

CANCELLING SCHEDULE NO. -

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED  
JAN 14 1971  
Public Service Commission

RIDER Q - (CONTINUED)\*

MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO MISSOURI UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR OTHER GOVERNMENTAL SUBDIVISIONS

- 5. The surcharge shall begin in any municipality on bills rendered 30 days after placing the first facilities subject to that municipality's ordinance or regulation in service. The amount of the surcharge shall thereafter be reviewed and adjusted 30 days after any new facility subject to this surcharge is placed in service, but not less frequently than once annually, to reflect:
  - a. the number of electric service customers then in the municipality
  - b. the cost of additional facilities installed underground
  - c. any facilities which have been fully depreciated by Company.
- 6. In determining its costs and the surcharge, Company normal accounting, estimating and record keeping practices and procedures.
- 7. If the municipality repeals or rescinds the ordinance or regulation requiring underground facilities, the monthly surcharge shall continue until such time as Company has fully depreciated all of its underground facilities installed in accordance with such ordinance or regulation.
- 8. Company will request approval of the Missouri Public Service Commission for application of the surcharge in each instance of the installation of facilities where Company deems the surcharge appropriate. Such request for approval will be filed one year prior to construction in all cases where possible. In cases where, due to the need to meet customer requirements either in terms of capacity or reliability, there is insufficient time to request approval of the surcharge one year prior to construction, such request for approval will be made as far in advance of construction as practicable. Each request for approval of the surcharge will state the following:

CANCELLED  
MAY 30 1950  
BY [Signature] PUBLIC SERVICE COMMISSION OF MISSOURI

FILED  
JAN 21 1972  
January 21, 1972  
Case No. 16,840  
Public Service Commission

\*Indicates addition.  
P.S.C. MO. DATE OF ISSUE January 14, 1972  
ILL. C.C. DATE OF ISSUE  
IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE  
DATE EFFECTIVE  
DATE EFFECTIVE

ISSUED BY Charles J. Dougherty President St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

CANCELLING SCHEDULE NO. -

RECEIVED  
SHEET NO. -  
JAN 14 1971  
MISSOURI  
Public Service Commission

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RIDER Q - (CONTINUED)\*

MONTHLY SURCHARGE FOR ADDITIONAL COSTS OF UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR OTHER GOVERNMENTAL SUBDIVISIONS

- a. the reason for the surcharge
  - b. the estimated amount of the surcharge
  - c. the period of years over which the surcharge will be made
  - d. the factors upon which a conclusion may be drawn concerning the propriety of the surcharge.
9. Failure by any customer to pay the monthly surcharge shall be grounds for disconnection of service to such customer in accordance with Section IX of Company's General Rules and Regulations.

Note: This Rider Q is filed in accordance with the Report and Order adopted by the Missouri Public Service Commission on December 16, 1971, in Case No. 16,840. This Rider Q supercedes Company's proposed Rider P originally filed on October 2, 1969, as it applies to 34 kV and higher voltage lines. The proposed Rider P remains suspended by stipulation as it applies to lines of voltages lower than 34 kV.

CANCELLED

MAY 30 1969  
BY 1st RS 121(M)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED  
JAN 21 1972  
Case No. 17, 840  
January 21, 1972  
Public Service Commission

\*Indicates addition.  
P.S.C. MO. DATE OF ISSUE January 14, 1972  
ILL. C.C. DATE OF ISSUE \_\_\_\_\_  
IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_  
DATE EFFECTIVE \_\_\_\_\_  
DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty President St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

CANCELLING SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO Missouri Service Areas

RECEIVED

RIDER R\*  
TEMPORARY EMERGENCY SURCHARGE MAR 10 1978

GENERAL

MISSOURI  
Public Service Commission

This "Temporary Emergency Surcharge Rider" is filed for the purpose of allowing the Company to apply a surcharge to all kilowatthours (Kwh) used under all rates to recover certain extraordinary fuel costs from its own generation and extraordinary purchased power costs where such costs are not recovered in Company's fuel adjustment clause.

Fuels and electrical energy purchases not included in the existing fuel adjustment clause include:

1. Oil used in Company power plants for the generation of electricity.
2. Natural gas used in Company power plants for the generation of electricity.
3. Purchased power from power plants using oil as a fuel.

The effective term of this rider is for a temporary period. The temporary surcharge rate shall start with service rendered on and after the effective date of the Rider and shall end with service rendered to and including seven (7) days after coal shipments resume to the Company for any reason.

CANCELLED

MAY 30 1980  
BY RS (21CM)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED  
MAR 10 1978  
78-216  
Public Service Commission

\*Indicates addition

P.S.C. No. DATE OF ISSUE March 10, 1978

DATE EFFECTIVE March 10, 1978

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty President St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

CANCELLING SCHEDULE NO. -

**RECEIVED**  
MAR 10 1978  
MISSOURI  
Public Service Commission

APPLYING TO Missouri Service Areas

RIDER R\*  
TEMPORARY EMERGENCY SURCHARGE

(CON'D)

RATE

The surcharge rate shall be \$.0148 per Kwh on all Company sales.

For billing purposes, the temporary surcharge will be applied to all Kwh sales and shall be billed as follows:

- A. Residential - 50% of the surcharge rate shall be applied to service rendered on and after the effective date of this rider until the expiration of this surcharge rate. The unrecovered surcharge amount shall be applied to an equal number of succeeding billing cycles immediately following the expiration of the surcharge rate.
- B. All other - 100% of the surcharge rate shall be applied to all service rendered during the period commencing with the effective date of this rider and ending with the expiration date of the surcharge rate.

The surcharge amount will be calculated and shown separately on the bills. The bills shall state the applicable per Kwh surcharge depending on the class of service.

At the conclusion of this Temporary Emergency Surcharge Rider and audit by the Missouri Public Service Commission, the Company shall refund or credit any over-collection to its customers. Such refund shall be rendered during the next complete billing cycle after audit by the Missouri Public Service Commission.

This Rider and surcharge shall be subject to all conditions as reflected by Missouri Public Service Commission's Order in Case No. ER-78-216

**CANCELLED**  
MAY 30 1980  
BY JSR RS (2) CM  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

**FILED**  
MAR 10 1978  
78-216

\*Indicates addition

P.S.C. MO. DATE OF ISSUE March 10, 1978 DATE EFFECTIVE March 10, 1978

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ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

MISSOURI ELECTRIC RULES & REGULATIONS

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\* Indicates Change.

DATE OF ISSUE February 29, 2008

DATE EFFECTIVE March 30, 2008

ISSUED BY T. R. Voss  
NAME OF OFFICER

President & CEO  
TITLE

St. Louis, Missouri  
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

MISSOURI ELECTRIC RULES & REGULATIONS

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MAR 07 1994

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Public Service Commission

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**FILED**

APR 6 1994  
91-122

MISSOURI

\*Indicates Reissue.

Issued pursuant to the Order of the Mo. P.S.C. in Case Public Service Commission

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ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

CANCELLED  
March 30, 2008  
Missouri Public  
Service Commission

MISSOURI SERVICE AREA

APPLYING TO

MISSOURI ELECTRIC RULES & REGULATIONS\*

WAR 30 1990

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**CANCELLED**

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APR 6 1994  
BY 4th R.S. # 123  
Public Service Commission  
MISSOURI

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\*Issued new sheets 123 through 191, inclusive, effective May 5, 1990.

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE MAY 5, 1990

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE Public Service Commission

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

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ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

**RECEIVED**  
MAR 15 1978  
MISSOURI SHEET  
Public Service Commission

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**CANCELLED**  
MAY 5 1990  
BY 300 R.S.# 123  
Public Service Commission  
MISSOURI

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**FILED**  
March 20, 1978  
MAR 20 1978  
78-210  
Public Service Commission  
St. Louis, Missouri

ISSUED BY Charles J. Dougherty President  
NAME OF OFFICER TITLE ADDRESS



SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 123

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 123

APPLYING TO \_\_\_\_\_

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MAR 20 1978

BY 2nd R.S. 123(M)

PUBLIC SERVICE COMMISSION

\*Indicates change.

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OCT 22 1962

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE Sept. 21, 1962

DATE EFFECTIVE October 22, 1962

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ISSUED BY J. W. McAfee President St. Louis, Missouri

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JUL 31 1959

MISSOURI  
Public Service Comm.

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**CANCELLED**

BY OCT 22 1932  
PUBLIC SERVICE COMM.

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AUG 5 1959  
**CASE NO 14,039**  
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

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Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 124

CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 124

APPLYING TO MISSOURI SERVICE AREA

MISSOURI ELECTRIC RULES & REGULATIONS

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\*Indicates Change.

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Missouri Public  
Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.  
 P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE ~~June 24, 2007~~  
 ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE June 4, 2007  
 IA.ST.C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

CANCELLED  
June 30, 2013  
Missouri Public  
Service Commission  
ET-2013-0546; JE-2013-0582

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

**RECEIVED**

MISSOURI ELECTRIC RULES & REGULATIONS

**AUG 06 1998**

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**MISSOURI  
Public Service Commission**

\* Indicates Addition

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P.S.C. Mo. DATE OF ISSUE August 6, 1998

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ILL. C.C. DATE OF ISSUE \_\_\_\_\_

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DATE EFFECTIVE \_\_\_\_\_

ISSUED BY C. W. Mueller  
NAME OF OFFICER

President & CEO  
TITLE

St. Louis, Missouri  
ADDRESS

**Cancelled**  
June 4, 2007

APPLYING TO

MISSOURI SERVICE AREA

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MISSOURI ELECTRIC RULES & REGULATIONS

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OCT 01 1998

By 444RS#124 Public Service Commission MISSOURI

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MO. PUBLIC SERVICE COMMISSION

\* Indicates Change

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ISSUED BY C. W. Mueller NAME OF OFFICER

President & CEO TITLE

St. Louis, Missouri ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

MISSOURI ELECTRIC RULES & REGULATIONS

JUN 21 1993

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CANCELLED

NOV 7 1994  
BY 3<sup>rd</sup> R.S. #124  
Public Service Commission  
MISSOURI

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AUG 20 1993

MO. PUBLIC SERVICE COMM.

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IA. ST. C. C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius  
NAME OF OFFICER

Chairman  
TITLE

St. Louis, Missouri  
ADDRESS

MISSOURI SERVICE AREA

RECEIVED

APPLYING TO

MISSOURI ELECTRIC RULES AND REGULATIONS MAR 30 1990

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APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

CANCELLED

MAY 5 1959  
124 1124  
Commission

Public Service  
Missouri

JUL 31 1959

GENERAL RULES AND REGULATIONS

SECTION I. GENERAL PROVISIONS.

- A. For the purpose of these rules, a Customer shall be considered a present customer, a prospective customer or an applicant for Company's service.
- B. Application of Schedule. This schedule shall apply to the sale of electric service in each instance to a single Customer and all such service will be supplied subject to the rates, rules and regulations herein provided whether supplied under oral or written contracts. Separate or different customers may not combine as a single Customer for the purchase of electric service. Normally, Company will supply only one class of service through one point of delivery to Customer's premises under a single contract. Where more than one class of service is required by Customer, each class of service shall be supplied under a separate contract, except where cumulation for billing purposes of such separate classes of service is permitted by Company under the applicable rate. Separate buildings may not be combined for the purchase of electric service under a single contract except as permitted under the provisions of Rider H or Rider J.
- C. Application for Service. Customer requesting service by telephone or mail shall furnish Company sufficient information on size and characteristics of load and location of premises to be served to enable Company to designate the kind of service it is prepared to supply to Customer's premises. When required by Company, Customer shall enter into a written contract with Company specifying the capacity required, the minimum term during which service will be used and the rate schedule under which Customer will be billed.
- D. Permits and Easements. Company will furnish electrical energy to the Customer within a reasonable time after all permits are granted by the authorities having jurisdiction and all necessary easements are obtained.

AUG 5 1959

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ISSUED BY J. W. McAfee President St. Louis, Mo.



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ADDRESS

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 NAME OF OFFICER TITLE ADDRESS

**Filed**

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CANCELLED  
 March 30, 2008  
 Missouri Public Service Commission

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ISSUED BY C. W. Mueller  
NAME OF OFFICER

President & CEO  
TITLE

St. Louis, Missouri  
ADDRESS

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NAME OF OFFICER

President & CEO  
TITLE

St. Louis, Missouri  
ADDRESS

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 MISSOURI

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APPLYING TO

MISSOURI SERVICE AREA

MISSOURI ELECTRIC RULES & REGULATIONS

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ISSUED BY C. W. Mueller  
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UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 6th Revised SHEET NO. 125

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Public Service Commission

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St. Louis, Missouri  
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MISSOURI ELECTRIC RULES & REGULATIONS

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Chairman  
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Chairman

St. Louis, Missouri

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MISSOURI SERVICE AREA

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APPLYING TO

MISSOURI ELECTRIC RULES AND REGULATIONS\*

MAR 30 1990

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ISSUED BY William E. Cornelius Chairman St. Louis, Missouri  
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GENERAL RULES AND REGULATIONS

JUL 8 1 1959

MISSOURI  
PUBLIC SERVICE COMMISSION

SECTION I. GENERAL PROVISIONS - (CONTINUED)

- E. Customer's Equipment. Electric service will be supplied by Company only when the electrical equipment on Customer's premises is installed and maintained by the Customer in a condition satisfactory to the inspection department having jurisdiction in the territory in which the Customer's premises are located.
- F. Access to Premises. Customer shall at all reasonable hours permit properly authorized agents of Company (and if requested by Company, in the presence of Customer or his authorized representative), free access to Customer's premises for the purpose of inspecting Customer's appliances and installations, clearing faults affecting the proper supply of electric service, examining, repairing or removing Company's meters or other property, reading of meters, making connections or reconnections of service, or for any other proper purpose.
- G. Change in Customer's Installation. Customer shall notify and receive approval from Company of any significant changes which might affect the proper functioning of Company's meter and service equipment or require a change in the capacity of such facilities. Customer shall be responsible for and shall not interfere with or allow others to interfere with the meters and other appliances of the Company located on Customer's premises. Customer shall pay to Company the fair value of its property damaged or destroyed or the cost of repairing same if caused by Customer's negligence or failure to notify Company of such changes.
- H. The obligations of the Company to supply service under this schedule and under general orders of regulatory authorities having jurisdiction are contingent upon:

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AUG 5 1959

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PUBLIC SERVICE COMMISSION

MAY 5 1991  
#125

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ISSUED BY J. W. McAfee President St. Louis, Mo.

APPLYING TO MISSOURI SERVICE AREA

~~RECEIVED~~

GENERAL RULES AND REGULATIONS

MAR 30 1990

I. GENERAL PROVISIONS

MISSOURI

Public Service Commission

A. Authorization and Compliance

These rules and regulations on file with the Missouri Public Service Commission contain the provisions under which the Company will supply electric service to customers. No employee or agent of the Company has the authority to amend, modify, alter, or waive the rules and regulations contained herein, or to bind the Company by making any promises or representations not authorized in these rules. In accepting service provided by Company, a customer agrees to comply with all applicable rules and regulations contained herein and any subsequent revisions or additions to such rules which are approved by the Commission.

B. Definitions

1. Billing Period

The interval between consecutive meter reading dates, during which electric service is provided and billed for by Company.

2. Building

A single structure roofed and enclosed within exterior walls, or portions of such a structure segregated from each other by fire walls accepted and approved by the governmental inspection authority having jurisdiction.

3. Commission

The Public Service Commission of the State of Missouri, or successor of such Commission, having jurisdiction of the subject matter hereof.

4. Company

Union Electric Company acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.

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Chairman

St. Louis, Missouri

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SCHEDULE NO. 5

ORIGINAL

SHEET NO. 126

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

JUL 31 1959

SECTION I. GENERAL PROVISIONS - (CONTINUED)

Public Service Comm.

H. (Continued)

- 1. The availability to the Company of such labor, equipment, materials and facilities as may be necessary for the rendition of service.
- 2. The availability of capacity necessary to supply the service.
- 3. Existing and future orders of the Federal Government or other authority pertaining to the purchase, replacement, or use of equipment and materials, the supply of service for defense or non-defense operations or any other subject affecting the Company in its operations.

I. Company will use reasonable diligence in furnishing an uninterrupted and regular supply of service, but will in no case be liable for interruptions, deficiencies or imperfections in service, except to the extent of a pro rata reduction of the monthly charges.

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MISSOURI

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ISSUED BY

J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

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APPLYING TO MISSOURI SERVICE AREA

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OCT 6 1994

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS

MISSOURI  
Public Service Commission

\*5. Customer

Any person, developer, firm, organization, association, corporation or other entity that applies for, or is responsible for payment for electric service from Company, or was responsible for payment for electric service and was disconnected under the provisions of these rules and regulations.

6. Customer Charge

A fixed dollar component of a customer's monthly bill for electric service which recovers a portion of the annual investment and operating costs incurred by the Company in making service available to an individual customer, e.g., service conductor and meter investment, meter reading, billing, customer accounting and customer service expenses.

7. Delivery Voltage

The voltage level provided by the extension of Company's distribution system to the point of delivery designated by Company on customer's premises, regardless of the voltage level at which such service may actually be metered.

8. Demand

The average rate of consumption of electric energy by a customer, measured in kilowatts (kilowatthours per hour), during a designated interval of time, normally 15-minutes for the Company's various rate classifications.

9. Demand Charge

A rate component of a customer's monthly bill for electric service, applicable to metered or otherwise established kilowatt demands, which recovers a portion of the Company's annual fixed investment and operating costs associated with office buildings, construction work's headquarters, labor and equipment, as well as a portion of the Company's investment and operating costs incurred in providing electric capacity capable

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President & CEO  
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APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
I. GENERAL PROVISIONS

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MAR 30 1990

MISSOURI  
Public Service Commission

5. Customer

Any person, developer, firm, organization, association, corporation or other entity that applies for, or purchases electric service from Company, or purchased electric service and was disconnected under the provisions of these rules and regulations.

6. Customer Charge

A fixed dollar component of a customer's monthly bill for electric service which recovers a portion of the annual investment and operating costs incurred by the Company in making service available to an individual customer, e.g., service conductor and meter investment, meter reading, billing, customer accounting and customer service expenses.

7. Delivery Voltage

The voltage level provided by the extension of Company's distribution system to the point of delivery designated by Company on customer's premises, regardless of the voltage level at which such service may actually be metered.

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9. Demand Charge

A rate component of a customer's monthly bill for electric service, applicable to metered or otherwise established kilowatt demands, which recovers a portion of the Company's annual fixed investment and operating costs associated with office buildings, construction work's headquarters, labor and equipment, as well as a portion of the Company's investment and operating costs incurred in providing electric capacity capable

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JUL 19 1968

MISSOURI  
Public Service Comm.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED.

A. Type of Service. Electric service supplied by Company in the form of 60 cycle alternating current is available to all Customers in Company's general service areas at either primary or secondary service voltages as specified by Company.

\*1. Where alternating current networks have been established, service is available in the form of 3 phase 4 wire 60 cycle alternating current, at approximately 120/208 volts, or under certain conditions, at 277/480 volts. Company reserves the right to refuse the supply of any other type of service where such networks are supplied by an underground cable system as in the downtown St. Louis network area.

2. 120/240 volt direct current service available only in a restricted area in downtown St. Louis will be supplied to existing premises now receiving such service in amounts not exceeding the capacity of existing supply facilities. Where premises are vacated or remodelled, Company reserves the right to discontinue or curtail the supply of Direct Current service to such premises.

B. A.C. Service will be supplied subject to the provisions set forth below:

1. Definitions. Where referred to and used in the specific rate schedule, the following definitions of terms apply:

a. Delivery Voltage. The voltage of the Company's available network, distribution or transmission circuits, having the required capacity in relation to the location, size and characteristics of Customer's load, which Company may extend from its system to Customer's premise or point of delivery.

\*Indicates change.

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ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS

JUL 3 1 1959

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED.

MISSOURI  
Public Service Comm.

A. Type of Service. Electric service supplied by Company in the form of 60 cycle alternating current is available to all Customers in Company's general service areas at either primary or secondary service voltages as specified by Company.

1. Where alternating current networks have been established, service is available in the form of 3 phase 4 wire 60 cycle alternating current, at approximately 120/208 volts, or under certain conditions, at 265/460 volts. Company reserves the right to refuse the supply of any other type of service where such networks are supplied by an underground cable system as in the downtown St. Louis network area.

2. 120/240 volt direct current service available only in a restricted area in downtown St. Louis will be supplied to existing premises now receiving such service in amounts not exceeding the capacity of existing supply facilities. Where premises are vacated or remodelled, Company reserves the right to discontinue or curtail the supply of Direct Current service to such premises.

B. A.C. Service will be supplied subject to the provisions set forth below:

1. Definitions. Where referred to and used in the specific rate schedule, the following definitions of terms apply:

a. Delivery Voltage. The voltage of the Company's available network, distribution or transmission circuits, having the required capacity in relation to the location, size and characteristics of Customer's load, which Company may extend from its system to a customer's premise or point of delivery.

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ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

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APPLYING TO

MISSOURI SERVICE AREA

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MAR 30 1990

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS

MISSOURI  
Public Service Commission

of supplying customer's maximum demand at any time, e.g., local transformers, distribution lines and substations, and generation and transmission facilities.

10. Deposit

An amount of money or other guarantee acceptable to Company required for credit or other security purposes, advanced to Company by customer and held by Company until customer has established satisfactory credit and fulfilled all guarantee requirements.

11. Disconnection of Service

The cessation of electric service initiated by the Company due to customer's violation of one or more of the Company's applicable rules and regulations.

12. Distribution System

Company facilities, generally supplied from various points on the transmission system, e.g., substations, primary lines normally ranging from 69,000 to 2,400 volts, transformers, switchgear, manholes, pedestals, secondary lines ranging from 600 to 120 volts, services and metering.

13. Energy Charge

A rate component of a customer's monthly bill for electric service, applicable to metered or otherwise established electric energy consumption in kilowatthours, which recovers the variable operating costs incurred by the Company in supplying the customer's kilowatthours, e.g., fuel, fuel handling and purchased power expenses and variable production plant operating and maintenance expenses, as well as any additional non-variable costs not recovered in the customer and demand charges which may be applicable.

FILED

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE MAY 5 1990  
May 5, 1990

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_  
**Public Service Commission**

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED

JUL 19 1968

MISSOURI

Public Service Comm.

(CONTINUED)

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED

B. A.C. Service - (Continued)

1. Definitions - (Continued)

b. Service Voltage. The voltage at which service will be supplied and normally metered by Company to Customer for use on his premise.

2. Designation of Service Voltage. Company will designate and make available to Customer either a nominal primary or a nominal secondary service voltage as follows:

a. Primary Service Voltages

- 13,800 volts, 3 phase .
- 12,470 volts, 3 phase .
- 4,160 volts, 3 phase .

b. Secondary Service Voltages

- 120/208 volts, 3 phase .
- \*277/480 volts, 3 phase
- 240 or 480 volts, 3 phase .
- 120/240 volts, 1 phase .

CANCELLED

MAY 5 1990

BY 3<sup>rd</sup> RS #128

Public Service Commission  
MISSOURI

FILED

AUG 19 1968

\*Indicates change.

PUBLIC SERVICE COMMISSION

P.S.C. MO.	DATE OF ISSUE <u>July 19, 1968</u>	DATE EFFECTIVE <u>August 19, 1968</u>
ILL. C.C.	DATE OF ISSUE <u>July 19, 1968</u>	DATE EFFECTIVE <u>August 19, 1968</u>
IA. ST. C.C.	DATE OF ISSUE <u>July 19, 1968</u>	DATE EFFECTIVE <u>August 19, 1968</u>

ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

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MAR 20 1964  
MISSOURI  
Public Service Comm.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

1. Definitions - (Continued)

b. Service Voltage. The voltage at which service will be supplied and normally metered by Company to Customer for use on his premise.

\*2. Designation of Service Voltage. Company will designate and make available to Customer either a nominal primary or a nominal secondary service voltage as follows:

a. Primary Service Voltages

- 13,800 volts, 3 phase
- 12,470 volts, 3 phase
- 4,160 volts, 3 phase

b. Secondary Service Voltages

- 120/208 volts, 3 phase
- 265/460 volts, 3 phase
- 240 or 480 volts, 3 phase
- 120/240 volts, 1 phase

**CANCELLED**

BY AUG 19 1968

PUBLIC SERVICE  
OF MO

**FILED**

APR 20 1964

PUBLIC SERVICE COMMISSION

\*Indicates change

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ILL. C.C. DATE OF ISSUE March 20, 1964

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IA. ST. C.C. DATE OF ISSUE March 20, 1964

DATE EFFECTIVE April 20, 1964

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 128

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

JUL 31 1959

MISSOURI  
Public Service Comm.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

1. Definitions - (Continued)

b. Service Voltage. The voltage at which service will be supplied and normally metered by Company to Customer for use on his premise.

2. Designation of Service Voltage. Within Company's general service area, Company will designate and make available to Customer either a nominal primary or a nominal secondary service voltage as follows:

a. Primary Service Voltages

- 13,800 volts, 3 phase
- 12,470 volts, 3 phase
- 4,160 volts, 3 phase

b. Secondary Service Voltages

- 120/208 volts, 3 phase
- 265/460 volts, 3 phase
- 240 or 480 volts, 3 phase
- 120/240 volts, 1 phase

c. Where service is delivered by Company for use beyond the boundaries of Company's general service area, the Delivery Voltage shall be taken as the Service Voltage.

FILED

AUG 5 1959

CASE NO 14,039  
PUBLIC SERVICE COMMISSION

CANCELLED

BY APR 20 1964  
1st R.S. No. 12B  
PUBLIC SERVICE COMMISSION  
OF MO

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS  
I. GENERAL PROVISIONS

MAR 30 1990

MISSOURI  
Public Service Commission

14. Kilowatt

The basic unit of customer electric power consumption (or demand) at any point in time, based upon the following relationship:

$$\text{Kilowatts} = (\text{Volts} \times \text{Amperes} \times \text{Power Factor}) / 1000$$

15. Kilowatthour

The basic unit of customer electric energy consumption, equivalent to an average of one kilowatt of power utilized for a period of one hour.

16. Load

The customer's electric power requirements in kilowatts, which must be supplied at various voltage levels on the Company's distribution system at the time and in the magnitude required by customer's operating characteristics.

17. Meter

A device or devices used for measuring the kilowatthours, kilowatts and other characteristics of a customer's electric consumption, as required by the applicable provisions of customer's rate.

18. Metering Voltage

The voltage level at which the service provided by the extension of the distribution system to the Company's designated point of delivery on customer's premises, is actually metered.

19. Net Revenue

Revenue received or to be received from customer for electric service provided by Company, exclusive of all sales or revenue related taxes.

FILED

MAY 5 1990

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS



SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 129

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 129

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

RECEIVED  
APR 27 1962  
MISSOURI  
Public Service Comm.

B. A.C. Service - (Continued)

3. Substations for Individual Customers.

\*a. Definition. A substation, where required under the provisions hereof, shall include transformers, switches, arresters, meters, relays, and associated equipment. Where located on Customer's premises, Customer shall provide, without cost or expense to Company, a space, area, room, or vault, including foundations and safety enclosures, suitable for such substation and acceptable to Company, and constructed in accordance with applicable code requirements for the safe and continuous operation of the substation initially installed or as subsequently enlarged or modified.

Equipment. Substations installed by Company will consist of equipment standard with the Company of sufficient capacity to supply Customer's electrical requirements as indicated by its billing demands or as such demands may be estimated by Company. Company is not obligated to install duplicate equipment, excess capacities, equipment of size or characteristics not conforming to Company's standards for such equipment, or special equipment desired by Customer but not included in Company's substation specifications.

Where excess or duplicate facilities are required by Customer, such facilities will be supplied under provisions of Clause 7 of this Section II-B.

If substation equipment is supplied by Customer, Customer shall install equipment of a type acceptable to Company, and maintain same for proper operation with the electric service supplied. Customer shall also furnish space and supporting structure for metering equipment to be supplied and installed by Company.

CANCELLED

MAY 5 1990  
BY R.S.#129  
Public Service Commission  
MISSOURI

FILED  
MAY 31 1962

PUBLIC SERVICE COMMISSION

\*Indicates change

P.S.C. MO. DATE OF ISSUE April 30, 1962

DATE EFFECTIVE May 31, 1962

ILL. C.C. DATE OF ISSUE April 30, 1962

DATE EFFECTIVE May 31, 1962

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 129

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

JUL 31 1959

GENERAL RULES AND REGULATIONS

MISSOURI  
Public Service Comm.

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

3. Substations for Individual Customers.

a. Definition. A substation, where required under the provisions hereof, shall include transformers, switches, arresters, meters, relays and other necessary associated equipment. Where located on Customer's premises, Customer shall provide a suitable space, foundations and proper safety enclosures without cost to Company.

b. Equipment. Substations installed by Company will consist of equipment standard with the Company of sufficient capacity to supply Customer's electrical requirements as indicated by its billing demands or as such demands may be estimated by Company. Company is not obligated to install duplicate equipment, excess capacities, equipment of size or characteristics not conforming to Company's standards for such equipment, or special equipment desired by Customer but not included in Company's substation specifications.

**CANCELLED**  
BY 1/21/62  
MAY 31 1962  
PUBLIC SERVICE COMMISSION  
OF

Where excess or duplicate facilities are required by Customer, such facilities will be supplied under provisions of Clause 7 of this Section II-B.

If substation equipment is supplied by Customer, Customer shall install equipment of a type acceptable to Company, and maintain same for proper operation with the electric service supplied. Customer shall also furnish space and supporting structure for metering equipment to be supplied and installed by Company.

**FILED**

AUG 5 1959

P.S.C. MO. DATE OF ISSUE July 31, 1959 **CASE NO 14 039** August 5, 1959  
PUBLIC SERVICE COMMISSION

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959  
Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

MAR 30 1990

MISSOURI  
Public Service Commission

GENERAL RULES AND REGULATIONS  
I. GENERAL PROVISIONS

20. Non-Standard Service

Service at voltages, frequencies or other conditions which are no longer offered by the Company for new installations.

21. Obstruction

Obstruction of service shall include, but not be limited to, any act or instance of tampering with or bypassing the Company's meter, or any diversion of service, or any unauthorized use of or interference with the Company's provision of service situated or delivered on or about customer's premises.

22. Power Factor

The ratio of a customer's real power requirements (kilowatts) to a customer's apparent power requirements (kilovolt amperes) or (volts X amperes)/1000.

23. Premises

A contiguous tract of land, undivided by a public right-of-way, where all buildings and/or electric consuming devices located thereon are owned or occupied by a single customer or applicant for electric service, or where all electricity delivered thereto is utilized to supply one or more buildings and/or other electrical loads which the Company considers as components of a unified operation.

24. Primary Service

Service provided to customer at a delivery voltage of 2,400 volts or higher.

25. Revenue Taxes

Gross receipts, State sales, or other similar taxes applicable to bills rendered to customer by Company for electric service.

FILED

P.S.C. MO. DATE OF ISSUE March 30, 1990 DATE EFFECTIVE MAY 5, 1990  
ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE Public Service Commission  
IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

CANCELLED  
June 30, 2013  
Missouri Public  
Service Commission  
ET-2013-0546; JE-2013-0582

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 130

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. 130

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

JUL 31 1959

MISSOURI  
Public Service Comm.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

3. Substations for Individual Customers - (Continued)

c. Limitations. Only one substation will be installed by Company at any premise under one contract for service.

Company shall have the right to bring out distribution lines from Company's transformers located on Customer's premises for the purpose of supplying other customers.

4. Service at Primary Service Voltage

a. Company will designate and supply a primary service voltage from its primary distribution lines to Customers located in its general service area, except in areas where network service only is available, or if in Company's opinion, it is impractical or inadvisable to supply such service from its primary distribution lines, Company will, at its own expense, install a substation on Customer's premise to transform a higher delivery voltage to a designated primary service voltage.

b. Where a Customer requires other than the designated primary service voltage for operation of converters, electric furnaces, or for other reasons, and Company designates a delivery voltage higher than its standard primary service voltage, Customer shall provide his own substation.

FILED

CANCELLED

AUG 5 1959

CASE NO 14,039

PUBLIC SERVICE COMMISSION

MAY 5 1990  
EX-12 R.S. #130

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

MISSOURI SERVICE AREA

APPLYING TO

RECEIVED

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS

MAR 30 1990

MISSOURI

Public Service Commission

26. Seasonal Revenue

Revenue derived from the application of the Company's seasonal energy and/or demand rates during the eight monthly billing periods of October through May for any given customer.

27. Secondary Service

Service provided to customer at a delivery voltage of 600 volts or less.

28. Service Facilities

Conductors, including conduit if applicable, which consist of the secondary voltage portion of the distribution system extended by Company or customer from the low voltage side of the primary/secondary voltage transformer to provide electric service to the point of delivery of the electric service, designated by Company for connection to an individual customer.

29. Special Facilities

Facilities requested by customer, or otherwise specified by local law, which are in addition to, or to be substituted for, the standard distribution facilities which would normally be specified and provided by Company for the electrical load to be served.

30. Subdivision

A lot, tract, or parcel of land divided into two or more lots, plots, sites, or other divisions for use for two or more new residential buildings or the land on which is constructed new residential multiple-occupancy buildings per a recorded plat thereof if such recordation is required by law.

FILED

MAY 5 1990

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE May 5, 1990  
Public Service Commission

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (Cont'd)

B. A.C. Service - (Cont'd)

4. Service at Primary Service Voltage - (Cont'd)

c. If Customer supplies the substation in accordance with plans approved by Company's Engineers, in lieu of requiring Company to supply same as provided in (a) above, or as required in (b) above, Company will allow a discount from its applicable rate schedule as set forth on Rider B.

\*d. Customers receiving service at primary service voltage and desiring to transform some part of or all such service to a secondary service voltage, and who sign Company's standard substation rental agreement, may, in lieu of installing their own substation equipment, provide at their expense on private property a substation room, vault or outdoor structure, located and constructed in accordance with Company's specifications, and in such room, vault or outdoor structure, Company will install all substation equipment. Customer shall pay to Company for equipment so installed a monthly rental charge, in accordance with the terms and conditions of Company's standard substation rental agreement, with each bill for electric service. Equipment installed by Company shall remain permanently the property of Company. The provisions of this paragraph will not apply in those cases where Customer owns a substation for transforming a delivery voltage to a primary service voltage.

e. Company offers a Substation Inspection Service available to Customers who own their own substations. Customers who sign Company's Substation Inspection Agreement may obtain such service in accordance with the provisions thereof.

(T)

**CANCELLED**  
MAY 5 1990  
BY *Jem* R.S. #131  
Public Service Commission  
MISSOURI

\*Indicates change.

P.S.C. MO. DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
ILL. C.C. DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
IA. ST. C.C. DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>

ISSUED BY	<u>Charles J. Dougherty</u>	TITLE	<u>President</u>	ADDRESS	<u>St. Louis, Missouri</u>
	NAME OF OFFICER				

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 131

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. 131

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RECEIVED

GENERAL RULES AND REGULATIONS

JUL 31 1959

MISSOURI  
Public Service Comm.  
(CONTINUED)

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED

B. A.C. Service - (Continued)

4. Service at Primary Service Voltage - (Continued)

c. If Customer supplies the substation in accordance with plans approved by Company's Engineers, in lieu of requiring Company to supply same as provided in (a) above, or as required in (b) above, Company will allow a discount from its applicable rate schedule as set forth on Rider B.

d. Customers receiving service at primary service voltage and desiring to transform some part of or all such service to a secondary service voltage, and who sign Company's standard substation rental agreement, may, in lieu of installing their own substation equipment, provide at their expense on private property a substation room, vault or outdoor structure, located and constructed in accordance with Company's specifications, and in such room, vault or outdoor structure, Company will install all substation equipment. Customer shall pay to Company for equipment so installed an annual rental, payable in equal monthly installments with bill for electric service. Equipment installed by Company shall remain permanently the property of Company. The provisions of this paragraph will not apply in those cases where Customer owns a substation for transforming a delivery voltage to a primary service voltage.

15725 #131

e. Company offers a Substation Inspection Service available to Customers who own their own substations. Customers who sign Company's Substation Inspection Agreement may obtain such service in accordance with the provisions thereof.

AUG 5 1959

P.S.C. MO.	DATE OF ISSUE	July 31, 1959	CASE NO 14, C5	DATE EFFECTIVE	August 5, 1959
ILL. C.C.	DATE OF ISSUE	July 31, 1959	PUBLIC SERVICE COMMISSION	DATE EFFECTIVE	August 5, 1959
Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45469.					
ISSUED BY	J. W. McAfee	President	St. Louis, Mo.		
NAME OF OFFICER	TITLE		ADDRESS		

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS

MAR 30 1990

I. GENERAL PROVISIONS

MISSOURI

Public Service Commission

31. Substation

Equipment at individual locations, which is designed for switching, changing or regulating the voltage of the Company's electrical supply system interconnected with the substation.

32. Tariffs

Documents filed with the Commission specifying the lawful rates and other charges, riders and rules and regulations under which the Company is required to provide service to its customers.

33. Temporary Service

Extensions by Company for non-permanent service such as, for example, construction or seasonal operations, Christmas tree lots, carnivals, various festivals, etc., or for service to any other customer not taking and paying for such service for the minimum number of consecutive billing periods specified as the initial term in the Company's applicable tariff schedule.

34. Termination of Service

The cessation of electric service at the request of the customer when not otherwise required by Company.

35. Transformer

An element of the Company's transmission or distribution system whose function is to change (normally reduce) the voltage of the electric conductors to which it is connected.

36. Transmission System

Company lines and substations, normally operating at voltages of 138,000 volts or higher, which transfer bulk electrical power from generating stations or other sources of supply to principal connection points on the Company's distribution system or to other interconnected utility systems.

FILED

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DATE EFFECTIVE MAY 5 1990  
May 5, 1990

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DATE EFFECTIVE Public Service Commission

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS



APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

APR - 5 1985

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED (Cont'd.)

MISSOURI  
Public Service Commission

B. 4. (Continued)

f. Where customer desires to rent transformers from Company and such transformers are a standard stock size with Company and Company has a sufficient number of the required transformers in stock, customer may rent said transformers subject to Company's standard transformer rental agreement.

5. Service at Secondary Service Voltage

a. Company will designate and supply a secondary service voltage to be supplied from its general distribution system to customers located within Company's general service area and receiving service under rates providing for secondary service, or if in Company's opinion it is impossible or inadvisable to supply such service from its general distribution system, Company will install, in a space, area, room or vault provided by customer without cost or expense to Company, a substation to supply customer with a standard secondary service voltage.

\*b. If customer elects to supply the required substation in accordance with plans approved by Company's engineers, in lieu of requiring Company to supply same, customer will be billed on Service Classification No. 4(M).

c. Company will supply service to customer at not more than one single- and/or one three-phase secondary voltage. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section II.B.7 herein and such additional service will be accumulated and billed with all other service otherwise provided.

d. Where large single-phase loads are served, Company shall have the right to supply three-phase, four-wire service and to require customer to arrange his wiring so that the load can be divided equally between the three phases. Such service will be considered as single-phase service and the meter measuring such service will be considered as a single-phase meter.

CANCELLED  
MAY 5 1990  
BY 60 R.S. #132  
Public Service Commission  
MISSOURI

APR - 9 1985

\*Indicates Change.

Issued pursuant to Order of Mo.P.S.C. in Case Nos. Public Service Commission 88518601

P.S.C. MO. DATE OF ISSUE April 5, 1985

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DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius President St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (Cont'd)

B. 4. (Continued)

f. Where customer desires to rent transformers from Company and such transformers are a standard stock size Company has a sufficient number of the required transformers in stock, customer may rent said transformers subject to Company's standard transformer rental agreement.

5. Service at Secondary Service Voltage.

- a. Company will designate and supply a secondary service to be supplied from its general distribution system to customers located within Company's general service area and receiving service under rates providing for secondary service, or if in Company's opinion it is impossible or inadvisable to supply such service from its general distribution system, Company will install, in a space, area, room or vault provided by customer without cost or expense to Company, a substation to supply customer with a standard secondary service voltage.
- b. If customer elects to supply the required substation in accordance with plans approved by Company's engineers, in lieu of requiring Company to supply same, Company will allow a discount from its applicable secondary rate schedule as set forth in Rider C.
- \*c. Company will supply service to customer at not more than one single and/or one three phase secondary voltage. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section II.B.7. herein and such additional service will be cumulated and billed with all other service otherwise provided.
- d. Where large single phase loads are served, Company shall have the right to supply three phase four wire service and to require customer to arrange his wiring so that the load can be divided equally between the three phases. Such service will be considered as single phase service and the meter measuring such service will be considered as a single phase meter.

\*Indicates change.

**RECEIVED**  
AUG 18 1980  
MISSOURI  
Public Service Commission  
CANCELLED

APR - 9 1985  
5th BS B2  
PUBLIC SERVICE COMMISSION

**FILED**  
JAN 15 1981  
81-86  
Public Service Commission

P.S.C. MO. DATE OF ISSUE August 18, 1980

DATE EFFECTIVE JAN 15 1981

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

RECEIVED

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (Cont'd)

APR 28 1980

B. 4. (Continued)

f. Where Customer desires to rent transformers from Company and such transformers are a standard stock size with Company and Company has a sufficient number of the required transformers in stock, Customer may rent said transformers subject to Company's standard transformer rental agreement.

5. Service at Secondary Service Voltage.

a. Company will designate and supply a secondary service voltage to be supplied from its general distribution system to Customers located within Company's general service area and receiving service under rates providing for secondary service, or if in Company's opinion it is impossible or inadvisable to supply such service from its general distribution system, Company will install, in a space, area, room or vault provided by customer without cost or expense to Company, a substation to supply Customer with a standard secondary service voltage.

If Customer elects to supply the required substation in accordance with plans approved by Company's Engineers, in lieu of requiring Company to supply same, Company will allow a discount from its applicable secondary rate schedule as set forth in Rider C.

c. Company will supply service to Customer at not more than one single phase nor more than one three phase secondary voltage. Where Customer requires and Company supplies service at an additional single phase or additional three phase voltage, such additional service shall be metered and billed as a separate and independent connection.

d. Where large single phase loads are served, Company shall have the right to supply three phase four wire service and to require Customer to arrange his wiring so that the load can be divided equally between the three phases. Such service will be considered as single phase service and the meter measuring such service will be considered as a single phase meter.

80-17

CANCELLED

JAN 15 1981

BY H. R. S. (B. M.)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

\*Indicates change.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE April 30, 1980

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

for meters read on and after May 30, 1980

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C. C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

ALL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (Cont'd)

B. 4. (Continued)

f. Where Customer desires to rent transformers from Company and such transformers are a standard stock size with Company and Company has a sufficient number of the required transformers in stock, Customer may rent said transformers subject to Company's standard transformer rental agreement.

5. Service at Secondary Service Voltage.

\*a. Company will designate and supply a secondary service voltage to be supplied from its general distribution system to Customers located within Company's general service area and receiving service under rates providing for secondary service, or if in Company's opinion it is impossible or inadvisable to supply such service from its general distribution system, Company will install, in a space, area, room or vault provided by customer without cost or expense to Company, a substation to supply Customer with a standard secondary service voltage.

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**CANCELLED**  
MAY 30 1980  
BY 3<sup>rd</sup> RS # 132  
PUBLIC SERVICE COMMISSION  
MISSOURI

b. If Customer elects to supply the required substation in accordance with plans approved by Company's Engineers, in lieu of requiring Company to supply same, Company will allow a discount from its applicable secondary rate schedule as set forth in Rider B.

c. Company will supply service to Customer at not more than one single phase nor more than one three phase secondary voltage. Where Customer requires and Company supplies service at an additional single phase or additional three phase voltage, such additional service shall be metered and billed as a separate and independent connection.

d. Where large single phase loads are served, Company shall have the right to supply three phase four wire service and to require Customer to arrange his wiring so that the load can be divided equally between the three phases. Such service will be considered as single phase service and the meter measuring such service will be considered as a single phase meter.

\*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976

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ILL. C.C. DATE OF ISSUE November 24, 1976

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IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. 4. (Continued)

f. Where Customer desires to rent transformers from Company and such transformers are a standard stock size with Company and Company has a sufficient number of the required transformers in stock, Customer may rent said transformers subject to Company's standard transformer rental agreement.

5. Service at Secondary Service Voltage.

a. Company will designate and supply a secondary service voltage to be supplied from its general distribution system to Customers located within Company's general service area and receiving service under rates providing for secondary service, or if in Company's opinion it is impossible or inadvisable to supply such service from its general distribution system, Company will, at its own expense, install a substation on Customer's premise to supply Customer with a standard secondary service voltage. *2nd RS#132*

b. If Customer elects to supply the required substation in accordance with plans approved by Company's Engineers, in lieu of requiring Company to supply same, Company will allow a discount from its applicable secondary rate schedule as set forth in Rider B.

\*c. Company will supply service to Customer at not more than one single phase nor more than one three phase secondary voltage. Where Customer requires and Company supplies service at an additional single phase or additional three phase voltage, such additional service shall be metered and billed as a separate and independent connection.

\*d. Where large single phase loads are served, Company shall have the right to supply three phase four wire service and to require Customer to arrange his wiring so that the load can be divided equally between the three phases. Such service will be considered as single phase service and the meter measuring such service will be considered as a single phase meter.

\*Indicates addition.

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PUBLIC SERVICE COMMISSION

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ILL. C.C. DATE OF ISSUE Sept. 21, 1962

DATE EFFECTIVE October 22, 1962

ISSUED BY J. W. McAfee President St. Louis, Missouri

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 132

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

JUL 31 1959

MISSOURI

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED (CONTINUED)

B. A.C. Service - (Continued)

4. Service at Primary Service Voltage - (Continued)

f. Where Customer desires to rent transformers from Company and such transformers are a standard stock size with Company and Company has a sufficient number of the required transformers in stock, Customer may rent said transformers subject to Company's standard transformer rental agreement.

5. Service at Secondary Service Voltage.

a. Company will designate and supply a secondary service voltage to be supplied from its general distribution system to Customers located within Company's general service area and receiving service under rates providing for secondary service, or if in Company's opinion it is impossible or inadvisable to supply such service from its general distribution system, Company will, at its own expense, install a substation on Customer's premise to supply Customer with a standard secondary service voltage.

b. If Customer elects to supply the required substation in accordance with plans approved by Company's Engineers, in lieu of requiring Company to supply same, Company will allow a discount from its applicable secondary rate schedule as set forth in Rider B.

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CASE NO 14,039  
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

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DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

Missouri Public

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS

REC'D MAY 30 2001

Service Commission

37. Voltage

The potential in an electrical system, measured in volts, normally ranging from 120 to 69,000 volts on the Company's distribution system and 138,000 volts and higher on the Company's transmission system.

C. \*Application for Service

Any customer requesting electric service within Company's authorized service area will provide Company with appropriate information regarding the quantity and characteristics of the anticipated electric consumption and location of the premises to be served. Appropriate personal customer identification may also be required at the request of the Company. Customer or customer's agent shall select the rate, and any applicable riders, from the Company's currently applicable rate schedules, for which customer qualifies at that time. All electric service will be supplied subject to the provisions of the Company's tariffs applicable to the service requested and these rules and regulations, provided customer agrees to the use of the service supplied by Company for the minimum term specified in the tariff applicable to customer's electric service. Customers desiring electric service for periods less than the term specified in the applicable tariff must contract for such service under Company's Rider D.

The Company shall not be required to commence supplying service to a customer, or if commenced the Company may disconnect such service, if at the time of application such customer or any member of his household (who have both received benefit from the previous service) is indebted to the Company for the same class of service previously supplied at such premises or any other premises until payment of, or satisfactory payment arrangements for, such indebtedness shall have been made.

D. Form of Service Provided

- 1. Service to New Premises - Company will normally supply overhead electric service consisting of one single phase and/or one three phase secondary voltage service or one primary voltage

Missouri Public

FILED JUN 30 2001

Service Commission

\*Indicates Change.

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS

MAR 30 1990

MISSOURI  
Public Service Commission

37. Voltage

The potential in an electrical system, measured in volts, normally ranging from 120 to 69,000 volts on the Company's distribution system and 138,000 volts and higher on the Company's transmission system.

C. Application for Service

Any customer requesting electric service within Company's authorized service area will provide Company with appropriate information regarding the quantity and characteristics of the anticipated electric consumption and location of the premises to be served. Appropriate personal customer identification may also be required at the request of the Company. When primary or interruptible service is provided, or where one or more riders are applicable, a written agreement between customer and Company shall specify the electric service to be provided, the rate schedule and riders applicable for such service and the minimum term during which service will be supplied by Company and consumed and paid for by customer. All electric service will be supplied subject to the provisions of the Company's tariffs applicable to the service requested and these rules and regulations, provided customer agrees to the use of the service supplied by Company for the minimum term specified in the tariff applicable to customer's electric service. Customers desiring electric service for periods less than the term specified in the applicable tariff must contract for such service under Company's Rider D.

The Company shall not be required to commence supplying service to a customer, or if commenced the Company may disconnect such service, if at the time of application such customer or any member of his household (who have both received benefit from the previous service) is indebted to the Company for the same class of service previously supplied at such premises or any other premises until payment of, or satisfactory payment arrangements for, such indebtedness shall have been made.

D. Form of Service Provided

- 1. Service to New Premises - Company will normally supply overhead electric service consisting of one single phase and/or one three phase secondary voltage service or one primary voltage

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ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE Public Service Commission  
IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_  
ISSUED BY William E. Cornelius Chairman St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

CANCELLED

JUN 30 2001  
By 3rd RS 133  
Public Service Commission  
MISSOURI



APPLYING TO MISSOURI SERVICE AREA

**RECEIVED**  
DEC 10 1983  
MISSOURI  
Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (COMMISSIO

B. A.C. Service - (Continued)

6. Correction for Objectionable Characteristics of Certain Types of Equipment.

- a. All of Customer's lighting equipment, motor driven equipment, apparatus, and appliances shall have such characteristics or be equipped with corrective devices so as to enable Company to maintain a satisfactory standard of service. In the case of high motor starting current, violently fluctuating or intermittent loads, etc., Company reserves and shall have the right to require Customer to install, at his own expense, apparatus to correct the objectionable conditions.
- b. When a separate or oversized substation or transformer must be installed specifically to eliminate the effect of the objectionable load characteristic from the distribution system which would otherwise have the capacity to supply a normal load of the same size, or where separate transformers and/or service are installed at Customer's request to supply apparatus which is sensitive to voltage, the cost of such substation or transformer is considered as a corrective device under (a) above.
- \*c. Company's rates applicable to all customers are based upon such customers maintaining an average power factor of not less than 90% lagging during periods of normal operation. With the exception of Service Classifications No. 4(M) and 10(M) as provided for in paragraph II.B.6.d. herein, where any such customer's average power factor is less than 90% lagging during any monthly billing period of normal operation, Company reserves and shall have the right to require the customer to install at his own expense such corrective equipment necessary to increase said customer's average power factor to not less than 90% lagging during periods of normal operation.

**CANCELLED**

MAY 5 1990  
BY *gmb* R.S.#133  
Public Service Commission  
MISSOURI

\*Indicates Change

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DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 133

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

JUL 31 1959

GENERAL RULES AND REGULATIONS

MISSOURI  
Public Service Comm.

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

6. Correction for Objectionable Characteristics of Certain Types of Equipment.

**CANCELLED**

FEB - 8 1984

BY 1st R.S. # 133  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

- a. All of Customer's lighting equipment, motor driven equipment, apparatus, and appliances shall have such characteristics or be equipped with corrective devices so as to enable Company to maintain a satisfactory standard of service. In the case of high motor starting current, violently fluctuating or intermittent loads, etc., Company reserves and shall have the right to require Customer to install, at his own expense, apparatus to correct the objectionable conditions.
- b. When a separate or oversized substation or transformer must be installed specifically to eliminate the effect of the objectionable load characteristic from the distribution system which would otherwise have the capacity to supply a normal load of the same size, or where separate transformers and/or service are installed at Customer's request to supply apparatus which is sensitive to voltage, the cost of such substation or transformer is considered as a corrective device under (a) above.
- c. Company's rates applicable to industrial and commercial services are based on all such customers maintaining a power factor of not less than 85% lagging. In the event a Customer's power factor is less than 85% during periods of normal operation, Company reserves and shall have the right to require Customer to install at his own expense such corrective equipment as may be required to increase Customer's power factor to not less than 85% AUG 5 1959

CASE NO 14,039  
PUBLIC SERVICE COMMISSION

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ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

MISSOURI SERVICE AREA

RECEIVED

APPLYING TO

MAR 30 1990

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS

MISSOURI

Public Service Commission

service of adequate capacity to customer's premises, at a single delivery point designated by Company, unless more than one primary voltage electrical supply is specified by Company for engineering, economic or other reasons. Company may, however, agree to supply additional electrical supply facilities, requested by customer, when justified by valid Company engineering considerations, based upon the applicable provisions of Section III of these rules. Where such additional supply facilities are provided at customer's request after May 5, 1990, any multiple metering required to accommodate such additional facilities will not be cumulated for billing purposes.

- 2. New Electrical Loads on Existing Premises - Existing customers receiving secondary service with new or additional electrical load requirements will normally be expected to continue to receive service from Company at or near the existing point of delivery of such service, originally designated by Company. However, where in Company's sole judgement it is unreasonable or impracticable for customer to be expected to receive service for such additional electric loads at the existing service delivery point, Company will supply such electrical requirements by a separate connection which shall be subject to all provisions of Company's line extension rules for extensions to new premises. In such cases of separate connections provided after May 5, 1990, separate billing shall apply with no provision or allowance for billing cumulation.
- 3. Combined Service - Separate or different customers may not purchase electricity on a combined basis as a single customer. However, the purchase of electricity provided to the same customer in two or more contiguous buildings not separated by an other customer premises, or to the same customer in two or more buildings separated only by public property, may be combined and cumulated for billing purposes under the provisions of Company's Rider J and Rider H, respectively.

E. Application of Service Classification for Billing

The application of the rates within the Company's various service classifications shall, for billing purposes, be based upon the form of the electric service being supplied by Company and whether such service

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DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

**RECEIVED**

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (Cont'd)

DEC 19 1983

B. A.C. Service - (Continued)

MISSOURI

6. Correction of Objectionable Characteristics - (Cont'd)

Public Service Commission

- \*d. All customers served under the provisions of Service Classifications No. 4(M) and No. 10(M) shall be responsible for maintaining an average power factor of not less than 90% lagging during any monthly billing period of normal operation. Sufficient metering installed by Company, which shall register lagging kilovar-hours only, will be utilized in the determination of the appropriate kilovar billing quantities for application of the Reactive Charge portion of Service Classifications No. 4(M) and No. 10(M).
- \*e. Switching and control of customer-installed reactive supply shall be maintained by customer to the extent necessary in order to avoid a leading power factor at any time to specifically avoid high voltage conditions on either customer's equipment or Company's system during periods of light load conditions.
- \*\*f. When a customer fails to install the necessary facilities on its premises to correct the objectionable conditions of its load, or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to other customers, Company shall have the right to deny service to such customer until the objectionable condition shall have been corrected in a manner satisfactory to Company.
- \*\*\*g. Where corrective equipment is installed by Company on its system to correct any of the objectionable equipment characteristics referred to in this Section II.B.6., other than reactive supply facilities charged for under the applicable provisions of Service Classifications No. 4(M) and 10(M), such corrective equipment shall be paid for by customer under the provisions of Section II.B.7. - Special Facilities of the Company's rules and regulations.

- \* Indicates Addition
- \*\* Indicates Reissue
- \*\*\*Indicates Change

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MAY 5 1990  
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Public Service Commission  
MISSOURI

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Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

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APPLYING TO MISSOURI SERVICE AREA

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OCT 28 1983  
MISSOURI  
Public Service Commission

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (Cont'd)

B. A.C. Service - (Continued)

6. Correction of Objectionable Characteristics

d. When a customer fails to install the necessary facilities on its premises to correct the objectionable conditions of its load, or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to other customers, Company shall have the right to deny service to such customer until the objectionable condition shall have been corrected in a manner satisfactory to Company.

\*e. Where corrective equipment may be and is installed by Company on its distribution system to correct any of the aforesaid objectionable conditions, customer shall pay the total installed cost of all facilities under the provisions of Section II.B.7 - Special Facilities.

7. Special Service Facilities.

Where, because of (a) the character of customer's load, (b) customer's desire for duplicate service facilities, (c) legal or engineering requirements which customer must comply with, or (c) other valid reasons, customer requests Company to install facilities not contemplated for normal service under Company's Schedule of Rates, Company will install such additional facilities and provide such desired service under the following conditions providing Company has no engineering or other reason for not making such installation and supplying such service:

a. Company will designate the point of attachment of the additional facilities to customer's premises.

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FFB - 8 1984

BY 5<sup>th</sup> P.S. # 134  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

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83 - 163  
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Issued pursuant to Order of Mo. P.S.C. in Case No. ER-83-163.

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ILL. C.C. DATE OF ISSUE                      DATE EFFECTIVE                     

IA. ST. C.C. DATE OF ISSUE                      DATE EFFECTIVE                     

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

JUL 13 1981

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

MISSOURI  
Public Service Commission

B. A.C. Service - (Continued)

6. Correction for Objectionable Characteristics - (Cont'd.)

d. When a customer fails to install the necessary facilities on its premises to correct the objectionable conditions of its load, or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to other customers, Company shall have the right to deny service to such customer until the objectionable condition shall have been corrected in a manner satisfactory to Company.

\*e. Where corrective equipment may be and is installed by Company on its distribution system to correct any of the aforesaid objectionable conditions, customer will be required to pay to Company without refund, the installed cost of such corrective equipment plus 0.30% per month of such costs for maintenance of said facilities. All such equipment shall remain the property of Company. In lieu of such payment, and subject to approval by Company, customer may elect to pay to Company a monthly charge equal to 1.50% of the installed cost of such corrective equipment, which monthly charge shall continue for a minimum period of ten years. Such charges are not subject to refund.

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BY HRS RS 134(M)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

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ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

6. Correction for Objectionable Characteristics - (Cont'd.)

d. When a Customer fails to install the necessary facilities on its premises to correct the objectionable conditions of its load, or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to other customers, Company shall have the right to deny service to such customer until the objectionable condition shall have been corrected in a manner satisfactory to Company.

\*e. Where corrective equipment may be and is installed by Company on its distribution system to correct any of the aforesaid objectionable conditions, Customer will be required to pay to Company without refund, the installed cost of such corrective equipment which shall remain the property of Company. In lieu of such payment, and subject to approval by Company, Customer may elect to pay to Company a monthly charge equal to 1.50% of the installed cost of such corrective equipment.

**CANCELLED**

JUL 17 1981  
BY 3rd RS 134(M)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

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\*Indicates change.

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DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 134

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 134

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

6. Correction for Objectionable Characteristics - (Cont'd.)

- d. When a Customer fails to install the necessary facilities on its premises to correct the objectionable conditions of its load, or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to other customers, Company shall have the right to deny service to such customer until the objectionable condition shall have been corrected in a manner satisfactory to Company.
  
- e. Where corrective equipment may be and is installed by Company on its distribution system to correct any of the aforesaid objectionable conditions, Customer will be required to pay to Company without refund, the installed cost of such corrective equipment which shall remain the property of Company. In lieu of such payment, and subject to approval by Company, Customer may elect to pay to Company a monthly charge equal to 1.25% of the installed cost of such corrective equipment.

CANCELLED

JAN 13 1976

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OCT 22 1962

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ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS



SCHEDULE NO. 5

ORIGINAL

SHEET NO. 134

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. REVISED

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

JUL 31 1959

GENERAL RULES AND REGULATIONS

MISSOURI  
Public Service Comm.

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

6. Correction for Objectionable Characteristics - (Cont'd.)

d. When a Customer fails to install the necessary facilities on its premises to correct the objectionable conditions of its load, or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to other customers, Company shall have the right to deny service to such customer until the objectionable condition shall have been corrected in a manner satisfactory to Company.

e. Where corrective equipment may be and is installed by Company on its distribution system to correct any of the aforesaid objectionable conditions, Customer will be required to pay to Company without refund, the installed cost of such corrective equipment which shall remain the property of Company. In lieu of such payment, and subject to approval by Company, Customer may elect to pay to Company a monthly charge equal to 1.25% of the installed cost of such corrective equipment.

f. Where large single phase loads are served, Company reserves the right to supply three phase 4 wire service and to require Customer to arrange his wiring so that the load can be divided equally between the three phases.

**CANCELLED**

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PL

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ISSUED BY J. W. McAfee President Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465. St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

Missouri Public

GENERAL RULES AND REGULATIONS

REC'D MAY 30 2001

I. GENERAL PROVISIONS

Service Commission

is for residential or non-residential purposes. Residential and combination home and farm service shall be billed on the Company's Residential Rate. All other secondary voltage service to non-residential customers shall be billed under either of the Company's Small General Service or Large General Service Rates, as applicable, and primary voltage customers shall be billed under the Primary Service, as applicable, regardless of the manner in which such service is metered. Where metering is not located at the voltage level of the service being provided by Company, the applicable Rider C adjustment shall be applied to account for such differences. For delivery voltages of 34.5 KV or higher, the provisions Rider B shall apply.

F. Company Obligations

In supplying service to customers, Company shall furnish such service within a reasonable length of time dependent upon the availability of materials, labor and system capacity, and after all necessary easements, permits and approvals are obtained from the customer and other governmental and regulatory authorities having jurisdiction.

G. Customer Obligations

In applying for electric service from Company, and receiving such service thereafter, customer shall:

1. Inform Company as to the size and characteristics of the load that is to be initially and thereafter served, the location of the premises, the date customer anticipates the need for said service and any special circumstances or conditions affecting the supply of electric service by Company.
2. When requested by Company, enter into a written contract which specifies the terms and conditions of the electric service being provided.
3. Furnish at no cost, upon Company's request, a right-of-way cleared of all trees or other obstructions for the extension of electrical supply facilities by Company. Said right-of-way easement, license or permit will grant Company continuing

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\*Indicates Change.

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GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS

MISSOURI  
Public Service Commission

is for residential or non-residential purposes. Residential and combination home and farm service shall be billed on the Company's Residential Rate. All other secondary voltage service to non-residential customers shall be billed under either of the Company's Small General Service or Large General Service Rates, as applicable, and primary voltage customers shall be billed under the Primary Service or Interruptible Power Rates, as applicable, regardless of the manner in which such service is metered. Where metering is not located at the voltage level of the service being provided by Company, the applicable Rider C adjustment shall be applied to account for such differences, except for delivery voltages of 34.5 KV or higher, where Rider B shall apply.

F. Company Obligations

In supplying service to customers, Company shall furnish such service within a reasonable length of time dependent upon the availability of materials, labor and system capacity, and after all necessary easements, permits and approvals are obtained from the customer and other governmental and regulatory authorities having jurisdiction.

G. Customer Obligations

In applying for electric service from Company, and receiving such service thereafter, customer shall:

1. Inform Company as to the size and characteristics of the load that is to be initially and thereafter served, the location of the premises, the date customer anticipates the need for said service and any special circumstances or conditions affecting the supply of electric service by Company.
2. When requested by Company, enter into a written contract which specifies the terms and conditions of the electric service being provided.
3. Furnish at no cost, upon Company's request, a right-of-way cleared of all trees or other obstructions for the extension of electrical supply facilities by Company. Said right-of-way easement, license or permit will grant Company continuing

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P.S.C. MO. DATE OF ISSUE March 30, 1990

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IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

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8th R 5135

Public Service Commission  
MISSOURI

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED (Cont'd.)

7. Special Facilities

Where, because of (a) the character of customer's load, (b) customer's desire for duplicate service facilities, (c) legal or engineering requirements which customer must comply with, or (d) other valid reasons, customer requests Company to install facilities not contemplated for normal service under Company's Schedule of Rates, Company will install such additional facilities and provide such desired service under the following conditions providing Company has no engineering or other reason for not making such installation and supplying such service:

a. Company will designate the point of attachment of the additional facilities to customer's premises.

\*b. Subject to Company's approval, customer shall pay either (1) the total cost of the additional facilities initially installed, plus a monthly charge of 0.75% of the installed cost of such facilities for the operation, maintenance and subsequent replacement of such facilities by Company, or (2) a monthly charge of 2.00% of the installed cost of such facilities for the total cost of ownership of such facilities by Company. Payments made by customer under (2) above shall continue for a minimum of ten (10) years and such option shall be limited to those customers receiving such service as of November 2, 1983. Subject to Company's approval, certain major and specifically identifiable units of property such as transformers, substations, associated substation equipment, etc., requested by customer, may be supplied after November 2, 1983, provided that customer agrees to pay the monthly charge of 2.00% of the installed cost of such facilities and the total cost of any subsequent replacements of such property. If a customer currently served under (2) above requests changes or rearrangements to such facilities, the Company will continue to offer the monthly charge option provided the customer agrees to pay a monthly charge of 2.00% of the total cost of such facilities so installed.

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BY 702 R S #135  
Public Service Commission  
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Issued pursuant to Order of Mo. P.S.C. in Case Nos. EO-85-17 and ER-85-160.

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ISSUED BY William E. Cornelius President St. Louis, Missouri

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GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED) DEC 1 8 1983

\*7. Special Facilities

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Where, because of (a) the character of customer's load, (b) customer's desire for duplicate service facilities, (c) legal or engineering requirements which customer must comply with, or (d) other valid reasons, customer requests Company to install facilities not contemplated for normal service under Company's Schedule of Rates, Company will install such additional facilities and provide such desired service under the following conditions providing Company has no engineering or other reason for not making such installation and supplying such service:

- a. Company will designate the point of attachment of the additional facilities to customer's premises.
- b. Subject to Company's approval, customer shall pay either (1) the total cost of the additional facilities initially installed, plus a monthly charge of 0.75% of the installed cost of such facilities for the operation, maintenance and subsequent replacement of such facilities by Company, or (2) a monthly charge of 1.75% of the installed cost of such facilities for the total cost of ownership of such facilities by Company. Payments made by customer under (2) above shall continue for a minimum of ten years and such option shall be limited to those customers receiving such service as of November 2, 1983. Subject to Company's approval, certain major and specifically identifiable units of property such as transformers, substations, associated substation equipment, etc., requested by customer, may be supplied after November 2, 1983 provided that customer agrees to pay the monthly charge of 2.00% of the installed cost of such facilities and the total cost of any subsequent replacements of such property. If a customer currently served under (2) above requests changes or rearrangements to such facilities, the Company will continue to offer the monthly charge option provided the customer agrees to pay a monthly charge of 2.00% of the total cost of such facilities so installed.

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MISSOURI

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ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED (CONTINUED) 1983

MISSOURI Public Service Commission

7. Special Facilities - (Continued)

\*b. Subject to Company's approval, Customer shall pay for the total cost of the additional facilities initially installed, plus a monthly charge of 0.75% of the installed cost of such facilities for the operation, maintenance and subsequent replacement of such facilities by Company, or (2) a monthly charge of 1.75% of the installed cost of such facilities for the total cost of ownership of such facilities by Company. Payments made by customer under (2) above shall continue for a minimum of ten years and such option shall be limited to those customer receiving such service as of November 2, 1983. Subject to Company's approval, certain major and specifically identifiable units of property such as transformers, substations, associated substation equipment, etc., requested by customer, may be supplied after November 2, 1983 provided that customer agrees to pay the monthly charge of 2.00% of the installed cost of such facilities and the total cost of any subsequent replacements of such property. If a customer currently served under (2) above requests changes or rearrangements to such facilities, the Company will continue to offer the monthly charge option provided the customer agrees to pay a monthly charge of 2.00% of the total cost of such facilities so installed.

\*c. Any required payments made hereunder shall not be subject to refund and shall be in addition to required payments made for service rendered under the applicable rate classification or required payments to be made under the provisions of Company's applicable line extensions rules.

\*d. Company shall retain title to and maintain all facilities installed hereunder as special facilities.

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BY 5th R.S. # 135  
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IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY

Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

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GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

JUL 13 1981

B. A.C. Service - (Continued)

MISSOURI  
Public Service Commission

7. Special Service Facilities.

Where, because of (a) the character of customer's load, (b) customer's desire for duplicate service facilities, (c) legal or engineering requirements which customer must comply with, or (c) other valid reasons, customer requests Company to install facilities not contemplated for normal service under Company's Schedule of Rates, Company will install such additional facilities and provide such desired service under the following conditions providing Company has no engineering or other reason for not making such installation and supplying such service:

- a. Company will designate the point of attachment of the additional facilities to customer's premises.
- \*b. Customer shall pay either (a) the installed cost of the additional facilities including additional metering plus 0.30% of the installed cost of same per month for maintaining said facilities, or (b) subject to Company's approval, a monthly charge of 1.50% of the installed cost of the additional facilities, which payments shall continue for a minimum period of ten years. Such payments are not subject to refund.
- c. Any required payments made hereunder shall be in addition to required payments made for service rendered under the applicable rate classification or required payments to be made under the provisions of Company's applicable line extension rules.
- d. Company shall retain title to and maintain all facilities installed by Company.

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NOV - 2 1983

JUL 17 1981  
81-180

\*Indicates change.

BY HRS 135(M)  
PUBLIC SERVICE COMMISSION  
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ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

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APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

7. Special Service Facilities.

Where, because of (a) the character of Customer's load, (b) Customer's desire for duplicate service facilities, (c) legal or engineering requirements which Customer must comply with, or (d) other valid reasons, Customer requests Company to install facilities not contemplated for normal service under Company's Schedule of Rates, Company will install such additional facilities and provide such desired service under the following conditions providing Company has no engineering or other reason for not making such installation and supplying such service:

- a. Company will designate the point of attachment of the additional facilities to Customer's premises.
- \*b. Customer shall pay either (a) the installed cost of the additional facilities including additional metering facilities when required, or (b) subject to Company's approval, a monthly charge of 1.50% of the installed cost of the additional facilities, which payments shall continue for a minimum period of ten years. Such payments are not subject to refund.
- c. Any required payments made hereunder shall be in addition to required payments made for service rendered under the applicable rate classification or required payments to be made under the provisions of Company's applicable line extension rules.
- d. Company shall retain and maintain all facilities installed by

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P.S.C. MO. DATE OF ISSUE December 29, 1975 DATE EFFECTIVE January 3, 1976  
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GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

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B. A.C. Service - (Continued)

7. Special Service Facilities.

Where, because of (a) the character of Customer's load, (b) Customer's desire for duplicate service facilities, (c) legal or engineering requirements which Customer must comply with, or (d) other valid reasons, Customer requests Company to install facilities not contemplated for normal service under Company's Schedule of Rates, Company will install such additional facilities and provide such desired service under the following conditions providing Company has no engineering or other reason for not making such installation and supplying such service:

a. Company will designate the point of attachment of the additional facilities to Customer's premises.

\*b. Customer shall pay either (a) the installed cost of the additional facilities including additional metering facilities when required, or (b) subject to Company's approval, a monthly charge of 1.25% of the installed cost of the additional facilities, which payments shall continue for a minimum period of ten years. Such payments are not subject to refund.

c. Any required payments made hereunder shall be in addition to required payments made for service rendered under the applicable rate classification or required payments to be made under the provisions of Company's applicable line extension rules.

d. Company shall retain title to and maintain all facilities installed by Company.

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JAN 15 1976  
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ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 135

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

JUL 31 1959

MISSOURI

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)m.

B. A.C. Service - (Continued)

7. Special Service Facilities.

Where, because of (a) the character of Customer's load, (b) Customer's desire for duplicate service facilities, (c) legal or engineering requirements which Customer must comply with, or (d) other valid reasons, Customer requests Company to install facilities not contemplated for normal service under Company's Schedule of Rates, Company will install such additional facilities and provide such desired service under the following conditions providing Company has no engineering or other reason for not making such installation and supplying such service:

- a. Company will designate the point of attachment of the additional facilities to Customer's premises.
- b. Customer shall pay either (a) the installed cost of the additional facilities including additional metering facilities when required, or (b) subject to Company's approval, a monthly charge of 1.25% of the installed cost of the additional facilities. Such payments are not subject to refund.
- c. Any required payments made hereunder shall be in addition to required payments made for service rendered under the applicable rate classification or required payments to be made under the provisions of Company's applicable line extension rules.
- d. Company shall retain title to and maintain all facilities installed by Company.

**CANCELLED**      **FILED**

NOV 23 1973

AUG 5 1959

CASE NO 14, 039

PUBLIC SERVICE COMMISSION

BY 1st R.S. 135  
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ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

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MISSOURI SERVICE AREA

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MAR 30 1990

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS

MISSOURI  
Public Service Commission

rights, thereafter, to trim trees and maintain the right-of-way in a condition which will not interfere with the delivery of electric service. In addition, any easements, licenses, or permits that may be deemed necessary by Company for such right-of-way shall be initially and thereafter furnished or paid for by customer.

- 4. Stake or establish the final grade of the route upon which the Company's electrical supply facilities will be located and stake or otherwise identify property boundaries, as required, prior to commencement of construction by Company.
- 5. Install customer-owned equipment in a condition acceptable to and approved by the governmental inspection authority having jurisdiction in the territory in which the customer's premises is located or, where no authority exists, in accordance with Company's standards and the requirements of the current edition of the National Electrical Code.
- 6. At all reasonable hours permit properly authorized agents of Company (and if requested by Company, in the presence of customer or his authorized representative), free and safe access to customer's premises for the purpose of inspecting customer's appliances and installations, clearing faults affecting the proper supply of electric service, examining, repairing or removing Company's meters or other property, reading of meters, making connections, disconnections, or reconnections of service, or for any other purpose deemed necessary by Company.
- 7. Be responsible for payment of all electric service used on customer's premises and for all requirements of the provisions of the Service Classification under which the electric service is provided, until such time as customer notifies Company to terminate service.
- 8. Promptly notify and receive approval from Company of any significant changes in operation or equipment at customer's premises which might endanger or affect the proper functioning, or require modification, of Company's metering or other

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ISSUED BY	<u>William E. Cornelius</u>	<u>Chairman</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

\*7. Special Facilities - (Continued)

- c. Any required payments made hereunder shall not be subject to refund and shall be in addition to required payments for service rendered under the applicable rate classification or required payments to be made under the provisions of Company's applicable line extension rules.
- d. Company shall retain title to and maintain all facilities installed hereunder as special facilities.
- e. Service supplied through such additional facilities will be cumulated and billed with all other service supplied to the same customer on the same premises.
- f. Examples of service requirements which may require the application of these provisions include:

Duplicate service facilities not otherwise required by the size of the load or limitations of feeder capacity.

X-rays which require services separate from other building service.

Welders which require greater capacity in transformers or services than would normally be supplied for standard service installations using the same amount of energy.

Emergency or exit lighting, fire pumps, etc., where separate service facilities are required.

Bridge, hoist and navigation lock motors and similar services having highly intermittent or fluctuating demands where the estimated revenue to be derived from such service without adjustment of minimum monthly bills to compensate therefor would not justify the cost of the service facilities required.

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 DEC 19 1983  
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ISSUED BY Charles J. Dougherty

Chairman St. Louis, Missouri

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GENERAL RULES AND REGULATIONS

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MISSOURI  
Public Service Commission

B. A.C. Service - (Cont'd)

7. Special Service Facilities. - (Cont'd)

\*e. Service supplied through such additional facilities will be cumulated and billed with all other service supplied to the same customer on the same premises.

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Bridge, hoist and navigation lock motors and similar services having highly intermittent or fluctuating demands where the estimated revenue to be derived from such service without adjustment of minimum monthly bills to compensate therefor would not justify the cost of the service facilities required.

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Chairman

St. Louis, Missouri

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GENERAL RULES AND REGULATIONS

JUL 31 1959

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

Public Service Comm.

B. A.C. Service - (Continued)

7. Special Service Facilities. - (Continued)

- e. Services supplied through such additional facilities may be cumulated for billing purposes with other similar service supplied to the same customer.
- f. Examples of service requirements which may require the application of these provisions include:

Duplicate service facilities not otherwise required by the size of the load or limitations of feeder capacity.

X-rays which require services separate from other building service.

Welders which require greater capacity in transformers or services than would normally be supplied for standard service installations using the same amount of energy.

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BY Lot 136 (M)  
PUBLIC SERVICE COMMISSION  
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ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

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ADDRESS

Missouri Public

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS

REC'D MAY 30 2001

electrical supply facilities used in providing service to customer or cause a condition where such facilities would not comply with applicable laws, ordinances or codes.

Service Commission

- 9. Be responsible for any damage, alteration or interference with Company metering or other electrical supply facilities on customer's premises, by customer or any other party on such premises, whether authorized or unauthorized by customer.
- 10. Pay to Company the cost of any change or relocation of Company's service facilities or distribution system on or adjacent to customer's premises occasioned by significant changes at customer's premises in order to comply with proper operational requirements, clearance and other requirements of applicable laws, ordinances or codes.
- 11. Pay to Company the cost of any repairs, replacement, rerouting or relocation of any Company facilities necessitated by customer's negligence or failure to properly comply with any of the above obligations.

H. Power Factor Requirements

\*The Company's rates applicable to all customers are based upon a required average power factor of not less than 90% lagging during all periods of normal operation. Customer shall install corrective equipment necessary to meet this requirement on its side of the Company's meter. Such equipment shall be controlled and maintained by customer in order to avoid a leading power factor at any time and to avoid high voltage conditions during periods of light load. To enforce this power factor requirement, Company will install appropriate metering equipment for the monthly billing of a kilovar reactive charge as applicable for all Primary Service Rate customers. For all customers receiving service under other rate schedules, not voluntarily complying with this power factor requirement, Company may, where practical, install corrective equipment on its side of the meter and charge customer a lump sum amount for the current cost of such equipment and the cost of any subsequent additions to or replacement of such equipment whenever said future installations occur. Failure of customer to install such corrective equipment or to pay for that installed by

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\*Indicates Change.

Service Commission

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MAR 30 1990

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS

MISSOURI  
Public Service Commission

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DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

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GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE.

OCT 28 1983

MISSOURI Public Service Commission

Measurement of electric service will be as set forth herein excepting where a change from this practice is specifically set forth in a separate schedule.

- A. Except as hereinafter provided, service supplied shall be measured by not more than the following meters:
  - 1. For customer receiving primary A.C. service - one three phase primary A.C. meter.
  - 2. For customer receiving secondary A.C. service - one single and one three phase secondary A.C. meter.
  - 3. For customer receiving D.C. service - one D.C. meter, plus meters specified in (1) or (2) above if customer also receives A.C. service at the same premises.
- B. 1. Company, at its option, may install for billing or other purposes additional meters in excess of those specified in (A) above, for accuracy of measurement, for safety or legal reasons, or for Company's engineering or economic reasons. No charge will be made for such excess meters.
- \*2. Company, at its option, may install for billing purposes, to the extent Company considers feasible, additional meters in excess of those specified in (A) above, for customer's engineering or economic reasons. Customer shall pay Company for such excess meters monthly with the bill for service at the following rates:
  - a. Standard single phase secondary A.C. watt-hour meters @ \$2.25 per meter per month
  - b. Standard three phase secondary A.C. watt-hour and D.C. watt-hour meters @ \$6.75 per meter per month

CANCELLED

MAY 5 1990 BY 44 R.S. #137

FILED

NOV - 2 1983 83 - 163

Public Service Commission

\*Indicates Change.

Issued pursuant to Order of P.S.C. Case No. ER-83-163.

P.S.C. MO. DATE OF ISSUE October 28, 1983

DATE EFFECTIVE November 2, 1983

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

JUL 13 1981

SECTION III. MEASUREMENT OF ELECTRIC SERVICE.

MISSOURI  
Public Service Commission

Measurement of electric service will be as set forth herein excepting where change from this practice is specifically set forth in a particular rate schedule.

- A. Except as hereinafter provided, service supplied shall be measured by not more than the following meters:
  - 1. For customer receiving primary A.C. service - one three phase primary A.C. meter.
  - 2. For customer receiving secondary A.C. service - one single and one three phase secondary A.C. meter.
  - 3. For customer receiving D.C. service - one D.C. meter, plus meters specified in (1) or (2) above if customer also receives A.C. service at the same premises.
- B. 1. Company, at its option, may install for billing or other purposes additional meters in excess of those specified in (A) above, for accuracy of measurement, for safety or legal reasons, or for Company's engineering or economic reasons. No charge will be made for such excess meters.
- \*2. Company, at its option, may install for billing purposes, to the extent Company considers feasible, additional meters in excess of those specified in (A) above, for customer's engineering or economic reasons. Customer shall pay Company for such excess meters monthly with the bill for service at the following rates:
  - a. Standard single phase secondary A.C. watt-hour meters @ \$1.00 per meter per month
  - b. Standard three phase secondary A.C. watt-hour and D.C. wathour meters @ \$3.00 per meter per month

CANCELLED  
NOV - 2 1983  
BY 3rd RS 137(M)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED  
JUL 17 1981  
81-180  
Public Service Commission

P.S.C. NO. DATE OF ISSUE July 13, 1981  
ILL. C.C. DATE OF ISSUE \_\_\_\_\_  
IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE July 17, 1981  
in Case No. ER-81-180.  
DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE.

Measurement of electric service will be as set forth herein excepting where change from this practice is specifically set forth in a particular rate schedule.

\*A. Except as hereinafter provided, service supplied shall be measured by not more than the following meters:

1. For Customer receiving primary A.C. service - one three phase primary A.C. meter.
2. For Customer receiving secondary A.C. service - one single and one three phase secondary A.C. meter.
3. For Customer receiving D.C. service - one D.C. meter, plus meters specified in (1) or (2) above if Customer also receives A.C. service at the same premises.

\*B. 1. Company, at its option, may install for billing or other purposes additional meters in excess of those specified in (A) above, for accuracy of measurement, for safety or legal reasons, or for Company's engineering or economic reasons. No charge will be made for such excess meters.

2. Company, at its option, may install for billing purposes, to the extent Company considers feasible, additional meters in excess of those specified in (A) above, for Customer's engineering or economic reasons. Customer shall pay Company for such excess meters monthly with the bill for service at the following rates:

- a. Standard single phase secondary A.C. watt-hour meters @ \$0.50 per meter per month
- b. Standard three phase secondary A.C. watt-hour and D.C. watt-hour meters @ \$1.50 per meter per month

\*Indicates change.

**CANCELLED**  
 BY 2nd RS 137  
 PUBLIC SERVICE COMMISSION  
 MISSOURI  
 OCT 22 1962

P.S.C. MO. DATE OF ISSUE Sept. 21, 1962

DATE EFFECTIVE October 22, 1962

ILL. C.C. DATE OF ISSUE Sept. 21, 1962

DATE EFFECTIVE October 22, 1962

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE.

RECEIVED  
JUL 31 1959  
MISSOURI  
Public Service Comm.

Measurement of electric service will be as set forth herein excepting where change from this practice is specifically set forth in a particular rate schedule.

- A. Only one meter will be installed to measure service of like character. Single phase service and three phase service are not classed as service of like character.
- B. Except when additional meters are required, as determined by Company, for accuracy of measurement, engineering, safety or legal reasons, service supplied shall be measured by not more than the following meters:

Primary A.C. Service - one three phase primary A.C. meter.

Secondary A.C. Service - one single and one three phase secondary A.C. meter.

D.C. Service - one D.C. meter.

Where both D.C. and A.C. services are supplied to the same Customer on the same premises, Company will install not more than one D.C. meter plus either one three phase primary A.C. meter or one single phase and one three phase secondary A.C. meter.

Where three phase 4 wire secondary A.C. service is specified and supplied by Company under the provisions of Section II-B-6(f) above, the meter measuring such service will be considered as a single phase meter.

CANCELLED

FILED

OCT 22 1962  
BY *latRS No 137*  
PUBLIC SERVICE COMMISSION  
OF MO

AUG 5 1959  
CASE NO. 4,039  
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

MAR 07 1994

I. GENERAL PROVISIONS

Company currently, or in the future, shall be grounds for the disconnection of electric service. MISSOURI Public Service Commission

I. Objectionable Customer Load Characteristics

All equipment installed by customer shall have operating characteristics which enable Company to maintain a satisfactory standard of service to both the customer being served and all other customers in the immediate area. In cases of high motor starting current, customer loads resulting in harmonic distortions or significant loads with wide and/or frequent fluctuations, etc. customer shall install, on its side of Company's meter, all corrective equipment necessary to enable Company to maintain the integrity of its electric distribution system. For all customers not voluntarily complying with this requirement, Company, where practical, may install corrective equipment on its side of the meter and charge customer a lump sum amount for the current cost of such equipment and the cost of any subsequent additions to or replacement of such equipment, whenever said future installations occur. Failure of customer to install such corrective equipment or to pay for that installed by Company currently, or in the future, shall be grounds for the disconnection of electric service.

\*J. Continuity of Service

Company will make all reasonable efforts to provide the service requested on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations, reversal of phase rotation or singlephasing. The Company will not be responsible or liable for damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company. In cases where such failure or imperfection of service might damage customer's apparatus, customer should install suitable protective equipment.

FILED

APR 6 1994  
91-122

MISSOURI  
Public Service Commission

\*Indicates Reissue.

Issued pursuant to the Order of the Mo. P.S.C. in Case No. ED-91-122.

P.S.C. Mo. DATE OF ISSUE March 7, 1994 DATE EFFECTIVE April 6, 1994

ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. ST. C. C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

CANCELLED  
June 30, 2013

Missouri Public  
Service Commission

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

MAR 30 1990

I. GENERAL PROVISIONS

MISSOURI  
Public Service Commission

Company currently, or in the future, shall be grounds for the disconnection of electric service.

I. Objectionable Customer Load Characteristics

All equipment installed by customer shall have operating characteristics which enable Company to maintain a satisfactory standard of service to both the customer being served and all other customers in the immediate area. In cases of high motor starting current, customer loads resulting in harmonic distortions or significant loads with wide and/or frequent fluctuations, etc. customer shall install, on its side of Company's meter, all corrective equipment necessary to enable Company to maintain the integrity of its electric distribution system. For all customers not voluntarily complying with this requirement, Company, where practical, may install corrective equipment on its side of the meter and charge customer a lump sum amount for the current cost of such equipment and the cost of any subsequent additions to or replacement of such equipment, whenever said future installations occur. Failure of customer to install such corrective equipment or to pay for that installed by Company currently, or in the future, shall be grounds for the disconnection of electric service.

J. Continuity of Service

Company will make all reasonable efforts to provide the service requested on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations, reversal of phase rotation, singlephasing or reversal of direct current polarity. The Company will not be responsible or liable for damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company. In cases where such failure or imperfection of service might damage customer's apparatus customer should install suitable protective equipment.

CANCELLED

APR 6 1994  
BY 7th P.S. #138  
Public Service Commission  
MISSOURI

FILED

MAY 5 1990

P.S.C. MO.	DATE OF ISSUE	<u>March 30, 1990</u>	DATE EFFECTIVE	<u>Public Service Commission</u>
ILL. C.C.	DATE OF ISSUE	_____	DATE EFFECTIVE	_____
IA. ST. C.C.	DATE OF ISSUE	_____	DATE EFFECTIVE	_____
ISSUED BY	<u>William E. Cornelius</u>	Chairman	<u>St. Louis, Missouri</u>	
	NAME OF OFFICER	TITLE	ADDRESS	

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

RECEIVED

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (CONT.)

OCT 28 1983

MISSOURI Public Service Commission

B. \*2. (Continued)

c. Current transformers (C.T.) where required by size of load

@ \$2.50 per C.T. per month

d. Any special meter or meter equipment, such as primary and switchboard type meters

@ 2.00% per month of the cost of such meter or equipment

e. Handling and processing of magnetic tape recorder cartridges

@ \$35.00 per month

C. Where more than one meter is installed for billing purposes in accordance with (A) and (B) above, the sum of the individual kilowatthour readings and the arithmetic sum of the individual demand readings, if any, will be used for billing. Under such circumstances involving multiple meters, any watt-hour meter registering zero usage in a given billing month shall be subject to the monthly charge for three phase meters, specified in paragraph B of this Section III, during each month of zero usage. In lieu of arithmetic summation of individual demand readings, Company, at customer's request and at customer's expense, will install special demand metering equipment to the extent Company considers feasible to obtain a single simultaneous demand. In such cases, Company will use the demands so determined for billing purposes.

D. Company, at customer's request, will install submeters (not to be used for billing purposes) to measure the use of electricity by various floors, departments, or for any other purpose. In such cases:

1. Customer shall pay Company the actual cost plus 10% thereof of the installation of such submeters, payable with the first monthly bill for service, or in thirty days.

2. Customer shall pay Company a monthly rental for such submeters equal to the excess meter charges set forth in 83-163.

\*Indicates Change.

FILED

NOV 28 1983

83-163

Public Service Commission

Issued pursuant to Order of Mo.P.S.C. in Case No. ER-83-163.

P.S.C. MO. DATE OF ISSUE October 28, 1983

DATE EFFECTIVE November 2, 1983

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLED

MAY 5 1990

BY 6225 #138

Public Service Commission MISSOURI

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

JUL 13 1981

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (Cont'd)

MISSOURI  
Public Service Commission

B. \*2. (Continued)

c. Current transformers  
(C.T.) where required  
by size of load

@

\$ .75 per C.T. per month

d. Any special meter or  
meter equipment, such as  
primary and switchboard  
type meters

@

1.67% per month of the cost  
of such meter or equipment

e. Handling and processing  
of magnetic tape recorder  
cartridges

@

\$35.00 per month

C. Where more than one meter is installed for billing purposes in accordance with (A) and (B) above, the sum of the individual kilowatthour readings and the arithmetic sum of the individual demand readings, if any, will be used for billing. In lieu of arithmetic summation of individual demand readings, Company, at customer's request and at customer's expense, will install magnetic tape metering to the extent Company considers feasible, to cumulate individual demand readings. In such cases, Company will use the demands so determined for billing purposes.

D. Company, at customer's request, will install submeters (not to be used for billing purposes) to measure the use of electricity by various floors, departments, or for any other purpose. In such cases:

1. Customer shall pay Company the actual cost plus 10% thereof of the installation of such submeters, payable with the first monthly bill for service, or in thirty days.
2. Customer shall pay Company a monthly rental for such submeters equal to the excess meter charges set forth in B-2 above.

CANCELLED

NOV - 2 1983  
BY 5<sup>th</sup> RS 138(M)

FILED

JUL 17 1981

81-180

Public Service Commission

\*Indicates change.

P.S.C. MO. DATE OF ISSUE July 13, 1981

DATE EFFECTIVE July 17, 1981

Issued pursuant to Order of Mo.P.S.C. in Case No. ER-81-180.

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS



APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

GENERAL RULES AND REGULATIONS

JAN 28 1978

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (Cont'd)

Missouri Public Service Commission

B. 2. (Continued)

- c. Current transformers (C.T.) where required by size of load @ \$0.50 per C.T. per month
- d. Any special meter or meter equipment, such as primary and switchboard type meters @ 1.67% per month of the cost of such meter or equipment
- \*e. Handling and processing of magnetic tape recorder cartridges @ \$35.00 per month

C. Where more than one meter is installed for billing purposes in accordance with (A) and (B) above, the sum of the individual kilowatt-hour readings and the arithmetic sum of the individual demand readings, if any, will be used for billing. In lieu of arithmetic summation of individual demand readings, Company, at Customer's request and at Customer's expense, will install magnetic tape metering to the extent Company considers feasible, to cumulate individual demand readings. In such cases, Company will use the demands so determined for billing purposes.

D. Company, at Customer's request, will install submeters (not to be used for billing purposes) to measure the use of electricity by various floors, departments, or for any other purpose. In such cases:

1. Customer shall pay Company the actual cost plus 10% thereof of the installation of such submeters, payable with the first monthly bill for service, or in thirty days.
2. Customer shall pay Company's monthly rental for such submeters equal to the excess meter charges set forth in B-2 above,

CANCELLED

JUL 17 1981  
422 RS 138(M)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED  
FEB 3 1978  
77-154

\*Indicates addition.

Public Service Commission  
February 3, 1978

P.S.C. MO. DATE OF ISSUE January 27, 1978

DATE EFFECTIVE

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (Cont'd)

B. 2. (Continued)

c. Current transformers (C.T.) where required by size of load @ \$0.50 per C.T. per month

d. Any special meter or meter equipment, such as primary and switchboard type meters @ 1.67% per month of the cost of such meter or equipment

\*C. Where more than one meter is installed for billing purposes in accordance with (A) and (B) above, the sum of the individual kilowatt-hour readings and the arithmetic sum of the individual demand readings, if any, will be used for billing. In lieu of arithmetic summation of individual demand readings, Company, at Customer's request and at Customer's expense, will install magnetic tape metering to the extent Company considers feasible, to cumulate individual demand readings. In such cases, Company will use the demands so determined for billing purposes.

\*D. Company, at Customer's request, will install submeters (not to be used for billing purposes) to measure the use of electricity by various floors, departments, or for any other purpose. In such cases:

1. Customer shall pay Company the actual cost plus 10% thereof of the installation of such submeters, payable with the first monthly bill for service, or in thirty days.
2. Customer shall pay Company a monthly rental for such submeters equal to the excess meter charges set forth in B-2 above.

**CANCELLED**

FEB 3 1978

BY BR 5138(M)  
PUBLIC SERVICE COMMISSION  
\* Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty President St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 138

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 138

APPLYING TO

ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (CONTINUED) 1962

\*B. 2. (Continued)

c. Current transformers  
(C.T.) where required  
by size of load

@ \$0.50 per C.T. per month

d. Any special meter or meter  
equipment, such as primary  
and switchbd. type meters

@ 1.67% per month of the  
cost of such meter or  
equipment

\*C. Where more than one meter is installed for billing purposes in accordance with (A) and (B) above, the sum of the individual kilowatthour readings and the arithmetic sum of the individual demand readings, if any, will be used for billing. In lieu of arithmetic summation of individual demand readings, Company, at Customer's request and at Customer's expense, will install totalizing relay equipment to the extent Company considers feasible, to cumulate individual demand readings. In such cases, Company will use the demands so determined for billing purposes. *and R 5 # 138*

\*D. Company, at Customer's request, will install submeters (not to be used for billing purposes) to measure the use of electricity by various floors, departments, tenants, or for any other purpose. In such cases:

1. Customer shall pay Company the actual cost plus 10% thereof of the installation of such submeters, payable with the first monthly bill for service, or in thirty days.

2. Customer shall pay Company a monthly rental for such submeters equal to the excess meter charges set forth in B-2 above.

**FILED**

OCT 22 1962

\*Indicates change.

P.S.C. MO. DATE OF ISSUE Sept. 21, 1962

PUBLIC SERVICE COMMISSION October 22, 1962

ILL. C.C. DATE OF ISSUE Sept. 21, 1962

DATE EFFECTIVE October 22, 1962

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

GENERAL RULES AND REGULATIONS

JUL 31 1959

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (CONTINUED)

PUBLIC SERVICE COMM.

- C. When more than one main watt-hour meter is installed to measure the same class of service for reasons other than set forth under (B) above, or where service of unlike character is required by Customer, each additional main meter installed by Company to measure service of like character will be billed for as a separate and independent connection.
- D. If upon test, observation, comparison of monthly recordings or other evidence, the registrations of the metering equipment used in measuring service delivered to a customer are found to be inaccurate, the following billing adjustment provisions shall apply:
  - 1. Where upon test, either routine or special, the average meter error is found to be 2% or less, no billing adjustment will be made. Company will not be required to make more than one such test each year at its own expense.
  - 2. Where an average meter error is found to be in excess of 2%, billing adjustment, where the meter reads fast, will be made to compensate customer and, where the meter reads slow, may be made to compensate Company for such meter error, provided, however, that except under the circumstances set forth in paragraphs 3 and 4 hereof, any such billing adjustment will be applicable only for the billing period preceding the one in which the error was determined plus the elapsed period in the current billing period during which the test was made. No billing adjustment will be made where the amount of the adjustment is less than \$1.00.

**CANCELLED**

**FILED**

OCT 22 1962  
BY *1st RS No 138*  
PUBLIC SERVICE COMM.  
OF MO.

AUG 5 1959  
CASE NO 14,039  
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

**RECEIVED**

GENERAL RULES AND REGULATIONS

JUL 17 1997

I. GENERAL PROVISIONS

K. Regulatory Authorities

**MISSOURI  
Public Service Commission**

The tariffs (i.e., rates, riders, rules and regulations) contained herein have been filed with and approved by the Missouri Public Service Commission and are subject to modification to conform with any revision filed by the Company and approved by the Commission. Where specific situations are not addressed by Company's rates, riders, or rules and regulations, the applicable Commission rules set forth in 4CSR, Sections 240-2 through 240-20 shall apply. Company may make written application to the Commission to seek the approval of a waiver of any specified portion of these filed tariffs for good cause shown.

\* Because Commission jurisdiction constitutes a legislative recognition that the public interest in proper regulation of public utilities transcends municipal or county lines, and that a centralized control must be entrusted to an agency whose continually developing expertise will assure uniformly safe, proper and adequate service by the Company, no regulations or ordinances of local governments shall be permitted to impose any requirements on the Company's provision of electric service (excepting local permit requirements for excavation and restoration of public rights-of-way, and except in specific instances where the providing of such service will itself cause a substantial and direct threat of injury to persons or property), which are different from or in addition to such Standard Rules and Regulations and the Commission's regulations, unless such requirements are approved by the Commission for uniform application throughout the Company's service area.

**FILED**

AUG 16 1997

9 8 - 3 3

MO. PUBLIC SERVICE COMM

\*Indicates Addition.

P.S.C. Mo. DATE OF ISSUE July 17, 1997

DATE EFFECTIVE August 16, 1997

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST.C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY C. W. Mueller  
NAME OF OFFICER

President & CEO  
TITLE

St. Louis, Missouri  
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS  
I. GENERAL PROVISIONS

MAR 30 1990

MISSOURI  
Public Service Commission

K. Regulatory Authorities

The tariffs (i.e., rates, riders, rules and regulations) contained herein have been filed with and approved by the Missouri Public Service Commission and are subject to modification to conform with any revision filed by the Company and approved by the Commission. Where specific situations are not addressed by Company's rates, riders, or rules and regulations, the applicable Commission rules set forth in 4CSR, Sections 240-2 through 240-20 shall apply. Company may make written application to the Commission to seek the approval of a waiver of any specified portion of these filed tariffs for good cause shown.

CANCELLED

AUG 16 1997  
BY 8th RS 139  
Public Service Commission  
MISSOURI

FILED

P.S.C. MO.	DATE OF ISSUE <u>March 30, 1990</u>	DATE EFFECTIVE <u>MAY 5, 1990</u>
ILL. C.C.	DATE OF ISSUE _____	DATE EFFECTIVE <u>Public Service Commission</u>
IA. ST. C.C.	DATE OF ISSUE _____	DATE EFFECTIVE _____
ISSUED BY	<u>William E. Cornelius</u>	<u>Chairman</u>
	<u>St. Louis, Missouri</u>	
	NAME OF OFFICER	TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

**RECEIVED**

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (CONT.)

OCT 28 1983

**MISSOURI  
Public Service Commission**

D. (Continued)

\*3. Company does not obligate itself to supply ~~and meter readings~~ of such submeters nor assume any responsibility for their accuracy, but upon written request by customer, Company will read such submeters on its regular meter reading dates and furnish customer a statement of the kilowatthour use indicate by each such submeter, for a monthly charge of \$2.25 per meter reading.

\*4. Company, at customer's request, will test and report on any of such submeters, for the following charges:

Single phase meters	@	\$38.00 per meter tested
Three phase meters	@	41.00 per meter tested
Direct current meters	@	72.00 per meter tested

The method of test shall conform to Company's standard practice used in testing other meters of the Company.

E. If upon test, observation, comparison of monthly recordings or other evidence, the registrations of the metering equipment used in measuring service delivered to a customer are found to be inaccurate, the following billing adjustment provisions shall apply:

1. Where upon test, either routine or special, the average meter error is found to be 2% or less, no billing adjustment will be made. Company will not be required to make more than one such test each year at its own expense.
2. Where an average meter error is found to be in excess of 2%, billing adjustment, where the meter reads fast, will be made to compensate customer and, where the meter reads slow, may be made to compensate Company for such

**CANCELLED**

MAY 5 1990  
BY 7th R.S.#139  
Public Service Commission  
MISSOURI

**FILED**  
NOV - 2 1983  
83 - 163  
Public Service Commission

\*Indicates Change.

Issued pursuant to Order of Mo. P.S.C. in Case No. ER-83-163.

P.S.C. MO. DATE OF ISSUE October 28, 1983 DATE EFFECTIVE November 2, 1983

ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

RECEIVED

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (Cont'd)

JUL 13 1981

D. (Continued)

MISSOURI  
Public Service Commission

\*3. Company does not obligate itself to supply the individual readings of such submeters nor assume any responsibility for their accuracy, but upon written request by customer, Company will read such submeters on its regular meter reading dates and furnish customer a statement of the kilowatthour use indicated by each such submeter, for a monthly charge of \$1.00 per meter reading.

\*4. Company, at customer's request, will test and report on any of such submeters, for the following charges:

Single phase meters	@	\$28.00 per meter tested
Three phase meters	@	32.00 per meter tested
Direct current meters	@	52.00 per meter tested

The method of test shall conform to Company's standard practice used in testing other meters of the Company.

E. If upon test, observation, comparison of monthly recordings or other evidence, the registrations of the metering equipment used in measuring service delivered to a customer are found to be inaccurate, the following billing adjustment provisions shall apply:

1. Where upon test, either routine or special, the average meter error is found to be 2% or less, no billing adjustment will be made. Company will not be required to make more than one such test each year at its own expense.
2. Where an average meter error is found to be in excess of 2%, billing adjustment, where the meter reads fast, will be made to compensate customer and, where the meter reads slow, may be made to compensate Company for such

CANCELLED  
NOV - 2 1983  
BY 6th RS 139(M)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED  
JUL 17 1981  
81-180  
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\*Indicates change.

P.S.C. MO. DATE OF ISSUE July 13, 1981

DATE EFFECTIVE July 17, 1981

Issued pursuant to Order of Mo.P.S.C. in Case No. ER-81-180.

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS



APPLYING TO ALL SERVICE AREAS\*

GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (CONTINUED)

D. (Continued)

3. Company does not obligate itself to supply the individual readings of such submeters nor assume any responsibility for their accuracy, but upon written request by Customer, Company will read such submeters on its regular meter reading dates and furnish Customer a statement of the kilowatthour use indicated by each such submeter, for a monthly charge of 50¢ per meter reading.

4. Company, at Customer's request, will test and report on any of such submeters, for the following charges:

- Single phase meters @ \$13.00 per meter tested
- Three phase meters @ 16.00 per meter tested
- Direct current meters @ 24.00 per meter tested

The method of test shall conform to Company's standard practice used in testing other meters of the Company.

E. If upon test, observation, comparison of monthly recordings or other evidence, the registrations of the metering equipment used in measuring service delivered to a customer are found to be inaccurate, the following billing adjustment provisions shall apply:

1. Where upon test, either routine or special, the average meter error is found to be 2% or less, no billing adjustment will be made. Company will not be required to make more than one such test each year at its own expense.
2. Where an average meter error is found to be in excess of 2%, billing adjustment, where the meter reads fast, will be made to compensate Customer and, where the meter reads slow, may be made to compensate Company for such

**CANCELLED**  
JUL 17 1981  
BY 500 RS 139CM  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

\*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976

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ILL. C.C. DATE OF ISSUE November 24, 1976

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IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

GENERAL RULES AND REGULATIONS

JUN 12 1974

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (CONTINUED)

MISSOURI  
Public Service Commission

D. (Continued)

\*3. Company does not obligate itself to supply the individual readings of such submeters nor assume any responsibility for their accuracy, but upon written request by Customer, Company will read such submeters on its regular meter reading dates and furnish Customer a statement of the kilowatthour use indicated by each such submeter, for a monthly charge of 50¢ per meter reading.

\*4. Company, at Customer's request, will test and report on any of such submeters, for the following charges:

Single phase meters	@	\$13.00	per meter tested
Three phase meters	@	16.00	per meter tested
Direct current meters	@	24.00	per meter tested

The method of test shall conform to Company's standard practice used in testing other meters of the Company.

E. If upon test, observation, comparison of monthly recordings or other evidence, the registrations of the metering equipment used in measuring service delivered to a customer are found to be inaccurate, the following billing adjustment provisions shall apply:

1. Where upon test, either routine or special, the average meter error is found to be 2% or less, no billing adjustment will be made. Company will not be required to make more than one such test each year at its own expense.
2. Where an average meter error is found to be in excess of 2%, billing adjustment, where the meter reads fast, will be made to compensate Customer and, where the meter reads slow, may be made to compensate Company for such

\*Indicates change.

FILED

JUN 18 1974 ,

# 17972

Public Service Commission

P.S.C. MO. DATE OF ISSUE June 12, 1974

DATE EFFECTIVE June 18, 1974

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

President..

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 139

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 139

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE -(CONTINUED)

D. (Continued)

3. Company does not obligate itself to supply the individual readings of such submeters nor assume any responsibility for their accuracy, but upon written request by Customer, Company will read such submeters on its regular meter reading dates and furnish Customer a statement of the kilowatthour use indicated by each such submeter, for a monthly charge of \$0.25 per meter reading.

4. Company, at Customer's request, will test and report on any of such submeters, for the following charges:

- Single phase meters @ \$ 5.00 per meter tested
- Three phase meters @ \$ 7.50 per meter tested
- Direct current meters @ \$12.00 per meter tested

The method of test shall conform to Company's standard practice used in testing other meters of the Company.

\*E. If upon test, observation, comparison of monthly recordings or other evidence, the registrations of the metering equipment used in measuring service delivered to a customer are found to be inaccurate, the following billing adjustment provisions shall apply:

1. Where upon test, either routine or special meter error is found to be 2% or less, no billing adjustment will be made. Company will not be required to make more than one such test each year at its own expense.

2. Where an average meter error is found to be in excess of 2%, billing adjustment, where the meter reads fast, will be made to compensate Customer and, where the meter reads slow, may be made to compensate Company for such

\*Indicates reissue.

FILED

CANCELLED

JUN 18 1974

2-R.S. 139(m)

PUBLIC SERVICE COMMISSION OF MISSOURI

P.S.C. MO. DATE OF ISSUE Sept. 21, 1962

OCT 22 1962 DATE EFFECTIVE October 22, 1962

ILL. C.C. DATE OF ISSUE Sept. 21, 1962

DATE EFFECTIVE October 22, 1962

ISSUED BY J. W. McAfee

PUBLIC SERVICE COMMISSION  
President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS

JUL 31 1959

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (CONTINUED)

D. (Continued)

3. Where an average meter error in excess of 10%, or a non-registering meter is found, Company will determine from all related and available facts the probable period during which such inaccuracy existed and render adjusted bills for the period involved, provided, however, that such period shall not exceed the preceding six billing periods plus the elapsed time in the current billing period during which such inaccuracy was determined.

4. Bills rendered which are based on incorrect registrations due to improper meter connections, the application of an improper meter constant, or similar reasons shall be subject to adjustment for the entire period as revealed by Company records during which such particular condition existed.

5. "Average meter error" shall be determined in accordance with provisions set forth in general orders of the regulatory authorities having jurisdiction.

E. Where service is supplied for temporary use, or required for loads whose wattage and time of operation can be pre-determined, Company may eliminate metering and calculate the amount of service to be charged for under the applicable rate schedule.

F. In lieu of Company's determination of Customer's maximum demand by the arithmetic summation of the maximum demand of each service so cumulated in accordance with the provisions of the applicable rate schedule, Customer may request Company to install a totalizing relay at Customer's expense to cumulate simultaneously the demands of the individual services and in such cases, Company will use the simultaneous demands so determined for billing purposes.

**CANCELLED**

OCT 22 1962  
BY 10 P.R.S. No. 139  
PUBLIC SERVICE COMMISSION

AUG 5 1959  
CASE NO 14,039

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 139A

CANCELLING SCHEDULE NO. -

SHEET NO. -

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (CONTINUED)

\*E. 2. (Continued)

meter error, provided, however, that except under the circumstances set forth in paragraphs 3 and 4 hereof, any such billing adjustment will be applicable only for the billing period preceding the one in which the error was determined plus the elapsed period in the current billing period during which the test was made. No billing adjustment will be made where the amount of the adjustment is less than \$1.00.

3. Where an average meter error in excess of 10%, or a non-registering meter is found, Company will determine from all related and available facts the probable period during which such inaccuracy existed and render adjusted bills for the period involved, provided, however, that such period shall not exceed the preceding six billing periods plus the elapsed time in the current billing period during which such inaccuracy was determined.

4. Bills rendered which are based on incorrect registrations due to improper meter connections, the application of an improper meter constant, or similar reasons shall be subject to adjustment for the entire period as revealed by Company records during which such particular condition existed.

5. "Average meter error" shall be determined in accordance with provisions set forth in general orders of the regulatory authorities having jurisdiction.

\*F. Where service is supplied for temporary use, or required for loads whose wattage and time of operation can be pre-determined, Company may eliminate metering and calculate the amount of service to be charged for under the applicable rate schedule.

\*Indicates reissue.

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CANCELLED

MAY 5 1990

OCT 22 1962

Orig 191

P.S.C. MO. DATE OF ISSUE Sept. 21, 1962

DATE EFFECTIVE October 22, 1962

ILL. C.C. DATE OF ISSUE Sept. 21, 1962

DATE EFFECTIVE October 22, 1962

ISSUED BY J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS  
II. CHARACTERISTICS OF SERVICE SUPPLIED

MAR 30 1990

MISSOURI  
Public Service Commission

A. General Provisions

Company will designate and supply standard electric service, suitable for customer's electrical requirements, in the form of 60 Hertz alternating current at the various voltages indicated below to all customers within its service area.

B. Secondary Service Voltages

Company's standard single phase secondary voltage is 120/240 volts which is applicable to customer service equipment ampacity of up to 800 amperes. Standard three phase, four wire, secondary voltages of 120/208 volts or 277/480 volts are generally available for qualifying customer service equipment ampacity of up to 3000 amperes. Company may, at its sole discretion, make three phase, three wire, secondary voltages of 240 volts or 480 volts available, in areas served by overhead distribution facilities, for customer service equipment ampacity of up to 3000 amperes.

C. Number of Secondary Voltages Allowed

Company will designate and supply not more than one single phase and/or one three phase secondary voltage to a premises, unless otherwise required to satisfy Company's engineering, operating, or economic considerations. Where large single phase customer loads are to be supplied, Company shall have the right to supply two or more single phase or a three phase, four wire, secondary voltage and to require customer to arrange his wiring so that the load can be divided equally among the two or three phases. Company may designate a three phase secondary service when single phase facilities are not readily or economically available to serve the customer.

D. Three Phase Secondary Service Not Designated by Company

Where customer requests a three phase secondary voltage for service otherwise designated by Company as appropriate to be supplied at single phase, three phase service will nevertheless be supplied as herein described provided Company has no engineering or other valid reasons for not extending three phase service. Prior to the construction of the three phase extension under the aforementioned circumstances, customer will enter into a guarantee agreement with Company for the estimated cost

FILED

MAY 5 1990

P.S.C. MO. DATE OF ISSUE March 30, 1990 DATE EFFECTIVE Public May 5, 1990  
ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_  
IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

RECEIVED

NOV 20 1964

MISSOURI  
Public Service Comm.

SECTION IV. DETERMINATION OF DEMAND.

- A. Demand is defined as the highest average load in kilowatts existing in any period of fifteen consecutive minutes during the interval between regular monthly meter readings.
- B. Company will normally determine demand by measurement.
- C. Demand, as defined above, will be used for the purpose of billing, subject to the billing provisions set forth specifically under each rate schedule. Company may waive its right to bill on the basis of a demand, evidenced to the satisfaction of Company, to be a false demand resulting from faulty equipment or other similar abnormal condition.
- D. For the purpose of demand measurement, Company may employ, at its option any instrument or method of measurement suitable for the purpose.
- E. In the case of welders, X-rays, motors or other loads where the use of service is intermittent or subject to violent fluctuations, Company reserves the right to use in billing for such service an assessed demand based on the manufacturer's rating of such equipment.
- \*F. In the case of loads of 50,000 kva or more, where the delivery voltage is 138 kv or higher and where the load variations are controlled by the use of computers or similar special control equipment, 30-minute integrated demands may be used for billing purposes.

CANCELLED

FILED

MAY 5 1990  
BY ms R.S.#140  
Public Service Commission  
MISSOURI

DEC 21 1964

PUBLIC SERVICE COMMISSION

\*Indicates addition.

P.S.C. MO.	DATE OF ISSUE	<u>November 20, 1964</u>	DATE EFFECTIVE	<u>December 21, 1964</u>
ILL. C.C.	DATE OF ISSUE	<u>November 20, 1964</u>	DATE EFFECTIVE	<u>December 21, 1964</u>
IA. ST. C.C.	DATE OF ISSUE	<u>November 20, 1964</u>	DATE EFFECTIVE	<u>December 21, 1964</u>
ISSUED BY	<u>J. W. McAfee</u>	<u>President</u>	<u>St. Louis, Missouri</u>	
	NAME OF OFFICER	TITLE	ADDRESS	

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 140

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

JUL 31 1959

MISSOURI  
Public Service Comm.

SECTION IV. DETERMINATION OF DEMAND.

- A. Demand is defined as the highest average load in kilowatts existing in any period of fifteen consecutive minutes during the interval between regular monthly meter readings.
- B. Company will normally determine demand by measurement.
- C. Demand, as defined above, will be used for the purpose of billing, subject to the billing provisions set forth specifically under each rate schedule. Company may waive its right to bill on the basis of a demand, evidenced to the satisfaction of Company, to be a false demand resulting from faulty equipment or other similar abnormal condition.
- D. For the purpose of demand measurement, Company may employ, at its option any instrument or method of measurement suitable for the purpose.
- E. In the case of welders, X-rays, motors or other loads where the use of service is intermittent or subject to violent fluctuations, Company reserves the right to use in billing for such service an assessed demand based on the manufacturer's rating of such equipment.

**CANCELLED**

**FILED**

**AUG 5 1959**

**CASE NO 14,039  
PUBLIC SERVICE COMMISSION**

BY **DEC 21 1964**  
1st R.S. No. 140  
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS



APPLYING TO

MISSOURI SERVICE AREA

**RECEIVED**

MAR 30 1990

GENERAL RULES AND REGULATIONSII. CHARACTERISTICS OF SERVICE SUPPLIED

MISSOURI

Public Service Commission

of the single phase extension designated by Company and will, in addition, pay to Company the additional cost of extending the three phase service requested by customer over the single phase service designated by Company.

E. Company Substation on Customer Premises - Secondary Service

If in Company's opinion it is impractical or inadvisable to supply customer with the designated secondary service from Company's general distribution system, Company will install the substation required for such service in a space, area, room or vault. Said area for Company's substation equipment shall be constructed by customer in accordance with Company's specifications and at no cost to Company. Only one substation will be installed by Company for such purposes at any premises and Company may utilize said substation for supplying service to other customers where it is technically and economically feasible to do so.

F. Primary Service Voltage

The primary voltages designated and supplied by Company will generally be limited to the voltage of Company's distribution lines in the geographic area which encompasses the premises of the customer to be served. Such three phase, four wire, primary voltages will be either 4160Y/2400 or 12470Y/7200 volts. Although not generally available, other primary voltages may be supplied in limited portions of the Company's service area under certain conditions designated by Company.

G. Service at a Primary Voltage

Company may designate and supply a three phase primary voltage to customer where any of the following conditions, pertaining to customers electrical requirements, exist:

1. The magnitude of the customer's load would require Company to install a primary to secondary voltage transformer which exceeds the rated capacity of the individual transformers normally purchased and installed by Company for such purposes.

**FILED**P.S.C. MO. DATE OF ISSUE March 30, 1990DATE EFFECTIVE MAY 5, 1990

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE Public Service Commission

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

**RECEIVED**

GENERAL RULES AND REGULATIONS

APR 7 1989

SECTION V. BILLING PRACTICE

**MISSOURI  
Public Service Commission**

\*A. Billing Periods - Each customer billed by the company for an entire calendar year will be billed for twelve (12) periods of approximately thirty (30) days each. For any given customer, the first five (5) and the last three (3) billing periods of each calendar year will be billed on the Company's applicable winter rate schedule. The sixth (6th) through the ninth (9th) billing periods of each year will be billed on the Company's applicable summer rate schedule. Each customer billed by the Company for an entire calendar year will, thus, receive eight (8) billings based upon the Company's winter rates and four (4) billings based upon the Company's summer rates.

B. The Company will compute service bills monthly from meter readings obtained, except:

1. Bills may be rendered to residential customers based on estimated readings (which may include readings furnished by the customer) when conditions beyond the control of the Company, such as weather, emergencies, work stoppages, and inability to gain access to the meter, prevent obtaining an actual meter reading.

Meter readings for initial and final bills may also be estimated if the customer's notification is received too late to obtain an actual meter reading on the date that the customer desires to have service commenced or terminated (the "customer's responsible date"). (Note: If a meter reading is obtained within three days of the customer's responsible date, no other reading is necessary. If customer notification is received up to two work days after the customer's responsible date, an attempt to obtain an actual meter reading will be made within the next two work days. Readings obtained in either manner will be adjusted to the customer's responsible date.)

2. Where it is not feasible to obtain regular meter readings from non-residential customers, the Company will compute service bills monthly from estimated readings or readings furnished by customers, provided they are received by Company in time for billing on the scheduled billing date.

**CANCELLED**  
MAY 5 1990  
BY 20 R.S.#141  
Public Service Commission  
MISSOURI

**FILED**

MAY 8 1989

**Public Service Commission**

\* Indicates change.

P.S.C. MO. DATE OF ISSUE April 7, 1989 DATE EFFECTIVE May 8, 1989

ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

RECEIVED

APPLYING TO MISSOURI SERVICE AREAS

GENERAL RULES AND REGULATIONS

NOV 21 1978

SECTION V. BILLING PRACTICE

A. For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (F) below.

B. The Company will compute service bills monthly from meter readings obtained, except:

- \*1. Bills may be rendered to residential customers based on estimated readings (which may include readings furnished by the customer) when conditions beyond the control of the Company, such as weather, emergencies, work stoppages, and inability to gain access to the meter, prevent obtaining an actual meter reading.

Meter readings for initial and final bills may also be estimated if the customer's notification is received too late to obtain an actual meter reading on the date that the customer desires to have service commenced or terminated (the "customer's responsible date"). (Note: If a meter reading is obtained within three days of the customer's responsible date, no other reading is necessary. If customer notification is received up to two work days after the customer's responsible date, an attempt to obtain an actual meter reading will be made within the next two work days. Readings obtained in either manner will be adjusted to the customer's responsible date.)

- 2. Where it is not feasible to obtain regular meter readings from non-residential customers, the Company will compute service bills monthly from estimated readings or readings furnished by customers, provided they are received by Company in time for billing on the scheduled billing date.

C. If the Company is unable to obtain an actual meter reading for three consecutive months the residential customer shall be advised that being rendered are estimated, may not reflect actual usage, and customer may read and report electric usage to the Company on a regular basis. The Company shall attempt to secure an actual meter reading from customers reporting their own usage at least annually. Such attempts shall include personal contact to advise the customer of the regular meter reading day. The Company shall offer appointments during normal working hours Monday through Saturday. If usage is not reported regularly by the customer, the Company will obtain a meter reading at least annually. The Company has the right to disconnect service in accordance with Section IX of these Rules and Regulations for failure to grant access at reasonable times to the customer's premises for the purpose of reading the meter.

\*Indicates change.

CANCELLED  
MAY 1 1989

BY 6-141  
Public Service Commission  
MISSOURI

FILED

P.S.C. MO. DATE OF ISSUE November 22, 1978

DATE EFFECTIVE December 22, 1978

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE 7-9-4

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO MISSOURI SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE

A. For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (F) below.

\*B. The Company will compute service bills monthly from meter readings obtained, except: \*\*

1. Bills may be rendered to residential customers based on estimated readings (which may include readings furnished by the customer) when conditions beyond the control of the Company, such as weather, emergency, work stoppages, and inability to gain access to the meter, prevent obtaining an actual meter reading. Meter readings for initial and final bills may also be estimated if (a) an actual meter reading is obtained within three days of the date the customer's service is to commence or terminate, or (b) advance notice of at least two work days has not been received prior to the date the customer desires to have service commenced or terminated.

2. Where it is not feasible to obtain regular meter readings from nonresidential customers, the Company will compute service bills monthly from estimated readings or readings furnished by customers, provided they are received by Company in time for billing on the scheduled billing date.

\*C. If the Company is unable to obtain an actual meter reading for three consecutive months the residential customer shall be advised that bills being rendered are estimated, may not reflect actual usage, and customer may read and report electric usage to the Company on a regular basis. The Company shall attempt to secure an actual meter reading from customers reporting their own usage at least annually. Such attempts shall include personal contact to advise the customer of the regular meter reading day. The Company shall offer appointments during normal working hours Monday through Saturday. If usage is not reported regularly by the customer, the Company will obtain a meter reading at least annually. The Company has the right to disconnect service in accordance with Section IX of these Rules and Regulations for failure to grant access at reasonable times to the customer's premises for the purpose of reading the meter.

\*\*Effective September 10, 1978 for initial and final bill meter readings.

Indicates change.

P.S.C. NO. DATE OF ISSUE June 12, 1978

DATE OF ISSUE

IA. ST. C.C. DATE OF ISSUE

ISSUED BY Charles J. Dougherty

President

**FILED**

JUN 12 1978

Public Service Commission

**RECEIVED**

JUN 12 1978

MISSOURI Public Service Commission

Text in red brackets under suspension. See Case No. EO-79-4.

**CANCELLED**

DEC 22 1978

BY 54 RS 141 (M)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

DATE EFFECTIVE  
DATE EFFECTIVE  
DATE EFFECTIVE  
DATE EFFECTIVE

JUL 18 1978

JUL 18 1978

Public Service Commission

APPLYING TO ALL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE.\*

- A. For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (E) below.
- B. Where it is feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date.
- C. In estimating readings, Company will take into consideration previous usage, seasonal changes in usage and other known factors which may affect the usage.
- D. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.
- E. Where bills are rendered for periods of use in excess of or less than the period provided for under paragraph (A) above, all steps of the rate will be prorated.

CANCELLED

JUL 28 1978

BY 44 RS 141(M)  
PUBLIC SERVICE COMMISSION

P.S.C. MO.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
ILL. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>
IA. ST. C.C.	DATE OF ISSUE	<u>November 24, 1976</u>	DATE EFFECTIVE	<u>December 24, 1976</u>

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

SECOND REVISED

SHEET NO. 141

CANCELLING SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 141

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

NOV 1 - 1962

SECTION V. BILLING PRACTICE.

MISSOURI

A. For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (E) below.

B. Where it is feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date.

C. In estimating readings, Company will take into consideration previous usage, seasonal changes in usage and other known factors which may affect the usage.

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DEC 10 1962

D. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.

PUBLIC SERVICE COMMISSION

E. Where bills are rendered for periods of use in excess of or less than the period provided for under paragraph (A) above, all steps of the rate will be prorated.

\*F. Allowance for Involuntary Curtailment of Service by Customer.

3 rd 234141

1. This provision is applicable to a Customer who is required to curtail its use of electric service for a period of ten or more days on account of strikes of its own employees, total or partial disability of its works caused by fires, accidents, explosions or any other physical cause not reasonably within its control, or by federal, state or municipal interference. Customer must notify Company in writing within ten days after the beginning of the curtailment of service.

\*Indicates change.

P.S.C. MO. DATE OF ISSUE November 9, 1962

DATE EFFECTIVE December 10, 1962

ILL. C.C. DATE OF ISSUE November 9, 1962

DATE EFFECTIVE December 10, 1962

ISSUED BY J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 141

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 141

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE.

RECEIVED

OCT 2 - 1961

MISSOURI

Public Service Comm.

- A. For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (E) below.
- B. Where it is feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date.
- C. In estimating readings, Company will take into consideration previous usage, seasonal changes in usage and other known factors which may affect the usage.
- D. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.
- \*E. Where bills are rendered for periods of use in excess of or less than the period provided for under paragraph (A) above, all steps of the rate will be prorated.
- F. Allowance for Strikes, Fires, Etc. If Customer, on account of damage to or total or partial disability of its works caused by accidents, fires, strikes of its own employees, explosions or any other physical cause not reasonably within its control, or by federal, state or municipal interference is required to reduce its use of electric energy for a period of not less than ten days, and Customer gives

**CANCELLED**

**FILED**

NOV 2 - 1961

\*Indicates change.

BY DEC 10 1962

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE October 2, 1961 SERVICE CHAIR EFFECTIVE November 2, 1961

ILL. C.C. DATE OF ISSUE October 2, 1961 DATE EFFECTIVE November 2, 1961

ISSUED BY J. W. McAfee President St. Louis, Missouri

SCHEDULE NO. 5 ORIGINAL

SHEET NO. 141

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

JUL 31 1959

MISSOURI  
Public Service Comm.

SECTION V. BILLING PRACTICE.

- A. For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment as provided in (E) below.
- B. Where it is feasible to obtain regular meter readings, the Company will compute service bills monthly from meter readings obtained. Where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date.
- C. In estimating readings, Company will take into consideration previous usage, seasonal changes in usage and other known factors which may affect the usage.
- D. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.
- E. Where bills are rendered for periods of use in excess of less than the period provided for under paragraph (A) above, all steps of the rate will be prorated based on units of time of not less than one-tenth of a month.
- F. Allowance for Strikes, Fires, Etc. If Customer, on account of damage to or total or partial disability of its works caused by accidents, fires, strikes of its own employees, explosions or any other physical cause not reasonably within its control, or by federal, state or municipal interference is required to reduce its use of electric energy for a period of not less than ten days, and Customer gives

**CANCELLED**  
NOV 2 - 1961  
BY PUBLIC SERVICE COMM.

AUG 5 1959

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959 CASE NO. 14 03

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959 PUBLIC SERVICE COMMISSION

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.  
ISSUED BY J. W. McAfee President St. Louis, Mo.



APPLYING TO MISSOURI SERVICE AREA

RECEIVED

MAR 30 1990

GENERAL RULES AND REGULATIONS  
II. CHARACTERISTICS OF SERVICE SUPPLIED

MISSOURI  
Public Service Commission

- 2. Customer, at the time of Company's initial line extension for electric service, requests more than one point of delivery of the same three phase secondary voltage for supplying a single customer at the same premises.
- 3. An existing secondary voltage customer's expansion requires one or more single or three phase secondary voltage connections in addition to the secondary connections presently used for the supply of electric service to the same premises currently being served by Company.
- 4. Where in the Company's judgement the location of transformation and customer's service equipment are or would be inaccessible, subject to flood, contamination, etc., or potentially result in other anticipated operating difficulties.
- 5. Where in the Company's judgement the customer's load characteristics make such service advisable.

When Company requires or customer requests primary service to serve a premises and Company agrees to additional connections at primary or secondary voltages for Company's general engineering, operating or economic reasons, such additional connections will be provided only if customer, or other responsible party, enters into a guarantee agreement, with Company, for such additional connections. Company will designate the point of delivery of any connections provided hereunder. The service supplied through such additional connections installed at customer's request on and after May 5, 1990 will not be cumulated or otherwise combined, for billing purposes, with any other service supplied to customer.

H. Company Substation on Customer Premises - Primary Service

If in Company's opinion it is impractical or inadvisable to supply customer with the designated primary service from Company's general distribution system, Company will install a substation on customer's premises to transform a higher delivery voltage to the designated primary service voltage. For said substation, customer shall provide, without cost to Company, a fenced space, area, room or vault, as required, an easement, access for Company personnel and equipment, transformer pads, grounding grid, secondary circuitry and supports and adequate ventilation

FILED

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE MAY 5 1990  
May 5, 1990

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_  
Public Service Commission

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

APR 7 1989

GENERAL RULES & REGULATIONS

SECTION V. BILLING PRACTICE (Cont'd)

MISSOURI Public Service Commission

- \*C. If the Company is unable to obtain an actual meter reading for three consecutive months the residential customer shall be advised that bills being rendered are estimated, may not reflect actual usage, and customer may read and report electric usage to the Company on a regular basis. The Company shall attempt to secure an actual meter reading from customers reporting their own usage at least annually. Such attempts shall include personal contact to advise the customer of the regular meter reading day. The Company shall offer appointments during normal working hours Monday through Saturday. If usage is not reported regularly by the customer, the Company will obtain a meter reading at least annually. The Company has the right to disconnect service in accordance with Section IX of these Rules and Regulations for failure to grant access at reasonable times to the customer's premises for the purpose of reading the meter.
- D. In estimating readings, Company will take into consideration previous usage, seasonal changes in usage and other known factors which may affect the usage.
- E. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.
- \*F. In the event of disconnection or termination of service at a separate customer metering point, premises or location, Company may transfer any unpaid balance to any other service account of the customer having a comparable class of service.
- \*\*G. (This paragraph withdrawn).

CANCELLED

MAY 5 1990  
BY 7th R.S. #142  
Public Service Commission  
MISSOURI

FILED

MAY 8 1989

Public Service Commission

\* Indicates reissue.  
\*\* Indicates change.

P.S.C. MO. DATE OF ISSUE April 7, 1989

DATE EFFECTIVE May 8, 1989

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

RECEIVED

JUL 13 1981

SECTION V. BILLING PRACTICE - (Continued)

- D. In estimating readings, Company will take into consideration previous usage, seasonal changes in usage and other known ~~factors~~ <sup>which may</sup> ~~which may~~ <sup>mission</sup> affect the usage.
- E. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.
- F. Where bills are rendered for periods or use in excess of or less than the period provided for under paragraph (A) above, all steps of the rate will be prorated.
- G. In the event of disconnection or termination of service at a separate customer metering point, premises or location, Company may transfer any unpaid balance to any other service account of the customer having a comparable class of service.
- \*H. (This paragraph withdrawn.)

CANCELLED

MAY 1 1989  
BY 6-R.S.# 142  
Public Service Commission  
MISSOURI

FILED

JUL 17 1981

81-180

Public Service Commission

\*Indicates change.

P.S.C. MO. DATE OF ISSUE July 13, 1981

DATE EFFECTIVE July 17, 1981

Issued pursuant to Order of Mo.P.S.C. in Case No. ER-81-180.

ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

GENERAL RULES AND REGULATIONS

JUN 18 1978

SECTION V. BILLING PRACTICE - (Continued)

MISSOURI

\*\*D. In estimating readings, Company will take into consideration <sup>Public Service Commission</sup> ~~previous~~ usage, seasonal changes in usage and other known factors which may affect the usage.

\*\*E. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.

\*\*F. Where bills are rendered for periods or use in excess of or less than the period provided for under paragraph (A) above, all steps of the rate will be prorated.

\*G. In the event of disconnection or termination of service at a separate customer metering point, premises or location, Company may transfer any unpaid balance to any other service account <sup>JUL 17 1978</sup> of the customer having a comparable class of service.

CANCELLED

H. Involuntary Curtailment of Service by <sup>Public Service Commission</sup> Non-Residential Customers OF MISSOURI

\*\*\*1. This provision is applicable to a customer who is required to curtail its use of electric service for a period of 21 or more days in any monthly billing period on account of strikes of its own employees, total or partial disability of its works caused by fires, accidents, explosions or any other physical cause not reasonably within its control, or by federal, state or municipal interference. If customer's demand has exceeded 150 kW during any of the 12 months preceding the curtailment of service, minimum bills will be waived during the period of curtailment. Customer must notify Company in writing within ten days after the beginning of the curtailment of service to qualify for this waiver.

\*\*2. In case of partial or complete destruction of customer's works, the foregoing billing provisions will apply until normal use of service is restored, but in no event for more than four monthly billing periods. Customer may then cancel its service agreement with Company, or customer may enter into a new service agreement with Company for such service as may be required.

ELECTRIC AUTHORITY

FILED

JUL 18 1978

\*Indicates addition  
\*\*Indicates reissue.  
\*\*\*Indicates change.

ORDER NO 934

Public Service Commission

P.S.C. MO. DATE OF ISSUE June 12, 1978

DATE EFFECTIVE JUL 18 1978

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO ALL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

\*F. Allowance for Involuntary Curtailment of Service by Customer.

(C)

1. This provision is applicable to a Customer who is required to curtail its use of electric service for a period of 21 or more days in any monthly billing period on account of strikes of its own employees, total or partial disability of its works caused by fires, accidents, explosions or any other physical cause not reasonably within its control, or by federal, state or municipal interference. Customer must notify Company in writing within ten days after the beginning of the curtailment of service.
  - a. Service Classification No. 3, 4, 6 or 9. If Customer's demand has exceeded 150 kW during any of the 12 months preceding the curtailment of service, minimum bills will be waived.
  - b. Service Classification No. 10 or 10A. Pro rata reduction will be made in guarantee of usage.
2. In case of partial or complete destruction of Customer's works, the foregoing billing provisions will apply until normal use of service is restored, but in no event for more than four monthly billing periods. Customer may cancel its service agreement with Company, or Customer may enter into a new service agreement with Company for such service as may be required.

G. Change of Rate During Term of Contract for Firm Power Service.

1. The rate selected by Customer and specified in his contract for service shall be applied to his account for a period of not less than one year unless Customer selects a different rate during the first ninety days of service under such contract. If so selected, the new rate shall be applied retroactively to commencement of service under the contract.

CANCELLED

JUL 18 1978

\*Indicates change. 11th RS 142(M)

PUBLIC SERVICE COMMISSION

P.S.C. MO.	DATE OF ISSUE	OF MISSOURI	DATE EFFECTIVE
	<u>November 24, 1976</u>		<u>December 24, 1976</u>
ILL. C.C.	DATE OF ISSUE		DATE EFFECTIVE
	<u>November 24, 1976</u>		<u>December 24, 1976</u>
IA. ST. C.C.	DATE OF ISSUE		DATE EFFECTIVE
	<u>November 24, 1976</u>		<u>December 24, 1976</u>

ISSUED BY	<u>Charles J. Dougherty</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

RECEIVED  
FEB 28 1964  
MISSOURI  
Public Service Comm.

F. 1. (Continued)

a. Service Classification No. 3, 4 or 9. If Customer's demand has exceeded 150 kw during any of the 12 months preceding the curtailment of service, the bill for each month during all or part of which such curtailment of service occurs will be calculated by applying the average rate per kwhr for the 12 billing months preceding such curtailment, including fuel rider and other adjustments, to the kwhr use in each such month. Minimum bills will be waived.

\*b. Service Classification No. 10. Pro rata reduction will be made in annual guarantee of usage.

2. In case of partial or complete destruction of Customer's works, the foregoing billing provisions will apply until normal use of service is restored, but in no event for more than four monthly billing periods. Customer may cancel its service agreement with Company, or Customer may enter into a new service agreement with Company for such service as may be required.

G. Changes of Rate During Term of Contract for Firm Power Service.

3rd R37142

1. The rate selected by Customer and specified in his contract for service shall be applied to his account for a period of not less than one year unless Customer selects a different rate during the first ninety days of service under such contract. If so selected, the new rate shall be applied retroactively to commencement of service under the contract.

FILED

APR 2 1964

\*Indicates change.

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE March 2, 1964

DATE EFFECTIVE April 2, 1964

ILL. C.C. DATE OF ISSUE March 2, 1964

DATE EFFECTIVE April 2, 1964

IA. ST. C.C. DATE OF ISSUE March 2, 1964

DATE EFFECTIVE April 2, 1964

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 142

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 142

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

\*F. 1. (Continued)

a. Service Classification No. 3, 4 or 9. If Customer's demand has exceeded 150 kw during any of the 12 months preceding the curtailment of service, the bill for each month during all or part of which such curtailment of service occurs will be calculated by applying the average rate per kwhr for the 12 billing months preceding such curtailment, including fuel rider and other adjustments, to the kwhr use in each such month. Minimum bills will be waived.

b. Service Classification No. 10 or 20. Pro rata reductions will be made in annual guarantee of usage or annual first block of kwhr use, respectively.

2. In case of partial or complete destruction of Customer's works, the foregoing billing provisions will apply until normal use of service is restored, but in no event for more than four monthly billing periods. Customer may cancel its service agreement with Company, or Customer may enter into a new service agreement with Company for such service as may be required.

G. Changes of Rate During Term of Contract for Firm Power Service.

1. The rate selected by Customer and specified in his contract for service shall be applied to his account for a period of not less than one year unless Customer selects a different rate during the first ninety days of service under such contract. If so selected, the new rate shall be applied retroactively to commencement of service under the contract.

**CANCELLED**

**FILED**

BY APR 2 1964  
 2nd R.S. No 142  
 PUBLIC SERVICE COMMISSION  
 OF MO.

DEC 10 1962

PUBLIC SERVICE COMMISSION

\*Indicates change.

P.S.C. MO. DATE OF ISSUE November 9, 1962

DATE EFFECTIVE December 10, 1962

ILL. C.C. DATE OF ISSUE November 9, 1962

DATE EFFECTIVE December 10, 1962

ISSUED BY J. W. McAfee President St. Louis, Missouri

GENERAL RULES AND REGULATIONS

JUL 31 1959

MISSOURI  
Public Service Comm.

SECTION V. BILLING PRACTICE - (CONTINUED)

F. Allowance for Strikes, Fires, Etc. - (Continued)

Company written notice not later than five days after such occurrence of his inability to use full service for such cause, Customer shall be entitled to a pro rata reduction in the monthly billing charges for the part of the month during which use of electric energy is so curtailed. No reduction of monthly billing charges will be allowed for such periods of temporary curtailment of less than ten days. In case temporary curtailment of service exceeds one full billing month, Customer may be billed under any other applicable rate if more advantageous to Customer. The duration of such temporary curtailment of service will be added to the period specified by the electric service agreement, excepting that Customer may cancel such agreement, upon giving ninety days' written notice should he decide not to rebuild his premises in case of destruction, in which latter event, Customer will pay to Company a sum equal to the cost of transmission lines and other equipment erected or reserved to his use, less the value of salvage therein, after deducting the cost of commercially recovering the same. Otherwise, Customer agrees, in case of any such shut-down or interference, to proceed with all reasonable diligence to put itself and its works in condition to resume the utilization of the normal amount of energy.

G. Changes of Rate During Term of Contract for Firm Power Service

1. The rate selected by Customer and specified in his contract for service shall be applied to his account for a period of not less than one year unless Customer selects a different rate during the first ninety days of service under such contract. If so selected, the new rate shall be applied retroactively to commencement of service under the contract.

**CANCELLED**

AUG 5 1959

CASE NO 14,039

PUBLIC SERVICE COMMISSION

BY DEC 10 1962

124 RS 112/42  
PUBLIC SERVICE COMMISSION  
DATE EFFECTIVE

August 5, 1959

P.S.C. MO. DATE OF ISSUE July 31, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.  
ISSUED BY J. W. McAfee President St. Louis, Mo.



APPLYING TO MISSOURI SERVICE AREA

RECEIVED

MAR 30 1990

GENERAL RULES AND REGULATIONS  
II. CHARACTERISTICS OF SERVICE SUPPLIED

MISSOURI  
Public Service Commission

in accordance with Company specifications. Only one substation will normally be installed by Company for such purposes at any premise and Company may utilize said substation for supplying service to other customers where it is technically and economically feasible to do so.

I. High Voltage Non-Standard Service

Where customer requests for its purposes to be supplied at a voltage higher than the Company's standard primary service voltages, or Company specifies same due to operation of converters, electric furnaces or other equipment, customer shall own, operate and maintain its own substation designed in accordance with Company specifications and shall, in return for same, receive a discount from Company's applicable rate schedule as set forth in Rider B.

J. Service to Downtown St. Louis Underground District

The Downtown St. Louis Underground District is the area bounded by Twenty-Second Street, Cole Street, Spruce Street, and the Mississippi River. The preferred form of service within this area is either a 13.8 kV, three phase, four wire primary radial supply, or a three phase, four wire secondary voltage connection in an indoor substation room provided by customer at or one level below grade and constructed in accordance with Company's specifications. When new or increased load can be supplied from the existing 120/208 volt, three phase, four wire gridded network without major reinforcement required by Company, service will be provided in such limited amounts and subject to the line extension provisions.

Where in Company's judgement it is impractical or inadvisable to supply a customer's new or increased load from the gridded or spot networks, customer will be required to provide at no cost to the Company an indoor substation room at or one level below grade, constructed in accordance with Company's specifications, and transfer all electrical load to the new connection point. In such instances requiring an indoor substation, customer may, with the Company's approval, accept responsibility for all excess costs incurred by Company in continuing to provide all or a portion of customer's service from the gridded network solely for customer's benefit.

FILED

MAY 5 1990

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE May 5, 1990

Public Service Commission

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

RECEIVED

GENERAL RULES AND REGULATIONS

JUN 13 1978

SECTION V. BILLING PRACTICE-(Continued)

MISSOURI

\*I. Change of Rate During Term of Contract for Firm Power Services

1. The rate selected by customer and specified in his contract for service shall be applied to his account for a period of not less than one year unless customer selects a different rate during the first ninety days of service under such contract. If so selected, the new rate shall be applied retroactively to commencement of service under the contract.

Upon completion of twelve months' use of service under any rate, customer may select, in writing, any other applicable rate and the rate so selected shall apply for a period of not less than the twelve following months.

3. The rate selected under (2) above shall be applied in conformity with the physical conditions under which customer contracted to receive electric service. Company shall not be required to make additional investment in any facilities incident to any such change in rate. Where additional investment is required, customer shall enter into a new contract for service.

4. The change in rate shall not reduce the period during which a maximum demand shall remain in effect for determining a minimum monthly bill.

5. The initial contract term shall not be reduced nor shall customer escape any contractual obligation or secure any benefit other than a reduction in cost of service incident to application of the selected rate.

6. When customer is purchasing service under the provision of an Annually Recurring Service Rider, the twelve months period during which a rate shall remain in effect shall be twelve months of full use of service and not twelve calendar months.

7. Selection of rate shall be the obligation of the customer. A new rate when selected under and subject to the provisions set forth above will be placed in effect in the billing period following receipt of customer's request therefor.

FILED

JUL 18 1978

ELECTRIC AUTHORITY

\*Indicates revision  
**ORDER NO 934**

Public Service Commission

P.S.C. No. DATE OF ISSUE June 12, 1978

DATE EFFECTIVE JUL 18 1978

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLED  
MAY 5 1990  
BY 228  
Public Service Commission  
MISSOURI

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

G. Changes of Rate During Term of Contract for Firm Power Service - (Continued)

RECEIVED  
JUL 31 1959  
MISSOURI  
Public Service Comm.

- 2. Upon completion of twelve months' use of service under any rate, Customer may select, in writing, any other applicable rate and the rate so selected shall apply for a period of not less than the twelve following months.
- 3. The rate selected under (2) above shall be applied in conformity with the physical conditions under which Customer contracted to receive electric service. Company shall not be required to make additional investment in any facilities incident to any such change in rate. Where additional investment is required, Customer shall enter into a new contract for service.

**CANCELLED**

The change in rate shall not reduce the period during which a maximum demand shall remain in effect for determining a minimum monthly bill.

JUL 18 1978

BY 1st RS 143(M)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

- 5. The initial contract term shall not be reduced nor shall Customer escape any contractual obligation or secure any benefit other than a reduction in cost of service incident to application of the selected rate.
- 6. When Customer is purchasing service under the provision of an Annually Recurring Service Rider, the twelve months period during which a rate shall remain in effect shall be twelve months of full use of service and not twelve calendar months.
- 7. Selection of rate shall be the obligation of the Customer. A new rate when selected under and subject to the provisions set forth above will be placed in effect in the billing period following receipt of Customer's request therefor.

**FILED**  
AUG 5 1959

P.S.C. MO. DATE OF ISSUE July 31, 1959 **CASE NO 14,030** August 5, 1959  
PUBLIC SERVICE COMMISSION

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.  
ISSUED BY J. W. McAfee President St. Louis, Mo.

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 6th Revised SHEET NO. 144

CANCELLING SCHEDULE NO. 5 5th Revised SHEET NO. 144

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
II. CHARACTERISTICS OF SERVICE SUPPLIED

\*K. Non-Standard Service

Changes in business practices and regulatory and legal requirements will, from time to time, result in the Company serving or billing a limited number of customers in a manner that is currently considered a non-standard form of service. Such non-standard service includes, but is not limited to, voltages, frequencies, metering equipment, metering locations, electrical distribution system supply facilities and configurations, and master and cumulated meter billing situations that are prohibited by current Commission rules and Company tariffs for application to new customers. The continued provision of such non-standard service and billing is limited to the premises presently served by such facilities. These facilities may only be relocated, expanded or enhanced for Company's engineering reasons.

In order to minimize and phase out the number of non-standard service installations and billing applications on its system, Company will, unless otherwise provided for above, discontinue providing any such non-standard service to a premises when a) the premises is remodeled or rehabilitated in any such manner that requires new, modified, enhanced or relocated electrical distribution supply facilities from the Company, or b) the premises become an inactive account for a consecutive period of six (6) months or more. Any premises meeting the conditions of (a), or (b) herein shall be considered to have been constructed after June 1, 1981, for application of 4 CSR 240-20.050 of the Commission's metering requirements and related Sections V.L. Rent Inclusion and V.M. Resale of Service, which are a part of the Billing Practices Section of Company's General Rules and Regulations.

\*Indicates Change.

P.S.C. Mo. DATE OF ISSUE February 14, 2003 DATE EFFECTIVE March 17, 2003

ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. ST.C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

5th Revised

SHEET NO. 144

CANCELLING SCHEDULE NO. 5

4th Revised

SHEET NO. 144

APPLYING TO

MISSOURI SERVICE AREA

**RECEIVED**

GENERAL RULES AND REGULATIONS  
II. CHARACTERISTICS OF SERVICE SUPPLIED

MAR 07 1994

MISSOURI  
Public Service Commission

\*K. Non-Standard Service

Company serves a limited number of customers with voltages, frequencies and under service conditions which are no longer considered standard forms of service. Such non-standard service is limited to the premises presently served and may only be expanded or enlarged with the Company's approval. Such non-standard service will not be extended to new premises, nor will such service be continued to premises which are being remodeled or which become inactive or vacated, where such service is not used, i.e., zero kilowatthour meter registration after consideration of meter creep for a consecutive period of six (6) months or more.

Company may continue to cumulate for billing purposes, in accordance with present practice, where such non-standard conditions exist or, at its option, require such installations to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing.

**CANCELLED**

MAR 17 2003  
By Cath RS 144  
Public Service Commission  
MISSOURI

**FILED**

APR 6 1994  
91-122  
MISSOURI  
Public Service Commission

\*Indicates Reissue.

Issued pursuant to the order of the Mo. P.S.C. in Case No. ED-91-122.	
P.S.C. Mo. DATE OF ISSUE <u>March 7, 1994</u>	DATE EFFECTIVE <u>April 6, 1994</u>
ILL. C.C. DATE OF ISSUE _____	DATE EFFECTIVE _____
IA. ST. C. C. DATE OF ISSUE _____	DATE EFFECTIVE _____
ISSUED BY <u>Charles W. Mueller</u>	<u>President &amp; CEO</u>
NAME OF OFFICER	TITLE
	<u>St. Louis, Missouri</u>
	ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS  
II. CHARACTERISTICS OF SERVICE SUPPLIED

MAR 30 1990

MISSOURI  
Public Service Commission

K. Restricted Direct Current (DC) Service

Direct Current service at 120/240 volts, available only in a restricted area in downtown St. Louis, will be supplied to existing premises now receiving such service in amounts not exceeding the capacity of existing supply facilities. Where premises are vacated or remodeled, or such DC service is not used, i.e., zero kilowatthour meter registration after consideration of meter creep, for a consecutive period of six (6) months or more, Company will permanently discontinue the supply of Direct Current service to such premises as the Company intends to discontinue the supply of such service to all customers by October 31, 1995.

L. Non-Standard Service

Company serves a limited number of customers with voltages, frequencies and under service conditions which are no longer considered standard forms of service. Such non-standard service is limited to the premises presently served and may only be expanded or enlarged with the Company's approval. Such non-standard service will not be extended to new premises, nor will such service be continued to premises which are being remodeled or which become inactive or vacated, where such service is not used, i.e., zero kilowatthour meter registration after consideration of meter creep for a consecutive period of six (6) months or more.

Company may continue to cumulate for billing purposes, in accordance with present practice, where such nonstandard conditions exist or, at its option, require such installations to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing.

CANCELLED

APR 6 1994  
BY 57 R.S. #144  
Public Service Commission  
MISSOURI

FILED

P.S.C. MO. DATE OF ISSUE March 30, 1990

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ILL. C.C. DATE OF ISSUE \_\_\_\_\_

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IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO

RECEIVED

GENERAL RULES AND REGULATIONS

NOV 22 1985

SECTION V. BILLING PRACTICE-(Continued)

I. Change of Rate During Term of Contract for Firm Power Service-(Cont.)

8. Where a customer's load is abnormally affected during temporary periods of construction, alteration, preliminary or experimental operations, Company may, upon prior agreement with customer, adjust or modify its billing charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.

J. Nonstandard Service

1. Company serves a limited number of customers with voltages, frequencies and under service conditions which were formerly, but are no longer, the accepted standard for each supply. Company will not permit expansion of service under such arrangements and will eliminate all such nonstandard services to its customers as circumstances permit, but with due regard for the convenience of and cost to customer. Each case must be considered separately in the light of the special circumstances involved.

2. Company may continue to cumulate for billing purposes, in accordance with present practice, where such nonstandard conditions exist or, at its option, require such installations to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing.

K. Equal Payment Plan

\*1. Residential customers who are billed under Service Classification No. 1 or eleemosynary customers who are billed under Service Classification No. 2 may elect to be billed and pay for all electric service under Company's Equal Payment Plan provided customer shall have satisfied Company's credit requirements.

\*2. Bills will be rendered during each of the Equal Payment Months (normally January through December, inclusive) in which the Equal Payment Plan applies to customer in amounts equal to one-twelfth of the estimated annual cost of service to the customer.

\*Indicates change.

FILED

DEC 22 1985

CANCELLED  
MAY 5 1990  
BY 400 R.S.#144  
PUBLIC Service Commission  
MISSOURI

P.S.C. MO. DATE OF ISSUE November 22, 1985

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Public Service Commission

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY William E. Cornelius

President

St. Louis, Missouri

APPLYING TO

MISSOURI SERVICE AREAS

RECEIVED

GENERAL RULES AND REGULATIONS

JUN 13 1978

SECTION V. BILLING PRACTICE-(Continued)

MISSOURI

\*I. Change of Rate During Term of Contract for Firm Power Service-(Continued)

8. Where a customer's load is abnormally affected during temporary periods of construction, alteration, preliminary or experimental operations, Company may, upon prior agreement with customer, adjust or modify its billing charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.

\*J. Nonstandard Service

1. Company serves a limited number of customers with voltages, frequencies and under service conditions which were formerly, but are no longer, the accepted standard for such supply. Company will not permit expansion of service under such arrangements and will eliminate all such nonstandard services to its customers as circumstances permit, but with due regard for the convenience of and cost to customer. Each case must be considered separately in the light of the special circumstances involved.
2. Company may continue to cumulate for billing purposes, in accordance with present practice, where such nonstandard conditions exist or, at its option, require such installations to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing.

K. Equal Payment Plan

- \*1. Residential customers who are billed under Service Classification No. 1 may elect to be billed and pay for all electric service under Company's Equal Payment Plan provided customer shall have satisfied Company's credit requirements.
- \*2. Bills will be rendered during each of the Equal Payment Months (normally January through November, inclusive) in which the Equal Payment Plan applies to customer in amounts equal to one-eleventh of the estimated annual cost of service to customer.

ELECTRIC AUTHORITY

ORDER NO 934

DEC 23 1985

FILED

JUL 18 1978

\*Indicates reissue.

\*\*Indicates change  
32 R.S. #144  
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE June 12, 1978

DATE EFFECTIVE July 12, 1978

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE JUL 18 1978

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS



P.S.C. NO. AND ILL.C.C.

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 144

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 144

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

RECEIVED  
JUN 15 1963  
MISSOURI  
Public Service Comm.

\*G. Changes of Rate During Term of Contract for Firm Power Service - (Continued)

8. Where a Customer's load is abnormally affected during temporary periods of construction, alteration, preliminary or experimental operations, Company may, upon prior agreement with Customer, adjust or modify its billing charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.

\*H. Non-Standard Service. Company serves a limited number of customers with voltages, frequencies and under service conditions which were formerly, but are no longer, the accepted standard for such supply. Company will not permit expansion of service under such arrangements and will eliminate all such non-standard services to its customers as circumstances permit, but with due regard for the convenience of and cost to Customer. Each case must be considered separately in the light of the special circumstances involved.

Company may continue to cumulate for billing purposes, in accordance with present practice, where such non-standard conditions exist or, at its option, require such installations to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing.

CANCELLED

JUL 18 1978

BY JMR RS 144(M)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

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\*Indicates reissue

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ILL. C.C. DATE OF ISSUE June 14, 1963

DATE EFFECTIVE July 15, 1963

ISSUED BY J. W. McAfee President St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

RECEIVED  
JUL 31 1959  
MISSOURI  
Public Service Comm.

G. Changes of Rate During Term of Contract for Firm Power Service - (Continued)

8. Where a Customer's load is abnormally affected during temporary periods of construction, alteration, preliminary or experimental operations, Company may, upon prior agreement with Customer, adjust or modify its billing charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.

H. Non-Standard Service. Company serves a limited number of customers with voltages, frequencies and under service conditions which were formerly, but are no longer, the accepted standard for such supply. Company will not permit expansion of service under such arrangements and will eliminate all such non-standard services to its customers as circumstances permit, but with due regard for the convenience of and cost to Customer. Each case must be considered separately in the light of the special circumstances involved.

Company may continue to cumulate for billing purposes, in accordance with present practice, where such non-standard conditions exist or, at its option, require such installations to be brought into full conformity with these rules and regulations in order to qualify for cumulative billing.

I. Budget Billing. Residential Customers who use electric space heating as a principal source of heat for their premises and who are billed under Service Classification No. 1 or 2 may elect to be billed and pay for all electric service under Company's Budget Payment Plan provided Customer shall have:

**CANCELLED**

AUG 5 1959

CASE NO 14 039  
PUBLIC SERVICE COMMISSION

JUL 15 1963  
BY 100 P.S. No. 144  
PUBLIC SEP

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ISSUED BY J. W. McAfee President St. Louis, Mo.  
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

MAR 30 1990

MISSOURI  
Public Service Commission

A. General

Permanent electric service of the form and character described in Section II of these rules will be supplied for permanent year round use to customers within the Company's authorized service area, by extension and/or modifications or enlargements to Company's electric distribution system, in accordance with the provisions set forth in this Section III. Company's extension shall be considered as completed when said extension is adjacent to the premises to be served and Company is prepared to connect service thereto.

B. Distribution Extension Length

The length of the extension of the distribution system will be the distance along the installation route designated and utilized by Company in making said extension. Such distance shall be measured from the Company's designated point of delivery on customer's premises to the nearest point of connection to Company's existing distribution system having like phase and voltage as that being supplied to customer's premises.

C. Point of Delivery of Service

The point of delivery of service, at which Company's distribution facilities connect to customer's electrical facilities without regard to meter location, shall normally be at the following electrical connection points:

1. Overhead Service

a. Secondary Voltage - All Customers - At customer's service entrance conductors, i.e., weatherhead or bus duct outlet.

b. Primary and Higher Voltages - At the line-side dead end devices on customer's meter pole, or on the bus structure of customer's substations, or at the low side terminals of a Company substation on customer's property.

FILED

MAY 5 1990

P.S.C. MO. DATE OF ISSUE March 30, 1990

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Public Service Commission

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

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IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREAS

GENERAL RULES AND REGULATIONS

RECEIVED

SECTION V. BILLING PRACTICE-(Continued)

JUN 18 1978

\*K. Equal Payment Plan-(Continued)

MISSOURI

3. Bills rendered during any Nonequal Payment Month (normally December) will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Equal Payment Months.
4. Company may adjust the average billing during the Equal Payment Months whenever usage indicates a material change from Company's previous estimate, or when a revision in Company's filed rates has been approved by the regulatory Commission having jurisdiction.
5. Company may terminate this Equal Payment Plan as to any customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to customer.
6. Customer may, at any time, elect to terminate the application of this Equal Payment Plan to himself by (1) requesting, in writing, such termination, and (2) paying any amounts, including billing adjustments, which may be necessary in order to settle his account hereunder.
7. Final bills, whenever rendered, will include such amounts as may be necessary to settle the account based on actual usage as of the date of final meter reading.

CANCELLED

ELECTRIC AUTHORITY  
ORDER NO 934

MAY 5 1990  
BY 5-R S#145  
Public Service Commission  
MISSOURI

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JUL 18 1978

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ILL. C.C. DATE OF ISSUE \_\_\_\_\_

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IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI AND IOWA SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

I. Equal Payment Plan

- \*1. Residential customers who are billed under Service Classification No. 1 or 2 may elect to be billed and pay for all electric service under Company's Equal Payment Plan provided Customer shall have satisfied Company's credit requirements. (C)
- 2. Bills will be rendered during each of the Equal Payment Months (normally January through November, inclusive) in which the Equal Payment Plan applies to Customer in amounts equal to one-eleventh of the estimated annual cost of service to Customer.
- 3. Bills rendered during any Non Equal Payment Month (normally December) will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Equal Payment Months.
- \*4. Company may adjust the average billing during the Equal Payment Months whenever usage indicates a material change from Company's previous estimate, or when a revision in Company's filed rates has been approved by the regulatory Commission having jurisdiction. (C)
- 5. Company may terminate this Equal Payment Plan as to any customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such Customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to Customer.
- 6. Customer may, at any time, elect to terminate the application of this Equal Payment Plan to himself by (1) requesting, in writing, such termination, and (2) paying any amounts, including billing adjustments, which may be necessary in order to settle his account hereunder.
- 7. Final bills, whenever rendered, will include such amounts as may be necessary to settle the account based on actual usage as of the date of final meter reading.

**CANCELLED**

JUL 18 1978

BY 44RS 145(M)  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

\*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

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IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

\*I. Equal Payment Plan

1. Residential customers who are billed under Service Classification No. 1 or 2 may elect to be billed and pay for all electric service under Company's Equal Payment Plan provided Customer shall have:
  - a. Signed Company's standard Equal Payment Plan Agreement.
  - b. Satisfied Company's credit requirements.
2. Bills will be rendered during each of the Equal Payment Months (normally January through November, inclusive) in which the Equal Payment Plan applies to Customer in amounts equal to one-eleventh of the estimated annual cost of service to Customer.
3. Bills rendered during any Non Equal Payment Month (normally December) will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Equal Payment Months.
4. Company may adjust the average billing during the Equal Payment Months whenever usage indicates a material change from Company's previous estimate.
5. Company may terminate this Equal Payment Plan as to any customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such Customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to Customer.
6. Customer may, at any time, elect to terminate the application of this Equal Payment Plan to himself by (1) requesting, in writing, such termination, and (2) paying any amounts, including billing adjustments, which may be necessary in order to settle his account hereunder.
7. Final bills, whenever rendered, will include such amounts as may be necessary to settle the account based on actual usage as of the date of final meter reading.

**RECEIVED**  
 JUN 7 1974  
 MISSOURI  
 Public Service Commission

**CANCELLED**

3rd RS # 145M-1A

**FILED**  
 JUL 8 1974  
 Public Service Commission

\*Indicates change

P.S.C. MO. DATE OF ISSUE June 7, 1974

DATE EFFECTIVE July 8, 1974

ILL. C.C. DATE OF ISSUE June 7, 1974

DATE EFFECTIVE July 8, 1974

IA. ST. C.C. DATE OF ISSUE June 7, 1974

DATE EFFECTIVE July 8, 1974

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 145

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 145

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

RECEIVED  
JUN 15 1963  
MISSOURI  
Public Service Comm.

\*I. Equal Payment Plan

1. Residential customers who use electric space heating as the principal source of heat for their premises and who are billed under Service Classification No. 1 or 2 may elect to be billed and pay for all electric service under Company's Equal Payment Plan provided Customer shall have:
  - a. Signed Company's standard Equal Payment Plan Agreement,
  - b. Furnished Company with all required information and details of premise construction and electric service use to enable Company to estimate Customer's annual electric bill, and
  - c. Satisfied Company's credit requirements.
2. Bills will be rendered during each of the Equal Payment Months (normally June through April, inclusive) in which the Equal Payment Plan applies to Customer in amounts equal to one-eleventh of the estimated annual cost of service to Customer.
3. Bills rendered during any Non Equal Payment Month (normally May) will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Equal Payment Months.
4. Company may adjust the average billing during the Equal Payment Months whenever usage indicates a material change from Company's previous estimate.

**FILED**  
JUL 8 1974  
BY 2nd R.S. 145  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

\*Indicates change

P.S.C. MO. DATE OF ISSUE June 14, 1963

DATE EFFECTIVE July 15, 1963

ILL. C.C. DATE OF ISSUE June 14, 1963

DATE EFFECTIVE July 15, 1963

ISSUED BY J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

I. Budget Billing - (Continued)

- i. Signed Company's Standard Budget Payment Plan Agreement,
- ii. Furnished Company with all required information and details of premise construction and electric service use to enable Company to estimate Customer's annual electric bill, and
- iii. Satisfied Company's credit requirements.

1. Budget Payment Plan.

- a. Bills will be rendered during each of the Budget Billing Months (normally June through April, inclusive) in which the Budget Payment Plan applies to Customer in amounts equal to one-tenth of the estimated annual cost of service to Customer.
- b. Bills rendered during any Non Budget Billing Month (normally May) will be based on actual usage during such billing period plus or minus any adjustment necessary to correct to an actual use basis the bills rendered during the preceding Budget Billing Months.
- c. Company may adjust the average billing during the Budget Billing Months whenever usage indicates a material change from Company's previous estimate.
- d. Company may terminate this Budget Payment Plan as to any Customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such Customer shall be billed in accordance with the terms of Company's standard monthly

RECEIVED  
 JUL 31 1959  
 MISSOURI  
 Public Service Comm.

FILED

AUG 5 1959

CASE NO 14,039  
PUBLIC SERVICE COMMISSION

CANCELLED

P.S.C. MO. DATE OF ISSUE July 31, 1959 BY JUL 15 1959 1st R.S. No. 185 DATE EFFECTIVE August 5, 1959  
 ILL. C.C. DATE OF ISSUE July 31, 1959 OF MC PUBLIC SER DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.  
 ISSUED BY J. W. McAfee President St. Louis, Mo.  
 NAME OF OFFICER TITLE ADDRESS



APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

MAR 30 1990

MISSOURI  
Public Service Commission

2. Underground Service

a. Secondary Voltage-Residential - At the line-side meter terminals for Company owned services; on the pole, connecting to Company's overhead distribution system or Company's padmounted transformer or pedestal, in the case of customer owned cables.

b. Secondary Voltage-All Other Customers - At the connection of customer's cable to the low side terminals of Company's padmounted transformer or pedestal or customer provided junction box.

c. Primary and Higher Voltages - At the line-side terminals in metal-clad switchgear, or at an agreed upon point on or in a customer owned substation.

D. Distribution Extension Cost

The estimated installed cost of any line extensions and/or modifications and enlargements of the Company's distribution system will include the total cost of all labor and materials, easements, licenses, permits, cleared right-of-way and all other incidental costs, including indirect costs. The indirect costs will include, where applicable, the cost of engineering, supervision, inspection, insurance, payments for injury and damage awards, taxes, AFUDC (Allowance for Funds Used During Construction), legal and administrative and general expenses associated with the extension of the Company's distribution system. The percentage used for indirect costs reflects the Company's historical indirect cost experience. The Company's distribution extension allowances and charges are based on normal, pre-construction and unobstructed conditions. Cost estimates relative to revenue guarantees or customer contributions are based on the conditions prevailing at the time the estimate is made. Additional costs due to changes in surface conditions or unanticipated subsurface conditions will be charged to the customer. Company may install a distribution extension of greater length or capacity than initially required for the customer requesting service, due to general engineering, operating, or economic reasons, in which case the additional cost of such increases in distribution system length or capacity shall not be included in the cost of the extension applicable to customer. A

FILED

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE MAY 5 1990  
May 5, 1990

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE Public Service Commission

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS

JUL 12 1982

MISSOURI

Public Service Commission

SECTION V. BILLING PRACTICE - (Continued)

\*L. Late Payment Charge. Any portion of any bill remaining ~~unpaid~~ after the delinquent date indicated thereon will have a late payment charge of 1.5% of the gross unpaid amount added and the entire amount due, including the late payment charge, will be shown as "arrears" on the next bill. Any portion of the "arrears" remaining unpaid after the delinquent date of the bill on which such "arrears" appear will also have a late payment charge of 1.5% added thereto. When a customer's payment is received by mail not more than two business days after the delinquent date it shall be deemed a timely payment. If the bill does not show a designated "delinquent date," for purposes of this paragraph the "due date" shall be deemed to be the delinquent date. Failure to pay any late payment charge shall be grounds for disconnection of service in accordance with Section IX of these Rules and Regulations.

CANCELLED

MAY 5 1990

BY 4th RS. #146  
Public Service Commission  
MISSOURI

FILED

JUL 14 1982

82 - 52

Public Service Commission

\*Indicates addition.

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Issued pursuant to Order of Mo. P.S.C. in Case No. ER-82-52.

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

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IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

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JUN 7 1974  
MISSOURI  
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BLANK SHEET \*

CANCELLED

JUL 14 1982  
BY 3<sup>rd</sup> RSHLM  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED  
JUL 8 1974  
Public Service Commission

\*Indicates change

P.S.C. MO. DATE OF ISSUE June 7, 1974

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ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 146

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 146

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

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Public Service Comm.

\*I. Equal Payment Plan - (Continued)

- 5. Company may terminate this Equal Payment Plan as to any customer who shall fail to make payment hereunder when due, and, upon such termination and thereafter, such Customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to Customer.
- 6. Customer may, at any time, elect to terminate the application of this Equal Payment Plan to himself by (1) requesting, in writing, such termination, and (2) paying any amounts, including billing adjustments, which may be necessary in order to settle his account hereunder.
- 7. Final bills, whenever rendered, will include such amounts as may be necessary to settle the account based on actual usage as of the date of final meter reading.

CANCELLED

FILED

JUL 8 1974

JUL 15 1963

BY 2<sup>nd</sup> R.S. 146  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

PUBLIC SERVICE COMMISSION

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ILL. C.C. DATE OF ISSUE June 14, 1963

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ISSUED BY J. W. McAfee President St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

I. Budget Billing - (Continued)

1. Budget Payment Plan - (Continued)

d. (Continued)

billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to Customer.

e. Customer may, at any time, elect to terminate the application of this Budget Payment Plan to himself by (1) requesting, in writing, such termination, and (2) paying any amounts, including billing adjustments, which may be necessary in order to settle his account hereunder.

f. Final bills, whenever rendered, will include such amounts as may be necessary to settle the account based on actual usage as of the date of final meter reading.

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AUG 5 1959  
CASE NO 14,039  
PUBLIC SERVICE COMMISSION

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JUL 15 1963  
BY 1st R.S. No 146  
PUBLIC SER' M.  
OF MC

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Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.  
ISSUED BY J. W. McAfee President St. Louis, Mo.

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CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 147

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

copy of the Company's estimated extension charges, including indirect costs, shall be furnished to the customer upon request prior to construction.

E. Overhead Extensions to Individual Residential Customers

Company will provide, at no cost, single-phase overhead electric service consisting of a meter, service drop, transformation capacity and up to 1,000 feet of additional distribution facilities, as required, no more than 500 feet of which shall be extended on private property, to the premises of an individual residential customer not located within a residential subdivision. The portion of any distribution extension applicable to customer in excess of the aforementioned allowance shall be paid for by customer, in advance of construction, at the Company's then current standard construction cost per foot of single phase overhead extensions. Alternatively, at customer's option, Company will provide any distribution facilities in addition to the meter, overhead service drop and transformation capacity referred to above, at no cost to customer provided the annual net revenue estimated to be received by Company from the extension equals or exceeds the installed cost of such additional distribution facilities, estimated at the Company's then current standard construction cost per foot of single phase overhead extensions. Where the annual net revenue estimated to be received by Company is less than the estimated extension cost applicable to customer, said cost in excess of annual net revenue shall be paid by customer to Company in advance of construction.

F. Overhead Extensions to Residential Subdivisions

\* 1. Single-Family Residences

Company will provide single-phase overhead electric service consisting of meters, services, transformation capacity and all additional facilities required for the distribution of electricity, through and within the boundaries of a residential subdivision for which permanent electric service has been requested by customer/developer to two or more residential buildings, at no cost to the customer/developer, excluding subdivisions covered by the Large Lot Subdivision provisions outlined below. Company will also provide additional distribution facilities of up to 150 feet per subdivision lot, as required, to extend its existing distribution

\*Indicates Change.

**Filed**

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

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IA. ST.C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	_____

CANCELLED  
June 30, 2013  
Missouri Public  
Service Commission  
ET-2013-0546; JE-2013-0582

ISSUED BY	<u>T. R. Voss</u>	President & CEO	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

**ER-2007-0002**

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI  
Public Service Commission

copy of the Company's estimated extension charges, including indirect costs, shall be furnished to the customer upon request prior to construction.

E. Overhead Extensions to Individual Residential Customers

Company will provide, at no cost, single-phase overhead electric service consisting of a meter, service drop, transformation capacity and up to 1,000 feet of additional distribution facilities, as required, no more than 500 feet of which shall be extended on private property, to the premises of an individual residential customer not located within a residential subdivision. The portion of any distribution extension applicable to customer in excess of the aforementioned allowance shall be paid for by customer, in advance of construction, at the Company's then current standard construction cost per foot of single phase overhead extensions. Alternatively, at customer's option, Company will provide any distribution facilities in addition to the meter, overhead service drop and transformation capacity referred to above, at no cost to customer provided the annual net revenue estimated to be received by Company from the extension equals or exceeds the installed cost of such additional distribution facilities, estimated at the Company's then current standard construction cost per foot of single phase overhead extensions. Where the annual net revenue estimated to be received by Company is less than the estimated extension cost applicable to customer, said cost in excess of annual net revenue shall be paid by customer to Company in advance of construction.

F. Overhead Extensions to Residential Subdivisions

1. Single-Family Residences

Company will provide single-phase overhead electric service consisting of meters, services, transformation capacity and all additional facilities required for the distribution of electricity, through and within the boundaries of a residential subdivision for which permanent electric service has been requested by customer/developer to two or more residential buildings, at no cost to the customer/developer. Company will also provide additional distribution facilities of up to 150 feet per subdivision lot, as

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DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

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Cancelled  
June 4, 2007

APPLYING TO URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

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Public Service Commission

\*SECTION VI. RESALE AND RENT INCLUSION.

A. Resale.

1. General Prohibition.

From and after July 24, 1958 Company will not furnish electric service for resale by any customer in Company's service area to another person or persons, except under the conditions set forth in paragraph A-3 below.

2. Definition.

The term "resale" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) electric service so furnished is separately charged for in whole or in part, or (b) electric service so furnished is metered or its use is limited in any way <sup>through not</sup> separately charged for.

3. Exceptions.

The above restriction applicable to resale will be waived by Company where:

- a. Electric service is supplied to a building or project where resale is a continuation of a practice in effect as of July 24, 1958.
- b. Electric service is supplied to a building or project completed after July 24, 1958 under a building permit issued prior to such date where the wiring in such building or project is arranged to conform to the practice of resale.
- c. If a building or project covered by Paragraph 3-a or 3-b above is remodeled, rebuilt or replaced, electric service shall not thereafter be furnished for resale in such building or project.
- d. Where resale is permitted under Paragraph 3-a or 3-b above, the charge to tenants for electric service shall not exceed the charge determined in accordance with Company's applicable rate for like service if supplied directly by Company.

\*Indicates change.

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MAY 5 1990  
BY KLB  
Public Service Commission  
MISSOURI

FILED  
JAN 19 1973  
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P.S.C. MO.	DATE OF ISSUE	<u>December 19, 1972</u>	DATE EFFECTIVE	<u>January 19, 1973</u>
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IA. ST. C.C.	DATE OF ISSUE	<u>December 19, 1972</u>	DATE EFFECTIVE	<u>January 19, 1973</u>
ISSUED BY	<u>Charles J. Dougherty</u>	TITLE	<u>President</u>	ADDRESS
				<u>St. Louis, Missouri</u>



APPLYING TO URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

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MAY 2 - 1963

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Public Service Comm.

SECTION VI. RESALE OF SERVICE.

A. General Prohibition.

From and after July 24, 1958 Company will not furnish electric service for resale or for rent inclusion by any customer in Company's service area to another person or persons, except under the conditions hereinafter set forth in paragraph C of this Section.

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JAN 19 1973

B. Definitions.

BY 3rd R.S. 147  
PUBLIC SERVICE COMMISSION

The term "resale" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) electric service so furnished is separately charged for in whole or in part, or (b) electric service so furnished is metered or its use is limited in any way though not separately charged for.

The term "rent inclusion" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) the electric service is furnished without being metered or measured in any way and (b) without a specific charge therefor other than as an unidentifiable component of the charge for space heating.

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\*C. Exceptions.

JUN 1 - 1966

1. The above restrictions applicable to resale and rent inclusion will be waived by Company where:
  - a. Electric service is supplied to a building or project where resale or rent inclusion is a continuation of a practice in effect as of July 24, 1958.
  - b. Electric service is supplied to a building or project completed after July 24, 1958 under a building permit issued prior to such date where the wiring in such building or project is arranged to conform to the practice of resale or rent inclusion.

PUBLIC SERVICE COMMISSION

\*Indicates change.

P.S.C. MO. DATE OF ISSUE May 2, 1966

DATE EFFECTIVE June 1, 1966

ILL. C.C. DATE OF ISSUE May 2, 1966

DATE EFFECTIVE June 1, 1966

IA. ST. C.C. DATE OF ISSUE May 2, 1966

DATE EFFECTIVE June 1, 1966

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO ALL URBAN AND RURAL SERVICE AREASGENERAL RULES AND REGULATIONSSECTION VI. RESALE OF SERVICE.\*A. General Prohibition.

From and after July 24, 1958 Company will not furnish electric service for resale or for rent inclusion by any customer in Company's service area to another person or persons, except under the conditions hereinafter set forth in paragraph C of this Section.

B. Definitions.

The term "resale" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) electric service so furnished is separately charged for in whole or in part, or (b) electric service so furnished is metered or its use is limited in any way though not separately charged for.

The term "rent inclusion" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) the electric service is furnished without being metered or measured in any way and (b) without a specific charge therefor other than as an unidentifiable component of the charge for space rental.

C. Exceptions.

1. The above restrictions applicable to resale and rent inclusion will be waived by Company where:
  - a. Electric service is supplied to a building or project where resale or rent inclusion is a continuation of a practice in effect as of the effective date specified in "A" above, provided, however, if such building or project is remodeled, or rebuilt or replaced, electric service shall not thereafter be furnished for resale or rent inclusion in such building unless such service qualifies under the provisions of C-2 of these exceptions;

\*Indicates change

P. S. C. MO.	DATE OF ISSUE	<u>November 1, 1963</u>	DATE EFFECTIVE	<u>December 2, 1963</u>
ILL. C. C.	DATE OF ISSUE	<u>November 1, 1963</u>	DATE EFFECTIVE	<u>December 2, 1963</u>
IA. ST. C. C.	DATE OF ISSUE	<u>November 1, 1963</u>	DATE EFFECTIVE	<u>December 2, 1963</u>

ISSUED BY	<u>J. W. McAfee</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

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SECTION VI. RESALE OF SERVICE.\*

A. General Prohibition.

From and after July 24, 1958 Company will not furnish electric service for resale or for rent inclusion by any customer in Company's service area to another person or persons, except under the conditions hereinafter set forth in paragraph C of this Section.

CANCELLED

B. Definitions.

The term "resale" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) electric service so furnished is separately charged for in whole or in part, or (b) electric service so furnished is metered or its use is limited in any way though not separately charged for.

BY JUN 2 - 1966  
2nd R.S. No. 147  
PUBLIC SERVICE COMMISSION

The term "rent inclusion" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) the electric service is furnished without being metered or measured in any way and (b) without a specific charge therefor other than as an unidentifiable component of the charge for space rental.

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C. Exceptions.

1. The above restrictions applicable to resale and rent inclusion will be waived by Company where:

DEC 2 - 1963

a. Electric service is supplied to a building or project where resale or rent inclusion is a continuation of a practice in effect as of the effective date specified in "A" above, provided, however, if such building or project is remodeled, or rebuilt or replaced, electric service shall not thereafter be furnished for resale or rent inclusion in such building unless such service qualifies under the provisions of C-2 of these exceptions;

PUBLIC SERVICE COMMISSION

\*Indicates change

P.S.C. MO.	DATE OF ISSUE	<u>November 1, 1963</u>	DATE EFFECTIVE	<u>December 2, 1963</u>
ILL. C.C.	DATE OF ISSUE	<u>November 1, 1963</u>	DATE EFFECTIVE	<u>December 2, 1963</u>
IA. ST. C.C.	DATE OF ISSUE	<u>November 1, 1963</u>	DATE EFFECTIVE	<u>December 2, 1963</u>

ISSUED BY J. W. McAfee President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 147 (M)

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION VI. RESALE OF SERVICE.

A. General Prohibition.

From and after July 24, 1958 Company will not furnish electric service for resale or for rent inclusion by any customer in Company's service area to another person or persons, except under the conditions hereinafter set forth in paragraph D of this Section.

B. Definitions.

The term "resale" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) electric service so furnished is separately charged for in whole or in part, or (b) electric service so furnished is metered or its use is limited in any way though not separately charged for.

The term "rent inclusion" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) the electric service is furnished without being metered or measured in any way and (b) without a specific charge therefor other than as an unidentifiable component of the charge for space rental.

C. General Application.

These restrictions shall apply:

- To all electric service used for residential purposes, including self contained residential dwelling units, whether in individual homes, apartment buildings, flats, housing projects (whether owned privately, or on a cooperative basis), and residential dwelling units located in combination residence and commercial structures, and for similar purposes, and

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AUG 5 1959

CASE NO. 14,039  
PUBLIC SERVICE COMMISSION

**CANCELLED**

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1st P.S. No. 147  
PUBLIC SERVICE COM. AM.

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DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

system to the boundaries of the subdivision site, at no cost to customer/developer. For any permanent electric distribution extension facilities to or within the subdivision, in excess of the aforementioned allowances, customer/developer shall make a deposit in advance of construction, based upon the Company's then current standard construction charges for such facilities, which deposit may be refundable in whole or in part. Semi-annually thereafter, Company will compare its standard overhead distribution cost per lot with the annual net revenue per lot estimated to be received from the additional homes within the subdivision having been connected with electric service and permanently occupied for residential dwelling purposes, after receiving notification of such connections from customer/developer. Any estimated annual net revenue per lot, from homes added during each review period, in excess of Company's standard per lot overhead costs shall be refunded, without interest, to customer/developer up to the total amount of the advance deposit actually made by customer/developer. Such refunds will be made at semi-annual intervals from the date the deposit was received by Company, with any amounts remaining unrefunded after five years being retained by Company and credited to the Company's appropriate plant account.

\* a. Large Lot Subdivisions

The above provisions regarding Overhead Extensions to Residential Subdivisions - Single Family Residences is limited to subdivisions having an average lot size of 100,000 square feet or less. Where average lot size does exceed 100,000 square feet, the Company will assess excess per lot footage charges for the amount that the average frontage footage exceeds 500 feet. In addition, for developments where the average lot size exceeds 100,000 square feet, the Company will also assess excess footage charges on individual lots for overhead services of more than a single span or underground services of more than 250 feet. Said charges will be payable in advance of construction and not be subject to refund.

2. Multiple-Occupancy Dwellings

Multiple-occupancy buildings consist of structures which stand

\*Indicates Additions.

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Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

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CANCELLED  
June 30, 2013  
Missouri Public  
Service Commission  
ET-2013-0546; JE-2013-0582

ISSUED BY	<u>T. R. Voss</u>	President & CEO	<u>St. Louis, Missouri</u>
NAME OF OFFICER		TITLE	ADDRESS

**ER-2007-0002**

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI  
Public Service Commission

required, to extend its existing distribution system to the boundaries of the subdivision site, at no cost to customer/developer. For any permanent electric distribution extension facilities to or within the subdivision, in excess of the aforementioned allowances, customer/developer shall make a deposit in advance of construction, based upon the Company's then current standard construction charges for such facilities, which deposit may be refundable in whole or in part. Semi-annually thereafter, Company will compare its standard overhead distribution cost per lot with the annual net revenue per lot estimated to be received from the additional homes within the subdivision having been connected with electric service and permanently occupied for residential dwelling purposes, after receiving notification of such connections from customer/developer. Any estimated annual net revenue per lot, from homes added during each review period, in excess of Company's standard per lot overhead costs shall be refunded, without interest, to customer/developer up to the total amount of the advance deposit actually made by customer/developer. Such refunds will be made at semi-annual intervals from the date the deposit was received by Company, with any amounts remaining unrefunded after five years being retained by Company and credited to the Company's appropriate plant account.

2. Multiple-Occupancy Dwellings

Multiple-occupancy buildings consist of structures which stand alone, enclosed with exterior walls or are segregated from adjoining structures by fire walls, and are designed for permanent occupancy as two or more single-family residences. Extensions to subdivisions consisting of multiple-occupancy dwellings shall be made in accordance with the provisions of this paragraph F, applicable to single-family residences, utilizing an allowance of 50 feet per dwelling unit for distribution facilities beyond the subdivision boundaries, and applying a 0.60 occupancy factor to the annual net revenue estimated to be received from each multiple-occupancy dwelling unit.

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Public Service Commission

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

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June 4, 2007

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GENERAL RULES AND REGULATIONS

SECTION VI. RESALE AND RENT INCLUSION - (CONTINUED)

JAN 16 1981

MISSOURI  
Public Service Commission

B. Rent Inclusion.

\*1. General

Rent inclusion shall be permissible in a single metered multiple occupancy residential building (apartment) where the building operator desires to furnish electric service to the tenants on a rent inclusion basis and the building was constructed and served under rent inclusion prior to June 1, 1981. In an apartment development of more than one building, each building shall be metered and billed separately. Metering and billing of such buildings shall be as provided in Paragraph 4 of Service Classification No. 1(M). In all other cases rent inclusion is prohibited, except under the conditions set forth in paragraph B-3 below.

2. Definition.

The term "rent inclusion" as used herein shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) the electric service is furnished without being metered or measured in any way and (b) without a specific charge therefor other than as an unidentifiable component of the charge for space rental.

3. Exceptions.

Rent inclusion with billing on the General Service Rate or Primary Service Rate will be permissible where it is a continuation of a practice in effect on January 19, 1973 and where in Company's judgment it is impractical to meter and bill the ultimate user of electric service as outlined in paragraphs a through e below:

- a. Operations catering predominantly to transients such as motels, hotels and hospitals.
- b. Operations where the individual dwelling quarters are not equipped with kitchen and bathroom facilities, such as recognized rooming houses, student or nurses' dormitories, old folks' homes, orphanages and eleemosynary institutions.
- c. Operations of a trailer court where electric service is supplied to the court through a single meter as provided for in Section XII, Subsection H-2-a of General Rules and Regulations.

\*Indicates change.

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ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

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MAY 5 1990  
BY 60 R.S.#148  
Public Service Commission  
MISSOURI

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

SECTION VI. RESALE AND RENT INCLUSION - (CONTINUED)

B. Rent Inclusion.

\*1. General

Rent inclusion shall be permissible in a single metered multiple occupancy residential building (apartment) where the building operator desires to furnish electric service to the tenants on a rent inclusion basis. In an apartment development of more than one building, each building shall be metered and billed separately. Metering and billing of such buildings shall be provided in Paragraph 4 of Service Classification 1 (M). In all other cases rent inclusion is prohibited, except under the conditions set forth in paragraph B-3 below.

2. Definition.

The term "rent inclusion" as used here shall mean the furnishing of electric service by a customer of Company to a third person or persons where (a) the electric service is furnished without being metered or measured in any way and (b) without a specific charge therefor other than as an unidentifiable component of the charge for space rental.

3. Exceptions.

Rent inclusion with billing on the General Service Rate or Primary Service Rate will be permissible where it is a continuation of a practice in effect on January 19, 1973 and where in Company's judgment it is impractical to meter and bill the ultimate user of electric service as outlined in paragraphs a through e below:

- a. Operations catering predominantly to transients such as motels, hotels and hospitals.
- b. Operations where the individual dwelling quarters are not equipped with kitchen and bath room facilities, such as recognized rooming houses, student or nurses' dormitories, old folks' homes, orphanages and eleemosynary institutions.
- c. Operations of a trailer court where electric service is supplied to the court through a single meter as provided for in Section XII, Subsection H-2-a of General Rules and Regulations.

\*Indicates change.

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BY 5th PS 148(M)  
PUBLIC SERVICE COMMISSION  
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DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri

NAME OF OFFICER

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GENERAL RULES AND REGULATIONS

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\*SECTION VI. RESALE AND RENT INCLUSION - (CONTINUED)

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B. Rent Inclusion.

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Public Service Commission

1. General

Rent inclusion shall be permissible in a single metered multiple occupancy residential building (apartment) where the building operator desires to furnish electric service to the tenants on a rent inclusion basis. In an apartment development of more than one building, each building shall be metered and billed separately. Metering and billing of such buildings shall be as provided in Paragraph 7 of Service Classifications. No other cases rent inclusion is prohibited, except as otherwise provided set forth in paragraph B-3 below.

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2. Definition.

The term "rent inclusion" as used here shall mean the furnishing of electric service by a customer of Company or person or persons where (a) the electric service is furnished without being metered or measured in any way and (b) without a specific charge therefor other than as an unidentifiable component of the charge for space rental.

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3. Exceptions.

Rent inclusion with billing on the General Service Rate will be permissible where it is a continuation of a practice in effect on January 19, 1973 and where in Company's judgment it is impractical to meter and bill the ultimate user of electric service as outlined in paragraphs a through e below:

- a. Operations catering predominantly to transients such as motels, hotels and hospitals.
- b. Operations where the individual dwelling quarters are not equipped with kitchen and bath room facilities, such as recognized rooming houses, student or nurses' dormitories, old folks' homes, orphanages and eleemosynary institutions.
- c. Operations of a trailer court where electric service is supplied to the court through a single meter as provided for in Section XII, Subsection H-2-a of General Rules and Regulations.

\*Indicates change.

P.S.C. MO.	DATE OF ISSUE	<u>December 19, 1972</u>	DATE EFFECTIVE	<u>January 19, 1973</u>
ILL. C.C.	DATE OF ISSUE	<u>December 19, 1972</u>	DATE EFFECTIVE	<u>January 19, 1973</u>
IA. ST. C.C.	DATE OF ISSUE	<u>December 19, 1972</u>	DATE EFFECTIVE	<u>January 19, 1973</u>

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION VI. REALE OF SERVICE - (CONTINUED)

\*C. Exceptions - (Continued)

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MAY 2 - 1966  
MISSOURI  
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c. If a building or project covered by Paragraph 1-a or 1-b above is remodeled, rebuilt or replaced, electric service shall not thereafter be furnished for resale or rent inclusion in such building or project unless such service qualifies for rent inclusion under Subsection C-2 or C-3 below.

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PUBLIC SERVICE COMMISSION  
OF MISSOURI

In the case of resale, where permitted under Paragraph 1-a or 1-b above, the charge to tenants for resale of electric service shall not exceed the charge determined in accordance with Company's applicable rate for like service if supplied directly by Company.

2. The above restrictions applicable to rent inclusion will be waived by Company where the service rendered by certain types of customers whose operation, in Company's opinion, makes it impractical for Company to meter and bill the ultimate user of electric service. Such exceptions include:

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a. Operations catering predominantly to transient customers such as motels, hotels and hospitals.

PUBLIC SERVICE COMMISSION

b. Operations where the individual dwelling quarters are not equipped with kitchen and bath room facilities, such as recognized rooming houses, student or nurses' dormitories, old folks' homes, orphanages and eleemosynary institutions.

c. Operations of a trailer court where electric service is supplied to the court through a single meter as provided for in Section XII, Subsection H-2-a of General Rules and Regulations.

\*Indicates change.

P.S.C. MO. DATE OF ISSUE May 2, 1966

DATE EFFECTIVE June 1, 1966

ILL. C.C. DATE OF ISSUE May 2, 1966

DATE EFFECTIVE June 1, 1966

IA. ST. C.C. DATE OF ISSUE May 2, 1966

DATE EFFECTIVE June 1, 1966

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION VI. RESALE OF SERVICE - (CONTINUED)\*

C. Exceptions - (Continued)

b. Electric service is supplied to a building or project completed after the effective date specified in "A" above under a building permit issued prior to such date where the wiring in such building or project is arranged to conform to the practice of resale or rent inclusion, as the case may be; but only on the condition, in the case of resale, that the charge to tenants for resale of electric service shall not exceed the charge determined in accordance with Company's applicable rate for like service if supplied directly by Company.

2. The above restrictions applicable to rent inclusion will be waived by Company where the service rendered by certain types of customers whose operation, in Company's opinion, makes it impractical for Company to meter and bill the ultimate user of electric service. Such exceptions include:

- a. Operations catering predominantly to transients such as motels, hotels and hospitals.
- b. Operations where the individual dwelling quarters are not equipped with kitchen and bath room facilities, such as recognized rooming houses, student or nurses' dormitories, old folks' homes, orphanages and eleemosynary institutions.
- c. Operations of a trailer court where electric service is supplied to the court through a single meter as provided for in Section XII, Subsection 2-a of General Rules and Regulations.

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\*Indicates change

P.S.C. MO. DATE OF ISSUE November 1, 1963

DATE EFFECTIVE December 2, 1963

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DATE EFFECTIVE December 2, 1963

IA. ST. C.C. DATE OF ISSUE November 1, 1963

DATE EFFECTIVE December 2, 1963

ISSUED BY J. W. McAfee President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 148(M)

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION VI. RESALE OF SERVICE - (CONTINUED)

C. General Application - (Continued)

2. To all electric service used for commercial purposes, including self contained stores, shops, restaurants, beauty parlors, and similar enterprises, whether the space occupied by each such commercial unit is an individual building, constitutes a part of a shopping center, or consists of space used for commercial purposes in combination residence and commercial structures.

D. Exceptions.

- 1. The above restrictions applicable to resale and rent inclusion will be waived by Company where:
  - a. Electric service is supplied to a building or project where resale or rent inclusion is a continuation of a practice in effect as of the effective date specified in "A" above, provided, however, if such building or project is remodeled, or rebuilt or replaced, electric service shall not thereafter be furnished for resale or rent inclusion in such building unless such service qualifies under the provisions of D-2 of these exceptions;
  - b. Electric service is supplied to a building or project completed after the effective date specified in "A" above under a building permit issued prior to such date where the wiring in such building or project is arranged to conform to the practice of resale or rent inclusion, as the case may be;

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**FILED**

BY DEC 2 - 1963  
 PUBLIC SERVICE COM. OF MO

AUG 5 1959  
 CASE NO 14,039  
 PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY J. W. McAfee President St. Louis, Mo.  
 NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 6th Revised SHEET NO. 149

CANCELLING SCHEDULE NO. 5 5th Revised SHEET NO. 149

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

\* alone, enclosed with exterior walls or are segregated from adjoining structures by fire walls, and are designed for permanent occupancy as two or more single-family residences. Extensions to subdivisions consisting of multiple-occupancy dwellings shall be made in accordance with the provisions of this paragraph F, applicable to single-family residences, utilizing an allowance of 50 feet per dwelling unit for distribution facilities beyond the subdivision boundaries, and applying a 0.60 occupancy factor to the annual net revenue estimated to be received from each multiple-occupancy dwelling unit.

G. Overhead Extensions to Non-Residential Customers

Company will provide an overhead distribution extension to individual non-residential premises at no cost to customer provided the annual net revenue estimated to be received by Company from the distribution extension equals or exceeds the estimated installed cost of the portion of required extension applicable to customer. Where the annual net revenue estimated to be received by Company is less than the estimated extension cost or, in Company's opinion, customer's revenues cannot be accurately projected, or where customer credit standing acceptable to Company cannot be established, customer or other responsible party will be required to enter into a guarantee agreement with Company, as referred to in Section III.P, herein, prior to the commencement of construction by Company.

H. Overhead Extensions to Individual Mobile Homes and Mobile Home Parks

1. Individual - Other Than Mobile Home Parks

Where a mobile home is permanently located on real property owned or leased by the mobile home occupant, utilized as a permanent dwelling unit, connected to piped water and sewage facilities, and is in excess of 400 square feet in size, Company shall extend its

\*Indicates Reissue.

**Filed**

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE ~~June 24, 2007~~

ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE June 4, 2007

IA. ST.C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

CANCELLED  
June 30, 2013  
Missouri Public  
Service Commission  
ET-2013-0546; JE-2013-0582

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

**ER-2007-0002**

APPLYING TO MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

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G. Overhead Extensions to Non-Residential Customers Missouri Public Service Commission

Company will provide an overhead distribution extension to individual non-residential premises at no cost to customer provided the annual net revenue estimated to be received by Company from the distribution extension equals or exceeds the estimated installed cost of the portion of required extension applicable to customer. Where the annual net revenue estimated to be received by Company is less than the estimated extension cost or, in Company's opinion, customer's revenues cannot be accurately projected, or where customer credit standing acceptable to Company cannot be established, customer or other responsible party will be required to enter into a guarantee agreement with Company, as referred to in Section III.P, herein, prior to the commencement of construction by Company.

H. Overhead Extensions to Individual Mobile Homes and Mobile Home Parks

1. Individual - Other Than Mobile Home Parks

Where a mobile home is permanently located on real property owned or leased by the mobile home occupant, utilized as a permanent dwelling unit, connected to piped water and sewage facilities, and is in excess of 400 square feet in size, Company shall extend its electrical distribution system to the mobile home service entrance equipment on the same terms and conditions indicated in this Section III for extensions to individual residential or non-residential customers, as applicable. Extensions to individual mobile homes not meeting the qualifications specified in this paragraph shall be made in accordance with the provisions of Rider D - Temporary Service.

2. Mobile Home Parks

Where a mobile home park owner/operator provides a designated lot with water utility and sanitary facilities for mobile homes in excess of 400 square feet in size intended for use as residential dwelling units, Company will extend its distribution system to each mobile home lot on the same terms and conditions indicated in this Section III for extensions to residential subdivisions. The billing

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P.S.C. MO. DATE OF ISSUE March 30, 1990 DATE EFFECTIVE Public May 5, 1990 Missouri  
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IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

Cancelled  
June 4, 2007

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

\*SECTION VI. RESALE AND RENT INCLUSION - (CONTINUED)

3. Exceptions - (Continued)

- d. Buildings used essentially for general office purposes and offering rental space to professional individuals or groups, sales agencies, business offices, small processing operations, and other comparable uses, where the assigned and partitioned space is subject to rearrangement or relocation to conform to tenant needs and where it is deemed impractical to rearrange wiring to conform to such changes. Service to small lobby or arcade shops, concession stands, etc., located in such buildings may also be included with the general service to the building.

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 APR 11 1981  
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 Public Service Commission

CANCELLED

MAY 5 1990  
 BY S#RS#149  
 Public Service Commission  
 MISSOURI

\*Indicates change.

Issued pursuant to Order of Mo. P.S.C. entered 2/11/81 in Case No. EO-81-22

P.S.C. MO. DATE OF ISSUE March 11, 1981 DATE EFFECTIVE April 10, 1981  
 ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_  
 IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri  
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

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GENERAL RULES AND REGULATIONS

\*SECTION VI. RESALE AND RENT INCLUSION - (CONTINUED)

3. Exceptions - (Continued)

- d. Buildings used essentially for general office purposes and offering rental space to professional individuals or groups, sales agencies, business offices, small processing operations, and other comparable uses, where the assigned and partitioned space is subject to rearrangement or relocation to conform to tenant needs and where it is deemed impractical to rearrange wiring to conform to such changes. Service to small lobby or arcade shops, concession stands, etc., located in such buildings may also be included with the general service to the building.
- e. In accordance with the order of the Missouri Public Service Commission effective August 5, 1959, in case no. 14,039, in public housing projects owned and operated by a public housing agency under the provisions of the Missouri Housing Authorities Law.

**CANCELLED**

APR 10 1981  
 BY H. R. S. 149 (M)  
 PUBLIC SERVICE COMMISSION  
 OF MISSOURI

**FILED**  
 JAN 19 1973  
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\*Indicates change.

P.S.C. NO. DATE OF ISSUE December 19, 1972  
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DATE EFFECTIVE January 19, 1973  
 DATE EFFECTIVE January 19, 1973  
 DATE EFFECTIVE January 19, 1973

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS



APPLYING TO URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION VI. RESALE OF SERVICE - (CONTINUED)

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MAY 2 - 1966  
MISSOURI  
Public Service Comm.

\*C. Exceptions - (Continued)

d. Buildings used essentially for general office purposes and offering rental space to professional individuals or groups, sales agencies, business offices, small processing operations, and other comparable uses, where the assigned and partitioned space is subject to rearrangement or relocation to conform to tenant needs and where it is deemed impractical to rearrange wiring to conform to such changes. Service to small lobby or arcade shops, concession stands, etc., located in such buildings may also be included with the general service to the building.

e. In Missouri only, this restriction shall not be applicable to public housing projects owned and operated by a public housing agency under the provisions of the Missouri Housing Authorities Law.

3. The above restrictions applicable to rent inclusion will be waived by Company for retirement centers owned or operated by a not-for-profit organization. For the purpose of determining the applicability of this section, retirement center shall mean an apartment building, or buildings, the occupancy of which is restricted to persons not less than 50 years of age and in which meals are available for a fixed monthly fee. Service to commercial or other establishments primarily for the benefit of the occupants may be included with the general service to the retirement center. Service shall be delivered at one point and billed ~~at the applicable General Service or Primary Service Rate.~~

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BY 3rd R.S. 149  
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P.S.C. MO. DATE OF ISSUE May 2, 1966 DATE EFFECTIVE June 1, 1966  
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ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION VI. RESALE OF SERVICE - (CONTINUED)\*

G. Exceptions - (Continued)

- d. Buildings used essentially for general office purposes and offering rental space to professional individuals or groups, sales agencies, business offices, small processing operations, and other comparable uses, where the assigned and partitioned space is subject to rearrangement or relocation to conform to tenant needs and where it is deemed impractical to rearrange wiring to conform to such changes. Service to small lobby or arcade shops, concession stands, etc., located in such buildings may also be included with the general service to the building.
- e. In Missouri only, this restriction shall not be applicable to public housing projects owned and operated by a public housing agency under the provisions of the Missouri Housing Authorities Law.

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IA. ST. C.C.	DATE OF ISSUE	<u>November 1, 1963</u>	DATE EFFECTIVE	<u>December 2, 1963</u>
ISSUED BY	<u>J. W. McAfee</u>		TITLE	<u>President</u>
			ADDRESS	<u>St. Louis, Missouri</u>
	NAME OF OFFICER		TITLE	ADDRESS

P.S.C. MO. ~~48844-C~~

SCHEDULE NO. 5 ORIGINAL

SHEET NO. 149 (M)

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION VI. RESALE OF SERVICE - (CONTINUED)

JUL 31 1959  
MISSOURI  
Public Service Comm.

D. Exceptions - (Continued)

1. (Continued)

but only on the condition, in the case of resale, that the charge to tenants for resale of electric service shall not exceed the charge determined in accordance with Company's applicable rate for like service if supplied directly by Company. Company shall have the right upon detection of any violation of this provision, and after due notice given by Company to Customer in accordance with the applicable provisions of Section IX of Company's General Rules and Regulations entitled "Disconnection and Reconnection of Service", to discontinue service to such Customer until such violation shall have been remedied.

2. The above restrictions applicable to rent inclusion will be waived by Company where the service rendered by certain types of customers whose operation, in Company's opinion, makes it impractical for Company to meter and bill the ultimate user of electric service. Such exceptions include:

- a. Operations catering predominantly to transients such as motels, hotels and hospitals.
- b. Operations where the individual dwelling quarters are not equipped with kitchen and bath room facilities, such as recognized rooming houses, student or nurses' dormitories, old folks' homes, orphanages and eleemosynary institutions.

**CANCELLED**

**FILED**

BY DEC 2 - 1963  
PUBLIC SERVICE COMMISSION  
OF MO

AUG 5 1959  
CASE NO 14,039  
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY J. W. McAfee  
NAME OF OFFICER

President  
TITLE

St. Louis, Mo.  
ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 150

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 150

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

\* electrical distribution system to the mobile home service entrance equipment on the same terms and conditions indicated in this Section III for extensions to individual residential or non-residential customers, as applicable. Extensions to individual mobile homes not meeting the qualifications specified in this paragraph shall be made in accordance with the provisions of Rider D - Temporary Service.

\* 2. Mobile Home Parks

Where a mobile home park owner/operator provides a designated lot with water utility and sanitary facilities for mobile homes in excess of 400 square feet in size intended for use as residential dwelling units, Company will extend its distribution system to each mobile home lot on the same terms and conditions indicated in this Section III for extensions to residential subdivisions. The billing for electric consumption at any common facilities installed within the mobile home park for the benefit of all the mobile home park occupants shall be to the park's owner/operator.

3. Recreational Vehicle Parks

Company will extend its electrical distribution system to a single delivery point to provide service to campgrounds and parks which dedicate at least 80% of their space for recreational vehicle sites. Such extensions will be made under the same terms and conditions indicated in this Section III as applicable to non-residential customers.

I. Extensions for Lighting Service

The Company's lighting tariffs are based upon the required distribution facilities being in place and no additional extension required thereof. Therefore, the cost of any extension of facilities required for lighting service shall be paid by customer to Company in advance of any construction of distribution facilities installed solely to supply electrical service for lighting.

\*Indicates Reissue.

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Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

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CANCELLED  
June 30, 2013

Missouri Public  
Service Commission

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

MISSOURI SERVICE AREA

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GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

MISSOURI  
Public Service Commission

for electric consumption at any common facilities installed within the mobile home park for the benefit of all the mobile home park occupants shall be to the park's owner/operator.

3. Recreational Vehicle Parks

Company will extend its electrical distribution system to a single delivery point to provide service to campgrounds and parks which dedicate at least 80% of their space for recreational vehicle sites. Such extensions will be made under the same terms and conditions indicated in this Section III as applicable to non-residential customers.

I. Extensions for Lighting Service

The Company's lighting tariffs are based upon the required distribution facilities being in place and no additional extension required thereof. Therefore, the cost of any extension of facilities required for lighting service shall be paid by customer to Company in advance of any construction of distribution facilities installed solely to supply electrical service for lighting.

J. Supplementary Distribution Extensions

Supplementary extensions from extensions previously installed and covered under existing guarantee agreements initiated by other customers, will be made in accordance with the provisions of this Section III.J. In such instances of supplementary extensions, the guarantee amounts of the current customers served from that portion of the original extension utilized by the supplementary extension will be adjusted considering the additional revenues and facilities, if any, associated with the new customers being served. Such revised guarantee amounts will be applicable to all customers, prior and new, served from the facilities being guaranteed for the remainder of the terms of any prior guarantee agreements.

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DATE EFFECTIVE MAY 5 1990  
May 5, 1990

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DATE EFFECTIVE Public Service Commission

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

Cancelled  
June 4, 2007

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIRST REVISED SHEET NO. 150

CANCELLING SCHEDULE NO. 5

ORIGINAL SHEET NO. 150

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RECEIVED  
NOV 1 - 1963  
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THIS SHEET WITHDRAWN

CANCELLED  
MAY 5 1990  
BY JWB R.S.#150  
Public Service Commission  
MISSOURI

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DEC 2 - 1963

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ILL. C.C. DATE OF ISSUE November 1, 1963

DATE EFFECTIVE December 2, 1963

IA. ST. C.C. DATE OF ISSUE November 1, 1963

DATE EFFECTIVE December 2, 1963

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIRST REVISED

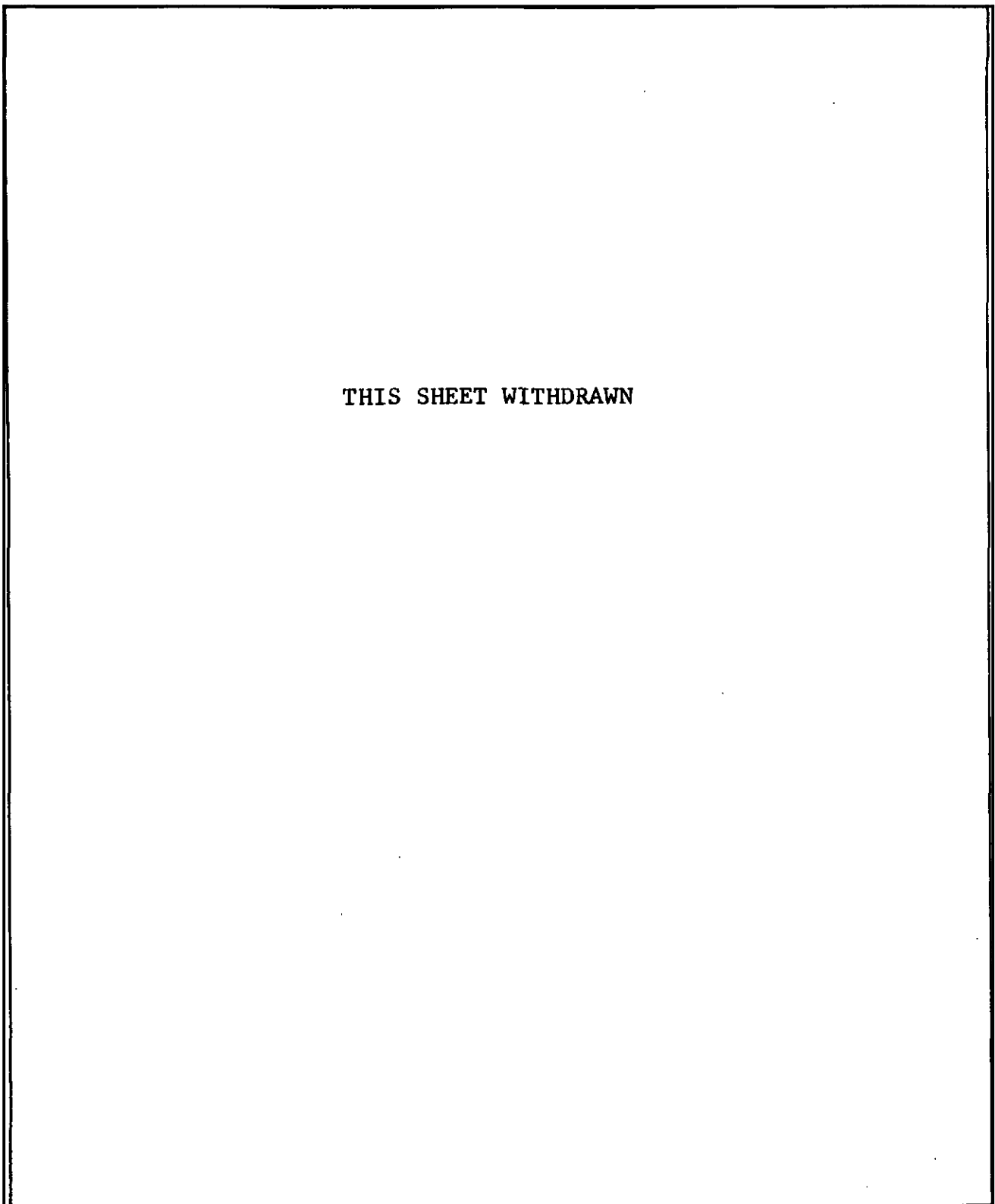
SHEET NO. 150

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ORIGINAL

SHEET NO. 150

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS



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IA. ST. C.C. DATE OF ISSUE November 1, 1963

DATE EFFECTIVE December 2, 1963

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 150(M)

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION VI. RESALE OF SERVICE - (CONTINUED)

JUL 31 1959

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Public Service Comm.

D. Exceptions - (Continued)

2. (Continued)

- c. Operations of a trailer court where electric service is supplied to the court through a single meter as provided for in Section XII, Subsection H-2-a of General Rules and Regulations.
- d. Buildings used essentially for general office purposes and offering rental space to professional individuals or groups, sales agencies, business offices, small processing operations, and other comparable uses, where the assigned and partitioned space is subject to rearrangement or relocation to conform to tenant needs and where it is deemed impractical to rearrange wiring to conform to such changes. Service to small lobby or arcade shops, concession stands, etc., located in such buildings may also be included with the general service to the building.
- e. This restriction shall not be applicable to public housing projects owned and operated by a public housing agency under the provisions of the Missouri Housing Authorities Law.

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**FILED**

BY DEC 2 - 1963  
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OF MISSOURI

AUG 5 1959  
CASE NO. 14,089  
PUBLIC SERVICE COMMISSION

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ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER.

TITLE

ADDRESS



APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

J. Supplementary Distribution Extensions

Supplementary extensions from extensions previously installed and covered under existing guarantee agreements initiated by other customers, will be made in accordance with the provisions of this Section III.J. In such instances of supplementary extensions, the guarantee amounts of the current customers served from that portion of the original extension utilized by the supplementary extension will be adjusted considering the additional revenues and facilities, if any, associated with the new customers being served. Such revised guarantee amounts will be applicable to all customers, prior and new, served from the facilities being guaranteed for the remainder of the terms of any prior guarantee agreements.

K. Underground Extensions

1. General

The Company's distribution system is generally designed and constructed as an overhead system, and electric service will normally be provided by overhead distribution extensions. Where underground distribution extensions are required by law or requested by a customer or applicant for service, underground service will be provided to a point of delivery for such service, specified by Company, under the provisions of this Section III.K. Where abnormal circumstances exist resulting in an underground extension costing less to install than an overhead extension, or Company elects to make an underground extension due to life cycle cost, engineering, construction or safety considerations, the Company's rules for overhead extensions shall apply to the estimated cost of the underground extension.

\* 2. Individual Residential Customer Extensions

Where an underground extension is requested by an individual residential customer or required by law, Company will estimate the cost of equivalent overhead and underground extensions, and customer will pay a non-refundable contribution to Company, in advance of construction, for any excess cost of making the underground extension. The Company's rules for overhead extensions to individual residential customers shall apply to Company's estimated overhead extension costs. Customer, at his option, may install a direct buried service cable to be owned and maintained by customer, or Company will install, own, operate and maintain the service cable in customer's conduit, installed by customer in service trench in accordance with Company specifications to a delivery point designated by Company. Where Company determines that primary and/or secondary voltage facilities are necessary to provide the requested service, the customer will install the conduit system, consisting of

\*Indicates Change.

FILED  
 Missouri Public  
 Service Commission

Issued pursuant to the Order of the MOPSC in Case No. ER-2008-0318. ER-2008-0318; YE-2009-0561  
 DATE OF ISSUE January 30, 2009 DATE EFFECTIVE March 1, 2009

CANCELLED  
 June 30, 2013  
 Missouri Public  
 Service Commission  
 ET-2013-0546; JE-2013-0582

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

J. Supplementary Distribution Extensions

\* Supplementary extensions from extensions previously installed and covered under existing guarantee agreements initiated by other customers, will be made in accordance with the provisions of this Section III.J. In such instances of supplementary extensions, the guarantee amounts of the current customers served from that portion of the original extension utilized by the supplementary extension will be adjusted considering the additional revenues and facilities, if any, associated with the new customers being served. Such revised guarantee amounts will be applicable to all customers, prior and new, served from the facilities being guaranteed for the remainder of the terms of any prior guarantee agreements.

K. Underground Extensions

1. General

The Company's distribution system is generally designed and constructed as an overhead system, and electric service will normally be provided by overhead distribution extensions. Where underground distribution extensions are required by law or requested by a customer or applicant for service, underground service will be provided to a point of delivery for such service, specified by Company, under the provisions of this Section III.K. Where abnormal circumstances exist resulting in an underground extension costing less to install than an overhead extension, or Company elects to make an underground extension due to life cycle cost, engineering, construction or safety considerations, the Company's rules for overhead extensions shall apply to the estimated cost of the underground extension.

2. Individual Residential Customer Extensions

Where an underground extension is requested by an individual residential customer or required by law, Company will estimate the cost of equivalent overhead and underground extensions, and customer will pay a non-refundable contribution to Company, in advance of construction, for any excess cost of making the underground extension. The Company's rules for overhead extensions to individual residential customers shall apply to Company's estimated overhead extension costs. Customer, at his option, may install a direct

\*Indicates Reissue.

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P.S.C. Mo. DATE OF ISSUE	<u>May 25, 2007</u>	DATE EFFECTIVE	<u>June 24, 2007</u>
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IA. ST.C.C. DATE OF ISSUE	_____	DATE EFFECTIVE	_____

ISSUED BY	<u>T. R. Voss</u>	<u>President &amp; CEO</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

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MAR 30 1990

MISSOURI  
Public Service Commission

K. Underground Extensions

1. General

The Company's distribution system is generally designed and constructed as an overhead system, and electric service will normally be provided by overhead distribution extensions. Where underground distribution extensions are required by law or requested by a customer or applicant for service, underground service will be provided to a point of delivery for such service, specified by Company, under the provisions of this Section III.K. Where abnormal circumstances exist resulting in an underground extension costing less to install than an overhead extension, or Company elects to make an underground extension due to life cycle cost, engineering, construction or safety considerations, the Company's rules for overhead extensions shall apply to the estimated cost of the underground extension.

2. Individual Residential Customer Extensions

Where an underground extension is requested by an individual residential customer or required by law, Company will estimate the cost of equivalent overhead and underground extensions, and customer will pay a non-refundable contribution to Company, in advance of construction, for any excess cost of making the underground extension. The Company's rules for overhead extensions to individual residential customers shall apply to Company's estimated overhead extension costs. Customer, at his option, may install a direct buried service cable to be owned and maintained by customer, or Company will install, own, operate and maintain the service cable in customer's conduit, installed by customer in service trench in accordance with Company specifications to a delivery point designated by Company. Alternatively, the underground extension may be provided by Company in accordance with the rules herein applicable to overhead extensions, Section III.E, herein.

FILED

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE MAY 5, 1990  
May 5, 1990

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE Public Service Commission

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

Cancelled  
June 4, 2007

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 151

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. \_\_\_\_\_

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

GENERAL RULES AND REGULATIONS

RECEIVED

JUL 31 1959

MISSOURI

SECTION VII. SERVICE USED OUTSIDE OF SERVICE AREA Public Service Comm.

Where Company supplies electric service for use outside of Company's general service area, Company reserves the right in addition to the applicable general rules and regulations herein to require:

- A. Extended contract terms and advance notice prior to cancellation consistent with the size of the load.
- B. Such other regulations and requirements as, in Company's judgment and subject to approval by regulatory authorities having jurisdiction, may be warranted by the special circumstances involved.

FILED

AUG 5 1959

CASE NO 14,039

PUBLIC SERVICE COMMISSION

CANCELLED

MAY 5 1990

BY PAR.S.#151

Public Service Commission  
MISSOURI

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

I.L.L.C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

\* conduit, manholes, pulling boxes, transformer pads, switchgear pads, pedestal bases and other required subsurface structures to a point designated by Company. All such materials will be provided by Company for customer pick-up at a location designated by the Company and included in the cost for underground service. Company will install, own, operate and maintain the cable in customer's conduit system. Where applicable, the underground extension may be provided by Company in accordance with the rules herein applicable to overhead extensions, Section III.E, herein.

3. Residential Subdivision Extensions

Where an underground distribution extension for permanent electric service in a residential subdivision is requested to two or more single-family residential buildings, multiple occupancy units, or mobile homes, by an applicant/developer, or is required by law, applicant shall first satisfy the Company's applicable rules for overhead extensions to residential subdivisions, Section III.F, herein. Thereafter, applicant shall contract for and satisfy the requirements specified in this Section III.K.3. for obtaining an underground residential distribution extension.

a. Requirements of Applicant/Developer - Applicant will initially provide, at its cost, all trenching and the installation of a complete conduit system as its contribution to the Company's underground distribution system within a residential subdivision. The conduit system installation by applicant will consist of conduit, manholes, pulling boxes, transformer pads, switchgear pads, pedestal bases and other required subsurface structures. All such materials will be provided by Company at no cost to applicant, excluding subdivisions covered by the Large Lot Subdivision provisions below. Applicants for electric service to individual single family homes shall, subsequently, provide and install service trench and service conduit. All installations will be in accordance with Company's design criteria and specifications, the National Electrical Safety Code and any other applicable codes.

b. Requirements of Company - The Company's distribution system within the subdivision will consist of all primary and secondary voltage and service cables installed by Company, including street lighting circuitry and the conduit system

\* Indicates Change.

FILED  
Missouri Public  
Service Commission

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CANCELLED  
June 30, 2013  
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Service Commission  
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ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

\* buried service cable to be owned and maintained by customer, or Company will install, own, operate and maintain the service cable in customer's conduit, installed by customer in service trench in accordance with Company specifications to a delivery point designated by Company. Alternatively, the underground extension may be provided by Company in accordance with the rules herein applicable to overhead extensions, Section III.E, herein.

3. Residential Subdivision Extensions

Where an underground distribution extension for permanent electric service in a residential subdivision is requested to two or more single-family residential buildings, multiple occupancy units, or mobile homes, by an applicant/developer, or is required by law, applicant shall first satisfy the Company's applicable rules for overhead extensions to residential subdivisions, Section III.F, herein. Thereafter, applicant shall contract for and satisfy the requirements specified in this Section III.K.3. for obtaining an underground residential distribution extension.

\*\* a. Requirements of Applicant/Developer - Applicant will initially provide, at its cost, all trenching and the installation of a complete conduit system as its contribution to the Company's underground distribution system within a residential subdivision. The conduit system installation by applicant will consist of conduit, manholes, pulling boxes, transformer pads, switchgear pads, pedestal bases and other required subsurface structures. All such materials will be provided by Company at no cost to applicant, excluding subdivisions covered by the Large Lot Subdivision provisions below. Applicants for electric service to individual single family homes shall, subsequently, provide and install service trench and service conduit. All installations will be in accordance with Company's design criteria and specifications, the National Electrical Safety Code and any other applicable codes.

b. Requirements of Company - The Company's distribution system within the subdivision will consist of all primary and secondary voltage and service cables installed by Company, including street lighting circuitry and the conduit system

CANCELLED  
March 1, 2009  
Missouri Public

\*Indicates Reissue. \*\*Indicates Change.

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Missouri Public  
Service Commission

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ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

**RECEIVED**

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

**MAR 12 1998**

\*3. Residential Subdivision Extensions

**MO. PUBLIC SERVICE COMM**

Where an underground distribution extension for permanent electric service in a residential subdivision is requested to two or more single-family residential buildings, multiple occupancy units, or mobile homes, by an applicant/developer, or is required by law, applicant shall first satisfy the Company's applicable rules for overhead extensions to residential subdivisions, Section III.F, herein. Thereafter, applicant shall contract for and satisfy the requirements specified in this Section III.K.3. for obtaining an underground residential distribution extension.

- \* a. Requirements -of- Applicant/Developer - Applicant will initially provide, at its cost, all trenching and the installation of a complete conduit system as its contribution to the Company's underground distribution system within a residential subdivision. The conduit system installation by applicant will consist of conduit, manholes, pulling boxes, transformer pads, switchgear pads, pedestal bases and other required subsurface structures. All such materials will be provided by Company at no cost to applicant. Applicants for electric service to individual single family homes shall, subsequently, provide and install service trench and service conduit. All installations will be in accordance with Company's design criteria and specifications, the National Electrical Safety Code and any other applicable codes.
- \* b. Requirements of Company - The Company's distribution system within the subdivision will consist of all primary and secondary voltage and service cables installed by Company, including street lighting circuitry and the conduit system initially installed and contributed by applicant, except for service lateral conduit. Street light circuitry and construction temporaries, installed by Company concurrent with other primary and secondary distribution system facilities, shall be provided by Company at no charge to applicant. Thereafter, except for service lateral conduit, Company shall own, operate and maintain the entire distribution system within the subdivision, including both the portion installed by Company and that installed and contributed by applicant.

\*Indicates Change.

**FILED**

**MAR 20 1998**

**98-110**

**MISSOURI**

**Public Service Commission**

Issued pursuant to the Order of the Mo. P.S.C. in Case No. ET-98-110.  
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ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE MAR 20 1998

IA. ST.C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY C. W. Mueller  
NAME OF OFFICER

President & CEO  
TITLE

St. Louis, Missouri  
ADDRESS

**Cancelled**  
June 4, 2007

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

GENERAL RULES AND REGULATIONS  
III. DISTRIBUTION SYSTEM EXTENSIONS

MAR 30 1990

MISSOURI  
Public Service Commission

3. Residential Subdivision Extensions

Where an underground distribution extension for permanent electric service in a residential subdivision is requested to two or more residential buildings by an applicant/developer, or is required by law, applicant shall first satisfy the Company's applicable rules for overhead extensions to residential subdivisions, Section III.F, herein. Thereafter, applicant shall satisfy the requirements specified in this Section K.3 for obtaining an underground residential distribution extension. For mobile home parks, with multi-position meter pedestals provided by developer, paragraph 3.b. herein shall apply.

a. Charges for Single Family Dwellings - To reflect the higher costs of underground extensions, applicant shall pay to Company, in advance of construction, a portion of such costs as a contribution in accordance with the following schedule:

<u>Average Subdivision Lot Size*</u>	<u>Per Lot Charge</u>
Up to 7,500 Square Feet	\$125.00 per lot
7,501 to 15,000 Square Feet	\$150.00 per lot
15,001 Square Feet to One Acre	\$250.00 per lot
Over One Acre	Estimated Excess Cost of Underground

CANCELLED

\*Determined according to Plat, where Plat exists.

MAR 20 1998  
By 3rd RS #152  
Public Service Commission  
MISSOURI

The Per Lot Charge shall be one half ( $\frac{1}{2}$ ) of the above schedule charges for lots where the Company supplies service by a service line directly from existing overhead facilities. This reduction in Per Lot Charge does not, however, apply to lots in excess of one acre for which the charge will be a contribution, paid in advance of construction, in the amount by which the estimated underground extension cost exceeds the estimated cost of an equivalent overhead extension. The charges provided for in this paragraph may be avoided by applicant, in whole or in part, by options provided in paragraph 3.c. herein.

FILED

MAY 5 1990

P.S.C. MO. DATE OF ISSUE March 30, 1990 DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS



APPLYING TO MISSOURI SERVICE AREAS

GENERAL RULES AND REGULATIONS

RECEIVED

\*SECTION VIII. SURETY FOR ACCOUNTS

JUN 13 1978

A. Residential Service

MISSOURI

1. Company may, as a condition of furnishing service initially, require any applicant for residential service to make a cash deposit or, at the Company's option, furnish a written guarantee of a responsible party, due to any of the following:

a. The customer has outstanding with any other utility providing the same type of service, an unpaid service account which accrued within the last five years and at the time of the request for service remains unpaid and not in dispute;

b. The customer has in an unauthorized manner interfered with or diverted the service of any other utility providing the same service situated on or about or delivered to the customer's premises within the last five years;

c. The customer is unable to establish an acceptable credit rating by meeting any of the following criteria:

(1) Owns or is purchasing a home;

(2) Is and has been regularly employed on a full time basis for at least one year;

(3) Has an adequate regular source of income;

(4) Can provide adequate credit references from a commercial credit source.

2. Company may, as a condition of continued service, require any residential customer to make a cash deposit or, at the Company's option, furnish a written guarantee of a responsible party, due to any of the following:

a. The service of the customer has been disconnected for nonpayment of a delinquent account not in dispute;

b. The customer has in an unauthorized manner interfered with or diverted the service of Company situated on or about or delivered to the customer's premises;

\*Indicates change.

JUL 18 1978

JUL 18 1978

P.S.C. No. DATE OF ISSUE June 12, 1978

DATE EFFECTIVE June 12, 1978

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

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DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLED

MAY 5 1990

BY 203 R.S.#152  
Public Service Commission  
MISSOURI

ELECTRIC AUTHORITY  
ORDER NO 934

GENERAL RULES AND REGULATIONS

SECTION VIII. SURETY FOR ACCOUNTS.

RECEIVED  
JUL 31 1959  
MISSOURI  
Public Service Comm.

A. In the State of Missouri.

Company may at any time, as a condition to furnishing or continuing service, require any Customer or applicant for service to make a cash deposit, or, at Company's option, furnish a personal guaranty of a responsible person with established credit satisfactory to Company, such deposit or guaranty not to exceed an estimated bill covering one billing period plus thirty days. Each such cash deposit held by Company for six months or longer shall accrue simple interest at the rate of 6% per annum from the date the deposit was made. Such cash deposit shall be retained as surety by Company until either:

1. Customer shall have, in the opinion of Company, established satisfactory credit, at which time such deposit (and the interest, if any, thereon) shall be refunded to Customer; or
2. Customer's account is closed, at which time Company shall refund to Customer the amount of such deposit (and the interest, if any, thereon) remaining after the application of said deposit and interest to Customer's indebtedness, if any, to Company.

Interest shall not accrue on any such cash deposit beyond the date that such deposit is applied to Customer's account in accordance with the foregoing provisions, or the date that a refund is mailed to Customer's last known address.

B. In the States of Illinois and Iowa.

Any customer or applicant for service may be required to establish his credit by making a cash deposit which may be applied to the payment of unpaid bills or refunded to Customer, all in accordance with the rules of the Illinois Commerce Commission as set forth in its General Order 172.

CANCELLED

JUL 18 1959  
BY J. W. McAfee  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED  
AUG 5 1959

CASE NO 14,039  
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

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DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION VIII. SURETY FOR ACCOUNTS-(Continued)

SEP 7 1982

A. Residential Service -(Continued)

c. The customer has failed to pay an undisputed bill before the delinquency date for five billing periods out of twelve consecutive billing periods; provided, however, that deposits for electric service assessed under the provisions of Subsection a. or c. during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.

3. A deposit shall not exceed the charges applicable to one billing period plus thirty days and shall be computed on the basis of the estimated annual billing for service, unless the deposit is required under 2. preceding, in which case the deposit shall not exceed two times the highest bill of that customer during the preceding twelve months.

\*4. Interest at the rate of 9% per annum compounded annually shall be payable upon the return of a residential deposit. Interest shall not accrue after the date the Company has made a reasonable effort to return such deposit to the customer.

5. Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned promptly to the customer.

6. The credit of a customer shall be established and the deposit and accrued interest, if any shall be refunded, or the guarantor shall be released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve successive months. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund against existing undisputed utility charges provided the amount of the refund is identified and disclosed on the bill.

**CANCELLED**

MAY 5 1990

OCT - 1982

\*Indicates change.

BY Orig 191  
Public Service Commission

P.S.C. MO. DATE OF ISSUE September 7, 1982 DATE EFFECTIVE October 7, 1982

ILL. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

GENERAL RULES AND REGULATIONS

RECEIVED

\*SECTION VIII. SURETY FOR ACCOUNTS-(Continued)

JUN 12 1978

A. Residential Service -(Continued)

MISSOURI

c. The customer has failed to pay an undisputed bill before the delinquency date for five billing periods out of twelve consecutive billing periods; provided, however, that deposits for electric service assessed under the provisions of Subsection a. or c. during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.

3. A deposit shall not exceed the charges applicable to one billing period plus thirty days and shall be computed on the basis of the estimated annual billing for service, unless the deposit is required under 2. preceding, in which case the deposit shall not exceed two times the highest bill of that customer during the preceding twelve months.

CHANGED

BY 1st P.S.C. 11M  
PUBLIC SERVICE COMMISSION  
MISSOURI

4. Interest at the rate of 6% per annum compounded annually shall be payable upon the return of a residential deposit. Interest shall not accrue after the date the Company has made a reasonable effort to return such deposit to the customer.

5. Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance, if any, shall be returned promptly to the customer.

6. The credit of a customer shall be established and the deposit and accrued interest, if any shall be refunded, or the guarantor shall be released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve successive months. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund against existing undisputed utility charges provided the amount of the refund is identified and disclosed on the bill.

ELECTRIC AUTHORITY

FILED

ORDER NO 934

JUL 18 1978

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Public Service Commission

P.S.C. MO. DATE OF ISSUE June 12, 1978

DATE EFFECTIVE July 12, 1978

ILL. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE JUL 18 1978

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

APPLYING TO

MISSOURI SERVICE AREAS

GENERAL RULES AND REGULATIONS

SECTION VIII. SURETY FOR ACCOUNTS-(Continued)

SEP 7 1982

B. Nonresidential Service

Public Service Commission

- \*1. Company may at any time, as a condition to furnishing or continuing service, require any customer or applicant for nonresidential service to make a cash deposit, or, at Company's option, furnish a personal guarantee of a responsible person with established credit satisfactory to Company, such deposit or guarantee not to exceed an estimated bill covering one billing period plus thirty days. Each such cash deposit held by Company for six months or longer shall accrue simple interest at the rate of 9% per annum from the date the deposit was made. Such cash deposit shall be retained as surety by Company until either:
  - a. Customer shall have, in the opinion of Company, established satisfactory credit, at which time such deposit (and the interest, if any, thereon) shall be refunded to customer; or
  - b. Customer's account is closed, at which time Company shall refund to customer the amount of such deposit (and the interest, if any, thereon) remaining after the application of said deposit and interest to customer's indebtedness, if any, to Company.
- 2. Interest shall not accrue on any such cash deposit beyond the date that such deposit is applied to customer's account in accordance with the foregoing provisions, or the date that a refund is mailed to customer's last known address.

**CANCELLED**

MAY 5 1990  
BY *Orig 191*  
Public Service Commission  
MISSOURI

\*Indicates change.

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IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREAS

RECEIVED

GENERAL RULES AND REGULATIONS

SECTION VIII. SURETY FOR ACCOUNTS-(Continued)

JUN 13 1978

MISSOURI  
Public Service Commission

B. Nonresidential Service

\*1. Company may at any time, as a condition to furnishing or continuing service, require any customer or applicant for nonresidential service to make a cash deposit, or, at Company's option, furnish a personal guarantee of a responsible person with established credit satisfactory to Company, such deposit or guarantee not to exceed an estimated bill covering one billing period plus thirty days. Each such cash deposit held by Company for six months or longer shall accrue simple interest at the rate of 6% per annum from the date the deposit was made. Such cash deposit shall be retained as surety by Company until either:

- a. Customer shall have, in the opinion of Company, established satisfactory credit, at which time such deposit (and the interest, if any, thereon) shall be refunded to customer; or
- b. Customer's account is closed, at which time Company shall refund to customer the amount of such deposit (and the interest, if any, thereon) remaining after the application of said deposit and interest to customer's indebtedness, if any, to Company.

\*2. Interest shall not accrue on any such cash deposit beyond the date that such deposit is applied to customer's account in accordance with the foregoing provisions, or the date that a refund is mailed to customer's last known address.

CANCELLED

ELECTRIC AUTHORITY  
ORDER NO934

OCT - 7 1982  
BY 1st RS/52.2CM  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

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JUL 18 1978

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DATE EFFECTIVE Public Service Commission

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DATE EFFECTIVE JUL 18 1978

IA. ST. C.C. DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri