	UNION ELECTRIC COMPA	NY ELECTRI	CSERVICE	
	F.S.C. MO., ILL. C.C., IA. ST. C	C. SCHEDULE NO. 5	ORIGINAL	SHEET NO. 122K .
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	APPLYING TOM	ISSOURI URBAN AND RU	JRAL SERVICE AREAS	I CREIVED
			(CONTINUED)*	JAN 1 4 1974-
	MONTI UNDER	ILY SURCHARGE FOR AN RGROUND REQUIREMENTS OTHER GOVERNMENT	DDITIONAL COSTS DUE 5 OF MUNICIPALITIES AL SUBDIVISIONS	<u>to</u> MISSOURI Reservice Commission
	days after p pality's ord surcharge sha any new faci	lacing the first fac inance or regulation all thereafter be re lity subject to this	y municipality on bi cilities subject to t in service. The a eviewed and adjusted s surcharge is place ce annually, to refl	that munici- mount of the 30 days after ed in service,
	a. the number municipal		ice customers then i	in the RANGELLED
	b. the cost	of additional faci	lities installed und	lerground
	c. any faci Company.	lities which have be	een fully depreciate	BY DERS DICH
	 In determining normal account procedures. 	ng its costs and the nting, estimating an	e surcharge, Company nd record keeping pr	BY USE COMMISSION
	tion requirin continue unt	ng underground faci il such time as Comp und facilities insta	rescinds the ordinar lities, the monthly pany has fully depre alled in accordance	surcharge shall
	mission for a installation appropriate.	application of the s of facilities where Such request for a	f the Missouri Publi surcharge in each ir Company deems the approval will be fil	nstance of the surcharge led one year
	due to the ne capacity or approval of request for	eed to meet customer reliability, there the surcharge one ye approval will be mad le. Each request fo	ses where possible. r requirements eithe is insufficient time ear prior to constru le as far in advance or approval of th <u>e s</u>	er in terms of e to request action, such e of construction
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	*Indicates addition P.S.C. MO. DATE OF ISSUE	Terrie 14 1072	DATE EFFECTIVE	January 21, 1972
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	IA. ST. C. DATE OF ISSUE		DATE EFFECTIVE	
{	taugo or Char	les J. Dougherty	President	St. Louis, Missouri
	· · · ·	NAME OF OFFICER	TITLE	ADDRESS

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	Barren BV		President		
	<u>_</u>	harles J. Dougherty NAME OF OFFICER	TITLE	St. Louis,	

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ISSUED BY	Charles J. Dou	gherty	President	St. Louis, Missour
	NAME OF OFFIC	ER	TITLE	ADDRESS

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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	NAME OF OFFICER	7171 #	ADDR/14
ISTUED BY	Charles J. Dougherty	President	Public Service Commission
IA. ST. C.C. D	ATE OF ISSUE		
ILL. C.C. D	ATE OF ISSUE	DATE EF	Active 1.1AR 20 1978
P.S.C. Mo. B	ATE OF ISSUE March 15, 1978	DATE EF	March 20, 1978
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.L. C.C. DATE	of Issue Sept. 21, 1962 DATE EFFECTIVE October 22;	1962
SUED BY	J. W. McAfee President St. Louis, M	lissouri

UNION ELECTRIC COMPANY

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ELECTRIC SERVICE

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UNION ELECTRIC COMPANY

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ELECTRIC SERVICE

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Missouri Public Service Commission

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UNION ELECTRIC COMPANY

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NAME OF OFFICER

TITLE

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	GENERAL RULES AND REGULATIONS JUL 3 1 1020
	SECTION I. GENERAL PROVISIONS.
	A. For the purpose of these rules, a Customer shall be con- sidered a present customer, a prospective customer or an applicant for Company's service.
	B. <u>Application of Schedule.</u> This schedule shall apply to the sale of electric service in each instance to a single Customer and all such service will be supplied subject to the rates, rules and regulations herein provided whether supplied under oral or written contracts. Separate or different customers may not combine as a single Customer for the purchase of electric service. Normally, Company will supply only one class of service through one point of delivery to Customer's premises under a single contract. Where more than one class of service is required by Customer, each class of service shall be supplied under a separate contract, except where cumulation for billing purposes of such separate classes of service is permitted by Company under the applicable rate. Separate buildings may not be combined for the purchase of electric service under a single contract except as permitted under the provisions of Rider H or Rider J.
۲	C. <u>Application for Service</u> . Customer requesting service by telephone or mail shall furnish Company sufficient informa- tion on size and characteristics of load and location of premises to be served to enable Company to designate the kind of service it is prepared to supply to Customer's pre- mises. When required by Company, Customer shall enter into a written contract with Company specifying the capacity required, the minimum term during which service will be used and the rate schedule under which Customer will be billed.
	D. <u>Permits and Easements</u> . Company will furnish electrical energy to the Customer within a reasonable time after all permits are granted by the authonities having jurisdiction and all necessary easements are obtained.
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	DATE OF ISSUE		
11 6.6.	DATE OF ISSUE July 31, 1959	PUBLIC SEBVICE COMMISS	0N August 5, 1959
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ISSUED BY	J_W. McAfee	President	St. Louis, Mo.

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<u>19th Revised</u> SHEET NO. <u>125</u>

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ET-2013-0546; JE-2013-0582

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CANCELLING MO.P.S.C. SCHEDULE NO. 5

17th Revised SHEET NO. 125

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 CANCELLED
 DATE OF ISSUE
 March 25, 2009
 DATE EFFECTIVE
 April 24, 2009

 October 15, 2009
 Missouri Public
 ISSUED BY
 T. R. Voss
 President & CEO
 St. Louis, Missouri

 Service Commission
 NAME OF OFFICER
 TITLE
 ADDRESS

 ET-2007-0459; YE-2010-0198
 Terminal
 Service Commission
 NAME OF OFFICER

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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ER-2007-0002

CANCELLED

March 30, 2008

Missouri Public

Service Commission

APPLYING TO

P.S.C.MO., ILL.C.C., IA. ST.C.C. SCHEDULE NO. 5 14th Revised SHEET NO. 125 SHEET NO. <u>125</u> CANCELLING SCHEDULE NO. 5 13th Revised MISSOURI SERVICE AREA MISSOURI ELECTRIC RULES & REGULATIONS TABLE OF CONTENTS PAGE VI. DEPOSIT PRACTICES A. Residential CustomersB. Non-Residential Customers 176 177 в.

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UNION ELECTRIC COMPANY

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ELECTRIC SERVICE

	, IA. ST. C. C. SCHEDULE NO. <u>5</u>		
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APPLYING TO	MISSOURI SER	VICE AREA	
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	GENER	AL RULES AND F	REGULATIONS	JUL 8 1 (3E)
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E.	Customer's Equipme Company only when premises is instal condition satisfac jurisdiction in th mises are located.	the electrical led and mainta tory to the ir e territory ir	l equipment ained by the aspection de	on Customer's e Customer in a epartment having
F.	Access to Premises permit properly au quested by Company orized representat for the purpose of installations, cle of electric servic pany's meters or o connections or rec proper purpose.	thorized agent , in the prese ive), free acc inspecting Cu aring faults a e, examining, ther property,	ts of Compar ence of Cust cess to Cust ustomer's ap affecting th repairing of , reading of	ny (and if re- tomer or his auth- tomer's premises ppliances and he proper supply or removing Com- f meters, making
G.	Change in Customer and receive approv which might affect and service equipm such facilities. shall not interfer the meters and oth Customer's premise value of its prope repairing same if to notify Company	al from Compar the proper fu- ent or require Customer shall with or allo er appliances s. Customer s rty damaged or caused by Cust	ny of any s unctioning of a change of be respon- ow others to of the Comp shall pay to r destroyed tomer's neg	ignificant changes of Company's meter in the capacity of sible for and o interfere with pany located on o Company the fair or the cost of
Н.	The obligations of schedule and under having jurisdictio	general orden n are continge	rs of regula ent upon:	
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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.	_5	lst Revised		126
CANCELLING SCHEDULE NO.	5	Original	SHEET NO.	126

ELECTRIC SERVICE

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS GENERAL PROVISIONS Τ.

MAR 3.0 1990

Authorization and Compliance Α.

MESOUNI Public Service Commission

These rules and regulations on file with the Missouri Public Service Commission contain the provisions under which the Company will supply electric service to customers. No employee or agent of the Company has the authority to amend, modify, alter, or waive the rules and regulations contained herein, or to bind the Company by making any promises or representations not authorized in these rules. In accepting service provided by Company, a customer agrees to comply with all applicable rules and regulations contained herein and any subsequent revisions or additions to such rules which are approved by the Commission.

в. Definitions

UNION ELECTRIC COMPANY

APPLYING TO

1. Billing Period

The interval between consecutive meter reading dates, during which electric service is provided and billed for by Company.

Building

A single structure roofed and enclosed within exterior walls, or portions of such a structure segregated from each other by fire walls accepted and approved by the governmental inspection authority having jurisdiction.

Commission 3.

The Public Service Commission of the State of Missouri, or successor of such Commission, having jurisdiction of the subject matter hereof.

4. Company

Union Electric Company acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.

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			· ··· · ·		MAY 5 1990
	P.S.C. No.	DATE OF ISSUE	March 30, 1990	DATE EFFECTIVE	May 5, 1990
-	ILL. C.C.	DATE OF ISSUE		DATE EFFECTIVE	
CANCELLED	IA. ST. C. C.	DATE OF ISSUE		DATE EFFECTIVE	
June 30, 2013 Missouri Public	ISSUED BY	William E.	Cornelius	Chairman	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-0582	-	NA	ME OF OFFICER	TITLE	ADDRESS

	UNION ELECTRIC COMPANY	ELECTRIC SERVICE	ан А
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	GENERAL	. RULES AND REGULATIONS	JUL 3 1 1950
	SECTION I. GENERAL PROV	<u> ISIONS - (CONTINUED)</u>	Pu - Li Lu Comme
	H. (Continued)		
		y to the Company of such and facilities as may h service.	
	 The availability service. 	of capacity necessary	to supply the
	or other authori ment, or use of service for defe	ture orders of the Feder ty pertaining to the pu equipment and materials ense or non-defense oper fecting the Company in	rchase, replace- s, the supply of cations or any
	uninterrupted and re no case be liable fo	asonable diligence in fa egular supply of service or interruptions, defice except to the extent on thly charges.	e, but will in Lencies or imper-
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			PUBLIC SERVICE COMMISSION
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	ILL. C.C. DATE OF ISSUE July 31, Issued pursuant to order of Illino:	1959 DATE EFFECTIVE	August 5, 1959 22, 1959 in Case No. 45465.
	J. W. McAfe	e President	St. Louis, Mo.
I		R	ADDRESS

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P. S. G. MU., ILL. C.	C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO.	U. <u>48</u>
	CANCELLING SCHEDULE NO. 5 2nd Revised SHEET N	o. <u>12</u>
APPLYING TO	MISSOURI SERVICE AREA	
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	RECEIVE	U
	<u>I. GENERAL PROVISIONS</u> OCT 6 199	4
*5.	Customer MISSOUR Public Service Con	l nrei
	Any person, developer, firm, organization, associa corporation or other entity that applies for, or is respon for payment for electric service from Company, or responsible for payment for electric service and disconnected under the provisions of these rules regulations.	atio nsib : w w
6.	Customer Charge	
	A fixed dollar component of a customer's monthly bil electric service which recovers a portion of the a investment and operating costs incurred by the Compar making service available to an individual customer, service conductor and meter investment, meter reading, bil customer accounting and customer service expenses.	annu ny e.g
7.	Delivery Voltage	
	The voltage level provided by the extension of Company's distribution system to the point of delivery designat Company on customer's premises, regardless of the voltage at which such service may actually be metered.	
8.	Demand	
	The average rate of consumption of electric energy customer, measured in kilowatts (kilowatthours per) during a designated interval of time, normally 15-minute the Company's various rate classifications.	houi
9.	Demand Charge	
	A rate component of a customer's monthly bill for ele- service, applicable to metered or otherwise estab- kilowatt demands, which recovers a portion of the Comp annual fixed investment and operating costs associated office buildings, construction work's headquarters, labor equipment, as well as a portion of the Company's investme operating costs incurred in providing electric capacity c	lish pany d wi or a nt a

\bullet	P.S.C. Mo. DATE OF	_	Octobe	7, 1994	DATE EFFECTIVE	November 6, 1994 MO. PUBLIC SERVICE COMMA
	ILL, C.C. DATE OF	ISSUE			DATE EFFECTIVE	INA. I ABUR ASIMIA'S ASIMIN'S
CANCELLED June 30, 2013	IA.ST.C.C. DATE OF	SSUE			DATE EFFECTIVE	
Missouri Public		<u>C.</u> W.	Mueller	President	& CEO	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-		NAME O	F OFFICER	TITLE		ADDRESS

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO ..

2nd Revised

SHEET NO. 127

127

CANCELLING SCHEDULE NO. _5 lst Revised

APPLYING TO _

MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS GENERAL PROVISIONS

MAR 30 1990

5. Customer

Wisecutt: Public Service Commission

person, developer, firm, Anv organization, association. corporation or other entity that applies for, or purchases electric service from Company, or purchased electric service and was disconnected under the provisions of these rules and regulations.

6. Customer Charge

A fixed dollar component of a customer's monthly bill for electric service which recovers a portion of the annual investment and operating costs incurred by the Company in making service available to an individual customer, e.g., service conductor and meter investment, meter reading, billing, customer accounting and customer service expenses.

7. Delivery Voltage

The voltage level provided by the extension of Company's distribution system to the point of delivery Gesignated by Company on customer's premises, regardless of the voltage level at which such service may actually be metered. NOV 7 1994

8. Demand

NR. 5. #127 The average rate of consumption of electric energy in the second by a customer, measured in kilowatts (kilopaniboars, SgebRhour), during a designated interval of time, normally 15-minutes for the Company's various rate classifications.

9. Demand Charge

A rate component of a customer's monthly bill for electric service, applicable to metered or otherwise established kilowatt demands, which recovers a portion of the Company's annual fixed investment and operating costs associated with office buildings, construction work's headquarters, labor and equipment, as well as a portion of the Company's investment and operating costs incurred in providing electric capacity capable

	NAME OF OFFICER	TITLE	ADDRESS
ISSUED BY	William E. Ćornelius	Chairman	St. Louis, Missouri
1A. ST. C.C.	DATE OF ISSUE	DATE EFFEC	TIVE
ILL, C.C.	DATE OF ISSUE	DATE EFFEC	Public Service Commission
P.S.C. Mo.	DATE OF ISSUE March 30, 1990		MAY 5, 51990

UNION ELECT	RIC COMPANY	ELECTRI	C SERVICE			
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SECTION	II. CHARACT	TER OF SERVI	CE TO BE SUPP	LIED.	Μισουκί	
the all	form of 60 c Customers in	ycle altern Company's	service suppl ating current general servi e voltages as	lied by (is avai lee areas	llable to s at either	J ny.
*1.	service is a 60 cycle alt volts, or un Company rese other type c	evailable in cernating cu der certain erves the ri of service w ground cable	nt networks h the form of rrent, at app conditions, ght to refuse here such net system as in	3 phase proximate at 277/4 the sup tworks an	4 wire ely 120/208 80 volts. oply of any ce supplied	1,
2.	a restricted to existing amounts not facilities. Company rese	l area in do premises no exceeding t Where prem erves the ri	rent service wntown St. Lo w receiving s he capacity o ises are vaca ght to discor arrent service	ouis will such serv of existing ated or rotinue or	l be supplied vice in Ing supply cemodelled, c curtail	1
	. Service will th below:	ll be suppli	ed subject to	the pro	ovisions set	
1.			erred to and lowing definit		-	
	availab cuits, h the loca load, wh	le network, naving the r ation, size nich Company	The voltage of distribution required capace and character may extend to or point of o	or trans city in p ristics of from its	smission cir- relation to of Gystemer's system to	
	· _	C.A	NCELLED		AUG 1 9 1968	
*Indi	cates change.		_ 1430 _	PHRI I	IC SERVICE COMMISS	SION
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IA. ST. C.C. DA						
,	Charles J. D		President	St. Lou	uis, Missouri	L
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	ALL URBAN AND RURAL	SERVICE AREAS	
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	GENERAL RULES AND	REGULATIONS	JUL 3 1 1350
SEC	CION II. CHARACTER OF SERVICE	TO BE SUPPLIED.	A BOURI
A.	Type of Service. Electric ser the form of 60 cycle alternati all Customers in Company's gen primary or secondary service v	vice supplied by Co ng current is avai eral service areas	lable to at either
	 Where alternating current service is available in th 60 cycle alternating current volts, or under certain co Company reserves the right other type of service when by an underground cable sy St. Louis network area. 	e form of 3 phase ant, at approximate onditions, at 265/40 to refuse the supple such networks are	4 wire 1y 120/208 60 volts. ply of any e supplied
	2. 120/240 volt direct current a restricted area in downt to existing premises now r amounts not exceeding the facilities. Where premise Company reserves the right the supply of Direct Current	own St. Louis will receiving such serve capacity of existing are vacated or re- to discontinue or	be supplied ice in ng supply emodelled, curtail
Β.	A.C. Service will be supplied forth below:	subject to the pro-	visions set
	1. <u>Definitions</u> . Where referr rate schedule, the followi		-
	a. <u>Delivery Voltage</u> . The available network, dis cuits, having the requ the location, size and load, which Company ma CANOTELED remise or	stribution or trans wired capacity in r l characteristics o wy extend from its	mission cir- elation to f Customer's system (tp
	AUG 1 9 1968	IA	JG 5 1959
	51		E NO 14,039
	OF MO DATE OF ISSUE July 31, 1959		ERVICE COMMISSION

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ISSUED BY	J. W. McAfee	President	 Louis, Mo.
	NAME OF OFFICER	TITLE	 ADDRESS

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ELECTRIC SERVICE

3rd Revised

2nd Revised

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO. _5

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SHEET NO. 128

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- SHEET NO. 128

MISSOURI SERVICE AREA

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	of supplying customer transformers, distr generation and transm	's maximum demand at ibution lines ar	any time, e.g., local ad substations, and
10.	Deposit		
	required for credit Company by customer	or other security and held by Compar	acceptable to Company purposes, advanced to ny until customer has lfilled all guarantee
11.	Disconnection of Serv	ice	
		ion of one or ma	ted by the Company due ore of the Company's
12.	Distribution System		
	the transmission syn normally ranging fro	stem, e.g., substa om 69,000 to 2,400 pedestals, seconda	from various points on ations, primary lines volts, transformers, ary lines ranging from
··· 13.	Energy Charge		
	service, applicable electric energy cons the variable operat supplying the custo handling and purchase plant operating and	to metered or umption in kilowat ing costs incurred mer's kilowatthour ed power expenses a maintenance expen le costs not recover	hly bill for electric otherwise established thours, which recovers d by the Company in rs, e.g., fuel, fuel and variable production ases, as well as any red in the customer and
			FILED
	March 30, 1990	DATEEFFEC	MAY 5 1990 May 5, 1990
P.S.C. MO. DATE	OF 155UE	P	ublic Service Commission
IA. ST. C.C. DATE		DATE EFFEC	TIVE
ISSUED BY Wi	lliam E. Cornelius	Chairman	St. Louis, Missouri
0582	NAME OF OFFICER	TITLE	ADDRESS

NION ELECTRI	C COMPANY ELECTRIC SERV	ICE
P.S.C. MO., ILL. C.	C., IA. ST. C.C. SCHEDULE NO	SECOND REVISED SHEET NO
	CANCELLING SCHEDULE NO	FIRST REVISED SHEET NO. 12
APPLYING TO	URBAN AND RURAL SER	VICE AREAS
· · ·	· · · · · ·	JUL 19 1968
	GENERAL RULES AND R	EGULATIONS MIDDURI
SECTION	II. CHARACTER OF SERVICE TO	BE SUPPLIED (CONTINUED)
В. <u>А.С.</u>	Service - (Continued)	
1.	<u> Definitions - (Continued)</u>	
-	b. <u>Service Voltage</u> . The vo will be supplied and nor to Customer for use on h	mally metered by Company
2.		nge. Company will designate mer either a nominal primary ce voltage as follows:
	a. <u>Primary Service Voltages</u>	<u>i</u>
	13,800 volts, 3 phase 12,470 volts, 3 phase 4,160 volts, 3 phase	· · · ·
	b. <u>Secondary Service Volta</u>	<u>es</u>
	120/208 volts, 3 phas *277/480 volts, 3 phas 240 or 480 volts, 3 phas 120/240 volts, 1 phas	se MAY 5 1990
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P. S. C. MO., ILL. C. C., I	. ST. C.C. SCHEDULE NO	<u></u> ,	FIRST	REVISED	SHEET NO. 128
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	<u>GENERAL</u> R	ULES A	ND REGULATI	ONS	MISSOURI
SECTION II.	CHARACTER OF	SERVIC	E TO BE SUP	PLIED - (CORPHINISED Com
B. A.C. Se	rvice - (Contin	ued)			
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and	ignation of Ser make available a nominal secon	to Cu	stomer eith	er a nomi	inal primary
a.	Primary Servic	e Volt	ages		
	13,800 volts, 12,470 volts, 4,160 volts,	3 phas	e		
b.	Secondary Serv	vice Vo	<u>ltages</u>		
	240 or 480 vol	lts, 3	phase phase		
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SEC	TION	<u> 11.</u>		<u></u>			Public Survice Corner (CONTINUED)
в.	<u>A.C</u>	<u>. Se</u>	rvice - (C	ontinued)			
	1.	Def	initions -	(Continued	<u>1)</u>		
		b.	be suppli	ed and norm	ne voltage a mally metere his premise	ed by Com	service will mpany to
	2.	ser to	vice area, Customer e	Company wi ither a non		e and ma y or a n	pany's general ke available ominal
		a.	Primary S	ervice Volt	ages		
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		Ъ.	Secondary	Service Vo	oltages_		
				volts, 3 0 volts, 3	phase phase	CAS	UG 5 1959 Service commission
		с.	yond the	boundaries Delivery V	livered by (of Company Voltage shal	's genera	al service
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	NAME OF OFFICER	TITLE	ADDRESS
133UED BY	J. W. McAfee	President	St. Louis, Mo.
Issued pursuant	ISSUE July 31, 1959 to order of Illinois Commerce		
	Ter 1 21 1050		August 5, 1959
P.S.C. MO. DATE OF	ISSUE July 31, 1959	DATE EFFECTIVE	August 5, 1959

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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.

CANCELLING SCHEDULE NO. _

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SHEET NO. _____

SHEET NO.

129

MISSOURI SERVICE AREA

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APPLYING TO ____

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GENERAL RULES AND REGULATIONS

MAR 30 1990

14. Kilowatt

MISSOUN: Public Service Commission

The basic unit of customer electric power consumption (or demand) at any point in time, based upon the following relationship:

Kilowatts = (Volts X Amperes X Power Factor)/1000

15. Kilowatthour

The basic unit of customer electric energy consumption, equivalent to an average of one kilowatt of power utilized for a period of one hour.

16. Load

The customer's electric power requirements in kilowatts, which must be supplied at various voltage levels on the Company's distribution system at the time and in the magnitude required by customer's operating characteristics.

17. Meter

A device or devices used for measuring the kilowatthours, kilowatts and other characteristics of a customer's electric consumption, as required by the applicable provisions of customer's rate.

18. Metering Voltage

The voltage level at which the service provided by the extension of the distribution system to the Company's designated point of delivery on customer's premises, is actually metered.

19. Net Revenue

Revenue received or to be received from customer for electric service provided by Company, exclusive of all sales or revenue related taxes.

	P.S.C. Mo.	DATE OF ISSUE	March 30, 1990	DATE EFFECTIVE	MAY 5 1990 May 5, 1990 Dic Service Commission
•	ILL. C.C.	DATE OF ISSUE_		DATE EFFECTIVE	
	IA. ST. C.C.	DATE OF ISSUE		DATE EFFECTIVE	
CANCELLED June 30, 2013 Missouri Public	ISSUED BY	William E	. Čornelius	Chairman	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-0	- 582	N	AME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY	ELECTRIC SERVICE	
P.S.C. MO. AND ILL.C.C.		
SCHEDULE NO. 5	FIRST REVISED	SHEET NO. 129
CANCELLING SCHEDULE NO. 5	ORIGINAL	SHEET NO. 129
APPLYING TO ALL I	URBAN AND RURAL SERVICE AREAS	5
GEI	NERAL RULES AND REGULATIONS	
	R OF SERVICE TO BE SUPPLIED -	(CONTINUED)
B. <u>A.C. Service</u> - (Co		NFR 4 (130
3. Substations fo	or Individual Customers.	MISSOURI Public Service Comm

provisions hereof, shall include transformers, switches, arresters, meters, relays, and associated equipment. Where located on Customer's premises, Customer shall provide, without cost or expense to Company, a space, area, room, or vault, including foundations and safety enclosures, suitable for such substation and acceptable to Company, and constructed in accordance with applicable code requirements for the safe and continuous operation of the substation initially installed or as subsequently enlarged or modified.

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Equipment. Substations installed by Company will consolist of equipment standard with the Company of sufficient capacity to supply Customer's electrical requirements as indicated by its billing demands or as such demands may be estimated by Company. Company is not obligated to install duplicate equipment, excess capacities, equipment of size or characteristics not conforming to Company's standards for such equipment, or special equipment desired by Customer but not included in Company's substation specifications.

Where excess or duplicate facilities are required by Customer, such facilities will be supplied under provisions of Clause 7 of this Section II-B.

If substation equipment is supplied by CustomerUC SERVICE (UMMISSIC Customer shall install equipment of a type acceptable to Company, and maintain same for proper operation with the electric service supplied. Customer shall also furnish space and supporting structure for metering equipment to be supplied and installed by Company.

*Indicate	s change of ISSUE April 30, 1	1962 DATE EFFEC	May 31, 1962
	April 30, 1		May 31, 1962
SSUED BY	J. W. McAfee	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

NION ELECTRIC	COMPANY ELECTRIC SERVICE	
S.C. NO. AND ILL.C.	5.	
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	ALL PRECEDING SCHEDULES	
PPLYING TO	ALL URBAN AND RURAL SERVICE	
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	GENERAL RULES AND REGULATI	
		Public Sarvice Com
SECTION II	. CHARACTER OF SERVICE TO BE SUI	PLIED - (CONTINUED)
B. <u>A.C. S</u>	ervice - (Continued)	
3 511	bstations for Individual Customer	9
J. <u>34</u>	USCALIONS IOI INGIVIDUAL CUSCOME	<u> </u>
a.	Definition. A substation, when	-
	provisions hereof, shall includ switches, arresters, meters, re	
	sary associated equipment. Whe	
	mer's premises, Customer shall	
	space, foundations and proper s without cost to Company.	arety enclosures
Ъ.	<u>Equipment.</u> Substations install consist of equipment standard w	
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ŝ	requirements as indicated by it	s billing demands
	or as such demands may be estin Company is not obligated to ins	
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Al Service	specifications.	
BYUELL	Where excess or duplicate facil	lities are required by
0	Customer, such facilities will	be supplied under
	provisions of Clause 7 of this	Section II-B.
	If substation equipment is supp	lied by Customer,
	Customer shall install equipmen	
	able to Company, and maintain a tion with the electric service	
	shall also furnish space and su	
	for metering equipment to be	applied and installed
	by Company.	لا لا
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LL. C.C. DATE OF Issued pursus	ISSUE July 31, 1959 DATE EFFE at to order of Illinois Commerce Commission entered	CTIVE August 5, 1959 July 22, 1959 in Case No. 45465.
SSUED BY	J. W. McAfee President	

NAME	OF	OFF	ICER

TITLE

ADDRESS

APPLYING TO ..

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO._

lst Revised

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SHEET NO. 130

MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS I. GENERAL PROVISIONS

MAR 3 0 1990

20. Non-Standard Service

CANCELLING SCHEDULE NO. _5

MISSOUTI Public Service Commission

Service at voltages, frequencies or other conditions which are no longer offered by the Company for new installations.

21. Obstruction

Obstruction of service shall include, but not be limited to, any act or instance of tampering with or bypassing the Company's meter, or any diversion of service, or any unauthorized use of or interference with the Company's provision of service situated or delivered on or about customer's premises.

22. Power Factor

The ratio of a customer's real power requirements (kilowatts) to a customer's apparent power requirements (kilovolt amperes) or (volts X amperes)/1000.

23. Premises

A contiguous tract of land, undivided by a public right-of-way, where all buildings and/or electric consuming devices located thereon are owned or occupied by a single customer or applicant for electric service, or where all electricity delivered thereto is utilized to supply one or more buildings and/or other electrical loads which the Company considers as components of a unified operation.

24. Primary Service

Service provided to customer at a delivery voltage of 2,400 volts or higher.

25. <u>Revenue Taxes</u>

Gross receipts, State sales, or other similar taxes applicable to bills rendered to customer by Company for electric service.

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	P.S.C. Mo.	DATE OF ISSUE March 30, 1990	DATE EFFECTIVE	MAY 5, 1990
		DATE OF ISSUE	DATE EFFECTIVE	Service Commission
	IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE	
CANCELLED June 30, 2013 Missouri Public	ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-05	- 582	NAME OF OFFICER	TITLE	ADDRESS



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GENERAL RULES AND REGULATIONS Public ECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTI A.C. Service - (Continued) 3. Substations for Individual Customers - (Continued c. Limitations. Only one substation will be ins by Company at any premise under one contract service. Company shall have the right to bring out distribution lines from Company's trans- formers located on Customer's premises fo the purpose of supplying other customers. 4. Service at Primary Service Voltage a. Company will designate and supply a primary s voltage from its primary distribution lines t Customers located in its general service area except in areas where network service only is available, or if in Company's opinion, it is 	<pre>c Sarvie Comm NUED)) talled for r</pre>
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voltage from its primary distribution lines to Customers located in its general service area except in areas where network service only is available, or if in Company's opinion, it is impractical or inadvisable to supply such serv from its primary distribution lines, Company at its own expense, install a substation on Co tomer's premise to transform a higher deliver	
	o vice will, us-
b. Where a Customer requires other than the desi primary service voltage for operation of conv electric furnaces, or for other reasons, and designates a delivery voltage higher than its standard primary service voltage, Customer sh provide his own substation.	erters, Company
CANCELLED AUG 5 MAY 5 1990 CASE NO MAY 5 1990 CASE NO EVILL S # 130 PUBLIC SERVICE	
C. MO. DATE OF ISSUE JULY 31, 1959 1010 SOTVICE COMMISSION Tula: 31, 1959 1010 Sotvice Commission MP356 200 August 1959	COMMISSION
C.C. DATE OF ISSUE JULY JL, 1939 DATE EFFECTIVE AUGUSE	
Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case J. W. McAfee President St. Loui	5, 1959

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APPLYING TO .

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. ____

2nd Revised

lst Revised

SHEET NO. 131

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MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS I. GENERAL PROVISIONS

MAR 30 1990

26. <u>Seasonal Revenue</u>

CANCELLING SCHEDULE NO. _5_

MISCOUT: Public Service Commission

Revenue derived from the application of the Company's seasonal energy and/or demand rates during the eight monthly billing periods of October through May for any given customer.

27. Secondary Service

Service provided to customer at a delivery voltage of 600 volts or less.

28. <u>Service Facilities</u>

Conductors, including conduit if applicable, which consist of the secondary voltage portion of the distribution system extended by Company or customer from the low voltage side of the primary/secondary voltage transformer to provide electric service to the point of delivery of the electric service, designated by Company for connection to an individual customer.

29. Special Facilities

Facilities requested by customer, or otherwise specified by local law, which are in addition to, or to be substituted for, the standard distribution facilities which would normally be specified and provided by Company for the electrical load to be served.

30. Subdivision

CANCELLED June 30, 2013

Missouri Public Service Commission

ET-2013-0546; JE-2013-0582

A lot, tract, or parcel of land divided into two or more lots, plots, sites, or other divisions for use for two or more new residential buildings or the land on which is constructed new residential multiple-occupancy buildings per a recorded plat thereof if such recordation is required by law.

00	NAME OF OFFICER	TITLE	ADDRESS
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECT	TIVE
ILL, C.C.	DATE OF ISSUE.	DATE EFFECT	TIVE
P.S.C. MO.	DATE OF ISSUE March 30, 1990	DATE EFFECT	Ubic Service Commission
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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. ___.

CANCELLING SCHEDULE NO. 5

FIRST REVISED SHEET NO. 131

ORIGINAL SHEET NO. 131

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GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED . (Cont'd)

B. A.C. Service - (Cont'd)

- 4. Service at Primary Service Voltage (Cont'd)
 - c. If Customer supplies the substation in accordance with plans approved by Company's Engineers, in lieu of requiring Company to supply same as provided in (a) above, or as required in (b) above, Company will allow a discount from its applicable rate schedule as set forth on Rider B.
 - *d. Customers receiving service at primary service voltage and desiring to transform some part of or all such service to a secondary service voltage, and who sign Company's standard substation rental agreement, may, in lieu of installing their own substation equipment, provide at their expense on private property a substation room, vault or outdoor structure, located and constructed in accordance with Company's specifications, and in such room, vault or outdoor structure, Company will install all substation equipment. Customer shall pay to Company for equipment so installed a monthly rental charge, in accordance with the terms and conditions of Company's standard substation rental agreement, with each bill for electric service. Equipment installed by Company shall remain permanently the property of Company. The provisions of this paragraph will not apply in those cases where Customer owns a substation for transforming a delivery voltage to a primary service voltage.
 - e. Company offers a Substation Inspection Service available to Customers who own their own substations. Customers who sign Company's Substation Inspection Agreement may obtain such service in accordance with the provisions thereof. CANCELLED CANCELLED

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ILL. C.C. DATE OF ISSUE Novemb			
A. ST. C. C. DATE OF ISSUE Novemb		DATE EFFECTIVE	December 24, 1976
Charles J. De	ougherty	President	St. Louis, Missouri
NAME OF OF	ICER	TITLE	ADDRES\$

S.C. MO. AND ILL.C.C.		ELECTRIC SERV		
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с.	with plans of requirin (a) above, will allow	r supplies the approved by Co ng Company to s or as required a discount fro s set forth on	ompany's Engi supply same a i in (b) abov om its applic	neers, in lieu s provided in e, Company
d.	age and des such service who sign Comment, may, station equivate proper structure, with Compary vault or or all substa Company for payable in electric so shall rema The provis those case	siring to trans ce to a seconda ompany's standa in lieu of ins uipment, provid rty a substation located and co ny's specificate utdoor structur tion equipment so equal monthly ervice. Equipt in permanently ions of this par s where Custome ng a delivery w	form some pa ary service v and substations stalling their de at their end on room, vaulor onstructed in tions, and in tions, and in the company w Customer s installed an installed an installed an installed an installed to the property aragraph will er owns a sub voltage to a	oltage, and n rental agree- r own sub- xpense on pri- t or outdoor accordance such room, ill install hall pay to annual rental with bill for d by Company of Company. not apply in station for
e.		fers a Substat: stomers who own	Lon Inspectio	n Service avai

e availns. Customers who sign Company's Substation Inspection Agreement may obtain such service in accordance with the provisions thereof.

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ILL, C.C. DATE OF ISSUE.	Jury Jr,	L7J7 DATE EFFEC	TIVE AUGUST 3, 1939
	o order of Illinois . W. McAfee	Commerce Commission entered	July 22, 1959 in Case No. 45465. St. Louis, Mo.
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

P.S. C. MO., ILL. C.C., 14. ST. C.C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO. _5____

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MISSOURI SERVICE AREA

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APPLYING TO .

GENERAL RULES AND REGULATIONS GENERAL PROVISIONS Ι.

MAR 30 1990

31. Substation

MICSOUTH Public Service Commission

Equipment at individual locations, which is designed for switching, changing or regulating the voltage of the Company's electrical supply system interconnected with the substation.

6th Revised

5th Revised

32. Tariffs

Documents filed with the Commission specifying the lawful rates and other charges, riders and rules and regulations under which the Company is required to provide service to its customers.

33. Temporary Service

Extensions by Company for non-permanent service such as, for example, construction or seasonal operations, Christmas tree lots, carnivals, various festivals, etc., or for service to any other customer not taking and paying for such service for the minimum number of consecutive billing periods specified as the initial term in the Company's applicable tariff schedule.

34. Termination of Service

The cessation of electric service at the request of the customer when not otherwise required by Company.

35. Transformer

ET-2013-0546; JE

An element of the Company's transmission or distribution system whose function is to change (normally reduce) the voltage of the electric conductors to which it is connected.

36. Transmission System

Company lines and substations, normally operating at voltages of 138,000 volts or higher, which transfer bulk electrical power from generating stations or other sources of supply to principal connection points on the Company's distribution system or to other interconnected utility systems.

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3	P.S.C. MO.	DATE OF ISSUE	March 30, 1990		MAY 5 1930 May 5, 1990
	ILL, C.C.	DATE OF ISSUE.		DATE EFFECTIVE	c Service Commission
CANCELLED	1A. ST. C. C.	DATE OF ISSUE		DATE EFFECTIVE	
June 30, 2013 Missouri Public	ISSUED BY	William E	. Cornelius	Chairman	St. Louis, Missouri
Service Commission 013-0546; JE-2013-0	582	N	AME OF OFFICER	TITLE	ADDRESS

	UNION ELECTRIC COMPANY ELECTRIC SERVICE
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 5th Revised SHEET NO. 132
	CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 132(M)
	APPLYING TO MISSOURI SERVICE AREA
)	GENERAL RULES AND REGULATIONS APR - U 1085
	SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED (Cont'd.) MISSOURI
	B. 4. (Continued) Public Service Commission
	f. Where customer desires to rent transformers-from Company and such transformers are a standard stock size with Company and Company has a sufficient number of the required transformers in stock, customer may rent said transformers subject to Company's standard transformer rental agreement.
	5. Service at Secondary Service Voltage
<i>.</i>	a. Company will designate and supply a secondary service voltage to be supplied from its general distribution system to customers located within Company's general service area and receiving service under rates providing for secondary service, or if in Company's opinion it is impossible or inadvisable to supply such service from its general distribution system, Company will install, in a space, area, room or vault provided by customer without cost or expense to Company, a substation to supply customer with a standard secondary service voltage.
	 *b. If customer elects to supply the required substation in accordance with plans approved by Company's engineers, in lieu of requiring Company to supply same, customer will be billed on Service Classification No. 4(M).
Ċ	AN FILLER C. Company will supply service to customer at not more than one single- and/or one three-phase secondary voltage. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section II.B.7 herein and such additional service will be accumulated and billed with all other service otherwise provided. d. Where large single-phase loads are served, Company shall
57	 d. Where large single-phase loads are served, Company shall have the right to supply three-phase, four-wire service and to require customer to arrange his wiring so that the load can be divided equally between the three phases. Such service will be considered as single-phase service and the meter measuring such service will be considered as a single-phase meter. APR - 9 1985 *Indicates Change.
	Issued pursuant to Order of Mo.P.S.C. in Case Nos. Epipereria ERASSISTED.
	P.S.C. NO. DATE OF ISUE <u>April 5, 1985</u> DATE EFFECTIVE <u>April 1-9, 1985</u>
•	ILL. C.C. DATE OF ISSUE
	IA. ST. C.C. DATE OF ISSUE
	William E. Cornelius President St. Louis, Missouri
	NAME OF OFFICER TITLE ADDRESS

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P.S.C. MO., IL	. C.C., IA. ST. C.C. SCHEDULE NO. 5	FOURTH	REVISED SHEET NO.
	CANCELLING SCHEDULE NO 5	THIRD	REVISED SHEET NO.
APPLYING TO	MISSOURI SE	RVICE AREA	
		ľ	DCOCIMC
	GENERAL RULES A	ND REGULATIONS	REGEIVE
SECTION	II. CHARACTER OF SERVICE TO	BE SUPPLIED - (Con	t'd)
		·····	AUG 1 8 1980
B. 4.	(Continued)		ANSSOURI -
	f. Where customer desires to such transformers are a s	tandard stock size	Public ServicenCompany
	Company has a sufficient in stock, customer may re	number of the requ	MMAREBEE
	Company's standard transf		
- -	Consideration of Consideration	-	APR - 9 1985
5.	· · · · · · · · · · · · · · · · · · ·		GH BS 130
	a. Company will designate an to be supplied from its g	d supply a second	Yy SERVICE YOLGONG
	tomers located within Com		
	receiving service under r		
	vice, or if in Company's inadvisable to supply suc		
	bution system, Company wi	.ll install, in a s	pace, area, room
	or vault provided by cust Company, a substation to		-
	secondary service voltage		
	b. If customer elects to sup	only the required s	ubstation in
	_ accordance with plans app	roved by Company's	engineers, in
	lieu of requiring Company a discount from its appli		
	set forth in Rider C.	cable secondary ra	te senedure as
	*c. Company will supply servi	ce to customer at	not more than one
	single and/or one three p otherwise required for Co		
	any additional service re		
	subject to the Company's Section II.B.7. herein an		
	cumulated and billed with		
	d. Where large single phase	loads are served.	Company shall have
	the right to supply three	phase four wire s	ervice and to re-
	quire customer to arrange divided equally between t		
	be considered as single p	hase service and t	he merer measuring
	such service will be cons	idered as a single	JAN 1 5 1981
*Indica	tes change.		81-86
	ATE OF 159UE August 18, 1980	DATE EFFECTIVE	ublicopressonantic
	ATE OF 155UE	DATE EFFECTIVE	14N 1 5 1981
_	ATE OF ISSUE	DATE EFFECTIVE.	
ISSUED BY	Charles J. Dougherty	Chairman	St. Louis, Miss
	NAME OF OFFICER	TITLE	ADDRESS

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			COMPANY ELECTRIC S		100 (c)
, b	SC MO.		A. ST. C.C. SCHEDULE NO. 5		REVISED SHEET NO. 132 (M)
		C/	INCELLING SCHEDULE NO	SECOND	REVISED SHEET NO. 132
Ê	PPLYING T	<u>د</u>	MISSOURI SERVIC	E AREA	
			GENERAL RULES AN	D REGULATIONS	RECEIVED
	SECTI	<u>ON II</u> .	CHARACTER OF SERVICE TO	BE SUPPLIED - (Co	APR 2 3 1930
	в. 4	. (Co	ntinued)		
		f.	Where Customer desires to and such transformers are pany and Company has a su transformers in stock, Cu subject to Company's stan	a standard stock fficient number o stomer may rent s	t size with Com- of the required said transformers
	5	. <u>Ser</u>	vice at Secondary Service	Voltage.	
RANCELLED	JAN 45 1501	HAFKS 132(M)	Company will designate and age to be supplied from i Customers located within receiving service under r vice, or if in Company's inadvisable to supply such bution system, Company wi or vault provided by custs Company, a substation to secondary service voltage	ts general distri Company's general ates providing for opinion it is imp h service from it ll install, in a omer without cost Supply Customer w	ibution system to service area and or secondary ser- bossible or is general distri- space, area, room or expense to with a standard
<u>س</u> 1		PUBIGC	If Customer elects to sup accordance with plans app lieu of requiring Company a discount from its appli- set forth in Rider C.	ply the required roved by Company ¹ to supply same,	substation in 's Engineers, in Company will allow
	c		Company will supply servi one single phase nor more voltage. Where Customer service at an additional phase voltage, such addit and billed as a separate	than one three p requires and Comp single phase or a ional service sha	phase secondary pany supplies additional three all be metered
		ď.	Where large single phase the right to supply three quire Customer to arrange divided equally between the be considered as single p such service will be cons	phase four wire his wiring so th he three phases. hase service and	service and to re- nat the load can be Such service will the meter measuring
	*Indi	cates	change.		
	P.S.C. MO.	DATE OF	April 28, 1980	DATE EFFECTIVE	
			- 135UE	TON METERS REA	d on and after May 30, 1980
	IA. ST. C. C.	DATE OF	ISSUE	_ DATE EFFECTIVE	
	ISSUED BY	<u>. </u>	Charles J. Dougherty	Chairman	St. Louis, Missouri
			NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO. ____

SECOND REVISED SHEET NO. 132

FIRST REVISED SHEET NO. 132

APPLYING TO .

ALL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (Cont'd)

(Continued) 4. R.

f. Where Customer desires to rent transformers from Company and such transformers are a standard stock size with Company and Company has a sufficient number of the required transformers in stock, Customer may rent said transformers subject to Company's standard transformer rental agreement.

5. Service at Secondary Service Voltage.

- Company will designate and supply a secondary service volt-*a. age to be supplied from its general distribution system to Customers located within Company's general service area and receiving service under rates providing for secondary service, or if in Company's opinion it is impossible or NIG inadvisable to supply such service from its general div ED bution system, Company will install, in a space, area, or vault provided by customer without cost or expense to Company, a substation to supply Customer with a standard 30.1980secondary service voltage.
- If Customer elects to supply the required substated service COMMISSION Ъ. accordance with plans approved by Company's Engineers, of Missouri lieu of requiring Company to supply same, Company will allow a discount from its applicable secondary rate schedule as set forth in Rider B.
- c. Company will supply service to Customer at not more than one single phase nor more than one three phase secondary voltage. Where Customer requires and Company supplies service at an additional single phase or additional three phase voltage, such additional service shall be metered and billed as a separate and independent connection.
- d. Where large single phase loads are served, Company shall have the right to supply three phase four wire service and to require Customer to arrange his wiring so that the load can be divided equally between the three phases. Such service will be considered as single phase service and the meter measuring such service will be considered as a single phase meter.

*Indicates change.

	NAME OF OFFICER	TITLE	ADDRESS
ISSUED BY	Charles J. Dougherty	President	St. Louis, Missouri
IA. ST. C. C.	DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	December 24, 1976
ILL. C.C.	DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	December 24, 1976
P.S.C. Mo.	DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	December 24, 1976

(T)

UNION ELECTRIC COMPANY ELECTRIC SERVICE P.S.C. MO. AND ILL.C.C. SCHEDULE NO. 5 FIRST REVISED

SHEET NO. 132 SHEET NO. 132 CANCELLING SCHEDULE NO. __5_ ORIGINAL ALL URBAN AND RURAL SERVICE AREAS APPLYING TO _ GENERAL RULES AND REGULATIONS SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED) (Continued) Β. 4. 1. was a set realise in the s f. Where Customer desires to rent transformers from Company and such transformers are a standard stock size with Company and Company has a sufficient number of the required transformers in stock, Customer may rent said transformers subject to Company's standard transformer rental agreement. 5. Service at Secondary Service Voltage. Company will designate and supply a secondary service a. voltage to be supplied from its general distribution system to Customers located within Company's general service area and receiving service under rates providing for secondary service, or if in Company's opinion it is impossible or inadvisable to supply such service from its general distribution system, Company will, at its own expense, install a substation on Customer's premise to supply Customer with a standard secondary service voltage. 2nd RS#132 ь. If Customer elects to supply the required substation in accordance with plans approved by Company's Engineers, in lieu of requiring Company to supply same, Company will allow a discount from its applicable secondary rate schedule as set forth in Rider B. *c. Company will supply service to Customer at not more than one single phase nor more than one three phase secondary voltage. Where Customer requires and Company supplies service at an additional single phase or additional three phase voltage, such additional service shall be metered and billed as a separate 0CT 22 1962and independent connection. Where large single phase loads are served, Company o Stavice COMMISSION *d. shall have the right to supply three phase four wire service and to require Customer to arrange his wiring so that the load can be divided equally between the three phases. Such service will be considered as single phase service and the meter measuring such service will be considered as a single phase meter. *Indicates addition. P.S.C. MO. DATE OF ISSUE Sept. 21, 1962 DATE EFFECTIVE October 22, 1962

_		T. (T) 6	
SSUED BY	J. W. McAfee	President	St. Louis, Missouri
LL. C.C.	DATE OF ISSUE Sept. 21, 1962	DATE EFFEC	October 22, 1962

ELECTRIC SERVICE

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	SCHEDU	LE NO. 5 0	RIGINAL	SHEET NO. 132
CANCELLING	SCHEDU	LE NO. ALL PRECEDING	SCHEDULES	
APPLYING T	• <u> </u>	ALL URBAN AND I	RURAL SERVICE AF	REAS
SECTI	<u>ON 11</u>	<u>GENERAL RULES</u>	5 AND REGULATION	MASSOURI
В. <u>А</u>	.c. s	ervice - (Continued)	<u>)</u>	
4	. <u>Se</u>	rvice at Primary Ser	rvice Voltage -	(Continued)
	f.	Company and such a size with Company	cransformers are and Company has ed transformers sformers subject	e a standard stock a sufficient num- in stock, Customer et to Company's
5	. <u>Se</u>	rvice at Secondary	Service Voltage.	<u>-</u>
	a.	voltage to be support system to Customer service area and a viding for seconda opinion it is impo- such service from Company will, at a	olied from its g rs located within receiving service ary service, or ossible or inadv its general dis its own expense, s premise to sup	visable to supply stribution system, , install a substa- pply Customer with
	Ъ.	in accordance wit	h plans approved of requiring Com w a discount fro	
		τA.	NCELLED	FILED
		BY COT	22 m32	AUG 5 1959 CASE NO 14,039 PUBLIC SERVICE COMMISSION
P.S.C. Mo.	DATE OF	July 31, 1959	DATE EFFECTIV	August 5, 1959
ILL. C.C.	DATE OF	July 31, 1959	DATE EFFECTIV	. <u>August 5, 1959</u>
ISSUED BY	ied purs	uant to order of Illinois Commen J. W. MCAfee	rce Commission entered Ju President	
-		NAME OF OFFICER	TITLE	Address

ELECTRIC SERVICE

P. S. C. MO., ILL. C.	C., IA. ST. C. C. SCHEDULE NO. 5	3rd Revised	SHEET NO
	CANCELLING SCHEDULE NO. 5	2nd Revised	SHEET NO. 133
APPLYING TO	MISSOURI SE	RVICE AREA	
		Miss	souri Public
	GENERAL RU	LES AND REGULATIONS	
	I. GEN	ERAL PROVISIONS REC'D	MAY 30 2001
37.	Voltage	Service	Commission
	normally ranging from 1	lectrical system, measur 120 to 69,000 volts on d 138,000 volts and h ystem.	the Company's

C. *Application for Service

Any customer requesting electric service within Company's authorized service area will provide Company with appropriate information regarding the quantity and characteristics of the anticipated electric consumption and location of the premises to be served. Appropriate personal customer identification may also be required at the request of the Company. Customer or customer's agent shall select the rate, and any applicable riders, from the Company's currently applicable rate schedules, for which customer qualifies at that time. All electric service will be supplied subject to the provisions of the Company's tariffs applicable to the service requested and these rules and regulations, provided customer agrees to the use of the service supplied by Company for the minimum term specified in the tariff applicable to customer's electric service. Customers desiring electric service for periods less than the term specified in the applicable tariff must contract for such service under Company's Rider D.

The Company shall not be required to commence supplying service to a customer, or if commenced the Company may disconnect such service, if at the time of application such customer or any member of his household (who have both received benefit from the previous service) is indebted to the Company for the same class of service previously supplied at such premises or any other premises until payment of, or satisfactory payment arrangements for, such indebtedness shall have been made.

- D. Form of Service Provided
 - Service to New Premises Company will normally supply overhead electric service consisting of one single phase and/or one three phase secondary voltage service or one primary voltage

Missouri Public

FILED JUN 3 0 2001

*Indicates Change.

Service Commission

CANCELLED P.S.C. Mo. D June 30, 2013	ATE OF ISSUE May 3	30, 2001 DATE EFFECTIVE	June 30, 2001
Missouri Public Service Commission	Charles W. Mueller	President & CEO	St. Louis, Missouri
Service Commission -	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. ____

CANCELLING SCHEDULE NO. _5____

2nd Revised

lst Revised

133

SHEET NO. 133

MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS GENERAL PROVISIONS I.

MAR 30 1990

MISSOUTI

37. Voltage

Public Service Commission

The potential in an electrical system, measured in volts, normally ranging from 120 to 69,000 volts on the Company's distribution system and 138,000 volts and higher on the Company's transmission system.

Application for Service с.

Any customer requesting electric service within Company's authorized service area will provide Company with appropriate information regarding the quantity and characteristics of the anticipated electric consumption and location of the premises to be served. Appropriate personal customer identification may also be required at the request of the Company. When primary or interruptible service is provided, or where one or more riders are applicable, a written agreement between customer and Company shall specify the electric service to be provided, the rate schedule and riders applicable for such service and the minimum term during which service will be supplied by Company and consumed and paid for by customer. A11 electric service will be supplied subject to the provisions of the Company's tariffs applicable to the service requested and these rules and regulations, provided customer agrees to the use of the service supplied by Company for the minimum term specified in the tariff applicable to customer's electric service. Customers desiring electric service for periods less than the term specified in the applicable tariff must contract for such service under Company's Rider D.

The Company shall not be required to commence supplying service to a customer, or if commenced the Company may disconnect such service, if at the time of application such customer or any member of his household (who have both received benefit from the previous service) is indebted to the Company for the same class of service previously supplied at such premises or any other premises until payment of, or satisfactory payment arrangements for, such indebtedness shall have been made.

Form of Service Provided D.

1. Service to New Premises - Company will normally supply overhead electric service consisting of one single phase and/or one three phase secondary voltage service or one primary voltage

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	NAME OF OFFICER		ADDRESS
ISSUED BY	William E. Ċornelius	Chairman	St. Louis, Missouri
1A. ST. C. C.	DATE OF ISSUE	DATE EFFECTI	VE
ILL. C.C.	DATE OF ISSUE	DATE EFFECTI	Public Service Commission
P.S.C. Mo.	DATE OF ISSUE March 30, 1990		ve May M54Y1590 1990

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APPLYING TO _

" UNION CLECI KIC COMPAN	I ELECTR	IC SERVICE		•	
P.S.C. MO., ILL. C.C., IA. ST. C.C	SCHEDULE NO. 5	FIRS	TREVISED	_ SHEET NO133	
CANCELLIN	G SCHEDULE NO	·	ORIGINAL	133	
APPLYING TO	MISSOURI S	ERVICE AREA	KEU	BEIVED	
	GENERAL RULES	AND REGULATIONS	DEC	1 ° 1983	
	I. CHARACTER OF SE	RVICE TO BE SUPP	LIED - (COM Public Sen	USBOURI vice Commission	
B. <u>A.C. Service</u>	- (Continued)			nee commission	l
6. <u>Correctio</u> Equipment	n for Objectionable •	Characteristics	of Certain	Types of	
appar equip maint high tent requi	f Customer's light atus, and appliance ped with corrective ain a satisfactory motor starting curr loads, etc., Compar re Customer to inst ect the objectionab	es shall have suc e devices so as t standard of serv cent, violently f by reserves and s call, at his own	h character o enable Con ice. In the luctuating hall have t	istics or be npany to e case of or intermit- he right to	
insta tiona would the s are f is se	a separate or overs lled specifically ble load character: otherwise have the ame size, or where installed at Custome ensitive to voltage er is considered as	to eliminate the lstic from the di e capacity to sup separate transfo er's request to s , the cost of suc	effect of t stribution ply a norma rmers and/o upply appar h substatio	he objec- system which l load of r service atus which n or trans-	
such than excer provi custo any n reser insta to in	any's rates application customers maintain 90% lagging during btion of Service Cl ded for in paragra- omer's average power monthly billing per- trees and shall have all at his own expen- ncrease said custom 90% lagging during	ing an average po periods of norma assifications No. ph II.B.6.d. here r factor is less iod of normal ope the right to req nse such correcti er's average powe	wer factor 1 operation 4(M) and 1 in, where a than 90% la ration, Com uire the cu ve equipmen r factor to	of not less . With the O(M) as ny such gging during pany stomer to t necessary not less	
	CANCEL	LED			ļ
*Indicates Change	MAY 5 EN 2 Mark	990 5#133 Coramission	FEB - 8	1984	
			ublic Service C	ommission	
P.S.C. MO. DATE OF ISSUE	December 19, 1984	DATE EFFECTIV	e Februa	ry 8, 1984	•
ILL. C.C. DATE OF ISSUE					~
IA. ST. C.C. DATE OF ISSUE			ε	<u></u>	-
Issued BY Charles J	. Dougherty	Chairman	St. Lo	uís, Missouri	
	E OF OFFICER	TITLE	······································	ADDRESS	-

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ELECTRIC SERVICE

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	P.S.C. MO. AND ILL.C.C.		1	
	SCHEDULE	NO5ORI	GINAL	SHEET NO. 133
	CANCELLING SCHEDULE	NOALL PRECEDING	SCHEDULES	SHEET NO.
	APPLYING TO	ALL URBAN AND RU	RAL SERVICE AREA	s in a second
				JUL 31(05)
		GENERAL RULES	AND REGULATIONS	MISSOUXI Public Service Comm.
•	SECTION II.	CHARACTER OF SERVI	CE TO BE SUPPLIE	D - (CONTINUED)
	B. <u>A.C. Se</u>	vice - (Continued)		
		ection for Objectio ain Types of Equipm		stics of
F	a. B = 8 1984 $\frac{1}{R.5} = \frac{1}{133}$ ERVICE COMMISSION OF MISSOURI	All of Customer's l equipment, apparatu characteristics or vices so as to enab factory standard of motor starting curr intermittent loads, have the right to r his own expense, ap able conditions.	s, and appliance be equipped with le Company to ma service. In th ent, violently f etc., Company r equire Customer	es shall have such a corrective de- aintain a satis- ne case of high fluctuating or reserves and shall to install, at
	Ъ.	When a separate or former must be inst the effect of the of from the distributi have the capacity t same size, or where service are install apparatus which is of such substation a corrective device	alled specifical bjectionable loa on system which o supply a norma separate transf ed at Customer's sensitive to vol or transformer i	lly to eliminate ad characteristic would otherwise al load of the formers and/or s request to supply ltage, the cost ls considered as
	с.	Company's rates app cial services are b taining a power fac In the event a Cust 85% during periods serves and shall ha to install at his o ment as may be requ factor to not less	ased on all such tor of not less omer's power fac of normal operative the right to won expense such aired to increase	than 85% lagging. tor is less than tion, Company re- require Customer corrective equip- customer's power
	L			14,039 DMMISSION
		July 31, 1959	DATE EFFECTIVE_	<u>August 5, 1959</u>
	ILL. C.C. DATE OF IS	July 31, 1959 t to order of Illinois Commerce		August 5, 1959
	Issued pursuar	J. W. McAfee	President	22, 1959 in Case No. 45465. St. Louis, Mo.
			_	

NAME OF C	PFFICER	TITLE	
 5	A CONTRACTOR OF THE OWNER	and the second secon	

ADDRESS

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

UNION ELECTRIC COMPANY

APPLYING TO _

CANCELLING SCHEDULE NO. _ 5 5th Revised SHEET NO. _134

MISSOURI SERVICE AREA

MAR 30 1990

RE(

GENERAL RULES AND REGULATIONS GENERAL PROVISIONS I.

MISSOUTI Public Service Commission

service of adequate capacity to customer's premises, at a single delivery point designated by Company, unless more than one primary voltage electrical supply is specified by Company for engineering, economic or other reasons. Company may, agree to supply additional electrical supply however, facilities, requested by customer, when justified by valid Company engineering considerations, based upon the applicable provisions of Section III of these rules. Where such additional supply facilities are provided at customer's request after May 5, 1990, any multiple metering required to accommodate such additional facilities will not be cumulated for billing purposes.

2. New Electrical Loads on Existing Premises - Existing customers receiving secondary service with new or additional electrical load requirements will normally be expected to continue to receive service from Company at or near the existing point of delivery of such service, originally designated by Company. However, where in Company's sole judgement it is unreasonable or impracticable for customer to be expected to receive service for such additional electric loads at the existing service Company will supply delivery point, such electrical requirements by a separate connection which shall be subject to all provisions of Company's line extension rules for extensions to new premises. In such cases of separate connections provided after May 5, 1990, separate billing shall apply with no provision or allowance for billing cumulation.

Combined Service - Separate or different customers may not 3. purchase electricity on a combined basis as a single customer. However, the purchase of electricity provided to the same customer in two or more contiguous buildings not separated by an other customer premises, or to the same customer in two or more buildings separated only by public property, may be combined and cumulated for billing purposes under the provisions of Company's Rider J and Rider H, respectively.

Ε. Application of Service Classification for Billing

The application of the rates within the Company's various service classifications shall, for billing purposes, be based upon the form of the electric service being supplied by Company and whether such service

<u> </u>			MAY 5 1990
P.5.C. Mo. (March 30, 1990	DATE EFFECTIV	EMay 5, 1990
1LL. C.C.	DATE OF ISSUE	DATE EFFECTIV	Public Service Commission
1A. ST. C. C.	DATE OF ISSUE	DATE EFFECTIV	E
SSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
n -0582	NAME OF OFFICER	TITLE	ADDRESS



June 30, 2013 Missouri Public Service Commissi ET-2013-0546; JE-201

CANCELLED

6th Revised

EET NO. 134

UNION ELECTRIC C	UMPANY ELECT	RIC SERVICE	
P.S.C. MO., ILL. C.C., I	A. ST. C. C. SCHEDULE NO	FIFT	H REVISED SHEET NO. 13
	NCELLING SCHEDULE NO.	FOURT	H REVISED SHEET NO. 131
PPLYING TO	MISSOUR	I SERVICE AREA	
	A research the second	LES AND REGULATION	
SECTION I	L. CHARACTER OF SERVICE	TO BE SUPPLIED -	(cont'd) DEC 1 5 1863
B. <u>A.C.</u>	Service - (Continued)		MISSOURI
6. <u>C</u>	orrection of Objectionab	le Characteristics	- Paste Service Commiss
*d	cations No. 4(M) and taining an average po during any monthly bi cient metering instal ging kilovar-hours on of the appropriate ki	No. 10(M) shall be wer factor of not 11ing period of no led by Company, wh ly, will be utiliz lovar billing quar	ons of Service Classifi- e responsible for main- less than 90% lagging ormal operation. Suffi- nich shall register lag- ed in the determination tities for application the Classifications No.
*e	der to avoid a leadin	y customer to the g power factor at nditions on either	extent necessary in or- any time to specifical customer's equipment of
**f	on its premises to co load, or to prevent a fering with Company's customers, Company sh	wrrect the objection such objectionable s supply of satisfa all have the right ojectionable conditionable conditio	onable conditions of its conditions from inter- actory service to other t to deny service to suc tion shall have been con
***e	system to correct any ristics referred to i tive supply facilitie sions of Service Clas rective equipment sha provisions of Section Company's rules and n	of the objection in this Section II es charged for und ssifications No. 4 all be paid for by n II.B.7 Specia regulations.	able equipment character .B.6., other than reac- er the applicable provi (M) and 10(M), such cor customer under the
** Indica	ites Addition	2.5.134 0010mission	FEB - 8 1984
		SSOURI Pub	lic Service Commission
P.S.C. MO. DATE OF	December 19, 1984		E. February 8, 1984
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Issued BY Cha	rles J. Dougherty	Chairman	St. Louis, Missour
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ION ELECTR	C COMPANY ELECTRI	C SERVICE	
.S.C. MO., ILL. C.	C., IA. ST. C.C. SCHEDULE NO	FOURTH	REVISED SHEET NO. 134(1
	CANCELLING SCHEDULE NO	THIRD	REVISED SHEET NO. 134(1
PLYING TO	MISSOURI SER	VICE AREA	DERENVER
	GENERAL RULES A	ND REGULATIONS	
SECTION II	. CHARACTER OF SERVICE TO B	SE SUPPLIED - (Co	nt'd)OCT 28 1983
	Service - (Continued)		MISSOURI
6. <u>c</u>	orrection of Objectionable C	Characteristics	Public Service Commission
	. When a customer fails to its premises to correct t load, or to prevent such fering with Company's sup customers, Company shall such customer until the o been corrected in a manne	the objectionable objectionable co oply of satisfact have the right to objectionable cor er satisfactory t	e conditions of its onditions from inter- cory service to other to deny service to adition shall have to Company.
*e	 Where corrective equipment on its distribution system jectionable conditions, or cost of all facilities un ~ Special Facilities. 	em to correct any customer shall pa	y of the aforesaid ob-
7. <u>s</u>	pecial Service Facilities.		
c e o t p p	here, because of (a) the cha ustomer's desire for duplican ngineering requirements which ther valid reasons, customer ies not contemplated for nor f Rates, Company will instal rovide such desired service roviding Company has no enging such installation and sup	ate service facil th customer must requests Compar rmal service under il such additiona under the follow ineering or other	lities, (c) legal or comply with, or (c) by to install facili- er Company's Schedule al facilities and ving conditions reason for not mak-
а	Company will designate the tional facilities to cust GANGELLED	tomer's premises.	
		· –	
	FF.B - 8 1984		FILED
	BY 5 RS # 135 PUBLIC SERVICE COMMISSIO	- N	NOV - 2 1983 8 3 - 1 6 3
	Of Writer		ublic Service Commission
*Indicates	-		
Issued pu	rsuant to Order of Mo.P.S.C. E of MSUEOctober 28, 1983	in Case No. ER-	83-163. November 2, 198
	E OF ISSUE	- DATE EFFECTIV	
A. ST. C.C. DATI	OF ISSUE	DATE EFFECTIV	/ E
SSUED BY	Charles J. Dougherty	Chairman	St. Louis, Missouri

NAME OF OFFICER

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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C	. IA. ST. C.C. SCHEDULE NO5	THIRD REVISE	D SHEET NO. 134(
	CANCELLING SCHEDULE NO. 5	SECOND REVISE	D SHEET NO. 134(
PPLYING TO	MISSOURI SI	ERVICE AREA	
	GENERAL RULES	-	王GEIVEの JUL 1 3 1981
SECTION II	CHARACTER OF SERVICE TO		
	ervice - (Continued)	Public	Service Commission
6. <u>Co</u> r	rrection for Objectionable	Characteristics - (Co	nt'd.)
d.	When a customer fails to ities on its premises to ditions of its load, or a conditions from interfer: satisfactory service to have the right to deny so the objectionable condit: in a manner satisfactory	correct the objection to prevent such object ing with Company's sup other customers, Compa ervice to such custome ion shall have been co	able con- ionable ply of ny shall r until
*e.	Company on its distribut: aforesaid objectionable required to pay to Compan cost of such corrective of such costs for mainter such equipment shall remain In lieu of such payment, Company, customer may ele charge equal to 1.50% of corrective equipment, whi tinue for a minimum perior are not subject to refund	Ion system to correct conditions, customer w my without refund, the equipment plus 0.30% p hance of said faciliti ain the property of Co and subject to approv- ect to pay to Company the installed cost of ich monthly charge sha od of ten years. Such i.	any of the ill be installed er month es. All mpany. al by a monthly such ll con-
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	[1]	ERVICE COMMISSION OF MISSOURI	FILED JUL 1 7 1981
*Indicates	change.		81 - 180 Service Commission
ILL. C.C. DATE	suant to Order of Mo.P.S.(C. in Case No. ER-81-1	July 17, 1981 80.
ISSUED BY	Charles J. Dougherty	_ DATE EFFECTIVE Chairman	St. Louis, Missour

NAME OF OFFICER

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P.S.C. MO.	, ILL. C. C., IA.	ST. C. C. SCH	EDULE NO. 5		SECOND	REVISED	SHEET NO	134(2
			IEDULE NO. 5		FIRST	REVISED	SHEET NO.	134
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	10				······································		<u>.</u>	
[GENERAL	RULES AND	REGULAT	LONS	2	
SEC	TION II.	CHARACI	ER OF SERV	ICE TO BE	SUPPLIED	- (CONTINU	<u>IED)</u>	
в.	A.C. Ser	vice -	(Continued)					
	6. Corr		for Objecti	anabla Cha	restoric	tes - (Cor	+ 1a \	
	0. <u>COLI</u>	ecalon a	OF ODJECCI	Unable Cha	laccel 15	103 - (001	<u>u</u> .)	
	đ.	ities on condition conditions satisface have the the object	Customer fa its premi ons of its ons from in ctory servi a right to actionable oner satisf	ses to cor load, or t terfering ce to othe deny servi condition	rect the o prevent with Comp r custome ce to suc shall hav	objectiona such obje pany's supp ers, Compan ch customer	ble ectionable bly of by shall c until	2
	*e.	by Compa of the a will be the inst shall re payment may elec		distributi bjectionab o pay to C of such c roperty of ct to appr o Company stalled cc	on system le condition company with corrective Company, coval by (a monthly	n to corrections, Cust ithout refu e equipment , In lieu Company, Cu y charge equipment	t any comer ind, which of such istomer uual	
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P.S.C. Mo.	DATE OF ISSUE December 29, 1975	DATE EFFECTIV	E
ILL, C.C.	DATE OF ISSUE	DATE EFFECTIV	Έ
IA. ST. C. C.	DATE OF ISSUE	DATE EFFECTIV	Έ
ABUED BY	Charles J. Dougherty	President	St. Louis, Missouri
	NAME OF DEFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY ELECTRIC SERVICE P.S.C. MO. AND ILL.C.C. 134 + SCHEDULE NO. 5 FIRST REVISED SHEET NO. 134 ORIGINAL CANCELLING SCHEDULE NO. _5___ ALL URBAN AND RURAL SERVICE AREAS APPLYING TO _ 21 252 GENERAL RULES AND REGULATIONS in with my SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED) A.C. Service - (Continued) Β. 6. Correction for Objectionable Characteristics - (Cont'd.) d. When a Customer fails to install the necessary facilities on its premises to correct the objectionable conditions of its load, or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to other customers, Company shall have the right to deny service to such customer until the objectionable condition shall have been corrected in a manner satisfactory to Company. Where corrective equipment may be and is installed e. by Company on its distribution system to correct any of the aforesaid objectionable conditions, Customer will be required to pay to Company without refund, the installed cost of such corrective equipment which shall remain the property of Company. In lieu of such payment, and subject to approval by Company, Customer may elect to pay to Company a monthly charge equal to 1.25% of the installed cost of such corrective equipment. GANGELLED FILED JAN 3 1976 OCT 22 1962 ~<u>RS.134(M)</u> PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF MISSOUPL

ізэлер ву	J. W. McAfee	President	St. Louis, Missouri	
	of Issue Sept. 21, 1962		ECTIVE October 22, 1962	
P.S.C. NO. DATE	of 153UE Sept. 21, 1962	DATE EFFE	ective October 22, 1962	

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ELECTRIC SERVICE

P.S.C. MO. AND ILL.C	с.	
	LE NO. 5 ORIGINAL	SHEET NO3
CANCELLING SCHED	LE NO. ALL PRECEDING SCHEDULES	
APPLYING TO	ALL URBAN AND RURAL SERVICE AREAS	
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	GENERAL RULES AND REGULATIONS	An SUOURI
SECTION TI	. CHARACTER OF SERVICE TO BE SUPPLIED_	Public Service Comm. - (CONTINUED)
<u>SECTION II</u>	. CHARACIER OF SERVICE TO BE SUFFLIED	- (CONTINOED)
B. <u>A.C.</u>	ervice - (Continued)	
6. Co	rrection for Objectionable Characterist	ics - (Cont'd.)
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£	Where large single phase loads are se reserves the right to supply three ph service and to require Customer to ar wiring so that the load can be divide between the three phases.	ase 4 wire range his d equally
	LANCELLD	FILED
		AUG 5 1959
	BY 00T 22 032	JAS - 10 14,08
		BLIC SERVICE COMMISSIO
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		August 5, 1959
ILL. C.C. DATE OF		August 5, 1959
Issued pure Issued by	J. W. McAfee President	1959 in Case No. 45465. St. Louis, Mo.

TITLE

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NAME OF OFFICER

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA, ST. C. C. SCHEDULE NO. 5	8th Revised	SHEET NO.	135
CANCELLING SCHEDULE NO. 5	7th Revised	SHEET NO.	135

APPLYING TO

MISSOURI SERVICE AREA Adissouri

GENERAL RULES AND REGULATIONS REC'D MAY 3 0 2001

Service Commission

is for residential or non-residential purposes. Residential and combination home and farm service shall be billed on the Company's Residential Rate. All other secondary voltage service to non-residential customers shall be billed under either of the Company's Small General Service or Large General Service Rates, as applicable, and primary voltage customers shall be billed under the Primary Service, as applicable, regardless of the manner in which such service is metered. Where metering is not located at the voltage level of the service being provided by Company, the applicable Rider C adjustment shall be applied to account for such differences. For delivery voltages of 34.5 KV or higher, the provisions Rider B shall apply.

F. Company Obligations

In supplying service to customers, Company shall furnish such service within a reasonable length of time dependent upon the availability of materials, labor and system capacity, and after all necessary easements, permits and approvals are obtained from the customer and other governmental and regulatory authorities having jurisdiction.

G. Customer Obligations

In applying for electric service from Company, and receiving such service thereafter, customer shall:

- 1. Inform Company as to the size and characteristics of the load that is to be initially and thereafter served, the location of the premises, the date customer anticipates the need for said service and any special circumstances or conditions affecting the supply of electric service by Company.
- When requested by Company, enter into a written contract which specifies the terms and conditions of the electric service being provided.
- 3. Furnish at no cost, upon Company's request, a right-of-way cleared of all trees or other obstructions for the extension of electrical supply facilities by Company. Said right-of-way easement, license or permit will grant Company continuing

Missouri Public

FILED JUN 3 0 2001

*Indicates Change.

Service Commission

CANCELLED P.S. June 30, 2013	C. Mo. DATE OF ISSUE	May 30, 200)1DATE E	FFECTIVE June 30	, 2001
Missouri Public Service Commission	JED BY Charles W.	Mueller P	resident & CEO	St. Louis,	Missouri
ET-2013-0546; JE-2013-0582	MAME DE DEEL	ÆR	TITLE	ADD	RESS

APPLYING TO .

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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.

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MISSOURI SERVICE AREA

CANCELLING SCHEDULE NO. 5

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GENERAL RULES AND REGULATIONS I. GENERAL PROVISIONS

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Public Service Commission

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P.S.C. MO. DATE OF ISSUE March 30, 1990	DATE EFFECTION	Public Service Commission
ILL. C.C. DATE OF ISSUE	DATE EFFECTI	VE
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTI	VE
William E. Cornelius	Chairman	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADDRESS

INION ELECTRIC COMPA	NY ELECTR	C SERVICE	
P.S.C. MO., ILL. C.C., IA. ST. (C.C. SCHEDULE NO. 5	6th Revised	SHEET NO
CANCELL	ING SCHEDULE NO	5th Revised	SHEET NO
APPLYING TO	MISSOURI SERVIC	E AREA	
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SECTION II. CH			PR = 0 1935 Missouri
7. <u>Speci</u>	al Facilities	Public S	Service Commission
custo or en (d) o facil Sched facil condi for n a.	mer's desire for du gineering requiremen ther valid reasons, ities not contemplat ule of Rates, Com ities and provide su tions providing Comp ot making such insta Company will design	he character of customer plicate service facilit ts which customer must of customer requests Comp ed for normal service of pany will install su ch desired service under any has no engineering of llation and supplying su tate the point of atta s to customer's premises	ies, (c) legal comply with, or any to install inder Company's ich additional r the following or other reason ich service:
CANCELLED	(1) the total cost of installed, plus a mo cost of such facilit subsequent replaceme (2) a monthly charge such facilities for facilities by Compa (2) above shall com and such option so receiving such servi Company's approval identifiable units substations, assoc grequested by custom 1983, provided that charge of 2.00% of and the total cost of property. If a custom requests changes or Company will continue provided the custom	s approval, customer shof the additional facil: nthly charge of 0.75% of ies for the operation, we ent of such facilities ge of 2.00% of the ins the total cost of own my. Payments made by tinue for a minimum of hall be limited to t ce as of November 2, 19 , certain major and of property such as iated substation equ er, may be supplied aft customer agrees to p the installed cost of a of any subsequent replace tomer currently served a rearrangements to such ue to offer the monthly er agrees to pay a mon- cost of such facilities	ties initially f the installed maintenance and by Company, or talled cost of ership of such customer under ten (10) years hose customers 83. Subject to specifically transformers, ipment, etc., er November 2, ay the monthly such facilities cements of such inder (2) above facilities, the charge option thly charge of
*Indicates Char	nge.	Publi	c Service Commissio
Issued pursuant	to Order of Mo.P.S.	C. in Case Nos. E0-85-1	7 and ER-85-160.
P.S.C. NO. DATE OF ISSUE	<u>April 5, 1985</u>	DATE EFFECTIVE	April 9, 1905
	April 5, 1985	DATE EFFECTIVE	<u>April 9, 1705</u>

F.S.C. MO., ILL. C.	C., IA. ST. C.C. SCHEDULE NO.	FIFTH_RE	VISED	SHEET NO. 135
	CANCELLING SCHEDULE NO.	FOURTH R	EVISED	- SHEET NO. 135
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	pecial Facilities		Public	MISSOURI
e e t c f	There, because of (a) the optimized by the formation of the second secon	icate service f nich customer m ner requests Co normal service tall such addition tall such addition tall such addition the service of a	facilities, (c nust comply wi ompany to inst under Company tional facilit ollowing condi other reason f) legal or th, or (d) all facili- 's Schedule ies and tions
e	a. Company will designate tional facilities to co	-		the addi-
	Subject to Company's at the total cost of the stalled, plus a monthly of such facilities for quent replacement of simonthly charge of 1.75 ties for the total cos Company. Payments mad inue for a minimum of ited to those customer 2, 1983. Subject to C specifically identifia mers, substations, ass requested by customer, provided that customer 2.00% of the installed cost of any subsequent customer currently ser rearrangements to such to offer the monthly cagrees to pay a monthl such facilities so ins	additional fac y charge of 0. the operation uch facilities % of the insta t of ownership e by customer ten years and s receiving su ompany's appro ble units of p ociated substa may be suppli agrees to pay cost of such replacements ved under (2) facilities, t harge option p y charge of 2. talled	ilities initia 75% of the ins , maintenance by Company, o lled. cost of s of such facil under (2) abov such option sh ch service as val, certain m roperty such a tion equipment ed after Novem the monthly of facilities and of such proper above requests he Company will rovided the cu 00% of the tot	11y in- talled cost and subse- or (2) a such facili- ities by re shall con- eall be lim- of November hajor and is transfor- t, etc., ber 2, 1983 tharge of the total ty. If a s changes or changes or change of the total ty. If a s changes of change of the total ty. If a s changes of change of change of the total ty. If a s changes of changes of change of changes of changes of changes of changes of changes of changes of changes of changes of changes of changes of changes
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ILL. C.C. DATE	OF ISSUE	DATE EFFE	CTIVE	
IA. ST. C.C. DATE	OF ISSUE	DATE EFFE	CTIVE	
ISSUED BY	Charles J. Dougherty	Chairman	St. Loui	s, Missouri

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P.S.C. MO., ILL. C.C., I	5		
	A. ST. C.C. SCHEDULE NO.	FOURTH REVISED SHEE	T NO. 135
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APPLYING TO	MISSOURI SERVI		
	GENERAL RULES AND	REGULATIONS	ייש
SECTION II.	CHARACTER OF SERVICE TO BE	SUPPLIED (CONDENDED) 1983	
7. Spec	cial Facilities - (Continued	<u>)</u> Missouri	
*Ъ.	the total cost of the addit stalled, plus a monthly cha of such facilities for the quent replacement of such f monthly charge of 1.75% of ties for the total cost of Company. Payments made by inue for a minimum of ten y ited to those customer rece 2, 1983. Subject to Compan specifically identifiable of mers, substations, associat requested by customer, may provided that customer agre 2.00% of the installed cost cost of any subsequent repl customer currently served of rearrangements to such fact	val, Custo Publica Service Commi- tional facilities initially in arge of 0.75% of the installed operation, maintenance and s facilities by Company, or (2) the installed cost of such f ownership of such facilities customer under (2) above shave years and such option shall be events of property such as tra- ted substation equipment, etc be supplied after November 2 ees to pay the monthly charge of such facilities and the lacements of such property. ander (2) above requests chan- ted substation equipment and the lacements of such property.	n- d cost ubse- a acili- by 11 con- e lim- ember and nsfor- , 1983 of total If a ges or tinue r
*c.	refund and shall be in addi service rendered under the	hereunder shall not be subje ition to required payments ma applicable rate classificati ie under the provisions of Co rules.	de for on or
*d.	Company shall retain title stalled hereunder as specia	to and maintain all faciliti al facilities.	.es in-
	GANGELLE		
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P.S.C. MO. DATE OF	ussur October 28, 1983	DATE EFFECTIVE. NOVEMDEL Z	. 1983
P.S.C. MO. DATE OF	ISSUE October 28, 1983	DATE EFFECTIVE <u>November 2</u>	. 1983

TITLE

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	TRIC COMPANY				
P.S.C. NO., IL	L. C. C., IA. ST. C. C.	SCHEDULE NO	TH	IRD REVISED SHEET NO	135
	CANCELLING	SCHEDULE NO	SEC	OND REVISED SHEET NO	135
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	. Service - (Public Service Comm	ission
7.	Special Serv	ice Facilities.		Tellin, maar lastandik, all mar (ja jag, de ministrational), bes lass de	
	or engineeri or (c) other install faci Company's Sc tional facil following co other reason such service a. Company addition *b. Customer addition 0.30% of taining approval cost of continue	ng requirements we valid reasons, of lities not conter hedule of Rates, ities and provide onditions provide for not making a	which customer m customer request mplated for norm Company will in a such desired s ng Company has n such installatio he point of atta customer's prem r (a) the instal cluding addition ost of same per or (b) subject ge of 1.50% of t acilities, which eriod of ten yea	s Company to al service under stall such addi- ervice under the o engineering or n and supplying chment of the ises. led cost of the al metering plus month for main- to Company's he installed payments shall	•
	c. Any requite to requite the appl to be ma	aired payments made ired payments made licable rate class ade under the prov cension rules.	e for service re sification or re	quired payments	
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CANCELLING SCHEDULE NO ____5

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SHEET NO. 135 (M)

EDULE NO	FIRST REVISED	SHEET NO

SECOND REVISED

APPLYING TO ______ MISSOURI URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

7. Special Service Facilities.

Where, because of (a) the character of Customer's load, (b) Customer's desire for duplicate service facilities, (c) legal or engineering requirements which Customer must comply with, or (d) other valid reasons, Customer requests Company to install facilities not contemplated for normal service under Company's Schedule of Rates, Company will install such additional facilities and provide such desired service under the following conditions providing Company has no engineering or other reason for not making such installation and supplying such service:

- a. Company will designate the point of attachment of the additional facilities to Customer's premises.
- *b. Customer shall pay either (a) the installed cost of the additional facilities including additional metering facilities when required, or (b) subject to Company's approval, a monthly charge of 1.50% of the installed cost of the additional facilities, which payments shall continue for a minimum period of ten years. Such payments are not subject to refund.
 - c. Any required payments made hereunder shall be in addition to required payments made for service rendered under the applicable rate classification or required payments to be made under the provisions of Company's applicable line extension rules.

đ.	Company	shall	retain	Tral tella	maintain	à11	facilities
	installe	ed by	RENUGE			· .	facilities

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*Indica	ites change. BY 3rd KC PUBLIC SERVICE	COMMISSION	
P.S.C. HO.	DATE OF ISSUE December 29, 1975	DATE ELECTIVE	January 3, 1976
HLL, C.C.	DATE OF ISUE	DATE EFFECTIVE	
1A. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE	
	Charles J. Dougherty	President	St. Louis, Missouri
,	NAME OF OFFICEP	TITLE	Appaces

UNION ELECTRIC COMPANY	ELECTRIC SERVICE
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.	NO. 5 FIRST REVISED SHEET NO. 135
CANCELLING SCHEDULE NO.	NO. 5 ORIGINAL SHEET NO. 135
APPLYING TO URBA	BAN AND RURAL SERVICE AREAS
	REGEIVED
<u>GENER/</u>	CRAL RULES AND REGULATIONS OCT 23 1973
	ERVICE TO BE SUPPLIED - (CONTINUED)SSOURI Public Services Commission
B. A.C. Service - (Continued	
7. <u>Special Service Faci</u>	ilities.
tomer's desire for du engineering requireme (d) other valid rease facilities not conter Schedule of Rates, Co ities and provide su conditions providing	(a) the character of Customer's load, (b) Cus- duplicate service facilities, (c) legal or ements which Customer must comply with, or asons, Customer requests Company to install cemplated for normal service under Company's Company will install such additional facil- such desired service under the following as Company has no engineering or other reason a installation and supplying such service:
	esignate the point of attachment of the Llities to Customer's premises.
additional facily facilities when approval, a month cost of the addit continue for a m	pay either (a) the installed cost of the diffies including additional metering a required, or (b) subject to Company's athly charge of 1.25% of the installed difficulties, which payments shall minimum period of ten years. Such by subject to refund.
to required payments the applicable re-	ayments made hereunder shall be in addition ments made for service rendered under rate classification or required payments or the provisions of Company's applicable
d. Company shall ru installed 9 Jon	rtainstitle tagand maintain all facilities
	NOV 23 1973 30.135 (m) Public Service Commission
*Indicates change. PUBLIC SE	SERVICE COMMISSION
P.S.C. MO. DATE OF ISSUE October 23	23, 1973 DATE EFFECTIVE November 23, 1973
HLL. C.C. DATE OF ISSUE OCTOBER 25	23, 1973 DATE EFFECTIVE November 23, 1973
IA. ST. C. C. DATE OF ISSUE COLOBER 2	23, 1973 DATE EFFECTIVE November 23, 1973
Charles J. Doughe	herry Freeldent St. Louis, Missouri

UNION ELEC	CTRIC COM	IPANY E	ELECTRIC SI	ERVICE		
P.S.C. MO. ANI		_	0770711			12
	SCHEDULE N	·····	ORIGINA			SHEET NO. 13.
CANCELLING	SCHEDULE N	o ALL PRECE	DING SCHI	EDULES	<u> </u>	SHEET NO.
APPLYING TO		ALL URBAN A	ND RURAL	SERVICE ARE	EAS	
SECTIO	N TT	<u>GENERAL R</u> CHARACTER OF		REGULATIONS		JUL 31(93) Missouri SONTINUED)m.
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		<u>vice - (Contin</u>				
7.	Speci	al Service Fa	cilities	<u>•</u>		
	comp quest for a Compa prov tions rease	legal or engin ly with, or (d ts Company to normal service any will insta ide such desir s providing Co on for not mak service:	l) other install under C ill such red servi ompany ha	valid reason facilities r ompany's Sch additional f ce under the s no enginee	ns, Cust not cont nedule (facilit: e follow ering or	tomer re- templated of Rates, les and wing condi- r other
		Company will d the additional				
	1 1 1	Customer shall the additional metering facil to Company's a of the install Such payments	l facilit lities wh approval, led cost	ies includin en required, a monthly o of the addit	ng addin , or (b charge (tional :	tional) subject of 1.25%
	4 1 1	Any required p addition to re rendered under or required pa of Company's a	equired p the app yments t applicabl	ayments made licable rate o be made un e line exten	e for so e class: nder tho nsion r	ervice ification e provisions ules. c m
	d. (Company shall Eacilities ins	retain t stalled b NOV	Y Storgany.		FILEU in all UG 5 1359
			BY Ist	R.S. 135	CA	SE NO 14,0 SERVICE COMMISSIO
P.S.C. Mo. (DATE OF 155	JEJuly 31, 1		DATE EFFECTIV	EAugi	ust 5, 1959
1LL. C.C. (DATE OF ISS	_{ue} July 31. 1	959	DATE EFFECTIV	<u> Aug</u>	ust 5, 1959
ไดรบ Issued by	ed pursuant	to order of Illinois J. W. McAfize	Commerce Com	mission entered Jul President	Ly 22, 1959	In Case No. 45465. Louis, Mo.
	· · · · ·	NAME OF OFFICER		TITLE		ADDRESS

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APPLYING TO .

ELECTRIC SERVICE

P.S.	C.	MO.,	ILL.	C.C	1A. ST.	C.C.	SCHEDULE	NO.
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CANCELLING SCHEDULE NO. .

SHEET NO.

136

136 SHEET NO.

MISSOURI SERVICE AREA

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GENERAL	RULES	AND	REGULATIONS
т	CENER	L PI	ROVISIONS

MISSOURI Public Service Commission

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rights, thereafter, to trim trees and maintain the right-of-way in a condition which will not interfere with the delivery of electric service. In addition, any easements, licenses, or permits that may be deemed necessary by Company for such right-of-way shall be initially and thereafter furnished or paid for by customer.

3rd Revised

2nd Revised

- Stake or establish the final grade of the route upon which the 4. Company's electrical supply facilities will be located and stake or otherwise identify property boundaries, as required, prior to commencement of construction by Company.
- 5. Install customer-owned equipment in a condition acceptable to and approved by the governmental inspection authority having jurisdiction in the territory in which the customer's premises is located or, where no authority exists, in accordance with Company's standards and the requirements of the current edition of the National Electrical Code.
- 6. At all reasonable hours permit properly authorized agents of Company (and if requested by Company, in the presence of customer or his authorized representative), free and safe access to customer's premises for the purpose of inspecting customer's appliances and installations, clearing faults affecting the proper supply of electric service, examining, repairing or removing Company's meters or other property, reading of meters, making connections, disconnections, or reconnections of service, or for any other purpose deemed necessary by Company.
- 7. Be responsible for payment of all electric service used on customer's premises and for all requirements of the provisions of the Service Classification under which the electric service is provided, until such time as customer notifies Company to terminate service.
- 8. Promptly notify and receive approval from Company of any significant changes in operation or equipment at customer's premises which might endanger or affect the proper functioning, or require modification, of Company's metering or other

	P-S.C. Mo.	DATE OF ISSUE	March 30, 199	DATE EFFECTIV	Public Service Commission
	ILL. C.C.	DATE OF ISSUE			/E
CANCELLED	IA. ST. C.C.	DATE OF ISSUE		DATE EFFECTIV	/E
June 30, 2013 Missouri Public	SUED BY	William	E. Ċornelius	Chairman	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-0		~	NAME OF OFFICER	TITLE	ADDRESS

INION ELECTRIC		-	IC SERVICE	f C P D	10
P.S.C. MO., ILL.C.C	., IA. ST. C.C. SCHED	ULE NO. 5	SECOND REVI	ISED	
	CANCELLING SCHED	ULE NO	FIRST REVIS	SED	
PPLYING TO		MISSOURI SE	RVICE AREA		
	GE	NERAL RULES	AND REGULATION	s RE(BEIVED
SECTION II.	CHARACTER OF	SERVICE TO	BE SUPPLIED -	(CONTINUED)	0 ₁ 9 (683
*7. <u>Spe</u>	ecial Faciliti	es - (Contin	ued)		- 1 9 100
с,	refund and s service rend required pay	hall be in a lered under t	de hereunder s ddition to req he applicable made under the n rules.	uire Phyleede rate classifi	Cation or
d.			le to and main cial facilitie		ilities in-
e.	cumulated ar		such addition h all other se e premises.		
f.	-	service requ nese provisio	irements which	may require	the appli-
	-		ities not othe nitations of fe	-	
	X-rays whic service.	ch require se	ervices separat	e from other	building
	services th	nan would nor	greater capacit mally be suppl same amount o	ied for stand	
		or exit light cilitíes are	ing, fire pump required.	os, etc., when	re separate
	having high estimated justment of	hly intermit revenue to be f minimum mor justify the o	gation lock mot cent or fluctuate derived from othly bills to cost of the ser	ating demands such service compensate ti	where the without ad- herefor ies
		CANCE	LLED	FEB-~1	
*Indicates		BV3	s commission		-
P.S.C. MO. DATE C	DECEMB	oer 19, 1983	DATE EFFEC	Fel	bruary 8, 19
	DF 155VE				
	FISSUE		-		
12202 BY	Charles J.	Dougherty	Chairman	St. Loui	.s, Missouri
	NAME OF OF		TITLE		ADDRESS

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JNION ELECT	RIC COMPANY ELECTRI	C SERVICE	
P.S.C. MO., ILL. (C.C., IA. ST. C.C. SCHEDULE NO. 5	F1	RST REVISED SHEET NO. 1
	CANCELLING SCHEDULE NO. 5		ORIGINAL SHEET NO. 1
APPLYING TO -	MISSOURI SER	RVICE AREA	
	GENERAL RULES AN	ND REGULATIONS	Regeived
SECTION 11	. CHARACTER OF SERVICE TO I	BE SUPPLIED - (Con	AUG 1 8 1980
в. <u>А.С. </u>	Service - (Cont'd)		MISSOURI
7. <u>S</u>	pecial Service Facilities	(Cont'd)	Public Service Commis
*e.	. Service supplied through s cumulated and billed with same customer on the same	all other service	
f.	Examples of service require cation of these provisions		require the appli-
	Duplicate service fac: by the size of the log capacity.		
	X-rays which require s building service.	services separate	from other
	Welders which require or services than would service installations	d normally be sup	plied for standard
	Emergency or exit ligh separate service faci		
	Bridge, hoist and nav services having highly demands where the est such service without a bills to compensate th cost of the service fa	y intermittent or imated revenue to adjustment of min herefor would not	fluctuating be derived from imum monthly justify the
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	FEB - 8 1984	- -	FILED
	BY 2nd R.S.#136 PUBLIC SERVICE COMMISSION		JAN 1 5 1981 81 - 86
*Indicate:	s change. OF MISSOURI	Pu	blic Service Commission
P.S.C. MO. 04	TE OF ISSUE AUGUST 18, 1980	OATE EFFECTIVE	JAN 1 5 1981
ILL. C.C. DA	TE OF ISSUE	DATE EFFECTIVE	
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ISSUED BY	Charles J. Dougherty	Chairman	St. Louis, Misso
	NAME OF OFFICER	TITLE	ADDRESS

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NION ELECTRIC COMP	ANY ELECTRIC SERVICE					
S.C. MO. AND ILL.C.C.						
SCHEDULE NO.	5 ORIGINAL	SHEET NO. 136				
NCELLING SCHEDULE NO.	ALL PRECEDING SCHEDULES	SHEET NO				
PLYING TO	ALL URBAN AND RURAL SERVICE AREAS					
	GENERAL RULES AND REGULATIONS	JUL 3 1 1350				
SECTION II. C	HARACTER OF SERVICE TO BE SUPPLIE	- (CONTINUED)				
B. A.C. Servi	ce - (Continued)	Public S nyice Control				
7. <u>Specia</u>	1 Service Facilities (Continue	<u>i)</u>				
ma	rvices supplied through such addi y be cumulated for billing purpose milar service supplied to the same	es with other				
	amples of service requirements when e application of these provisions					
		Duplicate service facilities not otherwise required by the size of the load or limitations of feeder capacity.				
	X-rays which require services so other building service.	eparate from				
ED SELL	Welders which require greater conformers or services than would a supplied for standard service is using the same amount of energy	normally be nstallations				
	Emergency or exit lighting, fir where separate service faciliti					
GANGELI JAN 15 1 PUBLIC SERVICE COM	Bridge, hoist and navigation lo similar services having highly fluctuating demands where the e to be derived from such service ment of minimum monthly bills t therefor would not justify the vice facilities required.	intermittent or stimated revenue without adjust- o compensate				
	٩	AUG 5 1959 CASE NO 14,039 UBLIC SERVICE COMMISSION				
	July 31, 1959 DATE EFFECTIVE	August 5, 1959				
	July 31, 1959 DATE EFFECTIVE					
Issued pursuant to	order of Illinnis Commerce Commission entered July 2 . W. McAfee President					
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	C., IA. ST. C. C. SCHEDUL	e no. <u>5</u>	5th Revised	SHEET NO.
	CANCELLING SCHEDUL	E NO. 5 MISSOURI SE	4th Revised	SHEET NO.
APPLYING TO		MISSOURI SE		lissouri Pu
		GENERAL RUI	LES AND REGULATIONS REC	
		I. GEN	ERAL PROVISIONS	00 1171 00
	- 2		ities used in provi	ice Comm
			lition where such faci	
	comply with	applicable la	aws, ordinances or cod	es.
9.	Be responsit	le for any d	lamage, alteration or	interference
	• •	-	her electrical suppl	-
			customer or any othe ized or unauthorized b	
10.	Pay to Com	pany the co	est of any change o	or relocatio
			lities or distributio	-
	-		premises occasioned remises in order to co	
	-	-	, clearance and other	requiremen
	applicable 1	.aws, ordinan	ces or codes.	
11.		-	of any repairs, replac	
		_	Company facilities failure to properly o	
	the above of			
H. <u>Power</u>	Factor Require	ements		
			e to all customers are	
			less than 90% lagging er shall install corre	
necessary	to meet this a	requirement o	n its side of the Comp nd maintained by custo	any's meter.
avoid a l	eading power fa	actor at any	time and to avoid high	n voltage
			oad. To enforce this propriate metering equ	
monthly b	illing of a kil	lovar reactiv	e charge as applicable	for all Pri
rate sche	dules, not volu	untarily comp	tomers receiving servi lying with this power	factor
			tical, install correct tomer a lump sum amour	
cost of s	uch equipment a	and the cost	of any subsequent addi	itions to or
			er said future install corrective equipment o	
installed	ру			
			Misso	ouri Public
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June 30, 2013				
Missouri Public ISSUED BY	Charles W. Mueller	President & CEO	· St.	Louis, Missouri
Service Commission ET-2013-0546; JE-2013-0582	NAME OF OFFICER	TITLE		ADDRESS

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO._

UNION ELECTRIC COMPANY

4th Revised

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s	HE	E	T.	NO.	

SHEET NO. 137(M)

CANCELLING SCHEDULE NO. 5 3rd Revised

APPLYING TO .

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MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS I. GENERAL PROVISIONS

MISSOURI Public Service Commission

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electrical supply facilities used in providing service to customer or cause a condition where such facilities would not comply with applicable laws, ordinances or codes.

- 9. Be responsible for any damage, alteration or interference with Company metering or other electrical supply facilities on customer's premises, by customer or any other party on such premises, whether authorized or unauthorized by customer.
- 10. Pay to Company the cost of any change or relocation of Company's service facilities or distribution system on or adjacent to customer's premises occasioned by significant changes at customer's premises in order to comply with proper operational requirements, clearance and other requirements of applicable laws, ordinances or codes.
- 11. Pay to Company the cost of any repairs, replacement, rerouting or relocation of any Company facilities necessitated by customer's negligence or failure to properly comply with any of the above obligations.

H. Power Factor Requirements

The Company's rates applicable to all customers are based upon a required average power factor of not less than 90% lagging during all periods of normal operation. Customer shall install corrective equipment necessary to meet this requirement on its side of the Company's meter. Such equipment shall be controlled and maintained by customer in order to avoid a leading power factor at any time and to avoid high voltage conditions during periods of light load. To enforce this power factor requirement, Company will install appropriate metering equipment for the monthly billing of a kilovar reactive charge as applicable for all Primary Service Rate and Interruptible Power Rate customers. For all customers receiving service under other rate schedules, not voluntarily complying with this power factor requirement, Company may, where practical, install corrective equipment on its side of the meter and charge customer a lump sum amount for the current cost of such equipment and the cost of any subsequent additions to or replacement of such equipment whenever said future installations occur. Failure of customer to install such corrective equipment or to pay for that installed by

P.S.C. MO. DATE OF ISSUE March 30, 1990	DATE EFFECT	ма MBY 5990990
ILL. C.C. DATE OF ISSUE	DATE EFFECT	Rublic Service Commission
IA. ST. C.C. DATE OF ISSUE	DATE EFFECT	1VE
HISSUED BY William E. Cornelius	Chairman	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADDRESS

NION ELECT	RIC COMPANY ELECTRI	C SERVICE		
P.S.C. MO., ILL	. C. C., IA. ST. C. C. SCHEDULE NO. 5	THIR	REVISED SHEET	NO. 137
	CANCELLING SCHEDULE NO	SECON	REVISED	NO. 137
PPLYING TO -	MISSOURI SE	RVICE AREA	REGEINE	IN I
	GENERAL RULES	AND REGULATIONS		
	SECTION III. MEASUREM	ENT OF ELECTRIC	SERVICET 28 1983	3
Measurem a change schedule	ent of electric service will from this practice is specif	be as set forth	nerein MSSOURIg	where
	ept as hereinafter provided, more than the following mete		shall be measure	ed by
1.	For customer receiving prima mary A.C. meter.	ry A.C. service ·	- one three phase	e pri-
2.	For customer receiving secon three phase secondary A.C. m		e — one single a	nd one
3.	For customer receiving D.C. specified in (1) or (2) abov vice at the same premises.			
B. 1.	Company, at its option, may additional meters in excess accuracy of measurement, for Company's engineering or eco for such excess meters.	of those specific safety or legal	ed in (A) above, reasons, or for	for
*2.	Company, at its option, may extent Company considers fea those specified in (A) above economic reasons. Customer ters monthly with the bill f	sible, additional , for customer's shall pay Company	l meters in exce engineering or y for such exces	ss of s me-
	a. Standard single phase secondary A.C. watt-hour meters		er meter per mon	th
	b. Standard three phase secondary A.C. watt-hour and D.C. watthour meters	_	er meter per mon	th
	CANCI	ELLED	FILED	
	MAY 5	1990 NC #132	NOV - 2 1983 8 3 - 1 6 3	
*Indicat	es Change. BY 44	R.S#137 Commission	Public Service Comm	nission
Issued	pursuant to Order of Mo.P.S.S. TE OF ISSUE October 28, 1983		and the second se	
	TE OF ISSUE	DATE EFFECTIV		
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ISSUED BY	Charles J. Dougherty	Cheirman	St. Louis, Mis	scuri

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P. S. C. MO., ILL	L.C.C., IA. ST.C.C. SCHEDULE	•	-	REVISED SHEET NO.
	CANCELLING SCHEDULE		4	REVISED SHEET NO.
PPLYING TO	<u>}</u>	MISSOURI SERVICE	AREA	REGEINS
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	GENEI	RAL RULES AND RE	JULATIONS	JUL 1 3 1981
SECTION	III. MEASUREMENT OF	F ELECTRIC SERVI		Line LUM
	ent of electric service is from this practice is		set forth he	
	pt as hereinafter pr more than the follow		supplied sh	all be measured by
	For customer receiv: mary A.C. meter.	ing primary A.C	service - o	one three phase pri
	For customer receive three phase secondar		C. service -	one single and on
	For customer receive specified in (1) or service at the same	(2) above if cu		
	Company, at its opt additional meters in accuracy of measuren pany's engineering such excess meters.	n excess of thos ment, for safety or economic reas	e specified or legal re	in (A) above, for asons, or for Com-
	Company, at its opt: extent Company cons:	iders feasible,	additional m ustomer's en	eters in excess of gineering or econo
	those specified in reasons. Customer : with the bill for so	shall pay Company		
	reasons. Customer	shall pay Compan ervice at the fo phase	llowing rate	
	 reasons. Customer a with the bill for some secondary A.C. meters b. Standard three proceedings and three proceedin	shall pay Compan ervice at the fo phase watt-hour phase watt hour () (e \$1.00 p	er meter per month
	reasons. Customer a with the bill for so a. Standard single secondary A.C. w meters b. Standard three p	shall pay Compan ervice at the fo phase watt-hour phase watt pour DE watt pour DE NOV - 2	e \$1.00 p	er meter per month
	 reasons. Customer a with the bill for some secondary A.C. meters b. Standard three proceedings and three proceedin	shall pay Compan ervice at the fo phase watt-hour phase watt pour DE ur meters NOV - 2 BY 3rd P	e \$1.00 p e \$1.00 p e \$3.00 p 1983	JUL 17198 8 1 - 1 8 C
*Indicat *.s.c. Mc. o Issued	reasons. Customer a with the bill for so a. Standard single secondary A.C. meters b. Standard three a secondary A.C. and D.C watthout es change.	shall pay Compan ervice at the fo phase watt-hour phase watt hour phase watt hour phase ph	(\$1.00 p (\$1.00 p (\$3.00 p (1983 (1983) (ber meter per month JUL 1 7 198 8 1 - 1 8 (Public Service Comm July 17, 1981 (R-81-180.
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	SCHEDULE NO. 5 FIRST REVISED	SHEET NO. 137
CANCELL	ING SCHEDULE NO. 5 ORIGINAL	SHEET NO. 137
	ALL URBAN AND RURAL SERVICE AREAS	
	GENERAL RULES AND REGULATIONS	r 1 (9 <u>9</u> 9
SEC	TION III. MEASUREMENT OF ELECTRIC SERVICE.	
exc	surement of electric service will be as set forth he epting where change from this practice is specificate the in a particular rate schedule.	
*A.	Except as hereinafter provided, service supplied a measured by not more than the following meters:	shall be
	 For Customer receiving primary A.C. service - phase primary A.C. meter. 	one three
	2. For Customer receiving secondary A.C. service single and one three phase secondary A.C. met	
	3. For Customer receiving D.C. service - one D.C plus meters specified in (1) or (2) above if (also receives A.C. service at the same premise	Customer
*B.	 Company, at its option, may install for billing purposes additional meters in excess of those in (A) above, for accuracy of measurement, for legal reasons, or for Company's engineering or reasons. No charge will be made for such exce 	specified safety or c economic
	 Company, at its option, may install for billing to the extent Company considers feasible, add meters in excess of those specified in (A) and Customer's engineering or economic transmitter of the bill for service at the following fatter: a. Standard single phase secondary A.C. watt-hour PUBLIC SERVICE COMMISSION 	Ltional ove, for Customer [] hly with [] OCT 22 196
+T	meters @ \$0.900 per met b. Standard three phase secondary A.C. watt-hour and D.C. watt-hour meters @ \$1.50 per met	er per month
	DATE OF ISSUE Sept. 21, 1962 DATE EFFECTIVE OCTOBE	

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UNION 8	ELECTRIC COMPANY	ELECTRIC SERVICE	
P.S.C. MC	AND ILL.C.C.		
	SCHEDULE NO		SHEET NO13
CANCEL	ING SCHEDULE NO. ALL PRECE	DING SCHEDULES	\$HEET NO
	G TO ALL URBAN A	AND RURAL SERVICE AN	REAS
	TION III. MEASUREMENT		JUL 3 1 1950 איס500 גאוס
exc	surement of electric se epting where change fro th in a particular rate	om this practice is	et forthcherein ^{mm.} specifically set
Α.	Only one meter will be like character. Sing vice are not classed a	le phase service and	i three phase ser-
в.	Except when additional by Company, for accura or legal reasons, serv more than the following	acy of measurement, vice supplied shall	engineering, safety
	Primary A.C. Serv: meter.	ice – one three pha	se primary A.C.
	Secondary A.C. Set secondary A.C. met		and one three phase
	D.C. Service - one	e D.C. meter.	
	Where both D.C. and A Customer on the same p more than one D.C. met A.C. meter or one sing A.C. meter.	premises, Company w ter plus either one	ill install not three phase primary
	Where three phase 4 ward supplied by Compare II-B-6(f) above, the reconsidered as a single	ny under the provis: meter measuring suc	ions of Section
		CANCELLED	FILED
		OCT 22 1962 BY/OFRS Nº 137 PUBLIC SERVICE COMM. OF MU	AUG 5 1959
P.S.C. M	DATE OF ISSUE July 31, 1	L959 DATE EFFECTI	ve August 5, 1959
ILL. C.	DATE OF ISSUE July 31,		veAugust 5, 1959
	Issued pursuant to order of Illincis		uly 22, 1959 in Case No. 45465.
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

P. S. C. MO., ILL.	C. C., M. ST. C. C. SCHEDULE NO. 5 7th Revise	
APPLYING TO	CANCELLING SCHEDULE NO 6th_Revise	ed
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	GENERAL RULES AND REGULATIONS	MAR 077 1994
	currently, or in the future, shall be grounds cric service.	Poble Savice Commissio

I. Objectionable Customer Load Characteristics

All equipment installed by customer shall have operating characteristics which enable Company to maintain a satisfactory standard of service to both the customer being served and all other customers in the immediate area. In cases of high motor starting current, customer loads resulting in harmonic distortions or significant loads with wide and/or frequent fluctuations, etc. customer shall install, on its side of Company's meter, all corrective equipment necessary to enable Company to maintain the integrity of its electric distribution system. For all customers not voluntarily complying with this requirement, Company, where practical, may install corrective equipment on its side of the meter and charge customer a lump sum amount for the current cost of such equipment and the cost of any subsequent additions to or replacement of such equipment, whenever said future installations occur. Failure of customer to install such corrective equipment or to pay for that installed by Company currently, or in the future, shall be grounds for the disconnection of electric service.

*J. Continuity of Service

Company will make all reasonable efforts to provide the service requested on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations, reversal of phase rotation or singlephasing. The Company will not be responsible or liable for damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company. In cases where such failure or imperfection of service might damage customer's apparatus, customer should install suitable protective equipment.

						FILED
						APR 6 1994 91 - 1 2 2 MISSOURI Public Service Commission
	*Indicates					
			ant to the C March 7, 19			in Case No. ED-91-122. EApril 6, 1994
	ILL. C.C. DATE	OF ISSUE		- <u></u>	DATE EFFECTIV	E
CANCELLED June 30, 2013	IA.ST.C.C. DATE	OF ISSUE			DATE EFFECTIV	E
Missouri Public	ISSUED BY	Charles	W. Mueller	President	& CEO	St. Louis, Missouri
Service Commiss ET-2013-0546; JE-201	ion	NAME OF		TITLE		ADDRESS

ELECTRIC SERVICE

6th Revised

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

SHEET NO. 138

CANCELLING SCHEDULE NO. - 5 5th Revised SHEET NO. 138(M)

APPLYING TO _

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS GENERAL PROVISIONS Ι.

MAR 3.0 1990

MISSOUTI

Public Service Commission

Company currently, or in the future, shall be grounds for the disconnection of electric service.

I. Objectionable Customer Load Characteristics

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111. C.C.	DATE OF ISSUE	DATE EFFEC	TIVE
IA. ST. C. C.	DATE OF ISSUE	DATE EFFEC	11VE
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

	UNION ELECTRIC	COMPANY	ELECTRIC SI	ERVICE		
	P.S.C. MO., ILL. C.C.	, IA. ST. C.C. SCHEDUL	E NO. 5	F	IFTH REVISED SHEE	T NO. 138 (M)
		CANCELLING SCHEDUL	е но	FOL	JRTH REVISED SMEE	T NO. 138(M)
	APPLYING TO]	MISSOURI SERVI		478-1925 Tes	
,		GEN	ERAL RULES AND	REGULATIONS	REGEIVE	
	SECTION III.	MEASUREMENT (OF ELECTRIC SE	RVICE - (don	r.)	
		ontinued)		1	0CT 2 8 1983	
	с.	Current trans: (C.T.) where :		P	MISSOURI ublic Service Commi	ssion
	-0	by size of lo	-	@ \$2.50 p	er C.T. per month	1
CANCEL MAY 5	1, EL d.	meter equipme	nt, such as			
MAY 5	390 H 138 Commission Commission Connission e.	type meters			per month of the eter or equipment	
BYUS	1000/JR1 e.	Handling and of magnetic t				
SNOW M	- 4	cartridges		@ \$35.00	per month	
	multipl billing meters, month of demand pense, Company	le meters, any g month shall b , specified in of zero usage. readings, Comp. will install s y considers feasures, Company w	watthour meter e subject tó t paragraph B of In lieu of ar any, at custom pecial demand sible to obtai	registering he monthly c this Section ithmetic sum er's request metering equ n a single s	umstances involvi zero usage in a harge for three p n III, during eac mation of individ and at customer ipment to the ext imultaneous deman ermined for billi	given phase the iual 's ex- tent nd. In
	for bil	lling purposes)	to measure th	e use of ele	bmeters (not to l ctricity by varic In such cases:	
	ins		uch submeters,	payable with	plus 10% thereof the first month FNLEM	
		stomer shall pa 1al to the exce			for such submete inNOV2 ~a&o1983 8 3 - 1 6 3	ers
	*Indicates (Change.		Pu	blic Service Commis	sion
		Fussue October			R-83-163. November 2.	. 1983
-	ILL. C.C. DATE O	F 155UE		DATE EFFECT	VE	
	IA. ST. C.C. DATE OF	- ISSUE		DATE EFFECT	IVE	
	ISSUED BY	Charles J. Do	ugherty	Chairman	St. Louis, Mi	ssouri
		NAME OF OFFIC	:ER	TITLE	ADORE	

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ION ELECTR		_				
S.C. MO., ILL. 9	L.G., IA. ST. C.C. SCH	EDULE NO. 5			REVISED	
	CANCELLING SCH	EDULE NO _5		THIRD	REVISED	• · ·
	· · · · · · · · · · · · · · · · · · ·	MISSOURI SE	RVICE AREA			<u>n Wierv</u>
		GENERAL RULES A	ND REGULAT	IONS	JUI 1	3 1981
SECTION 1	II. MEASUREM	ENT_OF_ELECTRIC	SERVICE - (Cont'd)		
B. *2. (Continued)			P	ublic Service	10021 9 Commissie
-	. Current tr	ansformers		L		
-		re required	_			_
	by size of	load	@	Ş.75 p	per C.T. pe	r month
đ		l meter or pment, such as d switchboard			,	
	type meter	5	@		er month on meter or	
e		nd processing c tape recorder	e	\$35.00	per month	
if any of inc custor	ngs and the a y, will be us dividual dema mer's expense	rithmetic sum of ed for billing. nd readings, Com , will install m feasible, to cum	In lieu o pany, at c agnetic ta	idual de f arithm ustomer pe meter	emand readi metic summa 's request ting to the	ngs, ition and at extent
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P. S. C. MO., ILL. C. C	., IA. ST. C.C. SCHEDULE NO. 5		THIRD REVISED	NO. 138 (1
	CANCELLING SCHEDULE NO. 5	<u> </u>	SECOND REVISED	NO. 138
APPLYING TO	MISSOURI SE	RVICE	AREAS	
				i J
	GENERAL RULES			B 🕴
SECTION II	I. MEASUREMENT OF ELECTR	RIC SER		Î t
B. 2. (C	ontinued)		Public Service Comi	mission I
c.	Current transformers			
	(C.T.) where required by size of load	@	\$0.50 per C.T. per month	
d.	Any special meter or			
	meter equipment, such a			
	primary and switchboard type meters		1.67% per month of the cos	*
	cype merers		of such meter or equipment	
*e.	Handling and processing	5		
	of magnetic tape record			
	cartridges	a	\$35.00 per month	
	ulate individual demand r			7
will u D. Compan used f	or billing purposes) to m	ined fo , will measure	r billing purposes. install submeters (not to the use of electricity by	be ,
will u D. Compan used f	y, at Customer's request, or billing purposes) to m s floors, departments, or	ined fo , will measure	r billing purposes. install submeters (not to	be ,
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), ILL. C. C., IA	A.ST. C.C. SCHEDULE NO. 5	SECOND	REVISED SHE	ет NO, <u>138</u>
	CAN	NCELLING SCHEDULE NO. 5	FIRST	REVISED SHE	ет но. <u>138</u>
APPLYING	то	ALL ST	ERVICE AREAS		
		GENERAL RULE	ES AND REGULATIONS		
SEC	TION III.	MEASUREMENT OF ELEC	TRIC SERVICE - (Co	mt'd)	
В.	2. (Cor	atinued)			
	<u>.</u> c.	Current transformers			
1		(C.T.) where required by size of load		er C.T. per mo	nth
ļ.,		•	•	er ofte per mo	*****
	a.	Any special meter or equipment, such as pr	meter rimary		
		and switchboard type		er month of the meter or equi	
*C.	accordan kilowatt demand n arithmet Customen magnetic to cumul	ore than one meter is nce with (A) and (B) a thour readings and the readings, if any, will tic summation of indiv r's request and at Cus c tape metering to the late individual demand e the demands so deter	above, the sum of t e arithmetic sum of l be used for bills vidual demand reads stomer's expense, w e extent Company co d readings. In suc	the individual the individuing. In lieu ings, Company, vill install onsiders feasi th cases, Comp	al of at ble,
*D.	used for	, at Customer's reques r billing purposes) to floors, departments,	o measure the use o	of electricity	by
	of t	tomer shall pay Compar the installation of su thly bill for service,	uch submeters, paya	ble with the	
	2. Cust	tomer shall pay Compar should be excess meter	hy a monthly rental	for such sub	meters
BANC	BELLE		t charges bet iviti	1 MI D-2 B0046	•
BANO Feb	JELLE		L CHAIGES SEL IVILI	1 AN D-2 BOOVE	•
and	前日日日日 3 1978		L CHAIGES SEL IVIL	1 11 D-2 BOOVE	•
3 nd 1 BLC SERV	前日日日日 3 1978 名よ <i>138(</i> ICE COMMIS	<u>m)</u> SSION	. Charges set iviti	- 	•
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	SCHEDULE NO. 5 FIRST REVISED SHEET NO. 13
	NG SCHEDULE NO. 5 ORIGINAL SHEET NO. 13
PPLYING	ALL URBAN AND RURAL SERVICE AREAS
	GENERAL RULES AND REGULATIONS
SECT	TION III. MEASUREMENT OF ELECTRIC SERVICE - (CONTINUED) 932
*B.	2. (Continued) / .0003
	<pre>c. Current transformers (C.T.) where required by size of load</pre>
	d. Any special meter or meter equipment, such as primary and switchbd. type meters @ 1.67% per month of the cost of such meter or equipment
	dual kilowatthour readings and the arithmetic sum of the in- dividual demand readings, if any, will be used for billing. In lieu of arithmetic summation of individual demand read- ings, Company, at Customer's request and at Customer's ex- pense, will install totalizing relay equipment to the extent Company considers feasible, to cumulate individual demand readings. In such cases, Company will use the demands so determined for billing purposes.
*D.	Company, at Customer's request, will install submeters (not to be used for billing purposes) to measure the use of electricity by various floors, departments, tenants, or for any other purpose. In such cases:
	 Customer shall pay Company the actual cost plus 10% thereof of the installation of such submeters, payable with the first monthly bill for service, or in thirty days.
	2. Customer shall pay Company a monthly rental for such sub
	meters equal to the excess meter charges set forth in B-2 above.
*Inc	dicates change.
	B-2 above. 片山上古山

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NAME OF OFFICER

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		BY DCT 221 PUBLIC SERVICE	1962 2138 2000 M	CASE	5 1959 NO 14, O CE COMMISSION
		y 31, 1959			-
		Illinois Commerce C	DATE EFFECTIVE ommission entered July President	22, 1959 in Ca	

TITLE

ADDRESS

NAME OF OFFICER

ELECTRIC SERVICE

Ρ.	S,	C.	MO.,	ILL.	C.	C.,	IA.	ST.	C.	C.	SCHE	DULE	NO.	

CANCELLING SCHEDULE NO. 5

8th Revised SHEET NO. 139 7th Revised

SHEET NO. 139

APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS I. GENERAL PROVISIONS

Regulatory Authorities к.

JUL 17 1997

MISSOURI

Public Service Commission

The tariffs (i.e., rates, riders, rules and regulations) contained herein have been filed with and approved by the Missouri Public Service Commission and are subject to modification to conform with any revision filed by the Company and approved by the Commission. Where specific situations are not addressed by Company's rates, riders, or rules and regulations, the applicable Commission rules set forth in 4CSR, Sections 240-2 through 240-20 shall apply. Company may make written application to the Commission to seek the approval of a waiver of any specified portion of these filed tariffs for good cause shown.

Because Commission jurisdiction constitutes a legislative recognition that the public interest in proper regulation of public utilities transcends municipal or county lines, and that a centralized control must be entrusted to an agency whose continually developing expertise will assure uniformly safe, proper and adequate service by the Company, no regulations or ordinances of local governments shall be permitted to impose any requirements on the Company's provision of electric service (excepting local permit requirements for excavation and restoration of public rightsof-way, and except in specific instances where the providing of such service will itself cause a substantial and direct threat of injury to persons or property), which are different from or in addition to such Standard Rules and Regulations and the Commission's regulations, unless such requirements are approved by the Commission for uniform application throughout the Company's service area.

FILED

AUG 1 6 1997 98-33 MO. PUBLIC SERVICE COMM

DATE EFFECTIVE August 16, 1997

DATE EFFECTIVE

DATE EFFECTIVE

*Indicates Addition.

P.S.C. Mo. DATE OF ISSUE July 17, 1997

NAME OF OFFICER

ILL. C.C. DATE OF ISSUE

IA.ST.C.C. DATE OF ISSUE CANCELLED

June 30, 2013 Missouri Public ISSUED BY Service Commission

C. W. Mueller ET-2013-0546; JE-2013-0582

President & CEO TITLE

St. Louis, Missouri ADDRESS

UNION ELECTRIC COMPANY	ELECT	RIC SERVICE	
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDUI	5.E NO	7th Revised	SHEET NO
CANCELLING SCHEDU	E NO5	6th Revised	SHEET NO. 139(M)
APPLYING TO MIS	SOURI SERV	ICE AREA	

GENERAL RULES AND REGULATIONS I. GENERAL PROVISIONS

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MISSOUTI

Public Service Commission

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K. Regulatory Authorities

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CANCELLED

AUG 1 6 1997 BY <u>8⁻⁴⁴C C 5 139</u> Public Service Commission MISSOURI

MAY 5 May 5, 1990 1990 March 30, 1990 DATE EFFECTIVE. P.S.C. MO. DATE OF ISSUE DATE EFFECTIVE Public Service Commission ILL. C.C. DATE OF ISSUE. IA. ST. C.C. DATE OF ISSUE DATE EFFECTIVE ISSUED BY William E. Cornelius Chairman St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

INION ELEC	CTRIC COMPANY	ELECTRIC	SERVICE		
P.S.C. MO., 1	LL. C. C., IA. ST. C. C. SCHEDU	LE NO. 5	S1X	TH REVISED	HEET NO. 139
	CANCELLING SCHEDU		F1F	TH REVISED .	HEET NO. 139
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D. (Co	ontinued)			MISSOUR	miecion
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*Indica	tės Change.	• • • •		Public Service Con	nmission
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ILL. C.C.	DATE OF ISSUE		- DATE EFFECT		······
IA. ST. C. C.	DATE OF ISSUE	<u></u>	DATE EFFECT	11VE	
ISSUED BY	Charles J. 1		Chairman	St. Louis,	
	NAME OF OFF	ICER	TITLE	.Ac	DRESS

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CENERAL RULES AND REQUIATIONS SECTION III. MEASUREMENT OF ELECTRIC SERVICE -(Cont'd) JUL 13 198 5. (Continued) *3. Company does not obligate itself to supply the Individual free of such submeters nor assume any responsibility for their acc but upon written request by customer, Company will read such submeters on its regular meter reading dates and furnish customer statement of the kilovarthour use indicated by each such submeters. (G) \$28.00 per meter tested Three phase meters (G) \$22.00 per meter tested Three of test shall conform to Company's standard practic used in testing other meters of the Company. E. If upon test, observation, comparison of monthly recordings or oth evidence, the registrations of the metering equipment used in meas service delivered to a customer are found to be inaccurate, the following billing adjustment provisions shall apply: 1. Where upon test, either routine or special, the average meter error is found to be 27 or less, no billing adjustment will be made. Company will not be required to make more than one such test each year at its own expense. 2. Where an average meter error is found to be in excess of 27, billing adjustment, where the meter reads fast, will be made to company are using the meter for such GAMMENTER *Indicates change. 4. UNV - 2 1983 SI - 1 8 S	2. 6			REVISED SHEET NO
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 for a monthly charge of\$1.00per meter reading. *4. Company, at customer's request, will test and report on any of such submeters, for the following charges: Single phase meters @ \$28.00 per meter tested Three phase meters @ 32.00 per meter tested Direct current meters @ 52.00 per meter tested The method of test shall conform to Company's standard practicused in testing other meters of the Company. E. If upon test, observation, comparison of monthly recordings or oth evidence, the registrations of the metering equipment used in mean service delivered to a customer are found to be inaccurate, the following billing adjustment provisions shall apply: 1. Where upon test, either routime or special, the average meter error is found to be 27, or less, no billing adjustment will be made. Company will not be required to make more than one such test each year at its own expense. 2. Where an average meter error is found to be in excess of 27, billing adjustment, where the meter reads fast, will be made to compensate customer and, prese the meter reads slow, may be made to compensate customer and, prese the meter reads slow, may be made to compensate customer and, prese the meter reads slow, may be made to compensate customer and, prese the meter reads slow, may be made to compensate customer and, prese the meter reads slow, may be made to compensate customer and, prese the meter reads slow, may be made to compensate customer and slower by the customer and the or such Company by 13, 1981 St. Mo. Darg of may				
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ELECTRIC SERVICE

	CANCELLING SCHEDULE NO. 5 SECOND REVISED SHEET NO.
PPLYING	SECOND REVISED
-	GENERAL RULES AND REGULATIONS
SECT	ION 111. MEASUREMENT OF ELECTRIC SERVICE - (CONTINUED)
D.	(Continued)
•	3. Company does not obligate itself to supply the individual readin of such submeters nor assume any responsibility for their accura but upon written request by Customer, Company will read such submeters on its regular meter reading dates and furnish Custome a statement of the kilowatthour use indicated by each such submeter, for a monthly charge of 50¢ per meter reading.
	 Company, at Customer's request, will test and report on any of such submeters, for the following charges:
	Single phase meters @ \$13.00 per meter tested Three phase meters @ 16.00 per meter tested Direct current meters @ 24.00 per meter tested
	The method of test shall conform to Company's standard practice used in testing other meters of the Company.
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	If upon test, observation, comparison of monthly recordings or other evidence, the registrations of the metering equipment used in measur service delivered to a customer are found to be inaccurate, the following billing adjustment provisions shall apply:
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Section 199

• •	UNION ELECTRIC COMPANY ELECTR	IC SERVICE
н -	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	SECOND REVISED SHEET NO. 139(M)
· · · · · · · · · · · · · · · · · · ·	CANCELLING SCHEDULE NO 5	FIRST REVISED SHEET NO. 139
	APPLYING TO MISSOURI URBAN AND RU	RAL SERVICE AREAS
	GENERAL RULE	S AND REGULATIONS
	SECTION III. MEASUREMENT OF ELECTRI	<u>c service - (continued)</u> Missouri
	D. (Continued)	Public Service Commission
	of such submeters nor assume but upon written request by submeters on its regular met a statement of the kilowatth submeter, for a monthly char *4. Company, at Customer's reque	self to supply the individual readings any responsibility for their accuracy, Customer, Company will read such er reading dates and furnish Customer our use indicated by each such ge of 50¢ per meter reading. st, will test and report on any of
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		JUN 181974, #17972
	*Indicates change.	Public Service Commission
	P.S.C. No. DATE OF 1334 JUNE 12, 1974	DATE EFFECTIVE June 18, 1974
:	ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
	IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE President St. Louis, Missouri
	NAME OF OFFICER	TITLE ADDRESS

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F,3.0. MU	SCHEDULE NO. 5	FIRST	REVISED		SHEET NO. 139
CANCELL	ING SCHEDULE NO. 5	ORIC	INAL		SHEET NO. 139
	G TO ALI	URBAN AND R	URAL SERVICE	AREAS	
	<u> </u>	SENERAL RULES	AND REGULATI	<u>ONS</u>	_
SEC	TION III. MEASU	JREMENT OF EL	ECTRIC SERVIC	E - (CONTIN	JED)
D.	(Continued)		,		11 1962
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ILL. C.C	· DATE OF ISSUE Sept	. 21, 1962	DATE EFFECTI	ve October	22, 1962
\$\$SUED E	J. W. M	cAfee Pi	BLIC SERVICE COMMIS cesident	St. Louis,	Missouri
	NAME OF	OFFICER	TITLE		ADDRESS

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PPLYING	to		ALL URB	AN AND RUE	AL SERVIC	E AREAS			
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			<u>GENER</u>	AL RULES A	ND REGULA	TIONS		1 1950	
SECT	ION	111.	MEASURE	MENT OF EI	LECTRIC SE	RVICE -	(CÔNTI	NUED)	
D.	(Coi	ntinue	d)			<u> </u>			
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	5.	with	provisio	er error" s ons set for thorities	th in gen	eral or	ders of		e
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F.	dem of sio Com to ser	and by each s ns of pany t cumula vices	the ari ervice s the appl o instal te simul and in s	y's detern thmetic su cumulate icable ran l a total: taneously such cases ined for h	immation o ed in acco te schedul izing rela the deman Company	of the m ordance .e, Cust uy at Cu ods of t will us urposes.	with th comer man stopmer he indi se the s AUG 5	demand he provi- hy reques s-expens widual himultane	t e ous
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ILL, C.C.	DAT	E OF ISSUE	July	31, 1959 incis Commerce (	DATE E	FFECTIVE_	Augu	<u>st 5, 19</u>	59
ISSUED BY	put		J. W. Mc.	Afee	Preside	nt		Louis, M	
			NAME OF OFF	ICFR	TITLE			ADDRESS	

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•	UNION ELECTRIC COMPANY ELECTRIC SERVICE	
	P.S.C. MO. AND ILL.C.C.	
	SCHEDULE NO. 5 ORIGINAL	SHEET NO. 139A
	CANCELLING SCHEDULE NO.	SHEET NO
	APPLYING TO ALL URBAN AND RURAL SERVICE AF	REAS
	GENERAL RULES AND REGULATION	<u>NS</u>
	SECTION III. MEASUREMENT OF ELECTRIC SERVICE -	(CONTINUED)
	*E. 2. (Continued)	
	meter error, provided, however, that e circumstances set forth in paragraphs any such billing adjustment will be ap for the billing period preceding the o error was determined plus the elapsed current billing period during which the No billing adjustment will be made whe the adjustment is less than \$1.00.	3 and 4 hereof, oplicable only one in which the period in the ne test was made.
	3. Where an average meter error in excess registering meter is found, Company wi all related and available facts the pr during which such inaccuracy existed a bills for the period involved, provide such period shall not exceed the prece periods plus the elapsed time in the o period during which such inaccuracy wa	ill determine from robable period and render adjusted ed, however, that eding six billing current billing
	4. Bills rendered which are based on incontions due to improper meter connection of an improper meter constant, or simulate be subject to adjustment for the entiry vealed by Company records during which condition existed.	ns, the application llar reasons shall re period as re-
	5. "Average meter error" shall be determined with provisions set forth in general of regulatory authorities having jurisdic	orders of the
-	*F. Where service is supplied for temporary us for loads whose wattage and time of operate determined, Company may eliminate metering the amount of service to be charged for un cable rate schedule.	tion can be pre- g and calculate nder the appli-
	*Indicates reissue.	NEY 5 1990
		Cctoper 22, 1962
	ILL. C.C. DATE OF ISSUE Sept. 21, 1962 UDLIC SERVICE COMPLESSION	Uctober 22, 1962
	J. W. McAfee President	St. Louis, Missouri

TITLE

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NAME OF OFFICER

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UNION ELECTRIC COMPANY	ELECT	RIC SERVICE	
P.S.C. MO., ILL. C.C., IA. ST. C.C SCHEI	5	2nd Revised	140
CANCELLING SCHE	DULE NO	lst Revised	SHEET NO. 140
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#### GENERAL RULES AND REGULATIONS MAR 30 1990 II. CHARACTERISTICS OF SERVICE SUPPLIED

#### General Provisions Α.

### MISSOURI Public Service Commission

Company will designate and supply standard electric service, suitable for customer's electrical requirements, in the form of 60 Hertz alternating current at the various voltages indicated below to all customers within its service area.

#### Β. Secondary Service Voltages

Company's standard single phase secondary voltage is 120/240 volts which is applicable to customer service equipment ampacity of up to 800 amperes. Standard three phase, four wire, secondary voltages of 120/208 volts or 277/480 volts are generally available for qualifying customer service equipment ampacity of up to 3000 amperes. Company may, at its sole discretion, make three phase, three wire, secondary voltages of 240 volts or 480 volts available, in areas served by overhead distribution facilities, for customer service equipment ampacity of up to 3000 amperes.

#### с. Number of Secondary Voltages Allowed

Company will designate and supply not more than one single phase and/or one three phase secondary voltage to a premises, unless otherwise required to satisfy Company's engineering, operating, or economic considerations. Where large single phase customer loads are to be supplied, Company shall have the right to supply two or more single phase or a three phase, four wire, secondary voltage and to require customer to arrange his wiring so that the load can be divided equally among the two or three phases. Company may designate a three phase secondary service when single phase facilities are not readily or economically available to serve the customer.

#### D. Three Phase Secondary Service Not Designated by Company

Where customer requests a three phase secondary voltage for service otherwise designated by Company as appropriate to be supplied at single phase, three phase service will nevertheless be supplied as herein described provided Company has no engineering or other valid reasons for not extending three phase service. Prior to the construction of the three phase extension under the aforementioned circumstances, customer will enter into a guarantee agreement with Company for the estimated cost

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	P.S.C. Mo.	DATE OF ISSUE	March 30, 199	0	DATE EFFECT	Peblic ^{Maya,5}	io ¹⁹⁹⁰ ram	lisslor-
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	IA. ST. C.C.	DATE OF ISSUE			DATE EFFEC	τ1VE		
CANCELLED June 30, 2013 Missouri Public	LSSUED BY	William E.	Ċornelius	Chair	man	St. 1	ouis, Mis	souri
Service Commission ET-2013-0546; JE-2013-05	582	NA	ME OF OFFICER	т	ITLE		ADDRESS	-

	UNION ELECTRIC COMPANY ELECTRIC SERVICE
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 . FIRST REVISED SHEET NO. 140
	CANCELLING SCHEDULE NO. 5 ORIGINAL SHEET NO. 140
	APPLYING TO URBAN AND RURAL SERVICE AREAS
	RECEIVED
	GENERAL RULES AND REGULATIONS NOV 20 1964
	SECTION IV. DETERMINATION OF DEMAND. MIDSOUXI Public Service Comm.
	A. Demand is defined as the highest average load in kilowatts existing in any period of fifteen consecutive minutes dur- ing the interval between regular monthly meter readings.
	B. Company will normally determine demand by measurement.
	C. Demand, as defined above, will be used for the purpose of billing, subject to the billing provisions set forth specifically under each rate schedule. Company may waive its right to bill on the basis of a demand, evidenced to the satisfaction of Company, to be a false demand resulting from faulty equipment or other similar abnormal condition.
	D. For the purpose of demand measurement, Company may employ, at its option any instrument or method of measurement suitable for the purpose.
	E. In the case of welders, X-rays, motors or other loads where the use of service is intermittent or subject to violent fluctuations, Company reserves the right to use in billing for such service an assessed demand based on the manu- facturer's rating of such equipment.
	*F. In the case of loads of 50,000 kva or more, where the delivery voltage is 138 kv or higher and where the load variations are controlled by the use of computers or simi- lar special control equipment, 30-minute integrated demands may be used for billing purposes.
	CANCELLED FILED
	MAY 5 1990 BY 2 S. H 140 BY 2 Service Commission DEC 21 1964 Public Service Commission PUBLIC SERVICE COMMISSION
	*Indicates addition.
	P.S.C. MO. DATE OF ISSUE NOVEMber 20, 1964 DATE EFFECTIVE December 21, 1964
	ILL. C.C. DATE OF ISSUE NOVEMber 20, 1964 DATE EFFECTIVE December 21, 1964
1	IA. ST. C.C. DATE OF ISSUE NOVEMber 20, 1964 DATE EFFECTIVE December 21, 1964
!	J. W. McAfee President St. Louis, Missouri
	NAME OF OFFICER TITLE ADDRESS

PPLYIN	ALL URBAN AND RURAL SERVICE AR	REUL: 10
	GENERAL RULES AND REGULATION	<u>JUL 3 1 1950</u>
SEC	TION IV. DETERMINATION OF DEMAND.	M STOUX Public Service Comm.
Α.	Demand is defined as the highest average a existing in any period of fifteen consecu- the interval between regular monthly meter	tive minutes durin
в.	Company will normally determine demand by	measurement.
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E.	In the case of welders, X-rays, motors or the use of service is intermittent or sub fluctuations, Company reserves the right for such service an assessed demand based er's rating of such equipment.	ject to violent to use in billing
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## ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. ____

7th Revised

HEET NO. _____

CANCELLING SCHEDULE NO. 5 6th Revised

RECEIVED

APPLYING TO ____

## MISSOURI SERVICE AREA

# MAR 30 1990

GENERAL RULES AND REGULATIONS II. CHARACTERISTICS OF SERVICE SUPPLIED MISSOURI

Public Service Commission

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of the single phase extension designated by Company and will, in addition, pay to Company the additional cost of extending the three phase service requested by customer over the single phase service designated by Company.

### E. Company Substation on Customer Premises - Secondary Service

If in Company's opinion it is impractical or inadvisable to supply customer with the designated secondary service from Company's general distribution system, Company will install the substation required for such service in a space, area, room or vault. Said area for Company's substation equipment shall be constructed by customer in accordance with Company's specifications and at no cost to Company. Only one substation will be installed by Company for such purposes at any premises and Company may utilize said substation for supplying service to other customers where it is technically and economically feasible to do so.

### F. Primary Service Voltage

The primary voltages designated and supplied by Company will generally be limited to the voltage of Company's distribution lines in the geographic area which encompasses the premises of the customer to be served. Such three phase, four wire, primary voltages will be either 4160Y/2400 or 12470Y/7200 volts. Although not generally available, other primary voltages may be supplied in limited portions of the Company's service area under certain conditions designated by Company.

### G. Service at a Primary Voltage

Company may designate and supply a three phase primary voltage to customer where any of the following conditions, pertaining to customers electrical requirements, exist:

1. The magnitude of the customer's load would require Company to install a primary to secondary voltage transformer which exceeds the rated capacity of the individual transformers normally purchased and installed by Company for such purposes.

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	P.S.C. Mo.	DATE OF ISSUE	March 30, 1990	DATE EFFECT	May 5, 51996990
	1LL. C.C.	DATE OF ISSUE_		DATE EFFECT	Rublic Service Commission
	IA. ST. C. C.	DATE OF ISSUE		DATE EFFECT	TIVE
CANCELLED June 30, 2013 Missouri Public	ISSUED BY	William E	. Ċornelius	Chairman	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-05	- 582	N	AME OF OFFICER	TITLE	ADDRESS

UNION ELEC	TRIC COMPANY	ELECTR	CSERVICE		
P.S.C. MO., IL	L.C.C., IA. ST.C.C. SCHEDULE	NO5	6th Revis		141
	CANCELLING SCHEDULE	2	5th Revis	sed	SHEET NO.
APPLYING TO		MISSOURI S	ERVICE AREA	RECE	VED No. 141
	GENE	RAL RULES	AND REGULATIONS	APR 7	1989
SECTION	V. BILLING PRACTIC	E		MISS	OURI Commission
ap ff ca sc of sc ca Cc B. Th ol 1	will be adjusted . Where it is not non-residential bills monthly fr	<pre>(30) days the last billed on (6th) thre billed on tomer bill hus, receit tes and s. ute service rendered gs (which conditions emergence the meter for init e customer ual meter service co e"). (Not ys of the sary. If ys after in an actu ork days. to the cu feasible customers rom estima ided they</pre>	each. For any three (3) bill: the Company's ap ough the ninth ( the Company's ap led by the Com we eight (8) bill four (4) billis e bills monthly to residential may include read beyond the com les, work stoppag , prevent obtain ial and final 's notification reading on the d mmenced or termi e: If a meter customer notific the customer's respons customer notific the customer's al meter reading Readings obtain stomer's respons to obtain regular , the Company we ted readings or are received by	given cuss ing period pplicable w 9th) billis oplicable s pany for llings based from meter customers ings furnis trol of th ges, and in hing an ac bills may is received ate that th nated (the reading i nsible date cation is r responsible will be m ned in eit ible date.) r meter rea will compu- readings fu	tomer, the s of each dinter rate ng periods ummer rate an entire d upon the upon the readings based on shed by the e Company, ability to tual meter also be d too late ne customer "customer's s obtained e, no other received up e date, an hade within her manner dings from te service unished by n time for
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UNION ELECTRIC COMPANY	ELECTRIC	C SERVICE	
P. S. C. MO., ILL. C. C., IA. ST. C. C. S	CHEDULE NO. 5	FIFTH	REVISED SHEET NO. 141
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SECTION V. BILLING P	RACTICE		
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B. The Company will obtained, except:	-	bills monthly fro	m meter readings
readings (whi conditions be gencies, work	ch may include re yond the control	eadings furnished of the Company, inability to gain	based on estimated by the customer) when such as weather, emer- access to the meter,
the customer meter reading commenced or If a meter re responsible d cation is rec sible date, a within the ne	s notification is on the date that terminated (the ' ading is obtained late, no other rea evived up to two way an attempt to obtain	s received too la t the customer de "customer's respo d within three da ading is necessar work days after t ain an actual met . Readings obtai	also be estimated if te to obtain an actual sires to have service msible date"). (Note: ys of the customer's y. If customer notifi- he customer's respon- ter reading will be mad- ned in either manner date.)
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rendered are esti read and report e Company shall att reporting their o personal contact The Company shall through Saturday. Company will obta the right to disc	imated, may not re electric usage to compt to secure an own usage at leas to advise the cu offer appointment offer appointment offer service in connect service in cions for failure	eflect actual up a the Company on a n actual meter re t annually. Such stomer of the reg nts during normal t reported regula ng at least annua n accordance with to grant access	By the customer, the section IX of these to the section of the sec
*Indicates change.			<u>FULED</u>
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IA. ST. C. C. DATE OF ISSUE		DATE EFFECTIV	<u>thile Service Constants</u>
Issued BY Charles J.	Dougherty	President	St. Louis, Missouri
NAME	OFOFFICER	TITLE	ADDRESS

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· · ·	UNION ELECTRIC COMPANY		VICE FOURTH REVISED	
	P.1. C. MO., ILL. C.C., IA. ST. C.C. SCHEDU	ILE NO		_ SHERT NO. 141 (M)
	. CANCELLING SCHEDU		THIRD REVISED	_ SHEET NO. 141
	APPLYING TO	MISSOURI_SERVIC	CE AREAS	
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	SECTION V. BILLING PRACE			
	period between regula the orderly reading a of approximately even from 27 to 33 days with	ir meter readings. and billing of all ry 30 days. Howev thout billing adj	Public Service or "monthly"-will re- Company's work scher Leters by Company over ver, such period-may ver justment as provided in	dules permit er a period ary in length E (F) below.
Text in red brackets under suspension.	obtained, except:**	ute service dille	s monthly from meter re JUN	1 2 1978
See Case No. EO. 79-4.	readings (which ma ditions beyond th gencies, work sto meter, prevent of for initial and f actual meter read date the customer or (b) advance no	y include readings the control of the oppages, and inabi- taining an actual inal bills may al- ing is obtained a 's service is to tice of at least the date the cus	ial customers based on s furnished by the custom Company, such as weath ility to gain access to a meter reading. Mater iso be estimated if (a) within three days of the commence or terminate two work days has not stomer desires to have	been
	nonresidential cu monthly from esti	stomers, the Comp mated readings or they are received	n regular meter reading pany will compute serve r readings furnished by i by Company in time fo	ice bills y cus-
	consecutive months the being rendered are est tomer may read and re- basis. The Company so from customers report attempts shall include the regular meter read during normal working reported regularly by reading at least annu-	e residential cus timated, may not port electric usa hall attempt to s ing their own usa e personal contac ding day. The Co hours Monday the the customer, the ally. The Compar	actual meter reading a stomer shall be advised reflect actual usage, age to the Company on a secure an actual meter age at least annually. It to advise the custor company shall offer apport rough Saturday. If us a Company will obtain by has the right to dia	i that bills and cus- a regular reading Such mer of pintments age is not a meter sconnect
BY 54 RS 14	Figure 10 for failure to grant premises for the purp ##Effective September 10, 19/Findicates change. June 1 Mainter of issue June 1 Mainter of issue	access at reasona ose of reading th 1978 for Initial 2,1978	and final bill meter n DATE EFFECTIVE	omer's readings. IS 1974 R 1572
	touco av Charles J. Doug	herty Pres	sident Platic Low	ce contraission

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CANCELLING SCHED	ULE NO	SECOND REVISED	SHEET NO. 141
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	ing of all meters by Company over a period of	approximately
	every 30 days. However, such period may vary	in length
• 、	from 27 to 33 days without billing adjustment	as provided
	in (E) below.	-

- B. Where it is feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date.
- C. In estimating readings, Company will take into consideration previous usage, seasonal changes in usage and other known factors which may affect the usage.
- D. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.
- E. Where bills are rendered for periods of use in excess of or less than the period provided for under paragraph (A) above, all steps of the rate will be prorated.

GANGELLED		
JUL 28 1978 BY 44 RS 141 (M)	·	
OF MISSOURI P.S.C. MO. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE .	December 24, 1976
ILL. C.C. DATE OF ISSUE November 24, 1976		December 24, 1976
IA. ST. C.C. DATE OF ISSUE November 24, 1976		December 24, 1976
Charles J. Dougherty	President	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADDRESS

# UNION ELECTRIC COMPANY ELECTRIC SERVICE

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	SCHEDULE NO. 5 · SECOND REVISED	SHEET NO. 141
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PPLYING	TO ALL URBAN AND RURAL SERVICE AREAS!	hin in
SECT	GENERAL RULES AND REGULATIONS ION V. BILLING PRACTICE.	140V (- <b>1962</b>
A.	For billing purposes, the term "month" or "month represent the period between regular meter readi pany's work schedules permit the orderly reading ing of all meters by Company over a period of ap every 30 days. However, such period may vary in from 27 to 33 days without billing adjustment as in (E) below.	ngs. Com- g and bill- proximately length
	Where it is feasible to obtain regular meter rea Company will compute service bills monthly from ings obtained. Where it is not feasible to obta meter readings, the Company will compute service monthly from estimated readings or readings furn Customers, provided they are received by Company for billing on the scheduled billing date.	meter read- in regular e bills bished by y in time
	In estimating readings, Company will take into c tion previous usage, seasonal changes in usage a known factors which may affect the usage.	considera and other DEC ()
D.	Bills rendered for electric service in months ir meters are not read will be subject to all rules lations applicable to bills based on actual mete	which and reguervice er readings.
	Where bills are rendered for periods of use in a or less than the period provided for under parag above, all steps of the rate will be prorated.	
	Allowance for Involuntary Curtailment of Service 1. This provision is applicable to a Customer w quired to curtail its use of electric service period of ten or more days on account of str own employees, total or partial disability of caused by fires, accidents, explosions or ar physical cause not reasonably within its cor federal, state or municipal interference. On notify Company in writing within ten days and ginning of the curtailment of service.	3 dl 3 4 14 1 who is re- ce for a cikes of its of its works by other btrol, or by Customer must
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'.S.C. Mo.	DATE OF ISSUE November 9, 1962 DATE EFFECTIVE DECEN	mber 10, 1962
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<b>D.</b>	meters are	not re	ad will be su		ths in which rules and regu- l meter readings.
*E.	or less th	an the	period provid		e in excess of paragraph (A) ted.
F.	of damage caused by a explosions its contro ence is rea	to or t acciden or any 1, or b quired	otal or parti ts, fires, st other physic y federal, st to reduce its	al disability rikes of its al cause not ate or munici s use of elect	tomer, on account y of its works own employees, reasonably within ipal interfered [] tric energy for stomer gives 2 - 196
*In	dicates cha	nge.	DEC 10	1962	PUBLIC SERVICE COMM
	• Q. DATE OF ISSUE.		wind KS /V	- 141	November 2, 1961
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J. W. McAfee	President	St. Louis, Missouri
NAME OF OFFICE	Time	Apperes

<ul> <li>represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (E) below.</li> <li>B. Where it is feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date.</li> <li>C. In estimating readings, Company will take into consideration previous usage, seasonal changes in usage and other known factors which may affect the usage.</li> <li>D. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.</li> <li>E. Where bills are rendered for periods of use in exceptor period so the state will be prorated based on units of time of not less than one-tenth of a month. NOV 2-1961</li> <li>F. <u>Allowance for Strikes, Fires, Etc.</u> If Customer, Nov 2-1961</li> <li>F. <u>Allowance for Strikes, Fires, Etc.</u> If Customer, Nov 2-1961</li> <li>F. <u>Allowance for Strikes, Fires, strikes of its own employees, explosions or any other physical cause not reasonably withit its control, or by federal, state or municipal interference is required to reduce its use of expective. <u>AUC 5 1959</u></u></li> <li>s.c. Mo. Dare or House. July 31, 1959 PUBLIC SERVECTION August 5, 1951</li> <li>Iscode paremets to order of Illicols Commete Conduct content days, and customer gives</li> </ul>		SCHEDULE NO. 5 ORIGINAL	SHEET NO
GENERAL RULES AND REGULATIONS         JUL 3 1350         SECTION V. BILLING PRACTICE.         A. For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Com- pany's work schedules permit the orderly reading and bill- ing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (E) below.         B. Where it is feasible to obtain regular meter readings, the Company will compute service bills monthly from meter read- ings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date.         C. In estimating readings, Company will take into consideratio previous usage, seasonal changes in usage and other known factors which may affect the usage.         D. Bills rendered for electric service in months in which meters are nor read will be subject to all rules and regu- lations applicable to bills based on actual meter readings.         E. Where bills are rendered for periods of use in except of the state of not less than one-tenth of a month. W NOV 2 - 1961         F. Allowance for Strikes, Fires, Etc. If Customer, based caused by accidents, fires, strikes of its works caused by	NCEL	LING SCHEDULE NO. ALL PRECEDING SCHEDULES	SHEET NO
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GENERAL RULES AND REGULATIONS         JUL 311330         SECTION V. BILLING PRACTICE.         A. For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Com- pany's work schedules permit the orderly reading and bill- ing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (E) below.         B. Where it is feasible to obtain regular meter readings, the Company will compute service bills monthly from meter read- ings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date.         C. In estimating readings, Company will take into consideratio previous usage, seasonal changes in usage and other known factors which may affect the usage.         D. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regu- lations applicable to bills based on actual meter readings.         E. Where bills are rendered for periods of use in exception all steps of the rate will be prorated based on units of time of not less than one-tenth of a month. Will Struct of the vice will be subject to all rules and regu- lations applicable to privide a month. Will Struct of the vice will be subject of a month. Will Struct of the vice will be subject of the some so of time of not less than one-tenth of a month. Will Struct of the vice will be provide a based on units of time of not less than the dwyle add customer gives explosions or any other physical cause not reasonably with its control, or by federal, st			
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<ul> <li>A. For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (E) below.</li> <li>B. Where it is feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date.</li> <li>C. In estimating readings, Company will take into consideratio previous usage, seasonal changes in usage and other known factors which may affect the usage.</li> <li>D. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.</li> <li>E. Where bills are rendered for periods of use in exceeperent less than the period provided for under paragreps of the second will be prorated based on units of time of not less than one-tenth of a month. NOV 2 - 1961</li> <li>F. Allowance for Strikes, Fires, Etc. If Customer, Strike Science of damage to or total or partial disability of its works caused by accidents, fires, strikes of its own employees, explosions or any other physical cause not reasonably with its control, or by federal, state or municipal interference is required to reduce its use pference is required to reduce its use pference is a period of not less than ten days, and bustomer gives</li> <li>a. C. More Date or Issue July 31, 1959 CA Science Matefield Commets on the set. July 31, 1959 CA Science Matefi</li></ul>	SEC	TION V. BILLING PRACTICE.	M. SOUKI
<ul> <li>represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (E) below.</li> <li>8. Where it is feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date.</li> <li>C. In estimating readings, Company will take into consideratio previous usage, seasonal changes in usage and other known factors which may affect the usage.</li> <li>D. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.</li> <li>E. Where bills are rendered for periods of use in exceeper of the state will be prorated based on units of time of not less than one-tenth of a month. NOV 2-1961</li> <li>F. Allowance for Strikes, Fires, Etc. If Customer's of damage to or total or partial disability of its works caused by accidents, fires, strikes of its own employees, explosions or any other physical cause not reasonably withi its control, or by federal, state or municipal interference is required to reduce its use of expective. May 31, 1959 CABC for the actual customer gives</li> <li>S. More or issue. July 31, 1959 PUBLIC SERVECTION August 5, 1950</li> <li>S.C. MO. DATE or BAUE. July 31, 1959 PUBLIC SERVECTION SIGN August 5, 1950</li> </ul>			
<ul> <li>pany's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (E) below.</li> <li>B. Where it is feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date.</li> <li>C. In estimating readings, Company will take into consideratio previous usage, seasonal changes in usage and other known factors which may affect the usage.</li> <li>D. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.</li> <li>E. Where bills are rendered for periods of use in exceptofer less than the period provided for under paragraph with soft ime of not less than one-tenth of a month. NOV 2-1961</li> <li>F. Allowance for Strikes, Fires, Etc. If Customer, NOV 2-1961</li> <li>F. Allowance for Strikes, Fires, Etc. If Customer, NOV 2-1961</li> <li>F. Allowance for Strikes, Fires, Etc. If Customer, NOV 2-1961</li> <li>F. Allowance for strikes, fires, strikes of its own employees, explosions or any other physical cause not reasonably withit its control, or by federal, state or municipal interference is required to reduce its use of enfectric energy for a period of not less than ten days, and customer gives</li> <li>a. C. Dare or usur. July 31, 1959</li> <li>C. Mo. Dare or usure. July 31, 1959</li> <li>C. Mo. Dare or of thiots Conserve Compation entered July 22, 1959 in Case Re. 4965</li> </ul>	Α.		
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Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.			
	-L. C.		
NAME OF OFFICER TITLE ADDRESS	SUED	J. W. McAfee President	St. Louis, Mo

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.

UNION ELECTRIC COMPANY

7th Revised

CANCELLING SCHEDULE NO. _5 6th Revised

5

SHEET NO ...

PLYING TO	MISSOURI SERVICE	AREA	BECEIVED
2.	<u>GENERAL RULES AN</u> <u>II. CHARACTERISTICS</u> Customer, at the time of C electric service, requests	DF SERVICE SUPPLI P ompany's initial	MISSOURI Public Service Commissi line extension for
	the same three phase second customer at the same premise		supplying a single
3.	An existing secondary volta or more single or three pha addition to the secondary supply of electric service served by Company.	se secondary volt connections prese	tage connections in ently used for the
4.	Where in the Company's judg and customer's service equi subject to flood, contamina other anticipated operating	pment are or woul tion, etc., or por	ld be inaccessible,
5.	Where in the Company's characteristics make such s		
a premis secondary economic customer, with Comy the point supplied request	n Company requires or custome es and Company agrees to ad y voltages for Company's reasons, such additional co , or other responsible party, pany, for such additional c t of delivery of any connecti through such additional c on and after May 5, 1990 w , for billing purposes, wi	ditional connect: general engineer nnections will be enters into a ge onnections. Comp ons provided here onnections instal will not be cumu	ions at primary or ing, operating or e provided only if uarantee agreement, oany will designate under. The service lled at customer's lated or otherwise
H. <u>Com</u>	pany Substation on Customer P	remises - Primary	Service
customer distribut premises service cost to easement	in Company's opinion it is i with the designated prima tion system, Company will is to transform a higher delive voltage. For said substatio Company, a fenced space, ar , access for Company personn g grid, secondary circuitry a	ry service from install a substat ry voltage to the on, customer shal ea, room or vaul el and equipment,	Company's general tion on customer's designated primary ll provide, without t, as required, an , transformer pads,
S.C. MO. DATE	of 1550EMarch 30, 1990	DATE EFFECTIVE	MAY 5 1990 May 5, 1990
	of I\$SUE		blic Service Commission
ST.C.C. DATE	OF 155UE	DATE EFFECTIVE	

CANCELLED June 30, 2013 ISSUED BY Missouri Public Service Commission ET-2013-0546; JE-2013-0582

NAME OF OFFICER

William E. Cornelius

TITLE

Chairman

St. Louis, Missouri

ADDRESS

	ECTRIC COMPANY	5	<b>C SERVICE</b> 6th Rev	vised	
P.S.C. MO	A, ILL, C.C., IA. ST. C.C. SCHE	5	5th Rev	vised	_ SHEET NO
	CANCELLING SCHE		SERVICE AREA		_ SHEET NO.
PPLYING	то			RECEIVE	D
		GENERAL RULES	& REGULATIONS	APR 7 198	39
SECT	ION V. BILLING PRA	CTICE (Cont'd)	-	• -	51
*C.	If the Company is	unable to obta	in an actu <u>al m</u>	MISSOUF	MARIENE
	Consecutive months	elle restaend	Tar cuscomer	SUGTT DE dav	1000 010
	bills being render and customer may r	ead and report	t electric usag	ge to the Com	npany on
	regular basis. The reading from custo	e Company sha	11 attempt to a	secure an act	tual mete
	Such attempts shall	l include per	sonal contact	to advise the	e custome
	of the regular appointments durin	meter readin	g day. The	Company sha	all offe
	If usage is not re	ported regular	ly by the cust	omer, the Con	mpany wil
	obtain a meter rea to disconnect serv	ding at least vice in accord	annually. The lance with Sect	Company has	the righ hese Rule
	and Regulations f	for failure to	grant access	at reasonable	e times t
	the customer's pre	mises for the	purpose of rea	ding the met	er.
D.	In estimating re	eadings, Comp	any will tak	e into con	
	previous usage, s which may affect t		es in usage an	a otner knov	wn Lactor
Е.	Bills rendered fo	-	rvice in month	s in which r	neters ar
• ت	not read will be	subject to all	rules and reg		
	bills based on act	ual meter read	dings.		
*F.	In the event of				
	separate customer transfer any unpa	metering poin aid balance to	t, premises or o any other s	Location, C ervice accou	ompany ma nt of th
	customer having a		-		
**G.	(This paragraph wit	hdrawn).			
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* Ir	ndicates reissue.		Public	Service Com	mission
	ndicates change.				
	DATE OF ISSUE. Apri	1 7, 1989		мау 8, 1	989
	DATE OF ISSUE	<u> </u>	DATE EFFECT	IVE	
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ISSUED BY

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NAME	OF	0 F F	ICER	

Chairman

TITLE

William E. Cornelius

ADDRESS

St. Louis, Missouri

INION E		ELECTRIC SERVICE		
P. S. C. M	O., ILL. C.C., IA. ST. C.C. SCHEDULE NO	5	FIFTH REVISED	SHEET NO. 142 (
	CANCELLING SCHEDULE NO.	5	FOURTH REVISED	SHEET NO. 1421
PPLYIN	G TOMISS	OURI SERVICE ARE	A	······
			NEGE	
	GENERAL	RULES AND REGULA		
SEC	TION V. BILLING PRACTICE -	(Continued)	JUL 1	3 1981
D.	In estimating readings, Cou usage, seasonal changes in affect the usage.			
Ε.	Bills rendered for electri read will be subject to al based on actual meter read	l rules and regu		
F.	Where bills are rendered f the period provided for un rate will be prorated.			
G.	In the event of disconnect customer metering point, p any unpaid balance to any a comparable class of serv	remises or locat other service ac	ion, Company may	transfer
*H.	(This paragraph withdrawn.	)		
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*Ind	licates change.		81-	180
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Iss	o. DATE OF ISSUE July 13, 1 ued pursuant to Order of Ma	D.P.S.C. in Case	No. ER-81-180.	17, 1981
	DATE OF ISSUE	DATE		
IA. ST. C	.C. DATE OF ISSUE	UATE	GP F&CTIVE	
	Charles J. Dougherty	Chairma	n St.L	ouis, Missour
	NAME OF OFFICER	TITLE		ACORESS

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	0., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	THI	T REVISED SHEET NO.
	CANCELLING SCHEDULE NO		
PPLYIN			
	GENERAL RULES AND	REGULATIONS	JUN 13 1978
SEC	FION V. BILLING PRACTICE-(Continued	2	MISSOURI
**D.	In estimating readings, Company wil usage, seasonal changes in usage an	l take into o	consideration previo
	affect the usage.	d Other Know	I TACCOIS WHICH MAY
**E. **F.	Bills rendered for electric service read will be subject to all rules a based on actual meter readings. Where bills are rendered for period	nd regulation	ns applicable to bill
<b>F</b> •	the period provided for under parag rate will be prorated.		
*G.	In the event of disconnection or te		Service at a separat
	customer metering point, premises o	r location, (	Company may transfer
	any unpaid balance to any other ser a comparable class of service.	vice account	y II - CUBLORET NAV
H.	Involuntary Curtailment of Service	by Non-esiller	5 400 milers
**	*1. This provision is applicable to curtail its use of electric ser	a customer w vice for a pe	MISSOURI Tho is required to eriod of 21 or more
**	*1. This provision is applicable to	a customer w vice for a period on accourd disability of or any other or by federal mand has exce curtailment of period of cu	MISSOURI mo is required to priod of 21 or more at of strikes of its of its works caused physical cause not l, state or municipal peded 150 kW during a of service, minimum artailment. Customer ays after the beginn
	<ul> <li>*1. This provision is applicable to curtail its use of electric ser days in any monthly billing per own employees, total or partial by fires, accidents, explosions reasonably within its control, interference. If customer's de of the 12 months preceding the bills will be waived during the must notify Company in writing of the curtailment of service t</li> <li>*2. In case of partial or complete the foregoing billing provision</li> </ul>	a customer w vice for a pe iod on accour disability of or any other or by federal mand has exce curtailment of period of cu within ten da o qualify for destruction of s will apply	MISSOURI mo is required to priod of 21 or more at of strikes of its of its works caused physical cause not l, state or municipal peded 150 kW during of service, minimum artailment. Customer ays after the beginn r this waiver. of customer's works, until normal use of
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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

Leikle Jek nee

THIRD REVISED SHEET NO. 142

SECOND REVISED SHEET NO. 142

APPLYING TO .....

### ALL SERVICE AREAS

### GENERAL RULES AND REGULATIONS

### SECTION V. BILLING PRACTICE - (CONTINUED)

CANCELLING SCHEDULE NO. ____

- *F. Allowance for Involuntary Curtailment of Service by Customer.
  - 1. This provision is applicable to a Customer who is required to curtail its use of electric service for a period of 21 or more days in any monthly billing period on account of strikes of its own employees, total or partial disability of its works caused by fires, accidents, explosions or any other physical cause not reasonably within its control, or by federal, state or municipal interference. Customer must notify Company in writing within ten days after the beginning of the curtailment of service.
    - a. <u>Service Classification No. 3, 4, 6 or 9</u>. If Customer's demand has exceeded 150 kW during any of the 12 months preceding the curtailment of service, minimum bills will be waived.
    - b. <u>Service Classification No. 10 or 10A</u>. Pro rata reduction will be made in guarantee of usage.
  - 2. In case of partial or complete destruction of Customer's works, the foregoing billing provisions will apply until normal use of service is restored, but in no event for more than four monthly billing periods. Customer may cancel its service agreement with Company, or Customer may enter into a new service agreement with Company for such service as may be required.

### G. Change of Rate During Term of Contract for Firm Power Service.

 The rate selected by Customer and specified in his contract for service shall be applied to his account for a period of not less than one year unless Customer selects a different rate during the first ninety days of service under such contract. If so selected, the new rate shall be applied retroactively to commencement of service under the contract.

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PUBLIC SERVICE COMMISSION OF MISSION P.S.C. NO. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE December 24, 1976
P.S.C. NO. DATE OF ISSUE NOVELIDEL LAS 1070	UATE EFFECTIVE
ILL. C.C. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE December 24, 1976
IA. ST. C.C. DATE OF ISSUE November 24, 1976	DATE EFFECTIVE, December 24, 1976

ISUED BY	Charles J. Dougherty	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

(C)

S.C. MO., ILL. C.C.,	A. ST. C.C. SCHEDULE NO	• SECOND REVI	
C,	ANCELLING SCHEDULE NO		SED SHEET NO. 14
PPLYING TO	ALL URBAN AND RURA	AL SERVICE AREAS	
	GENERAL RULES AN	ND REGULATIONS	
SECTION V.	BILLING PRACTICE - (CC	ONTINUED)	FEB 28 1964
F. 1. (Co	ontinued)		MISSOURI Public Service Comm.
*b.	demand has exceeded 15 months preceding the of bill for each month du curtailment of service applying the average of months preceding such rider and other adjust such month. Minimum b <u>Service Classification</u> will be made in annual	curtailment of se aring all or part e occurs will be rate per kwhr for curtailment, inc tments, to the kw bills will be wai	rvice, the of which such calculated by the 12 billin luding fuel hr use in each ved. ta reduction
	case or partial or coun	olete destruction	of Customer'
wo no mo ca ma	case of partial or comp rks, the foregoing bill rmal use of service is a re than four monthly bill ncel its service agreeme y enter into a new service ch service as may be rea	ing provisions wi restoped, but in lling periods. C ent with Company, Lce agreement wit	11 apply unti no event for ustomer may or Customer
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wor not mor car may suc G. <u>Change</u> <u>Servic</u> 1. The con for set of	rks, the foregoing bill rmal use of service is a re than four monthly bill ncel its service agreeme y enter into a new service ch service as may be rea s of Rate During Term of	ing provisions wi restored, but in lling periods. Control of the company, ice agreement with quired. <u>E Contract for Fi</u> omer and specifie be applied to h than one year unl during the first tract. If so sel retroactively to	11 apply unti no event for ustomer may or Customer th Company for and R3 # 14 ed in his is account ess Customer ninety days ected. the
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TITLE

ADDRESS

NAME OF OFFICER

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	SCH	IEDULE	FIRST REVISED	SHEET NO. 142
ANCEL	LING SCH	IEDULE	E NO. 5 ORIGINAL	SHEET NO
	IG TO		ALL URBAN AND RURAL SERVICE AREAS	
			GENERAL RULES AND REGULATIONS	REDENED
SEC	TION	<u>v.</u>	BILLING PRACTICE - (CONTINUED)	NEV 9 - 1962
*F.	1.	(Co	ontinued)	ItuusQUR Tuulie Service Comm.
		а.	Service Classification No. 3, 4 or 9. demand has exceeded 150 kw during any months preceding the curtailment of sa bill for each month during all or par- curtailment of service occurs will be applying the average rate per kwhr for months preceding such curtailment, in rider and other adjustments, to the kw such month. Minimum bills will be wat	of the 12 ervice, the t of which such calculated by c the 12 billing cluding fuel whr use in each
		Ъ.	Service Classification No. 10 or 20. ductions will be made in annual guara or annual first block of kwhr use, re	ntee of usage
	2.	wor nor mor can may	case of partial or complete destruction is the foregoing billing provisions w mal use of service is restored, but in re than four monthly billing periods. The its service agreement with Company renter into a new service agreement wi th service as may be required.	ill apply until no event for Customer may , or Customer
G.		nges vice	of Rate During Term of Contract for F	irm Power
	1.	con for sel of	e rate selected by Customer and specific tract for service shall be applied to a period of not less than one year un ects a different rate during the first service under such contract. If so se a rate shall be applied retroactively t service under the contract CANCELLED	his account less Customer ninety days lected, the
			BY APR 2 1964	DEC 10 1962
) *T+	ndice	tes		UBLIC SERVICE COMMISSI

SUED BY	J.	W.	McAfee	President	St.	Louis,	Missouri
·*		NAME	OFOFFICER	Тітье			ADDRESS

IN ELECTRIC COMPANY	ELECIKI	CSERVICE		
S.C. MO. AND ILL.C.C.				
SCHEDULE NO. 5	ORIGI	[NAL		SHEET NO. 142
NCELLING SCHEDULE NOAL	PRECEDING	SCHEDULES		SHEET NO
ALL I	JRBAN AND RUF	RAL SERVICE A	REAS	
GEN SECTION V. BILLING		AND REGULATIC	DNS JUL 3 M 33 Public Serv	
F. Allowance for St	rikes, Fires	s <u>, Etc.</u> - (Co	ntinued)	
cause, Customer in the monthly I during which use reduction of mon such periods of In case temporar billing month, ( applicable rate duration of such be added to the agreement, excep ment, upon givin decide not to re in which latter equal to the cos ment erected or vage therein, as covering the sam	billing charge of electric othly billing temporary curve curve curtailmer Customer may if more advant temporary of period speci- oting that Curve period speci- oting that Curve period his pre- ebuild his pre- event, Custo st of transmi- reserved to fter deduction	ges for the p e energy is s g charges wil irtailment of ht of service be billed un antageous to curtailment of ified by the istomer may of ys' written n remises in ca omer will pay ission lines his use, les ng the cost of	part of the so curtaile l be allow less than e exceeds o oder any ot Customer. of service electric s cancel such otice shou ase of dest y to Compan and other ss the value of commerci	month d. No ed for ten days. ne full her The will ervice agree- d he ruction, y a sum equip- e of sal- ally re-

### Changes of Rate During Term of Contract for Firm Power Service G.

reasonable diligence to put itself and its works in condition to resume the utilization of the normal amount of energy.

1. The rate selected by Customer and specified in his contract for service shall be applied to his account for a period of not less than one year unless Customer selects a different rate during the first ninety days of service under such contract. If so selected, the new rate shall be applied retroactively to commencement of service under the cont act NCHIFD

	NAME			TITLE	ADDRESS
ISSUED BY		of Illinois		Commission entered July 22, President	, 1959 in Case No. 45465. St. Louis, Mo.
	DATE OF ISSUE		1959	DATE EFFECTIVE	August 5, 1959
P.S.C. Mo.	DATE OF ISSUE	July 31,	1959	PUBLIC SATE BAFE COUVE	August 5, 1959
	·			BY , DEC 1,0 1962	CASE NO 14,039
					AUG 0 1909

### ELECTRIC SERVICE

2nd Revised

lst Revised

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO. 5

SHEET NO. 143

SHEET NO. _143(M)

APPLYING TO _

### MISSOURI SERVICE AREA

#### MAR 30 1990 GENERAL RULES AND REGULATIONS CHARACTERISTICS OF SERVICE SUPPLIED II.

MICLOUTE

Public Service Commission

Only one substation will in accordance with Company specifications. normally be installed by Company for such purposes at any premise and Company may utilize said substation for supplying service to other customers where it is technically and economically feasible to do so.

#### I. High Voltage Non-Standard Service

Where customer requests for its purposes to be supplied at a voltage higher than the Company's standard primary service voltages, or Company specifies same due to operation of converters, electric furnaces or other equipment, customer shall own, operate and maintain its own substation designed in accordance with Company specifications and shall, in return for same, receive a discount from Company's applicable rate schedule as set forth in Rider B.

#### л. Service to Downtown St. Louis Underground District

The Downtown St. Louis Underground District is the area bounded by Twenty-Second Street, Cole Street, Spruce Street, and the Mississippi River. The preferred form of service within this area is either a 13.8 kV, three phase, four wire primary radial supply, or a three phase, four wire secondary voltage connection in an indoor substation room provided by customer at or one level below grade and constructed in accordance with Company's specifications. When new or increased load can be supplied from the existing 120/208 volt, three phase, four wire gridded network without major reinforcement required by Company, service will be provided in such limited amounts and subject to the line extension provisions.

Where in Company's judgement it is impractical or inadvisable to supply a customer's new or increased load from the gridded or spot networks, customer will be required to provide at no cost to the Company an indoor substation room at or one level below grade, constructed in accordance with Company's specifications, and transfer all electrical load to the new connection point. In such instances requiring an indoor substation, customer may, with the Company's approval, accept responsibility for all excess costs incurred by Company in continuing to provide all or a portion of customer's service from the gridded network solely for customer's benefit.

FLED UCEL C TAM May 5, 1990 March 30, 1990 DATE EFFECTIVE. P.S.C. NO. DATE OF ISSUE Public Service Commission ILL. C.C. DATE OF ISSUE_ DATE EFFECTIVE. IA. ST. C.C. DATE OF ISSUE DATE EFFECTIVE_ ISSUED BY William E. Cornelius Chairman St. Louis, Missouri Service Commission NAME OF OFFICER TITLE ADDRESS ET-2013-0546; JE-2013-0582



**CANCELLED** 

June 30, 2013

Missouri Public

UNION EL	ECTRIC COMPANY	ELECT	RIC SERVICE		
- P.S.C. MO	., ILL. C.C., IA. ST. C.C. S	CHEDULE NO		FIRST REVISED	- SHEET NO. 143 (M
	CANCELLING S	CHEDULE NO	<u></u>	ORIGINAL	_ SHEET NO. 143
APPLYING	то	MISSOURI	SERVICE AREAS	<u> </u>	
		GENERAL RULES	AND REGULATIO	DINS JUN 1.	3 1978
SECT	CON V. BILLING	PRACTICE-(Contin	nued)	la la	
*I.	Change of Rate D	uring Term of G	ontract for Fi		OURI <b>ces</b> tamission
ELLED Service Comp	than one year first ninety the new rate service under	l be applied to r unless custome days of service shall be applie r the contract. ion of twelve me select, in write selected shall a ollowing months.	his account is er selects a d e under such d ed retroactive onths' use of ting, any othe apply for a pe	for a period of lifferent rate of contract. If so aly to commence service under a er applicable ra	not less during the o selected, ment of any rate, ate and
	additional is change in rational for tomer shall to the change is	sical conditions tric service. ( nvestment in any te. Where addit enter into a new n rate shall not ad shall remain	s under which Company shall y facilities i tional investm w contract for t reduce the p	customer contra not be required incident to any ment is required service.	acted to d to make such d, cus-
· -		any contractual reduction in co	l obligation of	or secure any b	enefit
	which a rate	r is purchasing urring Service I shall remain in service and not	Rider, the two a effect shall	lve months per: be twelve mon	iod during
	above will b	rate shall be ( lected under and e placed in effe ustomer's reques	d subject to t act in the bil	the provisions in the provisions in the provision of the period for the period of the	set forth -
	ELECT	RIC A UTHO	RITY		1978
*Ind	icates reissnep	ER NO934			<u>`</u>
	· DATE OF ISSUE		DATE EFF	Public Service	
	DATE OF ISSUE	•	. •		1 8 1978
IA. ST. C.	. DATE OF ISSUE	- <u></u>	DATE EF	FECTIVS	
ISUED B	Charles J.	Dougherty	President	St. Loui	s, Missouri
	NAME		TITLE		ADDRESS

- U	ION ELECT	RIC COMPAN	iΥ	ELECT	RIC SERVICE		) V
Ρ.	S.C. MO. AND IL	.L.C.C.					·
	SCH	EDULE NO	5	ORI	GINAL		SHEET NO. 443
C/	ANCELLING SCH	IEDULE NO	ALL PREC	EDING	SCHEDULES	L	SHEET NO
	PLYING TO	<u>AI</u>	L URBAN A	ND RU	RAL SERVI	CE AREAS	
•	G. Char	iges of F	<u>GENERAL R</u> LING PRACT LATE Durin Service -	<u>fICE -</u>	(CONTINU	ED)	NEWE JUL 3 1 1950 AUNOURI Public Sarvice Coram.
•		Upon com any rate applicat	pletion o , Custome )le rate a	of twe er may and the	lve months select, : e rate so	in writi selecte	f service under ng, any other d shall apply e following
	3.	conformi Customer pany sha ment in rate. W	ty with t contract ll not be any facil	the phi ted to requilities tiona	ysical con receive ired to ma incident l investma	nditions electric ake addi to any ent is r	be applied in under which service. Com- tional invest- such change in equired, Customer vice.
GANGE JUL 1		which a		iemand	shall re	main in	period during effect for de-
BY ISTRSI	43(m).	shall Cu secure a	istomer es iny benefi	scape it oth	any contro er than a	actual o reducti	reduced nor bligation or on in cost of selected rate.
•	6.	of an Ar months p shall be	nnually Re period dur	curri cing withouths	ng Servic hich a ra of full	e Rider, te shall	er the provision the twelve remain in effect ervice and not
	7.	mer. A provision the bill	new rate	when	selected bove will lowing re	under an	on of the Custo- d subject to the ed in effect in Customer's re-
P	S.C. MO. DAT	E OF (\$\$UE	July 31,	1959		NO 14	D3August 5, 1959
	.L. C.C. DAT	E OF ISSUE	July 31,		DATE	EFFECTIVE	<u>August 5, 1959</u>
is	Issued pur SUED BY	Buant to orde J.	W. McAfee	Commerce B	Commission ent Presid	ered July 22, <b>ent</b>	, 1959 in Case No. 45465. St. Louis, Mo.

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NAME OF	OFFIC	FR		Т	TLE

ADDRESS

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO5	6th Revised	_ SHEET NO.	144

5th Revised SHEET NO. 144

APPLYING TO

MISSOURI SERVICE AREA

### GENERAL RULES AND REGULATIONS II. CHARACTERISTICS_OF SERVICE SUPPLIED

#### *К. Non-Standard Service

CANCELLING SCHEDULE NO. _ 5___

Changes in business practices and regulatory and legal requirements will, from time to time, result in the Company serving or billing a limited number of customers in a manner that is currently considered a non-standard form of service. Such non-standard service includes, but is not limited voltages, frequencies, metering equipment, metering locations, to. electrical distribution system supply facilities and configurations, and master and cumulated meter billing situations that are prohibited by current Commission rules and Company tariffs for application to new customers. The continued provision of such non-standard service and billing is limited to the premises presently served by such facilities. These facilities may only be relocated, expanded or enhanced for Company's engineering reasons.

In order to minimize and phase out the number of non-standard service installations and billing applications on its system, Company will, unless otherwise provided for above, discontinue providing any such non-standard service to a premises when a) the premises is remodeled or rehabilitated in any such manner that requires new, modified, enhanced or relocated electrical distribution supply facilities from the Company, or b) the premises become an inactive account for a consecutive period of six (6) months or more. Any premises meeting the conditions of (a), or (b) herein shall be considered to have been constructed after June 1, 1981, for application of 4 CSR 240-20.050 of the Commission's metering requirements and related Sections V.L. Rent Inclusion and V.M. Resale of Service, which are a part of the Billing Practices Section of Company's General Rules and Regulations.

	*Indica	tes Change.		
	P.S.C. Mo. D	ATE OF ISSUE February 14, 2	2003 DATE EFFECTIVE	March 17, 2003
	ILL. C.C. D	ATE OF ISSUE	DATE EFFECTIVE	
CANCELLED	IA.ST.C.C. D	ATE OF ISSUE	DATE EFFECTIVE	······
June 30, 2013 Missouri Public	ISSUED BY _	Charles W. Mueller	Chairman & CEO	St. Louis, Missouri
Service Commissio ET-2013-0546; JE-2013		NAME OF OFFICER	TITLE	ADDRESS

	ST. C. C. SCHEDULE NO. 5	5th Revised	SHEET NO44
CANC		4th Revised	SHEET NO. 144
	MISSOURI SEF	VICE AREA	
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	GENERAL RULES	AND REGULATIONS	MAPRO9 719844
		S OF SERVICE SUPPLIED	MASSOINDI
		Put	Service Community
*K. <u>Non-Star</u>	ndard Service		
frequencies a standard form premises pres Company's app premises, nor remodeled or used, i.e., meter creep for Company with present option, require	serves a limited n and under service condi- ts of service. Such no sently served and may o roval. Such non-standar will such service be which become inactive of zero kilowatthour meter or a consecutive period may continue to cumulat practice, where such non re such installations to nd regulations in order	tions which are no lo on-standard service is nly be expanded or en- rd service will not be continued to premises or vacated, where such registration after c of six (6) months or mo- te for billing purposes n-standard conditions en- b be brought into full	nger considered limited to the larged with the extended to new which are being service is not onsideration of ore. , in accordance xist or, at its conformity with
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<u>،</u> ب		MAR 17 2003, By (ath RS 144 Public Service Commissi MISSIDURI	D <b>n</b>
<b>۵:</b> ۰.		By (ath KS 144 Public Service Loganissi Missiouri	FILED
* * Indicates Reis:		By (ath KS 144 Public Service L'ogamissi Missiouri 9	

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ISSUED BY		President & CEO	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

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DATE EFFECTIVE

### ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

4th Revised

144

CANCELLING SCHEDULE NO. 5 3rd Revised

APPLYING TO .

### MISSOURI SERVICE AREA

# RECEIVED

MAR 30 1990

### GENERAL RULES AND REGULATIONS CHARACTERISTICS OF SERVICE SUPPLIED II.

#### Χ. Restricted Direct Current (DC) Service

MISSOUN Public Service Commissio

Direct Current service at 120/240 volts, available only in a restricted area in downtown St. Louis, will be supplied to existing premises now receiving such service in amounts not exceeding the capacity of existing supply facilities. Where premises are vacated or remodeled, or such DC service is not used, i.e., zero kilowatthour meter registration after consideration of meter creep, for a consecutive period of six (6) months or more, Company will permanently discontinue the supply of Direct Current service to such premises as the Company intends to discontinue the supply of such service to all customers by October 31, 1995.

#### L. Non-Standard Service

Company serves a limited number of customers with voltages, frequencies and under service conditions which are no longer considered standard forms of service. Such non-standard service is limited to the premises presently served and may only be expanded or enlarged with the Company's approval. Such non-standard service will not be extended to new premises, nor will such service be continued to premises which are being remodeled or which become inactive or vacated, where such service is not used, i.e., zero kilowatthour meter registration after consideration of meter creep for a consecutive period of six (6) months or more.

Company may continue to cumulate for billing purposes, in accordance with present practice, where such nonstandard conditions exist or, at its option, require such installations to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing.





FI ED

P.S.C. Mo.	DATE OF ISSUEMarch 30, 1990	DATE EFFEC	MAT 5 1990 May 5, 1990 Public Service Commission-
ILL. C.C.	DATE OF ISSUE		TIVE
1A. ST. C. C.	DATE OF ISSUE	DATE EFFEC	TIVE
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
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TITLE

ADDRESS

SHEET NO. 144

P.S.C. MO., 1L1	C. C., IA.	ST.C.C. SCHEDULE NO	5	3rd Revis	ed	SHEET NO	144
	CAN	CELLING SCHEDULE NO	5	2nd Revis	ed	BHEET NO.	144
APPLYING TO .					Ę	REGEINE	'm
		CENEDAI		AND REGULATIONS			
SEC	TION V	. BILLING PRACTIC		······································		NUV 22 1985	
			<u> </u>		De De		
I.		ge of Rate During			1 2 2 2	WIND CORESS CO	132101
	8.	Where a customer' periods of constr operations, Comp adjust or modify the current or particular circum	ruction, any may its bil succee	, alteration, p y, upon prior lling charges c eding months	orelimin agreem otherwis in con	ary or experin ent with cust e applicable d	nental comer luring
J.	and the second se	tandard Service					
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NISSON	rnmissi RI	frequencies and but are no lon Company will no Carrangements and its customers as the convenience considered separa involved.	ot perm will el círcum of and ately in	mit expansion liminate all su stances permit cost to cust n the light of	of sonch nons , but w comer. the sp	ervice under tandard servic rith due regar Each case mu ecial circumst	sucl es to d for st be ance:
	2.	Company may contr accordance with conditions exist installations t these rules an cumulative billin	prese or, at to be nd reg	ent practice, its option, re brought inte	where quire s	such nonsta uch conformity	with
К.	Equa	1 Payment Plan					
	*1.	Residential cu. Classification N under Service C1 pay for all elec provided custom requirements.	assific tric se	r eleemosynary ation No. 2 m rvice under Co	custom ay elec mpany's	ers who are b t to be bille Equal Payment	d and Plan
-	*2.	Bills will be re (normally Januar Equal Payment P one-twelfth of customer.	y thro lan app	ugh December, plies to cust	inclus omer in	ive) in which amounts equa	n the el te
*Ir	Idicate	s change.				DEC 2 2 1985	
P.S.C. Mo. D.	ATE OF 15	November 22,	1985	DATE EFFECT	IVE Dec	TESTRUCE Comm	ISSION
				DATE EFFECT			
ILL. C.C. D.	ATE OF IS	SUE					

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NION ELEC		CTRIC SERVICE		
P.S.C. MO., IL	L.C.C., IA. ST.C.C. SCHEDULE NO. 5		ND REVISED SH	
	CANCELLING SCHEDULE NO. 5			EET NO. 1
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	CENERAL DIT	ES AND REGULATIONS		
CECTTON			JUN 13 19	78
	V. BILLING PRACTICE-(Con		MISSOUR	
*I. <u>Cha</u>	nge of Rate During Term of	Contract for Firm	Power Service-	(Contin
	Where a customer's load i periods of construction, operations, Company may, adjust or modify its bill the current or succeeding ular circumstances in eac	alteration, prelim upon prior agreeme ing charges otherw months in conside	inary or experi nt with custome ise applicable	mental r, during
*J. <u>Nor</u>	standard Service			
2.	will not permit expansion and will eliminate all su as circumstances permit, of and cost to customer. in the light of the speci Company may continue to c dance with present practi exist or, at its option, into full conformity with to qualify for cumulative	ch nonstandard ser but with due regar Each case must be al circumstances i numulate for billin ce, where such non require such insta these rules and r	vices to its cu d for the conve considered sep nvolved. g purposes, in standard condit llations to be	stomers nience arately accor- ions brought
K. Equ	al Payment Plan			
**1.	tion No. 1 may elect to b under Company's Equal Pay	e billed and pay f	or all electric	
	satisfied Company's credi		Cuecousi Bugit	have
*2.	Bills will be rendered du (normally January through Payment Plan applies, to, c	t requirements. ring each of the E November, inclusi	qual Payment Mo ve) in which th equal to one-e	nths e Equal
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	ELECTRIC COMPANY	ELECTR	CJERVICE		
-	SCHEDULE NO. 5	FIRST	REVISED		SHEET NO. 144
CANCEL	LING SCHEDULE NO. 5	ORIG	INAL		- SHERT NO. 144
		URBAN AND R	URAL SERVIC	E AREAS	
					DEACHIED
	GE	NERAL RULES	AND REGULA	TIONS	RECEIVED
SEC	CTION V. BILLING	PRACTICE -	(CONTINUED)		JUN 15 1963
*G.	<u>Changes of Rate</u> Firm Power Servi			t for	MISSOURI Public Service Comm.
		riods of co experimenta ent with Cu ges otherwi g months in	nstruction, 1 operation stomer, adj se applicab considerat	alteraties, Company ust or model le during	on, pre- y may, upon
*H.	Non-Standard Ser customers with v conditions which accepted standar expansion of ser inate all such n circumstances pe ience of and cos sidered separate stances involved	oltages, fr were forme d for such vice under con-standard rmit, but w t to Custom	equencies a rly, but ar supply. Co such arrang services t ith due reg er. Each c	nd under e no long mpany wil ements an o its cus ard for t ase must	service er, the 1 not permit d will elim- tomers as he conven- be con-
	Company may cont accordance with conditions exist tions to be brou and regulations	present pra or, at its ght into fu	ctice, wher option, re 11 conformi	e such no quire suc ty with t	n-standard h installa- hese rules
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	JUL 1 8 1978	(m)			JUL 15 1963
	BY 2 MR RS 140 PUBLIC SERVICE COMM OF MISSOURI	ISSION		PUBL	IC SERVICE COMMISSIO
*I	ndicates reissue			<u> </u>	
P.S.C. M	O. DATE OF ISSUE JUNE ]	4, 1963	_ DATE EFFE	CTIVE Jul	<u>y 15, 1963</u>
ILL. C.(	DATE OF ISSUE June ]	.4, 1963	_ DATE EFFE	CTIVE Jul	<u>y 15, 1963</u>
185UED	^{BY} J. W. McAfee	e Pre	sident	St. Loui	s, Missouri
	NAME OF OF	FICCO	TITLE		ADDRESS

	SCHEDULE NO. 5 ORIGINAL SHEET NO. 1
CAN	CELLING SCHEDULE NO ALL PRECEDING SCHEDULES
PPI	LYING TO ALL URBAN AND RURAL SERVICE AREAS
	GENERAL RULES AND REGULATIONS
<u>S</u>	ECTION V. BILLING PRACTICE - (CONTINUED)
G	M SUDUKI Changes of Rate During Term of Contract for Public Service Comm. Firm Power Service - (Continued)
	temporary periods of construction, alteration, pre- liminary or experimental operations, Company may, upon prior agreement with Customer, adjust or modify its billing charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.
Η	Non-Standard Service. Company serves a limited number of customers with voltages, frequencies and under service conditions which were formerly, but are no longer, the accepted standard for such supply. Company will not permit expansion of service under such arrangements and will elim-
	inate all such non-standard services to its customers as circumstances permit, but with due regard for the conven- ience of and cost to Customer. Each case must be con- sidered separately in the light of the special circum- stances involved.
	inate all such non-standard services to its customers as circumstances permit, but with due regard for the conven- ience of and cost to Customer. Each case must be con- sidered separately in the light of the special circum-
1	<ul> <li>inate all such non-standard services to its customers as circumstances permit, but with due regard for the convenience of and cost to Customer. Each case must be considered separately in the light of the special circumstances involved.</li> <li>Company may continue to cumulate for billing purposes, in accordance with present practice, where such non-standard conditions exist or, at its option, require such installations to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing.</li> <li>Eudget Billing. Residential Customers who use electric space heating as a principal source of heat for their premises and who are billed under Service Classification No. 1 or 2 may elect to be billed and pay for all electric service under Company's Budget Payment Plan provided Customer shall have: CANCELLED AUG 5 1959</li> </ul>
]	<ul> <li>inate all such non-standard services to its customers as circumstances permit, but with due regard for the convenience of and cost to Customer. Each case must be considered separately in the light of the special circumstances involved.</li> <li>Company may continue to cumulate for billing purposes, in accordance with present practice, where such non-standard conditions exist or, at its option, require such installations to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing.</li> <li>Budget Billing. Residential Customers who use electric space heating as a principal source of heat for their premises and who are billed under Service Classification No. 1 or 2 may elect to be billed and pay for abl electric service under Company's Budget Payment Plan provided Customer shall have: CANCELLED AUG 5 1959</li> <li>111 15 1963</li> </ul>
	<ul> <li>inate all such non-standard services to its customers as circumstances permit, but with due regard for the convenience of and cost to Customer. Each case must be considered separately in the light of the special circumstances involved.</li> <li>Company may continue to cumulate for billing purposes, in accordance with present practice, where such non-standard conditions exist or, at its option, require such installations to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing.</li> <li>Budget Billing. Residential Customers who use electric space heating as a principal source of heat for their premises and who are billed under Service Classification No. 1 or 2 may elect to be billed and pay for abl electric service under Company's Budget Payment Plan provided Customer shall have: CANCELLED AUG 5 1959</li> </ul>
P.5.	<pre>inate all such non-standard services to its customers as circumstances permit, but with due regard for the conven- ience of and cost to Customer. Each case must be con- sidered separately in the light of the special circum- stances involved.</pre> Company may continue to cumulate for billing purposes, in accordance with present practice, where such non-standard conditions exist or, at its option, require such installa- tions to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing. C. Budget Billing. Residential Customers who use electric space heating as a principal source of heat for their premises and who are billed under Service Classification No. 1 or 2 may elect to be billed and pay for all electric service under Company's Budget Payment Plan provided Customer shall have: CANCELLED AUG 5 1959 UUL 15 1963 BY INTERSING. 144 PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION PUBLIC SERVICE INTER August 5, 1959 C. MO: DATE OF ISSUE_JULY 31, 1959 DATE EFFECTIVE_August 5, 1959
P.S.	<ul> <li>inate all such non-standard services to its customers as circumstances permit, but with due regard for the convenience of and cost to Customer. Each case must be considered separately in the light of the special circumstances involved.</li> <li>Company may continue to cumulate for billing purposes, in accordance with present practice, where such non-standard conditions exist or, at its option, require such installations to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing.</li> <li>Budget Billing. Residential Customers who use electric space heating as a principal source of heat for their premises and who are billed under Service Classification No. 1 or 2 may elect to be billed and pay for abil electric service under Company's Budget Payment Plan provided Customer shall have: CANCELLED AUG 5 1959</li></ul>

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### ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO ..

CANCELLING SCHEDULE NO. _5

5 5th Revised

4th Revised

145(M)

### MISSOURI SERVICE AREA

APPLYING TO .

## RECEIVED

### GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

MAR 30 1990

Α. General

MISSOURI Public Service Commission

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Permanent electric service of the form and character described in Section II of these rules will be supplied for permanent year round use to customers within the Company's authorized service area, by extension and/or modifications or enlargements to Company's electric distribution system, in accordance with the provisions set forth in this Section III. Company's extension shall be considered as completed when said extension is adjacent to the premises to be served and Company is prepared to connect service thereto.

#### Β. Distribution Extension Length

The length of the extension of the distribution system will be the distance along the installation route designated and utilized by Company in making said extension. Such distance shall be measured from the Company's designated point of delivery on customer's premises to the nearest point of connection to Company's existing distribution system having like phase and voltage as that being supplied to customer's premises.

Point of Delivery of Service с.

The point of delivery of service, at which Company's distribution facilities connect to customer's electrical facilities without regard to meter location, shall normally be at the following electrical connection points:

1. Overhead Service

> Secondary Voltage - All Customers - At customer's service a. entrance conductors, i.e., weatherhead or bus duct outlet.

> b. Primary and Higher Voltages - At the line-side dead end devices on customer's meter pole, or on the bus structure of customer's substations, or at the low side terminals of a Company substation on customer's property.

[								
	P.S.C. Mo.	DATE OF ISSUE		March 30, 1990		DATE EFFECTIVE	May 5,	, 1990
		DATE OF ISSUE				DATE EFFECTIVE	iblic Ser	vice Commissior-
	1A. ST. C. C.	DATE OF ISSUE				DATE EFFECTIVE		
CANCELLED June 30, 2013 Missouri Public	ISSUED BY	William	Ε.	Ċornelius	Chai	rman	St. L	ouis, Missouri
Service Commission ET-2013-0546; JE-2013-058	32		NAM	EOFOFFICER		TITLE		ADDRESS



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### SHEET NO.

U	INION ELECTRIC COMPANY	ELEC1	RIC SERVICE	
I	P.S.C. MO., ILL. C.C., IA. ST. C.C. 1	SCHEDULE NO. 5		OURTH REVISED SHEET NO. 145 (M)
	CANCELLING	SCHEDULE NO5		THIRD REVISED SHEET NO. 145 (M-I
1	APPLYING TO	MISSOURI	SERVICE AREAS	
				REGEIVED
		GENERAL RULES	AND REGULATION	
	SECTION V. BILLING	PRACTICE- (Cont	inued)	JUN 13 1978
	*K. Equal Payment P	lan-(Continued)		EAISSOURI
	ember) will plus or min	be based on ac us any adjustme	tual usage duri nt necessary to	at Month (normailly Dec=SSION ing such billing period o correct to an actual preceding Equal Payment
	Months when previous es	ever usage indi timate, or when	cates a materia a revision in	aring the Equal Payment al change from Company's Company's filed rates assion having jurisdiction.
	who shall f termination accordance practice.	ail to make pay and thereafter with the terms Any billing adj	ment hereunder , such customer of Company's st ustments requir	Plan as to any customer when due, and, upon such shall be billed in andard monthly billing red at the date of such bill rendered to
	this Equal such termin	Payment Plan to ation, and (2)	himself by (1) paying any amou	inate the application of requesting, in writing, ints, including billing der to settle his account
	be necessar		account based ading.	ude such amounts as may on actual usage as of LED
			MAY D	1990 Still 145 Still 145
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	ORDER	NO934	PUDIIC D MISS	FILED
	*Indicates reissue.			JUL 1.6 1978
•	P.S.C. NO. DATE OF ISSUE	June 12, 1978	DATE EFF	ECTIVE
	ILL. C.C. DATE OF ISSUE			111 1 8 1978
	IA. ST.C.C. DATE OF ISSUE			
	issued by Charles J.	Dougherty	President	St. Louis, Missouri
		OF OFFICER	TITLE	ADDRESS

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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. _____

THIRD REVISED ______ HEET NO. 145 (M - LA)

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### MISSOURI AND IOWA SERVICE AREAS

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### GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

CANCELLING SCHEDULE NO. ___

I. Equal Payment Plan

- *1. Residential customers who are billed under Service Classification
   No. 1 or 2 may elect to be billed and pay for all electric service
   under Company's Equal Payment Plan provided Customer shall have
   satisfied Company's credit requirements.
   (C)
   (C)
- 2. Bills will be rendered during each of the Equal Payment Months (normally January through November, inclusive) in which the Equal Payment Plan applies to Customer in amounts equal to one-eleventh of the estimated annual cost of service to Customer.
- 3. Bills rendered during any Non Equal Payment Month (normally December) will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Equal Payment Months.
- *4. Company may adjust the average billing during the Equal Payment Months whenever usage indicates a material change from Company's previous estimate, or when a revision in Company's filed rates has been approved by the regulatory Commission having jurisdiction.
  - 5. Company may terminate this Equal Payment Plan as to any customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such Customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to Customer.

6. Customer may, at any time, elect to terminate the application of this Equal Payment Plan to himself by (1) requesting, in writing, such termination, and (2) paying any amounts, including billing adjustments, which may be necessary in order to settle his account hereunder.

JUL 18 1918 7. Final bills, whenever rendered, will include such amounts as may by <u>44 RS 145(M)</u> be necessary to settle the account based on actual usage as of the PUBLIC SERVICE COMMISSION date of final meter reading. OF MISOURI

*Inc	licates	change.
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-		TITLE	ADDRESS
ISSUED BY	Charles J. Dougherty	President	St. Louis, Missouri
IA. ST. C.C.	DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	<u>December 24, 1976</u>
ILL. C.C.	DATE OF 155UE	DATE EFFECTIVE.	<u> </u>
P.S.C. No.	DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	December 24, 1976

NION E	LECTRI	C COMPANY ELE	CTRIC SERVICE		
P.S.C. M	5., ILL. C.	C., IA. ST. C.C. SCHEDULE NO.	<u>SE</u>	COND REVISED	HEET NO. 14
		CANCELLING SCHEDULE NO.	5F	FIRST REVISED	HEET NO14
	; то <u></u>	URBAN AN	ND RURAL SERVICE	AREAS	
			RULES AND REGULA		197 <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>
<u>SECTI</u>	ON V.	BILLING PRACTICE - (CC	DNTINUED)	MISSOU	DL
*I. <u>E</u>	qual F	Payment Plan		Public Service C	
1	No.	sidential customers who . 1 or 2 may elect to be ler Company's Equal Paym	e billed and pay	for all electric	service
	a.	Signed Company's stand	lard Equal Paymer	nt Plan Agreement	•
	ь.	Satisfied Company's cr	redit requirement	:s.	
2	mal Pla	lls will be rendered dur lly January through Nove an applies to Customer : timated annual cost of a	ember, inclusive) in amounts equal	in which the Eq to one-eleventh	ual Paymen
· 3	wi] any	lls rendered during any ll be based on actual us y adjustment necessary f ndered during the preces	sage during such to correct to an	billing period p actual use basis	lus or min
4	whe	npany may adjust the ave enever usage indicates a timate.		e from Company's	previous
5	sha nat wit bil	mpany may terminate this all fail to make payment tion and thereafter, suc th the terms of Company lling adjustments requir cluded in the next bill	t hereunder when ch Customer shall 's standard month red at the date of	Plan as to any cu due, and, upon s be billed in ac by billing pract of such terminati	such termi- cordance ice. Any
f	Equ ter	stomer may, at any time ual Payment Plan to him rmination, and (2) payin ich may be necessary in	self by (l) requences of the self by (l) requences of the self by	esting, in writin including billing	ng, such ; adjustmen
7	nec	nal bills, whenever rene cessary to settle the ac final meter reading.			f the date
*Indi	cates	change		Public Service Cor	nmission
P.S.C. M	0. DATE	E OF 155UE JURE 7, 1974	DATE EFF	FECTIVE July 8,	1974
ILL. C.C	- DATE	of Issue June 7, 1974	DATE EF	FECTIVE July 8,	1974
IA. ST. C	.C. DATE	or issue June 7, 1974	DATE EFI	FECTIVE July 8,	1974
ISSUED I	BY (	Charles J. Dougherty	President	St. Louis	, Missouri
		NAME OF OFFICER	TITLE	A	DDRESS

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NION ELECTRIC COMPANY	ELECTRIC SERVICE		
SCHEDULE NO. 5	FIRST REVISED	SHEET NO	<u>145</u>
ANCELLING SCHEDULE NO. 5	ORIGINAL	3HEET NO	145
ALL URE	AN AND RURAL SERVI		
GENEF	AL RULES AND REGUL	ATIONS	D
SECTION V. BILLING PRA	ACTICE - (CONTINUED	D) JUN 15 1 MISSOUR	-
*I. <u>Equal Payment Plan</u>		Public Service C	
the principal s are billed unde elect to be bil	source of heat for er Service Classifi lled and pay for al	ectric space heating a their premises and wh Loation No. 1 or 2 may Ll electric service an provided Customer	0
a. Signed Comp Agreement,	any's standard Equ	ial Payment Plan	
details of	premise constructi le Company to esti	equired information an lon and electric servi lmate Customer's annua	ce
c. Satisfied (	Company's credit re	equirements.	
Months (normal) which the Equal	ly June through Apr L Payment Plan app] co one-eleventh of	ch of the Equal Paymen ril, inclusive) in lies to Customer in the estimated annual	t
mally May) will billing period to correct to a	l be based on actua plus or minus any	al Payment Month (nor al usage during such adjustment necessary s the bills rendered nt Months.	-
4, Company may adj Payment Months change from Con	just the evenage in whenever using the mpany's previous es	Illing during the Equa	.1
*Indicates change	BY 2 M R. S. 14 PUBLIC SERVICE COMMISSIO	SUL 13 1900	
P.S.C. MO. DATE OF ISSUE June 14	OF MISSOURI	FECTIVE_ July 15, 1963	
ILL. C.C. DATE OF ISSUE June 14		FECTIVE July 15, 1963	
J. W. McAfee	President	St. Louis, Misso	
NAME OF OFFICE		ADDRESS	

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UNION ELECTRIC CO	MPANY E	LECTRIC SERVICE	
P.S.C. MO. AND ILL.C.C.	_		1/5
SCHEDULE	<u>но5</u>	ORIGINAL	SHEET NO. 145
ANCELLING SCHEDULE	NO. ALL PRECED		SHEET NO
PPLYING TO	ALL URBAN AN	ND RURAL SERVICE AN	EAS
	GENERAL RU	JLES AND REGULATION	IS RUL
SECTION V.	BILLING PRACTIC	CE - (CONTINUED)	JUL 3 1 1950
I. <u>Budget B</u>	illing - (Conti	nued)	Al SUQUAL Public Service Comm.
1.	Signed Compar Agreement,	ny's Standard Budge	et Payment Plan
	and details of service use for mer's annual service and the service of the servic	mpany with all requ of premise construc- to enable Company to electric bill, and	ction and electric co estimate Custo- 1 FILED
iii.	Satisfied Con	mpany's credit requ	AUG 5 1959
1. Budg	et Payment Plan	n	CASE NO 14.0
	Billing Months clusive) in wh: to Customer in	(normally June the ich the Budget Pays amounts equal to a al cost of service	nent Plan applies one-tenth of the
b.	(normally May) such billing pe necessary to ce	will be based on a eriod plus or minus orrect to an actua	
с.	Budget Billing	just the average b Months whenever u e from Company's p	sage indicates a
d.	any Customer wi under when due thereafter, su	ho shall fail to m , and, upon such t	ermination and he billed in accord-
L		BY 1 st D 5 1953	
P.S.C. MO. DATE OF IS		959 PUBLIC SERTE EFFECT	
ILL. C.C. DATE OF IS Issued nursuon+	SUE JULY 31, 19	DATE EFFECTI	VE August 5, 1959 y 22, 1959 in Case No. 45465.
SSUED BY	J. W. McAfee	President	St. Louis, Mo.

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ADDRESS
ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

4th Revised

_____SHEET NO. 146

_____ SHEET NO. 146(M)

## MISSOURI SERVICE AREA

#### APPLYING TO

## _____

3rd Revised

# RECEIVED

#### <u>GENERAL RULES AND REGULATIONS</u> III. DISTRIBUTION SYST<u>EM EXTENSIONS</u>

MAR 30 1990

2. Underground Service

CANCELLING SCHEDULE NO. 5

MISSOURI

Public Service Commission

a. <u>Secondary Voltage-Residential</u> - At the line-side meter terminals for Company owned services; on the pole, connecting to Company's overhead distribution system or Company's padmounted transformer or pedestal, in the case of customer owned cables.

b. <u>Secondary Voltage-All Other Customers</u> - At the connection of customer's cable to the low side terminals of Company's padmounted transformer or pedestal or customer provided junction box.

c. <u>Primary and Higher Voltages</u> - At the line-side terminals in metal-clad switchgear, or at an agreed upon point on or in a customer owned substation.

#### D. <u>Distribution Extension Cost</u>

The estimated installed cost of any line extensions and/or modifications and enlargements of the Company's distribution system will include the total cost of all labor and materials, easements, licenses, permits, cleared right-of-way and all other incidental costs, including indirect costs. The indirect costs will include, where applicable, the cost of engineering, supervision, inspection, insurance, payments for injury and damage awards, taxes, AFUDC (Allowance for Funds Used During Construction), legal and administrative and general expenses associated with the extension of the Company's distribution system. The percentage used for indirect costs reflects the Company's historical indirect cost experience. The Company's distribution extension allowances and charges are based on normal, pre-construction and unobstructed conditions. Cost estimates relative to revenue guarantees or customer contributions are based on the conditions prevailing at the time the estimate is made. Additional costs due to changes in surface conditions or unanticipated subsurface conditions will be charged to the customer. Company may install a distribution extension of greater length or capacity than initially required for the customer requesting service, due to general engineering, operating, or economic reasons, in which case the additional cost of such increases in distribution system length or capacity shall not be included in the cost of the extension applicable to customer. A

FIED May 5, 1990 1990 P.S.C. MO. DATE OF ISSUE March 30, 1990 DATE EFFECTIVE DATE EFFECTIVE Ublic Service Commission ILL. C.C. DATE OF ISSUE. DATE EFFECTIVE_ A. ST. C.C. DATE OF ISSUE CANCELLED ISSUED BY June 30, 2013 William E. Cornelius Chairman St. Louis, Missouri Missouri Public NAME OF OFFICER Service Commission TITLE ADDRESS ET-2013-0546; JE-2013-0582

S. C. MO., ILL. C.C., IA. ST. C.C. SC	HEDULE NO. 5	د 	THIRD REVISED THEAT NO. 146
CANCELLING SC	HEDULE NO 5	5	ECOND REVISED SHEET NO. 145
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	GENERAL RULES AN	ND REGILATION	\$
	·		JUL 1 2 1982
SECTION V. BILLING PR	ACTICE - (Continue	ed)	MISSOURI
t toto Torrat Chan		6	Publice School Contraction
			a late payment charge
of 1.5% of the gro	oss unpaid amount a	added and the	entire amount due,
			as "arrears" on the ng unpaid after the
			rs" appear will also
			. When a customer's
payment is receive delinquent date it			siness days after the
<u>,</u>			r purposes of this
paragraph the "due	e date" shall be de	eemed to be t	he delinquent date:
			grounds for discon-
nection of service Regulations.	e in accordance wit	th Section IX	of these Rules and
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	UNION ELECTRIC COMPANY	ELECTRIC SERVIC	E	
	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDUL	E NO. 5	SECOND REVISED SHEE	т но. 146
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			Public Service Commi	
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	P.S.C. MO. DATE OF ISSUE June 7.	, 1974 p	ATE EFFECTIVE July 8, 197	4
	ILL. C.C. DATE OF ISSUE		ATE EFFECTIVE July 8, 197	
	IA. ST. C.C. DATE OF ISSUE June 7		ATE EFFECTIVE July 8, 19	
	issued By Charles J. Dough			
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UNION EL	ECTRIC COMPANY	ELECTRI	C SERVICE	
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	SCHEDULE NO, 5	FIRST		SHEET NO. 146
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SECT	TION V. BILLING	PRACTICE -	(CONTINUED)	JUN 15 1963 Missouri
*I.	Equal Payment P	lan - (Conti	nued)	Public Service Comm.
	when due, an such Custom terms of Con Any billing	r who shall nd, upon suc er shall be mpany's stan adjustments shall be in	fail to make pay h termination an billed in accord dard monthly bil required at the	yment hereunder nd thereafter, dance with the lling practice.
	cation of t (1) request (2) paying (	his Equal Pa ing, in writ any amounts,	yment Plan to hi ing, such termin	nation, and ing adjustments,
		may be neces	endered, will in sary to settle ( s of the date of	the account
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		J	UL 8. 1974	JUL 15 1963
		BY 2	SERVICE COMMISSION OF MISSOURI	PUBLIC SERVICE COMMIS
	licates change		····	
P.S.C. Mo.		14, 1963	DATE EFFECTIVE	
1LL, C.C.	DATE OF ISSUE June	14, 1963	_ DATE EFFECTIVE_	July 15, 1963
ISSUED BY	J. W. Mc.	Afee Pre	sident St	. Louis, Missouri
	NAME OF O	FFICER	TITLE	ADDRESS

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UNION ELECTRIC	COMPANY EL	ECTRIC SERVICE	
P.S.C. MO. AND ILL.C.	C. LE NO. <u>5                                    </u>	OPTOINAI	
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CANCELLING SCHEDU		RURAL SERVICE AR	
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	GENERAL RUL	ES AND REGULATION	
SECTION V.	BILLING PRACTIC	E - (CONTINUED)	RECE.
I. Budget	Billing - (Conti	nued)	JUL 3 1 1950
1. <u>Bu</u>	dget Payment Plan	- (Continued)	MisSOURI Public Service Comm.
d.	(Continued)		
	at the date of		djustments required shall be included tomer.
e.	application of by (1) requesti and (2) paying	this Budget Payme ng, in writing, s any amounts, incl h may be necessar	to terminate the nt Plan to himself uch termination, uding billing ad- y in order to settl
f.	amounts as may	•	will include such ettle the account date of final
	meter reading.		FILED
			AUG 5 1959 CASE NO 14, C PUBLIC SERVICE COMMISS
			LODIO OLIVICE CUMMISS
			CANCELLED
			BY ISE RISING 144, PUBLIC SER OF MC
P.S.C. MO. DATE OF	155UE July 31, 195	9 DATE EFFECTI	v <u>e</u>
ILL. C.C. DATE OF	Tes1 21 105		August 5, 1959
			у 22, 1959 in Саве No. 45465. St. Louis, Mo.

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NAME OF OFFICER	TITLE	ADDRESS

## UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	5th Revised	SHEET NO.	147
CANCELLING SCHEDULE NO. 5	4th Revised	SHEET NO.	147

APPLYING TO

## MISSOURI SERVICE AREA

#### GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

copy of the Company's estimated extension charges, including indirect costs, shall be furnished to the customer upon request prior to construction.

#### Ε. Overhead Extensions to Individual Residential Customers

Company will provide, at no cost, single-phase overhead electric service consisting of a meter, service drop, transformation capacity and up to 1,000 feet of additional distribution facilities, as required, no more than 500 feet of which shall be extended on private property, to the premises of an individual residential customer not located within a residential subdivision. The portion of any distribution extension applicable to customer in excess of the aforementioned allowance shall be paid for by customer, in advance of construction, at the Company's then current standard construction cost per foot of single phase overhead extensions. Alternatively, at customer's option, Company will provide any distribution facilities in addition to the meter, overhead service drop and transformation capacity referred to above, at no cost to customer provided the annual net revenue estimated to be received by Company from the extension equals or exceeds the installed cost of such additional distribution facilities, estimated at the Company's then current standard construction cost per foot of single phase overhead extensions. Where the annual net revenue estimated to be received by Company is less than the estimated extension cost applicable to customer, said cost in excess of annual net revenue shall be paid by customer to Company in advance of construction.

#### Overhead Extensions to Residential Subdivisions F.

* 1. Single-Family Residences

> Company will provide single-phase overhead electric service consisting of meters, services, transformation capacity and all additional facilities required for the distribution of electricity, through and within the boundaries of a residential subdivision for which permanent electric service has been requested bv customer/developer to two or more residential buildings, at no cost to the customer/developer, excluding subdivisions covered by the Large Lot Subdivision provisions outlined below. Company will also provide additional distribution facilities of up to 150 feet per subdivision lot, as required, to extend its existing distribution

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	*Indic	ates C	Char	ige.								uri Public
	Issued Pu P.S.C. Mo.				of the Mo. P.S. May 25,	6.C. in Case No. ER-20 2007	007-000		ATE EFFECTIVE			Commission _
	ILL. C.C.	DATE OF	ISSU	E				D	ATE EFFECTIVE		-, 2007	
CANCELLED June 30, 2013	IA.ST.C.C.	DATE OF	ISSUE	I				D	ATE EFFECTIVE	Æ		_
Missouri Public Service Commissio ET-2013-0546; JE-2013	on	(			Voss Officer	Presi	dent TITLE	&	CEO		s, Missouri Address	_

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## LECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO._

APPLYING TO _

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3rd Revised

SHEET NO. 147

MISSOURI SERVICE AREA

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## GENERAL RULES AND REGULATIONS MAR 30 1990 III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI

**Public Service Commission** 

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copy of the Company's estimated extension charges, including indirect costs, shall be furnished to the customer upon request prior to construction.

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	P.S.C. Mo.	DATE OF
	1LL. C.C.	DATE OF I
Cancelled	IA. ST. C.C.	DATE OF I

June 4, 2007

Missouri Public

Service Commission

	WILLIAM DI OVINCIIAO	were the middle	or, nours, missourr
SUED BY	William E. Ċornelius	Chairman	St. Louis, Missouri
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTI	VE
1LL. C.C.	DATE OF ISSUE	DATE EFFECTI	ve
P.S.C. Mo.	DATE OF ISSUE March 30, 1990	DATE EFFECTU	May 5, 1990
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UNION ELEC	TRIC COMPANY	ELECTRIC SER	VICE	
P.S.C. MO., IL	L. C. C., IA. ST. C. C. SCHEDULE	NO. 5	THIRD R VISED	SHEET NC 147 .
	CANCELLING SCHEDULE	на	SECOND REVISED	SHEET NO. 147
APPLYING TO	URBAN A	AND RURAL SERVI	ICE AREAS	
	GENERA	L RULES AND REC		
	N VI. RESALE AND RE	T INCLUSION.	DEC 1 9 Misso	
A. <u>Re</u>	sale.		Public Service	Commission
1.	General Prohibition	<u>1.</u>		
	service for resale	by any custome persons, except	oany will not furnish er in Company's servi under the condition	ce area to
2.	Definition.			
	electric service by persons where (a)	y a customer of electric servic	shall mean the furning Company to a third te so furnished is se or (b) ele <u>stric ser</u> y	person or parately
	nished is metered separately charged	or its use is l	limited in any way5th	ough (Hot)
3.	Exceptions.		I JAN	1 9 1973
0 5	The above restrict Company where: a. Electric servi	ion applicable	to resale will be wa Public Sor	ived by
		ntinuation of a	to a building or pro a practice in effect	
CANCEL	2 pleted after J prior to such	uly 24, 1958 un date where the	to a building or pro- nder a building permi- wiring in such build to the practice of re	t issued ing.or pro-
gn _e	is remodeled,	rebuilt or repl	ered by Paragraph 3-a laced, electric servi resale in such buildi	ce shall not
	charge to tena charge determi	nts for electrined in accordan	der Paragraph 3-a or ic service shall not nce with Company's ap directly by Company.	exceed the
*Indic	ates change.			
P.S.C. No.	DATE OF ISSUE Decembe	r 19, 1972	DATE EFFECTIVE Janua	ry 19, 1973
1LL, C.C.	DATE OF ISSUE Decembe	r 19, 1972	DATE EFFECTIVE Janua	1ry 19, 1973
IA. ST. C.C.	DATE OF ISSUE Decembe	r 19, 1972	DATE EFFECTIVE Janua	ary 19, 1973
ISSUED BY	Charles J. Dougher	cty Pre	sident St. Lo	uis, Missouri

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.s.c. MO	D., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 SECOND REVISED SHEET NO. 147
	CANGELLING SCHEDULE NO5 FIRST REVISED SHEET NO. 147
PPLYING	URBAN AND RURAL SERVICE AREAS
	GENERAL RULES AND REGULATIONS
	MAY 2- 1963
SEC	TION VI. RESALE OF SERVICE. MISSOURI
A.	General Prohibition. Public Service Comm.
	From and after July 24, 1958 Company will not furnish electric service for resale or for read in first on by customer in Company's service area to another person or persons, except under the conditions hereinafter set forth in paragraph C of this Section. JAN 191073
В.	Definitions. By 3. R.S. 147 PUBLIC SERVICE COMMISSION
	The term "resale" as used herein shall mean three for the second surnishing of electric service by a customer of Company to a third person or persons where (a) electric service so furnished is separately charged for in whole or in part, or (b) electric service so furnished is metered or its use is limited in any way though not separately charged for.
	The term "rent inclusion" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) the electric service is furnished without being metered or measured in any way and (b) without a specific charge therefor other than as
	an unidentifiable component of the charge for space rentell
*C.	an unidentifiable component of the charge for space range is Exceptions.
*C.	an unidentifiable component of the charge for space frame <u>Exceptions</u> . JUN 1 - 1966 1. The above restrictions applicable to resale and rent
*C.	an unidentifiable component of the charge for space family <u>Exceptions</u> . JUN 1 - 1966 1. The above restrictions applicable to resale and rent
*C.	<ul> <li>an unidentifiable component of the charge for space function</li> <li><u>Exceptions</u>.</li> <li>JUN 1 - 1966</li> <li>1. The above restrictions applicable to resale and rent inclusion will be waived by Company where:</li> <li>PUBLIC SERVICE COMMINANCE a. Electric service is supplied to a building or project where resale or rent inclusion is a continua-</li> </ul>
	<ul> <li>an unidentifiable component of the charge for space in the property of the space in the property of the space in the property of the space in the space is supplied to resale and rent inclusion will be waived by Company where: PUBLIC SERVICE COMMERS.</li> <li>a. Electric service is supplied to a building or project where resale or rent inclusion is a continuation of a practice in effect as of July 24, 1958.</li> <li>b. Electric service is supplied to a building or project completed after July 24, 1958 under a building permit issued prior to such date where the wiring in such building or project is arranged to conform</li> </ul>
*Ind	<ul> <li>an unidentifiable component of the charge for space in fail</li> <li><u>Exceptions.</u></li> <li>JUN 1-1966</li> <li>1. The above restrictions applicable to resale and rent inclusion will be waived by Company where: PUBLIC SERVICE COMME</li> <li>a. Electric service is supplied to a building or project where resale or rent inclusion is a continuation of a practice in effect as of July 24, 1958.</li> <li>b. Electric service is supplied to a building or project completed after July 24, 1958 under a building permit issued prior to such date where the wiring in such building or project is arranged to conform to the practice of resale or rent inclusion.</li> </ul>
*Inc	<ul> <li>an unidentifiable component of the charge for space in the process.</li> <li><u>JUN 1-1966</u></li> <li>1. The above restrictions applicable to resale and rent inclusion will be waived by Company where: PUBLIC SERVICE COMMINIAL Electric service is supplied to a building or project where resale or rent inclusion is a continuation of a practice in effect as of July 24, 1958.</li> <li>b. Electric service is supplied to a building or project completed after July 24, 1958 under a building permit issued prior to such date where the wiring in such building or project is arranged to conform to the practice of resale or rent inclusion.</li> </ul>

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ISSUED BY	Charles	J,	Dougherty	President	St.	Louis,	Missouri

NAME OF OFFICE -

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	FIRST REVISED SHEET NO. 147
CANCELLING SCHEDULE NO	ORIGINAL SHEET NO. 147

APPLYING TO ____

## ALL URBAN AND RURAL SERVICE AREAS

#### GENERAL RULES AND REGULATIONS

## SECTION VI. RESALE OF SERVICE.*

A. General Prohibition.

From and after July 24, 1958 Company will not furnish electric service for resale or for rent inclusion by any customer in Company's service area to another person or persons, except under the conditions hereinafter set forth in paragraph C of this Section.

## B. Definitions.

The term "resale" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) electric service so furnished is separately charged for in whole or in part, or (b) electric service so furnished is metered or its use is limited in any way though not separately charged for.

The term "rent inclusion" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) the electric service is furnished without being metered or measured in any way and (b) without a specific charge therefor other than as an unidentifiable component of the charge for space rental.

- C. Exceptions.
  - 1. The above restrictions applicable to resale and rent inclusion will be waived by Company where:
    - a. Electric service is supplied to a building or project where resale or rent inclusion is a continuation of a practice in effect as of the effective date specified in "A" above, provided, however, if such building or project is remodeled, or rebuilt or replaced, electric service shall not thereafter be furnished for resale or rent inclusion in such building unless such service qualifies under the provisions of C-2 of these exceptions;

	NAME OF OFFICER	TITLE	ADDRESS
155UED BY	J. W. McAfee	President	St. Louis, Missouri
IA. ST. C.C. DATE O	November 1, 19	DATE EFFECT	December 2, 1963
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	CANCELLING SCHED	-	ORIGINAL	SHEET NO. 14
APPLYING	TO ALL	URBAN AND RUF	RAL SERVICE AREAS	
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Α.	General Prohibit	ion.		Public Service Com
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	J. W. Mc	cAfee Pr	esident St. Lo	uis, Missouri

155UED BY	J. W. McAfee	President	St. Louis, Missou
	NAME OF OFFICER	TITLE	ADDRESS

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ELECTRIC SERVICE

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#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	7th Revised	SHEET NO. 148
CANCELLING SCHEDULE NO. 5	6th Revised	SHEET NO. 148

APPLYING TO

ET-2013-054

## MISSOURI SERVICE AREA

#### GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

system to the boundaries of the subdivision site, at no cost to customer/developer. For any permanent electric distribution extension facilities to or within the subdivision, in excess of the aforementioned allowances, customer/developer shall make a deposit in advance of construction, based upon the Company's then current standard construction charges for such facilities, which deposit may be refundable in whole or in part. Semi-annually thereafter, Company will compare its standard overhead distribution cost per lot with the annual net revenue per lot estimated to be received from the additional homes within the subdivision having been connected with electric service and permanently occupied for residential dwelling purposes, after receiving notification of such connections from customer/developer. Any estimated annual net revenue per lot, from homes added during each review period, in excess of Company's standard per lot overhead costs shall be refunded, without interest, to customer/developer up to the total amount of the advance deposit actually made by customer/developer. Such refunds will be made at semi-annual intervals from the date the deposit was received by Company, with any amounts remaining unrefunded after five years being retained by Company and credited to the Company's appropriate plant account.

#### Large Lot Subdivisions a.

The above provisions regarding Overhead Extensions to Residential Subdivisions - Single Family Residences is limited to subdivisions having an average lot size of 100,000 square feet or less. Where average lot size does exceed 100,000 square feet, the Company will assess excess per lot footage charges for the amount that the average frontage footage exceeds 500 feet. In addition, for developments where the average lot size exceeds 100,000 square feet, the Company will also assess excess footage charges on individual lots for overhead services of more than a single span or underground services of more than 250 feet. Said charges will be payable in advance of construction and not be subject to refund.

2. Multiple-Occupancy Dwellings

Multiple-occupancy buildings consist of structures which stand

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	P.S.C. Mo. [		SUE	of the Mo. P.S. May 25,	C. in Case No. ER-2007-000 2007	2. DATE EFFECTIVE DATE EFFECTIVE	June 4, 200	
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P.S.C. MO., ILL. C.C., IA. ST. C	.C. SCHEDULE NO. 5	6th Revised	
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**UNION ELECTRIC COMPANY** 

#### GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

## MAR 30 1990

MISSOUNI Public Service Commission

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required, to extend its existing distribution system to the boundaries of the subdivision site. at no cost to customer/developer. For any permanent electric distribution extension facilities to or within the subdivision, in excess of the aforementioned allowances, customer/developer shall make a deposit in advance of construction, based upon the Company's then current standard construction charges for such facilities, which deposit may be refundable in whole or in part. Semi-annually thereafter, Company will compare its standard overhead distribution cost per lot with the annual net revenue per lot estimated to be received from the additional homes within the subdivision having been connected with electric service and permanently occupied for residential dwelling purposes, after receiving notification of such connections from customer/developer. Any estimated annual net revenue per lot, from homes added during each review period, in excess of Company's standard per lot overhead costs shall be refunded, without interest, to customer/developer up to the total amount of the advance deposit actually made by customer/developer. Such refunds will be made at semi-annual intervals from the date the deposit was received by Company, with any amounts remaining unrefunded after five years being retained by Company and credited to the Company's appropriate plant account.

#### 2. Multiple-Occupancy Dwellings

Multiple-occupancy buildings consist of structures which stand alone, enclosed with exterior walls or are segregated from adjoining structures by fire walls, and are designed for permanent occupancy as two or more single-family residences. Extensions to subdivisions consisting of multiple-occupancy dwellings shall be made in accordance with the provisions of this paragraph F, applicable to single-family residences, utilizing an allowance of 50 feet per dwelling unit for distribution facilities beyond the subdivision boundaries, and applying a 0.60 occupancy factor to the annual net revenue estimated to be received from each multiple-occupancy dwelling unit.

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	P.S.C. Mo.	DATE OF ISSUE March 30, 1990	DATE EFFECTIVE	May 5, 1990
	ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE	
Cancelled	IA. ST. C. C.	DATE OF ISSUE	DATE EFFECTIVE	
June 4, 2007	ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
Missouri Public	_	NAME OF OFFICER	TITLE	ADDRESS
Service Commission		- · · · ·		

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		TE OF ISSUE	• .	DATE EFFECTIVEL	· <u> </u>	
	ISSUED BY	Charles J. Doughe	rty (	Chairman	St. Louis	, Missouri

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NAME OF OFFICER ----



St. Louis, Missouri

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NION ELEC	TRIC COMPANY	ELECTR	CSERVICE	
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	CANCELLING SCHEDUL	E NO	THIRD REVIS	ED SHEET NO. 148
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ISSUED BY	Charles J. Dough	erty	Chairman St	. Louis, Missouri

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NAME OF OFFICER

Charles J. Dougherty

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TITLE

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P.S.C. MO., ILL. C.C., I	A.ST.C.C. SCHEDULE NO	5 <u>SECO</u>	D REVISED . SHEET NO	<u>. 148</u> ·
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• c.	vice is suppli meter as provi	ed to the court	on XII, Subsection	
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	ISSUE May 2, 1960		ctive June 1, 1966	<u></u>
	ssue May 2, 1966		CTIVE June 1, 1966	
Issued BY Ch	arles J. Dougher	ty President	St. Louis,Miss	ouri

NAME OF OFFICER

TITLE

ADDRESS

S, C, MO., ILL. (	C.C., IA. ST. C.C. SCHEDULE NO. 5	FIRST REVISED	SHEET NO. 148
	CANCELLING SCHEDULE NO	ORIGINAL	SHEET NO. 148
PLYING TO	ALL URBAN AND RUR	AL SERVICE AREAS	
	GENERAL RULES A	ND REGULATIONS	RECEIVED
SECTION	VI. RESALE OF SERVICE -	(CONTINUED)*	NOV 1 - 1963
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J. W. McAfee	President	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY	ELECTRIC SERVICE
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SCHEDULE NO. 5	ORIGINAL

	NO. 148(M)
SHEET	NO

CANCELLING SCHEDULE NO. ____ALL PRECEDING SCHEDULES

APPLYING TO _____ ALL URBAN AND RURAL SERVICE AREAS____

GENERAL RULES AND REGULATION	
SECTION VI. RESALE OF SERVICE - (CONTINUED)	JUL 3 1 1950
C. <u>General Application - (Continued)</u>	MISSOURI Public Service Comm.
2. To all electric service used for commerce including self contained stores, shops, beauty parlors, and similar enterprises, space occupied by each such commercial un dividual building, constitutes a part of center, or consists of space used for composes in combination residence and commercial	cial purposes, restaurants, , whether the unit is an in- f a shopping commercial pur-
D. <u>Exceptions.</u>	
1. The above restrictions applicable to res inclusion will be waived by Company when	
a. Electric service is supplied to a buject where resale or rent inclusion tion of a practice in effect as of a date specified in "A" above, provide such building or project is remodeled or replaced, electric service shall be furnished for resale or rent including unless such service qualify provisions of D-2 of these exception	is a continua- the effective ed, however, if ed, or rebuilt not thereafter lusion in such les under the
<ul> <li>b. Electric service is supplied to a buject completed after the effective of in "A" above under a building permit to such date where the wiring in such project is arranged to conform to the resale or rent inclusion, as the case</li> </ul>	date specified t issued prior ch building or ne practice of se may be;
CANCELLED	FILED
BY DEC 2 - 1963 PUBLIC SER	AUG 5 1959 CASE NO 14,039 PUBLIC SERVICE COMMISSION
P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE	August 5, 1959
ILL. C.C. DATE OF ISSUE DATE EFFECTIVE	
Issued BY J. W. McAfee President NAME OF OFFICER TITLE	St. Louis, Mo.

#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	6th Revised	SHEET NO.	149
CANCELLING SCHEDULE NO.	5	5th Revised	SHEET NO.	149

APPLYING TO

### MISSOURI SERVICE AREA

#### GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

alone, enclosed with exterior walls or are segregated from adjoining structures by fire walls, and are designed for permanent occupancy as two or more single-family residences. Extensions to subdivisions consisting of multiple-occupancy dwellings shall be made in accordance with the provisions of this paragraph F, applicable to single-family residences, utilizing an allowance of 50 feet per dwelling unit for distribution facilities beyond the subdivision boundaries, and applying a 0.60 occupancy factor to the annual net revenue estimated to be received from each multiple-occupancy dwelling unit.

#### G. Overhead Extensions to Non-Residential Customers

Company will provide an overhead distribution extension to individual non-residential premises at no cost to customer provided the annual net revenue estimated to be received by Company from the distribution extension equals or exceeds the estimated installed cost of the portion of required extension applicable to customer. Where the annual net revenue estimated to be received by Company is less than the estimated extension cost or, in Company's opinion, customer's revenues cannot be accurately projected, or where customer credit standing acceptable to Company cannot be established, customer or other responsible party will be required to enter into a guarantee agreement with Company, as referred to in Section III.P, herein, prior to the commencement of construction by Company.

- Η. Overhead Extensions to Individual Mobile Homes and Mobile Home Parks
  - 1. Individual - Other Than Mobile Home Parks

Where a mobile home is permanently located on real property owned or leased by the mobile home occupant, utilized as a permanent dwelling unit, connected to piped water and sewage facilities, and is in excess of 400 square feet in size, Company shall extend its

	*Indic	ates Re	eis	sue	· .								uri Public	
		rsuant to th DATE OF IS			of the Mo. P. May 25	 ∍ No. ER-2007-000			ਹੱਧ	ne 24,	2007	Service (	Commission	n
	ILL. C.C.	DATE OF IS	SUE			 ·····	D			June 4,	2007		_	
CANCELLED June 30, 2013	IA.ST.C.C.	DATE OF IS	SUE				D							
Missouri Public Service Commissio ET-2013-0546; JE-2013	on				Voss Officer	 President TITLE		CEO	St.	Louis, ADI	Mis DRESS	souri	_	

## ER-2007-0002

APPLYING TO .

#### ELECTRIC SERVICE

<u>5th Revised</u>

4<u>th</u>Revised

-SHEET NO. 149

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO. _5

___ SHEET NO. 149(M)

MISSOURI SERVICE AREA

## RECEIVED

#### <u>GENERAL RULES AND REGULATIONS</u> III. DISTRIBUTION SYSTEM EXTENSIONS

MAR 30 1990

G. Overhead Extensions to Non-Residential Customers Ublic Service Commission

Company will provide an overhead distribution extension to individual non-residential premises at no cost to customer provided the annual net revenue estimated to be received by Company from the distribution extension equals or exceeds the estimated installed cost of the portion of required extension applicable to customer. Where the annual net revenue estimated to be received by Company is less than the estimated extension cost or, in Company's opinion, customer's revenues cannot be accurately projected, or where customer credit standing acceptable to Company cannot be established, customer or other responsible party will be required to enter into a guarantee agreement with Company, as referred to in Section III.P, herein, prior to the commencement of construction by Company.

H. <u>Overhead Extensions to Individual Mobile Homes and Mobile Home</u> Parks

#### 1. Individual - Other Than Mobile Home Parks

Where a mobile home is permanently located on real property owned or leased by the mobile home occupant, utilized as a permanent dwelling unit, connected to piped water and sewage facilities, and is in excess of 400 square feet in size, Company shall extend its electrical distribution system to the mobile home service entrance equipment on the same terms and conditions indicated in this Section III extensions individual for to residential or non-residential customers, as applicable. Extensions to individual mobile homes not meeting the qualifications specified in this paragraph shall be made in accordance with the provisions of Rider D - Temporary Service.

#### 2. Mobile Home Parks

Where a mobile home park owner/operator provides a designated lot with water utility and sanitary facilities for mobile homes in excess of 400 square feet in size intended for use as residential dwelling units, Company will extend its distribution system to each mobile home lot on the same terms and conditions indicated in this Section III for extensions to residential subdivisions. The billing

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P.S.C. Mo.	DATE OF ISSUE March 30, 1990	DATE EFFECTI	selic May 153 1990 mission
ILL. C.C.	DATE OF ISSUE	DATE EFFECT	VE
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECT	VE
ISUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	ADDRESS



Cancelled June 4, 2007

Missouri Public Service Commission

ELECTRIC SERVICE

P.S.C. MO., ILL.C.C., IA. ST. C.C. SCREDULE NO. 5

FOURTH REVISED SHEET NO. 149 (1-)

		CANCELLING SCHEDULE NO. 5 THIRD	REVISED SHEET NO. 149
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		GENERAL RULES AND REGULATIONS	
••••		VI. RESALE AND RENT INCLUSION - (CONTINUED) Exceptions - (Continued)	
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		d. Buildings used essentially for general of and offering rental space to professional or groups, sales agencies, business offic cessing operations, and other comparable the assigned and partitioned space is sub rearrangement or relocation to conform to and where it is deemed impractical to rea to conform to such changes. Service to so or arcade shops, concession stands, etc., such buildings may also be included with	individuals es, small pro- uses, where ject to tenant needs rrange wiring mall lobby located in
		service to the building.	

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MAY 5 1990 BY 5# BS #149 Public Service Commission MISSOURI

*Indicates change.



P.S.C. MO. DATE OF ISSUE March J.1, 1981 Issued pursuant to Order of Mo. P.S.C. entered 2/11/81 in Case No. EO-81-22 ILL. C.C. DATE OF ISSUE DATE EFFECTIVE DATE EFFECTIVE

ISSUED BY

Charles J. Dougherty

NAME OF OFFICER

Chairman THTLE

St. Louis, Missouri ADDRESS

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	purpo indiv offic compa tione catio deeme to su shops, build servi e. In Mi appli	ses and offeri iduals or grou es, small proc rable uses, wh d space is sub n to conform t d impractical ch changes. S concession st ings may also ce to the buil ssouri only, t cable to publi	entially for generation of rental space ops, sales agencia cessing operation here the assigned oject to rearrange to tenant needs and to rearrange wir Service to small cands, etc., loca be included with dding.	to professional es, business s, and other and parti- ement or relo- nd where it is ing to conform lobby or arcade ted in such the general shall not be ts owned and
	3. The above will be w or operat purpose o retiremen buildings sons not are avail mercial o of the oc to the re one point	restrictions aived by Compa ed by a not-fo f determining t center shall , the occupance less than 50 y able for a fix r other estable cupants may be tirement center	I mean an apartme by of which is re years of age and ked monthly fee. Lishments primari e included with t service shall Autobin Licator e.	nt inclusion t centers owned ation. For the y of this section, nt building, or stricted to per- in which meals Service to com- ly for the benefit the general service l be delivered at
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	UNION ELECTRIC COMPANY ELECTRIC SERVICE
•	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 FIRST REVISED SHEET NO. 149
_	CANCELLING SCHEDULE NO. 5 ORIGINAL SHEET NO. 149
	APPLYING TOALL URBAN AND RURAL SERVICE AREAS
	GENERAL RULES AND REGULATIONS RECEIVED
	SECTION VI. RESALE OF SERVICE - (CONTINUED)* NOV 1 - 1963
	C. Exceptions - (Continued) MISSOURI Public Service Comm.
	<ul> <li>d. Buildings used essentially for general office purposes and offering rental space to professional individuals or groups, sales agencies, business offices, small processing operations, and other comparable uses, where the assigned and parti- tioned space is subject to rearrangement or re- location to conform to tenant needs and where it is deemed impractical to rearrange wiring to con- form to such changes. Service to small lobby or arcade shops, concession stands, etc., located in such buildings may also be included with the gen- eral service to the building.</li> </ul>
	e. In Missouri only, this restriction shall not be applicable to public housing projects owned and operated by a public housing agency under the provisions of the Missouri Housing Authorities Law.
	CANCELLED
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	ILL. C.C. DATE OF ISSUE NOVEMBEL 1, 1903 DATE EFFECTIVE DECEMBER 2, 1903 DATE EFFECTIVE DECEMBER 2, 1963
	Issued By J. W. McAfee President St. Louis, Missouri
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GENERAL RULES AND REGULATIONS	
SECTION VI. RESALE OF SERVICE - (CONTINUED)	JUL 3 1 1950
D. Exceptions - (Continued)	ALESOURI Public Sarrica Comm.
1. (Continued)	

but only on the condition, in the case of resale, that the charge to tenants for resale of electric service shall not exceed the charge determined in accordance with Company's applicable rate for like service if supplied directly by Company. Company shall have the right upon detection of any violation of this provision, and after due notice given by Company to Customer in accordance with the applicable provisions of Section IX of Company's General Rules and Regulations entitled "Disconnection and Reconnection of Service", to discontinue service to such Customer until such violation shall have been remedied.

- 2. The above restrictions applicable to rent inclusion will be waived by Company where the service rendered by certain types of customers whose operation, in Company's opinion, makes it impractical for Company to meter and bill the ultimate user of electric service. Such exceptions include:
  - a. Operations catering predominantly to transients such as motels, hotels and hospitals.
  - b. Operations where the individual dwelling quarters are not equipped with kitchen and bath room facilities, such as recognized rooming houses, student or nurses' dormitories, old folks' homes, orphanages and eleemosynery institutions.

		BY DEC 2 - 1963 PUBLIC SERVICE COVM.	AUG 5 1959 CASE NO 14,039 PUBLIC SERVICE COMMISSION
P.S.C. MO. DATE OF	July 31, I	DATE EFFECTIVE	August 5, 1959
ILL. C.C. DATE OF	F ISSUE	DATE EFFECTIVE	<b></b>
ISUED BY	J. W. McAfee	President	St. Louis, Mo.
	NAME OF OFFICER	TITLE	ADDRESS

#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	3rd Revised	SHEET NO.	150
CANCELLING SCHEDULE NO.	5	2nd Revised	SHEET NO.	150

APPLYING TO

FT-2013-05

## MISSOURI SERVICE AREA

#### GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

electrical distribution system to the mobile home service entrance equipment on the same terms and conditions indicated in this Section III for extensions to individual residential or nonresidential customers, as applicable. Extensions to individual mobile homes not meeting the qualifications specified in this paragraph shall be made in accordance with the provisions of Rider D - Temporary Service.

#### 2. Mobile Home Parks

Where a mobile home park owner/operator provides a designated lot with water utility and sanitary facilities for mobile homes in excess of 400 square feet in size intended for use as residential dwelling units, Company will extend its distribution system to each mobile home lot on the same terms and conditions indicated in this Section III for extensions to residential subdivisions. The billing for electric consumption at any common facilities installed within the mobile home park for the benefit of all the mobile home park occupants shall be to the park's owner/operator.

#### З. Recreational Vehicle Parks

Company will extend its electrical distribution system to a single delivery point to provide service to campgrounds and parks which dedicate at least 80% of their space for recreational vehicle sites. Such extensions will be made under the same terms and conditions indicated in this Section III as applicable to nonresidential customers.

#### Extensions for Lighting Service Ι.

The Company's lighting tariffs are based upon the required distribution facilities being in place and no additional extension required thereof. Therefore, the cost of any extension of facilities required for lighting service shall be paid by customer to Company in advance of any construction of distribution facilities installed solely to supply electrical service for lighting.

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### ER-2007-0002

### ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.

2nd Revised

SHEET NO. 150

MISSOURI SERVICE AREA

## <u>Received</u>

APPLYING TO .

## MAR 30 1990

#### GENERAL RULES AND REGULATIONS DISTRIBUTION SYSTEM EXTENSIONS III.

MISSOURI Public Service Commission

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for electric consumption at any common facilities installed within the mobile home park for the benefit of all the mobile home park occupants shall be to the park's owner/operator.

#### 3. Recreational Vehicle Parks

Company will extend its electrical distribution system to a single delivery point to provide service to campgrounds and parks which dedicate at least 80% of their space for recreational vehicle Such extensions will be made under the same terms and sites. conditions indicated in this Section III as applicable to non-residential customers.

#### · I. Extensions for Lighting Service

The Company's lighting tariffs are based upon the required distribution facilities being in place and no additional extension required thereof. Therefore, the cost of any extension of facilities required for lighting service shall be paid by customer to Company in advance of any construction of distribution facilities installed solely to supply electrical service for lighting.

#### J. Supplementary Distribution Extensions

Supplementary extensions from extensions previously installed and covered under existing guarantee agreements initiated by other customers, will be made in accordance with the provisions of this Section III.J. In such instances of supplementary extensions, the guarantee amounts of the current customers served from that portion of the original extension utilized by the supplementary extension will be adjusted considering the additional revenues and facilities, if any, associated with the new customers being served. Such revised guarantee amounts will be applicable to all customers, prior and new, served from the facilities being guaranteed for the remainder of the terms of any prior guarantee agreements.

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Cancelled	IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTI	YE
June 4, 2007	SUED BY	William E. Ċornelius	Chairman	St. Louis, Missouri
Missouri Public Service Commission		NAME OF OFFICER	TITLE	ADDRESS



#### CANCELLING SCHEDULE NO. _5 lst Revised

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	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO		FIRST REVISED	SHEET NO. 150
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	IA. ST. C.C.	DATE OF ISSUE	Novemb	er I,	TAP3	)	DATE EFFECT	December	2, 1903
	Issugo by	J.	. W. M	lcAfee		Presi	ldent	St. Louis,	Missouri
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c.	Operations of a trailer court when is supplied to the court through a provided for in Section XII, Subse General Rules and Regulations.	a single meter as
d.	Buildings used essentially for gen purposes and offering rental space individuals or groups, sales agend offices, small processing operation comparable uses, where the assigned space is subject to rearrangement conform to tenant needs and where impractical to rearrange wiring to	e to professional cies, business ons, and other ed and partitioned or relocation to it is deemed

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changes. Service to small lobby or arcade shops, concession stands, etc., located in such buildings may also be included with the general service to

This restriction shall not be applicable to public

housing projects owned and operated by a public housing agency under the provisions of the Missouri

the building.

Housing Authorities Law.

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FILED

P.S.C. Mo.	DATE OF ISSUE July 31, 1959	DATE EFFECTIVE	August 5, 1959
100, 0.0,	DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY	J. W. McAfee	President	St. Louis, Mo.
-	NAME OF OFFICER	TITLE	ADDRESS
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#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

2nd Revised

3rd Revised

___ SHEET NO. ____151___

SHEET NO. 151

APPLYING TO

## MISSOURI SERVICE AREA

#### GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

#### J. Supplementary Distribution Extensions

Supplementary extensions from extensions previously installed and covered under existing guarantee agreements initiated by other customers, will be made in accordance with the provisions of this Section III.J. In such instances of supplementary extensions, the guarantee amounts of the current customers served from that portion of the original extension utilized by the supplementary extension will be adjusted considering the additional revenues and facilities, if any, associated with the new customers being served. Such revised guarantee amounts will be applicable to all customers, prior and new, served from the facilities being guaranteed for the remainder of the terms of any prior guarantee agreements.

### K. Underground Extensions

#### 1. <u>General</u>

The Company's distribution system is generally designed and constructed as an overhead system, and electric service will normally be provided by overhead distribution extensions. Where underground distribution extensions are required by law or requested by a customer or applicant for service, underground service will be provided to a point of delivery for such service, specified by Company, under the provisions of this Section III.K. Where abnormal circumstances exist resulting in an underground extension costing less to install than an overhead extension, or Company elects to make an underground extension due to life cycle cost, engineering, construction or safety considerations, the Company's rules for overhead extensions shall apply to the estimated cost of the underground extension.

### * 2. Individual Residential Customer Extensions

Where an underground extension is requested by an individual residential customer or required by law, Company will estimate the cost of equivalent overhead and underground extensions, and customer will pay a non-refundable contribution to Company, in advance of construction, for any excess cost of making the underground extension. The Company's rules for overhead extensions to individual residential customers shall apply to Company's estimated overhead extension costs. Customer, at his option, may install a direct buried service cable to be owned and maintained by customer, or Company will install, own, operate and maintain the service cable in customer's conduit, installed by customer in service trench in accordance with Company specifications to a delivery point designated by Company. Where Company determines that primary and/or secondary voltage facilities are necessary to provide the requested service, the customer will install the conduit system, consisting of

*Indicates Change.

FILED Missouri Public

Service Commission

	Issued	pursuant to the	Order of the MoPSC in Case No.	ER-2008-0318. ER-2008-0318; YE-2009-0561
CANCELLED	DATE OF ISSUE	January 3	DATE EFFECTIVE	March 1, 2009
June 30, 2013	-			
Missouri Public	ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
Service Commission		NAME OF OFFICER	TITLE	ADDRESS
ET-2013-0546; JE-2013-	0582			

#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	2nd Revised	SHEET NO.	151
CANCELLING SCHEDULE NO.	5	lst Revised	SHEET NO.	151

APPLYING TO

CANCELLED

March 1, 200

### MISSOURI SERVICE AREA

#### GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

#### J. Supplementary Distribution Extensions

Supplementary extensions from extensions previously installed and covered under existing guarantee agreements initiated by other customers, will be made in accordance with the provisions of this Section III.J. In such instances of supplementary extensions, the guarantee amounts of the current customers served from that portion of the original extension utilized by the supplementary extension will be adjusted considering the additional revenues and facilities, if any, associated with the new customers being served. Such revised guarantee amounts will be applicable to all customers, prior and new, served from the facilities being guaranteed for the remainder of the terms of any prior guarantee agreements.

#### Κ. Underground Extensions

#### 1. General

The Company's distribution system is generally designed and constructed as an overhead system, and electric service will normally be provided by overhead distribution extensions. Where underground distribution extensions are required by law or requested by a customer or applicant for service, underground service will be provided to a point of delivery for such service, specified by Company, under the provisions of this Section III.K. Where abnormal circumstances exist resulting in an underground extension costing less to install than an overhead extension, or Company elects to make an underground extension due to life cycle cost, engineering, construction or safety considerations, the Company's rules for overhead extensions shall apply to the estimated cost of the underground extension.

#### 2. Individual Residential Customer Extensions

Where an underground extension is requested by an individual residential customer or required by law, Company will estimate the cost of equivalent overhead and underground extensions, and customer will pay a non-refundable contribution to Company, in advance of construction, for any excess cost of making the underground extension. The Company's rules for overhead extensions to individual residential customers shall apply to Company's estimated overhead extension costs. Customer, at his option, may install a direct Filed

March 1, 2009 Missouri Public	ates Reis	sue.				ouri Public
Service Commission ER-2008-0318; YE-2009-0318			C in Case No. ER-2007-000	2		Commission
P.S.C. Mo.	DATE OF ISSUE	May 25,	2007	DATE EFFECTIVE		
ILL. C.C.	DATE OF ISSUE			DATE EFFECTIVE	June 4, 2007	
IA.ST.C.C.	DATE OF ISSUE			DATE EFFECTIVE		
ISSUED BY	<u>т.</u>	R. Voss	President	& CEO	St. Louis, Missouri	
	NAN	IE OF OFFICER	TITLE		ADDRESS	

## ER-2007-0002

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO. _5

<u>lst Revised</u>

<u>Original</u>

SHEET NO. 151

SHEET NO. 151

APPLYING TO -

## MISSOURI SERVICE AREA

#### GENERAL RULES AND REGULATIONS DISTRIBUTION SYSTEM EXTENSIONS III.

## RECEIVED

MAR 30 1990

#### К. Underground Extensions

#### 1. General

MISSOUR! Public Service Commission

The Company's distribution system is generally designed and constructed as an overhead system, and electric service will normally be provided by overhead distribution extensions. Where underground distribution extensions are required by law or requested by a customer or applicant for service, underground service will be provided to a point of delivery for such service, specified by Company, under the provisions of this Section III.K. Where abnormal circumstances exist resulting in an underground extension costing less to install than an overhead extension, or Company elects to make an underground extension due to life cycle cost, engineering, construction or safety considerations, the Company's rules for overhead extensions shall apply to the estimated cost of the underground extension.

#### Individual Residential Customer Extensions 2.

Where an underground extension is requested by an individual residential customer or required by law, Company will estimate the cost of equivalent overhead and underground extensions, and customer will pay a non-refundable contribution to Company, in advance of construction, for any excess cost of making the underground The Company's rules for overhead extensions extension. to individual residential customers shall apply to Company's estimated overhead extension costs. Customer, at his option, may install a direct buried service cable to be owned and maintained by customer, or Company will install, own, operate and maintain the service cable in customer's conduit, installed by customer in service trench in accordance with Company specifications to a delivery point designated by Company. Alternatively, the underground extension may be provided by Company in accordance with the rules herein applicable to overhead extensions, Section III.E, herein.

P.S.C. MO. DATE OF ISSUE March 30, 199	
ILL, C.C. DATE OF ISSUE	DATE EFFERTINE C SERVICE COMMESION
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE
(ASUED BY William E. Cornelius	Chairman St. Louis, Missouri

TITLE

Missouri Public Service Commission

Cancelled June 4, 2007

NAME OF OFFICER

ADDRESS

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NION E	ECTRIC COMPANY E	LECTRIC SERVICE	
.S.C. MO.	AND ILL.C.C.	ORIGINAL	1
	SCHEDULE NO. 5		SHEET NO. 1
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PPLYING	TO ALL UKBAN A	ND RURAL SERVICE ARE	AS
		WER AND DECULATIONS	
	GENERAL R	ULES AND REGULATIONS	JUL 3 1 1950
			Missouri
SECT	ION VII. SERVICE USED	OUTSIDE OF SERVICE A	KEA Public Service Comm.
pany tion requi	Extended contract terms	, Company reserves t ral rules and regula and advance notice	he right in addi- tions herein to prior to cancel-
-	lation consistent with	the size of the load	•
ì	Such other regulations judgment and subject to naving jurisdiction, ma cumstances involved.	approval by regulat	ory authorities
l			FILED
			AUG 5 1959
		р	CASE NO 14,03 UBLIC SERVICE COMMISSION
	CANCELLE		ODER SERVICE COMMISSION
		านที	
	MA7 5 1990 By <u>[MAR.S.#1</u> Public Service Comm MISSOUHI		
		0.50	
s.с. ма	DATE OF ISSUE July 31, 19	DATE EFFECTIVE	August 5, 1959
s.с. ма	- DATE OF 1330E		August 5, 1959 August 5, 1959
c.c.	DATE OF ISSUE July 31, 19 pursuant to order of Illinois Comme	959 DATE EFFECTIVE	<u>August 5, 1959</u>

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#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	5	5th	Revised	SHEET NO.	152

4th Revised SHEET NO. 152

CANCELLING MO.P.S.C. SCHEDULE NO. 5

APPLYING TO

#### MISSOURI SERVICE AREA

#### GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

* conduit, manholes, pulling boxes, transformer pads, switchgear pads, pedestal bases and other required subsurface structures to a point designated by Company. All such materials will be provided by Company for customer pick-up at a location designated by the Company and included in the cost for underground service. Company will install, own, operate and maintain the cable in customer's conduit system. Where applicable, the underground extension may be provided by Company in accordance with the rules herein applicable to overhead extensions, Section III.E, herein.

#### 3. Residential Subdivision Extensions

Where an underground distribution extension for permanent electric service in a residential subdivision is requested to two or more single-family residential buildings, multiple occupancy units, or mobile homes, by an applicant/developer, or is required by law, applicant shall first satisfy the Company's applicable rules for overhead extensions to residential subdivisions, Section III.F, herein. Thereafter, applicant shall contract for and satisfy the requirements specified in this Section III.K.3. for obtaining an underground residential distribution extension.

Requirements of Applicant/Developer - Applicant will a. initially provide, at its cost, all trenching and the installation of a complete conduit system as its contribution to the Company's underground distribution system within a residential subdivision. The conduit system installation by applicant will consist of conduit, manholes, pulling boxes, transformer pads, switchgear pads, pedestal bases and other required subsurface structures. All such materials will be provided by Company at no cost to applicant, excluding subdivisions covered by the Large Lot Subdivision provisions below. Applicants for electric service to individual single family homes shall, subsequently, provide and install service trench and service conduit. All installations will be in accordance with Company's design criteria and specifications, the National Electrical Safety Code and any other applicable codes.

b. <u>Requirements of Company</u> - The Company's distribution system within the subdivision will consist of all primary and secondary voltage and service cables installed by Company, including street lighting circuitry and the conduit system

* Indicates Change.

FILED Missouri Public

	Issued	pursuant to the (	Order of the MoPSC in Case No.	ER-2008-0318. ER-2008-0318; YE-2009-056
CANCELLED	DATE OF ISSUE	January 3	0, 2009 DATE EFFECTIVE	March 1, 2009
June 30, 2013 Missouri Public		T. R. Voss	President & CEO	St. Louis, Missouri
Service Commission ET-2013-0546; JE-2013-0		NAME OF OFFICER	TITLE	ADDRESS

#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	4th Revised	SHEET NO.	152
CANCELLING SCHEDULE NO.	5	3rd Revised	SHEET NO.	152

APPLYING TO

## MISSOURI SERVICE AREA

#### GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS

* buried service cable to be owned and maintained by customer, or Company will install, own, operate and maintain the service cable in customer's conduit, installed by customer in service trench in accordance with Company specifications to a delivery point designated by Company. Alternatively, the underground extension may be provided by Company in accordance with the rules herein applicable to overhead extensions, Section III.E, herein.

#### 3. <u>Residential Subdivision Extensions</u>

Where an underground distribution extension for permanent electric service in a residential subdivision is requested to two or more single-family residential buildings, multiple occupancy units, or mobile homes, by an applicant/developer, or is required by law, applicant shall first satisfy the Company's applicable rules for overhead extensions to residential subdivisions, Section III.F, herein. Thereafter, applicant shall contract for and satisfy the requirements specified in this Section III.K.3. for obtaining an underground residential distribution extension.

** Requirements of Applicant/Developer - Applicant will а. initially provide, at its cost, all trenching and the installation of a complete conduit system as its contribution to the Company's underground distribution system within a residential subdivision. The conduit system installation by applicant will consist of conduit, manholes, pulling boxes, transformer pads, switchgear pads, pedestal bases and other required subsurface structures. All such materials will be provided by Company at no cost to applicant, excluding subdivisions covered by the Large Lot Subdivision provisions below. Applicants for electric service to individual single family homes shall, subsequently, provide and install service trench and service conduit. All installations will be in accordance with Company's design criteria and specifications, the National Electrical Safety Code and any other applicable codes.

b. <u>Requirements of Company</u> - The Company's distribution system within the subdivision will consist of all primary and secondary voltage and service cables installed by Company, including street lighting circuitry and the conduit system

CANCELLED March 1, 2009 Missouri Puble	Reissue. **Indi	cates Change.			<b>Filed</b> Missouri Public
Service Commission ER-2008-0318; YE-20		<b>Case No. ER-2007-000</b>	2. DATE EFFECTIVE	June 24, 2007	Service Commission
ILL. C.C. DATE OF	ISSUE			June 4, 2007	
IA.ST.C.C. DATE OF	ISSUE		DATE EFFECTIVE		
ISSUED BY	T. R. Voss NAME OF OFFICER	President TITLE	& CEO	St. Louis, Mis ADDRESS	souri

#### ER-2007-0002

ELECTRIC SERVICE

*3	. Residential Subdivision Extensions	MO. PUBLIC SERVICE COMM
	GENERAL RULES AND REGULATIONS III. DISTRIBUTION SYSTEM EXTENSIONS	MAR 1 2 1998
APPLYING TO	MISSOURI SERVICE AREA	RECEIVED
	CANCELLING SCHEDULE NO. 5 2nd Revised	SHEET NO. 152
P. S. C. MO., ILL. C	. C., IA. ST. C. C. SCHEDULE NO 3rd Revised	SHEET NO. 152

## Where an underground distribution extension for permanent electric service in a residential subdivision is requested to two or more single-family residential buildings, multiple occupancy units, or mobile homes, by an applicant/developer, or is required by law, applicant shall first satisfy the Company's applicable rules for overhead extensions to residential subdivisions, Section III.F, herein. Thereafter, applicant shall contract for and satisfy the requirements specified in this Section III.K.3. for obtaining an underground residential distribution extension.

- * a. <u>Requirements of Applicant/Developer</u> Applicant will initially provide, at its cost, all trenching and the installation of a complete conduit system as its contribution to the Company's underground distribution system within a residential subdivision. The conduit system installation by applicant will consist of conduit, manholes, pulling boxes, transformer pads, switchgear pads, pedestal bases and other required subsurface structures. All such materials will be provided by Company at no cost to applicant. Applicants for electric service to individual single family homes shall, subsequently, provide and install service trench and service conduit. All installations will be in accordance with Company's design criteria and specifications, the National Electrical Safety Code and any other applicable codes.
- * b. <u>Requirements of Company</u> The Company's distribution system within the subdivision will consist of all primary and secondary voltage and service cables installed by Company, including street lighting circuitry and the conduit system initially installed and contributed by applicant, except for service lateral conduit. Street light circuitry and construction temporaries, installed by Company concurrent with other primary and secondary distribution system facilities, shall be provided by Company at no charge to applicant. Thereafter, except for service lateral conduit, Company shall own, operate and maintain the entire distribution system within the subdivision, including both the portion installed by Company and that installed and contributed by applicant.

*Indicates Change.

		MAR 9,8	201998 - 110 SSOURI
Issued pursuant to the Order of the Mo. P.S.C. in Case No. ET- P.S.C. Mo. DATE OF ISSUE <u>March 12, 19</u>	-98-110. 198	Public Ser	vice Commission
ILL. C.C. DATE OF ISSUE			MAR 2 0 1988
IA.ST.C.C. DATE OF ISSUE			
ISSUED BY C. W. Mueller NAME OF OFFICER	<u>President</u> TITLE	& CEO	St. Louis, Missouri ADDRESS

Missouri Public Service Commission

Cancelled June 4, 2007

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	P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO, 5 2nd Revi	ised
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	APPLYING TO MISSOURI SERVICE AREA	
		RECEIVED
	GENERAL RULES AND REGU III. DISTRIBUTION SYSTEM	
	3. <u>Residential Subdivision Extensions</u>	MISSOUN! <u>s</u> Public Service Commissi
	Where an underground distribution electric service in a residential subdi- more residential buildings by an applica by law, applicant shall first satisfy to for overhead extensions to residential herein. Thereafter, applicant shall specified in this Section K.3 for residential distribution extension. multi-position meter pedestals provided herein shall apply.	ivision is requested to two or cant/developer, or is required the Company's applicable rules subdivisions, Section III.F, a satisfy the requirements or obtaining an underground For mobile home parks, with
	a. <u>Charges for Single Family</u> higher costs of underground exten Company, in advance of construction a contribution in accordance with	on, a portion of such costs as
	Average Subdivision Lot Size Up to 7,500 Square Feet 7,501 to 15,000 Square Feet 15,001 Square Feet to One Act Over One Acre	\$125.00 per lot \$150.00 per lot
C	*Determined according to Plat, who	ere Plat exists.
By	MAR 20 1998 320 1998 320 152 Service Commission tots in excess of one acre for MISSOURI Contribution, paid in advance of which the estimated underground estimated cost of an equivaler charges provided for in this papplicant, in whole or in paparagraph 3.c. herein.	the Company supplies service existing overhead facilities. e does not, however, apply to which the charge will be a construction, in the amount by extension cost exceeds the ent overhead extension. The paragraph may be avoided by ert, by options provided in
		MAY 5 1990
	P.S.C. MO. DATE OF ISSUE March 30, 1990 DA	TE EFFECTIVE MINAYAS
		TE EFFECTIVE
		TE EFFECTIVE
	ISSUED BY William E. Cornelius Chairman	
	NAME OF OFFICER TITL	

P.S.G. MO., ILL. C.C., IA. ST. C.G. SCHEDULE NO. 5	FIRST REVISED SHEET NO. 15
CANCELLING SCHEDULE NO. 5	ORIGINAL SHEET NO. 15
APPLYING TO MISSOURI SERVIC	E AREAS
<u>General rules and r</u>	EGULATIONS REGEIVED
*SECTION VIII. SURETY FOR ACCOUNTS	JURI 1 3 1978
A. <u>Residential Service</u>	MISSOURI
<ol> <li>Company may, as a condition of fur any applicant for residential serv the Company's option, furnish a wr party, due to any of the following</li> </ol>	ice to make a cash deposit or, at itten guarantee of a responsible
a. The customer has outstanding w the same type of service, an u accrued within the last five y request for service remains un	npaid service account which ears and at the time of the
b. The customer has in an unautho or diverted the service of any same service situated on or ab tomer's premises within the la	other utility providing the out or delivered to the cus-
c. The customer is unable to esta rating by meeting any of the f of the fill of the fill o	ollowing criteria:
rating by meeting any of the f , 99 + 15 = 0(1) Owns or is purchasing a h (2) Is and has been regularly basis for at least one ye (3) Bas an adequate regular a	employed on a full time
	ource of income;
<ul> <li>(3) Has an adequate regular s</li> <li>(4) Can provide adequate cred commercial credit source.</li> </ul>	
2. Company may, as a condition of com residential customer to make a cas option, furnish a written guarante to any of the following:	h deposit or, at the Company's
a. The service of the customer ha of a delinquent account not in	
<ul> <li>residential customer to make a cas option, furnish a written guarante to any of the following:</li> <li>a. The service of the customer has of a delinquent account not in</li> <li>b. The customer has in an unautho diverted the service of Compan delivered to the customer's pr</li> <li>*Indicates change.</li> </ul>	y situated on or about or
*Indicates change.	JUL 18 1976
P.S.C. MO. DATE OF ISSUE June 12, 1978	JUL 1819/8
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
IA. ST. C.C. DATE OF ISSUE	DATE ÉFFECTIVE
Imuso av Charles J. Dougherty Pres	sident St. Louis, Missour

NAME	ŌF	OFFI	CER

TITLE

ADDRESS

	UNION ELECT	RIC COMPANY	ELEC.	TRIC SERVICE			
	P.S.C. MO. AND 1	HEDULE NO	OR1	IGINAL	<i>`</i> &	SHEET NO.	152
5	CANCELLING SC	HEDULE NO	ALL PRECEDING	G SCHEDULE	S	SHEET NO.	
	APPLYING TO _	A1	LL URBAN AND R	RURAL SERV	ICE AREAS		
			GENERAL RULES	AND REGU	LATIONS		 }
	SECTION	<u>VIII. SI</u>	URETY FOR ACCO	DUNTS.		JUL 3 1 (22)	•
I	A. <u>In</u>	the State	of Missouri.			E. S. DUAL Public Service Cornm.	
	con ser fur est gua ing by ter was	tinuing se vice to ma nish a per ablished o ranty not period pi Company fo est at the	at any time, a ervice, requir ake a cash dep rsonal guarant credit satisfa to exceed an lus thirty day or six months e rate of 6% p uch cash depos l either:	e any Cus osit, or, y of a re ictory to estimated ys. Each or longer oer annum	tomer or ap at Company sponsible p Company, su bill cover such cash d shall accr from the da	plicant for 's option, person with uch deposit of ting one bill leposit held rue simple in te the depos	- - it
•	1.	lished sa	shall have, i atisfactory cr interest, if mer; or	edit, at v	which time	such deposit	
GARGEL	152(M)	the interplication	's account is fund to Custon rest, if any, n of said depo ness, if any,	er the am thereon) : sit and i:	ount of suc remaining a nterest to	th deposit ((a) fter the sp- Customer's AUG 5	1959
BY FICE	the	date thai accordance	ll not accrue t such deposit e with the for d is mailed to	: is applic regoing pro	ed to Custo ovisions, c	mer's accoun or the date	commission
	B. <u>In</u>	the States	s of Illinois	and Iowa.			
	est app mer	ablish his lied to th , all in a	or applicant s credit by ma ne payment of accordance wit sion as set fo	king a ca unpaid bi h the rule	sh deposit 11s or refu es of the I	which may be inded to Cust Ilinois Com-	0-
	P.S.C. MO. DA	TE OF ISSUE	<u>July 31, 1959</u>	DATE	EFFECTIVE A	igust 5, 1959	)
•	HLL. C.C. DA	TE OF ISSUE	July 31, 1959 pr of Illinois Commerc	DATE	EFFECTIVE A	ugust 5, 1959	<b>)</b>
	ISSUED BY		W. McAfee	e Commission en Presid		t. Louis, Mo	
ŀ		NAM	E OF OFFICER	TITLE		ADDRESS	

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	UNION ELEC	TRIC COMPANY	ELECT	RIC SERVICE	
	P.S.C. MO., 11	LL C.C., IA. ST. C.C. SCHEDU	LE NO. 5	FIRST REVISED	SHEET NO. 152.1(M)
		CANCELLING SCHEDU	LE NO5	ORIGINAL	SHEET NO. 152.1(m)
	APPLYING TO	·	MISSOURI	SERVICE AREAS	
		GEI	ERAL RULES	AND REGULATIONS	
	SECTIO	ON VIII. SURETY FO	R ACCOUNTS	(Continued)	SEP = 7 1252
1	A. <u>Re</u>	esidential Service			1
		delinquency consecutive for electric	date for f billing per service as	ive billing period riods; provided, f ssessed under the	buted bill before the s out of twelve owever, that deposits provisions of Subsec- ber, December, and
• •		January may, deposit, be unless the (	, if the cur paid by in Company can	stomer is unable t stallments over a	o pay the entire six month period, that the customer
	3.	period plus thin the estimated ar is required unde	ty days and unual billin ar 2. prece times the h	d shall be compute ng for service, un ding, in which cas ighest bill of the	cable to one billing d on the basis of dess the deposit the deposit shall at customer during
	*4	be payable upon shall not accrue	the return after the	of a residential	ded annually shall deposit. Interest has made a reason- astomer.
	5.	shall be credite	ed to the f	e, the deposit, wi inal bill and the to the customer.	th accrued interest, balance, if any,
	6	and accrued into shall be release date of all prop successive month	erest, if a ed, upon sa per charges ns. The Co	ny shall be refund tisfactory payment for cervice for a mpany may withhold	ed and the deposit ied, or the guarantor t before the delinquency t period of twelve t refund of the the resolution of
• • 1		a matter in disp unauthorized int apply all deposi	oute involv terference its subject provided t	ing disconnection by the customer. to refund against he amount of the s	for nonpayment or
	*Indio	cates change.		MAY 5 1990 BY Orig 191	
	P.S.C. Mo.	DATE OF ISSUE Septer	nber 7,7498	Service Commiss	ve <u>Cctober 7, 1982</u>
	ILL. C.C.	DATE OF ISSUE		DATE EFFECTS	VE
	IA. ST. C.C.	DATE OF ISSUE		DATE EFFECTI President	St. Louis, Missouri
		Charles J. Doug		Title	ADDRESS

ELECTRIC SERVICE

	PPLYING TO .	CANCELLING SCHEDULE NO MISSOURI	SERVICE AREAS	·
<ul> <li>*SECTION VIII. SURETY FOR ACCOUNTS-(Continued)</li> <li>A. Residential Service -(Continued)</li> <li>LISSOUR</li> <li>C. The customer has failed to pay an undisputed bill before the delinquency date for five billing periods out of twelve consecutive billing periods; provided, however, that deposit for electric service assessed under the provisions of Subsection a. or C. during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.</li> <li>A deposit shall not exceed the charges applicable to the billing period plus thirty days and shall be computed on the bills of the estimated annual billing for service, unless the deposit is required under 2. preceding, in which case the deposit. Interest stell not exceed two times the highest bill of that customer during the preceding twelve months.</li> <li>Interest at the rate of 62 per annum compounded affinitity challowing the preceding to the customer.</li> <li>Upon termination of service, the deposit, if any, shall be credited to the final bill and the balance, if any, shall be returned promptly to the customer.</li> <li>The credit of a customer shall be established and the deposit and accrued interest, if any shall be frequent of the deposit or release of the guarantor period of twelve successive months. The Company may may bill for any shall be resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund against existing undisputed utility charges provided the amount of the refund is identified and disclosed on therphilor ITY apply and spute to refuse a period of the resting is subject to refund against existing undisputed utility charges provide the amount of the refund is identified and disclosed on therphilor ITY ap</li></ul>		CENERAL DITES	AND RECULATIONS	REGEIVED
<ul> <li>A. <u>Residential Service -(Continued)</u> <ul> <li>INSCURI</li> <li>C. The customer has failed to pay an undisputed. bit before: the delinquency date for five billing periods out of twelve consecutive billing periods; provided, however, that deposit for electric service assessed under the provisions of Subsection a. or C. during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.</li> </ul> </li> <li>A deposit shall not exceed the charges applicable to fore stilling period plus thirty days and shall be computed on the basis of the estimated annual billing for service, unless the deposit is required under 2. preceding, in which case the deposit furthing not exceed two times the highest bill of that customer during. The preceding twelve months.         <ul> <li>Interest at the rate of 62 per annum compounded afminit fly shall?</li> <li>Interest at the rate of 62 per annum compounded afminit fly shall?</li> <li>Interest at the rate of 62 per annum compounded afminit fly shall?</li> <li>Interest, if any shall be creduesr.</li> </ul> </li> <li>Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned promptly to the customer.</li> <li>The credit of a customer shall be established and the deposit and accrue interest, if any shall be refunded, or the guarantor shall be released, upon satisfactory payment before the delinque date of all proper charges for service for a period of twelve successive months. The Company may withhold refund of the deposit subject to refund against existing undisputed utility charges provided the amount of the resolution of a matter in dispute involving disconnection for nonpayment</li></ul>			. <u></u>	
<ul> <li>c. The customer has failed to pay an unliquided. bill before the delinquency date for five billing periods out of twelve consecutive billing periods provided, however, that deposit for electric service assessed under the provisions of Subsection 4. or c. during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.</li> <li>A deposit shall not exceed the charges applicable to the billing period plus thirty days and shall be computed on the basis of the estimated annual billing for service, unless the deposit is required under 2. preceding, in which case the deposit shall not exceed two times the highest bill of that customer during the preceding twelve months.</li> <li>Interest at the rate of 6% per annum compounded arthually othely and the payable upon the return of a residential deposit. Interest shall not acrue after the date the Company has made a reasonable effort to return such deposit to the customer.</li> <li>Upon termination of service, the deposit, with accrued interest, shall be reduced to the final bill and the balance, if any, shall be reduced to the final bill and the balance, if any, shall be released, upon satisfactory payment before the delinque date of all proper charges for service for a period of twelve successive months. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund against existing undisputed utility charges provided the amount of the refund is identified and disclosed on the highest TYPUME COMPANY in the formed of the disposed on the highest TYPUME Company may apply all deposits or release to refund against existing undisputed utility charges provided the</li></ul>	*SECTION	VIII. SURETY FOR ACCOUNTS	-(Continued)	JUN 1 3 1978
<ul> <li>c. The customer has failed to pay an undiaputed.bill before.the delinquency date for five billing periods out of twelve consecutive billing periods; provided, however, that deposit, for electric service assessed under the provisions of Subsection 4. or C. during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.</li> <li>A deposit shall not exceed the charges applicable to preventing period plus thirty days and shall be computed on the basis of the estimated annual biling for service, unless the deposit is required under 2. preceding, in which case the deposit is is induced to the state of 6% per annum compounded annual biling the preceding twelve months.</li> <li>Interest at the rate of 6% per annum compounded annuality cashall be payable upon the return of a residential deposit. Interest shall not accrue after the date the Company has made a reasonable effort to return such deposit to the customer.</li> <li>Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned promptly to the customer.</li> <li>The credit of a customer shall be established and the deposit and accrued interest, if any shall be returned promptly to the customer.</li> <li>The credit of a customer shall be castomer. The Company may apply all deposit subject to refund against existing undisputed withity charges provided the amount of the refund of the deposit and accrue interference by the customer. The Company may apply all deposits subject to refund against existing undisputed withity charges provided the amount of the refund is deposit. Let 18 1978</li> <li>*Indicates change.</li> </ul>	A. <u>Ret</u>	idential Service - (Continue	<u>d)</u>	E IS MAIDE - E
<ul> <li>able effort to return such deposit to the customer.</li> <li>5. Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned promptly to the customer.</li> <li>6. The credit of a customer shall be established and the deposit and accrued interest, if any shall be refunded, or the guarantor shall be released, upon satisfactory payment before the delinque date of all proper charges for service for a period of twelve successive months. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund against existing undisputed utility charges provided the amount of the refunders is identified and disclosed on the thick ITY ILLE UP COMPANY ADDER NO934</li> <li>*Indicates change.</li> <li>P.S.C. MO. DATE OF ISSUE</li></ul>		<ul> <li>delinquency date for f consecutive billing pe for electric service a tion 4. or c. during t January may, if the cu deposit, be paid by in unless the Company can does not intend to pay</li> <li>A deposit shall not exceed period plus thirty days an the estimated annual billi is required under 2. prece not exceed two times the h the preceding twelve month</li> <li>Interest at the rate of 6% be payable upon the return</li> </ul>	ive billing period riods; provided, is assessed under the he months of Nover stomer is unable stallments over a show a likelihood for continued se the charges appl d shall be computed ing for service, und ding, in which ca ighest bill of th s. per annum compour of a residential	puted (bill before the ds out of twelve however, that deposits provisions of Subsec- mber, December, and to pay the entire six month period, d that the customer rvice. icable to one billing ed on the basis of nless the deposit se the deposit shall at customer during BY SERVICE COMM nded annually shall us deposit. Interest
and accrued interest, if any shall be refunded, or the guarantor shall be released, upon satisfactory payment before the delinque date of all proper charges for service for a period of twelve successive months. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund against existing undisputed utility charges provided the amount of the refundation is identified and disclosed on the high RITY         LtClinct A       JUL 18 1978         *Indicates change.       June 12, 1978         P.S.C. MO. DATE OF ISSUE       June 12, 1978         ILL, C.C. DATE OF ISSUE       June 12, 1978	5.	Upon termination of servic shall be credited to the f	e, the deposit, w inal bill and the	ith accrued interest, balance, if any,
*Indicates change.       Dublic Sarvice Commission         P.S.C. MO. DATE OF ISSUE       June 12, 1978         ILL. C.C. DATE OF ISSUE       Date Effective	6.	and accrued interest, if a shall be released, upon sa date of all proper charges successive months. The Co deposit or release of the a matter in dispute involv unauthorized interference apply all deposits subject utility charges provided t and disclosed on the hill a	ny shall be refun tisfactory paymen for service for mpany may withhol- guarantor pending ing disconnection by the customer. to refund agains	ded, or the guarantor t before the delinquen a period of twelve d refund of the the resolution of for nonpayment or The Company may t existing undisputed refund is identified
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Issuer By Charles J. Dougherty President St. Louis, Missour				St. Louis, Missouri
		NAME OF OFFICER	TITLE	ADDRESS

UNION ELEC	TRIC COMPANY ELEC	TRIC SERVICE	
P.S.C. MO., 10	L.C.C., IA. ST. C.C. SCHEDULE NO. 5	FIRST REVIS	ED
	CANCELLING SCHEDULE NO	ORIGINAL	SHEET NO. 152.2(1.)
PPLYING TO	MISSOURI	SERVICE AREAS	
	GENERAL RULE	S AND REGULATIONS	SEP TT LOO
SECTION	VIII. SURETY FOR ACCOUNTS	-(Continued)	sura i la una
B. <u>Non</u>	residential Service		Constant Constant Constant Sciences Sciences
*1.	<ul> <li>Company may at any time, a tinuing service, require a nonresidential service to pany's option, furnish a p person with established or denosit or guarantee not to one billing period plus th held by Company for six mo interest at the rate of 9% was made. Such cash depos Company until either:</li> <li>a. Customer shall have, i satisfactory credit, a interest, if any, ther or</li> <li>b. Customer's account is refund to customer the interest, if any, ther of said deposit and in if any, to Company.</li> <li>Interest shall not accrue date that such deposit is accordance with the foregor refund is mailed to custom</li> </ul>	ny customer or app make a cash deposi ersonal guarantee of edit satisfactory exceed an estimat inty days. Each a nthe or longer sha per annum from th it shall be retain n the opinion of C t which time such eon) shall be refu closed, at which t amount of such de eon) remaining aft terest to customer on any such cash d applied to custome ing provisions, or	licant for t, cr, at Com- of a responsible to Company, such ed bill covering uch cash deposit ll accrue simple e date the deposit ed as surety by cmpany, established deposit (and the nded to customer; ime Company shall posit (and the er the application 's indebtedness, eposit beyond the r's account in the date that a
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*Indica	tes change.		
P.S.C. Mo. C	ATE OF ISSUE September 7, 19	82 DATE EFFECTI	vr October 7, 1982
ILL. C.C. D	ATE OF ISSUE	DATE EFFECTI	ve
IA. ST. C. C. D	ATE OF ISSUE	DATE EFFECTI	
ISSUED BY	Charles J. Dougherty	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	4009555

UNION ELECTRIC COM	PANY
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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

ORIGINAL SHEET NO. 152.2 (1)

	MISSOURI SERVICE ARE	AS
		USAN DE A CONTENT
	GENERAL RULES AND REGULA	
SECTION	VIII. SURETY FOR ACCOUNTS-(Continued)	しい社主3 1978
B. <u>Non</u>	residential Service	MISSOURI Public Scruice Commissie
*1.		n to furnishing or con-
	tinuing service, require any customer of nonresidential service to make a cash of the service to	
	pany's option, furnish a personal guar person with established credit satisfa	-
	deposit or guarantee not to exceed an e	stimated bill covering
	one billing period plus thirty days. I held by Company for six months or long	
	interest at the rate of 6% per annum f was made. Such cash deposit shall be	
	Company until either:	recained as purery by
	a. Customer shall have, in the opinion satisfactory credit, at which time interest, if any, thereon) shall be or	such deposit (and the
	b. Customer's account is closed, at w	
	refund to customer the amount of a interest, if any, thereon) remaining of said deposit and interest to cu if any, to Company.	ng after the application
*2.	interest, if any, thereon) remaining of said deposit and interest to cu if any, to Company.	ng after the application stomer's indebtedness, cash deposit beyond the ustomer's account in ns, or the date that a
*2.	<ul> <li>interest, if any, thereon) remaining of said deposit and interest to cu- if any, to Company.</li> <li>Interest shall not accrue on any such date that such deposit is applied to cu- accordance with the foregoing provision</li> </ul>	ng after the application stomer's indebtedness, cash deposit beyond the ustomer's account in ns, or the date that a
*2.	<ul> <li>interest, if any, thereon) remaining of said deposit and interest to cu- if any, to Company.</li> <li>Interest shall not accrue on any such date that such deposit is applied to cu- accordance with the foregoing provision</li> </ul>	ng after the application stomer's indebtedness, cash deposit beyond the ustomer's account in ns, or the date that a own address.
*2.	<ul> <li>interest, if any, thereon) remaining of said deposit and interest to cu- if any, to Company.</li> <li>Interest shall not accrue on any such date that such deposit is applied to cu- accordance with the foregoing provision</li> </ul>	ng after the application stomer's indebtedness, cash deposit beyond the ustomer's account in ns, or the date that a
*2.	<pre>interest, if any, thereon) remaining of said deposit and interest to cu if any, to Company. Interest shall not accrue on any such date that such deposit is applied to co accordance with the foregoing provision refund is mailed to customer's last kn ELECTRIC A UTHOR TY</pre>	ng after the application stomer's indebtedness, cash deposit beyond the ustomer's account in ns, or the date that a own address.
*2.	<pre>interest, if any, thereon) remaining of said deposit and interest to cu if any, to Company. Interest shall not accrue on any such date that such deposit is applied to co accordance with the foregoing provision refund is mailed to customer's last kn</pre>	ng after the application stomer's indebtedness, cash deposit beyond the ustomer's account in ns, or the date that a own address. CANGELLED OCT - 7 1902 BY A S 150.0N
*2.	<pre>interest, if any, thereon) remaining of said deposit and interest to cu if any, to Company. Interest shall not accrue on any such date that such deposit is applied to co accordance with the foregoing provision refund is mailed to customer's last kn ELECTRIC A UTHOR TY</pre>	ng after the application stomer's indebtedness, cash deposit beyond the ustomer's account in ns, or the date that a own address. CANCELLED OCT - 7 1902 DCT - 7 1902
	interest, if any, thereon) remaining of said deposit and interest to cu- if any, to Company. Interest shall not accrue on any such date that such deposit is applied to cu- accordance with the foregoing provision refund is mailed to customer's last kn ELECTRIC A UTHORITY ORDER NO934	ng after the application stomer's indebtedness, cash deposit beyond the ustomer's account in ns, or the date that a own address. CANGELLED OCT - 7 1902 BY ACCOUNT DUBLIC SERVICE CONVIDUON OF MISSOURI
	<pre>interest, if any, thereon) remaining of said deposit and interest to cu if any, to Company. Interest shall not accrue on any such date that such deposit is applied to co accordance with the foregoing provision refund is mailed to customer's last kn ELECTRIC A UTHOR TY</pre>	ng after the application stomer's indebtedness, cash deposit beyond the ustomer's account in ns, or the date that a own address. CANIBELLED OCT - 7 1902 BY BY BY BY BY BY BY BY BY BY BY DCT - 7 1902 DCT - 7 1902 D
*Indica	interest, if any, thereon) remaining of said deposit and interest to cu- if any, to Company. Interest shall not accrue on any such date that such deposit is applied to cu- accordance with the foregoing provision refund is mailed to customer's last kn ELECTRIC A UTHOR TY ORDER NO934	ng after the application stomer's indebtedness, cash deposit beyond the ustomer's account in ns, or the date that a own address. CANGELLED OCT - 7 1902 BY JOE DEFINITION PUBLIC SERVICE CONVISION PUBLIC SERVICE CONVISION OF MISSOURI FILLED JUL 18 1973
*Indica P.S.C. Mo. D	interest, if any, thereon) remaining of said deposit and interest to cur if any, to Company. Interest shall not accrue on any such date that such deposit is applied to con- accordance with the foregoing provision refund is mailed to customer's last kn ELECTRIC A UTHOR TY ORDER NO934 Intes reissue.	ng after the application stomer's indebtedness, cash deposit beyond the ustomer's account in ns, or the date that a own address. CANGELLED OCT - 7 1902 BY JUL 18 1973 PUBLIC SERVICE CONVISION OF MISSOURI FIELED JUL 18 1973