

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

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\* Indicates Addition.  
\*\* Indicates Change.

**Filed**  
Missouri Public  
Service Commission

DATE OF ISSUE April 27, 2004 DATE EFFECTIVE ~~May 27, 2004~~  
May 1, 2004  
ISSUED BY G. L. Rainwater Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

Cancelled

April 1, 2007  
Missouri Public  
Service Commission

# UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

Applying to MISSOURI SERVICE AREA JAN 09 1998

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MISSOURI  
Public Service Commission

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CANCELLED  
MAY 01 2004  
By *Indre*  
Public Service Commission  
MISSOURI

FILED

FEB 18 1998  
97-393  
MISSOURI  
Public Service Commission

\* Indicates Change.  
\*\* Indicates Addition.

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998  
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

P. S. C. Mo. No. 2Original 2  
SHEET No. 2

Cancelling P. S. C. Mo. No. \_\_\_\_\_

SHEET No. \_\_\_\_\_

**UNION ELECTRIC COMPANY  
GAS SERVICE**Applying to MISSOURI SERVICE AREA**RECEIVED**

DEC 2 1988

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Public Service Commission**Sheet NumbersService Areas

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**CANCELLED****FEB 18 1989**By ISRS#2  
**Public Service Commission  
MISSOURI****FILED****JAN 1 1989****Public Service Commission**DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

# UNION ELECTRIC COMPANY GAS SERVICE

Missouri Public  
Service Commission

Applying to

MISSOURI SERVICE AREA

FILED JUN 02 1999

## SERVICE AREAS SUPPLIED BY PANHANDLE EASTERN PIPE LINE COMPANY

### Communities of:

Ashland  
Auxvasse  
Bellflower Liege  
Blackwater  
Boonville  
Cairo  
California  
Center  
Centertown  
Centralia  
Clark  
Clarksville  
Columbia  
Curryville  
Eldon  
Elston  
Elsberry  
Farber  
Foley  
Foristell  
Franklin  
Hallsville  
Hartsburg

Hawk Point  
Higbee  
High Hill  
Holts Summit  
Huntsville  
Jamestown  
Jefferson City  
Jonesburg  
Laddonia  
Lohman  
Louisiana  
Martinsburg  
Mexico  
Moberly  
Moscow Mills  
Nelson  
New Bloomfield  
New Franklin  
New London  
North Boonville  
Olean  
Old Monroe  
Prairie Home

Renick  
Rivers Addition  
Rocheport  
Russellville  
St. Clements  
St. Martins  
Silex  
Stark  
Stover  
Sturgeon  
Troy  
Truesdale  
Truxton  
Vandalia  
Vandiver  
Versailles  
Wardsville  
Warrenton  
Wellsville  
Wentzville (1)  
Winfield  
Wright City

### Counties of:

Audrain  
Boone  
Callaway  
Cole

Cooper  
Howard  
Lincoln  
Miller

Moniteau  
Montgomery  
Morgan  
Pike

Ralls  
Randolph  
Saline  
St. Charles (1)  
Warren

including surrounding areas outside corporate limits and areas adjacent to the transmission and distribution mains serving the district.

including surrounding areas outside corporate limits and areas adjacent to the transmission and distribution mains serving the district.

(1) The Company's service area located south of Interstate Highway 70 contains portions of the City of Wentzville and unincorporated St. Charles County which are specifically defined in the Stipulation and Agreement approved in Case Nos. GA-99-107 and GA-99-236, Consolidated. This service area is generally located in parts of Township 47 North, Range 1 East, Township 47 North, Range 2 East, Township 46 North, Range 1 East, and Township 46 North, Range 2 East. It is generally bounded on the east by Duello Road, on the south by State Route N and Perdue Creek, and on the west by the Warren County Line.

\* Indicates Addition.

CANCELLED

NOV 23 2001

Public Service Commission  
MISSOURI

Missouri Public  
Service Commission

99-107

FILED JUL 02 1999

DATE OF ISSUE June 2, 1999 DATE EFFECTIVE July 2, 1999  
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address



# UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to MISSOURI SERVICE AREA JAN 09 1998

SERVICE AREAS SUPPLIED BY MISSOURI  
PANHANDLE EASTERN PIPE LINE COMPANY Public Service Commission

\* Communities of:

Ashland	Hawk Point	Renick
Auxvasse	Higbee	Rivers Addition
Bellflower Liege	High Hill	Rocheport
Blackwater	Holts Summit	Russellville
Boonville	Huntsville	St. Clements
Cairo	Jamestown	St. Martins
California	Jefferson City	Silex
Center	Jonesburg	Stark
Centertown	Ladonia	Stover
Centralia	Lohman	Sturgeon
Clark	Louisiana	Troy
Clarksville	Martinsburg	Truesdale
Columbia	Mexico	Truxton
Curryville	Moberly	Vandalia
Eldon	Moscow Mills	Vandiver
Elston	Nelson	Versailles
Elsberry	New Bloomfield	Wardsville
Farber	New Franklin	Warrenton
Foley	New London	Wellsville
Foristell	North Boonville	Wentzville
Franklin	Olean	Winfield
Hallsville	Old Monroe	Wright City
Hartsburg	Prairie Home	

\* Counties of:

**CANCELLED**

JUL 02 1999

2nd RS#3  
Public Service Commission  
MISSOURI

Audrain	Montgomery
Boone	Morgan
Callaway	Pike
Cole	Ralls
Cooper	Randolph
Howard	Saline
Lincoln	St. Charles
Miller	Warren
Moniteau	

**FILED**

FEB 18 1998  
97-393

MISSOURI  
Public Service Commission

including surrounding areas outside corporate limits and areas adjacent to the transmission and distribution mains serving the district.

\* Indicates Change.

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA DECEMBER 2, 1988

SERVICE AREAS SUPPLIED BY  
PANHANDLE EASTERN PIPELINE COMPANY

DEC 2 1988

Communities of:

MISSOURI  
Public Service Commission

Ashland  
Auxvasse  
Bellflower Liege  
Blackwater  
Boonville  
Cairo  
California  
Cedar City  
Center  
Centertown  
Centralia  
Clark  
Clarksville  
Columbia  
Curryville  
Eldon  
Elston  
Elsberry  
Farber  
Foley  
Foristell  
Franklin  
Hallsville

Hartsburg  
Hawk Point  
Higbee  
High Hill  
Holts Summit  
Huntsville  
Jamestown  
Jefferson City  
Jonesburg  
Ladonia  
Lohman  
Louisiana  
Martinsburg  
Mexico  
Moberly  
Moscow Mills  
Nelson  
New Bloomfield  
New Franklin  
New London  
North Boonville

Olean  
Old Monroe  
Prairie Home  
Renick  
Rivers Addition  
Rocheport  
Russellville  
St. Martins  
Silex  
Stover  
Sturgeon  
Troy  
Truesdale  
Truxton  
Vandalia  
Vandiver  
Versailles  
Wardsville  
Warrenton  
Wellsville  
Wentzville  
Winfield  
Wright City

and territory adjacent to above communities in the following counties:

Audrain  
Boone  
Callaway  
Cole  
Cooper

Howard  
Moniteau  
Montgomery  
Ralls  
Randolph

and rural areas adjacent to Company's transmission and distribution mains serving the district.

**CANCELLED**

FILED

JAN 1 1989

FEB 18 1998

By 1st RS #3

Public Service Commission

Public Service Commission  
MISSOURI

DATE OF ISSUE December 2, 1988

DATE EFFECTIVE January 1, 1989

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

**RECEIVED**

SERVICE AREAS SUPPLIED BY  
TEXAS EASTERN TRANSMISSION COMPANY

DEC 2 1988

## Communities of:

Bell City  
Bloomfield  
Cape Girardeau

Delta  
Dexter  
Essex  
Illmo

MISSOURI  
Public Service Commission

Kelso  
Scott City  
Vanduser

including surrounding areas outside corporate limits and areas adjacent to the transmission and distribution mains serving the district.

SERVICE AREAS SUPPLIED BY  
NATURAL GAS PIPELINE COMPANY

## Communities of:

Advance  
Fisk  
Glen Allen

Lutesville  
Marble Hill

including surrounding areas outside corporate limits and areas adjacent to the transmission and distribution mains serving the district.

**CANCELLED**

FEB 18 1998  
By SPRS #1  
Public Service Commission  
MISSOURI

**FILED**

JAN 1 1989

Public Service Commission

DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## RESIDENTIAL SERVICE RATE

Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge	\$15.00 per month
Delivery Charge	35.36¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.

4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.

5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a six (6) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19. Customer shall not be billed the Customer Charge portion of Seasonal Use charge where a successor account for a Customer has been established at the premises during the interim period; however, the Reconnection Charge shall be applicable unless the premises was not subject to disconnection and reconnection during the entire interim period.

6. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter. The date of rendition is the date of mailing by the Company. Late payment charges shall be determined pursuant to Section VIII.F. of Company's Rules and Regulations.

CANCELLED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

DATE OF ISSUE January 28, 2022 DATE EFFECTIVE February 28, 2022

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address

FILED  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### RESIDENTIAL SERVICE RATE

Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge	\$15.00 per month
Delivery Charge	31.36¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.

4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.

5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a six (6) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19. Customer shall not be billed the Customer Charge portion of Seasonal Use charge where a successor account for a Customer has been established at the premises during the interim period; however, the Reconnection Charge shall be applicable unless the premises was not subject to disconnection and reconnection during the entire interim period.

6. Payments. Bills will be rendered at monthly intervals, are due and payable within ten (10) days from their date of rendition and become delinquent after twenty-one (21) days from their date of rendition. The date of rendition is the date of mailing by the Company. Late payment charges shall be determined pursuant to Section VIII.F. of Company's Rules and Regulations.

CANCELLED  
February 28, 2022  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

DATE OF ISSUE August 16, 2019 DATE EFFECTIVE September 1, 2019  
~~September 15, 2019~~

ISSUED BY Michael Moehn President St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## RESIDENTIAL SERVICE RATE

Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

- \* 1. Monthly Customer and Volumetric Meter Reading Rates.
- |                 |                   |
|-----------------|-------------------|
| Customer Charge | \$15.00 per month |
| Delivery Charge |                   |
| 0-30 Ccf        | 79.52¢ per Ccf    |
| All Over 30 Ccf | 0.00¢ per Ccf     |
2. Minimum Monthly Charge. The Customer Charge.
3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.
4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.
- \* 5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a six (6) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19. Customer shall not be billed the Customer Charge portion of Seasonal Use charge where a successor account for a Customer has been established at the premises during the interim period; however, the Reconnection Charge shall be applicable unless the premises was not subject to disconnection and reconnection during the entire interim period.
6. Payments. Bills will be rendered at monthly intervals, are due and payable within ten (10) days from their date of rendition and become delinquent after twenty-one (21) days from their date of rendition. The date of rendition is the date of mailing by the Company. Late payment charges shall be determined pursuant to Section VIII.F. of Company's Rules and Regulations.

\*Indicates Change.

FILED  
Missouri Public  
Service Commission  
GR-2010-0363; YG-2011-0374

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2010-0363.

DATE OF ISSUE January 21, 2011 DATE EFFECTIVE February 20, 2011

ISSUED BY	<u>Warner L. Baxter</u>	<u>President &amp; CEO</u>	<u>St. Louis, Missouri</u>
	Name of Officer	Title	Address

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## RESIDENTIAL SERVICE RATE

Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

- \* 1. Monthly Customer and Volumetric Meter Reading Rates.
- |                  |                   |
|------------------|-------------------|
| Customer Charge: | \$15.00 per month |
| Delivery Charge: | 24.09¢ per Ccf    |
2. Minimum Monthly Charge. The Customer Charge.
3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.
4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.
- \* 5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19. Customer shall not be billed the Customer Charge portion of Seasonal Use charge where a successor account for a Customer has been established at the premises during the interim period; however, the Reconnection Charge shall be applicable unless the premises was not subject to disconnection and reconnection during the entire interim period.
6. Payments. Bills will be rendered at monthly intervals, are due and payable within ten (10) days from their date of rendition and become delinquent after twenty-one (21) days from their date of rendition. The date of rendition is the date of mailing by the Company. Late payment charges shall be determined pursuant to Section VIII.F. of Company's Rules and Regulations.

\*Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE ~~April 1, 2007~~  
~~April 20, 2007~~

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri

Name of Officer Title Address

**GR-2007-0003**

# UNION ELECTRIC COMPANY

## GAS SERVICE

Applying to MISSOURI SERVICE AREA

### RESIDENTIAL SERVICE RATE

Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

- \* 1. Monthly Customer and Volumetric Meter Reading Rates.
- |                  |                   |
|------------------|-------------------|
| Customer Charge: | \$10.20 per month |
| Delivery Charge: | 28.53¢ per Ccf    |
2. Minimum Monthly Charge. The Customer Charge.
3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.
4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.
5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19.
6. Payments. Bills will be rendered at monthly intervals, are due and payable within ten (10) days from their date of rendition and become delinquent after twenty-one (21) days from their date of rendition. The date of rendition is the date of mailing by the Company. Late payment charges shall be determined pursuant to Section VIII.F. of Company's Rules and Regulations.

**Filed**  
Missouri Public  
Service Commission

\* Indicates Change.

DATE OF ISSUE January 26, 2004 DATE EFFECTIVE February 15, 2004ISSUED BY G. L. Rainwater Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

Cancelled

April 1, 2007  
Missouri Public  
Service Commission



# UNION ELECTRIC COMPANY GAS SERVICE

Missouri Public

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

REC'D MAR 08 2002

## RESIDENTIAL SERVICE RATE

Service Commission

Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge: \$9.00 per month  
Delivery Charge: 19.56¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.

4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.

5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19.

- \* 6. Payments. Bills will be rendered at monthly intervals, are due and payable within ten (10) days from their date of rendition and become delinquent after twenty-one (21) days from their date of rendition. The date of rendition is the date of mailing by the Company. Late payment charges shall be determined pursuant to Section VIII.F. of Company's Rules and Regulations.

**CANCELLED**

Missouri Public

FEB 15 2004

FILED MAR 14 2002

\* Indicates Change.

By 5th RS 5  
Public Service Commission  
MISSOURI

02-152  
Service Commission

DATE OF ISSUE March 8, 2002 DATE EFFECTIVE March 14, 2002  
ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

**CANCELLED**

MAR 14 2000

By *4hrs 5*  
Public Service Commission  
MISSOURI**UNION ELECTRIC COMPANY  
GAS SERVICE**Missouri Public  
Service Commission

Applying to

MISSOURI SERVICE AREA

REC'D OCT 23 2000

RESIDENTIAL SERVICE RATE

Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

\* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge: \$9.00 per month  
Delivery Charge: 19.56¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19.6. Payments. Bills will be rendered at monthly intervals, are due and payable within ten (10) days from their date of rendition and become delinquent after twenty-one (21) days from their date of rendition. The date of rendition is the date of mailing by the Company. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date indicated thereon will have a late payment charge added thereto.Missouri Public  
Service Commission  
00 - 512  
FILED NOV 01 2000

\* Indicates Change.

DATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

CANCELLED

P.S.C. Mo. No. 2

2nd Revised SHEET No. 5

Cancelling P.S.C. Mo. No. 2

1st Revised SHEET No. 5

NOV 01 2000

By *3rd RS #5*  
Public Service Commission  
MISSOURI

# UNION ELECTRIC COMPANY GAS SERVICE

Missouri Public  
Service Commission

Applying to

MISSOURI SERVICE AREA

REC'D FEB 15 2000

## RESIDENTIAL SERVICE RATE

Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

\* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$8.00 per month
Delivery Charge:	17.56¢ per Ccf

\* 2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.

4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.

5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19.

6. Payments. Bills will be rendered at monthly intervals, are due and payable within ten (10) days from their date of rendition and become delinquent after twenty-one (21) days from their date of rendition. The date of rendition is the date of mailing by the Company. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date indicated thereon will have a late payment charge added thereto.

Missouri Public  
Service Commission

\* Indicates Change.

FILED APR 01 2000

DATE OF ISSUE February 15, 2000 DATE EFFECTIVE April 1, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

Applying to MISSOURI SERVICE AREA

JAN 09 1998

## RESIDENTIAL SERVICE RATE

MISSOURI  
Public Service Commission

\* Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

\* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$8.00 per month
Weatherization Program Charge	
(Sheet No. 76 Section XVI A.3.f.):	12.00¢ per month
Delivery Charge:	17.56¢ per Ccf

\* 2. Minimum Monthly Charge. The Customer Charge and Weatherization Program Charge.

\* 3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.

\* 4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.

\*\* 5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19.

\* 6. Payments. Bills will be rendered at monthly intervals, are due and payable within ten (10) days from their date of rendition and become delinquent after twenty-one (21) days from their date of rendition. The date of rendition is the date of mailing by the Company. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date indicated thereon will have a late payment charge added thereto.

\* Indicates Change.

\*\* Indicates Addition.

FEB 18 1998  
97 - 393

MISSOURI  
Public Service Commission  
February 18, 1998

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

CANCELLED

APR 01 2000

By 2nd RS S  
Public Service Commission  
MISSOURI

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREARESIDENTIAL SERVICE RATE

RECEIVED

DEC 2 1988

Available to any residential customer.

MISSOURI  
Public Service Commission1. Rate Based on Monthly Meter Readings.

Customer Charge: \$6.10 per month

Commodity Charge: 10.98¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.3. Purchased Gas Adjustment.Applicable to all metered Ccf, pursuant to the provisions of  
Rider A - Purchased Gas Adjustment Clause.4. Yard Light Service. Any customer with an unmetered gas yard  
light will have 18 Ccf per month of gas added to each  
month's metered Ccf usage, for billing purposes.5. RCS Adjustment.Billings to residential customers based upon the charges  
specified on this schedule shall be subject to adjustment  
pursuant to the provisions of Rider R - Residential  
Conservation Service.

CANCELLED

FEB 18 1988

6. Payments.

Bills will be distributed at monthly intervals and payable within ten (10) days from date of billing. Bills become delinquent after twenty one (21) days from the date of rendition.

By LSR#5  
Public Service Commission  
MISSOURI7. Term of Contract.Gas service will be provided under this rate for a period of three  
not less than one year.

JAN 1 1989

Public Service Commission

DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. CorneliusChairman St. Louis, Missouri

Name of Officer

Title

Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### RESIDENTIAL SERVICE RATE (Con't.)

7. Term of Contract. Gas service will be provided under this rate for a period of not less than one year.
8. Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.
9. Delivery Charge Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider DCA - Delivery Charge Adjustment.
10. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

CANCELLED  
February 28, 2022  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.  
**DATE OF ISSUE** August 16, 2019 **DATE EFFECTIVE** September 1, 2019  
~~September 15, 2019~~  
**ISSUED BY** Michael Moehn President St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

Applying to MISSOURI SERVICE AREA JAN 09 1998

MISSOURI  
RESIDENTIAL SERVICE RATE (Continued) **Public Service Commission**

- \*\* 7. Term of Contract. Gas service will be provided under this rate for a period of not less than one year.
- \*\* 8. Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.
- \* 9. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

**FILED**

FEB 18 1998  
97 - 393

MISSOURI  
Public Service Commission

- \* Indicates Addition.  
\*\* Indicates Reissue.

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998  
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## RESIDENTIAL SERVICE RATE

### INTERIM RATE REDUCTION

This bill line is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 and will remain effective until new general rates are ordered by the Missouri Public Service Commission as part of the general rate proceeding Case No. GR-2019-0077.

The below flat rate will be applied as a credit to all metered Ccf of gas to all Residential Customer Bills.

Residential Interim Rate Reduction \$(0.0158)

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2019-0119

DATE OF ISSUE December 18, 2018 DATE EFFECTIVE January 2, 2019  
~~January 17, 2019~~

ISSUED BY Michael Moehn President St. Louis, Missouri  
Name of Officer Title Address



# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## GENERAL SERVICE RATE

Applicable to gas service to non-residential customers. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge	\$ 30.33	per month
Delivery Charge		
First 7,000 Ccf	32.51¢	Per Ccf
Over 7,000 Ccf	21.29¢	Per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

4. Payments.

Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

5. Term of Contract.

Gas service will be provided under this rate for a period of not less than one year.

6. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

7. Delivery Charge Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider DCA - Delivery Charge Adjustment.

8. Rules and Regulations.

Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

FILED  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

DATE OF ISSUE January 28, 2022 DATE EFFECTIVE February 28, 2022

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address

CANCELLED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## GENERAL SERVICE RATE

Applicable to gas service to non-residential customers. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge	\$ 28.44	per month
Delivery Charge		
First 7,000 Ccf	30.48¢	Per Ccf
Over 7,000 Ccf	19.96¢	Per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

4. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing and become delinquent after twenty-one (21) days from their date of mailing. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

5. Term of Contract.

Gas service will be provided under this rate for a period of not less than one year.

6. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

7. Delivery Charge Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider DCA - Delivery Charge Adjustment.

8. Rules and Regulations.

Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

CANCELLED  
February 28, 2022  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

DATE OF ISSUE August 16, 2019 DATE EFFECTIVE September 1, 2019

ISSUED BY Michael Moehn President St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## GENERAL SERVICE RATE

Applicable to gas service to non-residential customers. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

\* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge	\$ 28.83	per month
Delivery Charge		
First 7,000 Ccf	30.89¢	Per Ccf
Over 7,000 Ccf	20.23¢	Per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

\* 4. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing and become delinquent after twenty-one (21) days from their date of mailing. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

\*\*5. Term of Contract.

Gas service will be provided under this rate for a period of not less than one year.

\*\*6. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

\*\*7. Rules and Regulations.

Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

\* Indicates Change.  
\*\*Indicates Reissue.

FILED  
Missouri Public  
Service Commission  
GR-2010-0363; YG-2011-0374

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2010-0363.

DATE OF ISSUE January 21, 2011 DATE EFFECTIVE February 20, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## GENERAL SERVICE RATE

Applicable to gas service to non-residential customers. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

\* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge	\$ 24.00 per month
Delivery Charge	
First 7,000 Ccf	27.77 Per Ccf
Over 7,000 Ccf	18.16 Per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

4. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

\*Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE ~~April 20, 2007~~  
April 1, 2007

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
Name of Officer Title Address

**GR-2007-0003**

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## GENERAL SERVICE RATE

Applicable to gas service to non-residential customers. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

\* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge	\$24.00 per month
Delivery Charge	
First 7,000 Ccf	24.96¢ per Ccf
Over 7,000 Ccf	16.32¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment.  
Applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

4. Payments.  
Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

5. Term of Contract.  
Gas service will be provided under this rate for a period of not less than one year.

6. Tax Adjustment.  
Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

7. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

**Filed**  
Missouri Public  
Service Commission

\* Indicates Change.

DATE OF ISSUE January 26, 2004 DATE EFFECTIVE February 15, 2004  
ISSUED BY G. L. Rainwater Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY

## GAS SERVICE

Missouri Public  
Service Commission

Applying to

MISSOURI SERVICE AREA

REC'D OCT 23 2000

GENERAL SERVICE RATE

Applicable to gas service to non-residential customers. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

\* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$20.80 per month
Delivery Charge:	
First 7,000 Ccf	17.96¢ per Ccf
Over 7,000 Ccf	11.80¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.3. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

4. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

5. Term of Contract.

Gas service will be provided under this rate for a period of not less than one year.

6. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

7. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

\* Indicates Change.

Missouri Public  
Service Commission  
00-512

FILED NOV 01 2000

CANCELLED

FEB 15 2004

By  
Public Service Commission  
MISSOURIDATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

Name of Officer

Title

Address

CANCELLED

P.S.C. Mo. No. 2

2nd Revised SHEET No. 6

Cancelling P.S.C. Mo. No. 2

1st Revised SHEET No. 6

NOV 01 2000

By *3rd RS#6*  
Public Service Commission  
MISSOURI

UNION ELECTRIC COMPANY

GAS SERVICE

Missouri Public  
Service Commission

Applying to

MISSOURI SERVICE AREA

REC'D FEB 15 2000

GENERAL SERVICE RATE

Applicable to gas service to non-residential customers. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

\* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	15.25 per month
Delivery Charge:	
First 7,000 Ccf	17.46¢ per Ccf
Over 7,000 Ccf	11.45¢ per Ccf

\* 2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

4. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

5. Term of Contract.

Gas service will be provided under this rate for a period of not less than one year.

6. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

7. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

\* Indicates Change.

Missouri Public  
Service Commission

FILED APR 01 2000

DATE OF ISSUE February 15, 2000 DATE EFFECTIVE April 1, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA JAN 09 1998

## \*GENERAL SERVICE RATE

MISSOURI  
Public Service Commission

Applicable to gas service to non-residential customers. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

\* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$15.25 per month
Weatherization Program Charge (Sheet No. 76 Section XVI A.3.f.):	12.00¢ per month
Delivery Charge:	
First 7,000 Ccf	17.46¢ per Ccf
Over 7,000 Ccf	11.45¢ per Ccf

\* 2. Minimum Monthly Charge. The Customer Charge and Weatherization Program Charge.

\* 3. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

\* 4. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

5. Term of Contract.

Gas service will be provided under this rate for a period of not less than one year.

6. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

\*\* 7. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

\* Indicates Change.

\*\*Indicates Addition.

FEB 18 1998  
97-393  
MISSOURI

Public Service Commission

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

CANCELLED

APR 01 2000

2nd RSL  
Public Service Commission  
MISSOURI



# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREARESIDENTIAL SERVICE RATE (Cont'd.)

RECEIVED

DEC 2 1988

8. Tax Adjustment.MISSOURI  
Public Service Commission

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

FEB 18 1988  
By LSRSH  
Public Service Commission  
MISSOURI

FILED

JAN 1 1989

Public Service Commission

DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## GENERAL SERVICE RATE

### INTERIM RATE REDUCTION

This bill line is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 and will remain effective until new general rates are ordered by the Missouri Public Service Commission as part of the general rate proceeding Case No. GR-2019-0077.

The below flat rate will be applied as a credit to all metered Ccf of gas to all General Service Customer Bills.

General Service Interim Rate Reduction \$(0.0112)

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2019-0119

DATE OF ISSUE December 18, 2018 DATE EFFECTIVE January 2, 2019  
~~January 17, 2019~~

ISSUED BY Michael Moehn President St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

\* Blank Sheet  
(Reserved For Future Use)

\*Indicates Change.

FILED  
Missouri Public  
Service Commission  
GR-2010-0363; YG-2011-0374

CANCELLED  
January 2, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2019-0119

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2010-0363.

DATE OF ISSUE January 21, 2011 DATE EFFECTIVE February 20, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to \_\_\_\_\_ MISSOURI SERVICE AREA

## GENERAL SERVICE RATE \*

5. Term of Contract.  
Gas service will be provided under this rate for a period of not less than one year.
6. Tax Adjustment.  
Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.
7. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

\*Indicates Reissue.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE ~~April 20, 2007~~  
April 1, 2007

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
Name of Officer Title Address

**GR-2007-0003**

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

1. Availability.

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified non-residential customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate. As indicated in Section IX. Resale of Service of Company's Rules and Regulations, this service may not be resold.

2. Character of Service.

All gas delivery under this rate will be subject to interruption under Section 9. hereof and all gas consumed by customer during periods of non-interruption will be billed at the Interruptible Gas Delivery Charge, except for Assurance volumes as provided below. As a part of the contract for interruptible service, customer may request the Company to provide a specified daily quantity of firm sales gas to be available during periods of interruption, to be categorized as Assurance Gas and billed by Company at the Interruptible Gas Delivery Charge plus the Assurance Gas Surcharge and the firm Purchased Gas Adjustment (PGA) factor rate. For billing purposes Assurance Gas volumes shall be considered the first through the meter. Customer will be required to contract with Company, by June 1 of the initial contract year, for the daily quantity of Assurance Gas desired. Customer must notify Company of any changes in such Assurance Gas Level by June 1 of subsequent contract extension years. All other gas consumed by customer during any period of interruption shall be considered and billed by Company as Unauthorized Gas.

3. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$281.87	per month
Interruptible Gas Delivery Charge:		
First 7,000 Ccf	32.51¢	Per Ccf
Over 7,000 Ccf	17.48¢	Per Ccf
Assurance Gas Surcharge:		
First 250 Ccf per day	1.18¢	Per Ccf
All Over 250 Ccf per day	1.64¢	Per Ccf

FILED  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

DATE OF ISSUE January 28, 2022 DATE EFFECTIVE February 28, 2022

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address

CANCELLED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

1. Availability.

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified non-residential customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate. As indicated in Section IX. Resale of Service of Company's Rules and Regulations, this service may not be resold.

2. Character of Service.

All gas delivery under this rate will be subject to interruption under Section 9. hereof and all gas consumed by customer during periods of non-interruption will be billed at the Interruptible Gas Delivery Charge, except for Assurance volumes as provided below. As a part of the contract for interruptible service, customer may request the Company to provide a specified daily quantity of firm sales gas to be available during periods of interruption, to be categorized as Assurance Gas and billed by Company at the Interruptible Gas Delivery Charge plus the Assurance Gas Surcharge and the firm Purchased Gas Adjustment (PGA) factor rate. For billing purposes Assurance Gas volumes shall be considered the first through the meter. Customer will be required to contract with Company, by June 1 of the initial contract year, for the daily quantity of Assurance Gas desired. Customer must notify Company of any changes in such Assurance Gas Level by June 1 of subsequent contract extension years. All other gas consumed by customer during any period of interruption shall be considered and billed by Company as Unauthorized Gas.

3. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$264.30	per month
Interruptible Gas Delivery Charge:		
First 7,000 Ccf	30.48¢	Per Ccf
Over 7,000 Ccf	16.39¢	Per Ccf
Assurance Gas Surcharge:		
First 250 Ccf per day	1.11¢	Per Ccf
All Over 250 Ccf per day	1.54¢	Per Ccf

CANCELLED  
February 28, 2022  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

DATE OF ISSUE August 16, 2019

DATE EFFECTIVE September 1, 2019  
~~September 15, 2019~~

ISSUED BY Michael Moehn

Name of Officer

President

Title

St. Louis, Missouri

Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

1. Availability.

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified non-residential customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate. As indicated in Section IX. Resale of Service of Company's Rules and Regulations, this service may not be resold.

2. Character of Service.

All gas delivery under this rate will be subject to interruption under Section 9. hereof and all gas consumed by customer during periods of non-interruption will be billed at the Interruptible Gas Delivery Charge, except for Assurance volumes as provided below. As a part of the contract for interruptible service, customer may request the Company to provide a specified daily quantity of firm sales gas to be available during periods of interruption, to be categorized as Assurance Gas and billed by Company at the Interruptible Gas Delivery Charge plus the Assurance Gas Surcharge and the firm Purchased Gas Adjustment (PGA) factor rate. For billing purposes Assurance Gas volumes shall be considered the first through the meter. Customer will be required to contract with Company, by June 1 of the initial contract year, for the daily quantity of Assurance Gas desired. Customer must notify Company of any changes in such Assurance Gas Level by June 1 of subsequent contract extension years. All other gas consumed by customer during any period of interruption shall be considered and billed by Company as Unauthorized Gas.

\* 3. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$264.30	per month
Interruptible Gas Delivery Charge:		
First 7,000 Ccf	30.89¢	Per Ccf
Over 7,000 Ccf	16.32¢	Per Ccf
Assurance Gas Surcharge:		
First 250 Ccf per day	1.11¢	Per Ccf
All Over 250 Ccf per day	1.54¢	Per Ccf

\* Indicates Change.

FILED  
 Missouri Public  
 Service Commission  
 GR-2010-0363; YG-2011-0374

CANCELLED  
 September 1, 2019  
 Missouri Public  
 Service Commission  
 GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2010-0363.

DATE OF ISSUE January 21, 2011 DATE EFFECTIVE February 20, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

1. Availability.

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified non-residential customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate. As indicated in Section IX. Resale of Service of Company's Rules and Regulations, this service may not be resold.

2. Character of Service.

All gas delivery under this rate will be subject to interruption under Section 9. hereof and all gas consumed by customer during periods of non-interruption will be billed at the Interruptible Gas Delivery Charge, except for Assurance volumes as provided below. As a part of the contract for interruptible service, customer may request the Company to provide a specified daily quantity of firm sales gas to be available during periods of interruption, to be categorized as Assurance Gas and billed by Company at the Interruptible Gas Delivery Charge plus the Assurance Gas Surcharge and the firm Purchased Gas Adjustment (PGA) factor rate. For billing purposes Assurance Gas volumes shall be considered the first through the meter. Customer will be required to contract with Company, by June 1 of the initial contract year, for the daily quantity of Assurance Gas desired. Customer must notify Company of any changes in such Assurance Gas Level by June 1 of subsequent contract extension years. All other gas consumed by customer during any period of interruption shall be considered and billed by Company as Unauthorized Gas.

\* 3. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$221.00 per month
Interruptible Gas Delivery Charge:	
First 7,000 Ccf	27.77¢ Per Ccf
Over 7,000 Ccf	14.67¢ Per Ccf
Assurance Gas Surcharge:	
First 250 Ccf per day	1.00¢ Per Ccf
All Over 250 Ccf per day	1.38¢ Per Ccf

\* Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE ~~April 20, 2007~~  
April 1, 2007  
ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
Name of Officer Title Address

**GR-2007-0003**



# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

1. Availability.

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified non-residential customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate. As indicated in Section IX. Resale of Service of Company's Rules and Regulations, this service may not be resold.

2. Character of Service.

All gas delivery under this rate will be subject to interruption under Section 9. hereof and all gas consumed by customer during periods of non-interruption will be billed at the Interruptible Gas Delivery Charge, except for Assurance volumes as provided below. As a part of the contract for interruptible service, customer may request the Company to provide a specified daily quantity of firm sales gas to be available during periods of interruption, to be categorized as Assurance Gas and billed by Company at the Interruptible Gas Delivery Charge plus the Assurance Gas Surcharge and the firm Purchased Gas Adjustment (PGA) factor rate. For billing purposes Assurance Gas volumes shall be considered the first through the meter. Customer will be required to contract with Company, by June 1 of the initial contract year, for the daily quantity of Assurance Gas desired. Customer must notify Company of any changes in such Assurance Gas Level by June 1 of subsequent contract extension years. All other gas consumed by customer during any period of interruption shall be considered and billed by Company as Unauthorized Gas.

\* 3. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$200.00 per month
Interruptible Gas Delivery Charge:	
First 7,000 Ccf	24.96¢ per Ccf
Over 7,000 Ccf	14.64¢ per Ccf
Assurance Gas Surcharge:	
First 250 Ccf per day	0.71¢ per Ccf
All Over 250 Ccf per day	0.98¢ per Ccf

**Filed**  
Missouri Public  
Service Commission

\* Indicates Change.

DATE OF ISSUE January 26, 2004 DATE EFFECTIVE February 15, 2004  
ISSUED BY G. L. Rainwater Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

Cancelled

# UNION ELECTRIC COMPANY

## GAS SERVICE

Missouri Public  
Service CommissionApplying to MISSOURI SERVICE AREA

REC'D OCT 23 2000

INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION1. Availability.

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified non-residential customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate. As indicated in Section IX. Resale of Service of Company's Rules and Regulations, this service may not be resold.

2. Character of Service.

All gas delivery under this rate will be subject to interruption under Section 9. hereof and all gas consumed by customer during periods of non-interruption will be billed at the Interruptible Gas Delivery Charge, except for Assurance volumes as provided below. As a part of the contract for interruptible service, customer may request the Company to provide a specified daily quantity of firm sales gas to be available during periods of interruption, to be categorized as Assurance Gas and billed by Company at the Interruptible Gas Delivery Charge plus the Assurance Gas Surcharge and the firm Purchased Gas Adjustment (PGA) factor rate. For billing purposes Assurance Gas volumes shall be considered the first through the meter. Customer will be required to contract with Company, by June 1 of the initial contract year, for the daily quantity of Assurance Gas desired. Customer must notify Company of any changes in such Assurance Gas Level by June 1 of subsequent contract extension years. All other gas consumed by customer during any period of interruption shall be considered and billed by Company as Unauthorized Gas.

\* 3. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$150.00 per month
Interruptible Gas Delivery Charge:	
First 7,000 Ccf	17.96¢ per Ccf
Over 7,000 Ccf	11.38¢ per Ccf
Assurance Gas Surcharge:	
First 250 Ccf per day	0.55¢ per Ccf
All Over 250 Ccf per day	0.76¢ per Ccf

\* Indicates Change.

DATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

CANCELED

FEB 15 2004

Missouri Public  
Service CommissionMissouri Public  
Service Commission  
00-512  
FILED NOV 01 2000

**CANCELLED**P.S.C. Mo. No. 2  
Cancelling P.S.C. Mo. No. 22nd Revised SHEET No. 7  
1st Revised SHEET No. 7NOV 01 2000  
By 3rd RS#7  
Public Service Commission  
MISSOURI**UNION ELECTRIC COMPANY****GAS SERVICE**Missouri Public  
Service Commission

Applying to

MISSOURI SERVICE AREA

REC'D FEB 15 2000

INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION1. Availability.

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified non-residential customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate. As indicated in Section IX. Resale of Service of Company's Rules and Regulations, this service may not be resold.

2. Character of Service.

All gas delivery under this rate will be subject to interruption under Section 9. hereof and all gas consumed by customer during periods of non-interruption will be billed at the Interruptible Gas Delivery Charge, except for Assurance volumes as provided below. As a part of the contract for interruptible service, customer may request the Company to provide a specified daily quantity of firm sales gas to be available during periods of interruption, to be categorized as Assurance Gas and billed by Company at the Interruptible Gas Delivery Charge plus the Assurance Gas Surcharge and the firm Purchased Gas Adjustment (PGA) factor rate. For billing purposes Assurance Gas volumes shall be considered the first through the meter. Customer will be required to contract with Company, by June 1 of the initial contract year, for the daily quantity of Assurance Gas desired. Customer must notify Company of any changes in such Assurance Gas Level by June 1 of subsequent contract extension years. All other gas consumed by customer during any period of interruption shall be considered and billed by Company as Unauthorized Gas.

\* 3. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$100.00 per month
Interruptible Gas Delivery Charge:	
First 7,000 Ccf	16.94¢ per Ccf
Over 7,000 Ccf	10.28¢ per Ccf
Assurance Gas Surcharge:	
First 250 Ccf per day	0.52¢ per Ccf
All Over 250 Ccf per day	0.72¢ per Ccf

\* Indicates Change.

DATE OF ISSUE February 15, 2000DATE EFFECTIVE April 1, 2000

ISSUED BY

C. W. MuellerPresident & CEOSt. Louis, Missouri

Name of Officer

Title

Address

Missouri Public  
Service Commission

FILED APR 01 2000

# UNION ELECTRIC COMPANY RECEIVED GAS SERVICE

JAN 09 1998

Applying to MISSOURI SERVICE AREA

MISSOURI

Public Service Commission

\*\*INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

\* 1. Availability.

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified non-residential customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate. As indicated in Section IX. Resale of Service of Company's Rules and Regulations, this service may not be resold.

\*\*\*2. Character of Service.

All gas delivery under this rate will be subject to interruption under Section 9. hereof and all gas consumed by customer during periods of non-interruption will be billed at the Interruptible Gas Delivery Charge, except for Assurance volumes as provided below. As a part of the contract for interruptible service, customer may request the Company to provide a specified daily quantity of firm sales gas to be available during periods of interruption, to be categorized as Assurance Gas and billed by Company at the Interruptible Gas Delivery Charge plus the Assurance Gas Surcharge and the firm Purchased Gas Adjustment (PGA) factor rate. For billing purposes Assurance Gas volumes shall be considered the first through the meter. Customer will be required to contract with Company, by June 1 of the initial contract year, for the daily quantity of Assurance Gas desired. Customer must notify Company of any changes in such Assurance Gas Level by June 1 of subsequent contract extension years. All other gas consumed by customer during any period of interruption shall be considered and billed by Company as Unauthorized Gas.

\* 3. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$100.00 per month
Weatherization Program Charge (Sheet No. 76 Section XVI A.3.f.):	12.00¢ per month
Interruptible Gas Delivery Charge:	
First 7,000 Ccf	16.94¢ per Ccf
Over 7,000 Ccf	10.28¢ per Ccf
Assurance Gas Surcharge:	
First 250 Ccf per day	0.52¢ per Ccf
All Over 250 Ccf per day	0.72¢ per Ccf

\* Indicates Change.  
\*\* Indicates Reissue.  
\*\*\*Indicates Addition.

FILED

FEB 18 1998  
97-393

MISSOURI

Public Service Commission

DATE OF ISSUE January 9, 1998

DATE EFFECTIVE February 18, 1998

ISSUED BY

C. W. Mueller

President & CEO

St. Louis, Missouri

Name of Officer

Title

Address

CANCELLED

APR 01 2000

By 2nd RS 7  
Public Service Commission  
MISSOURI

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RECEIVED

DEC 2 1988

SMALL GENERAL SERVICE RATEMISSOURI  
Public Service Commission

Applicable to all gas for general use by non-residential customers.

1. Rate Based On Monthly Meter Readings.

Customer Charge: \$11.05 per month

Commodity Charge: 10.98¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.3. Purchased Gas Adjustment.

Applicable to all metered Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

4. Payments.

Bills will be distributed at monthly intervals and are due and payable within ten (10) days from date of bill.

5. Term of Contract.

Gas service will be provided under this rate for a period of not less than one year.

6. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

FILED

JAN 1 1989

Public Service Commission

FEB 18 1998

By LSRS#7  
Public Service Commission  
MISSOURIDATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

\* Unauthorized Gas Use Charge:  
All volumes of natural gas taken by a customer in excess of the level of contracted daily Assurance Gas, during any period of curtailment called by the Company, is "unauthorized use" and will be assessed "Unauthorized Gas Use Charges". This charge shall be applicable to customers that are impacted by Critical Day and/or curtailment provisions. Company will provide customer no less than two (2) hours advance notification before assessing Unauthorized Gas Use Charges. Unauthorized Gas Use Charges shall be billed as follows:

### Unauthorized Gas Use Charges:

- 1) \$6.00 (six dollars) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company during the Unauthorized Gas Use Charge period (period of interruption), plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific Interruptible Service customer.

All Unauthorized Gas Use Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

4. Minimum Monthly Charge. The Customer Charge.

5. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - PGA Clause. The difference between the Interruptible Sales Total PGA factor and the Firm Sales Total PGA factor of Rider A shall apply to the monthly billed Assurance Gas Ccf. The Interruptible Sales Total PGA factor of Rider A shall apply to all of the monthly billed Ccf.

\* Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE ~~April 20, 2007~~  
April 1, 2007  
ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
Name of Officer Title Address

**GR-2007-0003**

**UNION ELECTRIC COMPANY**  
**GAS SERVICE** Missouri Public Service Commission

Applying to

MISSOURI SERVICE AREA

REC'D OCT 23 2000

INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

Unauthorized Gas Delivery Charge:

All volumes of natural gas taken by a customer in excess of the level of contracted daily Assurance Gas, during any period of interruption called by the Company, is "unauthorized use" and will be assessed "Unauthorized Gas Delivery Charges". Company will provide customer no less than two (2) hours advance notification before assessing Unauthorized Gas Delivery Charges. Unauthorized Gas Delivery Charges shall be billed as follows:

Unauthorized Gas Delivery Charges:

- 1) \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company for supplying the service area in which the customer receives service, during the Unauthorized Gas Delivery Charge period (period of interruption), plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific Interruptible Service customer.

All Unauthorized Gas Delivery Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

4. Minimum Monthly Charge. The Customer Charge.

\* 5. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - PGA Clause. The difference between the Interruptible Sales Total PGA factor and the Firm Sales Total PGA factor of Rider A shall apply to the monthly billed Assurance Gas Ccf. The Interruptible Sales Total PGA factor of Rider A shall apply to all of the monthly billed Ccf.

\* Indicates Change.

Missouri Public  
Service Commission

00-512  
FILED NOV 01 2000

DATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

Name of Officer

Title

Address

CANCELLED

P.S.C. Mo. No. 2  
Cancelling P.S.C. Mo. No. 2

2nd Revised SHEET No. 8  
1st Revised SHEET No. 8

NOV 01 2000  
By 3rd RS# 8  
Public Service Commission  
MISSOURI

# UNION ELECTRIC COMPANY GAS SERVICE

Missouri Public  
Service Commission

Applying to

MISSOURI SERVICE AREA

REC'D FEB 15 2000

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

### Unauthorized Gas Delivery Charge:

All volumes of natural gas taken by a customer in excess of the level of contracted daily Assurance Gas, during any period of interruption called by the Company, is "unauthorized use" and will be assessed "Unauthorized Gas Delivery Charges". Company will provide customer no less than two (2) hours advance notification before assessing Unauthorized Gas Delivery Charges. Unauthorized Gas Delivery Charges shall be billed as follows:

### Unauthorized Gas Delivery Charges:

- 1) \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company for supplying the service area in which the customer receives service, during the Unauthorized Gas Delivery Charge period (period of interruption), plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific Interruptible Service customer.

All Unauthorized Gas Delivery Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

\* 4. Minimum Monthly Charge. The Customer Charge.

5. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - PGA Clause. The Firm Sales Total PGA factor of Rider A shall apply to the monthly billed Assurance Gas Ccf. The Interruptible Sales Total PGA factor of Rider A shall apply to the monthly billed Interruptible Gas Ccf.

Missouri Public  
Service Commission

\* Indicates Change.

FILED APR 01 2000

DATE OF ISSUE February 15, 2000

DATE EFFECTIVE April 1, 2000

ISSUED BY

C. W. Mueller

President & CEO

St. Louis, Missouri

Name of Officer

Title

Address



# UNION ELECTRIC COMPANY RECEIVED GAS SERVICE

JAN 09 1998

Applying to MISSOURI SERVICE AREA

MISSOURI

Public Service Commission

\*\*INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

## Unauthorized Gas Delivery Charge:

All volumes of natural gas taken by a customer in excess of the level of contracted daily Assurance Gas, during any period of interruption called by the Company, is "unauthorized use" and will be assessed "Unauthorized Gas Delivery Charges". Company will provide customer no less than two (2) hours advance notification before assessing Unauthorized Gas Delivery Charges. Unauthorized Gas Delivery Charges shall be billed as follows:

### Unauthorized Gas Delivery Charges:

- 1) \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company for supplying the service area in which the customer receives service, during the Unauthorized Gas Delivery Charge period (period of interruption), plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific Interruptible Service customer.

All Unauthorized Gas Delivery Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

- \* 4. Minimum Monthly Charge. The Customer Charge and Weatherization Program Charge.
- \* 5. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - PGA Clause. The Firm Sales Total PGA factor of Rider A shall apply to the monthly billed Assurance Gas Ccf. The Interruptible Sales Total PGA factor of Rider A shall apply to the monthly billed Interruptible Gas Ccf.

- \* Indicates Change.
- \*\* Indicates Reissue.
- \*\*\*Indicates Addition.

FEB 18 1998  
97-393

MISSOURI  
Public Service Commission

DATE OF ISSUE January 9, 1998

DATE EFFECTIVE February 18, 1998

ISSUED BY C. W. Mueller

President & CEO

St. Louis, Missouri

Name of Officer

Title

Address

CANCELLED

APR 01 2000

By 2nd RS 8  
Public Service Commission  
MISSOURI

# UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

Applying to MISSOURI SERVICE AREA

DEC 2 1988

LARGE GENERAL SERVICE RATEMISSOURI  
Public Service Commission

Applicable to all gas for general use by non-residential customers.

1. Rate Based On Monthly Meter Readings.

Customer Charge: \$54.50 per month

Commodity Charge: 10.28¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.3. Purchased Gas Adjustment.

Applicable to all metered Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

4. Payments.

Bills will be distributed at monthly intervals and are due and payable within ten (10) days from date of bill.

5. Term of Contract.

Gas service will be provided under this rate for a period of not less than one year.

6. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

FILED

FEB 18 1989

JAN 1 1989

By ISRS #8  
Public Service Commission  
MISSOURI

Public Service Commission

DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

6. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing and become delinquent after twenty-one (21) days from their date of mailing. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

7. Term of Contract.

Gas will be provided under this rate for a term of not less than one (1) year. Said term shall continue on a year-to-year basis thereafter unless cancelled by either customer or Company in writing at least sixty (60) days prior to contract termination.

8. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

9. Rate Application.

Gas delivery under this rate shall be interrupted when in the Company's sole judgment it is necessary to limit the Company's system sendout or when the gas supply is limited by other system operating restrictions. Any interruption of service will be performed in accordance with the Curtailment of Service Schedule contained in the Company's Rules and Regulations.

Assurance Gas will be billed by Company during all months of the year as the first gas through the meter up to the Assurance Gas level. All additional gas consumed each day shall be considered as Interruptible Gas during non-interruptible periods and as Unauthorized Gas during periods of interruption.

CANCELLED  
February 28, 2022  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

DATE OF ISSUE August 21, 2019 DATE EFFECTIVE September 1, 2019  
~~September 20, 2019~~  
ISSUED BY Michael Moehn President St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

- \* 6. Payments.  
Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing and become delinquent after twenty-one (21) days from their date of mailing. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.
7. Term of Contract.  
Gas will be provided under this rate for a term of not less than one (1) year. Said term shall continue on a year-to-year basis thereafter unless cancelled by either customer or Company in writing at least sixty (60) days prior to contract termination.
8. Tax Adjustment.  
Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.
9. Rate Application.  
Gas delivery under this rate shall be interrupted when in the Company's sole judgment it is necessary to limit the Company's system sendout or when the gas supply is limited by other system operating restrictions. Any interruption of service will be performed in accordance with the Curtailment of Service Schedule contained in the Company's Rules and Regulations.
- Assurance Gas will be billed by Company during all months of the year as the first gas through the meter up to the Assurance Gas level. All additional gas consumed each day shall be considered as Interruptible Gas during non-interruptible periods and as Unauthorized Gas during periods of interruption.

\* Indicates Change.

FILED  
Missouri Public  
Service Commission  
GR-2010-0363; YG-2011-0374

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2010-0363.

DATE OF ISSUE January 21, 2011 DATE EFFECTIVE February 20, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

6. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

7. Term of Contract.

Gas will be provided under this rate for a term of not less than one year. Said term shall continue on a year-to-year basis thereafter unless cancelled by either customer or Company in writing at least sixty (60) days prior to contract termination.

8. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

\* 9. Rate Application.

Gas delivery under this rate shall be interrupted when in the Company's sole judgment it is necessary to limit the Company's system sendout or when the gas supply is limited by other system operating restrictions. Any interruption of service will be performed in accordance with the Curtailment of Service Schedule contained in the Company's Rules and Regulations.

Assurance Gas will be billed by Company during all months of the year as the first gas through the meter up to the Assurance Gas level. All additional gas consumed each day shall be considered as Interruptible Gas during non-interruptible periods and as Unauthorized Gas during periods of interruption.

\* Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE	March 21, 2007	DATE EFFECTIVE	<del>April 20, 2007</del> April 1, 2007
ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
	Name of Officer	Title	Address

**GR-2007-0003**

# UNION ELECTRIC COMPANY

## GAS SERVICE

JAN 09 1998

Applying to MISSOURI SERVICE AREA MISSOURI  
Public Service Commission

**\*\*INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION**

\* 6. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

\* 7. Term of Contract.

Gas will be provided under this rate for a term of not less than one year. Said term shall continue on a year-to-year basis thereafter unless cancelled by either customer or Company in writing at least sixty (60) days prior to contract termination.

\*\* 8. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

\* 9. Rate Application.

Gas delivery under this rate shall be interrupted when in the Company's sole judgment it is necessary to limit the Company's system sendout or when the gas supply is limited by other system operating restrictions. Any interruption of service will be performed in accordance with the Curtailment of Service Schedule contained in the Company's Rules and Regulations.

Assurance Gas will be billed by Company during all months of the year as the first gas through the meter up to the Assurance Gas level. All additional gas consumed each day shall be considered as Interruptible Gas during non-interruptible periods and as Unauthorized Gas during periods of interruption.

Regardless of the assessment of the aforementioned Unauthorized Gas Delivery Charge, the Company retains the right to terminate such unauthorized use by disconnecting the customer's service if necessary, including any Assurance Gas, to protect the reliability of service to other customers.

- \* Indicates Change.  
\*\* Indicates Reissue.  
\*\*\* Indicates Addition.

FEB 18 1998  
97-393  
MISSOURI

Public Service Commission

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998  
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

RECEIVED

DEC 2 1988

INTERRUPTIBLE SERVICE RATE

MISSOURI

Public Service Commission

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate.

1. Rate Based On Monthly Meter Readings.

Customer Charge: \$532.00 per month

Commodity Charge: 7.85¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.3. Purchased Gas Adjustment.

Applicable to all metered Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

4. Payments.

Bills will be distributed at monthly intervals and are due and payable within ten (10) days from date of bill.

5. Term of Contract.

Gas will be provided under this rate for a period of not less than three years.

CANCELLED

FILED

FEB 18 1989

JAN 1 1989

By ISTRS #9  
Public Service Commission  
MISSOURI

Public Service Commission

DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

10. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

\*11. Critical Day

A. Critical Day Declaration

A Critical Day may be declared by the Company for a specific area or the Company's entire gas system whenever, in the Company's sole judgment, one of the following conditions occurs or is anticipated to occur:

1. Company experiences failure of transmission, distribution, or gas storage facilities
2. Transmission or distribution system pressures or other unusual conditions that may jeopardize the operation of Company's gas system
3. Company's transportation, storage, or supply resources are being used at or near their maximum rated, tariff, or contractual limits
4. Any of Company's transporters or suppliers declares the functional equivalent of a Critical Day or force majeure conditions.

B. Unauthorized Use Related to Critical Days

Unauthorized Use Related to Critical Days shall mean the unauthorized use of Company-supplied gas on a critical day. If such unauthorized use of gas occurs, the Company shall charge the customer, and the customer shall pay a penalty for all unauthorized use as set forth in Section 3 herein.

\*\*12. Discontinuation of Service

Regardless of the assessment of the aforementioned Unauthorized Gas Use Charge, the Company retains the right to terminate such unauthorized use by disconnecting the customer's service if necessary, including any Assurance Gas, to protect the reliability of service to other customers.

\* Indicates Addition.

\*\* Indicates Reissue.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE ~~April 20, 2007~~  
April 1, 2007  
ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
Name of Officer Title Address

**GR-2007-0003**



# UNION ELECTRIC COMPANY GAS SERVICE

JAN 09 1998

Applying to MISSOURI SERVICE AREA

MISSOURI  
Public Service Commission

\*\*INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

\*\*\*10. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

**FILED**

FEB 18 1998  
97 - 393

MISSOURI  
Public Service Commission

\* Indicates Change.  
\*\* Indicates Reissue.  
\*\*\*Indicates Addition.

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998  
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE OPTION

### INTERIM RATE REDUCTION

This bill line is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 and will remain effective until new general rates are ordered by the Missouri Public Service Commission as part of the general rate proceeding Case No. GR-2019-0077.

The below flat rate will be applied as a credit to all metered Ccf of gas to all Interruptible Customer Bills.

Interruptible Service Interim Rate Reduction \$(0.0052)

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2019-0119

DATE OF ISSUE December 18, 2018 DATE EFFECTIVE January 2, 2019  
~~January 17, 2019~~

ISSUED BY Michael Moehn President St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

### 1. Availability.

This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) to the premises of "Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, 3) to the premises of eligible school entities as defined in Section 393.310 RSMo which were on sales service during the immediately preceding twelve (12) months ("New Eligible School Entities"). Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the Eligible School Entities and New Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat premises that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

### 2. Monthly Customer, EGM and Volumetric Meter Reading Rates

	<u>Standard Transportation (1)</u>	<u>Large Volume Transportation (2)</u>
Customer Charge:	\$30.23	\$1,527.31 per month

#### Electronic Gas Meter (EGM) Charges (3):

Administrative Charge:	\$45.73	\$45.73 per month
Meter Equipment Charge:	Section G. Miscellaneous Charges Sheet No. 20, as applicable.	

#### Transportation Charge:

First 7,000 Ccf	32.51¢ per Ccf	32.51¢ per Ccf
All Over 7,000 Ccf	18.15¢ per Ccf	15.61¢ per Ccf

- (1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.
- (2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.
- (3) Not applicable, to the individual meters of Eligible School Entities, and New Eligible School Entities as defined in paragraph 1. above, using one hundred thousand Ccfs or less annually, and customers with advanced metering installed.

**FILED**  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

DATE OF ISSUE January 28, 2022 DATE EFFECTIVE February 28, 2022

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address

CANCELLED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

### 1. Availability.

This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) to the premises of "Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, 3) to the premises of eligible school entities as defined in Section 393.310 RSMo which were on sales service during the immediately preceding twelve (12) months ("New Eligible School Entities"). Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the Eligible School Entities and New Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat premises that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

### 2. Monthly Customer, EGM and Volumetric Meter Reading Rates

	<u>Standard Transportation (1)</u>	<u>Large Volume Transportation (2)</u>
Customer Charge:	\$28.34	\$1,432.11 per month
Electronic Gas Meter (EGM) Charges (3):		
Administrative Charge:	\$42.87	\$42.87 per month
Meter Equipment Charge:	Section G. Miscellaneous Charges Sheet No. 20, as applicable.	
Transportation Charge:		
First 7,000 Ccf	30.48¢ per Ccf	30.48¢ per Ccf
All Over 7,000 Ccf	17.02¢ per Ccf	14.64¢ per Ccf

(1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.

(2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.

(3) Not applicable, to the individual meters of Eligible School Entities, and New Eligible School Entities as defined in paragraph 1. above, using one hundred thousand Ccfs or less annually.

CANCELLED  
February 28, 2022  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 16, 2019

DATE EFFECTIVE September 15, 2019

ISSUED BY Michael Moehn

Name of Officer

President

Title

St. Louis, Missouri

Address

FILED

Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

1. Availability.

This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) to the premises of "Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, 3) to the premises of eligible school entities as defined in Section 393.310 RSMo which were on sales service during the immediately preceding twelve (12) months ("New Eligible School Entities"). Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the Eligible School Entities and New Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat premises that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

\*2. Monthly Customer, EGM and Volumetric Meter Reading Rates. (4)

	Standard Transportation (1)	Large Volume Transportation(2)
Customer Charge:	\$28.72	\$1,451.53 per month
Electronic Gas Meter (EGM) Charges (3):		
Administrative Charge:	\$43.45	\$43.45 per month
Meter Equipment Charge:	Section G. Miscellaneous Charges Sheet No. 20.1, as applicable.	
Transportation Charge:		
First 7,000 Ccf	30.89¢ per Ccf	30.89¢ per Ccf
All Over 7,000 Ccf	17.28¢ per Ccf	14.84¢ per Ccf
Aggregation and Balancing Charge:		
Eligible School Entities and New Eligible School Entities Only	0.44¢ per Ccf	0.44¢ per Ccf

\* Indicates Change.

FILED  
Missouri Public  
Service Commission  
GR-2010-0363; YG-2011-0374

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2010-0363.

DATE OF ISSUE January 21, 2011 DATE EFFECTIVE February 20, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

1. Availability.

\* This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) to the premises of "Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, 3) to the premises of eligible school entities as defined in Section 393.310 RSMo which were on sales service during the immediately preceding twelve (12) months ("New Eligible School Entities"). Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the Eligible School Entities and New Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat premises that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

\*2. Monthly Customer, EGM and Volumetric Meter Reading Rates. (4)

	<u>Standard Transportation (1)</u>	<u>Large Volume Transportation (2)</u>
Customer Charge:	\$24.00	\$1,205.00 per month
Electronic Gas Meter (EGM) Charges (3):		
Administrative Charge:	\$40.00	\$40.00 per month
Meter Equipment Charge:	Section G. Miscellaneous Charges Sheet No. 20.1, as applicable.	
Transportation Charge:		
First 7,000 Ccf	27.77¢ per Ccf	27.77¢ per Ccf
All Over 7,000 Ccf	15.53¢ per Ccf	13.34¢ per Ccf
Aggregation and Balancing Charge:		
Eligible School Entities and		
New Eligible School Entities Only	0.40¢ per Ccf	0.40¢ per Ccf

\* Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007

DATE EFFECTIVE April 20, 2007

ISSUED BY T. R. Voss

President & CEO

April 1, 2007  
St. Louis, Missouri

Name of Officer

Title

Address

CANCELLED  
February 20, 2011  
Missouri Public  
Service Commission

GR-2010-0363; YG-2011-0374

**GR-2007-0003**

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

\*1. Availability.

This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) on an experimental basis through June 30, 2007, to the premises of "Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo. Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat a premise that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

2. Monthly Customer, EGM and Volumetric Meter Reading Rates. (5)

	<u>Standard Transportation (1)</u>	<u>Large Volume Transportation(2)</u>
Customer Charge:	\$24.00	\$1,000.00 per month
Electronic Gas Meter (EGM) Charges:		
Administrative Charge:	\$40.00	\$40.00 per month
Meter Equipment Charge (3):	Section G. Miscellaneous Charges Sheet No. 20.1, as applicable.	
Transportation Charge:		
First 7,000 Ccf	24.96¢ per Ccf	24.96¢ per Ccf
All Over 7,000 Ccf	14.04¢ per Ccf	12.31¢ per Ccf
Transportation Charge Adder:		
All Over 7,000 Ccf (4)	2.28¢ per Ccf	4.01¢ per Ccf

\* Indicates Change.

**Filed**  
Missouri Public  
Service Commission

DATE OF ISSUE May 31, 2006 DATE EFFECTIVE July 1, 2006  
ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

**Cancelled**

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

\*1. Availability.

This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) on an experimental basis through June 30, 2007, to the premises of "New Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, that were not receiving Natural Gas Transportation Service as of July 31, 2002. Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the New Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat a premise that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

2. Monthly Customer, EGM and Volumetric Meter Reading Rates. (5)

	<u>Standard Transportation (1)</u>	<u>Large Volume Transportation (2)</u>
Customer Charge:	\$24.00	\$1,000.00 per month
Electronic Gas Meter (EGM) Charges:		
Administrative Charge:	\$40.00	\$40.00 per month
Meter Equipment Charge (3):	Section G. Miscellaneous Charges Sheet No. 20.1, as applicable.	
Transportation Charge:		
First 7,000 Ccf	24.96¢ per Ccf	24.96¢ per Ccf
All Over 7,000 Ccf	14.04¢ per Ccf	12.31¢ per Ccf
Transportation Charge Adder:		
All Over 7,000 Ccf (4)	2.28¢ per Ccf	4.01¢ per Ccf

\* Indicates Change.

DATE OF ISSUE May 13, 2005 DATE EFFECTIVE June 27, 2005

ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

**Cancelled**

July 1, 2006

Missouri Public  
Service Commission

**Filed**

Missouri Public  
Service Commission



# UNION ELECTRIC COMPANY

## GAS SERVICE

Missouri Public

Applying to MISSOURI SERVICE AREA REC'D JAN 26 2004

### NATURAL GAS TRANSPORTATION SERVICE Service Commission

1. Availability.  
 This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) on an experimental basis through June 30, 2005, to the premises of "New Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, that were not receiving Natural Gas Transportation Service as of July 31, 2002. Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the New Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat a premise that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

- \*2. Monthly Customer, EGM and Volumetric Meter Reading Rates. (5)

	Standard Transportation (1)	Large Volume Transportation (2)
Customer Charge:	\$24.00	\$1,000.00 per month
Electronic Gas Meter (EGM) Charges:		
Administrative Charge:	\$40.00	\$40.00 per month
Meter Equipment Charge (3):	Section G. Miscellaneous Charges Sheet No. 20.1, as applicable.	
Transportation Charge:		
First 7,000 Ccf	24.96¢ per Ccf	24.96¢ per Ccf
All Over 7,000 Ccf	14.04¢ per Ccf	12.31¢ per Ccf
Transportation Charge Adder:		
All Over 7,000 Ccf (4)	2.28¢ per Ccf	4.01¢ per Ccf

\* Indicates Change.

**CANCELLED**

**JUN 27 2005**

**Public Service Commission  
MISSOURI**

**Missouri Public  
Service Commission**

**GR-2003-0517  
FILED FEB 15 2004**

DATE OF ISSUE January 26, 2004 DATE EFFECTIVE February 15, 2004  
 ISSUED BY G. L. Rainwater Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

REC'D AUG 01 2002

## NATURAL GAS TRANSPORTATION SERVICE

\*1. Availability.

This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) on an experimental basis through June 30, 2005, to the premises of "New Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, that were not receiving Natural Gas Transportation Service as of July 31, 2002. Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the New Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat a premise that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

\*2. Monthly Customer, EGM and Volumetric Meter Reading Rates. (5)

	Standard Transportation (1)	Large Volume Transportation (2)
Customer Charge:	\$20.80	\$750.00 per month
Electronic Gas Meter (EGM) Charges:		
Administrative Charge (3):	\$40.00	\$40.00 per month
Meter Equipment Charge (3):	Section G. Miscellaneous Charges Sheet No. 20.1, as applicable.	
Aggregation and Balancing Charge (4):	00.40¢ per Ccf	00.40¢ per Ccf
Transportation Charge:		
First 7,000 Ccf	17.96¢ per Ccf	17.96¢ per Ccf
All Over 7,000 Ccf	11.11¢ per Ccf	9.40¢ per Ccf
Transportation Charge Adder:		
All Over 7,000 Ccf (4)	00.69¢ per Ccf	2.40¢ per Ccf

\* Indicates Change.

Missouri Public  
Service Commission

FILED NOV 01 2002

DATE OF ISSUE August 1, 2002 DATE EFFECTIVE November 1, 2002

ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

CANCELLED

FEB 15 2004

by Public Service Commission  
MISSOURI

# UNION ELECTRIC COMPANY

## GAS SERVICE

Missouri Public  
Service Commission

Applying to

MISSOURI SERVICE AREA

REC'D OCT 23 2000

### NATURAL GAS TRANSPORTATION SERVICE

1. Availability.

This service schedule is available to any non-residential customer on a per meter basis who can individually secure sufficient supplies of natural gas on its own behalf and arrange to have it delivered to the Company's system. The Company will not provide this service to any customer who uses such gas primarily to heat a premise that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

\*2. Monthly Customer, EGM and Volumetric Meter Reading Rates.

	Standard Transportation(1)	Large Volume Transportation(2)
Customer Charge:	\$20.80	\$750.00 per month
Electronic Gas Meter (EGM) Charges:		
Administrative Charge:	\$40.00	\$40.00 per month
Meter Equipment Charge:	Section G. Miscellaneous Charges Sheet No. 20.1, as applicable.	
Transportation Charge:		
First 7,000 Ccf	17.96¢	17.96¢ per Ccf
All Over 7,000 Ccf	11.11¢	9.40¢ per Ccf

- (1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.
- (2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.

Authorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer with authorization from Company during periods of non-interruption of any sales service will be billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 40%. The payment of the Authorized Gas Use Charge will be in addition to the above Customer, EGM and Transportation Charges. Company will not actively market the sale of Company-owned gas to transportation customers and will sell such gas

\* Indicates Change.

DATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

CANCELLED

NOV 01 2002

HA RS 10

Public Service Commission  
MISSOURI

Missouri Public  
Service Commission  
00-512  
FILED NOV 01 2000

CANCELLED

P.S.C. Mo. No. 2

2nd Revised SHEET No. 10

Cancelling P.S.C. Mo. No. 2

1st Revised SHEET No. 10

NOV 01 2000

By *3rd RS#10*  
Public Service Commission  
MISSOURI

UNION ELECTRIC COMPANY  
GAS SERVICE

Missouri Public  
Service Commission

Applying to

MISSOURI SERVICE AREA

REC'D FEB 15 2000

NATURAL GAS TRANSPORTATION SERVICE

1. Availability.

This service schedule is available to any non-residential customer on a per meter basis who can individually secure sufficient supplies of natural gas on its own behalf and arrange to have it delivered to the Company's system. The Company will not provide this service to any customer who uses such gas primarily to heat a premise that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

\*2. Monthly Customer, EGM and Volumetric Meter Reading Rates.

	Standard Transportation(1)	Large Volume Transportation(2)
Customer Charge:	\$19.75	\$750.00 per month
Electronic Gas Meter (EGM)		
Billing Charge:	\$25.00	\$25.00 per month
Transportation Charge:		
First 7,000 Ccf	16.16¢	16.16¢ per Ccf
All Over 7,000 Ccf	10.15¢	8.45¢ per Ccf

(1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.

(2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.

Authorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer with authorization from Company during periods of non-interruption of any sales service will be billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 40%. The payment of the Authorized Gas Use Charge will be in addition to the above Customer, EGM and Transportation Charges. Company will not actively market the sale of Company-owned gas to transportation customers and will sell such gas

\* Indicates Change.

FILED APR 01 2000

Missouri Public  
Service Commission

DATE OF ISSUE February 15, 2000

DATE EFFECTIVE April 1, 2000

ISSUED BY C. W. Mueller  
Name of Officer

President & CEO  
Title

St. Louis, Missouri  
Address

# UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

Applying to MISSOURI SERVICE AREA JAN 09 1998

**MISSOURI**  
**Public Service Commission**

**\*\*NATURAL GAS TRANSPORTATION SERVICE**

\* 1. Availability.

This service schedule is available to any non-residential customer on a per meter basis who can individually secure sufficient supplies of natural gas on its own behalf and arrange to have it delivered to the Company's system. The Company will not provide this service to any customer who uses such gas primarily to heat a premise that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

\* 2. Monthly Customer, EGM and Volumetric Meter Reading Rates.

	Standard Transportation(1)	Large Volume Transportation(2)
Customer Charge:	\$19.75	\$750.00 per month
Weatherization Program Charge (Sheet No. 76 Section XVI A.3.f.):	12.00¢	12.00¢ per month
Electronic Gas Meter (EGM)		
Billing Charge:	\$25.00	\$25.00 per month
Transportation Charge:		
First 7,000 Ccf	16.16¢	16.16¢ per Ccf
All Over 7,000 Ccf	10.15¢	8.45¢ per Ccf

- (1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.
- (2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.

Authorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer with authorization from Company during periods of non-interruption of any sales service will be billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 40%. The payment of the Authorized Gas Use Charge will be in addition to the above Customer, Weatherization Program, EGM and Transportation Charges. Company will not actively market the sale of Company-owned gas to transportation customers and will sell such gas

\* Indicates Change.  
 \*\* Indicates Reissue.

**97-393**  
**MISSOURI**

**Public Service Commission**

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998  
 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

CANCELLED

APR 01 2000

By 2nd RS 10  
**Public Service Commission**  
**MISSOURI**

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREARECEIVEDINTERRUPTIBLE SERVICE RATE (Cont'd.)

DEC 2 1988

6. Tax Adjustment.MISSOURI  
Public Service Commission

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

7. Rate Application.

Gas delivery under this rate shall be interrupted when in the Company's sole judgement it is necessary to limit the Company's system sendout or when the gas supply is limited by accidents or other operating conditions. Where customer fails to interrupt or discontinue the use of gas service provided hereunder, customer shall pay to Company all excess costs incurred by Company due to Customer's failure to comply with the provisions of this rate. The payment of such excess costs will be in addition to all other charges specified in this rate. The payment of such excess costs shall be included in the PGA Clause's ACA computation as revenue recovery.

8. Alternative Fuels.

- A. The Company may charge any interruptible customer which has an alternative energy source available to it an interruptible charge (excluding any PGA charges) lower than that specified in these tariffs to meet competition from such alternative energy supplier. The Interruptible charge may not be reduced below an amount equal to the difference between the total cost of the Company's gas and the total cost to the customer of the alternative energy, and in no event, lower than 2¢ per Ccf. An alternative energy source is one that does not require the use of the Company's gas pipeline system.

CANCELLED

FILED

FEB 18 1988

JAN 1 1989

By ISRS #10  
Public Service Commission  
MISSOURI

Public Service Commission

DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

- (1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.
- (2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.
- \* (3) Not applicable, to the individual meters of Eligible School Entities, and New Eligible School Entities as defined in paragraph 1. above, using less than one hundred thousand Ccfs annually.
- \* (4) In addition to the charges contained herein all Eligible School Entities and New Eligible School Entities shall pay all costs necessary to ensure that the Company, its other customers and local taxing authorities will not have or incur any negative financial impact as a result of the natural gas aggregation program established by Section 393.310, RSMo.

### Authorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer with authorization from Company during periods of non-interruption of any sales service will be billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 40%. The payment of the Authorized Gas Use Charge will be in addition to the above Customer, EGM and Transportation Charges. Company will not actively market the sale of Company-owned gas to transportation customers and will sell such gas only in response to the transportation customer's request. Authorized Use gas shall not be available to a transportation customer for more than twenty (20) days out of any calendar month.

### Unauthorized Gas Use Charge:

- \* All Ccf of Company-owned gas consumed by customer without authorization from Company, will be billed at the "Unauthorized Gas Use Charge". This charge shall be applicable to customers that are impacted by Critical Day and/or curtailment provisions. Company will provide Customer no less than two (2) hours advance notification before assessing Unauthorized Gas Use Charges. The payment of the Unauthorized Gas Use Charge will be in addition to all other charges specified in this rate. Regardless of the assessment of the Unauthorized Gas Use Charge, the Company retains the right to terminate such unauthorized use by disconnecting the customer's service if necessary to protect the reliability of service to other customers. Unauthorized Gas Use Charges shall be billed as follows:

\* Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007

DATE EFFECTIVE ~~April 20, 2007~~

April 1, 2007

ISSUED BY T. R. Voss

President & CEO

St. Louis, Missouri

Name of Officer

Title

Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

- (1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.
- (2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.
- \* (3) Not applicable, through June 30, 2007, to the individual meters of Eligible School Entities, as defined in paragraph 1. above, using less than one hundred thousand Ccfs annually.
- \* (4) Applicable only to Eligible School Entities.
- \* (5) In addition to the charges contained herein all Eligible School Entities shall pay all costs necessary to ensure that the Company, its other customers and local taxing authorities will not have or incur any negative financial impact as a result of the natural gas aggregation program established by Section 393.310, RSMo.

#### Authorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer with authorization from Company during periods of non-interruption of any sales service will be billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 40%. The payment of the Authorized Gas Use Charge will be in addition to the above Customer, EGM and Transportation Charges. Company will not actively market the sale of Company-owned gas to transportation customers and will sell such gas only in response to the transportation customer's request. Authorized Use gas shall not be available to a transportation customer for more than twenty (20) days out of any calendar month.

#### Unauthorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer without authorization from Company, will be billed at the "Unauthorized Gas Use Charge". Company will provide Customer no less than two (2) hours advance notification before assessing Unauthorized Gas Use Charges. The payment of the Unauthorized Gas Use Charge will be in addition to all other charges specified in this rate. Regardless of the assessment of the Unauthorized Gas Use Charge, the Company retains the right to terminate such unauthorized use by disconnecting the customer's service if necessary to protect the reliability of service to other customers. Unauthorized Gas Use Charges shall be billed as follows:

\* Indicates Change.

**Filed**  
Missouri Public  
Service Commission

DATE OF ISSUE May 31, 2006 DATE EFFECTIVE July 1, 2006  
ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address



## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

- (1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.
- (2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.
- \* (3) Not applicable, through June 30, 2007, to the individual meters of New Eligible School Entities, as defined in paragraph 1. above, using less than one hundred thousand Ccfs annually.
- (4) Applicable only to New Eligible School Entities.
- (5) In addition to the charges contained herein all New Eligible School Entities shall pay all costs necessary to ensure that the Company, its other customers and local taxing authorities will not have or incur any negative financial impact as a result of the natural gas experimental aggregation program established by Section 393.310, RSMo.

#### Authorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer with authorization from Company during periods of non-interruption of any sales service will be billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 40%. The payment of the Authorized Gas Use Charge will be in addition to the above Customer, EGM and Transportation Charges. Company will not actively market the sale of Company-owned gas to transportation customers and will sell such gas only in response to the transportation customer's request. Authorized Use gas shall not be available to a transportation customer for more than twenty (20) days out of any calendar month.

#### Unauthorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer without authorization from Company, will be billed at the "Unauthorized Gas Use Charge". Company will provide Customer no less than two (2) hours advance notification before assessing Unauthorized Gas Use Charges. The payment of the Unauthorized Gas Use Charge will be in addition to all other charges specified in this rate. Regardless of the assessment of the Unauthorized Gas Use Charge, the Company retains the right to terminate such unauthorized use by disconnecting the customer's service if necessary to protect the reliability of service to other customers. Unauthorized Gas Use Charges shall be billed as follows:

\* Indicates Change.

DATE OF ISSUE May 13, 2005 DATE EFFECTIVE June 27, 2005

ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

**Cancelled**

July 1, 2006  
Missouri Public  
Service Commission

**Filed**  
Missouri Public  
Service Commission

CANCELLED

P.S.C. Mo. No. 2 2nd Revised SHEET No. 11

Cancelling P.S.C. Mo. No. 2 1st Revised SHEET No. 11

JUN 27 2005  
by 3rd RS  
Public Service Commission  
MISSOURI

**UNION ELECTRIC COMPANY  
GAS SERVICE**

Missouri Public  
Service Commission

Applying to

MISSOURI SERVICE AREA

RECD AUG 01 2002

NATURAL GAS TRANSPORTATION SERVICE

- \*\*\* (1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.
- \*\*\* (2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.
- \*\* (3) Not applicable, through June 30, 2005, to the individual meters of New Eligible School Entities, as defined in paragraph 1. above, using less than one hundred thousand Ccfs annually.
- \*\* (4) Applicable only to New Eligible School Entities.
- \*\* (5) In addition to the charges contained herein all New Eligible School Entities shall pay all costs necessary to ensure that the Company, its other customers and local taxing authorities will not have or incur any negative financial impact as a result of the natural gas experimental aggregation program established by Section 393.310, RSMo.

\*Authorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer with authorization from Company during periods of non-interruption of any sales service will be billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 40%. The payment of the Authorized Gas Use Charge will be in addition to the above Customer, Aggregation and Balancing, EGM, and Transportation Charges. Company will not actively market the sale of Company-owned gas to transportation customers and will sell such gas only in response to the transportation customer's request. Authorized Use gas shall not be available to a transportation customer for more than twenty (20) days out of any calendar month.

Unauthorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer without authorization from Company, will be billed at the "Unauthorized Gas Use Charge". Company will provide Customer no less than two (2) hours advance notification before assessing Unauthorized Gas Use Charges. The payment of the Unauthorized Gas Use Charge will be in addition to all other charges specified in this rate. Regardless of the assessment of the Unauthorized Gas Use Charge, the Company retains the right to terminate such unauthorized use by disconnecting the customer's service if necessary to protect the reliability of service to other customers. Unauthorized Gas Use Charges shall be billed as follows:

Missouri Public  
Service Commission

FILED NOV 01 2002

\* Indicates Change. \*\*Indicates Addition. \*\*\* Indicates Reissue.

DATE OF ISSUE August 1, 2002 DATE EFFECTIVE November 1, 2002

ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

**UNION ELECTRIC COMPANY  
GAS SERVICE**

**RECEIVED**

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

JAN 09 1998

\*\*NATURAL GAS TRANSPORTATION SERVICE

**MISSOURI  
Public Service Commission**

only in response to the transportation customer's request. Authorized Use gas shall not be available to a transportation customer for more than twenty (20) days out of any calendar month.

Unauthorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer without authorization from Company, will be billed at the "Unauthorized Gas Use Charge". Company will provide Customer no less than two (2) hours advance notification before assessing Unauthorized Gas Use Charges. The payment of the Unauthorized Gas Use Charge will be in addition to all other charges specified in this rate. Regardless of the assessment of the Unauthorized Gas Use Charge, the Company retains the right to terminate such unauthorized use by disconnecting the customer's service if necessary to protect the reliability of service to other customers. Unauthorized Gas Use Charges shall be billed as follows:

Unauthorized Gas Use Charges:

- 1) \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company for supplying the service area in which the customer receives service, during the Unauthorized Gas Use Charge period, plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific transportation customer.

All Unauthorized Gas Use Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

**CANCELLED**

NOV 01 2002

2nd RS 11

**Missouri Service Commission  
MISSOURI**

**FILED**

FEB 18 1998  
97-393

**MISSOURI**

**Public Service Commission**

\* Indicates Change.  
\*\* Indicates Reissue.

DATE OF ISSUE January 9, 1998

DATE EFFECTIVE February 18, 1998

ISSUED BY C. W. Mueller

President & CEO

St. Louis, Missouri

Name of Officer

Title

Address

**UNION ELECTRIC COMPANY  
GAS SERVICE****RECEIVED**Applying to       

MISSOURI SERVICE AREA

DEC 2 1988

**INTERRUPTIBLE SERVICE RATE (Cont'd.) MISSOURI  
Public Service Commission**

- B. The right to charge a lower interruptible charge shall be exercised on a case-by-case basis at the sole discretion of the Company without Missouri Public Service Commission approval. Said right may be exercised only if the customer certifies to the Company (in a form acceptable to the Company) the following: (i) that it has operational, on-site alternative energy capability; (ii) without the Company's lower interruptible charge, it would utilize the alternative energy source; and (iii) the total cost of alternative energy.
- C. Interruptible Service will be provided by the Company at the lower rate for a period not to exceed 90 days subject to the right of the Company, exercised in accordance with this tariff, to extend said rate or a recalculated rate for an additional period or periods of up to 90 days each.
- D. Ratemaking treatment of any reduced interruptible charges may be reviewed and considered by the Missouri Public Service Commission in subsequent rate proceedings.

**CANCELLED**

FEB 18 1988  
By GRS #11  
Public Service Commission  
MISSOURI

**FILED**

JAN 1 1989

Public Service Commission

DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius  
Name of OfficerChairman  
TitleSt. Louis, Missouri  
Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

3. Minimum Monthly Charge.

The Customer Charge, EGM Administrative Charge and, as applicable, the EGM Meter Equipment Charge.

4. Purchased Gas Adjustment.

All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A. The ACA component of the Company's PGA clause shall be applicable to New Eligible School Entities for the first twelve (12) months of their participation in the gas aggregation program.

5. Payments.

Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

6. Term of Contract.

Service hereunder shall be for a minimum period of one (1) year.

7. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers under the jurisdiction of the taxing authority.

8. Terms and Conditions.

A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.

B. Service under this schedule shall require execution of a Gas Transportation Service Contract ("Contract") between the Company and the customer requesting transportation service in a form similar to that contained in Section 11 below.

C. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities.

FILED  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

DATE OF ISSUE January 28, 2022      DATE EFFECTIVE February 28, 2022

ISSUED BY Mark C. Birk      Chairman & President      St. Louis, Missouri  
Name of Officer      Title      Address

CANCELLED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

3. Minimum Monthly Charge.

The Customer Charge, EGM Administrative Charge and, as applicable, the EGM Meter Equipment Charge.

4. Purchased Gas Adjustment.

All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A. The ACA component of the Company's PGA clause shall be applicable to New Eligible School Entities for the first twelve (12) months of their participation in the gas aggregation program.

5. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing and become delinquent after twenty-one (21) days from their date of mailing. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

6. Term of Contract.

Service hereunder shall be for a minimum period of one (1) year.

7. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers under the jurisdiction of the taxing authority.

8. Terms and Conditions.

A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.

B. Service under this schedule shall require execution of a Gas Transportation Service Contract ("Contract") between the Company and the customer requesting transportation service in a form similar to that contained in Section 11 below.

C. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities.

CANCELLED  
February 28, 2022  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 16, 2019

DATE EFFECTIVE ~~September 15, 2019~~

ISSUED BY Michael Moehn  
Name of Officer

President  
Title

St. Louis, Missouri  
Address

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

### Unauthorized Gas Use Charge:

- 1) \$6.00 (six dollars) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company during the Unauthorized Gas Use Charge Period, plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific transportation customer.

All Unauthorized Gas Use Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

3. Minimum Monthly Charge. The Customer Charge, EGM Administrative Charge and, as applicable, the EGM Meter Equipment Charge.
4. Purchased Gas Adjustment.  
All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A. The ACA component of the Company's PGA clause shall be applicable to New Eligible School Entities for the first twelve (12) months of their participation in the gas aggregation program.
- \* 5. Payments.  
Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing and become delinquent after twenty-one (21) days from their date of mailing. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.
6. Term of Contract.  
Service hereunder shall be for a minimum period of one (1) year.

\*Indicates Change.

FILED  
Missouri Public  
Service Commission  
GR-2010-0363; YG-2011-0374

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2010-0363.

DATE OF ISSUE January 21, 2011 DATE EFFECTIVE February 20, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri  
Name of Officer Title Address

## UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

#### Unauthorized Gas Use Charge:

- \* 1) \$6.00 (six dollars) for each Ccf of unauthorized use, plus
- \* 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company during the Unauthorized Gas Use Charge Period, plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific transportation customer.

All Unauthorized Gas Use Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

3. Minimum Monthly Charge. The Customer Charge, EGM Administrative Charge and, as applicable, the EGM Meter Equipment Charge.

- \* 4. Purchased Gas Adjustment.  
All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A. The ACA component of the Company's PGA clause shall be applicable to New Eligible School Entities for the first twelve (12) months of their participation in the gas aggregation program.

5. Payments.  
Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

6. Term of Contract.  
Service hereunder shall be for a minimum period of one (1) year.

\*Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007

DATE EFFECTIVE ~~April 20, 2007~~

ISSUED BY T. R. Voss

President & CEO

St. Louis, Missouri

Name of Officer

Title

Address

CANCELLED  
February 20, 2011  
Missouri Public  
Service Commission

GR-2010-0363; YG-2011-0374

**GR-2007-0003**



# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

### Unauthorized Gas Use Charges:

- 1) \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company for supplying the service area in which the customer receives service, during the Unauthorized Gas Use Charge period, plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific transportation customer.

All Unauthorized Gas Use Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

3. Minimum Monthly Charge. The Customer Charge, EGM Administrative Charge and, as applicable, the EGM Meter Equipment Charge.

\* 4. Purchased Gas Adjustment.

All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A. The ACA component of the Company's PGA clause shall be applicable to Eligible School Entities for the first twelve (12) months of their participation in the gas aggregation program.

5. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

6. Term of Contract.

Service hereunder shall be for a minimum period of one (1) year.

7. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers

\* Indicates Change.

**Filed**  
Missouri Public  
Service Commission

DATE OF ISSUE May 31, 2006 DATE EFFECTIVE July 1, 2006  
ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

**Cancelled**

April 1, 2007  
Missouri Public  
Service Commission

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### \*\*NATURAL GAS TRANSPORTATION SERVICE

#### \*\*Unauthorized Gas Use Charges:

- 1) \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company for supplying the service area in which the customer receives service, during the Unauthorized Gas Use Charge period, plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

\*\* All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific transportation customer.

\*\* All Unauthorized Gas Use Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

- \* 3. Minimum Monthly Charge. The Customer Charge, and, as applicable, the Aggregation and Balancing Charge, EGM Administrative Charge and the EGM Meter Equipment Charge.

- \* 4. Purchased Gas Adjustment.

All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A. The ACA component of the Company's PGA clause shall be applicable to New Eligible School Entities for the first twelve (12) months of their participation in the experimental gas aggregation program.

5. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

6. Term of Contract.

Service hereunder shall be for a minimum period of one (1) year.

7. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers

\*Indicates Change. \*\* Indicates Reissue.

DATE OF ISSUE August 1, 2002 DATE EFFECTIVE November 1, 2002  
ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

Cancelled

July 1, 2006  
Missouri Public  
Service Commission

Filed  
Missouri Public  
Service Commission

# UNION ELECTRIC COMPANY GAS SERVICE

Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

REC'D OCT 23 2000

## NATURAL GAS TRANSPORTATION SERVICE

- \* 3. Minimum Monthly Charge. The Customer Charge, EGM Administrative Charge and, as applicable, the EGM Meter Equipment Charge.
4. Purchased Gas Adjustment.  
All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A.
5. Payments.  
Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto. ✓
6. Term of Contract.  
Service hereunder shall be for a minimum period of one(1) year.
7. Tax Adjustment.  
Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers under the jurisdiction of the taxing authority.
8. Terms and Conditions.  
A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.

CANCELLED

NOV 01 2002

5th RS 12

Public Service Commission  
MISSOURI

\* Indicates Change.

Missouri Public  
Service Commission  
FILED NOV 5 1 2000

DATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000  
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

CANCELLED

P.S.C. Mo. No. 2

3rd Revised SHEET No. 12

Cancelling P.S.C. Mo. No. 2

2nd Revised SHEET No. 12

NOV 01 2000

By *WRS#12*  
Public Service Commission  
MISSOURI

UNION ELECTRIC COMPANY  
GAS SERVICE

Missouri Public  
Service Commission

Applying to

MISSOURI SERVICE AREA

REC'D FEB 15 2000

NATURAL GAS TRANSPORTATION SERVICE

- \* 3. Minimum Monthly Charge. The Customer Charge and the Electronic Gas Meter Billing Charge.

4. Purchased Gas Adjustment.

All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A.

5. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

6. Term of Contract.

Service hereunder shall be for a minimum period of one(1) year.

7. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers under the jurisdiction of the taxing authority.

8. Terms and Conditions.

A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.

Missouri Public  
Service Commission

FILED APR 01 2000

\* Indicates Change.

DATE OF ISSUE February 15, 2000

DATE EFFECTIVE April 1, 2000

ISSUED BY C. W. Mueller  
Name of Officer

President & CEO  
Title

St. Louis, Missouri  
Address

# UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

Applying to MISSOURI SERVICE AREA JAN 09 1998

\*\*NATURAL GAS TRANSPORTATION SERVICE **MISSOURI Public Service Commission**

- \* 3. Minimum Monthly Charge. The Customer Charge, Weatherization Program Charge and the Electronic Gas Meter Billing Charge.

- \* 4. Purchased Gas Adjustment.

All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A.

- \* 5. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

- \*\* 6. Term of Contract.

Service hereunder shall be for a minimum period of one(1) year.

- \*\* 7. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers under the jurisdiction of the taxing authority.

- \* 8. Terms and Conditions.

\* A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.

\* Indicates Change.  
\*\* Indicates Reissue.

FILED

FEB 18 1998  
97 - 393  
MISSOURI

Public Service Commission

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998  
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

CANCELLED

APR 01 2000

By 34 RS 12  
Public Service Commission  
MISSOURI

**UNION ELECTRIC COMPANY**  
**GAS SERVICE**

RECEIVED  
SEP 13 1993

Applying to MISSOURI SERVICE AREA MISSOURI

NATURAL GAS TRANSPORTATION SERVICE\*

Public Service Commission

I. Availability:

- A. This service schedule is available to any non-residential customer on a per meter location basis who can individually secure sufficient supplies of natural gas on its own behalf and arrange to have it delivered to the Company's system.
- B. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 60 days of receiving a request for transportation service, provide to the customer requesting transportation service a written explanation of its capacity determination including a preliminary indication of changes to facilities, approximate cost to customer and time required to provide the requested service.
- C. Service under this schedule shall require execution of a Gas Transportation Service Contract between the Company and the customer requesting transportation service. The Company will submit said contract with the Missouri Public Service Commission within (30) days of its execution.

II. Character of Service:

- A. Customers contracting for transportation service pursuant to this tariff may request the Company to change such service to firm sales service by written application therefor. Such requests will be granted only if in the Company's sole judgment, (1) sufficient gas supplies, storage availability and/or transportation capacity exist, or (2) the Company can obtain sufficient gas supplies, storage availability and/or transportation capacity at its then existing cost levels. In any event customer will be responsible for any additional costs incurred by Company, for securing such supply, storage and/or capacity on the customer's behalf, which exceed Company's then existing cost levels. Any such additional costs incurred and recovered from said customers will be included in the Company's Purchased Gas Adjustment (PGA) Clause's Actual Cost Adjustment (ACA) computation as a cost of gas and revenue component, respectively.

CANCELLED

FILED  
93-265

SEP 28 1993

93-311

\* Indicates Change

FEB 18 1998

Issued pursuant to Order of Mo. P.S.C. in Case No. GR-93-311

DATE OF ISSUE September 13, 1993

By Ind RS #12  
Public Service Commission  
MISSOURI

MO. PUBLIC SERVICE COM

September 28, 1993

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA**RECEIVED**NATURAL GAS TRANSPORTATION SERVICE

DEC 2 1988

Availability:MISSOURI  
Public Service Commission

1. This service schedule is available to any customer on a per meter location basis who can individually secure sufficient supplies of natural gas on its own behalf and arrange to have it delivered to the Company's system. A transporting customer shall be one for whom gas can be transported pursuant to the Company's pipeline supplier's federally authorized transportation arrangements and sales contracts.
2. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting transportation a written explanation of its capacity determination and at least a preliminary indication of changes to facilities, approximate cost and time required to provide the requested transportation.
3. Service under this schedule shall require execution of a Gas Transportation Service Contract between the Company and customer requesting transportation service. **CANCELLED**  
**SEP 28 1993**  
**BY 106-12**  
**Public Service Commission**  
**MISSOURI**  
must be filed by the Company with the Missouri Public Service Commission within (30) days of the date of execution of the Gas Transportation Service Contract.
4. Service shall be provided under this schedule until superseded by a revised schedule or schedules approved by the Missouri Public Service Commission. The Gas Transportation Service Contract shall specify that the rates, charges and terms of the transportation arrangement are subject to modification upon the approval by the Commission of any schedule which supersedes the rates, charges and terms set forth in this schedule. **SEP 28 1993**  
**JAN 1 1989**

Character of Service:

Public Service Commission

1. In the event service interruptions are necessitated because of capacity constraints or other operating limitations on the

DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

- D. All volumes of gas transported hereunder shall be of compatible pipeline quality.
- E. Gas delivered under this schedule shall not be resold by the customer.
- F. Except as otherwise provided herein, gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section G. Miscellaneous Charges, Sheet No. 20.1. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company except that customers do not need to install or maintain a commercial telephone line after Company has installed an advanced meter device on the service and notified the Customer the phone line is no longer being utilized.
- G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.
- H. Nominations:
- The following provisions shall be utilized by customers for nomination of customer owned gas:
- (a) Customer's deliveries for any day shall not exceed one hundred fifty percent (150%) of customer's peak daily usage in the past 12 months.
- (b) Customer may appoint a nominating agent, but customer retains responsibility for nominations as described herein.
- (c) Nomination Deadlines
1. Month Ahead: The customer or their designee shall enter each month's nomination in the Company's gas transportation system by no later than 11:30 a.m. CCT on the first business day prior to the first day of the calendar month for which gas is being nominated.
  2. Day Ahead: The customer or their designee shall enter changes to nominations in the Company's gas transportation system by no later than 11:30 a.m. on the business day prior to the effective date of any subsequent change in the nomination. Such change in nomination shall be subject to approval by the Company.

CANCELLED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

FILED - Missouri Public Service Commission - 11/17/2023 - JG-2024-0051

DATE OF ISSUE October 18, 2023 DATE EFFECTIVE November 17, 2023

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address



## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

- D. All volumes of gas transported hereunder shall be of compatible pipeline quality.
- E. Gas delivered under this schedule shall not be resold by the customer.
- F. Except as otherwise provided herein, gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section G. Miscellaneous Charges, Sheet No. 20.1. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company.
- G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.
- H. Nominations:
- The following provisions shall be utilized by customers for nomination of customer owned gas:
- (a) Customer's deliveries for any day shall not exceed one hundred fifty percent (150%) of customer's peak daily usage in the past 12 months.
- (b) Customer may appoint a nominating agent, but customer retains responsibility for nominations as described herein.
- (c) Nomination Deadlines
1. Month Ahead: The customer or their designee shall enter each month's nomination in the Company's gas transportation system by no later than 11:30 a.m. CCT on the first business day prior to the first day of the calendar month for which gas is being nominated.
2. Day Ahead: The customer or their designee shall enter changes to nominations in the Company's gas transportation system by no later than 11:30 a.m. on the business day prior to the effective date of any subsequent change in the nomination. Such change in nomination shall be subject to approval by the Company.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 16, 2019

DATE EFFECTIVE ~~September 15, 2019~~

ISSUED BY Michael Moehn  
Name of Officer

President  
Title

St. Louis, Missouri  
Address

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

CANCELLED - Missouri Public Service Commission - 11/17/2023 - JG-2024-0051

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

- \* 7. Tax Adjustment.  
Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers under the jurisdiction of the taxing authority. For New Eligible School Entities participating in aggregate purchasing contracts, all applicable taxes shall be computed based on billed revenues determined under paragraph 2. above. Additional applicable taxes shall also be levied and computed based upon the total actual gas supply and capacity release costs incurred on behalf of each of the accounts within the group of individual New Eligible School Entities. Such additional taxes applicable to the latter accounts will be paid each month directly to the appropriate taxing authority by each school or by the school's agent.
8. Terms and Conditions.
- A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.
- B. Service under this schedule shall require execution of a Gas Transportation Service Contract ("Contract") between the Company and the customer requesting transportation service in a form similar to that contained in Section 11 below.
- \* C. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities. Eligible School Entities or New Eligible School Entities participating in the school natural gas aggregation program must make a written request for pipeline capacity release to the Company on or before close of business May 31, to be effective July 1, of each year, except where said entities have switched from Standard Transportation Service. The Company will release its firm interstate pipeline transportation capacity, at its actual capacity cost, from the applicable interstate pipeline directly to the school or to the agent acting on behalf of the school for this program. Such release will be for a minimum term of one year and will be performed in accordance with the capacity release procedures and policies contained in the applicable interstate pipeline's Federal Energy Regulatory Commission approved tariff. Such release will be provided on a recallable basis, but the Company will not recall such capacity unless requested by the school or by the school's agent.

\* Indicates Change.

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007

DATE EFFECTIVE April 20, 2007  
April 1, 2007

ISSUED BY T. R. Voss  
Name of Officer

President & CEO  
Title

St. Louis, Missouri  
Address

**GR-2007-0003**

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

- \* under the jurisdiction of the taxing authority. For Eligible School Entities participating in aggregate purchasing contracts, all applicable taxes shall be computed based on billed revenues determined under paragraph 2. above. Additional applicable taxes shall also be levied and computed based upon the total actual gas supply and capacity release costs incurred on behalf of each of the accounts within the group of individual Eligible School Entities. Such additional taxes applicable to the latter accounts will be paid each month directly to the appropriate taxing authority by each school or by the school's agent.

8. Terms and Conditions.

- A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.
- B. Service under this schedule shall require execution of a Gas Transportation Service Agreement between the Company and the customer requesting transportation service in a form similar to that contained in Section 11 below.
- \*C. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities. Eligible School Entities participating in the experimental school natural gas aggregation program must make a written request for pipeline capacity release to the Company by June 1, to be effective July 1, of each year (not applicable during the 2002-03 heating season). The Company will release its firm interstate pipeline transportation capacity, at its actual capacity cost, from the applicable interstate pipeline directly to the school or to the agent acting on behalf of the school for this program. Such release will be for a minimum term of one year and will be performed in accordance with the capacity release procedures and policies contained in the applicable interstate pipeline's Federal Energy Regulatory Commission approved tariff. Such release will be provided on a recallable basis, but the Company will not recall such capacity unless requested by the school or by the school's agent.
- D. All volumes of gas transported hereunder shall be of compatible pipeline quality

\* Indicates Change.

**Filed**  
Missouri Public  
Service Commission

DATE OF ISSUE May 31, 2006 DATE EFFECTIVE July 1, 2006  
ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### \*\*NATURAL GAS TRANSPORTATION SERVICE

- \* under the jurisdiction of the taxing authority. For New Eligible School Entities participating in aggregate purchasing contracts, all tax adjustments shall be computed based on actual billings under 2. above, plus imputed gross receipts taxes, as applicable, based upon the customer's metered gas consumption priced at the Company's applicable monthly Purchased Gas Adjustment factor.

#### 8. Terms and Conditions.

- \*\*A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.
- B. Service under this schedule shall require execution of a Gas Transportation Service Agreement between the Company and the customer requesting transportation service in a form similar to that contained in Section 11 below.
- C. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities.
- D. All volumes of gas transported hereunder shall be of compatible pipeline quality.
- E. Gas delivered under this schedule shall not be resold by the customer.
- \* F. Except as otherwise provided herein, gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section G. Miscellaneous Charges, Sheet No. 20.1. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company.
- G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.

\*Indicates Change. \*\* Indicates Reissue.

DATE OF ISSUE August 1, 2002 DATE EFFECTIVE November 1, 2002  
ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

Cancelled

July 1, 2006  
Missouri Public  
Service Commission

Filed  
Missouri Public  
Service Commission

**UNION ELECTRIC COMPANY**  
**GAS SERVICE**

Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA **REC'D OCT 23 2000**

NATURAL GAS TRANSPORTATION SERVICE

- B. Service under this schedule shall require execution of a Gas Transportation Service Agreement between the Company and the customer requesting transportation service in a form similar to that contained in Section 11 below.
- C. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities.
- D. All volumes of gas transported hereunder shall be of compatible pipeline quality.
- E. Gas delivered under this schedule shall not be resold by the customer.
- \*F. Gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section G. Miscellaneous Charges, Sheet No. 20.1. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company.
- G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.

**CANCELLED**

NOV 01 2002  
4th RS 13  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission  
00-512  
FILED NOV 01 2000

\* Indicates Change

DATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000  
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

## RECEIVED

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

JAN 09 1998

\*\*NATURAL GAS TRANSPORTATION SERVICE

### MISSOURI Public Service Commission

- \* B. Service under this schedule shall require execution of a Gas Transportation Service Agreement between the Company and the customer requesting transportation service in a form similar to that contained in Section 11 below.
- \*\*C. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities.
- \*\*D. All volumes of gas transported hereunder shall be of compatible pipeline quality.
- \*\*E. Gas delivered under this schedule shall not be resold by the customer.
- \*\*F. Gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at a one-time charge of \$4,800. Said charge is based upon the Company's total installed cost thereof including applicable overheads and income taxes. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company.
- \* G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.

## CANCELLED

NOV 01 2000

By *3rd RS 13*  
Public Service Commission  
MISSOURI

## FILED

FEB 18 1998  
97 - 393

MISSOURI  
Public Service Commission

\* Indicates Change.

\*\* Indicates Reissue.

DATE OF ISSUE January 9, 1998DATE EFFECTIVE February 18, 1998ISSUED BY C. W. Mueller

President &amp; CEO

St. Louis, Missouri

Name of Officer

Title

Address

# UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

SEP 13 1993

Applying to

MISSOURI SERVICE AREA

MISSOURI

Public Service Commission

## NATURAL GAS TRANSPORTATION SERVICE (Cont'd.)\*

- B. Customers contracting for transportation service pursuant to this tariff may request the Company to provide a reserved supply service by written application therefor, in which case the Company will provide sales gas to the customer upon return to one of the Company's firm sales service classifications. In addition to the transportation rate applicable under this tariff, all customers receiving such reserved supply service will be charged the appropriate service area's charges related to that service as calculated under the Company's Purchased Gas Adjustment Clause, Rider A.
- C. The Company shall have the right to interrupt, curtail or discontinue transportation service, in whole or in part at any time for reasons of force majeure or when in the Company's sole judgment, capacity or operating conditions so require, or it is desirable or necessary to make modifications, repairs or operating changes to its system. The Company shall provide customer such notice of the interruption, curtailment or discontinuance of service as is reasonable under the circumstances. The Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of interruption.
- D. In the event of a system supply emergency in which the unavailability of gas makes it impossible for the Company to meet the demand of residential customers and of other customers for whom the absence of gas would imperil health or human life, Company may defer delivery of customer's gas and use such gas to supply these residential and other customers. Any deferral shall be discontinued as soon as possible after the system supply emergency is ended. In the event that the customer's gas is deferred by the Company and the customer does not request reimbursement of the deferred volumes in the form of natural gas, the customer shall receive as compensation, the greater of (a) the total amount paid by the customer, as a result of the deferral, for alternative fuel, or (b) the total amount owed by the customer for the deferred gas, including the price from the production source, pipeline transportation cost including shrinkage and any other charge to customer for the purchase and delivery of the deferred gas. Such reimbursement shall be accounted for by Company as a purchased gas expense. The Company's right to defer gas owned by a transportation customer shall only be exercised after it has exhausted all reasonable efforts to obtain gas from other sources.

\* Indicates Change

CANCELLED

FEB 18 1998

By 2nd RS #13  
Public Service Commission  
MISSOURI

Issued pursuant to Order of Mo. P.S.C. in Case No. GR-93-311.

DATE OF ISSUE September 13, 1993

DATE EFFECTIVE September 28, 1993

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

93-265

SEP 28 1993

93-311

MO. PUBLIC SERVICE COMMISSION

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

**RECEIVED**NATURAL GAS TRANSPORTATION SERVICE (Cont'd.) C 2 1988

Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of interruption. **Public Service Commission**

2. In the event of a system supply emergency in which the unavailability of gas makes it impossible for the Company to meet the demand of residential customers and of other customers for whom the absence of gas would imperil human life or health, Company may defer delivery of customer's gas and use the same to supply these residential and other customers. Any deferral shall be discontinued as soon as possible after the system supply emergency is ended. In the event that the customer's gas is deferred by the Company and the customer does not request reimbursement of the deferred volumes in the form of natural gas, the customer shall receive as compensation, the greater of (a) the total amount paid by the customer, as a result of the deferral, for alternative fuel, or (b) the total amount owed by the customer for the deferred gas, including the price from the production source, pipeline transportation cost including shrinkage and any other charge to customer for the purchase and delivery of the deferred gas. Such reimbursement shall be accounted for by Company as a purchased gas expense. The Company's right to defer gas owned by a transportation customer shall only be exercised after it has exhausted all reasonable efforts to obtain gas from other sources. Company shall use its best efforts to notify customer 24 hours in advance of any such deferral, but shall not be liable for failure to give such advance notice when circumstances do not permit. Company shall not impose any storage charge upon customer for deferral of gas pursuant to this paragraph.

3. The customer will receive gas service under conditions of the regular sales tariff. Such services shall be subject to the curtailment provisions of the Company's tariffs and the load balancing provisions set forth in the customer's Gas Transportation Service Contract. **Public Service Commission**

JAN 1 1989

**Public Service Commission**DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address



# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

- D. All volumes of gas transported hereunder shall be of compatible pipeline quality
- E. Gas delivered under this schedule shall not be resold by the customer.
- F. Except as otherwise provided herein, gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section G. Miscellaneous Charges, Sheet No. 20.1. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company.
- G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.
- \* H. Nominations
- The following provisions shall be utilized by customers for nomination of customer owned gas:
- (a) Customer's deliveries for any day shall not exceed one hundred fifty percent (150%) of customer's peak daily usage in the past 12 months.
- (b) Customer may appoint a nominating agent, but customer retains responsibility for nominations as described herein.
- (c) Nomination Deadlines
1. Month Ahead: The customer or their designee shall enter each month's nomination in the Company's gas transportation system by no later than 11:30 a.m. CCT on the first business day prior to the first day of the calendar month for which gas is being nominated.
  2. Day Ahead: The customer or their designee shall enter changes to nominations in the Company's gas transportation system by no later than 11:30 a.m. on the business day prior to the effective date of any subsequent change in the nomination. Such change in nomination shall be subject to approval by the Company.

\*Indicates Change.

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007

DATE EFFECTIVE ~~April 20, 2007~~  
April 1, 2007

ISSUED BY T. R. Voss  
Name of Officer

President & CEO  
Title

St. Louis, Missouri  
Address

**GR-2007-0003**

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

- E. Gas delivered under this schedule shall not be resold by the customer.
- F. Except as otherwise provided herein, gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section G. Miscellaneous Charges, Sheet No. 20.1. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company.
- G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.
- H. Nominations - At least by 11:30 a.m. prior to the first Gas Day (9:00 a.m. to 9:00 a.m. Central Clock Time) of each month, the customer or its designee shall furnish to the Company a schedule, on a form acceptable to the Company, showing the daily nominated quantities of gas the customer desires the Company to receive and transport for each day during such month. The customer shall give the Company at least 21.5 hours advance notice prior to the Gas Day of any nomination change. Such notice may be by facsimile transmission or by telephone, confirmed in writing within twenty-four (24) hours. Any change in the customer's nominations shall only pertain to the remaining days in the then current month. Each customer may submit one intra-day nomination per Gas Day effective upon confirmation with the upstream interstate pipeline. The intra-day nomination is effective for one Gas Day only. The customer and the Company shall immediately inform the other of any other changes of receipts or deliveries.
- \* I. Daily Balancing and Cash-out of Customer-Owned Gas - Daily transportation gas receipts and deliveries shall be maintained in balance by the customer to the maximum extent practicable. The Company will use "Burner Tip Balancing" where such balancing is made available by the applicable interstate pipeline company under conditions acceptable to the Company. In the event that acceptable "Burner Tip Balancing" is not available from the interstate pipeline company, then any daily imbalance which does occur, not related to a critical day, shall be subject to the terms and conditions of this Section. Should one of the interstate pipelines serving the Company, elect to perform "Burner Tip Balancing" for any of the Company's transportation customers, the customer's actual metered volumes grossed up for system losses will be allocated by the Company directly to the applicable interstate pipeline company. In the event

\*Indicates Change.

DATE OF ISSUE October 14, 2005 DATE EFFECTIVE November 14 2005  
ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

Cancelled

April 1, 2007  
Missouri Public  
Service Commission

Filed

Missouri Public  
Service Commission

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

- E. Gas delivered under this schedule shall not be resold by the customer.
- F. Except as otherwise provided herein, gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section G. Miscellaneous Charges, Sheet No. 20.1. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company.
- G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.
- \* H. Nominations - At least by 11:30 a.m. prior to the first Gas Day (9:00 a.m. to 9:00 a.m. Central Clock Time) of each month, the customer or its designee shall furnish to the Company a schedule, on a form acceptable to the Company, showing the daily nominated quantities of gas the customer desires the Company to receive and transport for each day during such month. The customer shall give the Company at least 21.5 hours advance notice prior to the Gas Day of any nomination change. Such notice may be by facsimile transmission or by telephone, confirmed in writing within twenty-four (24) hours. Any change in the customer's nominations shall only pertain to the remaining days in the then current month. Each customer may submit one intra-day nomination per Gas Day effective upon confirmation with the upstream interstate pipeline. The intra-day nomination is effective for one Gas Day only. The customer and the Company shall immediately inform the other of any other changes of receipts or deliveries.

**CANCELLED**

NOV 14 2005  
By *Jol RS 13.1*  
Public Service Commission  
MISSOURI

\* Indicates Reissue.

DATE OF ISSUE August 31, 2004 DATE EFFECTIVE October 29, 2004  
October 1, 2004  
ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

GT-2005-0069

**FILED**  
**MO PSC**

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_\_ MISSOURI SERVICE AREA

### \*\*NATURAL GAS TRANSPORTATION SERVICE

- \*\* E. Gas delivered under this schedule shall not be resold by the customer.
- \* F. Except as otherwise provided herein, gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section G. Miscellaneous Charges, Sheet No. 20.1. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company.
- \*\* G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.

**CANCELLED**

OCT 29 2004  
By 1612RS13.1  
Public Service Commission  
MISSOURI

\*Indicates Change. \*\* Indicates Reissue.

DATE OF ISSUE October 18, 2002 DATE EFFECTIVE November 1, 2002  
ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri  
Name of Officer Title Address

**FILED  
MO PSC**

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

The Customer Group will be considered as one customer for purposes of calculating the daily balancing and cash-out provisions of this Section I. The Group Manager will be billed and is responsible for any such imbalance, Unauthorized Use Charges, and all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer Group's unauthorized use. All other transportation service tariff charges will be billed to the individual customer accounts, including but not limited to Customer Charges, Transportation Charges, Administrative Charges, and where applicable, Meter Equipment Charges and Transportation Charge Adder.

A negative imbalance is created when the customer's gas nominated to the Company as adjusted by the loss factor is less than the quantities of gas used by the customer. A negative imbalance during periods of a Company Critical Day Notification will be considered unauthorized use and billed at the Unauthorized Gas Use Charge set forth in Section 2. herein.

A negative imbalance during other times will be considered balancing use and will be billed at the following tiers and referred to as the "Balancing Gas Use Charge":

Daily negative imbalances of 5% or less of nominations as adjusted by the loss factor will be billed at the greater of the applicable service area's firm sales service PGA factor or at the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf. Daily negative imbalances greater than 5% of nominations as adjusted by the loss factor will be billed at the greater of the applicable service area's firm sales service PGA factor plus 10% or at the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf.

A positive imbalance is created when the customer's gas nominated to the Company as adjusted by the loss factor exceeds the quantities of gas used by the customer. The Company will purchase positive imbalances at the following tiers:

Daily positive imbalances of 5% or less of nominations as adjusted by the loss factor will be purchased at the daily midpoint index commodity price as quoted in the publication "Platt's Gas Daily" for that date. Daily positive imbalances greater than 5% of nominations as adjusted by the loss factor will be purchased at ninety percent (90%) of the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date.

The index to be used will be specific for each transportation customer account as follows:

"Panhandle Eastern Pipe Line Co. - Panhandle, Tx.-Okla."  
"Texas Eastern Transmission Corp. - Texas Eastern, ELA"  
"Natural Gas Pipeline Co. of America - NGPL, Texok Zone"

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 16, 2019

DATE EFFECTIVE ~~September 15, 2019~~

ISSUED BY Michael Moehn  
Name of Officer

President  
Title

St. Louis, Missouri  
Address

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

CANCELLED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

- \* 3. Intra-Day: Customer desiring a change of nomination for transportation of customer-owned gas after the day-ahead deadline specified in 2) above shall notify Company by 4:00 p.m. CCT of the day, subject to confirmation by the pipeline. Company may accept such change to nomination if the Company determines in its sole discretion that such change to nomination will not adversely impact the operation of Company's gas system or adversely impact Company's purchase and receipt of gas for other service classifications. Intra-day nominations shall conform to Company's current gas transportation nomination form and must include customer's name, account number, MMBtu per day, nomination effective date, pipeline, pipeline contract number, shipper and contact information.
- \* I. Daily Balancing and Cash-out of Customer-Owned Gas - Daily transportation gas receipts and deliveries shall be maintained in balance by the customer to the maximum extent practicable. Any daily imbalance which does occur, not related to a Critical Day, shall be subject to the terms and conditions of this Section. Should one of the interstate/intrastate pipelines serving the Company, elect to allow balancing on their system for any of the Company's transportation customers, the customer's actual metered volumes grossed up for system losses will be allocated by the Company directly to the applicable interstate/intrastate pipeline company.

\*Indicates Change.

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007

DATE EFFECTIVE ~~April 20, 2007~~  
April 1, 2007

ISSUED BY T. R. Voss

Name of Officer

President & CEO

Title

St. Louis, Missouri

Address

**GR-2007-0003**

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

In the absence of such published "Platt's Gas Daily" index, the Company will determine, subject to Commission's review in Company's Actual Cost Adjustment (ACA) filing, a suitable replacement source for such daily market price information.

The daily negative and positive imbalance billings so calculated will be applied to the customer's monthly bill. Net payments to customer will be included in the Company's PGA Clause ACA computation as purchased gas costs and net payments to Company will be included as revenue recovery.

- J. Except as specifically provided for herein, all of the Company's Rules and Regulations for natural gas service which are not in conflict herewith shall apply to service rendered hereunder.
- K. A contract existing between the Company and a customer on February 18, 1998 may continue in effect as an executed transportation contract, to the extent its provisions are not superseded by or in conflict with the provisions of this tariff, until such contract expires by its terms or is replaced by an executed transportation contract. Such existing contracts will be assigned to the Standard Transportation Rate if deliveries to the customer during the preceding calendar year totalled 600,000 Ccf or less and to the Large Volume Transportation Rate if deliveries during such period totalled in excess of 600,000 Ccf. For customers who do not have gas usage history for the preceding calendar year, such existing contracts will be assigned the applicable transportation rate based on estimated or projected deliveries.
- L. The Company shall have the right to interrupt, curtail or discontinue transportation service, in whole or in part at any time for reasons of force majeure or when in the Company's sole judgment, capacity or operating conditions so require, or it is desirable or necessary to make modifications, repairs or operating changes to its system. The Company shall provide customer such notice of the interruption, curtailment or discontinuance of service as is reasonable under the circumstances. The Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of interruption. The Company shall not be liable for and the customer shall indemnify the Company against and hold the Company harmless from any and all damages, claims, suits, actions or proceedings whatsoever threatened or initiated as a result of any interruption, curtailment or discontinuance of transportation service invoked by the Company.
- M. All transportation service is firm in nature. If the Company's local distribution system capacity is inadequate to meet all of its demands for service, the services supplied under this schedule will be curtailed in accordance with the Curtailment of Service Schedule contained in the Company's Rules and Regulations.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 16, 2019

DATE EFFECTIVE ~~September 15, 2019~~

ISSUED BY Michael Moehn  
Name of Officer

President  
Title

St. Louis, Missouri  
Address

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

CANCELLED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

## UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE \*

Group Balancing of Customer-Owned Gas - On or after October 1, 2004, Group Balancing will be available to an entity ("Group Manager"), under contract with the Company, who represents one or more Natural Gas Transportation Service customer accounts ("Customer Group") on Company's Natural Gas Transportation Service tariffs. Group Balancing is a service provided by the Company that allows a Group Manager to deliver gas to the Company, on an aggregated basis, for two or more accounts that comprise the membership in a Customer Group. The Customer Groups' metered locations must all be served by the same interstate pipeline.

Customer shall provide written notification, no later than ten (10) business days prior to the beginning of the month in which service is to begin, to the Company, of its intent that its account be managed by a Group Manager. Customer must also provide written notification, no later than ten (10) business days prior to the end of the month in which service is intended to be terminated, of its intent to terminate participation in a Customer Group. Notwithstanding the foregoing notifications, a Customer's account must stay in a Customer Group for a minimum of one (1) billing cycle.

The Group Manager shall enter into a contract with Company for service hereunder on a form, prescribed by Company, which shall include without limitation, terms and provisions addressing contract term, customer account information, nomination and curtailment procedures, billing and payment, security/creditworthiness assurances, assignment limitations, and notices.

The Customer Group will be considered as one customer for purposes of calculating the daily balancing and cash-out provisions of this Section I. The Group Manager will be billed and is responsible for any such imbalance, Unauthorized Use Charges, and all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer Group's unauthorized use. All other transportation service tariff charges will be billed to the individual customer accounts, including but not limited to Customer Charges, Transportation Charges, Administrative Charges, and where applicable, Meter Equipment Charges and Transportation Charge Adder.

\*Indicates Reissue.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007

DATE EFFECTIVE ~~April 20, 2007~~

April 1, 2007

ISSUED BY T. R. Voss

President & CEO

St. Louis, Missouri

Name of Officer

Title

Address

**GR-2007-0003**



## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

- \* the customer's upstream gas supplier does not nominate, schedule or deliver any volumes to the Company's delivery point(s) with the applicable pipeline company, thereby preventing the Company from allocating that Customer's actual volumes to the applicable pipeline company, then any daily imbalance which does occur, not related to a critical day, shall be subject to the terms and conditions of this Section.

Group Balancing of Customer-Owned Gas - On or after October 1, 2004, Group Balancing will be available to an entity ("Group Manager"), under contract with the Company, who represents one or more Natural Gas Transportation Service customer accounts ("Customer Group") on Company's Natural Gas Transportation Service tariffs. Group Balancing is a service provided by the Company that allows a Group Manager to deliver gas to the Company, on an aggregated basis, for two or more accounts that comprise the membership in a Customer Group. The Customer Groups' metered locations must all be served by the same interstate pipeline.

Customer shall provide written notification, no later than ten (10) business days prior to the beginning of the month in which service is to begin, to the Company, of its intent that its account be managed by a Group Manager. Customer must also provide written notification, no later than ten (10) business days prior to the end of the month in which service is intended to be terminated, of its intent to terminate participation in a Customer Group. Notwithstanding the foregoing notifications, a Customer's account must stay in a Customer Group for a minimum of one (1) billing cycle.

The Group Manager shall enter into a contract with Company for service hereunder on a form, prescribed by Company, which shall include without limitation, terms and provisions addressing contract term, customer account information, nomination and curtailment procedures, billing and payment, security/creditworthiness assurances, assignment limitations, and notices.

- \*\* The Customer Group will be considered as one customer for purposes of calculating the daily balancing and cash-out provisions of this Section I. The Group Manager will be billed and is responsible for any such imbalance, Unauthorized Use Charges, and all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer Group's unauthorized use. All other transportation service tariff charges will be billed to the individual customer accounts, including but not limited to Customer Charges, Transportation Charges, Administrative Charges, and where applicable, Meter Equipment Charges and Transportation Charge Adder.

\* Indicates Change.  
\*\* Indicates Reissue

DATE OF ISSUE October 14, 2005 DATE EFFECTIVE November 14 2005

ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

**CANCELLED**

P.S.C. Mo. No. 2 5th Revised SHEET No. 14  
Cancelling P.S.C. Mo. No. 2 4th Revised SHEET No. 14

NOV 14 2005  
By *Latn RS 14*  
Public Service Commission  
Applying **MISSOURI**

**UNION ELECTRIC COMPANY  
GAS SERVICE**

**MISSOURI SERVICE AREA**

NATURAL GAS TRANSPORTATION SERVICE

- \* I. Daily Balancing and Cash-out of Customer-Owned Gas - Daily transportation gas receipts and deliveries shall be maintained in balance by the customer to the maximum extent practicable. The Company will use "Burner Tip Balancing" where such balancing is made available by the applicable interstate pipeline company under conditions acceptable to the Company. In the event that acceptable "Burner Tip Balancing" is not available from the interstate pipeline company, then any daily imbalance which does occur shall be subject to the terms and conditions of this Section. Should one of the interstate pipelines serving the Company, elect to perform "Burner Tip Balancing" for any of the Company's transportation customers, the customer's actual metered volumes grossed up for system losses will be allocated by the Company directly to the applicable interstate pipeline company. In the event the customer's upstream gas supplier does not nominate, schedule or deliver any volumes to the Company's delivery point(s) with the applicable pipeline company, thereby preventing the Company from allocating that Customer's actual volumes to the applicable pipeline company, then any daily imbalance which does occur shall be subject to the terms and conditions of this Section.
- \*\* Group Balancing of Customer-Owned Gas - On or after October 1, 2004, Group Balancing will be available to an entity ("Group Manager"), under contract with the Company, who represents one or more Natural Gas Transportation Service customer accounts ("Customer Group") on Company's Natural Gas Transportation Service tariffs. Group Balancing is a service provided by the Company that allows a Group Manager to deliver gas to the Company, on an aggregated basis, for two or more accounts that comprise the membership in a Customer Group. The Customer Groups' metered locations must all be served by the same interstate pipeline.
- \*\* Customer shall provide written notification, no later than ten (10) business days prior to the beginning of the month in which service is to begin, to the Company, of its intent that its account be managed by a Group Manager. Customer must also provide written notification, no later than ten (10) business days prior to the end of the month in which service is intended to be terminated, of its intent to terminate participation in a Customer Group. Notwithstanding the foregoing notifications, a Customer's account must stay in a Customer Group for a minimum of one (1) billing cycle.
- \*\* The Group Manager shall enter into a contract with Company for service hereunder on a form, prescribed by Company, which shall include without limitation, terms and provisions addressing contract term, customer account information, nomination and curtailment procedures, billing and payment, security/creditworthiness assurances, assignment limitations, and notices.

\* Indicates Change.

\*\* Indicates Addition.

DATE OF ISSUE August 31, 2004

DATE EFFECTIVE October 29, 2004  
October 1, 2004

ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

GT-2005-0069

**FILED**  
**MO PSC**

**UNION ELECTRIC COMPANY**  
**GAS SERVICE**

REC'D APR 27 2004

Applying to

MISSOURI SERVICE AREA

Service Commission

NATURAL GAS TRANSPORTATION SERVICE

H. Nominations - At least by 11:30 a.m. prior to the first Gas Day (9:00 a.m. to 9:00 a.m. Central Clock Time) of each month, the customer or its designee shall furnish to the Company a schedule, on a form acceptable to the Company, showing the daily nominated quantities of gas the customer desires the Company to receive and transport for each day during such month. The customer shall give the Company at least 21.5 hours advance notice prior to the Gas Day of any nomination change. Such notice may be by facsimile transmission or by telephone, confirmed in writing within twenty-four (24) hours. Any change in the customer's nominations shall only pertain to the remaining days in the then current month. Each customer may submit one intra-day nomination per Gas Day effective upon confirmation with the upstream interstate pipeline. The intra-day nomination is effective for one Gas Day only. The customer and the Company shall immediately inform the other of any other changes of receipts or deliveries.

\* I. Daily Balancing of Customer-Owned Gas - Daily transportation gas receipts and deliveries shall be maintained in balance by the customer to the maximum extent practicable. The Company will use "Burner Tip Balancing" at every city gate where such balancing is available and at every opportunity. Currently, transportation volumes received in the Company's Panhandle Eastern service area will be maintained in balance by "Burner Tip Balancing", through which the customer's actual metered volumes grossed up for system losses will be allocated by the Company directly to Panhandle Eastern. In the event the customer's upstream gas supplier does not nominate, schedule or deliver any volumes to the Company's delivery point(s) with Panhandle Eastern thereby preventing the Company from allocating that Customer's actual volumes to Panhandle Eastern, then any daily imbalance which does occur shall be subject to the terms and conditions of this Section. For transportation volumes received in the Company's Texas Eastern and Natural Gas Pipeline service areas, and the service area formerly served under Aquila's Eastern System tariffs, any daily imbalance which does occur shall also be subject to the terms and conditions of this Section.

**CANCELLED**

OCT 29 2004  
By *SLHRS*  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission

GM-2004-0244  
FILED MAY 01 2004

\* Indicates Change.

DATE OF ISSUE April 27, 2004

DATE EFFECTIVE                     

ISSUED BY G. L. Rainwater

Chairman & CEO

St. Louis, Missouri

Name of Officer

Title

MAILED 1 2004

# UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

Applying to

MISSOURI SERVICE AREA

JAN 09 1998

**MISSOURI**  
**Public Service Commission**  
 \*\*NATURAL GAS TRANSPORTATION SERVICE

- \* H. Nominations - At least by 11:30 a.m. prior to the first Gas Day (9:00 a.m. to 9:00 a.m. Central Clock Time) of each month, the customer or its designee shall furnish to the Company a schedule, on a form acceptable to the Company, showing the daily nominated quantities of gas the customer desires the Company to receive and transport for each day during such month. The customer shall give the Company at least 21.5 hours advance notice prior to the Gas Day of any nomination change. Such notice may be by facsimile transmission or by telephone, confirmed in writing within twenty-four (24) hours. Any change in the customer's nominations shall only pertain to the remaining days in the then current month. Each customer may submit one intra-day nomination per Gas Day effective upon confirmation with the upstream interstate pipeline. The intra-day nomination is effective for one Gas Day only. The customer and the Company shall immediately inform the other of any other changes of receipts or deliveries.
- \* I. Daily Balancing of Customer-Owned Gas - Daily transportation gas receipts and deliveries shall be maintained in balance by the customer to the maximum extent practicable. The Company will use "Burner Tip Balancing" at every city gate where such balancing is available and at every opportunity. Transportation volumes received in the Company's Panhandle Eastern service area will be maintained in balance by "Burner Tip Balancing", through which the customer's actual metered volumes grossed up for system losses will be allocated by the Company directly to Panhandle Eastern. In the event the customer's upstream gas supplier does not nominate, schedule or deliver any volumes to the Company's delivery point(s) with Panhandle Eastern thereby preventing the Company from allocating that Customer's actual volumes to Panhandle Eastern, then any daily imbalance which does occur shall be subject to the terms and conditions of this Section. For transportation volumes received in the Company's Texas Eastern and Natural Gas Pipeline service areas, any daily imbalance which does occur shall also be subject to the terms and conditions of this Section.

CANCELLED

MAY 01 2004  
 By 44 RS 14  
 Public Service Commission  
 MISSOURI

FILED

FEB 18 1998  
 97 - 393  
 MISSOURI

Public Service Commission

\* Indicates Change.  
 \*\* Indicates Reissue.

DATE OF ISSUE January 9, 1998DATE EFFECTIVE February 18, 1998

ISSUED BY C. W. Mueller  
 Name of Officer

President & CEO  
 Title

St. Louis, Missouri  
 Address

# UNION ELECTRIC COMPANY GAS SERVICE

RECEIVED

SEP 13 1993

Applying to MISSOURI SERVICE AREA MISSOURI  
Public Service Commission

## NATURAL GAS TRANSPORTATION SERVICE (Cont'd.)\*

shall use its best efforts to notify customer 24 hours in advance of any such deferral, but shall not be liable for failure to give such advance notice when circumstances do not permit. Company shall not impose any storage charge upon customer for deferral of gas pursuant to this paragraph.

### III. Transportation Charges:

- A. When a customer has a choice between two or more types of gas service, the choice shall lie with the customer subject to the customer's compliance with the Company's service eligibility requirements. A customer having selected a form of gas service may not change form of gas service within a 12-month period. The availability of the following transportation rates will be determined in accordance with the eligibility requirements set forth in the applicable sales rate schedules:

#### Small General Service:

Customer Charge per month	\$11.05
Delivery Charge per Ccf for all Ccf	10.98¢

#### Large General Service:

Customer Charge per month	\$54.50
Delivery Charge per Ccf for all Ccf	10.28¢

#### Interruptible Service:

Customer Charge per month	\$532.00
Delivery Charge per Ccf for all Ccf	7.85¢

Minimum Monthly Charge - Applicable Customer Charge. Customer shall pay only one (1) customer charge for each monthly billing period.

- B. All customers receiving transportation service hereunder will be subject to the provisions of the Company's Purchased Gas Adjustment Clause, Rider A.

### IV. Payments:

Bills will be distributed at monthly intervals and are due and payable within ten (10) days from date of bill.

CANCELLED

FILED

93 - 265

SEP 28 1993

93 - 311

\* Indicates Change

FEB 18 1998

Issued pursuant to Order of Mo. P.S.C. in Case No. GR-93-311.

DATE OF ISSUE

September 13, 1993

By 3rd RS#14

Public Service Commission  
MISSOURI

September 28, 1993

ISSUED BY

William E. Cornelius

Name of Officer

Chairman

Title

St. Louis, Missouri

Address

# UNION ELECTRIC COMPANY GAS SERVICE

## RECEIVED

Applying to MISSOURI SERVICE AREA

DEC 4 1989

NATURAL GAS TRANSPORTATION SERVICE (Cont'd.)

MISSOURI

Transportation Charges:

Public Service Commission

## 1. Small General Service:

Customer Charge per month \$11.05

Commodity Charge per Ccf for all Ccf **CANCELLED** 10.98¢

## Large General Service: (1)

Customer Charge per month \$54.50

Commodity Charge per Ccf for all Ccf **SEP 28 1993** 10.28¢

## Interruptible Service: (1)

Customer Charge per month **BY 2nd R.S. #14** 10.00Commodity Charge per Ccf for all **Public Service Commission** 7.85¢**MISSOURI**

Minimum Monthly Charge - Applicable Customer Charge.

- \* All customers receiving transportation service under the firm classification will be charged the appropriate service area's Demand and Take-or-Pay related charges (as calculated in PGA Clause, Sections I.A.1. & I.A.3.) for each Ccf of gas transported. All customers receiving transportation service under the interruptible classification will be charged the appropriate service area's Take-or-Pay related charges (as calculated in PGA Clause, Section I.A.3.) for each Ccf of gas transported. These charges shall be included in the PGA Clause's ACA computation as revenue recovery. Any refund adjustments with respect to these charges will be in accordance with PGA Clause, Section III.

For all Ccfs supplied by Company other than transported volumes the customer will pay, in addition to the above stated charges, the appropriate service area's PGA factor that would be applicable if the customer was a regular sales customer being served under the same firm or interruptible rate classification. This PGA factor shall be included in the PGA Clause's ACA computation as revenue recovery. This paragraph shall not apply to load balancing.

2. Monthly gas deliveries of other than transportation volumes shall be available to the customer under the same conditions and in accordance with the same provisions which govern deliveries under the Company's retail rate schedules. Any customer receiving a combination of transportation volumes and other volumes shall pay only one customer charge for each monthly billing period. Provisions for losses shall be set forth in each customer's Gas Transportation Service Contract.

\* Indicates Change

**FILED**89 - 234  
JAN 3 1990  
89 - 191

Public Service Commission

DATE OF ISSUE December 4, 1989DATE EFFECTIVE January 3, 1990ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

NATURAL GAS TRANSPORTATION SERVICE (Cont'd.)

Transportation Charges:

## 1. Small General Service:

Customer Charge per month \_\_\_\_\_  
Commodity Charge per Ccf for all Ccf 10.98¢

## Large General Service: (1)

Customer Charge per month \$54.50  
Commodity Charge per Ccf for all Ccf 10.28¢

## Interruptible Service: (1)

Customer Charge per month \$532.00  
Commodity Charge per Ccf for all Ccf 7.85¢

Minimum Monthly Charge - Applicable Customer Charge.

All customers receiving transportation service under the firm classification will be charged the appropriate service area's Demand related charge (as calculated in PGA Clause, Section I.A.1.) for each Ccf of gas transported. This charge shall be included in the PGA Clause's ACA computation as revenue recovery.

For all Ccfs supplied by Company other than transported volumes the customer will pay, in addition to the above stated charges, the appropriate service area's PGA factor that would be applicable if the customer was a regular sales customer being served under the same firm or interruptible rate classification. This PGA factor shall be included in the PGA Clause's ACA computation as revenue recovery. This paragraph shall not apply to load balancing.

2. Monthly gas deliveries of other than transportation volumes shall be available to the customer under the same conditions and in accordance with the same provisions which govern deliveries under the Company's retail rate schedules. Any customer receiving a combination of transportation volumes and other volumes shall pay only one customer charge for each monthly billing period. Provisions for losses shall be set forth in each customer's Gas Transportation Service Contract.

Public Service Commission

DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

Name of Officer

Title

Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

9. Experimental Tariff Provisions Applicable to School Entities.

The school specific portion of this service schedule is applicable to premises of "Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, and to the premises of eligible school entities as defined in Section 393.310 RSMo which were on sales service during the immediately preceding twelve (12) months ("New Eligible School Entities"). Such service is applicable to the Eligible School Entities and New Eligible School Entities that can secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate through aggregate contracts negotiated by and through a not-for-profit school association.

Rates and Charges:

Eligible School Entities and New Eligible School Entities will be billed all other rates and provisions under this tariff unless specifically stated otherwise. Any conflicts between this Section 9 and other provisions under this tariff, except for Section 10, shall be resolved in favor of this Section 9. Any conflicts between this Section 9 and Section 10 shall be resolved in favor of Section 10. Eligible School Entities will also pay an Aggregation and Balancing Charge as follows:

Aggregation and Balancing Charge: 0.44¢ per Ccf

In addition, all Eligible School Entities and New Eligible School Entities shall pay all costs necessary to ensure that the Company, its other customers and local taxing authorities will not have or incur any negative financial impact as a result of the natural gas aggregation program established by Section 393.310, RSMo.

Terms and Conditions:

Eligible School Entities or New Eligible School Entities participating in the school natural gas aggregation program must make a written request for pipeline capacity release to the Company on or before close of business May 31, to be effective July 1, of each year, except where said entities have switched from Standard Transportation Service. The Company will release its firm interstate pipeline transportation capacity, at its actual capacity cost, from the applicable interstate pipeline directly to the school or to the agent acting on behalf of the school for this program. Such release will be for a minimum term of one year and will be performed in accordance with the capacity release procedures and policies contained in the applicable interstate pipeline's Federal Energy Regulatory Commission approved tariff. Such release will be provided on a recallable basis, but the Company will not recall such capacity unless requested by the school or by the school's agent.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 16, 2019

DATE EFFECTIVE ~~September 15, 2019~~

ISSUED BY Michael Moehn  
Name of Officer

President  
Title

St. Louis, Missouri  
Address

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

CANCELLED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009



# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

- \* Eligible School Entities or New Eligible School Entities, using less than one hundred thousand Ccfs annually, positive and negative imbalances will be netted and cashed-out on a monthly basis in accordance with the appropriate pricing provision under this Section I with the monthly PGA and the monthly average of the daily midpoint prices being used as the base for the determination of the cash-out imbalances.
- \* A negative imbalance is created when the customer's gas nominated to the Company as adjusted by the loss factor is less than the quantities of gas used by the customer. A negative imbalance during periods of a Company Critical Day Notification will be considered unauthorized use and billed at the Unauthorized Gas Use Charge set forth in Section 2. herein.  
  
A negative imbalance during other times will be considered balancing use and will be billed at the following tiers and referred to as the "Balancing Gas Use Charge":
- \* Daily negative imbalances of 5% or less of nominations as adjusted by the loss factor will be billed at the greater of the applicable service area's firm sales service PGA factor or at the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf. Daily negative imbalances greater than 5% of nominations as adjusted by the loss factor will be billed at the greater of the applicable service area's firm sales service PGA factor plus 10% or at the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf.
- \* A positive imbalance is created when the customer's gas nominated to the Company as adjusted by the loss factor exceeds the quantities of gas used by the customer. The Company will purchase positive imbalances at the following tiers:
- \* Daily positive imbalances of 5% or less of nominations as adjusted by the loss factor will be purchased at the daily midpoint index commodity price as quoted in the publication "Platt's Gas Daily" for that date. Daily positive imbalances greater than 5% of nominations as adjusted by the loss factor will be purchased at ninety percent (90%) of the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date.

\*Indicates Change.

CANCELLED  
September 1, 2019  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007

DATE EFFECTIVE ~~April 20, 2007~~  
April 1, 2007

ISSUED BY T. R. Voss  
Name of Officer

President & CEO  
Title

St. Louis, Missouri  
Address

**GR-2007-0003**

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

\* Eligible School Entities', using less than one hundred thousand Ccfs annually, positive and negative imbalances will be netted and cashed-out on a monthly basis in accordance with the appropriate pricing provision under this Section I with the monthly PGA and the monthly average of the daily midpoint prices being used as the base for the determination of the cash-out imbalances.

A negative imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor is less than the quantities of gas used by the customer. A negative imbalance during periods of a Company critical day notification will be considered unauthorized use and billed at the Unauthorized Gas Use Charge set forth in Section 2. herein. The Company shall give notice, by telephone, to all Natural Gas Transportation Service customers of all critical day periods. Customer shall provide a telephone number to receive curtailment notice on a 24-hour basis. The Customer shall be deemed to have received notice if the telephone is not answered when called by the Company, or in the event of a mechanical breakdown or interruption of telephone service which prevents the call from being received. The notice shall specify the expected duration of the critical day period. The Company, in its sole direction, may call a critical day when there is reasonable potential that deliveries to firm sales Customers are at risk. Factors that the Company may consider when declaring a critical day include but are not limited to system integrity, Force Majeure and other market conditions.

A negative imbalance during other times will be considered balancing use and will be billed at the following tiers and referred to as the "Balancing Gas Use Charge":

Daily negative imbalances of 5% or less will be billed at the greater of the applicable service area's firm sales service PGA factor or at the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf.

Daily negative imbalances greater than 5% will be billed at the greater of the applicable service area's firm sales service PGA factor plus 10% or at the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf.

A positive imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor exceeds the quantities of gas used by the customer. The Company will purchase positive imbalances at the following tiers:

Daily positive imbalances of 5% or less will be purchased at the daily midpoint index commodity price as quoted in the publication "Platt's Gas Daily" for that date.

\*Indicates Change.

**Filed**  
Missouri Public  
Service Commission

DATE OF ISSUE May 31, 2006 DATE EFFECTIVE July 1, 2006  
ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

**Cancelled**

April 1, 2007  
Missouri Public  
Service Commission

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

\* New Eligible School Entities', using less than one hundred thousand Ccfs annually, positive and negative imbalances will be netted and cashed-out on a monthly basis in accordance with the appropriate pricing provision under this Section I with the monthly PGA and the monthly average of the daily midpoint prices being used as the base for the determination of the cash-out imbalances.

A negative imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor is less than the quantities of gas used by the customer. A negative imbalance during periods of a Company critical day notification will be considered unauthorized use and billed at the Unauthorized Gas Use Charge set forth in Section 2. herein. The Company shall give notice, by telephone, to all Natural Gas Transportation Service customers of all critical day periods. Customer shall provide a telephone number to receive curtailment notice on a 24-hour basis. The Customer shall be deemed to have received notice if the telephone is not answered when called by the Company, or in the event of a mechanical breakdown or interruption of telephone service which prevents the call from being received. The notice shall specify the expected duration of the critical day period. The Company, in its sole direction, may call a critical day when there is reasonable potential that deliveries to firm sales Customers are at risk. Factors that the Company may consider when declaring a critical day include but are not limited to system integrity, Force Majeure and other market conditions.

A negative imbalance during other times will be considered balancing use and will be billed at the following tiers and referred to as the "Balancing Gas Use Charge":

Daily negative imbalances of 5% or less will be billed at the greater of the applicable service area's firm sales service PGA factor or at the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf.

Daily negative imbalances greater than 5% will be billed at the greater of the applicable service area's firm sales service PGA factor plus 10% or at the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf.

A positive imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor exceeds the quantities of gas used by the customer. The Company will purchase positive imbalances at the following tiers:

Daily positive imbalances of 5% or less will be purchased at the daily midpoint index commodity price as quoted in the publication "Platt's Gas Daily" for that date.

\*Indicates Change.

**Filed**

GT-2006-0368 Missouri Public  
Service Commission

**March 31, 2006**

**Cancelled**

DATE OF ISSUE March 23, 2006 DATE EFFECTIVE ~~April 22, 2006~~

ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

New Eligible School Entities', using less than one hundred thousand Ccfs annually, positive and negative imbalances will be netted and cashed-out on a monthly basis in accordance with the appropriate pricing provision under this Section I.

A negative imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor is less than the quantities of gas used by the customer. A negative imbalance during periods of a Company critical day notification will be considered unauthorized use and billed at the Unauthorized Gas Use Charge set forth in Section 2. herein. The Company shall give notice, by telephone, to all Natural Gas Transportation Service customers of all critical day periods. Customer shall provide a telephone number to receive curtailment notice on a 24-hour basis. The Customer shall be deemed to have received notice if the telephone is not answered when called by the Company, or in the event of a mechanical breakdown or interruption of telephone service which prevents the call from being received. The notice shall specify the expected duration of the critical day period. The Company, in its sole direction, may call a critical day when there is reasonable potential that deliveries to firm sales Customers are at risk. Factors that the Company may consider when declaring a critical day include but are not limited to system integrity, Force Majeure and other market conditions.

A negative imbalance during other times will be considered balancing use and will be billed at the following tiers and referred to as the "Balancing Gas Use Charge":

- \* Daily negative imbalances of 5% or less will be billed at the greater of the applicable service area's firm sales service PGA factor or at the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf.
- \* Daily negative imbalances greater than 5% will be billed at the greater of the applicable service area's firm sales service PGA factor plus 10% or at the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf.

A positive imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor exceeds the quantities of gas used by the customer. The Company will purchase positive imbalances at the following tiers:

- \* Daily positive imbalances of 5% or less will be purchased at the daily midpoint index commodity price as quoted in the publication "Platt's Gas Daily" for that date.

\*Indicates Change.

**Filed**

Missouri Public  
Service Commission

**Cancelled**

March 31, 2006

Missouri Public  
Service Commission

DATE OF ISSUE January 27, 2006 DATE EFFECTIVE March 1, 2006  
ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

Cancelled

P.S.C. Mo. No. 2  
Cancelling P.S.C. Mo. No. 2

5<sup>th</sup> Revised SHEET No. 15  
4<sup>th</sup> Revised SHEET No. 15

March 1, 2006

Public Service Commission  
MISSOURI

## UNION ELECTRIC COMPANY GAS SERVICE

MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

New Eligible School Entities', using less than one hundred thousand Ccfs annually, positive and negative imbalances will be netted and cashed-out on a monthly basis in accordance with the appropriate pricing provision under this Section I.

- \* A negative imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor is less than the quantities of gas used by the customer. A negative imbalance during periods of a Company critical day notification will be considered unauthorized use and billed at the Unauthorized Gas Use Charge set forth in Section 2. herein. The Company shall give notice, by telephone, to all Natural Gas Transportation Service customers of all critical day periods. Customer shall provide a telephone number to receive curtailment notice on a 24-hour basis. The Customer shall be deemed to have received notice if the telephone is not answered when called by the Company, or in the event of a mechanical breakdown or interruption of telephone service which prevents the call from being received. The notice shall specify the expected duration of the critical day period. The Company, in its sole direction, may call a critical day when there is reasonable potential that deliveries to firm sales Customers are at risk. Factors that the Company may consider when declaring a critical day include but are not limited to system integrity, Force Majeure and other market conditions.

A negative imbalance during other times will be considered balancing use and will be billed at the following tiers and referred to as the "Balancing Gas Use Charge":

- \* Daily negative imbalances of 5% or less will be accumulated throughout the month and billed at the greater of the applicable service area's firm sales service PGA factor or at the indexed commodity price as quoted in the publication "Inside FERC's Gas Market Report" in the first issue during the month the imbalance was created plus a transportation charge of \$0.150 per Ccf.
- \* Daily negative imbalances greater than 5% will be accumulated throughout the month and billed at the greater of the applicable service area's firm sales service PGA factor plus 10% or at the indexed commodity price as quoted in the publication "Inside FERC's Gas Market Report" in the first issue during the month the imbalance was created, plus transportation charge of \$0.150 per Ccf, plus 10%.

A positive imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor exceeds the quantities of gas used by the customer. The Company will purchase positive imbalances at the following tiers:

Daily positive imbalances of 5% or less will be accumulated throughout the month and will be purchased at the indexed commodity price as quoted in the publication "Inside FERC's Gas Market Report" in the first issue during the month the imbalance was created.

\*Indicates Change.

DATE OF ISSUE October 14, 2005

DATE EFFECTIVE November 14 2005

ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

CANCELLED

NOV 14 2005  
BY 541 RST  
Public Service Commission  
MISSOURI

P.S.C. Mo. No. 2 4th Revised SHEET No. 15  
Cancelling P.S.C. Mo. No. 2 3rd Revised SHEET No. 15

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

- \* The Customer Group will be considered as one customer for purposes of calculating the daily balancing and cash-out provisions of this Section I. The Group Manager will be billed and is responsible for any such imbalance, Unauthorized Use Charges, and all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer Group's unauthorized use. All other transportation service tariff charges will be billed to the individual customer accounts, including but not limited to Customer Charges, Transportation Charges, Administrative Charges, and where applicable, Meter Equipment Charges and Transportation Charge Adder.
- \* New Eligible School Entities', using less than one hundred thousand Ccfs annually, positive and negative imbalances will be netted and cashed-out on a monthly basis in accordance with the appropriate pricing provision under this Section I.

A negative imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor is less than the quantities of gas used by the customer. A negative imbalance during periods of Company interruption of any sales service will be considered unauthorized use and billed at the Unauthorized Gas Use Charge set forth in Section 2. herein. A negative imbalance during other times will be considered balancing use and will be billed at the following tiers and referred to as the "Balancing Gas Use Charge":

Daily negative imbalances of 5% or less will be accumulated throughout the month and billed at the applicable service area's firm sales service PGA factor.

Daily negative imbalances greater than 5% will be accumulated throughout the month and billed at the applicable service area's firm sales service PGA factor plus 10%.

A positive imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor exceeds the quantities of gas used by the customer. The Company will purchase positive imbalances at the following tiers:

Daily positive imbalances of 5% or less will be accumulated throughout the month and will be purchased at the indexed commodity price as quoted in the publication "Inside FERC's Gas Market Report" in the first issue during the month the imbalance was created.

Daily positive imbalances greater than 5% will be accumulated throughout the month and will be purchased at ninety percent (90%) of the indexed commodity price as quoted in the publication "Inside FERC's Gas Market Report" in the first issue during the month the imbalance was created.

\* Indicates Addition.

DATE OF ISSUE August 31, 2004 DATE EFFECTIVE October 29, 2004  
October 1, 2004  
ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri  
Name of Officer Title Address

GT-2005-0069

**FILED**  
**NO PSC**

**UNION ELECTRIC COMPANY**  
**GAS SERVICE** Missouri Public Service Commission

Applying to MISSOURI SERVICE AREA REC'D OCT 23 2000

NATURAL GAS TRANSPORTATION SERVICE

- \* A negative imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor is less than the quantities of gas used by the customer. A negative imbalance during periods of Company interruption of any sales service will be considered unauthorized use and billed at the Unauthorized Gas Use Charge set forth in Section 2. herein. A negative imbalance during other times will be considered balancing use and will be billed at the following tiers and referred to as the "Balancing Gas Use Charge":

Daily negative imbalances of 5% or less will be accumulated throughout the month and billed at the applicable service area's firm sales service PGA factor.

Daily negative imbalances greater than 5% will be accumulated throughout the month and billed at the applicable service area's firm sales service PGA factor plus 10%.

- \* A positive imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor exceeds the quantities of gas used by the customer. The Company will purchase positive imbalances at the following tiers:

Daily positive imbalances of 5% or less will be accumulated throughout the month and will be purchased at the indexed commodity price as quoted in the publication "Inside FERC's Gas Market Report" in the first issue during the month the imbalance was created.

Daily positive imbalances greater than 5% will be accumulated throughout the month and will be purchased at ninety percent (90%) of the indexed commodity price as quoted in the publication "Inside FERC's Gas Market Report" in the first issue during the month the imbalance was created.

The index will be specific for each service area as follows:

"Panhandle Eastern Pipe Line Co. - Texas, Oklahoma (mainline)"

"Texas Eastern Transmission Corp. - East Louisiana Zone"

"Natural Gas Pipeline Co. of America - Texok Zone"

The daily negative and positive imbalance billings so calculated will be applied to the customer's monthly bill. Net payments to customer will be included in the Company's PGA Clause Actual Cost Adjustment (ACA) computation as purchased gas costs and net payments to Company will be included as revenue recovery.

J. Except as specifically provided for herein, all of the Company's Rules and Regulations for natural gas service which are not in conflict herewith shall apply to service rendered hereunder.

\* Indicates Change.

DATE OF ISSUE October 23, 2000 DATE EFFECTIVE November 1, 2000  
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

CANCELLED

OCT 29 2004  
By HR 15  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission  
00 - 512  
FILED NOV 01 2000



**UNION ELECTRIC COMPANY  
GAS SERVICE**

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Applying to

MISSOURI SERVICE AREA

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**MISSOURI**  
\*\*NATURAL GAS TRANSPORTATION SERVICE Public Service Commission

A negative imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor is less than the quantities of gas used by the customer. A negative imbalance during periods of Company interruption of any sales service will be considered unauthorized use and billed at the Unauthorized Gas Use Charge set forth in Section 2. herein. A negative imbalance during other times will be considered balancing use and billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 10%, referred to as the "Balancing Gas Use Charge".

A positive imbalance is created when the customer's gas delivered to the Company as adjusted by the loss factor exceeds the quantities of gas used by the customer. During any day when a positive imbalance is created, the Company will purchase the imbalance at ninety percent (90%) of the indexed commodity price as quoted in the publication "Inside FERC's Gas Market Report" in the first issue during the month the imbalance was created. The index will be specific for each interstate pipeline as follows:

"Panhandle Eastern Pipe Line Co. - Texas, Oklahoma (mainline)"

"Texas Eastern Transmission Corp. - East Louisiana Zone"

"Natural Gas Pipeline Co. of America - Texok Zone"

The daily negative and positive imbalance billings so calculated will be applied to the customer's monthly bill. Net payments to customer will be included in the Company's PGA Clause Actual Cost Adjustment (ACA) computation as purchased gas costs and net payments to Company will be included as revenue recovery.

\*\* J. Except as specifically provided for herein, all of the Company's Rules and Regulations for natural gas service which are not in conflict herewith shall apply to service rendered hereunder.

**CANCELLED**

NOV 01 2000

By 3rd RS #15  
Public Service Commission  
MISSOURI

**FILED**

FEB 18 1998  
97-393

MISSOURI  
Public Service Commission

\* Indicates Change.  
\*\* Indicates Reissue.

DATE OF ISSUE January 9, 1998

DATE EFFECTIVE February 18, 1998

ISSUED BY C. W. Mueller  
Name of Officer

President & CEO  
Title

St. Louis, Missouri  
Address



**UNION ELECTRIC COMPANY RECEIVED**  
**GAS SERVICE** SEP 13 1993

Applying to MISSOURI SERVICE AREA MISSOURI

NATURAL GAS TRANSPORTATION SERVICE (Cont'd.)\*

V. Tax Adjustment:

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

VI. Terms and Conditions:

- A. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities.
- B. All volumes of gas transported hereunder shall be of compatible pipeline quality.
- C. Gas delivered under this schedule shall not be resold by the customer.
- D. Gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at a one-time charge of \$4,800. Said charge is based upon Company's total installed cost thereof including applicable overheads and income taxes. In addition, customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by Company, to facilitate the remote interrogation of the electronic recording meter by Company.
- E. Service hereunder shall be for a minimum period of one(1) year.
- F. In addition to collection of the rates and charges provided for in Section III above, the Company shall retain a percentage of the quantities of natural gas received from the customer for reimbursement in kind from customer for shrinkage or line losses. The loss factor percentages for each portion of the Company's service area to which natural gas is transported exclusively by a different interstate pipeline company are as follows:

\* Indicates Change

**CANCELLED**

FEB 18 1998

By 2nd RS #15  
Public Service Commission  
MISSOURI

**FILED**  
93 - 265  
SEP 28 1993  
93 - 311

Issued pursuant to Order of Mo. P.S.C. in Case No. GR-93-311.

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE September 13, 1993

DATE EFFECTIVE September 28, 1993

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

**RECEIVED**NATURAL GAS TRANSPORTATION SERVICE (Cont'd.) **DEC 2 1988**

3. Bills will be distributed at monthly intervals and are due and payable within ten (10) days from date of bill. The minimum monthly bill shall be the applicable customer charge. **MISSOURI PUBLIC SERVICE COMMISSION**
4. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority. **CANCELLED**

Special Conditions:

1. Service will be provided only after requisite authority has been obtained to transport gas to the Company's facilities. **SEP 28 1993 BY Public Service Commission MISSOURI**
2. All volumes of gas transported hereunder of compatible pipeline quality.
3. Gas delivered under this schedule shall not be resold by the customer.
4. Specific details relating to delivery points, load balancing, optional transportation services and charges and other matters shall be set forth in the Gas Transportation Service Contract.
5. If a customer's transportation of gas would cause Company to incur excess or penalty charges, customer will be so notified by Company and customer may elect to either terminate such transportation service or continue receiving such transportation service by reimbursing Company for the applicable excess or penalty charges.

(1) Alternative Fuels:

1. The Company may charge any customer which has an alternative energy source available to it a transportation charge lower than that specified in these tariffs to meet competition from **FILED**

**JAN 1 1989****Public Service Commission**DATE OF ISSUE December 2, 1988DATE EFFECTIVE January 1, 1989ISSUED BY William E. Cornelius  
Name of OfficerChairman  
TitleSt. Louis, Missouri  
Address