
Month Day Year

DATE EFFECTIVE March 22, 2002  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

Service Commission

**RECEIVED**

..... Laclede Gas Company ..... For ..... Refer to Sheet No. 1 .....  
Name of Issuing Corporation or Municipality ..... Community, Town or City .....

JUL 29 1997

SCHEDULE OF RATES

MISSOURI  
Public Service Commission

A. Current Purchased Gas Adjustments (Continued)

effective commodity-related charges divided by the total purchase volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges.

d. Take-or-Pay Charges. The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section F.

e. Other Non-Commodity-Related Gas Costs. With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section F. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section F.

3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.

**CANCELLED**

MAR 23 2002  
By 7th RS 17  
Public Service Commission  
MISSOURI

**FILED**

OCT 15 1997  
97-401  
MISSOURI  
Public Service Commission

DATE OF ISSUE ..... July 23, 1997 ..... DATE EFFECTIVE ..... October 15, 1997 .....  
month day year month day year

ISSUED BY ..... *K.J. Neises* ..... Senior Vice President, 720 Olive Street, St. Louis, MO 63101 .....  
name of officer title address

**RECEIVED**

.....  
Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. 1  
Community, Town or City

.....  
SCHEDULE OF RATES  
.....

AUG 28 1996

A. Current Purchased Gas Adjustments (Continued)

MISSOURI  
Public Service Commission

effective commodity-related charges divided by the total purchase volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges.

d. Take-or-Pay Charges. The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section F.

e. Other Non-Commodity-Related Gas Costs. With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section F. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section F.

3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.

4. No new CPGA will be submitted unless the aggregate increase or decrease in firm sales revenues generated by the new firm CPGA computed in accordance with Paragraph 2 above represents a current increase or decrease of more than \$250,000 from the previous CPGA computation when applied to the standard firm sales volumes for the month in which the new firm CPGA shall become effective.

**CANCELLED**

**FILED**

OCT 15 1997  
y 6<sup>th</sup> RS 17  
Public Service Commission  
MISSOURI

OCT 1 1996  
96 - 193  
MO. PUBLIC SERVICE COM.

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY *K. J. Neises*  
K. J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. 1  
Community, Town or Village

RECEIVED

SCHEDULE OF RATES

AUG 28 1996

A. Current Purchased Gas Adjustments (Continued)

MISSOURI

Public Service Commission

effective commodity-related charges divided by the total purchase volumes for such period. Such charges shall include but not be limited to producer or gas supply commodity charges and pipeline transmission and gathering commodity charges.

d. Take-or-Pay Charges. The Take-or-Pay cost component per therm shall be determined by dividing the current annualized take-or-pay related cost of purchased gas by the total sales and transportation volumes specified in Section E.

e. Other Non-Commodity-Related Gas Costs. With the exception of FERC Order No. 636 transition costs identified in an interstate pipeline company's rate schedules, the Other Non-Commodity-Related Gas Cost component per therm shall be determined by dividing all non-commodity-related gas costs subject to regulation by the FERC or any successor agency, by the total sales and transportation volumes specified in Section E. The Other Non-Commodity-Related Gas Cost component per therm applicable to the aforementioned transition costs will be determined by dividing such costs by the total sales volumes specified in Section E.

3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.

4. No new CPGA will be submitted unless the aggregate increase or decrease in firm sales revenues generated by the new firm CPGA computed in accordance with Paragraph 2 above represents a current increase or decrease of more than \$250,000 from the previous CPGA computation when applied to the standard firm sales volumes for the month in which the new firm CPGA shall become effective.

CANCELLED

FILED

OCT 1 1996  
BY 5<sup>th</sup> RG 17  
Public Service Commission

SEP 1 1996

96 - 193

MO. PUBLIC SERVICE COMM

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE September 1, 1996  
month day year

ISSUED BY *K.J. Neises*  
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address



Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

RECEIVED

SCHEDULE OF RATES

OCT 1 1993

A. Current Purchased Gas Adjustments (Continued)

MISSOURI  
Public Service Commission

3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation customers pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.

4. No new CPGA will be submitted unless the aggregate increase or decrease in annualized gas costs computed in accordance with Paragraph 2 above represents an aggregate current increase or decrease of more than \$2,000,000 from the previous CPGA computation which resulted in the previously effective CPGA.

5. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period.

7. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29 and shall be fully effective one month thereafter, provided any such proposed increase or decrease in charges satisfies the terms of Section D hereof.

B. Refunds

Any refunds which the Company receives from its suppliers, together with any interest included in such refunds, will be refunded in turn to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner:

CANCELLED  
SEP 1 1993  
BY PUBLIC SERVICE COMMISSION

FILED

NOV 1 1993

138

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 30, 1993  
month day year

DATE EFFECTIVE November 1, 1993  
month day year

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company ..... For ..... Refer to Sheet No. 1  
 Name of Issuing Corporation or Municipality ..... Community, Town or City .....

**RECEIVED**

..... SCHEDULE OF RATES .....  
 ..... JUL 11 1990 .....

MISSOURI  
Public Service Commission

A. Current Purchased Gas Adjustments (Continued)

Sheet No. 29 and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Paragraph D hereof.

B. Refunds

Any refunds which the Company receives from its suppliers, together with any interest included in such refunds shall be refunded in turn to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner:

1. The refund factor for firm sales service shall be calculated by summing the demand, take-or-pay and commodity related refunds per therm as determined in accordance with paragraphs B. 5 through B. 8, respectively. Such refund factor, which will be rounded to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period.
2. The refund factor for seasonal and interruptible sales service shall be calculated by summing the take-or-pay and commodity related refunds per therm as determined in accordance with paragraphs B. 7 and B. 8, respectively. Such refund factor, which will be rounded to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period.
3. The refund factor for firm transportation customers shall be calculated by summing the demand and take-or-pay refunds per therm as determined in accordance with paragraphs B. 5 through B. 7, respectively. Such refund factor, which will be rounded to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit to the total therms billed to each customer in each billing period.
4. The refund factor for basic transportation customers shall be the take-or-pay unit refunds per therm as determined in accordance with paragraphs B. 6 and B. 7. Such refund factor, which will be rounded to the nearest

**CANCELLED**  
 NOV 01 1993  
 BY 3rd R.S. #17  
 Public Service Commission  
 MISSOURI

**FILED**

DATE OF ISSUE July 11, 1990 ..... DATE EFFECTIVE August 1, 1990 .....  
 month day year month day year

ISSUED BY D. L. Godiner .....  
 name of officer title address

90-120  
 Public Service Commission  
 address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 17  
Community, Town or City

RECEIVED

SCHEDULE OF RATES

NOV. 2 1984

B. Refunds (Continued)

MISSOURI

Public Service Commission

charges shall be allocated to firm sales and to seasonal and interruptible sales based on the actual sales made by the Company with respect to each such sales classification during the past period to which the refunds are applicable.

2. The amount of refund applicable to firm sales determined as in B-1 herein shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis. The resulting unit cost per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period.

3. The amount of refund applicable to seasonal and interruptible sales determined as in B-1 herein shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a seasonal and interruptible basis. The resulting unit cost per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period.

4. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distributed to each sales classification during such twelfth month by the amount of therms estimated to be sold to each sales classification respectively. The resulting unit cost per therm, to the nearest .001¢, will be applied as a credit to bills during such twelfth month. Any amount by which the refund distribution is less or more than the amount initially determined to be refunded, will be added to or subtracted from the next succeeding refund distribution.

5. The Company will add interest monthly to the balances of refunds received from its supplier(s) remaining to be distributed to customers. The amount of interest to be added each month shall be computed at the rate of 9 percent per annum applied to such refund balance existing on the last date of each month. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall be included in determining the per therm credits to be applied to bills pursuant to Paragraphs 1 through 4 of this Section B.

CANCELLED

AUG 1 1990

BY 2nd R.S. #17

Public Service Commission

DEC -4 1984

84-161

Public Service Commission

DATE OF ISSUE November 19, 1984  
month day year

DATE EFFECTIVE December 4, 1984  
month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Cancelling All Previous Schedules.

Laclede Gas Company For. Refer To Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE (continued)

at least 10 days notice of such increase. In the event the Company has not provided notice 10 days prior to the effective date of an increase in purchased gas costs and of the increase in charges resulting therefrom, such increase will not become effective, until the expiration of the 10 days notice required by paragraph D hereof and then only on a pro rata basis until one month after the effective date of the rate change causing the increase in cost of purchased gas, after which the rate change shall be fully effective.

5. Any Purchased Gas Adjustment provided for herein shall remain in effect until the next Purchased Gas Adjustment becomes effective hereunder, or until retail rates are otherwise changed by law or order of the Commission.

B. Any refunds (except refunds for the period June 15, 1961, to February 1, 1962, flowing out of the final disposition of FPC Docket RP61-21) which the Company receives from Mississippi River Fuel Corporation due to a final determination of that Company's wholesale rates and any refunds which the Company receives from Mississippi River Transmission applicable to gas purchases after February 1, 1962, and resulting from a final determination of that Company's wholesale rates together with any interest included in such refunds will be refunded in turn to the Company's customers. Such refund distribution will commence within three months of receipt of the refund by the Company and will be accomplished in the following manner:

1. The amount of refund applicable to firm sales (including unmetered gas light rate sales) will be determined by computing the difference between cost of gas purchased for such sales at the supplier's wholesale rates in effect for the period covered by the refund and at the finally determined wholesale rates for that period and allocating thereto that portion of the interest received by the Company applicable to such amount, and any license, occupation or similar tax collected from customers applicable to such refund.

(Continued)

CANCELLED

DEC - 4 1984
1st AS 17

PUBLIC SERVICE COMMISSION OF MISSOURI

78-90

DATE OF ISSUE December 17, 1980
month day year

DATE EFFECTIVE December 23, 1980
month day year

ISSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101
name of officer title address

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 18  
CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 18

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

3. The factors determined in Paragraphs 2.b., 2.d. and 2.e. shall be applicable to transportation throughput pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.

4. The CPGA for firm sales, with the exception of LVTSS and VF sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period.

DATE OF ISSUE August 31, 2005  
Month Day Year

DATE EFFECTIVE October 1, 2005  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

CANCELLED  
August 30, 2017  
Missouri Public  
Service Commission  
GN-2018-0032; JG-2018-0012

GR-2005-0284

**FILED**  
**MO PSC**



Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For \_\_\_\_\_ Refer to Sheet No. 1 Missouri Public  
 Community, Town or City

SCHEDULE OF RATES

REC'D NOV 08 2002

A. Current Purchased Gas Adjustments (Continued)

Service Commission

4. The CPGA for firm sales, with the exception of LVTSS and VF sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period.

CANCELLED

OCT 01 2005  
 By *DKRS 18*  
 Public Service Commission  
 MISSOURI

Missouri Public  
 Service Commission  
*GR-02-356*  
 FILED NOV 09 2002

DATE OF ISSUE November 8, 2002 DATE EFFECTIVE December 9, 2002  
 Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

**CANCELLED**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

DEC 09 2002

Refer to Sheet No. 1  
Community, Town or City

Missouri Public

By *11/18/RS/18*  
Public Service Commission

**SCHEDULE OF RATES**

REC'D FEB 19 2002

**A. Current Purchased Gas Adjustments (Continued)**

Service Commission

4. The CPGA for firm sales, with the exception of LVTSS and VF sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period.

**B. Refunds**

At the time of the Company's November and March PGA filings, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last refund factor filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of the November or March PGA filing shall remain in effect for approximately twelve months until the Company's subsequent November or March PGA filing, respectively. The distribution of such refunds will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order:

1. The following refund factors will be applied as a credit to bills to the applicable customers:

Missouri Public

DATE OF ISSUE February 19, 2002  
Month Day Year

DATE EFFECTIVE March 22, 2002  
Month Day Year

FILED MAR 22 2002

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

02-387  
Service Commission

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

Missouri Public

SCHEDULE OF RATES

REC'D FEB 01 2002

A. Current Purchased Gas Adjustments (Continued)

Service Commission

4. The CPGA for firm sales, with the exception of LVTSS and VF sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period.

B. Refunds

At the time of each scheduled PGA filing described in Section E.1, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of a scheduled Winter or Summer PGA filing shall remain in effect until the Company makes a scheduled PGA filing one year after such Winter or Summer filing. The distribution of such refunds will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order:

1. The following refund factors will be applied as a credit to bills to the applicable customers:

CANCELLED

MAR 2 2 2002  
 10 AM RS 18  
 Missouri Service Commission  
 MISSOURI

DATE OF ISSUE January 31, 2002  
 Month Day Year

DATE EFFECTIVE March 4, 2002  
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

Missouri Public

FILED MAR 04 2002

Service Commission

**RECEIVED**

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

SEP 15 2000

**SCHEDULE OF RATES**

MISSOURI  
 Public Service Commission

**A. Current Purchased Gas Adjustments (Continued)**

4. The CPGA for firm sales, with the exception of LVTSS sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non-LVTSS customers, or the CPGA per therm described in paragraph 5 above for LVTSS customers, and (b) the total therms used in each billing period.

**B. Refunds**

At the time of each scheduled PGA filing described in Section E.1, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of a scheduled Winter or Summer PGA filing shall remain in effect until the Company makes a scheduled PGA filing one year after such Winter or Summer filing. The distribution of such refunds will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order:

1. The following refund factors will be applied as a credit to bills to the applicable customers:

DATE OF ISSUE September 14, 2000 DATE EFFECTIVE October 16, 2000  
Month Day Year Month Day Year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

CANCELLED

FILED

MAR 04 2002  
 Qh RS #18  
 Public Service Commission  
 MISSOURI

OCT 16 2000  
 MISSOURI  
 Public Service Commission

RECEIVED

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City JUL 23 1997

SCHEDULE OF RATES

MISSOURI

Public Service Commission

A. Current Purchased Gas Adjustments (Continued)

4. The CPGA for firm sales, with the exception of LVTSS sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS customers by facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non-LVTSS customers, or the CPGA per therm described in paragraph 5 above for LVTSS customers, and (b) the total therms used in each billing period.

B. Refunds

At the time of each scheduled PGA filing described in Section E.1, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last scheduled PGA filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of a scheduled Winter or Summer PGA filing shall remain in effect until the Company makes a scheduled PGA filing one year after such Winter or Summer filing. The distribution of such refunds will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order:

1. The following refund factors will be applied as a credit to bills to the applicable customers:

CANCELLED

OCT 16 2000

By Public Service Commission MISSOURI

RS 18

FILED

OCT 15 1997

MISSOURI

Public Service Commission

DATE OF ISSUE July 23, 1997

DATE EFFECTIVE October 15, 1997

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company  
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1  
For .....  
Community, Town or City

RECEIVED

SCHEDULE OF RATES ..... AUG 28 1996

A. Current Purchased Gas Adjustments (Continued)

MISSOURI  
Public Service Commission

5. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period.

7. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29 and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof.

B. Refunds

The Company shall refund, in entirety, any refunds which the Company receives from its suppliers, together with any interest included in such refunds, to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order:

1. The following refund factors will be applied as a credit to bills to the applicable customers over the succeeding 12 months by multiplying such factors by the total therms billed to each customer in each billing period.

FILED

OCT 1 1996  
96 - 193

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

CANCELLED

OCT 15 1997

Public Service Commission  
MISSOURI  
17th St. 18

**RECEIVED**

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

Aug 28 1996

SCHEDULE OF RATES

MISSOURI

PUBLIC SERVICE COMMISSION

A. Current Purchased Gas Adjustments (Continued)

5. The CPGA for firm sales and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 and (b) the total therms used in each billing period.

7. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29 and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section D hereof.

B. Refunds

The Company shall refund, in entirety, any refunds which the Company receives from its suppliers, together with any interest included in such refunds, to the Company's customers. Such refund distribution will commence within three months of receipt by Company of a refund which by itself, or in combination with prior refunds upon which distribution by the Company has not yet commenced, exceeds \$100,000, and will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order:

1. The following refund factors will be applied as a credit to bills to the applicable customers over the succeeding 12 months by multiplying such factors by the total therms billed to each customer in each billing period.

**CANCELLED**

**FILED**

OCT 1 1996

SEP 1 1996

96 - 193

BY *6th RS/18*  
Service Commission

MO. PUBLIC SERVICE COM

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE September 1, 1996  
month day year

ISSUED BY *K.J. Neises*  
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address



Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. 18  
Community, Town or City

**RECEIVED**

SCHEDULE OF RATES

OCT 1 1993

B. Refunds (Continued)

**MISSOURI  
Public Service Commission**

1. The following refund factors will be applied as a credit to bills to the applicable customers over the succeeding 12 months by multiplying such factors by the total therms billed to each customer in each billing period.

a. The refund factor for firm sales service shall be calculated by summing the gas supply demand, capacity reservation, commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.a, b., c., d. and e., respectively.

b. The refund factor for seasonal and interruptible sales service shall be calculated by summing the commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.c., d. and e., respectively.

c. The refund factor for firm transportation customers shall be calculated by summing the capacity reservation, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.b., d. and e. respectively.

d. The refund factor for basic transportation customers shall be calculated summing the take-or-pay and other non-commodity-related gas cost unit refunds per therm as determined in accordance with paragraph 2.d. and e. respectively.

2. Unit refund factors related to various gas cost components, rounded to the nearest .001¢ per therm, will be calculated in the following manner:

a. Gas Supply Demand. The amount of refund related to gas supply demand charges shall be divided by the amount of therms estimated to be sold on a firm basis in the succeeding 12 months.

b. Capacity Reservation. The amount of refund related to capacity reservation charges shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months.

**CANCELLED**  
SEP 1 1996  
BY 5th RS/B  
Public Service Commission

**FILED**  
NOV 1 1993

94-138  
**MO. PUBLIC SERVICE CO**

DATE OF ISSUE September 30, 1993  
month day year

DATE EFFECTIVE November 1, 1993  
month day year

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1  
For Community, Town & City

RECEIVED

SCHEDULE OF RATES JUL 11 1990

MISSOURI  
Public Service Commission

B. Refunds (Continued)

.001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit to the total therms billed to each customer in each billing period.

5. The amount of refund related to demand charges shall be allocated only to firm sales and firm transportation service. Such amount shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period.

6. The amount of refund related to take-or-pay charges applicable to the period June 1, 1988 through November 14, 1989 shall be allocated to firm sales, firm transportation volumes, and basic transportation volumes of customers who purchased gas on a firm basis during the aforementioned period. Such amount shall be divided by the amount of therms estimated to be sold and transported to the applicable customers in the succeeding 12 months. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period.

7. The amount of refund related to take-or-pay charges applicable to the period November 15, 1989 and after shall be allocated to all sales and transportation volumes. Such amount shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills to such customers over the succeeding 12 months by multiplying such unit refund credit by the total therms billed to each customer in each billing period.

8. The amount of refund related to commodity related charges shall be allocated only to firm sales and seasonal and interruptible sales based on the actual sales made by the Company with respect to each such sales classification during the past period to which the refunds are applicable.

The amount of commodity related refund applicable to firm sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis.

CANCELLED  
NOV 01 1993  
BY 4th R.S. 8/8  
Public Service Commission  
MISSOURI

FILED

DATE OF ISSUE July 11, 1990  
month day year

DATE EFFECTIVE August 1, 1990  
month day year

ISSUED BY D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address  
Public Service Commission

Laclede Gas Company ..... For .....  
 Name of Issuing Corporation or Municipality ..... Community, Town or City

Refer to Sheet No. 1

SCHEDULE OF RATES

RECEIVED

C. Deferred Purchased Gas Cost Accounts

NOV 20 1989

The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovered in excess of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs.

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.

a. For firm sales, total gas costs shall include (i) the actual monthly MRTC demand charges (ii), the actual expensed cost of propane peak shaving supplies used and (iii) the actual propane penalty costs incurred.

b. All other actual gas costs incurred will be allocated to firm sales and to sales classified as seasonal and interruptible based on the ratio of each classes' respective actual therm sales to total therm sales for the related revenue month.

2. The amounts of gas cost revenues recovered each month shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class, and shall also include the "Additional Transportation Charges" specified in the Company's Large Volume Transportation and Sales Service tariff. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Paragraph E) and the CPGA applicable to each sales class.

3. For each twelve-month period ending with the March revenue month, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the May revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

FILED  
 DEC 20 1989  
 90-105

Public Service Commission

CANCELLED

AUG 1 1990

BY 3rd R.S. #18

Public Service Commission

DATE OF ISSUE ..... December 15 1989 ..... DATE EFFECTIVE ..... December 20 1989 .....  
 month day year month day year

ISSUED BY R. C. Jaudes ..... 720 Olive Street, St. Louis, MO 63101  
 name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts

The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery in excess of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs.

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.

a. For firm sales, total gas costs shall include (i) the actual monthly MRTC demand charges (ii), the actual expensed cost of propane peak shaving supplies used and (iii) the actual propane penalty costs incurred.

b. All other actual gas costs incurred will be allocated to firm sales and to sales classified as seasonal and interruptible based on the ratio of each classes' respective actual therm sales to total therm sales for the related revenue month.

2. The amounts of gas cost revenues recovered each month shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Paragraph E) and the CPGA applicable to each sales class.

3. For each twelve-month period ending with the March revenue month, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the May revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

CANCELLED

DEC 20 1988

BY 2nd P.S.#18

DEC - 4 1984

84-161

Public Service Commission

DATE OF ISSUE ..November.. 19, 1984 .. month .. day .. DATE EFFECTIVE ..December.. 4, 1984 .. month .. day .. year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title address

Cancelling All Previous Schedules.

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For... Refer To Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE (continued)

2. The amount of refund applicable to seasonal and interruptible sales will be determined by computing the difference between cost of gas purchased for such sales at the supplier's wholesale rates in effect for the period covering the refund and at the finally determined wholesale rates for that period and allocating thereto that portion of the interest received by the Company applicable to such amount as any license, occupation or similar tax collected from customers applicable to such refund.
3. The amount of refund applicable to firm sales determined as in B-1 herein shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis. The resulting unit cost per therm to the nearest .001¢ will be applied as a credit to bills to such customers over the succeeding eleven months by multiplying such unit credit by the amount of therms billed each month. At the end of the eleven months the amount refunded the firm customers will be subtracted from the amount to be refunded. The remainder shall be divided by the amount of therms estimated to be sold to customers on a firm basis in the twelfth month succeeding the start of the refund distribution. The resulting unit cost per therm to the nearest .001¢ will be applied as a credit to bills to such customers during such twelfth month. Any amount by which the refund distribution is less than or more than the amount to be distributed will be added to or subtracted from the next succeeding refund distribution.
4. The amount of refund applicable to interruptible and seasonal sales determined as in B-2 herein shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on an interruptible and seasonal basis. The resulting unit cost per therm to the nearest .001¢ will be applied as a credit to bills to such customers over the succeeding eleven months by multiplying such unit credit by the amount of therms billed each month. At the end of the eleven months the amount refunded the interruptible and seasonal customers will be subtracted from the amount to be refunded. The remainder shall be

**CANCELLED**  
 DEC 4 1984  
 BY 1st RS 18  
 PUBLIC SERVICE COMMISSION  
 OF MISSOURI

(Continued)

78-38

DATE OF ISSUE December 17, 1980  
month day year

DATE EFFECTIVE December 23, 1980  
month day year

ISSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101  
name of officer title address

**P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 18-a  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18-a**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**A. Current Purchased Gas Adjustments(Continued)**

7. The following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months:

Firm Other Than LVTSS & VF	\$ .66189
Residential General	
Block 1	\$ .46092
Block 2	\$ .70503
Commercial and Industrial General Class I	
Block 1	\$ .42792
Block 2	\$ .70928
Commercial and Industrial General Class II	
Block 1	\$ .53892
Block 2	\$ .72442
Commercial and Industrial General Class III	
Block 1	\$ .46887
Block 2	\$ .75382

With the computation of each new Firm Other Than LVTSS & VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS & VF CPGA factor to the base rates of each of the other above categories.

DATE OF ISSUE	August 18, 2010	DATE EFFECTIVE	September 1, 2010
	Month Day Year		Month Day Year
ISSUED BY	K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101		
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18-a  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 18-a**

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

**SCHEDULE OF RATES**

A. Current Purchased Gas Adjustments(Continued)

7. The following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months:

Firm Other Than LVTSS & VF	\$ .85713
Residential General	
Block 1	\$ .65616
Block 2	\$ .90027
Commercial and Industrial General Class I	
Block 1	\$ .62316
Block 2	\$ .90452
Commercial and Industrial General Class II	
Block 1	\$ .73416
Block 2	\$ .91966
Commercial and Industrial General Class III	
Block 1	\$ .73616
Block 2	\$ .92709

With the computation of each new Firm Other Than LVTSS & VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS & VF CPGA factor to the base rates of each of the other above categories.

DATE OF ISSUE July 20, 2007  
 Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~  
 Month Day Year

August 1, 2007

ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address



**P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 18-a  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 18-a**

**Laclede Gas Company**  
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**  
 Community, Town or City

**SCHEDULE OF RATES**

**A. Current Purchased Gas Adjustments(Continued)**

7. Beginning with the effective date of the Company's first PGA filing subsequent to its scheduled November 2005 PGA change, the following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months:

Firm Other Than LVTSS & VF	\$ .76656
Residential General	
Block 1	\$ .55826
Block 2	\$ .93505
Commercial and Industrial General Class I	
Block 1	\$ .48008
Block 2	\$ .91349
Commercial and Industrial General Class II	
Block 1	\$ .62844
Block 2	\$ .91349
Commercial and Industrial General Class III	
Block 1	\$ .61840
Block 2	\$ .91349

With the computation of each new Firm Other Than LVTSS & VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS & VF CPGA factor to the base rates of each of the other above categories.

DATE OF ISSUE January 5, 2006  
 Month Day Year

DATE EFFECTIVE ~~January 20, 2006~~ January 11, 2006  
 Month Day Year

ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town of Missouri Public

SCHEDULE OF RATES

REC'D NOV 08 2002

Service Commission

A. Current Purchased Gas Adjustments(Continued)

7. Beginning with the effective date of the Company's non-gas rates approved by the Commission in Case No. GR-2002-356, the following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months:

Firm Other Than LVTSS & VF	\$ .44998
Residential General	
Block 1	\$ .25620
Block 2	\$ .60688
Commercial and Industrial General Class I	
Block 1	\$ .19987
Block 2	\$ .59262
Commercial and Industrial General Class II	
Block 1	\$ .30552
Block 2	\$ .59262
Commercial and Industrial General Class III	
Block 1	\$ .31405
Block 2	\$ .59262

With the computation of each new Firm Other Than LVTSS & VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS & VF CPGA factor to the base rates of each of the other above categories.

CANCELLED

JAN 11 2006  
 3<sup>rd</sup> RS 18-a  
 Public Service Commission  
 MISSOURI

Missouri Public  
 Service Commission  
 GR-02-356  
 FILED NOV 09 2002

DATE OF ISSUE November 8, 2002  
 Month Day Year

DATE EFFECTIVE December 9, 2002  
 Month Day Year

ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

RECEIVED

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

JUL 23 1997

SCHEDULE OF RATES

MISSOURI  
Public Service Commission

B. Refunds (Continued)

a. The refund factor for firm sales, including LVTSS, service shall be calculated by summing the gas supply demand, capacity reservation, commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.a, b., c., d. and e., respectively.

b. The refund factor for seasonal and interruptible sales service shall be calculated by summing the commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.c., d. and e, respectively.

c. The refund factor for firm transportation customers shall be calculated by summing the capacity reservation, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.b., d. and e. respectively.

d. The refund factor for basic transportation customers shall be calculated summing the take-or-pay and other non-commodity-related gas cost unit refunds per therm as determined in accordance with paragraph 2.d. and e. respectively.

2. Unit refund factors related to various gas cost components, rounded to the nearest .001¢ per therm, will be calculated in the following manner:

a. Gas Supply Demand. The amount of refund related to gas supply demand charges shall be divided by the amount of therms estimated to be sold on a firm basis in the succeeding 12 months.

b. Capacity Reservation. For refunds relating to periods prior to September 1, 1996, the amount of refund related to capacity reservation charges shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months. For refunds relating to periods after August 31, 1996, separate unit refund factors shall be calculated for firm sales and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b.

CANCELLED

DEC 09 2002

By *2nd RSI 8-a*  
Public Service Commission  
MISSOURI

FILED

OCT 15 1997

97-601  
MISSOURI

Public Service Commission

DATE OF ISSUE July 23, 1997

DATE EFFECTIVE October 15, 1997

ISSUED BY *K. J. Neises* Senior Vice President 720 Olive Street, St. Louis, MO 63101

CANCELLING All Previous Schedules.

RECEIVED

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City 1996

SCHEDULE OF RATES

MISSOURI

Public Service Commission

B. Refunds (Continued)

a. The refund factor for firm sales service shall be calculated by summing the gas supply demand, capacity reservation, commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.a, b., c., d. and e., respectively.

b. The refund factor for seasonal and interruptible sales service shall be calculated by summing the commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.c., d. and e, respectively.

c. The refund factor for firm transportation customers shall be calculated by summing the capacity reservation, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.b., d. and e. respectively.

d. The refund factor for basic transportation customers shall be calculated summing the take-or-pay and other non-commodity-related gas cost unit refunds per therm as determined in accordance with paragraph 2.d. and e. respectively.

2. Unit refund factors related to various gas cost components, rounded to the nearest .001¢ per therm, will be calculated in the following manner:

a. Gas Supply Demand. The amount of refund related to gas supply demand charges shall be divided by the amount of therms estimated to be sold on a firm basis in the succeeding 12 months.

b. Capacity Reservation. For refunds relating to periods prior to September 1, 1996, the amount of refund related to capacity reservation charges shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months. For refunds relating to periods after August 31, 1996, separate unit refund factors shall be calculated for sales and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b.

CANCELLED

OCT 15 1997

1-let RS 18-a  
Public Service Commission  
MISSOURI

FILED

SEP 1 1996  
96 - 193

MO. PUBLIC SERVICE COMM

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE September 1, 1996  
month day year

ISSUED BY K.G. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-b  
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-b

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

B. Refunds

Refunds received from suppliers shall remain a liability of the Company to be distributed to customers with interest in accordance with Section C.

DATE OF ISSUE August 31, 2005  
Month Day Year

DATE EFFECTIVE October 1, 2005  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

GR-2005-0284

**FILED**

**MO PSC**

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-b  
CANCELLING All Previous Schedules

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For \_\_\_\_\_ Refer to Sheet No. 1 Missouri Public  
Community, Town or City

SCHEDULE OF RATES

REC'D NOV 08 2002

B. Refunds

Service Commission

At the time of the Company's November and March PGA filings, the Company shall compute new refund distribution factors which shall be designed to refund to the Company's customers over a twelve-month period the entire amount of any refunds, including interest, which the Company received from its suppliers since the receipt of the latest refund covered by the last refund factor filing provided that the total amount of undistributed refunds equals or exceeds \$100,000. Such refund factors which shall commence with the effective date of the November or March PGA filing shall remain in effect for approximately twelve months until the Company's subsequent November or March PGA filing, respectively. The distribution of such refunds will be accomplished in the following manner unless otherwise prescribed by appropriate Commission Order:

1. The following refund factors will be applied as a credit to bills to the applicable customers:

CANCELLED

OCT 01 2005  
by LARS 18-b  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission  
GR-02-356  
FILED NOV 09 2002

DATE OF ISSUE November 8, 2002  
Month Day Year

DATE EFFECTIVE December 9, 2002  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 18-c  
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-c**

**Laclede Gas Company**  
Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**  
Community, Town or City

**SCHEDULE OF RATES**

**(RESERVED FOR FUTURE USE)**

**DATE OF ISSUE**

**August 31, 2005**

Month Day Year

**DATE EFFECTIVE**

**October 1, 2005**

Month Day Year

**ISSUED BY**

**K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101**

Name of Officer

Title

**GR-2005-0284**

Address

**FILED  
MO PSC**



P.S.C. MO. No. 5 Consolidated, Original Sheet No. 18-c  
 CANCELLING All Previous Schedules.

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For  
**CANCELLED**

Refer to Sheet No. 1  
 Community, Town or City **Missouri Public**

SCHEDULE OF RATES  
 OCT 17 2002

REC'D NOV 08 2002

B. Refunds (Continued)

By *GRS 18-c*  
**Public Service Commission**  
**MISSOURI**

Service Commission

a. The refund factor for firm sales, including LVTSS, service shall be calculated by summing the gas supply demand, capacity reservation, commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.a, b., c., d. and e., respectively.

b. The factor for seasonal and interruptible sales service shall be calculated by summing the commodity-related, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.c., d. and e, respectively.

c. The refund factor for firm transportation customers shall be calculated by summing the capacity reservation, take-or-pay and other non-commodity-related gas cost refunds per therm as determined in accordance with paragraphs 2.b., d. and e. respectively.

d. The refund factor for basic transportation customers shall be calculated summing the take-or-pay and other non-commodity-related gas cost unit refunds per therm as determined in accordance with paragraph 2.d. and e. respectively.

2. Unit refund factors related to various gas cost components, rounded to the nearest .001¢ per therm, will be calculated in the following manner:

a. Gas Supply Demand. The amount of refund related to gas supply demand charges shall be divided by the amount of therms estimated to be sold on a firm basis in the succeeding 12 months.

b. Capacity Reservation. For refunds relating to periods prior to September 1, 1996, the amount of refund related to capacity reservation charges shall be divided by the amount of therms estimated to be sold and transported on a firm basis in the succeeding 12 months. For refunds relating to periods after August 31, 1996, separate unit refund factors shall be calculated for firm sales and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b.

**Missouri Public**  
**Service Commission**  
*GR-02-356*  
**FILED NOV 09 2002**

DATE OF ISSUE November 8, 2002 DATE EFFECTIVE December 9, 2002  
 Month Day Year Month Day Year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 19  
CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 19

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

(RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005  
Month Day Year

DATE EFFECTIVE October 1, 2005  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

GR-2005-0284

**FILED**  
**MO PSC**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

RECEIVED

JUL 23 1997

B. Refunds (Continued)

c. Commodity-Related.

i. The amount of commodity related refund applicable to firm sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis.

ii. The amount of commodity related refund applicable to seasonal and interruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a seasonal and interruptible basis.

d. Take-Or-Pay.

i. The amount of refund related to take-or-pay charges applicable to the period June 1, 1988 through November 14, 1989, shall be divided by the amount of therms estimated to be sold and transported to firm sales, firm transportation and basic transportation customers who purchased gas on a firm basis during the aforementioned period.

ii. The amount of refund related to take-or-pay charges applicable to the period November 15, 1989 and after shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months.

e. Other Non-Commodity-Related Gas Costs. The amount of any refund related to other non-commodity-related gas costs shall be divided by the amount of therms estimated to be sold and transported, or sold in the succeeding 12 months, in conformance with the derivation of the charge set forth in Section A.2.e.

MISSOURI  
Public Service Commission

CANCELLED

OCT 01 2005

by *SM PS 19*  
Public Service Commission  
MISSOURI

FILED

OCT 15 1997  
97-401  
MISSOURI

Public Service Commission

DATE OF ISSUE July 23, 1997  
month day year

DATE EFFECTIVE October 15, 1997  
month day year

ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

RECEIVED

Name of Issuing Corporation or Municipality

For

Community, Town or City

SEP 10 1994

SCHEDULE OF RATES

B. Refunds (Continued)

MO. PUBLIC SERVICE COM. M.

c. Commodity-Related.

i. The amount of commodity related refund applicable to firm sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis.

ii. The amount of commodity related refund applicable to seasonal and interruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a seasonal and interruptible basis.

d. Take-Or-Pay.

i. The amount of refund related to take-or-pay charges applicable to the period June 1, 1988 through November 14, 1989, shall be divided by the amount of therms estimated to be sold and transported to firm sales, firm transportation and basic transportation customers who purchased gas on a firm basis during the aforementioned period.

ii. The amount of refund related to take-or-pay charges applicable to the period November 15, 1989 and after shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months.

e. Other Non-Commodity-Related Gas Costs. The amount of any refund related to other non-commodity-related gas costs shall be divided by the amount of therms estimated to be sold and transported, or sold in the succeeding 12 months, in conformance with the derivation of the charge set forth in Section A.2.e.

3. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distributed to each sales and/or transportation classification during such twelfth month by the amount of therms estimated to be sold and/or transported to each classification respectively. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to 1994

CANCELLED

OCT 15 1997

Public Service Commission MISSOURI

FILED

OCT - 3 1994  
94 - 32

DATE OF ISSUE September 16, 1994

DATE EFFECTIVE October 1, 1994

ISSUED BY Kenneth J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101

MISSOURI Public Service Commission

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town

RECEIVED

SCHEDULE OF RATES

OCT...1.1993

B. Refunds (Continued)

MISSOURI  
Public Service Commission

c. Commodity-Related.

i. The amount of commodity related refund applicable to firm sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a firm basis.

ii. The amount of commodity related refund applicable to seasonal and interruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding months to customers who purchase gas on a seasonal and interruptible basis.

d. Take-Or-Pay.

i. The amount of refund related to take-or-pay charges applicable to the period June 1, 1988 through November 15, 1989, shall be divided by the amount of therms estimated to be sold and transported to firm sales, firm transportation and basic transportation customers who purchased gas on a firm basis during the aforementioned period.

ii. The amount of refund related to take-or-pay charges applicable to the period November 15, 1989 and after shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months.

e. Other Non-Commodity-Related Gas Costs. The amount of any refund related to other non-commodity-related gas costs shall be divided by the amount of therms estimated to be sold (firm and seasonal and interruptible) and transported (firm and basic) in the succeeding 12 months.

3. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distributed to each sales and/or transportation classification during such twelfth month by the amount of therms estimated to be sold and transported to each classification respectively. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to

CANCELLED  
OCT 01 1994  
R.S.  
MISSOURI  
Public Service Commission

FILED

NOV 1 1993  
94 - 138

MO. PUBLIC SERVICE CC

DATE OF ISSUE September 30, 1993  
month day year

DATE EFFECTIVE November 1, 1993  
month day year

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company  
 Name of Issuing Corporation or Municipality  
 For ..... Refer to Sheet No. 1  
 Community, Town or City  
 RECEIVED  
 OCT 4 1991

..... SCHEDULE OF RATES ..... MISSOURI

B. Refunds (Continued)

Public Service Commission

The amount of commodity related refund applicable to seasonal and interruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a seasonal and interruptible basis.

9. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distributed to each sales and/or transportation classification during such twelfth month by the amount of therms estimated to be sold and/or transported to each classification respectively. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills during such twelfth month. Any amount by which the refund distribution is less or more than the amount initially determined to be refunded, will be added to or subtracted from the next succeeding refund distribution.

10. The Company will add interest monthly to the balances of refunds received from its suppliers remaining to be distributed to customers. The amount of interest to be added each month shall be computed at the refund interest rate described in paragraph B. 11 applied to the balance existing on the last day of each month. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall be included in determining the per therm credits to be applied to bills pursuant to Paragraphs 1 through 4 of this Section B, using the refund interest rate described in paragraph B. 11.

11. The refund interest rate shall be equal to the prime bank lending rate as published in The Wall Street Journal less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during such month. The refund interest rate to be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of the receipt of the supplier refund which results in the accumulation of over \$100,000 in new supplier refunds. At the conclusion of each refund distribution, the refund interest rate used in such distribution shall be reconciled with the actual average refund interest rate in effect for each month during the distribution period.

C. Deferred Purchased Gas Cost Accounts

The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery in

**CANCELLED**  
 NOV 01 1993  
 BY 5  
 Public Service Commission  
 MISSOURI  
 #19

DATE OF ISSUE October 4, 1991 DATE EFFECTIVE November 4, 1991  
 month day year month day year  
 ISSUED BY R. C. Jaudes, President, 720 Olive St., St. Louis, MO 63101  
 name of office title  
 NOV 4 1991  
 MO. PUBLIC SERVICE COMM.

Laclede Gas Company  
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1  
Community, Town or City

RECEIVED

SCHEDULE OF RATES

MISSOURI

Public Service Commission

B. Refunds (Continued)

The amount of commodity related refund applicable to seasonal and interruptible sales shall be divided by the amount of therms estimated to be sold in the succeeding 12 months to customers who purchase gas on a seasonal and interruptible basis.

9. The Company may adjust the aforesaid unit refund credit factors in the twelfth month by dividing the estimated refund balances yet to be distributed to each sales and/or transportation classification during such twelfth month by the amount of therms estimated to be sold and/or transported to each classification respectively. The resulting unit refund per therm, to the nearest .001¢, will be applied as a credit to bills during such twelfth month. Any amount by which the refund distribution is less or more than the amount initially determined to be refunded, will be added to or subtracted from the next succeeding refund distribution.

10. The Company will add interest monthly to the balances of refunds received from its supplier(s) remaining to be distributed to customers. The amount of interest to be added each month shall be computed at the rate of 9 percent per annum applied to such refund balance existing on the last date of each month. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall be included in determining the per therm credits to be applied pursuant to Paragraphs 1 through 4 of this Section B.

CANCELLED

C. Deferred Purchased Gas Cost Accounts

The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery in excess of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs.

NOV 4 1991  
BY H. R.S. # 19

Public Service Commission

MISSOURI

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.

a. For firm sales, total gas costs shall include (i) actual MRTC demand charges (ii), the actual expensed cost of propane peak shaving supplies used and (iii) the actual propane penalty costs incurred.

DATE OF ISSUE July 11, 1990  
month day year

DATE EFFECTIVE August 1, 1990  
month day year

FILED

ISSUED BY D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO  
name of officer title

AUG 1 1990  
90-120

Public Service Commission



**RECEIVED**

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

4. These ACA adjustment factors shall be rounded to the nearest .001¢ per therm and applied to billings commencing with the May revenue month to the applicable sales classes.

These "Actual Cost Adjustments" shall remain in effect until superceded by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.

D. Filing Requirements

At least ten days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

1. The computation of the revised purchased gas costs;
2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Purchased Gas Adjustment applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its natural gas supplier.

E. Standard Volumes, Basic Rates and Gas Costs

The following standard volumes, basic rates and gas costs shall be used for purposes of Paragraph A hereof:

AUG 1 1990	Seasonal and Interruptible Sales
BY 3rd R.S. #19	<u>Firm Sales</u>
Public Service Commission Missouri Fixed, test period volume of gas purchased at 1,000 BTU/cf	104,239,156.8 mcf
Purchased gas BTU/cf for computing GRI charge: 1,035	4,383,816.8 mcf

**FILED**

DEC - 4 1984

84-161

Public Service Commission

DATE OF ISSUE November 19, 1984  
month day year

DATE EFFECTIVE December 4, 1984  
month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101.  
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

SEP 29 1983

PURCHASED GAS ADJUSTMENT CLAUSE (continued)

MISSOURI

Public Service Commission

divided by the amount of therms estimated to be sold on an interruptible and seasonal basis in the twelfth month succeeding the start of the refund distribution and the resulting unit cost per therm to the nearest .001¢ will be applied as a credit to bills to such customers during such twelfth month. Any amount by which the refund distribution is less than or more than the amount to be distributed will be added to or subtracted from the next succeeding refund distribution.

5. The Company will add interest monthly to the balances of refunds received from its supplier(s) remaining to be distributed to customers. The amount of interest to be added each month shall be computed at the rate of 9 percent per annum applied to such refund balances existing on the last date of each month, commencing with the refund balances existing on the last day of October. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall be included in determining the per therm credits to be applied to bills pursuant to Paragraphs 1 through 4 of this Section B.

CANCELLED

DEC - 4 1984

JW RS 19

C. The charges which the Company makes for gas shall be subject to increases or decreases in the cost of gas having supplies and in the cost of natural gas supplies which have not been reflected in the adjustment for changes in the basic wholesale rates for natural gas as provided for under Paragraph A hereof. The adjustment provided for under this Paragraph C shall be made effective once each year, commencing with the billing month of May, and shall remain effective for twelve consecutive billing months ending with the next succeeding April. The amount of each such adjustment shall be based on applicable increases or decreases in gas costs experienced by the Company prior to the preceding April 1 and which shall have been recorded in a Deferred Purchased Gas Cost Account as hereinafter provided. The adjustment hereunder shall be referred to as the Deferred Purchased Gas Cost Adjustment and all increases or decreases in charges made by the Company pursuant to said adjustment shall also be recorded in the Deferred Purchased Gas Cost Account in order that resulting overall revenue changes can be balanced with previously experienced deferred costs. The amount of applicable increases or decreases in gas costs to be so deferred and the amount of the Deferred Purchased Gas Cost Adjustment shall be determined as follows:

(Continued)

OCT - 8 1983

83 - 233

DATE OF ISSUE September 29, 1983

DATE EFFECTIVE October 8, 1983

ISSUED BY R. E. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Cancelling All Previous Schedules.

Laclede Gas Company..... For.... Refer To Sheet No. 1.....  
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE (continued)

divided by the amount of therms estimated to be sold to customers on an interruptible and seasonal basis in the twelfth month succeeding the start of the refund distribution and the resulting unit cost per therm to the nearest .001¢ will be applied as a credit to bills to such customers during such twelfth month. Any amount by which the refund distribution is less than or more than the amount to be distributed will be added to or subtracted from the next succeeding refund distribution.

C. The charges which the Company makes for gas shall also be subject to increases or decreases in the cost of propane peak shaving supplies and in the cost of natural gas supplies which have not been reflected in the adjustment for changes in the basic wholesale rates for natural gas as provided for under Paragraph A hereof. The adjustment provided for under this Paragraph C shall be made effective once each year, commencing with the billing month of May, and shall remain effective for twelve consecutive billing months ending with the next succeeding April. The amount of each such adjustment shall be based on applicable increases or decreases in gas costs experienced by the Company prior to the preceding April 1 and which shall have been recorded in a Deferred Purchased Gas Cost Account as hereinafter provided. The adjustment hereunder shall be referred to as the Deferred Purchased Gas Cost Adjustment and all increases or decreases in charges made by the Company pursuant to said adjustment shall also be recorded in the Deferred Purchased Gas Cost Account in order that resulting overall revenue changes can be balanced with previously experienced deferred costs. The amount of applicable increases or decreases in gas costs to be so deferred and the amount of the Deferred Purchased Gas Cost Adjustment shall be determined as follows:

1. Deferred Purchased Gas Cost Account

The Company shall maintain a Deferred Purchased Gas Cost Account and shall record herein applicable gas cost increases or decreases as hereinafter set out and the amounts of increased or decreased charges resulting from the

(Continued)

**CANCELLED**  
OCT - 8 1983  
BY 1st B.S. # 19  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

78-38

DATE OF ISSUE December 17, 1980.....  
month day year

DATE EFFECTIVE December 23, 1980.....  
month day year

ISSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101  
name of officer title address

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 20  
CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 20

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts

The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery, in excess of actual purchased gas costs, including refunds from suppliers, and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs, including refunds from suppliers.

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

GR-2005-0284

**FILED**

**MO PSC**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. ....  
Community, Town or City

**RECEIVED**

SCHEDULE OF RATES

JUL 23 1997

B. Refunds (Continued)

MISSOURI  
Public Service Commission

3. The Company will add interest monthly to the balances of refunds received from its suppliers remaining to be distributed to customers. The amount of interest to be added each month shall be computed at the refund interest rate described in paragraph B.4. applied to such refund balance existing on the last day of each month. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall be included in determining the per therm credits to be applied to bills pursuant to Paragraphs 2.a. through 2.e. of this Section B, using the refund interest rate described in paragraph B.4.

4. The refund interest rate shall be equal to the prime bank lending rate as published in The Wall Street Journal less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during such month. The refund interest rate to be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of the receipt of the supplier refund which results in the accumulation of over \$100,000 in new supplier refunds. At the conclusion of each refund distribution, the refund interest rate used in such distribution shall be reconciled with the actual average refund interest rate in effect for each month during the distribution period.

C. Deferred Purchased Gas Cost Accounts

The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery in excess of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs.

CANCELLED

OCT 01 2005  
MRS 20  
Public Service Commission  
MISSOURI

FILED

OCT 15 1997  
97-401  
MISSOURI  
Public Service Commission

DATE OF ISSUE July 23, 1997  
month day year

DATE EFFECTIVE October 15, 1997  
month day year

ISSUED BY K. J. Neises Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1  
For Community, Town or City

RECEIVED

SCHEDULE OF RATES

OCT. 1 1993

MISSOURI  
Public Service Commission

B. Refunds (Continued)

bills during such twelfth month. Any amount by which the refund distribution is less or more than the amount initially determined to be refunded, will be added to or subtracted from the next succeeding refund distribution.

4. The Company will add interest monthly to the balances of refunds received from its suppliers remaining to be distributed to customers. The amount of interest to be added each month shall be computed at the refund interest rate described in paragraph B.5. applied to such refund balance existing on the last day of each month. For each twelve-month refund distribution period, an estimate of the interest to be so added by the Company shall be included in determining the per therm credits to be applied to bills pursuant to Paragraphs 2.a. through 2.e. of this Section B, using the refund interest rate described in paragraph B.5.

5. The refund interest rate shall be equal to the prime bank lending rate as published in The Wall Street Journal less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during such month. The refund interest rate to be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of the receipt of the supplier refund which results in the accumulation of over \$100,000 in new supplier refunds. At the conclusion of each refund distribution, the refund interest rate used in such distribution shall be reconciled with the actual average refund interest rate in effect for each month during the distribution period.

C. Deferred Purchased Gas Cost Accounts

The Company shall maintain Deferred Purchased Gas Cost Account(s) which shall be credited by the amount of any gas cost revenue recovery in excess of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs.

FILED

NOV 1 1993  
94 - 138

MO. PUBLIC SERVICE CC

DATE OF ISSUE September 30, 1993

DATE EFFECTIVE November 1, 1993

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101

CANCELLED

OCT 15 1997  
16 at 8520  
Public Service Commission  
MISSOURI

Laclede Gas Company

For RECEIVED Refer to Sheet No. 20  
 Name of Issuing Corporation or Municipality Community, Town or City

OCT 4 1991

..... SCHEDULE OF RATES .....

C. Deferred Purchased Gas Cost Accounts (Continued) MISSOURI  
 Public Service Commission

excess of actual purchased gas costs and debited by the amount of any gas cost revenue recovery which is less than said actual purchased gas costs.

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.

a. For firm sales, total gas costs shall include (i) actual MRTC demand charges (ii), the actual expensed cost of propane shaving supplies used and (iii) the actual propane penalty costs incurred.

b. All other actual gas costs incurred will be allocated to firm sales and to sales classified as seasonal and interruptible based on the ratio of each classes' respective actual therm sales to the therm sales for the related revenue month.

2. The amounts of gas cost revenues recovered each month shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class, and shall also include the "Additional Transportation Charges" specified in the Company's Large Volume Transportation and Sales Service tariff. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Paragraph E) and the CPGA applicable to each sales class.

3. For the April 1990 through September 1990 period, the differences of the comparisons described above including any balance or credit remaining from the Actual Cost Adjustment distribution which commenced in May 1990 shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November 1990 revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Such ACA factors are required in order to make the transition to the twelve month ending September deferral period pursuant to the Stipulation and Agreement in Case. No. GR-90-120.

**CANCELLED**  
 NOV 01 1993  
 BY 5763 S#20  
 Public Service Commission  
 MISSOURI

**FILED**

DATE OF ISSUE October 4, 1991  
 month day year

DATE EFFECTIVE November 4, 1991  
 month day year

ISSUED BY R. C. Jaudes  
 name of officer title address  
R. C. Jaudes, President, 720 Olive St., St. Louis, MO 63101  
 address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1  
For Community, Town or City

SCHEDULE OF RATES

RECEIVED  
JUL 11 1990

C. Deferred Purchased Gas Cost Accounts (Continued)

MISSOURI  
Public Service Commission

b. All other actual gas costs incurred will be allocated to firm sales and to sales classified as seasonal and interruptible based on the ratio of each classes' respective actual therm sales to total therm sales for the related revenue month.

2. The amounts of gas cost revenues recovered each month shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class, and shall also include the "Additional Transportation Charges" specified in the Company's Large Volume Transportation and Sales Service tariff. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Paragraph E) and the CPGA applicable to each sales class.

3. For the April 1990 through September 1990 period, the differences of the comparisons described above including any balance or credit remaining from the Actual Cost Adjustment distribution which commenced in May 1990 shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November 1990 revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Such ACA factors are required in order to make the transition to the twelve month ending September deferral period pursuant to the Stipulation and Agreement in Case No. GR-90-120.

4. Beginning with the twelve months ended September 1991, and for each succeeding twelve-month period ending with the September revenue month, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

CANCELLED  
1991  
EX 4 R.S. 22  
MISSOURI

FILED

DATE OF ISSUE July 11, 1990  
month day year

DATE EFFECTIVE August 1, 1990 - 12-0  
month day year

ISSUED BY *D. L. Godiner*  
D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Public Service Commission



**RECEIVED**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. \_\_\_\_\_  
Community, Town or City

SCHEDULE OF RATES

NOV 2 1984

MISSOURI  
Public Service Commission

E. Standard Volumes, Basic Rates and Gas Costs (Continued)

Basic wholesale rates in effect September 1, 1984

Rate Schedule CD-1

D-1 Demand: \$7.358 per Mcf of Contract Demand  
 D-2 Demand: \$ .1376 per Mcf of Rate Design Sales  
 Commodity: \$3.3181 per Mcf of Gas Purchased @1,000 BTU/cf  
 GRI Surcharge: \$ .0125 per MCF of Gas @1,035 BTU/cf

**CANCELLED**

AUG 1 1990

BY 3rd R.S. #20

Public Service Commission  
MISSOURI

Base Gas Cost

	<u>Firm Sales</u>	<u>Seasonal and Interruptible Sales</u>
D-1 Demand Cost (7,301,760 Mcf)	\$ 53,726,350	\$ --
D-2 Demand Cost (100,393,120 Mcf)	13,814,093	--
Commodity Cost	345,875,946	14,545,943
GRI Surcharge Cost	<u>1,258,927</u>	<u>52,945</u>
Base Wholesale Gas Cost Level	<u>\$414,675,316</u>	<u>\$14,598,888</u>
Fixed Test Period Sales in Therms	<u>1,015,455,605</u>	<u>42,705,407</u>
BASE UNIT COST OF GAS	\$ .40836/th	\$ .34185/th

FILED

DEC -4 1984

84-161

Public Service Commission

DATE OF ISSUE November 19, 1984  
month day year

DATE EFFECTIVE December 4, 1984  
month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE (continued) SEP 29 1983

1. Deferred Purchased Gas Cost Account

The Company shall maintain a Deferred Purchased Gas Cost Account and shall record herein applicable gas cost increases or decreases as hereinafter set out and the amounts of increased or decreased charges resulting from the Deferred Purchased Gas Cost Adjustment. Appropriate sub-accounts to the Deferred Purchased Gas Cost Account shall be maintained to separately record said changes in cost which are applicable to firm sales (including unmetered gas light rate sales) and as are applicable to seasonal and interruptible sales

MISSOURI

Public Service Commission

CANCELLED

DEC - 4 1984

BY *Jud RS 20* PUBLIC SERVICE COMMISSION OF MISSOURI

2. Deferred Propane Peak Shaving Costs

The amount of propane cost increases or decreases hereunder shall be the cost increase or decrease determined by pricing the volumes of propane peak shaving utilized (i) at the basic wholesale charges in effect during the winter period November 1, 1971, through March 31, 1972, and (ii) at the wholesale charges in current effect and experienced by the Company; provided however, the basic volumetric charge for propane pursuant to (i) above shall not be less than the wholesale natural gas commodity rate upon which the effective adjustment pursuant to Paragraph A hereof has been predicated. The amount of propane cost increases or decreases so determined shall be recorded in the Deferred Purchased Gas Cost Account as applicable to customers who purchase gas on a firm basis.

3. Deferred Natural Gas Costs

The amount of increased or decreased natural gas costs to be deferred hereunder shall be measured from the wholesale natural gas rates upon which the effective adjustment pursuant to Paragraph A hereof has been predicated (hereinafter referred to as the "effective Paragraph A wholesale charges") and shall be determined as follows:

- a) Whenever the Paragraph A wholesale charges differ from the wholesale demand and commodity rates subsequently filed by the Company's natural gas supplier and permitted to become retroactively effective by the FERC, there will occur an occasion for a charge or credit to the Deferred Purchased Gas Cost Account. The amount of cost to be deferred for this cause shall be the cost increase or decrease determined by pricing the volume of gas purchased

(Continued).

OCT - 8 1983

83 - 233

DATE OF ISSUE... September 29, 1983

DATE EFFECTIVE... October 8, 1983

ISSUED BY R. J. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Cancelling All Previous Schedules.

Laclede Gas Company For... Refer To Sheet No. 1  
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE (continued)

Deferred Purchased Gas Cost Adjustment. Appropriate sub-accounts to the Deferred Purchased Gas Cost Account shall be maintained to separately record said changes in cost and charges as are applicable to firm sales (including unmetered gas light rate sales) and as are applicable to seasonal and interruptible sales.

2. Deferred Propane Peak Shaving Costs

The amount of propane cost increases or decreases to be deferred hereunder shall be the cost increase or decrease determined by pricing the volumes of propane peak shaving utilized (i) at the basic wholesale charges in effect during the winter period November 1, 1971, through March 31, 1972, and (ii) at the wholesale charges in current effect and experienced by the Company; provided however, the basic volumetric charge for propane pursuant to (i) above shall not be less than the wholesale natural gas commodity rate upon which the effective adjustment pursuant to Paragraph A hereof has been predicated. The amount of propane cost increases or decreases so determined shall be recorded in the Deferred Purchased Gas Cost Account as applicable to customers who purchase gas on a firm basis.

3. Deferred Natural Gas Costs

The amount of increased or decreased natural gas costs to be deferred hereunder shall be measured from the wholesale natural gas rates upon which the effective adjustment pursuant to Paragraph A hereof has been predicated (hereinafter referred to as the "effective Paragraph A wholesale charges") and shall be determined as follows:

- a) Whenever the Paragraph A wholesale charges differ from the wholesale demand and commodity rates subsequently filed by the Company's natural gas supplier and permitted to become retroactively effective by the FERC, there will occur an occasion for a charge or credit to the Deferred Purchased Gas Cost Account. The amount of cost to be deferred for this cause shall be the cost increase or decrease determined by pricing the volume of gas purchased.

(Continued)

CANCELLED  
OCT - 8 1983  
BY 1st R.S. # 20  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

78-38

DATE OF ISSUE... December 17, 1980  
month day year

DATE EFFECTIVE... December 23, 1980  
month day year

ISSUED BY... R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101  
name of officer title address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS and VF, LVTSS, VF and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, for each revenue month to the gas cost revenues recovered for such revenue month. The actual cost of gas shall be reduced for any refunds received from the Company's suppliers in connection with gas supply, transportation and storage services. Such refunds shall remain a liability of the Company to be distributed to customers with interest.

2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS and VF customers.

3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery component shall be equal to the CPGA applicable to such sales class.

4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.

DATE OF ISSUE August 31, 2005  
Month Day Year

DATE EFFECTIVE October 1, 2005  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

GR-2005-0284

**FILED**  
**NO POC**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

Missouri Public  
REC'D FEB 01 2002

C. Deferred Purchased Gas Cost Accounts (Continued)

Service Commission

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS and VF, LVTSS, VF and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.

2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS and VF customers.

3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery component shall be equal to the CPGA applicable to such sales class.

4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.

CANCELLED

OCT 01 2005  
By *[Signature]*  
Public Service Commission  
MISSOURI

Missouri Public

FILED MAR 04 2002

Service Commission

DATE OF ISSUE January 31, 2002  
Month Day Year

DATE EFFECTIVE March 4, 2002  
Month Day Year

ISSUED BY *[Signature]*  
K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

Missouri Public

SCHEDULE OF RATES

REC'D NOV 21 2001

C. Deferred Purchased Gas Cost Accounts (Continued)

Service Commission

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS, LVTSS and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.
2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS customers.
3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery component shall be equal to the CPGA applicable to such sales class.
4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.

CANCELLED

MAR 04 2002  
11th RS#26  
Public Service Commission  
MISSOURI

DATE OF ISSUE November 21, 2001  
Month Day Year

DATE EFFECTIVE ~~November 21, 2001~~  
Month Day Year

ISSUED BY *R. L. Sherwin*  
R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

Missouri Public

FILED DEC 01 2001

01-629  
Service Commission

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

Missouri Public  
Service Commission

REC'D DEC 22 1999

C. Deferred Purchased Gas Cost Accounts (Continued)

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS, LVTSS and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.
2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS customers.
3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery component shall be equal to the CPGA applicable to such sales class.
4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.
5. The Deferred Purchased Gas Cost Account shall be credited for those revenues received by the Company for the release of pipeline transmission or leased storage capacity to another party other than those revenues which are retained by the Company as described in Section D.1.a. below. Such revenues will be allocated to firm sales, including LVTSS, and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b.

CANCELLED

Missouri Public  
Service Commission

99-315

FILED DEC 27 1999

DEC 01 2001

By *10/24/RS/21*  
Public Service Commission  
MISSOURI

DATE OF ISSUE December 21, 1999 DATE EFFECTIVE ~~December 21, 1999~~  
Month Day Year Month Day Year  
ISSUED BY *R.L. Sherwin* Assistant Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address  
DEC 27 1999

Laclede Gas Company  
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1  
For .....  
Community, Town or City

RECEIVED

SCHEDULE OF RATES

JUL 23 1997

C. Deferred Purchased Gas Cost Accounts (Continued)

MISSOURI  
Public Service Commission

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS, LTSS and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.

2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS customers.

3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Section F) and the CPGA applicable to each sales class.

4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.

5. The Deferred Purchased Gas Cost Account shall be credited for those revenues received by the Company for the release of pipeline transmission or leased storage capacity to another party other than those revenues which are retained by the Company as described in Section D.1.a. below. Such revenues will be allocated to firm sales, including LVTSS, and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b.

CANCELLED

FILED

DEC 27 1999  
GHS #21

OCT 15 1997  
97-601

DATE OF ISSUE July 23, 1997  
month day

By Public Service Commission  
MISSOURI

EFFECTIVE ..... Missouri Public Service Commission

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer address



RECEIVED

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

AUG 28 1996

SCHEDULE OF RATES

MISSOURI

C. Deferred Purchased Gas Cost Accounts

Public Service Commission

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.

Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers.

3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Section F) and the CPGA applicable to each sales class.

4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.

5. The Deferred Purchased Gas Cost Account shall be credited for those revenues received by the Company for the release of pipeline transmission or leased storage capacity to another party other than those revenues which are retained by the Company as described in Section D.1.a. below. Such revenues will be allocated to firm sales and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b.

CANCELLED

OCT 15 1997

18 to P.S.C. Service Commission MISSOURI

FILED

OCT 1 1996

96 - 193

PUBLIC SERVICE COM.

DATE OF ISSUE August 28, 1996

DATE EFFECTIVE October 1, 1996

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 28 1996

C. Deferred Purchased Gas Cost Accounts (Continued)

MISSOURI Public Service Commission

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.

2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers.

3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Section E) and the CPGA applicable to each sales class.

4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.

5. The Deferred Purchased Gas Cost Account shall also be credited for any revenues received by the Company for the release of pipeline transmission or leased storage capacity to another party. Such revenues will be allocated to firm sales and transportation customers.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the applicable

FILED

SEP 1 1996 96 - 193

MO. PUBLIC SERVICE COMMISSION

CANCELLED

OCT 1 1996

PAZ R S 21  
Public Service Commission

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE September 1, 1996  
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. ....  
Community, Town or City

**RECEIVED**

SCHEDULE OF RATES

OCT 1 1993

C. Deferred Purchased Gas Cost Accounts (Continued)

**MISSOURI**  
**Public Service Commission**

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm, and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.

2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification in each revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers.

3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery components shall be the sum of the base unit cost of gas for each sales class (as set forth in Section E) and the CPGA applicable to each sales class.

4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.

The Deferred Purchased Gas Cost Account shall also be credited for revenues received by the Company for the release of pipeline transmission or leased storage capacity to another party. Such revenues shall be allocated to firm sales and transportation customers.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the applicable

CANCELLED

SEP 1 1996  
BY *E. H. R. S. 21*  
Public Service Commission  
Missouri

**FILED**

NOV 1 1993  
94 - 138  
MO. PUBLIC SERVICE CC

DATE OF ISSUE September 30, 1993  
month day year

DATE EFFECTIVE November 1, 1993  
month day year

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

For Community, Town or City

SCHEDULE OF RATES

RECEIVED

OCT 4 1991

C. Deferred Purchased Gas Cost Accounts (Continued)

MISSOURI  
Public Service Commission

4. Beginning with the twelve months ended September 1991, and for each succeeding twelve-month period ending with the September revenue month, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the estimated sales volumes during the subsequent twelve-month period beginning with the November revenue month for each of the respective sales classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

5. These ACA adjustment factors shall be rounded to the nearest .001¢ per therm and applied to billings commencing with the November revenue month to the applicable sales classes.

These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.

D. Filing Requirements

At least ten days before applying any Purchased Gas Adjustment to the Company shall file with the Commission an Adjustment Rate Schedule showing:

1. The computation of the revised CPGA, refund, or ACA factor;
2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its natural gas supplier.

CANCELLED

NOV 07 1993  
5th R.S. # 21  
BY Public Service Commission  
MISSOURI

FILED

DATE OF ISSUE October 4, 1991  
month day year

DATE EFFECTIVE November 4, 1991  
month day year

ISSUED BY R. C. Jaudes, President, 720 Olive St., St. Louis, MO 63102 COMM.  
name of officer address

Laclede Gas Company ..... For Refer to Sheet No. 1  
Name of Issuing Corporation or Municipality ..... Community, Town or City

RECEIVED

..... SCHEDULE OF RATES ..... JUL 11 1990

**MISSOURI  
Public Service Commission**

C. Deferred Purchased Gas Cost Accounts (Continued)

5. These ACA adjustment factors shall be rounded to the nearest .001¢ per therm and applied to billings commencing with the November revenue month to the applicable sales classes.

These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.

D. Filing Requirements

At least ten days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

1. The computation of the revised CPGA, refund, or ACA factor;
2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its natural gas supplier.

**CANCELLED**  
NOV 4 1991  
BY *H.R.S.* #21  
Public Service Commission  
**MISSOURI**  
**FILED**  
AUG 1 1990  
90 - 120  
Public Service Commission

DATE OF ISSUE July 11, 1990 ..... DATE EFFECTIVE August 1, 1990 .....  
month day year month day year  
*D. L. Godiner*  
ISSUED BY D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City ST. LOUIS

SCHEDULE OF RATES

NOV 20 1984  
MISSOURI  
Public Service Commission

(This space reserved for future use)

**CANCELLED**  
AUG 1 1990  
BY 3rd R.S. #21  
Public Service Commission  
MISSOURI

FILED  
DEC -4 1984  
84-161  
Public Service Commission

DATE OF ISSUE November 19, 1984  
month day year

DATE EFFECTIVE December 4, 1984  
month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

SEP 20 1983

PURCHASED GAS ADJUSTMENT CLAUSE (continued) MISSOURI

Public Service Commission

by the Company during the period of said difference in rates, less its net injections into storage, (i) at said effective Paragraph A wholesale charges, and (ii) at the actual wholesale rates paid by the Company. The amount of natural gas cost increases or decreases so determined shall be recorded in the Deferred Purchased Gas Cost Account and shall be classified as applicable to firm customers and as applicable to seasonal and interruptible customers pursuant to the procedures set out under Paragraph A(1) hereof.

CANCELLED

DEC - 4 1984

b) Certain other specific increases or decreases in the cost of natural gas supplies shall also be deferred hereunder. Specifically, any decrease in charges by the Company's pipeline supplier pursuant to demand charge adjustment provisions of its tariff (DCA's) shall be credited to the Deferred Purchased Gas Cost Account as applicable to firm customers. Further, increases or decreases in wholesale natural gas costs, which are incurred pursuant to a separate wholesale volumetric or commodity rate for winter service, storage service, interruptible service or overrun deliveries, shall be deferred hereunder and the amount of such increases or decreases to be deferred shall be determined by pricing the daily volumes of gas purchased by the Company pursuant to such separate volumetric rate (i) at the commodity component of the effective Paragraph A wholesale charges, and (ii) at the actual wholesale commodity rate paid for the service by the Company. The amount of natural gas cost increases or decreases so determined shall be recorded in Deferred Purchased Gas Cost Account and allocated to firm customers and to seasonal and interruptible customers based on the respective ratio of such sales to total sendout for the days such gas cost increases or decreases are incurred; provided, however, that any such gas cost increase which is incurred for the sole purpose of reducing interruptible customer curtailment shall be applicable only to interruptible and seasonal customers.

by Public Service Commission

c) In the event that the increase or decrease in revenues resulting from changes in the Purchased Gas Adjustment determined pursuant to Paragraph A differs from the actual increase or decrease in related gas costs experienced by the Company in any business month--as measured from the basic natural gas wholesale rates set

Public Service Commission

(Continued)

DATE OF ISSUE September 29, 1983  
month day year

DATE EFFECTIVE October 8, 1983  
month day year

ISSUED BY R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Cancelling All Previous Schedules.

Laclede Gas Company For. Refer To Sheet No. 1  
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE (continued)

by the Company during the period of said difference in rates, less its net injections into storage, (i) at said effective Paragraph A wholesale charges, and (ii) at the actual wholesale rates paid by the Company. The amount of natural gas cost increases or decreases so determined shall be recorded in the Deferred Purchased Gas Cost Account and shall be classified as applicable to firm customers and as applicable to seasonal and interruptible customers pursuant to the procedures set out under Paragraph A(1) hereof.

CANCELLED

- b) Certain other specific increases or decreases in the cost of natural gas supplies shall also be deferred hereunder. Specifically, any decrease in charges by the Company's pipeline supplier pursuant to demand charge adjustment provisions of its tariff (DCA's) shall be credited to the Deferred Purchased Gas Cost Account as applicable to firm customers. Further, increases or decreases in wholesale natural gas costs, which are incurred pursuant to a separate wholesale volumetric or commodity rate for winter service; storage service, interruptible service or overrun deliveries, shall be deferred hereunder and the amount of such increases or decreases to be deferred shall be determined by pricing the daily volumes of gas purchased by the Company pursuant to such separate volumetric rate (i) at the commodity component of the effective Paragraph A wholesale charges, and (ii) at the actual wholesale commodity rate paid for the service by the Company. The amount of natural gas cost increases or decreases so determined shall be recorded in Deferred Purchased Gas Cost Account and allocated to firm customers and to seasonal and interruptible customers based on the respective ratio of such sales to total sendout for the days such gas cost increases or decreases are incurred; provided, however, that any such gas cost increase which is incurred for the sole purpose of reducing interruptible customer curtailment shall be applicable only to interruptible and seasonal customers.

OCT - 8 1983

BY 1st R.S.#21  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

- c) In the event that the increase or decrease in revenues resulting from changes in the Purchased Gas Adjustment determined pursuant to Paragraph A hereof differs from

(Continued)

78-28

DATE OF ISSUE December 17, 1980  
month day year

DATE EFFECTIVE December 23, 1980  
month day year

ISSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101  
name of officer title address



**P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 22  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 22**

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

**SCHEDULE OF RATES**

**C. Deferred Purchased Gas Cost Accounts (Continued)**

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period. In addition, an allocation of monthly line of credit fees shall also be charged to the deferred purchased gas cost accounts and shall represent the difference between total line of credit fees (after allocation of holding company fees to affiliates) and the amount allocated to Construction Work in Progress ("CWIP"). The amount allocated to CWIP shall be based on the ratio of the CWIP balances each month to the total balances of CWIP, Propane and Natural Gas Inventories, and net PGA balances (to the extent such net PGA balances are positive).

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Beginning with the Company's ACA factors that become effective in November 2007, the Company shall include in the derivation of those factors that apply to firm sales and firm transportation customers a one-time credit of the amounts owed to customers through September 30, 2007 pursuant to the sharing mechanism set forth in paragraph 11 of the Stipulation and Agreement in Case No. GR-2005-0284, which amounts are recorded in a separate Deferred Purchased Gas Cost account.

DATE OF ISSUE	August 18, 2010	DATE EFFECTIVE	September 1, 2010
	Month Day Year		Month Day Year

ISSUED BY	K. J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

**SCHEDULE OF RATES**

**C. Deferred Purchased Gas Cost Accounts (Continued)**

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Beginning with the Company's ACA factors that become effective in November 2007, the Company shall include in the derivation of those factors that apply to firm sales and firm transportation customers a one-time credit of the amounts owed to customers through September 30, 2007 pursuant to the sharing mechanism set forth in paragraph 11 of the Stipulation and Agreement in Case No. GR-2005-0284, which amounts are recorded in a separate Deferred Purchased Gas Cost account.

DATE OF ISSUE July 20, 2007 DATE EFFECTIVE ~~August 20, 2007~~ August 1, 2007  
 Month Day Year Month Day Year  
 ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

DATE OF ISSUE August 31, 2005  
 Month Day Year

DATE EFFECTIVE October 1, 2005  
 Month Day Year

ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

GR-2005-0284

**FILED**  
**MO PSC**

**CANCELLED**

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or City

OCT 01 2003

144P522

Missouri Public

By SCHEDULE COMMISSION  
PUBLIC SERVICE COMMISSION  
MISSOURI

REC'D SEP 30 2003

C. Deferred Purchased Gas Cost Accounts (Continued)

Service Commission

5. Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries, which such excesses or deficiencies shall comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or deficiencies to be included in the DCCB, which shall be computed separately for each of the Company's sales classifications, with the exception of those customers billed under the LVTSS and VF rate schedules, shall be the product of: (a) the difference between the Company's actual annualized unit cost of gas, net of storage injections and withdrawals, and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, and (b) the volumes of gas sold during such month. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus one percentage point, shall be credited to applicable sales customers for any excess recoveries of gas costs or credited to the Company for any deficient recoveries of gas costs only when and to the extent that the DCCB exceeds five percent of the Company's average annual level of gas costs for the then three most recent ACA periods.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's Winter PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled Winter PGA filing, with two exceptions. First, the LVTSS sales ACA factor that became effective November 19, 2001 shall be terminated on the effective date of One Hundred and Ninetieth Revised Sheet No. 29. Second, the ACA factor applicable to sales made to VF customers effective November 26, 2002 shall be terminated effective March 1, 2003. Effective with the Company's November 2003 PGA rates, separate ACA factors shall be established for the LVTSS and VF rate schedules, and any deferred gas costs which cause the VF ACA factor to be greater than a \$.05 per therm charge or credit shall be deferred for recovery until the subsequent ACA recovery period. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

DATE OF ISSUE September 29, 2003  
Month Day Year

DATE EFFECTIVE October 31, 2003  
Month Day Year

ISSUED BY

R. L. Sherwin

R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Missouri Public  
Service Commission  
GR-82-1103  
FILED OCT 31 2003

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City Missouri Public Service Commission

SCHEDULE OF RATES

RECD JAN 24 2003

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries, which such excesses or deficiencies shall comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or deficiencies to be included in the DCCB, which shall be computed separately for each of the Company's sales classifications, shall be the product of: (a) the difference between the Company's actual annualized unit cost of gas, net of storage injections and withdrawals, and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, and (b) the volumes of gas sold during such month. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus one percentage point, shall be credited to sales customers for any excess recoveries of gas costs or credited to the Company for any deficient recoveries of gas costs only when and to the extent that the DCCB exceeds five percent of the Company's average annual level of gas costs for the then three most recent ACA periods.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's Winter PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled Winter PGA filing, with two exceptions. First, the LVTSS sales ACA factor that became effective November 19, 2001 shall be terminated on the effective date of One Hundred and Ninetieth Revised Sheet No. 29. Second, the ACA factor applicable to sales made to VF customers effective November 26, 2002 shall be terminated effective March 1, 2003. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

**CANCELLED**

OCT 31 2003

By *134h RS 22*  
Public Service Commission  
MISSOURI

Missouri Public  
GR-2002-1103

FILED MAR 01 2003

DATE OF ISSUE January 23, 2003  
Month Day Year

DATE EFFECTIVE March 1, 2003  
Month Day Year

ISSUED BY *K. J. Neises*  
K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

Service Commission



Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

Missouri Public  
RECD MAR 08 2002

SCHEDULE OF RATES

Service Commission

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries, which such excesses or deficiencies shall comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or deficiencies to be included in the DCCB, which shall be computed separately for each of the Company's sales classifications, shall be the product of: (a) the difference between the Company's actual annualized unit cost of gas, net of storage injections and withdrawals, and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, and (b) the volumes of gas sold during such month. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus one percentage point, shall be credited to sales customers for any excess recoveries of gas costs or credited to the Company for any deficient recoveries of gas costs only when and to the extent that the DCCB exceeds five percent of the Company's average annual level of gas costs for the then three most recent ACA periods.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's Winter PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled Winter PGA filing, except for the LVTSS sales ACA factor that became effective November 19, 2001, in which case such factor shall be terminated on the effective date of One Hundred and Ninetieth Revised Sheet No. 29. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

Missouri Public

CANCELLED

FILED MAR 22 2002  
01-387

Service Commission

MAR 01 2003  
by KJRS 22  
Public Service Commission  
MISSOURI

DATE OF ISSUE March 8, 2002  
Month Day Year

DATE EFFECTIVE April 8, 2002  
Month Day Year

MAR 22 2002

ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City Missouri Public

SCHEDULE OF RATES

REC'D NOV 21 2001

C. Deferred Purchased Gas Cost Accounts (Continued)

Service Commission

5. Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries, which such excesses or deficiencies shall comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or deficiencies to be included in the DCCB, which shall be computed separately for each of the Company's sales classifications, shall be the product of: (a) the difference between the Company's actual annualized unit cost of gas, net of storage injections and withdrawals, and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, and (b) the volumes of gas sold during such month. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus one percentage point, shall be credited to sales customers for any excess recoveries of gas costs or credited to the Company for any deficient recoveries of gas costs only when and to the extent that the DCCB exceeds five percent of the Company's average annual level of gas costs for the then three most recent ACA periods.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's Winter PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled Winter PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

CANCELLED

MAR 22 2002

MAR 22  
Public Service Commission  
MISSOURI

DATE OF ISSUE November 21, 2001  
Month Day Year

DATE EFFECTIVE [REDACTED]

ISSUED BY *R. L. Sherwin*  
R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

Missouri Public  
DEC 01 2001

FILED DEC 01 2001  
01-629  
Service Commission

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. ....  
Community, Town or City, State

**RECEIVED**

SCHEDULE OF RATES

JUL 23 1997

C. Deferred Purchased Gas Cost Accounts (Continued)

**MISSOURI  
Public Service Commission**

6. Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries, which such excesses or deficiencies shall comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or deficiencies to be included in the DCCB, which shall be computed separately for each of the Company's sales classifications, shall be the product of: (a) the difference between the Company's actual annualized unit cost of gas, net of storage injections and withdrawals, and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, and (b) the volumes of gas sold during such month. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus one percentage point, shall be credited to sales customers for any excess recoveries of gas costs or credited to the Company for any deficient recoveries of gas costs only when and to the extent that the DCCB exceeds five percent of the Company's average annual level of gas costs for the then three most recent ACA periods.

7. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's Winter PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled Winter PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

**CANCELLED**

**FILED**

DEC 01 2001

OCT 15 1997

97 - 401

By *Oh RS #22*  
Public Service Commission  
MISSOURI

MISSOURI  
Public Service Commission

DATE OF ISSUE July 23, 1997  
month day year

DATE EFFECTIVE October 15, 1997  
month day year

ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address



Laclede Gas Company

Refer to Sheet No. 1

**RECEIVED**

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

AUG 28 1996

C. Deferred Purchased Gas Cost Accounts (Continued)

MISSOURI  
Public Service Commission

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing these cumulative balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month period beginning with the December revenue month for each of the respective sales and transportation classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

7. These ACA adjustment factors shall be rounded to the nearest .001¢ per therm and applied to billings commencing with the December revenue month to the applicable sales and transportation classes.

With the exception of the ACA factors made effective in November 1995 which will terminate after October 1996, these ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.

**CANCELLED**

OCT 15 1997  
19th RS 22  
Public Service Commission  
MISSOURI

**FILED**

OCT 1 1996  
96 - 186

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY *K.J. Neises* K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

**RECEIVED**

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City

AUG 28 1996

SCHEDULE OF RATES

MISSOURI  
Public Service Commission

C. Deferred Purchased Gas Cost Accounts (Continued)

estimated sales or transportation volumes during the subsequent twelve-month period beginning with the December revenue month for each of the respective sales and transportation classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

7. These ACA adjustment factors shall be rounded to the nearest .001¢ per therm and applied to billings commencing with the December revenue month to the applicable sales and transportation classes.

These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.

D. Filing Requirements

At least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

1. The computation of the revised CPGA, refund, or ACA factor;
2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

CANCELLED

OCT 1 1996

8th R 5 42  
Public Service Commission

**FILED**

SEP 1 1996  
96 - 193

MO. PUBLIC SERVICE COM.

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE September 1, 1996  
month day year

ISSUED BY *K. J. Neises*  
K. J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 25 1994

C. Deferred Purchased Gas Cost Accounts (Continued)

MO. PUBLIC SERVICE COMM.

estimated sales or transportation volumes during the subsequent twelve-month period beginning with the November revenue month for each of the respective sales and transportation classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

7. These ACA adjustment factors shall be rounded to the nearest .001¢ per therm and applied to billings commencing with the November revenue month to the applicable sales and transportation classes.

These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.

D. Filing Requirements

At least fifteen days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

1. The computation of the revised CPGA, refund, or ACA factor;
2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

FILED

SEP - 1 1994

MISSOURI

Public Service Commission

DATE OF ISSUE August 24, 1994

DATE EFFECTIVE September 1, 1994

ISSUED BY

*K. Neises*

K. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

name of officer

title

address

CANCELLED

SEP 1 1996

BY *The P.S.C.*  
Public Service Commission

Inclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

RECEIVED

SCHEDULE OF RATES

OCT. 1 1993

MISSOURI

Public Service Commission

C. Deferred Purchased Gas Cost Accounts (Continued)

estimated sales or transportation volumes during the subsequent twelve-month period beginning with the November revenue month for each of the respective sales and transportation classes. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

7. These ACA adjustment factors shall be rounded to the nearest .001¢ per therm and applied to billings commencing with the November revenue month to the applicable sales and transportation classes.

These "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provision. The Company shall file ACA factors in the same manner as all other Purchased Gas Adjustments.

D. Filing Requirements

At least ten days before applying any Purchased Gas Adjustment, the Company shall file with the Commission an Adjustment Statement showing:

1. The computation of the revised CPGA, refund, or ACA factor;
2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

CANCELLED

SEP 1 1994

BY 6th R.S. # 22

Public Service Commission

FILED

NOV 1 1993

94 - 138

MO. PUBLIC SERVICE CC.

DATE OF ISSUE September 30, 1993  
month day year

DATE EFFECTIVE November 1, 1993  
month day year

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

AUG 2 - 1992

E. STANDARD VOLUMES, BASIC RATES AND GAS COSTS.

THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHALL BE USED FOR PURPOSES OF PARAGRAPH A. HEREOF:

	THERMS
FIRM SALES	902,756,045
SEASONAL & INTERRUPTIBLE SALES	10,763,942
<b>TOTAL SALES</b>	<b>913,519,987</b>
FIRM TRANSPORTATION	50,610,249
BASIC TRANSPORTATION	87,089,877
AUTHORIZED OVERRUN	1,373,775
<b>TOTAL SALES AND TRANSPORTATION</b>	<b>1,052,593,888</b>
<b>TOTAL PURCHASES</b>	<b>937,053,764</b>

BASIC WHOLESALE RATES IN EFFECT AUG 1, 1992  
MRT RATE SCHEDULE CD-1

D-1 DEMAND	\$5.988	PER MMBTU OF CONTRACT DEMAND
COMMODITY	\$2.3105	PER MMBTU OF GAS PURCHASED
GRI SURCHARGE	\$0.0147	PER MMBTU OF GAS PURCHASED
ANNUAL CHARGE ADJUSTMENT	\$0.0024	PER MMBTU OF GAS PURCHASED
FIXED TAKE-OR-PAY RELATED CHARGES	(\$268,829)	PER MONTH

**CANCELLED**

NOV 01 1993  
BY S. R. S. # 22  
Public Service Commission  
MISSOURI

		GAS COST PER THERM			
		COST	VOLUMES (THERMS)	FIRM	SEASONAL & INTERRUPTIBLE
BASE GAS COST					
D-1 DEMAND	7,831,920 MMBTU	\$46,897,537	953,366,294	\$0.04919	\$0.00000
COMMODITY RELATED CHARGES					
COMMODITY		216,506,271			
GRI SURCHARGE		1,377,469			
ANNUAL CHARGE ADJUSTMENT		224,893			
S/T		218,108,633	913,519,987	0.23876	0.23876
FIXED TAKE-OR-PAY RELATED CHARGES		(3,225,948)	1,052,593,888	-0.00306	-0.00306
<b>TOTAL</b>		<b>\$261,780,222</b>		<b>\$0.28489</b>	<b>\$0.23570</b>

SEP 1 1992  
92 - 165

DATE OF ISSUE August 21, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For ..... Community, Town or City

SCHEDULE OF RATES

RECEIVED

JUL 11 1990

E. STANDARD VOLUMES, BASIC RATES AND GAS COSTS.

THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHALL BE USED FOR PURPOSES OF PARAGRAPH A. HEREOF:

MISSOURI  
Public Service Commission

	THERMS
FIRM SALES	916,604,429
SEASONAL & INTERRUPTIBLE SALES	21,219,531
TOTAL SALES	937,823,960
FIRM TRANSPORTATION	89,483,993
BASIC TRANSPORTATION	41,009,960
TOTAL SALES & TRANSPORTATION	1,068,317,913
TOTAL PURCHASES	962,584,849

**CANCELLED**  
 SEP 1 1992  
 BY 4<sup>th</sup> R.S. #22  
 Public Service Commission  
 MISSOURI

BASIC WHOLESALE RATES IN EFFECT APRIL 1, 1990  
 RATE SCHEDULE CD-1

D-1 DEMAND	\$8.845 PER MMBTU OF CONTRACT DEMAND
COMMODITY	\$2.1901 PER MMBTU OF GAS PURCHASED
GRI SURCHARGE	\$0.0126 PER MMBTU OF GAS PURCHASED
ANNUAL CHARGE ADJUSTMENT	\$0.0017 PER MMBTU OF GAS PURCHASED
FIXED TAKE-OR-PAY RELATED CHARGES	\$983,636 PER MONTH

	COST	VOLUMES (THERMS)	GAS COST PER THERM	
			FIRM	SEASONAL & INTERRUPTIBLE
BASE GAS COST				
D-1 DEMAND (8,100,000 MMBTU)	\$71,644,500	1,006,088,422	\$0.07121	\$0.00000
COMMODITY RELATED CHARGES				
COMMODITY	210,815,708			
GRI SURCHARGE	1,212,857			
ANNUAL CHARGE ADJUSTMENT	163,639			
S/T	212,192,204	937,823,960	0.22626	0.22626
FIXED TAKE-OR-PAY RELATED CHARGES	11,803,632	1,068,317,913	0.01105	0.01105
TOTAL	\$295,640,336		\$0.30852	\$0.23731

FILED

AUG 1 1990

90-120

Public Service Commission

DATE OF ISSUE July 11, 1990  
month day year

DATE EFFECTIVE August 1, 1990  
month day year

ISSUED BY D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City BRIARVIEW

SCHEDULE OF RATES

NOV 2  
MISSOURI  
Public Service Commission

(This space reserved for future use)

**CANCELLED**

AUG 1 1990  
BY 3rd R.S. #22  
Public Service Commission  
MISSOURI

FILED  
DEC - 4 1984  
84-161  
Public Service Commission

DATE OF ISSUE November 19, 1984  
month day year

DATE EFFECTIVE December 4, 1984  
month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

SEP 29 1983

PURCHASED GAS ADJUSTMENT CLAUSE (continued)

MISSOURI

Public Service Commission

out in Paragraph A--the Company's natural gas account will be increased or decreased to offset such variance and a matching contra-increase or decrease will be recorded in a sub-account of the Deferred Purchased Gas Cost Account. The cumulative balance of such deferred account entries for each annual period of April through March will be allocated to firm customers and to seasonal and interruptible customers and included in the calculation of the total Deferred Purchased Gas Cost Adjustment which becomes effective each billing month of May, as prescribed in Paragraph C-4 below. The first effect of such accumulated variances on the Deferred Purchased Gas Cost Adjustment shall be for the monthly variances accumulated in the deferred sub-account for the twelve months ended March 31, 1979, and shall be included with other designated items in determining the Deferred Purchased Gas Cost Adjustment effective for the annual billing period commencing May, 1979. Thereafter the net effect of such variances for each twelve month period ending March 31 shall similarly be included in determining the Deferred Purchased Gas Cost Adjustment to be effective each May.

CANCELLED

4. Deferred Purchased Gas Cost Adjustment

DEC - 4 1984

BY *Jul RS 22* PUBLIC SERVICE COMMISSION

For firm customers, the amount of the Deferred Purchased Gas Cost Adjustment to become effective each billing month of May shall be determined to be the balance of the Deferred Purchased Gas Cost Account applicable to firm customers as of the preceding March 31 divided by the amount of therms estimated to be sold to such customers during the succeeding twelve billing months of May through April. The amount of the Deferred Purchased Gas Cost Adjustment to become effective each billing month of May for seasonal and interruptible customers shall be determined to be the balance of the Deferred Purchased Gas Cost Account applicable to such customers as of the preceding March 31 divided by the amount of therms estimated to be sold to such customers during the succeeding twelve months of May through April. The Company's Purchased Gas Adjustment, provided for under Paragraph A hereof, shall be increased or decreased by the Deferred Purchased Gas Cost Adjustment determined pursuant to this Paragraph C. As hereinabove provided, all increases or decreases in charges resulting from the Deferred Purchased Gas Cost Adjustment shall be appropriately recorded in the Deferred Gas Cost Account.

FILED

OCT - 8 1983

(Continued)

83 - 233

Public Service Commission

DATE OF ISSUE September 29, 1983

DATE EFFECTIVE October 8, 1983

ISSUED BY R. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101



Canceling All Previous Schedules.

Laclede Gas Company For... Refer To Sheet No. 1  
 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OR RATES

PURCHASED GAS ADJUSTMENT CLAUSE (continued)

the actual increase or decrease in related gas costs experienced by the Company in any business month--as measured from the basic natural gas wholesale rates set out in Paragraph A--the Company's natural gas expense account will be increased or decreased to offset such variance and a matching contra-increase or decrease will be recorded in a sub-account of the Deferred Purchased Gas Cost Account. The cumulative balance of such deferred account entries for each annual period of April through March will be allocated to firm customers and to seasonal and interruptible customers and included in the calculation of the total Deferred Purchased Gas Cost Adjustment which becomes effective each billing month of May, as prescribed in Paragraph C-4 below. The first effect of such accumulated variances on the Deferred Purchased Gas Cost Adjustment shall be for the monthly variances accumulated in the deferred sub-account for the twelve months ended March 31, 1979, and shall be included with other designated items in determining the Deferred Purchased Gas Cost Adjustment effective for the annual billing period commencing May, 1979. Thereafter the net effect of such variances for each twelve-month period ending March 31 shall similarly be included in determining the Deferred Purchased Gas Cost Adjustment effective each May.

**CANCELLED**

4. Deferred Purchased Gas Cost Adjustment

OCT - 8 1983

For firm customers, the amount of the Deferred Purchased Gas Cost Adjustment to become effective each billing month of May shall be determined to be the balance of the Deferred Purchased Gas Cost Account applicable to firm customers as of the preceding March 31 divided by the amount of therms estimated to be sold to such customers during the succeeding twelve billing months of May through April. The amount of the Deferred Purchased Gas Cost Adjustment to become effective each billing month of May for seasonal and interruptible customers shall be determined to be the balance of the Deferred Purchased Gas Cost Account applicable to such customers as of the preceding March 31 divided by the amount of therms estimated to be sold to such customers during the succeeding twelve months of May through April. The Company's Purchased Gas Adjustment, provided for under Paragraph A hereof, shall be increased or decreased by the Deferred Purchased Gas Cost Adjustment determined pursuant to this Paragraph C. As hereinabove provided, all increases or decreases in charges resulting from the Deferred Purchased Gas Cost Adjustment shall be appropriately recorded in the Deferred Gas Cost Account.

1st RS # 22  
 PUBLIC SERVICE COMMISSION  
 OF MISSOURI

(Continued)

78-38

DATE OF ISSUE December 17, 1980  
month day year

DATE EFFECTIVE December 23, 1980  
month day year

ISSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101  
name of officer title address

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

Credits attributable to off-system sales margins are to be allocated to firm sales and firm transportation customers based upon the actual allocation of gas supply demand charges and capacity reservation charges to those classes during the October 1, 2005 through September 30, 2007 period during which the credits were accrued. Credits attributable to capacity release are to be allocated to firm sales and firm transportation customers based upon actual allocation of capacity reservation charges to those classes during the same period during which the credits were accrued. In addition, beginning with the Company's ACA factors that become effective in November 2008, such ACA factors shall reflect the differences between the actual amounts owed to customers pursuant to paragraph 17 of the Stipulation and Agreement in Case No. GR-2007-0208 and Section H hereof, and the amounts actually flowed-through to customers through the CPGA. Any difference, negative or positive, shall be allocated to customer classes in accordance with Section H.

DATE OF ISSUE July 20, 2007 DATE EFFECTIVE ~~August 20, 2007~~  
 Month Day Year Month Day Year  
 ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

August 1, 2007

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 23  
CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 23

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

GR-2005-0284

Address

**FILED**

**MO PSC**

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

SEP 14 1999

D. Gas Supply Incentive Plan, Effective October 1, 1999 MO. PUBLIC SERVICE COMM

This Section D establishes a Gas Supply Incentive Plan ("GSIP") mechanism, effective October 1, 1999, whereby the Company and its customers share in specified savings and revenues realized by the Company in acquiring, utilizing and managing its system gas supply assets.

The GSIP recognizes that the Company has agreed to bear the risk of certain increases in its gas supply procurement costs and is designed to provide the Company with incentives to minimize the costs incurred in the acquisition, and to maximize revenues generated from the management and utilization, of such assets.

1. The Company shall retain in an Incentive Revenue ("IR") Account a portion of certain savings the Company realizes in connection with the acquisition and management of its gas supply and transportation portfolio

a. The Company shall credit its Deferred Purchased Gas Cost Accounts for the difference between the total revenues it realizes from the release of pipeline transmission or pipeline storage capacity to another party and that portion of such revenues which the Company shall retain in the IR Account according to the following percentages:

Capacity Release Revenues	Company Retention %
First \$1,500,000	10%
Next \$1,500,000 to \$2,500,000	\$150,000 plus 20% of amount above \$1,500,000
Amounts over \$2,500,000	\$350,000 plus 30% of amount above \$2,500,000

CANCELLED

OCT 01 2005

By *JWR/SJ3*  
Public Service Commission  
MISSOURI

Missouri Public  
99-303  
FILED OCT 01 1999

DATE OF ISSUE September 14, 1999

DATE EFFECTIVE October 1, 1999

ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For .....  
Community, Town or City

Refer to Sheet No. ....  
Community, Town or City

**RECEIVED**

SCHEDULE OF RATES

AUG 28 1996

D. Gas Supply Incentive Plan

MISSOURI  
Public Service Commission

This Section D establishes a Gas Supply Incentive Plan ("GSIP") mechanism whereby the Company and its customers share in specified savings and revenues realized by the Company in acquiring, utilizing and managing its system gas supply assets.

The GSIP recognizes that the Company has agreed to bear the risk of certain increases in its gas supply procurement costs and is designed to provide the Company with incentives to minimize the costs incurred in the acquisition, and to maximize revenues generated from the management and utilization, of such assets.

1. Effective October 1, 1996, the Company shall retain in an Incentive Revenue ("IR") Account a portion of certain savings the Company realizes in connection with the acquisition and management of its gas supply and transportation portfolio

a. The Company shall credit its Deferred Purchased Gas Cost Accounts for the difference between the total revenues it realizes from the release of pipeline transmission or pipeline storage capacity to another party and that portion of such revenues which the Company shall retain in the IR Account according to the following percentages:

<u>Capacity Release Revenues</u>	<u>Company Retention %</u>
First \$1,500,000	10%
Next \$1,500,000 to \$2,500,000	\$150,000 plus 20% of amount above \$1,500,000
Amounts over \$2,500,000	\$350,000 plus 30% of amount above \$2,500,000

**CANCELLED**

**FILED**

OCT 01 1996

OCT 1 1996

By *K.J. Neises*  
6th RS # 23

96 - 193

Public Service Commission  
MISSOURI

MO. PUBLIC SERVICE COM

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY *K.J. Neises*  
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1  
For .....  
Community, Town or City

SCHEDULE OF RATES

RECEIVED

AUG 28 1996

E. STANDARD VOLUMES, BASIC RATES AND GAS COSTS.

MISSOURI  
Public Service Commission

THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHALL BE USED FOR PURPOSES OF PARAGRAPH A. HEREOF:

	THERMS
FIRM SALES	842,766,046
SEASONAL & INTERRUPTIBLE SALES	8,677,374
<b>TOTAL SALES</b>	<b>851,443,420</b>
FIRM TRANSPORTATION	74,664,795
BASIC TRANSPORTATION	114,330,711
AUTHORIZED OVERRUN	1,172,942
<b>TOTAL THROUGHPUT</b>	<b>1,041,611,868</b>
TOTAL PURCHASES	873,820,923

COST PER THERM

BASE GAS COST PER THERM EFFECTIVE SEPTEMBER 1, 1992	
FIRM SALES	\$0.28489
SEASONAL & INTERRUPTIBLE SALES	\$0.23570

CANCELLED

OCT 1 1996

5th RS 23  
Public Service Commission

FILED

SEP 1 1996  
96 - 193

MO. PUBLIC SERVICE COM.

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE September 1, 1996  
month day year

ISSUED BY *K.J. Neises*  
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

RECEIVED

OCT 1 1993

MISSOURI  
Public Service Commission

E. STANDARD VOLUMES AND BASE GAS COSTS.

THE FOLLOWING STANDARD VOLUMES AND BASE GAS COSTS SHALL BE USED FOR PURPOSES OF PARAGRAPH A. HEREOF:

	----- THERMS -----
FIRM SALES	902,756,045
SEASONAL & INTERRUPTIBLE SALES	10,763,942
TOTAL SALES	----- 913,519,987
FIRM TRANSPORTATION	50,610,249
BASIC TRANSPORTATION	87,089,877
AUTHORIZED OVERRUN	1,373,775
TOTAL SALES AND TRANSPORTATION	----- 1,052,593,888 -----
TOTAL PURCHASES	937,053,764

	----- COST PER THERM -----
BASE GAS COST LEVEL PER THERM EFFECTIVE SEPTEMBER 1, 1992	
FIRM SALES	\$0.28489
SEASONAL & INTERRUPTIBLE SALES	\$0.23570

CANCELLED

SEP 1 1996  
BY *4th RS 23*  
Public Service Commission

FILED

NOV 1 1993  
94 - 138  
MO. PUBLIC SERVICE CC

DATE OF ISSUE September 30, 1993

DATE EFFECTIVE November 1, 1993

ISSUED BY *Kenneth J. Neises*  
Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101

P. S. C. MO. No. 5 Consolidated, Second Revised Sheet No. 23

Cancelling P. S. C. MO. No. 5 Consolidated, First Revised Sheet No. 23

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

RECEIVED

NOV 2 1984

MISSOURI  
Public Service Commission

(This space reserved for future use)

CANCELLED

NOV 01 1993  
BY 3<sup>rd</sup> R.S. # 23  
Public Service Commission  
MISSOURI

FILED

DEC - 4 1984

84-161

Public Service Commission

DATE OF ISSUE ... November 19, 1984 ...  
month day year

DATE EFFECTIVE ... December 4, 1984 ...  
month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address



Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

RECEIVED

5. Deferred Unaccounted For Adjustment

OCT 21 1981

Effective October 24, 1981, this Paragraph C-5 shall be applicable for (1) the determination of the Deferred Unaccounted For Adjustment for gas delivered prior to said effective date, and (2) the recovery of cost (debit) distribution of cost reductions (credit) so deferred.

MISSOURI  
PUBLIC SERVICE COMMISSION

In the event that Unaccounted For gas volumes differ from 2.0% of total sales and use by Company, an adjustment will be made to the Company's Purchased Natural Gas Expense Account and to the Company's Deferred Purchased Gas Cost Account. If actual Unaccounted For gas volumes are less than 2.0% of total sales and use by Company in the fiscal year, an entry will be made to increase (debit) the Company's Purchased Natural Gas Expense Account; the contra-entry will be a credit to the Company's Deferred Purchased Gas Cost Account. The amount of the entry will be calculated by subtracting the volume of Unaccounted For gas from whatever that volume would have been if it had been 2% of sales and use by Company and by multiplying that difference in volume by the base rate commodity charge paid by the Company to its supplier as set out in Paragraph A hereof.

CANCELLED

DEC - 4 1984  
BY *Jub R 23*  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

If Unaccounted For natural gas in the fiscal year exceeds 2% of total sales and use by Company, an entry will be made to decrease (credit) the Company's Purchased Natural Gas Expense Account and the contra-entry will be a debit to the Company's Deferred Purchased Gas Cost Account. The maximum level of Unaccounted For gas which can be considered in such an entry will be the volume that represented 2.4% of sales and use by Company during the fiscal year. The amount of the entry will be determined by multiplying the volume of Unaccounted For natural gas (in excess of 2.0% but no greater than 2.4%) by the base price commodity charge paid by the Company to its supplier as stated in Paragraph A hereof. Unaccounted For natural gas volumes in excess of 2.4% will stay in the Company's Purchased Natural Gas Expense Account.

The debit or credit to the Company's Deferred Purchased Gas Cost Account based on the prior fiscal year will be included in the determination of the annual Deferred Purchased Gas Cost Adjustment, which becomes effective in the billing month of May as described in Paragraph C-4 hereof.

FILED

OCT 24 1981  
81 - 245

Public Service Commission

DATE OF ISSUE... October 21, 1981

DATE EFFECTIVE... October 24, 1981

ISSUED BY... R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Cancelling All Previous Schedules.

Laclede Gas Company ..... For Refer To Sheet No. 1  
Name of Issuing Corporation or Municipality ..... Community, Town or City

SCHEDULE OF RATES

5. Deferred Unaccounted For Adjustment

DEC 17 80

In the event that Unaccounted For gas volumes differ from 2.0% of total sales and use by Company, an adjustment will be made to the Company's Purchased Natural Gas Expense account and to the Company's Deferred Purchased Gas Cost account. If actual Unaccounted For gas volumes are less than 2.0% of total sales and use by Company in the fiscal year, an entry will be made to increase (debit) the Company's Purchased Natural Gas Expense account; the contra-entry will be a credit to the Company's Deferred Purchased Gas Cost Account. The amount of the entry will be calculated by subtracting the volume of Unaccounted For gas from whatever that volume would have been if it had been 2% of sales and use by Company and by multiplying that difference in volume by the base rate commodity charge paid by the Company to its supplier as set out in Paragraph A hereof.

If Unaccounted For natural gas in the fiscal year exceeds 2% of total sales and use by Company, an entry will be made to decrease (credit) the Company's Purchased Natural Gas Expense account and the contra-entry will be a debit to the Company's Deferred Purchased Gas Cost account. The maximum level of Unaccounted For gas which can be considered in such an entry will be the volume that represented 2.4% of sales and use by Company during the fiscal year. The amount of the entry will be determined by multiplying the volume of Unaccounted For natural gas (in excess of 2.0% but no greater than 2.4%) by the base price commodity charge paid by the Company to its supplier as stated in Paragraph A hereof. Unaccounted For natural gas volumes in excess of 2.4% will stay in the Company's Purchased Natural Gas Expense account.

The debit or credit to the Company's Deferred Purchased Gas Cost Account based on the prior fiscal year will be included in the determination of the annual Deferred Purchased Gas Cost Adjustment, which becomes effective in the billing month of May as described in Paragraph C-4 hereof.

- D. At least ten days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing (a) the computation of the amount of the annual increase or decrease in the cost of purchased gas, (b) the rate(s) per therm to be used in computing the Purchased Gas Adjustment applicable to customers' bills, and (c) the effective date of such adjustment(s). Also as soon as available, certified copies of any orders applicable to the wholesale rate(s) charged the Company by its natural gas supplier(s), shall be filed with the Commission.

**CANCELLED**  
 OCT 24 1981  
 BY *RS 23*  
 PUBLIC SERVICE COMMISSION  
 OF MISSOURI

DATE OF ISSUE December 17, 1980  
month day year

DATE EFFECTIVE December 23, 1980  
month day year

ISSUED BY *R. C. Jaudes*, Senior Vice President 720 Olive St. St. Louis, Mo. 63101  
name of officer title address

|

**P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 24**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 24**

**Laclede Gas Company**  
Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**  
Community, Town or City

**SCHEDULE OF RATES**

(SPACE RESERVED FOR FUTURE USE)

**DATE OF ISSUE** August 31, 2005  
Month Day Year

**DATE EFFECTIVE** October 1, 2005  
Month Day Year

**ISSUED BY** K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**GR-2005-0284**

**FILED**  
**MO PSC**

RECEIVED

Laclede Gas Company SEP 14 1999 Refer to Sheet No. 1  
Name of Issuing Corporation or Municipality For Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

b. The Company shall debit the Incentive Adjustment ("IA") Account and credit the IR Account for 30% of the amount by which the Company's firm transportation discounts, on any interstate or intrastate pipeline, including discounts for firm transportation which may be bundled with gas supply, exceed an annual baseline of \$13,000,000. In the event the maximum rates used to initially calculate the debit to the IA Account shall have been approved by the responsible regulatory authority on an interim basis subject to refund, the IA Account will be subsequently adjusted, if necessary, to reflect the finally approved rates for the time during which the interim rates were in effect.

c. The Company shall debit or credit the IA Account and credit or debit the IR Account with a portion of the decrease or increase, respectively, in the costs the Company incurs to purchase natural gas supplies ("Procurement Costs") for system supply purposes in accordance with the following procedure and definitions:

(i) A benchmark cost of gas shall be established for each month of the Company's ACA year which shall consist of a demand cost component, and a commodity cost component for all gas supplies other than those firm supplies purchased on a fixed price basis ("Other Supplies").

(ii) The demand cost benchmark component shall be equal to one-twelfth of the sum of the annualized demand costs for each type of gas supply contract the Company requires: baseload, combination and swing. Baseload contracts require the Company to purchase its contracted quantities of gas each day of the contract period(s). Combination contracts provide daily nomination flexibility between zero and the maximum contracted quantity and have an annual minimum contractual requirement of 70% of the aggregate monthly maximum quantities during each year. Swing contracts provide daily nomination flexibility between zero and the maximum contracted quantity and have no annual minimum or monthly contractual requirement.

CANCELLED

OCT 01 2005

By SM RS 24

Public Service Commission

MISSOURI

Missouri Public Service Commission  
99-303  
FILED OCT 01 1999

DATE OF ISSUE September 14, 1999 DATE EFFECTIVE October 1, 1999

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. ....  
Community, Town or City

**RECEIVED**

SCHEDULE OF RATES

AUG. 28 1996

D. Gas Supply Incentive Plan (Continued)

MISSOURI  
Public Service Commission

b. The Company shall debit an Incentive Adjustment ("IA") Account and credit the IR Account for the following amounts retained by the Company for firm transportation discounts on any interstate or intrastate pipeline, including discounts for firm transportation which may be bundled with gas supply. In the event the maximum rates used to initially calculate the debit to the IA Account shall have been approved by the responsible regulatory authority on an interim basis subject to refund, the IA Account will be subsequently adjusted, if necessary, to reflect the finally approved rates for the time during which the interim rates were in effect.

Firm Transportation Discount

Company  
Retention %

Discounts reflected in Company's rates subsequent to December 1, 1995 and subject to final negotiation and execution of transportation agreement

**CANCELLED**

10%

Discounts first reflected in Company's rates after October 1, 1996 pursuant to agreements first negotiated and executed subsequent to such date

OCT 01 1996

By *Ken RS #24*  
Public Service Commission  
MISSOURI

20%

c. The Company shall debit or credit the IA Account and credit or debit the IR Account with 50% of the decrease or increase, respectively, in the costs the Company incurs to purchase natural gas supplies from any producer or marketer ("Procurement Costs") for system supply purposes in accordance with the following procedure and definitions:

**FILED**

OCT 1 1996

96 - 193

P.S.C. PUBLIC SERVICE COM

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY *K.J. Neises*  
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer address

P. S. C. MO. No. 5 Consolidated, Second Revised Sheet No. 24

Cancelling P. S. C. MO. No. 5 Consolidated, First Revised Sheet No. 24

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RECEIVED

NOV 23 1984

MISSOURI  
Public Service Commission

(This space reserved for future use)

CANCELLED

OCT 1 1996

BY 3rd RS24  
Public Service Commission

FILED

DEC -4 1984

84-161

Public Service Commission

DATE OF ISSUE November 19 1984  
month day year

DATE EFFECTIVE December 4, 1984  
month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

OCT - 0 1982

5. Deferred Unaccounted For Adjustment (continued)

Adjustment for gas delivered during the period after September 30, 1981, and prior to October 24, 1981, will be as follows:

1. A pro-forma adjustment will be calculated for the entire fiscal year ending September 30, 1982, in accordance with the provisions set forth above.
2. The pro-forma adjustment for the entire fiscal year will be reduced to an amount applicable to the portion of the fiscal year prior to October 24, 1981, by multiplying said pro-forma adjustment by the ratio of (1) therm sales which occurred prior to October 24, 1981, to (2) total therm sales billed in the fiscal year.

CANCELLED

DEC - 4 1984

BY *JRS* PUBLIC SERVICE COMMISSION OF MISSOURI

6. Deferred Unaccounted For Adjustment For Gas Deliveries Made On And After October 15, 1982.

Effective October 15, 1982, this Paragraph C-6 shall be applicable for (1) the determination of the Deferred Unaccounted For Adjustment for gas delivered on and after said effective date, and (2) the recovery of cost (debit) or distribution of cost reductions (credit) so deferred.

In the event that Unaccounted For gas volumes differ from 2.5% of total sales and use by Company, an adjustment will be made to the Company's Purchased Natural Gas Expense Account and to the Company's Deferred Purchased Gas Cost Account. If actual Unaccounted For gas volumes are less than 2.5% of total sales and use by Company in the fiscal year, an entry will be made to increase (debit) the Company's Purchased Natural Gas Expense Account; the contra-entry will be a credit to the Company's Deferred Purchased Gas Cost Account. The amount of the entry will be calculated by subtracting the volume of Unaccounted For gas from whatever that volume would have been if it had been 2.5% of sales and use by Company and by multiplying that difference in volume by the base rate commodity charge paid by the Company to its supplier as set out in Paragraph A hereof.

If Unaccounted For natural gas in the fiscal year exceeds 2.5% of total sales and use by Company, an entry will be made to decrease (credit) the Company's Purchased Natural Gas Expense Account and the contra-entry will be a debit to the Company's Deferred Purchased Gas Cost Account.

FILED

OCT 15 1982

82-200

DATE OF ISSUE. October 6, 1982

DATE EFFECTIVE. October 15, 1982

ISSUED BY *R.C. Jaudes* R.C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

**Cancelling All Previous Schedules.**

Laclede Gas Company ..... For. Refer to Sheet No. 1  
Name of Issuing Corporation or Municipality ..... Community, Town or City

SCHEDULE OF RATES

RECEIVED

5. Deferred Unaccounted For Adjustment (continued)

OCT 21 1981

Adjustment for gas delivered during the period after September 30, 1981, and prior to October 24, 1981, will be made as follows:

MISSOURI  
Public Service Commission

1. A pro-forma adjustment will be calculated for the entire fiscal year ending September 30, 1982, in accordance with the provisions set forth above.
2. The pro-forma adjustment for the entire fiscal year will be reduced to an amount applicable to the portion of the fiscal year prior to October 24, 1981, by multiplying said pro-forma adjustment by the ratio of (1) therm sales which occurred prior to October 24, 1981, to (2) total therm sales billed in the fiscal year.

D. At least ten days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing (a) the computation of the amount of the annual increase or decrease in the cost of purchased gas, (b) the rate(s) per therm to be used in computing the Purchased Gas Adjustment applicable to customers' bills, and (c) the effective date of such adjustment(s). Also, as soon as available, certified copies of any orders applicable to the wholesale rate(s) charged the Company by its natural gas supplier(s), shall be filed with the Commission.

CANCELLED

OCT 15 1982  
BY 102 RS 24  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED

OCT 24 1981  
81 - 245

Public Service Commission

DATE OF ISSUE..October 21, 1981.....  
month day year

DATE EFFECTIVE..October 24, 1981.....  
month day year

ISSUED BY..R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address



P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 25  
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 25

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

GR-2005-0284

**FILED**

**MO PSC**

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

(iii) For purposes of establishing the demand cost benchmark component in (ii) above, the annualized demand charges for each type of gas supply contract shall be determined by multiplying the Company's annual design supply requirements for each type of supply contract by the associated average demand cost per MMBtu. The design supply requirements are as follows:

CANCELLED

RECEIVED

OCT 01 2005

442525

Public Service Commission MISSOURI

Contract Type	Annual Design Supply Requirements
Baseload	33.2 Bcf
Combination	70.4 Bcf
Swing	14.1 Bcf

Annual Design Supply Requirements
33.2 Bcf
70.4 Bcf
14.1 Bcf

SEP 14 1999

MO. PUBLIC SERVICE COMMISSION

The average demand cost per MMBtu for each type of supply contract shall be the average demand cost per MMBtu of the following three geographic supply regions from which the Company purchases gas: Mid-continent, Gulf Coast and North Louisiana/East Texas. The average demand cost per MMBtu for each supply region, which shall be determined annually through the issuance of a Request For Proposal ("RFP") prior to the start of each ACA year, shall be the weighted average demand cost per MMBtu of all the proposals received by the Company, pursuant to the RFP, for each type of supply contract within each supply region, exclusive of the volumes associated with the highest-priced 10% of all volumes for such type of contract and supply region.

(iv) The commodity cost benchmark component for all Other Supplies shall be computed by multiplying total natural gas volumes purchased for on-system requirements, exclusive of any volumes purchased by the Company on a firm, fixed price ("Firm Fixed Price") basis, by the Weighted Average Spot Cost of Gas ("WACOG"). The WACOG shall be developed by using Inside FERC Gas Market Report first-of-the-month indices and weighting the "Reliant Gas Transmission-East" and "Trunkline-Louisiana" indices by 60% and 40% respectively.

(v) A cumulative benchmark cost of gas shall be computed by summing the benchmark cost of gas for all months of the year or portion thereof.

Missouri Public Service Commission

FILED OCT 01 1999 303

DATE OF ISSUE September 14, 1999

DATE EFFECTIVE October 1, 1999

ISSUED BY K.D. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

**RECEIVED**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

AUG 28 1996

D. Gas Supply Incentive Plan (Continued)

MISSOURI

PUBLIC SERVICE COMMISSION

i) A benchmark unit cost of gas shall be established for each month of the Company's ACA year which shall be set equal to the weighted average spot cost of gas, as defined in (ii) below, plus 3.2%.

ii) A weighted average spot cost of gas shall be developed by using Inside FERC Gas Market Report first-of-the-month indices and weighting the "NorAm Gas Transmission-East" and "Trunkline-Louisiana" indices by 60% and 40% respectively.

iii) A benchmark cost of gas shall be computed for each month of the ACA year by multiplying total natural gas purchase volumes for system supply by the benchmark unit cost calculated in (i) above.

(iv) A cumulative benchmark cost of gas shall be computed by summing the benchmark cost of gas for all of the months of the ACA year or portion thereof.

(v) At the end of each ACA year, the Company shall compare the cumulative benchmark cost of gas to the actual cumulative cost of purchased natural gas supplies for system supply purposes.

(vi) If the Company's cumulative actual cost of gas is greater than the cumulative benchmark cost of gas but less than or equal to 104% of the cumulative benchmark cost of gas, the IA Account is not affected and actual Procurement Costs are deemed to be prudent.

(vii) If the cumulative actual cost of gas is greater than 104% of the cumulative benchmark cost of gas but less than or equal to 110% of the cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the difference between the cumulative actual cost of gas and 104% of the cumulative benchmark cost of gas and actual Procurement Costs are deemed to be prudent.

**CANCELLED**

**FILED**

OCT 1 1996

96 - 193

OCT 01 1999

By 3rd RS # 25

PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996 DATE EFFECTIVE October 1, 1996

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P. S. C. MO. No. 5 Consolidated, First Revised Sheet No. 25

Cancelling P. S. C. MO. No. 5 Consolidated, Original Sheet No. 25

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

RECEIVED

NOV 20 1984

MISSOURI

Public Service Commission

(This space reserved for future use)

CANCELLED

OCT 1 1996

P. P. 2nd RS 25  
Service Commission

FILED

DEC - 4 1984

84-161

Public Service Commission

DATE OF ISSUE November 19, 1984  
month day year

DATE EFFECTIVE December 4, 1984  
month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

Cancelling All Previous Schedules.

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

RECEIVED

6. Deferred Unaccounted For Adjustment For Gas Deliveries On  
And After October 15, 1982 (continued).

OCT - 10 1982

The maximum level of Unaccounted For gas which can be considered in such an entry will be the volume that represented 2.9% of sales and use by Company during the fiscal year. The amount of the entry will be determined by multiplying the volume of Unaccounted For natural gas (in excess of 2.5% but no greater than 2.9%) by the base price commodity charge paid by the Company to its supplier as stated in Paragraph A hereof. Unaccounted For natural gas volumes in excess of 2.9% will stay in the Company's Purchased Natural Gas Expense Account.

CANCELLED

DEC - 4 1984

RS 25  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

The debit or credit to the Company's Deferred Purchased Gas Cost Account based on the prior fiscal year will be included in the determination of the annual Deferred Purchased Gas Cost Adjustment, which becomes effective in the billing month of May as described in Paragraph C-4 hereof.

Adjustment for gas delivered during the period after October 14, 1982, and through September 30, 1983, will be made as follows:

1. A pro-forma adjustment will be calculated for the entire fiscal year ending September 30, 1983, in accordance with the provisions set forth above.
2. The pro-forma adjustment for the entire fiscal year will be reduced to an amount applicable to the portion of the fiscal year after October 14, 1982, by multiplying said pro-forma adjustment by the ratio of (1) therm sales which occurred after October 14, 1982, to (2) total therm sales billed in the fiscal year.

D. At least ten days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing (a) the computation of the amount of the annual increase or decrease in the cost of purchased gas, (b) the rate(s) per therm to be used in computing the Purchased Gas Adjustment applicable to customers' bills, and (c) the effective date of such adjustment(s). Also, as soon as available, certified copies of any orders applicable to the wholesale rate(s) charged the Company by its natural gas supplier(s), shall be filed with the Commission.

RECEIVED

OCT 15 1982  
82-200

DATE OF ISSUE October 6, 1982  
month day year

DATE EFFECTIVE October 15, 1982  
month day year

ISSUED BY R.C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 26  
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 26

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005  
Month Day Year

DATE EFFECTIVE October 1, 2005  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

GR-2005-0284

**FILED**  
**MO PSC**

Missouri Public Service Commission

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City

REC'D OCT 05 1999

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

(vi) At the end of each ACA year, the Company shall compare the cumulative benchmark cost defined above to actual cumulative costs for the Company's on-system requirements, excluding the commodity cost of Firm Fixed Price supplies.

(1) If the Company's cumulative actual cost is greater than the cumulative benchmark cost of gas but less than or equal to 104% of such cumulative benchmark cost of gas, the IA Account is not affected and such actual costs are deemed to be prudent.

(2) If the Company's cumulative actual cost is greater than 104% of the cumulative benchmark cost of gas but less than or equal to 110% of such cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the difference between such cumulative actual cost of gas and 104% of the benchmark cost of gas and such actual costs are deemed to be prudent.

(3) If the Company's cumulative actual cost is greater than 110% of the cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the maximum difference computed in (2) above and those costs in excess of 110% of the benchmark cost of gas shall be subject to a prudence review.

(4) If the Company's cumulative actual cost is less than the cumulative benchmark cost of gas, the IA Account is debited and the IR Account is credited with 50% of the difference, subject to the maximum described in (viii) below.

(vii) With respect to commodity costs for Firm Fixed Price gas supplies the Company shall retain a portion of certain savings it may realize by purchasing gas at prices below historical levels. Accordingly, for supplies that are purchased below a Fixed Target Price ("FTP"), the Company shall debit the IA Account and credit the IR Account for the following percentage share of any savings as defined in (vii)(2) below, subject to the maximum described in (viii) below:

Missouri Public Service Commission 99-509

FILED NOV 05 1999

DATE OF ISSUE October 4, 1999

DATE EFFECTIVE November 5, 1999

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

CANCELLED

OCT 01 2005

Public Service Commission MISSOURI

RECEIVED

Laclede Gas Company

SEP 14 1999 Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES - COMM

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

(vi) At the end of each ACA year, the Company shall compare the cumulative benchmark cost defined above to actual cumulative costs for the Company's on-system requirements, excluding the commodity cost of Firm Fixed Price supplies.

(1) If the Company's cumulative actual cost is greater than the cumulative benchmark cost of gas but less than or equal to 104% of such cumulative benchmark cost of gas, the IA Account is not affected and such actual costs are deemed to be prudent.

(2) If the Company's cumulative actual cost is greater than 104% of the cumulative benchmark cost of gas but less than or equal to 110% of such cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the difference between such cumulative actual cost of gas and 104% of the benchmark cost of gas and such actual costs are deemed to be prudent.

(3) If the Company's cumulative actual cost is greater than 110% of the cumulative benchmark cost of gas, the IA Account is credited and the IR Account is debited with 50% of the maximum difference computed in (2) above and those costs in excess of 110% of the benchmark cost of gas shall be subject to a prudence review.

(4) If the Company's cumulative actual cost is less than the cumulative benchmark cost of gas but not less than 94% of the cumulative benchmark cost of gas, the IA Account is debited and the IR Account is credited with 50% of the difference.

(5) If the cumulative actual cost of gas is less than 94% of the cumulative benchmark cost of gas, the IA Account is debited and the IR Account is credited with 50% of the maximum difference computed in (4) above.

CANCELLED

NOV 05 1999

3rd RS # 26

Missouri Public Utilities Commission 99-303 FILED OCT 01 1999

Public Service Commission

DATE OF ISSUE Missouri, 1999

DATE EFFECTIVE October 1, 1999

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101



**RECEIVED**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

AUG 28 1996

D. Gas Supply Incentive Plan (Continued)

MISSOURI  
Public Service Commission

(viii) If the cumulative actual cost of gas is greater than 110% of the cumulative benchmark cost of gas, the IA account is credited and the IR Account is debited with 50% of the maximum difference computed in (vii) above and those gas costs in excess of 110% of the cumulative benchmark cost of gas shall be subject to a prudence review.

(ix) If the cumulative actual cost of gas is less than the cumulative benchmark cost of gas but not less than 94% of the cumulative benchmark cost of gas, the IA Account is debited and the IR Account is credited with 50% of the difference.

(x) If the cumulative actual cost of gas is less than 94% of the cumulative benchmark cost of gas, the IA Account is debited and the IR Account is credited with 50% of the maximum difference computed in (ix) above.

d. The Company shall credit its Deferred Purchased Gas Cost Accounts for 70% of off-system sales net revenues as such revenues are defined and accounted for below. The Company will credit its IR Account for 30% of such revenues which revenues shall be retained by the Company.

Definitions

Off-system Marketing Sales (OF-Sales) are herein defined as any Company sale of gas, or gas bundled with pipeline transportation, made to parties other than the Company's transportation customers or their agents. OF-Sales shall not be made where ultimate consumption is for consumers who receive regular local distribution company ("LDC") gas sales or LDC transportation service from the Company. OF-Sales shall not be made to any affiliate of the Company and none of the provisions of this Section D.1.d. shall apply to any Company non-regulated marketing affiliate.

**CANCELLED**

**FILED**

OCT 01 1999  
By 2nd RS #26  
Public Service Commission  
MISSOURI

OCT 1 1996  
96 - 193  
MO. PUBLIC SERVICE COM

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY K.F. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

Cancelling All Previous Schedules.

Laclede Gas Company For Refer to Sheet No. 1  
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

SEP 29 1983

MISSOURI  
Public Service Commission

(Reserved for future use.)

CANCELLED

OCT 1 1996  
BY let 8526  
Public Service Commission

FILED

OCT - 8 1983

83 - 233  
Public Service Commission

DATE OF ISSUE September 29, 1983  
month day year

DATE EFFECTIVE October 8, 1983  
month day year

ISSUED BY R. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 27  
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 27

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005  
Month Day Year

DATE EFFECTIVE October 1, 2005  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

GR-2005-0284

**FILED**  
**MO PSC**

Missouri Public Service Commission

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

REC'D OCT 05 1999

Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

From \$.000 up to and including \$.100 per MMBtu,	10%
From \$.100 up to and including \$.200 per MMBtu,	20%
From \$.200 up to and including \$.300 per MMBtu,	30%
From \$.300 up to and including \$.400 per MMBtu,	40%
Greater Than \$.400 per MMBtu	50%

(1) The FTP shall be equal to the Five Year Historical ("New York Mercantile Exchange") NYMEX Price for the winter or summer season in which fixed price supplies are purchased less the difference between the last day NYMEX settlement price for the month in which such supplies are purchased and the index at the point of purchase for such month ("Index"). The Index shall be the Inside FERC Gas Market Report first-of-the-month index or, if such index is not available, the Gas Daily monthly index. Each year a Five Year Historical NYMEX Price shall be established for each winter (November through March) and summer (April through October) procurement season based on the average last day NYMEX settlement price for each month of the applicable season for the five years immediately preceding the start of such season.

(2) Gas cost savings for purposes of this section shall be the amount by which the actual Index applicable to the delivery point and month of purchase for each Firm Fixed Price purchase exceeds the Company's actual commodity cost for such supplies; however, such savings shall not be greater than the difference between the FTP and the Company's actual commodity cost for such supplies whenever the Index applicable to the delivery point and month of purchase is greater than the FTP;

(3) Gas cost savings shall be deemed to be zero whenever the Index applicable to the delivery point and month of purchase is less than the Company's actual commodity cost for such supplies;

CANCELLED

OCT 01 2005

By K.H. RS 27  
Public Service Commission  
MISSOURI

Missouri Public Service Commission

99-303

FILED NOV 05 1999

DATE OF ISSUE October 4, 1999

DATE EFFECTIVE November 4, 1999

ISSUED BY K.J. Weises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company  
Name of Issuing Corporation or Municipality

RECEIVED

Refer to Sheet No. 1  
For  
Community, Town or City

SEP 14 1999  
SCHEDULE OF RATES

**MO. PUBLIC SERVICE COMMISSION**  
D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

d. The Company shall debit or credit the IA Account and credit or debit the IR Account with 30% of the decrease or increase, respectively, in the fixed cost of all transmission and storage services purchased by the Company from interstate or intra-state pipelines, exclusive of the amount, if any, of such decrease or increase that is attributable to a change in the planned utilization of Company-owned storage or other peaking facilities, the cost of which is not covered by the Company's incentive plan. Purchases of such services shall be based on the maximum rates approved by the responsible regulatory authority and shall include the fixed cost of transportation whenever such is bundled with gas supply. The cost associated with any increase in storage service purchased by the Company shall be reduced by the net gas supply savings resulting from the Company's ability to capture the difference in gas prices between storage injection and withdrawal periods. The transportation contracts in effect during the 1998-1999 ACA period shall be used for determining the amount of fixed costs from which such decrease or increase shall be measured, ("Base Period Cost"), unless otherwise provided by Section D.4. below. Such Base Period Cost shall be adjusted for the following reasons, subject to a prudence review conducted by the Staff with respect to item (ii) below:

i) a change in the maximum rates, charges, surcharges and fees approved by the responsible regulatory body applicable to such service, including rates, charges, surcharges and fees which may not have been in effect in the 1998-1999 ACA period; and

ii) an increase in transportation or storage service required by the Company to meet changes in its load requirements.

CANCELLED

NOV 05 1999  
By *3dRS#27*  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission  
99 - 303  
FILED OCT 01 1999

DATE OF ISSUE September 14, 1999

DATE EFFECTIVE October 1, 1999

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

**RECEIVED**

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

AUG 28 1996

SCHEDULE OF RATES

MISSOURI

Public Service Commission

D. Gas Supply Incentive Plan (Continued)

Off-system Sale Revenues (OF-Revenues) are the actual revenues received by the Company from an OF-Sale.

Cost of Gas Supply (CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs.

Off-system Cost of Gas Supply (OF-CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs, for a proposed OF-Sale. The OF-CGS is equal to the highest CGS from the CGS-Schedule (as defined below) associated with the quantity of actual OF-Sales for the pipeline on which the sale is made. The total OF-CGS to be booked as a cost to the OF-Sales Accounts shall be equal to the sum of the multiplication of the gas cost of each individual transaction by the associated quantities actually sold as shown on the CGS-Schedule.

Off-system Cost of Transportation (OF-COT) is the incremental cost of transportation related to the delivery of the gas supply for an OF-Sale to the point of delivery. The OF-COT shall include all commodity related transportation costs, including fuel, associated with the OF-Sale. OF-COT shall not include non-commodity related LDC system supply transportation costs.

Off-system Net Revenue (OF-Net-Revenue) is equal to OF-Revenues minus OF-CGS and OF-COT.

**CANCELLED**

OCT 01 1999  
By *2nd RS #27*  
Public Service Commission  
MISSOURI

**FILED**

OCT 1 1996

96 - 193

PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

Cancelling All Previous Schedules.

Laclede Gas Company ..... For Refer to Sheet No. 1 .....  
Name of Issuing Corporation or Municipality ..... Community, Town or City .....

SCHEDULE OF RATES

RECEIVED

SEP 29 1983

MISSOURI  
Public Service Commission

(Reserved for future use.)

CANCELLED

OCT 1 1996

let R327  
Public Service Commission

FILED

OCT - 8 1983

83 - 233

Public Service Commission

DATE OF ISSUE... September 29, 1983 .....  
month day year

DATE EFFECTIVE... October 8, 1983 .....  
month day year

ISSUED BY *R. J. Jaudes* ..... Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28  
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

GR-2005-0284

Address

**FILED**

**NO PSC**



Missouri Public Service Commission

Laclede Gas Company Name of Issuing Corporation or Municipality For REC'D OCT 05 1999 Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

(viii) In no event shall the combined impact on the IA and IR accounts described in (vi)(4) and (vii)(2) exceed 3% of the Total Index-Based Benchmark Cost of Gas. Such benchmark shall be equal to the sum of the Index-Based Benchmark Commodity Cost of Gas for each month of the ACA year plus the annualized demand charge benchmark defined in (iii) above. The Index-Based Benchmark Commodity Cost of Gas shall be equal to the product of total natural gas volumes purchased by the Company for system supply purposes during each month, including volumes purchased on a Firm Fixed Price basis, and the WACOG defined in (iv) above.

d. The Company shall debit or credit the IA Account and credit or debit the IR Account with 30% of the decrease or increase, respectively, in the fixed cost of all transmission and storage services purchased by the Company from interstate or intra-state pipelines, exclusive of the amount, if any, of such decrease or increase that is attributable to a change in the planned utilization of Company-owned storage or other peaking facilities, the cost of which is not covered by the Company's incentive plan. Purchases of such services shall be based on the maximum rates approved by the responsible regulatory authority and shall include the fixed cost of transportation whenever such is bundled with gas supply. The cost associated with any increase in storage service purchased by the Company shall be reduced by the net gas supply savings resulting from the Company's ability to capture the difference in gas prices between storage injection and withdrawal periods. The transportation contracts in effect during the 1998-1999 ACA period shall be used for determining the amount of fixed costs from which such decrease or increase shall be measured, ("Base Period Cost"), unless otherwise provided by Section D.4. below. Such Base Period Cost shall be adjusted for the following reasons, subject to a prudence review conducted by the Staff with respect to item (ii) below:

- i) a change in the maximum rates, charges, surcharges and fees approved by the responsible regulatory body applicable to such service, including rates, charges, surcharges and fees which may not have been in effect in the 1998-1999 ACA period; and
ii) an increase in transportation or storage service required by the Company to meet changes in its load requirements.

Missouri Public Service Commission

DATE OF ISSUE October 4, 1999 DATE EFFECTIVE November 5, 1999

ISSUED BY K.J. Weises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

CANCELLED

OCT 01 2005

By Public Service Commission MISSOURI

99-303 FILED NOV 05 1999

RECEIVED

Laclede Gas Company Name of Issuing Corporation or Municipality SEP 14 1999 Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

CANCELLED

NOV 05 1999 By 3rd RS #28 Public Service Commission MISSOURI

Missouri Public Service Commission 99-303 FILED OCT 01 1999

DATE OF ISSUE September 14, 1999 DATE EFFECTIVE October 1, 1999

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community

**RECEIVED**

SCHEDULE OF RATES

AUG 28 1996

D. Gas Supply Incentive Plan (Continued)

MISSOURI

Public Service Commission

Accounting

The Company shall maintain separate revenue and expense accounts to record its OF-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purposes are reviewed pursuant to the ACA process. Each OF-Sales transaction shall be accounted for and analyzed separately.

Record Keeping

For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to any OF-Sales. This information will include the location of sale, volume sold, sales price, total revenue from the sale, the unit commodity cost of gas used for the sale, unit transportation costs to point of sale, any other costs or cost reductions associated with the sale (eg. avoided penalty costs) and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with the OF-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to Company's system sales customers is at a higher cost than the OF-CGS for the OF-Sale, the Company shall document all reasons for each such occurrence and shall retain the documentation explaining such costing.

**CANCELLED**

**FILED**

OCT 01 1999

OCT 1 1996

By *2nd RS #28*  
Public Service Commission

96 - 193

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY *K.J. Neises*  
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

Cancelling All Previous Schedules.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RECEIVED

SEP 29 1983

MISSOURI  
Public Service Commission

(Reserved for future use.)

CANCELLED

OCT 1 1996  
let RS 28  
Public Service Commission

FILED

OCT - 8 1983  
83 - 233

Public Service Commission

DATE OF ISSUE... September 29, 1983  
month day year

DATE EFFECTIVE... October 8, 1983  
month day year

ISSUED BY... R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-a  
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-a

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005 DATE EFFECTIVE October 1, 2005  
Month Day Year Month Day Year  
ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

GR-2005-0284

**FILED**  
**NO PSC**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

RECEIVED

JUN 13 2000

D. Gas Supply Incentive Plan

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above.

5. Unless terminated in accordance with Section D.4., the GSIP shall continue in effect through September 30, 2001, subject to the following terms and conditions which shall become effective October 1, 2000:

CANCELLED

FILED

OCT 01 2005

JUL 14 2000

by *5HRS 28a*  
Public Service Commission  
MISSOURI

MISSOURI  
Public Service Commission

DATE OF ISSUE June 12, 2000  
Month Day Year

DATE EFFECTIVE July 14, 2000  
Month Day Year

ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

Laclede Gas Company For Refer to Sheet No. 1  
Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES .....

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. and 1.d. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above.

5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 2000.

**CANCELLED**

JUL 14 2000

By *4th RS 28-a*  
**Public Service Commission**  
**MISSOURI**

DATE OF ISSUE October 4, 1999 DATE EFFECTIVE November 5, 1999  
month - day year month day year

ISSUED BY *K.J. Neises*  
name of officer title address

K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

RECEIVED

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SEP 14 1999

SCHEDULE OF RATES

MO. PUBLIC SERVICE COMMISSION

D. Gas Supply Incentive Plan, Effective October 1, 1999 (Continued)

4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP, including modification to the Base Period Cost described in 1.d. above.

5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 2000.

CANCELLED

NOV 05 1999  
By *3rd RS #28-a*  
Public Service Commission  
MISSOURI

Missouri Public Service Commission

99 - 303  
FILED OCT 01 1999

DATE OF ISSUE September 14, 1999

DATE EFFECTIVE October 1, 1999

ISSUED BY *K.V. Neises*, Senior Vice President, 720 Olive Street, St. Louis, MO 63101



Laclede Gas Company  
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1  
For Community, Town or City

SCHEDULE OF RATES

Missouri Public  
Service Commission

REC'D OCT 16 1998

D. Gas Supply Incentive Plan (Continued)

For purposes of allocation to the Deferred Purchased Gas Cost Accounts, 50% of the foregoing net revenues shall be deemed to be gas supply related and allocable to firm sales customers only and 50% shall be deemed to be transportation capacity related and allocable to both firm sales customers and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b., unless the net revenues from OF-Sales do not include the provision of transportation service, in which case 100% of such net revenues shall be allocable to firm sales customers.

Limitation On Sales

The Company's OF-Sales shall be made on an as-available basis. The term of each sale shall not exceed one month.

The Company shall make no individual OF-Sales where a negative margin results.

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

CANCELLED

Missouri Public  
Service Commission  
98-374

OCT 01 1999  
By 2nd RS # 28-a

FILED OCT 27 1998

DATE OF ISSUE October 15, 1998 DATE EFFECTIVE

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

CANCELLING All Previous Schedules.

Laclede Gas Company  
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1  
For .....  
Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 28 1996

D. Gas Supply Incentive Plan (Continued)

MISSOURI  
Public Service Commission

For purposes of allocation to the Deferred Purchased Gas Cost Accounts, 50% of the foregoing net revenues shall be deemed to be gas supply related and allocable to firm sales customers only and 50% shall be deemed to be transportation capacity related and allocable to both firm sales customers and firm transportation customers, consistent with the allocation of capacity reservation charges set forth in Section A.2.b., unless the net revenues from OF-Sales do not include the provision of transportation service, in which case 100% of such net revenues shall be allocable to firm sales customers.

Limitation On Sales

The Company's OF-Sales shall be made on an as-available basis. The term of each sale shall not exceed one month.

The Company shall make no individual OF-Sales where a negative margin results.

2. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from item 1.b. shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. The debit or credits from item 1.c. shall be allocated to the Company's on-system firm sales only.

3. For each ACA year, the debits and credits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the December revenue month, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

FILED

OCT 1 1996  
96 - 193

MO. PUBLIC SERVICE COM.

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

CANCELLED

OCT 27 1998

By 1st RS#28a  
Public Service Commission  
MISSOURI

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-b  
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE August 31, 2005  
Month Day Year

DATE EFFECTIVE October 1, 2005  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

GR-2005-0284

**FILED**  
**MO PSC**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

RECEIVED

JUN 13 2000

D. Gas Supply Incentive Plan

- a. With respect to Section D.1.a., the Company shall continue to share in capacity related revenues to the extent that the maximum daily quantities ("MDQs") of the Company's firm transportation contracts with Mississippi River Transmission Corporation ("MRT") do not exceed the Company's MDQs on MRT during the 1998-1999 ACA period.
- b. With respect to Sections D.1.b. and D.1.d., MRT shall be excluded from the pipelines that are covered by such sections.
- c. With respect to Section D.1.c.(viii), the combined impact on the IA and IR accounts shall not exceed \$5,300,000 for the twelve month period ending September 30, 2001.
- d. If the sum of the credits to the IR Account described in Sections D.1.a. through D.1.d., before the adjustment described in this paragraph, exceed \$9.0 million for the twelve month period ending September 30, 2001, such credits and related accounting entries shall be adjusted proportionately so that the total of such credits, after adjustment, equal \$9.0 million for such period.
- e. If an unusual and unforeseen event occurs which would have a significant impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company, Commission Staff, the Office of the Public Counsel and any other proper party shall have the right at any time to make a filing seeking to either terminate or modify the GSIP, including modifications to the Base Period Cost described in 1.d. above, provided that such filing shall not seek to terminate or modify in any manner, either directly or indirectly, the maximum amounts by which the Company may credit the IR account pursuant to Sections D.5.c. and d. The operation of the GSIP may also be suspended by the Commission, pending further action by the Commission on whether to terminate or modify the GSIP, in the event and at such time as legislation materially affecting the operation of the GSIP is passed by the Missouri General Assembly and implemented in accordance with the terms of such legislation.

CANCELLED

FILED

OCT 01 2005

By *[Signature]*  
Public Service Commission  
MISSOURI

JUL 14 2000

MISSOURI  
Public Service Commission

DATE OF ISSUE June 12, 2000 DATE EFFECTIVE July 14, 2000  
Month Day Year Month Day Year  
ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

RECEIVED

SEP 14 1999

MO. PUBLIC SERVICE COMMISSION

(THIS PAGE RESERVED FOR FUTURE USE)

CANCELLED

JUL 14 2000

By *2nd* *RS 28-b*  
Public Service Commission  
MISSOURI

Missouri Public Service Commission  
99-303  
FILED OCT 01 1999

DATE OF ISSUE September 14, 1999

DATE EFFECTIVE October 1, 1999

ISSUED BY *K.J. Neises*  
K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

CANCELLING All Previous Schedules.

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 28 1996

D. Gas Supply Incentive Plan (Continued)

MISSOURI

Public Service Commission

4. If an unusual event occurs which would have a significant adverse impact on purchased gas costs, such as, an act of God, a significant change in federal or state laws or regulations, including tax laws, or a significant change in gas supply market or system operating conditions, the Company reserves the right at any time to make a filing seeking to either terminate or modify the GSIP.

5. Unless terminated in accordance with subparagraph D.4., the GSIP shall be effective through September 30, 1999.

CANCELLED

OCT 01 1999  
By *ISTR# 28-b*  
Public Service Commission  
MISSOURI

FILED

OCT 1 1996  
96 - 193  
P.S.C. PUBLIC SERVICE COM

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY *K. Neises*  
K. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

**Laclede Gas Company**

Name of Issuing Corporation or Municipality

For

**Refer to Sheet No. 1**

Community, Town or City

**SCHEDULE OF RATES**

**D. Gas Supply Incentive Plan**

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

**TIER LEVELS**

- Tier 1      less than or equal to \$4.000 per MMBtu
- Tier 2      greater than \$4.000 per MMBtu and less than or equal to the Incentive Sharing Ceiling set forth below
- Tier 3      greater than the Incentive Sharing Ceiling set forth below

The Incentive Sharing Ceiling price shall be as follows:  
 \$8.00 per MMBtu effective October 1, 2007  
 \$8.48 per MMBtu effective October 1, 2008  
 \$8.99 per MMBtu effective October 1, 2009

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

DATE OF ISSUE

July 20, 2007

Month Day Year

DATE EFFECTIVE

~~August 20, 2007~~

Month Day Year

August 1, 2007

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.1  
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.1

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan, Effective October 1, 2005

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

TIER LEVELS

Tier 1	less than or equal to \$4.000 per MMBtu
Tier 2	greater than \$4.000 per MMBtu and less than or equal to \$7.500 per MMBtu
Tier 3	greater than \$7.500 per MMBtu

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

DATE OF ISSUE	August 31, 2005	DATE EFFECTIVE	October 1, 2005
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

GR-2005-0284

**FILED**

**MO PSC**



P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.1  
 CANCELLING ALL Previous Schedules.

**CANCELLED**

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or City

**Missouri Public**

OCT 01 2005

by **IRS 28-b-1**

**Public Service Commission**  
 MISSOURI

REC'D NOV 08 2002

D. Gas Supply Incentive Plan, Effective November 1, 2002

**Service Commission**

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

TIER LEVELS

- Tier 1 less than or equal to \$3.000 per MMBtu
- Tier 2 greater than \$3.000 per MMBtu and less than or equal to \$5.000 per MMBtu
- Tier 3 greater than \$5.000 per MMBtu

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the Missouri Public Service Commission percentages to develop a FOM composite price:

**Missouri Public Service Commission**

GR-02-356  
 FILED NOV 09 2002

DATE OF ISSUE	November 8, 2002	DATE EFFECTIVE	December 9, 2002
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**D. Gas Supply Incentive Plan (Continued)**

CenterPoint Energy Gas Transmission (“CEGT”) – East	22%
Natural Gas Pipeline Co. of America - Mid-Continent	8%
Natural Gas Pipeline Co. of America - South Texas	5%
Panhandle Eastern Pipe Line Co. (“PEPL”)	10%
CEGT-West- PEPL index	24%
Trunkline Gas Co. – Louisiana	6%
Southern Star Gas Pipeline Central	12%
Mississippi River Transmission - West leg-Henry Hub less \$.07	13%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month’s associated actual purchase volumes for on-system customers.

**c. Incentive Compensation**

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company’s purchase volumes for on-system sales during the ACA period, up to a maximum of \$3,000,000 in incentive compensation. The Incentive Adjustment (IA) Account shall be debited by the Company’s appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company’s system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company’s efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

DATE OF ISSUE July 20, 2007  
 Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~ **August 1, 2007**  
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

CANCELLED  
 August 30, 2017  
 Missouri Public  
 Service Commission  
 GN-2018-0032; JG-2018-0012

GR-2007-0208

FILED  
 Missouri Public  
 Service Commission

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.2  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2**

**Laclede Gas Company**  
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**  
 Community, Town or City

**SCHEDULE OF RATES**

**D. Gas Supply Incentive Plan, Effective October 1, 2005 (Continued)**

CenterPoint Energy Gas Transmission ("CEGT") – East	8%
Natural Gas Pipeline Co. of America - Mid-Continent	9%
Natural Gas Pipeline Co. of America - South Texas	9%
Panhandle Eastern Pipe Line Co. ("PEPL")	12%
CEGT-West- PEPL index	18%
Trunkline Gas Co. – Louisiana	17%
Southern Star Gas Pipeline Central	6%
Mississippi River Transmission - West leg-Henry Hub less \$.07	21%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

**c. Incentive Compensation**

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period. Once the Company reaches \$5,000,000 in incentive compensation, the Company will receive incentive compensation of 1% of the remaining difference. The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company's system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

DATE OF ISSUE August 31, 2005  
 Month Day Year

DATE EFFECTIVE October 1, 2005  
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

GR-2005-0284 Address

**FILED**  
**MO PSC**

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.2  
CANCELLING All Previous Schedules.**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City **Missouri Public**

**SCHEDULE OF RATES**

**RECD NOV 08 2002**

**D. Gas Supply Incentive Plan, Effective November 1, 2002 (Continued)**

Reliant Energy Gas Transmission - West	18%
Reliant Energy Gas Transmission - East	8%
Natural Gas Pipeline Co. of America - Mid-Continent	9%
Natural Gas Pipeline Co. of America - South Texas	9%
Natural Gas Pipeline Co. of America - Louisiana	4%
Panhandle Eastern Pipe Line Co.	12%
Trunkline Gas Co. - Louisiana	13%
Williams Gas Pipelines Central	6%
Mississippi River Transmission - West leg	21%

Service Commission

**CANCELLED**

**OCT 01 2005**

1st RS 28-b-2  
Public Service Commission  
**MISSOURI**

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

**c. Incentive Compensation**

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period. Once the Company reaches \$5,000,000 in incentive compensation, the Company will receive incentive compensation of 1% of the remaining difference. The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include transportation costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in transportation costs, unless such transportation costs are necessitated by significant changes in the Company's system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

**Missouri Public  
Service Commission**  
GR-02-356  
**FILED NOV 09 2002**

DATE OF ISSUE	November 8, 2002	DATE EFFECTIVE	December 9, 2002
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address



**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-b.3  
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3**

**Laclede Gas Company**  
Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**  
Community, Town or City

**SCHEDULE OF RATES**

**D. Gas Supply Incentive Plan, Effective October 1, 2005 (Continued)**

f. Subject to the market-out clause of this tariff, no revisions to the GSIP shall be made any sooner than the effective date of rates in the Company's next general rate case proceeding. Any party shall have the right to propose termination or modification of the program in case of significant impacts on the price of natural gas by such acts as acts of God, change in federal or state law or regulation, or significant change in gas supply market or system operating conditions.

g. During the course of the GSIP, the Company shall provide quarterly monitoring reports to the Staff and Public Counsel detailing any potential price reductions achieved under the GSIP, quantifying the Company's share of any such price reductions, explaining the measures used by the Company to reduce such prices, and a summary of all hedged positions. The reports shall also include monthly details regarding the actual volumes purchased and the actual FOM pricing index that said volumes were priced at compared to the Pipeline FOM Index table above. If any volumes were purchased with a different FOM pricing point (index) or pricing arrangement, separate accounting shall occur so that the actual indices used may be compared to the benchmark indices. This information shall be accumulated in such a fashion to allow a ready comparison of the actual volumes purchased by basin or FOM price point versus the FOM pipeline percentages set out in the table above. The quarterly monitoring reports shall also include details of the monthly volumes (both actual volumes and contracted volumes) of each type of supply contract including baseload supply contracts, combination supply contracts, swing supply contracts and any other type of supply contract. These reports will be due 30 days after the last day of each applicable quarter. The Company shall also provide with its annual ACA filing a reliability report explaining, in reasonable detail, why its gas supplies and transportation services are appropriate to meet anticipated requirements of its firm service customers.

2. The debits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold during the ACA period. Debits shall be allocated to the Company's on-system sales customers consistent with the allocation of commodity related charges set forth in A.2.c.

3. For each ACA year, the debits recorded in the IA Account, including any balance from the previous year, shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

4. These calculations exclude any volumes and costs relating to gas supplies sold to the Company by schools or their agents under the Company's Experimental School Aggregation Tariffs.

DATE OF ISSUE August 31, 2005 DATE EFFECTIVE October 1, 2005  
Month Day Year Month Day Year  
ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address  
GR-2005-0284  
Address

**FILED  
MO PSC**

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-b.3  
CANCELLING All Previous Schedules.

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town of Missouri Public

SCHEDULE OF RATES

REC'D NOV 08 2002

D. Gas Supply Incentive Plan, Effective November 1, 2002 (Continued)

Service Commission

f. Subject to the market out clause of this tariff, the GSIP shall remain in effect until the conclusion of the ACA period following the effective date of new gas rates for the Company ordered in the Company's rate case subsequent to Case No. GR-2002-356, but in any event no later than September 30, 2005, unless extended by Order of the Commission. Any party shall have the right to propose termination or modification of the program in case of significant impacts on the price of natural gas by such acts as acts of God, change in federal or state law or regulation, or significant change in gas supply market or system operating conditions.

g. During the course of the GSIP, the Company shall provide quarterly monitoring reports to the Staff and Public Counsel detailing any potential price reductions achieved under the GSIP, quantifying the Company's share of any such price reductions, explaining the measures used by the Company to reduce such prices, and a summary of all hedged positions. These reports will be due 30 days after the last day of each applicable quarter. The Company shall also provide with its annual ACA filing a reliability report explaining, in reasonable detail, why its gas supplies and transportation services are appropriate to meet anticipated requirements of its firm service customers.

2. The debits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold during the ACA period. Debits shall be allocated to the Company's on-system sales customers consistent with the allocation of commodity related charges set forth in A.2.c.

3. For each ACA year, the debits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

4. These calculations exclude any volumes and costs relating to gas supplies sold to the Company by schools or their agents under the Company's Experimental School Aggregation Tariffs.

CANCELLED

OCT 01 2005  
By IFRS 28-b.3  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission  
GR-02-356  
FILED NOV 09 2002

DATE OF ISSUE November 8, 2002 DATE EFFECTIVE December 9, 2002  
Month Day Year Month Day Year  
ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-c  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-c**

**Laclede Gas Company**  
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**  
 Community, Town or City

**SCHEDULE OF RATES**

**E. Filing Requirements & Applicability**

1. The Company shall be allowed to make up to four PGA filings each year. One such filing shall be effective in November of each year. No more than one PGA filing shall become effective in any two consecutive calendar months unless specifically ordered by the Commission. At any PGA filing except the November filing, the Company may implement Unrecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those customers served under the LVTSS and VF rate schedules in order to recover or refund any over- or under-recoveries of gas costs that have accumulated since the Company's last ACA filing. Separate UACA factors shall be computed for each of the sales classifications by dividing the over- or under-recovery for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UACA factors and the next PGA filing, provided that such factors shall not exceed \$.05 per therm.

2. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least ten business days before applying any Purchased Gas Adjustment(s) the Company shall file with the Commission an Adjustment Statement showing:

- a. The computation of the revised CPGA, ACA and UACA factors.

DATE OF ISSUE August 31, 2005  
 Month Day Year

DATE EFFECTIVE October 1, 2005  
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

GR-2005-0284

**FILED**  
**NO POC**

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For \_\_\_\_\_ Refer to Sheet No. 1  
 Community, Town or City **Missouri Public**

**SCHEDULE OF RATES**

**REC'D FEB 19 2002**

**E. Filing Requirements & Applicability**

*Service Commission*

1. The Company shall make four PGA filings each year to be effective in January, March, June and November. Such filings shall be made in the last half of the month preceding the month in which the PGA shall become effective.
  
2. However, any increase in the CPGA must amount to at least \$0.010 per therm and any decrease in the CPGA must amount to at least \$0.005 per therm. At the time of any Winter PGA Filing except the November filing the Company may implement Unrecovered Actual Cost Adjustment ("UACA") factors for sales customers other than those customers served under the LVTSS and VF rate schedules in order to recover or refund the estimated DCCB at the time of such filing. Separate UACA factors shall be computed for each of the sales classifications by dividing such DCCB for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UACA factors and the next June PGA filing, provided that such factors shall not exceed \$.05 per therm. Such factors shall remain in effect until the next June PGA filing; provided, however, that for its March PGA the Company shall modify or terminate such UACA factors based on the latest estimate of the DCCB. Any DCCB amount existing at the time of the next November PGA filing, including interest, shall be included in the determination of the new ACA factors for sales customers other than LVTSS and VF to be effective in such PGA filing.
  
3. With the exception of the CPGA factor applicable to LVTSS and VF customers, at least ten business days before applying any Purchased Gas Adjustment(s) the Company shall file with the Commission an Adjustment Statement showing:
  - a. The computation of the revised CPGA, refund, ACA and UACA factors:

**CANCELLED**

OCT 01 2005  
 BY *WRS 28-c*  
 Public Service Commission  
 MISSOURI

Missouri Public

**FILED MAR 22 2002**

**02-387**  
 Service Commission

DATE OF ISSUE February 19, 2002  
 Month Day Year

DATE EFFECTIVE March 22, 2002  
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address



Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

Missouri Public

REC'D FEB 01 2002

E. Filing Requirements & Applicability

Service Commission

1. The Company shall make two scheduled PGA filings each year: a Winter PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 and the Summer PGA shall be filed between March 15 and April 4.

2. In addition, between the effective dates of the Winter and Summer PGA filings the Company may make an Unscheduled PGA filing provided that at the time of such filing, there is: (a) a projected under recovery in the Company's Deferred Carrying Cost Balance ("DCCB"), as defined in Section C.6., equal to or greater than fifteen percent of the Company's average annual cost of gas for the three most recent ACA periods or (b) a projected over recovery equal to or greater than ten percent of such average gas cost. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled PGA filing is made to (2) the estimated DCCB-related over or under recovery amount which, based on the Company's estimated costs at the time of the Unscheduled PGA filing, would otherwise occur in the ensuing monthly period absent the filing. At the time of the Unscheduled PGA Filing the Company may implement Unscheduled PGA Filing Adjustment ("UFA") factors for sales customers other than those customers served under the LVTSS and VF rate schedules in order to recover or refund the DCCB estimated balance at the time of such filing. Separate UFA factors shall be computed for each of the sales classifications by dividing such DCCB for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UFA factors and the next Summer PGA filing, provided that such factors shall not exceed \$.05 per therm. Such factors shall remain in effect until the next Summer PGA filing. Any DCCB amount existing at the time of the next Winter PGA filing, including interest, shall be included in the determination of the new ACA factors for sales customers other than LVTSS and VF to be effective in such PGA filing.

With the exception of the CPGA factor applicable to LVTSS and VF customers, at least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

a. The computation of the revised CPGA, refund, ACA and UFA factors.

Missouri Public

FILED MAR 04 2002

Service Commission

CANCELLED

MAR 23 2002  
3rd RS 28-C  
Service Commission  
MISSOURI  
Public

DATE OF ISSUE January 31, 2002

DATE EFFECTIVE March 4, 2002

ISSUED BY K.J. Neises, Executive Vice President  
Name of Officer Title

720 Olive St., St. Louis, MO 63101  
Address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. 1  
Community, Territory or State

**RECEIVED**

SCHEDULE OF RATES

JUL 23 1997

E. Filing Requirements & Applicability

MISSOURI  
Public Service Commission

1. The Company shall make two scheduled PGA filings each year: A Winter PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 and the Summer PGA shall be filed between March 15 and April 4.

2. In addition, between the effective dates of the Winter and Summer PGA filings the Company may make an Unscheduled PGA filing provided that at the time of such filing, there is: (a) a projected under recovery in the Company's Deferred Carrying Cost Balance ("DCCB"), as defined in Section C.6., equal to or greater than fifteen percent of the Company's average annual cost of gas for the three most recent ACA periods or (b) a projected over recovery equal to or greater than ten percent of such average gas cost. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled PGA filing is made to (2) the estimated DCCB-related over or under recovery amount which, based on the Company's estimated costs at the time of the Unscheduled PGA filing, would otherwise occur in the ensuing monthly period absent the filing. At the time of the Unscheduled PGA Filing the Company may implement Unscheduled PGA Filing Adjustment ("UFA") factors for sales customers other than those customers served under the LVTSS rate schedule in order to recover or refund the DCCB estimated balance at the time of such filing. Separate UFA factors shall be computed for each of the sales classifications by dividing such DCCB for each such classification by the corresponding estimated sales volume for the period of time between the effective date of the UFA factors and the next Summer PGA filing, provided that such factors shall not exceed \$.05 per therm. Such factors shall remain in effect until the next Summer PGA filing. Any DCCB amount existing at the time of the next Winter PGA filing, including interest, shall be included in the determination of the new ACA factors for non-LVTSS sales customers to be effective in such PGA filing.

3. With the exception of the CPGA factor applicable to LVTSS customers, at least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

a. The computation of the CPGA, refund, ACA and UFA factors:

**CANCELLED**

MAR 04 2002  
2nd RS# 28-c  
Public Service Commission  
MISSOURI

**FILED**

OCT 15 1997  
97-401  
MISSOURI  
Public Service Commission

DATE OF ISSUE July 23, 1997  
month day year

DATE EFFECTIVE October 15, 1997  
month day year

ISSUED BY *K. J. Neises*  
K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

CANCELLING All Previous Schedules.

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town of

RECEIVED

SCHEDULE OF RATES

AUG 28 1996

E. Filing Requirements

MISSOURI  
Public Service Commission

At least ten business days before applying any Purchased Gas Adjustment(s), the Company shall file with the Commission an Adjustment Statement showing:

1. The computation of the revised CPGA, refund and ACA factor;
2. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund and ACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
3. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

CANCELLED

OCT 15 1997  
Missouri Public Service Commission  
MISSOURI

FILED

OCT 1 1996

96 - 193

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY *K.J. Neises*  
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

**SCHEDULE OF RATES**

**E. Filing Requirements & Applicability (Continued)**

b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, ACA, and UACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. At the time of the Company's filing, the Company shall also submit to the Commission Staff and the Office of the Public Counsel, detailed workpapers supporting its filing in electronic format. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

3. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, and UACA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof. For any customer billed under the Company's RG, C1, C2 or C3 rate schedules, during a winter billing month, the proration of PGA factors shall be based on the applicable blocked PGA factors for the time during which such PGA factors were in effect and, during a summer billing month, the proration of PGA factors shall be based on the applicable unblocked PGA factors for the time during which such PGA factors were in effect.

DATE OF ISSUE August 31, 2005 DATE EFFECTIVE October 1, 2005  
 Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

GR-2005-0284

**FILED**  
**NO PGC**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City Missouri Public

SCHEDULE OF RATES

REC'D NOV 08 2002

E. Filing Requirements & Applicability (Continued)

Service Commission

- b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, ACA, refund and UACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.
- c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.
4. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, refund and UACA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5., and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof. For any customer billed under the Company's RG, C1, C2 or C3 rate schedules, during a winter billing month the proration of PGA factors shall be based on the applicable blocked PGA factors for the time during which such PGA factors were in effect and during a summer billing month the proration of PGA factors shall be based on the applicable unblocked PGA factors for the time during which such PGA factors were in effect.

CANCELLED

OCT 01 2005  
BY 3rd RS 28-c.1  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission  
GR-02-356  
FILED NOV 09 2002

DATE OF ISSUE November 8, 2002 DATE EFFECTIVE December 9, 2002  
Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

Missouri Public  
REC'D FEB 19 2002  
Service Commission

E. Filing Requirements & Applicability (Continued)

b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, ACA, refund and UACA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

4. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, refund and UACA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5., and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof.

CANCELLED

DEC 08 2002  
2nd RS 28-c.1  
Public Service Commission  
MISSOURI

Missouri Public

FILED MAR 22 2002  
02-387  
Service Commission

DATE OF ISSUE February 19, 2002  
Month Day Year

DATE EFFECTIVE March 22, 2002  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

CANCELLING All Previous Schedules.

RECEIVED

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. JUL 23 1997  
Community, Town or City

MISSOURI  
Public Service Commission

SCHEDULE OF RATES

E. Filing Requirements & Applicability (Continued)

b. A revised PGA Tariff Sheet No. 29 setting forth the rate classes of the Company to which the Purchased Gas Adjustment(s) is to be applied, the net amount per therm, expressed to the nearest .001¢ to be used in computing the Total Purchased Gas Adjustment (sum of CPGA, refund, ACA and UFA) applicable to customers' bills under each rate schedule, and the effective date of such adjustment.

c. The Company shall also file with the Commission, as soon as available, copies of any orders or other pertinent information applicable to the wholesale rate(s) charged the Company by its suppliers. Any supporting material disclosing market-specific information will be designated "Highly Confidential" and will only be made available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

4. The resulting increases or decreases in charges for gas service resulting from an increase or decrease in the CPGA, ACA, refund and UFA factors shall be effective on a pro-rata basis beginning with the effective date of the revised Tariff Sheet No. 29, or the effective date provided by paragraph A.5, and shall be fully effective one month thereafter, provided that any such proposed increase or decrease in charges satisfies the terms of Section E hereof.

**CANCELLED**

MAR 22 2002  
By 1st RS 28-c.1  
Public Service Commission  
MISSOURI

**FILED**  
OCT 15 1997  
97-401  
MISSOURI  
Public Service Commission

DATE OF ISSUE July 23, 1997  
month day year

DATE EFFECTIVE October 15, 1997  
month day year

ISSUED BY *K.J. Neises*  
K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-d  
 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

F. STANDARD VOLUMES

BEGINNING WITH THE NEW CPGA FACTORS THAT BECOME EFFECTIVE IN NOVEMBER 2008, THE FOLLOWING STANDARD VOLUMES SHALL BE USED FOR PURPOSES OF PARAGRAPH A. HEREOF:

	THERMS
FIRM SALES	725,225,235
SEASONAL & INTERRUPTIBLE SALES	6,360,831
 TOTAL SALES	 731,586,066
 FIRM TRANSPORTATION	 54,419,487
BASIC TRANSPORTATION	130,111,080
AUTHORIZED OVERRUN	639,548
 TOTAL THROUGHPUT	 916,756,181
 TOTAL PURCHASES	 750,967,135

DATE OF ISSUE

October 8, 2008

Month Day Year

DATE EFFECTIVE

November 8, 2008

Month Day Year

ISSUED BY

K. J. Neises

Name of Officer

Executive Vice President,

Title

720 Olive St.,

Address

St. Louis, MO 63101



**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-d**

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

**SCHEDULE OF RATES**

Missouri Public  
 Service Commission

REC'D DEC 22 1999

**F. CURRENT PURCHASED GAS ADJUSTMENTS**

THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHALL BE USED FOR PURPOSES OF PARAGRAPH A HEREOF:

	<u>THERMS</u>
FIRM SALES	842,766,046
SEASONAL & INTERRUPTIBLE SALES	<u>8,677,374</u>
TOTAL SALES	851,443,420
FIRM TRANSPORTATION	74,664,795
BASIC TRANSPORTATION	114,330,711
AUTHORIZED OVERRUN	<u>1,172,942</u>
TOTAL THROUGHPUT	<u>1,041,611,868</u>
TOTAL PURCHASES	873,820,923

Missouri Public  
 Service Commission

99-315

FILED DEC 27 1999

DATE OF ISSUE December 21, 1999  
 Month Day Year

DATE EFFECTIVE January 22, 2000  
 Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer Title

Address

CANCELLING All Previous Schedules.

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 28 1996

F. STANDARD VOLUMES, BASIC RATES AND GAS COSTS.

THE FOLLOWING STANDARD VOLUMES, BASIC RATES AND GAS COSTS SHALL BE USED FOR PURPOSES OF PARAGRAPH A. HEREOF:

MISSOURI  
Public Service Commission

	THERMS
FIRM SALES	842,766,046
SEASONAL & INTERRUPTIBLE SALES	8,677,374
<b>TOTAL SALES</b>	<b>851,443,420</b>
FIRM TRANSPORTATION	74,664,795
BASIC TRANSPORTATION	114,330,711
AUTHORIZED OVERRUN	1,172,942
<b>TOTAL THROUGHPUT</b>	<b>1,041,611,868</b>
<b>TOTAL PURCHASES</b>	<b>873,820,923</b>

COST PER THERM

BASE GAS COST PER THERM EFFECTIVE SEPTEMBER 1, 1992	
FIRM SALES	\$0.28489
SEASONAL & INTERRUPTIBLE SALES	\$0.23570

CANCELLED

DEC 27 1999  
By *LSRS #28-d*  
Public Service Commission  
MISSOURI

FILED

OCT 1 1996  
96 - 193

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996  
month day year

DATE EFFECTIVE October 1, 1996  
month day year

ISSUED BY *K.J. Neises* K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-e  
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-e

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

GR-2005-0284

Address

**FILED**

**MO PSC**

Laclede Gas Company  
Name of Issuing Corporation or Municipality  
OCT 01 2005  
By *SMRS28e*  
Public Service Commission  
MISSOURI  
Refer to Sheet No. 1  
Community, Town or City

**MISSOURI**  
**SCHEDULE OF RATES**  
Missouri Public Service Commission  
REC'D MAR 27 2001

G. Experimental Price Stabilization Fund

1. Overview – For purposes of reducing the impact of natural gas price volatility on the Company's customers, the Company shall maintain a Price Stabilization Fund ("PSF") for the procurement of certain natural gas financial instruments, which procurement shall be subject to the incentive features described below. Except as modified by the terms of the September 1, 2000 Unanimous Stipulation and Agreement and the February 13, 2001 Order Modifying The Experimental Price Stabilization Program ("Order") approved by the Commission in Case No. GO-2000-394, and subject to the Company's notice of opting out of the price protection incentive features in year two, the parameters of the PSF are included in the Description of the Incentive Price Stabilization Program ("Program Description") filed by the Company on June 25, 1999 in Case No. GO-98-484, which description has been designated "Highly Confidential" and is only available to the Missouri Public Service Commission or to any proper party that executes a non-disclosure statement. Accordingly, the definitions of certain terms have not been disclosed herein but are available in such description. Pursuant to the Order, and notwithstanding any other tariff or program provision to the contrary, the PSF and Program Description shall be modified in two respects. First, the period specified in paragraph 2. B.ii. of the Program Description for when the Company may opt out of the Price Protection Incentive shall be reduced from 90 days to 60 days for the third year of the Incentive Price Stabilization Program ("Program") only. Second, the Maximum Recovery Amount ("MRA") that the Company is authorized to spend to procure financial instruments shall be increased from \$4 million to \$8 million for the third year of the Program only. The \$8 million amount shall be recovered through an increase in the Price Stabilization Charge described below, provided that during the period of such recovery the Company shall flow through to its customers, and relinquish any claim on, \$4 million of that portion of the gains which were realized from the Company's purchase and sale of financial instruments during the second year of the Program and which the Company claims it would otherwise be allowed to retain under the Program.

2. Accounting for Expenses and Revenues – The PSF shall be debited with all costs and expenses associated with the Company's procurement of financial instruments and credited with all gains realized from such instruments, subject to the provisions of the Price Protection Incentive and the Overall Cost Reduction Incentive set forth below.

Missouri Public Service Commission  
00-394  
FILED APR 06 2001

DATE OF ISSUE March 26, 2001 DATE EFFECTIVE April 26, 2001  
ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St. St. Louis, MO 63101  
Name of Officer Title Address

100

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

**RECEIVED**

**SCHEDULE OF RATES**

OCT 05 2000

**MISSOURI  
 Public Service Commission**

**G. Experimental Price Stabilization Fund**

1. Overview – For purposes of reducing the impact of natural gas price volatility on the Company's customers, the Company shall maintain a Price Stabilization Fund ("PSF") for the procurement of certain natural gas financial instruments, which procurement shall be subject to the incentive features described below. Except as modified by the terms of the September 1, 2000 Unanimous Stipulation and Agreement approved by the Commission in Case No. GO-2000-394, and subject to the Company's notice of opting out of the price protection incentive features in year two, the parameters of the PSF are included in the Description of the Incentive Price Stabilization Program filed by the Company on June 25, 1999 in Case No. GO-98-484, which description has been designated "Highly Confidential" and is only available to the Missouri Public Service Commission or to any proper party that executes a non-disclosure statement. Accordingly, the definitions of certain terms have not been disclosed herein but are available in such description.

2. Accounting for Expenses and Revenues – The PSF shall be debited with all costs and expenses associated with the Company's procurement of financial instruments and credited with all gains realized from such instruments, subject to the provisions of the Price Protection Incentive and the Overall Cost Reduction Incentive set forth below.

Effective with the Company's 1999 Winter PGA rates, the Company shall include a Price Stabilization Charge in the Commodity-Related unit gas component set forth in paragraph A.2.c. of this clause, as such charge applies to all rate schedules other than LVTSS. Such charge shall be designed to recover from customers the Maximum Recovery Amount ("MRA") established by the Commission in Case No. GO-98-484 for purposes of procuring natural gas financial instruments. The PSF shall be credited with all revenues collected through such charge. Consistent with Section G.7 and subject to the provisions therein, such charge shall be terminated effective with the Company's 2002 Winter PGA rates.

**CANCELLED**

**FILED**

APR 06 2001

00-394  
 OCT 12 2000

by *KJ Neises*  
 Public Service Commission  
 MISSOURI

**MISSOURI  
 Public Service Commission**

DATE OF ISSUE October 5, 2000 DATE EFFECTIVE [REDACTED]  
 Month Day Year Month Day Year  
 ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

OCT 12 2000

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

Missouri Public Service Commission

G. Experimental Price Stabilization Fund

REC'D JUN 25 1999

1. Overview - For purposes of reducing the impact of natural gas price volatility on the Company's customers, the Company shall maintain a Price Stabilization Fund ("PSF") for the procurement of certain natural gas financial instruments, which procurement shall be subject to the incentive features described below. The parameters of the PSF are included in the Description of the Incentive Price Stabilization Program filed by the Company on June 25, 1999 in Case No. GO-98-484, which description has been designated "Highly Confidential" and is only available to the Missouri Public Service Commission or to any proper party that executes a non-disclosure statement. Accordingly, the definitions of certain terms have not been disclosed herein but are available in such description.

2. Accounting for Expenses and Revenues - The PSF shall be debited with all costs and expenses associated with the Company's procurement of financial instruments and credited with all gains realized from such instruments, subject to the provisions of the Price Protection Incentive and the Overall Cost Reduction Incentive set forth below.

Effective with the Company's 1999 Winter PGA rates, the Company shall include a Price Stabilization Charge in the Commodity-Related unit gas component set forth in paragraph A.2.c. of this clause, as such charge applies to all rate schedules other than LVTSS. Such charge shall be designed to recover from customers the Maximum Recovery Amount ("MRA") established by the Commission in Case No. GO-98-484 for purposes of procuring natural gas financial instruments. The PSF shall be credited with all revenues collected through such charge. Consistent with Section G.7 and subject to the provisions therein, such charge shall be terminated effective with the Company's 2002 Winter PGA rates.

CANCELLED

OCT 12 2000 BY 3rd RS 28-e Public Service Commission MISSOURI

Missouri Public Service Commission 98-484 FILED JUL 23 1999

DATE OF ISSUE June 25, 1999 month day year

DATE EFFECTIVE month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title address

JUL 23 1999

LACLEDE GAS COMPANY

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

APR 28 1998

G. Experimental Price Stabilization Fund

MO. PUBLIC SERVICE COMM.

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 and 1998/1999 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Charge in the Commodity-Related unit gas cost component set forth in paragraph A.2.c., as such charge applies to all sales rate schedules other than LVTSS.

Beginning July 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Price Stabilization Fund and Charge shall be terminated effective with the Company's 1999 Summer PGA rates. Any debit or credit balance in the fund, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing.

CANCELLED

FILED

JUL 23 1999

MAY 29 1998

By *2 RS #28-e*  
Public Service Commission  
MISSOURI

*98-484*  
MISSOURI  
Public Service Commission

DATE OF ISSUE April 27, 1998  
month day year

DATE EFFECTIVE May 29, 1998  
month day year

ISSUED BY *K.J. Neises*, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
name of officer title address

CANCELLING All Previous Schedules

Laclede Gas Company For Refer to Sheet  
Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED

SCHEDULE OF RATES JUL 23 1997

**G. Experimental Price Stabilization Fund** **MISSOURI Public Service Commission**

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 heating season, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or to any party that executes a non-disclosure statement.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Charge in the Commodity-Related unit gas cost component set forth in paragraph A.2.c., as such charge applies to all sales rate schedules other than LVTSS.

Beginning July 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one percentage point.

Unless otherwise requested by the Company and approved by the Commission, the fund shall be terminated effective July 31, 1998. Any debit or credit balance in the fund, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing.

**CANCELLED**

MAY 29 1998  
By *LS RS #28-e*  
Public Service Commission  
MISSOURI

**FILED**  
AUG 1 1997  
97 - 401  
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 23, 1997  
month day year

DATE EFFECTIVE August 1, 1997  
month day year

ISSUED BY *K.J. Neises* Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address



(P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-f  
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-f

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

August 31, 2005  
Month Day Year

DATE EFFECTIVE

October 1, 2005  
Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**FILED**

**NO PSC**

CANCELLING All Previous Schedules. **CANCELLED**

Laclede Gas Company

OCT 01 2005

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For By *LSHS 28-1* Community, Town or City

Public Service Commission  
SCHEDULE MISSOURI

Missouri Public  
Service Commission

G. Experimental Price Stabilization Fund

REC'D JUN 25 1999

3. Price Protection Incentive - To provide an incentive for the Company to procure natural gas financial instruments with the greatest amount of price protection, the Company and all customers other than those billed under the LVTSS rate schedule shall share certain gains and costs as follows:

- a) 100% of Type I Gains shall be credited to the PSF;
- b) 75% of Type II Gains shall be credited to the PSF and the remaining 25% shall be credited to the IR Account;
- c) 40% of Type III Gains shall be credited to the PSF and the remaining 60% shall be credited to the IR Account; and
- d) The IR Account shall be debited and the IA Account shall be credited for 100% of Type I Costs.

The foregoing gains and costs shall be calculated in conformance with the parameters approved by the Commission in Case No. GO-98-484.

4. Overall Cost Reduction Incentive - To provide an incentive for the Company to reduce the overall cost of price stabilization, at the end of each ACA year the Company shall account for any differences between the MRA and the net cost of price stabilization ("Actual Cost") for the preceding heating season, exclusive of the gains and costs covered by Section G.3, in accordance with the following schedule:

- a) If the Actual Cost exceeds the MRA, the IA Account shall be credited and the IR Account shall be debited for 100% of such excess;
- b) If the Actual Cost is less than the MRA, the IA Account shall be debited and the IR Account shall be credited for 40% of the difference between the MRA and the Actual Cost so long as such difference is less than \$6,666,666.66; and
- c) If the difference computed in 4.b) above is greater than or equal to \$6,666,666.66, the IA Account shall be debited and the IR Account shall be credited for \$2,666,666.66 plus 60% of the amount by which such difference exceeds \$6,666,666.66.

Missouri Public  
Service Commission  
98-484  
FILED JUN 23 1999

DATE OF ISSUE June 25, 1999  
month day year

DATE EFFECTIVE [REDACTED]  
month day year

ISSUED BY *K.J. Neises*  
K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101  
name of officer title address

JUL 23 1999

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-g  
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-g

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE

August 31, 2005

Month Day Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

GR-2005-0284

Address

**FILED**

**MO PSC**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

Missouri Public

REC'D FEB 19 2002

Service Commission

G. Experimental Price Stabilization Fund

5. Carrying Costs – At the end of each month carrying costs shall be applied to any balance in the PSF at a simple rate of interest equal to the prime bank lending rate as published in The Wall Street Journal on the first day of such month) minus one percentage point.

6. Reconciliation – At the end of each ACA year, any debit or credit balance in the PSF applicable to the preceding heating season, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumulated and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in the IA Account. Any remaining balance shall be reflected in subsequent ACA computations.

7. Term – The Incentive Price Stabilization Program shall apply to the procurement and liquidation of certain financial instruments for the three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program. The Incentive Price Stabilization Program and the Price Stabilization Charge shall be terminated effective with the effective date of the Company's November 2002 PGA rates.

8. Year Three Revisions To The Program Description --Notwithstanding anything to contrary in this Section G or the Program Description, the Required Price Protection percentages for the 2001/2002 winter shall be reduced from 70% to 40%.

CANCELLED

Missouri Public

OCT 01 2005

FILED MAR 22 2002

02-387

by *3-RS-28g*  
Public Service Commission  
MISSOURI

Service Commission

DATE OF ISSUE February 19, 2002  
Month Day Year

DATE EFFECTIVE March 22, 2002  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

Missouri Public

SCHEDULE OF RATES

REC'D MAR 21 2001

G. Experimental Price Stabilization Fund

Service Commission

5. Carrying Costs – At the end of each month carrying costs shall be applied to any balance in the PSF at a simple rate of interest equal to the prime bank lending rate as published in The Wall Street Journal on the first day of such month) minus one percentage point.

6. Reconciliation – At the end of each ACA year, any debit or credit balance in the PSF applicable to the preceding heating season, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumulated and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in the IA Account. Any remaining balance shall be reflected in subsequent ACA computations.

7. Term – The Incentive Price Stabilization Program shall apply to the procurement and liquidation of certain financial instruments for the three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program.

8. Year Three Revisions To The Program Description --Notwithstanding anything to contrary in this Section G or the Program Description, the Required Price Protection percentages for the 2001/2002 winter shall be reduced from 70% to 40%.

CANCELLED

Missouri Public

MAR 22 2002

2nd/RS 28-g  
Public Service Commission  
MISSOURI

FILED APR 18 2001  
00-394

Service Commission

DATE OF ISSUE March 21, 2001  
Month Day Year

DATE EFFECTIVE ~~April 20, 2001~~  
Month Day Year

ISSUED BY K.J. Nesses, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

APR 18 2001

CANCELLING All Previous Schedules.

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES Missouri Public Service Commission

G. Experimental Price Stabilization Fund

REC'D JUN 25 1999

5. Carrying Costs - At the end of each month carrying costs shall be applied to any balance in the PSF at a simple rate of interest equal to the prime bank lending rate as published in The Wall Street Journal on the first day of such month) minus one percentage point.

6. Reconciliation - At the end of each ACA year, any debit or credit balance in the PSF applicable to the preceding heating season, including interest, shall be charged or returned to the Company's non-LVTSS sales customers through the ACA factor established in the next Winter PGA filing. Also, any debits or credits recorded in the IA Account, including any balance from the previous ACA year, shall be accumulated and combined with the appropriate Deferred Purchased Gas Cost Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the balance in the IA Account. Any remaining balance shall be reflected in subsequent ACA computations.

7. Term - The Incentive Price Stabilization Program shall apply to the procurement and liquidation of certain financial instruments for the three heating seasons commencing with the 1999/2000 season. The Commission retains the right, but not the obligation, to review the Program annually and, if necessary, revise it to correct any major deficiencies on or before February 15, of each year of the Program.

CANCELLED

APR 18 2001 by KJR SA 28-g Public Service Commission MISSOURI

Missouri Public Service Commission 98-484 FILED JUL 23 1999

DATE OF ISSUE June 25, 1999 DATE EFFECTIVE [redacted]
ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-h  
CANCELLING All Previous Schedules.

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

G. Gas Inventory Carrying Cost Recovery Account

The Company shall maintain a Gas Inventory Carrying Cost Recovery ("GICCR") Account which shall accumulate entries related to the Company's recovery of carrying costs, as defined below, associated with its investment in various natural gas and propane inventories. The inventories covered by this section include Current Gas Stored Underground (Account No. 164) for both Company-owned storage and leased storage and L.P. Gas Stock (Account No. 151). Each month, the Company shall debit the GICCR Account for the recovery of carrying costs by multiplying the end-of-month balances in the aforementioned inventory accounts by a rate equal to the average cost of short-term debt outstanding for the Laclede Group during the month or, if not available, the prime rate published in **The Wall Street Journal** on the first business day of such month minus two percentage points. Each month, the Company shall also credit the GICCR Account for the GICCR amounts billed to customers by multiplying the GICCR component of the Company's CPGA factors, as set forth in Section A.2.f. of this clause, by the Company's sales volumes. Each year, the debit or credit balance in the GICCR Account at the end of September shall be divided by the Company's total estimated sales volumes during the subsequent twelve months ended October period to produce the GICCR component of the Company's ACA factors that shall become effective with the PGA factors the Company implements during November and that shall remain in effect until the effective date of the Company's new ACA factors in the subsequent November. Such GICCR ACA component shall be applied to all volumes billed to each sales customer and all actual GICCR ACA revenue recovered therefrom shall be debited or credited to the GICCR ACA Account as appropriate.

DATE OF ISSUE August 31, 2005 DATE EFFECTIVE October 1, 2005  
Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

GR-2005-0284

**FILED**  
**MO PSC**

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-i  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**H. Sharing of Off-System Sales and Capacity Release Revenues**

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

Annual Off-System Sales Margins and Capacity Release Revenues	Firm Sales and Firm Transportation Customers Share	Company Share
First \$2,000,000	85%*	15%*
Next \$2,000,000	80%	20%
Next \$2,000,000	75%	25%
Over \$6,000,000	70%	30%

\* From October 1, 2013 through September 30, 2016 the Customers Share and Company Share for this layer of margins and revenues shall be revised to 100% and 0%, respectively.

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

DATE OF ISSUE      September 3, 2013      DATE EFFECTIVE      ~~October 4, 2013~~  
 Month    Day    Year      Month    Day    Year

ISSUED BY      Steven F. Mathews, Vice President Gas Operations, 720 Olive St., St. Louis, MO 63101  
 Name of Officer      Title      Address      **Filed**

**Missouri Public  
 Service Commission**

**GC-2011-0098, GR-2005-0203, GR-2006-0288,  
 GR-2008-0140, GR-2008-0387, GR-2010-0138, GR-2011-0055,  
 GR-2012-0133; YG-2014-0110**



**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i  
CANCELLING All Previous Schedules.**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

**SCHEDULE OF RATES**

**H. Sharing of Off-System Sales and Capacity Release Revenues**

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

Annual Off-System Sales Margins and Capacity Release Revenues	Firm Sales and Firm Transportation Customers Share	Company Share
First \$2,000,000	85%	15%
Next \$2,000,000	80%	20%
Next \$2,000,000	75%	25%
Over \$6,000,000	70%	30%

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

CANCELLED

October 1, 2013

Missouri Public

Service Commission

GC-2011-0098, GR-2005-0203, GR-2006-0288

GR-2008-0140, GR-2008-0387, GR-2010-0138, GR-2011-0055,

GR-2012-0133; YG-2014-0110

DATE OF ISSUE July 20, 2007  
Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~  
Month Day Year

August 1, 2007

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

FILED  
Missouri Public  
Service Commission  
GR-2007-0208