P.S.C. MO. No.	1	9 <sup>th</sup> 10 <sup>th</sup>
Canceling P.S.C. MO No	1	8 <sup>th</sup> 9 <sup>th</sup>

Revised Sheet No. 127
Revised Sheet No. 127

Canceling P.S.C. MO. No. 1

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territories Served as L&P and MPS

## FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC (Applicable to Service Provided January 26, 2013 and Thereafter)

Acc	umulation Period Ending:	eriod Ending: November May 319, 20142015		
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$ <del>92,100,831</del> <u>68,141,18</u> 4	\$ <del>26,619,971</del> <u>22,845,98</u> 2
2	Net Base Energy Cost (B)	-	\$ <del>74,971,463</del> <u>69,487,31</u>	\$ <del>23,216,801</del> 23,177,23
	2.1 Base Factor (BF)		0.02278	0.02076
	2.2 Accumulation Period NSI (S <sub>AP</sub> )		<del>3,291,109,002</del> <u>3,050,3</u> 65,003	<del>1,118,343,001<u>1,116,4</u></del> 36,998
3	(ANEC-B)		(\$ <del>17,129,368</del> <u>1,346,13</u> 1)	(\$ <del>3,403,170</del> 331,250)
4	Jurisdictional Factor (J)	*	99. <del>520</del> 480%	100.00%
5	(ANEC-B)*J		(\$ <del>17,047,147</del> <u>1,339,13</u> 2)	<u>(</u> \$ <del>3,403,170</del> <u>331,250)</u>
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)		(\$ <del>16,194,790</del> <u>1,272,17</u> 5)	<u>(</u> \$ <del>3,233,011</del> <u>314,688)</u>
8	True-Up Amount (T)	+	<del>(\$36,639<u>6,327</u>)</del>	(\$ <del>89,760</del> <u>332</u> )
9	Interest (I)	+	\$ <del>192,032</del> 203,409	\$ <del>54,460</del> 46,714
1	Prudence Adjustment Amount (P)	+	\$0	\$0
1	Fuel and Purchased Power Adjustment (FPA)	=	(\$ <del>16,350,183</del> <u>1,062,44</u> 0)	<u>(\$3,197,711268,306)</u>
1 2	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷	<del>6,442,487,597</del> <u>6,442,6</u> 04,136	<del>2,262,514,486</del> <u>2,259,0</u> 53,780
1	Current Period Fuel Adjustment Rate (FAR)	=	(\$0. <del>0025</del> 4 <u>00016)</u>	<u>(</u> \$0. <del>00141</del> 00012)
1	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>		(\$0. <del>00265</del> 00017)	<u>(</u> \$0. <del>00147</del> <u>00013)</u>
1 5	Prior Period FAR <sub>Prim</sub>	+	\$0. <del>00332</del> <u>00265</u>	\$0. <del>00290</del> <u>00147</u>
1	Current Annual FAR <sub>Prim</sub>		\$0. <del>00597</del> <u>00248</u>	\$0. <del>00437</del> <u>00134</u>
1 7	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>		(\$0. <del>00272</del> <u>00017)</u>	<u>(</u> \$0. <del>00151</del> <u>00013)</u>
1 8	Prior Period FAR <sub>Sec</sub>	+	\$0. <del>003</del> 42 <u>00272</u>	\$0. <del>00297</del> <u>00151</u>
1 9	Current Annual FAR <sub>Sec</sub>		\$0. <del>0061</del> 4 <u>00255</u>	\$0. <del>00448<u>00138</u></del>

$MPS VAF_{Prim} = 1.0419$		
$MPS VAF_{Sec} = 1.0712$		
$L\&P\ VAF_{Prim} = 1.0421$		
L&P VAF <sub>Sec</sub> = 1.0701		

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