PSC. Mo. No. 1

Should Be 1st Revised Adoption Notice

Original Adoption Notice

Sheet Number: Notice Page

Should Be Cancels Original Adoption Notice

Veolia Energy Kansas City, Inc.

FOR: Kansas City, Missouri

ADOPTION NOTICE

Veolia Energy Kansas City, Inc. hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed by it, all tariffs, schedules, rules, notices or other instruments filed with the Public Service Commission, State of Missouri, under the name Trigen-Kansas City Energy Corporation currently on file with and approved by the Commission before the effective date of this tariff.

By this notice Veolia Energy Kansas City, Inc. also adopts and ratifies all supplements or amendments to any of the above tariffs, schedules, etc., which Trigen-Kansas City Energy Corporation has heretofore filed with said Commission.

DATE OF ISSUE: March 10, 2011 DATE EFFECTIVE: April 10, 2011

ISSUED BY: Keith Oldewurtel

Vice President, Veolia Energy North America Central/West Region 200 East Randolph Street, Suite 7900; Chicago, Illinois 60601

FORM NO. 13 P.S.C.MO.No	1 (Original) SHEET No. Adoption
Cancelling P.S.C.MO.No	SHEET No. Notice Page
Trigen-Kansas City Energy Corporation	ForKansas City, MO
Name of Issuing Corporation	Community, Town or City

RECEIVED

ADOPTION NOTICE

APR 24 1995

MISSOURI
Public Service Commission

On March 14, 1994, Trigen-Kansas City District Energy Corporation changed its name to Trigen-Kansas City Energy Corporation. Accordingly, Trigen-Kansas City Energy Corporation hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed by it, all tariffs, schedules, rules, notices or other instruments filed with the Public Service Commission, State of Missouri, by Trigen-Kansas City District Energy Corporation, currently on file with and approved by the Commission.

FILEB

MAY 25 1995 95 - 3 3 0 MO. PUBLIC SERVICE COMM

¥	DATE	OF	ISSUE	04	25	95	DATE	EFFECTIVE	<u></u>	05	25	95
	ISSUE	D E	BY: <u>Steph</u> e	month en K₄Sw	•	•	: 1 [.]	15 Grand Ave		month , MO	•	•
CANCELLED April 10, 2011				- 11	FJ			address				<u> </u>
April 10, 2011	SIGNA	TOR	E:	man f	لتك	www.						

April 10, 2011

Missouri Public

Service Commission

HN-2011-0286; YH-2011-0458

P.S.C.MO. No	1
Cancelling P.S.C.MO. No.	1

(Original) TITLE PAGE

2nd (Revised)
(Original) TITLE PAGE

1st (Revised)

Veolia Energy Kansas City, Inc.	FOR:	Kansas City, Missouri
	TARIFF TITLE PAGE	

Veolia Energy Kansas City, Inc.

Schedule of:

Rates for Steam Service (PSC Mo. No. 1)

Applies to Kansas City, Missouri

DATE OF ISSUE: 7/23/14 DATE EFFECTIVE: 8/1/14

ISSUED BY: Charles P. Melcher, Vice President Central United States

115 Grand Blvd, Kansas City, MO 64106

CANCELLED February 29, 2020 Missouri Public Service Commission HN-2020-0205; YH-2020-0115

P.S.C.MO. No.	1
Cancelling P.S.C.MO. No.	1

(Original) SHEET 1st (Revised) (Original) SHEET

Veolia Energy Kansas City, Inc.	FOR: Kansas City, Missouri
TARIFF	TITLE PAGE
Veolia Energy	y Kansas City, Inc.
Sch	edule of:
Rates for Steam S	ervice (PSC Mo. No. 1)
Applies to Ka	nsas City, Missouri
DATE OF ISSUE: 9/29/11	DATE EFFECTIVE: 11/01/11

ISSUED BY: Daniel C. Dennis, Vice President and General Manager

115 Grand Blvd, Kansas City, MO 64106

Original Title Page Sheet Number: <u>Title Page</u>

Veolia Energy Kansas City, Inc.

FOR: Kansas City, Missouri

TARIFF TITLE SHEET

Veolia Energy Kansas City, Inc.

Schedule of:

Rates for Steam Service (PSC Mo. No. 1)

Applies to Kansas City, Missouri

DATE OF ISSUE: March 10, 2011

DATE EFFECTIVE: April 10, 2011

ISSUED BY: Keith Oldewurtel

Vice President, Veolia Energy North America Central/West Region 200 East Randolph Street, Suite 7900; Chicago, Illinois 60601

CANCELLED November 1, 2011 Missouri Public Service Commission HR-2012-0118; YH-2012-0162

P.S.C.MO. No.	11	
Cancelling P.S.C.MO. No.	1	

(Original) SHEET No.	1	
2 nd (Revised)		
(Original) SHEET No.	1	
1 st (Revised)		

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

KANSAS CITY, MISSOURI For Community, Town or City

RATES 1	FOR	STEAM	SER	VICE
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TERRITORIAL DESCRIPTION VEOLIA ENERGY KANSAS CITY, INC. PUBLIC UTILITY STEAM SERVICE BOUNDARY LINE

Beginning on the east line of Grand Avenue at 1st Street;

thence northerly along the east line of Grand Avenue to the intersection of the northerly projection of the east line of Grand Avenue and the south bank of the Missouri River; thence westerly along the south bank of the Missouri River to Broadway, thence southerly along Broadway to the south line of Interstate 70;

thence westerly along the south line of Interstate 70 to the east line of Interstate 35; thence southerly along the east line of Interstate 35 to the north line of Interstate 670; thence easterly along the north line of Interstate 670 to the west line of Broadway; thence southerly along the west line of Broadway to the south line of 16th Street; thence easterly along the south line of 16th Street to the east line of Central; thence northerly along the east line of Central to the north line of Interstate 670; thence easterly along the north line of Interstate 670 to the west line of Locust Street and the north line of Interstate 670;

thence southerly along the west line of Locust Street to the south line of 25th Street; thence easterly along the south line of 25th Street to the east line of Campbell Street; thence northerly along the east line of Campbell Street to the intersection of the northerly projection of the east line of Campbell Street and the south line of 11th Street; thence westerly along the south line of 11th Street to a point on the west line of Interstate 70; thence northerly along the west line of Interstate 70 to a point where Interstate 70 turns westerly and continuing westerly along the south line of Interstate 70 to a point lying on the northerly projection of the east line of Superior Street;

thence northerly across Interstate 70 to the southeast corner of the intersection of Oak Street and Independence Avenue;

thence northerly along the east line of Oak Street to the intersection of the northerly projection of Oak Street and the north line of 2nd Street;

thence westerly along the north line of 2nd Street to the east line of Grand Avenue; thence northerly along the east line of Grand Avenue to the point of beginning.

DATE OF ISSUE _	09	29	11	DATE EFFECTIVE _	11	01	11
_	month	day	year		month	day	year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106 title

name of officer **CANCELLED** August 1, 2014

Missouri Public Service Commission HR-2014-0066; YH-2015-0020

FILED Missouri Public Service Commission HR-2012-0118; YH-2012-0162

P.S.C.MO. NO.	1	(O ≭	iginal)SHEET No	1
		1st(R∈	evised)	
Cancelling P.S.C.MO. NO.	1	(Or	riginal)SHEET No.	1
		(Re	·vised)	
Trigen-Kansas City Energy Corporation		For	Kansas City, MO	
Name of Issuing Corporation			Community, Town or City	γ

	RATES	FOR	STEAM	SERVIC
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TERRITORIAL DESCRIPTION TRIGEN-KANSAS CITY ENERGY CORPORATION PUBLIC UTILITY STEAM SERVICE BOUNDARY LINE

Beginning on the east line of Grand Avenue at 1st Street; thence northerly along the east line of Grand Avenue to the intersection of the northerly projection of the east line of Grand Avenue and the south bank of the Missouri River;

thence westerly along the south bank of the Missouri River to Broadway, thence southerly along Broadway to the south line of Interstate 70; thence westerly along the south line of Interstate 70 to the east line of Interstate 35;

thence southerly along the east line of Interstate 35 to the north line of Interstate 670;

thence easterly along the north line of Interstate 670 to the west line of Broadway:

thence southerly along the west line of Broadway to the south line of 16th Street;

thence easterly along the south line of 16th Street to the east line of Central;

thence northerly along the east line of Central to the north line of Interstate 670;

thence easterly along the north line of Interstate 670 to the west line of Locust Street and the north line of Interstate 670;

thence southerly along the west line of Locust Street to the south line of 25^{th} Street;

thence easterly along the south line of 25^{th} Street to the east line of Campbell Street;

thence northerly along the east line of Campbell Street to the intersection of the northerly projection of the east line of Campbell Street and the south line of 11^{th} Street;

thence westerly along the south line of 11^{th} Street to a point on the west line of Interstate 70;

thence northerly along the west line of Interstate 70 to a point where Interstate 70 turns westerly and continuing westerly along the south line of Interstate 70 to a point lying on the northerly projection of the east line of Superior Street;

thence northerly across Interstate 70 to the southeast corner of the intersection of Oak Street and Independence Avenue;

thence northerly along the east line of Oak Street to the intersection of the northerly projection of Oak Street and the north line of 2nd Street; thence westerly along the north line of 2nd Street to the east line of Grand Avenue;

thence northerly along the east line of Grand Avenue to the point of beginning.

CANCELLED

November 1, 2011
Missouri Public
Service Commission
HR-2012-0118; YH-2012-0162

DATE OF ISSUE

09 26 08 month day year DATE EFFECTIVE

Missouri Public
Service Commision
HR-2008-0300
08

FILED

month day year 2600 CHRISTIAN ST. PHILADELPHIA, PA 19146

ISSUED BY: Kevin E. Brown Senior Vice President

name of officer

title

FORM NO. 13	P.S.C.MO, No1	l	Original	SHEET No	1
Canc	elling P.S.C.MO. No		(Original)	SHEET No	
	AS CITY DISTRICT		(Revised)		
ENERGY CORPO	DRATION	For	KANSAS CITY,	MISSOURI	
Name of	Issuing Corporation	1 01	Community, T	own or City	

RATES FOR STEAM SERVICE FEB 7 1990

> MISSOURI **Public Service Commission**

TRIGEN KANSAS CITY

RATES FOR STEAM SERVICE

Trigen-Kansas City District Energy Corporation (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders. The shall include a usage charge covering incremental fuel, water and marginal costs incurred by the Company in the supply of each unit of steam, and an annual base charge which is designed to cover the fixed costs of operating the system, the fixed amount of thermal losses, and the capital recovery and system restoration.

USAGE CHARGE. I.

- The Company shall charge a monthly usage charge for each one thousand pounds (Mlb) of steam consumed not to exceed to \$3.90.
- В. The Company may apply a reduction to the \$3.90 per Mlb usage charge to reflect its success in reducing operating costs and improving system efficiency. Any reduction to the usage charge shall be uniformly applied to all customers receiving steam service under the terms of this rate schedule.
 - The usage charge shall be computed and billed monthly and be based on consumption of steam by the customer in the prior month, as measured by the Company's meters, or estimated as set forth in the general rules and regulations. FILED

+Indicates change

MAR, 30 1990 -

Public Service Commission 07 90 DATE EFFECTIVE MAR 3 0 1990 month day year 115 GRAND AVENUE DATE OF ISSUE _ month day year Missouri Public ISSUED BY W. G. WEED, PRESIDENT KANSAS CITY, MO 64106

Service Commission

CANCELLED

^{*}Indicates new rate or text

P.S.C.MO. No1 Cancelling P.S.C.MO. No1 VEOLIA ENERGY KANSAS CITY, INC. Name of Issuing Corporation	(Original) SHEET No. 2 2 nd (Revised) (Original) SHEET No. 2 1 st (Revised) For KANSAS CITY, MISSOURI Community, Town or City
All streets and freeways referred to above are as of Kansas City, Jackson County, Missouri. The above described territory is further depicted in	

DATE OF ISSUE _ 09 DATE EFFECTIVE _ 01 11 11 month day year month year

ISSUED BY: <u>Daniel C. Dennis, Vice President and General Manager</u> 115 Grand Blvd., Kansas City, MO 64106 title

CANCELLED August 1, 2014 Missouri Public Service Commission

HR-2014-0066; YH-2015-0020

name of officer

FILED Missouri Public Service Commission HR-2012-0118; YH-2012-0162

P.S.C.MO. NO.	1	(⊕	riginal)SHEET	No.	2
		 1st(R	evised)		
Cancelling P.S.C.MO. NO	11	(0	riginal)SHEET	No	2
		•	evised)		
rigen-Kansas City Energy Corporation		For	Kansas Ci		
Name of Issuing Corporation			Community, To	wn or City	
All streets and freeways r established and are locate Jackson County, Missouri.				ity,	

CANCELLED November 1, 2011 Missouri Public

Service Commission HR-2012-0118; YH-2012-0162

> DATE OF ISSUE 09 26 month day

DATE EFFECTIVE

01 80

FILED _ Missouri Public

month day year Service Commission 2600 CHRISTIAN ST. HR-2008-0300

ISSUED BY:

Kevin E. Brown name of officer

Senior Vice President

08

year

title

PHILADELPHIA, PA 19146

address

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FORM NO. 13 P.S	.C.MO. No. 1	Original	SHEET No. $\frac{2}{}$
		(Healtheat)
Cancelling	P.S.C.MO. No	Revised	SHEET No
TRIGEN-KANSAS CI		•	•
ENERGY CORPORATION		For KANSAS CITY, Community, 7	MISSOURI
Name of Issuing	Corporation	Community, 1	ECEIVED
D	ATES FOR STEAM SERV	ATCE EE	B 7 1990
	ATES FOR STEAM SERV	,1CE1L	D 7 1990
		0.7	ISSOURI -
II. BASE	CHARGE.		vice Commission
A.	needs and option	<pre>% of their space h onally for their s, shall pay a base c</pre>	eating air
В.	February, March, December. The bas as the steam coperiod. The base sum of the base coperiods for calendary earlies and those percentage varies than five percent the current percent be the base percent by determined by	is defined as Ja October, Novembe se consumption is d nsumed during the percentage shall nsumption during th dar years 1986, 19 ne sum of the total cs 1986, 1987 and cases where the c from the average b (5%). In those ntage of winter use tage. "Base Usage" y multiplying the the total usages.	r and efined base be the base r and usage 1988, urrent y more cases, shall shall base
c.	dollars per Mlb determined by refibelow. The ann determined shall be	charge shall equatof annual Base erence to the rate ual base charge be payable in twelvents (monthly base charge see SCHEDULE	Usage table as so equal
	MANU WALLEY		
Next Next Base	t 500 Mlbs of Base 1500 Mlbs of Base 4000 Mlbs of Base Usage greater than 00 Mlbs	Usage \$10.00 pe Usage \$9.75 pe 1 \$9.40 pe	r Mlbs r Mlbs
*Indicates new rate +Indicates change	e or text	90 MAR	30 1990 - 5
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DATE OF ISSUE 02 07 90

CANCELLED

November 1, 2008
Missouri Public

Missouri Public

Service Correlation

Service Commission

P.S.C.MO. No.	1

Cancelling P.S.C.MO. No. _____1

(Original) SHEET No. 3 2nd (Revised) (Original) SHEET No. 3 1st (Revised)

VEOLIA	ENERGY	KANSAS	CITY	INC
VLOLIA	LINLINGI	KANSAS	CIII,	mv.

Name of Issuing Corporation

KANSAS CITY, MISSOURI For

Community, Town or City

RATES FOR STEAM SERVICE



DATE OF ISSUE _	09	29	11	DATE EFFECTIVE _	11	01	11_
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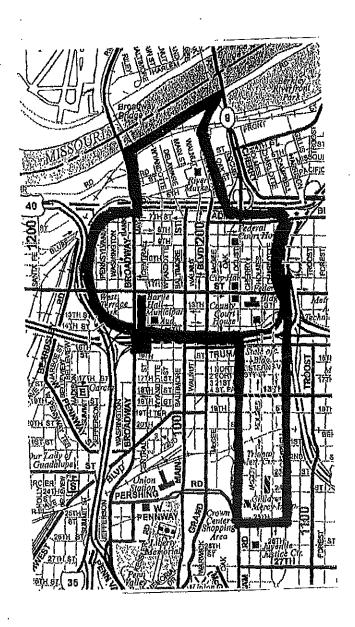
ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106 name of officer

address

FILED Missouri Public Service Commission HR-2012-0118; YH-2012-0162

title

P.S.C.MO. NO.	· 1	(Original)SHEET No3
		1st(Revised)
Cancelling P.S.C.MO. NO.	1	(Original)SHEET No3
		(Revised)
Trigen-Kansas City Energy Corporation		For Kansas City, MO
Name of Issuing Corporation		Community, Town or City



CANCELLED November 1, 2011 Missouri Public Service Commission

HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 day year month

DATE EFFECTIVE

FILED 08 __Missouri Public

year Service Commision day 2600 CHRISTIAN ST. HR-2008-0300

ISSUED BY:

Kevin E. Brown

Senior Vice President

PHILADELPHIA, PA 19146

11

address

08

FORM NO. 13 P.S.C.MO. No. 1	Original SHEET No. 3
	· · · · · · · · · · · · · · · · · · ·
Cancelling P.S.C.MO. No	Original SHEET No
TRIGEN-KANSAS CITY DISTRICT	(Revised ∫
ENERGY CORPORATION	FOI KANSAS CITY, MISSOURI
Name of Issuing Corporation	Community, Town or City

RECEIVED RATES FOR STEAM SERVICE FFR 7 1990 New customers who do not have a record of use during the aforesaid Realis Sanata Chave ission their Base Usage estimated and mutually agreed upon prior to connection to the system, and shall be billed accordingly until they have completed an October through March period of connection to the Company during which the facility in question was at normal full occupancy. At the conclusion of this period, the Company shall review the consumption during the billing periods of October through March, adjust that consumption for both differences in the actual degree days and the average number of degree days experienced in the same periods in 1986-1988, adjust for differences between the number of days in the Base Period and the number of days in the actual service period due to selection of meter reading dates, and shall then use this result as the annual base usage for future billings. Changes shall be made to the Base Usage in the event that usage in the most recent October through March period, after a degree day weather adjustment, varies by more than 15% from the 1988-1989 base usage amount, or from the initial usage amount as adjusted to actual experience, per Section II. Such changes shall become effective in the F. billing period following their determination. III. MINIMUM CHARGE.

Regardless of Base Usage, there shall be a \$50 per month minimum base charge. The Company generally will install one meter, at its expense, to measure service to a customer's premises, fout may elect to employ multiple meters.
*Indicates new rate or text However,

MAR 30 1990 +Indicates change

Public Service Commission DATE EFFECTIVE MAR 3 0 1990 07 90 DATE OF ISSUE _ 115 GRAND AVENUE month day month day year **CANCELLED** Missouri Public ISSUED BY W. G. WEED, PRESIDENT KANSAS CITY, MO 64106 2227666

Service Commission

P.S.C.MO. No	1	
Cancelling P.S.C.MO. No	1	

(Original) SHEET No. 4 2nd (Revised) (Original) SHEET No. 4 1st (Revised)

VEOLIA ENERGY KANSAS CITY, INC.	For	KANSAS CITY, MISSOURI
VEOLIA ENERGY KANSAS CITY, INC. Name of Issuing Corporation		KANSAS CITY, MISSOURI Community, Town or City
DAMES FOR STEA	Магриас	
RATES FOR STEA	M SERVICE	
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09 DATE OF ISSUE 11 DATE EFFECTIVE _ 11 01 month day year month year

ISSUED BY: <u>Daniel C. Dennis, Vice President and General Manager</u> 115 Grand Blvd., Kansas City, MO 64106 title

CANCELLED August 1, 2014 Missouri Public Service Commission

HR-2014-0066; YH-2015-0020

name of officer

FILED Missouri Public Service Commission HR-2012-0118; YH-2012-0162

	P.S.C.	MO. NO	1		. 1st(Re	riginal)SHEET evised)	No. <u>4</u>
Cancelli	ng P.S.C.	MO. NO	1		(O)	riginal)SHEET svised)	No. <u>4</u>
Trigen-Kansas City Name of Issuin	Energy Corpo	oration				Kansas (Community, T	City, MO
Name of issuin	g Corporation	RATES	FOR	STEAM	SERVICE		OWI OF CRY
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CANCELLED							
November 1, 2011 Missouri Public Service Commission							
HR-2012-0118; YH-2012-016;	2						FILED
DATE OF ISSUE	09 month	26 08 day yea	_	DATE	EFFECTIVE	month day	08 Missouri Public
ISSUED BY:	Kevin E.			/ice Pre	sident_	2600 CHRISTIA	AN ST. HR-2008-0300

address

ISSUED BY:

Kevin E. Brown

title

name of officer

RM NO. 13	P.S.C.MO. No. 1		SHEET No.
~	· · · · · · · · · · · · · · · · · · ·	(Original)	SHEET No
	ncelling P.S.C.MO. No.	Revised) JIIDET 140
	SAS CITY DISTRICT PORATION For K	ANSAS CITY,	MISSOURI
	of Issuing Corporation	Community, T	own or City
		<u></u>	<u>ceived</u>
	RATES FOR STEAM SERVICE		D. F. 4000
-	KAID TON DIDAT DERVICE	<u></u>	B 7 1990
		1/6	ISSOURI
·	if a customer requests ins meter(s) in addition to those appropriate by the Company, the monthly base charge shall ap meter, regardless of actual co	tallatibaso determined aforesaid moply to each	riceanymnission to be inimum
IV.	MODIFICATION OF RATES.		
	These rates are effective from service by the Company, on acquires the system from Kans Light, and remain in effect unt	the date theas city Pow	nat it er and
v.	TAX ADJUSTMENT.		
	There shall be added to the modustomer, as separate items, to the proportionate part occupation or other similar feeto steam service by the Company which fee or tax is imposed uptaxing authorities on the bareceipts, net receipts or reversales by the Company.	a surcharge of any li e or tax appl y to the cus pon the Comp asis of the	equal cense, icable tomer, any by gross
VI.	GENERAL RULES AND REGULATIONS	•	
	All customers shall be subje Rules and Regulations which are		
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*Indicates	new rate or text	90 - 4	R 30 1990
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115 GRAND AVENUE month day year CANCELLED month day year

November 1, 2008
Missouri Public ISSUED BY

Service Commission

month day year

W. G. WEED, PRESIDENT month day year KANSAS CITY, MO 64106 ~44~~~

P.S.C.MO. No	1	
Cancelling P.S.C.MO. No	1	

(Original) SHEET No. 5 5th (Revised) (Original) SHEET No. 5 4th (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

KANSAS CITY, MISSOURI Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
STANDARD COMMERCIAL SERVICE ("SCS") SCHEDULE

For

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

All Customers using 5,000 mlb or less, of total annual steam usage. This rate is also applicable to those Customers otherwise qualifying for the LCS rate schedule whose demand the Company determines cannot be reasonably or accurately measured using a demand meter. The annual steam usage of existing SCS Customers shall not exceed 5,000 mlb in at least one of the two immediately preceding twelve month periods ending March 31st, unless the Company determines that the Customer's demand usage cannot be reasonably or accurately measured with a demand meter required for service under the LCS rate schedule.

II. STEAM CHARGE.

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge (in thousand pounds of steam or "mlb") based on Customer's actual metered usage in the prior month by reference to the rate table below:

For the first 5 mlbs per month; (\$10.32 + \$13.97) X mlbs For the next 20 mlbs per month; (\$10.32 + \$12.74) X mlbs For the next 75 mlbs per month; (\$10.32 + \$10.05) X mlbs For all mlbs over 100 per month; (\$10.32 + \$8.39) X mlbs

III. METER CHARGE.

In addition to any steam charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$75 per month for the first meter and \$50 per month for each additional meter.

DATE OF ISSUE 7 23 2014 DATE EFFECTIVE 8 1 2014 month day year month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States

name of officer

115 Grand Blvd., Kansas City, MO 64106

CANCELLED
December 1, 2018
Missouri Public
Service Commission
HR-2018-0341; YH-2019-0076

title

P.S.C.MO. No	1	
Cancelling P.S.C.MO. No.	1	

(Original) SHEET No. 5 4th (Revised) (Original) SHEET No. 5 3rd (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

RATES FOR STEAM SERVICE

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE STANDARD COMMERCIAL SERVICE ("SCS")SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

AVAILABILITY: I.

All customers using 5,000 mlbs, or less, of total annual steam usage. This rate is also applicable to those customers otherwise qualifying for the LCS rate schedule whose demand the Company determines cannot be reasonably or accurately measured using a The annual steam usage of existing SCS customers shall not exceed 5,000 mlbs in at least one of the two immediately preceding twelve month periods ending March 31st.

II. STEAM CHARGE:

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge(in thousand pounds of steam or "mlbs") based on customer's actual metered usage in the prior month by reference to the rate table below:

For the first 5 mlbs per month; (\$8.45 + \$13.97) X mlbs For the next 20 mlbs per month; (\$8.45 + \$12.74) X mlbs For the next 75 mlbs per month; (\$8.45 + \$10.05) X mlbs For all mlbs over 100 per month; (\$8.45 + \$8.39) X mlbs

III. METER CHARGE.

In addition to any Steam charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$75 per month for the first meter and \$50 per month for each additional meter.

DATE OF ISSU	E09	29	11		DATE EFFECTIVE _	11	01	11
	month	day	year			month	day	year
ISSUED BY: <u>I</u>	Daniel C. Dennis	, Vice Pres	sident and Ger	eral Manager	115 Grand Blvd., Kansas	City, MO	64106	
	name	of officer		title	address			

CANCELLED August 1, 2014 Missouri Public Service Commission HR-2014-0066; YH-2015-0020

P.S.C.MO. NO.	1	(Original)SHEET	No. <u>5</u>
		3rd(Revised)	
Cancelling P.S.C.MO. NO.	1	(Original)SHEET	No. <u>5</u>
_		2nd(Revised)	
Trigen-Kansas City Energy Corporation		For Kansas C	City, MO
Name of Issuing Corporation		Community, To	own or City

RATES FOR STEAM SERVICE

TRIGEN KANSAS CITY RATES FOR STEAM SERVICE

STANDARD COMMERCIAL SERVICE ("SCS") SCHEDULE

Trigen-Kansas City Energy Corporation (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY:

All customers using 5,000 mlbs, or less, of total annual steam usage. This rate is also applicable to those customers otherwise qualifying for the LCS rate schedule whose demand the Company determines cannot be reasonably or accurately measured using a demand meter.

II. STEAM CHARGE:

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge(in thousand pounds of steam or "mlbs") based on customer's actual metered usage in the prior month by reference to the rate table below:

For the first 5 mlbs per month; (\$6.52 + \$13.97) X mlbs

CANCELLED For the next 20 mlbs per month; (\$6.52 + \$12.74) X mlbs

November 1, 2011 For the next 75 mlbs per month; (\$6.52 + \$10.05) X mlbs

Missouri Public Service Commission For all mlbs over 100 per month; (\$6.52 + \$8.39) X mlbs

HR-2012-0118; YH-2012-0162

III. METER CHARGE.

In addition to any Steam charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$75 per month for the first meter and \$50 per month for each additional meter.

											FILED
DATE C)F	ISSUE	09	26	08	DATE	EFFECTIVE	11	01	08	Missouri Public
			month	day	year			month	day	year	Service Commision
				•	-			2600 CH	RISTI	AN ST.	HR-2008-0300
ISSUED) B	Υ:	Kevin E.	Brown	Senior	. Vice Pre	esident	PHILADEI	LPHIA	, PA 1	19146

SSUED BY: Kevin E. Brown Senior Vice President PHILADELPHIA,
name of officer title address

FORM NO. 13	P.S.C.MO. NO.	1	(Original)SHEET No 5
			Second (Revised)
Cancelling	P.S.C.MO. NO.	1	First(Revised)SHEET No5
			(Original)
Trigen-Kansas City En	ergy Corporation		For Kansas City, MO
Name of Issuing C	Corporation		Community, Town or City

DATEC	rop.	CULTAN	SERVICE		
KAIES	FOR	SIEAM	SEKVICE		

SCHEDULE 2

TERRITORIAL DESCRIPTION

TRIGEN-KANSAS CITY ENERGY CORPORATION PUBLIC UTILITY STEAM SERVICE BOUNDARY LINE

Beginning on the east line of Grand Avenue at 1st Street;

thence northerly along the east line of Grand Avenue to the intersection of the northerly projection of the east line

of Grand Avenue and the south bank of the Missouri River;

thence westerly along the south bank of the Missouri River to Broadway,

thence southerly along Broadway to the south line of Interstate 70;

thence westerly along the south line of Interstate 70 to the east line of Interstate 35;

thence southerly along the east line of Interstate 35 to the north line of Interstate 670:

thence easterly along north line of Interstate 670 to the west line of Broadway;

thence southerly along the west line of Broadway to the south line of 16th Street;

thence easterly along the south line of 16th Street to the east line of Central:

thence northerly along the east line of Central to the north line of Interstate 670;

thence easterly along the north line of Interstate 670 to the west line of Locust Street and the north line of Interstate 670:

thence southerly along the west line of Locust Street to the south line of 25th Street;

thence easterly along the south line of 25th Street to the east line of Campbell Street:

thence northerly along the east line of Campbell Street to the intersection of the northerly projection of the east line of Campbell Street and the south line of Π^{th} Street:

thence westerly along the south line of 11th Street to a point on the west line of Interstate 70;

thence northerly along the west line of Interstate 70 to a point where Interstate 70 turns

westerly and continuing westerly along the south line of Interstate 70 to a point lying on

the northerly projection of the east line of Superior Street;

thence northerly across Interstate 70 to the southeast corner of the intersection of Oak

Street and Independence Avenue:

thence northerly along the east line of Oak Street to the intersection of the northerly

projection of Oak Street and the north line of 2nd Street;

thence westerly along the north line of 2nd Street to the east line of Grand Avenue;

thence northerly along the east line of Grand Avenue to the point of beginning.

DATE O	F ISSUE	06	. 01	06	DATE EFFECTIVE	07	Q 2	06	
		menth		year		month	day	year	
ISSUED BY:	Brian P	'. Kirk	VP & 0	General Manager	115 Grand Ave., Kansas City, MO 6	34106			
	name	of officer		title	address				

	P.S.C.MO.No	1		{ Original }SHEET No. <u>5</u> :{Revised}
	Cancelling P.S	S.C.MO.No		{Original}SHEET No. <u>5</u> {Revised }
gen-Kansa	s City Energy Corpo	oration	For	Kansas City, MO
Name of	Issuing Corporation		Cc	ommunity, Town or City
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month day year month day year

ISSUED BY Jim R. Henslee, General Manager 115 Grand Blvd., Kansas City, MO 64106

name of officer title address

Cancelling P.S.C.MO. No. RIGEN-KANSAS CITY DISTRICT Nergy CORPORATION Rates for Steam Service REGION FOR TRIGEN-KANSAS CITY DISTRICT ENERGY CORPORATION Public General Street Reginning on the west line of Grand Avenue at 1st Street; thence southerly on the west line of Grand Avenue to a point 150 feet northerly of the northerly line of 3rd Street; thence westerly on a line measured 150 feet northerly of and parallel with the northerly line of 3rd Street to a point on the westerly line of Delaware Street; thence southerly along the westerly line of Delaware Street; thence southerly along the westerly line of Delaware Street; thence he and Wyandotte Street; thence southerly along the westerly line of Delaware Street; thence he and Wyandotte Street; thence southerly along the alley lying between Delaware and Wyandotte Streets and its southerly projection to the north line of the North Service Street of the 6th Street Trafficway and along said projected east line of Central Street projected north; thence south across the 6th Street Trafficway and along said projected east line of Central Street and the east line of Central Street line of Broadway; thence south along the l	RM NO. 13	P.S.C.MO. No		Original SHEET I	
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ISSUED BY W. G. WEED, PRESIDENT name of officer 115 GRAND AVENUE

KANSAS CITY, MO 64106

title address

P.S.C.MO. No	1	
Cancelling P.S.C.MO. No	1	

(Original) SHEET No. 6
4th (Revised)
(Original) SHEET No. 6
3nd (Revised)

VEOLIA	ENERGY	KANSAS	CITY	INC
VLOLIA	LINLINGI	KANSAS	CIII,	, mv.

Name of Issuing Corporation

For KANSAS CITY, MISSOURI

Community, Town or City

RATES FOR STEAM SERVICE

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE STANDARD COMMERCIAL SERVICE ("SCS")SCHEDULE

The Company generally will install one meter to measure service to a customer's premises. In certain circumstances, more than one meter may be necessary in order properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).

IV. TAX ADJUSTMENT.

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

V. GENERAL RULES AND REGULATIONS.

All customers shall be subject to the General Rules and Regulations which are filed separately.

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106

HR-2014-0066; YH-2015-0020

P.S.C.MO. NO.	1	(Original)SHEET No. <u>6</u>
_		3rd(Revised)
Cancelling P.S.C.MO. NO.	1	(Original)SHEET No6
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Trigen-Kansas City Energy Corporation		For Kansas City, MO
Name of Issuing Corporation		Community, Town or City

RATES	FOR	STEAM	SERVICE
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TRIGEN KANSAS CITY RATES FOR STEAM SERVICE STANDARD COMMERCIAL SERVICE ("SCS") SCHEDULE

The Company generally will install one meter to measure service to a customer's premises. In certain circumstances, more than one meter may be necessary in order properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).

IV. TAX ADJUSTMENT.

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

V. GENERAL RULES AND REGULATIONS.

All customers shall be subject to the General Rules and Regulations which are filed separately.

CANCELLED November 1, 2011 Missouri Public Service Commission HR-2012-0118; YH-2012-0162

FII FD Missouri Public DATE EFFECTIVE 11 80 DATE OF ISSUE 26 98 Service Commision month day year month day HR-2008-0300 2600 CHRISTIAN ST. PHILADELPHIA, PA 19146 <u>Kevin E. Brown</u> Senior Vice President ISSUED BY: name of officer address title

FORM NO. 13 P.S.C.M	J. NO	1	(e Second (B)riginal)SF Revised)	iEET N	o
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Name of Issuing Corporation	RIOH .		For <u></u> Com	Kansas City, I	r City	
	RATES I	FOR STEAM	SERVICE			
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The above described territor No. 1, Sheet No. 8.	y is further	aepicted in the	e map on P.S.	C. Mo.		
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BY: Brian P. Kirk VP & Genera	al Manager	115 Gr	and Ave., Kansas	month City, MO 64106	ı day	year
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RM NO. 13 P.S.C.MO.No1	{Original}SHEET No. 6 First {Revised }
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Name of Issuing Corporation	Community, Town or City
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RATES FOR STEAM	1 SERVICE NOV 4 1996
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All stands and from the reference of the stands of the sta	
All streets and freeways referred to above are as n the City of Kansas City, Jackson County, Missour	
The above described territory is further depicted in	n the map attached to P.S.C. Mo.
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FORM NO. 13	P.S.C.MO. No	1	{	Original)	SHEET No	• <u> 6 </u>
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TRIGEN-KANSAS	CITY DISTRICT			`		
ENERGY CORPOR	RATION	For	KANSAS	CITY, MI	SSOURT	
Name of Is	suing Corporation	, <u> </u>	Cor	mmunity Fo	SIVE Sity	

WIAN 25 1550 RATES FOR STEAM SERVICE

Public Service Commission

thence south along the east line of Broadway to the north line of 14th Street; thence east along the north line of 14th Street to the east line of Wyandotte Street; thence south along the east line of Wyandotte Street to the north line of the Mid-Town Freeway; thence east along the north line of the Mid-Town Freeway to the east line of McGee Street; thence north along the east line of McGee Street to a point of intersection of the westerly projection of the east-west alley lying south of 13th Street between Oak and Locust Streets; thence easterly along said projected east-west alley, said east-west alley and its easterly projection thereof to the east line of Cherry Street; thence south along the east line of Cherry Street to the north line of 14th Street; thence easterly along the north line of 14th Street to the west line of Holmes Street; thence north along the west line of Holmes Street to the south line of 13th Street; thence east along the south line 13th Street to the north-south alley lying between and Charlotte Streets; thence north along north-south alley between Holmes and Charlotte Streets to a point 185 feet north of 12th Street; thence west along a line drawn 185 feet north of and parallel with the north line of 12th Street to the west line of Holmes Street; thence south along the west line of Holmes Street to the south line of 12th Street; thence west along the south line of 12th Street to the west line of Locust Street; thence north along the west line of Locust Street to the south line of 10th Street; thence west along the south line of 10th Street to the north-south alley between Oak and McGee Streets; thence north along the north-south alley between Oak and McGee Streets and its northerly projection thereof to the north line of 8th Street; thence east along the north line of 8th Street to the west line of Holmes Street; thence north along the west line of Holmes Street to a point 90 feet north of the north line of Admiral Blvd.; thence west along a line drawn 90 feet north of and parallel with the north line of Admiral Blvd. to the east line of McGee Street; thence north along the east line of McGee Street to the north line of the South Service Road of the 6th Street Trafficway; thence west along the north line of the South Service Road of the 6th Street Trafficway to the east side of the Grand Avenue Viaduct over the 6th Street Trafficway; thence north across the

*Indicates new rate or text +Indicates change

29 90 DATE OF ISSUE ___ month day year

Public Service Commission __DATE EFFECTIVE. month day 115 GRAND AVENUE

KANSAS CITY, MO 64106

title

ISSUED BY W. G. WEED, PRESIDENT name of officer

P.S.C.MO. No1 Cancelling P.S.C.MO. No1 VEOLIA ENERGY KANSAS CITY, INC. Name of Issuing Corporation	For	(Original) SHEET No7
RATES FOR STEAM S	SERVICE	
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DATE OF ISSUE _ 09 DATE EFFECTIVE _ 01 11 11 month day year month year

ISSUED BY: <u>Daniel C. Dennis, Vice President and General Manager</u> 115 Grand Blvd., Kansas City, MO 64106 title

CANCELLED August 1, 2014 Missouri Public Service Commission HR-2014-0066; YH-2015-0020 name of officer

FILED Missouri Public Service Commission HR-2012-0118; YH-2012-0162

_		FOR STEAM S	(Original) SHEET No. 7 2nd(Revised) (Original) SHEET No. 7 1st(Revised) For Kansas City, MO Community, Town or City
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CANCELLED November 1, 2011 Missouri Public Service Commission HR-2012-0118; YH-2012-0162			

ISSUED BY: Kevin I

DATE OF ISSUE

Kevin E. Brown Senior Vice President

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PHILADELPHIA, PA 19146 address

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CANCELLED November 1, 2008 Missouri Public Service Commission

FORM NO. 13	P.S.C.MO. No	1	Original)	SHEET No	7
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ENERGY CORPO	S CITY DISTRICT	For_KAI	,		
Name of 1	ssuing Corporation		NSAS CITY MI Community I	dwn for City	

RATES FOR STEAM SERVICE

MICHIOSPINA

Public Service Commission

Trafficway and continuing northerly along the east line of Grand Avenue to the south line of Missouri Avenue; thence east along the south line of Missouri Avenue to the first north-south alley west of Oak Street; thence north along the first north-south alley west of Oak Street to a point 180 feet north of the north line of 3rd Street; thence west along a line drawn 180 feet north of and parallel with the north line of 3rd Street to the east line of Grand Avenue; thence north along the east line of Grand Avenue to 1st Street; thence westerly to the point of beginning.

All streets and alleys referred to above are as now established and are located within the City of Kansas City, Jackson County, Missouri.

The above described territory is further depicted in the map attached to P.S.C. Mo. No. 1 Sheet No. 8.

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Public Service Commission

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MAR 3 0 1990 03 29 90 DATE EFFECTIVE DATE OF ISSUE _ month day year month day year 115 GRAND AVENUE ISSUED BY W. G. WEED, PRESIDENT KANSAS CITY, MO 64106

name of officer

title

P.S.C.MO. No	1	
Cancelling P.S.C.MO. No.	1	

(Original) SHEET No. 8 4th (Revised) (Original) SHEET No. 8 3rd (Revised)

VEOLIA	ENERGY	KANSAS	CITY.	INC.
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Name of Issuing Corporation

KANSAS CITY, MISSOURI For

Community, Town or City

RATES FOR STEAM SERVICE

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. **AVAILABILITY**

All customers using greater than 5000 mlbs total annual steam usage, provided that this rate is not available for those customers with greater than 5000 mlbs annual steam usage whose demand the Company determines cannot reasonably or accurately be measured with a demand meter. The annual steam usage of existing LCS customers shall exceed 5,000 mlbs in at least one of the two immediately preceding twelve month periods ending March 31st.

DEMAND CHARGE. II.

- A. In addition to any Usage Charge and Meter Charge, all LCS customers who take steam for substantially 100% of their space heating needs and optionally for their air conditioning needs, shall pay a demand charge, as determined below.
- В. The annual demand charge shall be based on the demand charge rates in Section C below and the Billing Demand as defined in Section D below. The annual demand charges, as listed in section C, shall be billed in twelve equal monthly installments.

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DATE OF ISSUE	09	29	11	DATE EFFECTIVE _	11	01	11
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ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106 title

HR-2014-0066; YH-2015-0020

name of officer

P.S.C.MO. NO.	1	(⊕≆	iginal)SHEET No8
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Trigen-Kansas City Energy Corporation		For	Kansas City, MO
Name of Issuing Corporation			Community, Town or City

TRIGEN KANSAS CITY

RATES FOR STEAM SERVICE

LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

Trigen-Kansas City Energy Corporation (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY

All customers using greater than 5000 mlbs total annual steam usage, provided that this rate is not available for those customers with greater than 5000 mlbs annual steam usage whose demand the Company determines cannot reasonably or accurately be measured with a demand meter.

II. DEMAND CHARGE,

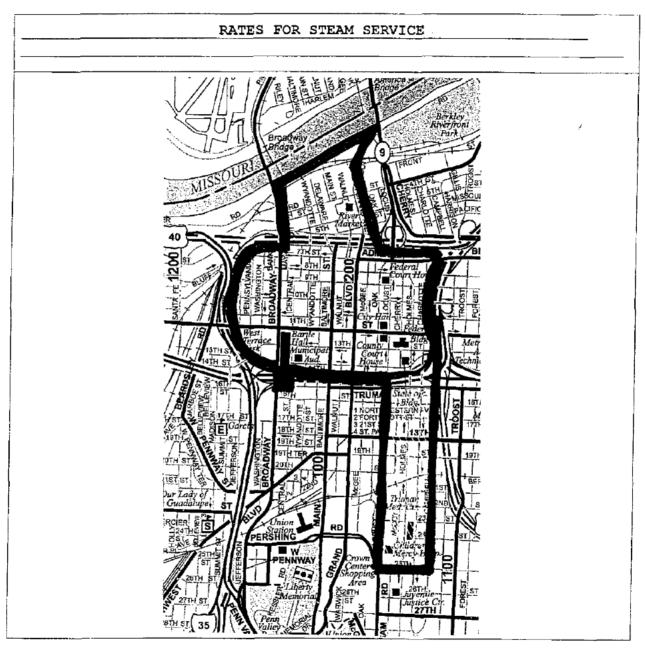
- A. In addition to any Usage Charge and Meter Charge, all LCS customers who take steam for substantially 100% of their space heating needs and optionally for their air conditioning needs, shall pay a demand charge, as determined below.
- B. The annual demand charge shall be based on the demand charge rates in Section C below and the Billing Demand as defined in Section D below. The annual demand charges, as listed in section C, shall be billed in twelve equal monthly installments.

CANCELLED November 1, 2011 Missouri Public Service Commission HR-2012-0118; YH-2012-0162

FILED Missouri Public Service Commision HR-2008-0300

DATE OF IS	SSUE	09	26	08			DATE	EFFECTIVE	11	01	08
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ISSUED BY:	: Kevin	E. Bro	wn S	enior	Vice	President		PHILA	ADELPHIA,	PA 1	9146
	•	name of of	ficer	title	:			address	}		

FORM NO. 13 P.S.C.MO. NO	1	(Original)SHEET No. 8
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Trigen-Kansas City Energy Corporation		For Kansas City, MO
Name of Issuing Cornoration		Community, Town or City



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ISSUED BY:	month Brian P. Kirk	day year VP & General Manager	115 Grand Ave., Kansas City, MO 64	month 4106	day	year
	name of officer	title	address			

· FORM NO. 13 P.S.C.MO.No._ {Original}SHEET No._8 First {Revised } Cancelling P.S.C.MO.No._ {Original}SHEET No. 8_ {Pevised } Trigen-Kansas City Energy Corporation

Name of Issuing Corporation Kansas City, MO Community, Town or City RECEIVED NOV 4 1996 RATES FOR STEAM SERVICE NOV 14 1996 9 6 - 3 7 0 MO.PUBLICSERVICECOMM CANCELLED JUL 0 2 2006

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Public Service Commission
MISSOURI Missouri River

Trigen-Kansas City District Energy Corporation Original Sheet 8

Non-Scannable Map

(Are viewable in the Data Center 200 Madison Street, 1st Floor Jefferson City MO)

P.S.C.MO. No. Cancelling P.S.C.MO. No. VEOLIA ENERGY KANSAS ON Name of Issuing Corpora	1 CITY, INC.	For	(Original) SHEET No. 9 4 th (Revised) (Original) SHEET No. 9 3 rd (Revised) KANSAS CITY, MISSOURI Community, Town or City
LARO	VEOLIA ENERGY KANSAS RATES FOR STEAM SE GE COMMERCIAL SERVICE (*	ERVICE	
month The ar	ly installments in thousand nnual demand charge will be	pounds of eestablis	· · · · · · · · · · · · · · · · · · ·
billing	nd charges resulting from the demand for the winter perich March 31 specified in Second	od begin ction D b	ning November 1 pelow.
	First 3 mlb/hour of Billing mlb/hour.		-
	The next 3 mlb/hour up to Demand; \$11,639.24 per r	nlb/hour	
	The next 3 mlb/hour up to Demand, \$11,348.26 per r	nlb/hour	
	The next 3 mlb/hour up to Demand, \$11,064.55 per r	nlb/hour	
	The next 3 mlb/hour up to Demand, \$10,787.94 per r	nlb/hour	
	For all pounds/hour over 1 \$10,518.24 per mlb/hour.	15 mlb/ho	our of Billing Demand;
April	e billing demand established 1 through October 31 in the according to the following s	immedia	<u>=</u>
	First 3 mlbs/hour of Billin mlb/hour.	g Demar	nd; \$1,369.32 per
	Next 3 mlbs/hour of Billin mlb/hour.	ıg Demaı	nd; \$1,163.92 per
	The next 3 mlbs/hour of B	illing De	emand \$1,134.83 per

DATE OF ISSUE 7 23 2014 DATE EFFECTIVE 8 1 2014 month day year month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States

name of officer

115 Grand Blvd., Kansas City, MO 64106

CANCELLED
December 1, 2018
Missouri Public
Service Commission
HR-2018-0341; YH-2019-0076

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Service Commission
HR-2014-0066; YH-2015-0020

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P.S.C.MO. No.	1	
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(Original) SHEET No. 9 3rd (Revised) (Original) SHEET No. 9 2nd (Revised)

VEOLIA	ENERGY	KANSAS	CITY.	INC.
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Name of Issuing Corporation

KANSAS CITY, MISSOURI For

Community, Town or City

RATES FOR STEAM SERVICE

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

C. ANNUAL DEMAND CHARGE SCHEDULE (billed in twelve equal monthly installments in thousand pounds of steam (or "mlbs") per hour):

The annual demand charge will be established by the higher of the demand charges resulting from the following rates applied to the billing demand for the winter months of November through March specified in Section D below.

> First 3 mlbs/hour of Billing Demand; \$13,693.22 per mlb/hour up to \$41,079.66.

The next 2 mlbs/hour up to a total of 5 mlbs/hour of Billing Demand; \$11,654.13 per mlb/hour.

The next 3 mlbs/hour up to a total of 8 mlbs/hour of Billing Demand, \$11,362.97 per mlb/hour.

For all pounds/hour over 8 mlbs/hour of Billing Demand; \$10,955.54 per mlb/hour.

Or, the billing demand established during the non-winter months of April through October in the immediately preceding calendar year, according to the following schedule:

> First 3 mlbs/hour of Billing Demand; \$1,369.32 per mlb/hour.

> Next 2 mlbs/hour of Billing Demand; \$1,165.41 per mlb/hour.

The next 3 mlbs/hour of Billing Demand \$1,136.30 per mlb/hour.

For all pounds/hour over 8 mlbs/hour of Billing Demand; \$1,095.55 per mlb/hour.

DATE OF ISSUE	09	29	11	DATE EFFECTIVE	11	01	11
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ISSUED BY: Daniel C. Dennis, Vice President and General Manager

name of officer

115 Grand Blvd., Kansas City, MO 64106

CANCELLED August 1, 2014 Missouri Public Service Commission HR-2014-0066; YH-2015-0020 address

FILED Missouri Public Service Commission HR-2012-0118; YH-2012-0162

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Trigen-Kansas City Energy Corporation		For	Kansas City, MO
Name of Issuing Corporation	41111		Community, Town or City

RATES	FOR	STEAM	SERVICE
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TRIGEN KANSAS CITY

RATES FOR STEAM SERVICE

LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

C. ANNUAL DEMAND CHARGE SCHEDULE (billed in twelve equal monthly installments in thousand pounds of steam (or "mlbs") per hour):

First 3 mlbs/hour of Billing Demand; \$13,693.22 per mlb/hour up to \$41,079.66.

The next 2 mlbs/hour up to a total of 5 mlbs/hour of Billing Demand; \$11,654.13 per mlb/hour.

The next 3 mlbs/hour up to a total of 8 mlbs/hour of Billing Demand, \$11,362.97 per mlb/hour.

For all pounds/hour over 8 mlbs/hour of Billing Demand; \$10,955.54 per mlb/hour.

- D. Billing Demand: For purposes of calculating Demand Charges, the term "Billing Demand" for existing customers means the Customer's highest hourly peak consumption of steam in any 60-minute interval in the two immediately preceding, completed December 1-March 31 time frames. However, for tariff transitional purposes, the Billing Demand will be based on the prior year December 1-March 31 time frame until April 1, 2010.
 - (i) Demand charges will be recalculated each year in April and apply to all billings for services rendered after March 31 of each year.
 - (ii) For new Customers not receiving steam service from Trigen as of the effective date of these tariffs, the initial year's Billing Demand will be determined by mutual agreement between the Company and the Customer.

CANCELLED November 1, 2011 Missouri Public Service Commission HR-2012-0118; YH-2012-0162

FILED Missouri Public Service Commision HR-2008-0300

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ISSUED BY:	Kevin	E. Bro	wn	Senior	Vice	President			DELPHIA,		9146	
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CANCELLED November 1, 2008 Missouri Public Service Commission

DATE OF ISSUE _

ISSUED BY Stephen K. Swinson, President

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115 Grand Ave., Kansas City, MO 64106

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Public Service Commission

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FORM NO. 13 P.S.C.MO.No	1 (Original)SHEET No. 9
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Trigen-Kansas City District Energy Corporation	For Kansas City, MO
Name of Issuing Corporation	Community, Town or City

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ALTERNATIVE HEATIN	G SOURCE STEAM SERVICE
Schedule	AHS (Small) 600. PUBLIC STAVICE DO

I. AVAILABILITY

This rate schedule is available to any Customer requesting Alternative Heating Source Steam Service under the following conditions:

- The Customer has on Customer's Premises an operable steam or hot water space heating source sized to provide for the Customer's total space heating requirement.
- Customer The agrees to use delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the alternative space heating source.
- (c) Notwithstanding any other provisions hereof, Trigen may decline to enter into any steam service agreement for Alternative Heating Source Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement.
- (d) Customers requesting steam service under this CANCELED schedule shall pay the cost of connection as determined at the sole discretion of Trigen, not 23 19 3 to exceed the actual cost of connection.
- (e) Customers requesting service under ublic Service Comagreement will be billed for a minimum annual MISSOURI base usage of 750 Mlbs.
- APPLICABILITY AND CHARACTER OF SERVICE
- (a) This rate schedule shall apply to all steam service supplied by Trigen pursuant to an executed Steam Service Agreement under this rate schedule.
- (b) Customers may use their alternative heating

DATE OF ISSUE	12 01 92	DATE EFFECTIVE	01 31 93
mon ISSUED BY W.G. Weed,	. , ,	115 Grand Ave., Kansas	month day year City, MO 64106
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name of officer

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P.S.C.MO. No	1	
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3 rd (Revised)	
(Original) SHEET No.	10
2 nd (Revised)	

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Name of Issuing Corporation

KANSAS CITY, MISSOURI For Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

mlb/hour.

The next 3 mlbs/hour of Billing Demand \$1,106.46 per mlb/hour.

The next 3 mlbs/hour of Billing Demand \$1,078.79 per mlb/hour.

For all mlbs/hour over 15 mlbs/hour of Billing Demand; \$1,051.82 per mlb/hour.

- D. Billing Demand: For purposes of calculating Demand Charges, the term "Billing Demand" for existing Customers means the Customer's highest hourly peak consumption of steam in any 60-minute interval in the two immediately preceding, completed November 1-March 31 (winter peaking) or April 1-October 31 (summer peaking) time frames.
 - (i) Demand charges will be recalculated each year in April and apply to all billings for services rendered after March 31 of each year.
 - (ii) For new Customers not receiving steam service from Veolia as of the effective date of these tariffs, the initial year's Billing Demand will be determined by mutual agreement between the Company and the Customer.
 - (iii) For existing Customers that have made significant modifications to their buildings that would lower their projected usage, the Company may, at its sole discretion, use good engineering practices to estimate the impact on Billing Demand and reset the Billing Demand to reflect such changes. For subsequent years, Billing Demand will be set as per paragraph II.D.(i).

III. USAGE CHARGE.

- A. In addition to any Demand Charge and Meter Charge the Company shall charge Customer a Usage Charge of \$10.32 per mlb for each one thousand pounds (mlb) of steam consumed.
- В. The Usage Charge shall be computed and billed monthly based on the consumption of steam by the Customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

DATE OF ISSUE	7	23	2014	DATE EFFECTIVE _	8	1	2014
	month	day	year		month	day	year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106 name of officer

P.S.C.MO. No	1	
Cancelling P.S.C.MO. No	1	

(Original) SHEET No. 10 2rd (Revised) (Original) SHEET No. 10 1st (Revised)

HR-2012-0118; YH-2012-0162

VEOLIA	ENERGY	KANSAS	CITY.	INC.
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Name of Issuing Corporation

KANSAS CITY, MISSOURI For

Community, Town or City

RATES FOR STEAM SERVICE

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

- D. Billing Demand: For purposes of calculating Demand Charges, the term "Billing Demand" for existing Customers means the Customer's highest hourly peak consumption of steam in any 60-minute interval in the two immediately preceding, completed December 1-March 31 (winter peaking) or April 1-November 30 (summer peaking) time frames.
 - (i) Demand charges will be recalculated each year in April and apply to all billings for services rendered after March 31 of each year.
 - (ii) For new Customers not receiving steam service from Veolia as of the effective date of these tariffs, the initial year's Billing Demand will be determined by mutual agreement between the Company and the Customer.
 - (iii) For existing customers that have made significant modifications to their buildings that would lower their projected usage, the Company may, at its sole discretion, use good engineering practices to estimate the impact on Billing Demand and reset the Billing Demand to reflect such changes. For subsequent years, Billing Demand will be set as per paragraph II.D.(i).

III. **USAGE CHARGE**

- In addition to any Demand Charge and Meter Charge The Company shall charge A. Customer a Usage charge of \$8.45 per mlb for each one thousand pounds (mlb) of steam consumed.
- В. The Usage Charge shall be computed and billed monthly based on the consumption of steam by the customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

IV. METER CHARGE.

Service Commission

HR-2014-0066; YH-2015-0020

In addition to any Demand Charge and Usage Charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter required. The Company generally will install one meter to measure service to a customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register

DATE OF ISSUE	E	09	29	11	<u></u>	DATE EFFECTIVE _	11	01	11_
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ISSUED BY:	Daniel C.	Dennis,	Vice Pres	ident and Gener	al Manager	115 Grand Blvd., Kansas	City, MO	64106	
CANCELLED)	name of	f officer	ti	tle	address		FILED	
August 1, 201	4						Miss	souri Public	
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P.S.C.MO. NO.	1	(Original)SHEET No10	
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Cancelling P.S.C.MO. NO.	1	(Original) SHEET No. 10	
-	····	(Revised)	
Trigen-Kansas City Energy Corporation		For Kansas City, MO	
Name of Issuing Corporation		Community, Town or City	

RATES	FOR	STEAM	SERVICE	***************************************	
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TRIGEN KANSAS CITY

RATES FOR STEAM SERVICE

LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

III. USAGE CHARGE

- A. In addition to any Demand Charge and Meter Charge The Company shall charge Customer a Usage charge of \$6.52 per mlb for each one thousand pounds (mlb) of steam consumed.
- B. The Usage Charge shall be computed and billed monthly based on the consumption of steam by the customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

IV. METER CHARGE.

any Demand Charge and Usage addition to Ιn Charge, and irrespective of whether there steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for for and \$50 per month first meter additional meter required. The Company meter to measure generally will install one service to a customer's premises. In certain circumstances, more than one meter may necessary in order to properly register steam demand and/or usage over a Customer's entire In those instances, the Company load range. will install an additional meter(s).

CANCELLED November 1, 2011 Missouri Public Service Commission HR-2012-0118; YH-2012-0162

FILED Missouri Public Service Commision HR-2008-0300

DATE OF	ISSU	JΕ	09	26	08			DATE	EFFECTIVE	11	01	08
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ISSUED I	BY:	Kevin	Ε.	Brown	Senior	Vice	President		PHILA	ADELPHIA,	PA 1	.9146
	_		name	of office	r title	e			address			

(Revised) {Original}SHEET No.
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For Kansas City, MO 阿姆斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯
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ALTERNATIVE HEATING SOURCE STEAM SERVICES. PUBLIC SERVICE COMM. Schedule AHS (Small)

source during any period of steam service interruption.

III. RATE

(a) The Customer shall pay for all steam delivered under an executed Steam Service Agreement in accordance with this rate schedule (AHS)(Small). Any renewals of this agreement shall be at this or any superseding rate schedule(s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time-to-time.

IV. MONTHLY BILL

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Service Charge, Steam Usage Charge, one-twelfth of the Annual Capacity Charge, and applicable taxes and fees as follows:

- (a) The Meter Service Charge shall be the product of (i) the number of meters installed at the Customer location under the Steam Service Agreement and (ii) the Meter Charge of \$50 per meter.
- (b) The Steam Usage Charge shall be the product of (i) all volumes of steam delivered during the billing period and (ii) the Energy Charge of \$3.90 per 1000 pounds (Mlbs).
- (c) Annual Capacity Charge
 - 1. Base Period is defined as a continuous period of steam service from October 1st through March 31.
 - 2. Base Usage is the steam consumption 3.11993

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DATE OF ISSUE	12 01 92	DATE EFFECTIVE	01 31 93
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ISSUED BY W.G. We		115 Grand Ave., Kan	sas City, MO 64106
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P.S.C.MO. No	1	
Cancelling P.S.C.MO. No.	1	

(Original) SHEET No.	11
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(Original) SHEET No.	11
1 st (Revised)	

Name of Issuing Corporation

KANSAS CITY, MISSOURI For Community, Town or City

RATES FOR STEAM SERVICE

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

steam demand and/or usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).

V. TAX ADJUSTMENT.

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VI. GENERAL RULES AND REGULATIONS.

name of officer

All customers shall be subject to the General Rules and Regulations which are filed separately.

DATE OF ISSUE _	09	29	11	DATE EFFECTIVE	11	01	11_
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ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106 title

HR-2014-0066; YH-2015-0020

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P.S.C.MO. NO.	1	(⊕x	iginal)SHEET No11
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Cancelling P.S.C.MO. NO.	1	(Or	iginal)SHEET No. 11
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Trigen-Kansas City Energy Corporation		For	Kansas City, MO
Name of Issuing Corporation			Community, Town or City

RATES	STEAM	SERVICE		

TRIGEN KANSAS CITY RATES FOR STEAM SERVICE LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

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VI. GENERAL RULES AND REGULATIONS.

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CANCELLED November 1, 2011 Missouri Public Service Commission HR-2012-0118; YH-2012-0162

FILED Missouri Public Service Commision HR-2008-0300

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ISSUE	D E	3Y:	Kevin	Ε.	Brow	n	Senior	Vice	President		PHILE	DELPHIA,	PA 1	.9146
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CANCELLED November 1, 2008 Missouri Public Service Commission

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VEOLIA ENERGY KANSAS CITY, INC.

(Original) SHEET No. 12 2rd (Revised) (Original) SHEET No. 12 1st (Revised)

KANSAS CITY, MISSOURI

Name of Issuing Corporation	Community, Town or City						
RATES FOR STEAM	RATES FOR STEAM SERVICE						
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For

DATE OF ISSUE 09 11 DATE EFFECTIVE _ 11 01 month day year month year

ISSUED BY: <u>Daniel C. Dennis, Vice President and General Manager</u> 115 Grand Blvd., Kansas City, MO 64106 title

CANCELLED August 1, 2014 Missouri Public Service Commission

HR-2014-0066; YH-2015-0020

name of officer

address **FILED** Missouri Public Service Commission HR-2012-0118; YH-2012-0162

	P.S.C.MO.	NO.	1			(Original)SHEET	No12
Cancelling	P.S.C.MO.	NO	1			(Revised) (Original)SHEET	No. <u>12</u>
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FORM NO. 13	P.S.C.MO.No.			12
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Name of Issuing	Corporation	Commun	ity, Town or City	EMEN
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	ALTERNATIVE HEATIN Schedule	AHS (Small)	SERVICE NUV]
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(Original) SHEET No. 13 4th (Revised) (Original) SHEET No. 13 3rd (Revised)

VEOLIA	ENERGY	KANSAS	CITY	INC
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Name of Issuing Corporation

For KANSAS CITY, MISSOURI
Community, Town or City

INC

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE INTERRUPTIBLE HEATING SERVICE ("IHS") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

This rate schedule is available to any Customer meeting the eligibility requirements for Interruptible Heating Service under all of the following conditions:

In order to qualify for the IHS rate, a Customer must already be receiving steam service under this rate schedule, be a new Customer at a location currently receiving steam service or a new location that has not received steam service, or be an existing steam Customer initiating service at a new location.

- A. A qualifying Customer must have on Customer's Premises a permanent, operable steam or hot water space heating source located on-site sized to provide for the Customer's total space heating requirement or be permanently connected via permanent piping to a Company-approved permanent, operable steam or hot water space heating source located in an adjacent building sized to provide for the Customer's total space heating requirement.
- B. The Customer agrees to use steam delivered by Company to satisfy all the Customer's space heating requirements otherwise supplied by the on-site space heating source.
- C. Notwithstanding any other provisions hereof, Company may decline to enter into any steam service agreement for Interruptible Heating Steam Service when, in Company's sole judgment, Company has insufficient resources to carry out its obligations under the agreement.
- D. Customer's annual steam consumption shall be less than 100,000 mlb of steam.
- E. As of the effective date of this rate schedule at the request of the Company, a Customer desiring service under this rate schedule must certify to Company's satisfaction (continued on next page)

DATE OF ISSUE _	7	23	2014	DATE EFFECTIVE	8	1 2	2014_
	month	dav	vear		month	dav	vear

ISSUED BY: <u>Charles P. Melcher, Vice Presi</u>dent Central United States

name of officer

115 Grand Blvd., Kansas City, MO 64106

CANCELLED
December 1, 2018
Missouri Public
Service Commission
HR-2018-0341: YH-2019-0076

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P.S.C.MO. No.	1	
Cancelling P.S.C.MO. No.	1	

(Original) SHEET No. 13 3rd (Revised) (Original) SHEET No. 13 2nd (Revised)

VEOLIA	ENERGY	KANSAS	CITY	INC
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Name of Issuing Corporation

KANSAS CITY, MISSOURI For

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE

INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

AVAILABILITY

This rate schedule is available to any Customer meeting the eligibility requirements for Interruptible Heating Service under the following conditions:

- Prior to the effective date of this rate schedule, a qualifying Customer must be (a) receiving service from Company under either the Company's Interruptible Heating Service (IHS) rate schedule at the Premises in question. Customer also must have on Customer's Premises (or, if approved by the Company, be connected, via permanent piping, to) a permanent, operable steam or hot water space heating source located on-site (or, in the case of company-approved connection, located in an adjacent building) and sized to provide for the Customer's total space heating requirement.
- (b) The Customer agrees to use steam delivered by Veolia to satisfy all the Customer's space heating requirements otherwise supplied by the on-site space heating source.
- (c) Notwithstanding any other provisions hereof, Veolia may decline to enter into any steam service agreement for Interruptible Heating Steam Service when, in Veolia's sole judgment, Veolia has insufficient resources to carry out its obligations under the agreement.
- (d) Customers annual steam consumption shall be less than 100,000 mlbs.
- As of the effective date of this rate schedule at the request of the Company, a (e) Customer desiring service under this rate schedule must certify to Veolia's satisfaction (cont'd on next page)

DATE OF ISSUE	09	29	11	DATE EFFECTIVE	11	01	11
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ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106 title

name of officer

address

CANCELLED (e) As of the effective date of this rate schedule at the November 1, 2011 Missouri Public Service Commission rate schedule must certify to Trigen's satisfaction		P.S.C.MO. NO	1	(Original)SHEET No	13
Trigen-Kansas City Energy Corporation TRIGEN-KANSAS CITY RATES FOR STEAM SERVICE INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE Trigen-Kansas City Energy Corporation (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders. I. AVAILABILITY This rate schedule is available to any Customer meeting the eligibility requirements for Interruptible Heating Service under the following conditions: (a) Prior to the effective date of this rate schedule, a qualifying Customer must be receiving service from Company under either the Company's Alternative Heating Source Steam Service (Large) rate schedule at the Premises in question. Customer also must have on Customer's Premises (or, if approved by the Company, be connected, via permanent piping, to) a permanent, operable steam or hot water space heating source located on-site (or, in the case of company-approved connection, located in an adjacent building) and sized to provide for the Customer's total space heating requirement. (b) The Customer agrees to use steam delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the on-site space heating requirement of Interruptible Heating Steam Service agreement for Interruptible Heating Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement. (d) Customers annual steam consumption shall be less than 100,000 mlbs. CANCELLED (e) As of the effective date of this rate schedule at the Survex Commission Talk Schedule must certify to Trigen's satisfaction	Canc	eelling P.S.C.MO. NO	11	(Original)SHEET No	13
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This rate schedule is available to any Customer meeting the eligibility requirements for Interruptible Heating Service under the following conditions: (a) Prior to the effective date of this rate schedule, a qualifying Customer must be receiving service from Company under either the Company's Alternative Heating Source Steam Service (Small) rate schedule or Alternative Heating Source Steam Service (Large) rate schedule at the Premises in question. Customer also must have on Customer's Premises (or, if approved by the Company, be connected, via permanent piping, to) a permanent, operable steam or hot water space heating source located on-site (or, in the case of company-approved connection, located in an adjacent building) and sized to provide for the Customer's total space heating requirement. (b) The Customer agrees to use steam delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the on-site space heating source. (c) Notwithstanding any other provisions hereof, Trigen may decline to enter into any steam service agreement for Interruptible Heating Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement. (d) Customers annual steam consumption shall be less than 100,000 mlbs. CANCELLED (e) As of the effective date of this rate schedule at the November 1,2011 request of the Company, a Customer desiring service under this Service commission rate schedule must certify to Trigen's satisfaction		(the "Company") shall rates set forth belo service agreements w of the Company's gen effect and on file a	l provide sow under the which shall neral rules	steam service at the e provisions of custom include the provision and regulations in	er s
meeting the eligibility requirements for Interruptible Heating Service under the following conditions: (a) Prior to the effective date of this rate schedule, a qualifying Customer must be receiving service from Company under either the Company's Alternative Heating Source Steam Service (Small) rate schedule or Alternative Heating Source Steam Service (Large) rate schedule at the Premises in question. Customer also must have on Customer's Premises (or, if approved by the Company, be connected, via permanent piping, to) a permanent, operable steam or hot water space heating source located on-site (or, in the case of company-approved connection, located in an adjacent building) and sized to provide for the Customer's total space heating requirement. (b) The Customer agrees to use steam delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the on-site space heating source. (c) Notwithstanding any other provisions hereof, Trigen may decline to enter into any steam service agreement for Interruptible Heating Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement. (d) Customers annual steam consumption shall be less than 100,000 mlbs. FILED Missour Public Service Commission rR2008-0300 CANCELLED (e) As of the effective date of this rate schedule at the November 1,2011 Missour Public Service Commission rate schedule must certify to Trigen's satisfaction		I. AVAILABILITY			
schedule, a qualifying Customer must be receiving service from Company under either the Company's Alternative Heating Source Steam Service (Small) rate schedule or Alternative Heating Source Steam Service (Large) rate schedule at the Premises in question. Customer also must have on Customer's Premises (or, if approved by the Company, be connected, via permanent piping, to) a permanent, operable steam or hot water space heating source located on-site (or, in the case of company-approved connection, located in an adjacent building) and sized to provide for the Customer's total space heating requirement. (b) The Customer agrees to use steam delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the on-site space heating source. (c) Notwithstanding any other provisions hereof, Trigen may decline to enter into any steam service agreement for Interruptible Heating Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement. (d) Customers annual steam consumption shall be less insufficient resources to carry out its obligations under the agreement. (e) As of the effective date of this rate schedule at the November 1, 2011 Missouri Public Service Commission rate schedule must certify to Trigen's satisfaction		meeting the eligibil	ity require	ements for Interruptib	
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hereof, Trigen may decline to enter into any steam service agreement for Interruptible Heating Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement. (d) Customers annual steam consumption shall be less than 100,000 mlbs. CANCELLED (e) As of the effective date of this rate schedule at the November 1, 2011 Missouri Public Service Commission rate schedule must certify to Trigen's satisfaction		Trigen to satisfy all requirements otherwise	ll the Cust	omer's space heating	
(d) Customers annual steam consumption shall be less than 100,000 mlbs. CANCELLED (e) As of the effective date of this rate schedule at the November 1,2011 Missouri Public Service Commission rate schedule must certify to Trigen's satisfaction Missouri Public Service Commission rate schedule must certify to Trigen's satisfaction		hereof, Trigen may of service agreement for Service when, in Triginsufficient resource	decline to or Interrup igen's sole ces to carr	enter into any steam tible Heating Steam judgment, Trigen has	FILED
November 1, 2011 request of the Company, a Customer desiring service under this Service Commission rate schedule must certify to Trigen's satisfaction		than 100,000 mlbs.			SS Missouri Public Service Commision HR-2008-0300
HR-2012-0118; YH-2012-0162	November 1, 201 Missouri Public Service Commission	¹ request of the Compa on rate schedule must o	any, a Cust	omer desiring service	

DATE EFFECTIVE 11 01 08 DATE OF ISSUE 09 26 08 month day year month day year 2600 CHRISTIAN ST. Kevin E. Brown Senior Vice President PHILADELPHIA, PA 19146 ISSUED BY: name of officer title address

	Name	or Issuii	ng Corporation		Community, Town of City EIVE
Triger	n-Kans	as Cit	y District Energy Corporation		_ForKansas City, MO
					(Revised)
		Car	${\sf ncelling\ P.S.C.MO.No.}_{ extstyle }$	1	{Original}SHEET No13
FORM	NO.	13	P.S.C.MO.No.	1	{Original}SHEET No. 13
					First Revised

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ALTERNATIVE HEATING SOURCE STEAM SERVICE MISSOURI
Schedule AHS (Large) Public Service Commission

I. AVAILABILITY

This rate schedule is available to any Customer requesting Alternative Heating Source Steam Service under the following conditions:

- (a) On or before November 1, 1993, Customer has on Customer's Premises or has ordered an operable steam or hot water space heating source sized to provide for the Customer's total space heating requirement.
- (b) The Customer agrees to use steam delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the alternative space heating source.
- (c) Notwithstanding any other provisions hereof, Trigen may decline to enter into any steam service agreement for Alternative Heating Source Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement.
- (d) Customers requesting steam service under this schedule shall pay the cost of connection as determined at the sole discretion of Trigen, not to exceed the actual cost of connection.
- (e) Customers requesting steam service under this agreement will be billed for a minimum annual peak usage of 3,000 lbs/hr.
- (f) Customers annual steam consumption shall be less than 100,000 Mlbs.
- II. APPLICABILITY AND CHARACTER OF SERVICE
- (a) This rate schedule shall apply to all steam service supplied by Trigen pursuant to an

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	DATE OF ISSUE	09 23 93	DATE EFFECTIVE	Public Service Commission
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3	ISSUED BY Stephen	K. Swinson, President	115 Grand Ave., Kan	isas City, MO 64106

name of officer

November 1, 2008 Missouri Public Service Commission

CANCELLED

FORM NO. 13 P.S.C.MO.No.	1 (Original)SHEET No. 13
ORM NO. 13 P.S.C.MO.NO.	{Revised }
Cancelling P.S.C.MO.No.	(Original) SHEET No
cancerring F.S.C.Mo.No.	(Original)SHEET No. (Revised)
Trigen-Kansas City District Energy Corporation	FOR KOROOG (Ity M//)
Name of Issuing Corporation	Community, Town or City NOV 3 3 1992
	EG. PUBLIC SERVICE COM
ALTERNATIVE HEATING	SOURCE STEAM SERVICE
Schedule A	HS (Large)

I. AVAILABILITY

This rate schedule is the control of the Control of the Customer requesting Alternative Massing Source Steam Service under the following conditions:

- (a) The Customer has on Customer's Premises an operable steam or hot water space heating source sized to provide for the Customer's total space heating requirement.
- (b) The Customer agrees to use steam delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the alternative space heating source.
- (c) Notwithstanding any other provisions hereof, Trigen may decline to enter into any steam service agreement for Alternative Heating Source Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement.
- (d) Customers requesting steam service under this schedule shall pay the cost of connection as determined at the sole discretion of Trigen, not to exceed the actual cost of connection.
- (e) Customers requesting steam service under this agreement will be billed for a minimum annual peak usage of 3,000 lbs/hr.
- (f) Customers annual steam consumption shall be less than 100,000 Mlbs.
- II. APPLICABILITY AND CHARACTER OF SERVICE
- (a) This rate schedule shall apply to all steam service supplied by Trigen pursuant to an JAN 311993

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DATE OF ISSUE_	12 01 92	DATE EFFECTIVE	01 31 93
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ISSUED BY W.G. V	Need, President	115 Grand Ave., Kansa	is City, MO 64106

WA SHEETS SETTING (SEE

P.S.C.MO. No	1	_
Cancelling P.S.C.MO, No.	1	

(Original) SHEET No. 14 2nd (Revised) (Original) SHEET No. 14 1st (Revised)

VEOLIA	ENERGY	KANSAS	CITY.	INC.

KANSAS CITY, MISSOURI For

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE

INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

that the on-site space heating source (referred to in section I (a) of this schedule above) is capable of providing 100% of the Customer's space heating requirement, independent of Veolia service.

- (f) At Veolia's sole discretion, but in general only when necessary to assist in Veolia's steam system capacity requirements by reduction of demand, Veolia may temporarily interrupt up to 100% of steam service to the Customer served under this rate schedule. Such interruption will be imposed only after a minimum twelve (12) hour advance notice to Customer. Interruptions shall not exceed forty-eight (48) hours in duration. No customer shall be interrupted under this schedule more than six times in any calendar year.
- At Veolia's sole discretion, Veolia may periodically confirm compliance with the (g) terms of this rate schedule by requesting demonstration of Customer's ability to supply 100% of space heating requirements from its installed permanent space heating source.
- (h) In the event any Customer taking service under this rate schedule can no longer meet the eligibility requirements set forth above, Veolia will provide written notice to the Customer informing the Customer of such ineligibility. Customer shall have thirty (30) days from such notice to correct such ineligibility and apply to re-qualify for the rate. If the Customer elects not to correct the deficiency, delivery of Veolia steam service shall continue, albeit pursuant to the Large Commercial (LCS) or Standard Commercial (SCS) rate schedule terms, as applicable, effective upon the expiration of the 30-day period. Customer shall remain on such SCS or LCS tariff (as applicable) from that point onward, or until the Customer chooses a means of space heating other than steam service from Veolia.

DATE OF ISSUE _	09	29	11	DATE EFFECTIVE _	11	01	11
_	month	day	year		month	day	year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106 title

name of officer

address

P.S.C.MO. NO.	1	(Original)SHEET No. <u>14</u>
		1st(Revised)
Cancelling P.S.C.MO. NO.	1	(Original)SHEET No. <u>14</u>
,		(Revised)
Trigen-Kansas City Energy Corporation		For Kansas City, MO
Name of Issuing Corporation		Community, Town or City

TRIGEN-KANSAS CITY

RATES FOR STEAM SERVICE

INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

that the on-site space heating source (referred to in section I (a) of this schedule above) is capable of providing 100% of the Customer's space requirement, independent of Trigen heating service.

- At Trigen's sole discretion, but in general only when necessary to assist in Trigen's steam system capacity requirements by reduction demand, Trigen may temporarily interrupt up to 100% of steam service to the Customer served Such interruption under this rate schedule. will be imposed only after a minimum twelve (12) hour advance notice to Customer. Interruptions shall not exceed forty-eight (48) hours duration. No customer shall be interrupted under this schedule more than six times in any calendar year.
- At Trigen's sole discretion, Trigen may periodically confirm compliance with the terms of this rate schedule by requesting demonstration of Customer's ability to supply 100% of heating requirements from its installed permanent space heating source.
- In the event any Customer taking service (h) under this rate schedule can no longer meet the eligibility requirements set forth above, Trigen provide written notice to the Customer informing the Customer of such ineligibility. Customer shall have thirty (30) days from such notice to correct such ineligibility and apply to re-qualify for the rate. If the Customer elects not to correct the deficiency, delivery of Trigen steam service shall continue, albeit pursuant to the Large Commercial (LCS) or Small Commercial applicable, schedule terms, as rate (SCS) effective upon the expiration of the 30-day period. Customer shall remain on such SCS or LCS tariff (as applicable) from that point onward, or until the Customer chooses a means of space heating other than steam service from Trigen.

November 1, 2011 Missouri Public

Service Commission HR-2012-0118; YH-2012-0162

DATE OF ISSUE

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FII FD Missouri Public Service Commision HR-2008-0300

Senior Vice President Kevin E. Brown ISSUED BY:

PHILADELPHIA, PA 19146

Cancelling P.S.C.MO.No.	o(Origi	inal)SHEET No.
n-Kansas City District Energy Corporation of Issuing Corporation	Revison For <u>Kar</u> Commi	nsas City, MO unity, Town or City NOV 30 19
		MO. PUBLIC SERVI
	TING SOURCE STEAM ule AHS (Large)	SERVICE
executed Steam Serv schedule.	vice Agreement und	er this rate
(b) Customers may use source during any interruption.		
III. RATE		
(a) The Customer delivered under Agreement in accord (AHS). Any renewal at this or any sapplicable to this Missouri Public Serlawfully revised for	an executed Sted dance with this rate superseding rate service as file twice Commission as	eam Service ate schedule ent shall be schedule(s) ed with the
IV. MONTHLY BILL	v. c	
The bill for a billing period under the sum of the Meter Charge, one-twelf Charge, and applica	er Service Charge, th of the Annua	ule shall be Steam Usage al Capacity
(a) The Meter Serviof (i) the numberCustomer locationAgreement and (ii)meter.	of meters insta under the Ste	lled at the eam Service
(b) The Steam Usage of (i) all volumes billing period and \$3.90 per 1000 pour	of steam delivered d (ii) the Energy	d during the
(c) Annual Capacity	y Charge	FILED
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name of officer title

P.S.C.MO. No.	1	
Cancelling P.S.C.MO. No.	1	

(Original) SHEET No. 15 2nd (Revised) (Original) SHEET No. 15 1st (Revised)

VEOLIA	ENERGY	KANSAS	CITY.	INC.

For

KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

- (i) Availability of this rate schedule is restricted to those Customers that are in full compliance with the provisions set forth above. Service under this rate schedule shall only be available to such customers who continuously qualify for and remain hereon from the effective date of this rate schedule.
- (j) Former AHS Customers who do not qualify for or choose not to receive service under this schedule will be served under the LCS Schedule or SCS Schedule, as applicable.

II. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to all steam service supplied by Veolia pursuant to an executed Steam Service Agreement under this rate schedule.
- (b) Customers may use their on-site heating source during any period of steam service interruption, consistent with the availability provisions set forth above.

III. **RATE**

The Customer shall pay for all steam delivered under an executed Steam Service (a) Agreement in accordance with this rate schedule (IHS). Any renewals of this agreement shall be at this or any superseding rate schedule (s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time- to-time.

DATE OF ISSUE	09	29	11	DATE EFFECTIVE _	11	01	11
	month	dav	vear		month	dav	vear

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106 title

name of officer

address

Cancelling P.S.C.MO. NO. 1 (Original) SHEET No. 15 (Revised) Trigen-Kansas City Energy Corporation For Kansas City, MO Name of Issuing Corporation Community, Town or City	P.S.C.MO. NO.	1	(Original)SHEET No. <u>15</u> 1st(Revised)
Trigen-Kansas City Energy Corporation For Kansas City, MO	Cancelling P.S.C.MO. NO.	1	(Original)SHEET No15
			For Kansas City, MO

TRIGEN-KANSAS CITY RATES FOR STEAM SERVICE INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

- (i) Availability of this rate schedule is restricted to those Customers that are in full compliance with the provisions set forth above. Service under this rate schedule shall only be available to such customers who continuously qualify for and remain hereon from the effective date of this rate schedule.
- (j) Former AHS Customers who do not qualify for or choose not to receive service under this schedule will be served under the LCS Schedule or SCS Schedule, as applicable.
- II. APPLICABILITY AND CHARACTER OF SERVICE
- (a) This rate schedule shall apply to all steam service supplied by Trigen pursuant to an executed Steam Service Agreement under this rate schedule.
- (b) Customers may use their on-site heating source during any period of steam service interruption, consistent with the availability provisions set forth above.

III. RATE

The Customer shall pay for all steam delivered (a) Agreement Steam Service executed schedule (IHS). with this rate accordance renewals of this agreement shall be at this or any schedule(s) applicable to superseding rate filed with the Missouri Public Service service as Commission and as may be lawfully revised from timeto-time.

CANCELLED
November 1, 2011
Missouri Public
Service Commission

HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 08 month day year

DATE EFFECTIVE <u>11</u>

11 01 08 month day year FILED Missouri Public Service Commision HR-2008-0300

2600 CHRISTIAN ST.

ED BY: Kevin E. Brown Senior Vice President PHILADELPHIA, PA 19146

ISSUED BY: K

name of officer title

address

FORM NO. 13 P.S.C.MO.No	1 (Original)SHEET No. 15
Cancelling P.S.C.MO.No	(Original)SHEET No
Trigen-Kansas City District Energy Corporation Name of Issuing Corporation	(Revised) For Kansas City, MO Community, Town or CityPECEWED
	N'OV 2 0 1000

ALTERNATIVE HEATING SOURCE STEAM SERVICE
Schedule AHS (Large) MO. PUBLIC SERVICE COMM.

- 1. Base Period is defined as a period of steam service from October 1st through March 31.
- 2. Peak Usage is the maximum number of thousands of pounds ("Mlbs") of steam required to be delivered to Customer's facility during any consecutive sixty minute period during any month in the Base Period.
- 3. For the initial period of service the Annual Peak Usage shall be estimated and mutually agreed upon prior to connection to the system, and the Customer shall be billed accordingly until a Base Period has been completed or until actual Peak Usage exceeds the agreed upon level. At the conclusion of the initial Base Period, the Company shall review the Peak Usage and adjust the Annual Peak Usage if the Peak Usage is less than the agreed upon estimate. The Company will then issue a credit for the difference between the amount paid by the Customer and the Capacity Charge calculated based on the adjusted Annual Peak Usage.
- 4. Annual Peak Usage shall be the maximum Peak Usage recorded during the present or prior Base Period. If the Customer's Peak Usage exceeds the current Annual Peak Usage the Capacity Charge will be adjusted in the month following the month in which the new Peak Usage occurred.
- 5. Under the terms of this agreement the minimum Annual Peak Usage is 3.0 Mlb/hr.
- 6. The Annual Capacity Charge shall equal FILED the number of dollars as calculated based on

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(Original) SHEET No. 16 3rd (Revised) (Original) SHEET No. 16 2nd (Revised)

	VEOLIA	ENERGY	KANSAS	CITY.	INC.
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Name of Issuing Corporation

For KANSAS CITY, MISSOURI

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE INTERRUPTIBLE HEATING SERVICE ("IHS") SCHEDULE

IV. MONTHLY BILL.

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Charge, Usage Charge, one-twelfth of the Annual Demand Charge, and applicable taxes and fees as follows:

- A. Irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter. The Company generally will install one meter to measure service to a Customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).
- B. The Company shall charge Customer a Usage Charge of \$10.32 per mlb for each thousand pounds (mlbs) of steam consumed.
- C. Annual Demand Charge
 - (i) Heating Period is defined as a period of steam service from November 1 through March 31.
 - (ii) Peak Usage is the Customer's highest hourly peak consumption of steam in any sixty minute interval during the immediately preceding, completed Heating Period.
 - (iii) Demand Charges will be recalculated each year in April and apply to all billings for services rendered after March 31.

DATE OF ISSUE	7	23	2014	_ DATE EFFECTIVE _	8	1	2014_
	month	day	year		month	day	vear

ISSUED BY: <u>Charles P. Melcher, Vice Presi</u>dent Central United States

name of officer

115 Grand Blvd., Kansas City, MO 64106

address

CANCELLED
December 1, 2018
Missouri Public
Service Commission
HR-2018-0341; YH-2019-0076

title

FILED
Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

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Cancelling P.S.	C MO. No.	1	

(Original) SHEET No. 16 2nd (Revised) (Original) SHEET No. 16 1st (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

IV. MONTHLY BILL

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Charge, Usage Charge, one-twelfth of the Annual Capacity Charge, and applicable taxes and fees as follows:

- Irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter. The Company generally will install one meter to measure service to a customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).
- (b) The Company shall charge Customer a Usage charge of \$8.45 per mlb for each thousand pounds (mlb) of steam consumed.
- (c) **Annual Capacity Charge**

name of officer

- 1. Heating Period is defined as a period of steam service from December 1 through March 31.
- 2. Peak Usage is the Customer's highest hourly peak consumption of steam in any sixty minute interval during the immediately preceding, completed Heating Period.
- 3. Capacity Charges will be recalculated each year in April and apply to all billings for services rendered after March 31.

DATE OF ISSUE	09	29	11	DATE EFFECTIVE	11	01	11
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ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106 title

address

P.S.C.MO. NO.	1	(Original)SHEET No. <u>16</u> 1st(Revised)
Cancelling P.S.C.MO. NO.	1	(Original)SHEET No. 16
Trigen-Kansas City Energy Corporation Name of Issuing Corporation		For Kansas City, MO Community, Town or City

TRIGEN-KANSAS CITY

RATES FOR STEAM SERVICE INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

IV. MONTHLY BILL

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Charge, Usage Charge, one-Capacity Charge, the Annual twelfth of applicable taxes and fees as follows:

- Irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for The Company additional meter. generally will install one meter to measure customer's premises. service to а certain circumstances, more than one meter may be necessary in order properly register steam usage over a Customer's entire load In those instances, the Company will install an additional meter(s).
- The Company shall charge Customer a Usage (b) charge of \$6.52 per mlb for each thousand pounds (mlb) of steam consumed.
- (c) Annual Capacity Charge
 - 1. Heating Period is defined as a period of steam service from December 1 through March 31.
 - 2. Peak Usage is the Customer's highest hourly peak consumption of steam in any sixty minute immediately preceding, during the interval completed Heating Period.
 - 3. Capacity Charges will be recalculated each year in April and apply to all billings for services rendered after March 31.

CANCELLED November 1, 2011 Missouri Public Service Commission

HR-2012-0118; YH-2012-0162

DATE OF ISSUE 26 98 month . day

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day year 2600 CHRISTIAN ST.

FII FD Missouri Public Service Commision HR-2008-0300

ISSUED BY: Kevin E. Brown Senior Vice President PHILADELPHIA, PA 19146

FORM NO. 13 P.S.C.MO.No.	1 (Original)SHEET No. 16
	(Revised)
Cancelling P.S.C.MO.No	{Original}SHEET No.
	{Revised }
Trigen-Kansas City District Energy Corporation	For <u>Kansas City, MO</u>
Name of Issuing Corporation	Community, Town of ECEWED

ALTERNATIVE HEATING SOURCE STEAM SERVICE
Schedule AHS (Large) NO PUBLIC SERVICE COMM

the rate table below and the Customer's Annual Peak Usage.

Annual Capacity Charge is:

\$16,200 plus \$580 for each 100 lb/hr over a peak of 3.0 Mlb/hr \$25,900 plus \$485 for each 100 lb/hr over a peak of 5.0 Mlb/hr \$37,150 plus \$375 for each 100 lb/hr over a peak of 8.0 Mlb/hr \$42,850 plus \$285 for each 100 lb/hr over a peak of 10.0 Mlb/hr \$48,250 plus \$270 for each 100 lb/hr over a peak of 12.0 Mlb/hr \$56,050 plus \$260 for each 100 lb/hr over a peak of 15.0 Mlb/hr

(d) There shall be added to the monthly bill of the Customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by Trigen to the Customer, which fee or tax is imposed upon Trigen by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by Trigen. In addition, the bill shall include taxes as applicable in accordance with the General Rules and Regulations.

V. TERM

Agreements under this schedule shall be for an initial term of one (1) year. Thereafter the agreement will be extended at one year intervals provided the Customer meets the qualifications listed in Paragraph I, unless terminated by written notice of either party 30 days prior to the expiration of the agreement.

VI. GENERAL RULES AND REGULATIONS

Except as modified by this schedule, all Customers shall be subject to the General Rules and Regulations which are filed separately.

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ISSUED BY W.G.	month day year Weed, President	115 Grand Ave., Kansas	month day year s City, MO 64106
	name of officer	title	address

P.S.C	C.MO. No1		(Original) SHEET No. <u>17</u> 3 rd (Revised)
Cancelling P.S.	Cancelling P.S.C.MO. No1		(Original) SHEET No. 17 2 nd (Revised)
VEOLIA ENERGY	KANSAS CITY, INC.	For	KANSAS CITY, MISSOURI
Name of Issui	ng Corporation		Community, Town or City
		KANSAS CITY, IN TEAM SERVICE ERVICE ('IHS") SC	
(iv)			ual the number of dollars as nd the Customer's Peak Usage as
	Annual Demand Charge	is:	
	First 3.0 mlbs/hour of per \$8,211.48 per mlb/hour u		
	Over 3.0 and less than or \$24,634.44 plus \$7,390.3	-	

Over 6.0 and less than or equal to 9.0 mlbs/hour of peak usage: \$46,805.43 plus \$6,651.30 for each 1.0 mlb/hr over 6.0 mlbs/hr.

Over 9.0 and less than or equal to 12.0 mlbs/hour of peak usage: \$66,759.33 plus \$5,986.17 for each 1.0 mlb/hr over 9.0 mlbs/hr.

Over 12.0 and less than or equal to 15.0 mlbs/hour of peak usage:

Over 15.0 mlbs/hour of peak usage: \$100,880.49 plus \$4,848.80 for each 1.0 mlb/hr over 15.0 mlbs/hr.

\$84,717.84 plus \$5,387.55 for each 1.0 mlb/hr over 12.0 mlbs/hr.

DATE OF ISSUE	7	23	2014	DATE EFFECTIVE	8	1	2014_
	month	day	year		month	day	year

ISSUED BY: Charles P. Melcher, Vice President Central United States

name of officer

115 Grand Blvd., Kansas City, MO 64106

CANCELLED
December 1, 2018
Missouri Public
Service Commission
HR-2018-0341; YH-2019-0076

title

address FI

P.S.C.MO. No1	(Original) SHEET No. 17		
	2 nd (Revised)		
Cancelling P.S.C.MO. No1	(Original) SHEET No. 17		
•	1 st (Revised)		
VEOLIA ENERGY KANSAS CITY, INC.	For KANSAS CITY, MISSOURI		
Name of Issuing Corporation	Community, Town or City		

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE

INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

4. The Annual Capacity Charge shall equal the number of dollars as calculated based on the rate table below and the Customer's Peak Usage as determined above.

Annual Capacity Charge is:

First 3.0 mlbs/hour of peak usage: \$7,506.27 per mlb/hour up to \$22,518.81.

Over 3.0 and less than or equal to 5.0 mlbs/hour of peak usage: \$22,518.81 plus \$8,062.29 for each 1.0 mlbs/hr over 3.0 mlbs/hr.

Over 5.0 and less than or equal to 8.0 mlbs/hour of peak usage: \$36,002.30 plus \$6,741.75 for each 1.0 mlb/hr over 5.0 mlbs/hr.

Over 8.0 and less than or equal to 10.0 mlbs/hour of peak usage: \$51,640.37 plus \$5,212.69 for each 1.0 mlb/hr over 8.0 mlbs/hr.

Over 10.0 and less than or equal to 12.0 mlbs/hour of peak usage: \$59,563.66 plus \$3,961.65 for each 1.0 mlb/hr over 10.0 mlbs/hr.

Over 12.0 and less than or equal to 15.0 mlbs/hour of peak usage: \$67,069.93 plus \$3,753.14 for each 1.0 mlb/hr over 12.0 mlbs/hr.

Over 15.0 mlbs/hour of peak usage:

\$77,912.32 plus \$3,614.14 for each 1.0 mlb/hr over 15.0 mlbs/hr

DATE OF ISSUE DATE EFFECTIVE 11 month year month year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106 title

name of officer

P.S.C.MO. NO.	1	(Original)SHEET No. 17
		1st(Revised)
Cancelling P.S.C.MO. NO.	1	(Original) SHEET No. 17
-		(Revised)
Trigen-Kansas City Energy Corporation		For Kansas City, MO
Name of Issuing Corporation	-	Community, Town or City
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TVTQ	DIA . IVDIADM	O CIII

TRIGEN-KANSAS CITY RATES FOR STEAM SERVICE INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

4. The Annual Capacity Charge shall equal the number of dollars as calculated based on the rate table below and the Customer's Peak Usage as determined above.

Annual Capacity Charge is:

First 3.0 mlbs/hour of peak usage: \$4,289.30 per mlb/hour up to \$12,867.89.

Over 3.0 and less than 5.0 mlbs/hour of peak
usage:
\$12,867.89 plus \$4,607.02 for each 1.0 mlbs/hr
over 3.0 mlbs/hr.

Over 5.0 and less than 8.0 mlbs/hour of peak usage: \$20,572.74 plus \$3,852.43 for each 1.0 mlb/hr over 5.0 mlbs/hr.

Over 8.0 and less than 10.0 mlbs/hour of peak usage: \$29,508.78 plus \$2,978.68 for each 1.0 mlb/hr over 8.0 mlbs/hr.

Over 10.0 and less than 12.0 mlbs/hour of peak usage:

34,036.37 plus 2,263.80 for each 1.0 mlb/hr over 10.0 mlbs/hr.

Over 12.0 and less than 15.0 mlbs/hour of peak usage:

\$38,325.67 plus \$2,144.65 for each 1.0 mlb/hr over 12.0 mlbs/hr.

Over 15.0 mlbs/hour of peak usage: \$44,521.33 plus \$2,065.22 for each 1.0 mlb/hr over 15.0 mlbs/hr

CANCELLED November 1, 2011

Service Commission HR-2012-0118; YH-2012-0162

FII FD DATE EFFECTIVE 01 08 Missouri Public DATE OF ISSUE 09 26 08 11 day **Service Commission** month year month day year HR-2008-0300 2600 CHRISTIAN ST. PHILADELPHIA, PA 19146 ISSUED BY: Kevin E. Brown Senior Vice President name of officer title address

REC VACANT BUILDING RIDER Schedule VBR DEC 2 PURPOSE The purpose of this Vacant Building Rider is to encourage a revitalization of owntown Central Business District by allowing owners of temporarily vacant building duce their operating losses from non-revenue producing properties while attempts are be adde to lease or sell the properties. AVAILABILITY Service under the Vacant Building Rider is available to any Customer that meets at least one year. Customer has been receiving steam service from Trigen under one of its published rate to rat least one year. The building is completely vacant of occupants and not being used for any resider mannerical, industrial, or not-for-profit business purpose. Trigen reserves the right to inspect the building for verification of the vacancy condition.	(Cancelling P.S.C.MO. No		(Original) SHEET No17 (Revised)
Name of Issuing Corporation Community, Town or City REC. VACANT BUILDING RIDER Schedule VBR DEC 2 PURPOSE The purpose of this Vacant Building Rider is to encourage a revitalization of owntown Central Business District by allowing owners of temporarily vacant building duce their operating losses from non-revenue producing properties while attempts are beade to lease or sell the properties. AVAILABILITY Service under the Vacant Building Rider is available to any Customer that meets allowing conditions: Customer has been receiving steam service from Trigen under one of its published rate to rat least one year. The building is completely vacant of occupants and not being used for any resider of memercial, industrial, or not-for-profit business purpose. The building is being heated only to prevent damage to its structural or mechanical systemile efforts to lease, rent, or sell the building are continuing.				(Original) SHEET No. (Revised)
VACANT BUILDING RIDER Schedule VBR DEC 2 PURPOSE The purpose of this Vacant Building Rider is to encourage a revitalization of countown Central Business District by allowing owners of temporarily vacant building duce their operating losses from non-revenue producing properties while attempts are beade to lease or sell the properties. AVAILABILITY Service under the Vacant Building Rider is available to any Customer that meets allowing conditions: Customer has been receiving steam service from Trigen under one of its published rate to rat least one year. The building is completely vacant of occupants and not being used for any resider rate building is being heated only to prevent damage to its structural or mechanical systemile efforts to lease, rent, or sell the building are continuing. Trigen reserves the right to inspect the building for verification of the vacancy condition.	RIGEN-KANS	AS CITY ENERGY CORPORA	TION For K	ANSAS CITY, MISSOURI
PURPOSE The purpose of this Vacant Building Rider is to encourage a revitalization of owntown Central Business District by allowing owners of temporarily vacant building duce their operating losses from non-revenue producing properties while attempts are bade to lease or sell the properties. AVAILABILITY Service under the Vacant Building Rider is available to any Customer that meets llowing conditions: Customer has been receiving steam service from Trigen under one of its published rate to rat least one year. The building is completely vacant of occupants and not being used for any resider of mmercial, industrial, or not-for-profit business purpose. The building is being heated only to prevent damage to its structural or mechanical systematic efforts to lease, rent, or sell the building are continuing.	r	lame of Issuing Corporation		Community, Town or City
PURPOSE The purpose of this Vacant Building Rider is to encourage a revitalization of owntown Central Business District by allowing owners of temporarily vacant building duce their operating losses from non-revenue producing properties while attempts are bade to lease or sell the properties. AVAILABILITY Service under the Vacant Building Rider is available to any Customer that meets llowing conditions: Customer has been receiving steam service from Trigen under one of its published rate to rat least one year. The building is completely vacant of occupants and not being used for any resident memercial, industrial, or not-for-profit business purpose. The building is being heated only to prevent damage to its structural or mechanical systematic efforts to lease, rent, or sell the building are continuing.				RECE
The purpose of this Vacant Building Rider is to encourage a revitalization of countown Central Business District by allowing owners of temporarily vacant building duce their operating losses from non-revenue producing properties while attempts are bade to lease or sell the properties. AVAILABILITY Service under the Vacant Building Rider is available to any Customer that meets llowing conditions: Customer has been receiving steam service from Trigen under one of its published rate to rat least one year. The building is completely vacant of occupants and not being used for any resider of minercial, industrial, or not-for-profit business purpose. The building is being heated only to prevent damage to its structural or mechanical systemile efforts to lease, rent, or sell the building are continuing.				DEC 2 2
owntown Central Business District by allowing owners of temporarily vacant building duce their operating losses from non-revenue producing properties while attempts are bade to lease or sell the properties. AVAILABILITY Service under the Vacant Building Rider is available to any Customer that meets llowing conditions: Customer has been receiving steam service from Trigen under one of its published rate to rat least one year. The building is completely vacant of occupants and not being used for any resider of memorial, industrial, or not-for-profit business purpose. The building is being heated only to prevent damage to its structural or mechanical systemile efforts to lease, rent, or sell the building are continuing.	I. PURPOSE			Mo P
Service under the Vacant Building Rider is available to any Customer that meets llowing conditions: Customer has been receiving steam service from Trigen under one of its published rate to rat least one year. The building is completely vacant of occupants and not being used for any resider at most industrial, or not-for-profit business purpose. The building is being heated only to prevent damage to its structural or mechanical systemic efforts to lease, rent, or sell the building are continuing. Trigen reserves the right to inspect the building for verification of the vacancy conditions.	Downtown Co reduce their of	entral Business District by all perating losses from non-reve	lowing owners	of temporarily vacant buildings
Customer has been receiving steam service from Trigen under one of its published rate to rat least one year. The building is completely vacant of occupants and not being used for any resident mannercial, industrial, or not-for-profit business purpose. The building is being heated only to prevent damage to its structural or mechanical systematic efforts to lease, rent, or sell the building are continuing. Trigen reserves the right to inspect the building for verification of the vacancy conditions.	II. AVAILAB	ILITY		
r at least one year. The building is completely vacant of occupants and not being used for any resider of mmercial, industrial, or not-for-profit business purpose. The building is being heated only to prevent damage to its structural or mechanical systematical efforts to lease, rent, or sell the building are continuing. Trigen reserves the right to inspect the building for verification of the vacancy conditions.			Rider is availa	ble to any Customer that meets t
ommercial, industrial, or not-for-profit business purpose. The building is being heated only to prevent damage to its structural or mechanical systemile efforts to lease, rent, or sell the building are continuing. Trigen reserves the right to inspect the building for verification of the vacancy condition			ce from Trigen	under one of its published rate tari
hile efforts to lease, rent, or sell the building are continuing.) Trigen reserves the right to inspect the building for verification of the vacancy condition				not being used for any resident
-	= :		_	-
	(d) Trigen resa a periodic basi	-	uilding for veri	fication of the vacancy condition
) Upon a condition of partial re-occupancy of the building, Customer may remain eligible rvice under this schedule with a corresponding change in the Monthly Base Charge, as def Section III(b).	service under t	his schedule with a correspond	y of the building ding change in t	g, Customer may remain eligible he Monthly Base Charge, as defin
I. RATE	III. RATE			
The Customer shall pay for all steam delivered under an executed Steam Service Agrees accordance with this rate schedule (VBR). Any renewals of this agreement shall be at the superseding rate schedule(s) applicable to this service as filed with the Missour Pervice Commission and as may be lawfully revised from time-to-time.	in accordance	with this rate schedule (VBR) ng rate schedule(s) applicable). Any renewals le to this service	s of this agreement shall be at this ce as filed with the Missour Page

November 1, 2008

month day MO: PUBLIC SERVICE COMM

P.S.C.MO. No.	1	
Cancelling P.S.C.MO. No.	1	

(Original) SHEET No. 18 2nd (Revised) (Original) SHEET No. 18 1st (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

KANSAS CITY, MISSOURI For

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

V. **TERM**

Agreements under this schedule shall be for an initial term of one (I) year. Thereafter the agreement will be extended at one year intervals provided the Customer meets the qualifications listed in Section I, unless terminated by written notice of either party 30 days prior to the expiration of the agreement, or pursuant to provisions set forth in Section I of this rate schedule.

VI. TAX ADJUSTMENT

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VII. GENERAL RULES AND REGULATIONS

name of officer

Except as modified by this schedule, all Customers shall be subject to the General Rules And Regulation which are filed Separately.

DATE OF ISSUE 09 DATE EFFECTIVE 11 11 year month month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106 title

CANCELLED August 1, 2014 Missouri Public Service Commission HR-2014-0066; YH-2015-0020 address

Missouri Public Service Commission HR-2012-0118; YH-2012-0162

FILED

P.S.C.MO. NO.	1	(Original)SHEET No18	
		1st(Revised)	
Cancelling P.S.C.MO. NO.	<u> </u>	(Original) SHEET No18	
		(Revised)	
rigen-Kansas City Energy Corporation		For <u>Kansas City, MO</u>	

Name of Issuing Corporation

Community, Town or City

TRIGEN-KANSAS CITY

RATES FOR STEAM SERVICE

INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

V. TERM

Agreements under this schedule shall be for an initial term of one (1) year. Thereafter the agreement will be extended at one year intervals provided the Customer meets the qualifications listed in Section I, unless terminated by written of either party 30 days prior to the agreement, or pursuant expiration οf the provisions set forth in Section I of this rate schedule.

VI. TAX ADJUSTMENT

There shall be added to the monthly bill of the as separate items, surcharge equal customer, a to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis the of receipts, net receipts or revenues from the steam sales by the Company.

GENERAL RULES AND REGULATIONS VII.

Except as modified by this schedule, Customers shall be subject to the General Rules and Regulations which are filed separately.

CANCELLED November 1, 2011 Missouri Public Service Commission HR-2012-0118; YH-2012-0162

DATE OF ISSUE

26 09 80 day month year DATE EFFECTIVE

11 01 80 day year

FII FD Missouri Public **Service Commission** HR-2008-0300

ISSUED BY:

Kevin E. Brown name of officer

Senior Vice President title

2600 CHRISTIAN ST.

address

Form No. 13	P.S.C.MO. No	(Revised)	
	Cancelling P.S.C.MO. No		0
TRIGEN-KA	NSAS CITY ENERGY CORPORATIO	(Revised) N For KANSAS CITY MISSOI	T IR I
	Name of Issuing Corporation	Community, To	
			RECEIVED
	VACANT BUII Schedul		DEC 2 2 199
IV. MO	NTHLY BILL		Mo PSC
The the sum of t follows:	bill for steam delivered each monthly the Steam Usage Charge, the Monthly	billing period under this rate sch Base Charge, and applicable tax	edule shall bees and fees a
	eam Usage Charge shall be the produ period and (ii) the Energy Charge of		livered during
(b) Monthly	y Base Charge		
י ז			
month prior	he initial charge shall be exactly one to the execution of this Steam Service mer begins re-occupancy of the build	e Agreement. This charge shall ro	
month prior until Custon 2. Unincrease base	to the execution of this Steam Service mer begins re-occupancy of the build Upon re-occupancy of the building to ck to the Base Charge in effect befor	e Agreement. This charge shall re ling. to any degree, the Monthly Base	main in effec : Charge shal
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increase bacto the followay Co. (c) There proportional by Trigen to basis of the	to the execution of this Steam Service mer begins re-occupancy of the build Upon re-occupancy of the building to ck to the Base Charge in effect beforwing schedule: 20% 20% 30% 40%	e Agreement. This charge shall reling. to any degree, the Monthly Base e beginning service on this sched reent of Previous Base Charge 60% 70% 80% 90% 100% I, as separate items, a surcharge ther similar fee or tax applicable to aposed upon Trigen by taxing authors from the steam sales by Triger	main in effect Charge shall lule according steam service corities on the
(c) There proportional by Trigen to basis of the the bill shall	to the execution of this Steam Service mer begins re-occupancy of the build Upon re-occupancy of the building to ck to the Base Charge in effect beforewing schedule: 20% 20% 30% 40% 50% shall be added to the monthly bill the part of any license, occupation or of the Customer, which fee or tax is integross receipts, net receipts or revenue.	e Agreement. This charge shall reling. to any degree, the Monthly Base e beginning service on this sched reent of Previous Base Charge 60% 70% 80% 90% 100% I, as separate items, a surcharge ther similar fee or tax applicable to aposed upon Trigen by taxing authors from the steam sales by Triger dance with the General Rules and	main in effect Charge shall lule according steam service corities on the n. In addition

P.S.C.MO. No1	(Original) SHEET No. <u>19</u>
Cancelling P.S.C.MO. No.	(Original) SHEET No

VEOLIA ENERGY KANSAS CITY, INC.	For	KANSAS CITY, MISSOURI	
Name of Issuing Corporation		Community, Town or City	

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE RESIDENTIAL HIGH-RISE ("RHR") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

All residential Customers located in multi-story buildings, including office building conversions to residential use and/or mixed commercial and residential use, with a minimum of 6,000 square feet of residential living space under contract to purchase district steam. This rate is only applicable to residential Customers, whether renting or owning tenant space.

II. STEAM CHARGE.

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge (in thousand pounds of steam or "mlbs") based on Customer's actual metered usage in the prior month:

- The Company shall charge Steam Charge of \$19.933 (\$10.32 + \$9.613) per mlb A. for all mlbs of steam consumed.
- B. The Steam Charge shall be computed and billed monthly based on the consumption of steam by the Customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

III. METER CHARGE.

In addition to any Usage Charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge by reference to the rate table below:

For each meter cost up to \$500, a per month charge of \$5.63. For each meter cost over \$500 and up to \$1,000, a per month charge of \$11.26. For each meter cost over \$1,000 and up to \$1,500, a per month charge of \$16.89. For each meter cost over \$1,500 and up to \$2,000, a per month charge of \$22.51. For each meter cost over \$2,000 and up to \$2,500, a per month charge of \$28.14.

DATE OF ISSUE	7	23	2014	DATE EFFECTIVE	8		2014_
	month	day	year		month	day	year

115 Grand Blvd., Kansas City, MO 64106 ISSUED BY: Charles P. Melcher, Vice President Central United States name of officer title

CANCELLED December 1, 2018 Missouri Public Service Commission HR-2018-0341; YH-2019-0076 address

FILED Missouri Public Service Commission HR-2014-0066; YH-2015-0020

P.S.C.MO. No.	1

(Original) SHEET No. 23

Cancelling P.S.C.MO. No.

(Original) SHEET No.

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For

KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE CAPACITY RESERVE AND EMERGENCY SERVICE ("CR/ES") SCHEDULE

III. RATE.

The Customer shall pay for all steam delivered under an executed Steam Service Agreement in accordance with this rate schedule (CR/ES). Any renewals of this agreement shall be at this or any superseding rate schedule(s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time-to-time.

IV. MONTHLY BILL.

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Charge, Usage Charge, one-twelfth of the Annual Demand Charge, and applicable taxes and fees as follows:

- A. Irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter. The Company generally will install one meter to measure service to a Customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).
- B. The Company shall charge Customer a Usage charge of \$10.32 per mlb for each thousand pounds (mlbs) of steam consumed.
- C. Annual Demand Charge.

As part of the executed Steam Service Agreement, the Customer shall nominate the peak usage for which it desires to receive service under the CR/ES as emergency back-up supply or to supplement steam produced by Customer-owned equipment. In the event that the actual peak usage exceeds the nominated peak usage, the actual peak usage will apply in the next monthly billing cycle.

- (i) Heating Period is defined as a period of steam service from November 1 through March 31.
- (ii) Peak Usage is the Customer's highest hourly peak consumption of steam in any sixty minute interval during the current Heating Period or the immediately preceding, completed Heating Period.
- (iii) Demand Charges will be recalculated whenever a new peak usage is

DATE OF ISSUE 7 23 2014 DATE EFFECTIVE 8 1 2014 month day year month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States

name of officer

115 Grand Blvd., Kansas City, MO 64106 address FIL

FILED
Missouri Public
Service Commission

December 1, 2018 Missouri Public Service Commission HR-2018-0341; YH-2019-0076

CANCELLED

title

P.	S.C.MO. No	1
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(Original) SHEET No. 24

(Original) SHEET No.

VEOLIA	ENERGY	KANSAS	CITY.	INC.

Cancelling P.S.C.MO. No.

__ For __

KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE CAPACITY RESERVE AND EMERGENCY SERVICE ("CR/ES") SCHEDULE

achieved that exceeds the nominated peak usage.

(iv) The Annual Demand Charge shall equal the number of dollars as calculated based on the rate table below and based on the Customer's Peak Usage as determined above.

Annual Demand Charge is:

First 3.0 mlbs/hour of peak usage:

\$8,211.48 per mlb/hour up to \$24,634.44.

Over 3.0 and less than or equal to 6.0 mlbs/hour of peak usage: \$24,634.44 plus \$7,390.33 for each 1.0 mlbs/hr over 3.0 mlbs/hr.

Over 6.0 and less than or equal to 9.0 mlbs/hour of peak usage: \$46,805.43 plus \$6,651.30 for each 1.0 mlb/hr over 6.0 mlbs/hr.

Over 9.0 and less than or equal to 12.0 mlbs/hour of peak usage: \$66,759.33 plus \$5,986.17 for each 1.0 mlb/hr over 9.0 mlbs/hr.

Over 12.0 and less than or equal to 15.0 mlbs/hour of peak usage: \$84,717.84 plus \$5,387.55 for each 1.0 mlb/hr over 12.0 mlbs/hr.

Over 15.0 mlbs/hour of peak usage:

\$100,880.49 plus \$4,848.80 for each 1.0 mlb/hr over 15.0 mlbs/hr.

V. ADJUSTMENTS, SURCHARGES AND CREDITS.

The rates and charges hereunder are subject to adjustments, surcharges or credits pursuant to the Production Adjustment Cost Clause ("PACC").

VI. TAX ADJUSTMENT.

There shall be added to the monthly bill of the Customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the Customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

DATE OF ISSUE	7	23	2014	DATE EFFECTIVE	8	1	2014_
	month	day	year		month	day	year

ISSUED BY: Charles P. Melcher, Vice President Central United States

CANCELLED name of officer title

115 Grand Blvd., Kansas City, MO 64106

address

FILED

Missouri Public

Service Commission

HR-2014-0066; YH-2015-0020

P.S.C.MO. No	1	(Original) SHEET No.	31
Cancelling P.S.C.MO. No.		(Original) SHEET No.	

VEOLIA ENERGY KANSAS CITY, INC.	For	KANSAS CITY, MISSOURI	
Name of Issuing Corporation		Community, Town or City	

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

All sales to Customers qualifying under the General Rates for Steam Service (PSC Mo. No. 1) offered by Veolia Energy Kansas City, Inc. (the "Company"), except for the Customers receiving service under the Residential High Rise rate schedule, shall be subject to adjustment according to this Production Adjustment Cost Clause ("PACC") Rider.

I. AVAILABILITY.

Costs passed through this PACC Rider reflect ninety-five percent (95%) of the difference between actual fuel, purchased power, and consumable costs and these costs as set in base rates. The base PACC factor developed to reflect qualifying production costs is seven dollars and sixty-nine cents per thousand pounds of steam (\$7.69/mlb). For the purpose of this PACC rider "production costs" are the fuel and purchased power and consumable costs fully defined in Sections III.A and III.B below.

The Company will file annual, with an option for semi-annual, rate adjustments to reflect 95% of the changes to production costs.

Many Customers purchase reduced or no steam during summer months. To mitigate potential cost shifting between Customers and/or Customer classes due to seasonally unique steam usage patterns, each PACC filing plus any reconciling adjustments, will be billed to each individual Customer in twelve (12) equal installments based on each Customer's actual steam usage during the originating accumulation period. PACC adjustment charges are in addition to all other charges otherwise billable to each Customer under applicable tariff provisions.

II. CALCULATIONS.

A. Current PACC Rate:

The Current PACC rate factor is designed to reflect each Customer's share of the variation in production costs for the most recent accumulation period. The difference between actual production costs and the amount of production costs covered by base rates (both on a dollar basis) is multiplied by 95% and then divided by the total metered steam sales during the accumulation period to quantify the PACC adjustment factor. To determine the amount of an individual Customer's responsibility, the PACC adjustment factor (on a \$/mlb basis) is

DATE OF ISSUE _	7	23	2014	DATE EFFECTIVE	8	1	2014_
	month	day	year		month	day	year

ISSUED BY: Charles P. Melcher, Vice President Central United States

CANCELLED

name of officer

title

115 Grand Blvd., Kansas City, MO 64106

address

FIL

CANCELLED
December 1, 2018
Missouri Public
Service Commission
HR-2018-0341; YH-2019-0076

address FILED

Missouri Public

Service Commission

HR-2014-0066; YH-2015-0020

Cancelling P.S.C.MO. No.

(Original) SHEET No.

VEOLIA ENERGY KANSAS CITY, INC.

KANSAS CITY, MISSOURI For

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

multiplied by the actual steam sales (mlb) to that individual Customer during the accumulation period, with the resulting dollar amount charged or credited to the Customer in twelve equal installments.

 $PACC_t = PACC$ adjustment factor developed to reflect ninety-five percent of the variation in production costs for all steam sales during the accumulation period.

$$PACC_t = [95\% x (FCAP - FCBR)] / BDAP_t$$

PACC_i = Share of the variation in production costs for an individual tariff Customer during the most recent accumulation period, billable in twelve equal installments to each individual Customer during the twelve months recovery period.

$$PACC_i = PACC_t \times BDAP_i$$

Where:

FCAP = Actual production costs expressed as a total dollar amount during the accumulation period.

FCBR =Production costs covered by the PACC base factor [\$7.69/mlb x BDAP₁].

Billing Determinants (mlb of steam sales) for all metered steam sales during $BDAP_t =$ the accumulation period, corresponding with the period of production cost variances.

 $BDAP_i =$ Billing Determinants (mlb of steam sales) for an individual tariff Customer during the accumulation period, corresponding with the period of production cost variances.

95% = The percentage of the variance in production costs allocable to Customers.

В. Reconciling Adjustments:

At the end of the twelve (12) month recovery period for each accumulation period variance, the sum collected from all tariff Customers will be compared to the revenues intended to be collected from all tariff Customers. Any over-collection of intended revenues will be applied to Customer bills through a Reconciling The Company shall use an amortization period of twelve (12) Adjustment.

DATE OF ISSUE _ 2014 DATE EFFECTIVE _ month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106 name of officer title

CANCELLED December 1, 2018 Missouri Public Service Commission HR-2018-0341; YH-2019-0076 address

FILED Missouri Public Service Commission HR-2014-0066; YH-2015-0020

P.S.C.MO. No	_1	(Original) SHEET No	33
Cancelling P.S.C.MO. No.		(Original) SHEET No	

VEOLIA ENERGY KANSAS CITY, INC.	For KA	ANSAS CITY, MISSOURI	
Name of Issuing Corporation	C	Community, Town or City	

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

months to refund/credit or Charge any remaining over-collection or under-collection through the Reconciling Adjustment to Customers. Other fuel and consumable cost refunds or credits that arise through the operation of the PACC may flow through as a Reconciling Adjustment, as approved by the Commission.

The Reconciling Adjustment shall be calculated and applied in a manner similar to the PACC_t and PACC_i.

C. Accumulation and Recovery Periods:

The Company will submit filings to the Commission for the accumulation period pursuant to this PACC Rider by the first day of the month following the end of the accumulation period.

Single Annual Filing			
Accumulation Period	Filing Date	Recovery Period	
AP1: Jan - Dec	February 1	RC1:Apr – Mar	
Two Semi-Annual Filings			
Accumulation Period	Filing Date	Recovery Period	
AP(1a): Jan – Jun	August 1	RC(1a) Oct - Sep	
AP(1b) Jul - Dec	February 1	RC(1b) Apr - Mar	

III. DEFINITION OF PACC PRODUCTION COSTS.

A. Fuel Costs. The cost of fuel shall be amounts recorded in the following regulatory accounts:

5011 <u>Fuel expense - natural gas</u>: This account includes the cost of natural gas purchased from pipeline suppliers for use in the production of steam for

DATE OF ISSUE 7 23 2014 DATE EFFECTIVE 8 1 2014 month day year month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States

CANCELLED

name of officer

title

115 Grand Blvd., Kansas City, MO 64106

address

FIL

CANCELLED
December 1, 2018
Missouri Public
Service Commission
HR-2018-0341; YH-2019-0076

FILED

Missouri Public

Service Commission

HR-2014-0066; YH-2015-0020

P.S.C.MO. No.	1	(Original) SHEET No. 34
Cancelling P.S.C.MO. No.		(Original) SHEET No

VEOLIA ENERGY KANSAS CITY, INC.	
RATES FOR STEAM SERVICE	

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

Applicable to Service Provided on January 1, 2015 and Thereafter

PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

sale to ultimate customers or for the generation of electricity for station use. The cost of natural gas will include the burner tip cost of physical gas deliveries. No internal Company labor is charged to this account.

__ For ___

KANSAS CITY, MISSOURI Community, Town or City

- 5012 Fuel expense natural gas transport: This account includes the cost of transporting natural gas purchased from pipeline suppliers to delivery to the metering point(s) at Company production facilities, including Local Distribution Company (LDC) transportation charges. No internal Company labor is charged to this account.
- 5013 Fuel expense coal (including delivery, handling & testing): This account includes the cost of coal used in the production of steam for sale to ultimate customers and for the generation of electricity for station use. This account will reflect the average cost of coal inventory and expenses for routine coal sampling, testing, delivery, unloading, and management. Subcontractor services are used for coal handling and management up to the point where the coal leaves the fuel yard and enters the plant. No internal Company labor is charged to this account.
- 5017 Fuel expense purchased electricity: This account includes the cost at point of receipt by the utility of electricity purchased at retail tariff rates for station use in the production of steam for sale to ultimate customers and the cost of electricity used in the distribution system. The cost of purchased electricity will include all electricity purchases. No internal Company labor is charged to this account.

The amounts expensed in these accounts will be based on the above definitions for inclusion of costs in these accounts.

Consumable Costs. The cost of consumables shall be amounts recorded in the В. following regulatory accounts:

5021 Consumable expense - water: This account includes the cost of boiler

DATE EFFECTIVE DATE OF ISSUE __ 2014 month day year month

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106 name of officer title

CANCELLED December 1, 2018 Missouri Public Service Commission HR-2018-0341; YH-2019-0076

(Original) SHEET No. 35

(Original) SHEET No.

VEOI	JA ENERGY	KANSAS	CITY	INC
V L'OI	IA ENERO I	KANSAS	CILL	, mv.

Name of Issuing Corporation

Cancelling P.S.C.MO. No.

KANSAS CITY, MISSOURI For Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

feed water and pumping supplies primarily purchased from the City of Kansas City and other charges assessed by the water department of the City of Kansas City, including a fire protection inspection charge. No internal Company labor charged to this account should be included in the PACC.

5022 Consumable expense - sewer: This account includes the cost of waste water and storm water service charges from the City of Kansas City for condensate associated with steam delivered to the ultimate customer located within the City. No internal Company labor is charged to this account.

The amounts expensed in these accounts will be based on the above definitions for inclusion of costs in these accounts, consistent with accrual accounting under the FERC Uniform System of Accounts. The cost of water and sewer, representing the largest consumable cost elements, will encompass all invoiced costs from the City of Kansas City, Missouri.

- C. Effective Date and Rate Case Filings. The PACC rate will become effective on January 1, 2015. From the effective date, as long as the PACC is in place, the Company shall file a general rate case no later than every four (4) years.
- D. Prudence Reviews. Reconciling Adjustments may result from periodic prudence reviews and revenue collection true-up calculations. Any adjustments found necessary by the Commission pursuant to a prudence review shall be treated as a Reconciling Adjustment unless the Commission orders a separate refund. The period for any prudence review refund ordered by the Commission treated as a Reconciling Adjustment shall be in equal installments over a period not less than twelve (12) months, provided that a period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize the effect of extraordinary costs.

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the

DATE OF ISSUE __ 2014 DATE EFFECTIVE month day year month year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106 CANCELLED name of officer

address

FILED Missouri Public Service Commission HR-2014-0066; YH-2015-0020

P.S.C.MO. No1	10 th Revised SHEET No. <u>36</u>
Cancelling P.S.C.MO. No1	(9 th Revised) SHEET No. <u>36</u>
VEOLIA ENERGY KANSAS CITY, INC.	For KANSAS CITY, MISSOURI
Name of Issuing Corporation	Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.
 - IV. RATES.

CANCELLED - Missouri Public Service Commission - 05/01/2025 - HT-2025-0234 - JH-2025-0128

A. Current PACC Rate Adjustment Factor Table.

<u>Period</u>	First <u>Effective Date</u>	Last <u>Effective Date</u>	<u>PACC</u> t
Jan 1, 2022- Dec 31, 2022	April 1, 2023	March 31, 2024	\$7.53
Jan 1, 2023- Dec 31, 2023	April 1, 2024	March 31, 2025	\$1.16

B. Reconciliation Adjustment Table.

	First	Last	
<u>Period</u>	Effective Date	Effective Date	$\underline{PACC_t}$

DATE OF ISSUE 2 1 2024 DATE EFFECTIVE 4 1 2024 month day year month day year

P.S.C.MO. No1	9 th Revised SHEET No. <u>36</u>
Cancelling P.S.C.MO. No1	(8 th Revised) SHEET No. <u>36</u>
Vicinity Energy Kansas City, Inc.	
VEOLIA ENERGY KANSAS CITY, INC.	For KANSAS CITY, MISSOURI
Name of Issuing Corporation	Community, Town or City

Vicinity Energy Kansas City, Inc. VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.
 - IV. RATES.

CANCELLED - Missouri Public Service Commission - 04/01/2024 - HT-2024-0222 - JE-2024-0108

A. Current PACC Rate Adjustment Factor Table.

<u>Period</u>	First <u>Effective Date</u>	Last <u>Effective Date</u>	<u>PACC</u> t
Jan 1, 2021- Dec 31, 2021	April 1, 2022	March 31, 2023	\$.38
Jan 1, 2022- Dec 31, 2022	April 1, 2023	March 31, 2024	\$7.53

B. Reconciliation Adjustment Table.

	First	Last	
<u>Period</u>	Effective Date	Effective Date	PACC _t

DATE OF ISSUE 2 1 2023 DATE EFFECTIVE 4 1 2023 month day year month day year

P.S.C.MO. No1	8 th Revised SHEET No. <u>36</u>
Cancelling P.S.C.MO. No1	(7 th Revised) SHEET No. <u>36</u>
Vicinity Energy Kansas City, Inc.	
TOLLA ENERGY KANSAS CITY INC	For KANSAS CITY MISSOURI

Community, Town or City

Vicinity Energy Kansas City, Inc.

VEOLIA ENERGY KANSAS CITY, INC.

RATES FOR STEAM SERVICE

PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.
 - IV. RATES.

Name of Issuing Corporation

A. Current PACC Rate Adjustment Factor Table.

<u>Period</u>	First <u>Effective Date</u>	Last <u>Effective Date</u>	<u>PACC</u> t
Jan 1, 2020- Dec 31, 2020	April 1, 2021	March 31, 2022	(\$0.0)
Jan 1, 2021- Dec 31, 2021	April 1, 2022	March 31, 2023	\$0.38

B. Reconciliation Adjustment Table.

	First	Last	
<u>Period</u>	Effective Date	Effective Date	PACC _t

DATE OF ISSUE 5 20 2022 DATE EFFECTIVE 6 19 2022 month day year month day year

P.S.C.MO. No	1	7 th Revised SHEET No. <u>36</u>
Cancelling P.S.C.MO. No	1	(6 th Revised) SHEET No. <u>36</u>

 VICINITY ENERGY KANSAS CITY, INC.
 For
 KANSAS CITY, MISSOURI

 Name of Issuing Corporation
 Community, Town or City

VICINITY ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.
 - IV. RATES.
 - A. Current PACC Rate Adjustment Factor Table.

<u>Period</u>	First <u>Effective Date</u>	Last <u>Effective Date</u>	<u>PACC</u> t
Jan 1, 2019- Dec 31, 2019	April 1, 2020	March 31, 2021	(\$0.2901)
Jan 1, 2020- Dec 31, 2020	April 1, 2021	March 31, 2022	\$0.00

B. Reconciliation Adjustment Table.

	First	Last	
<u>Period</u>	Effective Date	Effective Date	\underline{PACCt}

DATE OF ISSUE 3 24 2021 DATE EFFECTIVE 4 1 2021 month day year

P.S.C.MO. No	1	
Cancelling P.S.C.MO. No.	1	

6th Revised SHEET No. <u>36</u> (5th Revised) SHEET No. <u>36</u>

|--|

Name of Issuing Corporation

For KANSAS CITY, MISSOURI
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

	First	Last	
Period	Effective Date	Effective Date	$PACC_t$
Jan 1, 2018- Dec 31, 2018	April 1, 2019	March 31, 2020	(\$0.40858)
Jan 1, 2019- Dec 31, 2019	April 1, 2020	March 31, 2021	(\$0.2901)

B. Reconciliation Adjustment Table.

	First	Last	
Period	Effective Date	Effective Date	PACC _t

DATE OF ISSUE 2 1 2020 DATE EFFECTIVE 4 1 2020 month day year month day year

P.S.C.MO. No.	1	_
Cancelling P.S.C.MO. No.	1	

5th Revised SHEET No. 36 (4th Revised) SHEET No. 36

VEOLIA	ENERGY	KANGAG	CITY	INC
VEULIA	ENERGI	KANSAS	CIII,	, mc

Name of Issuing Corporation

KANSAS CITY, MISSOURI For Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

RATES. IV.

A. Current PACC Rate Adjustment Factor Table.

	First	Last	
Period	Effective Date	Effective Date	$PACC_t$
Jan 1, 2017- Dec 31, 2017	April 1, 2018	March 31, 2019	(\$0.16412)
Jan 1, 2018- Dec 31, 2018	April 1, 2019	March 31, 2020	(\$0.40858)

В. Reconciliation Adjustment Table.

	First	Last	
Period	Effective Date	Effective Date	PACC _t

2019 DATE OF ISSUE DATE EFFECTIVE 2019 month year month day year

36

ISSUED BY: Keith Oldewurtel, **CANCELLED** April 1, 2020 Missouri Public

name of officer

Senior Vice President title

115 Grand Blvd., Kansas City, MO 64106

address

P.S.C.MO. No1 Cancelling P.S.C.MO. No1	4 th Revised SHEET No. <u>36</u> (3 rd Revised) SHEET No. <u>36</u>
VEOLIA ENERGY KANSAS CITY, INC. Name of Issuing Corporation	For KANSAS CITY, MISSOURI Community, Town or City
RATES FOR S'	KANSAS CITY, INC. TEAM SERVICE NT COST CLAUSE ("PACC")
Any Customer or group of Customplaint process to initiate a pr	stomers may file an application using the existing rudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.
- IV. RATES.
 - A. Current PACC Rate Adjustment Factor Table.

	First	Last	
Period	Effective Date	Effective Date	$PACC_t$
Jan 1, 2017-	April 1, 2018	March 31, 2019	(\$0.16412)
Dec 31, 2017			

B. Reconciliation Adjustment Table.

	First	Last	
Period	Effective Date	Effective Date	PACC _t

					Dece	mber 1,	2018
DATE OF ISSU	JE <u>11</u>	22	2018	DATE EFFECTIVE _	12	Ž	2018
	month	day	year		month	day	year
ISSUED BY: _	Keith Oldewurtel,		Senior Vice President	115 Grand Blvd., Kansas (City, MO 6	4106	
	name of	officer	title	address			

P.S.C.MO. No.	1
C III DOGMON	

(Original) SHEET No. 36 3rd Revised

	Cancellin	ng P.S.C.M	O. No			levised) SHE	ET No.	36
VE	VEOLIA ENERGY KANSAS CITY, INC. Name of Issuing Corporation			For	KANSAS CIT Community,			
				Y KANSAS CITY, IN STEAM SERVICE MENT COST CLAUSE				
		A	pplicable to Service Provide	ed on January 1, 2015 a	and Thereafter			
		total fu	el and consumable cos	ts incurred during t	he period und	er review.		
	E.	Interes carryin	t. The PACC filings g costs related to the ti	•		-		or
	F.	surveil	y and Surveillance lance reports as fully dala-0066.				•	
IV.	RATE	ES.						
	A.	Curren	t PACC Rate Adjustme	ent Factor Table.				
	Jan 1,	riod 2017 – 1, 2017	First Effective Date April 1, 2018	Last Effective Date March 31, 2019		ACC _t 0.16412)		
	В.	Recond	ciliation Adjustment Ta First	.ble. Last				
	Per	riod	Effective Date	Effective Date	P	ACC _t		
DATE OF ISS		February month	1 2018 day year	DATI	E EFFECTIVE _	April month	1 day	2018 year

ISSUED BY: Charles P. Melcher, Vice President Central United States

CANCELLED name of officer title

115 Grand Blvd., Kansas City, MO 64106 address

name of officer

FILED Missouri Public Service Commission

HO-2018-0212; JH-2018-0100

December 1, 2018

P.S.C.MO. No.	1
Cancelling P.S.C.MO. No.	

(Original) SHEET No. 36 2nd Revised (1st Revised) SHEET No. 36

VEOLIA	ENERGY	KANSAS	CITY, INC.

For

KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

total fuel and consumable costs incurred during the period under review.

- E. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.
- IV. RATES.
 - A. Current PACC Rate Adjustment Factor Table.

	First	Last	
Period	Effective Date	Effective Date	$PACC_t$
Jan 1, 2016 –	April 1, 2017	March 31, 2018	(\$0.44636)
Dec 31, 2016			

B. Reconciliation Adjustment Table.

	First	Last	
Period	Effective Date	Effective Date	PACC _t

March 22 2017 2017 April DATE OF ISSUE DATE EFFECTIVE month day year year

ISSUED BY: Charles P. Melcher, Vice President Central United States CANCELLED

115 Grand Blvd., Kansas City, MO 64106 address

name of officer April 1, 2018 Missouri Public Service Commission HO-2018-0212; JH-2018-0100

title

FILED Missouri Public Service Commission HO-2017-0211; YH-2017-0154

(O. No1 O. No1		(Original) SHEET No. 36 1st (Revised) (Original) SHEET No. 36
VEO	LIA ENERGY KA Name of Issuing (For	KANSAS CITY, MISSOURI Community, Town or City
	A			'PACC")
	total fu	nel and consumable cos	ts incurred during the	period under review.
	E. Interes		and adjustments wi	ill not include any interest or
	surveil	•	1 0	npany shall file monthly and ion and Agreement to Case No.
IV.	RATES.			
	A. Curren	t PACC Rate Adjustme	ent Factor Table.	
	.	First	Last	
-	Period Jan 1, 2015 – Dec 31, 2015	Effective Date April 1, 2016	Effective Date March 31, 2017	PACC _t (\$0.17905)
	B. Recond	ciliation Adjustment Ta	ble.	
-	Period	First Effective Date	Last Effective Date	PACC _t
DATE OF ISSU	month	29 2016 day year		EFFECTIVE 4 1 2016 month day year d Blvd., Kansas City, MO 64106

CANCELLED
April 1, 2017
Missouri Public
Service Commission
HO-2017-0211; YH-2017-0154

name of officer title 115 Grand Blvd., Kansas City, address

FILED Missouri Public Service Commission HO-2016-0193; YH-2016-0192

		P.S.C.MO. No1		(Original) SHEET No. <u>36</u>		
,	Cancelling P.S.C.MO. No			(Original) SHEET No		
VEC	VEOLIA ENERGY KANSAS CITY, INC. Name of Issuing Corporation			For KANSAS CITY, MISSOURI Community, Town or City		
		VEOLIA ENERGY RATES FOR ST PRODUCTION ADJUSTME. Applicable to Service Provided of	TEAM SERVICE NT COST CLAUS	E ("PACC")		
	total fuel and consumable costs incurred during the period under review.					
	E.	Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.				
	F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.					
IV.	RATE	SS.				
	A.	Current PACC Rate Adjustment	Factor Table.			
	Dos	First First Effective Date	Last Effective Date	PACC _t		

B. Reconciliation Adjustment Table.

	First	Last	
Period	Effective Date	Effective Date	PACC _t

DATE OF ISSUE 7 23 2014 DATE EFFECTIVE 8 1 2014 month day year month day year

ISSUED BY: <u>Charles P. Melcher, Vice President Central United States</u>

CANCELLED name of officer title

115 Grand Blvd., Kansas City, MO 64106

address

FILED

Missouri Public

Service Commission

HR-2014-0066; YH-2015-0020

P.S.C.MO. No1	10 th Revised SHEET No. <u>37</u>
Cancelling P.S.C.MO. No1	(9 th Revised) SHEET No. <u>37</u>

VEOLIA ENERGY KANSAS CITY, INC. For KANSAS CITY, MISSOURI Community, Town or City Name of Issuing Corporation

CANCELLED - Missouri Public Service Commission - 05/01/2025 - HT-2025-0234 - JH-2025-0128

(FCAP)

(FCBR)

9. Production Adjustment Factor

 $(PACC_t)$

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC") Calculation of Current PACC Adjustment Factor January 1, 2023 Accumulation Period Beginning and Ending December 31, 2023 (Month, Day, Year) (Month, Day, Year) 1. Actual Production Costs \$14,815,844 2. Base PACC Production Costs $= \$7.18/mlb * BDAP_t$ \$12,655,544 3. Variance (FCAP – FCBR) Line 1 - Line 2 \$2,160,301 Line 3 * 0.95 4. Customer Responsibility (95%) \$2,052,286 5. Reconciliation Amount \$0 \$0 6. Prudence Adjustment Amount 7. Total Dollar Amount to Determine Line 4 + Line 5 + Line 6 \$2,052,286 Adjustment Factor 8. Accumulation Period Metered Mlb 1,762,629 Steam Sales

\$1.16/mlb

DATE OF ISSUE _	2	1	2024	DATE EFFECTIVE _	4	1	2024
	month	day	year		month	day	year

Line 7 / Line 8

P.S.C.MO. No1	9 th Revised SHEET No. <u>37</u>
Cancelling P.S.C.MO. No1	(8th Revised) SHEET No. 37
Vicinity Energy Kansas City, Inc.	

VEOLIA ENERGY KANSAS CITY, INC.
Name of Issuing Corporation

CANCELLED - Missouri Public Service Commission - 04/01/2024 - HT-2024-0222 - JE-2024-0108

For KANSAS CITY, MISSOURI
Community, Town or City

Vicinity Energy Kansas City, Inc. VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Calculation	of Current PACC Adjustment Factor	
Accumulation Period Beginning	January 1, 2022 and Ending (Month, Day, Year)	December 31, 2022 (Month, Day, Year)
Actual Production Costs (FCAP)		\$27,580,195
2. Base PACC Production Costs (FCBR)	$= \$7.18/\text{mlb} * BDAP_t$	\$13,109,792
3. Variance (FCAP – FCBR)	Line 1 - Line 2	\$14,470,403
4. Customer Responsibility (95%)	Line 3 * 0.95	\$13,746,882
5. Reconciliation Amount		\$0
6. Prudence Adjustment Amount		\$0
7. Total Dollar Amount to Determi Adjustment Factor	ine Line 4 + Line 5 + Line 6	\$13,746,882
8. Accumulation Period Metered Steam Sales	Mlb	1,825,895
9. Production Adjustment Factor (PACC _t)	Line 7 / Line 8	\$7.53/mlb

DATE OF ISSUE 2 1 2023 DATE EFFECTIVE 4 1 2023 month day year month day year

P.S.C.MO. No1	8 th Revised SHEET No. <u>37</u>
Cancelling P.S.C.MO. No1	(7 th Revised) SHEET No. <u>37</u>
Vicinity Energy Kansas City, Inc.	

For

KANSAS CITY, MISSOURI

Community, Town or City

Vicinity Energy Kansas City, Inc.

VEOLIA ENERGY KANSAS CITY, INC.

RATES FOR STEAM SERVICE

PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

Calculation of	Current PACC Adjustment Factor	
	January 1, 2021 and Ending (Month, Day, Year)	December 31, 2021 (Month, Day, Year)
Actual Production Costs (FCAP)		\$16,219,846
2. Base PACC Production Costs (FCBR)	$= \$7.18/\text{mlb} * BDAP_t$	\$12,396,672
3. Variance (FCAP – FCBR)	Line 1 - Line 2	\$3,823,174
4. Customer Responsibility (95%)	Line 3 * 0.95	\$3,632,016
5. Reconciliation Amount		(\$2,975,918)
6. Prudence Adjustment Amount		\$0
7. Total Dollar Amount to Determine Adjustment Factor	e Line 4 + Line 5 + Line 6	\$656,098
8. Accumulation Period Metered Steam Sales	mlb	1,726,574
9. Production Adjustment Factor (PACC _t)	Line 7 / Line 8	\$0.38/mlb

DATE OF ISSUE 5 20 2022 DATE EFFECTIVE 6 19 2022 month day year month day year

ISSUED BY Robert Arendell, EVP and General Counsel, Vicinity Energy 100 Franklin St., 2nd Floor, Boston, MA 02110 name of officer title address

address FILED

Missouri Public

Service Commission

HT-2022-0212; YH-2022-0260

7th Revised SHEET No. <u>37</u>

Cancelling P.S.C.MO. No. _____1

(6th Revised) SHEET No. 37

VICINITY ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For KANSAS CITY, MISSOURI
Community, Town or City

VICINITY ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Calculation of C	Current PACC Adjustment Factor	
	anuary 1, 2020 and Ending _ Month, Day, Year)	December 31, 2020 (Month, Day, Year)
 Actual Production Costs (FCAP) 		\$11,027,976
2. Base PACC Production Costs (FCBR)	$= \$7.18/\text{mlb} * BDAP_t$	\$13,539,007
4. Variance (FCAP – FCBR)	Line 1 - Line 2	(\$2,511,031)
5. Customer Responsibility (95%)	Line 4 * 0.95	(\$2,385,480)
6. Reconciliation Amount		\$2,385,480
7. Prudence Adjustment Amount		\$0
8. Total Dollar Amount to Determine Adjustment Factor	Line 5 + Line 6 + Line 7	\$0
9. Accumulation Period Metered Steam Sales	mlb	1,885,675
10. Production Adjustment Factor (PACC _t)	Line 8 / Line 9	(\$0.00)/mlb

DATE OF ISSUE	3	24	2021	DATE EFFECTIVE 4 1 2021
	month	dav	vear	month day vear

P.S.C.MO. No	1
Cancelling P.S.C.MO. No.	1

6th Revised SHEET No. <u>37</u> (5th Revised) SHEET No. 37

Name of Issuing Corporation

For KANSAS CITY, MISSOURI
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Calculation of Current PACC Adjustment Factor Accumulation Period Beginning January 1, 2019 and Ending December 31, 2019 (Month, Day, Year) (Month, Day, Year) 1. Actual Production Costs \$11,744,564 (FCAP) 2. Base PACC Production Costs $= $7.18/mlb * BDAP_t$ \$12,266,231 (FCBR) 4. Variance (FCAP – FCBR) Line 1 - Line 2 (\$521,667) 5. Customer Responsibility (95%) Line 4 * 0.95 (\$495,583) 6. Reconciliation Amount \$0 7. Prudence Adjustment Amount \$0 8. Total Dollar Amount to Determine Line 5 + Line 6 + Line 7 (\$495,583)Adjustment Factor 9. Accumulation Period Metered mlb 1,708,406 Steam Sales 10. Production Adjustment Factor Line 8 / Line 9 (\$0.2901)/mlb $(PACC_t)$

Note 1: Base PACC Production Costs of \$7.69/mlb is effective through November 30, 2018. Base PACC Production Costs of \$7.18/mlb is effective on and after December 1, 2018

DATE OF ISSUE 2 1 2020 DATE EFFECTIVE 4 1 2020 month day year month day year

P.S.C.MO. No.	1	
Cancelling P.S.C.MO. No.	1	

5th Revised SHEET No. <u>37</u> (4th Revised) SHEET No. 37

VEOLIA	ENERGY	KANSAS	CITV	INC
VEOLIA	ENERGI	KANSAS	CHI,	, IIIC

Name of Issuing Corporation

For KANSAS CITY, MISSOURI
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Calculation of	Current PACC Adjustment Factor	
	January 1, 2017 and Ending (Month, Day, Year)	December 31, 2017 (Month, Day, Year)
Actual Production Costs (FCAP)		\$13,680,090.47
2. Base PACC Production Costs (FCBR) [Note 1]	= $$7.69/\text{mlb} * BDAP_t$ = $$7.18/\text{mlb} * BDAP_t$	\$13,122,474.38 \$1,373,818.33
4. Variance (FCAP – FCBR)	Line 1 - Line 2	(\$816,202.24)
5. Customer Responsibility (95%)	Line 4 * 0.95	(\$775,392.13)
6. Reconciliation Amount		\$0
7. Prudence Adjustment Amount		\$0
8. Total Dollar Amount to Determine Adjustment Factor	e Line 5 + Line 6 + Line 7	(\$775,392.13)
9. Accumulation Period Metered Steam Sales	mlb	1,897,773
10. Production Adjustment Factor (PACC _t)	Line 8 / Line 9	(\$0.40858)/mlb

Note 1: Base PACC Production Costs of \$7.69/mlb is effective through November 30, 2018. Base PACC Production Costs of \$7.18/mlb is effective on and after December 1, 2018.

DATE OF ISSU	UE2	1	2019	DATE EFFE	ECTIVE 4	1	2019
	month	day	year		month	day	year
ISSUED BY:	Keith Oldewurte	1,	Senior Vice I	President 115 Grand Blvd	l., Kansas City, MC	64106	
CANCELLED	name	of officer	title	address	-		EII ED

P.S.C.MO. No. 1

Cancelling P.S.C.MO. No. 1

4th Revised SHEET No. <u>37</u> (3rd Revised) SHEET No. 37

(Month, Day, Year)

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For KANSAS CITY, MISSOURI
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning January 1, 2017 and Ending December 31, 2017

1. Actual Production Costs \$12,323,575.59 (FCAP)

(Month, Day, Year)

2. Base PACC Production Costs $= \$7.69/\text{mlb} * \text{BDAP}_t$ \$12,606,752.57 $= \$7.18/\text{mlb} * \text{BDAP}_t$

5. Customer Responsibility (95%) Line 4 * 0.95 \$(269,018.14)

6. Reconciliation Amount \$0

7. Prudence Adjustment Amount \$0

8. Total Dollar Amount to Determine Line 5 + Line 6 + Line 7 \$(269,018.14)
Adjustment Factor

9. Accumulation Period Metered mlb 1,639,135
Steam Sales

10. Production Adjustment Factor Line 8 / Line 9 \$(0.16412)/mlb (PACC_t)

Note 1: Base PACC Production Costs of \$7.69/mlb is effective through November 30, 2018. Base PACC Production Costs of \$7.18/mlb is effective on and after December 1, 2018.

December 1, 2018

DATE OF ISSUE 11 2 2018 DATE EFFECTIVE 12 2 2018 month day year month day year

ISSUED BY: Keith Oldewurtel, Senior Vice President 115 Grand Blvd., Kansas City, MO 64106

CANCELLED
April 1, 2019
name of officer
title
address
Missouri Public
Service Commission
HT-2019-0224; YH-2019-0151

(Original) SHEET No. 37 3rd Revised (2nd Revised) SHEET No. <u>37</u>

Cancelling P.S.C.MO. No.

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

KANSAS CITY, MISSOURI For Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning (Month, Day, Year) and Ending (Month, Day, Year)

1. Actual Production Costs \$12,323,575.59 (FCAP)

2. Base PACC Production Costs $= $7.69/\text{mlb} * BDAP_t$ \$12,606,752.57 (FCBR)

4. Variance (FCAP – FCBR) Line 1 - Line 2 \$(283,176.98)

5. Customer Responsibility (95%) Line 4 * 0.95 \$(269,018.14)

6. Reconciliation Amount \$0

7. Prudence Adjustment Amount \$0

8. Total Dollar Amount to Determine Line 5 + Line 6 + Line 7\$(269,018.14) Adjustment Factor

9. Accumulation Period Metered mlb 1,639,135 Steam Sales

Line 8 / Line 9 10. Production Adjustment Factor \$(0.16412)/mlb $(PACC_t)$

DATE OF ISSUE February 2018 day year

DATE EFFECTIVE __ April 2018

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106 CANCELLED name of officer title

December 1, 2018 Missouri Public Service Commission HR-2018-0341; YH-2019-0076 address

FILED Missouri Public Service Commission HO-2018-0212; JH-2018-0100

(Original) SHEET No. 37 2nd Revised (1st Revised) SHEET No. 37

Cancelling P.S.C.MO. No.

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

KANSAS CITY, MISSOURI For Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning (Month, Day, Year) and Ending (Month, Day, Year)

1. Actual Production Costs	\$12,171,054.80
(FCAP)	

2. Base PACC Production Costs	$= \$7.69/\text{mlb} * BDAP_t$	\$12,962,969.87
(FCBR)		

4. Variance (FCAP – FCBR) Line 1 - Line 2	\$(791,915.07)
---	----------------

5. Customer Responsibility (95%)	Line 4 * 0.95	\$(752,319.32)
----------------------------------	---------------	----------------

6. Reconciliation Amount \$0

7. Prudence Adjustment Amount \$0

8. Total Dollar Amount to Determine	Line 5 + Line 6 + Line 7	\$(752,319.32)
Adjustment Factor		

9. Accumulation Period Metered mlb 1,685,450 Steam Sales

10. Production Adjustment Factor Line 8 / Line 9 \$(0.44636)/mlb $(PACC_t)$

March 2017 DATE EFFECTIVE DATE OF ISSUE ___ April month

ISSUED BY: Charles P. Melcher, Vice President Central United States CANCELLED name of officer title

115 Grand Blvd., Kansas City, MO 64106 address

FILED Missouri Public Service Commission HO-2017-0211; YH-2017-0154

P.S.C.MO. No	1	
Cancelling P.S.C.MO. No.	1	

(Original) SHEET No. 37 1st (Revised) (Original) SHEET No. 37

\$13,159,498.46

VEOLIA	ENERGY	KANSAS	CITY,	INC.

1. Actual Production Costs

 $(PACC_t)$

Name of Issuing Corporation

For KANSAS CITY, MISSOURI
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning (Month, Day, Year) and Ending (Month, Day, Year)

(FCAP)		Ψ10,100,100.10
2. Base PACC Production Costs (FCBR)	= \$7.69/mlb * BDAP _t	\$13,490,071.82
4. Variance (FCAP – FCBR)	Line 1 - Line 2	\$(330,573.36)
5. Customer Responsibility (95%)	Line 4 * 0.95	\$(314,044.69)
6. Reconciliation Amount		\$0
7. Prudence Adjustment Amount		\$0
8. Total Dollar Amount to Determine Adjustment Factor	Line 5 + Line 6 + Line 7	\$(314,044.69)
9. Accumulation Period Metered Steam Sales	mlb	1,753,984
10. Production Adjustment Factor	Line 8 / Line 9	\$(0.17905)/mlb

DATE OF ISSUE 1 29 2016 DATE EFFECTIVE 4 1 2016 month day year month day year

ISSUED BY: <u>Charles P. Melcher, Vice President Central United States</u>

CANCELLED name of officer title

115 Grand Blvd., Kansas City, MO 64106

address

(Original) SHEET No. 37

Cancelling P.S.C.MO. No.

(Original) SHEET No.

Name of Issuing Corporation

KANSAS CITY, MISSOURI For ____ Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning (Month, Day, Year) and Ending (Month, Day, Year)

1. Actual Production Costs \$ (FCAP)

2. Base PACC Production Costs $= $7.69/\text{mlb} * BDAP_t$ (FCBR)

4. Variance (FCAP – FCBR) Line 1 - Line 2 \$

5. Customer Responsibility (95%) Line 4 * 0.95 \$

6. Reconciliation Amount

7. Prudence Adjustment Amount \$

\$ 8. Total Dollar Amount to Determine Line 5 + Line 6 + Line 7 Adjustment Factor

9. Accumulation Period Metered mlb Steam Sales

Line 8 / Line 9 \$ 10. Production Adjustment Factor /mlb $(PACC_t)$

DATE OF ISSUE ____ 2014 DATE EFFECTIVE _

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106 name of officer title

CANCELLED April 1, 2016 Missouri Public Service Commission

HO-2016-0193; YH-2016-0192

address

FILED Missouri Public Service Commission HR-2014-0066; YH-2015-0020