## UNION ELECTRIC COMPANY ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 72.9

CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised SHEET NO. 72.9

APPLYING TO

# MISSOURI SERVICE AREA

#### RIDER FAC

### FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Calculation of Fuel Adjustment Rate for the Billing Months of October 2014 through January 2015)

### \*Calculation of Current Fuel Adjustment Rate (FAR):

Accumulation Period Ending:			May, 31, 2014
1.	Actual Net Energy Cost (ANEC) (FC+PP+E-OSSR)		\$240,817,322
2.	Net Base Energy Cost (B)	_	\$178,896,751
	2.1 Base Factor (BF)	x	\$0.01454
	2.2 Accumulation Period Sales $(S_{AP})$		12,303,765,559 kWh
3.	Total Company Fuel and Purchased Power Difference	=	\$61,920,571
	3.1 Customer Responsibility	x	95%
4.	Fuel and Purchased Power Amount to be		
	Recovered	=	\$58,824,542
	4.1 Interest (I)	+	\$150,081
	4.2 True-Up Amount (T)	-	\$2,611,772
	4.3 Prudence Adjustment Amount (P)	±	
5.	Fuel and Purchased Power Adjustment (FPA)	=	\$56,362,851
б.	Estimated Recovery Period Sales $(S_{\text{RP}})$	÷	24,690,907,222 kWh
7.	Current Period Fuel Adjustment Rate (FAR_{RP})	=	\$0.00228/kWh
8.	Prior Period Fuel Adjustment Rate (FAR $_{RP-1}$ )	+	\$0.00216/kWh
9.	Fuel Adjustment Rate (FAR)	=	\$0.00444/kWh
10.	Secondary Voltage Adjustment Factor (VAF $_{ m SEC}$ )	1.0575	
11.	FAR for Secondary Customers (FAR $_{\rm SEC}$ )		\$0.00470/kWh
12.	Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )		1.0252
13.	FAR for Primary Customers $(FAR_{PRI})$		\$0.00455/kWh
14.	Transmission Voltage Adjustment Factor (VAF $_{\mbox{\tiny TR} J}$	0.9917	
15.	FAR for Transmission Customers (FAR $_{\text{TRAN}}$ )	\$0.00440/kWh	

\*Indicates Change.

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ISSUED BY	Michael Moehn	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS