THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. A 3rd Revised Sheet No. 1

Canceling P.S.C. Mo. No. 6 Sec. A 2nd Revised Sheet No. 1

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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DESCRIPTION OF MISSOURI SERVICE TERRITORY

Christian County[1,2]
All of County

Dade County

Township	Range	Sections
30	25	1-36
30	26	1-36
30	27	1-36
30	28	1-36
30	29	1, 12, 13, 24, 25, 36
31	25	1-36
31	26	1-36
31	27	1-5, 8-36, part of 7
31	28	13-36, parts of 7-12
31	29	13, 24, 25, 36, part of 12
32	25	1-36
32	26	1-36
32	27	1-5, 8-17, 20-29, 32-36
33	25	25-36
33	26	25-36
33	27	25-29, 32-36

Dallas County

Township	Range	Sections
31	20	1-12
32	19	1-18
32	20	1-36
33	19	1-36
33	20	1-36
34	19	1-36
34	20	1-36
35	19	1-36
35	20	1-36
36	19	1-36
36	20	1-36

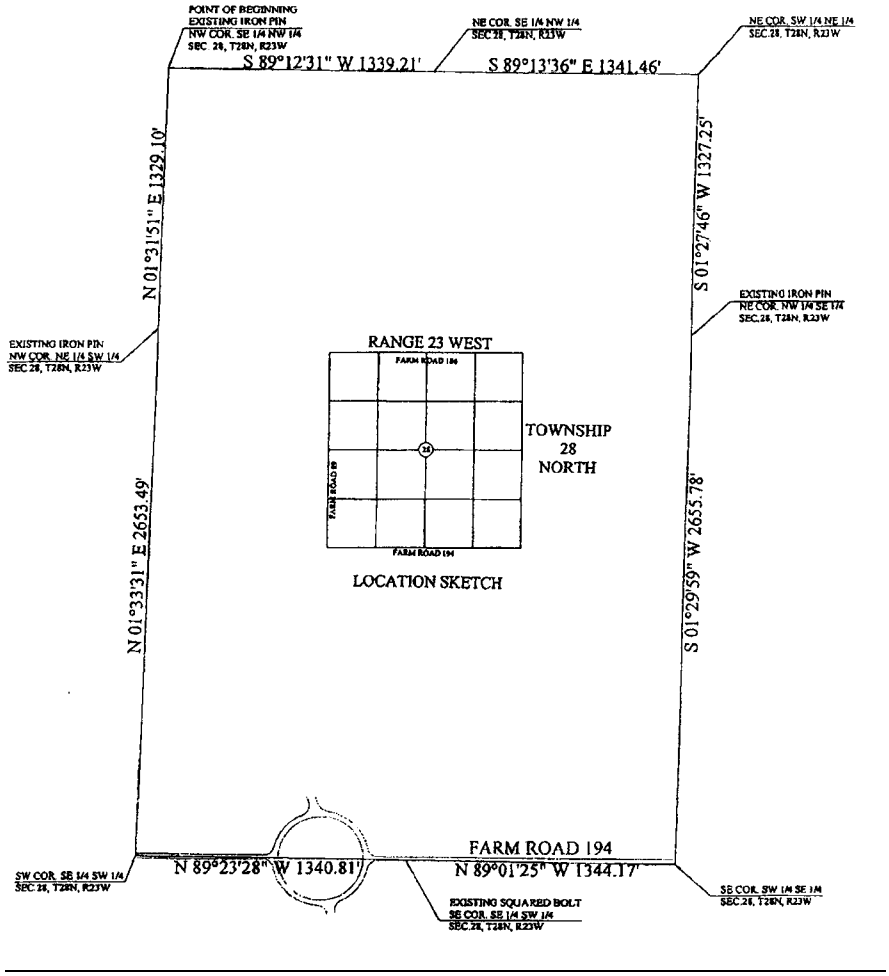
[1] The Company's right and obligation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and The City of Clever, Mo approved in EO-2011-0085.

[2] The Company's right and oblivation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-2012-0192.

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EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC



EO-2008-0043

In accordance with the First Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative dated August 14, 2007, approved by the Commission in a Report and Order in Case No. EO-2008-0043, issued on March 4, 2008, effective March 14, 2008, and clarified in an Order Denying Application for Rehearing and Motion to Modify, But Clarifying Report and Order, issued April 8, 2008 and effective April 18, 2008, the area within the boundaries of The Lakes at Shuyler Ridge ("the subdivision"), as described and depicted by map on these sheets, will become the exclusive service area of Ozark Electric Cooperative pursuant to the terms of that First Territorial Agreement. Under its terms, Empire will not be permitted to provide retail electric service to new structures within the subdivision and it will cease providing service to existing structures. Because Empire was providing retail electric service to several structures within the subdivision when the First Territorial Agreement was approved, there will be a transition period during which equipment will be physically changed out and service to those structures will be transferred to Ozark Electric Cooperative. After the completion of the physical transfer of all of Empire's customers within the subdivision to service from Ozark, Empire will not, in accordance with the terms of the

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EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC

Territorial Agreement and during its duration, accept applications to provide retail electric service or provide such service to customers.

The metes and bounds description of the Tract is as follows:

A tract of land, situated in Section 28, Township 28 North, Range 23 West, Green County, Missouri, and more particularly described as follows: Beginning at an Existing Iron Pin at the Northwest Corner of the Southeast Quarter of the Northwest Quarter of said Section 28; THENCE South 89 degrees 12 minutes 31 seconds East along the North Line of said Southeast Quarter of the Northwest Quarter a distance of 1,339.21 feet to the Northeast Corner of said Southeast Quarter of the Northwest Quarter for corner; THENCE South 89 degrees 13 minutes 36 seconds East along the North Line of the Southwest Quarter of the Northeast Quarter of said Section 28 a distance of 1,341.46 feet to the Northeast Corner of said Southwest Quarter of the Northeast Quarter for corner; THENCE South 01 degrees 27 minutes 46 seconds West along the East Line of said Southwest Quarter of the Northeast Quarter a distance of 1,327.25 feet to an Existing Iron Pin at the Northeast Corner of the Northwest Quarter of the Southeast Quarter for corner; THENCE South 01 degrees 29 minutes 59 seconds West along the East Line of said Northwest Quarter of the Southeast Quarter and along the East Line of the Southwest Quarter of said Southeast Quarter a distance of 2,655.78 feet to the Southeast Corner of said Southwest Quarter of the Southeast Quarter for corner; THENCE North 89 degrees 01 minutes 25 seconds West along the South Line of said Southwest Quarter of the Southeast Quarter a distance of 1,344.17 feet to an Existing Square Bolt at the Southeast Corner of the Southeast Quarter of the Southwest Quarter of said Section 28 for corner; THENCE North 89 degrees 23 minutes 28 seconds West along the South Line of said Southeast Quarter of the Southwest Quarter a distance of 1,340.81 feet to the Southwest Corner of said Southeast Quarter of the Southwest Quarter for corner; THENCE North 01 degrees 33 minutes 31 seconds East along the West Line of said Southeast Quarter of the Southwest Quarter and along the West Line of the Northeast Quarter of said Southwest Quarter a distance of 2,653.49 feet to an Existing Iron Pin at the Northwest Corner of said Northeast Quarter of the Southwest Quarter for corner; THENCE North 01 degrees 31 minutes 51 seconds East along the West Line of said Southeast Quarter of the Northwest Quarter a distance of 1,329.10 feet to the POINT OF BEGINNING, and containing 245.15 acres of land, more or less, subject to easements and/or rights of way.

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SERVICE AREA AGREEMENT BETWEEN OZARK ELECTRIC AND EMPIRE DISTRICT ELECTRIC COMPANY

EO-2019-0381

In accordance with the Third Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative dated June 7, 2019 and approved by the Commission in a Report and Order in Case No. EO-2019-0381, issued on July 31, 2019, effective August 30, 2019 the area within the boundaries described on this sheet, will become the exclusive service area of Ozark Electric Cooperative pursuant to the terms of that Third Territorial Agreement. Under its terms, Empire will not be permitted to provide retail electric service within the parcel of land located within the city limits of Ozark, Missouri in Christian County, Missouri, and it will be exclusively served electrically by Ozark Electric.

The metes and bounds description of the parcel is as follows:

PROPERTY DESCRIPTION OF THE KISSEE REPEATER STATION PARCEL (2526.5 Sq Ft. 0.058 ACRES): A PART OF THE NORTHEAST QUARTER (NEl/4) OF THE SOUTHWEST QUARTER (SWl/4) OF SECTION 3, TOWNSHIP TWENTY-SEVEN NORTH (T27N), RANGE TWENTY-ONE WEST (R21W) OF THE 5th PRINCIPAL MERIDIAN IN CHRISTIAN COUNTY, MISSOURI, THAT IS MORE PARTICULARLY DESCRIBED AS FOLLOWS: COMMENCING AT AN IRON PIN WITH AN ALUMINUM CAP SET AT THE NORTHWEST CORNER OF SAID SECTION 3; THENCE S01°07'59"E, ALONG THE WEST LINE OF SAID SECTION 3, A DISTANCE OF 1488.40 FEET TO THE NORTHWEST CORNER OF THE SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3; THENCE CONTINUING S01°07'59"E, ALONG THE WEST LINE OF THE SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3, A DISTANCE OF 1323.02 FEET TO THE SOUTHWEST CORNER OF SAID SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3, (SAID CORNER ALSO BEING THE WEST QUARTER CORNER OF SAID SECTION 3); THENCE N89°35'40"E, ALONG THE NORTH LINE OF THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION 3, A DISTANCE OF 1319.11 FEET TO THE NORTHEAST CORNER OF THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION 3; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NEl/4 OF THE SWl/4 OF SAID SECTION 3, A DISTANCE OF 43.61 FEET TO THE POINT OF INTERSECTION OF THE WEST LINE OF SAID NEl/4 OF THE SWl/4 OF SAID SECTION 3 WITH THE SOUTH BOUNDARY LINE OF MODOT HIGHWAY "J"; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NEl/4 OF THE SWl/4 OF SAID SECTION 3, A DISTANCE OF 16.52 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET 56.51 FEET RIGHT OF MODOT HWY CENTERLINE STATION 207+72.05, SAID POINT BEING AT THE SOUTHWEST CORNER OF A TRIANGULAR PARCEL THAT WAS ACQUIRED BY MODOT BY GENERAL WARRANTY DEED DATED 11 JULY 2014 THAT IS RECORDED IN THE CHRISTIAN COUNTY RECORDER DEED RECORDS IN BOOK 2014 AT PAGE 8486, AND SAID SET IRON PIN MARKS THE TRUE POINT OF BEGINNING OF THE KISSEE REPEATER STATION PARCEL; THENCE S01°11 '20"E, ALONG THE WEST LINE OF SAID NEl/4 OF THE SWl/4 OF SAID SECTION 3, A DISTANCE OF 33.88 FEET TO A

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EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC

EO-2019-0381

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5/8"Dia. IRON PIN (PLS-2199) SET IN SAID LINE AT THE SOUTHWEST CORNER OF THE KISSEE REPEATER STATION PARCEL; THENCE N87°34'16"E, ALONG THE SOUTH LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 53.00 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET AT THE SOUTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE N0l°16'42" W, ALONG THE EAST LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 51.74 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) THAT IS SET 40 FEET RIGHT OF MODOT HWY "J" CENTERLINE STATION 208+25.66 IN THE SOUTH BOUNDARY LINE OF MODOT HIGHWAY "J" AT THE NORTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE WESTERLY ALONG THE SOUTHERLY BOUNDARY LINE OF MODOT HIGHWAY "J" THAT IS ALONG A 12317.68 FEET RADIUS CURVE TO THE RIGHT THROUGH A CENTRAL ANGLE OF 00°08'49", A CHORD DISTANCE OF 31.58 FEET, A CHORD BEARING OF S86°04'75"W, AN ARC LENGTH OF CURVE DISTANCE OF 31.58 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET IN SAID MODOT HIGHWAY "J" SOUTHERLY BOUNDARY LINE THAT IS 40 FEET RIGHT OF MODOT CENTERLINE STATION 207+94.19; THENCE S49°29'55"W, ALONG THE SOUTHEASTERLY SIDE OF A (176.4 Sq Ft, 0.004 ACRE) TRIANGULAR PARCEL ACQUIRED BY MODOT BY GENERAL WARRANTY DEED DATED 11 JULY 2014 THAT IS RECORDED IN THE CHRISTIAN COUNTY RECORDER DEED RECORDS IN BOOK 2014 AT PAGE 8486, A DISTANCE OF 27.62 FEET TO THE ABOVE MENTIONED TRUE POINT OF BEGINNING. SAID KISSEE REPEATER STATION PARCEL CONTAINS (2526.5 Sq Ft, 0.058 ACRES) AND IS SUBJECT TO ANY EASEMENTS, RESTRICTIONS AND ENCUMBRANCES OF RECORD, IF ANY. ALSO, THIS KISSEE REPEATER STATION PARCEL IS SUBJECT TO AND IS TOGETHER WITH "RIGHT-OF-WAY AND EASEMENTS ACCESS RIGHTS" TO AND FROM A 50 FEET BY 50 FEET SQUARE TRACT OF LAND HAVING TERMS AND CONDITIONS STIPULATED IN ONE CHRISTIAN COUNTY, MISSOURI CIRCUIT COURT CASE No. 3240 DATED THE 13th DAY OF MAY, 1964 BY JUDGMENT DECREE IN FAVOR OF SOUTHWESTERN BELL TELEPHONE COMPANY THAT IS RECORDED IN BOOK 140 AT PAGE 49 IN THE CHRISTIAN COUNTY, MISSOURI RECORDER DEED RECORDS. SAID KISSEE REPEATER STATION PARCEL IS AS SHOWN ON SURVEY JOB No. 19-0411-7 BY D. NELSON MACKEY, PLS-2199, AND SAID SURVEY IS INCORPORATED FULLY HEREIN BY REFERENCE.

CANCELLED - Missouri Public Service Commission - 07/23/2025 - EO-2025-0253 - JE-2025-0177

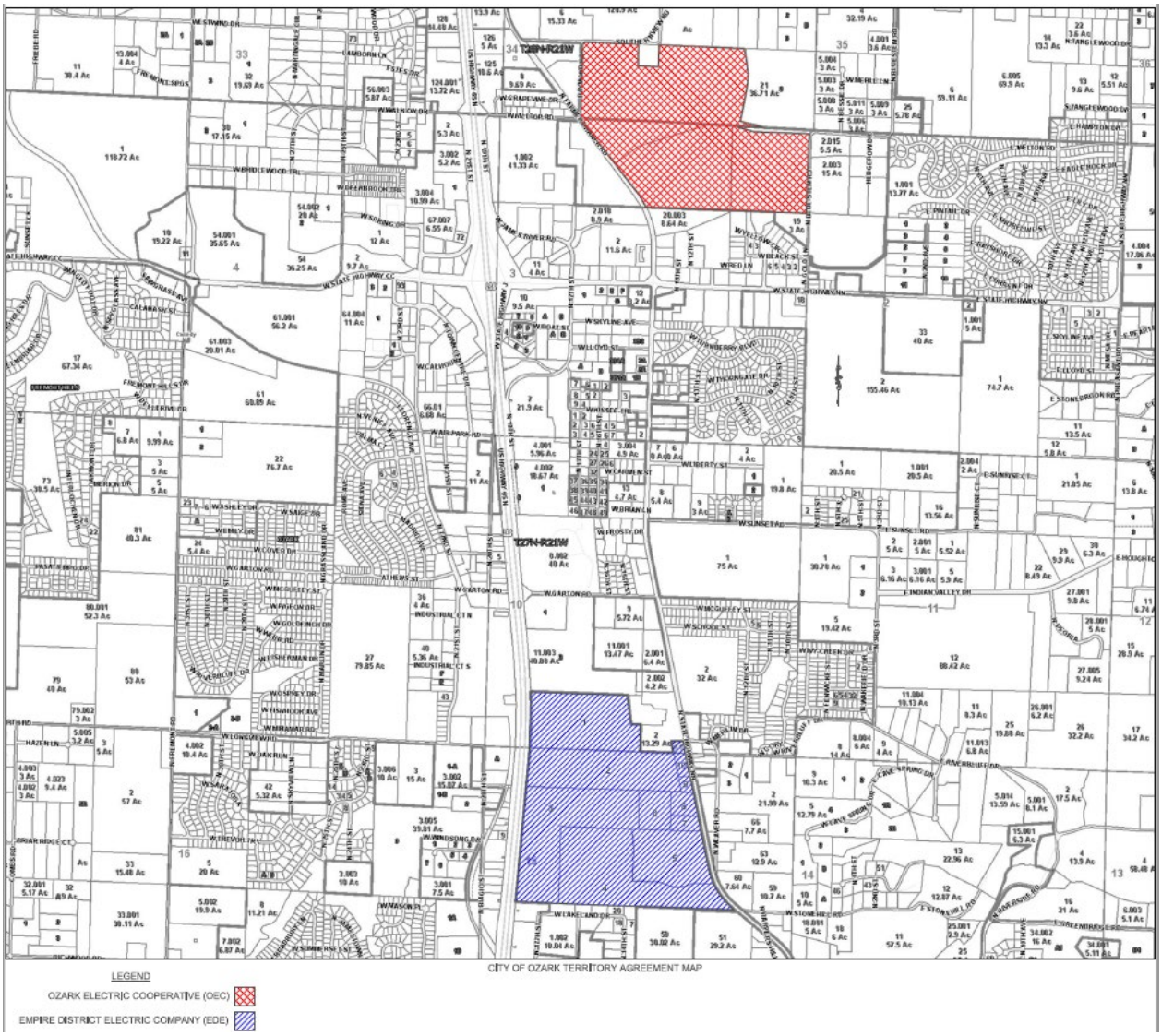
5/8"Dia. IRON PIN (PLS-2199) SET IN SAID LINE AT THE SOUTHWEST CORNER OF THE KISSEE REPEATER STATION PARCEL; THENCE N87°34'16"E, ALONG THE SOUTH LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 53.00 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET AT THE SOUTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE N0l°16'42" W, ALONG THE EAST LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 51.74 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) THAT IS SET 40 FEET RIGHT OF MODOT HWY "J" CENTERLINE STATION 208+25.66 IN THE SOUTH BOUNDARY LINE OF MODOT HIGHWAY "J" AT THE NORTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE WESTERLY ALONG THE SOUTHERLY BOUNDARY LINE OF MODOT HIGHWAY "J" THAT IS ALONG A 12317.68 FEET RADIUS CURVE TO THE RIGHT THROUGH A CENTRAL ANGLE OF 00°08'49", A CHORD DISTANCE OF 31.58 FEET, A CHORD BEARING OF S86°04'75"W, AN ARC LENGTH OF CURVE DISTANCE OF 31.58 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET IN SAID MODOT HIGHWAY "J" SOUTHERLY BOUNDARY LINE THAT IS 40 FEET RIGHT OF MODOT CENTERLINE STATION 207+94.19; THENCE S49°29'55"W, ALONG THE SOUTHEASTERLY SIDE OF A (176.4 Sq Ft, 0.004 ACRE) TRIANGULAR PARCEL ACQUIRED BY MODOT BY GENERAL WARRANTY DEED DATED 11 JULY 2014 THAT IS RECORDED IN THE CHRISTIAN COUNTY RECORDER DEED RECORDS IN BOOK 2014 AT PAGE 8486, A DISTANCE OF 27.62 FEET TO THE ABOVE MENTIONED TRUE POINT OF BEGINNING. SAID KISSEE REPEATER STATION PARCEL CONTAINS (2526.5 Sq Ft, 0.058 ACRES) AND IS SUBJECT TO ANY EASEMENTS, RESTRICTIONS AND ENCUMBRANCES OF RECORD, IF ANY. ALSO, THIS KISSEE REPEATER STATION PARCEL IS SUBJECT TO AND IS TOGETHER WITH "RIGHT-OF-WAY AND EASEMENTS ACCESS RIGHTS" TO AND FROM A 50 FEET BY 50 FEET SQUARE TRACT OF LAND HAVING TERMS AND CONDITIONS STIPULATED IN ONE CHRISTIAN COUNTY, MISSOURI CIRCUIT COURT CASE No. 3240 DATED THE 13th DAY OF MAY, 1964 BY JUDGMENT DECREE IN FAVOR OF SOUTHWESTERN BELL TELEPHONE COMPANY THAT IS RECORDED IN BOOK 140 AT PAGE 49 IN THE CHRISTIAN COUNTY, MISSOURI RECORDER DEED RECORDS. SAID KISSEE REPEATER STATION PARCEL IS AS SHOWN ON SURVEY JOB No. 19-0411-7 BY D. NELSON MACKEY, PLS-2199, AND SAID SURVEY IS INCORPORATED FULLY HEREIN BY REFERENCE.

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

SERVICE AREA AGREEMENT BETWEEN OZARK ELECTRIC AND EMPIRE DISTRICT ELECTRIC COMPANY

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 07/23/2025 - EO-2025-0253 - JE-2025-0177



EXCLUSIVE SERVICE TERRITORY OF THE EMPIRE DISTRICT ELECTRIC COMPANY

EO-2025-0253

In accordance with the 1st addendum to the Third Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative, the service area of Empire District Electric Company boundaries are described on this map and the following tariff sheets.

The metes and bounds description of the parcel is as follows:

SERVICE AREA AGREEMENT BETWEEN OZARK ELECTRIC AND EMPIRE DISTRICT ELECTRIC COMPANY

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 07/23/2025 - EO-2025-0253 - JE-2025-0177

Parcel 1 Jai Ganesh, Inc
Book: 2021 Page: 19875
ID: 110210000000011000

PROPERTY DESCRIPTION OF TRACT 8-B:
A PART OF THE SOUTHWEST QUARTER (SW¼} OF SECTION TEN (10}, AND A PART OF THE NORTH HALF (N½} OF THE NORTH HALF (N½) OF THE NORTHEAST QUARTER (NE¼} AND THE NORTH HALF (N½} OF THE NORTHWEST QUARTER (NW¼} OF SECTION FIFTEEN (15}, TOWNSHIP TWENTY-SEVEN (27} NORTH, RANGE TWENTY-ONE (21} WEST OF THE 5TH P.M. IN CHRISTIAN COUNTY, MISSOURI, DESCRIBED AS FOLLOWS: COMMENCING AT AN EXISTING IRON PIN SET AT THE SOUTHEAST CORNER OF SAID SECTION TEN (10); THENCE NORTH 87°56'40" WEST, ALONG THE SOUTH LINE OF SAID SECTION TEN (10}, 2077.80 FEET TO AN IRON PIN (PLS-002199} SET AT THE POINT OF BEGINNING; THENCE SOUTH 11 °18'50" EAST, 678.78 FEET TO AN IRON PIN (PLS-002199) SET ON THE SOUTH LINE OF SAID NORTH HALF (N½} OF THE NORTH HALF (N½} OF THE NORTHEAST QUARTER (NE¼} OF SECTION FIFTEEN (15}; THENCE NORTH 87°56'14" WEST, ALONG SAID SOUTH LINE OF THE NORTH HALF (N½} OF THE NORTH HALF (N½} OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15}, 721.86 FEET TO AN IRON PIN (PLS-002199} SET AT THE SOUTHWEST CORNER OF SAID NORTH HALF (N½} OF THE NORTH HALF (N½} OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15}; THENCE NORTH 87°56'59" WEST, ALONG THE SOUTH LINE OF SAID NORTH HALF (N½} OF THE NORTH HALF (N½} OF THE NORTHWEST QUARTER (NW¼} OF SECTION FIFTEEN (15), 1921.61 FEET TO AN IRON PIN (PLS-002199} SET ON THE EAST BOUNDARY LINE OF U.S. HIGHWAY 65; THENCE NORTH 05°18'19" EAST, ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65, 237.27 FEET TO A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 165+93.1; THENCE NORTHEASTERLY AND NORTHERLY ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65 ALONG A CURVE TO THE LEFT HAVING AN ARC LENGTH OF 1421.16 FEET, A RADIUS OF 11583.97 FEET, THROUGH A CENTRAL ANGLE OF 07°01'45", (HAVING A CHORD BEARING OF NORTH 01 °47'26" EAST AND CHORD LENGTH OF 1420.27 FEET}, TO A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 151+87.28; THENCE LEAVING U.S. HIGHWAY 65 EAST BOUNDARY LINE AND RUN THENCE SOUTH 86°24'45" EAST, 1472.03 FEET TO AN IRON PIN (PLS-002199}; THENCE SOUTH 87°56'59" EAST, 200.00 FEET TO AN IRON PIN (PLS-002199}; THENCE SOUTH 05°48'06" EAST, 966.44 FEET TO AN IRON PIN (PLS- 002199} SET IN THE SOUTH LINE OF SAID SECTION TEN (10}; THENCE SOUTH 87°57'40" EAST, 103.86 FEET TO AN IRON PIN (PLS-1252} SET AT THE SOUTHWEST CORNER OF THE SOUTHWEST QUARTER (SW¼} OF THE SOUTHEAST QUARTER (SE¼} OF SAID SECTION TEN (10}; THENCE SOUTH 87°56'40" EAST, ALONG THE SOUTH LINE OF THE SOUTHWEST QUARTER (SW¼} OF THE SOUTHEAST

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

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QUARTER (SE¼} OF SAID SECTION TEN (10}, 572.16 FEET TO THE POINT OF BEGINNING.
ALSO, THE ABOVE DESCRIBED TRACT 8-B IS TOGETHER WITH A 65 FEET WIDE PRIVATE NON-EXCLUSIVE, JOINT USE RIGHTS, INGRESS AND EGRESS PERPETUAL ROAD EASEMENT THAT IS LOCATED IN THE SOUTH 65 FEET OF THE EAST 326.06 FEET OF TRACT 8-A AS DESCRIBED (WITHIN EXHIBIT "A"} AND SHOWN ON SURVEY JOB NO. 16-0430-12, DWG NO 0430-12-1, DATED 06-18-2016 BY PLS-002199, AND SAID ROAD EASEMENT IS MORE PARTICULARLY DESCRIBED IN EXHIBIT "C" AS SHOWN ON SAID SURVEY JOB NON. 16-0430-12, DATED 06-18-2016 BY PLS-002199, SAID TRACT 8-B AND SAID DESCRIBED 65 FEET WIDE PRIVATE, NON-EXCLUSIVE JOINT USE RIGHTS, INGRESS AND EGRESS PERPETUAL ROAD EASEMENT ARE SUBJECT TO EASEMENTS, RESTRICTIONS AND ENCUMBRANCES OF RECORD, IF ANY. SAID TRACT 8-B AND SAID 65 FEET WIDE PRIVATE ROAD EASEMENT ARE AS SHOWN ON SURVEY JOB NO. 16-0430-12, DWB NO. 0430-12-1, DATED 06-18-2016 BY D. NELSON MACKEY, PLS-002199, AND SAID SURVEY IS INCORPORATED FULLY HEREIN BY REFERENCE.

Parcel 2 Jai Ganesh, Inc.
Book: 2021 Page: 19875
ID: 110515000000007000

PROPERTY DESCRIPTION OF TRACT 8-A:
A PART OF THE SOUTHWEST QUARTER (SW¼) OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27) NORTH, RANGE TWENTY-ONE (21) WEST OF THE 5TH P.M. IN CHRISTIAN COUNTY, MISSOURI, DESCRIBED AS FOLLOWS:
COMMENCING AT AN EXISTING IRON PIN SET AT THE SOUTHEAST CORNER OF SAID SECTION TEN (10); THENCE NORTH 87°56'40" WEST, ALONG THE SOUTH LINE OF SAID SECTION TEN {10), 2077.80 FEET TO AN IRON PIN (PLS-002199); THENCE NORTH 87°56'40" WEST, ALONG THE SOUTH LINE OF THE SOUTHWEST QUARTER (SW¼) OF THE SOUTHEAST QUARTER (SE¼) OF SAID SECTION TEN (10), 572.16 FEET TO AN IRON PIN (PLS-1252) SET AT THE SOUTHWEST CORNER OF THE SOUTHWEST QUARTER (SW¼) OF THE SOUTHEAST QUARTER (SE¼) OF SAID SECTION TEN (10); THENCE NORTH 87°57'40" WEST, 103.86 FEET TO AN IRON PIN (PLS-002199) SET IN THE SOUTH LINE OF SAID SECTION TEN (10); THENCE NORTH 05°48'06" WEST, 966.44 FEET TO AN IRON PIN (PLS-002199) SET AT THE POINT OF BEGINNING; THENCE NORTH 87°56'59" WEST, 200.00 FEET TO AN IRON PIN (PLS-002199); THENCE NORTH 86°24'45" WEST, 1472.03 FEET TO AN IRON PIN (PLS-002199) SET ON THE EASTERLY BOUNDARY LINE OF U.S. HIGHWAY 65 AT A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 151+87.28; THENCE NORTHERLY AND NORTHWESTERLY ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65 ALONG A CURVE TO THE

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LEFT HAVING AN ARC LENGTH OF 327.14 FEET, A RADIUS OF 11583.97 FEET, THROUGH A CENTRAL ANGLE OF 01°37'05", (HAVING A CHORD BEARING OF NORTH
02°31'59" WEST AND CHORD LENGTH OF 327.13 FEET), TO A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 148+51.89; THENCE NORTHWESTERLY ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65 ALONG A CURVE TO THE LEFT HAVING AN ARC LENGTH OF 347.62 FEET, A RADIUS OF 11,583.97 FEET, THROUGH A CENTRAL ANGLE OF 01°43'10",
(HAVING A CHORD BEARING OF NORTH 04°12'06" WEST AND CHORD LENGTH OF 347.61 FEET), TO A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 145+19.80; THENCE NORTH 05°03'41" WEST, ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65, 815.80 FEET TO A POINT 125.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 137+04; THENCE NORTH 44°58'52" EAST, ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65, 193.08 FEET A POINT 273.00 FEET LEFT OF U.S. HIGHWAY 65 CENTERLINE STATION 135+80; THENCE NORTH 05°03'41" WEST, ALONG SAID EAST BOUNDARY LINE OF U.S. HIGHWAY 65, 27.09 FEET TO A COTTON PICKER SPINDLE SET ON THE NORTH LINE OF SAID SOUTH HALF (S½) OF SECTION TEN (10); THENCE SOUTH 87°57'29" EAST, ALONG THE NORTH LINE OF SAID SOUTH HALF (S½) OF SECTION TEN (10), 1068.39 FEET TO A COTTON PICKER SPINDLE; THENCE SOUTH 01°25'32" WEST, 560.01 FEET TO AN IRON PIN (PLS-002199); THENCE SOUTH 87°57'29" EAST, 9.43 FEET TO AN IRON PIN (PLS-2007017965); THENCE SOUTH 01°30'31" WEST, 706.39 FEET TO AN IRON PIN (PLS-2007017968); THENCE SOUTH 87°57'29" EAST, 738.98 FEET TO AN IRON PIN (PLS- 2007017965); THENCE SOUTH 01°23'54" WEST, 357.84 FEET TO AN IRON PIN (PLS- 2007017965); THENCE SOUTH 01°2315411 WEST, 65.00 FEET TO AN IRON PIN (PLS-207017965); THENCE NORTH 87°5615911 WEST, 126.06 FEET TO THE POINT OF BEGINNING.
AND IS MORE PARTICULARLY DESCRIBED IN EXHIBIT 11C" AS SHOWN ON SURVEY JOB NO. 16- 0430-12, DATED 06-18-2016 BY PLS-002199, SAID TRACT 8-A AND SAID DESCRIBED 65 FEET WIDE PRIVATE, NON-EXCLUSIVE, JOINT USE RIGHTS, INGRESS AND EGRESS PERPETUAL ROAD EASEMENT ARE SUBJECT TO EASEMENTS, RESTRICTIONS AND ENCUMBRANCES OF RECORD, IF ANY. SAID TRACT 8-A AND SAID 65 FEET WIDE PRIVATE ROAD EASEMENT ARE SHOWN ON SURVEY JOB NO. 16-0430-12, DWG. NO. 0430-12-1, DATED 06-18-2016 BY D. NELSON MACKEY, PLS-002199, AND SAID SURVEY IS INCORPORATED FULLY HEREIN BY REFERENCE.

Parcel 3 Tamarack Properties, LLC
Book: 384 Page: 7836
ID: 110515000000009000

All of that part of the Southwest Quarter of the Northwest Quarter (SW1/4 NW1/4), and all of that part of the South Half of the North Half of the Northwest Quarter (S1/2 N1/2

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 07/23/2025 - EO-2025-0253 - JE-2025-0177

NW1/4) of Section 15, Township 27n, Range 21W of the 5th P.M. in Christian County, Missouri, lying East of New U.S. Highway #65 as now located. All of said lands being more particularly described as follows:
Beginning at an Iron Pin set at the N¼ corner, said Sec. 15, thence S1° 05'27"W along the East line of the NE¼ of the NW¼, said Sec. 15, a distance of 660.25 feet to an Iron Pin set at the NE corner of the S1/2 of the NE¼ of the NW¼ said Sec, 15, and said Iron Pin marks the true point of beginning; and commencing at said true point of beginning, thence N88°22'45"W along the North line of the S1/2 of the NE¼ of the NW¼, said Sec. 15, a distance of 1325.96 feet to an Iron Pin set at the NW corner of the S1/2 of the NE1/4 of the NW¼, said Sec. 15; thence N8S° 22'45"W along the North line of the S1/2 of the NW1/4 of the NW¼ said Sec. 15, a distance of 594.08 feet to an Iron Pin set at the point of intersection of said line with the Easterly Right-of-way line of U.S.Highway No. 65; thence S4°52'30"W along the Easterly Right-of-way line of U.S. Highway No. 65, a distance of 660.90 feet to an Iron Pin set at the point of intersection of said Right-of-way line with the South line of the S1/2 of the of the NW1/4 of the NW¼ said Sec. 15; thence S4° 52'30"W along the Easterly Right-of-way line of U.S.Highway No. 65 a distance of 1321.74 feet to an Iron Pin set at the point of intersection o£ said Right-of-way line with the South line of the SW¼ of the NW¼, said Sec.15; thence S88°20'42"E along the South line of the SW¼ of the NW¼ said Sec. 15, a distance of 722.27 feet to an Iron Pin set at the SW corner of the SE¼ o£ the NW¼, said Sec.15; thence N1°10'05"E along the East line of the SW¼ of the NW¼, said Sec. 15, a distance of 1319.96 feet to an Iron Pin set at the SW corner of the S1/2 of the NE1/4 or the NW¼ said Sec.15; thence S88°22'04"E along the South line of the S1/2 of the NE¼ of the NW¼ said Sec.15, a distance of 1326.85 feet to an Iron Pin set at the SE corner of the NE1/4 of the NW¼ said Sec. 15; thence Nl°05"27"E along the East line of the S1/2 of the NE1/4 of the NW1/4, said Sec.15, a distance of 660.25 feet to the above mentioned true point of beginning containing 50.012 acres. Subject to Easements of record. Said lands are shown on survey Job No. 88-1867-1 dated 8/9/1988 by LS-1252 which consists of one 20.100 acre tract, one 9.323 acre tract and one 20.589 acre tract. Reference Deed is dated April 12, 1963 and is recorded in Book 138 at Page 44 in the Recorder's Office in the Courthouse at Ozark, Christian County, Missouri

Parcel 4 Tamarack Properties, LLC
Book: 384 Page: 7839
ID: 110515000000061000

All that part of the Southeast Quarter of the Northwest Quarter lying South and West of a ravine. (The said ravine cutting off approximately 2 acres in a "V" shape along the North and East side of said 40). Also the South 12 acres of the Southwest Quarter of the Northeast Quarter all in Section 15, Township 27, Range 21.
ALSO: All that part of the Southwest Quarter of the Southeast Quarter of the Northeast Quarter of Section 15, Township27,Range 21,lying South and West of former U.S. Highway No. 65 (Now NN) (Except: 10 feet off the South side thereof deeded for road purposes).

Parcel 5 Tree Sprout, LLC

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 07/23/2025 - EO-2025-0253 - JE-2025-0177

Book: 2014 Page: 11199
ID: 110515000000062000

THE SOUTHWEST QUARTER OF THE NORTHEAST QUARTER (EXCEPT THE SOUTH TWELVE (12) ACRES THEREOF), IN SECTION 15, TOWNSHIP 27, RANGE 21, IN CHRISTIAN COUNTY, MISSOURI, EXCEPT ANY PART THEREOF TAKEN, DEEDED OR USED FOR ROAD OR HIGHWAY PURPOSES.

Parcel 6 Phillips Homes of Ozark, LLC
Book: 2016 Page 16118 (Survey recorded in Book: V Page: 4790)
ID: 110515000000008000

Commencing at a found 5/8" rebar marking the Northwest corner of the South Half of the Northwest Quarter of the Northeast Quarter of Section 15; thence S 88°22'02" E, 544.58 feet; thence S 1°12'55" W, 660.22 feet; thence N 88°21'17" W, 544.58 feet; thence N 1°12'55 E, 659.94 feet to the point of beginning.

Parcel 7 Morris, Christa Lynn & William James
Book: 2023 Page: 10159
ID: 110515000000008002

A portion of the South Half of the Northwest Quarter of the Northeast Quarter of Section 15, Township 27 North, Range 21 West, Christian County, Missouri, being more particularly described as follows:
Commencing at the Northwest corner of said South Half of the Northwest Quarter of the Northeast Quarter of Section 15; thence South 88 degrees 23 minutes 02 seconds East along the North line of said South Half of the Northwest Quarter of the Northeast Quarter a distance of 544.58 feet; thence South 1 degrees 12 minutes 55 seconds West parallel with the West line of said South Half of the South Half of the Northwest Quarter of the Northeast Quarter a distance of 407 .31 feet to the point of beginning of the portion herein being described; thence South 88 degrees 21 minutes 17 seconds East parallel with the South line of said South half of the Northwest Quarter of the Northeast Quarter a distance of 487.53 feet to an intersection with the Westerly right-of-way line of Missouri State Highway - NN; thence South 11 degrees 45 minutes 38 seconds East along said Westerly right-of-way line a distance of 259.99 feet to an intersection with the South line of said South Half of the Northwest Quarter of the Northeast Quarter; thence North 88 degrees 21 minutes 17 seconds West along said South line a distance of 545.91 feet; thence North 1 degrees 12 minutes 55 seconds East parallel with the West line of said South Half of the Northwest Quarter of the Northeast Quarter a distance of 252.91 feet to the point of beginning of the portion herein described, containing 3.00 acres, subject to right-of-ways, easements and restrictions of record.

Parcel 8 Jadee Dale Phillips Trust
Book: 2024 Page: 1792

SERVICE AREA AGREEMENT BETWEEN OZARK ELECTRIC AND EMPIRE DISTRICT ELECTRIC COMPANY

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 07/23/2025 - EO-2025-0253 - JE-2025-0177

ID: 110515000000008001

A Portion of the South Half of the Northwest Quarter of the Northeast Quarter of Section 15, Township 27 North, Range 21 West, Christian County, Missouri, being more particularly described as follows:
Commencing at the Northwest Comer of said South Half of the Northwest Quarter of the Northeast Quarter of Section 15; thence South 88°23'02"East along the North Line of said South Half of the Northwest Quarter of the Northeast Quarter a distance of 544.58 feet to the Point of Beginning of the portion herein being described; thence continue South 88°23'02" East along said North line a distance of 393.46feet to an intersection with the Westerly Right-of-Way Line of Missouri State Highway - NN; thence South 11 °45 '38" East along said Westerly Right-of-Way Line a distance of 418.91 feet; thence North 88°21 '17" West Parallel with the South Line of said South Half of the Northwest Quarter of the Northeast Quarter a distance of 487.53 feet; thence North 1°12'55" East Parallel with the West Line of said South Half of the Northwest Quarter of the Northeast Quarter a distance of 407.31 feet to the Point of Beginning of the portion herein described, containing 4.12 Acres, Subject to Right-Of-Ways, Easements and Restrictions of Record.

Parcel 9 Adams, Brett A and Amber M
Book: 2021 Page: 15596
ID: 110515000000006000

A PART OF THE NORTH HALF (N½) OF THE NORTHWEST QUARTER (NW1/,.) OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21) DESCRIBED AS FOLLOWS: BEGINNING AT A POINT 539.57 FEET WEST OF THE SOUTHEAST CORNER OF THE SOUTHWEST QUARTER
(SW¼) OF THE SOUTHEAST QUARTER (SE¼) OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21) AND POINT BEING ON THE SOUTH LINE OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21) AND THE WEST RIGHT-OF-WAY LINE OF OLD HIGHWAY #65 (STATE HWY. NN) THENCE SOUTHEASTERLY ALONG THE WEST RIGHT-OF-WAY LINE OF STATE HWY. NN 400 FEET FOR A POINT OF BEG.; THENCE SOUTHEASTERLY ALONG THE WEST LINE OF SAID HWY. NN 273 FEET MORE OR LESS TO THE NORTH LINE OF THE SOUTH HALF
(S½) OF THE NORTHWEST QUARTER (NW¼) OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21); THENCE WEST 217 FEET; THENCE NORTHWESTERLY PARALLEL WITH THE WEST RIGHT-OF-WAY LINE OF STATE HWY. NN 272 FEET; THENCE EAST TO THE POINT OF BEGINNING. ALL IN CHRISTIAN COUNTY, MISSOURI.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 07/23/2025 - EO-2025-0253 - JE-2025-0177

Parcel 10 Tracy, Brandon L and Ashley G
Book: 2021 Page: 6166
ID: 110515000000005000

A PART OF THE NORTH HALF {N½) OF THE NORTHWEST QUARTER {NW¼) OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21), DESCRIBED AS FOLLOWS:
BEGINNING 539.37 FEET WEST OF THE SOUTHEAST CORNER OF THE SOUTHWEST QUARTER (SW¼) OF THE SOUTHEAST QUARTER (SE¼) OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21}, SAID POINT BEING ON THE SOUTH LINE OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21), AND THE WEST RIGHT-OF-WAY LINE OF OLD HIGHWAY #65 (STATE HIGHWAY NN}; THENCE WEST 215 FEET; THENCE SOUTHEASTERLY PARALLEL WITH THE WEST RIGHT-OF-WAY LINE OF SAID "OLD" HIGHWAY #65 (STATE HIGHWAY NN) 671 FEET MORE OR LESS TO THE NORTH LINE OF SOUTH HALF (S½) OF THE NORTHWEST QUARTER (NW¼} OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21}; THENCE EAST 217 FEET; THENCE NORTHWESTERLY ALONG SAID WEST RIGHT-OF-WAY LINE OF SAID STATE HIGHWAY 673 FEET, MORE OR LESS, TO THE POINT OF BEGINNING, (EXCEPT BEGINNING AT POINT 539.57 FEET WEST OF THE SOUTHEAST CORNER OF THE SOUTHWEST QUARTER (SW¼) OF THE SOUTHEAST QUARTER (SE¼) OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21), SAID POINT BEING ON THE SOUTH LINE OF SECTION TEN (10), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21), AND THE WEST RIGHT-OF-WAY LINE OF OLD HIGHWAY #65 {STATE HIGHWAY NN); THENCE SOUTHEASTERLY ALONG THE WEST RIGHT-OF-WAY LINE OF STATE HIGHWAY NN 400 FEET FOR A POINT OF BEGINNING; THENCE SOUTHEASTERLY ALONG THE WEST LINE OF SAID HIGHWAY NN 273 FEET, MORE OR LESS, TO THE NORTH LINE OF THE SOUTH HALF (S½} OF THE NORTHWEST QUARTER (NW¼) OF THE NORTHEAST QUARTER (NE¼) OF SECTION FIFTEEN (15), TOWNSHIP TWENTY-SEVEN (27), RANGE TWENTY-ONE (21); THENCE WEST 217 FEET; THENCE NORTHWESTERLY PARALLEL WITH THE WEST RIGHT-OF-WAY LINE OF STATE HWY NN 272 FEET; THENCE EAST TO POINT OF BEGINNING.

Parcel 11 Weaver Hills, LLC
Book: 2015 Page: 13231
ID: 110210004003004000

BEGINNING 539.57 FEET WEST OF THE SE CORNER OF THE SW¼ OF THE SE¼ OF SECTION 10, TOWNSHIP 27, RANGE 21; SAID BEGINNING POINT BEING ON THE SOUTH LINE OF SECTION 10, TOWNSHIP 27, RANGE 21; AND

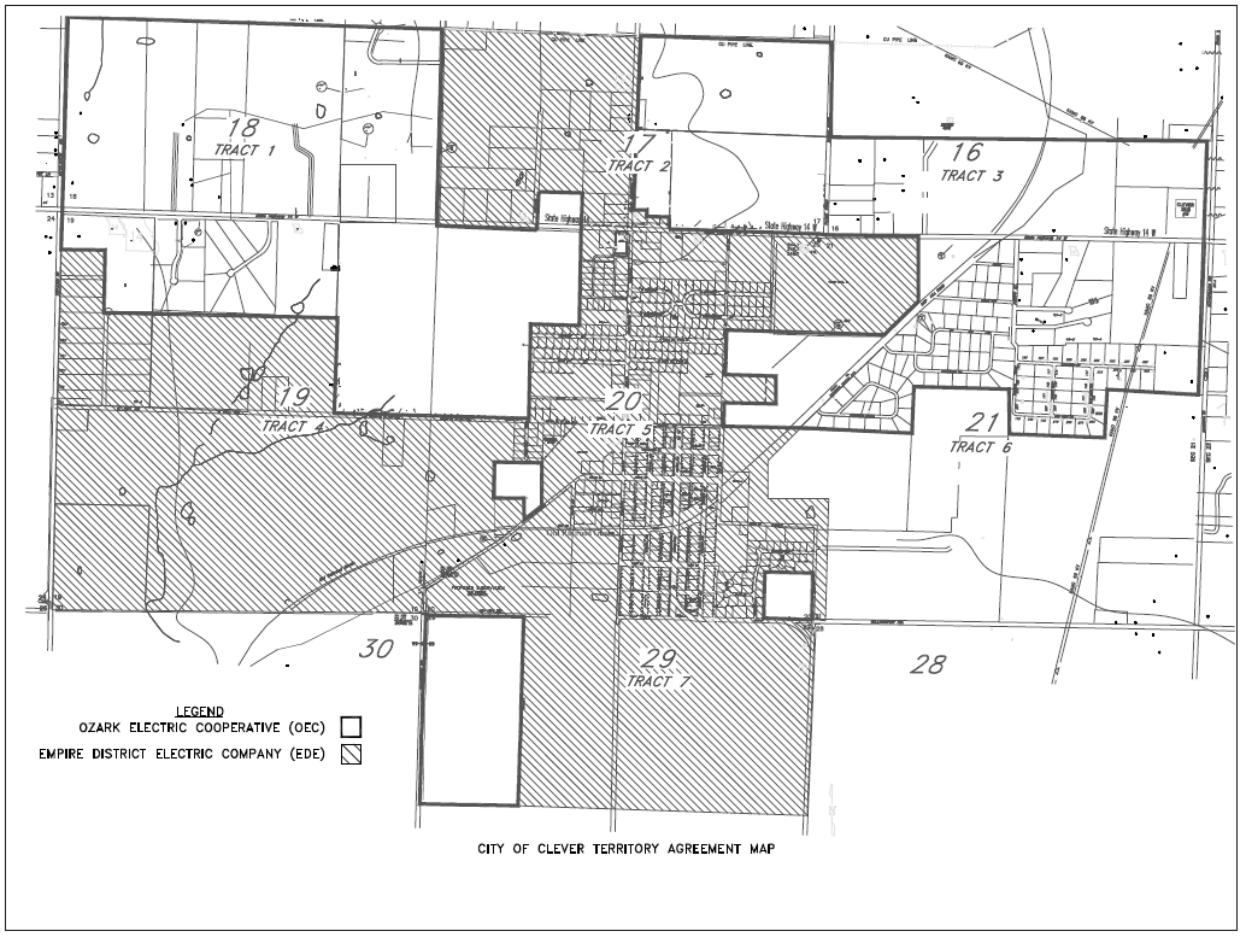
SERVICE AREA AGREEMENT BETWEEN OZARK ELECTRIC AND EMPIRE DISTRICT ELECTRIC COMPANY

THE WEST R/W LINE OF OLD HWY #65 (STATE HWY NN): THENCE NORTHWESTERLY ON AN INTERIOR ANGLE OF 77°00' ALONG SAID WEST R/W LINE 219' THENCE WEST ON AN EXTERIOR ANGLE OF 80°30' 213.3'; THENCE SOUTHEASTERLY PARALLEL TO THE WEST R/W LINE OF SAID OLD US HWY 65 (STATE HWY NN), 206': THENCE EAST 215' TO THE POINT OF BEGINNING, ALL IN CHRISTIAN COUNTY, MISSOURI.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 07/23/2025 - EO-2025-0253 - JE-2025-0177

CITY OF CLEVER IN CHRISTIAN COUNTY



CITY OF CLEVER TERRITORY AGREEMENT MAP

CLEVER, MO (As described in case EO-2011-0085)

Exclusive Service Area of Ozark

Ozark Electric Cooperative Territory

Tract 1 S18 T27 R23
S ½

Tract 2 S17 T27 R23
N ½ SE ¼ and SE ¼ SE ¼ and E ½ SW ¼ SE ¼ and NW ¼ SW ¼ SE ¼ and N ½ SW ¼ SW ¼ SE ¼ and N ½ E ½ S ½ SW ¼ SW ¼ SE ¼ and N ½ SE ¼ SW ¼ SW ¼ SW ¼ SE ¼ and S ½ SW ¼ SE ¼ SW ¼ and S ½ N ½ SW ¼ SE ¼ SW ¼ and SE ¼ SE ¼ SW ¼ SW ¼ SE ¼

Tract 3 S16 T27 R23
S ½ S

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Missouri Public
Service Commission
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CITY OF CLEVER IN CHRISTIAN COUNTY

Tract 4 S19 T27 R23
NE ¼ NW ¼ and E ½ NW ¼ NW ¼ and N ½ NW ¼ NW ¼ NW ¼ and N ½ S ½ NW ¼ NW ¼ NW ¼ and N½ NE ¼ and SE ¼ NE ¼

Tract 5 S20 T27 R23
E ½ NE ¼ NE ¼ NE ¼ NW ¼ and W ½ NW ¼ and W ½ NE ¼ NW ¼

E ½ SE ¼ NE ¼ and S ½ SW ¼ SE ¼ NE ¼ and NW ¼ SE ¼ NE ¼ and SE ¼ SE ¼ SE ¼

SE ¼ SW ¼ NE ¼ NW ¼ SW ¼ and S ½ SE ¼ NE ¼ NW ¼
SW ¼ and E ½ NW ¼ SE ¼ NW ¼ SW ¼ and NE ¼ SE ¼ NW ¼ SW ¼ and W ½ W ½ SW ¼ NE ¼ SW ¼ lying North of Old Wire Road

Tract 6 S21 T27 R23
SW ¼ NW ¼ and NE ¼ NW ¼ and N ½ SE ¼ NW ¼ and W ½ NE ¼ and NE ¼ NE ¼ and N ½ SE ¼ NE ¼ and SE ¼ NW ¼ NW ¼ South and East of Mop Road

Tract 7 S29 T27 R23
W ½ NW ¼

Exclusive Service Area of Empire

Empire District Electric Company Territory

Tract 1 S18 T27 R23
None

Tract 2 S17 T27 R23
W ½ SW ¼ and NE ¼ SW ¼ and E ½ SE ¼ SW ¼ and NW ¼ SE ¼ SW ¼ and N ½ N ½ SW ¼ SE ¼ SW ¼ and N ½ S ½ N ½ SW ¼ SE ¼ SW ¼ and S ½ S ½ SW ¼ SW ¼ SE ¼ and N ½ SW ¼ SW ¼ SW ¼ SE ¼

Tract 3 S16 T27 R23
None

Tract 4 S19 T27 R23
S ½ and SW ¼ NE ¼ and S ½ NW ¼ and SW ¼ NW ¼ NW ¼ and S ½ S ½ NW ¼ NW ¼ NW ¼

Tract 5 S20 T27 R23
SE ¼ NE ¼ NW ¼ and S ½ NE ¼ NE ¼ NW ¼ and NW ¼ NE ¼ NE ¼ NW ¼ and W ½ NE ¼ NE ¼ NE ¼ NW ¼ and SE ¼ NW ¼

W ½ NE ¼ and NE ¼ NE ¼ and N ½ SW ¼ SE ¼ NE ¼

S ½ SW ¼ and W ½ NW ¼ SW ¼ and N ½ NE ¼ SW ¼ and NE ¼ NW ¼ SW ¼ and S ½ SE ¼ NW ¼ SW ¼ and W ½ NW ¼ SE ¼ NW ¼ SW ¼

E ½ NE ¼ SW ¼ and N ½ NW ¼ NE ¼ SW ¼ and NW ¼ SW ¼ NW ¼ NE ¼ SW ¼ and E ½ SW ¼ NW ¼

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

CITY OF CLEVER IN CHRISTIAN COUNTY

SE ¼ NW ¼ NE ¼ SW ¼ and E ½ SW ¼ NE ¼ SW ¼ and S ½ NE ¼ NE ¼ SW ¼ and NW ¼ SW ¼ SE ¼ NW ¼ SW ¼ and SW ¼ SW ¼ SW ¼ NE ¼ SW ¼ lying South of Old Wire Road

W ½ SE ¼ and SW ¼ SE ¼ SE ¼ and N ½ SE ¼ SE ¼ and W ½ NE ¼ SE ¼ and S ½ SE ¼ NE ¼ SE ¼ and NE ¼ NE ¼ SE ¼ North of Mop Road

Tract 6 S21 T27 R23
NW ¼ NW ¼ North and West of Mop Road and W ½ W ½ W ½ SW ¼ SW ¼ and W ½ W ½ SW ¼ NW ¼ SW ¼

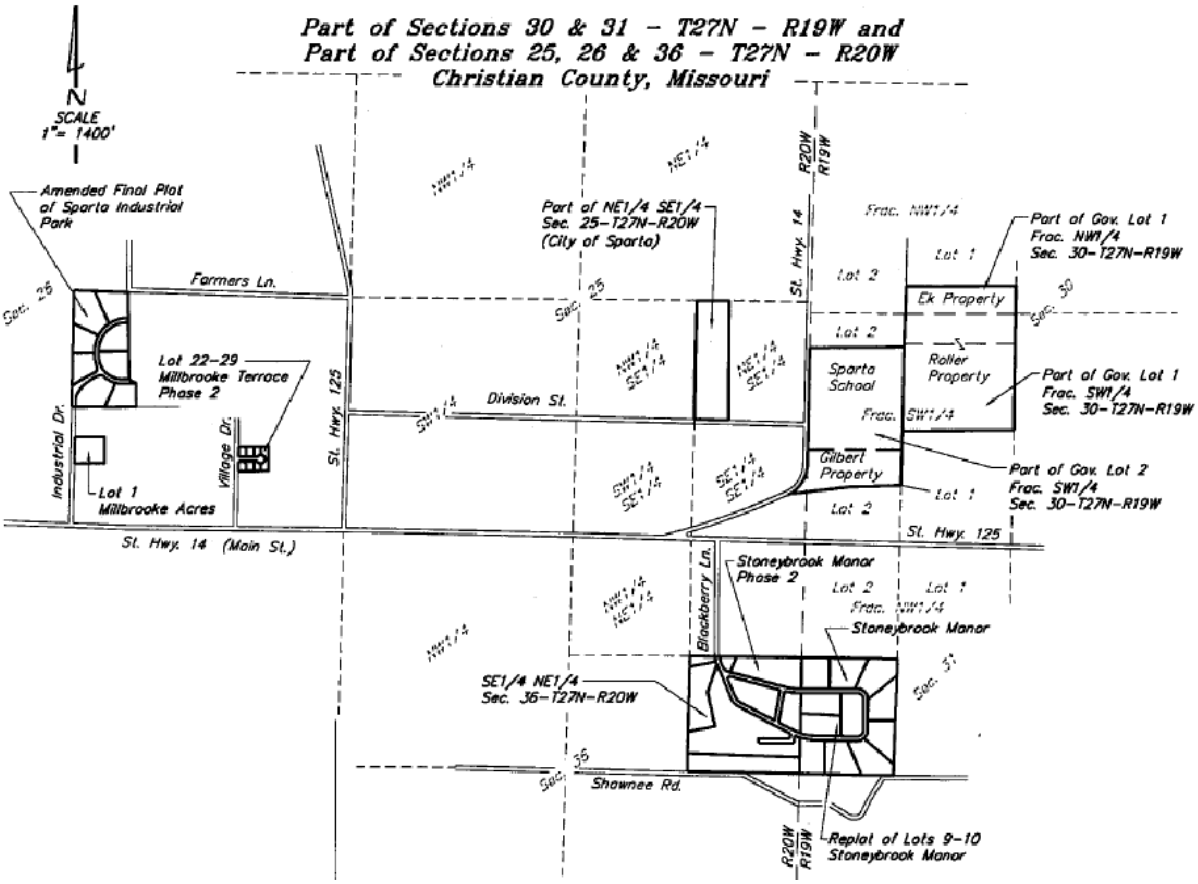
Tract 7 S29 T27 R23
E ½ NW ¼ and NE ¼

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

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Missouri Public
Service Commission
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YE-2021-0041

CITY OF SPARTA IN CHRISTIAN COUNTY

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096



Sparta, Missouri (As described in Case EO-2012-0192)

Land in Section 25, Township 27 North, Range 20 West

City of Sparta, school sewer plant Book 2009 Page 5605

A part of the Northeast Quarter of the Southeast Quarter of Section 25, Township 27 North, Range 20 West, of the 5th Principal Meridian, Christian County, Missouri, described as follows: Commencing from an iron pin (PLS-2199) set at the Southwest corner of said Northeast Quarter of the Southeast Quarter; thence North 1º16'48" East along the west line of said Northeast Quarter of the Southeast Quarter, 25.00 feet to an iron pin set at the point of intersection of said west line with the north right-of-way line of a county road currently known as Division Street and said iron pin marks the true point of beginning; thence continuing North 1º16'48" East along the west line of said Northeast Quarter of the Southeast Quarter, 1307.35 feet to an iron pin set at the Northwest corner of said Northeast Quarter of the Southeast Quarter; thence South 88º49'48" East along the north line of said Northeast Quarter of the Southeast Quarter, 400.00 feet to an iron pin; thence South 1º16'48" West, 1307.53 feet to an iron pin set at the point of intersection of said line with the north right-of-way line of a county road currently known as

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CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

Division Street; thence North 88º49'48" West along said north right-of-way line of said Division Street, 400.00 feet to the above mentioned true point of beginning.

Land in Section 26, Township 27 North, Range 20 West

All of MILLBROOKE TERRACE PHASE 2, except Lot 30, being a subdivision in the City of Sparta, Christian County, Missouri, and being a part of the Southeast Quarter of the Southeast Quarter of Section 26, Township 27 North, Range 20 West, as recorded in Book "H" at Page 488, official records of Christian County, Missouri.

All of Lots 2, 3, 4, 5, 6, and 7 of the AMENDED FINAL PLAT OF SPARTA INDUSTRIAL PARK, a subdivision in the City of Sparta, Christian County, Missouri, as per plat recorded in Plat Book "H" at Page 160, official records of Christian County, Missouri.

All of Lot 1 of MILLBROOKE ACRES, a subdivision in the City of Sparta, Christian County, Missouri, as per plat recorded in Plat Book "G" at Page 836, official records of Christian County, Missouri.

Land in Section 31, Township 27 North, Range 19 West and Section 36, Township 27 North, Range 20 West

All of STONEYBROOK MANOR, a subdivision in the South Half of Lot 2 of the Northwest Quarter of Section 31, Township 27 North, Range 19 West, Christian County, Missouri, as recorded in Plat Book "G" at Page 731, official records of Christian County, Missouri.
All of the REPLAT OF LOTS 9 AND 10 OF STONEYBROOK MANOR, a subdivision being said Lots 9 and 10 and being part of the Southeast Quarter of the Northeast Quarter of Section 36, Township 27 North, Range 20 West, as recorded in Plat Book "G" at Page 809, official records of Christian county, Missouri.

All of the Southeast Quarter of the Northeast Quarter of Section 36, Township 27 North, Range 20 West, Christian County, Missouri, including STONEYBROOK MANOR PHASE 2, a subdivision in the City of Sparta, Christian county, Missouri, as recorded in Plat Book "G" at Page 908, official records of Christian County, Missouri.

Land in Section 30 Twp 27N R19W Christian County (Sparta)

Sparta School (Book 2004 Page 6035- Survey Reference Book V Pg 3207)
A tract of land being a part of Government Lot 2 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West, Christian County, Missouri, described as follows: Commencing at the Northwest corner of Government Lot 2 of the Fractional Southwest Quarter of said Section 30; thence South 88º40'43" East along the north line thereof a distance of 31.70 feet to the east right-of-way line of Missouri State Highway 14; thence South 1º16'42" West along said right-of-way line a distance of 425.57 feet to the Point of Beginning; thence South 89º04'08" East, along the south line of a tract of land as recorded in Deed Book 318 at Page 9255, official records of Christian County, Missouri, a distance of 1107.53 feet to the east line of said Government Lot 2; thence South 1°02'06" West along said east line a distance of 1183.73 feet; thence South 88º57'54" East a distance of 1112.54 feet to the east right-of-way line of Missouri State Highway 14; thence North 1º16'42" East along said east right-of-way line a distance of 1181.73 feet to the Point of Beginning.

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Service Commission
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YE-2021-0041

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Gilbert Properties LLC (Book 2007 Page 16540 – Survey Reference Book "V" Page 3207)

A tract of land being a part of the South Half of Lot 2 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West in Christian County, Missouri, being more particularly described as follows: commencing at the Northwest corner of the North Half of Lot 2 of the Fractional Southwest Quarter of said section 30; thence south 88°40'43" East along with the north Line of the North Half of Lot 2 of the Fractional Southwest Quarter of said Section 30, 31.70 feet to a point on the east right-of-way line of Missouri State Highway 14; thence South 1º16'42" West, along said east right-of-way line 425.57 feet; thence south 89º04'08" East, along the south line of a tract of land recorded in Deed Book 318 Page 9255, Christian County Recorders Office, 1107.53 feet (1107.59 feet deed) to a point on the east line of said North Half of Lot 2 of the Fractional Southwest Quarter; thence south 1º02'06" west, along the east line of Lot 2 of the Fractional Southwest Quarter of said Section 30, 1183.73 feet to a Point of Beginning; thence south 1°02'06" west along said line, 386.93 feet; thence southwesterly along a curve to the left having a central angle of 15º09'37", a radius of 3,465.79 feet, an arc length of 917.03 feet, a chord bearing of South 86º12'22" West, and a chord length of 914.36 feet thence North 89º19'51" west, 340.75 feet to the east right-of-way of Missouri State Highway 14; thence along a curve to left along said right-of-way having a central angle of 47º58'44", a radius of 415.41 feet, an arc length of 347.86 feet, a chord bearing of North 25º16'04" East, and a chord length of 337.79 feet; thence North 1º16'42" East along said right-of-way, 158.05 feet thence south 88º57'54" East, 1112.54 feet to the Point of Beginning. Subject to all easements and restrictions of record.

Ismael Ek Property Book 2008 page 12348

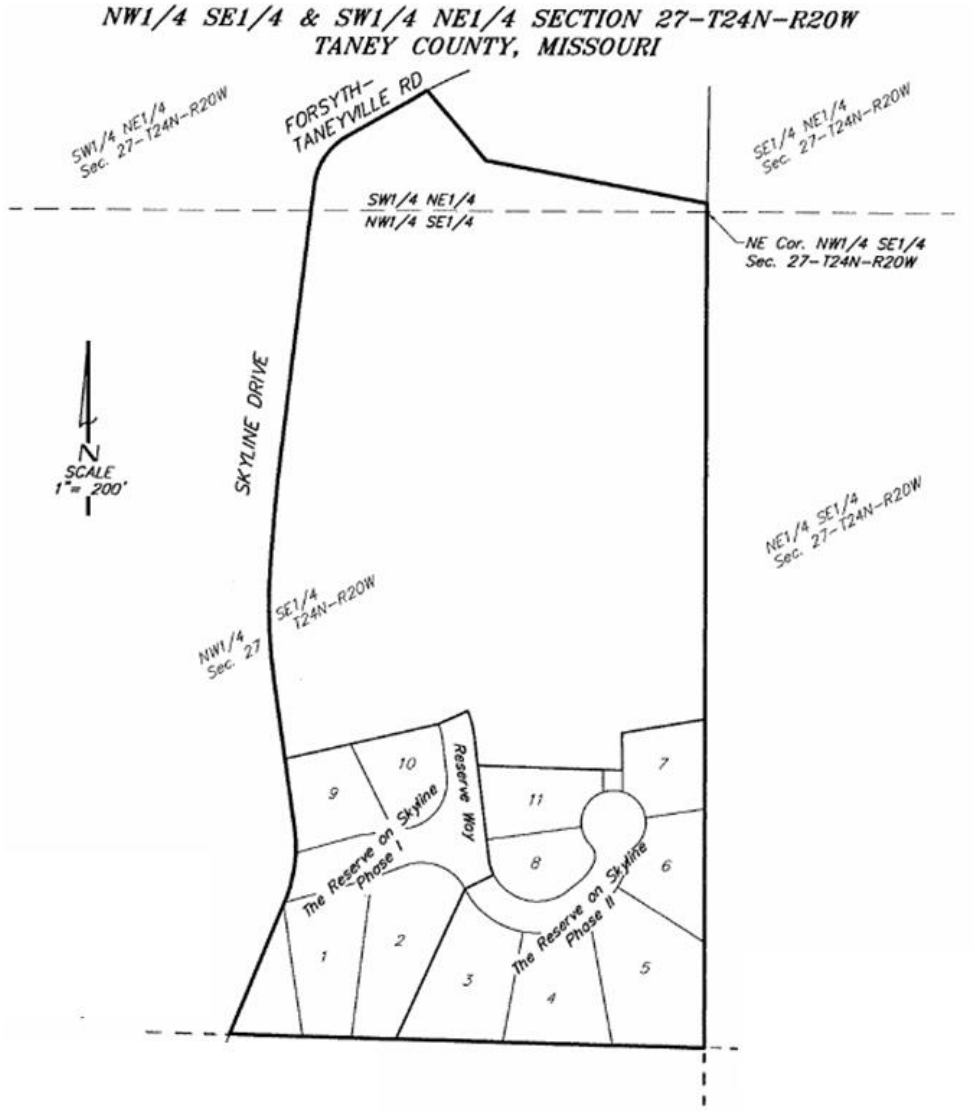
All of tract 2 of the Replat of Donal Luttrull's Minor subdivision as recorded in Book "H", at page 659 (slide 3289) in the official records of Christian County, Missouri.

Roller Property Book 2008 Page 21972. Book 326 page 7053

All of the North Half of Government Lot 1 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West, Christian County, Missouri.

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Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

THE RESERVE ON SKYLINE IN TANEY COUNTY



The Reserve on Skyline (As described in Case EO-2012-0192)

A portion of the Northwest Quarter of the Southeast Quarter and the Southwest Quarter of the Northeast Quarter of Section 27, Township 24 North, Range 20 West of the 5th Principal Meridian, Taney County, Missouri, described as follows:

All of the land as shown on the Final Plat of The Reserve on Skyline Phase 1 as recorded in Slide Cabinet "I" at Slide Page 130 in the official records of Taney County, Missouri.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

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THE RESERVE ON SKYLINE IN TANEY COUNTY

All of the land as shown on the Final Plat of the Reserve on Skyline Phase 2 as recorded in Slide Cabinet "I" at Slide Page 533 in the official records of Taney County, Missouri.

All of the triangular shaped tract being part of the Northwest Quarter of the Southeast Quarter of said Section 27 lying west of Lot 1 of The Reserve on Skyline Phase 1 and lying East of the east line of (40 feet wide) Skyline Drive.

All of the land described below:

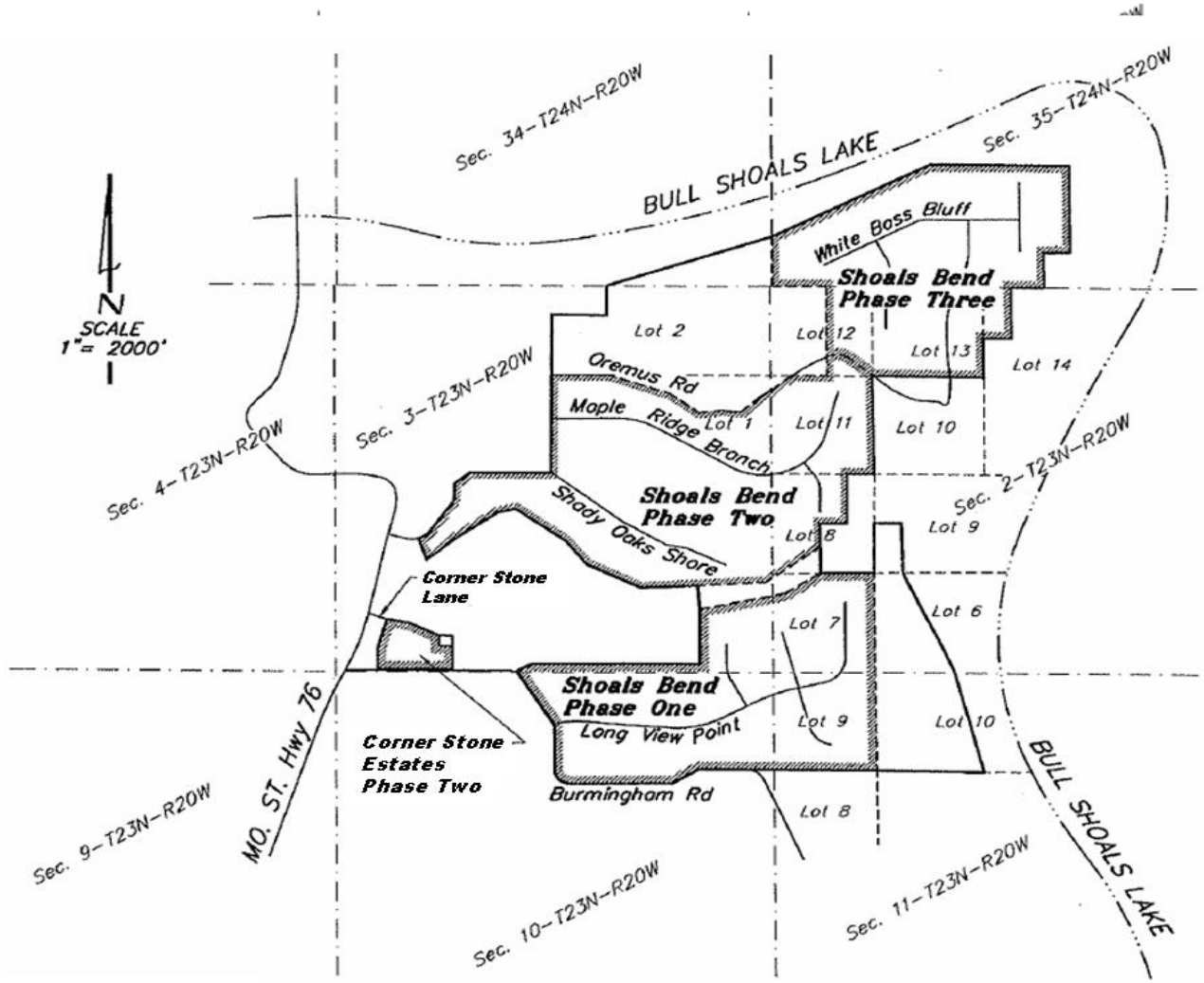
Beginning at the northeast corner of the Northwest Quarter of the Southeast Quarter of said Section 27; thence South 0°18'54" West along the east line thereof a distance of 795.30 feet to the north line of the Final Plat of The Reserve on Skyline Phase 2, as per plat recorded in Slide Cabinet "I" at Slide Page 533, in the official records of Taney County, Missouri; thence Westerly and Southerly along said north line the following three (3) courses: (1) South 80°21'27" West a distance of 131.40 feet; thence (2) South 0°52'58" East a distance of 58.39 feet; thence (3) North 88°10'27" West a distance of 223.02 feet to the east line of the Final Plat of the Reserve on Skyline Phase 1, as per plat recorded in Slide Cabinet "I" at Slide Page 130 in the official records of Taney County, Missouri; thence Northerly and Southwesterly along said east line and the north line thereof the following four (4) courses: (1) North 6°34'50" West a distance of 47.94 feet to the beginning of a curve concave to the southwest having a radius of 125.00 feet; thence (2) Northerly along said curve a distance of 38.83 feet (through an angle of 17°48'00"); thence (3) South 65°37'13" West a distance of 50.00 feet; thence (4) South 76°52'18" West a distance of 243.62 feet to the east right-of-way line of Skyline Drive; thence Northerly along said east right-of-way line the following six (6) courses: (1) North 7°54'50" West a distance of 126.32 feet to the beginning of a curve concave to the East having a radius of 829.69 feet; thence (2) Northerly along said curve a distance of 179.58 feet (through an angle of 12°24'04"); thence (3) North 4°29'15" East a distance of 67.74 feet to the beginning of a curve concave to the East having a radius of 2075.45 feet; thence (4) Northerly along said curve a distance of 90.67 feet (through an angle of 2°30'11"); thence (5) North 6°59'26" East a distance of 439.17 feet to the beginning of a curve concave to the southeast having a radius of 106.74 feet; thence (6) Northeasterly along said curve a distance of 99.10 feet (through an angle of 53°11'41") to the southerly right-of-way line of Forsyth-Taneyville Road; thence North 60°11'11" East along said south right-of-way line a distance of 112.16 feet to the beginning of a curve concave to the southeast having a radius of 537.77 feet; thence Northeasterly along said curve a distance of 30.11 feet (through an angle of 3°12'30"); thence South 39°45'55" East a distance of 142.84 feet; thence South 79°02'50" East a distance of 348.85 feet to the east line of the Southwest Quarter of the Northeast Quarter of Said Section 27; thence South 1°10'07" West a distance of 13.19 feet to the Point of Beginning.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

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Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

SHOALS BEND AND CORNER STONE ESTATES IN TANEY COUNTY

Part of Sections 34 & 35 – T24N – R20W and
Part of Sections 2, 3, 10 & 11 – T23N – R20W
Taney County, Missouri



Shoals Bend and Corner Stone Estates (As described in Case EO-2012-0192)

All of Lots 1 thru 26, inclusive, all of Solomon circle, a street 50 feet wide, all of Psalms Way, a street 50 feet wide, all in Corner Stone Estates at Shoals Bend Phase Two located in the South Half of the southwest Quarter of Section 3, Township 23 North, Range 20 West, and being a subdivision in the City of Forsyth, Taney County, Missouri, as per plat recorded in Slide Cabinet "I" at Page 19, in the official records of Taney County, Missouri.

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Service Commission
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YE-2021-0041

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

SHOALS BEND AND CORNER STONE ESTATES IN TANEY COUNTY

Also, all of Lots 17 and 18 of the unrecorded plat of Corner Stone Estates Phase Three being described as follows: Beginning at the northwest corner of Lot 22 of Corner Stone Estates Phase Two as per the recorded plat thereof; thence South 0°19'45" West along the west line of Lot 22 and part of Lot 23 of said Corner Stone Estates Phase Two a distance of 152.40 feet to the northwest corner of Lot 25 of said Corner Stone Estates Phase Two; thence South 89°40'55" East along the North line of Lots 25 and 26 of said Corner Stone Estates Phase Two, a distance of 166.86 feet to the northeast corner of said Lot 26; thence North 0°21'22" East a distance of 140.49 feet; thence North 89°36'30" West a distance of 56.34 feet to the beginning of a curve concave to the northeast having a radius of 520.00 feet; thence Westerly along a segment of said curve a distance of 111.36 feet (through an angle of 12°16'12") to the Point of Beginning.

Shoals Bend Phase One

All of Shoals Bend Phase One, a subdivision in the City of Forsyth, Taney County, Missouri, and being located in Section 2, 3, 10 and 11, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 472 and 473, official records of Taney County, Missouri.

Shoals Bend Phase Two

All of Shoals Bend Phase Two, a subdivision in the City of Forsyth, Taney County, Missouri, located in Section 3 and Government Lots 7, 8, 11, 12 and 13 of Fractional Section 2, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 474, 475 and 476, official records of Taney County, Missouri.

Shoals Bend Phase Three

All of Shoals Bend Phase Three, a subdivision in the City of Forsyth, Taney County, Missouri, and being located in the Fractional South Half of Section 35, Township 24 North, Range 20 West, and part of Government Lots 12, 13, and 14 of the Fractional North Half of Section 2, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 532 and 533, official records of Taney County, Missouri.

All of Government Lots 1 and 2 of the Fractional Northeast Quarter of Section 3, Township 23 North, Range 20 West, Taney County, Missouri lying north of Oremus Road and except that part taken for Bull Shoals Lake.

All that part of Government Lot 12 of Fractional Section 2, Township 23 North, Range 20 West, Taney County, Missouri, lying west of the west line of Lot 61 and lying north of Lots 62 and 63 of Shoals Bend Phase Two Subdivision, as per plat recorded in Slide Cabinet "H" at Pages 474, 475 and 476, official records of Taney County, Missouri, and lying west of the west line of Lots 91, 92 and 93 and lying south of Lot 71 of Shoals Bend Phase Three as recorded in Slide Cabinet "H" at Pages 532 and 533, official records of Taney County, Missouri.

All of the triangular shaped parcel lying northwest of Oremus Road in Government Lot 11 of Fractional Section 2, Township 23 North, Range 20 West, Taney County, Missouri.

All of Government Lot 6 and Government Lot 9 of Fractional Section 2, Township 23 North, Range 20 West, except that part taken for Bull Shoals Lake and all of Government Lot 10 of the Fractional North Half.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 1 1st Revised Sheet No. 1

Canceling P.S.C. Mo. No. 6 Sec. 1 Original Sheet No. 1

For ALL TERRITORY

NON-STANDARD RESIDENTIAL RATE PLAN
SCHEDULE NS-RG

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-RG. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	$ 13.00	$ 13.00
The first 600-kWh, per kWh	$ 0.13582	$ 0.13582
Additional kWh, per kWh	$ 0.13582	$ 0.10938

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022
ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 1 _____ Original Sheet No. 1

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

RESIDENTIAL SERVICE
SCHEDULE RG

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	$ 13.00	$ 13.00
The first 600-kWh, per kWh	$ 0.12535	$ 0.12535
Additional kWh, per kWh	$ 0.12535	$ 0.10093

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 6 Sec. 1 1st Revised Sheet No. 2

Cancelling P.S.C. Mo. No. 6 Sec. 1 Original Sheet No. 2

For ALL TERRITORY

TIME CHOICE RESIDENTIAL RATE PLAN
SCHEDULE TC-RG

AVAILABILITY:

This schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:	Summer Season	Winter Season
Customer Access Charge	$ 13.00	$ 13.00
The first 600-kWh, per kWh	$ 0.14031	$ 0.14031
Additional kWh, per kWh	$ 0.14031	$ 0.11651
Off-Peak kWh credit, per kWh	$ -0.02000	$ -0.02000

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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ISSUED BY Charlotte Emery, Director, Rates and Regulatory Affairs, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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TIME CHOICE PLUS RESIDENTIAL RATE PLAN
SCHEDULE TP-RG

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AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

This schedule is limited to 500 residential customers who request to be placed on this schedule.

RATE:

	Summer	Winter
Customer Access Charge	$13.00	$13.00
On-Peak, per kWh	$0.28793	$0.28793
Off-Peak, per kWh	$0.08569	$0.08569

Time of use periods are defined as follows:

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 1

For ALL TERRITORY

NON-STANDARD GENERAL SERVICE RATE PLAN
SCHEDULE NS-GS

AVAILABILITY:

Prior to October 15, 2022, this schedule is available to any general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-GS. On and after the effective date of this tariff, multiple-family dwellings built prior to June 1, 1981 and metered by a single meter may elect to be served under this rate. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	$ 23.97	$ 23.97
The first 700-kWh, per kWh	$ 0.13429	$ 0.13429
Additional kWh, per kWh	$ 0.13429	$ 0.12020

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

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For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. On and after the effective date of this tariff, multiple-family dwellings built prior to June 1, 1981 and metered by a single meter may elect to be served under this rate. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
Customer Access Charge.....	$ 22.69	$ 22.69
The first 700-kWh, per kWh.....	$ 0.12712	$ 0.12712
Additional kWh, per kWh	$ 0.12712	$ 0.11377

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

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COMMERCIAL SERVICE
SCHEDULE CB

6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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For ALL TERRITORY

TIME CHOICE GENERAL SERVICE RATE PLAN
SCHEDULE TC-GS

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AVAILABILITY:

This schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	$ 23.97	$ 23.97
The first 700-kWh, per kWh	$ 0.13892	$ 0.13892
Additional kWh, per kWh	$ 0.13892	$ 0.12624
Off-Peak kWh credit, per kWh	$ -0.02000	$ -0.02000

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.

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For ALL TERRITORY

SMALL HEATING SERVICE
SCHEDULE SH

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not consistently in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
Customer Access Charge	$ 22.69	$ 22.69
The first 700-kWh, per kWh.....	$ 0.12441	$ 0.12441
Additional kWh, per kWh.....	$ 0.12441	$ 0.09172

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

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SMALL HEATING SERVICE
SCHEDULE SH

5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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TIME CHOICE PLUS GENERAL SERVICE RATE PLAN
SCHEDULE TP-GS

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

This schedule is limited to the first 200 eligible customers who request to be placed on this schedule.

RATE:

	Summer	Winter
Customer Access Charge	$23.97	$23.97
On-Peak, per kWh	$0.32196	$0.32196
Off-Peak, per kWh	$0.08363	$0.08363

Time of use periods are defined as follows:

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 _____ Original Sheet No. 3

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

GENERAL POWER SERVICE
SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	$ 69.49	$ 69.49
DEMAND CHARGE:		
Per kW of Billing Demand	$ 7.33	$ 5.71
FACILITIES CHARGE		
per kW of Facilities Demand	$ 2.07	$ 2.07
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	$ 0.08694	$ 0.07464
Next 200 hours use of Metered Demand, per kWh	$ 0.06745	$ 0.06078
All additional kWh, per kWh	$ 0.06056	$ 0.06027

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be $248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of $0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 _____ Original Sheet No. 3a

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

GENERAL POWER SERVICE
SCHEDULE GP

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 4

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 4

For ALL TERRITORY

NON-STANDARD LARGE GENERAL SERVICE RATE PLAN
SCHEDULE NS-LG

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service Customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-LG. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	$ 69.49	$ 69.49
DEMAND CHARGE:		
Per kW of Billing Demand	$ 8.93	$ 6.96
FACILITIES CHARGE		
per kW of Facilities Demand	$ 2.13	$ 2.13
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	$ 0.08941	$ 0.07676
Next 200 hours use of Metered Demand, per kWh	$ 0.06939	$ 0.06253
All additional kWh, per kWh	$ 0.06231	$ 0.06198

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 40 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 4

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

LARGE POWER SERVICE
SCHEDULE LP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	$ 283.55	$ 283.55
DEMAND CHARGE:		
Per kW of Billing Demand	$ 15.69	$ 8.66
FACILITIES CHARGE		
per kW of Facilities Demand	$ 1.88	$ 1.88
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	$ 0.06543	$ 0.05778
All additional kWh, per kWh	$ 0.03400	$ 0.03270

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of $0.385 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 4a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

LARGE POWER SERVICE
SCHEDULE LP

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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For ALL TERRITORY

TIME CHOICE LARGE GENERAL SERVICE RATE PLAN
SCHEDULE TC-LG

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AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:	Summer Season	Winter Season
Customer Access Charge	$ 69.49	$ 69.49
DEMAND CHARGE:		
Per kW of Billing Demand	$ 8.93	$ 6.96
FACILITIES CHARGE		
Per kW of Facilities Demand	$ 2.13	$ 2.13
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	$ 0.08998	$ 0.07793
Next 200 hours use of Metered Demand, per kWh	$ 0.07091	$ 0.06436
All additional kWh, per kWh	$ 0.06417	$ 0.06385
Off-Peak kWh credit, per kWh	$ -0.00500	$ -0.00500

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be $248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Original Sheet No. 6

Canceling P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 6

For ALL TERRITORY

NON-STANDARD SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE NS-SP

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-SP. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	$ 69.49	$ 69.49
DEMAND CHARGE:		
per kW of Billing Demand	$ 8.75	$ 6.82
FACILITIES CHARGE		
per kW of Facilities Demand	$ 2.08	$ 2.08
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	$ 0.08767	$ 0.07527
Next 200 hours use of Metered Demand, per kWh	$ 0.06804	$ 0.06131
All additional kWh, per kWh	$ 0.06110	$ 0.06077

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:
The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:
Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of $0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:
The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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For ALL TERRITORY

FEED MILL AND GRAIN ELEVATOR SERVICE SCHEDULE PFM

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:	Summer Season	Winter Season
Customer Access Charge	$ 27.65	$ 27.65
The first 700-kWh, per kWh	$ 0.17527	$ 0.17527
Additional kWh, per kWh	$ 0.17527	$ 0.15871

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 7

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For ALL TERRITORY

TIME CHOICE SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE TC-SP

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	$ 69.49	$ 69.49
DEMAND CHARGE:		
Per kW of Billing Demand	$ 8.75	$ 6.82
FACILITIES CHARGE		
Per kW of Facilities Demand	$ 2.08	$ 2.08
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	$ 0.08823	$ 0.07641
Next 200 hours use of Metered Demand, per kWh	$ 0.06953	$ 0.06311
All additional kWh, per kWh	$ 0.06292	$ 0.06261
Off-Peak kWh credit, per kWh	$ -0.00490	$ -0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be $248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of $0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

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For ALL TERRITORY

TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	$ 69.49	$ 69.49
DEMAND CHARGE:		
Per kW of Billing Demand	$ 3.50	$ 2.88
FACILITIES CHARGE		
per kW of Facilities Demand	$ 2.13	$ 2.13
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	$ 0.10453	$ 0.07897
Next 200 hours use of Metered Demand, per kWh	$ 0.08098	$ 0.06324
All additional kWh, per kWh	$ 0.07286	$ 0.06197

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be $248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of $0.355 per kW will apply to the Facilities charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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For ALL TERRITORY

TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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For ALL TERRITORY

LARGE POWER SERVICE
SCHEDULE LP

AVAILABILITY:

This schedule is available for electric service to any general service customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	$ 283.55	$ 283.55
DEMAND CHARGE:		
Per kW of Billing Demand	$ 18.61	$ 10.27
FACILITIES CHARGE		
per kW of Facilities Demand	$ 1.88	$ 1.88
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	$ 0.06790	$ 0.05995
All additional kWh, per kWh	$ 0.03528	$ 0.03394

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of $0.385 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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TRANSMISSION SERVICE
SCHEDULE TS

AVAILABILITY:

This schedule is available for electric service to any general service customer ("Customer") who has signed a service contract with Liberty. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the service contract.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	$ 275.00	$ 275.00
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	$ 27.06	$ 18.39
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	$ 0.53	$ 0.53
ENERGY CHARGE, per kWh:		
On-Peak Period	$ 0.05594	$ 0.03890
Shoulder Period	$ 0.04467	
Off-Peak Period	$ 0.03387	$ 0.03181

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for Customer under this Schedule. This Customer Peak Demand ("CPD") shall be either Customer's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving Customer'sactual or expected operations, and agreed upon between Company and Customer.

CURTAILMENT LIMITS:

Unless otherwise provided for in the Customer's curtailment or service contract, the number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

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P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 9

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	$ 259.01	$ 259.01
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	$ 25.160	$ 17.10
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	$ 0.500	$ 0.500
ENERGY CHARGE, per kWh:		
On-Peak Period	$ 0.05198	$ 0.03614
Shoulder Period	$ 0.04150	
Off-Peak Period	$ 0.03147	$ 0.02956

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

CURTAILMENT LIMITS:

The number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed fifty (50) hours through October 31, 2016, after which the maximum number of hours of interruption for the November 1, 2016 to October 31, 2017 contract year will be seventy five (75) hours, and the maximum number of hours of interruption after November 1, 2017 will be one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

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June 1, 2022
Missouri Public
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ER-2021-0312; YE-2022-0252

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Missouri Public
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ER-2019-0374; EN-2021-0038;
YE-2021-0041

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

Praxair shall be permitted to specify two sets of seasonal CPD's and MFD's. However the CPD's and MFD's must be specified in a manner that the numerical resultant "ID" amount is the same in each season.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

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TRANSMISSION SERVICE
SCHEDULE TS

SUBSTATION FACILITIES CHARGE:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

MONTHLY CREDIT:

Unless otherwise provided for in the Customer's curtailment or service contract, a monthly credit of $4.01 on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 kW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company may request a demand reduction on any day.
4. This schedule, TS, is available for service to customers only in the event there is a contract for power service in effect between the Company and customer. New customer contracts for service provided under this schedule shall be filed with the Commission for review prior to commencement of said service.

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

SUBSTATION FACILITIES CHARGE:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

MONTHLY CREDIT:

A monthly credit of $4.01 on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 kW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company may request a demand reduction on any day.
4. This schedule, SC-P, is available for service to Praxair, Inc. only in the event there is a contract for power service in effect between the Company and Praxair, Inc.

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ER-2019-0374; EN-2021-0038;
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SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with LIBERTY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	$ 259.01	$ 259.01
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	$ 25.160	$ 17.10
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	$ 0.500	$ 0.500
ENERGY CHARGE, per kWh:		
Peak Period	$ 0.05198	$ 0.03614
Shoulder Period	$ 0.04150	
Off-Peak Period	$ 0.03147	$ 0.02956

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:0 0 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of $0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facilitiy Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a LIBERTY

P.S.C. Mo. No. 6 Sec. 2 _____ Original Sheet No. 14

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

SUBSTATION FACILITIES:

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

CANCELLED
July 2, 2022
Missouri Public
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ISSUED BY Sheri Richard, Director, Rates and Regulatory Affairs, Joplin, MO

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MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:	Annual Charge Per Lamp	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen ..... $	67.46	1,088	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	91.62	784	175
11,000 lumen	109.95	1,186	250
20,000 lumen	157.41	1,868	400
53,000 lumen	265.58	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	85.85	374	70
16,000 lumen	107.46	694	150
27,500 lumen	139.85	1,271	250
50,000 lumen	199.31	1,880	400
130,000 lumen	321.64	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	134.35	696	175
20,500 lumen	164.64	1,020	250
36,000 lumen	220.24	1,620	400
110,000 lumen	508.78	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 _____ Original Sheet No. 1

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:	Annual Charge Per Lamp	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen ..... $	62.71	1,088	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	85.16	784	175
11,000 lumen	102.21	1,186	250
20,000 lumen	146.33	1,868	400
53,000 lumen	246.88	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	79.80	374	70
16,000 lumen	99.90	694	150
27,500 lumen	130.01	1,271	250
50,000 lumen	185.28	1,880	400
130,000 lumen	299.00	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	124.89	696	175
20,500 lumen	153.05	1,020	250
36,000 lumen	204.74	1,620	400
110,000 lumen	452.44	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

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ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

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June 1, 2022
Missouri Public
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ER-2021-0312; YE-2022-0252

LED STREET LIGHTING PILOT

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

PROGRAM GOALS

The LED pilot study's primary goals are:

- Determine the overall suitability and feasibility of offering LED street lighting as an option,
- determine community and municipal acceptance of LED street lighting,
- establish serviceability and maintenance costs associated with the LED lights
    - validation of mortality rates of the LED fixtures,
    - verify the manufacturer's projected energy usage, and
- facilitate the determination of permanent LED SAL lighting rates based upon the financial and operating characteristics gathered during the duration of the LED pilot study.

PROGRAM PARAMETERS

- The program shall be limited to up to five (5) locations in up to five (5) different cities or municipalities within Empire's Missouri service territory currently taking street lighting service from Empire.
    - Empire will select the location of each LED street light installation in consultation with the municipality involved.
    - The individual LED street light locations selected will consist of two blocks of continuous roadway preferably connecting areas of principal traffic generation within a city or be important rural roadway into a city.
- The LED pilot study will have a term of three years to facilitate the tracking of financial and mortality statistics over an extended period.
- LED lights installed as part of the study will replace existing luminaires on existing lighting standards or be provided for completely new street light installations in place of the existing standards for new street light installations.
- LED fixtures installed as part of the pilot study are limited to 150 and/or 250 W HPS equivalence.
- LED fixtures installed during the pilot study that fail may be replaced with standard fixtures available under the Company's existing street light tariffs if the existing LED fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the pilot.

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

LED STREET LIGHTING PILOT

- The rates charged for the LED lights installed during the duration of the LED pilot study shall be identical to the rates charged for the street lighting fixtures replaced by the LED fixtures during the pilot. The rates charged for the LED lights installed during the duration of the LED pilot study shall be the currently effective rates set forth in P.S.C. Mo. No. 5, Section 3, Sheet No. 1, which rates are subject to change from time to time pursuant to the authorization of the Missouri Public Service Commission.

- Pilot program costs to be tracked:

    - All costs associated with the pilot study will be tracked to potentially facilitate the development of a permanent LED SL tariff at the conclusion of the pilot study. Among the costs to be tracked include, but are not limited to the following: installed cost, depreciation assuming a twenty-year LED fixture life, maintenance costs and energy costs, which will be metered.

- After two years of operation, the Company will evaluate the results at the pilot location(s) and report the results to the Missouri Public Service Commission.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 2

Canceling P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 2

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:
This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	Per Lamp	Monthly kWh	Watts
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen	$ 16.49	65	175
20,000 lumen	27.44	156	400
54,000 lumen	52.59	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen	15.22	31	70
16,000 lumen	22.14	58	150
27,500 lumen	32.02	106	250
50,000 lumen	37.14	157	400
Metal Halide Lamp Sizes:			
12,000 lumen	25.67	59	175
20,500 lumen	34.27	85	250
36,000 lumen	38.44	135	400
LED:			
7,500-9,500 lumen	15.22	31	92
13,000-16,000 lumen	22.14	48	143
STANDARD FLOOD LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen	38.44	156	400
54,000 lumen	63.47	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen	37.25	106	250
50,000 lumen	51.09	157	400
140,000 lumen	74.65	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen	26.63	59	175
20,500 lumen	35.27	85	250
36,000 lumen	52.00	135	400
110,000 lumen	75.99	338	1000
LED:			
16,000-19,000 lumen	37.25	51	150
28,000-32,000 lumen	51.09	74	218

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	$ 2.03
Transformer	2.03
Guy and anchor, per month	2.03
Overhead conductor, three wire, per foot, per month	0.02
Other (miscellaneous) per month	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:
The monthly energy (kWh) for each type and size of lamp is listed above.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022
ISSUED BY Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 2

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	Per Lamp	Monthly kWh	Watts
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen	$ 15.32	65	175
20,000 lumen	25.50	156	400
54,000 lumen	48.88	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen	14.15	31	70
16,000 lumen	20.59	58	150
27,500 lumen	29.76	106	250
50,000 lumen	34.52	157	400
Metal Halide Lamp Sizes:			
12,000 lumen	23.87	59	175
20,500 lumen	31.86	85	250
36,000 lumen	35.74	135	400
LED:			
7,500-9,500 lumen	14.15	31	92
13,000-16,000 lumen	20.59	48	143
STANDARD FLOOD LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen	35.74	156	400
54,000 lumen	59.01	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen	34.62	106	250
50,000 lumen	47.49	157	400
140,000 lumen	69.39	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen	24.76	59	175
20,500 lumen	32.79	85	250
36,000 lumen	48.34	135	400
110,000 lumen	70.64	338	1000
LED:			
16,000-19,000 lumen	34.62	51	150
28,000-32,000 lumen	47.49	74	218

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	$ 1.97
Transformer	1.97
Guy and anchor, per month	1.97
Overhead conductor, three wire, per foot, per month	0.02
Other (miscellaneous) per month	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 2a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
3. All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
4. The facilities installed by the Company will remain the property of the Company.
5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 3

Canceling P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 3

For ALL TERRITORY

SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh	$	0.18113
For all additional kWh used, per kWh		0.14046

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be $46.66.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 3

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh	$	0.16838
For all additional kWh used, per kWh		0.13057

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be $46.66.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 4

Canceling P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 4

For ALL TERRITORY

MISCELLANEOUS SERVICE
SCHEDULE MS

AVAILABILITY:
This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge	$	20.98
For all energy used, per kWh	$	0.10692

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:
The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:
In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:
1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 4

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

MISCELLANEOUS SERVICE
SCHEDULE MS

AVAILABILITY:
This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge	$	19.51
For all energy used, per kWh	$	0.09940

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:
The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:
In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:
1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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CREDIT ACTION FEES
SCHEDULE CA

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

RATE:

Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d)	$ 25.00
Charge for insufficient funds check or return of electronic payment (per Rules and Regulations, Chapter V, A13)	$ 20.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	$ 15.00
Reconnection fee-Remote Connection/Disconnection(per Rules and Regulations, Chapter V, F11)	
During normal business hours	$ 10.00
Reconnection fee–Onsite Connection/Disconnection (per Rules and Regulations, Chapter V, F11)	
During normal business hours	$ 30.00
Outside normal business hours	$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3)	
During normal business hours	$ 5.00
Outside normal business hours	$ 10.00
Opt-out Charges (Per Rules and Regulations, Chapter II, Section H)	
Non-Standard - One-time setup charge – per meter	$ 125.00
Monthly Non-Standard Meter Charge – per meter	$ 15.00

Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.

Effective July 1, 2026, the Company may assess 5% interest on unpaid amounts resulting from failure to report usage or inaccurate reporting for opt-out customers who opt to self-read.

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FILED - Missouri Public Service Commission - 07/01/2026 - JE-2026-0153

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 5

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CREDIT ACTION FEES
SCHEDULE CA

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

RATE:

Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d)	$ 25.00
Charge for insufficient funds check or return of electronic payment (per Rules and Regulations, Chapter V, A13)	$ 20.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	$ 15.00
Reconnection fee-Remote Connection/Disconnection(per Rules and Regulations, Chapter V, F11)	
During normal business hours	$ 10.00
Reconnection fee–Onsite Connection/Disconnection (per Rules and Regulations, Chapter V, F11)	
During normal business hours	$ 30.00
Outside normal business hours	$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3)	
During normal business hours	$ 5.00
Outside normal business hours	$ 10.00
Opt-out Charges (Per Rules and Regulations, Chapter II, Section H)	
One-time setup charge	$ 150.00
Non-Standard Meter Charge – per month	$ 45.00
Non-Standard Subsequent Meters Charge – per month	$ 10.00

Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.

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P.S.C. Mo. No. 6 Sec. 3 _____ Original Sheet No. 6

Canceling P.S.C. Mo. No._____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE (LED) TARIFF
SCHEDULE SPL-LED

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

AVAILABILITY:

This schedule is available for outdoor lighting for streets, alleys, parks, and public places by municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, and who have executed, prior to the effective date of this schedule, the Company's standard Municipal Electric Service Agreement (MESA), having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

Light Emitting Diode (LED) Fixtures:	Lumens	Annual Charge per Fixture	Annual kWh	Input Watts
LED 1	7,500-9,500	$ 74.03	380	92
LED 2	13,000-16,000	$100.02	591	143
LED 3	19,000-22,000	$148.35	694	168

The monthly charge per lamp is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy charge for each type of fixture is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

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RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RG-SCPP

AVAILABILITY:
Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who were already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. Enrollment will be restricted solely to those residential customers who have executed the Program Participation Agreement prior to the effective date. This Schedule RG-SCPP is available to residential customers currently receiving permanent, metered electric service at a single-family residence or a multi-family (e.g. duplex) residence that the Company deems suitable for the purposes of limiting access to the charging equipment to the participant's EV(s) only, provided that they have been invited to and executed the program Participation Agreement. Participation in this program will be limited to a total of five hundred (500) participants and will be available for a term of five years. This schedule is available beginning October 15, 2022 to existing or new residential customers, and is only available for customers who remain on time-varying rates for their household consumption (e.g. Time Choice Residential Rate Plan – Schedule RG-TC). New installations under this program shall not be available during program Year 5. To maintain eligibility for this program, customers must remain on one of the time-varying rate options for their general household consumption, as applicable to residential customers over the course of the program.

MONTHLY RATES:	Summer Season	Winter Season
Customer Access Charge.....	$13.00	$13.00
RSCPP Operations Fee	$11.71	$11.71
Additional RSCPP Financing Fee (if applicable to Participant).....	$8.20	$8.20
The first 600-kWh, per kWh.....	$0.14031	$0.14031
Additional kWh, per kWh.....	$0.14031	$0.11651
Off Peak Discount Rider	($0.02000)	($0.02000)

COMPANY-APPROVED CHARGER USAGE: applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period.

	Summer Season	Winter Season
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.....	$0.24554	$0.24554
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.....	$0.17539	$0.17539
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	$ 0.03508	$ 0.03508

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for Residential service.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised ~~Original~~ Sheet No. 10

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM

SCHEDULE RG-SCPP

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

AVAILABILITY:
This Schedule RG-SCPP is available to residential customers currently receiving permanent, metered electric service at a single-family residence or a multi-family (e.g. duplex) residence that the Company deems suitable for the purposes of limiting access to the charging equipment to the participant's EV(s) only, provided that they have been invited to and executed the program Participation Agreement. Participation in this program will be limited to a total of five hundred (500) participants and will be available for a term of five years. This schedule is available beginning October 15, 2022 to existing or new residential customers, and is only available for customers who remain on time-varying rates for their household consumption (e.g. Time Choice Residential Rate Plan – Schedule RG-TC). New installations under this program shall not be available during program Year 5. To maintain eligibility for this program, customers must remain on one of the time-varying rate options for their general household consumption, as applicable to residential customers over the course of the program.

MONTHLY RATES:	Summer Season	Winter Season
Customer Access Charge……....	$13.00	$13.00
RSCPP Operations Fee ……..……..	$11.71	$11.71
Additional RSCPP Financing Fee (if applicable to Participant)……..……..	$8.20	$8.20
The first 600-kWh, per kWh……	$0.14031	$0.14031
Additional kWh, per kWh……	$0.14031	$0.11651
Off Peak Discount Rider	($0.02000)	($0.02000)

COMPANY-APPROVED CHARGER USAGE: applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period.

	Summer Season	Winter Season
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.……	$0.24554	$0.24554
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.……..	$0.17539	$0.17539
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	$ 0.03508	$ 0.03508

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for Residential service.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 10

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM

SCHEDULE RG-SCPPR

AVAILABILITY:
This Schedule RG-SCPPR is available to residential customers currently receiving permanent, metered electric service at a single-family residence or a multi-family (e.g. duplex) residence that the Company deems suitable for the purposes of limiting access to the charging equipment to the participant's EV(s) only, provided that they have been invited to and executed the program Participation Agreement. Participation in this program will be limited to a total of five hundred (500) participants and will be available for a term of five years. This schedule is available beginning October 15, 2022 to existing or new residential customers, and is only available for customers who remain on time-varying rates for their household consumption (e.g. Time Choice Residential Rate Plan – Schedule RG-TC). New installations under this program shall not be available during program Year 5. To maintain eligibility for this program, customers must remain on one of the time-varying rate options for their general household consumption, as applicable to residential customers over the course of the program.

MONTHLY RATES:	Summer Season	Winter Season
Customer Access Charge…….....	$13.00	$13.00
RSCPP Operations Fee ……..……..	$11.71	$11.71
Additional RSCPP Financing Fee (if applicable to Participant)……..……..	$8.20	$8.20
The first 600-kWh, per kWh……	$0.14031	$0.14031
Additional kWh, per kWh……	$0.14031	$0.11651
Off Peak Discount Rider	($0.02000)	($0.02000)

COMPANY-APPROVED CHARGER USAGE: applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period.

	Summer Season	Winter Season
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.……	$0.24554	$0.24554
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.……..	$0.17539	$0.17539
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	$ 0.03508	$ 0.03508

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for Residential service.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum

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RESIDENTIAL SMART CHARGE PILOT PROGRAM

SCHEDULE RG-SCPP

payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this RG-SCPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

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RESIDENTIAL SMART CHARGE PILOT PROGRAM

SCHEDULE RG-SCPPR

payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this SCPPR tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

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RESIDENTIAL SMART CHARGE PILOT PROGRAM
Schedule RG-RSCPP

PROGRAM DESCRIPTION

The purpose of the Residential Smart Charge Pilot Program ("RSCPP") and the associated Tariff RG-SCPP is to provide a subscription service for qualifying Residential Customers of The Empire District Electric Company ("the Company") that equips their premises with a dedicated smart (networked) Level 2 ("L2") Electric Vehicle ("EV") charging station, and facilitates charging of the EVs at the rates and terms specified in this Tariff, net of the rates and charges for the General Household Consumption equivalent to the Residential Service (RG) Tariffs in force over the term of the Pilot. Charging infrastructure deployed pursuant to this Schedule will be installed and owned by Company.

AVAILABILITY

Schedule RG-RSCPP is available to residential customers currently receiving or applying for permanent, metered electric service under the Company's retail rate schedules at a single-family residence or a multi-family (e.g. duplex) residence that the Company deems suitable for the purposes of limiting access to the charging equipment to the participant's EV(s) only, provided that they have been invited to and executed the program, Participation Agreement. Participation in this program will be limited to a total of five hundred (500) Participants and will be available for a term of five years commencing 30 days after the date of this Tariff Schedule first coming into effect. New installations under this program shall not be available during program Year 5.

A maximum of 25 program spots will be reserved for Income-Qualified Participants. Subject to demonstrating eligibility pursuant to the terms described below, this category of Participants is eligible to participate in the program at a discounted RSCPP Monthly Fee as indicated below. All other rates and charges applicable under this Tariff Schedule shall apply without further modifications, subject to Participants being eligible for additional forms of rate relief under other applicable Company programs. Income-qualified applicants are those customers who otherwise qualify for service on this schedule who have an income level at or below 135% of the Federal Poverty Level (FPL), as confirmed by the designated Community Action Agency ("CCA").

DEFINITIONS

Applicant: A current or prospective Residential customer of the Company that approaches the Company with the intent to participate in the RSCPP program.

Charger Finance Agreement: A component of the Participant Agreement between the Company and the Participant that outlines the terms and conditions of the financing arrangement for the EV charger and other associated infrastructure installed by the Company on the Participant's premises.

Commission: The Missouri Public Service Commission.

Company-Approved Charging Device: A "smart" L2 electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule RSCPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

The Company will enter into an agreement with two or more qualified vendors to provide charging equipment installed through the Residential Smart Charge Pilot Program, provided more than one vendor are available, express interest and meet the Company's supplier and procurement guidelines.

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RESIDENTIAL SMART CHARGE PILOT PROGRAM

SCHEDULE RG-SCPP

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Connection Cost Estimate ("CCE"): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility and available financing options. The Applicant must sign the CCE prior to executing the Participant Agreement.

Income-Qualified Participant: A program participant who has meet the qualifications for and has been accepted into the program as an Income-Qualified Participant, and as such qualifies for certain additional benefits described in this Tariff Document.

Participant: A customer of the Company that meets the eligibility criteria established in this Schedule RG-SCPP for participation and who executes a Participant Agreement.

Participation Agreement: The agreement between the Company and the Participant further describing the terms and conditions governing the Participant's subscription to the Residential Smart Charge Pilot Program. The current form of the Participant Agreement shall be available for review on the Company's website. In the event the Company chooses to make changes to the Participant Agreement, it shall provide a copy to counsel for Staff and to the Public Counsel and provide a period of 30 days to review. Staff and the Public Counsel may affirmatively recommend the Company proceed with changes in less than 30 days.

Remaining Pilot Term: A minimum term over which the Participant agrees to deploy and make use of the charging equipment, commencing on the date of the Participant Agreement's execution and concluding on the date of a five-year anniversary of the RSCPP program start date.

Site: The location of Participant's premises at which a Schedule RG-SCPP-facilitated charger is installed and operated.

RSCPP PROGRAM MINIMUM ELIGIBILITY AND ENROLLMENT PROCESS

To enroll into RSCPP, applicants must complete and submit a completed Program Enrollment Application. To meet the minimum eligibility requirements for participation, applicants must demonstrate to the Company's satisfaction a proof of the following:

(a) Legal possession of an EV via a financing, lease or other suitable arrangement;

(b) Existing RG account in good standing with the Company, or an application for such an account, at the address matching that of the EV title documents;

(c) Authorization to modify the premises at the address noted in (b) such as a property title or proof of lease, along with a property owner's written consent if the premises are leased.

Should the vehicle, property or Company account holder names be different across the documents noted in clauses (a) through (c), applicants must provide proof of residency and sharing of living premises by the individuals whose names appear on these documents to the Company's satisfaction.

(d) Proof of satisfactory credit standing, in the manner required by the Company;

(e) Confirmation that the scope and nature of modifications to the occupied premises typically required for the operation of a Company-Approved Charging Device have been communicated and consented to by the property's mortgage holding institution(s) and all insurance provider(s); and

(f) If applying as an Income-Qualified Participant, the Applicant must provide the requisite documentation to confirm eligibility.

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RESIDENTIAL SMART CHARGE PILOT PROGRAM

SCHEDULE RG-SCPP

By signing the Application, the Applicant will acknowledge their understanding that their participation in the program is contingent upon the execution of the Participant Agreement, predicated by meeting the balance of requirements to the Company's satisfaction articulated therein. Upon receiving the completed Program Enrollment Application and verifying that the Applicant meets all the minimum eligibility requirements, the Company or its agents will inspect the site on a mutually satisfactory date and time, including, potentially, via a remote inspection based on the photographic and/or video evidence of the charging site's condition provided by the applicant and the geospatial records available to the Company. Based on the findings of the initial inspection, the Company will make a determination as to the Applicant's premises suitability for the program, including the presence of an acceptable structure for mounting of a Company-Approved Charging Device, and the condition of the house and electrical work in general.

The Company reserves the discretion to decline the application, should the applicant's premises not meet the electrical safety requirements, lack the adequate physical features to safely mount the charging equipment and/or prevent outside parties from accessing the Charging Device without the Participant's authorization, or be determined to be otherwise unsuitable. Upon completing the initial inspection and satisfying itself of all other preliminary matters explored in the Application, the Company will invite the Applicant to enter the program by executing the Participation Agreement, which will also include a completed Connection Cost Estimate Acknowledgment Form ("CCEAF") and the Charger Financing Agreement ("CFA") or waiver form, as appropriate for the financing option elected by the Applicant.

Financial Considerations

Included in the Participant Agreement will be the completed CCEAF, that will outline in reasonable detail the scope and nature of any expected customer-side (behind-the-meter) and/or utility-side (front-of-the-meter) works required to accommodate the Company-Approved Charging Device installation, the cost of which exceeds the amounts recoverable through the customer deposit and regular RSCPP Monthly Fee established by this Tariff. The CCEAF will also specify what, if any, portion of such works is eligible for Company rebates. By signing the CCEAF as a part of the overall Participant Agreement, the Applicant will confirm their understanding of and readiness to arrange for and otherwise accommodate any works on their premises required to install the Company-Approved Charging Device, including providing any payments for works not recoverable through the standard payments provided for in this tariff.

Concurrent with execution of the Participation Agreement, the Participant will either provide $1,000 plus applicable taxes to the Company, reflective of the standard cost of the purchase of the charger and installation of the device, or provide $25 plus applicable taxes to the Company and enter into a Charger Financing Agreement. Participants who elect to pre-pay the cost of the Charger and Installation by providing $1,000 plus applicable taxes in one payment will be eligible for the "Operations RSCPP Monthly Fee" fixed charge described below, reflective of the up-front payment made, and recovering the eligible operating costs only. Participants who elect to pay a $25 deposit plus applicable taxes and enter into CFA, will be required to pay the standard RSCPP Monthly Fee, reflective of eligible operating and capital expenditures incurred in installing and operating the Company-Approved Charging Device.

Notwithstanding the act of providing either the $1,000 pre-payment or the $25 deposit (plus applicable taxes) to enter the CFA, the Applicant shall continue to be responsible for any payments in excess of the standard amount as estimated in the CCEAF, which would be billed to the Participant at the time of the first bill under this Tariff being issued. On executing the Participation Agreement and all required appendices, the Applicant becomes a Program Participant.

Upon the execution of the Participation Agreement, if a suitable 240 Volt-equipped junction box and other associated equipment is not present, the Participant will arrange for the installation of a suitable junction box and related wiring on Participant's premises by a licensed and bonded electrician. The Participant will be responsible for the cost of installation and will pay this cost directly to the electrician. The Company will reimburse up to $200 for the installation of the junction box and other associated equipment, on provision of an itemized receipt from an electrician.

Upon completion of the requisite customer-side upgrades (if required), the Company will install a Company-Approved Charging Device and arrange for any requisite electrical safety site inspections.

Upon installation of the Company-Approved Charging Device, the Company will invoice the Participant for any final costs not covered by the standard tariff charges, as specified in the CCEAF. Upon installation of the Company Approved Charging Device, the Participant will be responsible for payment of the RSCPP Monthly Fee, and the rate schedule for service for the premises will be switched to Schedule RG-SCPP.

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RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RG-SCPP

Should the level of interest in participating in the RSCPP exceed that of the 500-participant cap, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The customers placed on the waitlist will be eligible to have the right of first refusal to participate in the Program (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the order of the waitlist entry.

Other Program Terms and Customer Obligations

By executing the Participant Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term, and meeting all other terms and conditions of this Tariff Schedule, the Participant Agreement and the Charger Financing Agreement (as applicable). Should a Participant wish to withdraw from the RSCPP program sooner than after two years of participation, the Participant will be responsible for the Termination Fee. Should a Participant wish to move to a different location within the Company's service territory and continue participating in the Program, the participant will be responsible for the costs of all requisite removal and installation costs. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant's premises, or utilize it for the purposes of its own fleet.

Participants must ensure reliable access to wireless internet service at the location of the charging equipment to ensure remote reading of the EV charger's consumption for use in billing, and commit to provide access to the Company's personnel from time to time to the charger for the purposes of maintenance, and (if required) reading verification. Should the Company be unable to obtain the reading of the EV charger's consumption via a remote reading, a site visit and/or other reasonable means in the course of a billing period, the overall EV consumption and the breakdown of that consumption across the Time of Use periods will be estimated in the following manner:

(a) The overall consumption (total kWh consumed in the billing period) shall be estimated to equal the daily average of the most recent 90 days for which that Participant's actual EV Charger consumption is available times the number of days in the billing period for which an estimated bill is being prepared.

(b) The relative breakdown of consumption across the three Time of Use periods for the period being estimated shall equal the average daily breakdown across the Time of Use periods over the most recent 90 days for which the Participant's actual EV consumption data is available.

(c) Should the need to resort to estimated billing for EV charger consumption arise before a 90-day record of the Participant's actual EV Charger consumption data is accumulated, the Company shall bill all consumption recorded on the household's Revenue Meter at the rate(s) applicable for the general household consumption.

(d) Participants who have been issued estimated bills for their EV Charger consumption may contact the utility to have the estimated charges adjusted, provided they can furnish the relevant actual data for the period in question to the Company's satisfaction. The Company shall rectify the estimation by way of an adjustment applied to the next billing period.

Participants will be limited to one Schedule RG-SCPP-facilitated charger per site. If a Participant demonstrates ownership of multiple EVs registered at the same address, a Participant may, at the Company's discretion, be eligible for the installation of an additional Company-Approved Charging Device charger(s). If more than one charger is installed, the Charger Finance Agreement shall not be available for additional chargers. Participants agree to transfer to an electronic billing arrangement for their household for a minimum of the term of program participation. Participants also agree to partake in at least three participant surveys over the course of their RSCPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed by the Company and reported to the Commission in an aggregated manner with that of other Participants and/or without any personal information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

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RESIDENTIAL SMART CHARGE PILOT PROGRAM

SCHEDULE RG-SCPP

Should the level of interest in participating in the RSCPP exceed that of the 500-participant cap, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The customers placed on the waitlist will be eligible to have the right of first refusal to participate in the Program (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the order of the waitlist entry.

Other Program Terms and Customer Obligations

By executing the Participant Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term, and meeting all other terms and conditions of this Tariff Schedule, the Participant Agreement and the Charger Financing Agreement (as applicable). Should a Participant wish to withdraw from the RSCPP program sooner than after two years of participation, the Participant will be responsible for the Termination Fee. Should a Participant wish to move to a different location within the Company's service territory and continue participating in the Program, the participant will be responsible for the costs of all requisite removal and installation costs. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant's premises, or utilize it for the purposes of its own fleet.

Participants must ensure reliable access to wireless internet service at the location of the charging equipment to ensure remote reading of the EV charger's consumption for use in billing, and commit to provide access to the Company's personnel from time to time to the charger for the purposes of maintenance, and (if required) reading verification. Should the Company be unable to obtain the reading of the EV charger's consumption via a remote reading, a site visit and/or other reasonable means in the course of a billing period, the overall EV consumption and the breakdown of that consumption across the Time of Use periods will be estimated in the following manner:

(a) The overall consumption (total kWh consumed in the billing period) shall be estimated to equal the daily average of the most recent 90 days for which that Participant's actual EV Charger consumption is available times the number of days in the billing period for which an estimated bill is being prepared.

(b) The relative breakdown of consumption across the three Time of Use periods for the period being estimated shall equal the average daily breakdown across the Time of Use periods over the most recent 90 days for which the Participant's actual EV consumption data is available.

(c) Should the need to resort to estimated billing for EV charger consumption arise before a 90-day record of the Participant's actual EV Charger consumption data is accumulated, the Company shall bill all consumption recorded on the household's Revenue Meter at the rate(s) applicable for the general household consumption.

(d) Participants who have been issued estimated bills for their EV Charger consumption may contact the utility to have the estimated charges adjusted, provided they can furnish the relevant actual data for the period in question to the Company's satisfaction. The Company shall rectify the estimation by way of an adjustment applied to the next billing period.

Participants will be limited to one Schedule RG-SCPP-facilitated charger per site. If a Participant demonstrates ownership of multiple EVs registered at the same address, a Participant may, at the Company's discretion, be eligible for the installation of an additional Company-Approved Charging Device charger(s). If more than one charger is installed, the Charger Finance Agreement shall not be available for additional chargers. Participants agree to transfer to an electronic billing arrangement for their household for a minimum of the term of program participation. Participants also agree to partake in at least three participant surveys over the course of their RSCPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed by the Company and reported to the Commission in an aggregated manner with that of other Participants and/or without any personal information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

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RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RG-SCPP

By Executing the Participation Agreement the Company commits to maintaining the Charger infrastructure in good working order, provide electricity for use in the Charger at the rates specified below, and provide such other services as may be required to support the Participants' participation in the RSCPP in accordance with the terms and conditions contemplated in the Participation Agreement. The Company also commits to run the RSCPP through to the conclusion of the Remaining Pilot Term and to facilitate the Participants' options elected at the conclusion of the RSCPP as described above.

Participation in Special Demand Management Events

The Company may call up to ten (10) Demand Response Events per year, not to exceed 4 hours per event. If the Participant complies with a Demand Response event, as verified by the charger consumption records, the Participant will be eligible for an additional credit as specified below.

The Company may request the Participants to participate in the Vehicle to Grid ("V2G") Events by discharging a portion of their available battery charge back into the grid during certain times communicated in advance by the company, and following all the appropriate electrical safety and operational protocols. If a Participant participates in a V2G event, that Participant will be compensated at the rate as specified below, as measured through the Company-Approved Charging Device. The compensation will take the form of a credit on the Participant's next billing period. The V2G rates shall only apply for the specific time periods communicated ahead of time by the Company.

PARTICIPANTS' OPTIONS UPON THE RSCPP PILOT TERM CONCLUSION

Parties' Rights and Obligations Upon the Conclusion of the RSCPP Program

At the conclusion of the Remaining Pilot Term, the Company may elect to transition the RSCPP into a successor program and apply for the associated leave to the Commission to establish the requisite tariff(s), or discontinue the RSCPP without adopting a dedicated successor program and/or tariff for electric vehicle charger financing or electric vehicle consumption. Should the Company transition the RSCPP into a successor program, it would reserve the right to apply to the Commission to modify the program terms, rate structures, or amounts charged upon the conclusion of the Remaining Pilot Period, including establishing special terms (as appropriate) that would apply to the original RSCPP Participants.

In either scenario of the RSCPP concluding with or without being substituted for a successor program, the Company will give the existing Participants no less than a 30-day notice prior to applying to the Commission for the appropriate leave. Along with the notice specifying the Company's intent, Participants would be offered the following options with respect to the charging equipment installed during the Program Term, as applicable under the Scenarios contemplated below.

Scenario 1: No RSCPP Successor Program and/or Tariff: If the RSCPP and the associated tariff are discontinued without being replaced by a successor program and tariff, the Participants will have two options:

i. Option A: buy out the remaining Charger capital costs at remaining net book value, thus assuming ownership. Under this option the customer would be responsible for all charger maintenance activities and the associated costs upon the expiration of the Program and would be responsible for procuring replacement equipment; OR

ii. Option B: continue paying charger financing costs under the rates in place prior to the Program's cancellation, by executing an appropriate service extension agreement available exclusively to the legacy RSCPP Participants – the Company would continue maintaining and replacing the assets until equipment is fully depreciated. .

Under either option under Scenario 1, the Participants would then be charged for their EV charger's electricity consumption under the regular residential tariff applicable at the time.

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

RESIDENTIAL SMART CHARGE PILOT PROGRAM

SCHEDULE RG-SCPP

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

By Executing the Participation Agreement the Company commits to maintaining the Charger infrastructure in good working order, provide electricity for use in the Charger at the rates specified below, and provide such other services as may be required to support the Participants' participation in the RSCPP in accordance with the terms and conditions contemplated in the Participation Agreement. The Company also commits to run the RSCPP through to the conclusion of the Remaining Pilot Term and to facilitate the Participants' options elected at the conclusion of the RSCPP as described above.

Participation in Special Demand Management Events

The Company may call up to ten (10) Demand Response Events per year, not to exceed 4 hours per event. If the Participant complies with a Demand Response event, as verified by the charger consumption records, the Participant will be eligible for an additional credit as specified below.

The Company may request the Participants to participate in the Vehicle to Grid ("V2G") Events by discharging a portion of their available battery charge back into the grid during certain times communicated in advance by the company, and following all the appropriate electrical safety and operational protocols. If a Participant participates in a V2G event, that Participant will be compensated at the rate as specified below, as measured through the Company-Approved Charging Device. The compensation will take the form of a credit on the Participant's next billing period. The V2G rates shall only apply for the specific time periods communicated ahead of time by the Company.

PARTICIPANTS' OPTIONS UPON THE RSCPP PILOT TERM CONCLUSION

Parties' Rights and Obligations Upon the Conclusion of the RSCPP Program

At the conclusion of the Remaining Pilot Term, the Company may elect to transition the RSCPP into a successor program and apply for the associated leave to the Commission to establish the requisite tariff(s), or discontinue the RSCPP without adopting a dedicated successor program and/or tariff for electric vehicle charger financing or electric vehicle consumption. Should the Company transition the RSCPP into a successor program, it would reserve the right to apply to the Commission to modify the program terms, rate structures, or amounts charged upon the conclusion of the Remaining Pilot Period, including establishing special terms (as appropriate) that would apply to the original RSCPP Participants.

In either scenario of the RSCPP concluding with or without being substituted for a successor program, the Company will give the existing Participants no less than a 30-day notice prior to applying to the Commission for the appropriate leave. Along with the notice specifying the Company's intent, Participants would be offered the following options with respect to the charging equipment installed during the Program Term, as applicable under the Scenarios contemplated below.

Scenario 1: No RSCPP Successor Program and/or Tariff: If the RSCPP and the associated tariff are discontinued without being replaced by a successor program and tariff, the Participants will have two options:

i. Option A: buy out the remaining Charger capital costs at remaining net book value, thus assuming ownership. Under this option the customer would be responsible for all charger maintenance activities and the associated costs upon the expiration of the Program and would be responsible for procuring replacement equipment; OR

ii. Option B: continue paying charger financing costs under the rates in place prior to the Program's cancellation, by executing an appropriate service extension agreement available exclusively to the legacy RSCPP Participants – the Company would continue maintaining and replacing the assets until equipment is fully depreciated. .

Under either option under Scenario 1, the Participants would then be charged for their EV charger's electricity consumption under the regular residential tariff applicable at the time.

~~FILED~~
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0254

RESIDENTIAL SMART CHARGE PILOT PROGRAM

SCHEDULE RG-SCPP

Scenario 2: An RSCPP Successor Program and/or Tariff are in Place: If the Company replaces RSCPP with a successor program and tariff, the existing Participants will have an option of being enrolled into the successor program and may be eligible for special transitional treatment terms (if any) that the Company may contemplate and the Commission may authorize. The Participants will have two Options with respect to their Charging Equipment:

i. Option A: Enroll in the RSCPP successor program and continue financing the Company-Approved Charging Equipment and paying for the charger consumption as per the terms of the associated tariff.

ii. Option B: Do not continue with the successor program and select from among Scenario 1 Options A or B listed above to determine the ensuing financing arrangements with respect to the financed charger equipment.

PROGRAM RATES

RSCPP Monthly Fee:
This is a fixed monthly charge recovering the cost of the Company-Approved Charging Device and other costs associated with the set-up and facilitation of the Participant's participation in the RSCPP program. All participants will be required to pay the RSCPP Operations Fee that recovers the cost of maintenance of charging equipment and billing. Participants who do not choose to pre-pay the charger purchase and installation costs and instead opt to enter the Charger Financing Agreement will also be required to pay the RSCPP Financing Fee. Along with those customers who pre-pay their charger purchase and installation costs, the limited number of Income Qualified participants will also be exempt from paying the RSCPP Financing fee.

If participation is cancelled prior to two years in the program, Customer shall be responsible for payment of Termination Fees. The above fees are subject to periodic review and approval in the manner determined by the Commission.

Termination Fee: An amount equal to 24 minus the number of months of participation, times $20, but not less than zero. Such amounts shall be recorded to offset capital expenditures and capitalized expenses incurred under the Company's provision of this program.

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~~FILED~~
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CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 11

For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

AVAILABILITY:
Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This tariff applies to registered Ready Charge Pilot Program (RCPP) participants who take their regular consumption service according to tariff schedules listed below, and who provide EV Charging service to end users (EV drivers) in the manner permitted by the program rules contained in a dedicated program tariff documentation. This schedule is available beginning October 15, 2022 to existing or new customers in the following rate plans.

Service	Rate Schedule
Non-Standard General Service	NS-GS
Time Choice General Service	TC-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP

All end users of the RCPP-facilitated EV charging stations must have an account with the Company's third-party vendor. Information on opening an account shall be available through the Company's website and shall be advertised through the signage installed on site. Use of the RCPP-facilitated EV charging stations does not give rise to status as a "Customer," as defined in the Rules and Regulations, nor does it give rise to the protections of the Commission's rules regarding metering, terminations, payments, or other provisions.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

Service	Monthly Rate
NS-GS, TC-GS	$23.97
NS-LG, TC-LG, NS-SP, TC-SP	$69.49

RCPP MONTHLY PARTICIPATION FEE (Per charger, as applicable)

Charger Type / Deployment Phase	Monthly Participation Fee Per Charger: Deployment Tranches 2-4
L2 Dual-Port Charger	$40.83
DCFC Charger 50 kW	$215.25
DCFC Charger 150 kW	$290.64

The limited number of Deployment Tranche 1 participants are exempt from the Monthly Participation Fee for the duration of the RCPP pilot program, subject to meeting other applicable conditions as laid out in the program tariff documentation and the executed Participation Agreement.

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
NS-GS	-	-	-	-
NS-LG	$8.93	$6.96	$2.13	$2.13
NS-SP	$8.75	$6.82	$2.08	$2.08

DATE OF ISSUE January 21, 2026 DATE EFFECTIVE February 20, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised ~~Original Sheet No.~~ 11

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

READY CHARGE PILOT PROGRAM

SCHEDULE RCPP

AVAILABILITY:
This tariff applies to registered Ready Charge Pilot Program (RCPP) participants who take their regular consumption service according to tariff schedules listed below, and who provide EV Charging service to end users (EV drivers) in the manner permitted by the program rules contained in a dedicated program tariff documentation. This schedule is available beginning October 15, 2022 to existing or new customers in the following rate plans.

Service	Rate Schedule
Non-Standard General Service	NS-GS
Time Choice General Service	TC-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP

All end users of the RCPP-facilitated EV charging stations must have an account with the Company's third-party vendor. Information on opening an account shall be available through the Company's website and shall be advertised through the signage installed on site. Use of the RCPP-facilitated EV charging stations does not give rise to status as a "Customer," as defined in the Rules and Regulations, nor does it give rise to the protections of the Commission's rules regarding metering, terminations, payments, or other provisions.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

Service	Monthly Rate
NS-GS, TC-GS	$23.97
NS-LG, TC-LG, NS-SP, TC-SP	$69.49

RCPP MONTHLY PARTICIPATION FEE (Per charger, as applicable)

Charger Type / Deployment Phase	Monthly Participation Fee Per Charger: Deployment Tranches 2-4
L2 Dual-Port Charger	$40.83
DCFC Charger 50 kW	$215.25
DCFC Charger 150 kW	$290.64

The limited number of Deployment Tranche 1 participants are exempt from the Monthly Participation Fee for the duration of the RCPP pilot program, subject to meeting other applicable conditions as laid out in the program tariff documentation and the executed Participation Agreement.

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
NS-GS	-	-	-	-
NS-LG	$8.93	$6.96	$2.13	$2.13
NS-SP	$8.75	$6.82	$2.08	$2.08

DATE OF ISSUE May 12, 2022 DATE EFFECTIVE October 15, 2022
ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 11

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

READY CHARGE PILOT PROGRAM

SCHEDULE RCPP

AVAILABILITY:
This tariff applies to registered Ready Charge Pilot Program (RCPP) participants who take their regular consumption service according to tariff schedules listed below, and who provide EV Charging service to end users (EV drivers) in the manner permitted by the program rules contained in a dedicated program tariff documentation. This schedule is available beginning October 15, 2022 to existing or new customers in the following rate plans.

Service	Rate Schedule
Basic Choice General Service	SG-BC
Time Choice General Service	SG-TC
Basic Choice Large General Service	LG-BC
Time Choice Large General Service	LG-TC
Basic Choice Small Primary	SP-BC
Time Choice Small Primary	SP-TC

All end users of the RCPP-facilitated EV charging stations must have an account with the Company's third-party vendor. Information on opening an account shall be available through the Company's website and shall be advertised through the signage installed on site. Use of the RCPP-facilitated EV charging stations does not give rise to status as a "Customer," as defined in the Rules and Regulations, nor does it give rise to the protections of the Commission's rules regarding metering, terminations, payments, or other provisions.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

Service	Monthly Rate
SG-BC, SG-TC	$23.97
LG-BC, LG-TC, SP-BC, SP-TC	$69.49

RCPP MONTHLY PARTICIPATION FEE (Per charger, as applicable)

Charger Type / Deployment Phase	Monthly Participation Fee Per Charger: Deployment Tranches 2-4
L2 Dual-Port Charger	$40.83
DCFC Charger 50 kW	$215.25
DCFC Charger 150 kW	$290.64

The limited number of Deployment Tranche 1 participants are exempt from the Monthly Participation Fee for the duration of the RCPP pilot program, subject to meeting other applicable conditions as laid out in the program tariff documentation and the executed Participation Agreement.

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
SG-BC	-	-	-	-
LG-BC	$8.93	$6.96	$2.13	$2.13
SP-BC	$8.75	$6.82	$2.08	$2.08

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022
ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

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FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11a

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 11a

For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

ENERGY CHARGES

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
NS-GS	The first 700 kWh, per kWh……	$0.13429	$0.13429
	Additional kWh, per kWh……	$0.13429	$0.12020
NS-LG	First 150 hours use of Metered Demand, per kWh……	$0.08941	$0.07676
	Next 200 hours use of Metered Demand, per kWh……	$0.06939	$0.06253
	All additional kWh, per kWh……....	$0.06231	$0.06198
NS-SP	First 150 hours use of Metered Demand, per kWh……	$0.08767	$0.07527
	Next 200 hours use of Metered Demand, per kWh……	$0.06804	$0.06131
	All additional kWh, per kWh……....	$0.06110	$0.06077

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.……	$0.18000	$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.……	$0.16000	$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	$0.14000	$0.19000

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	$8.93	$6.96	$2.13	$2.13
TC-SP	$8.75	$6.82	$2.08	$2.08

DATE OF ISSUE January 21, 2026 DATE EFFECTIVE February 20, 2026

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised ~~Original~~ Sheet No. 11a

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

READY CHARGE PILOT PROGRAM

SCHEDULE RCPP

ENERGY CHARGES

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
NS-GS	The first 700 kWh, per kWh……	$0.13429	$0.13429
	Additional kWh, per kWh……	$0.13429	$0.12020
NS-LG	First 150 hours use of Metered Demand, per kWh……	$0.08941	$0.07676
	Next 200 hours use of Metered Demand, per kWh……	$0.06939	$0.06253
	All additional kWh, per kWh……....	$0.06231	$0.06198
NS-SP	First 150 hours use of Metered Demand, per kWh……	$0.08767	$0.07527
	Next 200 hours use of Metered Demand, per kWh……	$0.06804	$0.06131
	All additional kWh, per kWh……....	$0.06110	$0.06077

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.……	$0.18000	$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.……	$0.16000	$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	$0.14000	$0.19000

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	$8.93	$6.96	$2.13	$2.13
TC-SP	$8.75	$6.82	$2.08	$2.08

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 11a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

READY CHARGE PILOT PROGRAM

SCHEDULE RCPP

ENERGY CHARGES

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
SG-BC	The first 700 kWh, per kWh……	$0.13429	$0.13429
	Additional kWh, per kWh……	$0.13429	$0.12020
LG-BC	First 150 hours use of Metered Demand, per kWh……..	$0.08941	$0.07676
	Next 200 hours use of Metered Demand, per kWh……..	$0.06939	$0.06253
	All additional kWh, per kWh……....	$0.06231	$0.06198
SP-BC	First 150 hours use of Metered Demand, per kWh……..	$0.08767	$0.07527
	Next 200 hours use of Metered Demand, per kWh……..	$0.06804	$0.06131
	All additional kWh, per kWh……....	$0.06110	$0.06077

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.……	$0.18000	$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.……	$0.16000	$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	$0.14000	$0.19000

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
SG-TC	-	-	-	-
LG-TC	$8.93	$6.96	$2.13	$2.13
SP-TC	$8.75	$6.82	$2.08	$2.08

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022

ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

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Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

ENERGY CHARGES

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
TC-GS	The first 700 kWh, per kWh……	$0.13892	$0.13892
	Additional kWh, per kWh……	$0.13892	$0.12624
	Off-Peak kWh credit, per kWh ……....	$-0.00200	$- 0.00200
TC-LG	First 150 hours use of Metered Demand, per kWh……	$0.08998	$0.07793
	Next 200 hours use of Metered Demand, per kWh……	$0.07091	$0.06436
	All additional kWh, per kWh……....	$0.06417	$0.06385
	Off-Peak kWh credit, per kWh ……....	$-0.00500	$-0.00500
TC-SP	First 150 hours use of Metered Demand, per kWh……	$0.08823	$0.07641
	Next 200 hours use of Metered Demand, per kWh……	0.06953	0.06311
	All additional kWh, per kWh……....	0.06292	0.06261
	Off-Peak kWh credit, per kWh ……....	$-0.00490	$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts plus applicable charges shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.……	$0.18000	$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.……	$0.16000	$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	$0.14000	$0.19000

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

CHARGERS OWNED AND OPERATED BY THE COMPANY: Public-Facing charging equipment owned and operated by the Company shall be offered as Cost Responsibility Option 2 for the purposes of public consumption no later than 90 days after the first effective date of this tariff schedule.

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised ~~Original~~ Sheet No. 11b

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

READY CHARGE PILOT PROGRAM

SCHEDULE RCPP

ENERGY CHARGES

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
TC-GS	The first 700 kWh, per kWh……	$0.13892	$0.13892
	Additional kWh, per kWh……	$0.13892	$0.12624
	Off-Peak kWh credit, per kWh ……....	$-0.00200	$- 0.00200
TC-LG	First 150 hours use of Metered Demand, per kWh……	$0.08998	$0.07793
	Next 200 hours use of Metered Demand, per kWh……	$0.07091	$0.06436
	All additional kWh, per kWh……....	$0.06417	$0.06385
	Off-Peak kWh credit, per kWh ……....	$-0.00500	$-0.00500
TC-SP	First 150 hours use of Metered Demand, per kWh……	$0.08823	$0.07641
	Next 200 hours use of Metered Demand, per kWh……	0.06953	0.06311
	All additional kWh, per kWh……....	0.06292	0.06261
	Off-Peak kWh credit, per kWh ……....	$-0.00490	$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts plus applicable charges shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.……..…	$0.18000	$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.……	$0.16000	$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	$0.14000	$0.19000

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

CHARGERS OWNED AND OPERATED BY THE COMPANY: Public-Facing charging equipment owned and operated by the Company shall be offered as Cost Responsibility Option 2 for the purposes of public consumption no later than 90 days after the first effective date of this tariff schedule.

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

~~FILED~~
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0254

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 11b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

READY CHARGE PILOT PROGRAM

SCHEDULE RCPP

ENERGY CHARGES

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
SG-TC	The first 700 kWh, per kWh.....	$0.13892	$0.13892
	Additional kWh, per kWh.....	$0.13892	$0.12624
	Off-Peak kWh credit, per kWh	$-0.00200	$- 0.00200
LG-TC	First 150 hours use of Metered Demand, per kWh.....	$0.08998	$0.07793
	Next 200 hours use of Metered Demand, per kWh.....	$0.07091	$0.06436
	All additional kWh, per kWh.....	$0.06417	$0.06385
	Off-Peak kWh credit, per kWh	$-0.00500	$-0.00500
SP-TC	First 150 hours use of Metered Demand, per kWh.....	$0.08823	$0.07641
	Next 200 hours use of Metered Demand, per kWh.....	0.06953	0.06311
	All additional kWh, per kWh.....	0.06292	0.06261
	Off-Peak kWh credit, per kWh	$-0.00490	$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts plus applicable charges shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.....	$0.18000	$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.....	$0.16000	$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	$0.14000	$0.19000

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

CHARGERS OWNED AND OPERATED BY THE COMPANY: Public-Facing charging equipment owned and operated by the Company shall be offered as Cost Responsibility Option 2 for the purposes of public consumption no later than 90 days after the first effective date of this tariff schedule.

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022

ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

CANCELLED
Missouri Public Service Commission
10/15/2022
ER-2021-0312; YE-2022-0254

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11c

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 11c

For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

PAYMENT:
For the program option where charging costs are recovered from end-use consumers (drivers), charges will be payable at the time of conclusion of each charging sequence. For the program option where the participant (site host) absorbs the charging costs, bills from participants will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:
1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this RCPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

DATE OF ISSUE January 21, 2026 DATE EFFECTIVE February 20, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised ~~Original~~ Sheet No. 11c

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

READY CHARGE PILOT PROGRAM

SCHEDULE RCPP

PAYMENT:
For the program option where charging costs are recovered from end-use consumers (drivers), charges will be payable at the time of conclusion of each charging sequence. For the program option where the participant (site host) absorbs the charging costs, bills from participants will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this RCPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

~~FILED~~
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0254

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 11c

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

READY CHARGE PILOT PROGRAM

SCHEDULE RCPP

PAYMENT:
For the program option where charging costs are recovered from end-use consumers (drivers), charges will be payable at the time of conclusion of each charging sequence. For the program option where the participant (site host) absorbs the charging costs, bills from participants will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:
1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
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CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this RCPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022
ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

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Missouri Public Service Commission
10/15/2022
ER-2021-0312; YE-2022-0254

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READY CHARGE PILOT PROGRAM
Schedule RCPP

PROGRAM DESCRIPTION

The Ready Charge Pilot Program supports the deployment of smart, network-enabled Level 2 ("L2") and direct-current fast charging ("DCFC") infrastructure at publicly accessible commercial customer sites for shared public use to charge an electric vehicle ("EV"). Charging infrastructure deployed pursuant to Schedule RCPP will be installed, owned and operated by The Empire District Electric Company ("Company") and may be used by any EV owner who resides either within or outside the Company's service territory, in accordance with charging cost arrangements selected by the commercial entity on whose property the charging equipment is situated ("Participant").

AVAILABILITY

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This Schedule RCPP is available to the Company's commercial customers operating at publicly accessible and otherwise suitable locations who wish to serve as site hosts for Company-owned L2 and/or DCFC EV chargers. Charging infrastructure deployed pursuant to Schedule RCPP must be publicly accessible 24/7 and intended for shared use by EV drivers. Participants participating in Schedule RCPP program may not install more than three dual-port L2 chargers or three DCFC chargers, or a combination of the two types of chargers, up to a three total, per Host Site.

In evaluating applications from potential Applicants, the Company will utilize a Site Evaluation Process, which entails the completion of a scoring matrix comprised of weighted criteria that shall prioritize above other considerations the minimization of adverse cost and operational impact on the Company's distribution system, such as the need for premature capacity upgrades or accelerated equipment degradation. The system impact scoring criterion shall be augmented by appropriately weighted scoring criteria of geographic coverage, anticipated utilization levels, locational equity, participation by Non-profit organizations or Minority or Women Business Enterprise, participating host green initiatives, and charging location targets.

The Company will allocate the RCPP program participation spots in up to four tranches, each tranche capped at a pre-determined magnitude of capital and operating expenses to be incurred. Tranches Two to Four will commence provided the company attains certain charging volume milestones across the public charging equipment in-service at the time. The Company will run a Site Evaluation Process in each Tranche at once, inviting all interested parties to apply by a particular deadline, and determining successful Applicants (if any) on the basis of assessment of all applications submitted. Successive tender rounds may be held within each Tranche until all available program funds are subscribed to. The Company shall publish the Site Evaluation Process rules on its website. The Company may adjust the Site Evaluation Process rules from one program Tranche to next, taking into account the insights from the previous evaluations and the specific criteria for successive rounds, such as particular geographic area focus.

The following table outlines the targeted coverage of charging locations by the type of host establishment across all tranches of the RCPP.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

READY CHARGE PILOT PROGRAM
Schedule RCPP

PROGRAM DESCRIPTION

The Ready Charge Pilot Program supports the deployment of smart, network-enabled Level 2 ("L2") and direct-current fast charging ("DCFC") infrastructure at publicly accessible commercial customer sites for shared public use to charge an electric vehicle ("EV"). Charging infrastructure deployed pursuant to Schedule RCPP will be installed, owned and operated by The Empire District Electric Company ("Company") and may be used by any EV owner who resides either within or outside the Company's service territory, in accordance with charging cost arrangements selected by the commercial entity on whose property the charging equipment is situated ("Participant").

AVAILABILITY

This Schedule RCPP is available to the Company's commercial customers operating at publicly accessible and otherwise suitable locations who wish to serve as site hosts for Company-owned L2 and/or DCFC EV chargers. Charging infrastructure deployed pursuant to Schedule RCPP must be publicly accessible 24/7 and intended for shared use by EV drivers. Participants participating in Schedule RCPP program may not install more than three dual-port L2 chargers or three DCFC chargers, or a combination of the two types of chargers, up to a three total, per Host Site.

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The following table outlines the targeted coverage of charging locations by the type of host establishment across all tranches of the RCPP.

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0254

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

Charging Location Targets	Target Percent	
	DCFC	L2
Convenience Stores (with amenities)	40%	15%
Locations along major travel corridors	30%	15%
Restaurants	10%	12%
Retail	10%	20%
Grocery	10%	12%
Parks	0%	3%
Multi-Dwelling Residential	0%	3%
Other long-dwell stops (universities, movie theaters, municipally owned parking)	0%	20%
Total	100%	100%

To encourage participation in the RCPP, the initial tranche of invited Participants will have their Monthly Participation Fee waived for the Remaining Pilot Term. Notwithstanding the waiving of their Monthly Participation Fee, upon being invited into the program, the first tranche of Participants must pay the program entry fee, and make separate arrangements with the Company to cover the cost of any capital work, including in front of, and behind-the-meter upgrades, the cost of which exceed the capital cost amounts included in the calculation of the Monthly Participation Fee. Unless invited to participate as a part of the first tranche, Non-profit Organizations and Minority or Women Business Enterprises are exempted from paying the Program Entry Fee.

The Company will enter into an agreement with two or more qualified vendors to provide charging equipment installed through the RCPP, provided more than one vendor are available, express interest and meet the Company's supplier and procurement guidelines. RCPP-facilitated chargers must be separately metered from the site host's other premises.

DEFINITIONS

Additional Connection Costs: capital costs of distribution system and/or customer-side works which exceed those on which the Monthly Participation Fee for Program Tranches 2-4 is calculated. The Participants are solely responsible for these costs.

Applicant: A customer of the Company that approaches the Company with the intent to participate in the RCPP program and completes the requisite application documentation.

Company-Approved Charging Device: A "smart" L2 or DCFC electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule RCPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

Connection Cost Estimate ("CCE"): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility, including the Additional Connection Costs. The Applicant must sign the CCE prior to executing the Participation Agreement.

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READY CHARGE PILOT PROGRAM

SCHEDULE RCPP

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

Charging Location Targets	Target Percent	
	DCFC	L2
Convenience Stores (with amenities)	40%	15%
Locations along major travel corridors	30%	15%
Restaurants	10%	12%
Retail	10%	20%
Grocery	10%	12%
Parks	0%	3%
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Other long-dwell stops (universities, movie theaters, municipally owned parking)	0%	20%
Total	100%	100%

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DEFINITIONS

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Applicant: A customer of the Company that approaches the Company with the intent to participate in the RCPP program and completes the requisite application documentation.

Company-Approved Charging Device: A "smart" L2 or DCFC electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule RCPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

Connection Cost Estimate ("CCE"): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility, including the Additional Connection Costs. The Applicant must sign the CCE prior to executing the Participation Agreement.

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0254

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

Minority or Women Business Enterprise ("M/WBE"): Any business certified by the Missouri Office of Equal Opportunity as an M/WBE.

Non-profit Organization: Any organization established as a nonprofit corporation under the Missouri Nonprofit Corporation Act.

Remaining Pilot Term: A minimum term over which the Participant agrees to deploy and make use of the charging equipment, commencing on the date of the Participation Agreement 's execution and concluding on the date of a five-year anniversary of the RCPP program's start date.

Site: the physical premises owned and operated by the Participant, judged by the Company to be adequate in size, location and proximity to electrical infrastructure to safely install and operate the Company-Approved Charging Stations.

Site Evaluation Process: an assessment process developed and executed by the Company or its agents to explore the suitability of potential RCPP Sites to the program's objectives, using objective and transparent scoring criteria.

Participant: A customer of the Company that meets the Participant eligibility criteria established in Schedule RCPP, completes the application documents and the associated procedural steps to the Company's satisfaction, and who is subsequently invited to enter into the RCPP program by executing the Participation Agreement .

Participation Agreement: The agreement between the Company and the participating Participant further describing the terms and conditions governing the Participant's enrollment in the Ready Charge Pilot Program. The current form of the Participation Agreement shall be available for review on the Company's website. In the event the Company chooses to make changes to the Participation Agreement, it shall provide a copy to counsel for Staff and to the Public Counsel and provide a period of 30 days to review. Staff and the Public Counsel may affirmatively recommend the Company proceed with changes in less than 30 days.

RCPP APPLICATION PROCESS

To enroll into RCPP, applicants must complete and submit a Program Enrollment Application and be subsequently invited to enter the program. To meet the minimum eligibility requirements for participation, applicants must demonstrate to the Company's satisfaction a proof of the following:

(a) Existing Commercial service account in good standing with the Company;

(b) Proof of ownership or lease arrangement of the Site, such as a property title or proof of lease; and

(c) Confirmation that the scope and nature of modifications to the occupied premises typically required for the operation of a Company-Approved Charging Stations have been communicated and consented to by the property's owner, mortgage holding institution(s) and all insurance provider(s) (as applicable);

By signing the Application, the Applicant will acknowledge their understanding that their participation in the program is contingent upon the execution of the Host Agreement, predicated by the Host Site being selected among the successful applicants through the company's Site Evaluation Process. Upon receiving the completed Program Enrollment Application and verifying that the Applicant meets all the minimum eligibility requirements, the Company or its agents will inspect the site on a mutually satisfactory date and time, including, potentially, via a remote inspection based on the photographic and/or video evidence of the site's condition provided by the applicant and the geospatial records available to the Company. Using the information so collected, the Company will conduct the Site Evaluation Process by the advertised date and will notify the successful applicants (if any) by extending to them an invitation to execute the Participation Agreement , which will also include a completed Connection Cost Estimate ("CCE"). By executing the Participation Agreement and all relevant appendices, the Applicant becomes the Participant and officially enters the RCPP program.

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READY CHARGE PILOT PROGRAM

SCHEDULE RCPP

Minority or Women Business Enterprise ("M/WBE"): Any business certified by the Missouri Office of Equal Opportunity as an M/WBE.

Non-profit Organization: Any organization established as a nonprofit corporation under the Missouri Nonprofit Corporation Act.

Remaining Pilot Term: A minimum term over which the Participant agrees to deploy and make use of the charging equipment, commencing on the date of the Participation Agreement 's execution and concluding on the date of a five-year anniversary of the RCPP program's start date.

Site: the physical premises owned and operated by the Participant, judged by the Company to be adequate in size, location and proximity to electrical infrastructure to safely install and operate the Company-Approved Charging Stations.

Site Evaluation Process: an assessment process developed and executed by the Company or its agents to explore the suitability of potential RCPP Sites to the program's objectives, using objective and transparent scoring criteria.

Participant: A customer of the Company that meets the Participant eligibility criteria established in Schedule RCPP, completes the application documents and the associated procedural steps to the Company's satisfaction, and who is subsequently invited to enter into the RCPP program by executing the Participation Agreement .

Participation Agreement: The agreement between the Company and the participating Participant further describing the terms and conditions governing the Participant's enrollment in the Ready Charge Pilot Program. The current form of the Participation Agreement shall be available for review on the Company's website. In the event the Company chooses to make changes to the Participation Agreement, it shall provide a copy to counsel for Staff and to the Public Counsel and provide a period of 30 days to review. Staff and the Public Counsel may affirmatively recommend the Company proceed with changes in less than 30 days.

RCPP APPLICATION PROCESS

To enroll into RCPP, applicants must complete and submit a Program Enrollment Application and be subsequently invited to enter the program. To meet the minimum eligibility requirements for participation, applicants must demonstrate to the Company's satisfaction a proof of the following:

(a) Existing Commercial service account in good standing with the Company;

(b) Proof of ownership or lease arrangement of the Site, such as a property title or proof of lease; and

(c) Confirmation that the scope and nature of modifications to the occupied premises typically required for the operation of a Company-Approved Charging Stations have been communicated and consented to by the property's owner, mortgage holding institution(s) and all insurance provider(s) (as applicable);

By signing the Application, the Applicant will acknowledge their understanding that their participation in the program is contingent upon the execution of the Host Agreement, predicated by the Host Site being selected among the successful applicants through the company's Site Evaluation Process. Upon receiving the completed Program Enrollment Application and verifying that the Applicant meets all the minimum eligibility requirements, the Company or its agents will inspect the site on a mutually satisfactory date and time, including, potentially, via a remote inspection based on the photographic and/or video evidence of the site's condition provided by the applicant and the geospatial records available to the Company. Using the information so collected, the Company will conduct the Site Evaluation Process by the advertised date and will notify the successful applicants (if any) by extending to them an invitation to execute the Participation Agreement , which will also include a completed Connection Cost Estimate ("CCE"). By executing the Participation Agreement and all relevant appendices, the Applicant becomes the Participant and officially enters the RCPP program.

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READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

The completed CCE will outline in reasonable detail the scope, nature and cost of any expected Additional Connection Costs, which entail any customer-side (behind-the-meter) and/or utility-side (front-of-the-meter distribution system) works required to accommodate the Company-Approved Charging Device installation, the cost of which exceeds the amounts on which the Monthly Participation Fee is calculated. By signing the CCE as a part of the overall Participation Agreement, the Applicant will confirm their understanding of and readiness to arrange for and otherwise accommodate any works on their premises required to install the Company-Approved Charging Device, including providing any payments for works outlined in the CCE. Concurrent with execution of the Participation Agreement, the Participant will submit the Program Entry Fee as appropriate for the combination of Company-Approved Charging Stations installed at the Site. Notwithstanding the act of providing either the entry fee and executing the Participation Agreement, the Applicant shall continue to be responsible for the final Additional Connection Costs corresponding to those estimated in the CCE, which would be billed to the Participant once the works are completed and the final cost has been communicated by the Company.

Should the level of interest in participating in the RCPP exceed the Company's resources available for this work, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The Applicants placed on the waitlist will be eligible to have the right of first refusal to participate in the RCPP (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the combination of the order of the waitlist entry and results of the Site Evaluation Process as conducted at the time of additional spots becoming available.

The Participation Agreement and Obligations Arising from it

By executing the Participation Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term and meeting all other terms and conditions of this Tariff Schedule and the Participation Agreement. Should a Participant wish to withdraw from the RCPP program sooner than the conclusion of the Remaining Pilot Period, the Participant will be responsible for the Early Termination Fee. Should a Participant wish to move to a different location within the Company's service territory and continue participating in the RCPP, the Participant will be responsible for the costs of all requisite removal and installation costs. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant's premises, or utilize it for the purposes of its own fleet.

In executing the Participation Agreement, the Participant shall grant an easement to the company to install and operate the Company-Approved Charging Stations and the associated infrastructure and access them as needed for maintenance. Unless enrolled during the first Tranche, the Participant shall be responsible for paying the Monthly Participation Fee, and (if relevant to the option elected by the Participant), the cost of charging completed over the billing period as described below. These ongoing costs shall be billed through a separate electronic bill, in addition to the regular bill for the Participant's facilities.

Participants shall be responsible for maintaining the civil infrastructure in and around the parking stalls where the charging infrastructure is installed in good working order, including regular clearing of snow, maintaining adequate asphalt surface condition and painted line and signage. The Company shall provide and the Participant shall install the special signage approved by the local municipalities restructuring the parking spaces in question for the use of electric vehicles only, and limiting the stall occupation time to an appropriate duration for the type of charger(s) installed. Upon enrollment into the Program, the Participant are encouraged to transfer the billing arrangements for all of its facilities to the e-billing service offered by the Company. Customers applying to become a Participant for the Ready Charge Pilot Program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Ready Charge Pilot Program for any period of time.

Participants shall also agree to partake in at least three participant surveys over the course of their RCPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed and reported to the Commission and used by Liberty in an aggregated manner with that of other Participants, and without any personal information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

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READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

By Executing the Participation Agreement, the Company commits to maintaining the charger infrastructure, including the metering, payment and site communication components in good working order, cover the insurance costs for the equipment, provide electricity for use in the charger at the rates specified below, and provide such other services as may be required to support the Participants' participation in the RCPP in accordance with the terms and conditions contemplated in the Participation Agreement. The Company also commits to run the RCPP through to the conclusion of the Remaining Pilot Term and to facilitate the Participants' options elected at the conclusion of the RCPP as described below.

Should the Participant wish to withdraw from the RCPP program at any point before the conclusion of the Remaining Pilot Term, the Participant shall be responsible for the cost of de-installation of the Company-Approved Charging Stations, and the additional Early Termination Fee in the amount equal to 12 months' of Monthly Participation Fees as applicable for the number and types of Company-Approved Charging Stations installed. Irrespective of the program Deployment Tranche under which the Participant has entered the RCPP, for the purposes of the Early Termination Fee the Monthly Participation Fees shall be calculated using the Tranches 2-4 fees. Should the Participant terminate their participation in the RCPP due to bankruptcy or other similar circumstances, the Company shall pursue the recovery of eligible costs in accordance with Missouri Law.

Participation in Special Demand Management Events

The Company may call up to ten (10) Demand Response ("DR") Events per year, not to exceed 4 hours per event, during which the charging infrastructure will be remotely shut off and inaccessible for charging. The anticipated instances of DR events shall be communicated in advance.

Responsibility for the Cost of Energy Charged

A Participant may choose between one of two cost responsibility options the Energy Consumption Charge charged at all the Schedule RCPP-facilitated EV charging stations located upon their premises. The Participation Agreement will identify the chosen Energy Billing Option. The Schedule RCPP-facilitated EV charging station screen, and third-party vendor's customer web portal will identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location. The following are the two cost responsibility options available RCPP:

Option 1: The Participant pays the kWh Energy Charge plus the Fuel Adjustment Charge ("FAC"), the Energy Efficiency Cost Recovery ("EECR"), and the Demand Side Investment Mechanism ("DSIM"), and other applicable charges, taxes, vendor fees and residual program administration recovery charges.

Option 2: The EV charging station user pays the kWh Energy Charge plus the Fuel Adjustment Charge ("FAC"), the Energy Efficiency Cost Recovery ("EECR"), and the Demand Side Investment Mechanism ("DSIM"), and other applicable charges, taxes, vendor fees, and the residual program administration recovery charges.

All end users of the RCPP-facilitated EV charging stations must have an account with the Company's third-party vendor. Information on opening an account shall be available through the Company's website and shall be advertised through the signage installed on site.

The Participants shall be permitted to change the cost responsibility arrangement once during the Remaining Pilot Term, provided the change would apply to all Company-Approved Charging Stations on site and provided that the Participant bears all the costs associated with the change of the billing arrangement. Irrespective of the billing arrangement chosen, the site host shall clearly display the signage of the Energy Consumption Charges across the Time of Use time periods, indicating whether the Participant or the EV users are responsible for these costs (as applicable to the billing option elected).

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All end users of the RCPP-facilitated EV charging stations must have an account with the Company's third-party vendor. Information on opening an account shall be available through the Company's website and shall be advertised through the signage installed on site.

The Participants shall be permitted to change the cost responsibility arrangement once during the Remaining Pilot Term, provided the change would apply to all Company-Approved Charging Stations on site and provided that the Participant bears all the costs associated with the change of the billing arrangement. Irrespective of the billing arrangement chosen, the site host shall clearly display the signage of the Energy Consumption Charges across the Time of Use time periods, indicating whether the Participant or the EV users are responsible for these costs (as applicable to the billing option elected).

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PARTICIPANTS' OPTIONS UPON THE RCPP PILOT TERM CONCLUSION

Parties' Rights and Obligations Upon the Conclusion of the RCPP Program

At the conclusion of the Remaining Pilot Term, the Company may elect to transition the RCPP into a successor program and apply for the associated leave to the Commission to establish the requisite tariff(s), or discontinue the RCPP without adopting a dedicated successor program and/or tariff for electric vehicle charger financing or electric vehicle consumption. Should the Company transition the RCPP into a successor program, it would reserve the right to apply to the Commission to modify the program terms, rate structures, or amounts charged upon the conclusion of the Remaining Pilot Period, including establishing special terms (as appropriate) that would apply to the original RCPP Participants.

In either scenario of the RCPP concluding with or without being substituted for a successor program, the Company will give the existing Participants no less than a 30-day notice prior to applying to the Commission for the appropriate leave. Along with the notice specifying the Company's intent, Participants would be offered the following options with respect to the charging equipment installed during the program term, as applicable under the Scenarios contemplated below.

Scenario 1: No RCPP Successor Program and/or Tariff: If the RCPP and the associated tariff are discontinued without being replaced by a successor program and tariff, the Participants will have two options:

i. Option A: buy out the remaining Charger(s) capital costs at remaining net book value and assume ownership. Under this option the customer would be responsible for all charger maintenance activities and the associated costs upon the expiration of the RCPP and would be responsible for procuring replacement equipment; OR

ii. Option B: continue paying charger financing costs under the rates in place prior to the RCPP program's cancellation, by executing an appropriate service extension agreement available exclusively to the legacy RCPP Participants – the Company would continue maintaining and replacing the assets until their equipment is fully depreciated.

Under either option under Scenario 1, the Participants would then be charged for their EV charger's electricity consumption under the regular tariff applicable at the time.

Scenario 2: An RCPP Successor Program and/or Tariff are in Place: If the Company replaces RCPP with a successor program and tariff, the existing Participants will have an option of being enrolled into the successor program and may be eligible for special transitional treatment terms (if any) that the Company may contemplate and the Commission may authorize. The Participants will have two Options with respect to their Charging Equipment:

i. Option A: Enroll in the RCPP successor program and continue financing the Company-Approved Charging Equipment and paying for the charger consumption as per the terms of the associated tariff.

ii. Option B: Do not continue with the successor program and select from among Scenario 1 Options A or B listed above to determine the ensuing financing arrangements with respect to the financed charger equipment.

PROGRAM RATES AND CHARGES

Program Enrollment Fee: a one-time entry fee payable by the Participant at the time of executing the Participation Agreement with the Company. The fee will vary according to the type of Company-Approved Charging Equipment installed, and will be calculated on a per-site basis, with the Entry Fee being established on the basis of the single largest capacity charger installed, at the following rates:

- Dual-Port L2 Charger: $750.00 plus tax
- DCFC Charger (any capacity): $1,000 plus tax

READY CHARGE PILOT PROGRAM

SCHEDULE RCPP

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READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

The Company shall record the proceeds from Enrollment Fees as downward adjustments to the capital cost of the charger equipment recorded in the Company's System of Accounts. Except for the eligible organizations applying for the First Tranche of the RCPP, the Program Enrollment Fee will be waived for qualified Participants that are either M/WBE certified by the Missouri Office of Equal Opportunity or Non-profit Organizations.

Monthly Participation Fee: a fixed fee payable by the Participant on a monthly basis to recover the Company's costs in deploying, financing and operating the charging infrastructure plus all the applicable taxes. Calculated as a product of a number of chargers installed and the per-charger monthly fee varying by charger type as described below. The per-charger monthly fee represents the portion of estimated charger operating and capital costs recoverable from Participants as per the terms of the Company's settlement approved by the Commission.

Additional Connection Cost Fee: a one-time fee payable by the Participant for the costs of any distribution system or customer side capital works and the applicable taxes, the cost of which exceeds the costs included in the calculation of the Monthly Participation Fee per Charger, and as communicated by the Company through the Connection Cost Estimate. For clarity, the Additional Connection Cost Fee applicable to Tranche 1 Applicants will be calculated in the same manner as for on the Tranches 2-4 Applicants.

Energy Consumption Charges: a per-kWh charge for energy consumed through the Company-Approved Charging Stations to charge the Electric Vehicles. The Energy Consumption Charge will be charged on the Time-of-Use basis. The Energy Consumption Charge will be billed on per-kWh basis as a product of kWh consumed and the applicable TOU period and charger type. The resulting amounts shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant. The Company shall apportion the fees collected to the appropriate accounts for future disposition and settlement between the Commodity, Demand, FAC, EECR, DSIM, Tax, Vendor Fees, and the residual program administration recovery component.

Also charged on the consumption basis and in accordance with the Commission-approved rates at the time of charging will be the FAC, EECR, DSIM, other charges that may be authorized by the Commission, and the applicable taxes, vendor fees and the residual program administration recovery component.

Should the operation of the EV Charging Stations result in demand charges recorded on the dedicated AMI meter and payable as per the tariff schedule applicable to the Participant's facilities, these charges shall not be recovered from the Participant under either Cost Responsibility Option, and shall be instead recovered from the residual program administration recovery component upon settlement by the Company.

Early Termination Fee: amount equal to 12 months of Monthly Participation Fees as applicable for the number and types of Company-Approved Charging Stations installed, payable should the Participant wish to exit the RCPP at any point before the conclusion of the Remaining Pilot Term. Notwithstanding of the program Deployment Tranche under which the Participant has entered the RCPP, for the purposes of the Early Termination Fee the Monthly Participation Fees shall be calculated using the Tranches 2-4 fees. Such amounts shall be recorded to offset capital expenditures and capitalized expenses incurred under the Company's provision of this program.

PAYMENT

The Company shall bill the Participants for their RCPP program participation via a dedicated electronic bill, in addition to the regular bill(s) for the balance of the Participant's consumption from their facilities billed at the appropriate tariff schedule. The monthly bill shall include the applicable Monthly Participation Fee, calculated as a product of the applicable Deployment Tranche Fee, and the number and type of Company-Approved Charging Stations operating on the Site. Should the Participant elect the Cost Responsibility Option 2, the Participant's bill shall also include the charges associated with the energy consumed over the billing period. Should the Participant elect the Cost Responsibility Option 1, the Energy Consumption Charges shall be recovered from the end EV end users using the facilities.

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SCHEDULE RCPP

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Monthly Participation Fee: a fixed fee payable by the Participant on a monthly basis to recover the Company's costs in deploying, financing and operating the charging infrastructure plus all the applicable taxes. Calculated as a product of a number of chargers installed and the per-charger monthly fee varying by charger type as described below. The per-charger monthly fee represents the portion of estimated charger operating and capital costs recoverable from Participants as per the terms of the Company's settlement approved by the Commission.

Additional Connection Cost Fee: a one-time fee payable by the Participant for the costs of any distribution system or customer side capital works and the applicable taxes, the cost of which exceeds the costs included in the calculation of the Monthly Participation Fee per Charger, and as communicated by the Company through the Connection Cost Estimate. For clarity, the Additional Connection Cost Fee applicable to Tranche 1 Applicants will be calculated in the same manner as for on the Tranches 2-4 Applicants.

Energy Consumption Charges: a per-kWh charge for energy consumed through the Company-Approved Charging Stations to charge the Electric Vehicles. The Energy Consumption Charge will be charged on the Time-of-Use basis. The Energy Consumption Charge will be billed on per-kWh basis as a product of kWh consumed and the applicable TOU period and charger type. The resulting amounts shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant. The Company shall apportion the fees collected to the appropriate accounts for future disposition and settlement between the Commodity, Demand, FAC, EECR, DSIM, Tax, Vendor Fees, and the residual program administration recovery component.

Also charged on the consumption basis and in accordance with the Commission-approved rates at the time of charging will be the FAC, EECR, DSIM, other charges that may be authorized by the Commission, and the applicable taxes, vendor fees and the residual program administration recovery component.

Should the operation of the EV Charging Stations result in demand charges recorded on the dedicated AMI meter and payable as per the tariff schedule applicable to the Participant's facilities, these charges shall not be recovered from the Participant under either Cost Responsibility Option, and shall be instead recovered from the residual program administration recovery component upon settlement by the Company.

Early Termination Fee: amount equal to 12 months of Monthly Participation Fees as applicable for the number and types of Company-Approved Charging Stations installed, payable should the Participant wish to exit the RCPP at any point before the conclusion of the Remaining Pilot Term. Notwithstanding of the program Deployment Tranche under which the Participant has entered the RCPP, for the purposes of the Early Termination Fee the Monthly Participation Fees shall be calculated using the Tranches 2-4 fees. Such amounts shall be recorded to offset capital expenditures and capitalized expenses incurred under the Company's provision of this program.

PAYMENT

The Company shall bill the Participants for their RCPP program participation via a dedicated electronic bill, in addition to the regular bill(s) for the balance of the Participant's consumption from their facilities billed at the appropriate tariff schedule. The monthly bill shall include the applicable Monthly Participation Fee, calculated as a product of the applicable Deployment Tranche Fee, and the number and type of Company-Approved Charging Stations operating on the Site. Should the Participant elect the Cost Responsibility Option 2, the Participant's bill shall also include the charges associated with the energy consumed over the billing period. Should the Participant elect the Cost Responsibility Option 1, the Energy Consumption Charges shall be recovered from the end EV end users using the facilities.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 12

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

AVAILABILITY:
Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This Rider Schedule CEPP is available to the Company's customers who are enrolled in the Company's Commercial Electrification Pilot Program (CEPP) and who receive their regular service under one of the following service schedules and is available beginning October 15, 2022 to existing or new customers.

Service	Rate Schedule
Non-Standard General Service	NS-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Time Choice General Service	TC-GS
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP
Large Power Service	LP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

Service	Monthly Rate
NS-GS, TC-GS	$23.97
NS-LG, TC-LG, NS-SP, TC-SP	$69.49
LP	$283.55

CEPP MONTHLY PARTICIPATION FEE
Per L2 charger installed, per month……..……$199.38

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
NS-GS	-	-	-	-
NS-LG	$8.93	$6.96	$2.13	$2.13
NS-SP	$8.75	$6.82	$2.08	$2.08
LP	$18.61	$10.27	$1.88	$1.88

DATE OF ISSUE January 21, 2026 DATE EFFECTIVE February 20, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

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Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

AVAILABILITY:
This Rider Schedule CEPP is available to the Company's customers who are enrolled in the Company's Commercial Electrification Pilot Program (CEPP) and who receive their regular service under one of the following service schedules and is available beginning October 15, 2022 to existing or new customers.

Service	Rate Schedule
Non-Standard General Service	NS-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Time Choice General Service	TC-GS
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP
Large Power Service	LP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

Service	Monthly Rate
NS-GS, TC-GS	$23.97
NS-LG, TC-LG, NS-SP, TC-SP	$69.49
LP	$283.55

CEPP MONTHLY PARTICIPATION FEE
Per L2 charger installed, per month……..……$199.38

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
NS-GS	-	-	-	-
NS-LG	$8.93	$6.96	$2.13	$2.13
NS-SP	$8.75	$6.82	$2.08	$2.08
LP	$18.61	$10.27	$1.88	$1.88

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

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Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

AVAILABILITY:
This Rider Schedule CEPP is available to the Company's customers who are enrolled in the Company's Commercial Electrification Pilot Program (CEPP) and who receive their regular service under one of the following service schedules and is available beginning October 15, 2022 to existing or new customers.

Service	Rate Schedule
Basic Choice General Service	SG-BC
Basic Choice Large General Service	LG-BC
Time Choice Large General Service	LG-TC
Basic Choice General Service	SG-BC
Basic Choice Small Primary	SP-BC
Time Choice Small Primary	SP-TC
Large Power Service	LP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

Service	Monthly Rate
SG-BC, SG-TC	$23.97
LG-BC, LG-TC, SP-BC, SP-TC	$69.49
LP	$283.55

CEPP MONTHLY PARTICIPATION FEE
Per L2 charger installed, per month……..…….$199.38

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
SG-BC	-	-	-	-
LG-BC	$8.93	$6.96	$2.13	$2.13
SP-BC	$8.75	$6.82	$2.08	$2.08
LP	$18.61	$10.27	$1.88	$1.88

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

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Canceling P.S.C. Mo. No. _____ Sec. _____ 1st Revised Sheet No. 12a

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

ENERGY CHARGES

Service	Consumption Components	Summer Season	Winter Season
NS-GS	The first 700 kWh, per kWh.....	$0.13429	$0.13429
	Additional kWh, per kWh.....	$0.13429	$0.12020
NS-LG	First 150 hours use of Metered Demand, per kWh.....	$0.08941	$0.07676
	Next 200 hours use of Metered Demand, per kWh.....	$0.06939	$0.06253
	All additional kWh, per kWh.....	$0.06231	$0.06198
NS-SP	First 150 hours use of Metered Demand, per kWh.....	$0.08767	$0.07527
	Next 200 hours use of Metered Demand, per kWh.....	$0.06804	$0.06131
	All additional kWh, per kWh.....	$0.06110	$0.06077
LP	First 350 hours use of Metered Demand, per kWh.....	$0.06790	$0.05995
	All additional kWh, per kWh.....	$0.03528	$0.03394

EV CONSUMPTION RATE RIDERS:
Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	**Winter**	**Summer**	**Winter**	**Summer**	**Winter**
NS-GS	$0.01343	$0.01343	$0.0000	$0.0000	$-0.10034	$-0.10034
NS-LG	$0.00894	$0.00768	$0.0000	$0.0000	$-0.05546	$-0.04281
NS-SP	$0.00877	$0.00753	$0.0000	$0.0000	$-0.05372	$-0.04132
LP	$0.00679	$0.00600	$0.0000	$0.0000	$-0.03395	$-0.02600

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

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For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

ENERGY CHARGES

Service	Consumption Components	Summer Season	Winter Season
NS-GS	The first 700 kWh, per kWh.....	$0.13429	$0.13429
	Additional kWh, per kWh.....	$0.13429	$0.12020
NS-LG	First 150 hours use of Metered Demand, per kWh.....	$0.08941	$0.07676
	Next 200 hours use of Metered Demand, per kWh.....	$0.06939	$0.06253
	All additional kWh, per kWh.....	$0.06231	$0.06198
NS-SP	First 150 hours use of Metered Demand, per kWh.....	$0.08767	$0.07527
	Next 200 hours use of Metered Demand, per kWh.....	$0.06804	$0.06131
	All additional kWh, per kWh.....	$0.06110	$0.06077
LP	First 350 hours use of Metered Demand, per kWh.....	$0.06790	$0.05995
	All additional kWh, per kWh.....	$0.03528	$0.03394

EV CONSUMPTION RATE RIDERS:
Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	**Winter**	**Summer**	**Winter**	**Summer**	**Winter**
NS-GS	$0.01343	$0.01343	$0.0000	$0.0000	$-0.10034	$-0.10034
NS-LG	$0.00894	$0.00768	$0.0000	$0.0000	$-0.05546	$-0.04281
NS-SP	$0.00877	$0.00753	$0.0000	$0.0000	$-0.05372	$-0.04132
LP	$0.00679	$0.00600	$0.0000	$0.0000	$-0.03395	$-0.02600

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For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

ENERGY CHARGES

REGULAR CONSUMPTION CHARGES
as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
SG-BC	The first 700 kWh, per kWh……	$0.13429	$0.13429
	Additional kWh, per kWh……	$0.13429	$0.12020
LG-BC	First 150 hours use of Metered Demand, per kWh……	$0.08941	$0.07676
	Next 200 hours use of Metered Demand, per kWh……	$0.06939	$0.06253
	All additional kWh, per kWh……	$0.06231	$0.06198
SP-BC	First 150 hours use of Metered Demand, per kWh……	$0.08767	$0.07527
	Next 200 hours use of Metered Demand, per kWh……	$0.06804	$0.06131
	All additional kWh, per kWh……	$0.06110	$0.06077
LP	First 350 hours use of Metered Demand, per kWh……	$0.06790	$0.05995
	All additional kWh, per kWh……	$0.03528	$0.03394

EV CONSUMPTION RATE RIDERS:
Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	**Winter**	**Summer**	**Winter**	**Summer**	**Winter**
SG-BC	$0.01343	$0.01343	$0.0000	$0.0000	$-0.10034	$-0.10034
LG-BC	$0.00894	$0.00768	$0.0000	$0.0000	$-0.05546	$-0.04281
SP-BC	$0.00877	$0.00753	$0.0000	$0.0000	$-0.05372	$-0.04132
LP	$0.00679	$0.00600	$0.0000	$0.0000	$-0.03395	$-0.02600

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12b

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 12b

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	Demand Charge - per kW of Billing Demand (if Applicable)		Faculties Charge – per kW of Facilities Demand (if Applicable)	
-	Summer Season	Winter Season	Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	$8.93	$6.96	$2.13	$2.13
TC-SP	$8.75	$6.82	$2.08	$2.08

ENERGY CHARGES

Service	Consumption Components	Summer Season	Winter Season
TC-GS	The first 700 kWh, per kWh……	$0.13892	$0.13892
	Additional kWh, per kWh……	$0.13892	$0.12624
	Off-Peak kWh credit, per kWh ……....	$-0.00200	$-0.00200
TC-LG	First 150 hours use of Metered Demand, per kWh……	$0.08998	$0.07793
	Next 200 hours use of Metered Demand, per kWh……	$0.07091	$0.06436
	All additional kWh, per kWh……....	$0.06417	$0.06385
	Off-Peak kWh credit, per kWh ……....	$-0.00500	$-0.00500
TC-SP	First 150 hours use of Metered Demand, per kWh……	$0.08823	$0.07641
	Next 200 hours use of Metered Demand, per kWh……	0.06953	0.06311
	All additional kWh, per kWh……....	0.06292	0.06261
	Off-Peak kWh credit, per kWh ……....	$-0.00490	$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

EV CONSUMPTION RATE RIDERS:
Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

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For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	Demand Charge - per kW of Billing Demand (if Applicable)		Faculties Charge – per kW of Facilities Demand (if Applicable)	
-	Summer Season	Winter Season	Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	$8.93	$6.96	$2.13	$2.13
TC-SP	$8.75	$6.82	$2.08	$2.08

ENERGY CHARGES

Service	Consumption Components	Summer Season	Winter Season
TC-GS	The first 700 kWh, per kWh……	$0.13892	$0.13892
	Additional kWh, per kWh……	$0.13892	$0.12624
	Off-Peak kWh credit, per kWh ……....	$-0.00200	$-0.00200
TC-LG	First 150 hours use of Metered Demand, per kWh……	$0.08998	$0.07793
	Next 200 hours use of Metered Demand, per kWh……	$0.07091	$0.06436
	All additional kWh, per kWh……....	$0.06417	$0.06385
	Off-Peak kWh credit, per kWh ……....	$-0.00500	$-0.00500
TC-SP	First 150 hours use of Metered Demand, per kWh……	$0.08823	$0.07641
	Next 200 hours use of Metered Demand, per kWh……	0.06953	0.06311
	All additional kWh, per kWh……....	0.06292	0.06261
	Off-Peak kWh credit, per kWh ……....	$-0.00490	$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

EV CONSUMPTION RATE RIDERS:
Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

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For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	Demand Charge - per kW of Billing Demand (if Applicable)		Faculties Charge – per kW of Facilities Demand (if Applicable)	
-	Summer Season	Winter Season	Summer Season	Winter Season
SG-TC	-	-	-	-
LG-TC	$8.93	$6.96	$2.13	$2.13
SP-BC	$8.75	$6.82	$2.08	$2.08

REGULAR CONSUMPTION CHARGES as applicable to a customer's class and usage

ENERGY CHARGES

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
SG-TC	The first 700 kWh, per kWh……	$0.13892	$0.13892
	Additional kWh, per kWh……	$0.13892	$0.12624
	Off-Peak kWh credit, per kWh ……....	$-0.00200	$-0.00200
LG-TC	First 150 hours use of Metered Demand, per kWh……	$0.08998	$0.07793
	Next 200 hours use of Metered Demand, per kWh……	$0.07091	$0.06436
	All additional kWh, per kWh……....	$0.06417	$0.06385
	Off-Peak kWh credit, per kWh ……....	$-0.00500	$-0.00500
SP-TC	First 150 hours use of Metered Demand, per kWh……	$0.08823	$0.07641
	Next 200 hours use of Metered Demand, per kWh……	0.06953	0.06311
	All additional kWh, per kWh……....	0.06292	0.06261
	Off-Peak kWh credit, per kWh ……....	$-0.00490	$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

EV CONSUMPTION RATE RIDERS:
Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

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Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 12c

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	**Winter**	**Summer**	**Winter**	**Summer**	**Winter**
TC-GS	$0.01389	$0.01389	$0.0000	$0.0000	$-0.10497	$-0.10497
TC-LG	$0.00900	$0.00779	$0.0000	$0.0000	$-0.05603	$-0.04398
TC-SP	$0.00882	$0.00764	$0.0000	$0.0000	$-0.05428	$-0.04246

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based “Off-Peak” period is not eligible for the Off-Peak Discount Rider applicable to regular consumption charges.

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company’s energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer’s bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer’s bill shall be determined by relating the annual total of such sum(s) to the Company’s total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL
1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this CEPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised ~~Original~~ Sheet No. 12c

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	**Winter**	**Summer**	**Winter**	**Summer**	**Winter**
TC-GS	$0.01389	$0.01389	$0.0000	$0.0000	$-0.10497	$-0.10497
TC-LG	$0.00900	$0.00779	$0.0000	$0.0000	$-0.05603	$-0.04398
TC-SP	$0.00882	$0.00764	$0.0000	$0.0000	$-0.05428	$-0.04246

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider applicable to regular consumption charges.

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL
1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this CEPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

DATE OF ISSUE May 12, 2022 DATE EFFECTIVE October 15, 2022
ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 12c

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	**Winter**	**Summer**	**Winter**	**Summer**	**Winter**
SG-TC	$0.01389	$0.01389	$0.0000	$0.0000	$-0.10497	$-0.10497
LG-TC	$0.00900	$0.00779	$0.0000	$0.0000	$-0.05603	$-0.04398
SP-TC	$0.00882	$0.00764	$0.0000	$0.0000	$-0.05428	$-0.04246

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider applicable to regular consumption charges.

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL
1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022
ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

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COMMERCIAL ELECTRIFICATION PILOT PROGRAM
Schedule CEPP

PROGRAM DESCRIPTION

The Commercial Electrification Pilot Program supports the deployment of smart Level 2 ("L2") charging infrastructure for use by electric vehicle ("EV") fleets or located at workplaces and purposed for employee or visitor charging. Charging infrastructure deployed pursuant to Schedule CEPP will be installed, owned, and operated by The Empire District Electric Company ("Company"), with the associated costs recovered from Program Participants through a combination of Monthly Participation Fees and requisite up-front connection cost contributions (if required). To encourage EV adoption and facilitate efficient utilization, of EV charging infrastructure, Participants' consumption through the charging stations shall be billed on a Time Of Use rate schedule described below, with the consumption during the Shoulder and Off-Peak periods eligible for reduced cost of electricity relative to the Participant's regular electricity tariffs applicable to the balance of their facilities.

AVAILABILITY

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This Schedule CEPP is available to non-residential customers currently receiving permanent, metered electric service under the Company's retail rate schedules, provided such customers meet all the program entry specifications, and operate facilities that offer private workplace parking for employees and/or operate a light, medium, or heavy-duty on-road vehicle fleet in the Company's service area stationed overnight next to the facility. The Company will evaluate customer applications based on multiple factors including but not limited to availability of program participation spots, the applicant's fleet electrification plans, evidence of demand for workplace charging among the customer's employees, and suitability of proposed installation sites to limit access to only authorized individuals and vehicles. Schedule CEPP deployment is capped at 10 L2 chargers per customer site and the total of 50 chargers deployed through the program.

DEFINITIONS

Additional Connection Costs: capital costs of distribution system and/or customer-side works which exceed those on which the Monthly Participation Fee. The Participants are solely responsible for these costs.

Applicant: A customer of the Company that approaches the Company with the intent to participate in the CEPP program and completes the requisite application documentation.

Company-Approved Charging Device (or Station, as applicable to describe a standalone structure with multiple ports): A "smart" L2 electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule CEPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

Connection Cost Estimate ("CCE"): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility, including the Additional Connection Costs. The Applicant must sign the CCE Acknowledgment Form ("CCEAF") prior to executing the Participant Agreement.

Participant: A customer of the Company that meets the eligibility criteria established in Schedule CEPP for participation and who executes a Participant Agreement.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

COMMERCIAL ELECTRIFICATION PILOT PROGRAM
Schedule CEPP

PROGRAM DESCRIPTION

The Commercial Electrification Pilot Program supports the deployment of smart Level 2 ("L2") charging infrastructure for use by electric vehicle ("EV") fleets or located at workplaces and purposed for employee or visitor charging. Charging infrastructure deployed pursuant to Schedule CEPP will be installed, owned, and operated by The Empire District Electric Company ("Company"), with the associated costs recovered from Program Participants through a combination of Monthly Participation Fees and requisite up-front connection cost contributions (if required). To encourage EV adoption and facilitate efficient utilization, of EV charging infrastructure, Participants' consumption through the charging stations shall be billed on a Time Of Use rate schedule described below, with the consumption during the Shoulder and Off-Peak periods eligible for reduced cost of electricity relative to the Participant's regular electricity tariffs applicable to the balance of their facilities.

AVAILABILITY

This Schedule CEPP is available to non-residential customers currently receiving permanent, metered electric service under the Company's retail rate schedules, provided such customers meet all the program entry specifications, and operate facilities that offer private workplace parking for employees and/or operate a light, medium, or heavy-duty on-road vehicle fleet in the Company's service area stationed overnight next to the facility. The Company will evaluate customer applications based on multiple factors including but not limited to availability of program participation spots, the applicant's fleet electrification plans, evidence of demand for workplace charging among the customer's employees, and suitability of proposed installation sites to limit access to only authorized individuals and vehicles. Schedule CEPP deployment is capped at 10 L2 chargers per customer site and the total of 50 chargers deployed through the program.

DEFINITIONS

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Applicant: A customer of the Company that approaches the Company with the intent to participate in the CEPP program and completes the requisite application documentation.

Company-Approved Charging Device (or Station, as applicable to describe a standalone structure with multiple ports): A "smart" L2 electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule CEPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

Connection Cost Estimate ("CCE"): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility, including the Additional Connection Costs. The Applicant must sign the CCE Acknowledgment Form ("CCEAF") prior to executing the Participant Agreement.

Participant: A customer of the Company that meets the eligibility criteria established in Schedule CEPP for participation and who executes a Participant Agreement.

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Missouri Public
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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 12d

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this CEPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022

ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

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Service Commission
ER-2021-0312; YE-2022-0252

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Participant Agreement: The agreement between the Company and the Participant further describing the terms and conditions governing the Participant's participation in the Commercial Electrification Pilot Program.

Remaining Pilot Term: A minimum term over which the Participant agrees to deploy and make use of the charging equipment, commencing on the date of the Participant Agreement's execution and concluding on the date of a five-year anniversary of the CEPP program's start date.

Minority or Women Business Enterprise ("M/WBE"): Any business certified by the Missouri Office of Equal Opportunity as an M/WBE.

Nonprofit Organization: Any organization established as a nonprofit corporation under the Missouri Nonprofit Corporation Act.

CEPP APPLICATION PROCESS

To enroll into CEPP, Applicants must complete and submit a Program Enrollment Application and be subsequently invited to enter the program. To meet the minimum eligibility requirements for participation, applicants must demonstrate to the Company's satisfaction proof of the following:

(a) Existing Commercial service account in good standing with the Company;

(b) Proof of ownership or lease arrangement of the property intended for deployment of the Company-Approved Charging Stations, such as a property title or proof of lease; and

(c) Confirmation that the scope and nature of modifications to the occupied premises typically required for the operation of a Company-Approved Charging Stations have been communicated and consented to by the property's owner, mortgage holding institution(s) and all insurance provider(s) (as applicable).

The Company reserves the discretion to decline the application, should the applicant's premises not meet the electrical safety requirements, lack the adequate physical features to safely mount the charging equipment and/or prevent outside parties from accessing the Charging Device without the Participant's authorization, or be determined to be otherwise unsuitable.

By signing the Application, the Applicant will acknowledge their understanding that their participation in the program is contingent upon the execution of the Participation Agreement. Upon receiving the completed Program Enrollment Application and verifying that the Applicant meets all the minimum eligibility requirements, the Company or its agents will inspect the site of intended installation on a mutually satisfactory date and time, including, potentially, via a remote inspection based on the photographic and/or video evidence of the site's condition provided by the applicant and the geospatial records available to the Company. Using the information so collected, the Company will evaluate the application and the site and notify the successful applicants (if any) by extending to them an invitation to execute the Participation Agreement, which will also include a completed Connection Cost Estimate ("CCE"). By executing the Participation Agreement and all relevant appendices, the Applicant becomes the Participant and officially enters the CEPP program. Concurrent with the execution of the Participation Agreement, the Participant shall also pay a Program Enrollment Fee in the amount specified below.

The completed CCE will outline in reasonable detail the scope, nature and cost of any expected Additional Connection Costs, which entail any customer-side (behind-the-meter) and/or utility-side (front-of-the-meter distribution system) works required to accommodate the Company-Approved Charging Device installation, the cost of which exceeds the amounts on which the Monthly Participation Fee is calculated. By signing the CCE as a part of the overall Participation Agreement, the Applicant will confirm their understanding of and readiness to arrange for and otherwise accommodate any works on their premises required to install the Company-Approved Charging Device(s), including providing any payments for works outlined in the CCE. Concurrent with execution of the Participation Agreement, the Participant will submit the Program Entry Fee. Notwithstanding the act of providing either the entry fee and executing the Participation Agreement, the Participant shall continue to be responsible for the final additional connection costs corresponding to those estimated in the CCE, which would be billed to the Participant once the works are completed and the final cost has been communicated by the Company.

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COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

Participant Agreement: The agreement between the Company and the Participant further describing the terms and conditions governing the Participant's participation in the Commercial Electrification Pilot Program.

Remaining Pilot Term: A minimum term over which the Participant agrees to deploy and make use of the charging equipment, commencing on the date of the Participant Agreement's execution and concluding on the date of a five-year anniversary of the CEPP program's start date.

Minority or Women Business Enterprise ("M/WBE"): Any business certified by the Missouri Office of Equal Opportunity as an M/WBE.

Nonprofit Organization: Any organization established as a nonprofit corporation under the Missouri Nonprofit Corporation Act.

CEPP APPLICATION PROCESS

To enroll into CEPP, Applicants must complete and submit a Program Enrollment Application and be subsequently invited to enter the program. To meet the minimum eligibility requirements for participation, applicants must demonstrate to the Company's satisfaction proof of the following:

(a) Existing Commercial service account in good standing with the Company;

(b) Proof of ownership or lease arrangement of the property intended for deployment of the Company-Approved Charging Stations, such as a property title or proof of lease; and

(c) Confirmation that the scope and nature of modifications to the occupied premises typically required for the operation of a Company-Approved Charging Stations have been communicated and consented to by the property's owner, mortgage holding institution(s) and all insurance provider(s) (as applicable).

The Company reserves the discretion to decline the application, should the applicant's premises not meet the electrical safety requirements, lack the adequate physical features to safely mount the charging equipment and/or prevent outside parties from accessing the Charging Device without the Participant's authorization, or be determined to be otherwise unsuitable.

By signing the Application, the Applicant will acknowledge their understanding that their participation in the program is contingent upon the execution of the Participation Agreement. Upon receiving the completed Program Enrollment Application and verifying that the Applicant meets all the minimum eligibility requirements, the Company or its agents will inspect the site of intended installation on a mutually satisfactory date and time, including, potentially, via a remote inspection based on the photographic and/or video evidence of the site's condition provided by the applicant and the geospatial records available to the Company. Using the information so collected, the Company will evaluate the application and the site and notify the successful applicants (if any) by extending to them an invitation to execute the Participation Agreement, which will also include a completed Connection Cost Estimate ("CCE"). By executing the Participation Agreement and all relevant appendices, the Applicant becomes the Participant and officially enters the CEPP program. Concurrent with the execution of the Participation Agreement, the Participant shall also pay a Program Enrollment Fee in the amount specified below.

The completed CCE will outline in reasonable detail the scope, nature and cost of any expected Additional Connection Costs, which entail any customer-side (behind-the-meter) and/or utility-side (front-of-the-meter distribution system) works required to accommodate the Company-Approved Charging Device installation, the cost of which exceeds the amounts on which the Monthly Participation Fee is calculated. By signing the CCE as a part of the overall Participation Agreement, the Applicant will confirm their understanding of and readiness to arrange for and otherwise accommodate any works on their premises required to install the Company-Approved Charging Device(s), including providing any payments for works outlined in the CCE. Concurrent with execution of the Participation Agreement, the Participant will submit the Program Entry Fee. Notwithstanding the act of providing either the entry fee and executing the Participation Agreement, the Participant shall continue to be responsible for the final additional connection costs corresponding to those estimated in the CCE, which would be billed to the Participant once the works are completed and the final cost has been communicated by the Company.

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Missouri Public
Service Commission
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COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

The applications for entry into the program will be evaluated on a first come-first served basis. Should the level of interest in participating in the CEPP exceed the total number of program spots, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The Applicants placed on the waitlist will be eligible to have the right of first refusal to participate in the CEPP (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the first come-first served basis.

The Participation Agreement and Obligations Arising from it

By executing the Participation Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term and meeting all other terms and conditions of this Tariff Schedule and the Participation Agreement. Should a Participant wish to withdraw from the CEPP program sooner than the conclusion of the Remaining Pilot Period, the Participant will be responsible for the Early Termination Fee. Should a Participant wish to move to a different location within the Company's service territory and continue participating in the CEPP, the Participant will be responsible for the costs of all requisite removal and installation costs. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant 's premises, or utilize it for the purposes of its own fleet.

In executing the Participation Agreement, the Participant shall grant an easement to the company to install and operate the Company-Approved Charging Stations and the associated infrastructure and access them as needed for maintenance.

The Participant shall be responsible for paying the Monthly Participation Fee, and the cost of charging completed over the billing period through the Company-Approved Charging Stations as described below.

Participants shall be responsible for maintaining the civil infrastructure in and around the parking stalls where the charging infrastructure is installed in good working order, including regular clearing of snow, maintaining adequate asphalt surface condition and painted line and signage. Upon enrollment into the Program, the Participant are encouraged to transfer the billing arrangements for all of its facilities to the e-billing service offered by the Company. Customers applying for service under this CEPP program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Commercial Electrification Pilot Program for any period of time.

Participants shall also agree to partake in at least three participant surveys over the course of their CEPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed and reported to the Commission and used by Liberty in an aggregated manner with that of other Participants, and without any commercially sensitive information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

By Executing the Participation Agreement, the Company commits to maintaining the charger infrastructure, including the charging, metering, and communication components in good working order, cover the insurance costs for the equipment, provide electricity for use in the charger at the rates specified below, and provide such other services as may be required to support the Participants' participation in the CEPP in accordance with the terms and conditions prescribed in this Tariff Schedule and the Participant Agreement. The Company also commits to run the CEPP through to the conclusion of the Remaining Pilot Term and to facilitate the Participants' options elected at the conclusion of the CEPP as described below. The Company will enter into an agreement with two or more qualified vendors to provide charging equipment used by Participants.

Should a Participant wish to withdraw from the CEPP program at any point before the conclusion of the Remaining Pilot Term, that Participant shall be responsible for the cost of de-installation of the Company-Approved Charging Stations, and the additional Early Termination Fee in the amount equal to 12 months of Monthly Participation Fees as applicable for the number of Company-Approved Charging Stations installed. Should the Participant terminate their participation in the CEPP due to bankruptcy or other similar circumstances, the Company shall pursue the recovery of eligible costs in accordance with Missouri Law.

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COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

The applications for entry into the program will be evaluated on a first come-first served basis. Should the level of interest in participating in the CEPP exceed the total number of program spots, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The Applicants placed on the waitlist will be eligible to have the right of first refusal to participate in the CEPP (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the first come-first served basis.

The Participation Agreement and Obligations Arising from it

By executing the Participation Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term and meeting all other terms and conditions of this Tariff Schedule and the Participation Agreement. Should a Participant wish to withdraw from the CEPP program sooner than the conclusion of the Remaining Pilot Period, the Participant will be responsible for the Early Termination Fee. Should a Participant wish to move to a different location within the Company's service territory and continue participating in the CEPP, the Participant will be responsible for the costs of all requisite removal and installation costs. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant 's premises, or utilize it for the purposes of its own fleet.

In executing the Participation Agreement, the Participant shall grant an easement to the company to install and operate the Company-Approved Charging Stations and the associated infrastructure and access them as needed for maintenance.

The Participant shall be responsible for paying the Monthly Participation Fee, and the cost of charging completed over the billing period through the Company-Approved Charging Stations as described below.

Participants shall be responsible for maintaining the civil infrastructure in and around the parking stalls where the charging infrastructure is installed in good working order, including regular clearing of snow, maintaining adequate asphalt surface condition and painted line and signage. Upon enrollment into the Program, the Participant are encouraged to transfer the billing arrangements for all of its facilities to the e-billing service offered by the Company. Customers applying for service under this CEPP program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Commercial Electrification Pilot Program for any period of time.

Participants shall also agree to partake in at least three participant surveys over the course of their CEPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed and reported to the Commission and used by Liberty in an aggregated manner with that of other Participants, and without any commercially sensitive information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

By Executing the Participation Agreement, the Company commits to maintaining the charger infrastructure, including the charging, metering, and communication components in good working order, cover the insurance costs for the equipment, provide electricity for use in the charger at the rates specified below, and provide such other services as may be required to support the Participants' participation in the CEPP in accordance with the terms and conditions prescribed in this Tariff Schedule and the Participant Agreement. The Company also commits to run the CEPP through to the conclusion of the Remaining Pilot Term and to facilitate the Participants' options elected at the conclusion of the CEPP as described below. The Company will enter into an agreement with two or more qualified vendors to provide charging equipment used by Participants.

Should a Participant wish to withdraw from the CEPP program at any point before the conclusion of the Remaining Pilot Term, that Participant shall be responsible for the cost of de-installation of the Company-Approved Charging Stations, and the additional Early Termination Fee in the amount equal to 12 months of Monthly Participation Fees as applicable for the number of Company-Approved Charging Stations installed. Should the Participant terminate their participation in the CEPP due to bankruptcy or other similar circumstances, the Company shall pursue the recovery of eligible costs in accordance with Missouri Law.

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Missouri Public
Service Commission
ER-2021-0312; YE-2022-0254

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

Participation in Special Demand Management Events

The Company may call up to ten (10) Demand Response ("DR") Events per year, not to exceed 4 hours per event, during which the charging infrastructure will be remotely shut off and inaccessible for charging. The anticipated instances of DR events shall be communicated in advance.

PARTICIPANTS' OPTIONS UPON THE CEPP PILOT TERM CONCLUSION

Parties' Rights and Obligations Upon the Conclusion of the CEPP Program

At the conclusion of the Remaining Pilot Term, the Company may elect to transition the CEPP into a successor program and apply for the associated leave to the Commission to establish the requisite tariff(s), or discontinue the CEPP without adopting a dedicated successor program and/or tariff for electric vehicle charger financing or electric vehicle consumption. Should the Company transition the CEPP into a successor program, it would reserve the right to apply to the Commission to modify the program terms, rate structures, or amounts charged upon the conclusion of the Remaining Pilot Period, including establishing special terms (as appropriate) that would apply to the original CEPP Participants.

In either scenario of the CEPP concluding with or without being substituted for a successor program, the Company will give the existing Participants no less than a 30-day notice prior to applying to the Commission for the appropriate leave. Along with the notice specifying the Company's intent, Participants would be offered the following options with respect to the charging equipment installed during the program term, as applicable under the Scenarios contemplated below.

Scenario 1: No CEPP Successor Program and/or Tariff: If the CEPP and the associated tariff are discontinued without being replaced by a successor program and tariff, the Participants will have two options:

i. Option A: buy out the remaining Charger(s) capital costs at remaining net book value and assume ownership. Under this option the customer would be responsible for all charger maintenance activities and the associated costs upon the expiration of the CEPP and would be responsible for procuring replacement equipment; OR

ii. Option B: continue paying charger financing costs under the rates in place prior to the CEPP program's cancellation, by executing an appropriate service extension agreement available exclusively to the legacy CEPP Participants – the Company would continue maintaining and replacing the assets until equipment is fully depreciated.

Under either option under Scenario 1, the Participants would then be charged for their EV charger's electricity consumption under the regular tariff applicable at the time.

Scenario 2: An CEPP Successor Program and/or Tariff are in Place: If the Company replaces CEPP with a successor program and tariff, the existing Participants will have an option of being enrolled into the successor program and may be eligible for special transitional treatment terms (if any) that the Company may contemplate and the Commission may authorize. The Participants will have two Options with respect to their Charging Equipment:

i. Option A: Enroll in the CEPP successor program and continue financing the Company-Approved Charging Equipment and paying for the charger consumption as per the terms of the associated tariff.

ii. Option B: Do not continue with the successor program and select from among Scenario 1 Options A or B listed above to determine the ensuing financing arrangements with respect to the financed charger equipment.

COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

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ii. Option B: continue paying charger financing costs under the rates in place prior to the CEPP program's cancellation, by executing an appropriate service extension agreement available exclusively to the legacy CEPP Participants – the Company would continue maintaining and replacing the assets until equipment is fully depreciated.

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ii. Option B: Do not continue with the successor program and select from among Scenario 1 Options A or B listed above to determine the ensuing financing arrangements with respect to the financed charger equipment.

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Missouri Public
Service Commission
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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 12h

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. 12h

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

PROGRAM RATES

CEPP Enrollment Fee: Concurrently with executing the Participation Agreement the Participants shall pay a program Enrollment Fee in the amount of $2,500 (total) plus the applicable taxes. The Enrollment Fee shall be the same, irrespective of how many charging stations are being installed at the Participant's site. The Company shall record the proceeds from Enrollment Fees as downward adjustments to the capital cost of the charger equipment recorded in the Company's System of Accounts. The Enrollment Fee will be waived for qualified Participants that are either M/WBE certified by the Missouri Office of Equal Opportunity or Non-profit Organizations.

CEPP Monthly Fee: This is a fixed monthly charge recovering the cost of the Company-Approved Charging Device and other costs associated with the set-up and facilitation of the Participant's participation in the CEPP program.

Early Termination Fee: An amount equal to 12 payments of the Monthly Fee for every charging station installed. Such amounts shall be recorded to offset capital expenditures and capitalized expenses incurred under the Company's provision of this program.

Demand Charge: Should the operation of the EV Charging Stations result in demand charges whether recorded on the Participant's main AMI meter or on a separately installed meter for the charging stations, these charges shall be payable as per the tariff schedule applicable to the Participant's facilities.

EV Charging Time-of-Use Rate Riders: time-based riders (positive or negative) applicable to the portion of the Participant's facilities' monthly consumption recorded on the metering device(s) embedded within the Company-Approved Charging Stations, and applied in addition to the regular consumption charges calculated at the rate for the first tier of consumption, plus the FAC, EECR, Demand Side Investment Mechanism ("DSIM"), and other applicable charges for the Participant's facilities.

Additional Connection Cost Fee: a one-time fee payable by the Participant for the costs of any distribution system or customer side capital works and the applicable taxes, the cost of which exceeds the costs included in the calculation of the Monthly Participation Fee per Charger, and as communicated by the Company through the Connection Cost Estimate

DATE OF ISSUE January 21, 2026 DATE EFFECTIVE February 20, 2026

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 12h

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM

SCHEDULE CEPP

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EV Charging Time-of-Use Rate Riders: time-based riders (positive or negative) applicable to the portion of the Participant's facilities' monthly consumption recorded on the metering device(s) embedded within the Company-Approved Charging Stations, and applied in addition to the regular consumption charges calculated at the rate for the first tier of consumption, plus the FAC, EECR, Demand Side Investment Mechanism ("DSIM"), and other applicable charges for the Participant's facilities.

Additional Connection Cost Fee: a one-time fee payable by the Participant for the costs of any distribution system or customer side capital works and the applicable taxes, the cost of which exceeds the costs included in the calculation of the Monthly Participation Fee per Charger, and as communicated by the Company through the Connection Cost Estimate

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 13

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

AVAILABILITY:
Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This Rider Schedule ESBPP is available to customers who take their regular consumption service according to tariff schedules listed below and who are enrolled in the Electric School Bus Pilot Program (ESBPP). This schedule is available beginning October 15, 2022 to existing or new customers in the following rate classes.

Service	Rate Schedule
Non-Standard General Service	NS-GS
Time Choice General Service	TC-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

Service	Monthly Rate
NS-GS, TC-GS	$23.97
NS-LG, TC-LG, NS-SP, TC-SP	$69.49

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
NS-GS	-	-	-	-
NS-LG	$8.93	$6.96	$2.13	$2.13
NS-SP	$8.75	$6.82	$2.08	$2.08

DATE OF ISSUE January 21, 2026 DATE EFFECTIVE February 20, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised ~~Original~~ Sheet No. 13

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM

SCHEDULE ESBPP

AVAILABILITY:
This Rider Schedule ESBPP is available to customers who take their regular consumption service according to tariff schedules listed below and who are enrolled in the Electric School Bus Pilot Program (ESBPP). This schedule is available beginning October 15, 2022 to existing or new customers in the following rate classes.

Service	Rate Schedule
Non-Standard General Service	NS-GS
Time Choice General Service	TC-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

Service	Monthly Rate
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NS-LG, TC-LG, NS-SP, TC-SP	$69.49

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
NS-GS	-	-	-	-
NS-LG	$8.93	$6.96	$2.13	$2.13
NS-SP	$8.75	$6.82	$2.08	$2.08

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

~~FILED~~
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0254

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 13

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM

SCHEDULE ESBPP

AVAILABILITY:
This Rider Schedule ESBPP is available to customers who take their regular consumption service according to tariff schedules listed below and who are enrolled in the Electric School Bus Pilot Program (ESBPP). This schedule is available beginning October 15, 2022 to existing or new customers in the following rate classes.

Service	Rate Schedule
Basic Choice General Service	SG-BC
Time Choice General Service	SG-TC
Basic Choice Large General Service	LG-BC
Time Choice Large General Service	LG-TC
Basic Choice Small Primary	SP-BC
Time Choice Small Primary	SP-TC

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

Service	Monthly Rate
SG-BC, SG-TC	$23.97
LG-BC, LG-TC, SP-BC, SP-TC	$69.49

CEPP MONTHLY PARTICIPATION FEE
Per L2 charger installed, per month……..……$25
Per DCFC charger installed, per month……..……..$50

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
SG-BC	-	-	-	-
LG-BC	$8.93	$6.96	$2.13	$2.13
SP-BC	$8.75	$6.82	$2.08	$2.08

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022
ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13a

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Original Sheet No. 13a

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

ENERGY CHARGES

REGULAR CONSUMPTION CHARGES
as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
NS-GS	The first 700 kWh, per kWh……	$0.13429	$0.13429
	Additional kWh, per kWh……	$0.13429	$0.12020
NS-LG	First 150 hours use of Metered Demand, per kWh……	$0.08941	$0.07676
	Next 200 hours use of Metered Demand, per kWh……	$0.06939	$0.06253
	All additional kWh, per kWh……	$0.06231	$0.06198
NS-SP	First 150 hours use of Metered Demand, per kWh……	$0.08767	$0.07527
	Next 200 hours use of Metered Demand, per kWh……	$0.06804	$0.06131
	All additional kWh, per kWh……	$0.06110	$0.06077

EV CONSUMPTION RATE RIDERS:
Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	**Winter**	**Summer**	**Winter**	**Summer**	**Winter**
NS-GS	$0.02014	$0.02014	$0.01343	$0.01343	$-0.10034	$-0.10034
NS-LG	$0.01341	$0.01151	$0.00894	$0.00768	$-0.05546	$-0.04281
NS-SP	$0.01315	$0.01129	$0.00877	$0.00753	$-0.05372	$-0.04132

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

Service	**Demand Charge - per kW of Billing Demand (if Applicable)**		**Faculties Charge – per kW of Facilities Demand (if Applicable)**	
-	Summer Season	Winter Season	Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	$8.93	$6.96	$2.13	$2.13
TC-SP	$8.75	$6.82	$2.08	$2.08

DATE OF ISSUE January 21, 2026 DATE EFFECTIVE February 20, 2026

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised ~~Original~~ Sheet No. 13a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM

SCHEDULE ESBPP

ENERGY CHARGES

REGULAR CONSUMPTION CHARGES
as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
NS-GS	The first 700 kWh, per kWh.....	$0.13429	$0.13429
	Additional kWh, per kWh.....	$0.13429	$0.12020
NS-LG	First 150 hours use of Metered Demand, per kWh.....	$0.08941	$0.07676
	Next 200 hours use of Metered Demand, per kWh.....	$0.06939	$0.06253
	All additional kWh, per kWh.....	$0.06231	$0.06198
NS-SP	First 150 hours use of Metered Demand, per kWh.....	$0.08767	$0.07527
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Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	**Winter**	**Summer**	**Winter**	**Summer**	**Winter**
NS-GS	$0.02014	$0.02014	$0.01343	$0.01343	$-0.10034	$-0.10034
NS-LG	$0.01341	$0.01151	$0.00894	$0.00768	$-0.05546	$-0.04281
NS-SP	$0.01315	$0.01129	$0.00877	$0.00753	$-0.05372	$-0.04132

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES
As applicable per participants' tariffs associated with their regular facilities.

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-	Summer Season	Winter Season	Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	$8.93	$6.96	$2.13	$2.13
~~NS~~TC-SP	$8.75	$6.82	$2.08	$2.08

DATE OF ISSUE May 12, 2022 DATE EFFECTIVE October 15, 2022

ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13b

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 13b

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

ENERGY CHARGES

REGULAR CONSUMPTION CHARGES
as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
TC-GS	The first 700 kWh, per kWh……	$0.13892	$0.13892
	Additional kWh, per kWh……	$0.13892	$0.12624
	Off-Peak kWh credit, per kWh ……....	$-0.00200	$-0.00200
TC-LG	First 150 hours use of Metered Demand, per kWh……	$0.08998	$0.07793
	Next 200 hours use of Metered Demand, per kWh……	$0.07091	$0.06436
	All additional kWh, per kWh……....	$0.06417	$0.06385
	Off-Peak kWh credit, per kWh ……....	$-0.00500	$-0.00500
TC-SP	First 150 hours use of Metered Demand, per kWh……	$0.08823	$0.07641
	Next 200 hours use of Metered Demand, per kWh……	0.06953	0.06311
	All additional kWh, per kWh……....	0.06292	0.06261
	Off-Peak kWh credit, per kWh ……....	$-0.00490	$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

EV CONSUMPTION RATE RIDERS:
Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	**Winter**	**Summer**	**Winter**	**Summer**	**Winter**
TC-GS	$0.02084	$0.02084	$0.01389	$0.01389	$(0.10497)	$(0.10497)
TC-LG	$0.01350	$0.01169	$0.00900	$0.00779	$(0.05603)	$(0.04398)
TC-SP	$0.01323	$0.01146	$0.00882	$0.00779	$-0.05428	$-0.04246

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised ~~Original~~ Sheet No. 13b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM

SCHEDULE ESBPP

ENERGY CHARGES

REGULAR CONSUMPTION CHARGES
as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
TC-GS	The first 700 kWh, per kWh……	$0.13892	$0.13892
	Additional kWh, per kWh……	$0.13892	$0.12624
	Off-Peak kWh credit, per kWh ……....	$-0.00200	$-0.00200
TC-LG	First 150 hours use of Metered Demand, per kWh……	$0.08998	$0.07793
	Next 200 hours use of Metered Demand, per kWh……	$0.07091	$0.06436
	All additional kWh, per kWh……....	$0.06417	$0.06385
	Off-Peak kWh credit, per kWh ……....	$-0.00500	$-0.00500
TC-SP	First 150 hours use of Metered Demand, per kWh……	$0.08823	$0.07641
	Next 200 hours use of Metered Demand, per kWh……	0.06953	0.06311
	All additional kWh, per kWh……....	0.06292	0.06261
	Off-Peak kWh credit, per kWh ……....	$-0.00490	$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

EV CONSUMPTION RATE RIDERS:
Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Shoulder		Off Peak	
	12 p.m. - 10. p.m.		6 a.m. - 12. p.m.		10 p.m. - 6 a.m.	
	Summer	**Winter**	**Summer**	**Winter**	**Summer**	**Winter**
TC-GS	$0.02084	$0.02084	$0.01389	$0.01389	$(0.10497)	$(0.10497)
TC-LG	$0.01350	$0.01169	$0.00900	$0.00779	$(0.05603)	$(0.04398)
TC-SP	$0.01323	$0.01146	$0.00882	$0.00779	$-0.05428	$-0.04246

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

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ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DATE OF ISSUE May 12, 2022 DATE EFFECTIVE October 15, 2022

ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

~~FILED~~
Missouri Public
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ER-2021-0312; YE-2022-0254

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 13b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM

SCHEDULE ESBPP

ENERGY CHARGES

REGULAR CONSUMPTION CHARGES
as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
SG-TC	The first 700 kWh, per kWh……	$0.13892	$0.13892
	Additional kWh, per kWh……	$0.13892	$0.12624
	Off-Peak kWh credit, per kWh ……....	$-0.00200	$-0.00200
LG-TC	First 150 hours use of Metered Demand, per kWh……	$0.08998	$0.07793
	Next 200 hours use of Metered Demand, per kWh……	$0.07091	$0.06436
	All additional kWh, per kWh……....	$0.06417	$0.06385
	Off-Peak kWh credit, per kWh ……....	$-0.00500	$-0.00500
SP-TC	First 150 hours use of Metered Demand, per kWh……	$0.08823	$0.07641
	Next 200 hours use of Metered Demand, per kWh……	0.06953	0.06311
	All additional kWh, per kWh……....	0.06292	0.06261
	Off-Peak kWh credit, per kWh ……....	$-0.00490	$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

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	Peak		Shoulder		Off Peak	
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	Summer	**Winter**	**Summer**	**Winter**	**Summer**	**Winter**
SG-TC	$0.02084	$0.02084	$0.01389	$0.01389	$(0.10497)	$(0.10497)
LG-TC	$0.01350	$0.01169	$0.00900	$0.00779	$(0.05603)	$(0.04398)
SP-TC	$0.01323	$0.01146	$0.00882	$0.00779	$-0.05428	$-0.04246

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

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FUEL ADJUSTMENT CLAUSE:
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:
The above charges will be adjusted to include a charge of $0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022

ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

CANCELLED
Missouri Public Service Commission
10/15/2022
ER-2021-0312; YE-2022-0254

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL
1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this ESBPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

ELECTRIC SCHOOL BUS PILOT PROGRAM

SCHEDULE ESBPP

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL
1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this ~~CEPP~~ ESBPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

~~FILED~~
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0254

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 13c

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM

SCHEDULE ESBPP

DEMAND SIDE INVESTMENT MECHANISM
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

PAYMENT:
Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL
1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this CEPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022
ISSUED BY Charlotte Emery, Director of Rates and Regulatory Affairs, Joplin, MO

CANCELLED
Missouri Public Service Commission
10/15/2022
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ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

ELECTRIC SCHOOL BUS PILOT PROGRAM
Schedule ESBPP

PROGRAM DESCRIPTION

The Electric School Bus Pilot Program (Schedule ESBPP) provides charging infrastructure and Time-of-Use electricity consumption price schedules to support the operation of electric school buses at public school districts. Under Schedule ESBPP, The Empire District Electric Company ("Company") will deploy smart, network-enabled Level 2 ("L2") or Direct Current Fast Charger ("DCFC") charging infrastructure to be installed, owned and maintained by the Company. Participating schools and/or districts will be required to adopt Time-of-Use billing arrangements prescribed in this Tariff Schedule for the consumption recorded through the EV charging infrastructure, which will be applied to the appropriate portion of the overall facility's consumption.

AVAILABILITY

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This Schedule ESBPP is available to school districts with customer accounts within the service area of the Company, provided that the school district demonstrates the proof of ownership or lease of an electric school bus or buses in the number commensurate to the number of applied-for Company-Approved Charging Stations at the time of applying for the program. Qualifying program participation applications will be reviewed and invitations to participate will be extended to qualifying applicants on a first-come-first served basis, until the Company exceeds the resources allocated to this program.

DEFINITIONS

Additional Connection Costs: capital costs of distribution system and/or customer-side works which exceed those on which the Monthly Participation Fee. The Participants are solely responsible for these costs.

Applicant: An eligible customer of the Company that approaches the Company with the intent to participate in the ESBPP program and completes the requisite application documentation.

Company-Approved Charging Device (or Station, as applicable to describe a standalone structure with multiple ports): A "smart" L2 or DCFC electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule ESBPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

Connection Cost Estimate ("CCE"): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility, including the Additional Connection Costs. The Applicant must sign the CCE prior to executing the Participation Agreement.

Participant: A customer of the Company that meets the eligibility criteria established in Schedule ESBPP for participation and who executes a Participation Agreement.

Participation Agreement: The agreement between the Company and the Participant further describing the terms and conditions governing the Participant's participation in the Commercial Electrification Pilot Program ("ESBPP").

Remaining Pilot Term: A minimum term over which the Participant agrees to deploy and make use of the charging equipment, commencing on the date of the Participation Agreement's execution and concluding on the date of a five-year anniversary of the ESBPP program's start date.

ELECTRIC SCHOOL BUS PILOT PROGRAM

SCHEDULE ESBPP

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

ELECTRIC SCHOOL BUS PILOT PROGRAM
Schedule ESBPP

PROGRAM DESCRIPTION

The Electric School Bus Pilot Program (Schedule ESBPP) provides charging infrastructure and Time-of-Use electricity consumption price schedules to support the operation of electric school buses at public school districts. Under Schedule ESBPP, The Empire District Electric Company ("Company") will deploy smart, network-enabled Level 2 ("L2") or Direct Current Fast Charger ("DCFC") charging infrastructure to be installed, owned and maintained by the Company. Participating schools and/or districts will be required to adopt Time-of-Use billing arrangements prescribed in this Tariff Schedule for the consumption recorded through the EV charging infrastructure, which will be applied to the appropriate portion of the overall facility's consumption.

AVAILABILITY

This Schedule ESBPP is available to school districts with customer accounts within the service area of the Company, provided that the school district demonstrates the proof of ownership or lease of an electric school bus or buses in the number commensurate to the number of applied-for Company-Approved Charging Stations at the time of applying for the program. Qualifying program participation applications will be reviewed and invitations to participate will be extended to qualifying applicants on a first-come-first served basis, until the Company exceeds the resources allocated to this program.

DEFINITIONS

Additional Connection Costs: capital costs of distribution system and/or customer-side works which exceed those on which the Monthly Participation Fee. The Participants are solely responsible for these costs.

Applicant: An eligible customer of the Company that approaches the Company with the intent to participate in the ESBPP program and completes the requisite application documentation.

Company-Approved Charging Device (or Station, as applicable to describe a standalone structure with multiple ports): A "smart" L2 or DCFC electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule ESBPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

Connection Cost Estimate ("CCE"): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility, including the Additional Connection Costs. The Applicant must sign the CCE prior to executing the Participation Agreement.

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FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0254

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

ESBPP APPLICATION PROCESS

To enroll into ESBPP, eligible Applicants must complete and submit a Program Enrollment Application and be subsequently invited to enter the program. To meet the minimum eligibility requirements for participation, applicants must demonstrate to the Company's satisfaction a proof of the following:

(a) Existing Commercial service account in good standing with the Company;

(b) Proof of ownership or lease arrangement of an electric school bus or buses in the number commensurate to the number of charging stations applied for through ESBPP;

(c) Confirmation that the scope and nature of modifications to the occupied premises typically required for the operation of a Company-Approved Charging Stations have been communicated and consented to by the Applicant's insurance provider(s).

By signing the Application, the Applicant will acknowledge their understanding that their participation in the program is contingent upon the execution of the Participation Agreement. Upon receiving the completed Program Enrollment Application and verifying that the Applicant meets all the minimum eligibility requirements, the Company or its agents will inspect the site of intended installation on a mutually satisfactory date and time, including, potentially, via a remote inspection based on the photographic and/or video evidence of the site's condition provided by the applicant and the geospatial records available to the Company. Using the information so collected, the Company will evaluate the application and the site and notify the successful applicants (if any) by extending to them an invitation to execute the Participation Agreement, which will also include a completed Connection Cost Estimate ("CCE"). By executing the Participation Agreement and all relevant appendices, the Applicant becomes the Participant and officially enters the ESBPP program. There is no program enrollment fee for the ESBPP program.

The completed CCE will outline in reasonable detail the scope, nature and cost of any expected Additional Connection Costs, which entail any customer-side (behind-the-meter) and/or utility-side (front-of-the-meter distribution system) works required to accommodate the Company-Approved Charging Device installation, the cost of which exceeds the amounts included in the reference connection scope prepared for the purposes of this Program. By signing the CCE as a part of the overall Participation Agreement, the Applicant will confirm their understanding of and readiness to arrange for and otherwise accommodate any works on their premises required to install the Company-Approved Charging Device(s), including providing any payments for works outlined in the CCE. The final additional connection costs will be billed to the Participant once the works are completed and the final cost has been communicated by the Company.

Qualifying applications for entry into the program will be evaluated on a first come-first served basis. Should the level of interest in participating in the ESBPP exceed the total number of program spots, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The Applicants placed on the waitlist will be eligible to have the right of first refusal to participate in the ESBPP (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the first come-first served basis.

The Participation Agreement and Obligations Arising from it

By executing the Participation Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term and meeting all other terms and conditions of this Tariff Schedule and the Participation Agreement. Should a Participant wish to withdraw from the ESBPP program sooner than the conclusion of the Remaining Pilot Period, the Participant will be responsible for the cost of charging equipment's de-installation and the Early Termination Fee. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant 's premises, or use it for the purposes of its own fleet.

In executing the Participation Agreement, the Participant shall grant an easement to the company to install and operate the Company-Approved Charging Stations and the associated infrastructure and access them as needed for maintenance.

Aside from those additional costs outlined in the CCE, Participants will not be responsible for the capital and operating costs associated with procurement, installation, and operation of the EV charging stations throughout the Remaining Pilot Term. Participants shall be responsible for paying the cost of electricity used to charge the electric buses charged at the rates described below.

ELECTRIC SCHOOL BUS PILOT PROGRAM

SCHEDULE ESBPP

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

ESBPP APPLICATION PROCESS

To enroll into ESBPP, eligible Applicants must complete and submit a Program Enrollment Application and be subsequently invited to enter the program. To meet the minimum eligibility requirements for participation, applicants must demonstrate to the Company's satisfaction a proof of the following:

(a) Existing Commercial service account in good standing with the Company;

(b) Proof of ownership or lease arrangement of an electric school bus or buses in the number commensurate to the number of charging stations applied for through ESBPP;

(c) Confirmation that the scope and nature of modifications to the occupied premises typically required for the operation of a Company-Approved Charging Stations have been communicated and consented to by the Applicant's insurance provider(s).

By signing the Application, the Applicant will acknowledge their understanding that their participation in the program is contingent upon the execution of the Participation Agreement. Upon receiving the completed Program Enrollment Application and verifying that the Applicant meets all the minimum eligibility requirements, the Company or its agents will inspect the site of intended installation on a mutually satisfactory date and time, including, potentially, via a remote inspection based on the photographic and/or video evidence of the site's condition provided by the applicant and the geospatial records available to the Company. Using the information so collected, the Company will evaluate the application and the site and notify the successful applicants (if any) by extending to them an invitation to execute the Participation Agreement, which will also include a completed Connection Cost Estimate ("CCE"). By executing the Participation Agreement and all relevant appendices, the Applicant becomes the Participant and officially enters the ESBPP program. There is no program enrollment fee for the ESBPP program.

The completed CCE will outline in reasonable detail the scope, nature and cost of any expected Additional Connection Costs, which entail any customer-side (behind-the-meter) and/or utility-side (front-of-the-meter distribution system) works required to accommodate the Company-Approved Charging Device installation, the cost of which exceeds the amounts included in the reference connection scope prepared for the purposes of this Program. By signing the CCE as a part of the overall Participation Agreement, the Applicant will confirm their understanding of and readiness to arrange for and otherwise accommodate any works on their premises required to install the Company-Approved Charging Device(s), including providing any payments for works outlined in the CCE. The final additional connection costs will be billed to the Participant once the works are completed and the final cost has been communicated by the Company.

Qualifying applications for entry into the program will be evaluated on a first come-first served basis. Should the level of interest in participating in the ESBPP exceed the total number of program spots, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The Applicants placed on the waitlist will be eligible to have the right of first refusal to participate in the ESBPP (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the first come-first served basis.

The Participation Agreement and Obligations Arising from it

By executing the Participation Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term and meeting all other terms and conditions of this Tariff Schedule and the Participation Agreement. Should a Participant wish to withdraw from the ESBPP program sooner than the conclusion of the Remaining Pilot Period, the Participant will be responsible for the cost of charging equipment's de-installation and the Early Termination Fee. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant 's premises, or use it for the purposes of its own fleet.

In executing the Participation Agreement, the Participant shall grant an easement to the company to install and operate the Company-Approved Charging Stations and the associated infrastructure and access them as needed for maintenance.

Aside from those additional costs outlined in the CCE, Participants will not be responsible for the capital and operating costs associated with procurement, installation, and operation of the EV charging stations throughout the Remaining Pilot Term. Participants shall be responsible for paying the cost of electricity used to charge the electric buses charged at the rates described below.

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ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

Participants shall be responsible for maintaining the civil infrastructure in and around the parking stalls where the charging infrastructure is installed in good working order, including regular clearing of snow, maintaining adequate asphalt surface condition and painted line and signage. Upon enrollment into the Program, the Participant are encouraged to transfer the billing arrangements for its facilities to the e-billing service offered by the Company. Customers applying for service under this ESBPP program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Commercial Electrification Pilot Program for any period of time.

Participants shall also agree to partake in at least three participant surveys over the course of their ESBPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed and reported to the Commission and used by Liberty in an aggregated manner with that of other Participants, and without any commercially sensitive information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

By Executing the Participation Agreement, the Company commits to maintaining the charger infrastructure, including the charging, metering, and communication components in good working order, cover the insurance costs for the equipment, provide electricity for use in the charger at the rates specified below, and provide such other services as may be required to support the Participants' participation in the ESBPP in accordance with the terms and conditions prescribed in this Tariff Schedule and the Participation Agreement. The Company also commits to run the ESBPP through to the conclusion of the Remaining Pilot Term and to facilitate the Participants' options elected at the conclusion of the ESBPP as described below. The Company will enter into an agreement with two or more qualified vendors to provide charging equipment used by Participants.

Should a Participant wish to withdraw from the ESBPP program at any point before the conclusion of the Remaining Pilot Term, that Participant shall be responsible for the cost of de-installation of the Company-Approved Charging Stations, and the additional Early Termination Fee in the amount of $1,000, irrespective of the number of chargers installed.

Participation in Special Demand Management Events

The Company may call up to ten (10) Demand Response ("DR") Events per year, not to exceed 4 hours per event, during which the charging infrastructure will be remotely shut off and inaccessible for charging. The anticipated instances of DR events shall be communicated in advance.

PARTICIPANTS' OPTIONS UPON THE ESBPP PILOT TERM CONCLUSION

Parties' Rights and Obligations Upon the Conclusion of the ESBPP Program

At the conclusion of the Remaining Pilot Term, the Company may elect to transition the ESBPP into a successor program and apply for the associated leave to the Commission to establish the requisite tariff(s), or discontinue the ESBPP without adopting a dedicated successor program and/or tariff for electric vehicle charger financing or electric vehicle consumption. Should the Company transition the ESBPP into a successor program, it would reserve the right to apply to the Commission to modify the program terms, rate structures, or amounts charged upon the conclusion of the Remaining Pilot Period, including establishing special terms (as appropriate) that would apply to the original ESBPP Participants.

In either scenario of the ESBPP concluding with or without being substituted for a successor program, the Company will give the existing Participants no less than a 30-day notice prior to applying to the Commission for the appropriate leave. Along with the notice specifying the Company's intent, Participants would be offered the following options with respect to the charging equipment installed during the program term, as applicable under the Scenarios contemplated below.

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ELECTRIC SCHOOL BUS PILOT PROGRAM

SCHEDULE ESBPP

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ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

Scenario 1: No ESBPP Successor Program and/or Tariff: If the ESBPP and the associated tariff are discontinued without being replaced by a successor program and tariff, the Participants will have two options:

i. Option A: buy out the remaining Charger(s) capital costs at remaining net book value in a single lump sum payment. Under this option the customer would be responsible for all charger maintenance activities and the associated costs upon the expiration of the ESBPP and would be responsible for procuring replacement equipment; OR

ii. Option B: establish a payment schedule to repay the remaining charger infrastructure net book value and ongoing operating costs, by executing an appropriate service extension agreement available exclusively to the legacy ESBPP Participants – the Company would continue maintaining and replacing the assets until equipment is fully depreciated.

Under either option under Scenario 1, the Participants would then be charged for their EV charger's electricity consumption under the regular tariff applicable at the time.

Scenario 2: An ESBPP Successor Program and/or Tariff are in Place: If the Company replaces ESBPP with a successor program and tariff, the existing Participants will have an option of being enrolled into the successor program and may be eligible for special transitional treatment terms (if any) that the Company may contemplate and the Commission may authorize. The Participants will have two Options with respect to their Charging Equipment:

i. Option A: Enroll in the ESBPP successor program and continue financing the Company-Approved Charging Equipment and as per the terms of the associated tariff.

ii. Option B: Do not continue with the successor program and select from among Scenario 1 Options A or B listed above to determine the ensuing financing arrangements with respect to the financed charger equipment.

PROGRAM RATES

Early Termination Fee: An amount equal to $1,000 plus the cost of decommissioning of equipment. Such amounts shall be recorded to offset capital expenditures and capitalized expenses incurred under the Company's provision of this program.

Demand Charge: Should the operation of the EV Charging Stations result in demand charges whether recorded on the Participant's main AMI meter or on a separately installed meter for the charging stations, these charges shall be payable as per the tariff schedule applicable to the Participant's facilities.

EV Charging Time-of-Use Rate Riders: time-based riders (positive or negative) applicable to the portion of the Participant's facilities' monthly consumption recorded on the metering device(s) embedded within the Company-Approved Charging Stations, and applied in addition to the regular consumption charges calculated at the rate for the first tier of consumption, plus the FAC,EECR, the Demand Side Investment Mechanism ("DSIM"), and other applicable charges for the Participant's facilities.

Additional Connection Cost Fee: a one-time fee payable by the Participant for the costs of any distribution system or customer side capital works and the applicable taxes, the cost of which exceeds the costs included in the calculation of the Monthly Participation Fee per Charger, and as communicated by the Company through the Connection Cost Estimate

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ELECTRIC SCHOOL BUS PILOT PROGRAM

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NON-ROAD ELECTRIFICATION PILOT PROGRAM
Schedule NREPP

PROGRAM DESCRIPTION

The Non-Road Electrification Pilot Program provides incentives to encourage adoption of qualifying electric technologies that would otherwise be powered by gasoline or diesel, including electric forklifts of qualifying tonnage, electric-standby truck refrigeration units ("TRUs") and truck stop electrification equipment to power driver cabin appliances.

AVAILABILITY AND PROGRAM RULES

This Schedule NREPP is available to non-residential customers currently receiving permanent, metered electric service under the Empire District Electric Company's ("Company") retail rate schedules, with the application of the following eligibility requirements for incentives in support of purchase and/or lease and commissioning of eligible electrically charged non-road equipment and/or charging infrastructure:

- The **Forklift Equipment** rebate is available to commercial and industrial customers, including customers in the manufacturing, wholesale and retail trade, and warehousing sectors who own and/or lease and operate eligible forklift equipment that meets the following criteria:
    - Eligible forklift equipment shall be defined as vehicles with two power-operated prongs at the front that can be slid under heavy loads and then raised for moving and stacking materials in warehouses, shipping depots, distribution center, etc.
    - Incentives are only available for Class I Lift Trucks having a capacity of greater than 6,000 pounds only, and which are not replacing existing equipment that utilizes propane as its fuel source.
- The **Electric-Standby Truck Refrigeration Unit (TRU) Equipment** rebate is available to commercial and industrial customers, including customers in the trucking, manufacturing, wholesale and retail trade, and warehousing sectors who install an electrical port powered by the electric grid for the purpose of powering a tractor trailer or box truck refrigeration system until and/or while perishable items are unloaded/loaded.
- The **Truck Stop Electrification Equipment** rebate is available to commercial trucking customers both at public truck stops and travel centers, as well as in warehouses and shipping depots who purchase and install single- or dual-system electrification equipment for the purpose of providing truck drivers' rest-period needs.

The incentives shall be available to applicants who satisfy all requirements prescribed in this tariff schedule and will be allocated on a first come – first served basis until the Company's incentive budget has been expended in full. There are no pre-determined minimal amounts that must be allocated across the three categories of equipment eligible for incentives.

DEFINITIONS

Participant: A customer of the Company that meets the eligibility criteria established in Schedule NREPP for participation in the Non-Road Electrification Pilot Program and who executes a Participant Agreement.

Participation Agreement: An agreement between the Company and the Participant further describing the terms and conditions governing the Participant's participation in the Non-Road Electrification Pilot Program.

Minority or Women Business Enterprise ("M/WBE"): Any business certified by the Missouri Office of Equal Opportunity as an M/WBE.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No 14a

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For ALL TERRITORY

NON-ROAD ELECTRIFICATION PILOT PROGRAM

SCHEDULE NREPP

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

MAXIMUM INCENTIVE AMOUNTS AND ELIGIBILITY REQUIREMENTS

Schedule NREPP incentives will be provided by the Company via customer rebates. Eligible customers will be required to provide documentation of the required equipment specifications and evidence of payment.

Maximum rebate amounts are as follows:

- **Forklift Equipment** – up to $2,500 (owned forklifts) or $1,250 (leased forklifts).
- **Electric-Standby TRU Equipment –** up to $1,600 per TRU port
- **Truck Stop Electrification Equipment** – up to $2,300 per connection or pedestal

Customers may receive only one incentive per Measure. Should the interest in the program exceed the available incentives at any time, first preference for participation shall be given to customers who agree to incorporate suitable technology that allows for remote monitoring of equipment usage. Additional criteria upon which the Company will prioritize the distribution of incentives shall include:

- The Applicant's willingness to transition their facilities to the Time of Use rate schedules;
- Location in economically challenged areas in the Company's service territory;
- Lower (relative to other participants applying at the same time) estimated distribution system reinforcement expenditures required to accommodate the installation of chargers.

WAITING LIST

If a customer wishes to enroll after the Company has exhausted program funding, the customer may elect to be placed on a waiting list. The Company will maintain records related to the waiting list until the conclusion of the Program's term.

PROGRAM PROVISIONS AND SPECIAL TERMS

1. Customers applying for the Non-Road Electrification Pilot Program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application.

2. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Non-Road Electrification Pilot Program for any period of time.

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For ALL TERRITORY

DEMAND RESPONSE AND VEHICLE TO GRID PILOT RATES

SCHEDULE EVDR

On-Road EV Pilot Program Consumption Management Credits

AVAILABILITY:
Schedule EVDR is available to customers participating in the Company's Residential Smart Charge Pilot Program (tariff schedule RG-SCPP), Commercial Electrification Pilot Program (tariff schedule CEPP) and Electric School Bus Pilot Program (tariff schedule ESBPP).

ADDITIONAL PROGRAM PARTICIPANT EVENT MANAGEMENT INCENTIVES:

Demand Response Event Rate: bill credit of $1 per one hour of each DR event, to the maximum of four (4) hours per event and 10 events per year. Subject to compliance verification based on the time-based charger data.

V2G Event Rate: bill credit of $0.25 / kWh fed back into the grid during the specific times communicated by the Company and verified through charger data consumption.

DISBURSEMENT:
Eligible amounts will be disbursed to participants in the next scheduled billing cycle. The disbursements will take a shape of bill credits. The credits shall not apply to any previous amounts owed.

CONDITIONS OF SERVICE:
1. The Demand Response (DR) and Vehicle to Grid Charging (V2G) events participation in which is eligible for reimbursement under this schedule must be called by the Company and communicated to the eligible participants.
2. The Company may verify event participation.

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INTERRUPTIBLE SERVICE
RIDER IR

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

APPLICATION:

This Rider is available to any Commercial or Industrial Customer with a minimum monthly billing demand of 200 kilowatts (kW), an anticipated minimum load curtailment capability of 200 kW and currently receiving or requesting electric service under Total Electric Building (TEB), General Power Service (GP) or Large Power Service (LP) rates. Customers must enter into an Interruptible Rider (IR) contract incorporating the provisions of this Rider for a term of from one to five years. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Interruptible load eligible to take service under this Rider. The total kilowatts contracted for by The Empire District Electric Company (Company) shall not be greater than fifty (50) megawatts annually.

PURPOSE:

This Rider is designed to reduce Customer load during peak periods upon request by Company.

TERM OF CONTRACT:

IR contracts shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new IR contract for a term of one, three or five years subject to the terms and conditions of this Rider as may by modified from time to time. Upon expiration of the initial term of the contract, the contract will automatically be renewed for the term of equal length unless termination notice is given by either the Customer or Company at least 30 days prior to the expiration date.

CURTAILMENT YEAR:

The Curtailment Contract Year shall be June 1 through May 31.

CURTAILMENT HOURS:

Curtailment will typically occur during the hours of 12:00 noon through 10:00 p.m., Monday through Friday during the Curtailment Year, but may occur outside of this window to address a system reliability driven event. The curtailment Hours associated with a Curtailment Event will be established at the time of Curtailment Notification.

CURTAILMENT LIMITS:

The number of Curtailments Events in a Curtailment Year shall be no more than ten (10). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed eighty hours (80) during the Curtailment Year.

CURTAILMENT NOTIFICATION:

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event. Company may use either phone or electronic notification procedures to contact a participating Customer of a curtailment. Customers participating in this program shall be required to acknowledge the Company's notification of curtailment in writing via fax, email or by utilizing a portal provided by the Company at its webpage (www.empiredistrict.com) within one (1) hour of the Company's notification of a Curtailment Event. The specific method of communication used to provide notification of curtailment and customer acknowledgement of curtailment shall be specified in the IR contract.

CURTAILMENT EVENT:

A "Curtailable Event" is defined as an actual customer curtailment request made by Empire.

NEED FOR CURTAILMENT:

Curtailment can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the opportunity to sell

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For ALL TERRITORY

INTERRUPTIBLE SERVICE
RIDER IR

BILLING DEMAND:

The minimum monthly billing demand for all Customers on this rider shall never be less than 200 kW or the contracted interruptible demand (ID), whichever is greater.

CUSTOMER COMPENSATION:

Customer compensation shall be defined within each IR contract and will be based on contract term, the maximum number of Curtailment Events and the number of actual Curtailment Events per Curtailment Year. Timing of all payments/credits shall be specified in the IR contract with each Customer. Compensation shall be paid to the Customer in the form of a check or bill credit as specified in the IR contract. Any payment/credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

PROGRAM PARTICIPATION PAYMENTS:

For each Curtailment Year, a Customer shall receive a payment/credit based upon the IR contract term. The Monthly Program Participation Payment per kW of ID is shown in the table below.

Contract Term	$/kW of ID per month
One year	$0.51
Three years	$1.27
Five years	$2.02

The Customer shall receive a credit on the monthly bill during each month of the Contract Year for the ID kW multiplied by the credit amount specified in this Rider, providing that all conditions of this schedule are met. The IR Customer shall receive Additional Compensation equal to $0.30 per kW of ID for each hour of actual curtailment during the Curtailment Year.

All Additional Compensation payments of $0.30 per kW of ID shall be included in FERC Account 555 to be recovered through the Company's Fuel Adjustment Clause, subject to prudence review. Monthly Program Participation Payments, $/kW or ID per month, shall be charged to the Customer Programs Collaborative Regulatory Asset.

PENALTIES:

The failure of a Customer to interrupt the full amount of the ID or to keep its demand at or below the MFD, for any reason, during a Curtailment Event shall result in the following:

1. The Customer's contract ID shall be adjusted to equal the amount of ID which the Company could utilize during the Curtailment Event;
2. The Customer's contracted MFD shall be adjusted to equal the amount of demand actually placed on the Company's system by the Customer during the Curtailment Event;
3. The adjustments to the Customer's ID or MFD described in paragraphs 1 and 2 above shall remain at those adjusted levels for the remainder of the IR contract term, except that in the event of additional adjustments to the ID or MFD due to the Customer's failure to meet the adjusted ID and MFD levels will result in further adjustments to the levels of ID and MFD, as specified in paragraphs 1 and 2 above;
4. In addition to the adjustments in ongoing ID and MFD levels setout above, the Customer shall refund the Company all credits or payments previously received under the current contract in an amount equal to the change in ID multiplied by 150% of the contract demand rate for the remaining months of the contract period. This refund calculation shall be based on the portion of the ID that the Customer failed to meet during the Curtailment Event. The Company shall include an amount covering the return of the excess Program Participation Payments on a future bill to the Customer.
5. Any Customer who fails to reduce load to its MFD during three or more Curtailment Events during a Contract Year shall be ineligible for this Rider for a period of two-years from the date of the third failure.

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For ALL TERRITORY

AVERAGE PAYMENT PLAN
RIDER AP

APPLICATION:

Residential customer and certain commercial customers may elect to be billed and pay for electric service under the Average Payment Plan if the customer has satisfied the Company's credit requirements.

PLAN:

1. Bills will be rendered during each of the first twelve months, Average Payment Plan Months (APP), in amounts equal to one-twelfth of the estimated annual cost of service to the customer.
2. Differences between Customer's applicable rate schedule billing and APP contract billings will be accumulated and the outstanding balance will be applied to the next year's APP.
3. The Company may adjust the amount of billing during the Average Payment Months whenever usage varies significantly from the plan estimate, or when a revision in the Company's rates have been approved.
4. The Balance Month will be either April or October for all customers.

TERMINATION OF PLAN PARTICIPATION:

1. The Company may terminate a customer's participation in this plan if the customer has failed to make payment when due. Billing adjustments required to balance the account will be included in the next regular bill.
2. The customer may terminate participation in the plan by requesting the termination in writing. The customer must pay any amounts due on the account, including billing adjustments.
3. Final bills, when issued on an Average Payment Plan account, shall include any billing adjustments necessary to balance the account.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 6

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 6

For ALL TERRITORY

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh	$	0.0538
Winter Season, per kWh		0.0493

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED - Missouri Public Service Commission - 02/14/2025 - JE-2025-0111

FILED - Missouri Public Service Commission - 01/13/2023 - ET-2023-0250 - JE-2023-0127

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 6

Canceling P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 6

For ALL TERRITORY

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh	$	0.0250
Winter Season, per kWh		0.0262

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED - Missouri Public Service Commission - 05/22/2023 - ET-2023-0250 - JE-2023-0127

FILED
Missouri Public
Service Commission
JE-2021-0139

DATE OF ISSUE January 15, 2021 DATE EFFECTIVE ~~February 14, 2021~~ February 26, 2021

ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 6

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh	$	0.0349
Winter Season, per kWh		0.0312

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED
February 26, 2021
Missouri Public
Service Commission
JE-2021-0139

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020

ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

FILED
Missouri Public
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ER-2019-0374; EN-2021-0038;
YE-2021-0041

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 7

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

RESERVED FOR FUTURE USE

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020

ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 10th Revised Sheet No. 7a

Cancelling P.S.C. Mo. No. 6 Sec. 4 9th Revised Sheet No. 7a

For ALL TERRITORY

RENEWABLE ENERGY PURCHASE PROGRAM
SCHEDULE REP

REC Rate per 1,000 kWh
$2.36

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a 10 percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

1. A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
3. The term of the REP service agreement is a minimum of one year. The REP service agreement shall be automatically renewed at the end of each term unless termination of the agreement is requested with at least 30 days' written notice from the customer. In the event this schedule is no longer effective, the REP service agreement will be terminated.
4. A new or existing customer taking service from the eligible rate schedules ("eligible accounts") with multiple eligible accounts may aggregate any – up to all – of its eligible accounts under a single REP service agreement with the Company.
5. New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other customers under a single REP service agreement.

CANCELLED - Missouri Public Service Commission - 09/01/2026 - ER-2024-0261 - JE-2027-0014

FILED - Missouri Public Service Commission - 06/01/2026 - ER-2021-0312 - JE-2026-0133

RENEWABLE ENERGY PURCHASE PROGRAM
SCHEDULE REP

REC Rate per 1,000 kWh
$2.19

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a 10 percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

1. A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
3. The term of the REP service agreement is a minimum of one year. The REP service agreement shall be automatically renewed at the end of each term unless termination of the agreement is requested with at least 30 days' written notice from the customer. In the event this schedule is no longer effective, the REP service agreement will be terminated.
4. A new or existing customer taking service from the eligible rate schedules ("eligible accounts") with multiple eligible accounts may aggregate any – up to all – of its eligible accounts under a single REP service agreement with the Company.
5. New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other customers under a single REP service agreement.

CANCELLED - Missouri Public Service Commission - 06/01/2026 - ER-2021-0312 - JE-2026-0133

FILED - Missouri Public Service Commission - 04/01/2026 - ER-2021-0312 - JE-2026-0098

RENEWABLE ENERGY PURCHASE PROGRAM
SCHEDULE REP

REC Rate per 1,000 kWh
$2.38

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a 10 percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

1. A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
3. The term of the REP service agreement is a minimum of one year. The REP service agreement shall be automatically renewed at the end of each term unless termination of the agreement is requested with at least 30 days' written notice from the customer. In the event this schedule is no longer effective, the REP service agreement will be terminated.
4. A new or existing customer taking service from the eligible rate schedules ("eligible accounts") with multiple eligible accounts may aggregate any – up to all – of its eligible accounts under a single REP service agreement with the Company.
5. New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other customers under a single REP service agreement.

CANCELLED - Missouri Public Service Commission - 04/01/2026 - ER-2021-0312 - JE-2026-0098

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

RENEWABLE ENERGY PURCHASE PROGRAM
SCHEDULE REP

REC Rate per 1,000 kWh
$2.38

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a five percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

1. A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
3. The term of the REP service agreement is a minimum of one year. The REP service agreement shall be automatically renewed at the end of each term unless termination of the agreement is requested with at least 30 days' written notice from the customer. In the event this schedule is no longer effective, the REP service agreement will be terminated.
4. A new or existing customer taking service from the eligible rate schedules ("eligible accounts") with multiple eligible accounts may aggregate any – up to all – of its eligible accounts under a single REP service agreement with the Company.
5. New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other customers under a single REP service agreement.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 12/01/2025 - ER-2021-0312 - JE-2026-0060

RENEWABLE ENERGY PURCHASE PROGRAM
SCHEDULE REP

REC Rate per 1,000 kWh
$2.57

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a five percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

1. A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
3. The term of the REP service agreement is a minimum of one year. The REP service agreement shall be automatically renewed at the end of each term unless termination of the agreement is requested with at least 30 days' written notice from the customer. In the event this schedule is no longer effective, the REP service agreement will be terminated.
4. A new or existing customer taking service from the eligible rate schedules ("eligible accounts") with multiple eligible accounts may aggregate any – up to all – of its eligible accounts under a single REP service agreement with the Company.
5. New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other customers under a single REP service agreement.

CANCELLED - Missouri Public Service Commission - 12/01/2025 - ER-2021-0312 - JE-2026-0060

FILED - Missouri Public Service Commission - 09/01/2025 - ER-2021-0312 - JE-2026-0010

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 5th Revised Sheet No. 7a

Cancelling P.S.C. Mo. No. 6 Sec. 4 4th Revised Sheet No. 7a

For ALL TERRITORY

RENEWABLE ENERGY PURCHASE PROGRAM
SCHEDULE REP

REC Rate per 1,000 kWh
$2.73

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a five percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

1. A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
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5. New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other customers under a single REP service agreement.

CANCELLED - Missouri Public Service Commission - 09/01/2025 - ER-2021-0312 - JE-2026-0010

FILED - Missouri Public Service Commission - 04/01/2025 - ER-2021-0312 - JE-2025-0118

RENEWABLE ENERGY PURCHASE PROGRAM
SCHEDULE REP

REC Rate per 1,000 kWh
$2.67

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a five percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

1. A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
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5. New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other customers under a single REP service agreement.

CANCELLED - Missouri Public Service Commission - 04/01/2025 - ER-2021-0312 - JE-2025-0118

FILED - Missouri Public Service Commission - 12/01/2024 - ER-2021-0312 - JE-2025-0056

RENEWABLE ENERGY PURCHASE PROGRAM
SCHEDULE REP

REC Rate per 1,000 kWh
$2.52

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a five percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

1. A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
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5. New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other customers under a single REP service agreement.

CANCELLED - Missouri Public Service Commission - 12/01/2024 - ER-2021-0312 - JE-2025-0056

FILED - Missouri Public Service Commission - 09/01/2024 - ER-2021-0312 - JE-2025-0013

RENEWABLE ENERGY PURCHASE PROGRAM
SCHEDULE REP

REC Rate per 1,000 kWh

$2.21

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a five percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

1. A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
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4. A new or existing customer taking service from the eligible rate schedules ("eligible accounts") with multiple eligible accounts may aggregate any – up to all – of its eligible accounts under a single REP service agreement with the Company.
5. New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other customers under a single REP service agreement.

CANCELLED - Missouri Public Service Commission - 09/01/2024 - ER-2021-0312 - JE-2025-0013

FILED - Missouri Public Service Commission - 06/01/2024 - ER-2021-0312 - JE-2024-0153

RENEWABLE ENERGY PURCHASE PROGRAM
SCHEDULE REP

REC Rate per 1,000 kWh
$2.57

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a five percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

1. A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
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5. New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other customers under a single REP service agreement.

CANCELLED - Missouri Public Service Commission - 06/01/2024 - ER-2021-0312 - JE-2024-0153

FILED - Missouri Public Service Commission - 04/01/2024 - ER-2021-0312 - JE-2024-0109

RENEWABLE ENERGY PURCHASE PROGRAM
SCHEDULE REP

REC Rate per 1,000 kWh
$4.55

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a five percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

SPECIAL TERMS AND PROVISIONS:

1. A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
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5. New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other customers under a single REP service agreement.

CANCELLED - Missouri Public Service Commission - 04/01/2024 - ER-2021-0312 - JE-2024-0109

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

PROMOTIONAL PRACTICES
SCHEDULE PRO

E. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Missouri Public Service Commission (Commission) in Case No. ER-2014-0351.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by Missouri Department of Economic Development, Division of Energy (DED-DE), allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times ½ of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times ½ of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. Customer eligibility will be determined by federal low income weatherization assistance program guidelines published by the U.S. Department of Energy (USDOE). . The program will be primarily directed to lower income customers.

2. The total amount of grants offered to a customer will be determined by the federal low income weatherization assistance program guidelines These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc.

3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.

4. Social Agencies and Company agree to consult with Staff, the Office of the Public Counsel, DED-DE, and other members of the DSM advisory group during the term of the Program.

5. This Program will continue from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the DSM advisory group on or before April 16, 2016 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
   a. Program funds provided by Company.
   b. Amount of Program funds, if any, rolled over from previous year.
   c. Amount of administrative funds retained by the social agency.
   d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
   e. Number of weatherization jobs "in progress" at the end of the calendar year.
   f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff, the Office of the Public Counsel and DED-DE.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funding of $250,000 is available to the Social Agencies for this Program.

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

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Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

NET METERING RIDER
RIDER NM

BILLING AND PAYMENT (continued):

To the extent the net consumption is positive (i.e. Customer-Generator took more kWh from the Company during the month than Customer-Generator produced), the eligible Customer-Generator will be billed in accordance with the Customer-Generator's otherwise applicable standard rate for Customer Charges, Demand Charges, and Energy Charges (for the net consumption).

To the extent the net consumption is negative (i.e. Customer-Generator produced more kWh during the month than the Company supplied), the Customer-Generator will be credited in accordance with the Company's bi-annually calculated avoided fuel cost of the net energy (kWh) delivered to the Company. With the exception of the Energy Charge, all other applicable standard rate charges shall apply.

PURCHASED RATE:

Summer Season, per kWh	$	0.0538
Winter Season, per kWh	$	0.0493

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

To the extent the net consumption is zero (i.e. Customer-Generator produced the same kWh during the month as supplied by the Company), the Customer-Generator will be Minimum billed in accordance with the eligible Customer-Generator's otherwise applicable standard rate.

TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. If the Company's metering equipment at the Customer Generator's premise does not have the capability of measuring both the net energy produced and the net energy consumed, the Customer shall reimburse the Company for the cost to purchase and install sufficient metering. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The disconnect switch shall be under the exclusive control of the Company. The manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating devise shall also serve as a means of isolation for the Customer's equipment during any customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device is used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer may be required to reimburse the Company for any equipment or facilities required solely as a result of the installation by the Customer of generation in parallel with the Company's Service. This requirement is limited to equipment or facilities installed by the Company in excess of those required of the Company by the NEC, NESC, IEEE or UL.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.

CANCELLED - Missouri Public Service Commission - 02/14/2025 - JE-2025-0112
FILED - Missouri Public Service Commission - 01/13/2023 - ET-2023-0250 - JE-2023-0128

NET METERING RIDER
RIDER NM

BILLING AND PAYMENT (continued):

To the extent the net consumption is positive (i.e. Customer-Generator took more kWh from the Company during the month than Customer-Generator produced), the eligible Customer-Generator will be billed in accordance with the Customer-Generator's otherwise applicable standard rate for Customer Charges, Demand Charges, and Energy Charges (for the net consumption).

To the extent the net consumption is negative (i.e. Customer-Generator produced more kWh during the month than the Company supplied), the Customer-Generator will be credited in accordance with the Company's bi-annually calculated avoided fuel cost of the net energy (kWh) delivered to the Company. With the exception of the Energy Charge, all other applicable standard rate charges shall apply.

PURCHASED RATE:

Summer Season, per kWh	$	0.0250
Winter Season, per kWh	$	0.0262

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

To the extent the net consumption is zero (i.e. Customer-Generator produced the same kWh during the month as supplied by the Company), the Customer-Generator will be Minimum billed in accordance with the eligible Customer-Generator's otherwise applicable standard rate.

TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. If the Company's metering equipment at the Customer Generator's premise does not have the capability of measuring both the net energy produced and the net energy consumed, the Customer shall reimburse the Company for the cost to purchase and install sufficient metering. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The disconnect switch shall be under the exclusive control of the Company. The manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating devise shall also serve as a means of isolation for the Customer's equipment during any customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device is used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer may be required to reimburse the Company for any equipment or facilities required solely as a result of the installation by the Customer of generation in parallel with the Company's Service. This requirement is limited to equipment or facilities installed by the Company in excess of those required of the Company by the NEC, NESC, IEEE or UL.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.

FILED
Missouri Public
Service Commission
JE-2021-0140

CANCELLED - Missouri Public Service Commission - 05/22/2023 - ET-2023-0250 - JE-2023-0128

NET METERING RIDER
RIDER NM

BILLING AND PAYMENT (continued):

To the extent the net consumption is positive (i.e. Customer-Generator took more kWh from the Company during the month than Customer-Generator produced), the eligible Customer-Generator will be billed in accordance with the Customer-Generator's otherwise applicable standard rate for Customer Charges, Demand Charges, and Energy Charges (for the net consumption).

To the extent the net consumption is negative (i.e. Customer-Generator produced more kWh during the month than the Company supplied), the Customer-Generator will be credited in accordance with the Company's bi-annually calculated avoided fuel cost of the net energy (kWh) delivered to the Company. With the exception of the Energy Charge, all other applicable standard rate charges shall apply.

PURCHASED RATE:

Summer Season, per kWh	$	0.0349
Winter Season, per kWh	$	0.0312

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

To the extent the net consumption is zero (i.e. Customer-Generator produced the same kWh during the month as supplied by the Company), the Customer-Generator will be Minimum billed in accordance with the eligible Customer-Generator's otherwise applicable standard rate.

TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. If the Company's metering equipment at the Customer Generator's premise does not have the capability of measuring both the net energy produced and the net energy consumed, the Customer shall reimburse the Company for the cost to purchase and install sufficient metering. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The disconnect switch shall be under the exclusive control of the Company. The manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating devise shall also serve as a means of isolation for the Customer's equipment during any customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device is used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer may be required to reimburse the Company for any equipment or facilities required solely as a result of the installation by the Customer of generation in parallel with the Company's Service. This requirement is limited to equipment or facilities installed by the Company in excess of those required of the Company by the NEC, NESC, IEEE or UL.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.

CANCELLED
February 26, 2021
Missouri Public
Service Commission
JE-2021-0140

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Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

NET METERING RIDER
RIDER NM

For Customers Who Are Installing Solar Systems:

Customer-Generators who are Missouri electric utility retail account holders will receive a solar rebate, if available, based on the capacity stated in the application, or the installed capacity of the Customer-Generator System if it is lower, if the following requirements are met:

a. Empire must have confirmed the Customer-Generator's System is operational; and
b. Sections H and I of this Application must be completed.

The amount of the rebate will be based on the system capacity measured in direct current. The rebate will be based on the schedule below up to a maximum of 25,000 watts (25kW) for residential customers, and up to a maximum of 150,000 watts (150 kW) for non-residential customers.

$2.00 per watt for systems operational on or before June 30, 2014;
$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;
$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;
$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;
$0.25 per watt for systems operational between July 1, 2019 and December 31, 2023;
$0.00 per watt for systems operational between December 31, 2023.;

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D and F of this Application/Agreement and forward to Empire at the address above. Empire will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by Empire if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

CANCELLED - Missouri Public Service Commission - 08/06/2023 - ET-2023-0197 - JE-2024-0002

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

NET METERING RIDER
RIDER NM

MISSOURI SOLAR ELECTRIC REBATE APPLICATION

H. Solar Rebate (For Solar Installations only)

Solar Module Manufacturer:_____ Inverter Rating:_____kW

Solar Module Model No:_____ Number of Modules/Panels:_____

Module Rating:_____DC Watts System rating (sum of solar panels:_____kW

Module Warranty:_____years (circle on spec. sheet) Inverter Warranty:_____years (circle on spec. sheet)

Location of modules:_____Roof _____Ground

Installation type:_____Fixed _____Ballast

Solar electric system must be permanently installed on the applicant's premises for a valid application.

Required documents to receive solar rebate required to be attached OR provided before Empire authorizes the rebate payment:

- Copies of detail receipts/invoices with purchase date circled
- Copies of detail spec. sheets on each component
- Copies of proof of warranty sheet (minimum of 10 year warranty)
- Photo(s) of completed system
- Completed Taxpayer Information Form

MUST BE MAILED TO EMPIRE VIA U.S. POSTAL SERVICE, FEDEX OR UPS

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

CANCELLED - Missouri Public Service Commission - 08/06/2023 - ET-2023-0197 - JE-2024-0002

NET METERING RIDER
RIDER NM

I. Solar Rebate Declaration (For Solar Installations only)

I understand that the complete terms and conditions of the solar rebate program are included in the Company's Rider SR – Solar Rebate tariff.

I understand that this program has limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified that I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from the Company.

I understand that the solar electric system must be permanently installed and remain in place on premises for a minimum of (10) years, and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the system.

I understand the equipment must be new when installed, commercially available, and carry a minimum ten (10) year warranty.

I understand a rebate may be available from Empire in the amount of:

$2.00 per watt for systems operational on or before June 30, 2014;
$1.50 per watt for systems operational between July 1, 2014, and June 30, 2015;
$1.00 per watt for systems operational between July 1, 2015, and June 30, 2016;
$0.50 per watt for systems operational between July 1, 2016, and June 30, 2019;
$0.25 per watt for systems operational between July 1, 2019, and December 31, 2023;
$0.00 per watt for systems operational after December 31, 2023.

I understand an electric utility may, through its tariff, require applications for solar rebates to be submitted up to one hundred eighty-two (182) days prior to the applicable June 30 operational date for the solar rebate.

I understand that a maximum of 25 kilowatts of new or expanded system capacity will be eligible for a rebate for residential customers, and a maximum 150 kilowatts of new or expanded system capacity will be eligible for a rebate for non-residential customers.

I understand the DC wattage rating provided by the original manufacturer and as noted in Section H will be used to determine the rebate amount.

I understand I may receive an IRS Form related to my rebate amount. (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a solar rebate, I am transferring to Company all right, title and interest in and to the solar renewable energy credits (SRECs) associated with the new or expanded System **for a period of ten (10) years** from the date Empire confirmed that that System was installed and operational, and during this period, I may not claim credit for the SRECs under any environmental program or transfer or sell the SRECs to any other party.

MUST BE MAILED TO EMPIRE VIA U.S. POSTAL SERVICE, FEDEX OR UPS

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

CANCELLED - Missouri Public Service Commission - 08/06/2023 - ET-2023-0197 - JE-2024-0002

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 16f

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

NET METERING RIDER
RIDER NM

Disclaimer: Possible Future Rules and/or Rate Changes
Affecting Your Photovoltaic ("PV") System

1. Your PV system is subject to the Commission's current rates, rules, and regulations. The Missouri Public Service Commission ("Commission") may alter its rules and regulations and/or change rates in the future. If this occurs, your PV system is subject to those changes, and you will be responsible for paying any future increases to electricity rates, charges, or service fees from the Company.

2. The Company's electricity rates, charges, and service fees are determined by the Commission and are subject to change based upon the decisions of the Commission. These future adjustments may positively or negatively impact any potential savings or the value of your PV system.

3. Any future electricity rate projections which may be presented to you are not produced, analyzed, or approved by the Company or the Commission. They are based on projections formulated by external third parties not affiliated with the Company or the Commission.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

Print Name of Applicant	Print Installer's Name
Applicant's Signature	Installer's Signature
If Applicant is a Business, Print Title/Authority of Person Signing on behalf of Applicant	
Date	Date

MUST BE MAILED TO EMPIRE VIA U.S. POSTAL SERVICE, FEDEX OR UPS

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020
ISSUED BY Sheri Richard, Director, Rates and Regulatory Affairs, Joplin, MO

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

CANCELLED - Missouri Public Service Commission - 08/06/2023 - ET-2023-0197 - JE-2024-0002

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after XX-XX-XX

The two six-month accumulation periods, the two six-month recovery periods and filing dates are set forth in the following table:

Accumulation Periods	Filing Dates	Recovery Periods
September–February	By April 1	June–November
March–August	By October 1	December–May

The Company will make a Fuel Adjustment Rate ("FAR") filing by each Filing Date. The new FAR rates for which a filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FAR filingsshall be accompanied by detailed workpapers with subaccount detail supporting the filing in an electronic format withall formulas intact.

DEFINITIONS

ACCUMULATION

PERIOD:
The six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purpose of determining the FAR.

RECOVERY PERIOD:
The billing months during which a FAR is applied to retail customer usage on a per kilowatt-hour ("kWh") basis.

BASE ENERGY COST:
Base energy cost is ordered by the Commission in the last rate case consistent with the costs and revenues included in the calculation of the Fuel and Purchase Power Adjustment ("FPA").

BASE FACTOR ("BF"):
The base factor is the base energy cost divided by net generation kWh determined by the Commission in the lastgeneral rate case. BF = $0.01397 per kWh for each accumulation period.

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

FILED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after September 16, 2020

The two six-month accumulation periods, the two six-month recovery periods and filing dates are set forth in the following table:

Accumulation Periods	Filing Dates	Recovery Periods
September–February	By April 1	June–November
March–August	By October 1	December–May

The Company will make a Fuel Adjustment Rate ("FAR") filing by each Filing Date. The new FAR rates for which a filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FAR filings shall be accompanied by detailed workpapers with subaccount detail supporting the filing in an electronic format with all formulas intact.

DEFINITIONS

ACCUMULATION PERIOD:
The six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purpose of determining the FAR.

RECOVERY PERIOD:
The billing months during which a FAR is applied to retail customer usage on a per kilowatt-hour ("kWh") basis.

BASE ENERGY COST:
Base energy cost is ordered by the Commission in the last rate case consistent with the costs and revenues included in the calculation of the Fuel and Purchase Power Adjustment ("FPA").

BASE FACTOR ("BF"):
The base factor is the base energy cost divided by net generation kWh determined by the Commission in the last general rate case. BF = $0.02338 per kWh for each accumulation period.

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2022

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

APPLICATION

FUEL & PURCHASE POWER ADJUSTMENT

$$FPA = \{[(FC + PP + E - OSSR - REC - B) * J] * 0.95\} + T + I + P$$

Where:

FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company's in-service generating plants, consisting of the following:

The following costs reflected in Federal Energy Regulatory Commission ("FERC") Accounts 501 and 506: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuels (i.e. tires, and bio-fuel), fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments assessed by coal suppliers, fuel hedging costs, fuel adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, combustion product disposal revenues and expenses, consumable costs related to Air Quality Control Systems ("AQCS") operation, such as ammonia, lime, limestone, and powdered activated carbon, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

The following costs reflected in FERC Accounts 547 and 548: natural gas generation costs related to commodity, oil, transportation, fuel losses, hedging costs for natural gas and oil, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees.

PP = Purchased Power Costs:

1. Costs and revenues for purchased power reflected in FERC Account 555, excluding 1) all charges under Southwest Power Pool ("SPP") Schedules 1a and 12, and 2) amounts associated with energy purchased from the SPP market to serve research and development projects of the Company. Such costs include:

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after September 16, 2020

APPLICATION

FUEL & PURCHASE POWER ADJUSTMENT

$$FPA = \{[(FC + PP + E – OSSR - REC - B) * J] * 0.95\} + T + I + P$$

Where:

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission ("FERC") Accounts 501 and 506: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuels (i.e. tires, and bio-fuel), fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments assessed by coal suppliers, fuel hedging costs, fuel adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, combustion product disposal revenues and expenses, consumable costs related to Air Quality Control Systems ("AQCS") operation, such as ammonia, lime, limestone, and powdered activated carbon, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

The following costs reflected in FERC Accounts 547 and 548: natural gas generation costs related to commodity, oil, transportation, fuel losses, hedging costs for natural gas and oil, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees.

PP = Purchased Power Costs:

1. Costs and revenues for purchased power reflected in FERC Account 555, excluding all charges under Southwest Power Pool ("SPP") Schedules 1a and 12 Such costs include:

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June 1, 2022
Missouri Public
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Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2022

A. SPP costs or revenues for SPP's energy and operating market settlement charge types and market settlement clearing costs or revenues including:

i. Energy;
ii. Ancillary Services;
   a. Regulating Reserve Service
   b. Energy Imbalance Service
   c. Spinning Reserve Service
   d. Supplemental Reserve Service
iii. Revenue Sufficiency;
iv. Revenue Neutrality;
v. Demand Reduction;
vi. Grandfathered Agreements;
vii. Virtual Energy including Transaction Fees;
viii. Pseudo-tie;
ix. Combined Interest Resource Adjustments;
x. Ramp Products; and
xi. Miscellaneous;

B. Non-SPP costs or revenue as follows:

i. If received from a centrally administered market (e.g. PJM / MISO), costs or revenues of an equivalent nature to those identified for the SPP costs or revenues specified in sub part A of part 1 above;
ii. If not received from a centrally administered market:
   a. Costs for purchases of energy; and
   b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and

C. Settlements, insurance recoveries, and subrogation recoveries for purchased power expenses.

2. Costs of purchased power will be reduced by expected replacement power insurance recoveries qualifying as assets under Generally Accepted Accounting Principles.

3. Transmission service costs reflected in FERC Account 565:

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

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Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after September 16, 2020

A. SPP costs or revenues for SPP's energy and operating market settlement charge types and market settlement clearing costs or revenues including:

i. Energy;
ii. Ancillary Services;
   a. Regulating Reserve Service
   b. Energy Imbalance Service
   c. Spinning Reserve Service
   d. Supplemental Reserve Service
iii. Revenue Sufficiency;
iv. Revenue Neutrality;
v. Demand Reduction;
vi. Grandfathered Agreements;
vii. Virtual Energy including Transaction Fees;
viii. Pseudo-tie; and
ix. Miscellaneous;

B. Non-SPP costs or revenue as follows:

i. If received from a centrally administered market (e.g. PJM / MISO), costs or revenues of an equivalent nature to those identified for the SPP costs or revenues specified in sub part A of part 1 above;
ii. If not received from a centrally administered market:
   a. Costs for purchases of energy; and
   b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and

C. Settlements, insurance recoveries, and subrogation recoveries for purchased power expenses.

2. Costs of purchased power will be reduced by expected replacement power insurance recoveries qualifying as assets under Generally Accepted Accounting Principles.

3. Transmission service costs reflected in FERC Account 565:

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2022

A. Nineteen point three nine percent (19.39%) of SPP costs associated with Network Transmission Service:
   i. SPP Schedule 2 – Reactive Supply and Voltage Control from Generation or Other Sources Service;
   ii. SPP Schedule 3 – Regulation and Frequency Response Service; and
   iii. SPP Schedule 11 – Base Plan Zonal Charge and Region-wide Charge.

B. Fifty percent (50%) of Mid-Continent Independent System Operator ("MISO") costs associated with:

   i. Network transmission service;
   ii. Point-to-point transmission service;
   iii. System control and dispatch; and
   iv. Reactive supply and voltage control.

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A. Thirty-four percent (34%) of SPP costs associated with Network Transmission Service:
   i. SPP Schedule 2 – Reactive Supply and Voltage Control from Generation or Other Sources Service;
   ii. SPP Schedule 3 – Regulation and Frequency Response Service; and
   iii. SPP Schedule 11 – Base Plan Zonal Charge and Region-wide Charge.

B. Fifty percent (50%) of Mid-Continent Independent System Operator ("MISO") costs associated with:

   i. Network transmission service;
   ii. Point-to-point transmission service;
   iii. System control and dispatch; and
   iv. Reactive supply and voltage control.

4. Costs and revenues not specifically detailed in Factors FC, PP, E, or OSSR shall not be included in the Company's FAR filings; provided however, in the case of Factors PP or OSSR the market settlement charge types under which SPP or another market participant bills / credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another market participant implement a new charge type, exclusive of changes in transmission revenue. The list of sub-accounts included will be provided in the FAC Monthly Reports.

   A. The Company may include the new charge type cost or revenue in its FAR filings if the Company believes the new charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;

   B. The Company will make a filing with the Commission giving the Commission notice of the new charge type no later than 60 days prior to the Company including the new charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such new charge type cost or revenue, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR as the case may be, and identify the preexisting market settlement charge type(s) which the new charge type replaces or supplements;

   C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new charge type costs or revenues by amount, description and location within the monthly reports;

   D. The Company shall account for the new charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 17m

Canceling P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 17m

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2022

Reserved for Future Use

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

DATE OF ISSUE May 2, 2022 DATE EFFECTIVE June 1, 2022

ISSUED BY Charlotte Emery, Director Rates and Regulatory Affairs, Joplin,

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E. If the Company makes the filing provided for by B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new charge type, a party shall make a filing with the Commission based upon the contention that the new charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the costs or revenues listed in Factors PP or OSSR, as the case may be. A party wishing to challenge the inclusion of a charge type shall include in its filing the reasons why it believes the Company did not show that the new charge type possesses the characteristic of the costs or revenues listed in Factors PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

F. A party other than the Company may seek the inclusion of a new charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing. Such a filing shall give the Commission notice that such party believes the new charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such new charge type cost or revenue, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR as the case may be, and identify the preexisting market settlement charge type(s) which the new charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the costs or revenues listed in Factors PP or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new charge type does not possess the characteristic of the costs or revenues listed in Factors PP or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new charge type. In the event of a timely challenge, the party seeking the inclusion of the new charge type shall bear the burden of proof to support its contention that the new charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

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FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
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CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

E = Net Emission Costs: The following costs and revenues reflected in FERC Accounts 509 and 411 (or any other account FERC may designate for emissions expense in the future): emission allowance costs offset by revenues from the sale of emission allowances including any associated hedging.

OSSR = Revenue from Off-System Sales (Excluding revenue from full and partial requirements sales to municipalities with the exception of the revenue received net of cost from the sale of energy to the Southwest Missouri Power Electric Pool for service from the effective date of new rates in ER-2021-0312 through May 31, 2025):

The following revenues or costs reflected in FERC Account 447: all revenues from off-system sales and SPP energy and operating market including (see Note A. below):

i. Energy;
ii. Capacity Charges associated with Contracts shorter than 1 year;
iii. Ancillary Services including;
   a. Regulating Reserve Service
   b. Energy Imbalance Service
   c. Spinning Reserve Service
   d. Supplemental Reserve Service
iv. Revenue Sufficiency;
v. Losses;
vi. Revenue Neutrality;
vii. Demand Reduction;
viii. Grandfathered Agreements;
ix. Pseudo-tie;
x. Miscellaneous; and
xi. Hedging.

REC = Renewable Energy Credit Revenue reflected in FERC Account 456 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, or OSSR shall not be included in the Company's FAR filings; provided however, in the case of Factors PP or OSSR the market settlement charge types under which SPP or another market participant bills / credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another market participant implement a new charge type, exclusive of changes in transmission revenue.

HEDGING COSTS:

Hedging costs are defined as realized losses and costs (including broker commission fees and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances and purchased power costs, including but not limited to, the Company's use of derivatives whether over-the-counter or exchanged traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars and swaps.

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FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after September 16, 2020

E = Net Emission Costs: The following costs and revenues reflected in FERC Accounts 509 and 411 (or any other account FERC may designate for emissions expense in the future): emission allowance costs offset by revenues from the sale of emission allowances including any associated hedging.

OSSR = Revenue from Off-System Sales (Excluding revenue from full and partial requirements sales to municipalities):

The following revenues or costs reflected in FERC Account 447: all revenues from off-system sales and SPP energy and operating market including (see Note A. below):

i. Energy;
ii. Capacity Charges associated with Contracts shorter than 1 year;
iii. Ancillary Services including;
  a. Regulating Reserve Service
  b. Energy Imbalance Service
  c. Spinning Reserve Service
  d. Supplemental Reserve Service
iv. Revenue Sufficiency;
v. Losses;
vi. Revenue Neutrality;
vii. Demand Reduction;
viii. Grandfathered Agreements;
ix. Pseudo-tie;
x. Miscellaneous; and
xi. Hedging.

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REC = Renewable Energy Credit Revenue reflected in FERC Account 456 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

HEDGING COSTS:

Hedging costs are defined as realized losses and costs (including broker commission fees and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances and purchased power costs, including but not limited to, the Company's use of derivatives whether over-the-counter or exchanged traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars and swaps.

Should FERC require any item covered by factors FC, PP, E, REC or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E, REC or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

With respect to the Company's North Fork Ridge, Neosho Ridge, and Kings Point wind projects, costs associated with the wind projects and revenue generated from the wind projects shall not be passed through to customers via the Fuel Adjustment Clause before the wind projects' revenue requirements are included in rates.

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FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2022

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Should FERC require any item covered by factors FC, PP, E, REC or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E, REC or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

B = Net base energy cost is calculated as follows:

$B = (S_{AP} * \$0.00870)$

S_{AP} = Actual net system input ("NSI), excluding the energy used by Company research and development projects, at the generation level for the accumulation period.

J = $\frac{\text{Missouri retail kWh sales}}{\text{Total system kWh sales}}$

Where Total system kWh sales includes sales to municipalities that are associated with Empire and excludes off-system sales.

T = True-up of over/under recovery of FAC balance from prior recovery period as included in the deferred energy cost balancing account. Adjustments by Commission order pursuant to any prudence review shall also be placed in the FPA for collection unless a separate refund is orderedby the Commission.

I = Interest applicable to (i) the difference between Total energy cost (FC + PP + E – OSSR – REC) and Net base energy costs ("B") multiplied by the Missouri energy ratio ("J") for all kWh of energy supplied during an AP until those costs have been billed; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

FUEL ADJUSTMENT RATE

The FAR is the result of dividing the FPA by estimated recovery period S_{RP} kWh, rounded to the nearest $0.00000. The FAR shall be adjusted to reflect the differences in line losses that occur at primary and secondary voltage by multiplying the average cost at the generator by the voltage adjustment factors ("VAF") of 1.0429 and 1.0625, respectively. Any FAR authorizedby the Commission shall be billed based upon customers' energy usage on and after the authorized effectivedate of the FAR. The formula for the FPA is displayed below

$$FAR = \frac{FPA}{S_{RP}}$$

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B = Net base energy cost is calculated as follows:

$B = (S_{AP} * \$0.02338)$

S_{AP} = Actual net system input at the generation level for the accumulation period.

J = $\frac{\text{Missouri retail kWh sales}}{\text{Total system kWh sales}}$

Where Total system kWh sales includes sales to municipalities that are associated with Empire and excludes off-system sales.

T = True-up of over/under recovery of FAC balance from prior recovery period as included in the deferred energy cost balancing account. Adjustments by Commission order pursuant to any prudence review shall also be placed in the FPA for collection unless a separate refund is ordered by the Commission.

I = Interest applicable to (i) the difference between Total energy cost (FC + PP + E – OSSR – REC) and Net base energy costs ("B") multiplied by the Missouri energy ratio ("J") for all kWh of energy supplied during an AP until those costs have been billed; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

FUEL ADJUSTMENT RATE

The FAR is the result of dividing the FPA by estimated recovery period S_{RP} kWh, rounded to the nearest \$0.00000. The FAR shall be adjusted to reflect the differences in line losses that occur at primary and secondary voltage by multiplying the average cost at the generator by 1.0429 and 1.0625, respectively. Any FAR authorized by the Commission shall be billed based upon customers' energy usage on and after the authorized effective date of the FAR. The formula for the FPA is displayed below

$$FAR = \frac{FPA}{S_{RP}}$$

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FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2022

Where:

S_{RP} = Forecasted Missouri NSI kWh for the recovery period excluding energy projected to be used by Company research and development projects.

= Forecasted total system NSI * $\frac{\text{Forecasted Missouri retail kWh sales}}{\text{Forecasted total system kWh sales}}$

Where Forecasted total system NSI includes kWh sales to municipalities that are associated withEmpire and excludes off-system sales and energy projected to be used by Company research and development projects.

GENERAL RATE CASE/PRUDENCE REVIEW

The following shall apply to this FAC, in accordance with Section 386.266.5, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

TRUE-UP OF FPA

In conjunction with an adjustment to its FAR, the Company will make a true-up filing with an adjustment to its FAC on the first Filing Date that occurs after completion of each Recovery Period. The true-up adjustment shall be the difference between the FPA revenues billed and the FPA revenues authorized for collection during the true-up recovery period, i.e. the true-up adjustment. Any true-up adjustments or refunds shall be reflected in item T above and shall include interest calculated as provided for in item I above.

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ER-2021-0312; YE-2022-0252

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after September 16, 2020

Where:

S_{RP} = Forecasted Missouri NSI kWh for the recovery period.

= Forecasted total system NSI * $\frac{\text{Forecasted Missouri retail kWh sales}}{\text{Forecasted total system kWh sales}}$

Where Forecasted total system NSI kWh sales includes sales to municipalities that are associated with Empire and excludes off-system sales.

GENERAL RATE CASE/PRUDENCE REVIEW

The following shall apply to this FAC, in accordance with Section 386.266.5, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

TRUE-UP OF FPA

In conjunction with an adjustment to its FAR, the Company will make a true-up filing with an adjustment to its FAC on the first Filing Date that occurs after completion of each Recovery Period. The true-up adjustment shall be the difference between the FPA revenues billed and the FPA revenues authorized for collection during the true-up recovery period, i.e. the true-up adjustment. Any true-up adjustments or refunds shall be reflected in item T above and shall include interest calculated as provided for in item I above.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 11th Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 10th Revised Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after December 1, 2025

	Accumulation Period Ending		August 31
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		26,134,659
2	Net Base Energy Cost (B)	-	22,278,403
	2.1 Base Factor (BF)		0.00870
	2.2 Accumulation Period NSI (S_{AP})		2,560,736,000
3	(TEC-B)		3,856,255
4	Missouri Energy Ratio (J)		88.10[1]
5	Sum of Monthly (TEC - B) * J		3,382,642[2]
6	Fuel Cost Recovery	*	95.00%
7	Sum of Monthly (TEC - B) * J * 0.95		3,213,510
8	Deferred Amount		0
9	True-Up Amount (T)	+	(1,806,161)
10	Prudence Adjustment Amount (P)	+	0
11	Interest (I)	+	211,608
12	Fuel and Purchased Power Adjustment (FPA)	=	1,618,956
13	Forecasted Missouri NSI (S_{RP})	÷	2,295,533,528
14	Current Period Fuel Adjustment Rate (FAR)	=	0.00071
15	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		0.00074
16	Current Period FAR_{SEC} = FAR x VAF_{SEC}		0.00075
17	VAF_{PRIM} = 1.0429		1.0429
18	VAF_{SEC} = 1.0625		1.0625

[1]The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.
[2]The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

DATE OF ISSUE October 1, 2025 DATE EFFECTIVE December 1, 2025
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 10th Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 9th Revised Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2025

	Accumulation Period Ending		February 28
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		35,485,996
2	Net Base Energy Cost (B)	-	22,535,784
	2.1 Base Factor (BF)		0.00870
	2.2 Accumulation Period NSI (S_{AP})		2,590,320,000
3	(TEC-B)		12,950,212
4	Missouri Energy Ratio (J)		88.27[1]
5	Sum of Monthly (TEC - B) * J		11,514,709[2]
6	Fuel Cost Recovery	*	95.00%
7	Sum of Monthly (TEC - B) * J * 0.95		10,938,974
8	Deferred Amount		0
9	True-Up Amount (T)	+	1,320,509
10	Prudence Adjustment Amount (P)	+	0
11	Interest (I)	+	285,434
12	Fuel and Purchased Power Adjustment (FPA)	=	12,544,917
13	Forecasted Missouri NSI (S_{RP})	÷	2,355,851,039
14	Current Period Fuel Adjustment Rate (FAR)	=	0.00533
15	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		0.00555
16	Current Period FAR_{SEC} = FAR x VAF_{SEC}		0.00566
17	VAF_{PRIM} = 1.0429		1.0429
18	VAF_{SEC} = 1.0625		1.0625

[1]The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.
[2]The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 9th Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 8th Revised Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2024

	Accumulation Period Ending		February 29
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		30,001,136
2	Net Base Energy Cost (B)	-	22,411,565
	2.1 Base Factor (BF)		0.00870
	2.2 Accumulation Period NSI (S_{AP})		2,576,042,000
3	(TEC-B)		7,589,571
4	Missouri Energy Ratio (J)		87.92[1]
5	Sum of Monthly (TEC - B) * J		6,645,403[2]
6	Fuel Cost Recovery	*	95.00%
7	Sum of Monthly (TEC - B) * J * 0.95		6,313,133
8	Deferred Amount		0
9	True-Up Amount (T)	+	462,330
10	Prudence Adjustment Amount (P)	+	0
11	Interest (I)	+	498,983
12	Fuel and Purchased Power Adjustment (FPA)	=	7,274,445
13	Forecasted Missouri NSI (S_{RP})	÷	2,260,630,495
14	Current Period Fuel Adjustment Rate (FAR)	=	0.00322
15	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		0.00336
16	Current Period FAR_{SEC} = FAR x VAF_{SEC}		0.00342
17	VAF_{PRIM} = 1.0429		1.0429
18	VAF_{SEC} = 1.0625		1.0625

[1]The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.
[2]The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 8th Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 7th Revised Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2024

	Accumulation Period Ending		February 29
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		44,959,460
2	Net Base Energy Cost (B)	-	22,134,262
	2.1 Base Factor (BF)		0.00870
	2.2 Accumulation Period NSI (S_{AP})		2,544,168,000
3	(TEC-B)		22,825,199
4	Missouri Energy Ratio (J)		88.34[1]
5	Sum of Monthly (TEC - B) * J		20,225,385[2]
6	Fuel Cost Recovery	*	95.00%
7	Sum of Monthly (TEC - B) * J * 0.95		19,214,115
8	Deferred Amount		0
9	True-Up Amount (T)	+	(2,010,080)
10	Prudence Adjustment Amount (P)	+	0
11	Interest (I)	+	556,397
12	Fuel and Purchased Power Adjustment (FPA)	=	17,760,433
13	Forecasted Missouri NSI (S_{RP})	÷	2,327,319,265
14	Current Period Fuel Adjustment Rate (FAR)	=	0.00763
15	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		0.00796
16	Current Period FAR_{SEC} = FAR x VAF_{SEC}		0.00811
17	VAF_{PRIM} = 1.0429		1.0429
18	VAF_{SEC} = 1.0625		1.0625

[1]The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.
[2]The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

DATE OF ISSUE April 1, 2024 DATE EFFECTIVE June 1, 2024
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs

CANCELLED - Missouri Public Service Commission - 12/01/2024 - ER-2025-0125 - EO-2025-0126 - JE-2025-0046
FILED - Missouri Public Service Commission - 06/01/2024 - ER-2024-0274 - EO-2024-0276 - JE-2024-0134

CANCELLED - Missouri Public Service Commission - 06/01/2024 - ER-2024-0274 - EO-2024-0276 - JE-2024-0134

FILED - Missouri Public Service Commission - 12/01/2023 - ER-2024-0118 - EO-2024-0119 - JE-2024-0043

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 7th Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 6th Revised Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after December 1, 2023

	Accumulation Period Ending		August 31
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		37,311,556
2	Net Base Energy Cost (B)	-	22,738,633
	2.1 Base Factor (BF)		0.00870
	2.2 Accumulation Period NSI (S_{AP})		2,613,636,000
3	(TEC-B)		14,572,923
4	Missouri Energy Ratio (J)		88.03[1]
5	Sum of Monthly (TEC - B) * J		12,814,303[2]
6	Fuel Cost Recovery	*	95.00%
7	Sum of Monthly (TEC - B) * J * 0.95		12,173,588
8	Deferred Amount		0
9	True-Up Amount (T)	+	3,013,909
10	Prudence Adjustment Amount (P)	+	0
11	Interest (I)	+	751,953
12	Fuel and Purchased Power Adjustment (FPA)	=	15,892,251[3]
13	Forecasted Missouri NSI (S_{RP})	÷	2,322,770,266
14	Current Period Fuel Adjustment Rate (FAR)	=	0.00684
15	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		0.00714
16	Current Period FAR_{SEC} = FAR x VAF_{SEC}		0.00727
17	VAF_{PRIM} = 1.0429		1.0429
18	VAF_{SEC} = 1.0625		1.0625

[1]The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.
[2]The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.
[3]The Fuel and Purchased Power Adjustment (FPA), on line 12, is calculated by taking the sum of lines 7, 9 and 11 for each month of the accumulation period. Because there was a prior period adjustment included in the accumulation period for April 2023, the sum of lines 7, 9 and 11 will not equal line 12.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 6th Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 5th Revised Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2023

	Accumulation Period Ending		February 28
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		43,588,625
2	Net Base Energy Cost (B)	-	21,886,738
	2.1 Base Factor (BF)		0.00870
	2.2 Accumulation Period NSI (S_{AP})		2,515,717,000
3	(TEC-B)		21,701,888
4	Missouri Energy Ratio (J)		88.73[1]
5	Sum of Monthly (TEC - B) * J		19,551,662 [2]
6	Fuel Cost Recovery	*	95.00%
7	Sum of Monthly (TEC - B) * J * 0.95		18,574,079
8	Deferred Amount		0
9	True-Up Amount (T)	+	1,122,287
10	Prudence Adjustment Amount (P)	+	0
11	Interest (I)	+	922,353
12	Fuel and Purchased Power Adjustment (FPA)	=	20,618,718
13	Forecasted Missouri NSI (S_{RP})	÷	2,321,470,205
14	Current Period Fuel Adjustment Rate (FAR)	=	0.00888
15	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		0.00926
16	Current Period FAR_{SEC} = FAR x VAF_{SEC}		0.00944
17	VAF_{PRIM} = 1.0429		1.0429
18	VAF_{SEC} = 1.0625		1.0625

[1]The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.

[2]The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

DATE OF ISSUE March 31, 2023 DATE EFFECTIVE June 1, 2023

ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs

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FILED - Missouri Public Service Commission - 03/31/2023 - ER-2023-0342 - EO-2023-0343 - JE-2023-0185

CANCELLED - Missouri Public Service Commission - 06/01/2023 - ER-2023-0342 - EO-2023-0343 - JE-2023-0185

FILED - Missouri Public Service Commission - 12/01/2022 - ER-2023-0122 - EO-2023-0123 - JE-2023-0060

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 5th Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 4th Revised Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after December 1, 2022

	Accumulation Period Ending		August 31
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		83,085,695
2	Net Base Energy Cost (B)	-	40,270,201
	2.1 Base Factor (BF)		0.01604
	2.2 Accumulation Period NSI (S_{AP})		2,689,276,000
3	(TEC-B)		42,815,493
4	Missouri Energy Ratio (J)		88.39[1]
5	Sum of Monthly (TEC - B) * J		37,843,876[2]
6	Fuel Cost Recovery	*	95.00%
7	Sum of Monthly (TEC - B) * J * 0.95		35,951,682
8	Deferred Amount		0
9	True-Up Amount (T)	+	2,473,664
10	Prudence Adjustment Amount (P)	+	0
11	Interest (I)	+	353,474
12	Fuel and Purchased Power Adjustment (FPA)	=	38,778,820
13	Forecasted Missouri NSI (S_{RP})	÷	2,595,845,000
14	Current Period Fuel Adjustment Rate (FAR)	=	0.01693
15	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		0.01765
16	Current Period FAR_{SEC} = FAR x VAF_{SEC}		0.01798
17	VAF_{PRIM} = 1.0429		1.0429
18	VAF_{SEC} = 1.0625		1.0625

[1]The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.

[2]The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

DATE OF ISSUE September 30, 2022 DATE EFFECTIVE December 1, 2022

ISSUED BY Charlotte Emery, Director Rates and Regulatory Affairs

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 4th Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 3rd Original Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2022

	Accumulation Period Ending		February 28
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		81,351,161
2	Net Base Energy Cost (B)	-	58,580,484
	2.1 Base Factor (BF)		0.02338
	2.2 Accumulation Period NSI (S_{AP})		2,505,581,000
3	(TEC-B)		22,770,677
4	Missouri Energy Ratio (J)	*	87.85[1]
5	(TEC - B) * J		20,003,926[2]
6	Fuel Cost Recovery	*	95.00%
7	(TEC - B) * J * 0.95		19,003,730
8	Deferred Amount		8,632,928
9	True-Up Amount (T)	+	413,876
10	Prudence Adjustment Amount (P)	+	
11	Interest (I)	+	45,403
12	Fuel and Purchased Power Adjustment (FPA)	=	28,095,937
13	Forecasted Missouri NSI (S_{RP})	÷	2,302,367,679
14	Current Period Fuel Adjustment Rate (FAR)	=	.01220
15	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		.01273
16	Current Period FAR_{SEC} = FAR x VAF_{SEC}		.01297
17	VAF_{PRIM} = 1.0429		1.0429
18	VAF_{SEC} = 1.0625		1.0625

[1]The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.

[2]The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

DATE OF ISSUE April 1, 2022 DATE EFFECTIVE June 1, 2022
ISSUED BY Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

FILED
Missouri Public
Service Commission
EO-2022-0275; ER-2022-0274
ER-2021-0312; JE-2022-0245

CANCELLED - Missouri Public Service Commission - 12/01/2022 - ER-2023-0122 - EO-2023-0123 - JE-2023-0060

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 3rd Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 2nd Original Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after December 1, 2021

	Accumulation Period Ending		August 31
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		106,487,909
2	Net Base Energy Cost (B)	-	59,399,579
	2.1 Base Factor (BF)		0.02338
	2.2 Accumulation Period NSI (S_{AP})		2,540,615,000
3	(TEC-B)		47,088,330
4	Missouri Energy Ratio (J)	*	88.43[1]
5	(TEC - B) * J		41,638,809[2]
6	Fuel Cost Recovery	*	95.00%
7	(TEC - B) * J * 0.95		39,556,868
8	Deferred Amount		(23,644,805)
9	True-Up Amount (T)	+	(523,943)
10	Prudence Adjustment Amount (P)	+	
11	Interest (I)	+	7,024
12	Fuel and Purchased Power Adjustment (FPA)	=	15,395,144
13	Forecasted Missouri NSI (S_{RP})	÷	2,603,350,000
14	Current Period Fuel Adjustment Rate (FAR)	=	.00671
15	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		.00699
16	Current Period FAR_{SEC} = FAR x VAF_{SEC}		.00712
17	VAF_{PRIM} = 1.0464		1.0429
18	VAF_{SEC} = 1.0657		1.0625

[1]The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.

[2]The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; EO-2022-0275
ER-2022-0274; JE-2022-0245

DATE OF ISSUE September 30, 2021 DATE EFFECTIVE December 1,2021
ISSUED BY Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

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Service Commission
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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Original Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after June 1, 2021

	Accumulation Period Ending		February 28
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		255,868,458
2	Net Base Energy Cost (B)	-	60,428,674
	2.1 Base Factor (BF)		0.02344
	2.2 Accumulation Period NSI (S_{AP})		2,578,334,000
3	(TEC-B)		195,439,784
4	Missouri Energy Ratio (J)	*	90.18[1]
5	(TEC - B) * J		176,248,936[2]
6	Fuel Cost Recovery	*	95.00%
7	(TEC - B) * J * 0.95		167,436,489
8	Deferred Amount		(168,720,211)
9	True-Up Amount (T)	+	1,293,237
10	Prudence Adjustment Amount (P)	+	
11	Interest (I)	+	(9,515)
12	Fuel and Purchased Power Adjustment (FPA)	=	0
13	Forecasted Missouri NSI (S_{RP})	÷	2,273,827,774
14	Current Period Fuel Adjustment Rate (FAR)	=	.0000
15	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		.0000
16	Current Period FAR_{SEC} = FAR x VAF_{SEC}		.0000
17	VAF_{PRIM} = 1.0464		1.0464
18	VAF_{SEC} = 1.0657		1.0657

[1]The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.

[2]The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

DATE OF ISSUE April 1, 2021 DATE EFFECTIVE June 1, 2021

ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

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December 1, 2021
Missouri Public
Service Commission
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Missouri Public
Service Commission
ER-2021-0332; JE-2021-0178

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after December 1, 2020

	Accumulation Period Ending		August 31, 2020
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		56,521,028
2	Net Base Energy Cost (B)	-	60,082,592
	2.1 Base Factor (BF)		0.02415
	2.2 Accumulation Period NSI (S_{AP})		2,487,892,000
3	(TEC-B)		(3,561,564)
4	Missouri Energy Ratio (J)	*	85.52[1]
5	(TEC - B) * J		(2,860,278)[2]
6	Fuel Cost Recovery	*	95.00%
7	(TEC - B) * J * 0.95		(2,575,706)
8	True-Up Amount (T)	+	(1,423,471)
9	Prudence Adjustment Amount (P)	+	
10	Interest (I)	+	(17,232)
11	Fuel and Purchased Power Adjustment (FPA)	=	(4,016,409)
12	Forecasted Missouri NSI (S_{RP})	÷	2,257,566,452
13	Current Period Fuel Adjustment Rate (FAR)	=	(.00178)
14	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		(.00186)
15	Current Period FAR_{SEC} = FAR x VAF_{SEC}		(.00190)
16	VAF_{PRIM} = 1.0464		1.0464
17	VAF_{SEC} = 1.0657		1.0657

[1]The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.

[2]The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

CANCELLED
June 1, 2021
Missouri Public
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Missouri Public
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ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 _____ Original Sheet No. 17q

Canceling P.S.C. Mo. No. _____ Sec. _____ _____ Original Sheet No. _____

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after September 16, 2020

	Accumulation Period Ending		
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		
2	Net Base Energy Cost (B)	-	
	2.1 Base Factor (BF)		0.02338
	2.2 Accumulation Period NSI (S_{AP})		
3	(TEC-B)		
4	Missouri Energy Ratio (J)	*	
5	(TEC - B) * J		
6	Fuel Cost Recovery	*	95.00%
7	(TEC - B) * J * 0.95		
8	True-Up Amount (T)	+	
9	Prudence Adjustment Amount (P)	+	
10	Interest (I)	+	
11	Fuel and Purchased Power Adjustment (FPA)	=	
12	Forecasted Missouri NSI (S_{RP})	÷	
13	Current Period Fuel Adjustment Rate (FAR)	=	
14	Current Period FAR_{PRIM} = FAR x VAF_{PRIM}		
15	Current Period FAR_{SEC} = FAR x VAF_{SEC}		
16	VAF_{PRIM} = 1.0429		1.0429
17	VAF_{SEC} = 1.0625		1.0625

CANCELLED
December 1, 2020
Missouri Public
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ER-2019-0374; EN-2021-0038;
YE-2021-0041

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020
ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

OPTIONAL TIME OF USE ADJUSTMENT
RIDER OTOU

AVAILABILITY:

This rider will be available to any Customer currently served on one of the following rate schedules:

Service	Rate Schedule
Residential Service	RG
Commercial Service	CB
Small Heating Service	SH
General Power Service	GP
Total Electric Building	TEB
Large Power Service	LP

Availability is limited to the following:

Service	Customers
Residential Service	50
Commercial Service	50
Small Heating Service	50
General Power Service	5
Total Electric Building	5
Large Power Service	3

CUSTOMER CHARGE ADJUSTMENTS:	Charge
Residential Service	$ 10.00
Commercial Service or Small Heating Service:	
Single Phase	10.00
Three Phase	15.00
General Power or Total Electric Building	13.69
Large Power Service	0.00

ENERGY ADJUSTMENT PER kWh:	Summer Season	Winter Season
RG:		
On-Peak period	$ 0.0275	$ 0.0015
Shoulder period	(0.0042)	
Off-Peak period	(0.0104)	(0.0011)
CB or SH:		
On-Peak period	0.0232	0.0006
Shoulder period	(0.0044)	
Off-Peak period	(0.0101)	(0.0007)
GP or TEB:		
On-Peak period	0.0235	0.0009
Shoulder period	(0.0024)	
Off-Peak period	(0.0085)	(0.0008)
LP:		
On-Peak period	0.0221	0.0010
Shoulder period	(0.0009)	
Off-Peak period	(0.0070)	(0.0008)

Adjustments are in addition to the current rate schedule prices.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 19

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

OPTIONAL TIME OF USE ADJUSTMENT
RIDER OTOU

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

BILLING PERIODS:

The Summer Season will be June 1 through September 30, and the Winter Season will be October 1 through May 31. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be on weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours, including holidays, are Off-Peak. Holidays include: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

SPECIAL RULES:

Customers electing to receive service under this rider will remain on this rider for a minimum period of twelve (12) months unless the customer provides a sixty (60) day notification of a request for discontinuance. Customers receiving a discontinuance will not be eligible to again receive service under this rider for a minimum period of twelve (12) months from the date of discontinuance.

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 Plan

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism (DSIM) Rider will be calculated and applied separately to the following rate classes: (1) Residential Service (NS-RG, TC-RG, TP-RG) and (2) non-Residential Service, which includes: (a) Small General Service (NS-GS, TC-GS and TP-GS), (b) Large General Service (NS-LG and TC-LG), (c) Small Primary Service (NS-SP and TC-SP), (d) Large Power Service (LP) and (e) Transmission Service (TS).

DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

MEEIA DSIM Components
(MEEIA Cycle 1 Plan)

Service Class	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.000	$0.000	$0.000	-	$0.000
Non-Residential Service	$0.000	$0.000	$0.000	-	$0.000

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

FILED - Missouri Public Service Commission - 07/01/2026 - ER-2024-0261 - JE-2026-0151

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 6th Revised Sheet No. 21

Canceling P.S.C. Mo. No. 6 Sec. 4 5th Revised Sheet No. 21

For ALL TERRITORY

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 Plan

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism (DSIM) Rider will be calculated and applied separately to the following rate classes: (1) Residential Service (NS-RG, TC-RG, TP-RG) and (2) non-Residential Service, which includes: (a) Small General Service (NS-GS, TC-GS and TP-GS), (b) Large General Service (NS-LG and TC-LG), (c) Small Primary Service (NS-SP and TC-SP), (d) Large Power Service (LP) and (e) Transmission Service (TS).

DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

MEEIA DSIM Components
(MEEIA Cycle 1 Plan)

Service Class	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00051	$0.00023	$.00006	-	$0.00080
Non-Residential Service	$0.00108	$0.00075	$.00006	-	$0.00189

CANCELLED - Missouri Public Service Commission - 07/01/2026 - ER-2024-0261 - JE-2026-0151

FILED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 Plan

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism (DSIM) Rider will be calculated and applied separately to the following rate classes: (1) Residential Service (NS-RG, TC-RG, TP-RG) and (2) non-Residential Service, which includes: (a) Small General Service (NS-GS, TC-GS and TP-GS), (b) Large General Service (NS-LG and TC-LG), (c) Small Primary Service (NS-SP and TC-SP), (d) Large Power Service (LP) and (e) Transmission Service (TS).

Charges in this DSIM Rider reflect costs associated with implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 1 Plan and any remaining unrecovered costs from prior MEEIA Cycle Plans or other approved energy efficiency plans. Those costs include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 1 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed for prior MEEIA Cycle Plans and any earned Earnings Opportunity earned (and ordered) attributable to prior MEEIA Cycle Plans.

2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:

   i. Program Costs incurred in Cycle 1 and/or remaining unrecovered amounts for prior MEEIA Cycle Plans or other approved energy efficiency plans.
   ii. TD incurred in Cycle 1, and/or remaining unrecovered amounts for prior MEEIA Cycle Plans.
   iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for prior MEEIA Cycle Plans.

3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 12-month plan period of MEEIA Cycle 1 until such time as the costs described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 1 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 1 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, unrecovered TD from prior MEEIA Cycle Plans, and any Earnings Opportunity, etc. earned / remaining from prior MEEIA Cycle Plans.

DEFINITIONS

As used in this DSIM Rider, the following definitions shall apply:

"Cycle 1 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual spending, participation targets and additional metrics defined in the EO table, Appendix F to Exhibit KD-1. The Company's EO will be $369,289 if 100% achievement of the planned targets are met. EO is capped at $ 480,076. Potential Earnings Opportunity adjustments are described on Sheet No. 1. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 1.

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-24 Plan

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism (DSIM) Rider will be calculated and applied separately to the following rate classes: (1) Residential Service (NS-RG, TC-RG, TP-RG) and (2) non-Residential Service, which includes: (a) Small General Service (NS-GS, TC-GS and TP-GS), (b) Large General Service (NS-LG and TC-LG), (c) Small Primary Service (NS-SP and TC-SP), (d) Large Power Service (LP) and (e) Transmission Service (TS).

Charges in this DSIM Rider reflect costs associated with implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 1 Plan and any remaining unrecovered costs from prior MEEIA Cycle Plans or other approved energy efficiency plans. Those costs include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 1 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed for prior MEEIA Cycle Plans and any earned Earnings Opportunity earned (and ordered) attributable to prior MEEIA Cycle Plans.

2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:

   i. Program Costs incurred in Cycle 1 and/or remaining unrecovered amounts for prior MEEIA Cycle Plans or other approved energy efficiency plans.
   ii. TD incurred in Cycle 1, and/or remaining unrecovered amounts for prior MEEIA Cycle Plans.
   iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for prior MEEIA Cycle Plans.

3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 12-month plan period of MEEIA Cycle 1 until such time as the costs described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 1 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 1 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, unrecovered TD from prior MEEIA Cycle Plans, and any Earnings Opportunity, etc. earned / remaining from prior MEEIA Cycle Plans.

DEFINITIONS

As used in this DSIM Rider, the following definitions shall apply:

"Cycle 1 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual spending, participation targets and additional metrics defined in the EO table, Appendix F to Exhibit KD-1. The Company's EO will be $369,289 if 100% achievement of the planned targets are met. EO is capped at $ 480,076. Potential Earnings Opportunity adjustments are described on Sheet No. 1. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 1.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-23 Plan

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism (DSIM) Rider will be calculated and applied separately to the following rate classes: (1) Residential Service (NS-RG, TC-RG, TP-RG) and (2) non-Residential Service, which includes: (a) Small General Service (NS-GS, TC-GS and TP-GS), (b) Large General Service (NS-LG and TC-LG), (c) Small Primary Service (NS-SP and TC-SP), (d) Large Power Service (LP) and (e) Transmission Service (TS).

Charges in this DSIM Rider reflect costs associated with implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 1 Plan and any remaining unrecovered costs from prior MEEIA Cycle Plans or other approved energy efficiency plans. Those costs include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 1 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed for prior MEEIA Cycle Plans and any earned Earnings Opportunity earned (and ordered) attributable to prior MEEIA Cycle Plans.

2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:

   i. Program Costs incurred in Cycle 1 and/or remaining unrecovered amounts for prior MEEIA Cycle Plans or other approved energy efficiency plans.
   ii. TD incurred in Cycle 1, and/or remaining unrecovered amounts for prior MEEIA Cycle Plans.
   iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for prior MEEIA Cycle Plans.

3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 12-month plan period of MEEIA Cycle 1 until such time as the costs described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 1 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 1 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, unrecovered TD from prior MEEIA Cycle Plans and any Earnings Opportunity, etc. earned / remaining from prior MEEIA Cycle Plans that is expected to begin recovery in January 1, 2022.

DEFINITIONS

As used in this DSIM Rider, the following definitions shall apply:

"Cycle 1 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual spending, participation targets and additional metrics defined in the EO table, Appendix F to Exhibit KD-1. The Company's EO will be $369,289 if 100% achievement of the planned targets are met. EO is capped at $ 480,076. Potential Earnings Opportunity adjustments are described on Sheet No. 1. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 1.

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-22 Plan

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism (DSIM) Rider will be calculated and applied separately to the following rate classes: (1) Residential Service (NS-RG, TC-RG, TP-RG) and (2) non-Residential Service, which includes: (a) Small General Service (NS-GS, TC-GS and TP-GS), (b) Large General Service (NS-LG and TC-LG), (c) Small Primary Service (NS-SP and TC-SP), (d) Large Power Service (LP) and (e) Transmission Service (TS).

Charges in this DSIM Rider reflect costs associated with implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 1 Plan and any remaining unrecovered costs from prior MEEIA Cycle Plans or other approved energy efficiency plans. Those costs include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 1 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed for prior MEEIA Cycle Plans and any earned Earnings Opportunity earned (and ordered) attributable to prior MEEIA Cycle Plans.

2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:

   i. Program Costs incurred in Cycle 1 and/or remaining unrecovered amounts for prior MEEIA Cycle Plans or other approved energy efficiency plans.
   ii. TD incurred in Cycle 1, and/or remaining unrecovered amounts for prior MEEIA Cycle Plans.
   iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for prior MEEIA Cycle Plans.

3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 12-month plan period of MEEIA Cycle 1 until such time as the costs described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 1 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 1 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, unrecovered TD from prior MEEIA Cycle Plans and any Earnings Opportunity, etc. earned / remaining from prior MEEIA Cycle Plans that is expected to begin recovery in January 1, 2022.

DEFINITIONS

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FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 21

Canceling P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 21

For ALL TERRITORY

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-22 Plan

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism (DSIM) Rider will be calculated and applied separately to the following rate classes: (1) Residential Service (RG) and (2) non-Residential Service, which includes: (a) Commercial Service (CB), (b) Small Heating Service (SH), (c) General Power Service (GP), (d) Total Electric Building Service (TEB), (e) Feed Mill and Grain Elevator Service (PFM) and (f) Large Power Service (LP).

Charges in this DSIM Rider reflect costs associated with implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 1 Plan and any remaining unrecovered costs from prior MEEIA Cycle Plans or other approved energy efficiency plans. Those costs include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 1 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed for prior MEEIA Cycle Plans and any earned Earnings Opportunity earned (and ordered) attributable to prior MEEIA Cycle Plans.

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   ii. TD incurred in Cycle 1, and/or remaining unrecovered amounts for prior MEEIA Cycle Plans.
   iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for prior MEEIA Cycle Plans.

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CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

DATE OF ISSUE November 23, 2021 DATE EFFECTIVE January 1, 2022
ISSUED BY Timothy N. Wilson, VP of Electric Operations, JOPLIN, MO

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0057

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 21

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

RESERVED FOR FUTURE USE

DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020

ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

CANCELLED
January 1, 2022
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0057

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 Plan

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

"Deemed Savings Table" means a list of Measures derived from the Company's TRM or cost effectiveness analysis that quantifies gross energy and demand savings associated with Company-specific Measure parameters where available, as outlined in Appendix B to the MEEIA Cycle 1 Plan.

"Effective Period" (EP) means the billing months for which the approved DSIM is to be effective, i.e., the 12 billing months beginning with the January billing month of 2024 and ending with the December billing month of 2024.

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the Company's Program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side Programs.

"Incentive" means any consideration provided by the Company, including, but not limited to, buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of Program Measures.

"Measure" means the Energy Efficiency measures described for each program in the Appendix C to the MEEIA Cycle 1 Plan.

"MEEIA Cycle 1 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 1 Filing, which became effective following Commission order and approval of the MEEIA Cycle 1 Plan under EO-2022-0078.

"Programs" means MEEIA Cycle 1 programs listed in Tariff Sheet Nos. 27 through 27l and added in accordance with the Commission's rule 20 CSR 4240-20.094(4).

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Short-Term Borrowing Rate" means a rate equal to the weighted average interest paid on the Company's short-term debt during the month.

"Throughput Disincentive" (TD) means the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No.21c.

"TRM" means the Technical Resource Manuals utilized to estimate the savings for the measures included in the DSM portfolio.

DETERMINATION OF DSIM RATES

The DSIM during the applicable EP is a dollar per kWh rate for each applicable Service Classification calculated as follows:

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-24 Plan

"Deemed Savings Table" means a list of Measures derived from the Company's TRM or cost effectiveness analysis that quantifies gross energy and demand savings associated with Company-specific Measure parameters where available, as outlined in Appendix B to the MEEIA Cycle 1 Plan.

"Effective Period" (EP) means the billing months for which the approved DSIM is to be effective, i.e., the 12 billing months beginning with the January billing month of 2024 and ending with the December billing month of 2024.

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the Company's Program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side Programs.

"Incentive" means any consideration provided by the Company, including, but not limited to, buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of Program Measures.

"Measure" means the Energy Efficiency measures described for each program in the Appendix C to the MEEIA Cycle 1 Plan.

"MEEIA Cycle 1 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 1 Filing, which became effective following Commission order and approval of the MEEIA Cycle 1 Plan under EO-2022-0078.

"Programs" means MEEIA Cycle 1 programs listed in Tariff Sheet Nos. 27 through 27l and added in accordance with the Commission's rule 20 CSR 4240-20.094(4).

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Short-Term Borrowing Rate" means a rate equal to the weighted average interest paid on the Company's short-term debt during the month.

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DETERMINATION OF DSIM RATES

The DSIM during the applicable EP is a dollar per kWh rate for each applicable Service Classification calculated as follows:

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-23 Plan

"Deemed Savings Table" means a list of Measures derived from the Company's TRM or cost effectiveness analysis that quantifies gross energy and demand savings associated with Company-specific Measure parameters where available, as outlined in Appendix B to the MEEIA Cycle 1 Plan.

"Effective Period" (EP) means the billing months for which the approved DSIM is to be effective, i.e., the 12 billing months beginning with the January billing month of 2023 and ending with the December billing month of 2023.

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the Company's Program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side Programs.

"Incentive" means any consideration provided by the Company, including, but not limited to, buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of Program Measures.

"Measure" means the Energy Efficiency measures described for each program in the Appendix C to the MEEIA Cycle 1 Plan.

"MEEIA Cycle 1 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 1 Filing, which became effective following Commission order and approval of the MEEIA Cycle 1 Plan under EO-2022-0078.

"Programs" means MEEIA Cycle 1 programs listed in Tariff Sheet No. 27 through 27l____ and added in accordance with the Commission's rule 20 CSR 4240-20.094(4).

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Short-Term Borrowing Rate" means a rate equal to the weighted average interest paid on the Company's short-term debt during the month.

"Throughput Disincentive" (TD) means the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No.21c.

"TRM" means the Technical Resource Manuals utilized to estimate the savings for the measures included in the DSM portfolio.

DETERMINATION OF DSIM RATES

The DSIM during the applicable EP is a dollar per kWh rate for each applicable Service Classification calculated as follows:

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-22 Plan

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

"Deemed Savings Table" means a list of Measures derived from the Company's TRM or cost effectiveness analysis that quantifies gross energy and demand savings associated with Company-specific Measure parameters where available, as outlined in Appendix B to the MEEIA Cycle 1 Plan.

"Effective Period" (EP) means the billing months for which the approved DSIM is to be effective, i.e., the 12 billing months beginning with the January billing month of 2022 and ending with the December billing month of 2022.

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the Company's Program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side Programs.

"Incentive" means any consideration provided by the Company, including, but not limited to, buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of Program Measures.

"Measure" means the Energy Efficiency measures described for each program in the Appendix C to the MEEIA Cycle 1 Plan.

"MEEIA Cycle 1 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 1 Filing, which became effective following Commission order and approval of the MEEIA Cycle 1 Plan under EO-2022-0078.

"Programs" means MEEIA Cycle 1 programs listed in Tariff Sheet No. 27 through 27l____ and added in accordance with the Commission's rule 20 CSR 4240-20.094(4).

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Short-Term Borrowing Rate" means a rate equal to the weighted average interest paid on the Company's short-term debt during the month.

"Throughput Disincentive" (TD) means the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No.21c.

"TRM" means the Technical Resource Manuals utilized to estimate the savings for the measures included in the DSM portfolio.

DETERMINATION OF DSIM RATES

The DSIM during the applicable EP is a dollar per kWh rate for each applicable Service Classification calculated as follows:

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0057

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 Plan

DSIM = [NPC + NTD + NEO + NOA] / PE

Where:

NPC = Net Program Costs for the applicable EP as defined below,

NPC = PPC + PCR

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

NTD = PTD + TDR

PTD = Projected Throughput Disincentive is the Company’s TD projected by the Company to be incurred during the applicable EP. For the detailed method for calculating the TD, see The MEEIA Cycle 1 Plan.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company’s TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 1 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP as defined below,

NEO = EO + EOR

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP, plus the succeeding EP. MEEIA Cycle 1 monthly amortization shall be determined by dividing the Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

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DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-24 Plan

DSIM = [NPC + NTD + NEO + NOA] / PE

Where:

NPC = Net Program Costs for the applicable EP as defined below,

NPC = PPC + PCR

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

NTD = PTD + TDR

PTD = Projected Throughput Disincentive is the Company’s TD projected by the Company to be incurred during the applicable EP. For the detailed method for calculating the TD, see The MEEIA Cycle 1 Plan.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company’s TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 1 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP as defined below,

NEO = EO + EOR

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP, plus the succeeding EP. MEEIA Cycle 1 monthly amortization shall be determined by dividing the Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

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DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-23 Plan

DSIM = [NPC + NTD + NEO + NOA] / PE

Where:

NPC = Net Program Costs for the applicable EP as defined below,

NPC = PPC + PCR

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

NTD = PTD + TDR

PTD = Projected Throughput Disincentive is the Company’s TD projected by the Company to be incurred during the applicable EP. For the detailed method for calculating the TD, see The MEEIA Cycle 1 Plan.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company’s TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 1 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP as defined below,

NEO = EO + EOR

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP, plus the succeeding EP. MEEIA Cycle 1 monthly amortization shall be determined by dividing the Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

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DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-22 Plan

DSIM = [NPC + NTD + NEO + NOA] / PE

Where:

NPC = Net Program Costs for the applicable EP as defined below,

NPC = PPC + PCR

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

NTD = PTD + TDR

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP. For the detailed method for calculating the TD, see The MEEIA Cycle 1 Plan.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 1 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP as defined below,

NEO = EO + EOR

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP, plus the succeeding EP. MEEIA Cycle 1 monthly amortization shall be determined by dividing the Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

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DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 Plan

NOA = Net Ordered Adjustment for the applicable EP as defined below,

NOA = OA + OAR

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this Rider DSIM. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Rider DSIM applies during the applicable EP.

The DSIM components and total DSIM applicable to the individual Service Classifications shall be rounded to the nearest $0.00001.

Allocation of MEEIA Cycle 1 Program Costs, TD and EO for each rate schedule for the MEEIA Cycle 1 Plan will be allocated as outlined in EO-2022-0078.

This Rider DSIM shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393.1075.7, RSMo or the low-income exemption provisions described herein.

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential Service (NS-RG, TC-RG, TP-RG): (2) Small General Service (NS-GS, TC-GS and TP-GS), (3) Large General Service (NS-LG and TC-LG), (4) Small Primary Service (NS-SP and TC-SP); (5) Large Power Service (LP); and (6) Transmission Service (TS).

The TD for each Service Classification shall be determined by the following formula:

TD = [MS x TBR x NTGF]

Where:

TD = Throughput Disincentive, in dollars, to be collected for a given month, for a given Service Classification.

MS = Monthly Savings, is the sum of all Programs' monthly savings, in kWh, for a given month, for a given Service Classification.

TBR = Tail Block Rate. Applicable monthly Tail Block Rate for each applicable Service Classification.

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FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-24 Plan

NOA = Net Ordered Adjustment for the applicable EP as defined below,

NOA = OA + OAR

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this Rider DSIM. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Rider DSIM applies during the applicable EP.

The DSIM components and total DSIM applicable to the individual Service Classifications shall be rounded to the nearest $0.00001.

Allocation of MEEIA Cycle 1 Program Costs, TD and EO for each rate schedule for the MEEIA Cycle 1 Plan will be allocated as outlined in EO-2022-0078.

This Rider DSIM shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393.1075.7, RSMo or the low-income exemption provisions described herein.

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential Service (NS-RG, TC-RG, TP-RG): (2) Small General Service (NS-GS, TC-GS and TP-GS), (3) Large General Service (NS-LG and TC-LG), (4) Small Primary Service (NS-SP and TC-SP); (5) Large Power Service (LP); and (6) Transmission Service (TS).

The TD for each Service Classification shall be determined by the following formula:

TD = [MS x TBR x NTGF]

Where:

TD = Throughput Disincentive, in dollars, to be collected for a given month, for a given Service Classification.

MS = Monthly Savings, is the sum of all Programs' monthly savings, in kWh, for a given month, for a given Service Classification.

TBR = Tail Block Rate. Applicable monthly Tail Block Rate for each applicable Service Classification.

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FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-23 Plan

NOA = Net Ordered Adjustment for the applicable EP as defined below,

NOA = OA + OAR

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this Rider DSIM. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Rider DSIM applies during the applicable EP.

The DSIM components and total DSIM applicable to the individual Service Classifications shall be rounded to the nearest $0.00001.

Allocation of MEEIA Cycle 1 Program Costs, TD and EO for each rate schedule for the MEEIA Cycle 1 Plan will be allocated as outlined in EO-2022-0078.

This Rider DSIM shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393.1075.7, RSMo or the Low-income exemption provisions described herein.

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential Service (NS-RG, TC-RG, TP-RG): (2) Small General Service (NS-GS, TC-GS and TP-GS), (3) Large General Service (NS-LG and TC-LG), (4) Small Primary Service (NS-SP and TC-SP); (5) Large Power Service (LP); and (6) Transmission Service (TS)

The TD for each Service Classification shall be determined by the following formula:

TD = [MS x TBR x NTGF]

Where:

TD = Throughput Disincentive, in dollars, to be collected for a given month, for a given Service Classification.

MS = Monthly Savings, is the sum of all Programs' monthly savings, in kWh, for a given month, for a given Service Classification.

TBR = Tail Block Rate. Applicable monthly Tail Block Rate for each applicable Service Classification.

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DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-22 Plan

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

NOA = Net Ordered Adjustment for the applicable EP as defined below,

NOA = OA + OAR

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this Rider DSIM. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Rider DSIM applies during the applicable EP.

The DSIM components and total DSIM applicable to the individual Service Classifications shall be rounded to the nearest $0.00001.

Allocation of MEEIA Cycle 1 Program Costs, TD and EO for each rate schedule for the MEEIA Cycle 1 Plan will be allocated as outlined in EO-2022-0078.

This Rider DSIM shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393.1075.7, RSMo or the Low-income exemption provisions described herein.

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential Service (NS-RG, TC-RG, TP-RG): (2) Small General Service (NS-GS, TC-GS and TP-GS), (3) Large General Service (NS-LG and TC-LG), (4) Small Primary Service (NS-SP and TC-SP); (5) Large Power Service (LP); and (6) Transmission Service (TS)

The TD for each Service Classification shall be determined by the following formula:

TD = [MS x TBR x NTGF]

Where:

TD = Throughput Disincentive, in dollars, to be collected for a given month, for a given Service Classification.

MS = Monthly Savings, is the sum of all Programs' monthly savings, in kWh, for a given month, for a given Service Classification.

TBR = Tail Block Rate. Applicable monthly Tail Block Rate for each applicable Service Classification.

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DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-22 Plan

NOA = Net Ordered Adjustment for the applicable EP as defined below,

NOA = OA + OAR

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this Rider DSIM. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Rider DSIM applies during the applicable EP.

The DSIM components and total DSIM applicable to the individual Service Classifications shall be rounded to the nearest $0.00001.

Allocation of MEEIA Cycle 1 Program Costs, TD and EO for each rate schedule for the MEEIA Cycle 1 Plan will be allocated as outlined in EO-2022-0078.

This Rider DSIM shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393.1075.7, RSMo or the Low-income exemption provisions described herein.

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential Service (RG): (2) Commercial Service (CB), (3) Small Heating Service (SH), (4) General Power Service (GP), (5) Total Electric Building Service (TEB); (6) Feed Mill and Grain Elevator Service (PFM); and (7) Large Power Service (LP).

The TD for each Service Classification shall be determined by the following formula:

TD = [MS x TBR x NTGF]

Where:

TD = Throughput Disincentive, in dollars, to be collected for a given month, for a given Service Classification.

MS = Monthly Savings, is the sum of all Programs' monthly savings, in kWh, for a given month, for a given Service Classification.

TBR = Tail Block Rate. Applicable monthly Tail Block Rate for each applicable Service Classification.

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June 1, 2022
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Service Commission
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DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 Plan

NTGF = Net-To-Gross Factor. For the EP, all TD calculations will assume a NTGF of 0.825 until such time as a NTGF is determined through EM&V for that EP. Thereafter, for each given EP, the NTGF determined through EM&V will be used prospectively starting with the month in which the Earnings Opportunity Award is determined.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$\mathbf{MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER}$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 1. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 1, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program.

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. For Measures not listed under those programs listed in Liberty's MEEIA Cycle 1 Plan, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the TRM or in the cost-effectiveness analysis.
ii. For Measures in MEEIA Cycle 1 programs, the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 1.

CM = Current Calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports and Income-Eligible Home Energy Reports programs measured and reported monthly by the program implementer.

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DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-24 Plan

NTGF = Net-To-Gross Factor. For the EP, all TD calculations will assume a NTGF of 0.825 until such time as a NTGF is determined through EM&V for that EP. Thereafter, for each given EP, the NTGF determined through EM&V will be used prospectively starting with the month in which the Earnings Opportunity Award is determined.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$\mathbf{MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER}$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 1. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 1, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program.

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. For Measures not listed under those programs listed in Liberty's MEEIA Cycle 1 Plan, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the TRM or in the cost-effectiveness analysis.
ii. For Measures in MEEIA Cycle 1 programs, the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 1.

CM = Current Calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports and Income-Eligible Home Energy Reports programs measured and reported monthly by the program implementer.

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DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-24 Plan

NTGF = Net-To-Gross Factor. For the EP, all TD calculations will assume a NTGF of 0.8 until such time as a NTGF is determined through EM&V for that EP. Thereafter, for each given EP, the NTGF determined through EM&V will be used prospectively starting with the month in which the Earnings Opportunity Award is determined.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$\mathbf{MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER}$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 1. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 1, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program.

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. For Measures not listed under those programs listed in Liberty's MEEIA Cycle 1 Plan, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the TRM or in the cost-effectiveness analysis.
ii. For Measures in MEEIA Cycle 1 programs, the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 1.

CM = Current Calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports and Income-Eligible Home Energy Reports programs measured and reported monthly by the program implementer.

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DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-23 Plan

NTGF = Net-To-Gross Factor. For the EP, all TD calculations will assume a NTGF of 0.8 until such time as a NTGF is determined through EM&V for that EP. Thereafter, for each given EP, the NTGF determined through EM&V will be used prospectively starting with the month in which the Earnings Opportunity Award is determined.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$\mathbf{MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER}$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 1. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 1, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program.

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. For Measures not listed under those programs listed in Liberty's MEEIA Cycle 1 Plan, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the TRM or in the cost-effectiveness analysis.
ii. For Measures in MEEIA Cycle 1 programs, the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 1.

CM = Current Calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports and Income-Eligible Home Energy Reports programs measured and reported monthly by the program implementer.

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-22 Plan

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

NTGF = Net-To-Gross Factor. For the EP, all TD calculations will assume a NTGF of 0.8 until such time as a NTGF is determined through EM&V for that EP. Thereafter, for each given EP, the NTGF determined through EM&V will be used prospectively starting with the month in which the Earnings Opportunity Award is determined.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$\mathbf{MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER}$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 1. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 1, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program.

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. For Measures not listed under those programs listed in Liberty's MEEIA Cycle 1 Plan, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the TRM or in the cost-effectiveness analysis.
ii. For Measures in MEEIA Cycle 1 programs, the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 1.

CM = Current Calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports and Income-Eligible Home Energy Reports programs measured and reported monthly by the program implementer.

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0057

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 Plan

EARNINGS OPPORTUNITY AWARD DETERMINATION

The MEEIA Cycle 1 EO Award shall be calculated using the matrix in the MEEIA Cycle 1 Plan. The cumulative EO will not go below $0. The EO target at 100% is $ $369,289. The EO cannot go above $480,076. The cap is based on current program levels. If Commission-approved new programs are added during the EP and any program plan extensions through 2024, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the spending and participation targets.

FILING

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing at least annually under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

DISCONTINUING THE DSIM

The Company reserves the right to discontinue the entire MEEIA Cycle 1 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-24 Plan

EARNINGS OPPORTUNITY AWARD DETERMINATION

The MEEIA Cycle 1 EO Award shall be calculated using the matrix in the MEEIA Cycle 1 Plan. The cumulative EO will not go below $0. The EO target at 100% is $ $369,289. The EO cannot go above $480,076. The cap is based on current program levels. If Commission-approved new programs are added during the EP and any program plan extensions through 2024, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the spending and participation targets.

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CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-23 Plan

EARNINGS OPPORTUNITY AWARD DETERMINATION

The MEEIA Cycle 1 EO Award shall be calculated using the matrix in the MEEIA Cycle 1 Plan. The cumulative EO will not go below $0. The EO target at 100% is $ $369,289. The EO cannot go above $480,076. The cap is based on current program levels. If Commission-approved new programs are added during the EP and any program plan extensions through 2023, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the spending and participation targets.

FILING

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CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

FILED - Missouri Public Service Commission - 05/01/2023 - EO-2022-0078 - YE-2023-0192

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-23 Plan

EARNINGS OPPORTUNITY AWARD DETERMINATION

The MEEIA Cycle 1 EO Award shall be calculated using the matrix in the MEEIA Cycle 1 Plan. The cumulative EO will not go below $0. The EO target at 100% is $ $369,289. The EO cannot go above $480,076. The cap is based on current program levels. If Commission-approved new programs are added during the EP and any program plan extensions through 2023, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the spending and participation targets.

FILING

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each January 1 and July 1 under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

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CANCELLED - Missouri Public Service Commission - 07/01/2023 - EO-2022-0078 - YE-2023-0192

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-22 Plan

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

EARNINGS OPPORTUNITY AWARD DETERMINATION

The MEEIA Cycle 1 EO Award shall be calculated using the matrix in the MEEIA Cycle 1 Plan. The cumulative EO will not go below $0. The EO target at 100% is $ $369,289. The EO cannot go above $480,076. The cap is based on current program levels. If Commission-approved new programs are added during the EP and any program plan extensions through 2022, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the spending and participation targets.

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FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-22 Plan

EARNINGS OPPORTUNITY AWARD DETERMINATION

The MEEIA Cycle 1 EO Award shall be calculated using the matrix in the MEEIA Cycle 1 Plan.The cumulative EO will not go below $0. The EO target at 100% is $ $369,289. The EO cannot go above $480,076. The cap is based on current program levels. If Commission-approved new programs are added during the EP and any program plan extensions through 2022, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the spending and participation targets.

FILING

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each January 1 and July 1 under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

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CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0057

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 6th Revised Sheet No. 21f

Canceling P.S.C. Mo. No. 6 Sec. 4 5th Revised Sheet No. 21f

For ALL TERRITORY

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 Plan

DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

MEEIA DSIM Components
(MEEIA Cycle 1 Plan)

Service Class	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00051	$0.00023	$.00006	-	$0.00080
Non-Residential Service	$0.00108	$0.00075	$.00006	-	$0.00189

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 5th Revised Sheet No. 21f

Canceling P.S.C. Mo. No. 6 Sec. 4 4th Revised Sheet No. 21f

For ALL TERRITORY

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-24 Plan

DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

MEEIA DSIM Components
(MEEIA Cycle 1 Plan)

Service Class	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00051	$0.00023	$.00006	-	$0.00080
Non-Residential Service	$0.00108	$0.00075	$.00006	-	$0.00189

DATE OF ISSUE August 2, 2024 DATE EFFECTIVE October 1, 2024
ISSUED BY Cindy Wilson, Director of Rates and Regulatory Affairs, JOPLIN, MO

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 10/01/2024 - EO-2025-0046 - JE-2025-0016

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 4th Revised Sheet No. 21f

Canceling P.S.C. Mo. No. 6 Sec. 4 3rd Revised Sheet No. 21f

For ALL TERRITORY

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-24 Plan

DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

MEEIA DSIM Components
(MEEIA Cycle 1 Plan)

Service Class	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00044	$0.00007	n/a	n/a	$0.00051
Non-Residential Service	$0.00046	$0.00019	n/a	n/a	$0.00065

CANCELLED - Missouri Public Service Commission - 10/01/2024 - EO-2025-0046 - JE-2025-0016

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-23 Plan

DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

MEEIA 2023 DSIM Components
(MEEIA Cycle 1 2023 Plan)

Service Class	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00044	$0.00007	n/a	n/a	$0.00051
Non-Residential Service	$0.00046	$0.00019	n/a	n/a	$0.00065

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

FILED - Missouri Public Service Commission - 05/01/2023 - EO-2022-0078 - YE-2023-0192

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 21f

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 21f

For ALL TERRITORY

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-23 Plan

DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

MEEIA 2023 DSIM Components
(MEEIA Cycle 1 2023 Plan)

Service Class	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00080	$0.00007	n/a	n/a	$0.00087
Non-Residential Service	$0.00115	$0.00015	n/a	n/a	$0.00130

DATE OF ISSUE December 2, 2022 DATE EFFECTIVE January 1, 2023
ISSUED BY Charlotte Emery, Sr. Director of Rates and Regulatory Affairs, JOPLIN, MO

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DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-22 Plan

DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

MEEIA 2022 DSIM Components
(MEEIA Cycle 1 2022 Plan)

Service Class	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	$0.00080	$0.00007	n/a	n/a	$0.00087
Non-Residential Service	$0.00115	$0.00015	n/a	n/a	$0.00130

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 21f

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

DEMAND-SIDE INVESTMENT MECHANISM RIDER
SCHEDULE DSIM
For MEEIA Cycle 1 2021-22 Plan

DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

MEEIA 2022 DSIM Components
(MEEIA Cycle 1 2022 Plan)

Service Class	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
RG – Residential Service	$0.00080	$0.00007	n/a	n/a	$0.00087
CB – Commercial Service	$0.00115	$0.00015	n/a	n/a	$0.00130
SH – Small Heating Service	$0.00115	$0.00015	n/a	n/a	$0.00130
GP – General Power Service	$0.00115	$0.00015	n/a	n/a	$0.00130
TEB – Total Electric Building Service	$0.00115	$0.00015	n/a	n/a	$0.00130
PFM – Feed Mill and Grain Elevator Service	$0.00115	$0.00015	n/a	n/a	$0.00130
LP – Large Power Service	$0.00115	$0.00015	n/a	n/a	$0.00130

CANCELLED
June 1, 2022
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DATE OF ISSUE September 15, 2021 DATE EFFECTIVE January 1, 2022
ISSUED BY Timothy N. Wilson, VP of Electric Operations, JOPLIN, MO

FILED
Missouri Public
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EO-2022-0078; YE-2022-0057

LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT RIDER
Schedule SBEDR

CANCELLED - Missouri Public Service Commission - 11/25/2023 - ET-2019-0029 - JE-2024-0052

PURPOSE

The purpose of this Limited Large Customer Economic Development Rider ("Rider") is to comply with Mo. Rev. Stat. § 393.1640 (2018).

EXPIRATION

This Rider shall expire on December 31, 2023, unless extension is requested by The Empire District Electric Company (the "Company") and approved by the Commission. All discounts under this Rider shall expire no later than December 31, 2028. This provision shall control any Contract provisions to the contrary.

AVAILABILITY/ELIGIBILITY

Electric service under this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public, and shall be made available if all of the following criteria are met:

1. If an otherwise qualifying Customer is receiving any economic development or retention-related discounts as of the date it would otherwise qualify for service under this Rider, the Customer shall agree to relinquish the prior discount concurrently with the date it begins to receive Service under this Rider; otherwise, the Customer shall not be eligible to receive any service under this Rider;
2. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements;
3. The Customer submits a completed Application prior to public announcement of the growth project for which service under this Rider is sought. Such Application, and an application for service if not already submitted, shall be submitted at least ninety (90) days prior to the date the Customer requests the discounts provided for by this Rider;
4. The Customer adds qualifying incremental load with average monthly demand that is reasonably projected to be at least three hundred (300) kilowatts with a load factor of at least fifty-five (55) percent within two (2) years after the date the Application is submitted.
    a. Qualifying incremental load shall be calculated as additional load net of any associated offsetting load reductions due to the termination of other accounts of the Customer or an affiliate of the Customer within twelve (12) months prior to the commencement of service to the new load,
    b. The projected annual Customer load factor shall be determined by the following relationship:

Load Factor = PAE / (PCD x HRS)

where:

PAE = Projected Annual Energy (kWh)
HRS = Hours in year (8760 or 8784)
PCD = Projected Customer Peak Demand (kW)

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT RIDER
Schedule SBEDR

CANCELLED - Missouri Public Service Commission - 11/25/2023 - ET-2019-0029 - JE-2024-0052

AVAILABILITY/ELIGIBILITY (continued)

5. Prior to execution of a Contract for Service under this Rider, the Customer shall provide sufficiently detailed information and documentation to enable the Company to determine whether the incremental load is qualified for service under this Rider;
6. The Customer shall execute a Contract for Service under this Rider. In the case of a Customer locating a new facility in the Company's service territory or expanding an existing facility in the Company's service territory, the contract will contain a statement that the Customer would not locate new facilities in the Company's service territory or expand its existing facilities in the Company's service territory but for receiving service under this Rider along with other incentives;
7. The Customer receives local, regional, or state economic development incentives in conjunction with the incremental load; and
8. The Customer is otherwise qualified for service under the Company's GP, TEB, LP, or ST rate schedules.

APPLICABILITY

1. For facilities of a Customer contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as incremental load eligible for this Rider.
2. The Customer's load subject to service under this Rider is the qualifying incremental load. If the demand associated with the qualifying incremental load is not separately metered, the Company's determination of the incremental demand shall control.
3. Customer demand existing at the time the Customer begins to receive discounted rates under this section shall not constitute incremental demand.
4. Service under this Rider shall begin on the date when the meter associated with the qualifying incremental load is permanently set. However, if the permanent meter is set prior to occupancy and operation of the associated facility, the Customer will notify the Company when operation begins and service of this Rider shall begin at such time as operation begins. If the qualifying incremental load is measured rather than metered, service under this Rider shall begin upon notification to the Company by the Customer when operation begins.
5. For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any existing delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

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YE-2021-0041

LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT RIDER
Schedule SBEDR

6. Unless terminated pursuant to a Termination provision, service is available under this Rider up to five (5) years. However, an eligible Customer shall also receive a ten (10) percent discount of all base rate components of the bill applied to such qualifying incremental load for one (1) year after the initial discount period ends if the Company determines that the Customer is taking service from an under-utilized circuit. In no event shall a Customer receive a discount for taking service from an under-utilized circuit after December 31, 2028.

INCENTIVE PROVISIONS

1. Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.
2. The discount shall be a percentage applied to only the base rate components of the bill. The charges or credits arising from any rate adjustment mechanism shall be billed or applied to Customers taking service under this Rider in the same manner as otherwise applicable. All other billing, operational and related provisions of the otherwise applicable rate schedules shall remain in effect.
3. The percentage applicable to each year of service under this Rider shall be set out in the Contract and shall not be modified during the operation of the Contract, except as provided in paragraph 6 of the Applicability section of this Rider. As contracted, the average of the annual discount percentages applicable to years one (1) through five (5) shall equal forty (40) percent and shall not be less than thirty (30) percent nor more than fifty (50) percent in any year prior to the sixth year, if applicable.
4. In establishing the contracted percentages, the cents per kilowatt-hour realization resulting from application of the discounted rate as calculated shall be higher than the Company's variable cost to serve such accounts in aggregate and the discounted rate also shall make a positive contribution to fixed costs associated with such service. To reasonably ensure the sufficiency of such revenues, the Company shall perform an analysis of the Company's incremental cost of service as follows:
   a. The analysis shall be performed utilizing an hourly production cost simulation model such as Midas or equivalent along with current estimates of the market value of capacity. The incremental costs shall include the estimated cost of serving a 10 MW incremental retail electric Customer load at varying load factors. The incremental cost shall include the impact of such retail load on the Company's purchased power costs, fuel costs, incremental capacity costs, and wholesale sales. This analysis shall generally be forward looking, covering the current calendar year and subsequent four (4) calendar years and include the impact of the Company's view of forward wholesale energy market prices.
   b. This analysis shall be provided to the Staff of the Commission and the Office of the Public Counsel at the time of the Company's triennial and annual updates filed under the Commission's Chapter 22 Electric Utility Resource Planning Rules.
5. If in a subsequent general rate proceeding the Commission determines that application of such discounted rate is not adequate to cover the variable cost to serve such accounts and provide a positive contribution to fixed costs, then the Commission shall order modification of the contracted percentages to the extent necessary to do so.

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LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT RIDER
Schedule SBEDR

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TERMINATION

Failure of the Customer to meet any of the availability and applicability criteria of this Rider used to qualify the Customer for acceptance on the Rider shall result in termination of service under this Rider. Failure to meet and maintain compliance with each of the items contained in this Rider shall result in termination of service under this Rider. The Company shall review and verify compliance with the Rider and the Contract on an annual basis. The Company shall verify and retain documentation of each of the following items:

1. Electric service is limited to industrial and commercial facilities that are not in the business of selling or providing goods and/or services directly to the general public.
2. The local, regional, or state economic development incentives relied upon to initially qualify for service under this Rider have been received, retained, and the Customer has met all conditions upon the incentive receipt and retention.
3. The Customer's qualifying incremental demand is at least three-hundred (300) kW and the Customer must maintain a load factor of fifty-five (55) percent or greater in years three (3) through five (5) of the service under this Rider.

ADDITIONAL REQUIREMENTS

1. Service under this Rider shall be evidenced by a Contract between the Customer and the Company. Within thirty (30) days of executing said Contract, the Contract shall be submitted along with documentation supporting the qualification of the Customer and the Company's review of qualification to the Commission as a Non-Case-Related Submission in EFIS.
2. The Company shall file under affidavit the results of all annual reviews required under the Termination section of this Rider. Such filing shall include a Public and a confidential version including copies of all Contracts executed since its last annual review filing. All documentation relied upon by the Company for its conclusion that compliance has been maintained, or that there is basis for termination of service under this Rider, shall be included.
3. The Company shall annually, for each Customer taking service under this Rider, update the revenue sufficiency calculation prescribed under Incentive Provisions paragraph 4 to reflect actual historical usage, revised projections, and updated inputs to the incremental cost of service analysis.
4. This agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules, and regulations of the Commission they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

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SOLAR REBATE RIDER
RIDER SR

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 08/06/2023 - ET-2023-0197 - JE-2024-0002

PURPOSE:

The purpose of this Rider SR is to implement the solar rebate established through §393.1030 RSMo. and §393.1670 RSMo and to establish the terms, conditions and procedures, consistent with applicable law and MoPSC orders and rules, which the Company will rely on in accepting rebate applications, authorizing rebate payments to eligible participants for a qualifying solar electric system ("System"), and the handling of solar renewable energy credits ("SRECs") associated with the new or expanded System.

AVAILABILITY:

Subject to the Retail Rate Impact limitations set forth in 4 CSR 240-20.100(5), §393.1030 RSMo and §393.1670 RSMo, Missouri retail electric customers of the Company who install, own, operate and maintain a solar electric generation system in parallel with the Company's service in accordance with the following limitations and conditions are eligible for the solar rebate:

1. The customer must have a completed and approved Net Metering Application and Agreement on file with the Company in accordance with the Company's Net Metering Rider, Rider NM.
2. The customer must be an active account on the Company's system and in good payment standing.
3. The System must be permanently installed on the customer's premise.
4. The customer must declare the installed System will remain in place on the account holder's premise for the duration of its useful life which shall be deemed to be a minimum of ten (10) years.
5. The solar modules and inverters shall be new equipment and include a manufacturer's warranty of ten (10) years.
6. No residential retail electric account will be eligible for a solar rebate for more than twenty-five kilowatts (25 kW) of new or expanded new capacity irrespective of the number of meters/service points associated with the account holder. No non-residential retail electric account will be eligible for a solar rebate for more than one hundred fifty kilowatts (150 kW) of new or expanded new capacity irrespective of the number of meters/service points associated with the account holder.
7. The System shall meet all requirements of 4 CSR 240-20.065 and the Company's Net Metering Rider, Rider NM.
8. The System must be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the System.
9. The customer must execute an affidavit for Company's use in complying with §393.1030 RSMo and §393.1670 RSMo. The affidavit can be obtained from Company's website www.empiredistrict.com.
10. The Solar Rebate application must be received and completed prior to August 6, 2023, and the system must become operational on or before December 31, 2023.

SOLAR REBATE RIDER
RIDER SR

CANCELLED - Missouri Public Service Commission - 08/06/2023 - ET-2023-0197 - JE-2024-0002

PURPOSE:

The purpose of this Rider SR is to implement the solar rebate established through §393.1030 RSMo. and §393.1670 RSMo and to establish the terms, conditions and procedures, consistent with applicable law and MoPSC orders and rules, which the Company will rely on in accepting rebate applications, authorizing rebate payments to eligible participants for a qualifying solar electric system ("System"), and the handling of solar renewable energy credits ("SRECs") associated with the new or expanded System.

AVAILABILITY:

Subject to the Retail Rate Impact limitations set forth in 4 CSR 240-20.100(5), §393.1030 RSMo and §393.1670 RSMo, Missouri retail electric customers of the Company who install, own, operate and maintain a solar electric generation system in parallel with the Company's service in accordance with the following limitations and conditions are eligible for the solar rebate:

1. The customer must have a completed and approved Net Metering Application and Agreement on file with the Company in accordance with the Company's Net Metering Rider, Rider NM.
2. The customer must be an active account on the Company's system and in good payment standing.
3. The System must be permanently installed on the customer's premise.
4. The customer must declare the installed System will remain in place on the account holder's premise for the duration of its useful life which shall be deemed to be a minimum of ten (10) years.
5. The solar modules and inverters shall be new equipment and include a manufacturer's warranty of ten (10) years.
6. No residential retail electric account will be eligible for a solar rebate for more than twenty-five kilowatts (25 kW) of new or expanded new capacity irrespective of the number of meters/service points associated with the account holder. No non-residential retail electric account will be eligible for a solar rebate for more than one hundred fifty kilowatts (150 kW) of new or expanded new capacity irrespective of the number of meters/service points associated with the account holder.
7. The System shall meet all requirements of 4 CSR 240-20.065 and the Company's Net Metering Rider, Rider NM.
8. The System must be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the System.
9. The customer must execute an affidavit for Company's use in complying with §393.1030 RSMo and §393.1670 RSMo. The affidavit can be obtained from Company's website www.empiredistrict.com.
10. The system or expansion of an existing system must become operational after December 31, 2009, and must become operational on or before December 31, 2023.

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SOLAR REBATE RIDER
RIDER SR

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

DEFINITIONS:

APPLICATION REQUIREMENTS:

All Net Metering Application and Solar Rebate Application information necessary to receive an approval from the Company. These applications are available on the Company's website www.empiredistrict.com and must be provided to the Company including, but not limited to, accurate account number, name and service address matching customer billing information, all of the Net Metering Application, all fields of Solar Rebate Application except the "System Installation Date," customer and developer signatures, System plans, specifications, warranties and wiring diagram. Non-residential customers requesting a solar rebate for systems between 100 kW and 150 kW must contact the Company for an application.

COMPLETION REQUIREMENTS:

All System installation and final documentation requirements as defined on the Company's website www.empiredistrict.com provided to the Company including, but not limited to, the System installation date, all required signatures, approval of the local inspection authority having jurisdiction (if applicable), copies of detailed receipts and invoices, System photo(s), taxpayer information form (if applicable), and affidavit.

NET METERING APPLICATION:

Section A. through Section D. of an "INTERCONNECTION APPLICATION / AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS", an integral part of the Company's Net Metering Rider, Rider NM, which can be obtained from the Company's website www.empiredistrict.com.

OPERATIONAL DATE:

The date that the Company installs a meter or meters capable of determining net energy consumption and permits parallel operation of the System with the Company's electrical distribution system in accordance with the Company's "Net Metering Rider, Rider NM" tariff.

QUALIFICATION DATE:

The date that determines a customer's relative position in the Reservation Queue.

REBATE COMMITMENT:

The Company's written communication to customer, by letter or email, confirming that solar rebate funding is available for a Solar Rebate Application submitted by customer.

RESERVATION QUEUE:

The list of all complete Net Metering Applications that have been received by the Company which have not expired and have not been paid a Solar Rebate.

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SOLAR REBATE RIDER
RIDER SR

SOLAR REBATE APPLICATION:

For the customer's convenience, the Solar Rebate Application is located in two (2) places: Section H. and Section I. of an "INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS", an integral part of the Company's Net Metering Rider, Rider NM; and Section A. and Section B. of the "MISSOURI SOLAR ELECTRIC REBATE APPLICATION", an integral part of the Company's Solar Rebate Rider, Rider SR – both of which can be obtained from the Company's website www.empiredistrict.com.

SYSTEM:

Qualifying solar electric system.

REBATE RATE SCHEDULE:

Subject to the Availability provisions of this Rider SR, complete and accurate Solar Rebate Applications received by the Company for Systems on or before August 6, 2023 will be eligible for a solar rebate in the amount of $0.25 per watt, provided they become operational prior to December 31, 2023.

RESERVATION QUEUE:

The Company will establish a Reservation Queue for solar rebate payments based on the System Qualification Dates. A customer, and their developer (if applicable), whose Net Metering Application and Solar Rebate Application are conditionally approved pending field commissioning safety test will be notified in writing, by letter or email, that either:

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SOLAR REBATE RIDER
RIDER SR

SOLAR REBATE APPLICATION:

For the customer's convenience, the Solar Rebate Application is located in two (2) places: Section H. and Section I. of an "INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS", an integral part of the Company's Net Metering Rider, Rider NM; and Section A. and Section B. of the "MISSOURI SOLAR ELECTRIC REBATE APPLICATION", an integral part of the Company's Solar Rebate Rider, Rider SR – both of which can be obtained from the Company's website www.empiredistrict.com.

SYSTEM:

Qualifying solar electric system.

REBATE RATE SCHEDULE:

Subject to the Availability provisions of this Rider SR, complete and accurate Solar Rebate Applications received by the Company for Systems that become operational on or before June 30, 2019 will be eligible for a solar rebate in the amount of $0.50 per watt and Systems that become operational from July 1, 2019 through December 31, 2023 will be eligible for a solar rebate in the amount of $0.25 per watt.

If a customer has satisfied all of the System Completion Requirements by June 30th of an indicated year, but the Company is not able to complete all of the Company's steps needed to establish an Operational Date on or before June 30th, the Rebate Rate will be determined as though the Operational Date was June 30th. If it is subsequently determined that the customer or the System did not satisfy all Completion Requirements required of the customer on or before June 30th of the indicated year, the Rebate Rate will be determined based on the Operational Date. Rebates will continue be paid at $0.25 per watt for systems which become operational until December 31, 2023.

RESERVATION QUEUE:

The Company will establish a Reservation Queue for solar rebate payments based on the System Qualification Dates. A customer, and their developer (if applicable), whose Net Metering Application and Solar Rebate Application are conditionally approved pending field commissioning safety test will be notified in writing, by letter or email, that either:

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SOLAR REBATE RIDER
RIDER SR

1. Solar rebate funds have been committed for their System, subject to the Qualification Date not changing and the commitment not expiring; or

2. Solar rebate funds cannot be guaranteed for their System. The Company will use the following notice in this event:

> *"Empire cannot guarantee solar rebate funds for your System. Empire has filed its sixty-day notice of reaching its annual retail rate impact limit pursuant to Section 393.1030, RSMo. You may still receive a solar rebate if: a) the Public Service Commission determines that Empire has not yet met its annual retail rate impact limit; b) additional rebates become available due to other qualified solar systems dropping out of the reservation queue; or c) additional rebates become available at the start of the next calendar year."*

At least monthly, the Company will notify in writing, by letter or email, those customers and their developers that did not receive a Rebate Commitment but for which a Rebate Commitment is now being made as a result of other Systems that have dropped out of the Reservation Queue. Details concerning the Reservation Queue are posted on the Company website www.empiredistrict.com. Applications will be processed within the time frames set forth by applicable law and MoPSC orders and rules.

QUALIFICATION DATE AND REBATE COMMITMENT:

The Qualification Date will be the postmarked date of the Net Metering Application and/or the Solar Rebate Application received by the Company that satisfy the Application Requirements and are subsequently approved by the Company.

The Company will only make a Rebate Commitment to a customer that has a Qualification Date and the customer, and their developer, will be notified in writing, by letter or email, of any deficiencies in the Application Requirements that will prevent a Rebate Commitment by the Company.

The Company's Rebate Commitment to a customer will expire if:

1. The System has not attained an Operational Date by December 31, 2023.

2. The System is not constructed in accordance with the design submitted by the customer and approved by the Company, thereby causing the Net Metering Application to become invalid.

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SOLAR REBATE RIDER
RIDER SR

1. Solar rebate funds have been committed for their System, subject to the Qualification Date not changing and the commitment not expiring; or

2. Solar rebate funds cannot be guaranteed for their System. The Company will use the following notice in this event:

> *"Empire cannot guarantee solar rebate funds for your System. Empire has filed its sixty-day notice of reaching its annual retail rate impact limit pursuant to Section 393.1030, RSMo. You may still receive a solar rebate if: a) the Public Service Commission determines that Empire has not yet met its annual retail rate impact limit; b) additional rebates become available due to other qualified solar systems dropping out of the reservation queue; or c) additional rebates become available at the start of the next calendar year."*

At least monthly, the Company will notify in writing, by letter or email, those customers and their developers that did not receive a Rebate Commitment but for which a Rebate Commitment is now being made as a result of other Systems that have dropped out of the Reservation Queue. Details concerning the Reservation Queue are posted on the Company website www.empiredistrict.com. Applications will be processed within the time frames set forth by applicable law and MoPSC orders and rules.

QUALIFICATION DATE AND REBATE COMMITMENT:

The Qualification Date will be the postmarked date of the Net Metering Application and/or the Solar Rebate Application received by the Company that satisfy the Application Requirements and are subsequently approved by the Company.

The Company will only make a Rebate Commitment to a customer that has a Qualification Date and the customer, and their developer, will be notified in writing, by letter or email, of any deficiencies in the Application Requirements that will prevent a Rebate Commitment by the Company.

The Company's Rebate Commitment to a customer will expire if:

1. The System has not attained an Operational Date within six (6) months of the Rebate Commitment date and the Company has not granted a six (6) month extension of the Rebate Commitment based upon the customer's submission of a report of substantial progress requesting the extension which includes proof of purchase of the major System components, demonstration of partial System construction and building permit (if required), or

2. The System has not attained an Operational Date within twelve (12) months of the Rebate Commitment date, or

3. The System is not constructed in accordance with the design submitted by the customer and approved by the Company, thereby causing the Net Metering Application to become invalid

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SOLAR REBATE RIDER
RIDER SR

REBATE PAYMENT:

The amount of the rebate will be the combined direct current (DC) rating of the solar module(s) in watts as indicated by the applicant by clearly identifying the specific model number on the manufacturer's specification sheet(s) for the new System or the current expansion of an existing System multiplied by the rebate rate as determined by the Rebate Rate Schedule Provisions of this Rider SR.

A rebate payment will not be issued until:

1. A complete and accurate Net Metering Application has been executed by the customer and the Company, and

2. A complete and accurate Solar Rebate Application has been accepted by the Company and a Rebate Commitment made by the Company, and

3. Customer has satisfied all Completion Requirements, and

4. The System is operational.

A current Empire Net Metering customer does not need to complete a new Net Metering Application in order to take advantage of this Rider SR.

Rebate payments will be made within the time frames set forth by applicable law and MoPSC orders and rules.

NOTE: Confirmation by the Company that the System was installed and operational does not constitute any warranty or guaranty of fitness for a particular use. The Company expressly disclaims all warranties and conditions of merchantability and fitness for a particular purpose in connection with the customer's solar electric system. The customer is solely responsible for determining the appropriateness of using a qualifying solar electric system, including but not limited to the risk of system operational errors, damage to or loss of property, and unavailability or interruption of System operations. The Company will not be liable for any direct damages or for any special, incidental, or indirect damages or for any economic consequential damages. The Company will not be liable for any damages claimed based on a third party claim.

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If a customer has satisfied all of the Completion Requirements but the Company is not able to complete all of the Company's steps needed to establish an Operational Date by the expiration of the Rebate Commitment, the Rebate Rate will be determined as though the Operational Date was achieved prior to the expiration. If it is subsequently determined that the customer or the System did not satisfy all Completion Requirements required of the customer on or before the expiration date, then the Rebate Commitment will expire and no payment will be made.

REBATE PAYMENT:

The amount of the rebate will be the combined direct current (DC) rating of the solar module(s) in watts as indicated by the applicant by clearly identifying the specific model number on the manufacturer's specification sheet(s) for the new System or the current expansion of an existing System multiplied by the rebate rate as determined by the Rebate Rate Schedule Provisions of this Rider SR.

A rebate payment will not be issued until:

1. A complete and accurate Net Metering Application has been executed by the customer and the Company, and

2. A complete and accurate Solar Rebate Application has been accepted by the Company and a Rebate Commitment made by the Company, and

3. Customer has satisfied all Completion Requirements, and

4. The System is operational.

A current Empire Net Metering customer does not need to complete a new Net Metering Application in order to take advantage of this Rider SR.

Rebate payments will be made within the time frames set forth by applicable law and MoPSC orders and rules.

NOTE: Confirmation by the Company that the System was installed and operational does not constitute any warranty or guaranty of fitness for a particular use. The Company expressly disclaims all warranties and conditions of merchantability and fitness for a particular purpose in connection with the customer's solar electric system. The customer is solely responsible for determining the appropriateness of using a qualifying solar electric system, including but not limited to the risk of system operational errors, damage to or loss of property, and unavailability or interruption of System operations. The Company will not be liable for any direct damages or for any special, incidental, or indirect damages or for any economic consequential damages. The Company will not be liable for any damages claimed based on a third party claim.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 23e

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SOLAR REBATE RIDER
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SOLAR RENEWABLE ENERGY CREDITS (SREC'S):

Customer shall transfer to the Company all right, title and interest in and to the solar renewable energy credits ("SRECs") associated with the new or expanded System that qualified customer for the solar rebate for a period of ten (10) years from the date the Customer receives its solar rebate. SRECs produced by the System for which a rebate is received cannot be sold or promised for sale to any other party by customer or used by customer for any environmental or "green" program for a period of ten (10) years from the date the Customer receives its solar rebate.

The number of SRECs produced annually will be determined by the Company using PVWatts software developed by the U.S. Department of Energy (DOE) with the result rounded to the tenths digit.

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SOLAR REBATE RIDER
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CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

MISSOURI SOLAR ELECTRIC REBATE APPLICATION

A. Solar Rebate (For Solar Installations only)

Solar Module Manufacturer:_____ Inverter Rating:_____kW

Solar Module Model No:_____ Number of Modules/Panels:_____

Module Rating:_____DC Watts System rating (sum of solar panels:_____kW

Module Warranty:_____years (circle on spec. sheet) Inverter Warranty:_____years (circle on spec. sheet)

Location of modules:_____Roof _____Ground

Installation type:_____Fixed _____Ballast

System Installation Date:_____

Customer E-mail Address:_____

Customer Contact Phone Number:_____

Solar electric system must be permanently installed on the applicant's premises for a valid application.

Required documents to receive solar rebate (required to be attached for a valid application):

- Copies of detail receipts/invoices with purchase date circled
- Copies of detail spec. sheets on each component
- Copies of proof of warranty sheet (minimum of 10 year warranty)
- Photo(s) of completed system
- Completed Taxpayer Information Form (IRS Form W-9, Request for Taxpayer Identification Number and Certification)

MUST BE MAILED TO EMPIRE VIA U.S. POSTAL SERVICE, FEDEX OR UPS

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RIDER SR

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

B. Solar Rebate Declaration (For Solar Installations only)

I understand that the complete terms and conditions of the solar rebate program are included in the Company's Rider SR – Solar Rebate tariff.

I understand that this program has limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified that I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from the Company.

I understand that the solar electric system must be permanently installed and remain in place on premises for the duration of its useful life – a minimum often (10) years, and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the system.

I understand the equipment must be new when installed, commercially available, and carry a minimum ten (10) year warranty.

I understand a rebate may be available from the Company on expanded or new solar electric systems that become operational after 12/31/2009. The applicable rebate rate and additional details and requirements can be found in the Company's Rider SR – Solar Rebate.

I understand the DC wattage rating provided by the original manufacturer and as noted in Section H will be used to determine the rebate amount.

I understand that as a condition of receiving a solar rebate, I am transferring to Company all right, title and interest in and to the solar renewable energy credits (SRECs) associated with the new or expanded System that qualified for the solar rebate and that **the SRECs cannot be sold or promised for sale to any other party or used by customer for any environmental or "green" program for a period of ten (10) years** from the date the I receive the solar rebate.

(NOTE: Confirmation by the Company that the System was installed and operational does not constitute any warranty or guaranty of fitness for a particular use. The Empire District Electric Company expressly disclaims any and all warranties or conditions of merchantability and fitness for a particular purpose in connection with the customer's solar electric system. The customer is solely responsible for determining the appropriateness of using a qualifying solar electric system, including but not limited to the risk of system operational errors, damage to or loss of property, and unavailability or interruption of System operations. The Empire District Electric Company will not be liable for any direct damages or for any special, incidental, or indirect damages or for any economic consequential damages. The Empire District Electric Company will not be liable for any damages claimed based on a third party claim.)

MUST BE MAILED TO EMPIRE VIA U.S. POSTAL SERVICE, FEDEX OR UPS

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

SOLAR REBATE RIDER
RIDER SR

Disclaimer: Possible Future Rules and/or Rate Changes
Affecting Your Photovoltaic ("PV") System

1. Your PV system is subject to the Commission's current rates, rules, and regulations. The Missouri Public Service Commission ("Commission") may alter its rules and regulations and/or change rates in the future. If this occurs, your PV system is subject to those changes, and you will be responsible for paying any future increases to electricity rates, charges, or service fees from the Company.

2. The Company's electricity rates, charges, and service fees are determined by the Commission and are subject to change based upon the decisions of the Commission. These future adjustments may positively or negatively impact any potential savings or the value of your PV system.

3. Any future electricity rate projections which may be presented to you are not produced, analyzed, or approved by the Company or the Commission. They are based on projections formulated by external third parties not affiliated with the Company or the Commission.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

_____	_____
Print Name of Applicant	Print Installer's Name
_____	_____
Applicant's Signature	Installer's Signature
_____	
If Applicant is a Business, Print Title/Authority of Person Signing on behalf of Applicant	
_____	_____
Date	Date

MUST BE MAILED TO EMPIRE VIA U.S. POSTAL SERVICE, FEDEX OR UPS

FILED
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 24

Canceling P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 24

For ALL TERRITORY

PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
LOW-INCOME PILOT PROGRAM

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

PURPOSE:

The goals of the Low-Income Pilot Program (Program) are to: 1) provide electric bill payment assistance to customers meeting the Program's eligibility requirements, and 2) evaluate the impact of the Program on the disconnections and uncollectibles/bad debts amounts for Liberty. This Program is provided pursuant to the orders of the Missouri Public Service Commission (MoPSC) in Case Nos. ER-2016-0023,EO-2017-0041 and ER-2021-0312.

AVAILABILITY:

Availability of this Program shall be limited to customers on the Residential Service Rates who have an income level at or below 135% of the Federal Poverty Level (FPL). The designated Community Action Agency ("CAA") will be responsible for determining the income level of customers eligible for the Program. No customer with an arrearage that includes a theft of service charge shall be eligible to participate in the Program.

DEFINITIONS:

Designated CAA - Ozarks Area Community Action Corporation ("OACAC") and Economic Security Corporation ("ESC").

PROVISIONS:

The total annual program budget is $500,000, with any unspent funds rolling over to Liberty's low-income weatherization program. Unless renewed, the Program shall run until rates are implemented from Liberty's next general rate case.

The Program will provide qualified customers with a bill statement which reflects a monthly credit equal to two times the monthly customer charge during the peak heating months of December through February and peak cooling months of June through August and a revised bill payment amount under the following conditions:

1. Customer must be registered with a designated CAA Agency.

2. Customers receiving monthly credits must be enrolled in the Average Payment Plan (Rider AP) with any under or over collection balance existing at the settlement month rolled over and spread equally across all monthly bills in the next APP year.

3. Monthly bill credits will be adjusted so that customer's total bill after the monthly credit is a minimum of $10 (ten dollars) per month. Credits will be calculated in these circumstances once the Rider AP billing amount has been determined.

ADMINISTRATION, REPORTING AND EVALUATION:

Program administration, reporting and evaluation will be conducted consistent with the terms of the orders of the MoPSC in Case Nos. ER-2016-0023, EO-2017-0041 and ER-2021-0312 or as modified and approved by the MoPSC.

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2023-0001

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 24

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
LOW-INCOME PILOT PROGRAM

PURPOSE:

The goals of the Low-Income Pilot Program (Program) are to: 1) provide electric bill payment assistance to customers meeting the Program's eligibility requirements, and 2) evaluate the impact of the Program on the disconnections and uncollectibles/bad debts amounts for Empire. This Program is provided pursuant to the orders of the Missouri Public Service Commission (MoPSC) in Case Nos. ER-2016-0023 and EO-2017-0041.

AVAILABILITY:

Availability of this Program shall be limited to customers on the Residential Service Rate who have an income level at or below 135% of the Federal Poverty Level (FPL). The designated CAA will be responsible for determining the income level of customers eligible for the Program. No customer with an arrearage that includes a theft of service charge shall be eligible to participate in the Program.

DEFINITIONS:

Designated Community Action Agency ("CAA") - Ozarks Area Community Action Corporation ("OACAC") and Economic Security Corporation ("ESC").

PROVISIONS:

The total program budget is $250,000. The Program shall run until either the budget is exhausted or until rates are implemented from Empire's next general rate case, whichever occurs first.

The Program will provide qualified customers with a bill statement which reflects a monthly credit equal to the monthly customer charge and a revised bill payment amount under the following conditions:

1. Customer must be registered with a designated CAA Agency.

2. Customer must remain current within two (2) billing cycles to continue on the Program. Customers that default on payments for two (2) consecutive months will be removed from the Program and not be allowed back into the Program for twelve (12) months, except that a CAA may request a one-time re-enrollment for a defaulted customer experiencing a short-term, unanticipated financial hardship.

3. Customers receiving monthly credits must be enrolled in the Average Payment Plan (Rider AP) with any under or over collection balance existing at the settlement month rolled over and spread equally across all monthly bills in the next APP year.

4. Customers must make all payments on-time (before the delinquent date). 5. Monthly bill credits will be adjusted so that customer's total bill after the monthly credit is a minimum of $10 (ten dollars) per month. Credits will be calculated in these circumstances once the Rider AP billing amount has been determined.

ADMINISTRATION, REPORTING AND EVALUATION:

Program administration, reporting and evaluation will be conducted consistent with the terms of the orders of the MoPSC in Case Nos. ER-2016-0023 and EO-2017-0041 or as modified and approved by the MoPSC.

CANCELLED
July 31, 2022
Missouri Public
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YE-2021-0041

CANCELLED - Missouri Public Service Commission - 06/03/2023 - ET-2020-0259 - YE-2023-0198

COMMUNITY SOLAR PILOT PROGRAM
Schedule CSPP

PURPOSE

The purpose of the Community Solar Pilot Program (the "Solar Program") is to provide customers the opportunity to subscribe voluntarily to the generation output of solar facilities owned and operated by the Company within its service territory and connected to its distribution system. The solar generation output purchased under Schedule CSPP will offset portions of the otherwise applicable charges for energy used by participating customers as specified herein, and the associated Renewable Energy Credits ("RECs") will be transferred to or retired on behalf of the participating customers.

PROGRAM DESCRIPTION

Participating customers enroll in the Solar Program via a Participant Agreement through which they subscribe to Solar Blocks of five hundred (500) watts (AC) each in a designated Solar Resource located within the Company's service territory. The charges associated with the Solar Blocks and electric grid charges for the delivery of the solar energy are set forth in this Schedule CSPP.

The energy produced by the subscribed Solar Blocks and delivered to the customer will offset an equivalent amount of kWh energy and, for demand billed customers, a portion of the kW demand used, metered and billed for under the participant's standard class of service from the Company. Approximately 4,500 Solar Blocks will be available in the initial offering. Additional offerings may be made available in the future, should demand for the program exceed the initial offering. New participants will be assigned to existing Solar Blocks until all existing blocks are filled, before proposing new Solar Resource builds. If the Company does not receive a sufficient number of subscriptions for the Solar Program, the Company may request Commission approval to terminate this Schedule CSPP.

FILED
Missouri Public
Service Commission
ET-2020-0259; YE-2021-0062

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

AVAILABILITY

This Schedule CSPP is available to any customer currently receiving permanent, metered electric service under the Company's retail Rate Schedules NS-RG, TC-RG, TP-RG, NS-GS, TC-GS, TP-GS, NS-LG, TC-LG, NS-SP, TC-SP and LP. Customers must execute a Participant Agreement and have an account that is not delinquent or in default at the time of subscription.

Customers will be enrolled on a first-come, first-served basis subject to the permissible participation levels described below and upon execution of a Participant Agreement. Customers applying but not enrolled in the Solar Program due to the lack of available Solar Blocks will be placed on a waiting list. Customers on the waiting list will be offered the opportunity to subscribe to Solar Blocks in the order applications are received should Solar Blocks become available due to construction of additional Solar Resources or subscription cancellations. Subscriptions are provided through one meter to one end-use customer and may not be aggregated, redistributed, or resold.

A minimum of 1/2 of the Solar Blocks available from each Solar Resource shall be reserved for residential class customers ("Residential Solar Resource Minimum"); provided that, if after the first three months of the availability of a new Solar Resource such Residential Solar Resource Minimum is not fully subscribed, it shall become available to all eligible customers in eligible rate classes.

Schedule CSPP may not be combined with any other renewable energy program offered by the Company for the same customer account.

Service locations served under Schedule PL (Private Lighting Service), Schedule SPL (Municipal Street Lighting Service), Schedule LS (Specialty Lighting Service), Schedule MS (Miscellaneous Service) or Rider NM (Net Metering Rider) are ineligible for the Solar Program while participating in those service agreements. Schedule CSPP is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

CANCELLED - Missouri Public Service Commission - 06/03/2023 - ET-2020-0259 - YE-2023-0198

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

AVAILABILITY

This Schedule CSPP is available to any customer currently receiving permanent, metered electric service under the Company's retail Rate Schedules RG, CB, SH, GP, TEB, and LP. Customers must execute a Participant Agreement and have an account that is not delinquent or in default at the time of subscription.

Customers will be enrolled on a first-come, first-served basis subject to the permissible participation levels described below and upon execution of a Participant Agreement. Customers applying but not enrolled in the Solar Program due to the lack of available Solar Blocks will be placed on a waiting list. Customers on the waiting list will be offered the opportunity to subscribe to Solar Blocks in the order applications are received should Solar Blocks become available due to construction of additional Solar Resources or subscription cancellations. Subscriptions are provided through one meter to one end-use customer and may not be aggregated, redistributed, or resold.

A minimum of 1/2 of the Solar Blocks available from each Solar Resource shall be reserved for residential class customers ("Residential Solar Resource Minimum"); provided that, if after the first three months of the availability of a new Solar Resource such Residential Solar Resource Minimum is not fully subscribed, it shall become available to all eligible customers in eligible rate classes.

Schedule CSPP may not be combined with any other renewable energy program offered by the Company for the same customer account.

Service locations served under Schedule PL (Private Lighting Service), Schedule SPL (Municipal Street Lighting Service), Schedule LS (Specialty Lighting Service), Schedule MS (Miscellaneous Service) or Rider NM (Net Metering Rider) are ineligible for the Solar Program while participating in those service agreements. Schedule CSPP is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FILED
Missouri Public
Service Commission
ET-2020-0259; YE-2021-0062

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

CANCELLED - Missouri Public Service Commission - 06/03/2023 - ET-2020-0259 - YE-2023-0198

DEFINITIONS

Cancellation: Customers may cancel their subscription subject to the terms contained within Schedule CSPP.

Participant: A customer of the Company that meets the eligibility criteria established in Schedule CSPP for participation in the Solar Program and who executes a Participant Agreement.

Participant Agreement: An agreement between the Company and the Participant further describing the terms and conditions governing the Participant's subscription to the Solar Program.

Solar Block: 500 watts of solar capacity. The amount of energy produced by a Solar Block will be based on production of the Solar Resource over the life of the Solar Resource.

Solar Resources: Solar generation facilities owned and operated by the Company.

Subscription: The Participant's subscription for Solar Resources is established through an executed agreement with the Company by contacting the Company's customer service department or visiting the Company's website to begin the enrollment process.

Termination: Termination of the agreement with the customer may occur if the Commission cancels Schedule CSPP or the Participant's account is otherwise terminated.

Transfer: Certain customers, subscribed to 1,000 or more blocks, with multiple eligible accounts are eligible to transfer solar block subscriptions from an eligible account to another eligible account, subject to the Terms within Schedule CSPP. Customers that relocate within the Company's service territory may transfer their Subscription to the new location subject to the terms within Schedule CSPP.

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Missouri Public
Service Commission
ET-2020-0259; YE-2021-0062

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

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PRICING

Participating customers receive two charges associated with Schedule CSPP. Demand billed customers served on NS-LG, TC-LG, NS-SP, TC-SP or LP Service shall receive a Billing Demand Quantity Credit.

- Solar Facility Charge will be finalized based on the actual cost of each Solar Resource increment and will be included in this Schedule CSPP. For the pre-construction subscription period the Company will provide an engineering estimate of the Solar Facility Charge. Upon finalization of the Solar Facility Charge, if the final Solar Facility Charge is higher than the engineering estimate, customers that have enrolled based on the engineering estimate will be given the opportunity to cancel their subscription without penalty or accept the higher Solar Facility Charge through an amendment to their Participant Agreement. If the final Solar Facility Charge is not greater than the engineering estimate, the agreement will be adjusted accordingly. As the development of each increment is initiated and finalized this tariff will be updated to reflect the Solar Facility Charge of each increment.

Solar Resource Increment	Number of Solar Blocks	Pre-Construction Solar Facility Charge Estimate per Block	Final Solar Facility Charge per Block	Expected Annual Energy per Block
CSPP-I	4,500	$5.72	$5.36	941,700
CSPP-II	10,000	$5.90	$x.xx	Xxx,xxx

- Electric Grid Charge for solar energy delivered as follows:
  - Residential Service $0.04377 per kWh
  - Small General Service $0.03908 per kWh
  - Large General Service $0.00586 per kWh
  - Small Primary Service $0.00575 per kWh
  - Large Power Service $0.00456 per kWh

- Billing Demand Quantity Credit percentage of Solar Capacity:
  - Large General, Small Primary, and Large Power Service 23%

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

CANCELLED - Missouri Public Service Commission - 06/03/2023 - ET-2020-0259 - YE-2023-0198

PRICING

Participating customers receive two charges associated with Schedule CSPP. Demand billed customers served on NS-LG, TC-LG, NS-SP, TC-SP or LP Service shall receive a Billing Demand Quantity Credit.

- Solar Facility Charge will be finalized based on the actual cost of each Solar Resource increment and will be included in this Schedule CSPP. For the pre-construction subscription period the Company will provide an engineering estimate of the Solar Facility Charge. Upon finalization of the Solar Facility Charge, if the final Solar Facility Charge is higher than the engineering estimate, customers that have enrolled based on the engineering estimate will be given the opportunity to cancel their subscription without penalty or accept the higher Solar Facility Charge through an amendment to their Participant Agreement. If the final Solar Facility Charge is not greater than the engineering estimate, the agreement will be adjusted accordingly. As the development of each increment is initiated and finalized this tariff will be updated to reflect the Solar Facility Charge of each increment.

Solar Resource Increment	Number of Solar Blocks	Pre-Construction Solar Facility Charge Estimate per Block	Final Solar Facility Charge per Block	Expected Annual Energy per Block
CSPP-I	4,500	$5.72	$5.36	941,700

- Electric Grid Charge for solar energy delivered as follows:
  - Residential Service $0.04377 per kWh
  - Small General Service $0.03908 per kWh
  - Large General Service $0.00586 per kWh
  - Small Primary Service $0.00575 per kWh
  - Large Power Service $0.00456 per kWh

- Billing Demand Quantity Credit percentage of Solar Capacity:
  - Large General, Small Primary, and Large Power Service 22%

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

PRICING

Participating customers receive two charges associated with Schedule CSPP. Demand billed customers served on GP, TEB, or LP Service shall receive a Billing Demand Quantity Credit.

- Solar Facility Charge will be finalized based on the actual cost of each Solar Resource increment and will be included in this Schedule CSPP. For the pre-construction subscription period the Company will provide an engineering estimate of the Solar Facility Charge. Upon finalization of the Solar Facility Charge, if the final Solar Facility Charge is higher than the engineering estimate, customers that have enrolled based on the engineering estimate will be given the opportunity to cancel their subscription without penalty or accept the higher Solar Facility Charge through an amendment to their Participant Agreement. If the final Solar Facility Charge is not greater than the engineering estimate, the agreement will be adjusted accordingly. As the development of each increment is initiated and finalized this tariff will be updated to reflect the Solar Facility Charge of each increment.

Solar Resource Increment	Number of Solar Blocks	Pre-Construction Solar Facility Charge Estimate per Block	Final Solar Facility Charge per Block	Expected Annual Energy per Block
CSPP-I	4,500	$5.72	$5.36	941,700

- Electric Grid Charge for solar energy delivered as follows:
  - RG Service $0.0404 per kWh
  - CB and SH Service $0.0370 per kWh
  - GP and TEB Service $0.0057 per kWh
  - LP Service $0.0044 per kWh

- Billing Demand Quantity Credit percentage of Solar Capacity:
  - GP, TEB, and LP Service 23%

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FILED
Missouri Public
Service Commission
ET-2020-0259; YE-2022-0004

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

PRICING

Participating customers receive two charges associated with Schedule CSPP. Demand billed customers served on GP, TEB, or LP Service shall receive a Billing Demand Quantity Credit.

- Solar Facility Charge will be finalized based on the actual cost of each Solar Resource increment and will be included in this Schedule CSPP. For the pre-construction subscription period the Company will provide an engineering estimate of the Solar Facility Charge. Upon finalization of the Solar Facility Charge, if the final Solar Facility Charge is higher than the engineering estimate, customers that have enrolled based on the engineering estimate will be given the opportunity to cancel their subscription without penalty or accept the higher Solar Facility Charge through an amendment to their Participant Agreement. If the final Solar Facility Charge is not greater than the engineering estimate, the agreement will be adjusted accordingly. As the development of each increment is initiated and finalized this tariff will be updated to reflect the Solar Facility Charge of each increment.

Solar Resource Increment	Number of Solar Blocks	Pre-Construction Solar Facility Charge Estimate per Block	Final Solar Facility Charge per Block	Expected Annual Energy per Block
CSPP-I	4,500 est.	$5.72	TBD	TBD

- Electric Grid Charge for solar energy delivered as follows:
  - RG Service $0.0404 per kWh
  - CG and SH Service $0.0370 per kWh
  - GP and TEB Service $0.0057 per kWh
  - LP Service $0.0044 per kWh

- Billing Demand Quantity Credit percentage of Solar Capacity:
  - GP, TEB, and LP Service 23%

CANCELLED
August 1, 2021
Missouri Public
Service Commission
ET-2020-0259; YE-2022-0004

FILED
Missouri Public
Service Commission
ET-2020-0259; YE-2021-0062

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

MONTHLY BILLING

For Participants served under the Company's NS-RG, TC-RG, TP-RG, NS-GS, TC-GS, TP-GS, rate schedules:

1. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on Purchase Quantity computation.
2. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's bi-annually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
3. Any remaining metered energy consumption will be billed under the otherwise applicable rates associated with the Participant's standard rate schedule. For billing purposes, the Purchase Quantity shall first be subtracted from the additional, or second, energy pricing block and then any remaining energy will be applied to the initial, or first, energy pricing block.

For Participants served under the NS-LG, TC-LG, TC-SP and LP rate schedules

4. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on the Purchase Quantity Computation.
5. The Billing Demand Quantity Credit is equal to the Billing Demand Quantity Credit percentage multiplied by the Participant's Subscription Level in kW.
6. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's bi-annually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
7. The Participant's Billing Demand Quantity Credit will be subtracted from the Participant's Billing Demand for the purpose of calculating the Demand Charge under the standard rate schedule. In no event shall the demand credit reduce the Billing Demand below the applicable minimum billing demand set forth in the Participant's standard rate schedule. No demand credit will be applied to the Participant's Monthly Facilities Demand as set forth in the Participant's standard rate schedule.

CANCELLED - Missouri Public Service Commission - 06/03/2023 - ET-2020-0259 - YE-2023-0198

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

MONTHLY BILLING

For Participants served under the Company's RG, CB, and SH rate schedules:

1. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on Purchase Quantity computation.
2. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's bi-annually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
3. Any remaining metered energy consumption will be billed under the otherwise applicable rates associated with the Participant's standard rate schedule. For billing purposes, the Purchase Quantity shall first be subtracted from the additional, or second, energy pricing block and then any remaining energy will be applied to the initial, or first, energy pricing block.

For Participants served under the GP, TEB, and LP rate schedules

4. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on the Purchase Quantity Computation.
5. The Billing Demand Quantity Credit is equal to the Billing Demand Quantity Credit percentage multiplied by the Participant's Subscription Level in kW.
6. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's bi-annually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
7. The Participant's Billing Demand Quantity Credit will be subtracted from the Participant's Billing Demand for the purpose of calculating the Demand Charge under the standard rate schedule. In no event shall the demand credit reduce the Billing Demand below the applicable minimum billing demand set forth in the Participant's standard rate schedule. No demand credit will be applied to the Participant's Monthly Facilities Demand as set forth in the Participant's standard rate schedule.

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FILED
Missouri Public
Service Commission
ET-2020-0259; YE-2021-0099

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

MONTHLY BILLING

For Participants served under the Company's RG, CB, and SH rate schedules:

1. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on Purchase Quantity computation.
2. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's bi-annually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
3. Any remaining metered energy consumption will be billed under the otherwise applicable rates associated with the Participant's standard rate schedule. For billing purposes, the Purchase Quantity shall first be subtracted from the additional, or second, energy pricing block and then any remaining energy will be applied to the initial, or first, energy pricing block.

For Participants served under the GP, TEB, and PL rate schedules

4. The Participant's share of the Solar Resource energy production and any remaining metered energy consumed will be billed under all applicable riders and charges. The Company's FAC Rider will not apply to the Solar Resource energy production. The Company's Energy Efficiency Cost Recovery will apply to the Solar Resource energy production.
5. Other, non-consumption based, charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant. The entire bill amount, inclusive of all standard rate charges and Solar Program charges, must be paid according to the payment terms set forth in the Company's Rules and Regulations.

CANCELLED
November 15, 2020
Missouri Public
Service Commission
ET-2020-0259; YE-2021-0099

FILED
Missouri Public
Service Commission
ET-2020-0259; YE-2021-0062

8. The remaining metered energy will be billed in accordance with the Participant's standard rate schedule. The hours use calculations to determine the energy charge step rates will be calculated using the Billing Demand as set forth within the Participant's standard rate schedule without applying the Billing Demand Quantity Credit.

For all Customers

9. The Participant's share of any Solar Resource energy production and any remaining metered energy consumed will be billed under all applicable riders and charges. The Company's FAC Rider will not apply to the Solar Resource energy production. The Company's Energy Efficiency Cost Recovery will apply to any Solar Resource energy production.

10. Other, non-consumption based, charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant. The entire bill amount, inclusive of all standard rate charges and Solar Program charges, must be paid according to the payment terms set forth in the Company's Rules and Regulations.

WAITING LIST

If at the time of enrollment, a customer's desired subscription level is greater than the available Solar Blocks of the Solar Resource(s), then the customer may elect to be placed on a waiting list. If the available capacity is less than the customer's desired subscription level, the customer will be offered the opportunity to subscribe to the remaining available capacity and be placed on the waiting list for the remainder of the desired subscription level. If the customer does not wish to participate at the lower subscription level, then the next customer on the waiting list will be offered the available capacity. Customers will be offered an opportunity to be placed on the waiting list only if the available capacity is less than the customer's desired subscription level. The Company will maintain records related to the waiting list.

CANCELLED - Missouri Public Service Commission - 08/03/2026 - ER-2024-0261 - JE-2026-0123

FILED - Missouri Public Service Commission - 05/04/2023 - ET-2020-0259 - YE-2023-0198

8. The remaining metered energy will be billed in accordance with the Participant's standard rate schedule. The hours use calculations to determine the energy charge step rates will be calculated using the Billing Demand as set forth within the Participant's standard rate schedule without applying the Billing Demand Quantity Credit.

For all Customers

9. The Participant's share of the Solar Resource energy production and any remaining metered energy consumed will be billed under all applicable riders and charges. The Company's FAC Rider will not apply to the Solar Resource energy production. The Company's Energy Efficiency Cost Recovery will apply to the Solar Resource energy production.

10. Other, non-consumption based, charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant. The entire bill amount, inclusive of all standard rate charges and Solar Program charges, must be paid according to the payment terms set forth in the Company's Rules and Regulations.

WAITING LIST

If at the time of enrollment, a customer's desired subscription level is greater than the available Solar Blocks of the Solar Resource(s), then the customer may elect to be placed on a waiting list. If the available capacity is less than the customer's desired subscription level, the customer will be offered the opportunity to subscribe to the remaining available capacity and be placed on the waiting list for the remainder of the desired subscription level. If the customer does not wish to participate at the lower subscription level, then the next customer on the waiting list will be offered the available capacity. Customers will be offered an opportunity to be placed on the waiting list only if the available capacity is less than the customer's desired subscription level. The Company will maintain records related to the waiting list.

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Missouri Public
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COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

WAITING LIST

If at the time of enrollment, a customer's desired subscription level is greater than the available Solar Blocks of the Solar Resource(s), then the customer may elect to be placed on a waiting list. If the available capacity is less than the customer's desired subscription level, the customer will be offered the opportunity to subscribe to the remaining available capacity and be placed on the waiting list for the remainder of the desired subscription level. If the customer does not wish to participate at the lower subscription level, then the next customer on the waiting list will be offered the available capacity. Customers will be offered an opportunity to be placed on the waiting list only if the available capacity is less than the customer's desired subscription level. The Company will maintain records related to the waiting list.

SUBSCRIPTION TERM

Participants must remain in the Solar Program at their Subscription Level for a minimum of three years, as measured from the first bill received under this Schedule CSPP. Participants who subscribe to 1,000 or more Solar Blocks (500 kW AC) shall commit to a minimum term of ten (10) years. Following the initial term, the subscription will continue indefinitely until cancelled or terminated as provided for herein.

If a Participant cancels their subscription or becomes ineligible due to some action of the Participant before the end of the initial subscription term, they are required to pay Termination Fees which will be equal to the Solar Facility Charge applicable to the initial subscription level times the number of months remaining in the subscription term. These Termination Fees collected by the Company will be treated as a Contribution in Aid of Construction ("CIAC"). However, a customer that is a participant in the Program will be permitted to withdraw from the Program before the initial commitment period has been completed only if a customer on the waitlist for which there is not a Resource available can take the withdrawing participant's place for the Resource, and the withdrawing participant will not be refunded any fees.

EXPANSION

The Company may offer a new Solar Resource if there are sufficient subscriptions to support, and the Commission approves, a Certificate of Convenience and Necessity ("CCN"). Upon granting of a CCN, construction of a new Solar Resource shall not begin until it is fully subscribed. Solar Program expansion will be done with consideration of the energy delivered to the jurisdictional system.

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COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

PROGRAM PROVISIONS AND SPECIAL TERMS

1. Customers may enroll in the program via the Company's website or by contacting the Company's customer service department. Customers applying for service under this Solar Program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application. Renewable Energy Credits ("RECs") produced by Solar Resources will be tracked by the Company, consistent with Participant subscriptions. All rights to the RECs associated with the generation output of the Solar Resource will be transferred by the Company to the Participants with an active renewables registry account. If a participant has no such account, the Company will retire the credits on behalf of the participant within the commission-approved tracking system.
2. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Solar Program for any period of time.
3. Enrollment; Participation Fee; Commitment:
    a. The Solar Program will result in the construction of an approximately 2.25 MW Solar Resource representing approximately 4,500 Solar Blocks at 500 Watts AC each. Eligible customers enrolling in the Solar Program will be assigned to the Solar Resource until such time as all of the Solar Blocks for the Solar Resource are subscribed, and upon enrollment such customers shall pay a Program participation fee of $25.00 per Solar Block. Collected Program participation fees will be treated by the Company as a Contribution in Aid of Construction (CIAC) upon construction of the Solar Resource.
    b. On and after the date the Company commits to construct the Solar Resource, which commitment shall occur upon the Company posting its commitment on its website and sending an email, if available, or by letter, announcing its commitment to the enrollees assigned to the Solar Resource, said enrollees will be obligated to participate in the Solar Program and pay the charges thereunder for a term of three years after the Solar Resource's in-service date, unless the customer no longer takes service from the Company. Until said committal date, an enrollee

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COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

PROGRAM PROVISIONS AND SPECIAL TERMS

1. Customers may enroll in the program via the Company's website or by contacting the Company's customer service department. Customers applying for service under this Solar Program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application. Renewable Energy Credits ("RECs") produced by Solar Resources will be tracked by the Company, consistent with Participant subscriptions. All rights to the RECs associated with the generation output of the Solar Resource will be transferred by the Company to the Participants with an active renewables registry account. If a participant has no such account, the Company will retire the credits on behalf of the participant within the commission-approved tracking system.
2. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Solar Program for any period of time.
3. Enrollment; Participation Fee; Commitment:
    a. CSPP-I (the first Solar Resource) is an approximately 2.25 MW Solar Resource representing approximately 4,500 Solar Blocks at 500 Watts AC each. Eligible customers enrolling in the Solar Program for CSPP-I will be assigned to the Solar Resource until such time as all of the Solar Blocks for the Solar Resource are subscribed.
    b. For each additional Solar Resource other than CSPP-I, eligible customers enrolling in the Solar Program will be assigned to the Solar Resource until such time as all of the Solar Blocks for the Solar Resource are subscribed, and, upon enrollment, such customers may be required to pay a Program participation fee per Solar Block, with said amount to be established by the Commission, and this tariff to be updated accordingly. Collected Program participation fees will be treated by the Company as a Contribution in Aid of Construction ("CIAC") upon construction of the Solar Resource.
    c. On and after the date the Company commits to construct the Solar Resource, which commitment shall occur upon the Company posting its commitment on its website and sending an email, if available, or by letter, announcing its commitment to the enrollees assigned to the Solar Resource, said enrollees will be obligated to participate in the Solar

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COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

PROGRAM PROVISIONS AND SPECIAL TERMS

1. Customers may enroll in the program via the Company's website or by contacting the Company's customer service department. Customers applying for service under this Solar Program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application. Renewable Energy Credits ("RECs") produced by Solar Resources will be tracked by the Company, consistent with Participant subscriptions. All rights to the RECs associated with the generation output of the Solar Resource will be transferred by the Company to the Participants with an active renewables registry account. If a participant has no such account, the Company will retire the credits on behalf of the participant within the commission-approved tracking system.
2. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Solar Program for any period of time.
3. Enrollment; Participation Fee; Commitment:
    a. The Solar Program will result in the construction of an approximately 2.25 MW Solar Resource representing approximately 4,500 Solar Blocks at 500 Watts AC each. Eligible customers enrolling in the Solar Program will be assigned to the Solar Resource until such time as all of the Solar Blocks for the Solar Resource are subscribed, and upon enrollment such customers shall pay a Program participation fee of $25.00 per Solar Block. Collected Program participation fees will be treated by the Company as a Contribution in Aid of Construction (CIAC) upon construction of the Solar Resource.
    b. On and after the date the Company commits to construct the Solar Resource, which commitment shall occur upon the Company posting its commitment on its website and sending an email, if available, or by letter, announcing its commitment to the enrollees assigned to the Solar Resource, said enrollees will be obligated to participate in the Solar Program and pay the charges thereunder for a term of three years after the Solar Resource's in-service date, unless the customer no longer takes service from the Company. Until said committal date, an enrollee

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may withdraw from the Solar Program via the Company's website or calling the Company's customer service line and shall receive a full refund of the enrollee's Program participation fee.

c. Any enrollee from whom a Program participation fee has been collected who has not received service from the Solar Resource by the earlier of (1) the date the Company commits to the Solar Resource, or (ii) three years after this tariff becomes effective, will be refunded the Program participation fee.

4. Customer's may enroll in the Solar Program via the Company's website or calling the Company's customer service line after the Company has committed to build the Solar Resource, and throughout the Solar Program's operation, during which there exists a Solar Availability Bank, without paying a Program participation fee. The Company will maintain a waiting list of customers interested in enrolling in the Program during periods when there is no Solar Availability Bank, and will notify customers on the waiting list via e-mail or letter when the Bank becomes available. If a Participant moves to another location within the Company's Missouri service territory the subscription will transfer to the new customer account. If the subscription level exceeds the new location's allowed subscription amount, the customer will be responsible for the original subscription amount until the end of the original subscription period. At the end of the original subscription period, the customer may elect to change their subscription level.

5. Participants that have multiple eligible accounts in the Company's Missouri service territory and are subscribed to a minimum of 1,000 Solar Blocks may transfer subscribed Solar Blocks from one eligible account to another subject to the following conditions:

   a. The account to which the subscribed Solar Blocks are transferred is otherwise eligible to participate in the CSPP program.

   b. The total Solar Blocks subscribed by the receiving account do not exceed the allowed subscription amount after the Solar Blocks are transferred.

   c. Any remaining subscription term associated with the transferred Solar Blocks will remain in effect following the transfer.

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Program and pay the charges thereunder for a term of three years after the Solar Resource's in-service date, unless the customer no longer takes service from the Company. Until said committal date, an enrollee may withdraw from the Solar Program via the Company's website or calling the Company's customer service line and, if applicable, shall receive a full refund of the enrollee's Program participation fee.

Any enrollee from whom a Program participation fee has been collected who has not received service from the Solar Resource by the earlier of (1) the date the Company commits to the Solar Resource, or (ii) three years after this tariff becomes effective, will be refunded the Program participation fee.

4. Customer's may enroll in the Solar Program via the Company's website or calling the Company's customer service line after the Company has committed to build the Solar Resource, and throughout the Solar Program's operation, during which there exists a Solar Availability Bank, without paying a Program participation fee. The Company will maintain a waiting list of customers interested in enrolling in the Program during periods when there are no blocks available in the Solar Availability Bank, and will notify customers on the waiting list via e-mail or letter when blocks become available. If a Participant moves to another location within the Company's Missouri service territory the subscription will transfer to the new customer account. If the subscription level exceeds the new location's allowed subscription amount, the customer will be responsible for the original subscription amount until the end of the original subscription period. At the end of the original subscription period, the customer may elect to change their subscription level.

5. Participants that have multiple eligible accounts in the Company's Missouri service territory and are subscribed to a minimum of 1,000 Solar Blocks may transfer subscribed Solar Blocks from one eligible account to another subject to the following conditions:

   a. The account to which the subscribed Solar Blocks are transferred is otherwise eligible to participate in the CSPP program.

   b. The total Solar Blocks subscribed by the receiving account do not exceed the allowed subscription amount after the Solar Blocks are transferred.

   c. Any remaining subscription term associated with the transferred Solar Blocks will remain in effect following the transfer.

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may withdraw from the Solar Program via the Company's website or calling the Company's customer service line and shall receive a full refund of the enrollee's Program participation fee.

c. Any enrollee from whom a Program participation fee has been collected who has not received service from the Solar Resource by the earlier of (1) the date the Company commits to the Solar Resource, or (ii) three years after this tariff becomes effective, will be refunded the Program participation fee.

4. Customer's may enroll in the Solar Program via the Company's website or calling the Company's customer service line after the Company has committed to build the Solar Resource, and throughout the Solar Program's operation, during which there exists a Solar Availability Bank, without paying a Program participation fee. The Company will maintain a waiting list of customers interested in enrolling in the Program during periods when there is no Solar Availability Bank, and will notify customers on the waiting list via e-mail or letter when the Bank becomes available. If a Participant moves to another location within the Company's Missouri service territory the subscription will transfer to the new customer account. If the subscription level exceeds the new location's allowed subscription amount, the customer will be responsible for the original subscription amount until the end of the original subscription period. At the end of the original subscription period, the customer may elect to change their subscription level.

5. Participants that have multiple eligible accounts in the Company's Missouri service territory and are subscribed to a minimum of 1,000 Solar Blocks may transfer subscribed Solar Blocks from one eligible account to another subject to the following conditions:

   a. The account to which the subscribed Solar Blocks are transferred is otherwise eligible to participate in the CSPP program.

   b. The total Solar Blocks subscribed by the receiving account do not exceed the allowed subscription amount after the Solar Blocks are transferred.

   c. Any remaining subscription term associated with the transferred Solar Blocks will remain in effect following the transfer.

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COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

6. If a Participant's electric service is cancelled or the Participant's account is terminated due to an action of the Participant before the end of the initial subscription term, the Company will make the subscribed Solar Blocks available to customers on the waiting list. If the cancelled subscription is not fully subscribed by another customer for the remaining subscription period, the cancelling participant shall be responsible for a Termination Fee for the remaining portion of the subscription. The Termination Fee shall be equal to the solar facility charge for the subscription level times the number of months remaining in the initial subscription term. Termination fees collected by the Company shall be treated as a CIAC.
7. Participants must notify the Company via the Company's website or calling the Company's customer service line, of their intent to transfer any subscription(s). Transfers will only be effective if the transferee satisfies the terms and conditions applicable to the subscription, signs and returns the Participant Agreement to the Company, and thereby assumes all responsibilities associated therewith.
8. Customers that subscribe will continue as Participants until, they cancel their subscription, their subscription is terminated, or the Solar Program is terminated. New subscriptions and cancellations require 20 calendar days' notice by the Participant via the Company's website or calling the Company's customer service line prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
9. Any Participant who cancels its participation in the Solar Program must wait 12 months after the first billing cycle without a subscription to re-enroll in the Solar Program.
10. Unsubscribed Solar Blocks will be determined monthly and the energy production associated with any such amounts shall be included in the Company's generation portfolio.
11. The RECs associated with unsubscribed or unused portions of the solar production will be tracked and applied to the Company Renewable Portfolio Standard requirements.

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COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

6. If a Participant's electric service is cancelled or the Participant's account is terminated due to an action of the Participant before the end of the initial subscription term, the Company will make the subscribed Solar Blocks available to customers on the waiting list. If the cancelled subscription is not fully subscribed by another customer for the remaining subscription period, the cancelling participant shall be responsible for a Termination Fee for the remaining portion of the subscription. The Termination Fee shall be equal to the solar facility charge for the subscription level times the number of months remaining in the initial subscription term. Termination fees collected by the Company shall be treated as a CIAC.
7. Participants must notify the Company via the Company's website or calling the Company's customer service line, of their intent to transfer any subscription(s). Transfers will only be effective if the transferee satisfies the terms and conditions applicable to the subscription, signs and returns the Participant Agreement to the Company, and thereby assumes all responsibilities associated therewith.
8. Customers that subscribe will continue as Participants until, they cancel their subscription, their subscription is terminated, or the Solar Program is terminated. New subscriptions and cancellations require 20 calendar days' notice by the Participant via the Company's website or calling the Company's customer service line prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
9. Any Participant who cancels its participation in the Solar Program must wait 12 months after the first billing cycle without a subscription to re-enroll in the Solar Program.
10. Unsubscribed Solar Blocks will be determined monthly and the energy production associated with any such amounts shall be included in the Company's generation portfolio.
11. The RECs associated with unsubscribed or unused portions of the solar production will be tracked and applied to the Company Renewable Portfolio Standard requirements.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 3rd Revised Sheet No. 26e

Canceling P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 26e

For ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE
RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment ($SUTBP_{AP}$)		32,592,720
2	Projected Transactions Costs (PTC_{AP})	+	1,670,485
3	Transaction Cost Reconciliation (TCR_{AP})	+	(2,104,041)
4	True-Up Reconciliation (TUR_{AP})	+	(806,165)
5	Forecasted Usage Reconciliation (FUR_{AP})	+	-
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	31,352,999
7	Projected Usage (kWh) for Annual Period (PU_{AP})		4,148,957,184
8	[Line 8 = Line 6 divided by Line 7]	=	0.007557
9	True-Up Adjustment Rate (TUA_N) Effective April 1, 2025	+	0.001796
10	True-Up Adjustment Rate (TUA_N) Effective August 1, 2025	+	0.001733
11	SUTCR **at generation** [Line 10 = Line 8 + ∑ **of all TUAs in effect**]	=	0.011086
	Loss Adjusted SUTCR Rates		
12	Secondary (SUTCR **at generation** x VAF_{SEC} 1.06250) per kWh	=	0.011779
13	Primary (SUTCR **at generation** x VAF_{PRIM} 1.04286) per kWh	=	0.011561
14	Transmission (SUTCR **at generation** x VAF_{TRNS} 1.02099) per kWh	=	0.011319

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FILED - Missouri Public Service Commission - 08/01/2025 - EO-2022-0040 - JE-2025-0176

SECURITIZED UTILITY TARIFF CHARGE
RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment ($SUTBP_{AP}$)		32,592,720
2	Projected Transactions Costs (PTC_{AP})	+	1,670,485
3	Transaction Cost Reconciliation (TCR_{AP})	+	(2,104,041)
4	True-Up Reconciliation (TUR_{AP})	+	(806,165)
5	Forecasted Usage Reconciliation (FUR_{AP})	+	-
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	32,352,999
7	Projected Usage (kWh) for Annual Period (PU_{AP})		4,148,957,184
8	[Line 8 = Line 6 divided by Line 7]	=	0.007557
9	True-Up Adjustment Rate (TUA_N) Effective April 1, 2025	+	0.001796
10	SUTCR **at generation** [Line 10 = Line 8 + $\sum$ **of all TUAs in effect**]	=	0.009353
	Loss Adjusted SUTCR Rates		
11	Secondary (SUTCR **at generation** x VAF_{SEC} 1.06250) per kWh	=	0.009938
12	Primary (SUTCR **at generation** x VAF_{PRIM} 1.04286) per kWh	=	0.009754
13	Transmission (SUTCR **at generation** x VAF_{TRNS} 1.02099) per kWh	=	0.009549

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FILED - Missouri Public Service Commission - 04/01/2025 - EO-2022-0040 - JE-2025-0129

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 26e

Canceling P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 26e

For ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE
RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment ($SUTBP_{AP}$)		32,592,720
2	Projected Transactions Costs (PTC_{AP})	+	1,670,485
3	Transaction Cost Reconciliation (TCR_{AP})	+	(2,104,041)
4	True-Up Reconciliation (TUR_{AP})	+	(806,165)
5	Forecasted Usage Reconciliation (FUR_{AP})	+	-
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	32,352,999
7	Projected Usage (kWh) for Annual Period (PU_{AP})		4,148,957,184
8	[Line 8 = Line 6 divided by Line 7]	=	0.007557
9	True-Up Adjustment Rate (TUA_N) Effective _____	+	
10	SUTCR **at generation** [Line 10 = Line 8 + ∑ **of all TUAs in effect**]	=	0.007557
	Loss Adjusted SUTCR Rates		
11	Secondary (SUTCR **at generation** x VAF_{SEC} 1.06250) per kWh	=	0.008029
12	Primary (SUTCR **at generation** x VAF_{PRIM} 1.04286) per kWh	=	0.007881
13	Transmission (SUTCR **at generation** x VAF_{TRNS} 1.02099) per kWh	=	0.007716

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FILED - Missouri Public Service Commission - 12/01/2024 - EO-2022-0040 - JE-2025-0055

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 26e

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE
RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment ($SUTBP_{AP}$)		29,993,350
2	Projected Transactions Costs (PTC_{AP})	+	2,612,173
3	Transaction Cost Reconciliation (TCR_{AP})	+	
4	True-Up Reconciliation (TUR_{AP})	+	
5	Forecasted Usage Reconciliation (FUR_{AP})	+	
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	32,605,523
7	Projected Usage (kWh) for Annual Period (PU_{AP})		3,307,583,200
8	[Line 8 = Line 6 divided by Line 7]	=	0.009858
9	True-Up Adjustment Rate (TUA_N) Effective _____	+	
10	SUTCR **at generation** [Line 10 = Line 8 + ∑ **of all TUAs in effect**]	=	0.009858
	Loss Adjusted SUTCR Rates		
11	Secondary (SUTCR **at generation** x VAF_{SEC} 1.06250) per kWh	=	0.010474
12	Primary (SUTCR **at generation** x VAF_{PRIM} 1.04286) per kWh	=	0.010280
13	Transmission (SUTCR **at generation** x VAF_{TRNS} 1.02099) per kWh	=	0.010065

DATE OF ISSUE January 19, 2024 DATE EFFECTIVE January 29, 2024

ISSUED BY Charlotte Emery, Sr. Director Rates and Regulatory Affairs, Joplin, MO

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FILED - Missouri Public Service Commission - 01/29/2024 - EO-2022-0040 - EO-2022-0193 - JE-2024-0105

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 Plan

A. Residential Efficient Products

PURPOSE:

The Residential Efficient Products program is designed to raise customer awareness of the benefits of high efficiency products and to educate residential customers about energy use in their homes by offering information, products, and services to residential customers to save energy cost-effectively. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") – An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to: report on participation in its energy efficiency programs; discuss successes and challenges; report on expenditures, remaining budgets balances, and the Demand-side Investment Mechanism ("DSIM"); and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Residential electric retail customer in rate schedule NS-RG, TC-RG or TP-RG.

Funds – The 2023 budget for this program, as ordered in Case No. EO-2022-0078, is $358,201. The 2024 budget for this program, as ordered in Case No. EO-2022-0078, is $380,145.

Program Period – As approved in EO-2022-0078, the program will be administered through the year 2024, or until superseded by a new MEEIA portfolio.

Measures – Empire will offer—via a combination of point-of-purchase instant rebates and offerings of an online marketplace—the following type of measures at a reduced cost: LED light bulbs, dehumidifiers, air purifiers, power strips, Advanced Thermostats, ENERGY STAR bathroom exhaust fans, ENERGY STAR ceiling fans, kitchen sink aerators, and low-flow showerheads.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

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PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2024 Plan

A. Residential Efficient Products

PURPOSE:

The Residential Efficient Products program is designed to raise customer awareness of the benefits of high efficiency products and to educate residential customers about energy use in their homes by offering information, products, and services to residential customers to save energy cost-effectively. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") – An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to: report on participation in its energy efficiency programs; discuss successes and challenges; report on expenditures, remaining budgets balances, and the Demand-side Investment Mechanism ("DSIM"); and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Residential electric retail customer in rate schedule NS-RG, TC-RG or TP-RG.

Funds – The 2023 budget for this program, as ordered in Case No. EO-2022-0078, is $358,201. The 2024 budget for this program, as ordered in Case No. EO-2022-0078, is $380,145.

Program Period – As approved in EO-2022-0078, the program will be administered through the year 2024, or until superseded by a new MEEIA portfolio.

Measures – Empire will offer—via a combination of point-of-purchase instant rebates and offerings of an online marketplace—the following type of measures at a reduced cost: LED light bulbs, dehumidifiers, air purifiers, power strips, Advanced Thermostats, ENERGY STAR bathroom exhaust fans, ENERGY STAR ceiling fans, kitchen sink aerators, and low-flow showerheads.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2023 Plan

A. Residential Efficient Products

PURPOSE:

The Residential Efficient Products program is designed to raise customer awareness of the benefits of high efficiency products and to educate residential customers about energy use in their homes by offering information, products, and services to residential customers to save energy cost-effectively. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant –Residential electric retail customer in rate schedule NS-RG, TC-RG and TP-RG.

Funds – The 2023 budget for this program, as filed in Case No. ER-2022-0078, is $358,201.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2023, or until superseded by a new MEEIA portfolio.

Measures – Empire will offer—via a combination of point-of-purchase instant rebates and offerings of an online marketplace—the following type of measures at a reduced cost: LED light bulbs, dehumidifiers, air purifiers, power strips, Advanced Thermostats, ENERGY STAR bathroom exhaust fans, ENERGY STAR ceiling fans, kitchen sink aerators, and low-flow showerheads.

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071
FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2022 Plan

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

A. Residential Efficient Products

PURPOSE:

The Residential Efficient Products program is designed to raise customer awareness of the benefits of high efficiency products and to educate residential customers about energy use in their homes by offering information, products, and services to residential customers to save energy cost-effectively. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant –Residential electric retail customer in rate schedule NS-RG, TC-RG and TP-RG.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is $358,201.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – Empire will offer—via a combination of point-of-purchase instant rebates and offerings of an online marketplace—the following type of measures at a reduced cost: LED light bulbs, dehumidifiers, air purifiers, power strips, Advanced Thermostats, ENERGY STAR bathroom exhaust fans, ENERGY STAR ceiling fans, kitchen sink aerators, and low-flow showerheads.

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2022 Plan

A. Residential Efficient Products

PURPOSE:

The Residential Efficient Products program is designed to raise customer awareness of the benefits of high efficiency products and to educate residential customers about energy use in their homes by offering information, products, and services to residential customers to save energy cost-effectively. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant –Residential electric retail customer in rate schedule RG.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is $358,201.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – Empire will offer—via a combination of point-of-purchase instant rebates and offerings of an online marketplace—the following type of measures at a reduced cost: LED light bulbs, dehumidifiers, air purifiers, power strips, Advanced Thermostats, ENERGY STAR bathroom exhaust fans, ENERGY STAR ceiling fans, kitchen sink aerators, and low-flow showerheads.

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0161

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 Plan

DESCRIPTIONS:

Customers are eligible to purchase qualifying energy efficient lighting, water, and appliance measures at a decreased cost either at participating retailers either online or in-store. Customers that participate receive instant incentives at the point-of-purchase. Incentives will vary depending upon the type of lighting/equipment, manufacturer, and the associated retail cost.

Residential customers are also eligible to receive energy advice through an online energy audit tool available at no cost to the customer. The evaluation identifies potential energy efficiency upgrades, educates the customer on managing energy consumption, and provides further information on Liberty's other energy efficiency programs. Residential customers may order recommended energy efficient measures following the completion of an online audit through an online marketplace. The online marketplace will be available to all customers to purchase energy efficient products regardless of their participation in the online energy audit tool.

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2024 Plan

DESCRIPTIONS:

Customers are eligible to purchase qualifying energy efficient lighting, water, and appliance measures at a decreased cost either at participating retailers either online or in-store. Customers that participate receive instant incentives at the point-of-purchase. Incentives will vary depending upon the type of lighting/equipment, manufacturer, and the associated retail cost.

Residential customers are also eligible to receive energy advice through an online energy audit tool available at no cost to the customer. The evaluation identifies potential energy efficiency upgrades, educates the customer on managing energy consumption, and provides further information on Liberty's other energy efficiency programs. Residential customers may order recommended energy efficient measures following the completion of an online audit through an online marketplace. The online marketplace will be available to all customers to purchase energy efficient products regardless of their participation in the online energy audit tool.

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2023 Plan

DESCRIPTIONS:

Customers are eligible to purchase qualifying energy efficient lighting, water, and appliance measures at a decreased cost either at participating retailers either online or in-store. Customers that participate receive instant incentives at the point-of-purchase. Incentives will vary depending upon the type of lighting/equipment, manufacturer, and the associated retail cost.

Residential customers are also eligible to receive energy advice through an online energy audit tool available at no cost to the customer. The evaluation identifies potential energy efficiency upgrades, educates the customer on managing energy consumption, and provides further information on Liberty's other energy efficiency programs. Residential customers may order recommended energy efficient measures following the completion of an online audit through an online marketplace. The online marketplace will be available to all customers to purchase energy efficient products regardless of their participation in the online energy audit tool.

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2022 Plan

DESCRIPTIONS:

Customers are eligible to purchase qualifying energy efficient lighting, water, and appliance measures at a decreased cost either at participating retailers either online or in-store. Customers that participate receive instant incentives at the point-of-purchase. Incentives will vary depending upon the type of lighting/equipment, manufacturer, and the associated retail cost.

Residential customers are also eligible to receive energy advice through an online energy audit tool available at no cost to the customer. The evaluation identifies potential energy efficiency upgrades, educates the customer on managing energy consumption, and provides further information on Liberty's other energy efficiency programs. Residential customers may order recommended energy efficient measures following the completion of an online audit through an online marketplace. The online marketplace will be available to all customers to purchase energy efficient products regardless of their participation in the online energy audit tool.

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0161

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

B. Low-Income Multi-Family program

PURPOSE:

The Low-Income Multi-Family Program ("Program") is designed to deliver long-term energy savings and bill reductions to owners/operators and income-eligible customers in multi-family properties. The program will issue multifamily customers energy audits, accompanied by the direct installation of low-cost and no-cost energy efficiency measures and offering additional rebates as appropriate. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of interested stakeholders such as Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to: report on participation in its energy efficiency programs; discuss successes and challenges; report on expenditures, remaining budgets balances, and the Demand-side Investment Mechanism ("DSIM"); and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Owners and operators of any multi-family property of three or more dwelling units receiving service under the NS-RG, TC-RG, TP-RG, NS-GS, TC-GS or TP-GS. rate schedules, and meet any of the following criteria:

- Participation in an affordable housing program: Documented participation in a federal, state, or local affordable housing program, including LIHTC, HUD, USDA, State HFA, and local tax abatement for low-income properties.
- Location in a low-income census tract: Location in a census tract identified as low-income, using HUD's annually published "Qualified Census Tracts" as a starting point.
- Rent roll documentation: Where at least 50% of the units have rents affordable to households at or below 80% of the area median income, as published annually by HUD.
- Tenant income information: Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the Federal poverty level or at or below 80% of the Area Median Income (AMI).

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

B. Low-Income Multi-Family program

PURPOSE:

The Low-Income Multi-Family Program ("Program") is designed to deliver long-term energy savings and bill reductions to owners/operators and income-eligible customers in multi-family properties. The program will issue multifamily customers energy audits, accompanied by the direct installation of installation of low-cost and no-cost energy efficiency measures and offering additional rebates as appropriate. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of interested stakeholders such as Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to: report on participation in its energy efficiency programs; discuss successes and challenges; report on expenditures, remaining budgets balances, and the Demand-side Investment Mechanism ("DSIM"); and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Owners and operators of any multi-family property of three or more dwelling units receiving service under the NS-RG, TC-RG, TP-RG, NS-GS, TC-GS or TP-GS. rate schedules, and meet any of the following criteria:

- Participation in an affordable housing program: Documented participation in a federal, state, or local affordable housing program, including LIHTC, HUD, USDA, State HFA, and local tax abatement for low-income properties.
- Location in a low-income census tract: Location in a census tract identified as low-income, using HUD's annually published "Qualified Census Tracts" as a starting point.
- Rent roll documentation: Where at least 50% of the units have rents affordable to households at or below 80% of the area median income, as published annually by HUD.
- Tenant income information: Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the Federal poverty level or at or below 80% of the Area Median Income (AMI).

PROMOTIONAL PRACTICES
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Program Descriptions for MEEIA Cycle 1 2023 Plan

B. Low-Income Multi-Family program

PURPOSE:

The Low-Income Multi-Family Program ("Program") is designed to deliver long-term energy savings and bill reductions to owners/operators and income-eligible customers in multi-family properties. The program will issue multifamily customers energy audits, accompanied by the direct installation of installation of low-cost and no-cost energy efficiency measures and offering additional rebates as appropriate. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of interested stakeholders such as Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Owners and operators of any multi-family property of three or more dwelling units receiving service under the NS-RG, TC-RG, TP-RG, NS-GS, TC-GS or TP-GS. rate schedules, and meet any of the following criteria:

- Participation in an affordable housing program: Documented participation in a federal, state or local affordable housing program, including LIHTC, HUD, USDA, State HFA and local tax abatement for low-income properties.
- Location in a low-income census tract: Location in a census tract identified as low-income, using HUD's annually published "Qualified Census Tracts" as a starting point.
- Rent roll documentation: Where at least 50% of the units have rents affordable to households at or below 80% of the area median income, as published annually by HUD.
- Tenant income information: Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the Federal poverty level or at or below 80% of the Area Median Income (AMI).

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071
FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
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CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

B. Low-Income Multi-Family program

PURPOSE:

The Low-Income Multi-Family Program ("Program") is designed to deliver long-term energy savings and bill reductions to owners/operators and income-eligible customers in multi-family properties. The program will issue multifamily customers energy audits, accompanied by the direct installation of installation of low-cost and no-cost energy efficiency measures and offering additional rebates as appropriate. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of interested stakeholders such as Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Owners and operators of any multi-family property of three or more dwelling units receiving service under the NS-RG, TC-RG, TP-RG, NS-GS, TC-GS or TP-GS. rate schedules, and meet any of the following criteria:

- Participation in an affordable housing program: Documented participation in a federal, state or local affordable housing program, including LIHTC, HUD, USDA, State HFA and local tax abatement for low-income properties.
- Location in a low-income census tract: Location in a census tract identified as low-income, using HUD's annually published "Qualified Census Tracts" as a starting point.
- Rent roll documentation: Where at least 50% of the units have rents affordable to households at or below 80% of the area median income, as published annually by HUD.
- Tenant income information: Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the Federal poverty level or at or below 80% of the Area Median Income (AMI).

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

B. Low-Income Multi-Family program

PURPOSE:

The Low-Income Multi-Family Program ("Program") is designed to deliver long-term energy savings and bill reductions to owners/operators and income-eligible customers in multi-family properties. The program will issue multifamily customers energy audits, accompanied by the direct installation of installation of low-cost and no-cost energy efficiency measures and offering additional rebates as appropriate. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of interested stakeholders such as Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Owners and operators of any multi-family property of three or more dwelling units receiving service under the RG, CB, or SH rate schedules, and meet any of the following criteria:

- Participation in an affordable housing program: Documented participation in a federal, state or local affordable housing program, including LIHTC, HUD, USDA, State HFA and local tax abatement for low-income properties.
- Location in a low-income census tract: Location in a census tract identified as low-income, using HUD's annually published "Qualified Census Tracts" as a starting point.
- Rent roll documentation: Where at least 50% of the units have rents affordable to households at or below 80% of the area median income, as published annually by HUD.
- Tenant income information: Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the Federal poverty level or at or below 80% of the Area Median Income (AMI).

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0161

PROMOTIONAL PRACTICES
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Eligible Participant (cont.)

- Participation in the Weatherization Assistance Program: Documented information demonstrating the property is on the waiting list for, currently participating in, or has in the last 5 years participated in the Weatherization Assistance Program.

Funds – The 2023 budget for this program, as ordered in Case No. EO-2022-0078, is $203,642. The 2024 budget for this program, as ordered in Case No. EO-2022-0078, is $208,642.

Program Period – As approved in EO-2022-0078, the program will be administered through the year 2024, or until superseded by a new MEEIA portfolio.

Eligible Measures –
The Program Administrator will provide or approve installation of Program specified energy efficiency measures and may provide custom incentives for measures that have been pre-authorized by the Program Administrator for tenant units, common areas, building shell, and whole-building systems.

Direct-install energy efficiency measures may include but are not limited to LED Light bulbs, faucet aerators, low-flow showerheads, advanced thermostats, and smart power strips. Additional in unit measures may include refrigerator replacement, room A/Cs, other energy saving small appliances, and associated recycling.

Common area and whole building measures may include but are not limited to lighting, weatherization, water heating, HVAC systems, and other custom measures.

AVAILABILITY:

The Program is available to Eligible Participants as described above. Customers will receive Eligible Direct Install Measures, as described above at no cost. Incentives are also available for Custom measures. Custom measures are defined as non-prescriptive energy efficiency measures, or the integration of several measures, which may include prescriptive measures, to achieve significant energy savings. All custom measures must receive a pre-approval commitment from the Company whether for tenant units, common areas, building shell, or whole building systems. Empire encourages tenants to address energy efficiency needs in common areas either as Custom measures in this program, or through the HVAC, Small Business Direct Install program, or the Commercial and Industrial rebate program, depending on availability of funds and eligibility for programs.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2024 Plan

Eligible Participant (cont.)

- Participation in the Weatherization Assistance Program: Documented information demonstrating the property is on the waiting list for, currently participating in, or has in the last 5 years participated in the Weatherization Assistance Program.

Funds – The 2023 budget for this program, as ordered in Case No. EO-2022-0078, is $203,642. The 2024 budget for this program, as ordered in Case No. EO-2022-0078, is $208,642.

Program Period – As approved in EO-2022-0078, the program will be administered through the year 2024, or until superseded by a new MEEIA portfolio.

Eligible Measures –
The Program Administrator will provide or approve installation of Program specified energy efficiency measures and may provide custom incentives for measures that have been pre-authorized by the Program Administrator for tenant units, common areas, building shell, and whole-building systems.

Direct-install energy efficiency measures may include but are not limited to LED Light bulbs, faucet aerators, low-flow showerheads, advanced thermostats, and smart power strips. Additional in unit measures may include refrigerator replacement, room A/Cs, other energy saving small appliances, and associated recycling.

Common area and whole building measures may include but are not limited to lighting, weatherization, water heating, HVAC systems, and other custom measures.

AVAILABILITY:

The Program is available to Eligible Participants as described above. Customers will receive Eligible Direct Install Measures, as described above at no cost. Incentives are also available for Custom measures. Custom measures are defined as non-prescriptive energy efficiency measures, or the integration of several measures, which may include prescriptive measures, to achieve significant energy savings. All custom measures must receive a pre-approval commitment from the Company whether for tenant units, common areas, building shell, or whole building systems. Empire encourages tenants to address energy efficiency needs in common areas either as Custom measures in this program, or through the HVAC, Small Business Direct Install program, or the Commercial and Industrial rebate program, depending on availability of funds and eligibility for programs.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

PROMOTIONAL PRACTICES
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Eligible Participant (cont.)

- Participation in the Weatherization Assistance Program: Documented information demonstrating the property is on the waiting list for, currently participating in, or has in the last 5 years participated in the Weatherization Assistance Program.

Funds – The 2023 budget for this program, as filed in Case No. ER-2022-0078, is $203,642.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2023, or until superseded by a new MEEIA portfolio.

Eligible Measures –
The Program Administrator will provide or approve installation of Program specified energy efficiency measures and may provide custom incentives for measures that have been pre-authorized by the Program Administrator for tenant units, common areas, building shell and whole-building systems.

Direct-install energy efficiency measures may include but are not limited to LED Light bulbs, faucet aerators, low-flow showerheads, advanced thermostats, and smart power strips. Additional in unit measures may include refrigerator replacement, room A/Cs, other energy saving small appliances and associated recycling.

Common area and whole building measures may include but are not limited to lighting, weatherization, water heating, HVAC systems and other custom measures.

AVAILABILITY:

The Program is available to Eligible Participants as described above. Customers will receive Eligible Direct Install Measures, as described above at no cost. Incentives are also available for Custom measures. Custom measures are defined as non-prescriptive energy efficiency measures, or the integration of several measures, which may include prescriptive measures, to achieve significant energy savings. All custom measures must receive a pre-approval commitment from the Company whether for tenant units, common areas, building shell, or whole building systems. Empire encourages tenants to address energy efficiency needs in common areas either as Custom measures in this program, or through the HVAC, Small Business Direct Install program or the Commercial and Industrial rebate program, depending on availability of funds and eligibility for programs.

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071
FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
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CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

Eligible Participant (cont.)

- Participation in the Weatherization Assistance Program: Documented information demonstrating the property is on the waiting list for, currently participating in, or has in the last 5 years participated in the Weatherization Assistance Program.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is $203,642.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Eligible Measures –
The Program Administrator will provide or approve installation of Program specified energy efficiency measures and may provide custom incentives for measures that have been pre-authorized by the Program Administrator for tenant units, common areas, building shell and whole-building systems.

Direct-install energy efficiency measures may include but are not limited to LED Light bulbs, faucet aerators, low-flow showerheads, advanced thermostats, and smart power strips. Additional in unit measures may include refrigerator replacement, room A/Cs, other energy saving small appliances and associated recycling.

Common area and whole building measures may include but are not limited to lighting, weatherization, water heating, HVAC systems and other custom measures.

AVAILABILITY:

The Program is available to Eligible Participants as described above. Customers will receive Eligible Direct Install Measures, as described above at no cost. Incentives are also available for Custom measures. Custom measures are defined as non-prescriptive energy efficiency measures, or the integration of several measures, which may include prescriptive measures, to achieve significant energy savings. All custom measures must receive a pre-approval commitment from the Company whether for tenant units, common areas, building shell, or whole building systems. Empire encourages tenants to address energy efficiency needs in common areas either as Custom measures in this program, or through the HVAC, Small Business Direct Install program or the Commercial and Industrial rebate program, depending on availability of funds and eligibility for programs.

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0161

PROMOTIONAL PRACTICES
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Program Descriptions for MEEIA Cycle 1 Plan

DELIVERY:

The Company will deliver the Program with the aid of a program administrator, with whom it will deliver the program according to a contract.

The Company will also work with natural gas utilities with which it shares customers, where applicable.

TERMS AND CONDITIONS:
Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2024 Plan

DELIVERY:

The Company will deliver the Program with the aid of a program administrator, with whom it will deliver the program according to a contract.

The Company will also work with natural gas utilities with which it shares customers, where applicable.

TERMS AND CONDITIONS:
Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2023 Plan

DELIVERY:

The Company will deliver the Program with the aid of a program administrator, with whom it will deliver the program according to a contract.

The Company will also work with natural gas utilities with which it shares customers, where applicable.

TERMS AND CONDITIONS:
Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2022 Plan

DELIVERY:

The Company will deliver the Program with the aid of a program administrator, with whom it will deliver the program according to a contract.

The Company will also work with natural gas utilities with which it shares customers, where applicable.

TERMS AND CONDITIONS:
Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0161

PROMOTIONAL PRACTICES
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C. Residential Heating, Ventilation, and Air Conditioning ("HVAC") Rebate

PURPOSE:

The HVAC Rebate Program (Program) is designed to encourage the efficient use of energy through the purchase and installation of energy efficient HVAC systems by providing rebates to lower the cost of such improvements for residential customers.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") – An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to: report on participation in its energy efficiency programs; discuss successes and challenges; report on expenditures, remaining budgets balances, and the Demand-side Investment Mechanism ("DSIM"); and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule NS-RG, TC-RG, and TP-RG, who elect to upgrade or install central cooling or heating systems with a SEER2 value of 15 or higher.

Funds – The 2023 budget for this program, as ordered in Case No. EO-2022-0078, is $415,081. The 2024 budget for this program, as ordered in Case No. EO-2022-0078, is $421,039.

Program Period – As approved in EO-2022-0078, the program will be administered through the year 2024, or until superseded by a new MEEIA portfolio.

Measures – High-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER2 and above.

DESCRIPTIONS:
HVAC rebates will range from $100 to $750 per system and include equipment that ranges from SEER2 15 to SEER2 20+.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2024 Plan

C. Residential Heating, Ventilation, and Air Conditioning ("HVAC") Rebate

PURPOSE:

The HVAC Rebate Program (Program) is designed to encourage the efficient use of energy through the purchase and installation of energy efficient HVAC systems by providing rebates to lower the cost of such improvements for residential customers.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") – An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to: report on participation in its energy efficiency programs; discuss successes and challenges; report on expenditures, remaining budgets balances, and the Demand-side Investment Mechanism ("DSIM"); and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule NS-RG, TC-RG, and TP-RG, who elect to upgrade or install central cooling or heating systems with a SEER2 value of 15 or higher.

Funds – The 2023 budget for this program, as ordered in Case No. EO-2022-0078, is $415,081. The 2024 budget for this program, as ordered in Case No. EO-2022-0078, is $421,039.

Program Period – As approved in EO-2022-0078, the program will be administered through the year 2024, or until superseded by a new MEEIA portfolio.

Measures – High-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER2 and above.

DESCRIPTIONS:
HVAC rebates will range from $100 to $750 per system and include equipment that ranges from SEER2 15 to SEER2 20+.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 10/01/2024 - EO-2025-0046 - JE-2025-0016

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2024 Plan

C. Residential Heating, Ventilation, and Air Conditioning ("HVAC") Rebate

PURPOSE:

The HVAC Rebate Program (Program) is designed to encourage the efficient use of energy through the purchase and installation of energy efficient HVAC systems by providing rebates to lower the cost of such improvements for residential customers.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") – An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to: report on participation in its energy efficiency programs; discuss successes and challenges; report on expenditures, remaining budgets balances, and the Demand-side Investment Mechanism ("DSIM"); and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule NS-RG, TC-RG, and TP-RG, who elect to upgrade or install central cooling or heating systems with a SEER value of 15 or higher.

Funds – The 2023 budget for this program, as ordered in Case No. EO-2022-0078, is $415,081. The 2024 budget for this program, as ordered in Case No. EO-2022-0078, is $421,039.

Program Period – As approved in EO-2022-0078, the program will be administered through the year 2024, or until superseded by a new MEEIA portfolio.

Measures – High-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above.

DESCRIPTIONS:
HVAC rebates will range from $100 to $550 per system and include equipment that ranges from SEER 15 to SEER 20+.

CANCELLED - Missouri Public Service Commission - 10/01/2024 - EO-2025-0046 - JE-2025-0016

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

PROMOTIONAL PRACTICES
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C. Residential Heating, Ventilation, and Air Conditioning ("HVAC") Rebate

PURPOSE:

The HVAC Rebate Program (Program) is designed to encourage the efficient use of energy through the purchase and installation of energy efficient HVAC systems by providing rebates to lower the cost of such improvements for residential customers.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule NS-RG, TC-RG and TP-RG, who elect to upgrade or install central cooling or heating systems with a SEER value of 15 or higher.

Funds – The 2023 budget for this program, as filed in Case No. ER-2022-0078, is $415,081.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2023, or until superseded by a new MEEIA portfolio.

Measures – High-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above.

DESCRIPTIONS:
HVAC rebates will range from $100 to $550 per system and includes equipment that ranges in from SEER 15 to SEER 20+.

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071
FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
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CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

C. Residential Heating, Ventilation, and Air Conditioning ("HVAC") Rebate

PURPOSE:

The HVAC Rebate Program (Program) is designed to encourage the efficient use of energy through the purchase and installation of energy efficient HVAC systems by providing rebates to lower the cost of such improvements for residential customers.

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Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

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Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule NS-RG, TC-RG and TP-RG, who elect to upgrade or install central cooling or heating systems with a SEER value of 15 or higher.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is $415,081.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – High-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above.

DESCRIPTIONS:
HVAC rebates will range from $100 to $550 per system and includes equipment that ranges in from SEER 15 to SEER 20+.

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

PROMOTIONAL PRACTICES
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Program Descriptions for MEEIA Cycle 1 2022 Plan

C. Residential Heating, Ventilation, and Air Conditioning ("HVAC") Rebate

PURPOSE:

The HVAC Rebate Program (Program) is designed to encourage the efficient use of energy through the purchase and installation of energy efficient HVAC systems by providing rebates to lower the cost of such improvements for residential customers.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule RG, who elect to upgrade or install central cooling or heating systems with a SEER value of 15 or higher.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is $415,081.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – High-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above.

DESCRIPTIONS:
HVAC rebates will range from $100 to $550 per system and includes equipment that ranges in from SEER 15 to SEER 20+.

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0161

PROMOTIONAL PRACTICES
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TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2024 Plan

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2023 Plan

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2022 Plan

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0161

PROMOTIONAL PRACTICES
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D. Whole Home Energy: Pay As You Save ("PAYS")

PURPOSE:

The PAYS Program facilitates whole-house improvements to existing homes by conducting home energy audits and encouraging the installation of energy efficient measures by offering on-bill financing on qualifying measures. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to: report on participation in its energy efficiency programs; discuss successes and challenges; report on expenditures, remaining budgets balances, and the Demand-side Investment Mechanism ("DSIM"); and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule NS-RG, TC-RG, or TP-RG.

Funds – The 2023 budget for this program, as ordered in Case No. EO-2022-0078, is $509,891. The 2024 budget for this program, as ordered in Case No. EO-2022-0078, is $516,103.

Program Period – As approved in EO-2022-0078, the program will be administered through the year 2024, or until superseded by a new MEEIA portfolio.

Measures – Energy efficiency upgrades that could potentially be financed through the PAYS mechanism may include: LED Light bulbs, faucet aerators, low-flow showerheads, water heater insulation, air sealing, insulation, duct sealing, ENERGY STAR Windows, high-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps and geothermal heat pumps rated 15 SEER and above, advanced thermostats, heat pump water heaters, ENERGY STAR dehumidifiers, ENERGY STAR air purifiers, ENERGY STAR refrigerators, or smart power strips.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2024 Plan

D. Whole Home Energy: Pay As You Save ("PAYS")

PURPOSE:

The PAYS Program facilitates whole-house improvements to existing homes by conducting home energy audits and encouraging the installation of energy efficient measures by offering on-bill financing on qualifying measures. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
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Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule NS-RG, TC-RG, or TP-RG.

Funds – The 2023 budget for this program, as ordered in Case No. EO-2022-0078, is $509,891. The 2024 budget for this program, as ordered in Case No. EO-2022-0078, is $516,103.

Program Period – As approved in EO-2022-0078, the program will be administered through the year 2024, or until superseded by a new MEEIA portfolio.

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CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

PROMOTIONAL PRACTICES
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Program Descriptions for MEEIA Cycle 1 2023 Plan

D. Whole Home Energy: Pay As You Save ("PAYS")

PURPOSE:

The PAYS Program facilitates whole-house improvements to existing homes by conducting home energy audits and encouraging the installation of energy efficient measures by offering on-bill financing on qualifying measures. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

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Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule NS-RG, TC-RG and TP-RG.

Funds – The 2023 budget for this program, as filed in Case No. ER-2022-0078, is $509,891.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2023, or until superseded by a new MEEIA portfolio.

Measures – Energy efficiency upgrades that could potentially be financed through the PAYS mechanism may include: LED Light bulbs, faucet aerators, low-flow showerheads, water heater insulation, air sealing, insulation, duct sealing, ENERGY STAR Windows, high-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above, advanced thermostats, heat pump water heaters, ENERGY STAR dehumidifiers, ENERGY STAR air purifiers, ENERGY STAR refrigerators, or smart power strips.

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071
FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
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Program Descriptions for MEEIA Cycle 1 2022 Plan

D. Whole Home Energy: Pay As You Save ("PAYS")

PURPOSE:

The PAYS Program facilitates whole-house improvements to existing homes by conducting home energy audits and encouraging the installation of energy efficient measures by offering on-bill financing on qualifying measures. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

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Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

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Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule NS-RG, TC-RG and TP-RG.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is $509,891.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – Energy efficiency upgrades that could potentially be financed through the PAYS mechanism may include: LED Light bulbs, faucet aerators, low-flow showerheads, water heater insulation, air sealing, insulation, duct sealing, ENERGY STAR Windows, high-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above, advanced thermostats, heat pump water heaters, ENERGY STAR dehumidifiers, ENERGY STAR air purifiers, ENERGY STAR refrigerators, or smart power strips.

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
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D. Whole Home Energy: Pay As You Save ("PAYS")

PURPOSE:

The PAYS Program facilitates whole-house improvements to existing homes by conducting home energy audits and encouraging the installation of energy efficient measures by offering on-bill financing on qualifying measures. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule RG.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is $509,891.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – Energy efficiency upgrades that could potentially be financed through the PAYS mechanism may include: LED Light bulbs, faucet aerators, low-flow showerheads, water heater insulation, air sealing, insulation, duct sealing, ENERGY STAR Windows, high-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above, advanced thermostats, heat pump water heaters, ENERGY STAR dehumidifiers, ENERGY STAR air purifiers, ENERGY STAR refrigerators, or smart power strips.

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0161

PROMOTIONAL PRACTICES
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DESCRIPTIONS:

Customers receive free in-home evaluations and customized recommendations for energy efficient measure upgrades. Customers may choose to install any recommended upgrade and Liberty will cover the full installation cost of qualifying upgrades minus the cost of any incentives. There are no upfront costs to our customers. Customers instead pay a fixed tariff on their monthly energy bills that is attached to the metered location and is less than the estimated savings generated by the upgrades. Customers pay this tariff charge until Liberty fully recoups its original investment, then customers receive all of the upgrade savings thereafter. All eligible rebates for the qualifying measures still apply for the customer.

For a project to be eligible for the PAYS program, the investment of the project must be able to be repaid via a monthly cost recovery charge that does not exceed 80 percent of expected average first-year energy savings, and that persists for a maximum of 80 percent of the expected useful life of the installed energy upgrades. For building efficiency upgrades, this period is typically around 12 years.

In cases where expected cost recovery payments are not sufficient to fully finance installed energy upgrades, the customer may contribute an upfront co-payment that reduces the cost of the investment to a level that may be financed according to the PAYS' cost effectiveness criteria.

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

PROMOTIONAL PRACTICES
SCHEDULE PRO
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DESCRIPTIONS:

Customers receive free in-home evaluations and customized recommendations for energy efficient measure upgrades. Customers may choose to install any recommended upgrade and Liberty will cover the full installation cost of qualifying upgrades minus the cost of any incentives. There are no upfront costs to our customers. Customers instead pay a fixed tariff on their monthly energy bills that is attached to the metered location and is less than the estimated savings generated by the upgrades. Customers pay this tariff charge until Liberty fully recoups its original investment, then customers receive all of the upgrade savings thereafter. All eligible rebates for the qualifying measures still apply for the customer.

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TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

PROMOTIONAL PRACTICES
SCHEDULE PRO
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DESCRIPTIONS:

Customers receive free in-home evaluations and customized recommendations for energy efficient measure upgrades. Customers may choose to install any recommended upgrade, and Liberty will cover the full installation cost of qualifying upgrades minus the cost of any incentives. There are no upfront costs to our customers. Customers instead pay a fixed tariff on their monthly energy bills that is attached to the metered location and is less than the estimated savings generated by the upgrades. Customers pay this tariff charge until Liberty fully recoups its original investment, then customers receive all of the upgrade savings thereafter. All eligible rebates for the qualifying measures still apply for the customer.

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TERMS & CONDITIONS:

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CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
SCHEDULE PRO
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Customers receive free in-home evaluations and customized recommendations for energy efficient measure upgrades. Customers may choose to install any recommended upgrade, and Liberty will cover the full installation cost of qualifying upgrades minus the cost of any incentives. There are no upfront costs to our customers. Customers instead pay a fixed tariff on their monthly energy bills that is attached to the metered location and is less than the estimated savings generated by the upgrades. Customers pay this tariff charge until Liberty fully recoups its original investment, then customers receive all of the upgrade savings thereafter. All eligible rebates for the qualifying measures still apply for the customer.

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In cases where expected cost recovery payments are not sufficient to fully finance installed energy upgrades, the customer may contribute an upfront co-payment that reduces the cost of the investment to a level that may be financed according to the PAYS' cost effectiveness criteria.

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CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0161

PROMOTIONAL PRACTICES
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CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

E. Small Business Direct Install Program

PURPOSE:

The Small Business Direct Install Program is designed to promote the installation of energy efficient technologies in small businesses. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to: report on participation in its energy efficiency programs; discuss successes and challenges; report on expenditures, remaining budgets balances, and the Demand-side Investment Mechanism ("DSIM"); and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Nonresidential electric customers or owners of newly-constructed or existing nonresidential property who are being served under nonresidential rate schedule NS-GS, TC-GS, or TP-GS.

Funds – The 2023 budget for this program, as ordered in Case No. EO-2022-0078, is $474,824. The 2024 budget for this program, as ordered in Case No. EO-2022-0078, is $476,324.

Program Period – As approved in EO-2022-0078, the program will be administered through the year 2024, or until superseded by a new MEEIA portfolio.

DESCRIPTIONS:
Customers receive an energy evaluation identifying potential energy savings. Customers are eligible to receive an incentive, direct installation of measures at no cost, and a customized recommendation for energy efficient equipment upgrades following the energy evaluation. The customized recommendation will provide information on potential energy savings, installation costs, and anticipated payback. The total incentive for direct install projects will vary by project.

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2024 Plan

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Eligible Participant – Nonresidential electric customers or owners of newly-constructed or existing nonresidential property who are being served under nonresidential rate schedule NS-GS, TC-GS, or TP-GS.

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CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

PROMOTIONAL PRACTICES
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Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, who are being served under nonresidential rate schedule NS-GS, TC-GS or TP-GS.

Funds – The 2023 budget for this program, as filed in Case No. ER-2022-0078, is $474,824.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2023, or until superseded by a new MEEIA portfolio.

DESCRIPTIONS:
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CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071
FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
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CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

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Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, who are being served under nonresidential rate schedule NS-GS, TC-GS or TP-GS.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is $474,824.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

DESCRIPTIONS:
Customers receive an energy evaluation identifying potential energy savings. Customers are eligible to receive an incentive, direct installation of measures at no cost, and a customized recommendation for energy efficient equipment upgrades following the energy evaluation. The customized recommendation will provide information on potential energy savings, installation costs, and anticipated payback. The total incentive for direct install projects will vary by project.

FILED
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

PROMOTIONAL PRACTICES
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E. Small Business Direct Install Program

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Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, who are being served under nonresidential rate schedule CB or SH.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is $474,824.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

DESCRIPTIONS:
Customers receive an energy evaluation identifying potential energy savings. Customers are eligible to receive an incentive, direct installation of measures at no cost, and a customized recommendation for energy efficient equipment upgrades following the energy evaluation. The customized recommendation will provide information on potential energy savings, installation costs, and anticipated payback. The total incentive for direct install projects will vary by project.

CANCELLED
June 1, 2022
Missouri Public
Service Commission
ER-2021-0312; YE-2022-0252

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0161

PROMOTIONAL PRACTICES
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TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2024 Plan

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

FILED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2023 Plan

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2022 Plan

TERMS & CONDITIONS:

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CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

FILED
Missouri Public
Service Commission
EO-2022-0078; YE-2022-0161

PROMOTIONAL PRACTICES
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F. Commercial and Industrial ("C&I") Rebate Program

PURPOSE:

The C&I Rebate Program is designed to encourage the efficient use of energy by providing rebates to cover a portion of the costs associated with the purchase and installation of energy efficient equipment in commercial and industrial facilities. Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to: report on participation in its energy efficiency programs; discuss successes and challenges; report on expenditures, remaining budgets balances, and the Demand-side Investment Mechanism ("DSIM"); and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Nonresidential electric customers or owners of newly-constructed or existing nonresidential property who are being served under nonresidential rate plans NS-GS, TC-GS, TP-GS, NS-LG, TC-LG, NS-SP, TC-SP, LP, or TS and have not opted out of participation in the program under Missouri Public Service Commission Rule 4 CSR 240-20.094(7)(A).

Funds – The 2023 budget for this program, as ordered in Case No. EO-2022-0078, is $1,465,977. The 2024 budget for this program, as ordered in Case No. EO-2022-0078, is $1,478,133.

Program Period – As approved in Case No. EO-2022-0078, the program will be administered through the year 2024, or until superseded by a new MEEIA portfolio.

CANCELLED - Missouri Public Service Commission - 02/20/2026 - ER-2024-0261 - JE-2026-0096

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2022-0078 - JE-2025-0094

PROMOTIONAL PRACTICES
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Eligible Participant – Nonresidential electric customers or owners of newly-constructed or existing nonresidential property who are being served under nonresidential rate plans NS-GS, TC-GS, TP-GS, NS-LG, TC-LG, NS-SP, TC-SP, LP, or TS and have not opted out of participation in the program under Missouri Public Service Commission Rule 4 CSR 240-20.094(7)(A).

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Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, which are being served under nonresidential rate plans NS-GS, TC-GS, TP-GS, NS-LG, TC-LG, NS-SP, TC-SP, LP or TS which have not opted out of participation in the program under Missouri Public Service Commission Rule 4 CSR 240-20.094(7)(A).

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CANCELLED - Missouri Public Service Commission - 12/21/2023 - EO-2022-0078 - JE-2024-0071

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Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, which are being served under nonresidential rate plans NS-GS, TC-GS, TP-GS, NS-LG, TC-LG, NS-SP, TC-SP, LP or TS which have not opted out of participation in the program under Missouri Public Service Commission Rule 4 CSR 240-20.094(7)(A).

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is $1,465,977.

Program Period – As approved in Case No. EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2022-0078 - JE-2023-0102

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Missouri Public
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ER-2021-0312; YE-2022-0252

PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2022 Plan

F. Commercial and Industrial ("C&I") Rebate Program

PURPOSE:

The C&I Rebate Program is designed to encourage the efficient use of energy by providing rebates to cover a portion of the costs associated with the purchase and installation of energy efficient equipment in commercial and industrial facilities. Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:
Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, which are being served under nonresidential rate plans CB, SH, GP, PFM, TEB, or LP, which have not opted out of participation in the program under Missouri Public Service Commission Rule 4 CSR 240-20.094(7)(A).

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is $1,465,977.

Program Period – As approved in Case No. EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

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PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 Plan

DESCRIPTIONS:

The program provides incentives to encourage the purchasing of energy efficient equipment at commercial and industrial facilities. The program consists of prescriptive and custom rebates.

Prescriptive – Pre-qualified prescriptive rebates are available for new construction and retrofit projects. A complete list of prescriptive measures and their incentives can be found in Empire's MEEIA Filing, made in Case No. EO-2022-0078.

Custom – Equipment that does not qualify for a prescriptive rebate will be eligible for a custom rebate. Applications must be pre-approved by Empire before equipment is purchased and installed and must produce a Total Resource Cost Test benefit-cost ratio of at least 1.0. A $250,000 incentive cap is imposed per facility per program year. However, if funds are still available in the last three months of the program year, the cap may be exceeded.

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

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PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2024 Plan

DESCRIPTIONS:

The program provides incentives to encourage the purchasing of energy efficient equipment at commercial and industrial facilities. The program consists of prescriptive and custom rebates.

Prescriptive – Pre-qualified prescriptive rebates are available for new construction and retrofit projects. A complete list of prescriptive measures and their incentives can be found in Empire's MEEIA Filing, made in Case No. EO-2022-0078.

Custom – Equipment that does not qualify for a prescriptive rebate will be eligible for a custom rebate. Applications must be pre-approved by Empire before equipment is purchased and installed and must produce a Total Resource Cost Test benefit-cost ratio of at least 1.0. A $250,000 incentive cap is imposed per facility per program year. However, if funds are still available in the last three months of the program year, the cap may be exceeded.

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

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PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2023 Plan

DESCRIPTIONS:

The program provides incentives to encourage the purchasing of energy efficient equipment at commercial and industrial facilities. The program consists of prescriptive and custom rebates.

Prescriptive – Pre-qualified prescriptive rebates are available for new construction and retrofit projects. A complete list of prescriptive measures and their incentives can be found in Empire's MEEIA Filing, made in Case No. EO-2022-0078.

Custom – Equipment that does not qualify for a prescriptive rebate will be eligible for a custom rebate. Applications must be pre-approved by Empire before equipment is purchased and installed and must produce a Total Resource Cost Test benefit-cost ratio of at least 1.0. A $250,000 incentive cap is imposed per facility per program year. However, if funds are still available in the last three months of the program year, the cap may be exceeded.

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

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PROMOTIONAL PRACTICES
SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2022 Plan

DESCRIPTIONS:

The program provides incentives to encourage the purchasing of energy efficient equipment at commercial and industrial facilities. The program consists of prescriptive and custom rebates.

Prescriptive – Pre-qualified prescriptive rebates are available for new construction and retrofit projects. A complete list of prescriptive measures and their incentives can be found in Empire's MEEIA Filing, made in Case No. EO-2022-0078.

Custom – Equipment that does not qualify for a prescriptive rebate will be eligible for a custom rebate. Applications must be pre-approved by Empire before equipment is purchased and installed and must produce a Total Resource Cost Test benefit-cost ratio of at least 1.0. A $250,000 incentive cap is imposed per facility per program year. However, if funds are still available in the last three months of the program year, the cap may be exceeded.

TERMS & CONDITIONS:

Liberty and/or a contractor acting on the Company's behalf may conduct desktop or field-based QA/QC on a random selection of completed energy efficiency projects. The QA/QC process may include verification of purchase and/or installation of any equipment/measures that receive incentives through the program. The QA/QC process does not constitute an inspection for proper installation except where the installation impacts the effectiveness or efficiency of the measure in question. Customers and building owners who participate in this program may participate in other programs, if qualified.

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PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
CRITICAL NEEDS PROGRAM

PURPOSE:

The Critical Needs Program (the "Program") is designed to promote and finance a community-based information resource network that will identify and direct customers with critical medical needs to resources that will help customers receive utility bill payment assistance.

The Program will provide outreach and training to community stakeholders that will allow them to identify individuals that are in critical medical need for assistance and refer such individuals to available assistance resources.

AVAILABILITY:

This program is available to all residential customers who, for medical and/or income related circumstances, need utility bill payment assistance.

DEFINITIONS:

Critical medical need: a situation, as verified by a certified medical professional, where loss of electric service may aggravate an existing serious illness or may prevent the use of life-support equipment.

FUNDING:

Funding level will be as approved by the Commission. Any unspent funding allocated for the Critical Needs Program in a given program year shall be reallocated to the Low-Income Weatherization Program.

BENEFITS:

Notwithstanding Liberty Rules and Regulations provision F9 on Sheet No. 37, Customer accounts with an account holder and/or other member of the household with a verified critical medical need, as defined above, shall not be eligible for disconnection for thirty (30) days. Each member of the household that has a critical medical need is eligible for a 30-day extension to secure payment for utility service or make alternate payment arrangements. In addition to benefits of the resource network, customers will be informed of their potential eligibility for other Liberty programs from which they may benefit.

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RULES AND
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CHAPTER I

DEFINITION OF TERMS USED IN THESE RULES AND REGULATIONS

"Apartment House" means a structure which stands alone, enclosed with exterior walls or which is cut off from adjoining structures by fire walls, built for permanent use, erected, framed of component structural parts and unified in entirety, both physically and in operation for reasonably permanent occupancy as two or more single-family residences;

"Applicant" means any person or legal entity making application to the Company to receive utility service;

"Bill" means a written demand including if agreed to by the customer and the utility an electronic demand for payment for utility service and the taxes and franchise fees related to it.

"Billing Period" means a normal usage period of not less than twenty-six (26) nor more than thirty-five (35) days for a monthly billed Customer except for initial, corrected or final bills;

"Central Service Pole" means a pole furnished, installed and owned by the Company upon a farm Customer's premises. The Company's service lines and the Company's meter measuring service to the Customer are attached to the central service pole. The Customer's service entrance also attaches to the central service pole and connects to the Company's service drop through the meter;

"Code" means the National Electric Code (NEC), as published and revised by the National Fire Protection Association, and which, with municipal regulations, governs all electric installations and wiring by the Customer; and/or the National Electrical Safety Code (NESC), as published and revised by the Institute of Electrical and Electronics Engineers, Inc. which governs all wiring by the Company;

"Class of Service" is considered to cover, respectively, only one phase, voltage, nature of utilization or Customer classification. By nature of utilization is meant: Lighting (and miscellaneous appliance load), power, combined lighting and power, controlled water heating, etc. Customer classifications include: Residential, Commercial, Industrial, Public Street and Highway Lighting, Municipal or Governmental, Wholesale for Resale, etc. However, a single class of service may include more than one particular phase or voltage where rendered in combination by means of a single service connection and meter;

"Company" means The Empire District Electric Company;

"Complaint" means an informal or formal complaint under 4 CSR 240-2.070.

"Contract Year" means, unless otherwise designated, the period of time intervening between the effective date of the service contract and the next succeeding anniversary date, or the period between successive anniversary dates thereafter;

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"Heat-related Utility Service" means any electric service that is necessary to the proper function and operation of a Customer's heating equipment;

"House" means a single structure roofed and enclosed with exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for residential occupancy;

“Initial Bill” means the first bill rendered by a utility for a customer’s service;

"Indirect Costs of Construction" means the costs of supervision, engineering, insurance, pensions, payroll taxes, tools, accounting administrative expenses, and miscellaneous materials expenses as allocated using ratios, determined from historical experience, applied to labor dollars or materials issued for an individual job to obtain indirect costs of construction;

“”In Dispute” means any matter regarding a charge or service which is the subject of an unresolved inquiry;

"Inquiries" means information requests from Customers regarding any billing or service rendered or to be rendered by Company;

"Late Payment Charge" means an assessment on an unpaid balance in accordance with Company's rate schedule on file with the Commission and in addition to the delinquent charge;

"Low Income Home Energy Assistance Program (LIHEAP)" means the federal LIHEAP administered by the Missouri Family Support Division under section 660.110, RSMo;

“Low Income Registered Elderly or Disabled Customer” means a Customer registered under the provisions of LIHEAP (see Low Income Home Energy Assistance Program in this definition section) whose household income is less than 150% of the federal poverty guidelines who has a signed affidavit of income on file (subject to periodic audit) with the Company;

“Medical Designation” (Special Needs Customer) means a Customer’s household where at least one (1) member of the household has filed annually with the Company a Company approved form signed by a healthcare provider attesting that such Customer’s household must have electric utility service provided in the home to maintain life or health;

"Month," as used in rate schedules, regulations and contracts, means, unless otherwise designated, a period of time equal to approximately one-twelfth of a year, usually identified by the calendar month in which a majority of the period of time falls;

"Mobile Home Park" means an area specifically developed to offer accommodations to occupants of either tenant-owned or Customer-owned residential mobile homes;

"NEC" means the National Electric Code as published and revised by the National Fire Protection Association which, with municipal regulations, governs all electric installations and wiring by the Customer;

"NESC" means the National Electric Safety Code as published and revised by the Institute of Electrical and Electronics Engineers, Inc. which governs all wiring by the Company;

“Payment” means cash, draft of good and sufficient funds or electronic transfer, offered by the Customer as compensation for services or products, as accepted by the Company for same;

“Payment Agreement” means a payment plan entered into by a customer and the Company;

"Permanent Structure" means any structure used for residential or commercial purposes that has a permanent foundation, water service, and sanitary sewer or septic service. Structures otherwise referred to as mobile homes shall also be classified as permanent structures when they meet these requirements;

"Person" means an individual, association, corporation, partnership, receiver, firm, trustee, or governmental agency;

"Point of Delivery" means the point where Company's overhead service drop or underground service lateral connects to Customer's service entrance conductors, unless otherwise provided by mutual agreement between Company and the Customer;

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d. In permanent type parks, the park owner or operator may apply for service in the park's name for certain mobile home sites classified and used as "transient locations." The park owner or operator can be the only applicant, and payment of the bills for utility service rendered is the responsibility of the owner or operator. Resale of electric service is prohibited.

e. In order that the proper rate schedule may be applied to each service location, the park owner or operator will assume responsibility for advising the Company of mobile home movement or equipment changes that affect the eligibility of the meter for special service rate schedules.

G. TERMINATION OF SERVICE

Written or verbal notice of termination must be given by the Customer at an office or call center of the Company. Customer will be responsible for payment for all service used by him/her as determined by final readings of meters on the termination date requested by the Customer. Customer shall not, by such notice, be relieved of any accrued obligations under service contract and applicable rate schedules. In the event that a customer fails to notify the Company, their service responsibility will end when a new customer takes service.

Service through any meter being billed to a mobile home park owner or operator will be terminated at his/her request after proper notice to the occupant. In such cases a reconnection charge will be billed to the park owner or operator upon restoration of service.

H. ADVANCED METERING INFRASTRUCTURE (AMI) OPT-OUT

Customers receiving Residential Service have the option of opting out of AMI meter reading and electing non-standard metering service. In such instances, the two-way communication portion of the AMI meter will be disabled. Alternatively, if requested by the customer, and if a non-AMI meter is available to the Company, a non-AMI meter will remain or be installed. Customers requesting non-standard metering service after initial AMI installation will be charged a one-time setup charge per meter. For all customers requesting non-standard metering service, a monthly recurring Non-Standard Meter Charge will apply.

For customers that chose to opt-out prior to the AMI meter being set (i.e., there is no additional visit to the premises to disable the two-way communication portion or install a non-AMI meter): the one-time setup fee will not be assessed, but the ongoing monthly fee will still be applicable.

In circumstances where a customer has multiple meters at the same premises, the monthly Non-Standard Meter Charge will apply to the first meter, and the monthly Non-Standard Subsequent Meter Charge will apply to all additional meters of that customer located on the same premises.

In the normal course of business, Company replacement of meters may occur. To the extent that a customer denies, either through physical impediments, verbal denial or threats of violence, access to property or metering installation, or fails to establish a suitable time for access, customers will be notified, in writing, that failure to provide access will result in customer being considered an opt-out customer not sooner than 30 days after Company's notice. Company's notification will include information for the customer to understand the financial impact of the opt-out status.

Charges are listed on the Credit Action Fees Schedule CA.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 5 Original Sheet No. 12

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

RULES AND
REGULATIONS

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DATE OF ISSUE August 17, 2020 DATE EFFECTIVE September 16, 2020

ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

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RULES AND
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CHAPTER IV

EMERGENCY ENERGY CONSERVATION PLAN

A. GENERAL

The purpose of this plan is to define actions that will be taken when an imminent fuel shortage threatens the ability of the Company to continue services which are essential to the health and well being of the Company's Customers.

The Plan will be a two phase plan, with the second phase being implemented in the event Phase I fails to provide adequate reduction in energy consumption. The Plan will be implemented as necessary and in the order shown. Should conditions deteriorate rapidly, Phase II may be implemented before any or all steps in Phase I have been completed.

B. PHASE I

1. Elimination of all non-essential Company consumption.

2. Voluntary elimination of all non-essential lighting, including but not limited to:
   - Homes
   - Stores
   - Educational Institutions
   - Industries
   - Commercial Buildings
   - Street Lighting
   - Outdoor Advertising
   - Parking Lot Lighting

3. A voluntary 20% reduction in consumption for educational institutions, museums, art galleries and historic buildings.

4. Voluntary elimination of all night-time sporting events and other recreational uses.

5. Interruption of service to all Customers served on interruptible rates as provided in the respective rate or contract.

6. Voluntary reduction by industrial Customers which will result in a 20% reduction in energy consumption.

7. Voluntary reduction in the use of home heating equipment and appliances to the lowest use necessary to maintain life support systems.

   In the event the steps implemented in Phase I do not provide adequate reduction in consumption to mitigate the imminent fuel shortage, State and Federal regulatory commissions or other appropriate authority will be requested to authorize The Empire District Electric Company to implement Phase II procedures as they become necessary to preserve the Company's fuel inventory and maintain essential services.

C. PHASE II

1. Mandatory elimination and reduction as outlined in Phase I.

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2. Mandatory elimination of consumption by all educational institutions, museums, art galleries and historic buildings.

3. Voltage reduction of 5% for all Customers.

4. Rotating two-hour service interruption on selected feeder lines. The System Operator will be responsible for implementing and controlling the interruptions, and, where possible, will avoid interruption of circuits which serve critical needs of the community.

   The Company Energy Curtailment Plan will be reviewed on an annual basis by those responsible for its implementation so as to make any changes which may be either necessary or desirable, and in order to maintain the desired degree of familiarity with the plan.

D. ESSENTIAL SERVICES

The following Customers will be exempt from full compliance with the plan as outlined in Phase II due to the essential nature of the service they provide. Although exempted from the mandatory provision of this plan, such Customers would be expected to cooperate to the fullest extent possible consistent with the continued operation of the essential service for which the Customer is responsible.

1. Any facility whose function is known to the Company to be necessary to the support of life.

   a. Certain hospital services and nursing homes.

   b. Non-hospital facilities which may have iron lung or kidney machines.

2. Any facility whose function is necessary for National, State or local security.

   a. Civil Defense facilities.

   b. Other Governmental activities essential to national defense.

3. Any facility whose function is known to be necessary to provide essential public services.

   a. Police and fire control facilities.

   b. Public utilities - water, telephone, cellular communication, gas, sewage disposal facilities.

   c. Transportation facilities.

   d. Communications media - newspapers, radio and television stations.

   e. Coal mining and related functions.

   f. Petroleum refining and pipeline facilities.

   g. Food processing, storage and distribution facilities.

   h. Medical supply facilities.

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CHAPTER V

BILLING PRACTICES

This chapter applies to all residential utility service provided by Company and subject to the jurisdiction of the Public Service Commission under the laws of the State of Missouri. This chapter also applies to non-residential utility service unless an exception to the residential standards is noted.

Company will not discriminate against any Customer or prospective Customer for exercising any right granted by this chapter.

The rules set forth in this chapter governing the Company's relations with its Customers and prospective Customers shall be an integral part of the Company's rate schedules.

A. BILLING AND PAYMENT STANDARDS 4 CSR 240-13.020

1. Company shall normally render a bill for each billing period to every Customer in accordance with its rate schedule. Failure of a Customer to receive a bill shall not relieve that Customer of the obligation for payment thereof.

2. Each billing statement rendered by the Company shall be computed on the actual usage during the billing period except as follows:

   a. Company may render a bill based on estimated usage --

      (1) When extreme weather conditions, emergencies, labor agreements, or work stoppages prevent actual meter readings.
      (2) When Company is unable to obtain access to the Customer's premises for the purpose of reading the meter or when the Customer makes reading the meter unnecessarily difficult. If Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a Customer reading of the meter, such as mailing or leaving postpaid, pre addressed postcards upon which the Customer may note the reading unless the Customer requests otherwise;
      (3) When the Company does not obtain an accurate or correct meter reading due to equipment or mechanical failure, when the Company could not reasonably detect such failure given variability in usage at that customer location;
      (4) When the Company is unable to accurately obtain a meter reading due to human or billing system error, including a remote meter reading device's failure to transmit a reliable reading

   b. Company shall not render a bill based on estimated usage for more than three (3) consecutive billing periods except under conditions described in subsection 2.a of this rule.

   c. Under no circumstances shall Company render a bill based on estimated usage:

      (1) Unless the estimating procedures employed by the Company and any substantive changes to those procedures have been approved by the Commission; and
      (2) As a Customer's initial or final bill for service unless conditions beyond the control of the Company prevent an actual meter reading;

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d. When Company renders an estimated bill in accordance with these rules, it shall:
   (1) Maintain accurate records of the reasons therefor and the effort made to secure an actual reading; and
   (2) Clearly and conspicuously note on the bill that it is based on estimated usage; and
   (3) Use customer-supplied readings, whenever viable (i.e., in line with prior usage or seasonal usage), to determine usage.

e. In the event of an undercharge, the Company shall offer the customer the option to pay the adjusted bill over a period at least double the period covered by the adjusted bill.

f. In estimating readings, the Company will use the following procedure:
   (1) Determine the customer's Actual Metered Usage for the same month of the preceding year, if available. Otherwise, determine the Actual Metered Usage for the month closest to that month.
   (2) Determine the customer's Base Usage as the usage that is the lowest actual monthly usage in the prior thirty-six months with outliers removed.
   (3) Determine the customer's Weather Sensitive Usage as the difference between Actual Metered Usage and Base Usage.
   (4) Determine the customer's Weather Multiplier by dividing Weather Sensitive Usage by the Degree Days corresponding to the customer's Actual Metered Usage. In the event there are no degree days corresponding to the customer's Actual Metered Usage the base will be used as the estimate.
   (5) Determine the customer's Estimated Usage as the customer's Base Usage plus the product of customer's Weather Multiplier and the current month's Degree Days (Current Degree Days).
   (6) For lighting accounts, the estimate will be based on the prior year's usage per day for the same month of the year multiplied by the number of days to be estimated for the current month.
   (7) For accounts with a limited history, the estimate will be based on a prior month's use per day multiplied by days in current billing cycle.

3. If Company is unable to obtain an actual meter reading for three (3) consecutive billing periods, Company shall advise the Customer by phone, first-class mail or personal delivery that the bills being rendered are estimated, that the estimation may not reflect the actual usage, and that the Customer may read and report electric usage to the Company on a regular basis. The procedure by which such reading and reporting may be initiated shall be explained. Company shall attempt to secure an actual reading from Customers reporting their own usage at least annually. These attempts shall include personal contact with the Customer to advise the Customer of the regular meter reading day. Company shall offer appointments for meter readings on Saturday or prior to 9:00 p.m. on weekdays. The charges for this special reading during normal business hours and outside normal business hours are shown on Schedule CA, Credit Action Fees. Discontinuance of the service of a Customer who is reading and reporting usage on a regular basis because of Company's inability to secure an actual meter reading shall not be required.

4. If a Customer fails to report usage to the Company, the Company shall obtain a meter reading at least annually. The Company shall notify the Customer that if usage is not reported regularly by the Customer and if the Customer fails, after written request, to grant access to the meter, then service may be discontinued pursuant to Section F (4 CSR 240-13.050).

5. Notwithstanding section A2 of this rule, the Company may bill its Customers in accordance with equal payment billing programs at the election of the Customer, provided the equal payment billing program has been previously approved by the Commission.

6. Company may bill its Customers on a cyclical basis if each individual Customer receives each billing on or about the same day of each billing period. If Company changes a meter reading route or schedule which results in a change of nine (9) days or more to the billing cycle, notice shall be given to the affected Customer at least fifteen (15) days prior to the date the Customer receives a bill based on the new cycle.

7. A monthly-billed residential Customer shall have at least twenty-one (21) days from the rendition of the bill to pay the utility charges. If the delinquent date falls upon a Sunday, legal holiday, or any other day when the offices of the Company regularly used for the payment of Customer bills are not open to the general public, the delinquent date shall be extended through the next business day. The date of payment for remittance by mail is the date on which Company receives the remittance. Company shall not base an assessment of a deposit or late payment charge, or a discontinuance of service, on a payment that was made to a payment agent on or before the delinquent date.

   a. Non-residential Customers shall have the number of days specified in the applicable rate schedule from the rendition of each bill to pay the utility charges.

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d. When Company renders an estimated bill in accordance with these rules, it shall:
   (1) Maintain accurate records of the reasons therefor and the effort made to secure an actual reading; and
   (2) Clearly and conspicuously note on the bill that it is based on estimated usage; and
   (3) Use Customer supplied readings, whenever possible, to determine usage

e. When Company underestimates a Customer's usage, the Customer shall be given the opportunity, if requested, to make payment in installments.

f. In estimating readings, the Company will use the following procedure:
   (1) Determine the customer's Actual Metered Usage for the same month of the preceding year, if available. Otherwise, determine the Actual Metered Usage for the month closest to that month.
   (2) Determine the customer's Base Usage as the usage that is the lowest actual monthly usage in the prior thirty-six months with outliers removed.
   (3) Determine the customer's Weather Sensitive Usage as the difference between Actual Metered Usage and Base Usage.
   (4) Determine the customer's Weather Multiplier by dividing Weather Sensitive Usage by the Degree Days corresponding to the customer's Actual Metered Usage. In the event there are no degree days corresponding to the customer's Actual Metered Usage the base will be used as the estimate.
   (5) Determine the customer's Estimated Usage as the customer's Base Usage plus the product of customer's Weather Multiplier and the current month's Degree Days (Current Degree Days).
   (6) For lighting accounts, the estimate will be based on the prior year's usage per day for the same month of the year multiplied by the number of days to be estimated for the current month.
   (7) For accounts with a limited history, the estimate will be based on a prior month's use per day multiplied by days in current billing cycle.

3. If Company is unable to obtain an actual meter reading for three (3) consecutive billing periods, Company shall advise the Customer by phone, first-class mail or personal delivery that the bills being rendered are estimated, that the estimation may not reflect the actual usage, and that the Customer may read and report electric usage to the Company on a regular basis. The procedure by which such reading and reporting may be initiated shall be explained. Company shall attempt to secure an actual reading from Customers reporting their own usage at least annually. These attempts shall include personal contact with the Customer to advise the Customer of the regular meter reading day. Company shall offer appointments for meter readings on Saturday or prior to 9:00 p.m. on weekdays. The charges for this special reading during normal business hours and outside normal business hours are shown on Schedule CA, Credit Action Fees. Discontinuance of the service of a Customer who is reading and reporting usage on a regular basis because of Company's inability to secure an actual meter reading shall not be required.

4. If a Customer fails to report usage to the Company, the Company shall obtain a meter reading at least annually. The Company shall notify the Customer that if usage is not reported regularly by the Customer and if the Customer fails, after written request, to grant access to the meter, then service may be discontinued pursuant to Section F (4 CSR 240-13.050).

5. Notwithstanding section A2 of this rule, the Company may bill its Customers in accordance with equal payment billing programs at the election of the Customer, provided the equal payment billing program has been previously approved by the Commission.

6. Company may bill its Customers on a cyclical basis if each individual Customer receives each billing on or about the same day of each billing period. If Company changes a meter reading route or schedule which results in a change of nine (9) days or more to the billing cycle, notice shall be given to the affected Customer at least fifteen (15) days prior to the date the Customer receives a bill based on the new cycle.

7. A monthly-billed residential Customer shall have at least twenty-one (21) days from the rendition of the bill to pay the utility charges. If the delinquent date falls upon a Sunday, legal holiday, or any other day when the offices of the Company regularly used for the payment of Customer bills are not open to the general public, the delinquent date shall be extended through the next business day. The date of payment for remittance by mail is the date on which Company receives the remittance. Company shall not base an assessment of a deposit or late payment charge, or a discontinuance of service, on a payment that was made to a payment agent on or before the delinquent date.

   a. Non-residential Customers shall have the number of days specified in the applicable rate schedule from the rendition of each bill to pay the utility charges.

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4. Customers required to make a deposit may pay in installments unless Company can show likelihood that the customer does not intend to pay for the service. Deposits assessed to residential customers under the provisions of section 3a (discontinued for non payment) or section 3c (excessive late payments) of this rule during the months of November, December and January may be paid, if the customer is unable to pay the entire deposit, by installments over a six (6) month period.

5. A deposit shall be subject to the following terms:

   a. It shall not exceed two (2) times the highest bill for utility charges actually incurred or estimated (such estimate may include usage previous to the customer at that premise) to be incurred by the Customer during the most proximate twelve (12) month period at the service premises, or, in the case of a new Residential Customer who is assessed a deposit under subsection 1.d. (unable to establish an acceptable credit rating), two (2) times the average of the estimated monthly bill for a yearly period for utility charges at the requested service premises;

   b. It shall bear interest at a rate specified in Schedule CA, Credit Action Fees, approved by the Commission, which shall be credited annually upon the account of the Customer or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date on which a reasonable effort has been made to return it to the Customer. Records shall be kept of efforts to return a deposit. This rule shall not preclude the Company from crediting interest upon each service account during one (1) billing cycle annually;

   c. Upon discontinuance or termination of service, other than for a change of service address, it shall be credited, with accrued interest, to the utility charges stated on the final bill and the balance, if any, shall be returned to the Customer within twenty-one (21) days of the rendition of the final bill;

   d Upon satisfactory payment of all undisputed utility charges during the last twelve (12) billing months, it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent, provided it is not in dispute. Payment of a disputed charge shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit;

   e. Deposits from non-residential Customers may be retained by the Company as a guarantee of payment of final bills;

   f. Company shall maintain records which show the name of each Customer who has posted a deposit, the current address of the Customer, the date and amount of deposit, the date and amount of interest paid, and information to determine the earliest possible refund date;

   g. Each Customer posting a deposit shall receive, in writing, at the time of tender of deposit or with the first bill, a receipt as evidence of deposit, unless Company shows the existence or nonexistence of a deposit on the Customer's bill, in which event the receipt shall not be required unless requested by the Customer. The receipt shall contain the following minimum information:

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(1) Name of Customer;
(2) Date of payment;
(3) Amount of payment;
(4) Identifiable name, signature and title of the Company employee receiving payment; and
(5) Statement of the terms and conditions governing the payment, retention and return of deposits;

h. The Company shall not deprive a customer of a deposit return within five (5) years following the date that the customer is due for a deposit return, even though the customer may be unable to provide the original receipt; provided that the customer can produce adequate identification.

i. No deposit or guarantee or additional deposit or guarantee shall be required by Company because of race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical area of residence; and

j. Company shall provide means by which a residential Customer required to make a deposit may pay the deposit in installments unless;
1. Applicant or Customer has in an unauthorized manner, interfered with, or diverted the same type of service within the last five years; or
2. The Applicant or Customer has in an unauthorized manner interfered with, diverted, or used the service of the Company situated on or about or delivered to the premises; or
3. A likelihood that the Applicant or Customer does not intend to pay for the service.

6. In lieu of a deposit, Company may accept a written guarantee. The limit of the guarantee shall not exceed the amount of a cash deposit.

7. A guarantor for a residential Customer shall be released upon satisfactory payment of all undisputed utility charges during the last twelve (12) billing months. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold the release of the guarantor pending the resolution of a matter in dispute involving discontinuance for nonpayment or tampering, diversion or unauthorized use or interference by the Customer.

D. INQUIRIES 4 CSR 240-13.040

1. Company shall adopt procedures which will ensure the prompt and thorough receipt, investigation and where possible, resolution of inquiries. Company shall submit the procedures to the Commission and Company shall notify the Commission and the Public Counsel of any substantive changes in these procedures prior to implementation.

2. Company shall establish personnel procedures which, at a minimum ensure that:

a. Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all Customer inquiries, service requests and complaints. Company shall make necessary arrangements to ensure that Customers unable to communicate in the English language receive assistance;

b. Qualified personnel responsible for and authorized to enter into written agreements on behalf of Company shall be available at all times during normal business hours to respond to Customer inquiries and complaints;

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9. Notwithstanding any provision of this rule, Company shall postpone a discontinuance for a time not in excess of twenty-one (21) days if the discontinuance will aggravate an existing medical emergency of the Customer, a member of his/her family or other permanent resident of the premises where service is rendered. Any person who alleges an emergency, if requested, shall provide Company with reasonable evidence of the necessity.

10. Notwithstanding any other provision of this rule, Company may discontinue any service temporarily for reasons of maintenance, health, safety or a state of emergency.

11. Upon the Customer's request, Company shall restore service consistent with all other provisions of this chapter when the cause for discontinuance has been eliminated, applicable restoration charges have been paid, and if required, satisfactory credit arrangements have been made. At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, but no later than 7:00 p.m., and in any event, restoration shall be made not later than the next working day following the day requested by the Customer. Company shall charge the Customer a fee for restoration of service based on if the reconnect is done remotely or onsite as provided in Schedule CA, Credit Action Fees.

G. COLD WEATHER MAINTENANCE OF SERVICE: Provision of Residential Heat-Related Utility Service During Cold Weather 4 CSR 240-13.055

1. This rule protects the health and safety of residential Customers receiving heat-related utility service by placing restrictions on discontinuing and refusing to provide heat-related utility service from November 1 through March 31 due to delinquent accounts of those Customers.

2. This rule takes precedence over other rules on provision of heat-related utility service from November 1 through March 31 annually.

3. Notice Requirements. From November 1 through March 31, prior to discontinuance of service due to nonpayment, Company shall:

   a. Notify the Customer, at least ten (10) days prior to the date of the proposed discontinuance, by first class mail, and in the case of a registered elderly or disabled Customer the additional party listed on the Customer's registration form of Company's intent to discontinue Service. The contact with the registered individual shall include initially two (2) or more telephone call attempts with the mailing of the notice;

   b. Make further attempts to contact the Customer within ninety-six (96) hours preceding discontinuance of service either by a second written notice as in subsection 3.a., sent by first class mail; or a door hanger; or at least two (2) telephone call attempts to the Customer;

   c. Attempt to contact the Customer at the time of the discontinuance of service in the manner specified in Section F.8 (4 CSR 240-13.050(8))

   d. Make a personal contact on the premises with a registered elderly or disabled Customer or some member of the family above the age of fifteen (15) years, at the time of the discontinuance of service; and

   e. Ensure that all notices and contacts required in this subsection describe the terms for continuance of service under this rule, including the method of calculating the required payments, the availability of financial assistance from the Family Support Division and social service or charitable organizations that have notified Company that they provide that assistance, and the identity of those organizations.

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