	MOODOIN WEDT, IN	<u>C. d/b/a EVERGY N</u>	13300KI WL3	1		>
	P.S.C. MO. No.			Revised Sheet No.	R-3	Deleted: <u>17th</u>
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nceling	P.S.C. MO. No.	1	<u>_17th</u>	Revised Sheet No.	<u>R-3</u>	Deleted: 2019-2022
				For Missouri Retail Se	ervice Area	Deleted: Summary of Types and Amount of Reimbursen Allowed
		RULES AND R ELEC				Deleted: Projected Annual Energy and Demand Savings Targets by Program
						Deleted: 01
PROM	OTIONAL PRACTICES				Sheet No.	Deleted: During the Three-Year Plan Period, Program Revenue Requirements, and¶ MEEIA and Pre-MEEIA Opt-Out Provisions¶
9.01	Fuel Cost Comparison	S			R-59	
9.02	Equipment Selection				R-59	Deleted: Income-Eligible Weatherization Program
9.03	Energy Consulting				R-59	Deleted: 02
9.04 9.05	Reserved for future us Reserved for future us				R-59 R-59	Deleted: Energy Star® New Homes Program (Frozen)
9.05 9.06	Reserved for future us				R-59 R-59	Deleted: 04
9.07	Income Eligible Weath				R-60	Deleted: ilding Operator Certification
9.08	Reserved for future us				R-62	Deleted: 07
9.09	Reserved for future us	e			R-62.01	
9.10	Reserved for future us				R-62.02	Deleted: Energy Optimizer Program
9.11	Reserved for future us				R-62.03	Deleted: 09
9.12	Reserved for future us	-			R-62.05	Deleted: Air Conditioning Upgrade Rebate Program
9.13	Reserved for future us	-			R-62.08	Deleted: Commercial and Industrial Demand Response
9.14 9.15	Reserved for future us Reserved for future us				R-62.09 R-62.11	Incentive
9.15	Reserved for future us				R-62.14	Deleted: 12
9.17	Economic Relief Pilot				R-62.15	Deleted: Home Energy Analyzer
9.18	Solar Photovoltaic Rel				R-62.19	Deleted: 15
		-				Deleted: Business Energy Analyzer
MEEIA	CYCLE 3 PROGRAMS	2020-2022				Deleted: Whole House Efficiency
10.01	Business Demand-Sid	o Monogomont			R-63	Deleted: 16
10.01					R-63_03	
10.02			n		R-63.04	Deleted: Home Performance with Energy Star®
10.04	Business Energy Effici				R-63.05	Deleted: 17
10.05					R-63.06	Deleted: Commercial and Industrial Custom Rebate Pro
10.06	Business Smart Therm				R-63.07	Deleted: Consumer Products
10.07					R-63.09	Deleted: 20
10.08	Residential Demand-S		1		R-63.14	Deleted: MPower Rider
10.09 10.10	Residential Heating, Co Residential Home Energy		<u> </u>		R-63,19 R-63,20	Deleted: Lighting and Appliance
10.10					R-63,21	Deleted: 64
10.12					R-63.22	
10.13					R-63.24	Deleted: Residential Energy Report Program – Pilot
10.14	Online Home Energy A	udit Program			R-63,26	Deleted: 64
10.15	Research and Pilot Pr	o <u>gram</u>			R-64	Deleted: 03
						Deleted: Multi-Family Rebate Program (Frozen)
						Deleted: Energy Efficient Trees
						Deleted: .05
						Deleted: 10.16 . Commercial and Industrial Prescriptiv Rebate Program R-64.09¶ . 10.17 Appliance Turn-In Program . R-64.19¶
						Deleted: November
						Deleted: March 172, 2016
ued:	December 16, 2019		Fff	fective: January 15, 202	0	
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STATE OF MISSOURI, PUBLI P.S.C. MO. No.		.8th	Revised Sheet No.	R-63	Deleted: 7th
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	(). (		Mission Datall Oracia		
Evergy Missouri West, Inc. d KANSAS CITY, MO 64106	/b/a Evergy Missouri W	est For,	Missouri Retail Servic	e Area	Deleted: KCP&L Greater Missouri Operations Company
	RULES AND REG	ULATIONS			Deleted: Territory Served as L&P and MPS
	ELECTRI	С			
10.01 BUSINESS DEMAND	D-SIDE MANAGEMENT				
PURPOSE:					
The Business Demand-Side M designed to encourage busines of electricity, or to shift consum These Programs are offered in Efficiency Investment Act or M	es customers to proactively ption from times of peak de n accordance with Section	use energy in suc mand to times of 393.1075, RSMo	ch a way as to reduce c non-peak demand. . Supp. 2009 (the Miss	onsumption	
AVAILABILITY:					
Except as otherwise provided i of Evergy Missouri West's cus not available to customers el monetary incentives that other received a state tax credit unde 253.561, RSMo. As provided tax credit and acknowledge th misdemeanor.	tomers served under GS, S ecting to opt-out of DSM wise would be payable un er sections 135.350 through for in the Commission's rule	GGS, LGS or LPS program funding der a program au 135.362, RSMo, es, customers sha	rate schedules. The Pr under 4 CSR 240-20.0 e not available to thos or under sections 253.0 all attest to non-receipt	ograms are 094(7), and e that have 645 through of any such	Deleted: KCP&L Greater Missouri Operations Company's
A customer may elect not to 20.094(7) if they:	participate (opt-out) in an	electric utility's [	DSM programs under 4	CSR 240-	
or: Operate an interstate Have multiple accoun that utility and have a	punt with a demand of 5,000 pipeline pumping station, or ts with aggregate coincident comprehensive demand-sid e expected from the utility-pr	<u>r:</u> t demand of 2,500 le or energy efficie	) kW in the previous 12 i	months with	
A customer electing to opt-out not later than October 30 to b in interruptible or curtailable ra	e effective for the following	calendar year, bu	it shall still be allowed to		
<u>Unless otherwise provided for</u> participate in multiple program				omers may	
The Company reserves the rig that implementation of such p have materially negatively imp upon no less than thirty days'	programs is no longer reaso pacted the economic viabilit	onable due to cha	nged factors or circums	tances that	
Issued: December 16, 2019		Effective:	January 15, 2020		Deleted: June 20, 2019

Issued by: Darrin R. Ives, Vice President

Deleted: July 20, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	
P.S.C. MO. No. <u>1</u> <u>6th</u> Revised Sheet No. <u>R-63.01</u>	Deleted: 5th
Canceling P.S.C. MO. No. 15thRevised Sheet No. R-63.01	Deleted:Revised
Evergy Missouri West, Inc. d/b/a Evergy Missouri West For Missouri Retail Service Area KANSAS CITY, MO 64106	Deleted: <u>4th</u>
RULES AND REGULATIONS	Deleted: Revised
ELECTRIC	Deleted: KCP&L Greater Missouri Operations Company
10.01 BUSINESS DEMAND, SIDE MANGEMENT (continued)	Deleted: All Territory Served as L&P and MPS
DEFINITIONS:	Deleted: 02
Unless otherwise defined, terms used in tariff sheets or schedules in Section 10 have the following	Deleted:
meanings:	Deleted:
<u>Applicant – A customer who has submitted a program application or has had a program application</u> submitted on their behalf by an agent or trade ally.	
submitted on their benait by an agent of trade ally.	
Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission	
in Evergy Missouri West's filing for demand-side programs approval in Case No. EO- 2019-0133.	Deleted: KCP&L Greater Missouri Operations Company's
Business Program- An energy efficiency program that is available to a customer receiving electric	
service under Service Classifications Small General Service Rate, Large General Service Rate, Large	
Power Service Rate.	
Deemed Savings Table- A list of measures derived from the Company's filed TRM that characterizes	
associated gross energy and demand savings with specific measure parameters where available.	
Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end	
use.	
Incentive – Any consideration provided by Company directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which	
including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.	
encourages the adoption of measures.	
Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed	
commitment offer received by the program administrator by December 31, 2022, according to the	
terms and implementation of the MEEIA 2020-2022 Energy Efficiency Plan that will require until a	
date after December 31, 2022, but no later than December 31, 2023, to certify completion.	
Macaura An and use measure energy efficiency measure and energy menorement measure as	
<u>Measure – An end-use measure, energy efficiency measure, and energy management measure as</u> defined in 4 CSR 240-22.020(18), (20), and (21).	
$\frac{defined in 4 CON 240-22.020(10), (20), and (21).}{20}$	
Participant - An energy related decision maker who implements one or more end use measures as	Deleted: End-use customer and/or manufacturer, installer,
a direct result of a demand side program.	or retailer providing qualifying products or services to end- use customers.
Program Administrator - The entity selected by Company to provide program design, promotion,	
administration, implementation, and delivery of services.	
Program Partner – A retailer, distributor or other service provider that Company or the Program	
Administrator has approved to provide specific program services through execution of a Company	
approved service agreement.	
Program Period – The period from January 1, 2020 through December 31, 2022 unless sooner	Deleted: April 1, 2019
terminated under the TERM provision of this tariff. Programs may have slightly earlier termination	Deleted: March 31, 2022
dates for certain activities, as noted on the Company website - www.evergy.com.	
Project – One or more Measures proposed by an Applicant in a single application.	
Issued December 16, 2019 Effective: January 15, 2020	Deleted: June 14, 2019
Issued by: Darrin R. Ives, Vice President	Deleted: July 4, 2019

EVERGY MISSOURI WEST, IN				Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY
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			For Missouri Retail Service A	rea
		D REGULATIONS LECTRIC		
10.01, BUSINESS DEMAND-SI	DE MANAGEME	NT	(continue)	ed) Deleted: 2
Total Resource Cost (TRC) Tes	st – A test of the c	ost-effectiveness of den	nand-side programs that compares	the
			sures that are implemented due to	
evaluate each demand-side pro		nt contributions), plus	utility costs to administer, deliver a	Deleted: enefit Cost
evaluate each demand-side pro	gram.			Deleted: Programmable
			Administrator has approved to prov	
specific program services throug	<u>gh execution of a (</u>	Company approved serv	vice agreement.	Deleted: <#>Small Business Direct Install¶
Measure Benefit/Cost Test – Ea	ach non-prescriptiv	e Project must pass the	Total Resource Cost Test by havin	stto Demend Deenenes Incentive
value of 1.0 or greater. Total Re	source Cost Test	alue equals the presen	t value of the benefits of each Meas	ure Deleted: KCP&L
over the useful life of each Me	asure divided by t	he incremental cost to	implement the Project Measures.	Field Code Changed
benefits of the Measure include	the Company's es	limated avoided costs.		Deleted: ¶
years from the effective date of	the tariff sheets, un	nless another termination ne Program Period, only	DSM program shall be effective for th in date is approved by the Commissi r Incentives for qualifying Measures I the customer.	On.         demand side programs.¶           The customer has one (1) or more accounts within the service territory of the electric utility that has a demand o the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;¶           The customer operates an interstate pipeline pumping
DESCRIPTION:				station, regardless of size; or¶ The customer has accounts within the service territory of
	umption or shift i	n peak demand will be	e accomplished through the follow	the electric utility that have, in aggregate across its
<ul> <li>Programs:</li> <li>Business Energy Efficie</li> </ul>	anav Pohoton Cu	atom		accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12)
Business Energy Efficie				months, and the customer has a comprehensive demand side or energy efficiency program and can demonstrate a
Business Smart Thermo				achievement of savings at least equal to those expected
<ul> <li>Business Process Effici</li> </ul>				from utility-provided programs.¶ For utilities with automated meter reading and/or advance
<ul> <li>Business Demand Res</li> </ul>				metering infrastructure capability, the measure of deman
In addition, Evergy Missouri We	<u>st customers also</u>	have access to the Onli	ine Business Energy Audit.	the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceded
Program details regarding the in	teraction between	Company or Program A	Administrators and Participants, such	the sector of the star of the
			the Program, eligibility, and application	
			ess as presented below. Those deta	
application forms will be provide			ss flows, application instructions, a	be effective for the following calendar year. Customers
	<u>ia by the company</u>			electing to opt-out under requirement 3 above must provi notice to the utility and the manager of the energy resour
CHANGE PROCESS:				analysis section of the commission during the stated
			g the interaction between Company ranges of Incentive amounts for early	
Measure.	anticipants, and ex	ciddes changes to the	Tanges of incentive amounts for ea	schedules or tariffs offered by the electric utility.
	ticipants: nge with Program A nge with Evaluator;	Administrator;	ction between Company or Progr	am Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of both the DSIM Charge a the Pre-MEEIA rate will not be charged the DSIM Charge and receive an offset of the Pre-MEEIA rate amount on th same bill, based on their actual usage. The pre-MEEIA for the GMO rate jurisdiction is \$0.00064 per Kwh and th annual amount contained in base rates is \$5,118,403.
v	perdello			
Issued: December 16, 2019			Effective: January 15, 2020	¶
Issued by: Darrin R. Ives, Vice	President	1.	200 Main, Kansas City, MO 641	05 Deleted: June 20, 2019
				Deleted: July 4, 2019

STATE OF MISSOURI, PUBLIC SER	VICE COMMISSIC	N			
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Evergy Missouri West, Inc. d/b/a Ev	vorav Missouri Wa	et	For Missouri F	Retail Service Area	Deleted: KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106		<del>/31</del>	1 01 1113300111		Deleted: All Territory Served as L&P and MPS
	RULES AND RE	GULATIONS			Deleted. All remory served as L&F and MFS
	ELECT				
10.01 BUSINESS DEMAND-SIDE MAN	NAGEMENT		<u>, (continue</u>	<u>d)</u>	Deleted: (
5) Inform the Staff, Office of th	e Public Counsel an	d the Department	of Economic Deve	lonment	
Division of Energy, of the pr					
provide them the analysis the					
received within the implement					
five business days from the Economic Development, Div					
analysis.	VISION OF ETTERBY ARE	intormed and prov		erenceu	
6) Take timely received recon	nmendations into ac	count and incorpo	rate them where C	company believes it	
is appropriate to do so;					
7) Notify and train customer c		ustomer Service F	Representatives, E	nergy Consultants,	
Business Center) of the ch		5.1.			
<ol> <li>8) Make changes to forms and 9) Update program website;</li> </ol>	a promotional mater	iais;			
10) File updated web pages an	id, if appropriate, up	dated list of Meas	ures and Incentive	s amounts in Case	
No. EO-2019-0133; and	· · · · · ·				
11) Inform Customer, trade alli	<u>es, etc.</u>				
Evergy Missouri West will also con			on on ongoing Pro	ogram and Portfolio	Deleted: KCP&L Greater Missouri Operations Company
progress at quarterly regulatory adv	visory group update	meetings.			
PROGRAMS' ANNUAL ENERGY AND	DEMAND SAVING	S TARGETS:			
Note that targeted energy and dem response, changes in technology, c					
(excluding transmission and distribution)		iese laigets are b	aseu on savings a	Customer meters	
	<u>a</u>				
		ual kWh Energy S		Sum of	
		stomer Side of Me		Annual by	
	2020	2021	2022	Program	Deleted: 19
Business Standard	<u>13.647.812</u>	<u>16,447,377</u>	<u>16,551,009</u>	46,646,198	Deleted: 20
Business Custom	<u>2,663,601</u>	3,676,320	<u>3,676,320</u>	10,016,241	Deleted: 21
Business Process Efficiency	<u>3,618,889</u>	7.639.682	<u>9,212,103</u>	20,470,674	
Business Demand Response	<u>0</u>	0	0	<u>0</u>	Deleted: -
Business Smart Thermostat	<u>28.368</u>	<u>56,736</u>	85,104	170,208	
Total	<u>19,958,670</u>	27,820,115	29,524,536	77,303,321	
Earnings Opportunity targets are set forth	n in Everav Missouri V	Vest's Schedule D	SIM Sheet No 138	8 as approved in	Deleted: KCP&L Greater Missouri Operations Company's
Case No. EO-2019-0133					Deleted: ¶
Issued: December 16, 2019		Effect	ive: January 15,	2020	
Issued by: Darrin R. Ives, Vice Pres	sident				Deleted: June 14, 2019
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Evergy Missouri West, Inc. d	l/b/a Everov Missouri	West	For Missour	Retail Service		Deleted: 2nd
KANSAS CITY, MO 64106		57110	Deleted:			
	RULES AN		Deleted: KCP&L Greater Missouri Operations Company			
	E	LECTRIC				Deleted: Territory Served as L&P and MPS
10.01 Business Dem	and-Side Manageme	nt_	(cont	nued)		Deleted: 03
						Deleted: Income-Eligible Weatherization
[	Expected Applied KM	Domand Souringo To	aracta at Custamar S	Sum of Appu	albu	
	Expected Annual kW Meter	Demand Savings Ta	argets at Customer 3	Program	arby	Formatted Table
	2020	2021	2022	<u></u>		Deleted: 19
Business Standard	2,161	2,653	2,700	7,514	$\leq$	Deleted: 0
Business Custom	423	582	582	1,587		Deleted: 1
Business Process Efficiency	31	87	109	227		
Business Demand Response	49,488	2,604	2,742	53,834		Deleted: 52,092
Business Smart Thermostat	207	415	622	1,244	$\sim$	Deleted: 54,834
Total	52,309	6,341	<u>6,756</u>	65,4065		Deleted: 156,414
					$\bigcirc$	Deleted: 55,829
						Deleted: 58,848
_						Deleted: 166,986
Earnings Opportunity targets a as approved in Case No. EO-2			Deleted: Expected Annual kW Demand Savings Targets at Customer Side of Meter			
			Deleted: KCP&L Greater Missouri Operations Company's			
PROGRAM COSTS AND INC			Deleted: 2015-0241			
Costs of and Incentives for		tified in a				
charge titled "DSIM Charge						
customers' bills as a per						
schedules. All customers	taking service under s	egardless				

# PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

of whether a particular customer utilizes a demand-side program available hereunder, unless they

# CHANGES IN MEASURES OR INCENTIVES:

have opted-out as provided for previously.

KCP&L Greater Missouri Operations Company may offer the Measures contained in Company's filing approved in Case No. EO-2019-0133. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Company's website, www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering as shown in the currently effective notice filed in Case No. EO-2019-0133, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

# Issued: December 16, 2019

Issued by: Darrin R. Ives, Vice President

Effective: January 15, 2020

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X	Deleted: <u>kcpl</u>
// /	Deleted: 2015-0241
	Deleted: ¶ **The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.¶
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	Deleted: June 14, 2019

Deleted: July 4, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		
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Evergy Missouri West, Inc. d/b/a Evergy Missouri West		Deleted: KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106		Deleted: Territory Served as L&P and MPS
RULES AND REGULATIONS ELECTRIC		
10.02 ONLINE BUSINESS ENERGY AUDIT		
PURPOSE:		
This program provides business customers access, through www.evergy.com, to analyze the energy efficiency of their businesses, educational materials regarding energy efficiency and conservation,		Formatted: Indent: Left: 0.06", Space Before: 0 pt, Tab stops: 1.3", Left + Not at 1" + 1.1"
and information on Evergy's other demand-side management programs.		Deleted: <u>kcpl</u>
		Deleted: KCP&L
AVAILABILITY:		Deleted: ¶
This program is available during the Program Period and is voluntary and available to all customers receiving electric service under Service Classifications SGS, MGS, SGA, MGA or TPP rate		Deleted: R
schedules.		
PROGRAM PROVISIONS:		
This energy efficiency program is considered educational. Additional details are available at the Company website, www.evergy.com/businessaudit.	_	Deleted: kcpl
Company website, www.evergy.com/businessaudit.		Deleteu. Kopi
		Deleted: EVALUATION:
۲		Deleted: The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

Issued:	December 16, 2019	Effective: January 15, 2020	 Deleted: June 14, 2019
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Evergy Missouri West, Inc. d/b/a Evergy Missouri West For Missouri Retail Service Ard KANSAS CITY, MO 64106	
RULES AND REGULATIONS	Deleted: All Territory Served as L&P and MPS
ELECTRIC	
10,03 BUSINESS ENERGY SAVINGS -CUSTOM	Deleted: 04
PURPOSE: The Business Energy Savings- Custom program is designed to encourage more effective utiliza	Deleted: Energy Star® New Homes (FROZEN)
of electric energy through Energy Efficiency improvement opportunities which are available at	the
time of new equipment purchases, facility modernization, and industrial process improvement.	
program provides rebates for Energy Efficiency measures that are not specifically covered un the Business Energy Efficiency Rebates – Standard program. A "Custom Incentive" is a dii payment or bill credit to a Participant for installation of Measures that are part of projects that he been pre-approved by the Program Administrator. AVAILABILITY:	rect
This program is available during the Program Period, and is voluntary and available to all	Formatted: Font: (Default) Arial, 11 pt
customers receiving electric service under SGS, MGS, LGS, LPS, SGA, MGA, LGA or TPP rat	
schedules that also meet Custom Rebate Program Provisions below.	
<b>PROGRAM PROVISIONS:</b> This program provides a rebate for installing qualifying high efficiency equipment or systems replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment systems with higher energy efficiency equipment or systems. Both new construction projects are trefored to apply. To become a Participant in the program, customers m request a rebate for a project by submitting an application through the Company website (we evergy.com/custom). Projects must be pre-approved by the Program Administrator before project start date to be eligible for a rebate. Customer applications will be evaluated and the rebate will be distributed on a first-come basis according to the date of the customer's application.	t or and nust <u>ww.</u> the Deleted: <u>kcpl.com</u> Deleted: <u>mybusiness</u> Deleted: or on paper
Rebate applications for different energy saving measures at the same facility may be submit An entity with multiple facilities may participate for each facility by submitting an application for e facility. The maximum amount of each rebate will be calculated as a flat rate in cents per kWh sa or dollars per coincident peak kW, up to the customer annual maximum. The cents per kWh rate or dollars per coincident peak kW and customer annual maximum can be found www.evergy.com/mybusiness, The total amount of program (Business Energy Savings Progra	ach ved nge a <u>t</u>
Custom and Standard) rebates that a Participant can receive during a program year is initially	set Formatted: Default Paragraph Font, Font: Arial
and limited to a program cap of the greater of; 2 x the customers annual DSIM or \$1,000,000	
customer (\$250,000 per project) per program year. Participants that exceed the \$250,000 project threshold will be eligible for a reduced rate incentive. The program cap can be adjusted	
each program year during the Program Period by filing an updated tariff sheet. The rebate for the meas	
will be issued upon completion of the project's final application process.	Deleted: through the block bidding "buy now" program track
After <u>the</u> Company reviews projects approved and/or paid during the first six months of a program year, <u>the</u> Company may approve applications for additional rebates if the customer has reached maximum, and if Program funds are available.	
By applying for the Custom Rebate Program, the customer agrees that the project may be subj to random on-site inspections by the Program Administrator. <u>EVALUATION:</u>	
The Company will hire a third-party evaluator to perform an Evaluation, Measurement and Verification (EM&V this Program	) On ◀ Formatted: Indent: Left: 0", Hanging: 0.38"
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. №. 1	Revised Sheet No. R-63.05		
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Canceling P.S.C. MO. No. <u>1</u>	Revised_Sileet No <u>R-03.05</u>		Deleted: 2nd
Evergy Missouri West, Inc. d/b/a Evergy Missouri West,	For Missouri Retail Service Area		Deleted: KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106			Deleted:
RULES AND REGULATION	NS		Deleted: All Territory Served as L&P and MPS
ELECTRIC			
10.04 BUSINESS ENERGY Savings - STANDARD			Deleted: EFFICIENCY REBATES
PURPOSE:			
The Business Energy Savings - Standard program is designed to end	courage installation of energy efficient measures		Deleted: Efficiency Rebates
in existing facilities. The primary objectives of this program are to p			
operators for the installation of high efficiency equipment and conti			
electrical contractors, mechanical contractors, and their distributors	to promote energy efficient equipment to end		
users. AVAILABILITY:			
This program is available during the Program Period, and is voluntary and av	ailable to all customers receiving electric service		
under SGS, MGS, LGS, LPS, SGA, MGA, LGA or TPP rate schedules t	hat also meet the Standard Rebate Program		
Provisions below.			
PROGRAM PROVISIONS:			Deleted: This program is available during the Program
Company will hire a Program Administrator to implement this progra	am. The Program Administrator will provide the		Period, and is available to all customers in the classes
necessary services to effectively implement the program and to st	trive to attain the energy and demand savings		identified in the Business Demand-Side management section
targets. Standard Measures and Incentives will be provided to qualify	ing participants that provide completed Standard		that also meet Standard Rebate Program Provisions below. $\P$
Rebate Applications as indicated below:			
<ul> <li>Participant must complete a Standard Rebate Application for</li> </ul>	m, or purchase from pre-qualified equipment		
distributors, available at,www.evergy.com/standard;			Deleted:
<ul> <li>Participant must provide proof of equipment purchase and installat</li> </ul>			Deleted: /mybusiness
<ul> <li>Measures must be purchased and installed after the effective date</li> </ul>	of this tariff;		
<ul> <li>Measures which receive an Incentive under the Custom Rebate P</li> </ul>	rogram are not eligible for this Standard Rebate		
Program; and			
<ul> <li>Standard Measures can be installed as a retrofit in an existing facil</li> </ul>			
By applying for the Standard Rebate Program, the Participant agree	s that the project may be subject to random on-		
site inspections by the Program Administrator.			
The total amount of program (Business Energy Savings- Cust	om and Standard) rebates that a Participant		Deleted: Efficiency Rebate
can receive during a program year of the Program Period is ini			
greater of; 2x the customers annual DSIM or \$1,000,000			Deleted: \$100,000
year. Customers that exceed the \$250,000 per project thresho	old are eligible for a reduced incentive rate		Deleted: through the block bidding "buy now" rate track
The program cap can be adjusted for each program year duri	ng the Program Period by filing an updated		,
tariff sheet. The rebate for the measure will be issued upon co	mpletion of the project.		
Small to Mid-Sized Business customers (<100 kW) that particip	bate in the small business program track and		
receive a small business assessment are eligible for the sn	nall business incentive rates for qualifying		
measures.			
ELIGIBLE MEASURES AND INCENTIVES:			
Standard Incentives filed in Case No. EO-2019-0133 are eligible for	or program benefits and Incentives and may be		Deleted: 2015-0241
offered during the Program Period. These include, but are not limite	d to, the following equipment types:		
<ul> <li>Lighting and Controls</li> </ul>			
<ul> <li>Motors, Pumps and Variable Frequency Drives</li> </ul>			
<ul> <li>HVAC (Heating, Ventilation and Air-Conditioning)</li> </ul>			
Business Computing     Food Service and Refrigeration			
Eligible Incentives directly paid to program Participant and Measures can b	be found at www.evergy.com/standard		Deleted: kcpl
EVALUATION:		$\leq$	
The Company will hire a third-party evaluator to perform Evaluation, Measur	ement and Verification (EM&V) on this Program.		Deleted: mybusiness
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P.S.C. MO. No. 1 <u>4th</u> Revised Sheet No. R-63.06 Canceling P.S.C. MO. No. 1 <u>3rd</u> Revised Sheet No. R-63.06	/ / }
Canceling P.S.C. MO. No. 13rd Revised Sheet No. R-63.06	Deleted: KCP&L Greater Missouri Operations Company
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Evergy Missouri West, Inc. d/b/a Evergy Missouri West For Missouri Retail Service Area	Deleted: STRATEGIC ENERGY MANAGEMENT
RULES AND REGULATIONS	Deleted: ¶
ELECTRIC	Formatted: Font: Not Bold
10.05 BUSINESS PROCESS EFFICIENCY         PURPOSE:         The Business Process Efficiency program is designed to provide energy and demand savings from existing	Deleted: The Business Process Efficiency program is designed to provide energy optimization, technical assistance and company-wide coaching to business customers to encourage behavioral change and transformation with respect to energy use and management. The program provides customers consultative resources and incentives. ¶
facilities by optimizing building energy management systems and overall consumption. The Company will	Deleted: PROGRAM PROVISIONS:¶
provide energy assessment services and assistance in implementing identified solutions to customers to	Deleted: 2
ensure that their systems are operating at optimal energy efficiency	Formatted: Default Paragraph Font, Font: (Default) Arial, 11
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AVAILABILITY: This program is available during the Program Period, and is voluntary and available to all customers receiving electric service under SGS, MGS, LGS, LPS, SGA, MGA, LGA or TPP rate schedules. Participants in this Program will be customers with a facility that meets all the following criteria: 1. At least one of the following conditions: a. Higher than average electric energy intensities (kWh/ft <sup>2</sup> ) based on business type; b. Minimum of 100,000 ft <sup>2</sup> c. Presence of an energy management system (EMS); 2. Mechanical equipment is operational; and 3. Will yield cost-effective energy savings according to a Process Efficiency Assessment Study. PROGRAM PROVISIONS: Evergy will hire a Program Administrator to implement this program and achieve energy and demand savings targets. Program benefits have been designed to provide cost effective Process Efficiency services to eligible facilities and include:	Deleted: KCP&L will hire a Program Administrator and Energy Management Provider to implement this program. The Program Administrator will provide the necessary services to effectively implement the program, and to strive to attain the energy and demand savings targets. The Energy Management Provider will serve as project manager, organizational facilitator and savings modeler. ¶ ¶ The program includes four tracks::¶ <u>Business Express Tune Up's:</u> ¶ ¶ Provides customers with a streamlined approach via participating trade allies to uncover and improve operational efficiencies of qualifying measures including, but not limited to: compressed air systems, roof top units, etc.¶ ¶
<ol> <li>Recruitment and training of Process Efficiency Program Providers;</li> <li>Benchmarking of candidate facilities using ENERGY STAR® Portfolio Manager or other comparable procedures to identify facilities with optimization opportunities;</li> <li>Access to a group of certified Process Efficiency Service Providers that can provide studies performed by trained</li> </ol>	Provides special focus on complex control systems and provides options and incentives for business to improve operations and maintenance practices for ongoing building systems and processes.¶ ¶
Access to a group of extinct rocess Entricine year optimization Measures;     auditors to identify cost effective building system optimization Measures;     Assisting building owners with trade allies and management during the implementation process;     Building owner staff training on Process Efficiency operations;     Verification of operating results; or     Ongoing monitoring of Retro-Commissioned building systems to promote persistence of improvements.	Retro-Commissioning Study ¶ ¶ Provides customers with a comprehensive study and list of operational and capital energy conservation measures (ECM's) that may qualify for either process efficiency or custom/standard rebate incentives.¶
ELIGIBLE MEASURES AND INCENTIVES Measures filed in Case No. EO-2019-0133 are eligible for program benefits and incentives, and may be	Il Strategic Energy Management¶ Provides customers with an incentive to offset the cost of a comprehensive facility study detailing energy conservation [
offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be	
found at www.evergy.com/process	Deleted: Strategic Energy Management¶
EVALUATION: The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.	Deleted: . One-on-One Consultative Strategy Energy Management providing the customer with access to an energy Deleted: ELIGIBLE MEASURES AND INCENTIVES:
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<u></u> /	¶
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RULES AND REG	GULATIONS		Deleted: All Territory Served as L&P and MPS
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10.06 BUSINESS_THERMOSTAT PROGRAM			Deleted: 05
PURPOSE:			Deleted: PROGRAMMABLE
The voluntary Business Thermostat Program is designed to I			Deleted: SMART
system reliability, offset forecasted system peaks that could		$\langle \rangle \rangle$	
provide a more economical option to generation or purc			Deleted: ¶
curtailment may be requested for any of these operational of			Deleted: ¶
The Program accomplishes this by deploying various deman thermostats to modify the run-time of air conditioning unit(s		$\backslash \backslash$	Deleted: Smart
Company coordinated effort to limit overall system peak load			Deleted: intended to help reduce system peak load and thus defer the need for additional capacity.
AVAILABILITY:			Deleted: p
The Program is available for the Program Period to any o	customer currently receiving service under any small		
general service or medium general service rate schedule. Cu	stomers must maintain a secure Wi-Fi enabled internet		
service and have a working central air conditioning system of	or heat pump. If a WiFi-enabled thermostat is provided		Deleted: smart
to customers at a discounted price, customers must agree to	install the thermostat at their premise receiving electric		Deleted: -no-cost
service within fourteen (14) days of receiving the device, a	and keep it installed, operational, and connected to a	$\searrow$	Deleted: smart
secure Wi-Fi network for the duration of the program. Custo	mers must agree to not sell the device for the duration	C	Deleted. Smalt
of the program. If it is found that they do, a debit will be issued	ued on their utility bill for the Manufacturer Suggested		
Retail Price (MSRP) of the WiFi-enabled thermostat or the va	alue of incentive provided to the customer. Payment of		Deleted: smart
that debit will be the customer's responsibility. Property own	er's (owner occupant or landlord for a rental property)		
permission is required to receive a smart thermostat and/or	participate in the demand response program with an		
existing eligible thermostat. Tenant permission is required to	receive a thermostat and/or participate in the demand		
response program with an existing eligible thermostat if the	e landlord is requesting participation. The Company		
reserves the right to limit program participation. The Comp	any also reserves the right to apply minimum and/or		
maximum event performance requirements for incentive p	ayment, to apply financial bonuses or penalties and		
to terminate participation for non-compliance.			
PROGRAM PROVISIONS:			
The Company will hire a Program Administrator to implement	nt this Program. The Program Administrator will		
provide the necessary services to effectively implement the l	Program and strive to attain the energy and demand		

# CONTROLS AND INCENTIVES:

Participants will receive enrollment and participation incentives at a level determined by the Company. If customers have an existing Wi-Fi enabled eligible thermostat, the customer may elect to enroll and participate in the demand response program. If customers had received a Program device from the previous Program (MEEIA Cycle 2), they will not be eligible for a new Program device. However, if the existing MEEIA Cycle 2 device fails, the customer is eligible to continue participation with a new Program device. During a curtailment event, the Company or its assignee will deploy various demand response technologies to Participants' WiFi-enabled thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load. The Company reserves the right to set and modify incentive levels at any point during the program.

savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing

# EVALUATION:

the Program.

The Company will hire a third-party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this Program.

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KANSAS CITY, MO 64106		Deleted: All Territory Served as L&P and MPS
-	D REGULATIONS	
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63.08 BUSINESS SMART THERMOSTAT	(continued)	
CYCLING METHODS:	nd response technologies including, but not limited to: (1) cycling	
	poling strategies; (3) deploying a combination of pre-cooling and	Deleted: ¶
	ature modification strategies. The Company reserves the right to	
test new residential thermostat demand response technological		
NOTIFICATION:		
	nent event via various communication channels, including, but not	Deleted:
occur prior to or at the start of a curtailment event.	in-app notifications; (5) device notifications. The notification can	
occur prior to or at the start of a curtainhent event.		
CURTAILMENT SEASON:		
The Curtailment Season will extend from June 1 to Septer	<u>mber 30.</u>	Deleted: ¶
EVALUATION:		
	n an Evaluation, Measurement, and Verification (EM&V) on this	Deleted: ¶
Program CURTAILMENT LIMITS:		
	event any weekday, Monday through Friday, excluding	Deleted: KCP&L Greater Missouri Operations Company
	ly designated as such. A curtailment event occurs whenever	Deleted. KCF&L Greater Missouri Operations Company
	pr its assignees. Company may call a maximum of one	
curtailment event per day per Participant lasting no		
	and may stagger curtailment events across participating	
Participants.		
CURTAILMENT OPT OUT PROVISION:		
	event during the Curtailment Season by notifying Company	Deleted: air conditioning cycling
	New Participant may opt out of an ongoing event via their	
smart phone or by the thermostat itself.		Deleted: Notification must be communicated to Company by using Company's website (www.kcpl.comwww.evergy.com) or
NEED FOR CURTAILMENT:		by calling Company at the telephone number provided with
	conomic reasons. Operational curtailments may occur when	the air conditioner cycling agreement.¶
any physical operating parameter (s) approaches a		
systems or to maintain Company's capacity margin i when the marginal cost to produce or procure energy		
greater than a customer's retail price. A minimum of c		
eligible participants	sile (1) demand response event per season will be dispatched to	
CONTRACT TERM:		
Initial contracts will be for a period of three years, ter	rminable thereafter on 90 days written notice. At the end of	
the initial term, the thermostat becomes the Pa	rticipant's property. The customer will remain subject to	Deleted: if the thermostat was provided free of charge to the
	ompany or its assignee to be removed from the program.	Participant
However, so long as the agreement to participate in t	Deleted: then	
	y be required due to normal use. If the Participant has a	
	am prior to the end of the initial contract, Company will have	
	other control equipment. Company will also have a separate	Deleted: ; otherwise, it becomes the Participant's property
	ng Customer and Company responsibilities, and additional	
will analyze and evaluate customers' behavior and us	ermination for customers who participate in any studies that	
win analyze and evaluate customers benavior and u	baye of memosial, and associated software.	
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Issued by: Darrin R. Ives, Vice President

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KANSAS CITY, MO 64106	Deleted: ¶
RULES AND REGULATIONS	Deleted:
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10.07 BUSINESS DEMAND RESPONSE,	
PURPOSE:	Formatted: Font: 9 pt
Business Demand Response ("Program or "BDR") is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions.	Formatted: Font: 10 pt Deleted: help defer future generation capacity additions and
and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant	provide for improvements in energy supply.
<u>AVAILABILITY:</u> This Program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Program provisions. Participants must show economic and technical feasibility for measurable and verifiable load curtailment during the Curtailment Season	Deleted: Business Demand Response ("Program" or BDR") is designed to reduce Participant load during peak ¶ periods to improve system reliability, offset forecasted system peaks that could result in future ¶ generation capacity additions, and/or provide a more economical option to generation or ¶ purchasing energy in the wholesale market. Participant curtailment may be requested for any of¶
of June 1 to September 30 and within designated Curtailment Hours of 12:00 p.m. to 8:00 p.m., Monday through Friday excluding Holidays. The Company reserves the right to limit the total Curtailable Load determined under this Descent and Curtailable Load determined the most heapfail the section of the section of the section of the	these operational or economic reasons as determined by the Company.
this Program. The Company will determine the most beneficial timing and length of curtailment events during the curtailment season, is not required to curtail all Participants simultaneously, and may elect to only call individual	Deleted:
participants and/or stagger Participants as deemed appropriate. The Company also reserves the right to apply	Formatted: Font: 10 pt
minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses	Formatted
or penalties and to terminate Participation Agreements for non-compliance	Deleted: to all Participants, as identified in Section
The Company will engage a third-party Administrator to implement all recruitment, enrollment and daily	Deleted: RSMo
operations for the Program and manage Aggregators. A Customer may participate directly through the Program	Deleted: and
Administrator ("Administrator") or a Company-approved Aggregator ("Aggregator"). An aggregator is a	Deleted: This program is not available to any Customer v
curtailment service provider, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to; a) the receipt of notices from the Company under this	Deleted: A Customer may participate directly through the
Program; and b) the receipt of incentive payments from the Company. The Aggregator will be responsible for	Formatted: Font: 10 pt
establishing independent business to business (B:B) contracts and administering the participation of said	Deleted: KCP&L
customer. The Aggregator is fully responsible for fulfillment of these B:B customer contracts. Contracts between Aggregator and their enrolled customers are not limited to Program provisions.	Deleted: s
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For the purpose of this program only, and at the Company's option, a Participant with multiple accounts may	Formatted: Font: 10 pt
request that some or all of its accounts be aggregated in one Participation Agreement. The aggregated Participant account will be treated as a single account for purposes of calculating potential Program incentive payments. The	Deleted: AAP
Aggregator is responsible for all of their independent B:B customer contracts; no minimum customer account	Deleted: This Program is available during the Program
requirements apply. Aggregator must maintain a minimum aggregated load as stated in their Aggregator	Deleted: ¶
Participation Agreement to maintain Program eligibility.	Deleted: ¶
PROGRAM PROVISIONS:	Formatted: Font: 10 pt
This Program may be executed by manual and/or automated demand response methods:	Deleted: of two
	Deleted: Traditional Demand Response
1) Manual Demand Response (DR)	Deleted: the Company,
A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls directly with the Company Program Administrator or Aggregator to participate. The Company or Program	Deleted: a
Administrator evaluates a Customer's metered usage data from the most recent Curtailment Season and gathers	Deleted: Company-approved
site specific information from the Participant to establish their curtailment plan and estimated associated curtailable	Deleted: become a Participant
load (kW). The Participant/Aggregator enrolls this curtailable load in the Program by executing their Participation Agreement. The Participant receives an event notice from the Company in advance of scheduled curtailment	Deleted: data
events and they manually execute their facility curtailment plan to curtail at least their enrolled curtailable load for	Deleted: from the Company
the duration of the curtailment event	Deleted: The Participant receives smaller monthly finang
	Deleted: The Company reserves the right to assess
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RULES AND REGULATIONS ELECTRIC

# 10.07 BUSINESS DEMAND RESPONSE (continued)

# 2) Automated Demand Response (ADR)

A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls with the Administrator or Aggregator. But, rather than manual execution of their load curtailment plan, the Participant's building/energy management system (BMS/EMS) or facility automation system is used to execute their curtailment plan. The Participant or Aggregator receives the curtailment event notice from the Company and signals the automated controls to modify facility loads to successfully curtail enrolled kW load.

## **Participation Agreements**

There will be two versions of Program Participation Agreements ("Agreement"). Customers enrolling with the Administrator will have a customer Agreement between the customer and the Program. Aggregators will have an aggregator Agreement between the Program and the Aggregator. Multiyear participation Agreements will be re-evaluated annually or at any time the Company has data indicating the terms of the participation Agreement cannot be fulfilled by the Participant.

## **Event Performance and Incentives**

The Company will employ a calculated baseline load (CBL) methodology to determine participant demand savings associated with a demand response curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the actual metered hourly usage during the event equals the hourly kW impact of the event. All kW will be calculated as a whole number. The Seasonal hourly average kW achieved divided by the kW enrolled is the Participant's % kW achieved. The Company will pay the Participant or Aggregator for their achieved Seasonal average percent of their enrolled Curtailable load within the established floor and cap as detailed in their Agreement.

The Company will communicate with Participants and Aggregators in advance of a curtailment event to increase their ability to successfully participate. Customer and Aggregator Agreements will contain specific information for curtailment specifications that fall within the following limits.

Maximum number of events per season- 10 Minimum number of events per season- 1 Maximum duration of an event- 8 hours Minimum notification prior to an event- 1 hour

December 16, 2019 Issued: Issued by: Darrin R. Ives, Vice President, Effective: January 15, 2020

### ri Operations Company

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2) Automated Demand Response (ADR) Deleted: A customer with load curtailment potential during the Curtailment Season and designated Curtailment hours ¶

enrolls directly with the Company, Administrator or Aggregator to become a Participant. But, rather than ¶ manual execution of load curtailment, the Participant's building/energy management system (BMS/EMS) or ¶ facility automation system is used to execute enrolled

curtailment. The Participant or Aggregator receives the¶ curtailment event notice from the Company and signals

the automated controls to modify facility loads to ¶ successfully curtail enrolled kW load. The Participant receives a financial incentive for participation as ¶ described above. If a Customer participates via an

Aggregator, the Aggregator receives incentive payment ¶ from the Company and provides customer payments in

accordance with their specific B:B contracts. All¶ Customer incentive payments, contracts terms &

conditions, etc. are unique in the Customer's individual¶ Contract with the Aggregator. The Company reserves the right to assess financial penalties and/or ¶

Program termination for non-participation as described in Participants' individual contracts or Aggregator ¶ contracts.¶

# PARTICIPATION CONTRACTS

There will be two versions of program participation contracts. Customers enrolling directly with the Company ¶ or Aggregator will have a customer participation contract, and Aggregators will have an AAP participation ¶ contract.¶

¶

The Company will employ a calculated baseline load (CBL) methodology to determine participant demand ¶ savings associated with a demand response curtailment

event. A CBL approach applies a model or ¶ algorithm to develop customer-specific baselines for

each day that is used to forecast load impacts for ¶ each hour of the event absent a curtailment event. This

baseline is then compared to the actual metered ¶ average hourly demand during the curtailment event. The difference between the forecasted hourly baseline¶ and the actual metered hourly usage during the event equals the hourly impact of the event.¶

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The Company will communicate with Participants and Aggregators in advance of a curtailment event to

increase their ability to successfully participate Customer and Aggregator participation contracts will contain¶ specific information for curtailment specifications that fall within the following limits. ¶

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Maximum number of events per season- 10¶ Minimum number of events per season- 1¶ Maximum duration of an event- 8 hours Minimum notification prior to an event- 1 hour¶

Contracts between Aggregator and Customers are not limited to Program provisions.

# ADDITIONAL PROGRAM OPTION:

Market Based Demand Response (MBDR)¶ MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers qualified Business Demand Response¶

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Original Sheet No. <u>R-63.10.1</u> Revised Sheet No.

Evergy Missouri West, Inc. d/b/a Evergy Missouri West For Missouri Retail Service Area KANSAS CITY, MO 64106

> RULES AND REGULATIONS ELECTRIC

# 10.07 BUSINESS DEMAND RESPONSE (continued)

# ADDITIONAL PROGRAM OPTION:

# Market Based Demand Response (MBDR)

MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response

Participants an additional opportunity to reduce their electric costs through participation with the Company in

the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.

# ADDITIONAL PROGRAM DETAILS:

Additional Program information and documents can be found at www.evergy.com/businessdr

# EVALUATION:

The Company will hire a third-party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this Program.

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Participant has the option of committing their ¶ DR Resources to the SPP energy market unless the

Company has scheduled a potential Business¶ Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the ¶

Company to offer the Customer's Curtailment Amount in the SPP Market and Participant ¶ compensation is based on any SPP settlement payments

technical requirements, market operating and settlement

procedures, MBDR fees, etc. are detailed ¶

in Participant's individual MBDR contract.¶

# PROGRAM INCENTIVES AND DETAILS:

All Program incentives may be paid directly to the Participant or Aggregator. The Program's incentive ¶ Structure, example contracts and specific details can be found at www.kcpi.comwww.evergv.com. ¶

Issued: <u>December 16, 2019</u> Issued by: Darrin R. Ives, Vice President

Effective: January 15, 2020

Deleted: November 29, 2018 Deleted: April 1, 2019

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION           P.S.C. MO. No.         1           Canceling         P.S.C. MO. No.	<u>4th</u> Revised Sheet No. <u>R-63.11</u> <u>3rd</u> Revised Sheet No. <u>R-63.11</u>		Deleted: <u>3rd</u> Deleted: 2nd
Evergy Missouri West, Inc. d/b/a Evergy Missouri West KANSAS CITY, MO 64106	For Missouri Retail Service Area	<	Deleted: KCP&L Greater Missouri Operations Company Deleted: All Territory Served as L&P and MPS
RULES AND REGU		] /	Deleted: 06
			Deleted: COMMERCIAL AND INDUSTRIAL DEMAND RESPONSE INCENTIVE (continued)

10.07 RESERVED FOR FUTURE USE

Issued: December 16, 2019 Issued by: Darrin R. Ives, Vice President

Effective: January 15, 2020

ESTIMATED PEAK DEMAND MODIFICATIONS:

as may be appropriate to establish the Estimated¶ Peak Demand. ¶

through Friday between 12:00 noon and 8:00 p.m. for June 1 through September 30 from the previous

The Company may use such other data or methodology

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the ¶

For Customer's contracted through a Company-approved Aggregator, the Maximum Number of Curtailment¶ Events, Duration of Curtailment Events and Frequency of Curtailment Events shall be defined within the ¶ Customer's contract and mutually agreed upon by Company, the Customer, and the Aggregator. ¶ I ESTIMATED PEAK DEMANDS: [] The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday []

Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change¶ in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall  $~~\P~$ 

lose and/or be required to repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable

Load. ¶

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year.¶

¶

CURTAILMENT LIMITS: (continued)

**FIRM POWER LEVELS:** The Customer's Firm Power Level, which is the the demand level to be drawn during a Curtailm maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 Kw less than the ſ Customer's Estimated Peak Demand.¶

# FIRM POWER LEVEL MODIFICATIONS: (continued)

Additionally, any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in reevaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.  $\P$ ¶

Additionally, any change in Firm Power Level that decreases Curtailable Load for the Customer shall¶ result in re-evaluation of all curtailment compensation to

the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/¶ credits made in excess of the curtailment compensation

due based on the decreased level of Curtailable¶ Load. ¶

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10.07 RESERVED FOR FUTURE USE				Deleted: DEMAND RESPONSE INCENTIVE
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				CURTAILÄBLE LOAD:¶ Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing ¶ and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable¶ Load shall be the same amount for each month of the contract. Under no circumstances shall the ¶ Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated¶ Peak Demand as determined above, and the Firm Power Level. ¶ <b>SELF-GENERATION:¶</b> Self-generation as a curtailment method is restricted to customers who can provide documentation validating¶ Compliance pursuant to Environmental Protection Agency ("EPA") regulations (summarized at ¶ www.epa.gov/ttn/atw/icencines/comply.html) that affect the use of reciprocating internal combustion engines. ¶ <b>CUSTOMER COMPENSATION:¶</b> Customer compensation shall be defined within each Customer contract. Timing of all payments/credits shall be

specified in the curtailment contract with each Customer. Payments shall be paid to the Customer by Company¶

in the form of a check or bill credit as specified in the ontract or by a Company-approved Aggregator as defined¶ within the Customer's contract. The credits shall be applied before any applicable taxes. All other billing, ¶ operational, and related provisions of other applicable

rates schedules shall remain in effect.  $\P$ 

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# ¶ PROGRAM PARTICIPATION PAYMENT:¶

For each Curtailment Season, Customer shall receive a payment/credit based upon the incentive structure¶ outlined within the contract term. The Program Participation Payment for a Curtailment Season is equal to the

per kilowatt of Curtailable Load rate as defined in the Customer's contract.¶

The Program Participation Payment will be divided by the number of months in the Curtailment Season and may¶ be applied as bill credits equally for each month of the Curtailment Season or as a combined Participation and ¶ Curtailment Event net payment check after the close of the DRI Season. ¶

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Issued: <u>December 16, 2019</u> Issued by: Darrin R. Ives, Vice President,

Effective: January 15, 2020

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Evergy Missouri West, Inc. d/b/a Evergy Missouri West		Deleted: All Territory Served as L&P and MPS		
KANSAS CITY, MO 64106				Deleted: ENERGY PURCHASE OPTION:
RULES AND REGULATIONS ELECTRIC				At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons,¶ the customer may purchase energy above its Firm Power
				Level from the Company at a price per kilowatt-hour

10. 07 RESERVED FOR FUTURE USE,

Issued: December 16, 2019 Issued by: Darrin R. Ives, Vice President Effective: January 15, 2020

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation¶ Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the¶ Maximum Number of Curtailment Event Hours, the result of which is multiplied by the parenetate by which B

which is multiplied by the percentage by which¶ the Customer underperformed during a Curtailment Event Hour.¶ Any Customer who fails to reduce load to its Firm Power Level

determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers¶ for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a¶

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company¶ request for curtailment shall result in the following reduction or refund of Program Participation Payments and¶ Curtailment Occurrence Payments for each such failure as

Curtailment Event called for operational reasons.¶

PENALTIES:

follows:¶

as described within their Customer Contract¶ may be removed from the program and/or be ineligible for this program for a period of two years from the date¶ of the third failure.¶ CURTAILMENT CANCELLATION:¶

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such¶ Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining¶ prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate¶ occurrence with a zero-hour duration.¶

## TEST CURTAILMENT:

The Company reserves the right to request a Test Curtailment once each year and/or within three months¶ after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request¶ for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers¶ will not be compensated for Test Curtailments.¶

# VOLUNTARY LOAD REDUCTION:

Customers served in this Program also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served under this Program.¶

# ADDITIONAL VOLUNTARY EVENTS¶

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this tariff, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.¶

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RULES AND REGU	-	
PURPOSE:		
The Residential Demand-Side Management (DSM) Program customers to proactively use energy in such a way as to red		Deleted: ,
from times of peak demand to times of non-peak demand.		Deleted: which consist of eight programs
These Programs are offered in accordance with Section 3 Efficiency Investment Act or MEEIA) and the Commission's		
Except as otherwise provided in the terms governing a provided in the terms governing a provided in the service area being the service ar		Deleted: KCP&L Greater Missouri Operations
Monetary incentives are not payable to customers that hav through 135.362, RSMo, or under sections 253.545 t Commission's rules, customers shall attest to non-receip penalty for a customer who provides false documentation	hrough 253.561, RSMo. As provided for in the ot of any such tax credit and acknowledge that the	
<u>Unless otherwise provided for in the tariff sheets or sched</u> participate in multiple programs, but may receive only one		
The Company reserves the right to discontinue the entire	MEEIA cycle 3 portfolio if Company determines that	Deleted: 2
implementation of such programs is no longer reasonable materially negatively impacted the economic viability of su no less than thirty days' notice to the Commission.	due to changed factors or circumstances that have	
DEFINITIONS:		
Unless otherwise defined, terms used in tariff sheets or so	hedules in Section 10 have the following meanings:	
<u>Applicant – A customer who has submitted a program app on their behalf.</u>	olication or has had a program application submitted	
Demand-Side Program Investment Mechanism (DSIM) Company's filing for demand-side program approval in Ca		Deleted: 2015-0241
Energy Efficiency - Measures that reduce the amount of e	lectricity required to achieve a given end use.	
Incentive – Any consideration provided by <b>Evergy Missour</b> Administrator and Program Partners, including buydowns, parties, direct installations, giveaways and education, whic	markdowns, rebates, bill credits, payment to third	Deleted: KCP&L

Issued: December 16, 2019, Issued by: Darrin R. Ives, Vice President

Effective: January 15, 2020

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10.08 <u>RESIDENTIAL DEMAND-SIDE MANAGEMENT</u> (continued)	
Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).	
Participant – An energy related decision maker who implements one or more end use measures as a direct result of a demand side program.	Deleted: End-use customer and/or distributor, manufacturer, installer, or retailer providing qualifying products or services to end-use customers.
Program Administrator – The entity selected by Company to provide program design, promotion, administration, implementation, and delivery of services.	
Program Partner – A retailer, distributor or other service provider that Company or the Program Administrator	
has approved to provide specific program services through execution of a Company approved service agreement.	
Program Period – The period from January 1, 2020 through December 31, 2022, unless sooner terminated	Deleted: April 1, 2019
under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as	Deleted: March 21, 2022
noted on Evergy Missouri West website – www.evergy.com.	Deleted: the KCP&L website
Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.	
TERM: These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective	
for three years from the effective date of the tariff sheets, with the exceptions of the Income-Eligible Multi-	
Family, which shall be effective for six years, unless another termination date is approved by the <u>Commission.</u>	
If the Programs are terminated prior to the end of the Program Period, only incentives for qualifying Measures that have been pre-approved or installed prior to the Programs' termination will be provided to the customer.	
DESCRIPTION: The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:	
· · · · · · · · · · · · · · · · · · ·	Deleted: ¶
Heating, Cooling & Home Comfort,	Deleted: Home Appliance Recycling Rebate
Home Energy Report     Online Home Energy Audit	Deleted: Weatherization
Income-Eligible Multi-Family	
Energy Saving Products,	Deleted: Home Lighting Rebate
<u>Residential_Thermostat</u>	Deleted: ¶
	Deleted: <#>Income-Eligible Weatherization¶
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	<u>souri West, Inc. d/b/a Evergy Missouri Wes</u> TY, MO 64106		ISSUIT Retail Service Area	Deleted: KCP&L Greater Missouri Operations Co
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08 RESI	DENTIAL DEMAND-SIDE MANAGEMENT		(continued)	Deleted: 09
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In additic	n, Evergy Missouri West residential customers	have access to	the Online Home Energy Audit.	Deleted: KCP&L Greater Missouri Operations Con
Program	details regarding the interaction between Comp	any or Program	Administrators and Participants	such
	tives paid directly to Participants, available N			
	on and completion requirements may be adjust			
	etails, additional details on each program, ar			
	ns, and application forms will be provided on the			
ANGE PR	OCESS:			
The sheet	we wanted in any limble to show one in any survey	deteil as as adda	a the intersection between Common	
	age process is applicable to changes in program Administrators and Participants in the Program			
	for each Measure.	is, and exclude	es changes to the ranges of incen	nuve
amounts	tor each measure.			
1)	Identify need for program detail change reg	arding the inter	action between Company or Prog	gram
	Administrators and Participants in the Progra			
2)	Discuss proposed change with Program Adr			
3)	Discuss proposed change with Evaluator;			
4)	Analyze impact on program and portfolio (co	st-effectiveness	s, goal achievement, etc.);	
5)	Inform the Staff, Office of the Public Coun	sel and the De	partment of Economic Developm	nent,
-,	Division of Energy, of the proposed change	e, the time with	in which it needs to be implemen	nted,
	provide them the analysis that was done	and consider r	ecommendations from them that	t are
	received within the implementation timeline			
	business days from the time that the Staff.			
	Economic Development, Division of Energ	y, are informed		nced
			and provided the above-referen	
	<u>analysis);</u>		,	
<u>6)</u>	Take timely received recommendations in	to account and	,	pany
	Take timely received recommendations in believes it is appropriate to do so;		d incorporate them where Comp	
<u>6)</u> 7)	Take timely received recommendations in believes it is appropriate to do so; Notify and train customer contact perso	nnel (Custome	d incorporate them where Comp	
7)	Take timely received recommendations in believes it is appropriate to do so; Notify and train customer contact perso Consultants, Business Center) of the change	nnel (Custome	d incorporate them where Comp	
<u>7)</u> <u>8)</u>	Take timely received recommendations in believes it is appropriate to do so; Notify and train customer contact perso Consultants, Business Center) of the change Make changes to forms and promotional ma	nnel (Custome	d incorporate them where Comp	
<u>7)</u> <u>8)</u> <u>9)</u>	Take timely received recommendations in believes it is appropriate to do so; Notify and train customer contact perso Consultants, Business Center) of the change Make changes to forms and promotional ma Update program website;	nnel (Custome es; terials;	d incorporate them where Comp er Service Representatives, Ene	<u>iergy</u>
<u>7)</u> <u>8)</u>	Take timely received recommendations in believes it is appropriate to do so; Notify and train customer contact perso Consultants, Business Center) of the change Make changes to forms and promotional ma Update program website; File updated web pages and, if appropriate	nnel (Custome es; terials;	d incorporate them where Comp er Service Representatives, Ene	its in
<u>7)</u> <u>8)</u> <u>9)</u> 10)	Take timely received recommendations in believes it is appropriate to do so; Notify and train customer contact perso Consultants, Business Center) of the change Make changes to forms and promotional ma Update program website; File updated web pages and, if appropriate Case No. EO-2019-0133; and	nnel (Custome es; terials; updated list o	d incorporate them where Comp er Service Representatives, Ene	<u>iergy</u>
<u>7)</u> <u>8)</u> <u>9)</u>	Take timely received recommendations in believes it is appropriate to do so; Notify and train customer contact perso Consultants, Business Center) of the change Make changes to forms and promotional ma Update program website; File updated web pages and, if appropriate	nnel (Custome es; terials; updated list o	d incorporate them where Comp er Service Representatives, Ene	its in
7) <u>8)</u> <u>9)</u> <u>10)</u> <u>11)</u>	Take timely received recommendations in believes it is appropriate to do so; Notify and train customer contact perso Consultants, Business Center) of the change Make changes to forms and promotional ma Update program website; File updated web pages and, if appropriate Case No. EO-2019-0133; and Inform Customers, trade allies, Program Par	nnel (Custome <u>ss;</u> terials; updated list o tners, etc.	d incorporate them where Comp er Service Representatives, Ene f Measures and Incentive amount	uts in Deleted: 2015-0241
7) 8) 9) 10) 11) Company	Take timely received recommendations in believes it is appropriate to do so; Notify and train customer contact perso Consultants, Business Center) of the change Make changes to forms and promotional ma Update program website; File updated web pages and, if appropriate Case No. EO-2019-0133; and	nnel (Custome <u>ss;</u> terials; updated list o tners, etc.	d incorporate them where Comp er Service Representatives, Ene f Measures and Incentive amount	uts in Deleted: 2015-0241

Issued: <u>December 16, 2019</u> Issued by: Darrin R. Ives, Vice President

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Effective: January 15, 2020

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PROGRAMS' ANI									
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	Side of Meter						<u>Annual by</u> Program		
	2020	2021	2022	2023	2024	2025	Flogram		Deleted: 19
Energy Saving	2020	2021	2022	2020	2027	2020			Deleted: 0
Products	<u>13,038,632</u>	1 <u>0,416,978</u>	<u>8,079,124</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31,534,734</u>		Deleted: 1
Heating,									Deleted: 1
Cooling & Home Comfort	7,236,542	7,767,640	8,338,188	0	0	0	23,342,370		Deleted: 2
Home Energy	1,200,042	<u>1,101,040</u>	0,000,100	<u>u</u>	<u>u</u>	<u>U</u>	20,042,010	~ `	Deleted: 4
Report	20,355,375	0	Ð	<u>0</u>	<u>0</u>	<u>0</u>	20,355,375	_ \	Deleted: 4
Income-Eligible									
Multi-Family Residential	<u>1,388,947</u>	<u>1,181,931</u>	1,181,931	<u>923,401</u>	<u>963,321</u>	1,010,700	<u>6,650,231</u>		Deleted: 20,355,375
Demand									Deleted: 20,355,375
Response	1,220,615	<u>1,402,388</u>	<u>1,549,459</u>	<u>0</u>	<u>0</u>	<u>0</u>	4,172,461		Deleted: 61,066,125
Total	43,240,111	20,768,937	19,148,702	923,401	<u>963,3</u> 21	1,010,700	86,055,171		Deleted: 41,124,312
<u>101a1</u>									Deleted: 39.504.077
	Expected	ncremental Ar	nnual kW Dem	and Saving	s Targets a	at Customer	Sum of		Deleted: 126,765,921
	Side of Me	ter					Annual by		
	2020	2021	2022	<u>2023</u>	2024	2025	Program		Deleted: 19
Energy Saving	055	750	590	0	0	0	2 202		Deleted: 0
Products Heating, Cooling	<u>955</u>	756	<u>582</u>	<u>U</u>	<u>U</u>	<u>0</u>	<u>2,293</u>		Deleted: 1
Home Comfort	3,133	3,392	3,655	0	0	0	10,180		Deleted: 2
Home Energy								$ \land \land$	Deleted: 3
Report	2,550	Ð	Q	<u>0</u>	<u>0</u>	<u>0</u>	2,550	$ \setminus $	Deleted: 4
Income-Eligible Multi-Family	243	223	223	180	193	210	1,271		Deleted: Weatherization
Residential	240	220	220	100	100	210	1,211		Deleted: 2,55
Demand									Deleted: 2,55
Response	<u>9,221</u>	<u>10,609</u>	<u>11,774</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31,604</u>		Deleted: 7
Total	<u>16,102</u>	14,980	16,233	180	193	210	47,898		Deleted: 6
	Earnings Opportunity targets are set forth in Evergy Missouri West's Schedule DSIM, Sheet							1	Deleted: 17,530
No.138.8 as approved in Case No. EO-2019-0133       Issued:     December 16, 2019       Effective:     January 15, 2020						-///	Deleted: 18,783		
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RULES AND RECULATIONS ELECTRIC         0.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT       (continued)         PROGRAM COSTS AND INCENTIVES         Casts of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge under said rate schedule. Shall pay the charge regardless of whether a particular customer's bills and apoled to customer's bills as a park (bivorthour charge regardless of whether a particular customer utilizes a demand-side program available hereunder.       Deleted: KCP8L Geneter Missouri Operations Company State and West (Company) and the descriptions and terms for the Programs being offered under this tariff.         CHANGES IN MEASURES OR INCENTIVES:       Company may offer the Measures not contained within the advessed filing approved by the Commission. Measures being offered and incentives available for them to company's website. www.everg.com. The Measures and Incentives available for them to company's website. www.everg.com for the list of currently available Measures. Should a Measure or Incentive offering shoun on Company's veblate differ from the corresponding Measure or Incentive offering shoung as shown in the currently effective notice shall govern.       Deleted: "The original effective date of this latif factor to a CSR 24020.08(4) the latif factor date or the part of CSR 24020.08(4) the latif factor date or the part from the original effective date of this latif factor to a CSR 24020.08(4) the latif factor date.         State 2000       Deleted: 10.2015       Deleted: web each of the state of the state of the state of CSR 24020.08(4) the latif factor date.         State 2000       Deleted: 10.2016       Deleted: web each of the state of CSR 24020.08(4) the latif factor to a CSR 24020.08(4) the la	STATE OF MISSOURI, PUBLIC SERVICE COMMISSIO	N		
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Answirt Christian Christian       Rules And ReGulations         Build Science       Bestime Christian         Data Residential DEM And Selement       (continued)         PROGRAM COSTS AND INCENTIVES       Control on control on the residential and science regardless of whether a particular customer utilizes a demand-side program available hereunder.       PROGRAM COSTS AND INCENTIVES         Control of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge trigger apparent available hereunder.       PROGRAM COSTS AND INCENTIVES:         Company may offer the Measures contained in Every Missoori West's filing approved in Case No. EO-2019-0153 The offering of Measures and contained within the aforestald ling must be approved by the charge regardless. Should a Measure or Incentive offering above no. Company weshing offering howing no. Bio Resources and contained within the aforestald ling must be approved to the particular customers within above no company wesheld (eff) contained within the aforestald ling must be approved to the particular customers and provide the above no company wesheld (eff) contained within the aforestald Measures or Incentive offering above no company wesheld (eff) contained wesheld Measures. Should a Measure or Incentive offering above no company wesheld (eff) contained wesheld Measures. Should a Measure or Incentive offering above no company wesheld (eff) contained within the adorestald Measure or Incentive offering above no company wesheld (eff) contained wesheld (eff) the defined above no company wesheld (eff) contained wesheld (eff) the top expression (eff) (	Evergy Missouri West, Inc. d/b/a Evergy Missouri We	st For Miss	ouri Retail Service Area	
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Canceling P.S.C. MO. No. <u>1</u> <u>2nd</u> Revised Sheet No. <u>R-63.19</u>	Deleted: <u>1st</u>
Evergy Missouri West, Inc. d/b/a Evergy Missouri West For Missouri Retail Service Area	Deleted: KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106	
RULES AND REGULATIONS	
ELECTRIC	
10.09 HEATING, COOLING & HOME COMFORT,	Deleted: WEATHERIZATION
PURPOSE	Deleted: Weatherization
The Heating, Cooling & Home Comfort, Program (Program) is designed to provide educational and financial	Deleted: encourage
incertives to residential Customers to increase their awareness and incorporation of energy efficiency into their	Deleted: implement whole-house improvements by
homes.	promoting home energy assessments, comprehensive retrofit
	services and high efficiency mechanical equipment.
AVAILABILITY	
	Deleted: KCP&L Greater Missouri Operations
This program is available during the Program Period, and is available to any Customer receiving service under any generally available residential rate schedule offered by the Company in a structure containing four units	Deleted:
any generally available residential rate schedule offered by the Company in a structure containing four units or less.	Deleted: two
0 1033.	Deleted: three options:
PROGRAM_PROVISIONS           The Company will hire a Program Administrator to implement this program and provide the necessary services to effectively manage the program and strive to attain the energy and demand savings targets.	Deleted: Option 1: Home Energy AssessmentKits. Customer will receives low cost measures, including LED lighting, faucet aerators, etc. an in-home energy assessment and direct installation of low- cost measures. The assessment will identify potential efficiency improvements.¶
The program consists of three_sub-programs:	Deleted: 2: Weatherization Measures
	Deleted: Audit & Weatherization
Option1:Insulation & Air Sealing, Customers that have completed a comprehensive energy audit by a	Deleted: Direct Install kit
Program energy auditor are eligible to receive the installation of free energy savings items, and, rebates, This program will be delivered iointly with Spire Energy so that eligible customers utilizing both	Deleted: incentives
utilities' services, may receive benefits from each respective utility. Evergy program offerings are not	Deleted: for the
contingent upon co- deliveries.	Deleted: purchase and
Option2: Energy Saving Kits or Kit components. Energy efficient measures provided to residential customers by	Deleted: installation of air sealing and insulation upgrades.
the Company to include discretionary energy assessments to targeted low income residents. This Option will be	Deleted: envelope measures.
delivered jointly with Spire Energy so that eligible customers, utilizing both utilities services, may receive benefits from each respective utility. Evergy offerings are not contingent upon	Deleted: KCP&L
co-deliveries.	Deleted: 3:
<u>e dentenes</u>	Deleted: VERGY
Option 3: HVAC Rebate. Customers are eligible to receive incentives for improving the efficiency of a home's HVAC	Deleted: HVAC
equipment.	Deleted: Equipment
ELIGIBLE MEASURES AND INCENTIVES	Deleted: . Customers are eligible to receive incentives for
Measures filed in Case No. EO-2019-0133 are eligible for program benefits and incentives and may be offered during the Program Period. Eligible Incentives and Measures can be found at <a href="http://www.evergy.com/homecomfort">www.evergy.com/homecomfort</a>	tune-up's, duct efficiency improvements and the installation of qualifying HVAC equipment installed by a Program authorized contractor.
EVALUATION:	Deleted: 2015-0241
The Company will hire a third-party evaluator to perform an Evaluation, Measurement and Verification (EM&V) on this Program,	Deleted: I
	Deleted: www.evergykcpl.com.
Issued: December 16, 2019, Effective: January 15, 2020	Formatted: Font: Not Bold
Issued by: Darrin R. Ives, Vice President	Formatted: Font: Not Bold
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EVergy Missouri West, Inc.	d/b/a Evergy Missouri We	e <u>st</u> F	or Missouri Retail Service A	rea	Deleted: KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106				$ \longrightarrow $	Deleted: All Territory Served as L&P and MPS
	RULES AND RE				Deleted: R
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10,10 RESIDENTIAL HOME	ENERGY REPORT PROGR	RAM			Deleted: 11
PURPOSE:					
			gy efficiency and educational p ation with similar types of cus		Deleted:
			, and/or email format and is co		Deleted: format,
			and manage their energy use		Deleted: and
			parison; (2) energy compariso I material. The Home Energy		
	esigned to influence custome			Report	
<u>provideo internation de</u>			<u>ono onegy acago:</u>		
schedule. This Progra		out only progra	ric service under any reside m. meaning the Company v lesired.		Deleted: The Home Energy Report program provides residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or "neighbors." The intention of the energy report is to provide information that will influence customers' behavior in such a way that they lower their energy usage. This is a behavioral modification program. ¶
PROGRAM PROVISIONS:					Deleted: KCP&L will select 90,000 customers for
hire a third-party impler generation, energy and	menter to deliver this turn-ke I demand savings quantificat	ey program with ion, customer co	Program internally. The Comp responsibility for all aspects of ommunications and reporting.	of report	participation during the Program Period. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.
Additional program pro	visions may be found at www	v.evergy.com/ho	omereport.		Deleted:
EVALUATION:				$\sim$	
The Company will hire	a third-party evaluator to pe Energy Report Program.	erform an Evalu	ation, Measurement, and Ver	<u>ification</u>	Deleted: KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.
					Deleted: ¶ ¶
Issued: December 16, 201	9		Effective: January	15 2020	Deleted: Additional program provisions may be found at www.kcpl.com.
Issued by: Darrin R. Ives, Vic				10, 2020	Deleted: ¶
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RULES AND REGULATIONS	Deleted: All Territory Served as L&P and MPS
ELECTRIC	
10.11 ENERGY SAVING PRODUCTS	Deleted: HOME LIGHTING REBATE
PURPOSE:	
This program will feature point of purchase discounts on a variety of energy efficiency items,	Deleted: voluntary
AVAILABILITY: The Energy Savings, Products Program is available during the Program Period and customers may participate	Deleted: is designed to promote energy efficient lighting. The program incentivizes the purchase of efficient lighting by providing customers incentives on qualifying Light Emitting Diode (LED) technology.
in the program by purchasing gualifying products from a participating retailer, or alternate sales venue.	Deleted:
Customers receive an instant incentive at the point-of-purchase. The Company will employ proper protocols	Deleted: Home Lighting Rebate
to verify <u>customer eligibility</u> .	Deleted: Consumer
PROGRAM PROVISIONS:	Deleted:
	Deleted: residential
Company will hire a Program Administrator to implement this program. The Program Administrator will provide	Deleted: acquiring
the necessary services to effectively manage the program and strive to attain the energy and demand savings targets.	Deleted: n online store or
taryets.	Deleted: s
A Program Administrator may be responsible for items such as incentive and rebate processing.	Deleted: Additionally,
communication with the customer/retailer to resolve application issues and status reporting associated with the program, as directed by Company.	Deleted: may offer lighting measures through an online store with
The program uses a two-pronged approach:	Deleted: the
1. Increasing supply of qualifying products through partnerships with retailers, manufacturers and <u>distributors; and</u> 2. Creating demand through consumer awareness and understanding the benefits of energy	Deleted: the Participant is a KCP&L Greater Missouri Operations Company customer and will utilize best practices for number of purchases per transaction
2. Creating demand through consumer awareness and understanding the penelits of energy efficiency.	Deleted: processing,
Program promotions will be made available at participating retailers within Company's electric service	Deleted:
territory. Participating Program Partners will be listed on the Company website, www.evergy.com, with store	Deleted: of
name and location listed.	Deleted: lighting technology and the
ELIGIBLE MEASURES AND INCENTIVES:	
Energy Saving Products measures filed in Case No. EO-2019-0133, are eligible for program incentives and	Deleted: Home Lighting Rebate
may be offered for promotion during the Program Period. Eligible products and incentives may be found at	Deleted: M
www.evergy.com/homeproducts_ The Company and Program Administer will closely monitor the products being offered and adjust accordingly, in the agreed upon process as needed.	Deleted: 2015-0241
being onered and adjust accordingly, in the agreed upon process as needed.	Deleted: 8-0299
EVALUATION:	

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

Issued:	December 16, 2019	Effective:	January 15, 2020
Issued by:	Darrin R. Ives, Vice President		

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Deleted: paid directly to customers or Program Partners may be found at
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KANSAS CITY, MO 64106	Deleted: All Territory Served as L&P and MPS
1	Deleted: R
RULES AND REGULATIONS	Deleted:
ELECTRIC 10.12 INCOME-ELIGIBLE MULTI-FAMILY	
PURPOSE:	
The objective of this program is to deliver long-term energy savings to income-gualifying customers, specifically	Deleted: and bill reductions
those in multi-family housing. This will be achieved through increasing the awareness and educational	Deleted: eligible
outreach to property managers and owners about their energy usage, installing energy savings measures and prescriptive and custom rebate offerings for in-unit and common area upgrades.	Deleted: directly
prescriptive and <b>pustom</b> repare orientitys for in-duit and common area upgrades.	Deleted: ed
AVAILABILITY:	Deleted: sutom
The Income-Eligible Multi-Family program is available for the Program Period to any customer receiving service under any residential or business rate. meeting one of the following building eligibility requirements:	Deleted: comprehensive retrofits. The program also distributes free CFLs to the income-eligible community through food banks and other not-for-profit organizations.
	Deleted: rate schedule
<ul> <li>Participation in an affordable housing program. Documented participation in a federal, state or local affordable housing program, including LIHTC, HUD, USDA, State HFA and local tax abatement for low-income properties.</li> </ul>	Deleted: customers served under GS or SGS rate schedules,
<ul> <li>Location in a low-income census tract. Location in a census tract we identify as low-income, using</li> </ul>	
HUD's annually published "Qualified Census Tracts" a s a starting point.	Deleted: *
<ul> <li>Rent roll documentation. Where at least 50 percent of units have rents affordable to households at or below 80 percent of area median income, as published annually by HUD.</li> <li>Tenant income information. Documented tenant income information demonstrating at least 50 percent of units are rented to households meeting one of these criteria: at or below 200 percent of the Federal poverty level or at or below 80% of area median income.</li> <li>Participation in the Weatherization Assistance Program. Documented information demonstrating the property is on the waiting list for, currently participating in, or has in the last five years participated in the Weatherization Assistance Program.</li> </ul>	<ul> <li>Deleted: •. Reside in federally-subsidized housing units and fall within the federal program's income guidelines. State Low-Income Housing Tax Credit buildings will be eligible only to the extent allowed under state law. ¶</li> <li>• Reside in non-subsidized housing with income levels at or below 200% of federal poverty guidelines. Where a property has a combination of qualifying tenants and non-qualifying tenants, at least 51% of the tenants must be eligible to receive incentives for the entire building to qualify. For Income-Eligible Multi-Family properties with less than 51% qualifying tenants, the building owner will</li> </ul>
PROGRAM PROVISIONS: Where possible the Company will seek to partner with the natural gas and water companies for co-delivery. The Company will jointly deliver the Program with Spire Energy so that eligible customers utilizing both utilities' services may receive energy savings from each respective utility.	be required to verify installation of comparable qualified energy efficiency measures at their expense in all non- qualifying units. Upon verification and approval, the program may upgrade the entire building, common areas and all of the remaining eligible units with qualified energy efficiency measures. ¶
	Deleted: KCP&L Greater Missouri Operations
The Program Administrator will provide the necessary services to effectively implement the program, including but not limited to <u>outreach</u> , <u>recruitment</u> , <u>providing energy assessments/reports and</u> direct installation of low-cost measures_Rebates will be available as prescriptive or custom incentives, for building,	Deleted: Spire Energy will enter into a contract with KCP&L Greater Missouri Operations to align our program goals and strategies.,
and individual unit improvements. <u>Evergy Missouri West's</u> program offering is not contingent upon <u>co-</u> <u>deliveries</u> . <u>EVALUATION:</u> The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification	Deleted: and KCP&L GMO will be responsible for implementing and delivering all services associated with the Program. This may include Contractor/Consultant recruiting, training and certification, management of the lead generation process, installation of program measures and quality assurance including resolution of any reported customer complaints.
(EM&V) on this Program.	Deleted: for income-eligible homeowners and renters in multi-family housing. Comprehensive retrofits and measures
	Deleted: to the multi-family housing owner,
	Deleted: a
	Deleted: KCP&L Greater Missouri Operations
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Issued by: Darrin R. Ives, Vice President

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RULES AND REGU ELECTRIC			
0.12 INCOME-ELIGIBLE MULTI-FAMILY	<u>(con</u>	tinued)	
Additional program provisions may be found at www.eve	rgy.com/iemf		Deleted: www.kcpl.com.
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LIGIBLE MEASURES AND INCENTIVES:			
Income-Eligible Measures filed in File No. EO-2019-013			Deleted:
Incentives and may be offered for promotion during the I Incentives directly paid to customers may be found at w		es and	Deleted: 2018-0299
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			Deleted: www.evergykcpl.com
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KANSAS CITY, MO 64106			i oi inicoodii itotai	001110071100	$\sim$	Deleted: Original
,,,	RULES AND R	EGUI ATIC	ONS			Deleted: KCP&L Greater Missouri Operations Company
	ELEC					
10.13 RESIDENTIAL THERM	-			]		Deleted: SMART
PURPOSE:						
The voluntary Residential Therm	nostat Program is desig	aned to red	uce Participant load dur	ing peak periods to		Deleted: Smart
improve system reliability, offset f						
and/or provide a more economica						
curtailment may be requested Company. The Program accomp						Deleted, intended to help reduce system peak lead, and thus
WiFi-enabled thermostats to mod						Deleted: intended to help reduce system peak load, and thus defer the need for additional capacity.
time in a Company coordinated ef						Deleted: p
AVAILABILITY:						
ATALABILITT.						
The Program is available for the F	Program Period to any c	ustomer cur	rently receiving service u	nder any residential		
rate schedule. Customers must m						Deleted: -
air conditioning system or heat pu						Deleted:
customers must agree to install the of receiving the device, and keep						Deleted: smart
duration of the Program. Custome						Deleted: no cost
that they do, a debit will be issue						Deleted: smart
WiFi-enabled thermostat or the						Deleted: -
customer's responsibility. Resider						
is required to receive a WiFi-enabl						Deleted: p
eligible thermostat. Tenant permis program with an existing eligible						Deleted: p
right to limit program participation						Deleted: smart
performance requirements for in						Deleted: smart
participation for non-compliance.	. ,					
PROGRAM PROVISIONS:						
The Company will hire a Program	Administrator to implem	ent this Pro	gram. The Program Admi	nistrator will provide		Formatted: Font: Not Bold
the necessary services to effective						
targets. The Company and the Pro	ogram Administrator will	follow a mult	ti-faceted approach to ma	<u>rketing the Program.</u>		
CONTROLS AND INCENTIVES:						
Participants will receive enrollmen						
be found at evergy.com/residentia						Deleted: smart
may elect to enroll and participate from the previous Program (MEE	IA Cycle 2), they will no	ot be eligible	e for a new Program dev	ice. However, if the		
existing MEEIA Cycle 2 device fa						
During a curtailment event, the ( Participants' WiFi-enabled therm						
specified period of time in a Com						
the right to set and modify incentiv						

Issued: <u>December 16, 2019</u> Issued by: Darrin R. Ives, Vice President

Effective: January 15, 2020

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KANSAS CITY, MO 64106	010	
RULES AND REGULATION	ONS	
10.13 RESIDENTIAL THERMOSTAT PROGRAM	(continued)	Deleted: SMART
CYCLING METHODS:		
The company may elect to deploy various types of demand respons	e technologies including but not limited to: (1)	
cycling the compressor unit(s); (2) deploying stand-alone pre-cooling		
cooling and cycling strategies; (4) deploying pre-cooling and tempe		
reserves the right to test new devices at any point during the program	<u>n.</u>	
NOTIFICATION:		
The Company will notify Program Participants of a curtailment event v	ia various communication channels, including,	
but not limited to: (1) SMS; (2) email; (3) push notifications; (4) in-a	app notifications; (5) device notifications. The	
notification can occur prior to or at the start of a curtailment event.		
CURTAILMENT SEASON:		
The Curtailment Season will extend from June 1 to September 30.		
CURTAILMENT LIMITS:		
The Company may call a curtailment event any weekday, Monday the	ough Friday, excluding Independence Day	Deleted: KCP&L Greater Missouri Operations
and Labor Day, or any day officially designated as such. A curtailm		
is being controlled by Company or its assignees. Company may ca day per Participant, lasting no longer than four (4) hours per Particip		
Participants simultaneously and may stagger curtailment events acro		
CURTAILMENT OPT OUT PROVISION:		
A Legacy Participant may opt out of any curtailment event during the	Curtailment Season by notifying Company at	Deleted: air conditioning cycling
any time prior to or during a curtailment event and requesting to be		
thermostat may opt out of an ongoing event via their smart phone or	the thermostat itself.	
NEED FOR CURTAILMENT:		
Curtailments may be requested for operational or economic reasons.		
any physical operating parameter(s) approaches a constraint on the systems or to maintain Company's capacity margin requirement. Ec		
when the marginal cost to produce or procure energy or the price to		
greater than a customer's retail price. A minimum of one (1) der		
dispatched to eligible participants.		
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KANSAS CITY, MO 64106		$\neg$	Deleted:
	REGULATIONS ECTRIC		Deleted: KCP&L Greater Missouri Operations Company
10.13 RESIDENTIAL THERMOSTAT PROGRAM	(continued)		Deleted: ¶
CONTRACT TERM:			Deleted: SMART
	terminable thereafter on 90 days written notice. At the Participant's property. The customer will remain subject		
	he Company or its assignees to be removed from the		Deleted: if the thermostat was provided free of charge to the Participant,
	rticipate in the Program is in force, Company will provide		
	be required due to normal use. If the Participant has the		Deleted: programmable
	ram prior to the end of the initial contract, Company will		
have 60 days thereafter to remove the thermostat a	and/or other control equipment,		Deleted: ; otherwise, it becomes the Participant's property.
Company responsibilities, and additional informatic	ogram Participation Agreement outlining Customer and on concerning data privacy and Program termination for analyze and evaluate customers' behavior and usage of		
EVALUATION: The Company will hire a third-party evaluator to perform this Program.	orm an Evaluation, Measurement, and Verification (EM&V) or	1	

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rgy Missouri West, Inc. d/b/a	Evergy Missouri West		For Missouri Retail Service	e Area	Deleted: <u>4th</u>
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	RULES AND REGU				Deleted: All Territory Served as L&P and MPS
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4 ONLINE HOME ENERGY AUI	DIT PROGRAM				
PURPOSE:					
			al educational content available th		Deleted: ,
			s and resources they need to lear ficiency and energy savings. Exa		Deleted:
of digital pages or "widgets" av	ailable to customers inclu	de: (1) Home I	Energy Audit; (2) Compare to Nei	ighbor:	Deleted: <u>www.kcpl.com</u> ,
(3) Energy Trends; (4) Ways to	o Save; (5) My Plan, and (	6) a general se	ettings page. Also embedded in c	content	Deleted: to
			le management programs and g		Deleted: analyze the energy efficiency of their homes
offerings, so customers are not how they can partner with the		inificant inform	ation on how to save energy, be	ut also	educational materials regarding energy efficiency and conservation, and information on KCP&L's
					Deleted: .
PROGRAM PROVISIONS:					
This energy efficiency program	m is considered educatio	nal Additiona	l details are available at the Cor	mpany	Deleted: KCP&L

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ELECTRI	C		
10, <u>15 RESEARCH and PILOT PROGRAM</u>			Deleted: 13
			Deleted:
PURPOSE:			
 The Research & Pilot program is designed to focus on r	esearch and innovation of new conce	epts and	Deleted: both
mproving current programs to drive better results. The			Deleted: programs
screening and evaluation mechanism to accomplish this		explore	Deleted: Research & Pilot
and research various ideas and concepts - outside of th	e traditional DSM model structure		Deleted: p
AVAILABILITY:			
This program is available to Customer's receiving servic	e under any generally available resid	lential or	Deleted: any
commercial rate schedules, There will be a variation of	ustomer availability, which is depend	dent on the	Deleted: ; SGS, MGS, LGS, SGA, MGA, LGA or TPP offe
concept scope and customer segment applicability.			by the Company
Some of the concepts may be delivered jointly with Spir	e Energy so that eligible customers, i	utilizing	Formatted: Font: (Default) Arial, 11 pt
both utilities services, may receive benefits from each re			Formatted: Font: (Default) Arial, 11 pt
contingent upon co-deliveries.			Formatted: Font: (Default) Arial, 11 pt
The Company will hire a Program Administrator to imple services to effectively manage the program and achieve ELIGIBLE MEASURES AND INCENTIVES:			
Measures filed in Case No. EO-2019-0133 are eligible for pro		e	Deleted: 2018-0299
offered during the Program Period. Eligible Incentives directly ound at www.evergy.com/pilot.	paid to customers can be		Deleted: and Measures
<u></u>			
EVALUATION:			
EVALUATION: The Company will hire a third-party evaluator to perform	an Evaluation, Measurement, and Ve	fication	
EVALUATION: The Company will hire a third-party evaluator to perform	an Evaluation, Measurement, and Ve	<u>ification</u>	Deleted: Pilot
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EVALUATION: The Company will hire a third-party evaluator to perform EM&V) on this Program.			
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Effective: January 15, 2020

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	RULES AND RE				
	ELECT	RIC			
10.17,RESERVED FOR FUTURE	USE				Deleted: Residential Lighting and Appliance Program (continued)
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Υ					Deleted: G. PROGRAM ADMINISTRATION: The Program will be implemented by the Administrator. <sup>-</sup> Administrator will be responsible for market research participant identification, advertising, training, incenti processing, and status reporting associated with the Program. The Company will maintain oversight of th Program through monthly, quarterly, and yearly statu reports and meetings with the Administrator.¶
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Position 4. PURPOSE: The Residential Encogy Reports Program (Program) provides using end for with similar type customes or "heighbors." The In or theorem on the observation is the observation of the observation with similar type customes or "heighbors." The Internet of the observation of the observation of the observation of the observation with similar type customes or the observation of the observation o	vergy Missouri West, Inc. d/b/	1	,5th	Revised Sheet No R-64 0	
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	۰				customers with an Energy Report that provides a comparison of the household energy usage informa with similar type customers or "neighbors." The inte of the Energy Report is to provide information that v influence customers' behavior in such a way that the lower their energy usage. This is a behavioral modification program. ¶ ¶ B. AVAILABILITY: ¶ ¶ This program is not available after December 31 2015.¶ ¶ This Program is directed to customers currently receiving service under any generally available residential rate schedule. The Company will condu- three-year pilot of the Program, selecting 57,000 customers per year for participation. The Program i operate as an opt-out only program, meaning the Company will select customers for participation in th program and will allow opt-out if desired. This Prog is offered in accordance with Section 393.1075, RS Supp. 2009 (the Missouri Energy Efficiency Investm Act). ¶ 1 C. PROGRAM PERIOD.¶ This energy efficiency program shall be effective three years from the effective date of the tariff. If th program has not begun implementation at the effect date, the program will end three years from the effect date of the tariff sheet. ¶

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Program advances comprehensive energy efficient measures, including: which house solutions, plug efficiency, Kaud monitoring and deplays, parform integration. ¶ Multi-family property owners and managers has been historically less responsive to energy efficient costoners egenerit variants additional alterition in effort to motivate property owners and managers has been historically less responsive to energy efficient costoners egenerit variants additional alterition in effort to motivate property owners and managers has actively participate in energy efficient programs. Multi-family Rebate Program organes a select of worths multi-family housing establishments. ¶ The Multi-family Rebate Program in offers prescri- rebates for energy efficient products to motivate the multi-family complexes and common areas of meta- muti-family complexes and common areas of meta- muti-family complexes and common areas of meta- meta-select of energy efficiency (metaments efficiency) The Program is offered in accordance with Se 393 3175, RSMo. Supp. 2009 (the Massouri Energy Efficiency Investment Act),¶ B. AVALABILITY: Eligible Participants include availables, received available and complexes and how more dwelling, receiving each and anticordate available existing residential multifamily housing each and componence and how more dwelling, receiving each and anticordate available existing residential multifamily composition for the famil Beasouri Energy anticipate in multipe provides for in the famil Beasouri Energy anticipate in multipe provides of in the famil Beasouri Energy anticipate in multipe provides of in the famil Beasouri Energy anticipate in multipe provides and how now family and anticipate and the satisting residential multifamily compares with two more dwelling, receiving and the to the more target participate in multipe provides of in the famil Beasouri Energy participate in the family provides of in the famil Beasouri Energy participate in the program to the provides of the more the participate in the program to the m								Deleted: Multi-Family Rebate Program (FROZEN)
1 This Program is not available after February 11	۰							Deleted: A. PURPOSE: The Multi-family Rebate Program advances comprehensive energy efficiency measures, including: whole house solutions, plug loc efficiency, visual monitoring and displays, performanci- standards, local government opportunities and DSM integration. ¶ Multi-family property owners and managers have been historically less responsive to energy efficiency efforts than have residential customers. This unique customer segment warants additional attention and effort to motivate property owners and managers to actively participate in energy efficiency programs. The Multi-family Rebate Program proposes a series of comprehensive measures designed to address syste within multi-family Rebate Program offers prescribe rebates for energy efficient products to motivate the multi-family property owners/managers to install ener efficient products in both common and dwelling areas multi-family complexes and common areas of mobile home parks and condominiums. An additional object is to heighten property owners/managers and tenants awareness and knowledge of energy efficiency. ¶ M This Program is offered in accordance with Sectic 303.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).¶ M B. AVAILABILITY: Eligible Participants include property owners, managers and authorized agents of existing residential multifamily complexes with two or more dwellings, receiving electric service from the company, may participate in this Program. New construction does not qualify. ¶ M Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure. ¶ M Pursuant to Section 393.1075 (14) RSMo, any custor who has received a state tax credit under Section 353.50 through 135.362, RSMo, or under Sections 253.545 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo. shall not be eligible participation in this program due to the monetary incentives offered to the customer. As provided for i
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ν					Deleted: C PROGRAM PERIOD:¶ This energy efficiency program shall be effective three years from the effective date of the tariff. If the program has not begun implementation at the effect date, the program will end three years from the effect date of the tariff sheet. If the program is terminated to the end of the three-year program plan under this provision, only incentives for qualifying measures th have been installed or approved for installation prior the program termination will be provided to the cust f D. PROGRAM PROCESS: ¶ The following general process will be followed:¶ Participants should obtain and review the Multi-fa Rebate Program Application.¶ • Participants submit Application to the Company to reserve rebates funds for the property. Upon appro (or denial) of the Application, Participants will receiv confirmation by letter.¶ • Purchase and install eligible energy efficient prod • . Complete the rebate documentation along with a of all purchase receipts.¶ <b>f</b> . PROGRAM PROVISIONS: ¶ Reservations for rebates are required and will be accepted on a first-come, first-served basis prior to 0 installation of any product(s). Rebates will not be pa without a corresponding reservation. Multiple rebate reservations for offferent phases of the energy effici retrofit projects for the same complex are acceptablis single Participant cannot have more than \$250,000 rebate reservations at any point in time. Reservation installations at any point in time. Reservation install these eligible measures. The Company has no liability or responsibility whatsoever, concerning the contractor. ¶ Participants are free to hire any licensed contract install these eligible measures the Company has no liability or responsibility whatsoever, concerning the contractor. ¶ Participants are responsible for complying with applicable permitting requirements, restrictions, cod ordinances, rules, and regulations pertaining to all installations. All eligible measures must be purchas new. Measures that are used, rebuilt, resale, rentee
					Eligible measures installed and paid incentives u this Program are not eligible for an incentive throug
ssued: December 16, 201	9		Effective: January 15, 2020		of the Company's other Energy Efficiency programs
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Issued: <u>December 16, 2019</u> Issued by: Darrin R. Ives, Vice President

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Ψ		Deleted: (continued
		Deleted: F. ELIGIBLE MEASURES (continued);¶ For two family residential buildings, all building thermal envelope measures are required to meet minimum requirements of the 2012 International Residential Code, f IV, Chapter 11, Section N1102.1.1 for the IRC Code specifies the minimum R-factor insulation and fenestration requirements component. Alternative U-Factors may be used provided meet the requirements of the IRC Code. For other resider buildings, other than single or two-family, building thermal envelope measures are required to meet the minimum requirements of the IECC 2012 International Energy Effici Code, Chapter 4, Section 402. Table 402.1.1 of the IEEC code specifies the minimum R-Factor insulation and fenestration requirements by component.
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	<b>Efective:</b> January 15, 2020	Deleted: A. PURPOSE: The Commercial & Indus Prescriptive Rebate Program (Program) is designed encourage Commercial & Industrial (C&I) customer install energy efficient measures in existing facilities More specifically, the program is designed to:¶ • provide incentives to facility owners and operators the installation of high efficiency equipment and con and¶ • provide a marketing mechanism for electrical contractors, mechanical contractors, and their distrit to promote energy efficient equipment to end users. This Program is offered in accordance with Sec 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act).¶ B. AVAILABILITY: These Programs are available any of the Company's customers served under GS, GS, or LPS rate schedules. Customer applications be evaluated and the rebates will be distributed on a come basis according to the date of the customer's application. ¶ Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive on one incentive per measure. ¶ ¶ Pursuant to Section 393.1075 (14) RSMo, any custor who has received a state tax credit under Sections 253.545 through 135.362, RSMo, or under Sections 253.545 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible participation in this program due to the monetary incentives offered to the customer. As provided for Commission's rules, customer shall attest to non-ree of any such tax credit during the explication process acknowledge that the penalty for a customer who provides false documentation is a class A misdemer ¶ C. PROGRAM PERIOD: This energy efficiency program shall be effective for three years from the effective date of the tariff. If the program mas not be implementation at the effective date, the program with three years from the effective date of the tariff sheet the program is tallation prior to the end of the thry year program is tallation prior to the end of the thry year
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December 16, 2019 Issued: Issued by: Darrin R. Ives, Vice-President

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Effective: January 15, 2020

E. PROGRAM PROCESS: The following general process will be followed:¶ Participants should obtain and review the C&I Prescriptive Rebate Program Application.¶ Participants submit Application to the Company to reserve rebate funds for the premise. Upon approval (or denial) of the Application, Participants will receive confirmation by letter.¶

· Purchase and install eligible energy efficient measures.¶

programs of this type. The Administrator will be

reports.¶ ¶

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responsible for marketing, training, incentives and

Program Partner - A retailer, distributor, or manufacturer of ENERGY STAR® qualified products who has met the qualifications and executed the necessary agreements for participating in the Lighting and Appliance Program. Participating Program Partners will be listed on the KCPL.com website with store name and location listed as well as any in-store promotions being

offered at the current time.¶

Eligible Measure - Products incentivized in the Program which are pre-screened and determined to provide the required energy efficiency benefit.¶

· Complete the rebate documentation along with a copy of all purchase receipts. ¶ ¶

F. PROGRAM PROVISIONS: Reservations for rebates are required and will be accepted on a firstcome, first-served basis prior to the installation of any product(s). Rebates will not be paid without a corresponding reservation. Multiple rebate reservations for different phases of the energy efficiency retrofit projects for the same premise are acceptable. A single Participant cannot have more than \$250,000 in rebate reservations at any point in time. Reservations are valid for six months from the date of reservation request. Contact details will be posted on KCPL.com.¶ ¶

Participants are free to hire any licensed contractor to install these eligible measures. The Company has no liability or responsibility whatsoever, concerning the contractor.¶ ¶

Participants are responsible for complying with applicable permitting requirements, restrictions, codes, ordinances, rules, and regulations pertaining to all installations. All eligible measures must be purchased new. Measures that are used, rebuilt, resale, rented or leased, won as prizes, or provided by insurance companies do not qualify.¶ ¶

" The final requested total rebate amount for the total project cannot exceed the reserved total rebate amount. Total rebates for the Commercial & Industrial Custom Rebate Program and the Commercial & Industrial Prescriptive Rebate Program may not exceed \$250,000 per customer per year.

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.34, RESERVED FOR FUTURE USE				Deleted: 10.17
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Υ				Deleted: A. PURPOSE: The Appliance Turn-In Program (Program) is designed to incent residentia customers to remove operating, inefficient, second appliances (older vintage room air conditioners, refrigerators, freezers, and humidifiers manufacture before 2002), taking the appliances out of the home recycling them in an environmentally safe manner. secondary purpose is to raise awareness of the en- benefits of Energy Star® appliances.¶ ¶. B. AVAILABILITY: This Program is available to Customer currently receiving service under any gen available residential rate schedule. This Program i offered in accordance with Section 393.1075, RSM Supp. 2009 (the Missouri Energy Efficiency Investr Act).¶ ¶ Appliances (older vintage room air conditioners refrigerators, freezers, and humidifiers) shall be in working order at the time of turn-in and manufacture before 2002. Refrigerators or freezers must be cle empty defrosted, and at least 10 cubic feet and no than 32 cubic feet in size.¶ ¶ Unless otherwise provided for in the tariff sheet governing a particular program, customers may participate in multiple program, but may receive o one incentive per measure. ¶ ¶ Pursuant to Section 393.1075 (14) RSMo, any cust who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Section 135.354 through 253.61, RSMo, shall not be eligit participation in this program due to the monetary incentives offered to the customer. As provided for Commission's rules, customer shall attest to non-rec of any such tax credit during the application process acknowledge that the penalty for a customer who provides false documentation is a class A misdeme ¶. C. PROGRAM PERIOD: This energy efficiency program shall be effective date of the tariff sheet program lan under this provision, only incent for qualifying measures that have been installed or approved for installation prior to the program termi will be provided to the customer.

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.35 RESERVED FOR FUTUR	<u>E USE</u>				Deleted: Appliance Turn-In Program (continued)
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Υ					<ul> <li>Deleted: D. PROGRAM PROCESS: The following eneral process will be followed: []</li> <li>Customers will contact the Administrator through free phone number or online at KCPL.com to sche the appliance pickup. []</li> <li>A confirmation message will be provided to the customer by telephone. []</li> <li>The Administrator verifies the unit is eligible and removes it from the home. []</li> <li>Upon collection of the unit, Customer will verify collection by signing a transfer of ownership. []</li> <li>The unit is permanently disabled and taken to a certified recycling agency or disposed of in accord with Environmental Protection Agency (EPA) appropriates. []</li> <li>Incentives are mailed to the Customer within six weeks of the appliance pick-up. []</li> <li>Additionally, special promotions and coupons to more efficient units will be distributed at retailer loc to encourage appliance turn-in. []</li> <li>F. PROGRAM INCENTIVE: Customers will rec \$75 per unit turned-in. Customers are eligible to re a per unit incentive for up to three (3) qualifying un One of the three qualifying units must be a refriger freezer. []</li> <li>F. PROGRAM ADMINISTRATION: The Program be implemented by the Administrator. The Admini will be responsible for market research, participant identification, advertising, training, incentive proceand status reporting associated with the Program thromothy, quarterly, and yearly status reports and meetings with the Administrator.</li> </ul>

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					$\backslash \geq$	Deleted: Home Lighting Rebate Program
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						Deleted: A. PURPOSE: This voluntary program is designed to promote energy efficient lighting. The program promotes several products that are energy efficient, such as solid state lighting and light emittin diode technologies. ¶ ¶ B. AVAILABILITY: Any residential customer may participate in the program by acquiring qualifying pro from participating program partners through purchas other approved distribution methods, such as social marketing distribution, kits and or direct installation. Additionally, the Company may offer lighting measu through an online store with the proper protocols to the participant is a KCP&L Greater Missouri Operati Company customer and will utilize best practices for number of purchases per transaction.¶ ¶ Unless otherwise provided for in the tariff sheets governing a particular program, customers may part in multiple programs, but may receive only one incer per measure.¶ ¶ C. PROGRAM PROVISIONS: Company will implen this program. A Program Administrator may be responsible for items such as incentive processing, processing, communication with the customer to res application issues and status reporting associated w program, as directed by the Company.¶ ¶ The program uses a two-pronged approach:¶ ¶ Increasing supply of qualifying products through partnerships with retailers, manufacturers and distrit and¶ Creating demand through consumer awareness and understanding of the ENERGY STAR® label and the benefits of energy efficiency.¶ ¶ Program promotions will be made available at progra partner locations within the Company's electric servit territory. Participating program partners will be lister the Company website, <u>www.kcpl.com</u> , with store nai and location listed as well as any in-store promotion being offered.¶ ¶ D. ELIGIBLE MEASURES AND INCENTIVES: Hon Lighting Rebate measures and incentives paid directly customers or program partners may be found at
						www.kcpl.com.¶ ¶ E. PROGRAM PERIOD: This energy efficiency pro shall be effective from the date of tariff approval thro
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